



**A G E N D A**  
**WAUPUN UTILITY COMMISSION MEETING**  
817 S. Madison Street  
Monday, August 12, 2024 at 4:00 PM

There is a regular commission meeting scheduled for Monday, August 12, 2024 at 4:00 p.m. at the Waupun Utilities Administrative Building, with option to join via virtual and teleconference. Instructions to join the meeting are provided below:

**Join Zoom Meeting**

<https://us02web.zoom.us/j/89819520743?pwd=amNEeGRJTzBNaVdhUHhpcUdDNGNwdz09>

**By Phone:** 1 312 626 6799

**Meeting ID:** 898 1952 0743

**Passcode:** 061341

**CALL TO ORDER**

**ROLL CALL OF COMMISSIONERS**

**APPROVAL OF PREVIOUS MEETING MINUTES**

1. June 10, 2024 Minutes

**APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS**

2. June and July 2024 Accounts Payable

**FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS**

3. May and June 2024 Finance Director Report

**GM REPORT / OPERATIONS REPORT**

4. General Manager Report - July and August 2024
5. Electric Operations Report - July and August 2024
6. Treatment Facilities and Operations Water and Wastewater Report - July and August 2024

**APPEARANCE BY VISITORS**

**AGENDA**

**CLOSED SESSION**

The Waupun Utilities Commission will adjourn in closed session under Section 19.85 (1) (c) and (e) of the WI Statutes for the following:

*(c) Consider employment, promotion, compensation or performance evaluation data of any public employee over which the governmental body has jurisdiction or exercises responsibility.*

*(e) Deliberating or negotiating the purchasing of public properties, the investing of public funds, or conducting other specified public business, whenever competitive or bargaining reasons require a closed session.*

7. Discuss Personnel Updates
8. Discuss / Approve Wastewater Treatment Plant ABNR Project and Contract Update

**OPEN SESSION**

The Waupun Utilities Commission will reconvene in open session under Section 19.85 (2) of the WI Statutes.

**ADJOURNMENT**

*Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.*

**Minutes of a Regular Meeting of the  
Waupun Utilities Commission  
Monday, June 10, 2024**

Meeting called to order by President Heeringa at 4:00 p.m.

Commissioners Present In-person: Daane, Heeringa, Ledesma, Siebers and Thurmer

Commissioner Present via Zoom: Homan

Commissioner Absent with Notice: Kunz

Motion made by Thurmer, seconded by Daane and unanimously carried, to approve minutes from May 13, 2024 meeting.

Motion by Ledesma, seconded by Siebers and unanimously carried, bills for month of May 2024 approved as presented.

On motion by Siebers, seconded by Ledesma and unanimously carried, year-to-date financial reports through April 2024 approved as presented by Finance Director Stanek. Electric operating income was \$66,500. Water operating income was \$166,900. Sewer operating income was \$59,300.

Assistant Electric Operations Supervisor Vande Kolk presented electric operations report, providing an overview of May 21<sup>st</sup> storm event in which caused approximately 163 customer power outages. In addition to Waupun Utilities electric department and collection/distribution collection crews, mutual aid crews from Juneau Utilities, Columbus Water & Light and Hartford Utilities came to assist with cleanup, pole installations and power restoration. Commission expressed their appreciation and complimented all involved with the event, for working safely together during unfavorable weather conditions in hazardous areas.

Treatment Facilities and Operations Superintendent Schramm provided an update on operations and maintenance completed by water/wastewater treatment facilities and water/wastewater distribution/collection staff. Interior washout inspection and maintenance was completed on underground reservoir. No deficiencies were noted. May 21<sup>st</sup> storm event resulted in staff call-ins. Treatment facilities staff monitored facilities and rain accumulation, making necessary operational changes. Distribution/collection staff maintained lift stations and assisted electric department with materials and wrecking out of poles.

President Heeringa acknowledged visitor Jason Whitford present via Zoom.

Treatment Facilities and Operations Superintendent Schramm presented a review of the 2023 Compliance Maintenance Annual Report (CMAR). Plant received a 3.57 GPA. Motion by Thurmer, seconded by Ledesma and unanimously carried, 2023 CMAR approved as presented.

Treatment Facilities and Operations Superintendent Schramm reported on 2023 Annual Water Quality Report. Waupun Utilities reverse osmosis treated water continues to meet or exceed all federal and state standards for health and safety.

Discussion held regarding July commission meeting. In the event no action items arise, there will be no July 2024 commission meeting.

On motion by Daane, seconded by Ledesma and unanimously carried, meeting adjourned at 4:48 p.m.

The next regular commission meeting will be held on August 12, 2024 at 4:00 p.m.

Jen Benson  
Office & Customer Service Supervisor

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>4-CONTROL</b>							
250	9206	WEED SPRAYING @ SUBSTATIONS & GRAVEL YARD	06/07/2024	798.37	798.37	50100	06/10/2024
Total 4-CONTROL:				798.37	798.37		
<b>AIR PRODUCTS AND CHEMICALS INC</b>							
840	427955626	CARBON DIOXIDE	06/10/2024	4,261.88	4,261.88	50	06/10/2024
	428216709	CARBON DIOXIDE	06/28/2024	4,288.98	4,288.98	59	06/28/2024
Total AIR PRODUCTS AND CHEMICALS INC:				8,550.86	8,550.86		
<b>AIRGAS USA INC</b>							
855	5508158903	ACETYLENE/OXYGEN/NITROGEN-E	06/07/2024	43.21	43.21	50101	06/10/2024
	5508158903	ACETYLENE/OXYGEN/NITROGEN-W	06/07/2024	43.21	43.21	50101	06/10/2024
	5508158903	ACETYLENE/OXYGEN/NITROGEN-S	06/07/2024	43.21	43.21	50101	06/10/2024
Total AIRGAS USA INC:				129.63	129.63		
<b>ALLIANT ENERGY</b>							
900	183035-05312024	GAS UTILITY - WATER PLANT	06/07/2024	360.67	360.67	61020241	06/10/2024
	3261389217-05312	WWTF- PROCESS BLD, GREEN HOUSE AND PUMP BLD	06/07/2024	99.39	99.39	61020241	06/10/2024
	437000-06032024	GAS UTIL BILL @ N2721 FDL ST - ADMIN/DIGESTER BLD	06/07/2024	676.87	676.87	61020241	06/10/2024
	590516-05312024	SPLIT DISTRIBUTION- MAIN BLD - 2% E	06/07/2024	2.09	2.09	61020241	06/10/2024
	590516-05312024	SPLIT DISTRIBUTION- MAIN BLD - 2% W	06/07/2024	2.09	2.09	61020241	06/10/2024
	590516-05312024	SPLIT DISTRIBUTION- MAIN BLD - 2% S	06/07/2024	2.09	2.09	61020241	06/10/2024
	590516-05312024	SPLIT DISTRIBUTION- MAIN BLD - 27% E	06/07/2024	28.20	28.20	61020241	06/10/2024
	590516-05312024	SPLIT DISTRIBUTION- MAIN BLD - 27% W	06/07/2024	28.20	28.20	61020241	06/10/2024
	590516-05312024	SPLIT DISTRIBUTION- MAIN BLD - 27% S	06/07/2024	28.20	28.20	61020241	06/10/2024
	590516-05312024	SPLIT DISTRIBUTION- MAIN BLD - 4% W	06/07/2024	4.18	4.18	61020241	06/10/2024
	590516-05312024	SPLIT DISTRIBUTION- MAIN BLD - 4% S	06/07/2024	4.18	4.18	61020241	06/10/2024
	590516-05312024	SPLIT DISTRIBUTION- MAIN BLD - 5% E	06/07/2024	5.22	5.22	61020241	06/10/2024
	80105-05312024	GAS UTILITY FOR WELLHOUSE #5	06/07/2024	14.70	14.70	61020241	06/10/2024
	931084-05312024	GAS UTIL @ N2721 FDL ST - FILTER & DEWATERING BLD	06/07/2024	117.43	117.43	61020241	06/10/2024
Total ALLIANT ENERGY:				1,373.51	1,373.51		
<b>ALTEC INDUSTRIES INC</b>							
980	12597462	UNIT 25 BUCKET COVER	06/28/2024	107.36	107.36	50124	06/28/2024
Total ALTEC INDUSTRIES INC:				107.36	107.36		
<b>AMAZON CAPITAL SERVICES</b>							
1015	1NDK-GRFP-3XWP	UNIT 104A CARBURETOR	06/28/2024	11.32	11.32	60	06/28/2024
	1NDK-GRFP-3XWP	UNIT 104A CARBURETOR	06/28/2024	11.32	11.32	60	06/28/2024
	1NDK-GRFP-3XWP	UNIT 104A CARBURETOR	06/28/2024	11.33	11.33	60	06/28/2024
Total AMAZON CAPITAL SERVICES:				33.97	33.97		
<b>APPLIED TECHNOLOGIES</b>							
1340	36784	WQT PLAN	06/28/2024	2,800.00	2,800.00	50125	06/28/2024
	37063	WQT PLAN	06/28/2024	3,168.81	3,168.81	50125	06/28/2024
Total APPLIED TECHNOLOGIES:				5,968.81	5,968.81		
<b>AT&amp;T SERVICES</b>							
1565	AMER-25-202405-5	DAMAGE CLAIM DURING MAIN REPAIR - ATT	06/28/2024	1,400.97	1,400.97	50126	06/28/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total AT&T SERVICES:				1,400.97	1,400.97		
<b>B &amp; B PLUMBING LLC</b>							
2009	4392	RP TESTING	06/07/2024	490.00	490.00	50102	06/10/2024
Total B & B PLUMBING LLC:				490.00	490.00		
<b>BENTZ AUTOMOTIVE INC</b>							
2800	30216	UNIT #19 TIRE REPAIR	06/10/2024	10.30	10.30	50103	06/10/2024
	30216	UNIT #19 TIRE REPAIR	06/10/2024	10.30	10.30	50103	06/10/2024
	30216	UNIT #19 TIRE REPAIR	06/10/2024	10.30	10.30	50103	06/10/2024
Total BENTZ AUTOMOTIVE INC:				30.90	30.90		
<b>BOARDMAN &amp; CLARK LLP</b>							
3200	286390	WPDES PERMIT	06/28/2024	5,670.00	5,670.00	61	06/28/2024
Total BOARDMAN & CLARK LLP:				5,670.00	5,670.00		
<b>BORDER STATES ELECTRIC SUPPLY</b>							
3300	928458016	URD FLAGS	06/28/2024	893.20	893.20	62	06/28/2024
	928539377	METER TEST SWITCHES (12)	06/28/2024	2,222.04	2,222.04	62	06/28/2024
	928539377	SHIPPING	06/28/2024	57.77	57.77	62	06/28/2024
Total BORDER STATES ELECTRIC SUPPLY:				3,173.01	3,173.01		
<b>MEDIA PARTNERS</b>							
5450	209404-1	MTHLY COMMISSION MTG MINUTES-E	06/28/2024	30.56	30.56	50138	06/28/2024
	209404-1	MTHLY COMMISSION MTG MINUTES-W	06/28/2024	24.29	24.29	50138	06/28/2024
	209404-1	MTHLY COMMISSION MTG MINUTES-S	06/28/2024	23.53	23.53	50138	06/28/2024
Total MEDIA PARTNERS:				78.38	78.38		
<b>CAREW CONCRETE &amp; SUPPLY CO</b>							
5600	1293343	3/4" CLEAR & 3/4" CRUSHER	06/07/2024	839.73	839.73	50104	06/10/2024
	1293849	3/4" CLEAR	06/07/2024	313.61	313.61	50104	06/10/2024
	1293849	3/4" CLEAR	06/07/2024	156.80	156.80	50104	06/10/2024
	1293849	3/4" CLEAR	06/07/2024	156.80	156.80	50104	06/10/2024
	1294818	AG- 3/4" CRUSHER	06/28/2024	260.04	260.04	50127	06/28/2024
	1295430	3/4" CLEAR & 3/4" CRUSHER	06/28/2024	496.11	496.11	50127	06/28/2024
Total CAREW CONCRETE & SUPPLY CO:				2,223.09	2,223.09		
<b>US CELLULAR</b>							
5700	660364673	ACT #851360664	06/28/2024	200.67	200.67	50150	06/28/2024
Total US CELLULAR:				200.67	200.67		
<b>COLUMN SOFTWARE PBC</b>							
6115	A1CF33FA-0001	MNTHLY MEETING MINS-E	06/28/2024	35.56	35.56	64	06/28/2024
	A1CF33FA-0001	MNTHLY MEETING MINS-W	06/28/2024	28.26	28.26	64	06/28/2024
	A1CF33FA-0001	MNTHLY MEETING MINS-S	06/28/2024	27.35	27.35	64	06/28/2024
Total COLUMN SOFTWARE PBC:				91.17	91.17		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>CORE &amp; MAIN LP</b>							
6310	U941067	(1) 2" OMNI METER	06/28/2024	1,695.00	1,695.00	65	06/28/2024
	U941067	METER SHIPPING	06/28/2024	20.43	20.43	65	06/28/2024
	V043702	(2) 1.5" OMNI METERS	06/28/2024	2,970.00	2,970.00	65	06/28/2024
	V043702	METER SHIPPING	06/28/2024	36.64	36.64	65	06/28/2024
Total CORE & MAIN LP:				4,722.07	4,722.07		
<b>CRANE ENGINEERING SALES LLC</b>							
6450	467178-00	SEAL KIT	06/28/2024	554.30	554.30	50128	06/28/2024
Total CRANE ENGINEERING SALES LLC:				554.30	554.30		
<b>DAANE, NATE</b>							
7000	2024 2nd Qtrr	COMMISSION MEETINGS-E	06/10/2024	38.00	38.00	50105	06/10/2024
	2024 2nd Qtrr	COMMISSION MEETINGS-W	06/10/2024	31.00	31.00	50105	06/10/2024
	2024 2nd Qtrr	COMMISSION MEETINGS-S	06/10/2024	31.00	31.00	50105	06/10/2024
Total DAANE, NATE:				100.00	100.00		
<b>DIGGERS HOTLINE INC.</b>							
7300	240 5 31801	MONTHLY LOCATE TICKET CHRGS	06/07/2024	250.08	250.08	50106	06/10/2024
Total DIGGERS HOTLINE INC.:				250.08	250.08		
<b>ENVIRONMENTAL CONSULTING AND TESTING</b>							
8365	7282	CHRONIC WET	06/28/2024	1,750.00	1,750.00	50129	06/28/2024
Total ENVIRONMENTAL CONSULTING AND TESTING:				1,750.00	1,750.00		
<b>ENVISION GREATER FOND DU LAC</b>							
8520	2024 CAR SHOW	(10) \$10 GIFT CERTIFICATES	06/07/2024	100.00	100.00	50107	06/10/2024
	LIONS GOLF OUTI	(2) \$25 GIFT CERTIFICATE	06/07/2024	50.00	50.00	50107	06/10/2024
Total ENVISION GREATER FOND DU LAC:				150.00	150.00		
<b>ER CONTROLS LLC</b>							
8656	E24060	SHALER LIFT STATION PLC MAINT	06/07/2024	170.00	170.00	50108	06/10/2024
Total ER CONTROLS LLC:				170.00	170.00		
<b>ERIC MULDER CONSTRUCTION</b>							
8675	2024 June Refund	DEPOSIT REFUND - WO 123-140	06/28/2024	579.03	579.03	50130	06/28/2024
Total ERIC MULDER CONSTRUCTION:				579.03	579.03		
<b>MARTENS ACE HARDWARE</b>							
9200	236929	DRILL BIT SET/RAKE/METRIC TIN	06/07/2024	88.98	88.98	50112	06/10/2024
	236929	DRILL BIT SET/RAKE/METRIC TIN	06/07/2024	88.99	88.99	50112	06/10/2024
	236960	MISCELLANEOUS SUPPLIES	06/10/2024	9.99	9.99	50112	06/10/2024
	237000	PUTTY KNIFE	06/07/2024	3.99	3.99	50112	06/10/2024
	237000	PUTTY KNIFE	06/07/2024	4.00	4.00	50112	06/10/2024
	237000	SEWER LATERAL SUPPLIES	06/07/2024	59.55	59.55	50112	06/10/2024
	237039	CURB BOX SUPPLIES	06/28/2024	31.71	31.71	50137	06/28/2024
	237199	VALVE PAINT	06/28/2024	128.88	128.88	50137	06/28/2024
	237261	LEATHER CONDITIONER - BOOTS/BELTS	06/28/2024	23.97	23.97	50137	06/28/2024
	237384	CABLE TIES	06/28/2024	2.66	2.66	50137	06/28/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	237384	CABLE TIES	06/28/2024	2.66	2.66	50137	06/28/2024
	237384	CABLE TIES	06/28/2024	2.67	2.67	50137	06/28/2024
	237461	UNIT 38 PARTS	06/28/2024	36.98	36.98	50137	06/28/2024
	237490	HYDRALIC ADAPTOR	06/28/2024	3.99	3.99	50137	06/28/2024
	2397234	SHIPPING FOR #150 REMOTE	06/28/2024	60.00	60.00	50137	06/28/2024
	475905-05/31/2024	FINANCE CHARGE	06/07/2024	.82	.82	50112	06/10/2024
	475905-05/31/2024	FINANCE CHARGE	06/07/2024	.65	.65	50112	06/10/2024
	475905-05/31/2024	FINANCE CHARGE	06/07/2024	.63	.63	50112	06/10/2024
Total MARTENS ACE HARDWARE:				551.12	551.12		
<b>FARMERS ELEVATOR CORP LTD</b>							
9300	06/21/24 LS	LAWN SEED	06/28/2024	102.20	102.20	50131	06/28/2024
	06/21/24 LS	LAWN SEED	06/28/2024	51.10	51.10	50131	06/28/2024
	06/21/24 LS	LAWN SEED	06/28/2024	51.10	51.10	50131	06/28/2024
	178839	DEF	06/28/2024	293.33	293.33	50131	06/28/2024
	178839	DEF	06/28/2024	293.33	293.33	50131	06/28/2024
	178839	DEF	06/28/2024	293.34	293.34	50131	06/28/2024
Total FARMERS ELEVATOR CORP LTD:				1,084.40	1,084.40		
<b>FERGUSON WATERWORKS #1476</b>							
9480	418021	1 1/4 CTS COMP COUP - RETURNING	06/28/2024	100.00	100.00	66	06/28/2024
	418021	LF 1-1/2" CTS COMP COUP 3-PART	06/28/2024	193.72	193.72	66	06/28/2024
	418021	LF 1" COMP X COMP BALL CURB ST MINN	06/28/2024	703.90	703.90	66	06/28/2024
	418021	LF 1" CTS COMPRESSION UNION	06/28/2024	143.30	143.30	66	06/28/2024
	418021	1-1/4 CI CURB BOX LID WITH PLUG	06/28/2024	320.80	320.80	66	06/28/2024
	418021	1 CURB BOX REP COUPLING-RETURNING	06/28/2024	105.07	105.07	66	06/28/2024
	418021	8" CLAY / 8" PLASTIC	06/28/2024	41.11	41.11	66	06/28/2024
	418021	6" PLASTIC / 6" PLASTIC	06/28/2024	62.33	62.33	66	06/28/2024
	418021	6" CLAY / 6" PLASTIC	06/28/2024	74.80	74.80	66	06/28/2024
	418021-1	CURB BOX REP COUPLING - RETURNING	06/28/2024	45.03	45.03	66	06/28/2024
Total FERGUSON WATERWORKS #1476:				1,790.06	1,790.06		
<b>GFL ENVIRONMENTAL</b>							
11300	U900000196558	DUMPSTER - OFFICE BLDG-E 40%	06/28/2024	258.94	258.94	50132	06/28/2024
	U900000196558	DUMPSTER - OFFICE BLDG-W 30%	06/28/2024	194.20	194.20	50132	06/28/2024
	U900000196558	DUMPSTER - OFFICE BLDG-S 30%	06/28/2024	194.20	194.20	50132	06/28/2024
	U900000196875	DUMPSTER - WWTP	06/28/2024	3,129.44	3,129.44	50132	06/28/2024
Total GFL ENVIRONMENTAL:				3,776.78	3,776.78		
<b>GORDON FLESCH COMPANY INC</b>							
11325	IN14718631	MTHLY CLICK COUNTS -E	06/28/2024	17.16	17.16	50133	06/28/2024
	IN14718631	MTHLY CLICK COUNTS -W	06/28/2024	13.64	13.64	50133	06/28/2024
	IN14718631	MTHLY CLICK COUNTS -S	06/28/2024	13.21	13.21	50133	06/28/2024
Total GORDON FLESCH COMPANY INC:				44.01	44.01		
<b>GRAINGER</b>							
11400	9137794039	PIPE FITTINGS-BOILER	06/07/2024	9.67	9.67	52	06/10/2024
	9148815237	BELT FOR HVAC	06/28/2024	44.20	44.20	67	06/28/2024
Total GRAINGER:				53.87	53.87		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>HEERINGA, JOE</b>							
12330	2024 2nd Qtrr	COMMISSIONERS QTRLY SALARY-E	06/10/2024	52.24	52.24	50109	06/10/2024
	2024 2nd Qtrr	COMMISSIONERS QTRLY SALARY-W	06/10/2024	42.63	42.63	50109	06/10/2024
	2024 2nd Qtrr	COMMISSIONERS QTRLY SALARY-S	06/10/2024	42.63	42.63	50109	06/10/2024
Total HEERINGA, JOE:				137.50	137.50		
<b>HOMAN, JEFF</b>							
12830	2024 2nd Qtrr	QTRLY COMMISSION SALARY-E	06/10/2024	38.00	38.00	50110	06/10/2024
	2024 2nd Qtrr	QTRLY COMMISSION SALARY-W	06/10/2024	31.00	31.00	50110	06/10/2024
	2024 2nd Qtrr	QTRLY COMMISSION SALARY-S	06/10/2024	31.00	31.00	50110	06/10/2024
Total HOMAN, JEFF:				100.00	100.00		
<b>HYDROCORP INC.</b>							
13985	CI-00482	CROSS CNNCTN CONTROL PROG & INSP/REP SERV	06/10/2024	2,306.00	2,306.00	53	06/10/2024
Total HYDROCORP INC.:				2,306.00	2,306.00		
<b>ICS MEDICAL ANSWERING SERVICE LLC</b>							
14120	231900101101	ANSWERING SERVICE - E	06/28/2024	149.38	149.38	68	06/28/2024
	231900101101	ANSWERING SERVICE - W	06/28/2024	118.74	118.74	68	06/28/2024
	231900101101	ANSWERING SERVICE - S	06/28/2024	114.92	114.92	68	06/28/2024
Total ICS MEDICAL ANSWERING SERVICE LLC:				383.04	383.04		
<b>INFOSEND INC</b>							
14490	263863	BILL PRINT & POSTAGE-E	06/28/2024	1,227.61	1,227.61	69	06/28/2024
	263863	BILL PRINT & POSTAGE-W	06/28/2024	975.80	975.80	69	06/28/2024
	263863	BILL PRINT & POSTAGE-S	06/28/2024	944.33	944.33	69	06/28/2024
Total INFOSEND INC:				3,147.74	3,147.74		
<b>STUART IRBY CO LLC</b>							
14890	S012734685.008	(4) 50 KVA 1PH POLE MOUNT TRANSFORMER	06/28/2024	13,280.00	13,280.00	71	06/28/2024
	S013366360.001	(1) 3 PH 1000 KVA TRANSFORMER	06/28/2024	50,450.00	50,450.00	71	06/28/2024
	S013368741.004	RETURN (1) 1500 KVA 3PH TRANSFORMER	05/31/2024	64,300.00-	64,300.00-	71	06/28/2024
	S013935390.002	BATTER FOR WATER CREW TOOLS	05/31/2024	272.85	272.85	71	06/28/2024
	S013951650.001	URD LINE TOOLS	05/31/2024	175.82	175.82	71	06/28/2024
	S013954829.001	IMPACT WRENCH	06/07/2024	152.26	152.26	71	06/28/2024
	S013954829.001	IMPACT WRENCH	06/07/2024	152.25	152.25	71	06/28/2024
	S013956474.001	PIN TYPE INSULATORS	06/28/2024	585.60	585.60	71	06/28/2024
	S013956474.001	106M LAG SCREW	06/28/2024	180.00	180.00	71	06/28/2024
	S013956474.001	HOT LINE CLAMP	06/28/2024	937.50	937.50	71	06/28/2024
	S013960222.001	URD FUSES	06/07/2024	2,050.00	2,050.00	71	06/28/2024
	S013960222.002	1/0 STR ALUM URD PRIMARY	06/07/2024	24,427.20	24,427.20	71	06/28/2024
Total STUART IRBY CO LLC:				28,363.48	28,363.48		
<b>ITU ABSORB TECH INC.</b>							
14950	8354317	SHOP TOWELS FOR WWTP	06/28/2024	24.64	24.64	50134	06/28/2024
	8354320	SHOP TOWELS MTHLY RENTAL FEE-E	06/28/2024	13.70	13.70	50134	06/28/2024
	8354320	SHOP TOWELS MTHLY RENTAL FEE-W	06/28/2024	13.70	13.70	50134	06/28/2024
	8354320	SHOP TOWELS MTHLY RENTAL FEE-S	06/28/2024	13.71	13.71	50134	06/28/2024
Total ITU ABSORB TECH INC.:				65.75	65.75		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>J &amp; H CONTROLS INC</b>							
16000	10000025881	BUILDING MAINT MTHLY CHRГ-WWTF	06/10/2024	438.00	438.00	54	06/10/2024
	10000025879	BUILDING MAINT MTHLY CHRГ-WTP	06/10/2024	193.00	193.00	54	06/10/2024
	10000025880	BUILDING MAINT MTHLY CHRГ-E	06/10/2024	192.80	192.80	54	06/10/2024
	10000025880	BUILDING MAINT MTHLY CHRГ-W	06/10/2024	144.60	144.60	54	06/10/2024
	10000025880	BUILDING MAINT MTHLY CHRГ-S	06/10/2024	144.60	144.60	54	06/10/2024
Total J & H CONTROLS INC:				1,113.00	1,113.00		
<b>JUNEAU UTILITIES</b>							
16750	20570	MUTUAL AID 05/22	06/07/2024	946.39	946.39	50111	06/10/2024
Total JUNEAU UTILITIES:				946.39	946.39		
<b>KEMIRA WATER SOLUTIONS INC.</b>							
17513	9017840085	FERROUS CHLORIDE	06/28/2024	10,927.68	10,927.68	50135	06/28/2024
Total KEMIRA WATER SOLUTIONS INC.:				10,927.68	10,927.68		
<b>MACQUEEN EQUIPMENT LLC</b>							
19150	W07194	UNIT 116 PUSH CAMERA REPAIR	06/28/2024	1,906.44	1,906.44	70	06/28/2024
	W07195	UNIT 114A CRAWLER REPAIR	06/28/2024	3,392.06	3,392.06	70	06/28/2024
	W07197	UNIT 114A HEAD CAMERA PREVNT. MAINT	06/28/2024	1,336.57	1,336.57	70	06/28/2024
Total MACQUEEN EQUIPMENT LLC:				6,635.07	6,635.07		
<b>MARTELLE WATER TREATMENT INC.</b>							
20250	27278	CASTIC SODA 50% BULK	06/28/2024	3,130.40	3,130.40	50136	06/28/2024
	27279	SULFUR DIOXIDE	06/28/2024	840.00	840.00	50136	06/28/2024
	27280	CHLORINE & HYDROFLUOSILCIC ACID BULK	06/28/2024	2,864.40	2,864.40	50136	06/28/2024
Total MARTELLE WATER TREATMENT INC.:				6,834.80	6,834.80		
<b>MERGING COMMUNICATIONS LLC</b>							
23150	WAUPUN 24-122	PHONE SYSTEM SUPPORT-E	06/10/2024	25.35	25.35	55	06/10/2024
	WAUPUN 24-122	PHONE SYSTEM SUPPORT-W	06/10/2024	20.15	20.15	55	06/10/2024
	WAUPUN 24-122	PHONE SYSTEM SUPPORT-S	06/10/2024	19.50	19.50	55	06/10/2024
Total MERGING COMMUNICATIONS LLC:				65.00	65.00		
<b>SECURIAN FINANCIAL GROUP INC</b>							
25200	2832L-1027	July 20 EMPLOYER CONTRIBUTION 20%-E	06/07/2024	16.35	16.35	50115	06/10/2024
	2832L-1027	July 20 EMPLOYER CONTRIBUTION 20%-W	06/07/2024	13.00	13.00	50115	06/10/2024
	2832L-1027	July 20 EMPLOYER CONTRIBUTION 20%-S	06/07/2024	12.58	12.58	50115	06/10/2024
	2832L-1027	July 20 BASIC GROUP LIFE INS PREMIUM	06/07/2024	288.96	288.96	50115	06/10/2024
Total SECURIAN FINANCIAL GROUP INC:				330.89	330.89		
<b>NAPA AUTO PARTS</b>							
30900	413852	INGITING TORCH	06/28/2024	34.75	34.75	50139	06/28/2024
	413852	INGITING TORCH	06/28/2024	34.76	34.76	50139	06/28/2024
	414301	UNIT 38 BATTERY	06/28/2024	48.97	48.97	50139	06/28/2024
	414798	UNIT 47 HOSE CLAMP	06/28/2024	24.90	24.90	50139	06/28/2024
Total NAPA AUTO PARTS:				143.38	143.38		



Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>NCL OF WISCONSIN INC</b>							
33000	504815	LAB SUPPLIES- WWTP	06/28/2024	838.57	838.57	50140	06/28/2024
Total NCL OF WISCONSIN INC:				838.57	838.57		
<b>NILE EXPEDITE SOLUTIONS OF WI</b>							
36600	1570	SHIPPING ON WWTP SAMPLES	06/28/2024	1,155.00	1,155.00	50141	06/28/2024
Total NILE EXPEDITE SOLUTIONS OF WI:				1,155.00	1,155.00		
<b>ODP BUSINESS SOLUTIONS LLC</b>							
38877	368647165-001	TONER - MATT	06/28/2024	30.57	30.57	50142	06/28/2024
	368647165-001	TONER - MATT	06/28/2024	30.57	30.57	50142	06/28/2024
	368647165-001	HAND TOWEL - MAIN BLD	06/28/2024	10.99	10.99	50142	06/28/2024
	368647165-001	HAND TOWEL - MAIN BLD	06/28/2024	8.73	8.73	50142	06/28/2024
	368647165-001	HAND TOWEL - MAIN BLD	06/28/2024	8.46	8.46	50142	06/28/2024
Total ODP BUSINESS SOLUTIONS LLC:				89.32	89.32		
<b>ONLINE INFORMATION SERVICES</b>							
38940	1263944	ONLINE UTILITY EXCHANGE-E	06/07/2024	13.30	13.30	61020242	06/10/2024
	1263944	ONLINE UTILITY EXCHANGE-W	06/07/2024	10.57	10.57	61020242	06/10/2024
	1263944	ONLINE UTILITY EXCHANGE-S	06/07/2024	10.25	10.25	61020242	06/10/2024
Total ONLINE INFORMATION SERVICES:				34.12	34.12		
<b>O'REILLY AUTO PARTS</b>							
38970	2391-146672	UNIT 149 BATTERIES	06/28/2024	414.18	414.18	50143	06/28/2024
Total O'REILLY AUTO PARTS:				414.18	414.18		
<b>PACE CORPORATION</b>							
40200	3789-24-F	ANNL FIRE SPRINKLER SYS INSPEC-E	06/28/2024	303.20	303.20	50144	06/28/2024
	3789-24-F	ANNL FIRE SPRINKLER SYS INSPEC-W	06/28/2024	227.40	227.40	50144	06/28/2024
	3789-24-F	ANNL FIRE SPRINKLER SYS INSPEC-S	06/28/2024	227.40	227.40	50144	06/28/2024
Total PACE CORPORATION:				758.00	758.00		
<b>PAYMENT SERVICE NETWORK</b>							
40285	295788	RT17076-CREDIT CARD FEES-E	06/28/2024	555.78	555.78	62820241	06/28/2024
	295788	RT17076-CREDIT CARD FEES-W	06/28/2024	153.91	153.91	62820241	06/28/2024
	295788	RT17076-CREDIT CARD FEES-S	06/28/2024	145.36	145.36	62820241	06/28/2024
Total PAYMENT SERVICE NETWORK:				855.05	855.05		
<b>PIGGLY WIGGLY</b>							
41200	S00238-1958	ICE NUGGETS-WWTP	06/07/2024	17.94	17.94	50113	06/10/2024
	S00238-7584	SAFETY SCHOOL BREAKFAST	06/28/2024	22.50	22.50	50145	06/28/2024
	S00238-8334	BREAKROOM SUPPLIES	06/10/2024	8.32	8.32	50113	06/10/2024
	S00238-8334	BREAKROOM SUPPLIES	06/10/2024	6.61	6.61	50113	06/10/2024
	S00238-8334	BREAKROOM SUPPLIES	06/10/2024	6.41	6.41	50113	06/10/2024
Total PIGGLY WIGGLY:				61.78	61.78		
<b>POWERSPORTS COMPANY LLC</b>							
42790	32041	UNIT 98 GENERATOR FIX	06/10/2024	83.47	83.47	50114	06/10/2024
	32041	UNIT 98 GENERATOR FIX	06/10/2024	83.48	83.48	50114	06/10/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total POWERSPORTS COMPANY LLC:				166.95	166.95		
<b>RESCO</b>							
46400	3033952	CLAMP GROUND ROD	06/07/2024	292.50	292.50	56	06/10/2024
Total RESCO:				292.50	292.50		
<b>SABEL MECHANICAL LLC</b>							
50300	240381	SLUDGE HAULED	06/28/2024	38,100.00	38,100.00	50146	06/28/2024
Total SABEL MECHANICAL LLC:				38,100.00	38,100.00		
<b>SEERA</b>							
51535	WAUPUN/MAR 202	"WAUPUN" FOCUS PROGRAM FEE-MARCH CREDIT	06/10/2024	1.08-	1.08-	57	06/10/2024
	WAUPUN/MAY 202	"WAUPUN" FOCUS PROGRAM FEE	06/07/2024	2,737.30	2,737.30	57	06/10/2024
Total SEERA:				2,736.22	2,736.22		
<b>SIGMA CONTROLS INC.</b>							
51895	33020	PRESSURE TRANSDUCER REPAIR	06/28/2024	435.68	435.68	50147	06/28/2024
Total SIGMA CONTROLS INC.:				435.68	435.68		
<b>CHARTER COMMUNICATIONS</b>							
52500	171156801050724	MONTHLY SERVICE EXP 1ST & 2ND-E	06/04/2024	106.49	106.49	51	06/10/2024
	171156801050724	MONTHLY SERVICE EXP 1ST & 2ND-W	06/04/2024	84.65	84.65	51	06/10/2024
	171156801050724	MONTHLY SERVICE EXP 1ST & 2ND-S	06/04/2024	81.91	81.91	51	06/10/2024
	171156801050724	WASTEWATER VOICE SERV	06/04/2024	79.98	79.98	51	06/10/2024
	171156801050724	WATER PLANT VOICE SERV	06/04/2024	79.98	79.98	51	06/10/2024
	171156801050724	INTERNET SERVICES-E	06/04/2024	101.68	101.68	51	06/10/2024
	171156801050724	INTERNET SERVICES-W	06/04/2024	80.82	80.82	51	06/10/2024
	171156801050724	INTERNET SERVICES-S	06/04/2024	78.22	78.22	51	06/10/2024
	171156801060724	INTERNET SERVICES-E	06/28/2024	101.68	101.68	63	06/28/2024
	171156801060724	INTERNET SERVICES-W	06/28/2024	80.82	80.82	63	06/28/2024
	171156801060724	INTERNET SERVICES-S	06/28/2024	78.22	78.22	63	06/28/2024
	171156801060724	MONTHLY SERVICE EXP 1ST & 2ND-E	06/28/2024	106.49	106.49	63	06/28/2024
	171156801060724	MONTHLY SERVICE EXP 1ST & 2ND-W	06/28/2024	84.65	84.65	63	06/28/2024
	171156801060724	MONTHLY SERVICE EXP 1ST & 2ND-S	06/28/2024	81.91	81.91	63	06/28/2024
	171156801060724	WASTEWATER VOICE SERV	06/28/2024	79.98	79.98	63	06/28/2024
	171156801060724	WATER PLANT VOICE SERV	06/28/2024	79.98	79.98	63	06/28/2024
Total CHARTER COMMUNICATIONS:				1,387.46	1,387.46		
<b>SPEE-DEE</b>							
52600	1034675	SERVICE CHRG FOR WATER SAMPLES	06/10/2024	50.30	50.30	50116	06/10/2024
	1045999	SERVICE CHRG FOR WATER SAMPLES	06/28/2024	50.24	50.24	50148	06/28/2024
	1051387	SERVICE CHRG FOR WATER SAMPLES	06/28/2024	50.12	50.12	50148	06/28/2024
Total SPEE-DEE:				150.66	150.66		
<b>STOBB PLUMBING &amp; HEATING INC</b>							
53400	15746	105 S GROVE SEWER LATERAL REPAIR	06/07/2024	729.25	729.25	50117	06/10/2024
Total STOBB PLUMBING & HEATING INC:				729.25	729.25		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>SWD LABS</b>							
54900	8847	BACTERIA TEST	06/28/2024	25.00	25.00	50149	06/28/2024
	8851	BACTERIA TEST	06/28/2024	25.00	25.00	50149	06/28/2024
	8860	COLIFORM BACTERIA ANALYSIS	06/28/2024	25.00	25.00	50149	06/28/2024
Total SWD LABS:				75.00	75.00		
<b>THURMER, MIKE</b>							
56900	2024 2nd Qtr	QTRLY COMMISSION SALARY-E	06/10/2024	38.00	38.00	50118	06/10/2024
	2024 2nd Qtr	QTRLY COMMISSION SALARY-W	06/10/2024	31.00	31.00	50118	06/10/2024
	2024 2nd Qtr	QTRLY COMMISSION SALARY-S	06/10/2024	31.00	31.00	50118	06/10/2024
Total THURMER, MIKE:				100.00	100.00		
<b>TIMECLOCK PLUS</b>							
57000	INV00348098	PAYROLL ANNL SUBSCRIPTN, SUPPORT, MAINT 1YR-E	06/07/2024	530.41	530.41	58	06/10/2024
	INV00348098	PAYROLL ANNL SUBSCRIPTN, SUPPORT, MAINT 1YR-W	06/07/2024	421.61	421.61	58	06/10/2024
	INV00348098	PAYROLL ANNL SUBSCRIPTN, SUPPORT, MAINT 1YR-S	06/07/2024	408.02	408.02	58	06/10/2024
Total TIMECLOCK PLUS:				1,360.04	1,360.04		
<b>USA BLUE BOOK</b>							
59600	INV00380062	TRACER DYE	06/28/2024	91.59	91.59	50151	06/28/2024
	INV00384149	WWTP LAB SUPPLIES	06/28/2024	96.30	96.30	50151	06/28/2024
	INV00384164	WWTP LAB SUPPLIES	06/28/2024	1,344.09	1,344.09	50151	06/28/2024
Total USA BLUE BOOK:				1,531.98	1,531.98		
<b>VAN BUREN, JEROME and/or SANDRA</b>							
60800	MAY 2024 SOLAR	SOLAR CREDIT	06/07/2024	415.79	415.79	50119	06/10/2024
Total VAN BUREN, JEROME and/or SANDRA:				415.79	415.79		
<b>VERIZON WIRELESS</b>							
62900	9967201426	CELLPHONE MTHLY EXPENSES - E	06/28/2024	119.48	119.48	50152	06/28/2024
	9967201426	CELLPHONE MTHLY EXPENSES - W	06/28/2024	130.57	130.57	50152	06/28/2024
	9967201426	CELLPHONE MTHLY EXPENSES - S	06/28/2024	132.62	132.62	50152	06/28/2024
	9967201426	CELLPHONE MTHLY EXPENSES - S ABNR	06/28/2024	19.84	19.84	50152	06/28/2024
	9967201426	DPW'S MTHLY/DATA TABLET CHRGS	06/28/2024	62.28	62.28	50152	06/28/2024
Total VERIZON WIRELESS:				464.79	464.79		
<b>VERONA SAFETY SUPPLY INC</b>							
63200	95595	SAFETY SUPPLIES -W	06/28/2024	344.99	344.99	72	06/28/2024
	95595	SAFETY SUPPLIES -S	06/28/2024	344.99	344.99	72	06/28/2024
Total VERONA SAFETY SUPPLY INC:				689.98	689.98		
<b>WAUPUN ATHLETIC BOOSTER CLUB</b>							
73100	GOLF OUTING 202	2024 GOLF PAR SPONSOR	06/07/2024	100.00	100.00	50120	06/10/2024
Total WAUPUN ATHLETIC BOOSTER CLUB:				100.00	100.00		
<b>WAUPUN, CITY OF</b>							
74400	1335	WORKER'S COMP PREMIUM- ELECTRIC	06/28/2024	1,619.81	1,619.81	50157	06/28/2024
	1335	WORKER'S COMP PREMIUM- WATER	06/28/2024	1,943.78	1,943.78	50157	06/28/2024
	1335	WORKER'S COMP PREMIUM- SEWER	06/28/2024	2,915.66	2,915.66	50157	06/28/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	1405	2023 WORKER'S COMP PREMIUM AUDITED PREMIUM DU	06/10/2024	953.10	953.10	50121	06/10/2024
	1405	2023 WORKER'S COMP PREMIUM AUDITED PREMIUM DU	06/10/2024	635.40	635.40	50121	06/10/2024
	1405	2023 WORKER'S COMP PREMIUM AUDITED PREMIUM DU	06/10/2024	529.50	529.50	50121	06/10/2024
	1407	EMPLOYEE CLINIC-E	06/07/2024	717.64	717.64	50121	06/10/2024
	1407	EMPLOYEE CLINIC-W	06/07/2024	472.13	472.13	50121	06/10/2024
	1407	EMPLOYEE CLINIC-S	06/07/2024	698.75	698.75	50121	06/10/2024
	PILOT JUNE 2024	PILOT-ELECTRIC	06/10/2024	22,756.00	22,756.00	50121	06/10/2024
	PILOT JUNE 2024	PILOT-WATER	06/10/2024	27,831.00	27,831.00	50121	06/10/2024
	STORM MAY 2024	STORMWATER RECEIPTS	06/07/2024	50,482.43	50,482.43	50121	06/10/2024
	TRASH MAY 2024	TRASH/RECYCLING COLLECTION	06/07/2024	48,451.44	48,451.44	50121	06/10/2024
Total WAUPUN, CITY OF:				160,006.64	160,006.64		
<b>WAUPUN EQUIPMENT INC</b>							
74800	35668W	UNIT 103 HOSE FITTING	06/28/2024	3.17	3.17	50153	06/28/2024
	35668W	UNIT 103 HOSE FITTING	06/28/2024	3.18	3.18	50153	06/28/2024
	35668W	UNIT 103 HOSE FITTING	06/28/2024	3.18	3.18	50153	06/28/2024
	36627W	PRESSURE WASHER HOSE	06/28/2024	3.17	3.17	50153	06/28/2024
	36627W	PRESSURE WASHER HOSE	06/28/2024	3.18	3.18	50153	06/28/2024
	36627W	PRESSURE WASHER HOSE	06/28/2024	3.18	3.18	50153	06/28/2024
Total WAUPUN EQUIPMENT INC:				19.06	19.06		
<b>WESCO RECEIVABLES CORP</b>							
79000	400932	CURRENT TRANSFORMERS - 600:5 (9)	06/28/2024	1,704.51	1,704.51	50158	06/28/2024
Total WESCO RECEIVABLES CORP:				1,704.51	1,704.51		
<b>WEX BANK</b>							
79930	97399068	FUEL VEHICLE EXPENSE - E	06/07/2024	1,426.76	1,426.76	61020243	06/10/2024
	97399068	FUEL VEHICLE EXPENSE - W	06/07/2024	806.39	806.39	61020243	06/10/2024
	97399068	FUEL VEHICLE EXPENSE - S	06/07/2024	1,446.12	1,446.12	61020243	06/10/2024
Total WEX BANK:				3,679.27	3,679.27		
<b>WISCONSIN CORRECTIONAL CENTER</b>							
84300	19489	INMATE LABOR 05/19/2024-06/01/2024	06/28/2024	192.00	192.00	50159	06/28/2024
Total WISCONSIN CORRECTIONAL CENTER:				192.00	192.00		
<b>WISCONSIN STATE LAB OF HYGIENE</b>							
88300	776708	FLUORIDE	06/28/2024	29.00	29.00	50160	06/28/2024
Total WISCONSIN STATE LAB OF HYGIENE:				29.00	29.00		
<b>WPPI ENERGY</b>							
89600	27-52024	METER DATA COLLECTION & MGMT SERVS-E	06/28/2024	858.98	858.98	62820242	06/28/2024
	27-52024	METER DATA COLLECTION & MGMT SERVS-W	06/28/2024	682.78	682.78	62820242	06/28/2024
	27-52024	METER DATA COLLECTION & MGMT SERVS-S	06/28/2024	660.74	660.74	62820242	06/28/2024
	27-52024	HOSTED BILLING CIS-E	06/28/2024	738.20	738.20	62820242	06/28/2024
	27-52024	HOSTED BILLING CIS-W	06/28/2024	586.77	586.77	62820242	06/28/2024
	27-52024	HOSTED BILLING CIS-S	06/28/2024	567.85	567.85	62820242	06/28/2024
	27-52024	IMPEMENTATION - OPENPOINT & MYACCOUNT-E	06/28/2024	3,510.00	3,510.00	62820242	06/28/2024
	27-52024	IMPEMENTATION - OPENPOINT & MYACCOUNT-W	06/28/2024	2,790.00	2,790.00	62820242	06/28/2024
	27-52024	IMPEMENTATION - OPENPOINT & MYACCOUNT-S	06/28/2024	2,700.00	2,700.00	62820242	06/28/2024
	27-52024	GIS SUPPORT -E	06/28/2024	541.32	541.32	62820242	06/28/2024
	27-52024	GIS SUPPORT -W	06/28/2024	430.28	430.28	62820242	06/28/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	27-52024	GIS SUPPORT -S	06/28/2024	416.40	416.40	62820242	06/28/2024
	27-52024	SHARED METER TECH SERVICE-E	06/28/2024	136.25	136.25	62820242	06/28/2024
	27-52024	SHARED METER TECH SERVICE-W	06/28/2024	136.25	136.25	62820242	06/28/2024
	27-52024	CYBER SECURITY-E	06/28/2024	217.82	217.82	62820242	06/28/2024
	27-52024	CYBER SECURITY-W	06/28/2024	178.22	178.22	62820242	06/28/2024
	27-52024	CYBER SECURITY-S	06/28/2024	264.02	264.02	62820242	06/28/2024
	27-52024	MEMEBER NETWORK ASSESMT & MONITOR-E	06/28/2024	40.63	40.63	62820242	06/28/2024
	27-52024	MEMEBER NETWORK ASSESMT & MONITOR-W	06/28/2024	32.29	32.29	62820242	06/28/2024
	27-52024	MEMEBER NETWORK ASSESMT & MONITOR-S	06/28/2024	31.25	31.25	62820242	06/28/2024
	27-52024	IT TICKETS -E	06/28/2024	18.43	18.43	62820242	06/28/2024
	27-52024	IT TICKETS -W	06/28/2024	14.65	14.65	62820242	06/28/2024
	27-52024	IT TICKETS -S	06/28/2024	14.17	14.17	62820242	06/28/2024
	27-52024	WPPI WAN-E	06/28/2024	64.35	64.35	62820242	06/28/2024
	27-52024	WPPI WAN-W	06/28/2024	51.15	51.15	62820242	06/28/2024
	27-52024	WPPI WAN-S	06/28/2024	49.50	49.50	62820242	06/28/2024
	27-52024	VERIZON WIRELESS CHRGS-E	06/28/2024	8.26	8.26	62820242	06/28/2024
	27-52024	VERIZON WIRELESS CHRGS-W	06/28/2024	8.27	8.27	62820242	06/28/2024
	27-52024	WHOLE SALE POWER BILL	06/28/2024	619,252.87	619,252.87	62820242	06/28/2024
Total WPPI ENERGY:				635,001.70	635,001.70		
<b>WAUPUN UTILITIES (Refund Acct)</b>							
100000	16094140.29	REF OVERPAYMT FRM: 827 MAYFAIR APT 8	06/28/2024	58.05	58.05	50154	06/28/2024
	17056700.21	REF OVERPAYMT FRM: 1020 ROCK AVE	06/28/2024	161.51	161.51	50155	06/28/2024
	19073640.22	REF OVERPAYMT FRM: 16 CHAPMAN PL	06/28/2024	1.64	1.64	50156	06/28/2024
Total WAUPUN UTILITIES (Refund Acct):				221.20	221.20		
Grand Totals:				961,191.84	961,191.84		

Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
<b>CASH DISBURSEMENTS (CD)</b>						
<b>1</b>						
06/10/2024	1	Record ACH Credit Card Paymt	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTRIC	851.80	
		Record ACH Credit Card Paymt	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	172.33	
		Record ACH Credit Card Paymt	3-2232-0000-00	ACCOUNTS PAYABLE - WASTEWATER	278.93	
		Record ACH Credit Card Paymt	9-1131-0000-00	COMBINED CASH	.00	1,303.06-
Total 1:					<u>1,303.06</u>	<u>1,303.06-</u>
<b>CASH DISBURSEMENTS (CD)</b>						
<b>2</b>						
06/06/2024	2	WF Xfer to LGIP Electric Surplus - Investin	1-1128-1290-00	SURPLUS FUND - LGIP	500,000.00	
		WF Xfer to LGIP Electric Surplus - Investin	9-1131-0000-00	COMBINED CASH	.00	500,000.00-
Total 2:					<u>500,000.00</u>	<u>500,000.00-</u>
<b>CASH DISBURSEMENTS (CD)</b>						
<b>3</b>						
06/11/2024	3	Record May Sales & Use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	22,666.81	
		Record May Sales & Use Tax	9-1131-0000-00	COMBINED CASH	.00	22,666.81-
Total 3:					<u>22,666.81</u>	<u>22,666.81-</u>
Total CASH DISBURSEMENTS (CD):					<u>523,969.87</u>	<u>523,969.87-</u>

References: 3 Transactions: 8

Account Number	Account Title	Debit Amount	Credit Amount
<b>CASH DISBURSEMENTS (CD) (continued)</b>			
12232000000	ACCOUNTS PAYABLE - ELECTRIC	851.80	
22232000000	ACCOUNTS PAYABLE - WATER	172.33	
32232000000	ACCOUNTS PAYABLE - WASTEWATER	278.93	
11128129000	SURPLUS FUND - LGIP	500,000.00	
12241241600	TAX COLL PAY - SALES TAX	22,666.81	
91131000000	COMBINED CASH	.00	523,969.87-
Grand Totals:		<u>523,969.87</u>	<u>523,969.87-</u>
Grand Totals:		<u>523,969.87</u>	<u>523,969.87-</u>

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>AIR PRODUCTS AND CHEMICALS INC</b>							
840	4283888642	CARBON DIOXIDE	07/10/2024	2,327.82	2,327.82	73	07/10/2024
Total AIR PRODUCTS AND CHEMICALS INC:				2,327.82	2,327.82		
<b>AIRGAS USA INC</b>							
855	5508883599	ACETYLENE/OXYGEN/NITROGEN-E	07/10/2024	42.34	42.34	50161	07/10/2024
	5508883599	ACETYLENE/OXYGEN/NITROGEN-W	07/10/2024	42.34	42.34	50161	07/10/2024
	5508883599	ACETYLENE/OXYGEN/NITROGEN-S	07/10/2024	42.33	42.33	50161	07/10/2024
Total AIRGAS USA INC:				127.01	127.01		
<b>AIRWAY SALES INC</b>							
860	35255	FILTERS	07/10/2024	138.60	138.60	50162	07/10/2024
	35256	FILTERS	07/10/2024	302.76	302.76	50162	07/10/2024
Total AIRWAY SALES INC:				441.36	441.36		
<b>ALLIANT ENERGY</b>							
900	183035.06282024	GAS UTILITY - WATER PLANT	07/10/2024	269.39	269.39	71020241	07/10/2024
	3261389217.06282	WWTF- PROCESS BLD, GREEN HOUSE AND PUMP BLD	07/10/2024	90.04	90.04	71020241	07/10/2024
	437000.07012024	GAS UTIL BILL @ N2721 FDL ST - ADMIN/DIGESTER BLD	07/10/2024	1,225.05	1,225.05	71020241	07/10/2024
	590516.06282024	SPLIT DISTRIBUTION- MAIN BLD - 2% E	07/10/2024	1.36	1.36	71020241	07/10/2024
	590516.06282024	SPLIT DISTRIBUTION- MAIN BLD - 2% W	07/10/2024	1.36	1.36	71020241	07/10/2024
	590516.06282024	SPLIT DISTRIBUTION- MAIN BLD - 2% S	07/10/2024	1.36	1.36	71020241	07/10/2024
	590516.06282024	SPLIT DISTRIBUTION- MAIN BLD - 27% E	07/10/2024	18.37	18.37	71020241	07/10/2024
	590516.06282024	SPLIT DISTRIBUTION- MAIN BLD - 27% W	07/10/2024	18.37	18.37	71020241	07/10/2024
	590516.06282024	SPLIT DISTRIBUTION- MAIN BLD - 27% S	07/10/2024	18.37	18.37	71020241	07/10/2024
	590516.06282024	SPLIT DISTRIBUTION- MAIN BLD - 5% E	07/10/2024	3.40	3.40	71020241	07/10/2024
	590516.06282024	SPLIT DISTRIBUTION- MAIN BLD - 4% W	07/10/2024	2.74	2.74	71020241	07/10/2024
	590516.06282024	SPLIT DISTRIBUTION- MAIN BLD - 4% S	07/10/2024	2.73	2.73	71020241	07/10/2024
	80105.06282024	GAS UTILITY FOR WELLHOUSE #5	07/10/2024	13.27	13.27	71020241	07/10/2024
	931084-06282024	GAS UTIL @ N2721 FDL ST - FILTER & DEWATERING BLD	07/10/2024	97.72	97.72	71020241	07/10/2024
Total ALLIANT ENERGY:				1,763.53	1,763.53		
<b>AMAZON CAPITAL SERVICES</b>							
1015	11R4-JQTY-1X37	HAND SOAP & URINAL CAKES	07/10/2024	21.65	21.65	74	07/10/2024
	11R4-JQTY-1X37	HAND SOAP & URINAL CAKES	07/10/2024	17.21	17.21	74	07/10/2024
	11R4-JQTY-1X37	HAND SOAP & URINAL CAKES	07/10/2024	16.67	16.67	74	07/10/2024
	191D-QQ4K-JH3C	DOCKING STATION - OWEN	07/31/2024	139.99	139.99	81	07/31/2024
	19CJ-1DNG-KKCV	MOUSE - MATT	07/31/2024	14.49	14.49	81	07/31/2024
	19CJ-1DNG-KKCV	MOUSE - MATT	07/31/2024	14.49	14.49	81	07/31/2024
	1RQP-1DDK-6FDM	DOCKING STATION - OWEN NOT RECEIVED	07/31/2024	139.99	139.99	81	07/31/2024
	1RWM-MGGM-7T6	REPAIR - BASEMENT SWITCH GEAR	07/31/2024	67.60	67.60	81	07/31/2024
	1TDL-NLCN-M6LP	SAFETY GLASSES	07/10/2024	96.48	96.48	74	07/10/2024
	1VCJ-CD6V-QRHD	SHOP TOWELS	07/31/2024	96.09	96.09	81	07/31/2024
	1VXL-J7HJ-6N77	DOCKING STATION - OWEN	07/31/2024	135.99	135.99	81	07/31/2024
Total AMAZON CAPITAL SERVICES:				480.67	480.67		
<b>AMERICAN INDUSTRIAL MEDICAL</b>							
1030	24154CW	UTILITIES PORTION FOR HEARING TEST-E	07/31/2024	37.98	37.98	50187	07/31/2024
	24154CW	UTILITIES PORTION FOR HEARING TEST-W	07/31/2024	31.98	31.98	50187	07/31/2024
	24154CW	UTILITIES PORTION FOR HEARING TEST-S	07/31/2024	31.99	31.99	50187	07/31/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total AMERICAN INDUSTRIAL MEDICAL:				101.95	101.95		
<b>APPLIED TECHNOLOGIES</b>							
1340	37010	ABNR UPGRADES	07/24/2024	14,191.47	14,191.47	30066	07/24/2024
	37055	ABNR UPGRADES	07/24/2024	10,447.36	10,447.36	30066	07/24/2024
	37097	ABNR UPGRADES	07/24/2024	9,018.34	9,018.34	30066	07/24/2024
	37130	WQT PLAN	07/31/2024	1,708.80	1,708.80	50188	07/31/2024
Total APPLIED TECHNOLOGIES:				35,365.97	35,365.97		
<b>ASPHALT SPECIALISTS</b>							
1490	15713	SEALED COATED PARKING LOT @ WATER PLANT	07/31/2024	5,200.00	5,200.00	50189	07/31/2024
	15713	SEALED COATED PARKING LOT @ 817 S. MADISON	07/31/2024	12,720.00	12,720.00	50189	07/31/2024
	15713	SEALED COATED PARKING LOT @ 817 S. MADISON	07/31/2024	9,540.00	9,540.00	50189	07/31/2024
	15713	SEALED COATED PARKING LOT @ 817 S. MADISON	07/31/2024	9,540.00	9,540.00	50189	07/31/2024
Total ASPHALT SPECIALISTS:				37,000.00	37,000.00		
<b>BALLWEG IMPLEMENT CO INC.</b>							
2400	P93584	UNIT #48 SUPPLIES	07/10/2024	380.59	380.59	50163	07/10/2024
	P93638	UNIT #48 SUPPLIES	07/31/2024	91.19	91.19	50190	07/31/2024
	P94652	UNIT #48 SUPPLIES	07/31/2024	39.01	39.01	50190	07/31/2024
Total BALLWEG IMPLEMENT CO INC.:				510.79	510.79		
<b>BOARDMAN &amp; CLARK LLP</b>							
3200	287744	WPDES PERMIT DISPUTE	07/31/2024	3,605.00	3,605.00	82	07/31/2024
	287760	ABNR CONSTRUCTION CONTRACT REVIEW	07/31/2024	2,695.00	2,695.00	82	07/31/2024
	288308	EMPLOYMENT MATTERS	07/31/2024	98.67	98.67	82	07/31/2024
	288308	EMPLOYMENT MATTERS	07/31/2024	78.43	78.43	82	07/31/2024
	288308	EMPLOYMENT MATTERS	07/31/2024	75.90	75.90	82	07/31/2024
Total BOARDMAN & CLARK LLP:				6,553.00	6,553.00		
<b>BORDER STATES ELECTRIC SUPPLY</b>							
3300	928662031	BUSHING COVERING	07/31/2024	326.40	326.40	83	07/31/2024
	928662031	STREET LIGHT PHOTO EYE	07/31/2024	1,176.00	1,176.00	83	07/31/2024
Total BORDER STATES ELECTRIC SUPPLY:				1,502.40	1,502.40		
<b>BROOKS SHOES &amp; REPAIR</b>							
3550	50693	SAFETY BOOTS FOR MATT GESCHKE	07/31/2024	87.50	87.50	50191	07/31/2024
	50693	SAFETY BOOTS FOR MATT GESCHKE	07/31/2024	87.50	87.50	50191	07/31/2024
Total BROOKS SHOES & REPAIR:				175.00	175.00		
<b>US CELLULAR</b>							
5700	666519780	ACT #851360664	07/31/2024	200.75	200.75	50216	07/31/2024
Total US CELLULAR:				200.75	200.75		
<b>CIVIC SYSTEMS LLC</b>							
5945	CVC25300	SEMI-ANNUAL SUPPORT FEES-E	07/10/2024	3,399.63	3,399.63	75	07/10/2024
	CVC25300	SEMI-ANNUAL SUPPORT FEES-W	07/10/2024	2,702.27	2,702.27	75	07/10/2024
	CVC25300	SEMI-ANNUAL SUPPORT FEES-S	07/10/2024	2,615.10	2,615.10	75	07/10/2024



Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total CIVIC SYSTEMS LLC:				8,717.00	8,717.00		
<b>COLUMBUS UTILITIES</b>							
6100	2712	ELECTRIC MUTUAL AID	07/10/2024	2,641.94	2,641.94	50164	07/10/2024
Total COLUMBUS UTILITIES:				2,641.94	2,641.94		
<b>CRANE ENGINEERING SALES LLC</b>							
6450	458519-00	(2) MAGNETIC FLOW METERS - BLD 15	07/31/2024	31,512.50	31,512.50	85	07/31/2024
Total CRANE ENGINEERING SALES LLC:				31,512.50	31,512.50		
<b>CUMMINS SALES AND SERVICE</b>							
6630	F6-77337	WTR PLT 1000KKW GENERATOR INSPECTION	07/10/2024	492.76	492.76	50165	07/10/2024
	F6-77344	MAIN BLDG 150KW GENERATOR INSPECTION-E	07/10/2024	288.65	288.65	50165	07/10/2024
	F6-77344	MAIN BLDG 150KW GENERATOR INSPECTION-W	07/10/2024	216.48	216.48	50165	07/10/2024
	F6-77344	MAIN BLDG 150KW GENERATOR INSPECTION-S	07/10/2024	216.49	216.49	50165	07/10/2024
Total CUMMINS SALES AND SERVICE:				1,214.38	1,214.38		
<b>DEPT OF ADMINISTRATION</b>							
7070	505-0000092914	PB FEES - LOW INCOME ENERGY ASSISTANCE	07/31/2024	8,239.85	8,239.85	50192	07/31/2024
Total DEPT OF ADMINISTRATION:				8,239.85	8,239.85		
<b>DEVRIES WELDING LLC</b>							
7100	2522	TRANSFORMER PAD PATCH	07/31/2024	39.25	39.25	50193	07/31/2024
Total DEVRIES WELDING LLC:				39.25	39.25		
<b>DIGGERS HOTLINE INC.</b>							
7300	240 6 31801	MONTHLY LOCATE TICKET CHRGS	07/10/2024	156.60	156.60	50166	07/10/2024
Total DIGGERS HOTLINE INC.:				156.60	156.60		
<b>DORNER COMPANY</b>							
7700	511718	VALVE SERVICE	07/31/2024	875.00	875.00	50194	07/31/2024
Total DORNER COMPANY:				875.00	875.00		
<b>ELECTRICAL TESTING LAB LLC</b>							
8150	41862	GLOVES & SLEEVES TESTED	07/31/2024	147.00	147.00	86	07/31/2024
	41862	NEW GLOVES	07/31/2024	218.01	218.01	86	07/31/2024
	41862	SHIPPING	07/31/2024	26.50	26.50	86	07/31/2024
Total ELECTRICAL TESTING LAB LLC:				391.51	391.51		
<b>EVOQUA WATER TECHNOLOGIES LLC</b>							
8955	906552214	MIXBED, CARTRIDGE, REACT CARBON, SCAVENGER	07/31/2024	414.77	414.77	50195	07/31/2024
Total EVOQUA WATER TECHNOLOGIES LLC:				414.77	414.77		
<b>FABICK RENTAL</b>							
9155	PIMS0352388	UNIT 5 FILTERS	07/10/2024	434.77	434.77	50167	07/10/2024
	PIMS0352388	UNIT 5 FILTERS	07/10/2024	434.78	434.78	50167	07/10/2024
	PIMS0352685	UNIT 5 FILTERS	07/10/2024	61.69	61.69	50167	07/10/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	PIMS0352685	UNIT 5 FILTERS	07/10/2024	61.69	61.69	50167	07/10/2024
Total FABICK RENTAL:				992.93	992.93		
<b>MARTENS ACE HARDWARE</b>							
9200	237585	SUMMER PARK PROJECT SUPPLIES	07/10/2024	13.97	13.97	50172	07/10/2024
	237646	CENTRIFRIGE CLEANING SUPPLIES	07/10/2024	46.74	46.74	50172	07/10/2024
	237691	PAINT FOR LOCATES	07/10/2024	83.92	83.92	50172	07/10/2024
	237865	BUG SPRAY	07/31/2024	39.93	39.93	50204	07/31/2024
	237896	FASTENERS - TOOLS	07/31/2024	.38	.38	50204	07/31/2024
	237899	PAINT FOR LOCATES	07/31/2024	50.95	50.95	50204	07/31/2024
	238026	SPONGE AND BRUSH	07/31/2024	35.95	35.95	50204	07/31/2024
	238054	PAINT FOR LOCATES	07/31/2024	20.98	20.98	50204	07/31/2024
	238098	CLEANER AND CEMENT	07/31/2024	15.98	15.98	50204	07/31/2024
	238139	KEY PAD ENTRY	07/31/2024	39.99	39.99	50204	07/31/2024
	238144	PINS - WWTP YARD CLEAN UP	07/31/2024	16.99	16.99	50204	07/31/2024
	238189	SHOP RAGS	07/31/2024	59.96	59.96	50204	07/31/2024
	238259	VEHICLE AIR FRESH	07/31/2024	6.28	6.28	50204	07/31/2024
	238259	VEHICLE AIR FRESH	07/31/2024	6.29	6.29	50204	07/31/2024
	238263	MISCELLANEOUS SUPPLIES - WWTP	07/31/2024	116.78	116.78	50204	07/31/2024
	238263	MISCELLANEOUS SUPPLIES - ABNR	07/31/2024	81.78	81.78	50204	07/31/2024
	238340	SAND PAPER & WIRE BRUSH	07/31/2024	20.14	20.14	50204	07/31/2024
	238368	WWTP KEY	07/31/2024	5.98	5.98	50204	07/31/2024
	238368	DCI SAMPLER REPAIR	07/31/2024	12.98	12.98	50204	07/31/2024
	238395	WATER- SUBSTATION BATTERIES	07/31/2024	10.36	10.36	50204	07/31/2024
	238396	BOX FAN	07/31/2024	18.99	18.99	50204	07/31/2024
	238396	BOX FAN	07/31/2024	19.00	19.00	50204	07/31/2024
Total MARTENS ACE HARDWARE:				724.32	724.32		
<b>FERGUSON WATERWORKS #1476</b>							
9480	419160	10" X 6" REDUCER - MJXMJ	07/31/2024	202.26	202.26	87	07/31/2024
	419160	8" X 8" CROSS	07/31/2024	549.22	549.22	87	07/31/2024
	419160	12" X 12" TEE	07/31/2024	817.65	817.65	87	07/31/2024
	419160	10" X 6" TEE	07/31/2024	486.66	486.66	87	07/31/2024
	419160	8" X 6" TEE	07/31/2024	313.10	313.10	87	07/31/2024
	419160	6" MECHANICAL JOINT - 11.25 BEND	07/31/2024	133.38	133.38	87	07/31/2024
	419160	6" MEGA LUG - DI	07/31/2024	382.08	382.08	87	07/31/2024
	419160	10" MEGA LUGS - DI	07/31/2024	71.53	71.53	87	07/31/2024
	419160	12" MEGA LUGS - DI	07/31/2024	104.07	104.07	87	07/31/2024
	419160	8" MEGA LUG - PVC	07/31/2024	355.50	355.50	87	07/31/2024
	419160	6" MJ GASKET	07/31/2024	60.00	60.00	87	07/31/2024
	419160	8" MJ GASKET	07/31/2024	36.00	36.00	87	07/31/2024
	419160	8" HYMAX REP COUP 8.54 - 9.84	07/31/2024	930.94	930.94	87	07/31/2024
	419160	6" HYMAX REP COUP 6.24 - 7.68	07/31/2024	410.91	410.91	87	07/31/2024
	419160	LF 1-1/4" CTS COMP COUP 3-PART	07/31/2024	100.00	100.00	87	07/31/2024
	CM041641	1 1/4 CTS COMP COUP - RETURN	07/31/2024	100.00-	100.00-	87	07/31/2024
	CM041641	1 CURB BOX REP COUPLING-RETURN	07/31/2024	150.10-	150.10-	87	07/31/2024
Total FERGUSON WATERWORKS #1476:				4,703.20	4,703.20		
<b>FORSTER ELECTRICAL ENGINEERING</b>							
9885	25349	SUBSTATION W08-22C	06/28/2024	3,293.75	3,293.75	76	07/10/2024
	25350	MAIN SUBSTATION UPGRADE (W08-24A)	06/28/2024	320.00	320.00	76	07/10/2024
Total FORSTER ELECTRICAL ENGINEERING:				3,613.75	3,613.75		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>GFL ENVIRONMENTAL</b>							
11300	INV0000201245	DUMPSTER - WWTP	07/31/2024	3,129.44	3,129.44	50196	07/31/2024
	U90000200945	DUMPSTER - OFFICE BLDG-E 40%	07/31/2024	258.94	258.94	50196	07/31/2024
	U90000200945	DUMPSTER - OFFICE BLDG-W 30%	07/31/2024	194.20	194.20	50196	07/31/2024
	U90000200945	DUMPSTER - OFFICE BLDG-S 30%	07/31/2024	194.20	194.20	50196	07/31/2024
Total GFL ENVIRONMENTAL:				3,776.78	3,776.78		
<b>GORDON FLESCH COMPANY INC</b>							
11325	IN14642047	CANON C3926I MAIN OFFICE COPIER/FAX	07/31/2024	2,209.16	2,209.16	50197	07/31/2024
	IN14642047	CANON C3926I MAIN OFFICE COPIER/FAX	07/31/2024	1,656.87	1,656.87	50197	07/31/2024
	IN14642047	CANON C3926I MAIN OFFICE COPIER/FAX	07/31/2024	1,656.87	1,656.87	50197	07/31/2024
	INV14753419	MTHLY CLICK COUNTS -E	07/31/2024	30.36	30.36	50197	07/31/2024
	INV14753419	MTHLY CLICK COUNTS -W	07/31/2024	24.13	24.13	50197	07/31/2024
	INV14753419	MTHLY CLICK COUNTS -S	07/31/2024	23.36	23.36	50197	07/31/2024
Total GORDON FLESCH COMPANY INC:				5,600.75	5,600.75		
<b>GUENTHER SUPPLY INC</b>							
11700	INV-515523	RO FITTINGS - WATER PLANT	07/31/2024	326.36	326.36	50198	07/31/2024
	INV-515991	BALL VALVES - GREEN HOUSE ABNR	07/31/2024	305.86	305.86	50198	07/31/2024
Total GUENTHER SUPPLY INC:				632.22	632.22		
<b>GUTHS CANDY LLC</b>							
11850	26321	WPPI EC COMMITTEE MEETING SUPPLIES	07/31/2024	152.50	152.50	50199	07/31/2024
Total GUTHS CANDY LLC:				152.50	152.50		
<b>HARTFORD, CITY OF</b>							
12145	56527	MUTUAL AID	07/10/2024	2,896.36	2,896.36	50168	07/10/2024
Total HARTFORD, CITY OF:				2,896.36	2,896.36		
<b>HYDRITE CHEMICAL CO</b>							
13980	20240000055705	AMMONIUM HYDROXIDE	07/31/2024	629.00	629.00	50200	07/31/2024
Total HYDRITE CHEMICAL CO:				629.00	629.00		
<b>HYDROCORP INC.</b>							
13985	CI-00941	CROSS CNNCTN CONTROL PROG & INSP/REP SERV	07/10/2024	2,306.00	2,306.00	77	07/10/2024
	INV00081	100 HBVB	07/31/2024	600.00	600.00	88	07/31/2024
	INV00081	100 AFHBVB	07/31/2024	1,000.00	1,000.00	88	07/31/2024
Total HYDROCORP INC.:				3,906.00	3,906.00		
<b>ICS MEDICAL ANSWERING SERVICE LLC</b>							
14120	232000101101	ANSWERING SERVICE - E	07/31/2024	151.18	151.18	89	07/31/2024
	232000101101	ANSWERING SERVICE - W	07/31/2024	120.17	120.17	89	07/31/2024
	232000101101	ANSWERING SERVICE - S	07/31/2024	116.31	116.31	89	07/31/2024
Total ICS MEDICAL ANSWERING SERVICE LLC:				387.66	387.66		
<b>INFOSEND INC</b>							
14490	265720	INLINE INSERT: CUSTOMER BILL OF RIGHTS	07/31/2024	112.75	112.75	90	07/31/2024
	265720	INLINE INSERT: CUSTOMER BILL OF RIGHTS	07/31/2024	89.62	89.62	90	07/31/2024
	265720	INLINE INSERT: CUSTOMER BILL OF RIGHTS	07/31/2024	86.72	86.72	90	07/31/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	265720	BILL PRINT & POSTAGE-E	07/31/2024	1,127.49	1,127.49	90	07/31/2024
	265720	BILL PRINT & POSTAGE-W	07/31/2024	896.21	896.21	90	07/31/2024
	265720	BILL PRINT & POSTAGE-S	07/31/2024	867.30	867.30	90	07/31/2024
	267108	INLINE INSERT: WATER QUALITY REPORT	07/31/2024	287.18	287.18	90	07/31/2024
	267108	BILL PRINT & POSTAGE-E	07/31/2024	938.45	938.45	90	07/31/2024
	267108	BILL PRINT & POSTAGE-W	07/31/2024	745.95	745.95	90	07/31/2024
	267108	BILL PRINT & POSTAGE-S	07/31/2024	721.89	721.89	90	07/31/2024
Total INFOSEND INC:				5,873.56	5,873.56		
<b>INSIGHT FS</b>							
14520	220015042	EROSION CONTROL BLANKETS	07/31/2024	64.00	64.00	50201	07/31/2024
Total INSIGHT FS:				64.00	64.00		
<b>STUART IRBY CO LLC</b>							
14890	S013366360.002	(1) 1000 KVA 3PH PAD TRANSFORMER	07/31/2024	50,450.00	50,450.00	93	07/31/2024
	S013956474.002	CONNECTORS & WASHERS	07/31/2024	382.00	382.00	93	07/31/2024
	S013995886.001	SECONDARY BAR COVERED	07/31/2024	804.60	804.60	93	07/31/2024
	S013995886.001	WEDGE CLAMP	07/31/2024	155.00	155.00	93	07/31/2024
	S013995886.002	GUY ATTACHEMENT	07/31/2024	430.00	430.00	93	07/31/2024
	S013995886.003	WEDGE CLAMP	07/31/2024	155.00	155.00	93	07/31/2024
	S013995886.003	STAPLE	07/31/2024	700.00	700.00	93	07/31/2024
	S013995886.004	RETURN GUY ATTACHMENT	07/31/2024	86.00-	86.00-	93	07/31/2024
	S013996707.001	SPLICE	07/31/2024	387.50	387.50	93	07/31/2024
	S013996707.002	SPLICE - RETURN	07/31/2024	387.50-	387.50-	93	07/31/2024
Total STUART IRBY CO LLC:				52,990.60	52,990.60		
<b>ITU ABSORB TECH INC.</b>							
14950	8370080	SHOP TOWELS FOR WWTP	07/31/2024	24.64	24.64	50202	07/31/2024
	8370083	SHOP TOWELS MTHLY RENTAL FEE-E	07/31/2024	13.70	13.70	50202	07/31/2024
	8370083	SHOP TOWELS MTHLY RENTAL FEE-W	07/31/2024	13.70	13.70	50202	07/31/2024
	8370083	SHOP TOWELS MTHLY RENTAL FEE-S	07/31/2024	13.71	13.71	50202	07/31/2024
Total ITU ABSORB TECH INC.:				65.75	65.75		
<b>J &amp; H CONTROLS INC</b>							
16000	10000026010	HVAC RPLCMT - ADMIN BLDG (FRONT OFFICE/LOBBY UN	07/10/2024	8,000.00	8,000.00	78	07/10/2024
	10000026010	HVAC RPLCMT - ADMIN BLDG (FRONT OFFICE/LOBBY UN	07/10/2024	6,000.00	6,000.00	78	07/10/2024
	10000026010	HVAC RPLCMT - ADMIN BLDG (FRONT OFFICE/LOBBY UN	07/10/2024	6,000.00	6,000.00	78	07/10/2024
	1000025976	BUILDING MAINT MTHLY CHRГ-WTP	07/10/2024	193.00	193.00	78	07/10/2024
	1000025977	BUILDING MAINT MTHLY CHRГ-E	07/10/2024	192.80	192.80	78	07/10/2024
	1000025977	BUILDING MAINT MTHLY CHRГ-W	07/10/2024	144.60	144.60	78	07/10/2024
	1000025977	BUILDING MAINT MTHLY CHRГ-S	07/10/2024	144.60	144.60	78	07/10/2024
	1000025978	BUILDING MAINT MTHLY CHRГ-WWTF	07/10/2024	438.00	438.00	78	07/10/2024
Total J & H CONTROLS INC:				21,113.00	21,113.00		
<b>K BROWN PLUMBING LLC</b>							
17070	2024-235	BOTTLE FILLER - OPERATIONS BREAKROOM	07/10/2024	1,020.80	1,020.80	50169	07/10/2024
	2024-235	BOTTLE FILLER - OPERATIONS BREAKROOM	07/10/2024	765.60	765.60	50169	07/10/2024
	2024-235	BOTTLE FILLER - OPERATIONS BREAKROOM	07/10/2024	765.60	765.60	50169	07/10/2024
Total K BROWN PLUMBING LLC:				2,552.00	2,552.00		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>KEMIRA WATER SOLUTIONS INC.</b>							
17513	9017846379	FERROUS CHLORIDE	07/31/2024	10,953.55	10,953.55	50203	07/31/2024
Total KEMIRA WATER SOLUTIONS INC.:				10,953.55	10,953.55		
<b>M.T.S.R. LLC</b>							
19075	INV844	UNIT 23 HOOK UP LAPTOP	07/10/2024	13.50	13.50	50171	07/10/2024
	INV844	UNIT 23 HOOK UP LAPTOP	07/10/2024	13.50	13.50	50171	07/10/2024
	INV844	UNIT 23 HOOK UP LAPTOP	07/10/2024	108.00	108.00	50171	07/10/2024
Total M.T.S.R. LLC:				135.00	135.00		
<b>M. W. TIGHE ROOFING INC</b>							
19100	16820	ADMIN ROOF REPAIR	07/10/2024	92.00	92.00	50170	07/10/2024
	16820	ADMIN ROOF REPAIR	07/10/2024	69.00	69.00	50170	07/10/2024
	16820	ADMIN ROOF REPAIR	07/10/2024	69.00	69.00	50170	07/10/2024
Total M. W. TIGHE ROOFING INC:				230.00	230.00		
<b>SECURIAN FINANCIAL GROUP INC</b>							
25200	2832L-1027	AUG 20 EMPLOYER CONTRIBUTION 20%-E	07/10/2024	16.11	16.11	50177	07/10/2024
	2832L-1027	AUG 20 EMPLOYER CONTRIBUTION 20%-W	07/10/2024	12.80	12.80	50177	07/10/2024
	2832L-1027	AUG 20 EMPLOYER CONTRIBUTION 20%-S	07/10/2024	12.40	12.40	50177	07/10/2024
	2832L-1027	AUG 20 BASIC GROUP LIFE INS PREMIUM	07/10/2024	253.44	253.44	50177	07/10/2024
Total SECURIAN FINANCIAL GROUP INC:				294.75	294.75		
<b>MULCAHY SHAW WATER INC.</b>							
29200	326062	ANALYZER SUPPLIES - ABNR	07/31/2024	250.64	250.64	50205	07/31/2024
Total MULCAHY SHAW WATER INC.:				250.64	250.64		
<b>NAPA AUTO PARTS</b>							
30900	415348	UNIT 48 ANTIFREEZE	07/10/2024	50.58	50.58	50173	07/10/2024
	415434	UNIT 8 TAIL LIGHTS	07/10/2024	.77	.77	50173	07/10/2024
	415434	UNIT 3 TAIL LIGHTS	07/10/2024	.57	.57	50173	07/10/2024
	415434	UNIT 3 TAIL LIGHTS	07/10/2024	.57	.57	50173	07/10/2024
	415668	UNIT 18 BATTERY	07/31/2024	214.99	214.99	91	07/31/2024
	415885	ROPE FOR SEWER PUMPS (51,52,54)	07/31/2024	24.97	24.97	91	07/31/2024
Total NAPA AUTO PARTS:				292.45	292.45		
<b>NCL OF WISCONSIN INC</b>							
33000	506334	LAB SUPPLIES- WWTP	07/31/2024	184.33	184.33	50206	07/31/2024
Total NCL OF WISCONSIN INC:				184.33	184.33		
<b>NILE EXPEDITE SOLUTIONS OF WI</b>							
36600	1593	SHIPPING ON WWTP SAMPLES	07/10/2024	1,155.00	1,155.00	50174	07/10/2024
Total NILE EXPEDITE SOLUTIONS OF WI:				1,155.00	1,155.00		
<b>ODP BUSINESS SOLUTIONS LLC</b>							
38877	374236434001	CLOCKS AND PAPER TOWEL	07/10/2024	27.25	27.25	50175	07/10/2024
	374236434001	CLOCKS AND PAPER TOWEL	07/10/2024	21.66	21.66	50175	07/10/2024
	374236434001	CLOCKS AND PAPER TOWEL	07/10/2024	20.96	20.96	50175	07/10/2024
	377334493.001	MAIN OFFICE SUPPLIES-E	07/31/2024	56.28	56.28	50207	07/31/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	377334493.001	MAIN OFFICE SUPPLIES-W	07/31/2024	44.73	44.73	50207	07/31/2024
	377334493.001	MAIN OFFICE SUPPLIES-S	07/31/2024	43.29	43.29	50207	07/31/2024
	377334493.001	MOUSE PAD - MATT	07/31/2024	4.24	4.24	50207	07/31/2024
	377334493.001	MOUSE PAD - MATT	07/31/2024	4.25	4.25	50207	07/31/2024
	377771804.001	BLEACH- WWTF	07/31/2024	51.75	51.75	50207	07/31/2024
Total ODP BUSINESS SOLUTIONS LLC:				274.41	274.41		
<b>ONLINE INFORMATION SERVICES</b>							
38940	1269271	ONLINE UTILITY EXCHANGE-E	07/10/2024	11.56	11.56	71020242	07/10/2024
	1269271	ONLINE UTILITY EXCHANGE-W	07/10/2024	9.18	9.18	71020242	07/10/2024
	1269271	ONLINE UTILITY EXCHANGE-S	07/10/2024	8.90	8.90	71020242	07/10/2024
Total ONLINE INFORMATION SERVICES:				29.64	29.64		
<b>PAYMENT SERVICE NETWORK</b>							
40285	297201	RT17076-CREDIT CARD FEES-E	07/10/2024	561.43	561.43	71020243	07/10/2024
	297201	RT17076-CREDIT CARD FEES-W	07/10/2024	155.47	155.47	71020243	07/10/2024
	297201	RT17076-CREDIT CARD FEES-S	07/10/2024	146.85	146.85	71020243	07/10/2024
Total PAYMENT SERVICE NETWORK:				863.75	863.75		
<b>PIGGLY WIGGLY</b>							
41200	S00238-1107	EC MEETING SODA	07/31/2024	27.77	27.77	50208	07/31/2024
	S00238-4620	KETCHUP AND DISH SOAP	07/10/2024	4.93	4.93	50176	07/10/2024
	S00238-4620	KETCHUP AND DISH SOAP	07/10/2024	3.92	3.92	50176	07/10/2024
	S00238-4620	KETCHUP AND DISH SOAP	07/10/2024	3.80	3.80	50176	07/10/2024
Total PIGGLY WIGGLY:				40.42	40.42		
<b>POLYDYNE INC.</b>							
42000	1850549	CLARIFLOC CE-1855	07/31/2024	15,711.76	15,711.76	50209	07/31/2024
Total POLYDYNE INC.:				15,711.76	15,711.76		
<b>RESCO</b>							
46400	3039513	FIBERGLASS SEC PEDESTAL	07/31/2024	1,272.00	1,272.00	92	07/31/2024
	3039513	GROUND RODS	07/31/2024	2,198.00	2,198.00	92	07/31/2024
	3040913	(1) 112.5 KVA 3PHASE TRANSFORMER	07/31/2024	14,635.76	14,635.76	92	07/31/2024
	3040914	(1) 1500KVA 3PH TRANSFORMER	07/31/2024	51,003.72	51,003.72	92	07/31/2024
Total RESCO:				69,109.48	69,109.48		
<b>RH EQUIPMENT &amp; SERVICE</b>							
46945	70202	FORK LIFT T055160	07/24/2024	33,100.00	33,100.00	30067	07/24/2024
Total RH EQUIPMENT & SERVICE:				33,100.00	33,100.00		
<b>RUEKERT-MIELKE</b>							
49300	147015	ABNR SCADA INTEGRATION	07/24/2024	10,745.00	10,745.00	30068	07/24/2024
Total RUEKERT-MIELKE:				10,745.00	10,745.00		
<b>SABEL MECHANICAL LLC</b>							
50300	240458	(3) PRIMARY CLARIFIER GEAR DRIVES	07/31/2024	45,127.99	45,127.99	50210	07/31/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total SABEL MECHANICAL LLC:				45,127.99	45,127.99		
<b>SAPUTO CHEESE USA INC</b>							
50490	6081CR	PAID VOIDED INVOICED - CREDIT ON ACCOUNT REFUND	07/31/2024	4.04	4.04	50211	07/31/2024
Total SAPUTO CHEESE USA INC:				4.04	4.04		
<b>SEERA</b>							
51535	WAUPUN/JUNE 20	"WAUPUN" FOCUS PROGRAM FEE	07/10/2024	2,760.83	2,760.83	79	07/10/2024
Total SEERA:				2,760.83	2,760.83		
<b>STERICYCLE INC</b>							
51860	8007566442	DOCUMENT SHREDDING-E	07/10/2024	28.45	28.45	50178	07/10/2024
	8007566442	DOCUMENT SHREDDING-W	07/10/2024	22.61	22.61	50178	07/10/2024
	8007566442	DOCUMENT SHREDDING-S	07/10/2024	21.90	21.90	50178	07/10/2024
	8007869549	DOCUMENT SHREDDING-E	07/31/2024	28.24	28.24	50213	07/31/2024
	8007869549	DOCUMENT SHREDDING-W	07/31/2024	22.45	22.45	50213	07/31/2024
	8007869549	DOCUMENT SHREDDING-S	07/31/2024	21.73	21.73	50213	07/31/2024
Total STERICYCLE INC:				145.38	145.38		
<b>CHARTER COMMUNICATIONS</b>							
52500	171156801070724	INTERNET SERVICES-E	07/31/2024	101.68	101.68	84	07/31/2024
	171156801070724	INTERNET SERVICES-W	07/31/2024	80.82	80.82	84	07/31/2024
	171156801070724	INTERNET SERVICES-S	07/31/2024	78.22	78.22	84	07/31/2024
	171156801070724	MONTHLY SERVICE EXP 1ST & 2ND-E	07/31/2024	106.57	106.57	84	07/31/2024
	171156801070724	MONTHLY SERVICE EXP 1ST & 2ND-W	07/31/2024	84.71	84.71	84	07/31/2024
	171156801070724	MONTHLY SERVICE EXP 1ST & 2ND-S	07/31/2024	81.97	81.97	84	07/31/2024
	171156801070724	WATER PLANT VOICE SERV	07/31/2024	79.98	79.98	84	07/31/2024
	171156801070724	WASTEWATER VOICE SERV	07/31/2024	79.98	79.98	84	07/31/2024
Total CHARTER COMMUNICATIONS:				693.93	693.93		
<b>SPEE-DEE</b>							
52600	1063496	SERVICE CHRG FOR WATER SAMPLES	07/31/2024	77.61	77.61	50212	07/31/2024
	1068859	SERVICE CHRG FOR WATER SAMPLES	07/31/2024	50.30	50.30	50212	07/31/2024
Total SPEE-DEE:				127.91	127.91		
<b>SWD LABS</b>							
54900	8932	BACTERIA LAB TESTING	07/31/2024	25.00	25.00	50214	07/31/2024
Total SWD LABS:				25.00	25.00		
<b>TEREX SERVICES</b>							
55940	5005083965	UNIT 150 WINCH ROLLER	07/31/2024	110.20	110.20	94	07/31/2024
Total TEREX SERVICES:				110.20	110.20		
<b>TERMINATOR PEST CONTROL</b>							
55950	241659	PEST CONTROL MAINT TO MAIN BLDG-E	07/31/2024	66.00	66.00	50215	07/31/2024
	241659	PEST CONTROL MAINT TO MAIN BLDG-W	07/31/2024	49.50	49.50	50215	07/31/2024
	241659	PEST CONTROL MAINT TO MAIN BLDG-S	07/31/2024	49.50	49.50	50215	07/31/2024
	242037	PEST CONTROL TO WATER PLANT	07/31/2024	138.00	138.00	50215	07/31/2024
	242038	PEST CONTROL FOR WWTP	07/31/2024	386.00	386.00	50215	07/31/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total TERMINATOR PEST CONTROL:				689.00	689.00		
<b>TRUCLEANERS LLC</b>							
58700	JUNE 2024	MONTHLY CLEANING SERVICE - E	07/10/2024	390.00	390.00	80	07/10/2024
	JUNE 2024	MONTHLY CLEANING SERVICE - W	07/10/2024	310.00	310.00	80	07/10/2024
	JUNE 2024	MONTHLY CLEANING SERVICE - S	07/10/2024	300.00	300.00	80	07/10/2024
Total TRUCLEANERS LLC:				1,000.00	1,000.00		
<b>UNITED STATES GEOLOGICAL SURVEY</b>							
59290	91173522	JOINT FUNDING AGREEMT/S.BRNCH ROCK RIVER	07/10/2024	8,050.00	8,050.00	50179	07/10/2024
Total UNITED STATES GEOLOGICAL SURVEY:				8,050.00	8,050.00		
<b>USA BLUE BOOK</b>							
59600	INV00415360	WWTP LAB SUPPLIES	07/31/2024	3,490.76	3,490.76	50217	07/31/2024
	INV00416497	WWTP LAB SUPPLIES	07/31/2024	347.16	347.16	50217	07/31/2024
	INV00425424	LAB SUPPLIES WATER PLANT	07/31/2024	1,035.70	1,035.70	50217	07/31/2024
	INV00426933	LAB SUPPLIES WATER PLANT	07/31/2024	76.80	76.80	50217	07/31/2024
	INV00428595	W/S BARRICADES	07/31/2024	844.40	844.40	50217	07/31/2024
	INV00428595	W/S BARRICADES	07/31/2024	844.40	844.40	50217	07/31/2024
	INV00430108	LAB SUPPLIES WATER PLANT	07/31/2024	136.55	136.55	50217	07/31/2024
Total USA BLUE BOOK:				6,775.77	6,775.77		
<b>VAN BUREN, JEROME and/or SANDRA</b>							
60800	JUNE 2024	SOLAR SOLAR CREDIT	07/10/2024	416.27	416.27	50180	07/10/2024
Total VAN BUREN, JEROME and/or SANDRA:				416.27	416.27		
<b>VANDE ZANDE &amp; KAUFMAN LLP</b>							
61200	JUNE 2024	LEGAL CONSULTATION - USDA LOAN/GRANT PGRM	07/10/2024	320.00	320.00	50181	07/10/2024
Total VANDE ZANDE & KAUFMAN LLP:				320.00	320.00		
<b>VERIZON WIRELESS</b>							
62900	9969630367	CELLPHONE MTHLY EXPENSES - E	07/31/2024	119.61	119.61	50218	07/31/2024
	9969630367	CELLPHONE MTHLY EXPENSES - W	07/31/2024	84.83	84.83	50218	07/31/2024
	9969630367	CELLPHONE MTHLY EXPENSES - S	07/31/2024	85.38	85.38	50218	07/31/2024
	9969630367	CELLPHONE MTHLY EXPENSES - S ABNR	07/31/2024	9.35	9.35	50218	07/31/2024
	9969630367	DPW'S MTHLY/DATA TABLET CHRGS	07/31/2024	62.34	62.34	50218	07/31/2024
Total VERIZON WIRELESS:				361.51	361.51		
<b>WAUPUN, CITY OF</b>							
74400	1421	EMPLOYEE CLINIC-E	07/10/2024	710.64	710.64	50182	07/10/2024
	1421	EMPLOYEE CLINIC-W	07/10/2024	467.53	467.53	50182	07/10/2024
	1421	EMPLOYEE CLINIC-S	07/10/2024	691.94	691.94	50182	07/10/2024
	1428	CONTINUING DISCLOSURE FEE	07/31/2024	515.95	515.95	50222	07/31/2024
	1428	CONTINUING DISCLOSURE FEE	07/31/2024	91.05	91.05	50222	07/31/2024
	PILOT JULY 2024	PILOT-ELECTRIC	07/10/2024	22,756.00	22,756.00	50182	07/10/2024
	PILOT JULY 2024	PILOT-WATER	07/10/2024	27,831.00	27,831.00	50182	07/10/2024
	STORMWATER JU	STORMWATER RECEIPTS	07/10/2024	50,510.44	50,510.44	50182	07/10/2024
	TRASH - JUNE 202	TRASH/RECYCLING COLLECTION	07/10/2024	48,387.34	48,387.34	50182	07/10/2024



Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total WAUPUN, CITY OF:				151,961.89	151,961.89		
<b>WEX BANK</b>							
79930	98060942	FUEL VEHICLE EXPENSE - E	07/10/2024	1,328.84	1,328.84	71020244	07/10/2024
	98060942	FUEL VEHICLE EXPENSE - W	07/10/2024	721.90	721.90	71020244	07/10/2024
	98060942	FUEL VEHICLE EXPENSE - S	07/10/2024	1,391.53	1,391.53	71020244	07/10/2024
Total WEX BANK:				3,442.27	3,442.27		
<b>WISCONSIN RURAL WATER ASSOC</b>							
88200	2024 EXPO REG	ANNL OUTDOOR EXPO - DARREN BRUMMOND	07/31/2024	42.50	42.50	50223	07/31/2024
	2024 EXPO REG	ANNL OUTDOOR EXPO - DARREN BRUMMOND	07/31/2024	42.50	42.50	50223	07/31/2024
	2024 EXPO REG	ANNL OUTDOOR EXPO - MATT GESCHKE	07/31/2024	42.50	42.50	50223	07/31/2024
	2024 EXPO REG	ANNL OUTDOOR EXPO - MATT GESCHKE	07/31/2024	42.50	42.50	50223	07/31/2024
	2024 EXPO REG	ANNL OUTDOOR EXPO - RHYER SMIT	07/31/2024	42.50	42.50	50223	07/31/2024
	2024 EXPO REG	ANNL OUTDOOR EXPO - RHYER SMIT	07/31/2024	42.50	42.50	50223	07/31/2024
Total WISCONSIN RURAL WATER ASSOC:				255.00	255.00		
<b>WISCONSIN STATE LAB OF HYGIENE</b>							
88300	779392	FLUORIDE	07/10/2024	29.00	29.00	50183	07/10/2024
Total WISCONSIN STATE LAB OF HYGIENE:				29.00	29.00		
<b>WPPI ENERGY</b>							
89600	27-62024	VERIZON WIRELESS CHRGS-E	07/31/2024	8.26	8.26	73120241	07/31/2024
	27-62024	VERIZON WIRELESS CHRGS-W	07/31/2024	8.27	8.27	73120241	07/31/2024
	27-62024	WPPI WAN-E	07/31/2024	64.35	64.35	73120241	07/31/2024
	27-62024	WPPI WAN-W	07/31/2024	51.15	51.15	73120241	07/31/2024
	27-62024	WPPI WAN-S	07/31/2024	49.50	49.50	73120241	07/31/2024
	27-62024	IT TICKETS -E	07/31/2024	85.80	85.80	73120241	07/31/2024
	27-62024	IT TICKETS -W	07/31/2024	68.20	68.20	73120241	07/31/2024
	27-62024	IT TICKETS -S	07/31/2024	66.00	66.00	73120241	07/31/2024
	27-62024	MEMEBER NETWORK ASSESMT & MONITOR-E	07/31/2024	40.63	40.63	73120241	07/31/2024
	27-62024	MEMEBER NETWORK ASSESMT & MONITOR-W	07/31/2024	32.29	32.29	73120241	07/31/2024
	27-62024	MEMEBER NETWORK ASSESMT & MONITOR-S	07/31/2024	31.25	31.25	73120241	07/31/2024
	27-62024	CYBER SECURITY-E	07/31/2024	217.82	217.82	73120241	07/31/2024
	27-62024	CYBER SECURITY-W	07/31/2024	178.22	178.22	73120241	07/31/2024
	27-62024	CYBER SECURITY-S	07/31/2024	264.02	264.02	73120241	07/31/2024
	27-62024	SHARED METER TECH SERVICE-E	07/31/2024	136.25	136.25	73120241	07/31/2024
	27-62024	SHARED METER TECH SERVICE-W	07/31/2024	136.25	136.25	73120241	07/31/2024
	27-62024	GIS SUPPORT -E	07/31/2024	541.32	541.32	73120241	07/31/2024
	27-62024	GIS SUPPORT -W	07/31/2024	430.28	430.28	73120241	07/31/2024
	27-62024	GIS SUPPORT -S	07/31/2024	416.40	416.40	73120241	07/31/2024
	27-62024	HOSTED BILLING CIS-S	07/31/2024	567.85	567.85	73120241	07/31/2024
	27-62024	HOSTED BILLING CIS-W	07/31/2024	586.77	586.77	73120241	07/31/2024
	27-62024	HOSTED BILLING CIS-E	07/31/2024	738.20	738.20	73120241	07/31/2024
	27-62024	METER DATA COLLECTION-E	07/31/2024	858.98	858.98	73120241	07/31/2024
	27-62024	METER DATA COLLECTION-W	07/31/2024	682.78	682.78	73120241	07/31/2024
	27-62024	METER DATA COLLECTION-S	07/31/2024	660.74	660.74	73120241	07/31/2024
	27-62024	WHOLE SALE POWER BILL	07/31/2024	788,591.83	788,591.83	73120241	07/31/2024
Total WPPI ENERGY:				795,513.41	795,513.41		
<b>WAUPUN UTILITIES (Refund Acct)</b>							
100000	1501325.39	REF OVERPAYMT FRM: 723 W LINCOLN #21	07/31/2024	66.53	66.53	50219	07/31/2024

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	15014065.23	REF OVERPAYMT FRM: 808 PATTEE DR - NE UNIT	07/31/2024	146.31	146.31	50221	07/31/2024
	16090494.20	REF OVERPAYMT FRM: 1208 WILSON DR	07/31/2024	208.77	208.77	50220	07/31/2024
Total WAUPUN UTILITIES (Refund Acct):				421.61	421.61		
Grand Totals:				1,413,028.62	1,413,028.62		

Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
<b>CASH DISBURSEMENTS (CD)</b>						
<b>1</b>						
07/10/2024	1	Record ACH Credit Card Paymt	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTRIC	826.48	
		Record ACH Credit Card Paymt	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	84.45	
		Record ACH Credit Card Paymt	3-2232-0000-00	ACCOUNTS PAYABLE - WASTEWATER	282.49	
		Record ACH Credit Card Paymt	9-1131-0000-00	COMBINED CASH	.00	1,193.42-
Total 1:					<u>1,193.42</u>	<u>1,193.42-</u>

<b>CASH DISBURSEMENTS (CD)</b>						
<b>2</b>						
07/11/2024	2	Record June Sales & Use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	30,594.51	
		Record June Sales & Use Tax	9-1131-0000-00	COMBINED CASH	.00	30,594.51-
Total 2:					<u>30,594.51</u>	<u>30,594.51-</u>
Total CASH DISBURSEMENTS (CD):					<u>31,787.93</u>	<u>31,787.93-</u>

References: 2 Transactions: 6

Account Number	Account Title	Debit Amount	Credit Amount
<b>CASH DISBURSEMENTS (CD) (continued)</b>			
12232000000	ACCOUNTS PAYABLE - ELECTRIC	826.48	
22232000000	ACCOUNTS PAYABLE - WATER	84.45	
32232000000	ACCOUNTS PAYABLE - WASTEWATER	282.49	
12241241600	TAX COLL PAY - SALES TAX	30,594.51	
91131000000	COMBINED CASH	.00	31,787.93-
Grand Totals:		<u>31,787.93</u>	<u>31,787.93-</u>
Grand Totals:		<u>31,787.93</u>	<u>31,787.93-</u>



TO: Waupun Utilities Commissioners  
FROM: Jeff Stanek, CPA, Finance Director  
DATE: July 8, 2024  
SUBJECT: May 2024 Financial Report

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## CONSTRUCTION AND PLANT ADDITIONS

The electric utility construction activity consisted of continued work associated with the United Cooperative and Senior Center primary extension projects. A substantial storm event occurred during the month which required mutual aid to restore power to affected areas. The electric utility also received a credit from its supplier for a failed 1,500 kVa transformer in the amount of \$64,300.

For plant additions, the three utilities split the cost of replacement windows at the admin building totaling \$22,475 and the water utility spent \$2,580 to replace a door at a water tower.

## MONTHLY OPERATING RESULTS – May 2024 Monthly and Year-To-Date (YTD)

### Sales

#### Electric

- Monthly kWh sales were **1.0% below** budget & **0.1% higher** than May 2023 on increased sales to Large Power customers.
- YTD kWh sales were **0.8% above** budget & **2.2% higher** than May 2023 YTD actual sales.

#### Water

- Monthly sales units of 100 cubic feet were **0.4% below** budget & **3.7% lower** than May 2023 sales on lower sales to Residential customers.
- YTD water sales were **7.1% above** budget & **5.4% higher** than May 2023 YTD actual sales.

#### Sewer

- Monthly sales units of 100 cubic feet were **0.9% below** budget & **0.9% lower** than May 2023 from decreased volumes to Residential customers.
- YTD sewer sales were **3.2% above** budget & **3.2% higher** than May 2023 YTD actual sales.

### Income Statement

#### Electric

- Operating revenues and purchased power expense were **below** budget \$274,500 and \$298,200, respectively, due to overall lower purchased power costs from low market energy prices associated with natural gas commodities.
- Gross margin was \$23,700 **above** budget as a result of lower market energy prices.
- Operating expenses were \$43,200 **above** budget primarily due to higher tree trimming costs than budgeted during the non-construction months.
- Operating income was \$113,000 or \$62,000 **above** budget, largely due to the lower market energy prices.
- Net income was \$328,200 or \$287,200 **above** budget primarily from lower than budgeted purchased power expenses and \$152,700 in non-operating capital contributions received.

- The rolling 12-month Rate of Return was 5.6%.

#### Water

- Operating revenues were \$30,500 *above* budget due to overall higher consumption for industrial customers.
- Operating expenses were \$58,900 *above* budget due to the replacement of RO membranes at the water treatment facility in April for \$97,000. These costs were originally budgeted as capital costs vs maintenance cashflows.
- Operating income was \$250,600 or \$9,500 *below* budget due to the replacement RO membranes replacements.
- Net income was \$276,400 or \$67,700 *above* budget.
- The rolling 12-month Rate of Return was 5.5%.

#### Sewer

- Operating revenues were \$247,200 *below* budget as forecasted biomass revenues have not commenced as budgeted.
- Operating expenses were \$134,800 *below* budget due to lower than anticipated “start-up” costs associated with the ABNR process.
- Operating income was \$99,900 or \$127,100 *below* budget.
- Net income was \$358,300 or \$602,000 *below* budget largely due to the lack of biomass revenues and the timing and dollar value of grant contributions compared to budget. Without the grant contributions net income was \$36,000 or \$56,100 *below* budget.
- The rolling 12-month Rate of Return was 4.8%.

### **Balance Sheets**

#### Electric

- Balance sheet *increased* \$17,500 from April 2024 due to an increase in receivable collections from the prior month which is typical this time of year as power usage increases.
- Unrestricted cash *decreased* \$36,800 as a result of increased collections.
- Net position *increased* by \$50,900.

#### Water

- Balance sheet *increased* \$101,200 from April 2024 as a result of routine operating margins during the month.
- Unrestricted cash *increased* \$86,500 from April 2024 as a result of the decreased maintenance expenses experienced during the month.
- Net position *increased* by \$95,200.

#### Sewer

- Balance sheet *decreased* \$680,300 from April 2024 due to an annual principal and interest payment on the USDA loan in the amount of \$744,700. The principal portion was \$589,100 and the interest portion was \$155,600.
- Unrestricted cash *increased* \$47,300 from normal operating activity including monthly transfers of restricted debt payment reserves.
- Net position *increased* \$36,800 from normal operating activity.

## Cash and Investments

The monthly metrics dashboard for cash and investments provides a monthly comparison of cash and investment balances and graphs that present long-term investments by maturity, type, and rating. The Utility's investments are typically fixed-income and held-to-maturity unless called before maturity by the issuer. Held to maturity investments recognize monthly mark to market adjustments that ultimately are not realized when the investment matures.

- Total cash and investments *decreased* \$492,700 or **(4.2%)** from April 2024 primarily from the sewer principal and interest debt payment.
- Received interest and distributions of \$19,300 and recorded unrealized market adjustments of \$800, along with (\$600) in management fees, resulting in a net portfolio *gain* of \$19,500 for the month.
- Total interest and investment income earned (excluding market value adjustments) on all accounts for the month was \$45,100 and \$194,800 year-to-date.

## OTHER FINANCIAL MATTERS

### WWTP Upgrade – Construction Update and Progress

Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

<b>Total Project Budget</b> <i>(As of 4/14/2023):</i>	<b>\$ 37,508,000</b>
<b>Total Project Costs to Date</b> <i>(Thru 6/4/2024):</i>	<b>\$ 35,472,288</b>
<b>Loan Draws – Project to Date</b> <i>(Thru 6/4/2024):</i>	<b>\$ 27,807,000</b>
<b>Grants Provided</b> <i>(Thru 6/4/2024):</i>	<b>\$ 7,529,860</b>
<b>Disburse Request #34 Requested</b> <i>(6/13/2024):</i>	<b>\$ 68,484</b>
<b>Disburse Request #33 – Paid</b> <i>(4/22/2024):</i>	<b>\$ 322,000</b>

This concludes my report. Please do not hesitate to contact me at 324-7920 or [jstaneke@waupunutilities.org](mailto:jstaneke@waupunutilities.org) with any questions or comments.

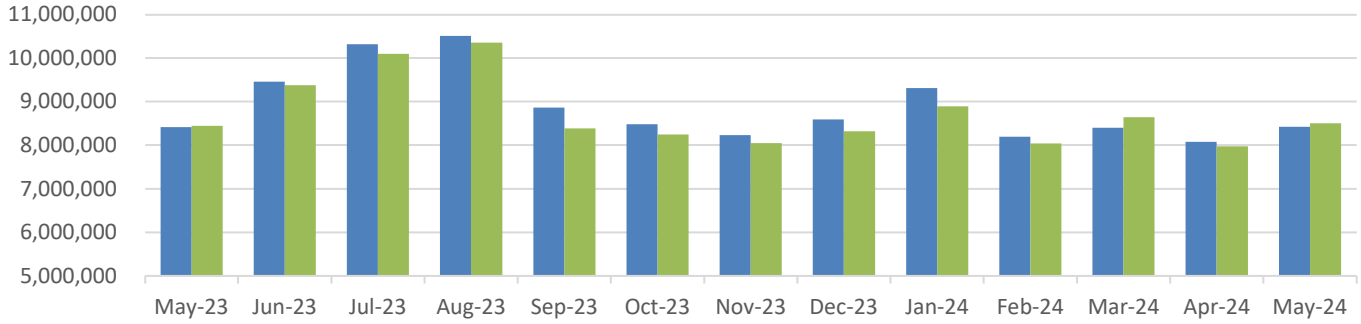
Waupun Utilities											
Construction and Plant Additions Summary											
May 2024											
<b>CONSTRUCTION:</b>											
Description	Electric			Sewer			Water			Total	
	Month	Project To Date	Budget	Month	Project To Date	Budget	Month	Project To Date	Budget	Project To Date	Budget
<b>Projects:</b>											
Substation upgrades	\$ -	\$ -	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000
Transformers	(64,300)	91,004	50,000	-	-	-	-	-	-	91,004	50,000
Overhead and Underground Services	1,785	1,785	10,000	-	-	-	-	-	-	1,785	10,000
LED street lighting	-	6,380	10,000	-	-	-	-	-	-	6,380	10,000
Rebuild overhead and underground line	4,523	5,746	167,200	-	-	-	-	-	-	5,746	167,200
Service extensions / upgrades	10,707	17,363	-	-	-	-	-	-	-	-	-
Work Invoiced to Customer / Others - CIAC	1,157	4,679	-	-	-	-	-	-	-	4,679	-
Meters & Modules	380	1,198	12,000	-	-	-	154	19,158	8,000	20,356	20,000
Storm Events	24,075	24,075	-	-	-	-	-	-	-	24,075	-
Sewer CIPP & manhole lining	-	-	-	-	-	86,000	-	-	-	-	86,000
Miscellaneous Work Orders	-	-	-	-	-	-	257	428	-	428	-
<b>TOTAL CONSTRUCTION</b>	<b>\$ (21,674)</b>	<b>\$ 152,230</b>	<b>\$ 309,200</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 86,000</b>	<b>\$ 411</b>	<b>\$ 19,586</b>	<b>\$ 8,000</b>	<b>\$ 154,452</b>	<b>\$ 403,200</b>
<b>CARRYOVER PROJECTS:</b>											
United Co-op primary extention	\$ 13,894	\$ 449,424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 449,424	\$ -
Wilson / Shaler / Bayberry Extension & Street Lights	-	161,709	-	-	-	-	-	-	-	161,709	-
Senior Center primary extention	26,030	39,601	-	-	-	-	-	-	-	39,601	-
Wilson Street Substation	-	11,980	-	-	-	-	-	-	-	11,980	-
Carryover Customer Projects	1,101	19,424	-	-	-	-	-	-	-	19,424	-
WWTF Phosphorus Upgrade Engineering	-	-	-	-	3,783,198	3,804,000	-	-	-	3,783,198	3,804,000
WWTF Construction Upgrade - ABNR	-	-	-	-	31,689,090	33,704,000	-	-	-	31,689,090	33,704,000
<b>TOTAL CARRYOVER CONSTRUCTION</b>	<b>\$ 41,026</b>	<b>\$ 682,138</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 35,472,288</b>	<b>\$ 37,508,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 36,154,426</b>	<b>\$ 37,508,000</b>
<b>PLANT ADDITIONS:</b>											
Description	Electric			Sewer			Water			Total	
	Current Month	YTD	Budget	Current Month	YTD	Budget	Current Month	YTD	Budget	YTD	Budget
Large Bucket Truck - 60 foot	\$ -	\$ -	\$ 320,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 320,000
Admin Building Structures & Equipment	8,990	10,973	32,600	6,743	8,268	24,450	6,743	8,319	24,450	27,560	81,500
Cat Tractor Backhoe Replacement	-	-	-	-	88,000	87,500	-	88,000	87,500	176,000	175,000
Membrane Replacement - RO1	-	-	-	-	-	-	-	-	101,000	-	101,000
Chemical Feed Systems Equipment	-	-	-	-	-	-	-	54,950	56,000	54,950	56,000
WWTF Equipment Replacements	-	-	-	-	28,756	88,000	-	-	-	28,756	88,000
Primary Clarifiers Euro Drives	-	-	-	-	-	50,000	-	-	-	-	50,000
Fork & Scissor Lifts (ABNR)	-	-	-	-	-	85,000	-	-	-	-	85,000
Other equipment replacement	-	4,030	10,000	-	6,541	-	2,580	2,580	-	13,151	10,000
<b>TOTAL PLANT ADDITIONS</b>	<b>\$ 8,990</b>	<b>\$ 15,003</b>	<b>\$ 362,600</b>	<b>\$ 6,743</b>	<b>\$ 131,566</b>	<b>\$ 334,950</b>	<b>\$ 9,323</b>	<b>\$ 153,849</b>	<b>\$ 268,950</b>	<b>\$ 300,417</b>	<b>\$ 966,500</b>

## Sales and Revenues Dashboard - May 2024

	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
KWh	8,421,345	↓ -1.0%	↑ 0.8%	Power Costs	\$ 619,253	↓ -11.2%	↓ -9.2%
Revenues	\$ 809,534	↓ -7.2%	↓ -6.7%	Gross Margin	\$ 190,281	↑ 8.9%	↑ 2.7%

### kWhs Sold

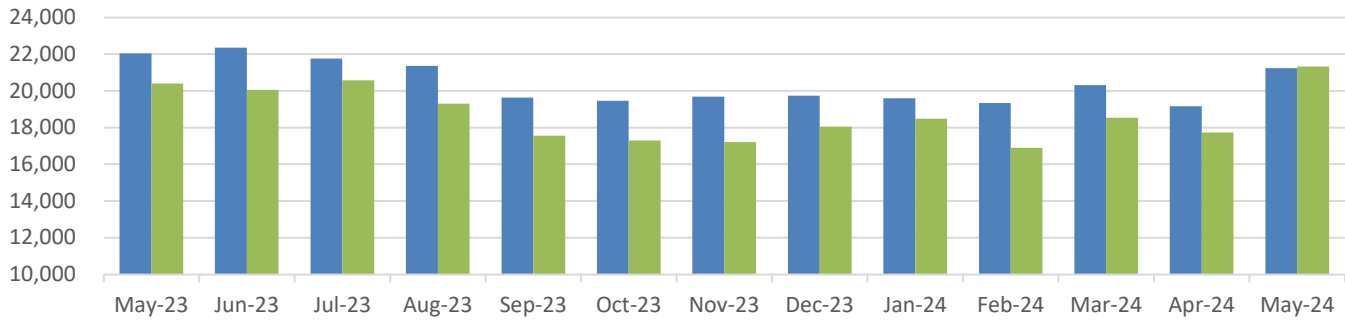
■ Actual ■ Budgeted



	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	21,231	↓ -0.4%	↑ 7.1%	Revenues	\$ 158,537	↓ -1.0%	↑ 3.7%

### Water Cubic Feet (100's) Sold

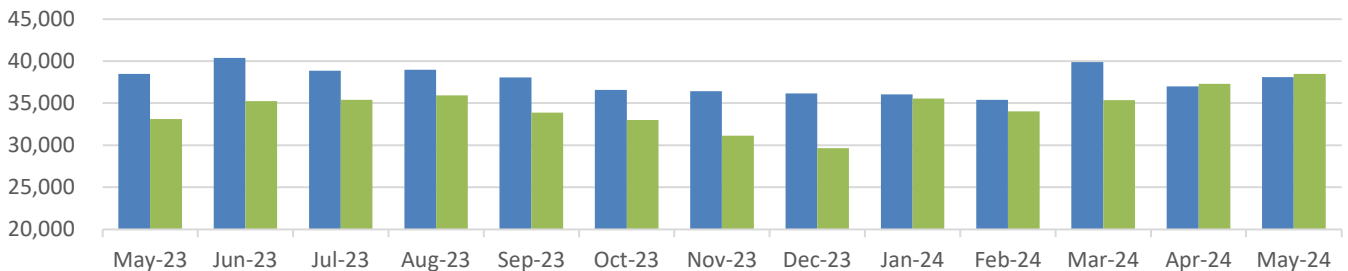
■ Actual ■ Budgeted



	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	38,120	↓ -0.9%	↑ 3.2%	Revenues	\$ 256,200	↑ 1.2%	↑ 1.8%

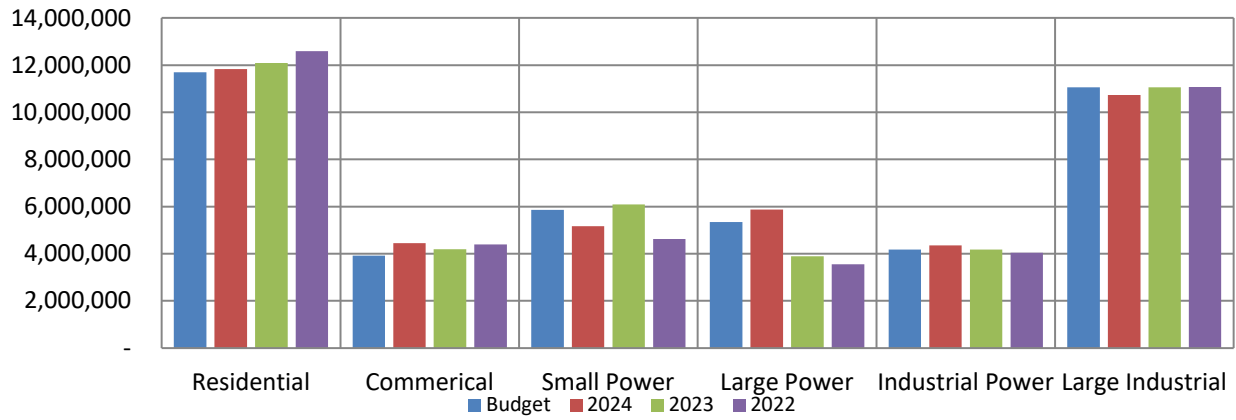
### Sewer Cubic Feet (100's) Treated

■ Actual ■ Budgeted

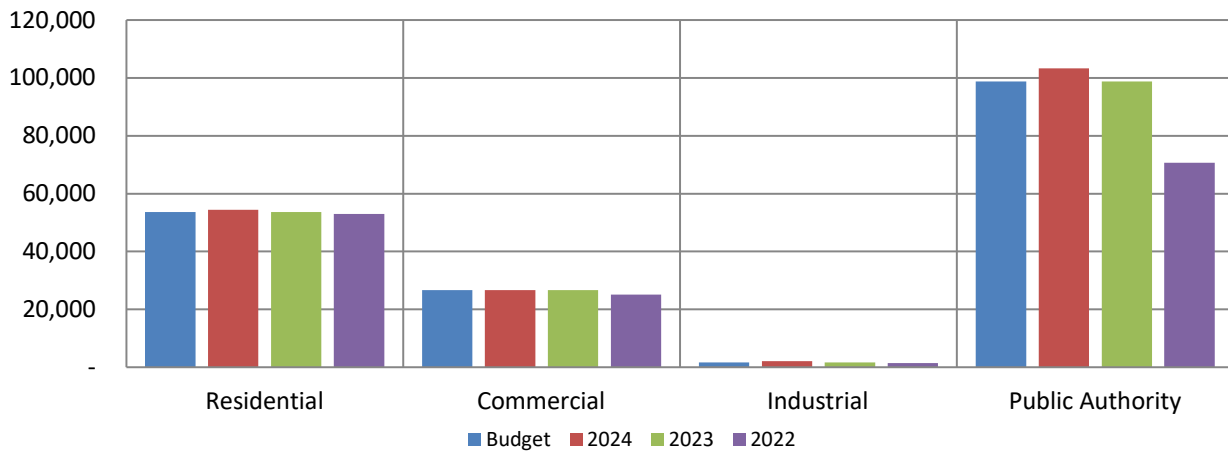




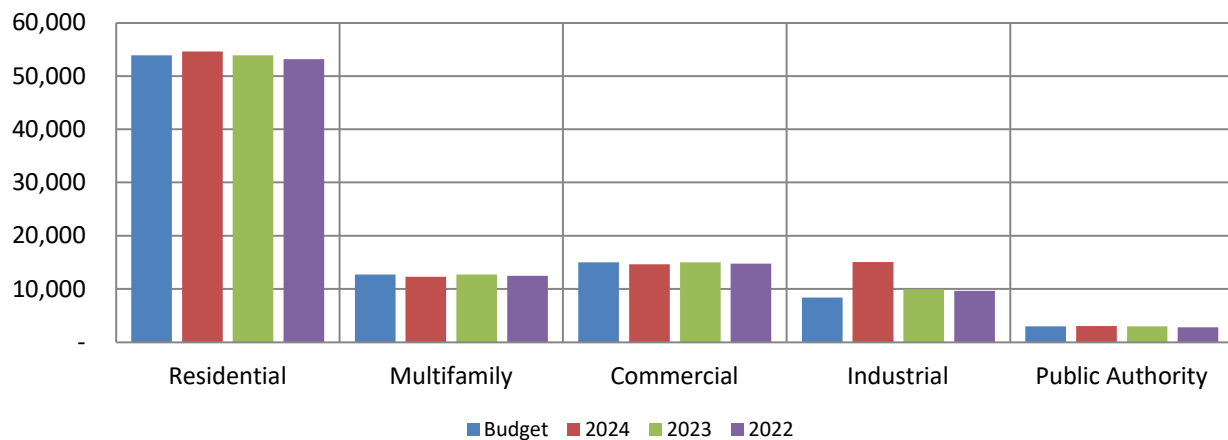
### YTD Electric Sales (kWh)



### YTD Sewer Sales (Ccf)



### YTD Water Sales (Ccf)



**WAUPUN UTILITIES**  
**Income Statement and Financial Ratios**  
**Electric Utility**  
**For the 12 Months Ending:**

<b>ELECTRIC</b>	May 2022	May 2023	May 2024
Sales of Electricity	\$ 10,563,388	\$ 11,046,003	\$ 10,477,022
Purchased Power	8,476,987	8,949,311	8,316,302
<b>Gross Margin</b>	<b>2,086,401</b>	<b>2,096,692</b>	<b>2,160,720</b>
	<b>19.8%</b>	<b>19.0%</b>	<b>20.6%</b>
<b>Other Operating Revenues</b>	115,276	117,990	141,044
<b>Operating Expenses</b>			
Distribution expense	289,244	282,058	328,404
Customer accounts expense	108,569	118,983	130,328
Advertising expense	1,790	(334)	(588)
Administrative & general expense	353,265	389,225	488,607
<b>Total operating expenses</b>	<b>752,868</b>	<b>789,932</b>	<b>946,752</b>
<b>Other Operating Expenses</b>			
Depreciation expense	601,661	636,670	662,362
Taxes	319,059	285,367	313,599
<b>Total other operating expenses</b>	<b>920,720</b>	<b>922,037</b>	<b>975,960</b>
<b>Operating Income</b>	<b>528,089</b>	<b>502,713</b>	<b>379,052</b>
<b>Other Income (Expense)</b>			
Capital contributions	140,860	136,051	679,902
Interest expense	(25,880)	(20,745)	(15,906)
Amortization of debt-related costs	(6,658)	(6,512)	(6,307)
Other	(8,729)	47,067	163,493
<b>Total other income (expense)</b>	<b>99,593</b>	<b>155,861</b>	<b>821,181</b>
<b>Net Income</b>	<b>\$ 627,682</b>	<b>\$ 658,574</b>	<b>\$ 1,200,233</b>

<b>Regulatory Operating Income</b>	552,352	514,762	470,332
<b>Rate of Return</b>	6.53	6.15	5.64
<b>Authorized Rate of Return</b>	5.00	5.00	6.20
<b>Current Ratio</b>	4.9	5.7	8.6
<b>Months of Unrestricted Cash on Hand</b>	3.9	4.0	5.3
<b>Equity vs Debt</b>	0.92	0.94	0.96
<b>Asset Utilization</b>	0.54	0.56	0.58
<b>Combined E&amp;W Debt Coverage</b>	4.32	4.27	4.20
<b>Minimum Required Coverage</b>	1.25	1.25	1.25

**Note 1** - Electric rates increased April 2024.

**Definitions**

**Rate of Return** - Return on investment in capital infrastructure. Should be near authorized rate of return.

**Current Ratio** - measure of liquidity or ability to pay obligations. Should be > 1.

**Months of Unrestricted Cash on Hand** - measure of reserves. Should be at least 2-3 months.

**Equity vs Debt** - Percent of infrastructure financed by operations. 50% is a good benchmark.

**Asset Utilization** - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

**Debt Coverage** - Earnings coverage of annual debt service. Must exceed 1.25

**WAUPUN UTILITIES**  
**Detailed Income Statement and YTD Budget Comparison**  
**Electric Utility**  
**For the Period Ended May, 31 2024**

	Last 12 Months	YTD 2024	YTD Budget	Difference
<b>ELECTRIC</b>				
Operating Revenues	\$ 10,477,022	\$ 3,851,113	\$ 4,125,616	\$ (274,503)
Purchased Power	8,316,302	2,938,131	3,236,341	(298,210)
<b>Gross Margin</b>	<b>2,160,720</b>	<b>912,982</b>	<b>889,275</b>	<b>23,707</b>
	20.6%	23.7%	21.6%	
<b>Other Operating Revenues</b>	141,044	121,102	43,500	77,602
<b>Operating Expenses</b>				
Distribution expense	328,404	234,031	174,482	59,549
Customer accounts expense	130,328	58,449	51,830	6,619
Advertising expense	(588)	1,212	480	732
Administrative & general expense	488,607	212,779	236,453	(23,674)
<b>Total operating expenses</b>	<b>946,752</b>	<b>506,471</b>	<b>463,245</b>	<b>43,226</b>
<b>Other Operating Expenses</b>				
Depreciation expense	662,362	274,404	274,405	(1)
Taxes	313,599	140,192	144,135	(3,943)
<b>Total other operating expenses</b>	<b>975,960</b>	<b>414,595</b>	<b>418,540</b>	<b>(3,945)</b>
<b>Operating Income</b>	<b>379,052</b>	<b>113,017</b>	<b>50,990</b>	<b>62,027</b>
<b>Other Income (Expense)</b>				
Capital contributions	679,902	152,709	-	152,709
Interest expense	(15,906)	(6,325)	(5,875)	(450)
Amortization of debt-related costs	(6,307)	(2,580)	(6,200)	3,620
Other	163,493	71,379	2,085	69,294
<b>Total other income (expense)</b>	<b>821,181</b>	<b>215,183</b>	<b>(9,990)</b>	<b>225,173</b>
<b>Net Income</b>	<b>\$ 1,200,233</b>	<b>\$ 328,200</b>	<b>\$ 41,000</b>	<b>\$ 287,200</b>

	May 2024	April 2024	March 2024	Feb 2024	Jan 2024	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	July 2023	June 2023	May 2023
Operating Revenues	\$ 809,534	\$ 736,959	\$ 753,292	\$ 781,166	\$ 770,161	\$ 792,651	\$ 768,059	\$ 800,149	\$ 998,306	\$ 1,173,633	\$ 1,145,065	\$ 948,047	\$ 801,960
Purchased Power	619,253	543,195	565,731	612,679	597,272	622,580	596,675	622,689	827,394	982,992	959,819	766,022	635,130
<b>Gross Margin</b>	<b>190,281</b>	<b>193,763</b>	<b>187,561</b>	<b>168,487</b>	<b>172,890</b>	<b>170,072</b>	<b>171,385</b>	<b>177,459</b>	<b>170,912</b>	<b>190,641</b>	<b>185,246</b>	<b>182,024</b>	<b>166,830</b>
	23.5%	26.3%	24.9%	21.6%	22.4%	21.5%	22.3%	22.2%	17.1%	16.2%	16.2%	19.2%	20.8%
<b>Other Operating Revenues</b>	9,301	10,924	8,697	10,007	82,173	(45,000)	9,935	11,535	12,628	10,509	10,452	9,883	9,464
<b>Operating Expenses</b>													
Distribution expense	33,019	46,747	70,854	54,480	28,931	(77,702)	22,232	24,364	39,008	29,592	28,494	28,384	22,641
Customer accounts expense	14,600	10,640	13,911	10,924	8,375	8,539	9,988	10,683	12,784	10,745	8,662	10,478	10,348
Advertising expense	39	-	23	400	750	(6,624)	1,387	1,207	18	1,148	587	476	300
Administrative & general expense	24,543	33,773	59,116	43,689	51,658	65,120	28,857	38,496	36,647	35,860	46,109	24,740	29,855
<b>Total operating expenses</b>	<b>72,200</b>	<b>91,160</b>	<b>143,904</b>	<b>109,493</b>	<b>89,714</b>	<b>(10,666)</b>	<b>62,465</b>	<b>74,751</b>	<b>88,457</b>	<b>77,345</b>	<b>83,852</b>	<b>64,078</b>	<b>63,144</b>
<b>Other Operating Expenses</b>													
Depreciation expense	54,881	54,881	54,881	54,881	54,881	75,226	52,940	52,940	52,940	52,940	48,029	52,940	52,940
Taxes	26,000	30,572	74,688	4,344	4,589	12,154	24,253	39,618	25,281	24,239	23,925	23,937	23,890
<b>Total other operating expenses</b>	<b>80,881</b>	<b>85,452</b>	<b>129,568</b>	<b>59,224</b>	<b>59,469</b>	<b>87,381</b>	<b>77,193</b>	<b>92,559</b>	<b>78,221</b>	<b>77,180</b>	<b>71,954</b>	<b>76,877</b>	<b>76,831</b>
<b>Operating Income</b>	<b>46,501</b>	<b>28,075</b>	<b>(77,214)</b>	<b>9,776</b>	<b>105,879</b>	<b>48,357</b>	<b>41,662</b>	<b>21,685</b>	<b>16,862</b>	<b>46,625</b>	<b>39,891</b>	<b>50,952</b>	<b>36,319</b>
<b>Other Income (Expense)</b>													
Capital contributions	-	-	150,398	-	2,311	515,101	-	5,727	-	-	-	6,365	-
Interest expense	(1,175)	(1,175)	(1,175)	(1,625)	(1,175)	131	(1,619)	(1,619)	(1,619)	(1,619)	(1,619)	(1,619)	(1,619)
Amortization of debt-related costs	(516)	(516)	(516)	(516)	(516)	(533)	(533)	(533)	(533)	(533)	(533)	(533)	(533)
Other	15,743	16,244	13,871	11,395	14,126	14,594	15,881	15,575	10,651	14,236	12,082	9,095	8,903
<b>Total other income (expense)</b>	<b>14,052</b>	<b>14,553</b>	<b>162,579</b>	<b>9,254</b>	<b>14,746</b>	<b>529,294</b>	<b>13,730</b>	<b>19,150</b>	<b>8,499</b>	<b>12,085</b>	<b>9,931</b>	<b>13,309</b>	<b>6,751</b>
<b>Net Income</b>	<b>\$ 60,553</b>	<b>\$ 42,628</b>	<b>\$ 85,364</b>	<b>\$ 19,030</b>	<b>\$ 120,625</b>	<b>\$ 577,651</b>	<b>\$ 55,392</b>	<b>\$ 40,835</b>	<b>\$ 25,362</b>	<b>\$ 58,710</b>	<b>\$ 49,822</b>	<b>\$ 64,261</b>	<b>\$ 43,070</b>

**WAUPUN UTILITIES**  
**Income Statement and Financial Ratios**  
**Water Utility**  
**For the 12 Months Ending:**

<b>WATER</b>	May 2022	May 2023	May 2024
Operating Revenues	\$ 2,625,995	\$ 2,674,549	\$ 2,729,094
<b>Operating Expenses</b>			
Source of supply expenses	598	32,910	1,226
Pumping expenses	87,306	89,810	82,851
Water treatment expenses	167,805	184,639	309,024
Transmission & distribution expenses	258,353	252,405	234,407
Customer accounts expenses	104,182	108,444	113,925
Administrative & general expense	258,847	335,893	368,486
<b>Total operating expenses</b>	<b>877,090</b>	<b>1,004,102</b>	<b>1,109,919</b>
<b>Other Operating Expenses</b>			
Depreciation expense	567,816	570,579	613,081
Taxes	363,853	337,736	335,666
<b>Total other operating expenses</b>	<b>931,669</b>	<b>908,315</b>	<b>948,747</b>
<b>Operating Income</b>	<b>817,236</b>	<b>762,133</b>	<b>670,427</b>
<b>Other Income (Expense)</b>			
Capital contributions from customers and municipal	80,000	-	1,189,564
Interest expense	(110,479)	(97,895)	(80,806)
Amortization of debt-related costs	(16,841)	(15,932)	(14,791)
Other	(9,251)	47,000	126,665
<b>Total other income (expense)</b>	<b>(56,571)</b>	<b>(66,827)</b>	<b>1,220,631</b>
<b>Net Income</b>	<b>\$ 760,665</b>	<b>\$ 695,306</b>	<b>\$ 1,891,058</b>

<b>Regulatory Operating Income</b>	819,536	802,762	759,031
<b>Rate of Return</b>	5.81	5.80	5.51
<b>Authorized Rate of Return</b>	6.50	6.50	6.50
<b>Current Ratio</b>	43.05	62.70	41.52
<b>Months of Unrestricted Cash on Hand</b>	20.57	19.98	24.60
<b>Equity vs Debt</b>	0.76	0.79	0.83
<b>Asset Utilization</b>	0.38	0.40	0.41

Note 1 - Water rates increased May 2012.

**Definitions**

**Rate of Return** - Return on investment in capital infrastructure. Should be near authorized rate of return.

**Current Ratio** - measure of liquidity or ability to pay obligations. Should be > 1.

**Months of Unrestricted Cash on Hand** - measure of reserves. Should be at least 2-3 months.

**Equity vs Debt** - Percent of infrastructure financed by operations. 50% is a good benchmark.

**Asset Utilization** - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

**WAUPUN UTILITIES**  
**Detailed Income Statement and YTD Budget Comparison**  
**Water Utility**  
**For the Period Ended May 31, 2024**

	Last 12 Months	YTD 2024	YTD Budget	Difference
<b>WATER</b>				
Operating Revenues	\$ 2,729,094	\$ 1,126,301	\$ 1,095,840	\$ 30,461
<b>Operating Expenses</b>				
Source of supply expenses	1,226	437	2,295	(1,858)
Pumping expenses	82,851	34,012	37,740	(3,728)
Water treatment expenses	309,024	182,735	87,980	94,755
Transmission & distribution expenses	234,407	74,223	106,140	(31,917)
Customer accounts expenses	113,925	52,449	46,455	5,994
Administrative & general expense	368,486	155,987	160,290	(4,303)
<b>Total operating expenses</b>	<b>1,109,919</b>	<b>499,843</b>	<b>440,900</b>	<b>58,943</b>
<b>Other Operating Expenses</b>				
Depreciation expense	613,081	229,164	243,850	(14,686)
Taxes	335,666	146,724	151,050	(4,326)
<b>Total other operating expenses</b>	<b>948,747</b>	<b>375,888</b>	<b>394,900</b>	<b>(19,012)</b>
<b>Operating Income</b>	<b>670,427</b>	<b>250,570</b>	<b>260,040</b>	<b>(9,470)</b>
<b>Other Income (Expense)</b>				
Capital contributions	1,189,564	-	-	-
Interest expense	(80,806)	(29,944)	(33,830)	3,886
Amortization of debt-related costs	(14,791)	(5,885)	(19,565)	13,680
Other	126,665	61,680	2,085	59,595
<b>Total other income (expense)</b>	<b>1,220,631</b>	<b>25,852</b>	<b>(51,310)</b>	<b>77,162</b>
<b>Net Income</b>	<b>\$ 1,891,058</b>	<b>\$ 276,421</b>	<b>\$ 208,730</b>	<b>\$ 67,691</b>

	May 2024	April 2024	March 2024	Feb 2024	Jan 2024	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	July 2023	June 2023	May 2023
<b>WATER</b>													
Operating Revenues	\$ 231,943	\$ 222,563	\$ 226,517	\$ 221,141	\$ 224,138	\$ 223,770	\$ 223,484	\$ 225,196	\$ 224,323	\$ 232,808	\$ 234,998	\$ 238,214	\$ 236,149
<b>Operating Expenses</b>													
Source of supply expenses	-	351	86	-	-	-	-	520	90	-	180	-	247
Pumping expenses	6,419	6,625	8,411	7,092	5,466	7,244	5,413	5,287	6,443	7,326	7,156	9,970	6,924
Water treatment expenses	14,939	121,728	20,126	14,245	11,698	19,439	11,636	19,437	22,082	17,678	21,960	14,056	19,069
Transmission & distribution expenses	19,759	13,107	15,852	14,659	10,847	24,858	12,329	16,861	28,162	21,301	32,828	23,844	25,596
Customer accounts expenses	12,519	9,399	12,810	10,210	7,511	5,870	9,036	9,493	11,311	9,134	7,471	9,160	9,154
Administrative & general expense	19,461	22,652	36,980	29,148	47,746	65,577	20,663	23,859	24,819	28,149	25,492	23,941	25,905
<b>Total operating expenses</b>	<b>73,097</b>	<b>173,861</b>	<b>94,264</b>	<b>75,354</b>	<b>83,267</b>	<b>122,988</b>	<b>59,077</b>	<b>75,457</b>	<b>92,906</b>	<b>83,589</b>	<b>95,087</b>	<b>80,972</b>	<b>86,895</b>
<b>Other Operating Expenses</b>													
Depreciation expense	45,833	45,833	45,833	45,833	45,833	107,382	46,089	46,089	46,089	46,089	46,089	46,089	46,089
Taxes	29,304	29,016	85,770	1,356	1,279	8,003	29,434	31,883	30,549	30,035	29,430	29,609	29,665
<b>Total operating expenses</b>	<b>75,136</b>	<b>74,849</b>	<b>131,603</b>	<b>47,188</b>	<b>47,111</b>	<b>115,384</b>	<b>75,524</b>	<b>77,972</b>	<b>76,638</b>	<b>76,124</b>	<b>75,519</b>	<b>75,698</b>	<b>75,574</b>
<b>Operating Income</b>	<b>83,709</b>	<b>(26,148)</b>	<b>650</b>	<b>98,599</b>	<b>93,760</b>	<b>(14,602)</b>	<b>88,883</b>	<b>71,767</b>	<b>54,778</b>	<b>73,095</b>	<b>64,391</b>	<b>81,544</b>	<b>73,499</b>
<b>Other Income (Expense)</b>													
Capital contributions	-	-	-	-	-	1,189,564	-	-	-	-	-	-	-
Interest expense	(6,766)	(6,766)	(6,766)	(2,878)	(6,766)	(3,551)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)
Amortization of debt-related costs	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)
Other	14,519	13,229	11,300	9,617	13,015	13,529	15,111	9,800	5,867	7,195	7,171	6,311	6,112
<b>Total other income (expense)</b>	<b>6,576</b>	<b>5,286</b>	<b>3,357</b>	<b>5,561</b>	<b>5,072</b>	<b>1,198,269</b>	<b>5,953</b>	<b>643</b>	<b>(3,291)</b>	<b>(1,963)</b>	<b>(1,986)</b>	<b>(2,846)</b>	<b>(3,045)</b>
<b>Net Income</b>	<b>\$ 90,285</b>	<b>\$ (20,862)</b>	<b>\$ 4,007</b>	<b>\$ 104,160</b>	<b>\$ 98,831</b>	<b>\$ 1,183,667</b>	<b>\$ 94,837</b>	<b>\$ 72,410</b>	<b>\$ 51,487</b>	<b>\$ 71,133</b>	<b>\$ 62,405</b>	<b>\$ 78,698</b>	<b>\$ 70,454</b>

**WAUPUN UTILITIES**  
**Income Statement and Financial Ratios**  
**Sewer Utility**  
**For the 12 Months Ending:**

<b>SEWER</b>	May 2022	May 2023	May 2024
Operating Revenues	\$ 2,277,316	\$ 3,032,065	\$ 3,412,627
<b>Operating Expenses</b>			
WWTP operation expenses	402,844	522,666	710,550
Laboratory expenses	69,082	79,188	105,124
Maintenance expenses	543,474	497,673	448,879
Customer accounts expenses	140,705	143,027	151,040
Administrative & general expenses	407,091	449,964	525,194
<b>Total operating expenses</b>	<b>1,563,196</b>	<b>1,692,517</b>	<b>1,940,787</b>
<b>Other Operating Expenses</b>			
Depreciation expense	689,431	708,292	838,505
<b>Total other operating expenses</b>	<b>689,431</b>	<b>708,292</b>	<b>838,505</b>
<b>Operating Income</b>	<b>24,690</b>	<b>631,256</b>	<b>633,336</b>
<b>Other Income (Expense)</b>			
Interest expense	(166,622)	(304,237)	(311,575)
Capital contributions	92,000	5,356,000	2,440,865
Other	(34,745)	59,934	143,948
<b>Total other income (expense)</b>	<b>(109,367)</b>	<b>5,111,696</b>	<b>2,273,239</b>
<b>Net Income (loss)</b>	<b>\$ (84,678)</b>	<b>\$ 5,742,953</b>	<b>\$ 2,906,575</b>

<b>Operating Income (excluding GASB 68 &amp; 75)</b>	(18,509)	599,637	659,269
<b>Rate of Return</b>	(0.11)	4.32	4.81
<b>Current Ratio</b>	13.69	27.17	18.30
<b>Months of Unrestricted Cash on Hand</b>	8.58	6.14	7.65
<b>Equity vs Debt</b>	0.36	0.43	0.46
<b>Asset Utilization</b>	0.49	0.52	0.53
<b>Debt Coverage</b>	0.54	1.56	1.80
<b>Minimum Required Coverage</b>	1.20	1.20	1.20

**Note 1** - Sewer rates increased April 2023.

**Definitions**

**Rate of Return** - Return on investment in capital infrastructure.

**Current Ratio** - measure of liquidity or ability to pay obligations. Should be > 1.

**Months of Unrestricted Cash on Hand** - measure of reserves. Should be at least 2-3 months.

**Equity vs Debt** - Percent of infrastructure financed by operations. 50% is a good benchmark.

**Asset Utilization** - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

**Debt Coverage** - Earnings coverage of annual debt service. Must exceed 1.20

**WAUPUN UTILITIES**  
**Detailed Income Statement and YTD Budget Comparison**  
**Sewer Utility**  
**For the Period Ended May 31, 2024**

	Last 12 Months	YTD 2024	YTD Budget	Difference
<b>SEWER</b>				
Operating Revenues	\$ 3,412,627	\$ 1,384,880	\$ 1,632,048	\$ (247,168)
<b>Operating Expenses</b>				
WWTP operation expenses	710,550	330,698	392,210	(61,512)
Laboratory expenses	105,124	50,317	39,120	11,197
Maintenance expenses	448,879	167,872	241,955	(74,083)
Customer accounts expenses	151,040	66,208	62,155	4,053
Administrative & general expenses	525,194	246,210	260,639	(14,429)
<b>Total operating expenses</b>	<b>1,940,787</b>	<b>861,305</b>	<b>996,079</b>	<b>(134,774)</b>
<b>Other Operating Expenses</b>				
Depreciation expense	838,505	423,722	409,035	14,687
<b>Total other operating expenses</b>	<b>838,505</b>	<b>423,722</b>	<b>409,035</b>	<b>14,687</b>
<b>Operating Income (Loss)</b>	<b>633,336</b>	<b>99,853</b>	<b>226,934</b>	<b>(127,081)</b>
<b>Non-operating Income (Expense)</b>				
Interest Expense	(311,575)	(128,282)	(128,280)	(2)
Capital contributions	2,440,865	322,250	853,250	(531,000)
Other	143,948	64,464	8,335	56,129
<b>Total other income (expense)</b>	<b>2,273,239</b>	<b>258,432</b>	<b>733,305</b>	<b>(474,873)</b>
<b>Net Income (Loss)</b>	<b>\$ 2,906,575</b>	<b>\$ 358,285</b>	<b>\$ 960,239</b>	<b>\$ (601,954)</b>

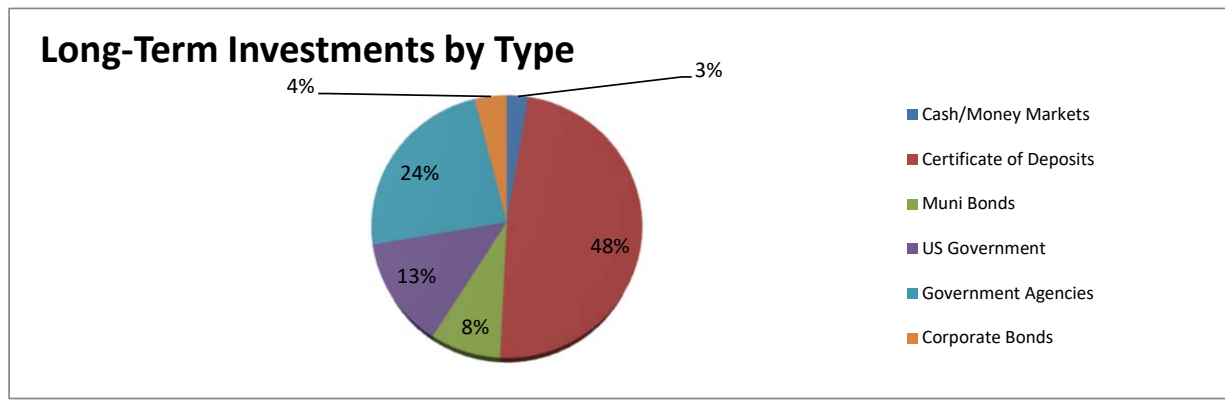
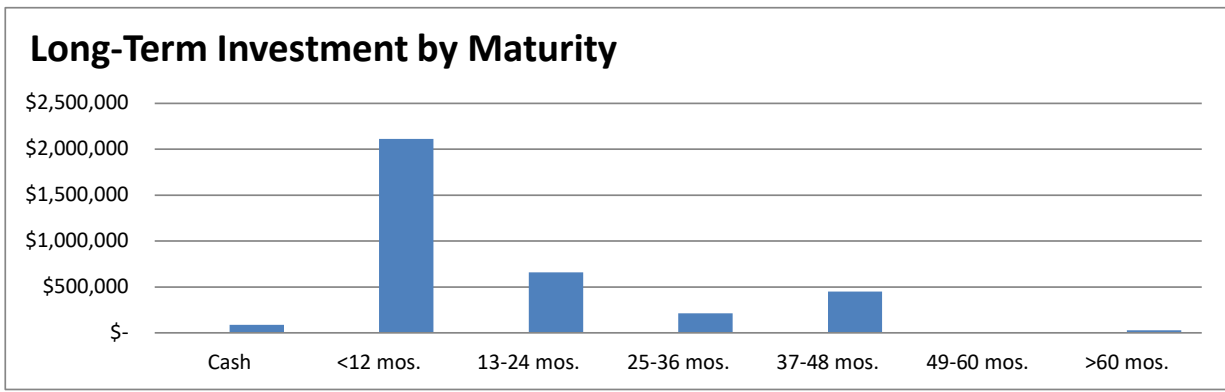
	May 2024	April 2024	March 2024	Feb 2024	Jan 2024	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	July 2023	June 2023	May 2023
<b>SEWER</b>													
Operating Revenues	\$ 288,315	\$ 268,968	\$ 283,253	\$ 261,981	\$ 282,362	\$ 372,805	\$ 283,359	\$ 265,335	\$ 269,994	\$ 278,321	\$ 271,130	\$ 286,803	\$ 303,325
<b>Operating Expenses</b>													
WWTP operation expenses	54,516	87,661	78,409	70,952	39,161	63,106	43,326	61,017	57,909	54,258	43,299	56,937	29,604
Laboratory expenses	8,780	10,556	12,933	9,724	8,323	5,025	8,852	5,229	13,427	7,712	8,591	5,972	7,523
Maintenance expenses	39,321	33,447	42,613	31,698	20,793	64,656	28,861	57,451	29,363	23,905	34,585	42,187	77,800
Customer accounts expenses	15,327	12,310	15,607	12,632	10,334	11,434	11,796	12,482	14,270	12,275	10,426	12,148	12,136
Administrative & general expense	45,070	42,208	63,418	42,122	53,391	60,545	31,656	35,513	47,342	34,646	36,538	32,744	43,571
<b>Total operating expenses</b>	<b>163,014</b>	<b>186,183</b>	<b>212,979</b>	<b>167,128</b>	<b>132,001</b>	<b>204,766</b>	<b>124,492</b>	<b>171,691</b>	<b>162,310</b>	<b>132,797</b>	<b>133,439</b>	<b>149,987</b>	<b>170,634</b>
<b>Other Operating Expenses</b>													
Depreciation expense	84,744	84,744	84,744	84,744	84,744	53,545	60,206	60,206	60,206	60,206	60,206	60,206	60,206
<b>Total other operating expenses</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>53,545</b>	<b>60,206</b>	<b>60,206</b>	<b>60,206</b>	<b>60,206</b>	<b>60,206</b>	<b>60,206</b>	<b>60,206</b>
<b>Operating Income (Loss)</b>	<b>40,556</b>	<b>(1,959)</b>	<b>(14,470)</b>	<b>10,109</b>	<b>65,616</b>	<b>114,495</b>	<b>98,661</b>	<b>33,438</b>	<b>47,478</b>	<b>85,318</b>	<b>77,485</b>	<b>76,609</b>	<b>72,485</b>
<b>Other Income (Expense)</b>													
Interest expense	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(23,037)	(26,709)	(26,709)	(26,709)	(26,709)	(26,709)	(26,709)	(26,709)
Capital contributions	-	322,000	-	-	250	989,415	-	-	510,000	-	498,000	121,200	-
Other	17,223	15,597	9,984	6,998	14,661	15,910	23,056	11,317	5,366	8,720	8,736	6,379	5,838
<b>Total other income (expense)</b>	<b>(8,433)</b>	<b>311,941</b>	<b>(15,673)</b>	<b>(18,658)</b>	<b>(10,745)</b>	<b>982,289</b>	<b>(3,654)</b>	<b>(15,393)</b>	<b>488,656</b>	<b>(17,989)</b>	<b>480,027</b>	<b>100,870</b>	<b>(20,871)</b>
<b>Net Income (Loss)</b>	<b>\$ 32,123</b>	<b>\$ 309,983</b>	<b>\$ (30,143)</b>	<b>\$ (8,549)</b>	<b>\$ 54,871</b>	<b>\$ 1,096,784</b>	<b>\$ 95,007</b>	<b>\$ 18,045</b>	<b>\$ 536,134</b>	<b>\$ 67,329</b>	<b>\$ 557,512</b>	<b>\$ 177,479</b>	<b>\$ 51,614</b>

**WAUPUN UTILITES**  
**Balance Sheets**  
**Electric, Water, and Sewer**

<b>ELECTRIC</b>	<b>May 2022</b>	<b>May 2023</b>	<b>May 2024</b>	<b>April 2024</b>	<b>Change</b>
Cash and investments - unrestricted	\$ 3,108,032	\$ 3,321,757	\$ 4,251,013	\$ 4,287,848	\$ (36,836)
Cash and investments - restricted	90,112	90,996	92,871	76,127	16,744
Receivables	1,026,501	946,271	904,467	806,418	98,049
Materials and supplies	256,188	454,470	422,335	442,926	(20,591)
Other assets	94,814	107,802	112,065	118,545	(6,480)
Plant - net of accumulated depreciation	8,910,917	8,905,837	9,434,229	9,467,609	(33,380)
Deferred outflows of resources	694,671	1,004,815	803,475	803,475	-
<b>Total Assets</b>	<b>14,181,235</b>	<b>14,831,947</b>	<b>16,020,455</b>	<b>16,002,948</b>	<b>17,506</b>
Accounts payable	837,456	738,998	595,523	634,237	(38,714)
Payable to sewer utility	-	-	-	-	-
Interest accrued	5,724	4,419	3,525	2,350	1,175
Accrued benefits	82,399	92,481	83,057	80,457	2,600
Deferred inflows of resources	999,903	1,256,723	1,588,404	1,586,897	1,507
Long-term debt	735,000	560,000	380,000	380,000	-
Net Position	11,520,753	12,179,326	13,369,945	13,319,007	50,938
<b>Total Liabilities &amp; Net Position</b>	<b>\$ 14,181,235</b>	<b>\$ 14,831,947</b>	<b>\$ 16,020,455</b>	<b>\$ 16,002,948</b>	<b>\$ 17,506</b>
<b>WATER</b>	<b>May 2022</b>	<b>May 2023</b>	<b>May 2024</b>	<b>April 2024</b>	<b>Change</b>
Cash and investments - unrestricted / designated	\$ 2,127,528	\$ 2,233,609	\$ 2,962,920	\$ 2,876,420	\$ 86,500
Cash and investments - restricted	291,747	296,804	303,400	256,750	46,650
Receivables	267,903	252,622	253,363	238,126	15,237
Materials and supplies	73,722	73,745	82,856	80,724	2,132
Other assets	132,661	103,423	76,796	85,891	(9,096)
Plant - net of accumulated depreciation	15,617,152	15,789,430	16,557,096	16,597,346	(40,250)
Deferred outflows of resources	383,028	577,351	451,080	451,080	-
<b>Total Assets</b>	<b>18,893,740</b>	<b>19,326,984</b>	<b>20,687,511</b>	<b>20,586,337</b>	<b>101,174</b>
Accounts payable	29,840	17,080	62,206	62,900	(694)
Interest accrued	25,800	22,573	15,256	8,490	6,766
Accrued benefits	50,541	57,932	54,466	52,858	1,608
Deferred inflows of resources	571,941	758,476	648,690	650,393	(1,703)
Long-term debt	3,870,000	3,430,000	2,970,000	2,970,000	-
Net Position	14,345,618	15,040,924	16,936,893	16,841,697	95,196
<b>Total Liabilities &amp; Net Position</b>	<b>\$ 18,893,740</b>	<b>\$ 19,326,984</b>	<b>\$ 20,687,511</b>	<b>\$ 20,586,337</b>	<b>\$ 101,174</b>
<b>SEWER</b>	<b>May 2022</b>	<b>May 2023</b>	<b>May 2024</b>	<b>April 2024</b>	<b>Change</b>
Cash and investments - unrestricted	\$ 1,118,136	\$ 865,600	\$ 1,236,479	\$ 1,189,151	\$ 47,328
Cash and investments - restricted	2,180,631	2,053,014	2,238,983	2,892,083	(653,100)
Receivables	233,782	321,322	306,185	293,881	12,303
Receivable from electric utility	-	-	-	-	-
Materials and supplies	7,651	8,754	8,419	8,645	(226)
Advances to other funds	255,452	0	-	-	-
Other assets	44,332	37,595	55,671	62,840	(7,169)
Plant - net of accumulated depreciation	39,414,215	47,433,054	49,258,208	49,337,608	(79,400)
Deferred outflows of resources	519,315	797,752	729,543	729,543	-
<b>Total Assets</b>	<b>43,773,515</b>	<b>51,517,092</b>	<b>53,833,487</b>	<b>54,513,751</b>	<b>(680,264)</b>
Accounts payable	58,685	19,470	59,780	60,124	(344)
Interest accrued	40,038	24,209	24,531	154,501	(129,970)
Accrued benefits	74,198	84,412	82,624	80,249	2,375
Deferred inflows of resources	648,648	897,818	853,190	853,242	(52)
Long-term debt	25,326,216	27,122,500	26,533,400	27,122,500	(589,100)
Net Position	17,625,730	23,368,683	26,279,962	26,243,134	36,827
<b>Total Liabilities &amp; Net Position</b>	<b>\$ 43,773,515</b>	<b>\$ 51,517,092</b>	<b>\$ 53,833,487</b>	<b>\$ 54,513,751</b>	<b>\$ (680,264)</b>



Monthly Dashboard - Cash & Investments						May 2024
Account	Restrictions	May 2024	April 2024	\$ Inc/(Dec)	% Inc/(Dec)	
Checking - E	Unrestricted	\$ 1,182,784	\$ 1,217,909	\$ (35,125)	-2.88%	
Checking - W	Unrestricted	351,702	232,504	119,198	51.27%	
Checking - S	Unrestricted	227,522	849,862	(622,339)	-73.23%	
Reserves - E	Unrestricted	3,068,229	3,069,939	(1,710)	-0.06%	
Reserves - W	Unrestricted	2,067,380	2,102,575	(35,196)	-1.67%	
Reserves - S	Unrestricted	1,008,956	339,290	669,667	197.37%	
P&I Redemption - E	Restricted	49,431	32,922	16,509	50.15%	
P&I Redemption - W	Restricted	136,983	91,234	45,749	50.14%	
P&I Redemption - S	Restricted	78,409	750,500	(672,092)	-89.55%	
Bond Reserve - S	Restricted	322,153	312,951	9,203	2.94%	
Construction - S	Restricted	11	11	0	2.25%	
Depreciation - E	Restricted	43,440	43,205	235	0.54%	
Depreciation - W	Restricted	166,416	165,516	901	0.54%	
ERF - Water Plant	Designated	543,838	541,340	2,498	0.46%	
ERF - WWTP	Restricted	1,838,410	1,828,621	9,789	0.54%	
		<u>\$ 11,085,665</u>	<u>\$ 11,578,379</u>	<u>\$ (492,714)</u>	<u>-4.26%</u>	
Unrestricted and Designated		<u>\$ 8,450,412</u>	<u>\$ 8,353,420</u>	<u>\$ 96,992</u>	<u>1.16%</u>	
Restricted		<u>\$ 2,635,254</u>	<u>\$ 3,224,959</u>	<u>\$ (589,706)</u>	<u>-18.29%</u>	





TO: Waupun Utilities Commissioners  
FROM: Jeff Stanek, CPA, Finance Director  
DATE: August, 9 2024  
SUBJECT: June 2024 Financial Report

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## CONSTRUCTION AND PLANT ADDITIONS

The electric utility construction activity consisted of continued work associated with the United Cooperative project and overhead rebuilds along McKinley/Grandview and Grace streets. The electric utility also received four 50 kVa and one 1,000 kVa transformers totaling \$63,730 for the month. The water utility relocated two hydrants during the month due to customer developments. Construction at the WWTP continues with monthly Disbursement Requests processed through the USDA.

There were no plant additions for the month.

## MONTHLY OPERATING RESULTS – June 2024 Monthly and Year-To-Date (YTD)

### Sales

#### Electric

- Monthly kWh sales were **0.6% above** budget & **1.1% higher** than June 2023 on increased sales to Large Power customers.
- YTD kWh sales were **0.8% above** budget & **2.0% higher** than June 2023 YTD actual sales.

#### Water

- Monthly sales units of 100 cubic feet were **9.6% below** budget & **11.8% lower** than June 2023 sales on lower sales to Residential customers.
- YTD water sales were **4.0% above** budget & **2.1% higher** than June 2023 YTD actual sales.

#### Sewer

- Monthly sales units of 100 cubic feet were **3.2% below** budget & **3.2% lower** than June 2023 from decreased volumes to Residential customers.
- YTD sewer sales were **2.0% above** budget & **2.0% higher** than June 2023 YTD actual sales.

### Income Statement

#### Electric

- Operating revenues and purchased power expense were **below** budget \$314,400 and \$369,200, respectively, due to overall lower purchased power costs from low market energy prices associated with natural gas commodities.
- Gross margin was \$54,900 **above** budget as a result of lower market energy prices.
- Operating expenses were \$40,600 **above** budget primarily due to higher tree trimming costs than budgeted during the non-construction months.
- Operating income was \$184,500 or \$99,800 **above** budget, largely due to the lower market energy prices.
- Net income was \$424,900 or \$352,100 **above** budget primarily from lower than budgeted purchased power expenses and \$164,100 in non-operating capital contributions received.

- The rolling 12-month Rate of Return was 5.9%.

#### Water

- Operating revenues were \$20,300 *above* budget due to overall higher consumption for industrial customers.
- Operating expenses were \$62,400 *above* budget due to the replacement of RO membranes at the water treatment facility in May for \$97,000. These costs were originally budgeted as capital costs vs maintenance cashflows.
- Operating income was \$313,200 or \$19,200 *below* budget due to the replacement RO membranes replacements.
- Net income was \$363,600 or \$92,800 *above* budget.
- The rolling 12-month Rate of Return was 5.4%.

#### Sewer

- Operating revenues were \$300,700 *below* budget as forecasted biomass revenues have not commenced as budgeted.
- Operating expenses were \$145,200 *below* budget due to lower than anticipated “start-up” costs associated with the ABNR process.
- Operating income was \$102,700 or \$173,100 *below* budget due to the lack of biomass revenues.
- Net income was \$362,900 or \$792,900 *below* budget largely due to the lack of biomass revenues and the timing and dollar value of grant contributions compared to budget. Without the grant contributions net income was \$40,600 or \$91,200 *below* budget.
- The rolling 12-month Rate of Return was 4.3%.

### **Balance Sheets**

#### Electric

- Balance sheet *increased* \$321,700 from May 2024 due to an increase in receivable from the prior month which is typical this time of year as power usage increases.
- Unrestricted cash *decreased* \$16,700 as a result of increased collections.
- Net position *increased* by \$93,800.

#### Water

- Balance sheet *increased* \$97,400 from May 2024 as a result of routine operating margins during the month.
- Unrestricted cash *increased* \$96,800 from May 2024 as a result of the decreased maintenance expenses experienced during the month.
- Net position *increased* by \$97,400.

#### Sewer

- Balance sheet *increased* \$36,800 from May 2024 from routine operations.
- Unrestricted cash *increased* \$89,200 from normal operating activity including monthly transfers of restricted debt payment reserves.
- Net position *increased* \$36,800 from normal operating activity.

## Cash and Investments

The monthly metrics dashboard for cash and investments provides a monthly comparison of cash and investment balances and graphs that present long-term investments by maturity, type, and rating. The Utility's investments are typically fixed-income and held-to-maturity unless called before maturity by the issuer. Held to maturity investments recognize monthly mark to market adjustments that ultimately are not realized when the investment matures.

- Total cash and investments *increased* \$263,000 or **(2.4%)** from May 2024 primarily from routine operating activity.
- Received interest and distributions of \$7,500 and recorded unrealized market adjustments of \$7,200, along with (\$600) in management fees, resulting in a net portfolio *gain* of \$14,100 for the month.
- Total interest and investment income earned (excluding market value adjustments) on all accounts for the month was \$34,200 and \$234,000 year-to-date.

## OTHER FINANCIAL MATTERS

### WWTP Upgrade – Construction Update and Progress

Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

<b>Total Project Budget</b> <i>(As of 4/14/2023):</i>	<b>\$ 37,508,000</b>
<b>Total Project Costs to Date</b> <i>(Thru 6/4/2024):</i>	<b>\$ 35,472,288</b>
<b>Loan Draws – Project to Date</b> <i>(Thru 6/4/2024):</i>	<b>\$ 27,807,000</b>
<b>Grants Provided</b> <i>(Thru 8/1/2024):</i>	<b>\$ 7,607,360</b>
<b>Disburse Request #34 Requested</b> <i>(7/10/24):</i>	<b>\$ 77,502</b>
<b>Disburse Request #34 – Paid</b> <i>(7/28/24):</i>	<b>\$ 77,500</b>

This concludes my report. Please do not hesitate to contact me at 324-7920 or [jstaneke@waupunutilities.org](mailto:jstaneke@waupunutilities.org) with any questions or comments.

**Waupun Utilities**

Construction and Plant Additions Summary

June 2024

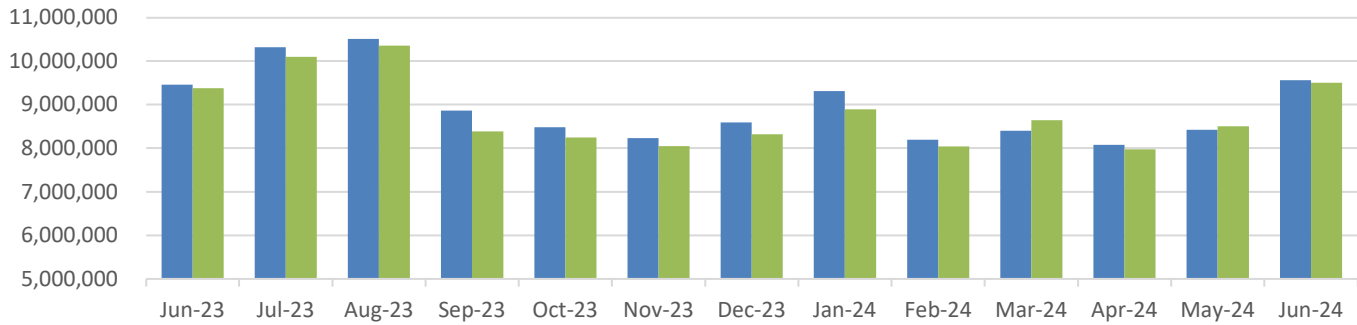
<b>CONSTRUCTION:</b>											
Description	Electric			Sewer			Water			Total	
	Month	Project To Date	Budget	Month	Project To Date	Budget	Month	Project To Date	Budget	Project To Date	Budget
<b>Projects:</b>											
Substation upgrades	\$ -	\$ -	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000
Transformers	63,730	154,734	50,000	-	-	-	-	-	-	154,734	50,000
Overhead and Underground Services	421	2,206	10,000	-	-	-	-	-	-	2,206	10,000
LED street lighting	-	6,380	10,000	-	-	-	-	-	-	6,380	10,000
Rebuild overhead and underground line	32,577	38,323	167,200	-	-	-	-	-	-	38,323	167,200
Service extensions / upgrades	738	18,101	-	-	-	-	-	-	-	18,101	-
Work Invoiced to Customer / Others - CIAC	91	4,770	-	-	-	-	5,544	5,544	-	10,315	-
Meters & Modules	-	1,198	12,000	-	-	-	5,036	24,194	8,000	25,392	20,000
Storm Events	1,489	25,564	-	5,126	5,126	-	-	-	-	30,690	-
Sewer CIPP & manhole lining	-	-	-	-	-	86,000	-	-	-	-	86,000
Miscellaneous Work Orders	-	-	-	-	-	-	5,412	5,840	-	5,840	-
<b>TOTAL CONSTRUCTION</b>	<b>\$ 99,047</b>	<b>\$ 251,277</b>	<b>\$ 309,200</b>	<b>\$ 5,126</b>	<b>\$ 5,126</b>	<b>\$ 86,000</b>	<b>\$ 15,993</b>	<b>\$ 35,579</b>	<b>\$ 8,000</b>	<b>\$ 291,981</b>	<b>\$ 403,200</b>
<b>CARRYOVER PROJECTS:</b>											
United Co-op primary extention	\$ 24,424	\$ 473,849	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 473,849	\$ -
Wilson / Shaler / Bayberry Extension & Street Lights	-	161,709	-	-	-	-	-	-	-	161,709	-
Senior Center primary extention	80	39,681	-	-	-	-	-	-	-	39,681	-
Wilson Street Substation	3,614	15,594	-	-	-	-	-	-	-	15,594	-
Carryover Customer Projects	(683)	18,741	-	-	-	-	-	-	-	18,741	-
WWTF Phosphorus Upgrade Engineering	-	-	-	-	3,783,198	3,804,000	-	-	-	3,783,198	3,804,000
WWTF Construction Upgrade - ABNR	-	-	-	-	31,689,090	33,704,000	-	-	-	31,689,090	33,704,000
<b>TOTAL CARRYOVER CONSTRUCTION</b>	<b>\$ 27,435</b>	<b>\$ 709,573</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 35,472,288</b>	<b>\$ 37,508,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 36,181,861</b>	<b>\$ 37,508,000</b>
<b>PLANT ADDITIONS:</b>											
Description	Electric			Sewer			Water			Total	
	Current Month	YTD	Budget	Current Month	YTD	Budget	Current Month	YTD	Budget	YTD	Budget
Large Bucket Truck - 60 foot	\$ -	\$ -	\$ 320,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 320,000
Admin Building Structures & Equipment	-	10,973	32,600	-	8,268	24,450	-	8,319	24,450	27,560	81,500
Cat Tractor Backhoe Replacement	-	-	-	-	88,000	87,500	-	88,000	87,500	176,000	175,000
Membrane Replacement - RO1	-	-	-	-	-	-	-	-	101,000	-	101,000
Chemical Feed Systems Equipment	-	-	-	-	-	-	-	54,950	56,000	54,950	56,000
WWTF Equipment Replacements	-	-	-	-	28,756	88,000	-	-	-	28,756	88,000
Primary Clarifiers Euro Drives	-	-	-	-	-	50,000	-	-	-	-	50,000
Fork & Scissor Lifts (ABNR)	-	-	-	-	-	85,000	-	-	-	-	85,000
Other equipment replacement	-	4,030	10,000	-	6,541	-	-	2,580	-	13,151	10,000
<b>TOTAL PLANT ADDITIONS</b>	<b>\$ -</b>	<b>\$ 15,003</b>	<b>\$ 362,600</b>	<b>\$ -</b>	<b>\$ 131,566</b>	<b>\$ 334,950</b>	<b>\$ -</b>	<b>\$ 153,849</b>	<b>\$ 268,950</b>	<b>\$ 300,417</b>	<b>\$ 966,500</b>

## Sales and Revenues Dashboard - June 2024

	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
KWh	9,560,994	↑ 0.6%	↑ 0.8%	Power Costs	\$ 788,592	↓ -8.3%	↓ -9.0%
Revenues	\$ 1,001,488	↓ -3.8%	↓ -6.1%	Gross Margin	\$ 212,896	↑ 17.1%	↑ 5.1%

### kWhs Sold

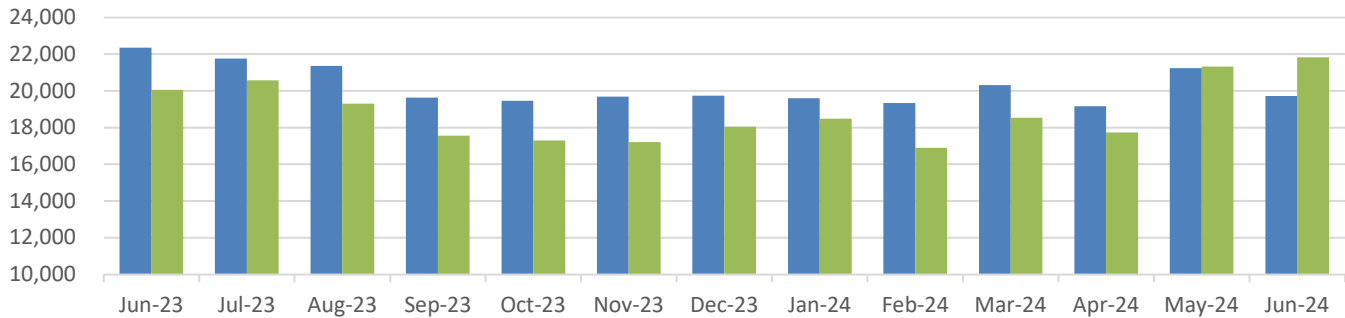
■ Actual ■ Budgeted



	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	19,726	↓ -9.6%	↑ 4.0%	Revenues	\$ 152,220	↓ -6.3%	↑ 1.9%

### Water Cubic Feet (100's) Sold

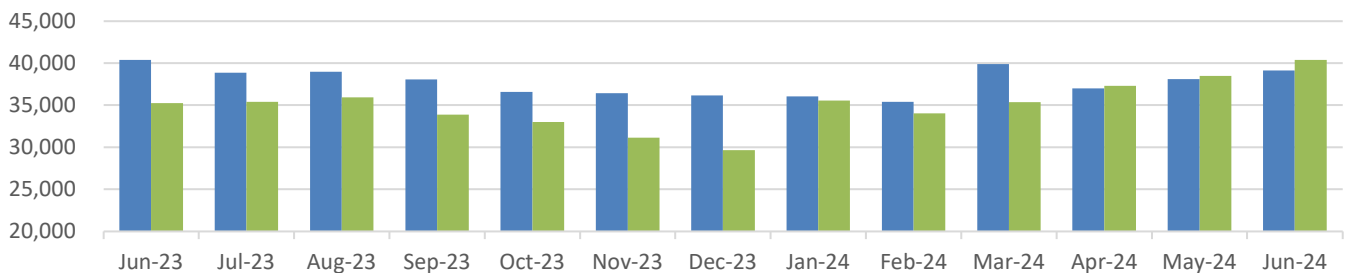
■ Actual ■ Budgeted



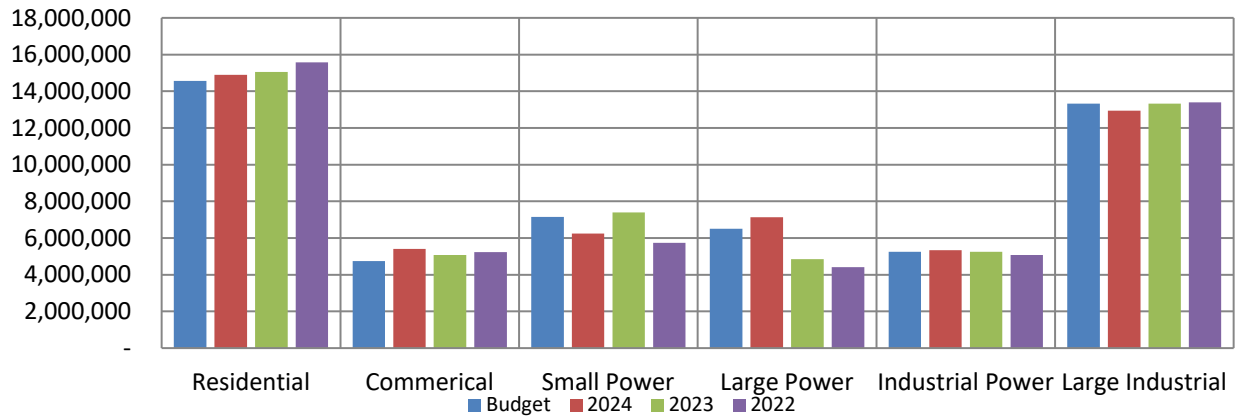
	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	39,112	↓ -3.2%	↑ 2.0%	Revenues	\$ 247,150	↓ -3.6%	↑ 0.9%

### Sewer Cubic Feet (100's) Treated

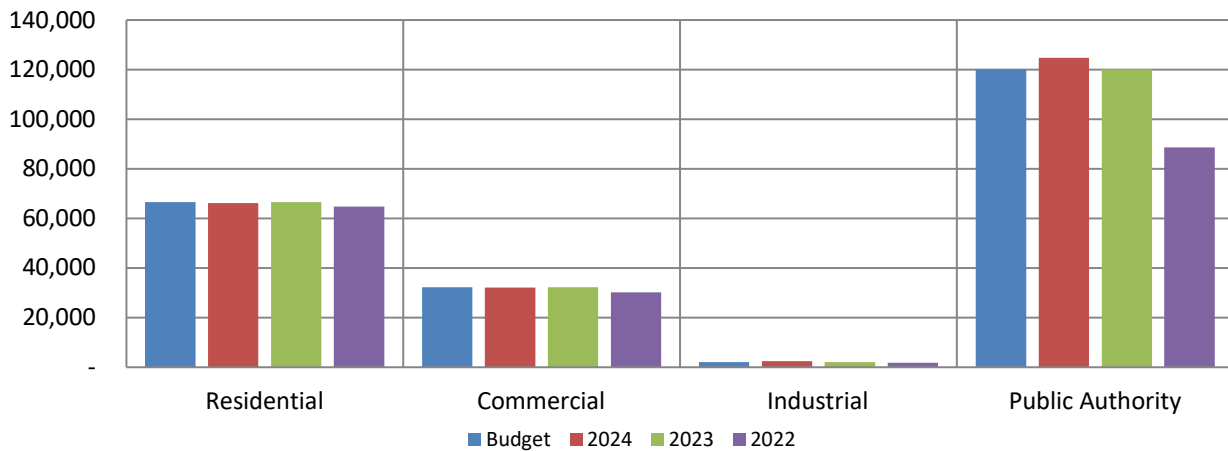
■ Actual ■ Budgeted



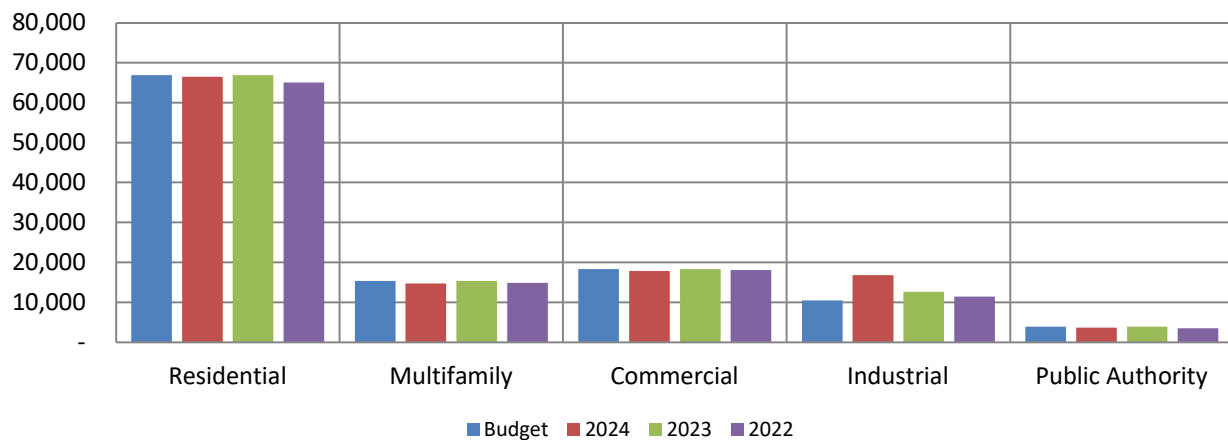
### YTD Electric Sales (kWh)



### YTD Sewer Sales (Ccf)



### YTD Water Sales (Ccf)



**WAUPUN UTILITIES**  
**Income Statement and Financial Ratios**  
**Electric Utility**  
**For the 12 Months Ending:**

<b>ELECTRIC</b>	June 2022	June 2023	June 2024
Sales of Electricity	\$ 10,703,110	\$ 10,919,089	\$ 10,530,463
Purchased Power	8,614,403	8,827,976	8,338,871
<b>Gross Margin</b>	<b>2,088,706</b>	<b>2,091,113</b>	<b>2,191,592</b>
	<b>19.5%</b>	<b>19.2%</b>	<b>20.8%</b>
<b>Other Operating Revenues</b>	115,294	118,763	141,069
<b>Operating Expenses</b>			
Distribution expense	290,942	287,739	330,600
Customer accounts expense	109,803	119,498	130,991
Advertising expense	4,035	770	(814)
Administrative & general expense	354,934	390,629	492,190
<b>Total operating expenses</b>	<b>759,714</b>	<b>798,635</b>	<b>952,967</b>
<b>Other Operating Expenses</b>			
Depreciation expense	598,519	637,614	664,302
Taxes	319,724	281,360	315,785
<b>Total other operating expenses</b>	<b>918,243</b>	<b>918,974</b>	<b>980,087</b>
<b>Operating Income</b>	<b>526,043</b>	<b>492,267</b>	<b>399,607</b>
<b>Other Income (Expense)</b>			
Capital contributions	136,760	142,416	684,915
Interest expense	(25,457)	(20,455)	(15,463)
Amortization of debt-related costs	(6,650)	(6,495)	(6,291)
Other	(10,371)	57,423	169,915
<b>Total other income (expense)</b>	<b>94,281</b>	<b>172,889</b>	<b>833,077</b>
<b>Net Income</b>	<b>\$ 620,325</b>	<b>\$ 665,156</b>	<b>\$ 1,232,684</b>

<b>Regulatory Operating Income</b>	550,307	504,503	490,893
<b>Rate of Return</b>	6.55	6.06	5.92
<b>Authorized Rate of Return</b>	5.00	5.00	6.20
<b>Current Ratio</b>	4.6	5.3	6.5
<b>Months of Unrestricted Cash on Hand</b>	3.8	3.9	5.3
<b>Equity vs Debt</b>	0.92	0.95	0.97
<b>Asset Utilization</b>	0.54	0.56	0.58
<b>Combined E&amp;W Debt Coverage</b>	4.30	4.26	4.24
<b>Minimum Required Coverage</b>	1.25	1.25	1.25

**Note 1** - Electric rates increased April 2024.

**Definitions**

**Rate of Return** - Return on investment in capital infrastructure. Should be near authorized rate of return.

**Current Ratio** - measure of liquidity or ability to pay obligations. Should be > 1.

**Months of Unrestricted Cash on Hand** - measure of reserves. Should be at least 2-3 months.

**Equity vs Debt** - Percent of infrastructure financed by operations. 50% is a good benchmark.

**Asset Utilization** - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

**Debt Coverage** - Earnings coverage of annual debt service. Must exceed 1.25



**WAUPUN UTILITIES**  
**Detailed Income Statement and YTD Budget Comparison**  
**Electric Utility**  
**For the Period Ended June, 30 2024**

	Last 12 Months	YTD 2024	YTD Budget	Difference
<b>ELECTRIC</b>				
Operating Revenues	\$ 10,530,463	\$ 4,852,600	\$ 5,166,962	\$ (314,362)
Purchased Power	8,338,871	3,726,723	4,095,952	(369,229)
<b>Gross Margin</b>	<b>2,191,592</b>	<b>1,125,878</b>	<b>1,071,010</b>	<b>54,868</b>
	20.8%	23.2%	20.7%	
<b>Other Operating Revenues</b>	141,069	131,011	52,200	78,811
<b>Operating Expenses</b>				
Distribution expense	330,600	264,612	202,781	61,831
Customer accounts expense	130,991	69,590	62,196	7,394
Advertising expense	(814)	1,462	576	886
Administrative & general expense	492,190	241,102	270,638	(29,536)
<b>Total operating expenses</b>	<b>952,967</b>	<b>576,765</b>	<b>536,191</b>	<b>40,574</b>
<b>Other Operating Expenses</b>				
Depreciation expense	664,302	329,285	329,286	(2)
Taxes	315,785	166,315	172,962	(6,647)
<b>Total other operating expenses</b>	<b>980,087</b>	<b>495,600</b>	<b>502,248</b>	<b>(6,648)</b>
<b>Operating Income</b>	<b>399,607</b>	<b>184,524</b>	<b>84,771</b>	<b>99,753</b>
<b>Other Income (Expense)</b>				
Capital contributions	684,915	164,088	-	164,088
Interest expense	(15,463)	(7,500)	(7,050)	(450)
Amortization of debt-related costs	(6,291)	(3,096)	(7,440)	4,344
Other	169,915	86,895	2,502	84,393
<b>Total other income (expense)</b>	<b>833,077</b>	<b>240,388</b>	<b>(11,988)</b>	<b>252,376</b>
<b>Net Income</b>	<b>\$ 1,232,684</b>	<b>\$ 424,912</b>	<b>\$ 72,783</b>	<b>\$ 352,129</b>

	June 2024	May 2024	April 2024	March 2024	Feb 2024	Jan 2024	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	July 2023	June 2023
Operating Revenues	\$ 1,001,488	\$ 809,534	\$ 736,959	\$ 753,292	\$ 781,166	\$ 770,161	\$ 792,651	\$ 768,059	\$ 800,149	\$ 998,306	\$ 1,173,633	\$ 1,145,065	\$ 948,047
Purchased Power	788,592	619,253	543,195	565,731	612,679	597,272	622,580	596,675	622,689	827,394	982,992	959,819	766,022
<b>Gross Margin</b>	<b>212,896</b>	<b>190,281</b>	<b>193,763</b>	<b>187,561</b>	<b>168,487</b>	<b>172,890</b>	<b>170,072</b>	<b>171,385</b>	<b>177,459</b>	<b>170,912</b>	<b>190,641</b>	<b>185,246</b>	<b>182,024</b>
	21.3%	23.5%	26.3%	24.9%	21.6%	22.4%	21.5%	22.3%	22.2%	17.1%	16.2%	16.2%	19.2%
<b>Other Operating Revenues</b>	9,909	9,301	10,924	8,697	10,007	82,173	(45,000)	9,935	11,535	12,628	10,509	10,452	9,883
<b>Operating Expenses</b>													
Distribution expense	30,580	33,019	46,747	70,854	54,480	28,931	(77,702)	22,232	24,364	39,008	29,592	28,494	28,384
Customer accounts expense	11,140	14,600	10,640	13,911	10,924	8,375	8,539	9,988	10,683	12,784	10,745	8,662	10,478
Advertising expense	250	39	-	23	400	750	(6,624)	1,387	1,207	18	1,148	587	476
Administrative & general expense	28,323	24,543	33,773	59,116	43,689	51,658	65,120	28,857	38,496	36,647	35,860	46,109	24,740
<b>Total operating expenses</b>	<b>70,293</b>	<b>72,200</b>	<b>91,160</b>	<b>143,904</b>	<b>109,493</b>	<b>89,714</b>	<b>(10,666)</b>	<b>62,465</b>	<b>74,751</b>	<b>88,457</b>	<b>77,345</b>	<b>83,852</b>	<b>64,078</b>
<b>Other Operating Expenses</b>													
Depreciation expense	54,881	54,881	54,881	54,881	54,881	54,881	75,226	52,940	52,940	52,940	52,940	48,029	52,940
Taxes	26,124	26,000	30,572	74,688	4,344	4,589	12,154	24,253	39,618	25,281	24,239	23,925	23,937
<b>Total other operating expenses</b>	<b>81,004</b>	<b>80,881</b>	<b>85,452</b>	<b>129,568</b>	<b>59,224</b>	<b>59,469</b>	<b>87,381</b>	<b>77,193</b>	<b>92,559</b>	<b>78,221</b>	<b>77,180</b>	<b>71,954</b>	<b>76,877</b>
<b>Operating Income</b>	<b>71,507</b>	<b>46,501</b>	<b>28,075</b>	<b>(77,214)</b>	<b>9,776</b>	<b>105,879</b>	<b>48,357</b>	<b>41,662</b>	<b>21,685</b>	<b>16,862</b>	<b>46,625</b>	<b>39,891</b>	<b>50,952</b>
<b>Other Income (Expense)</b>													
Capital contributions	11,379	-	-	150,398	-	2,311	515,101	-	5,727	-	-	-	6,365
Interest expense	(1,175)	(1,175)	(1,175)	(1,175)	(1,625)	(1,175)	131	(1,619)	(1,619)	(1,619)	(1,619)	(1,619)	(1,619)
Amortization of debt-related costs	(516)	(516)	(516)	(516)	(516)	(516)	(533)	(533)	(533)	(533)	(533)	(533)	(533)
Other	15,516	15,743	16,244	13,871	11,395	14,126	14,594	15,881	15,575	10,651	14,236	12,082	9,095
<b>Total other income (expense)</b>	<b>25,204</b>	<b>14,052</b>	<b>14,553</b>	<b>162,579</b>	<b>9,254</b>	<b>14,746</b>	<b>529,294</b>	<b>13,730</b>	<b>19,150</b>	<b>8,499</b>	<b>12,085</b>	<b>9,931</b>	<b>13,309</b>
<b>Net Income</b>	<b>\$ 96,711</b>	<b>\$ 60,553</b>	<b>\$ 42,628</b>	<b>\$ 85,364</b>	<b>\$ 19,030</b>	<b>\$ 120,625</b>	<b>\$ 577,651</b>	<b>\$ 55,392</b>	<b>\$ 40,835</b>	<b>\$ 25,362</b>	<b>\$ 58,710</b>	<b>\$ 49,822</b>	<b>\$ 64,261</b>

**WAUPUN UTILITIES**  
**Income Statement and Financial Ratios**  
**Water Utility**  
**For the 12 Months Ending:**

<b>WATER</b>	June 2022	June 2023	June 2024
Operating Revenues	\$ 2,616,747	\$ 2,686,880	\$ 2,716,457
<b>Operating Expenses</b>			
Source of supply expenses	598	32,910	3,961
Pumping expenses	87,607	92,761	79,923
Water treatment expenses	167,941	187,243	315,077
Transmission & distribution expenses	253,782	261,545	230,911
Customer accounts expenses	105,389	108,734	114,581
Administrative & general expense	259,025	341,309	372,290
<b>Total operating expenses</b>	<b>874,341</b>	<b>1,024,502</b>	<b>1,116,742</b>
<b>Other Operating Expenses</b>			
Depreciation expense	565,984	568,618	612,825
Taxes	364,251	335,971	335,392
<b>Total other operating expenses</b>	<b>930,235</b>	<b>904,589</b>	<b>948,216</b>
<b>Operating Income</b>	<b>812,171</b>	<b>757,789</b>	<b>651,499</b>
<b>Other Income (Expense)</b>			
Capital contributions from customers and municipal	80,000	-	1,189,564
Interest expense	(109,443)	(97,180)	(79,688)
Amortization of debt-related costs	(16,779)	(15,837)	(14,696)
Other	(10,451)	54,536	152,878
<b>Total other income (expense)</b>	<b>(56,673)</b>	<b>(58,481)</b>	<b>1,248,059</b>
<b>Net Income</b>	<b>\$ 755,498</b>	<b>\$ 699,308</b>	<b>\$ 1,899,557</b>

<b>Regulatory Operating Income</b>	814,471	798,419	740,102
<b>Rate of Return</b>	5.80	5.79	5.39
<b>Authorized Rate of Return</b>	6.50	6.50	6.50
<b>Current Ratio</b>	38.35	57.09	38.39
<b>Months of Unrestricted Cash on Hand</b>	21.60	20.49	25.24
<b>Equity vs Debt</b>	0.76	0.79	0.83
<b>Asset Utilization</b>	0.39	0.40	0.41

**Note 1** - Water rates increased May 2012.

**Definitions**

**Rate of Return** - Return on investment in capital infrastructure. Should be near authorized rate of return.

**Current Ratio** - measure of liquidity or ability to pay obligations. Should be > 1.

**Months of Unrestricted Cash on Hand** - measure of reserves. Should be at least 2-3 months.

**Equity vs Debt** - Percent of infrastructure financed by operations. 50% is a good benchmark.

**Asset Utilization** - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

**WAUPUN UTILITIES**  
**Detailed Income Statement and YTD Budget Comparison**  
**Water Utility**  
**For the Period Ended June 30, 2024**

	Last 12 Months	YTD 2024	YTD Budget	Difference
<b>WATER</b>				
Operating Revenues	\$ 2,716,457	\$ 1,351,877	\$ 1,331,539	\$ 20,338
<b>Operating Expenses</b>				
Source of supply expenses	3,961	3,171	2,754	417
Pumping expenses	79,923	41,054	45,288	(4,234)
Water treatment expenses	315,077	202,844	105,576	97,268
Transmission & distribution expenses	230,911	94,571	128,428	(33,857)
Customer accounts expenses	114,581	62,265	55,746	6,519
Administrative & general expense	372,290	183,731	187,451	(3,720)
<b>Total operating expenses</b>	<b>1,116,742</b>	<b>587,637</b>	<b>525,243</b>	<b>62,394</b>
<b>Other Operating Expenses</b>				
Depreciation expense	612,825	274,997	292,620	(17,623)
Taxes	335,392	176,058	181,260	(5,202)
<b>Total other operating expenses</b>	<b>948,216</b>	<b>451,055</b>	<b>473,880</b>	<b>(22,825)</b>
<b>Operating Income</b>	<b>651,499</b>	<b>313,185</b>	<b>332,416</b>	<b>(19,231)</b>
<b>Other Income (Expense)</b>				
Capital contributions	1,189,564	-	-	-
Interest expense	(79,688)	(36,710)	(40,596)	3,886
Amortization of debt-related costs	(14,696)	(7,062)	(23,478)	16,416
Other	152,878	94,205	2,502	91,703
<b>Total other income (expense)</b>	<b>1,248,059</b>	<b>50,433</b>	<b>(61,572)</b>	<b>112,005</b>
<b>Net Income</b>	<b>\$ 1,899,557</b>	<b>\$ 363,618</b>	<b>\$ 270,844</b>	<b>\$ 92,774</b>

	June 2024	May 2024	April 2024	March 2024	Feb 2024	Jan 2024	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	July 2023	June 2023
<b>WATER</b>													
Operating Revenues	\$ 225,576	\$ 231,943	\$ 222,563	\$ 226,517	\$ 221,141	\$ 224,138	\$ 223,770	\$ 223,484	\$ 225,196	\$ 224,323	\$ 232,808	\$ 234,998	\$ 238,214
<b>Operating Expenses</b>													
Source of supply expenses	2,735	-	351	86	-	-	-	-	520	90	-	180	-
Pumping expenses	7,042	6,419	6,625	8,411	7,092	5,466	7,244	5,413	5,287	6,443	7,326	7,156	9,970
Water treatment expenses	20,109	14,939	121,728	20,126	14,245	11,698	19,439	11,636	19,437	22,082	17,678	21,960	14,056
Transmission & distribution expenses	20,348	19,759	13,107	15,852	14,659	10,847	24,858	12,329	16,861	28,162	21,301	32,828	23,844
Customer accounts expenses	9,816	12,519	9,399	12,810	10,210	7,511	5,870	9,036	9,493	11,311	9,134	7,471	9,160
Administrative & general expense	27,745	19,461	22,652	36,980	29,148	47,746	65,577	20,663	23,859	24,819	28,149	25,492	23,941
<b>Total operating expenses</b>	<b>87,794</b>	<b>73,097</b>	<b>173,861</b>	<b>94,264</b>	<b>75,354</b>	<b>83,267</b>	<b>122,988</b>	<b>59,077</b>	<b>75,457</b>	<b>92,906</b>	<b>83,589</b>	<b>95,087</b>	<b>80,972</b>
<b>Other Operating Expenses</b>													
Depreciation expense	45,833	45,833	45,833	45,833	45,833	45,833	107,382	46,089	46,089	46,089	46,089	46,089	46,089
Taxes	29,334	29,304	29,016	85,770	1,356	1,279	8,003	29,434	31,883	30,549	30,035	29,430	29,609
<b>Total operating expenses</b>	<b>75,167</b>	<b>75,136</b>	<b>74,849</b>	<b>131,603</b>	<b>47,188</b>	<b>47,111</b>	<b>115,384</b>	<b>75,524</b>	<b>77,972</b>	<b>76,638</b>	<b>76,124</b>	<b>75,519</b>	<b>75,698</b>
<b>Operating Income</b>	<b>62,616</b>	<b>83,709</b>	<b>(26,148)</b>	<b>650</b>	<b>98,599</b>	<b>93,760</b>	<b>(14,602)</b>	<b>88,883</b>	<b>71,767</b>	<b>54,778</b>	<b>73,095</b>	<b>64,391</b>	<b>81,544</b>
<b>Other Income (Expense)</b>													
Capital contributions	-	-	-	-	-	-	1,189,564	-	-	-	-	-	-
Interest expense	(6,766)	(6,766)	(6,766)	(6,766)	(2,878)	(6,766)	(3,551)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)
Amortization of debt-related costs	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)
Other	32,525	14,519	13,229	11,300	9,617	13,015	13,529	15,111	9,800	5,867	7,195	7,171	6,311
<b>Total other income (expense)</b>	<b>24,582</b>	<b>6,576</b>	<b>5,286</b>	<b>3,357</b>	<b>5,561</b>	<b>5,072</b>	<b>1,198,269</b>	<b>5,953</b>	<b>643</b>	<b>(3,291)</b>	<b>(1,963)</b>	<b>(1,986)</b>	<b>(2,846)</b>
<b>Net Income</b>	<b>\$ 87,197</b>	<b>\$ 90,285</b>	<b>\$ (20,862)</b>	<b>\$ 4,007</b>	<b>\$ 104,160</b>	<b>\$ 98,831</b>	<b>\$ 1,183,667</b>	<b>\$ 94,837</b>	<b>\$ 72,410</b>	<b>\$ 51,487</b>	<b>\$ 71,133</b>	<b>\$ 62,405</b>	<b>\$ 78,698</b>

**WAUPUN UTILITIES**  
**Income Statement and Financial Ratios**  
**Sewer Utility**  
**For the 12 Months Ending:**

<b>SEWER</b>	June 2022	June 2023	June 2024
Operating Revenues	\$ 2,285,400	\$ 3,107,861	\$ 3,402,393
<b>Operating Expenses</b>			
WWTP operation expenses	403,544	548,609	712,263
Laboratory expenses	70,718	78,785	108,509
Maintenance expenses	520,529	506,162	474,870
Customer accounts expenses	141,795	143,164	151,591
Administrative & general expenses	407,454	454,860	532,561
<b>Total operating expenses</b>	<b>1,544,040</b>	<b>1,731,579</b>	<b>1,979,794</b>
<b>Other Operating Expenses</b>			
Depreciation expense	685,621	709,851	863,043
<b>Total other operating expenses</b>	<b>685,621</b>	<b>709,851</b>	<b>863,043</b>
<b>Operating Income</b>	<b>55,739</b>	<b>666,431</b>	<b>559,556</b>
<b>Other Income (Expense)</b>			
Interest expense	(182,366)	(306,374)	(310,522)
Capital contributions	92,000	5,477,200	2,319,665
Other	(39,647)	70,967	164,979
<b>Total other income (expense)</b>	<b>(130,014)</b>	<b>5,241,793</b>	<b>2,174,123</b>
<b>Net Income (loss)</b>	<b>\$ (74,275)</b>	<b>\$ 5,908,224</b>	<b>\$ 2,733,679</b>

<b>Operating Income (excluding GASB 68 &amp; 75)</b>	12,541	634,812	585,489
<b>Rate of Return</b>	0.08	4.59	4.30
<b>Current Ratio</b>	10.86	16.95	13.87
<b>Months of Unrestricted Cash on Hand</b>	10.36	6.51	7.64
<b>Equity vs Debt</b>	0.35	0.43	0.46
<b>Asset Utilization</b>	0.50	0.52	0.53
<b>Debt Coverage</b>	0.56	1.61	1.75
<b>Minimum Required Coverage</b>	1.20	1.20	1.20

**Note 1** - Sewer rates increased April 2023.

**Definitions**

**Rate of Return** - Return on investment in capital infrastructure.

**Current Ratio** - measure of liquidity or ability to pay obligations. Should be > 1.

**Months of Unrestricted Cash on Hand** - measure of reserves. Should be at least 2-3 months.

**Equity vs Debt** - Percent of infrastructure financed by operations. 50% is a good benchmark.

**Asset Utilization** - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

**Debt Coverage** - Earnings coverage of annual debt service. Must exceed 1.20

**WAUPUN UTILITIES**  
**Detailed Income Statement and YTD Budget Comparison**  
**Sewer Utility**  
**For the Period Ended June 30, 2024**

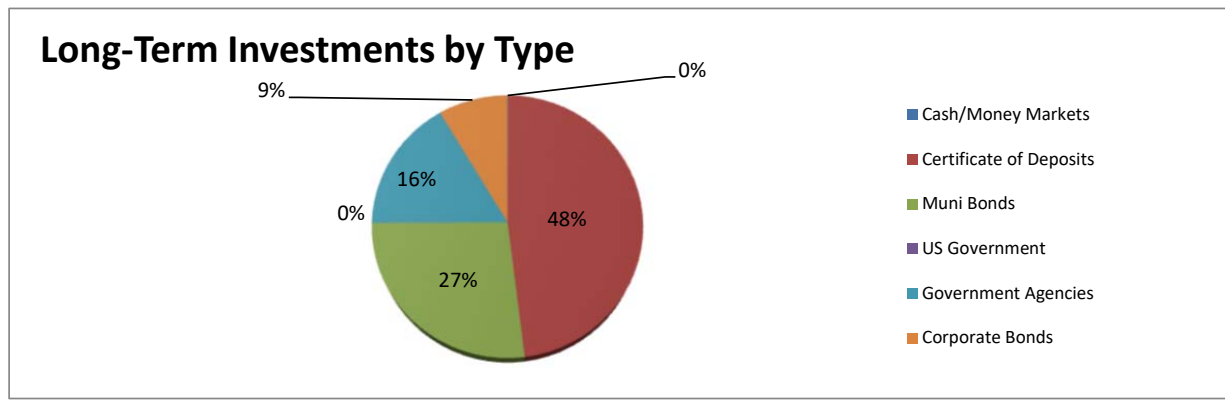
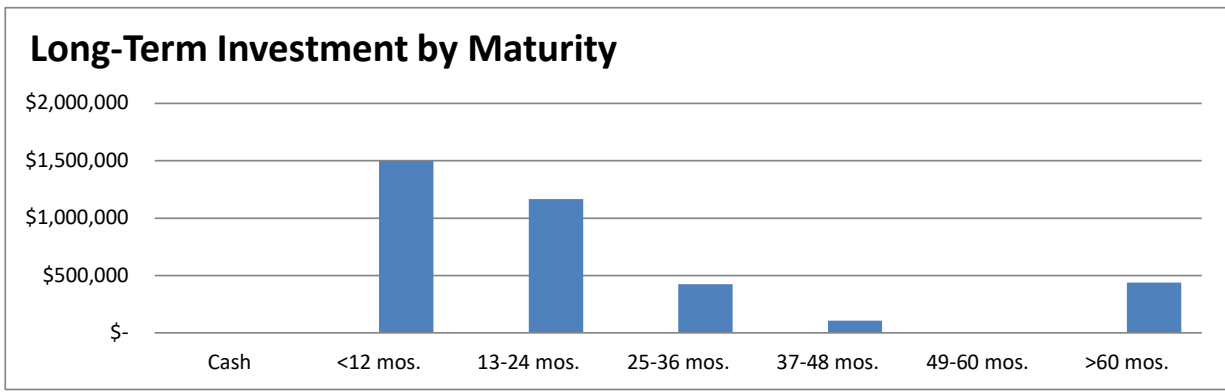
	Last 12 Months	YTD 2024	YTD Budget	Difference
<b>SEWER</b>				
Operating Revenues	\$ 3,402,393	\$ 1,661,448	\$ 1,962,166	\$ (300,718)
<b>Operating Expenses</b>				
WWTP operation expenses	712,263	389,348	483,025	(93,677)
Laboratory expenses	108,509	59,673	46,944	12,729
Maintenance expenses	474,870	236,049	290,346	(54,297)
Customer accounts expenses	151,591	78,908	74,586	4,322
Administrative & general expenses	532,561	286,321	300,627	(14,306)
<b>Total operating expenses</b>	<b>1,979,794</b>	<b>1,050,300</b>	<b>1,195,528</b>	<b>(145,228)</b>
<b>Other Operating Expenses</b>				
Depreciation expense	863,043	508,466	490,842	17,624
<b>Total other operating expenses</b>	<b>863,043</b>	<b>508,466</b>	<b>490,842</b>	<b>17,624</b>
<b>Operating Income (Loss)</b>	<b>559,556</b>	<b>102,683</b>	<b>275,796</b>	<b>(173,113)</b>
<b>Non-operating Income (Expense)</b>				
Interest Expense	(310,522)	(153,938)	(153,936)	(2)
Capital contributions	2,319,665	322,250	1,023,900	(701,650)
Other	164,979	91,875	10,002	81,873
<b>Total other income (expense)</b>	<b>2,174,123</b>	<b>260,187</b>	<b>879,966</b>	<b>(619,779)</b>
<b>Net Income (Loss)</b>	<b>\$ 2,733,679</b>	<b>\$ 362,869</b>	<b>\$ 1,155,762</b>	<b>\$ (792,893)</b>

	June 2024	May 2024	April 2024	March 2024	Feb 2024	Jan 2024	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	July 2023	June 2023
<b>SEWER</b>													
Operating Revenues	\$ 276,569	\$ 288,315	\$ 268,968	\$ 283,253	\$ 261,981	\$ 282,362	\$ 372,805	\$ 283,359	\$ 265,335	\$ 269,994	\$ 278,321	\$ 271,130	\$ 286,803
<b>Operating Expenses</b>													
WWTP operation expenses	58,650	54,516	87,661	78,409	70,952	39,161	63,106	43,326	61,017	57,909	54,258	43,299	56,937
Laboratory expenses	9,356	8,780	10,556	12,933	9,724	8,323	5,025	8,852	5,229	13,427	7,712	8,591	5,972
Maintenance expenses	68,178	39,321	33,447	42,613	31,698	20,793	64,656	28,861	57,451	29,363	23,905	34,585	42,187
Customer accounts expenses	12,700	15,327	12,310	15,607	12,632	10,334	11,434	11,796	12,482	14,270	12,275	10,426	12,148
Administrative & general expense	40,111	45,070	42,208	63,418	42,122	53,391	60,545	31,656	35,513	47,342	34,646	36,538	32,744
<b>Total operating expenses</b>	<b>188,994</b>	<b>163,014</b>	<b>186,183</b>	<b>212,979</b>	<b>167,128</b>	<b>132,001</b>	<b>204,766</b>	<b>124,492</b>	<b>171,691</b>	<b>162,310</b>	<b>132,797</b>	<b>133,439</b>	<b>149,987</b>
<b>Other Operating Expenses</b>													
Depreciation expense	84,744	84,744	84,744	84,744	84,744	84,744	53,545	60,206	60,206	60,206	60,206	60,206	60,206
<b>Total other operating expenses</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>53,545</b>	<b>60,206</b>	<b>60,206</b>	<b>60,206</b>	<b>60,206</b>	<b>60,206</b>	<b>60,206</b>
<b>Operating Income (Loss)</b>	<b>2,830</b>	<b>40,556</b>	<b>(1,959)</b>	<b>(14,470)</b>	<b>10,109</b>	<b>65,616</b>	<b>114,495</b>	<b>98,661</b>	<b>33,438</b>	<b>47,478</b>	<b>85,318</b>	<b>77,485</b>	<b>76,609</b>
<b>Other Income (Expense)</b>													
Interest expense	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(23,037)	(26,709)	(26,709)	(26,709)	(26,709)	(26,709)	(26,709)
Capital contributions	-	-	322,000	-	-	250	989,415	-	-	510,000	-	498,000	121,200
Other	27,410	17,223	15,597	9,984	6,998	14,661	15,910	23,056	11,317	5,366	8,720	8,736	6,379
<b>Total other income (expense)</b>	<b>1,754</b>	<b>(8,433)</b>	<b>311,941</b>	<b>(15,673)</b>	<b>(18,658)</b>	<b>(10,745)</b>	<b>982,289</b>	<b>(3,654)</b>	<b>(15,393)</b>	<b>488,656</b>	<b>(17,989)</b>	<b>480,027</b>	<b>100,870</b>
<b>Net Income (Loss)</b>	<b>\$ 4,584</b>	<b>\$ 32,123</b>	<b>\$ 309,983</b>	<b>\$ (30,143)</b>	<b>\$ (8,549)</b>	<b>\$ 54,871</b>	<b>\$ 1,096,784</b>	<b>\$ 95,007</b>	<b>\$ 18,045</b>	<b>\$ 536,134</b>	<b>\$ 67,329</b>	<b>\$ 557,512</b>	<b>\$ 177,479</b>

**WAUPUN UTILITES**  
**Balance Sheets**  
**Electric, Water, and Sewer**

<b>ELECTRIC</b>	<b>June 2022</b>	<b>June 2023</b>	<b>June 2024</b>	<b>May 2024</b>	<b>Change</b>
Cash and investments - unrestricted	\$ 3,057,244	\$ 3,188,060	\$ 4,245,687	\$ 4,260,627	\$ (14,940)
Cash and investments - restricted	106,482	107,626	109,564	92,871	16,693
Receivables	1,212,415	1,077,551	1,153,758	904,467	249,292
Materials and supplies	266,807	463,226	433,034	422,335	10,699
Other assets	94,831	112,153	105,703	112,065	(6,362)
Plant - net of accumulated depreciation	8,897,127	8,988,072	9,500,584	9,434,229	66,355
Deferred outflows of resources	694,671	1,004,815	803,475	803,475	-
<b>Total Assets</b>	<b>14,329,576</b>	<b>14,941,503</b>	<b>16,351,806</b>	<b>16,030,069</b>	<b>321,736</b>
Accounts payable	924,465	800,097	827,428	595,523	231,905
Payable to sewer utility	-	-	-	-	-
Interest accrued	7,632	6,038	4,700	3,525	1,175
Accrued benefits	84,307	74,597	85,657	83,057	2,600
Deferred inflows of resources	999,739	1,257,185	1,580,710	1,588,404	(7,694)
Long-term debt	735,000	560,000	380,000	380,000	-
Net Position	11,578,432	12,243,587	13,473,311	13,379,560	93,751
<b>Total Liabilities &amp; Net Position</b>	<b>\$ 14,329,576</b>	<b>\$ 14,941,503</b>	<b>\$ 16,351,806</b>	<b>\$ 16,030,069</b>	<b>\$ 321,736</b>
<b>WATER</b>	<b>June 2022</b>	<b>June 2023</b>	<b>June 2024</b>	<b>May 2024</b>	<b>Change</b>
Cash and investments - unrestricted / designated	\$ 2,229,558	\$ 2,323,132	\$ 3,054,826	\$ 2,958,010	\$ 96,816
Cash and investments - restricted	336,590	343,216	349,839	303,400	46,440
Receivables	247,784	258,812	254,172	253,363	809
Materials and supplies	74,935	72,368	81,653	82,856	(1,203)
Other assets	126,551	95,641	65,290	76,796	(11,505)
Plant - net of accumulated depreciation	15,578,447	15,739,469	16,523,105	16,557,096	(33,991)
Deferred outflows of resources	383,028	577,351	451,080	451,080	-
<b>Total Assets</b>	<b>18,976,894</b>	<b>19,409,989</b>	<b>20,779,965</b>	<b>20,682,600</b>	<b>97,365</b>
Accounts payable	30,200	14,770	64,179	62,206	1,973
Interest accrued	34,400	30,458	22,023	15,256	6,766
Accrued benefits	51,924	59,390	56,075	54,466	1,608
Deferred inflows of resources	570,055	755,749	647,138	648,690	(1,551)
Long-term debt	3,870,000	3,430,000	2,970,000	2,970,000	-
Net Position	14,420,314	15,119,622	17,020,550	16,931,982	88,568
<b>Total Liabilities &amp; Net Position</b>	<b>\$ 18,976,894</b>	<b>\$ 19,409,989</b>	<b>\$ 20,779,965</b>	<b>\$ 20,682,600</b>	<b>\$ 97,365</b>
<b>SEWER</b>	<b>June 2022</b>	<b>June 2023</b>	<b>June 2024</b>	<b>May 2024</b>	<b>Change</b>
Cash and investments - unrestricted	\$ 1,332,721	\$ 939,683	\$ 1,260,552	\$ 1,231,775	\$ 28,777
Cash and investments - restricted	2,064,030	2,136,493	2,328,142	2,238,983	89,159
Receivables	233,784	309,502	300,368	306,185	(5,816)
Receivable from electric utility	-	-	-	-	-
Materials and supplies	7,651	8,754	8,597	8,419	178
Advances to other funds	255,452	0	-	-	-
Other assets	42,108	36,618	61,202	55,671	5,531
Plant - net of accumulated depreciation	40,209,430	47,497,318	49,177,191	49,258,208	(81,017)
Deferred outflows of resources	519,315	797,752	729,543	729,543	-
<b>Total Assets</b>	<b>44,664,491</b>	<b>51,726,121</b>	<b>53,865,595</b>	<b>53,828,783</b>	<b>36,813</b>
Accounts payable	79,580	22,769	62,388	59,780	2,608
Interest accrued	64,611	50,918	50,187	24,531	25,656
Accrued benefits	76,198	86,554	84,999	82,624	2,375
Deferred inflows of resources	648,648	897,217	853,190	853,190	-
Long-term debt	26,157,516	27,122,500	26,533,400	26,533,400	-
Net Position	17,637,938	23,546,162	26,281,431	26,275,258	6,173
<b>Total Liabilities &amp; Net Position</b>	<b>\$ 44,664,491</b>	<b>\$ 51,726,121</b>	<b>\$ 53,865,595</b>	<b>\$ 53,828,783</b>	<b>\$ 36,813</b>

Monthly Dashboard - Cash & Investments						June 2024
Account	Restrictions	June 2024	May 2024	\$ Inc/(Dec)	% Inc/(Dec)	
Checking - E	Unrestricted	\$ 678,635	\$ 1,192,399	\$ (513,764)	-43.09%	
Checking - W	Unrestricted	477,512	346,791	130,721	37.69%	
Checking - S	Unrestricted	327,444	222,819	104,626	46.96%	
Reserves - E	Unrestricted	3,567,052	3,068,229	498,824	16.26%	
Reserves - W	Unrestricted	2,031,048	2,067,380	(36,331)	-1.76%	
Reserves - S	Unrestricted	933,108	1,008,956	(75,848)	-7.52%	
P&I Redemption - E	Restricted	65,954	49,431	16,523	33.43%	
P&I Redemption - W	Restricted	182,773	136,983	45,790	33.43%	
P&I Redemption - S	Restricted	151,532	78,409	73,124	93.26%	
Bond Reserve - S	Restricted	330,910	322,153	8,757	2.72%	
Construction - S	Restricted	11	11	-	0.00%	
Depreciation - E	Restricted	43,610	43,440	169	0.39%	
Depreciation - W	Restricted	167,066	166,416	649	0.39%	
ERF - Water Plant	Designated	546,266	543,838	2,427	0.45%	
ERF - WWTP	Restricted	1,845,688	1,838,410	7,278	0.40%	
		<u>\$ 11,348,610</u>	<u>\$ 11,085,665</u>	<u>\$ 262,945</u>	<u>2.37%</u>	
	Unrestricted and Designated	<u>\$ 8,561,066</u>	<u>\$ 8,450,412</u>	<u>\$ 110,654</u>	<u>1.31%</u>	
	Restricted	<u>\$ 2,787,545</u>	<u>\$ 2,635,254</u>	<u>\$ 152,291</u>	<u>5.78%</u>	





TO: Waupun Utilities Commissioners  
FROM: Steve Brooks, General Manager  
DATE: July 8, 2024  
SUBJECT: General Manager Report

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### American Public Power Association (APPA) National Conference

- The week of June 9<sup>th</sup>, I had an opportunity to attend the APPA National Conference in San Diego. The national conference is the most popular APPA event of the year. The event was a great opportunity to hear about the political, economic, and technological trends shaping the electric utility industry.
- I attended the APPA business meeting in person as a voting delegate. At the meeting Mike Peters, President & CEO of WPPI Energy, was nominated and elected as Vice Chair of the Board of Directors of APPA. He will serve in the role for one year and is slated to serve as Chair-Elect in 2025 before becoming Board Chair in 2026. Wisconsin public power utilities will have great national representation with Mike serving on the board of directors, and Lee Meyerhofer, Kaukauna Utilities Commission President, becoming Chair of the APPA Policy Makers Council (PMC) later this month. The PMC takes action on legislative and regulatory issues that impact public power customers and communities, advocating on issues such as climate policy, reducing emissions, a reliable and affordable power supply, preserving local control for public power communities and energy infrastructure investments.

### Tenneco Meeting

- Eric Kostecki, Senior Energy Services Manager WPPI Energy, and I met with Tenneco's new leadership team on June 25<sup>th</sup>. We discussed the advantages of having a public power utility serve their business. A few topics covered included electric rates, reliability, energy waste reduction, and future business plans.

### Staff Update

- Ashley Apfelbeck, Customer Service Representative, will be stepping away from her position with Waupun Utilities after three years of dedicated service. Her last day is Friday, July 12<sup>th</sup>. WU is currently accepting applications.
- Management team has completed all employee performance reviews.

### Community Outreach

- Treatment facilities staff worked with the parks and recreation program to provide a hands-on water treatment demonstration at the local park in June. Kids made small water filtration bottles and could see how different sediment materials filtered the water.
- WU staff volunteered for an afternoon shift at Celebrate Waupun on Sunday.

This concludes my report for July 2024. Please contact me at 324-7920 or sbrooks@waupunutilities.org with any questions or concerns.





TO: Waupun Utilities Commissioners  
FROM: Steve Brooks, General Manager  
DATE: August 12, 2024  
SUBJECT: General Manager Report

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### Staff Update

- I am happy to announce that Emily Brown will join our WU team on Monday, August 19<sup>th</sup>, filling the role of Customer Service Representative. Emily brings a wealth of experience in customer service and has a strong accounting and data analysis background. Emily previously worked at United Cooperative in Beaver Dam in the accounting department.

### 2025 Budget

- Management staff continues to work on the 2025 budget. Department capital and operating requests have been submitted to the Finance Director for review. The preliminary budget will be presented to the Utility Commission at the October meeting.

### WPPI Meeting

- Waupun hosted the WPPI Executive Committee meeting on July 25<sup>th</sup>. After the meeting concluded, the group toured the Waste Water Treatment Facility.

### Conservative Operations

- Due to the hot weather our region experienced on July 15<sup>th</sup>, an email communication was sent from WPPI alerting member utilities that Midcontinent Independent System Operator (MISO) had declared Conservative Operations to be in effect on July 16<sup>th</sup>. As a result, an educational email communication was planned to be sent to WU customers the morning of July 16<sup>th</sup> letting customers know that the day will be an Energy Aware Day, asking customers to reduce their usage from 3-7 pm. Reducing usage lessens the burden on the system and also results in cost savings to WU and the PCAC costs to our customers.
  - MISO terminated Conservative Operations for July 16<sup>th</sup>, so the Energy Aware Day email was not sent.
- MISO declared Conservative Operations to be in effect for July 30<sup>th</sup> and July 30<sup>th</sup>. As a result, an Energy Aware Day email was sent to WU customers the morning of July 30<sup>th</sup>, requesting reduced usage from 3-7 pm and included recommendations on how to stay cool while reducing usage.

## Community Outreach – Summer Parks Program

- Staff visited the Senior Center on July 9<sup>th</sup> to talk about energy and water conservation tips, do a coloring sheet activity and play bingo with the kids.
- Our water/sewer distribution and collection crew provided an educational experience on July 24<sup>th</sup> at the Dodge Park Summer Park Program by showcasing the vacuum truck and its capabilities in working to maintain our sanitary sewer system. The kids also enjoyed the interactive demonstration of the sewer televising equipment.

This concludes my report for August 2024. Please contact me at 324-7920 or [sbrooks@waupunutilities.org](mailto:sbrooks@waupunutilities.org) with any questions or concerns.



TO: Waupun Utilities Commissioners  
FROM: Owen Vande Kolk, Assistant Electric Operations Supervisor  
DATE: July 3, 2024  
SUBJECT: Electric Operations Report

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## **Electric Department Update:**

### Call-Ins

- On Sunday, June 16<sup>th</sup>, at approximately 7:15 AM, a squirrel went phase-to-ground on a three-phase riser in the E. Jefferson/Carrington St. area. The phase-to-ground fault caused a phase-to-phase flash blowing all three riser fuses. The lineman that responded was able to quickly refuse the riser and restore power to the approximately 25 customers that were affected.
- On Tuesday, June 18<sup>th</sup>, at approximately 10:00 PM, a customer on S. Watertown St. called with no power. Lineman responded, checked socket for voltage, and informed customer they would need to contact an electrician.
- On Saturday, June 22<sup>nd</sup>, at approximately 8:00 PM, lineman responded to a pulled house knob/overhead service dead-end that was detached from home. Lineman was able to reattach house knob and service to home. Issue was related to the heavy rain event that day.

### Electric Training

- June 17<sup>th</sup>-MEUW Job Training and Safety (JT&S) at WU main office.
  - Training covered accidents/close calls including: electrocution injury at local IOU, electrocution fatality on Washington Island during a 2024 storm event, 480v meter socket flash at a utility in state, and a Kaukauna injury involving two linemen as a result of vehicle driving through work zone/road closed signs.
  - Training also covered energized pole change-out best practices and load securement/trailer safety.
- June 27<sup>th</sup>-MEUW JT&S field visit.
  - Training instructor came to WU to conduct an on-the-job assessment of crew and safe work practices pertaining to the specific job WU electric crew was on that day. Crew was setting a pole in backlot.

### United Coop

- Continue working with site planners and electricians for soy processing facility. United is still hoping to break ground this fall on the third facility on their site. Conduit is already installed for individually fused, dual three-phase primary feeds to proposed building location. Soy facility is projected to have at least one 3000-amp service, and as many as two 3000-amp services.

### Level 3 EV Charger

- Conduits and new riser pole have been installed for the EV charger at Homan Chrysler Dodge Jeep Ram. Primary wire is pulled in. Waiting for contractor to install the transformer pad.

#### Grace/McKinley Backlot Overhead Primary Removal

- As part of the Senior Center project, electric crew took the opportunity to install a URD primary extension on the property to eliminate OH primary between Grace/McKinley/State St. WU will be working with the general contractor for the placement of the pad-mount transformer and secondary pole to feed backlot.

#### 400 & 500 Blocks of McKinley/Grandview Backlot Rebuild

- Crew has all poles set, wire installed, and customers transferred to new line.

#### 500 Block of Grandview/Pleasant Backlot Rebuild

- Crew replaced two of the five poles located in the block. Backlot will be reconducted and customers will be transferred over to the new secondary conductor.

#### 700 Block of Grace/Visser

- A broken pole was replaced on May 23<sup>rd</sup> due to the May 21<sup>st</sup> storm event that occurred. As part of the pole replacement, electric crew replaced other pole in lot line and strung new wire.

#### WPPI GIS Shared Services

- Assistant Electric Operations Supervisor continues to work with WPPI GIS Services. The GIS support specialist is working to make requested improvements to the electric system map and provide training to WU staff.

This concludes my report for July 2024. Please contact me at 324-7920 or [ovandekolk@waupunutilities.org](mailto:ovandekolk@waupunutilities.org) with any questions or concerns.



TO: Waupun Utilities Commissioners  
FROM: Owen Vande Kolk, Assistant Electric Operations Supervisor  
DATE: August 7, 2024  
SUBJECT: Electric Operations Report

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## **Electric Department Update:**

### Call-Ins

- On Saturday, July 13<sup>th</sup>, at approximately 8:15 PM, a storm hit the area which caused a limb to take down an overhead service to a duplex on the 200 block of W Main St. The customers' equipment required an electrician to repair. Service was re-energized on July 15<sup>th</sup>.
- On Sunday, July 14<sup>th</sup>, at approximately 10:15 AM, a call came in from the 200 block of Grandview Ave. The three-phase service was missing a phase. The lineman narrowed it down to a failed bushing in the three-phase transformer feeding the property. Two additional crew members were called in to change the transformer along with the porcelain cutouts feeding the transformer. Failure was caused by lightning from storm the night before.

### United Cooperative

- Continue working with site planners and electricians for soy processing facility. Excavator broke ground the week of July 15<sup>th</sup> for the third and final facility. Conduit is already installed for individually fused, dual three-phase primary feeds to proposed building location. The soy facility is projected to have two 3000-amp services.

### Shaler Dr Truck Wash

- WU is working with owner to install a new three-phase, 1200amp, 120/208v, service to the property. Customer will be responsible for expenses associated with primary extension for the new service.

### Level 3 EV Charger

- Conduits and new riser pole have been installed for the EV charger at Homan Chrysler Dodge Jeep Ram. Primary wire is pulled in. Waiting for contractor to install the transformer pad.

### Grace/McKinley Backlot Overhead Primary Removal

- As part of the Senior Center project, electric crew took the opportunity to install a URD primary extension on the property to eliminate OH primary between Grace/McKinley/State St. WU is working with the project manager for placement of pad-mount transformer after paving of east parking lot.

### Monroe and N Mill St Rebuild

- All of Monroe St, and N Mill St to Jackson St will be rebuilt. All poles are set, and crew will be stringing wire in the coming weeks. The project provides an opportunity for the crew to have a road project when conditions are not favorable to work on back-lot rebuilds.

### Main Sub Relay Upgrade

- Electric department will be working to upgrade relays at the Main Substation. A total of 9 relays will be upgraded. As part of the project, WU will be installing new trench-way and conduit connecting relays, regulators, and transformers to the sub house. The upgrade will also include replacing ageing DC circuits to each relay.

### 300 and 400 Blocks of Grandview and Pleasant

- Electric Crew has started pole and wire replacement in the 300 and 400 blocks of Grandview and Pleasant Ave.

### 2024 Completed Backlot Rebuilds

- Electric Crew has completed the following backlot rebuilds during the 2024 construction season:
  - 500 block of McKinley and Grandview
  - 400 block of McKinley and Grandview
  - 300 block of McKinley and Grandview
  - 500 block of Grandview and Pleasant
  - 700 block of Grace and Visser

### WPPI GIS Shared Services

- Assistant Electric Operations Supervisor continues to work with WPPI GIS Service. As part of this service, the GIS support specialist is focused on enhancing the electric system map and providing training to WU staff.

This concludes my report for August 2024. Please contact me at 324-7920 or [ovandekolk@waupunutilities.org](mailto:ovandekolk@waupunutilities.org) with any questions or concerns.



TO: Waupun Utilities Commissioners  
FROM: Steve Schramm  
DATE: July 9, 2024  
SUBJECT: Monthly Operation Report

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### **Water Treatment Facility:**

There are no call-ins to report this month.

The 60,000-gallon underground clear well had an interior washout inspection. No deficiencies were noted. Storage facilities serving public water systems are required to be inspected and maintained every three years. Inspections must be completed by a certified firm and registered professional engineer. The inspection/maintenance shall include removal of sediment and biofilm prior to evaluation of structural, mechanical and coating systems.

Utility Services has completed interior washout of Tower 1 as part of our maintenance contract. Washouts are required to remove biofilm and inorganic residues that can collect on interior surfaces of the water tower that can lead to taste and odor complaints, regulatory compliance issues, and system function problems. Inspection report stated minimal residues present and interior structure and coatings are in good shape.

### **Wastewater Treatment Facility:**

6/22/2024 Storm Event:

- On June 22<sup>nd</sup>, the city received 5.31" of rain; 2.5" of the 5.31" was received in 1-hour period. The Rock River was at moderate flood stage of 7.48'.
- Normal influent flow is 1,050 gallons per minute or 1.5 million gallons per day. At the peak of this event, the influent flow was 21,000 gallons per minute or 30.2 million gallons per day. In plant blending was implemented to protect the treatment facilities infrastructure and prevent catastrophic failure.
- The plant suffered minimum damage to preliminary treatment equipment. Everything has been repaired and is in normal operation.

## **Wastewater Treatment Facility Continued:**

7/5/2024 Storm Event:

- On July 5<sup>th</sup>, the city received 3.25". The Rock River was at moderate flood stage of 6.84'.
- Normal influent flow is 1,050 gallons per minute or 1.5 million gallons per day. At the peak of this event, the influent flow was 15,000 gallons per minute or 21.6 million gallons per day. In plant blending was implemented to protect the treatment facilities infrastructure and prevent catastrophic failure.
- The plant suffered minimum damage to preliminary treatment equipment. Everything has been repaired and is in normal operation.

The collection system was overwhelmed with the deluge of water during both events. These intense storms caused numerous types of infiltration and inflow issues to the collection system.

## **Distribution and Collection System:**

Staff's focus will be preventative maintenance of the distribution and collection system over the next month. These tedious tasks are identified below.

- Valve exercising will continue through the end of the month. By regular surveying and valve exercising, we will have detailed records to ensure the operability of our distribution system. Knowing the condition of the valves helps eliminate higher costs associated with water main breaks and lost time digging up buried valves.
- Staff continues jetting the entire sanitary sewer basin and will continue until the end of August. Jetting is the use of a high-pressure jet/vac truck to clean the sanitary sewer system. To clean sanitary sewers high-pressure water is propelled through a jet nozzle at the end of a specialized hose through the sewer pipeline, breaking through obstructions and blockages.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 920-324-7920 or [sschramm@waupunutilities.org](mailto:sschramm@waupunutilities.org).





TO: Waupun Utilities Commissioners  
FROM: Steve Schramm  
DATE: August 7, 2024  
SUBJECT: Monthly Operation Report

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### **Water Treatment Facility:**

There are no call-ins to report this month.

Utility Services has completed interior washout of Tower 2 as part of our maintenance contract. Washouts are required to remove biofilm and inorganic residues that can collect on interior surfaces of the water tower that can lead to taste and odor complaints, regulatory compliance issues, and system function problems. Inspection report stated minimal residues present and interior structure and coatings are in good shape.

Installation and startup of the new 8 inch 16:8 array Train 1 RO system has been completed. This process went flawless, due to the great teamwork of staff. Operational and water quality parameters are all within specifications.

### **Wastewater Treatment Facility:**

There were two call-ins, both related to membrane safe modes. These events are critical in nature, as the system has encountered a high trans membrane pressure across the membranes and stopped permeating. This means flow enters the system, but can not exit, causing the system to back up and recycle flow to the head of the treatment facility.

Staff has taken on a lead role in daily operation of the ABNR system.

### **Distribution and Collection System:**

Staff's focus continues to be preventative maintenance of the distribution and collection system over the next month. These tedious tasks are identified below.

- Valve exercising will continue through the end of the month. By regular surveying and valve exercising we will have detailed records to ensure the operability of our distribution system. Knowing the condition of the valves helps eliminate higher costs associated with water main breaks and lost time digging up buried valves.
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This concludes my report. Please do not hesitate to contact me with your questions or concerns at 920-324-7920 or [sschramm@waupunutilities.org](mailto:sschramm@waupunutilities.org).