



A G E N D A
Waupun Utilities Commission Meeting
817 S. Madison Street
Monday, September 8, 2025 at 4:00 PM

There is a regular commission meeting scheduled for Monday, September 8, 2025 at 4:00 p.m. at the Waupun Utilities Administrative Building, with option to join via virtual and teleconference. Instructions to join the meeting are provided below:

Join Zoom Meeting

<https://us02web.zoom.us/j/89819520743?pwd=amNEeGRJTzBNaVdhUHhpcUdDNGNwdz09>

By Phone: 1 312 626 6799

Meeting ID: 898 1952 0743

Passcode: 061341

CALL TO ORDER

ROLL CALL OF COMMISSIONERS

APPROVAL OF PREVIOUS MEETING MINUTES

1. August 11, 2025 Minutes

APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS

2. August 2025 Accounts Payable

FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS

3. Finance Director Report

GM REPORT / OPERATIONS REPORT

4. General Manager Report
5. Electric Operations Report
6. Treatment Facilities and Operations Water and Wastewater Report
7. Energy Services Manager Report

APPEARANCE BY VISITORS

AGENDA

8. There are no action items to address

ADJOURNMENT

Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.

**Minutes of a Regular Meeting of the
Waupun Utilities Commission
Monday, August 11, 2025**

Meeting called to order by President Heeringa at 4:00 p.m.

Present: Commissioners Daane, Heeringa, Homan, Kunz, Mielke, Siebers, Thurmer; Mayor Bishop

Motion made by Thurmer, seconded by Homan, and unanimously carried, to approve minutes from July 14, 2025 meeting.

Motion by Thurmer, seconded by Kunz, and unanimously carried, bills for month of July 2025 approved as presented.

On motion by Kunz, seconded by Daane, and unanimously carried, year-to-date financial reports through June 2025 approved as presented by Finance Director Stanek. Electric operating income was \$342,200. Water operating income was \$317,200. Sewer operating income (loss) was (\$169,200).

General Manager Brooks updated the Commission on a recent meeting with the key account team at National Rivet Manufacturing. Discussion topics included Waupun Utilities' role as a Public Power Community, infrastructure, and potential incentives. National Rivet expressed interest in a follow-up meeting, and WU staff will develop and present proposals. GM Brooks also reported on two recent outage incidents, current electric projects, and ongoing work. Additionally, WU management staff will meet with a potential algae buyer regarding biomass opportunities.

Treatment Facilities and Operations Superintendent Schramm provided updates on the water and wastewater treatment and distribution systems. Treatment facilities staff responded to one call-in incident caused by the plant entering safe mode, which was later determined to be a PLC communication failure. Planning is underway for a scheduled outage at the wastewater treatment facility to allow contractors and the WU electric department to complete essential work, including the final cut-in and connection of the backup generator. Collection and distribution crews are expected to complete preventative maintenance projects, including sewer main flushing and fire hydrant flow testing, by the end of August.

General Manager Brooks requested to be excused from the September meeting due to being out of the office. Assistant Electric Superintendent Vande Kolk will attend in his place to provide the electric update. The Commission agreed to excuse General Manager Brooks from the September meeting.

Motion by Siebers, seconded by Homan, to adjourn in closed session under Section 19.85 (1)(c) of the WI Statutes to discuss employee performance evaluation of General Manager Position.

Motion by Kunz, seconded by Homan, and unanimously carried to reconvene in open session under Section 19.85 (2) of WI Statutes. No further action in open session.

On motion by Siebers, seconded by Kunz, and unanimously carried, meeting adjourned at 5:30 p.m.

The next regular commission meeting will be held on September 8, 2025 at 4:00 p.m.

Jen Benson
Office & Customer Service Supervisor

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
AGNESIAN HEALTHCARE INC							
800	46288	DOT DRUG SCREEN - W/S CREW	08/11/2025	31.50	31.50	607	08/11/2025
	46288	DOT DRUG SCREEN - W/S CREW	08/11/2025	31.50	31.50	607	08/11/2025
Total AGNESIAN HEALTHCARE INC:				63.00	63.00		
AIR PRODUCTS AND CHEMICALS INC							
840	432360523	CARBON DIOXIDE - ABNR	08/11/2025	2,443.81	2,443.81	608	08/11/2025
Total AIR PRODUCTS AND CHEMICALS INC:				2,443.81	2,443.81		
AIRGAS USA INC							
855	5518028654	ACETYLENE/OXYGEN/NITROGEN-E	08/11/2025	50.56	50.56	50692	08/11/2025
	5518028654	ACETYLENE/OXYGEN/NITROGEN-W	08/11/2025	50.56	50.56	50692	08/11/2025
	5518028654	ACETYLENE/OXYGEN/NITROGEN-S	08/11/2025	50.56	50.56	50692	08/11/2025
Total AIRGAS USA INC:				151.68	151.68		
ALLIANT ENERGY							
900	183035.07302025	GAS UTILITY - WATER PLANT	08/11/2025	564.89	564.89	81120251	08/11/2025
	3261389217.07302	WWTF- PROCESS BLD, GREEN HOUSE AND PUMP BLD	08/11/2025	99.53	99.53	81120251	08/11/2025
	437000.07302025	GAS UTIL BILL @ N2721 FDL ST - ADMIN/DIGESTER BLD	08/11/2025	362.78	362.78	81120251	08/11/2025
	590516.07302025	SPLIT DISTRIBUTION- MAIN BLD - 2% E	08/11/2025	1.23	1.23	81120251	08/11/2025
	590516.07302025	SPLIT DISTRIBUTION- MAIN BLD - 2% S	08/11/2025	1.23	1.23	81120251	08/11/2025
	590516.07302025	SPLIT DISTRIBUTION- MAIN BLD - 2% W	08/11/2025	1.23	1.23	81120251	08/11/2025
	590516.07302025	SPLIT DISTRIBUTION- MAIN BLD - 27% E	08/11/2025	16.57	16.57	81120251	08/11/2025
	590516.07302025	SPLIT DISTRIBUTION- MAIN BLD - 27% S	08/11/2025	16.56	16.56	81120251	08/11/2025
	590516.07302025	SPLIT DISTRIBUTION- MAIN BLD - 27% W	08/11/2025	16.57	16.57	81120251	08/11/2025
	590516.07302025	SPLIT DISTRIBUTION- MAIN BLD - 4% S	08/11/2025	2.45	2.45	81120251	08/11/2025
	590516.07302025	SPLIT DISTRIBUTION- MAIN BLD - 4% W	08/11/2025	2.45	2.45	81120251	08/11/2025
	590516.07302025	SPLIT DISTRIBUTION- MAIN BLD - 5% E	08/11/2025	3.07	3.07	81120251	08/11/2025
	801050.07302025	GAS UTILITY FOR WELLHOUSE #5	08/11/2025	14.70	14.70	81120251	08/11/2025
	931084.07302025	GAS UTIL @ N2721 FDL ST - FILTER & DEWATERING BLD	08/11/2025	53.49	53.49	81120251	08/11/2025
Total ALLIANT ENERGY:				1,156.75	1,156.75		
AMAZON CAPITAL SERVICES							
1015	16HP-HL67-HP14	ADMIN BLDG OFFICE SUPPLIES	08/28/2025	15.22	15.22	626	08/28/2025
	16HP-HL67-HP14	ADMIN BLDG OFFICE SUPPLIES	08/28/2025	15.21	15.21	626	08/28/2025
	16HP-HL67-HP14	ADMIN BLDG OFFICE SUPPLIES	08/28/2025	15.21	15.21	626	08/28/2025
	1FDT-K9P44-66K7	BATHROOM FIXTURE MAIN BUILDING	08/11/2025	16.85	16.85	609	08/11/2025
	1FDT-K9P44-66K7	BATHROOM FIXTURE MAIN BUILDING	08/11/2025	12.64	12.64	609	08/11/2025
	1FDT-K9P44-66K7	BATHROOM FIXTURE MAIN BUILDING	08/11/2025	12.63	12.63	609	08/11/2025
	1FDT-K9P4-JR3V	TOOL BOX FOR UNIT #157	08/28/2025	165.06	165.06	626	08/28/2025
	1FN1-WTTT-3Y3C	PARK PROGRAM SUPPLIES	08/11/2025	26.58	26.58	609	08/11/2025
	1JN3-JG3J-346Y	ABNR OPEN HOUSE SUPPLIES	08/28/2025	245.33	245.33	626	08/28/2025
	iPXM-RQ4M-G64V	TONER - S. SCHRAMM'S PRINTER	08/11/2025	65.61	65.61	609	08/11/2025
	iPXM-RQ4M-G64V	TONER - S. SCHRAMM'S PRINTER	08/11/2025	65.60	65.60	609	08/11/2025
Total AMAZON CAPITAL SERVICES:				655.94	655.94		
ANDRITZ SEPARATION INC.							
1315	8480134253	REPLACE 2 STEAM TRAP ASSEMBLIES ON ABNR DRYE	08/11/2025	4,874.54	4,874.54	610	08/11/2025
Total ANDRITZ SEPARATION INC.:				4,874.54	4,874.54		

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APPLIED TECHNOLOGIES							
1340	37653	ABNR UPGRADES	08/18/2025	2,395.76	2,395.76	30088	08/18/2025
Total APPLIED TECHNOLOGIES:				2,395.76	2,395.76		
BADGER LABORATORIES INC							
2130	25-013971	PFAS BI-MONTHLY TESTING	08/28/2025	475.00	475.00	627	08/28/2025
Total BADGER LABORATORIES INC:				475.00	475.00		
BAKER TILLY US LLP							
2333	BT3272245	2024 SINGLE AUDIT #1	08/11/2025	2,071.65	2,071.65	611	08/11/2025
Total BAKER TILLY US LLP:				2,071.65	2,071.65		
BENTZ AUTOMOTIVE INC							
2800	34402	UNIT #156 OIL CHANGE & FILTER	08/28/2025	168.73	168.73	628	08/28/2025
	34608	4 TIRES FOR UNIT #1	08/28/2025	299.50	299.50	628	08/28/2025
	34608	4 TIRES FOR UNIT #1	08/28/2025	238.07	238.07	628	08/28/2025
	34608	4 TIRES FOR UNIT #1	08/28/2025	230.39	230.39	628	08/28/2025
Total BENTZ AUTOMOTIVE INC:				936.69	936.69		
BOARDMAN & CLARK LLP							
3200	305687	ABNR COLLECTION DISPUTE CONSULTATION	08/28/2025	936.00	936.00	629	08/28/2025
Total BOARDMAN & CLARK LLP:				936.00	936.00		
BORDER STATES ELECTRIC SUPPLY							
3300	930789457	URD STANDOFF BUSHING - 15 KV 200A	08/11/2025	1,307.88	1,307.88	612	08/11/2025
	930876943	URD STANDOFF BUSHING -	08/11/2025	186.84	186.84	612	08/11/2025
Total BORDER STATES ELECTRIC SUPPLY:				1,494.72	1,494.72		
BROOKS SHOES & REPAIR							
3550	54681	SAFETY BOOTS FOR BEN SMITH	08/11/2025	175.00	175.00	613	08/11/2025
	54762	LACROSSE SAFETY BOOTS FOR BEN SMITH	08/11/2025	221.55	221.55	613	08/11/2025
	54829	SAFETY BOOTS FOR DAVID SCHLICHTING	08/11/2025	175.00	175.00	613	08/11/2025
Total BROOKS SHOES & REPAIR:				571.55	571.55		
CHAD NAVIS CONSTRUCTION LLC							
5800	2025 CONCRETE	CONCRETE REPAIR WORK - LATERAL REPLACEMENTS	08/11/2025	6,162.50	6,162.50	50693	08/11/2025
	2025 CONCRETE	CONCRETE REPAIR WORK - LATERAL REPLACEMENTS	08/11/2025	3,697.50	3,697.50	50693	08/11/2025
Total CHAD NAVIS CONSTRUCTION LLC:				9,860.00	9,860.00		
CIVIC SYSTEMS LLC							
5944	INV-07836	SEMI-ANNUAL SUPPORT FEES - E	08/28/2025	3,741.66	3,741.66	50710	08/28/2025
	INV-07836	SEMI-ANNUAL SUPPORT FEES - W	08/28/2025	2,974.14	2,974.14	50710	08/28/2025
	INV-07836	SEMI-ANNUAL SUPPORT FEES - S	08/28/2025	2,878.20	2,878.20	50710	08/28/2025
Total CIVIC SYSTEMS LLC:				9,594.00	9,594.00		
COLUMN SOFTWARE PBC							
6115	A1CF33FA-0012	MNTHLY MEETING MINS-E	08/28/2025	38.40	38.40	631	08/28/2025
	A1CF33FA-0012	MNTHLY MEETING MINS-W	08/28/2025	30.52	30.52	631	08/28/2025

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	A1CF33FA-0012	MNTHLY MEETING MINS-S	08/28/2025	29.55	29.55	631	08/28/2025
Total COLUMN SOFTWARE PBC:				98.47	98.47		
CORE & MAIN LP							
6310	X493258	(3) 3/4 S IPEARL WATER METER	08/28/2025	875.00	875.00	632	08/28/2025
	X493258	METER SHIPPING	08/28/2025	32.38	32.38	632	08/28/2025
	X563977	(5) 3/4" IPEARL METERS	08/28/2025	975.00	975.00	632	08/28/2025
Total CORE & MAIN LP:				1,882.38	1,882.38		
CT LABORATORIES							
6610	197590	NITROGEN, NITROGEN KJE T, NO2+NO3 TOTALS	08/28/2025	56.00	56.00	633	08/28/2025
Total CT LABORATORIES:				56.00	56.00		
DIGGERS HOTLINE INC.							
7300	250 7 31801	MONTHLY LOCATE TICKET CHRGS	08/11/2025	196.20	196.20	50694	08/11/2025
Total DIGGERS HOTLINE INC.:				196.20	196.20		
ELECTRICAL TESTING LAB LLC							
8150	44009	GLOVES & SLEEVES TESTED	08/11/2025	258.05	258.05	614	08/11/2025
Total ELECTRICAL TESTING LAB LLC:				258.05	258.05		
ENVISION GREATER FOND DU LAC							
8520	08.28.25	3 - \$10 CERTIFICATES ABNR OPEN HOUSE	08/28/2025	30.00	30.00	50711	08/28/2025
Total ENVISION GREATER FOND DU LAC:				30.00	30.00		
EVOQUA WATER TECHNOLOGIES LLC							
8955	907134098	MIXBED CHEMICALS FOR H2O ION EXCHANGE @ WWTF	08/28/2025	456.50	456.50	634	08/28/2025
Total EVOQUA WATER TECHNOLOGIES LLC:				456.50	456.50		
MARTENS ACE HARDWARE							
9200	245755	PAINT MIXER	08/11/2025	11.99	11.99	50697	08/11/2025
	245756	CONCRETE MIX FASTNERS	08/11/2025	51.96	51.96	50697	08/11/2025
	245761	ELECTRIC METERING MAINTENANCE SUPPLIES	08/11/2025	24.98	24.98	50697	08/11/2025
	246239	POWER STRIP - WWTP	08/28/2025	11.99	11.99	50713	08/28/2025
	246239	CLEANING SUPPLIES FOR WTF	08/28/2025	13.98	13.98	50713	08/28/2025
	246280	ABNR OPEN HOUSE DOOR PRIZES	08/28/2025	389.98	389.98	50713	08/28/2025
	246305	ABNR OPEN HOUSE - LANDSCAPE PINS	08/28/2025	16.99	16.99	50713	08/28/2025
	246327	ABNR OPEN HOUSE - JARS	08/28/2025	12.99	12.99	50713	08/28/2025
	246389	BLEACH FOR WTR DISTRIB. MAINT.	08/28/2025	41.94	41.94	50713	08/28/2025
Total MARTENS ACE HARDWARE:				576.80	576.80		
FARMERS ELEVATOR CORP LTD							
9300	186613	CHEM FOR WEEDS-E	08/11/2025	25.64	25.64	50695	08/11/2025
	186613	CHEM FOR WEEDS-W	08/11/2025	20.38	20.38	50695	08/11/2025
	186613	CHEM FOR WEEDS-S	08/11/2025	19.73	19.73	50695	08/11/2025
	186672	CHEM FOR WEEDS-E	08/11/2025	49.90	49.90	50695	08/11/2025
	186672	CHEM FOR WEEDS-W	08/11/2025	37.43	37.43	50695	08/11/2025
	186672	CHEM FOR WEEDS-S	08/11/2025	37.42	37.42	50695	08/11/2025
	186702	CHEM FOR WEEDS-E	08/11/2025	99.80	99.80	50695	08/11/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	186702	CHEM FOR WEEDS-W	08/11/2025	74.85	74.85	50695	08/11/2025
	186702	CHEM FOR WEEDS-S	08/11/2025	74.85	74.85	50695	08/11/2025
Total FARMERS ELEVATOR CORP LTD:				440.00	440.00		
FLOTTWEG SEPARATION TECHNOLOGY							
9860	78653	ABNR CENTRIFUGE #1 RPLCMT	08/28/2025	4,139.74	4,139.74	635	08/28/2025
	78804	ABNR CENTRIFUGE #2 RPLCMT	08/28/2025	5,604.94	5,604.94	635	08/28/2025
Total FLOTTWEG SEPARATION TECHNOLOGY:				9,744.68	9,744.68		
GFL ENVIRONMENTAL							
11300	U90000268529	DUMPSTER - OFFICE BLDG-E 40%	08/28/2025	289.48	289.48	636	08/28/2025
	U90000268529	DUMPSTER - OFFICE BLDG-S 30%	08/28/2025	217.11	217.11	636	08/28/2025
	U90000268529	DUMPSTER - OFFICE BLDG-W 30%	08/28/2025	217.11	217.11	636	08/28/2025
	U90000268817	DUMPSTER - WWTP	08/28/2025	3,503.22	3,503.22	636	08/28/2025
Total GFL ENVIRONMENTAL:				4,226.92	4,226.92		
GORDON FLESCH COMPANY INC							
11325	IN15266359	MTHLY CLICK COUNTS -E	08/28/2025	37.09	37.09	637	08/28/2025
	IN15266359	MTHLY CLICK COUNTS -W	08/28/2025	29.48	29.48	637	08/28/2025
	IN15266359	MTHLY CLICK COUNTS -S	08/28/2025	28.52	28.52	637	08/28/2025
Total GORDON FLESCH COMPANY INC:				95.09	95.09		
GUARANTY TITLE SERVICES INC							
11650	5900-2025-43419-9	LIEN WAIVER MONITORING - WWTP UPGRADE	08/18/2025	3,400.00	3,400.00	30089	08/18/2025
Total GUARANTY TITLE SERVICES INC:				3,400.00	3,400.00		
HOLZ'S PARTY RENTALS							
12750	50810277	ABNR OPEN HOUSE	08/28/2025	314.17	314.17	50712	08/28/2025
Total HOLZ'S PARTY RENTALS:				314.17	314.17		
HYDROCORP INC.							
13985	CI-07787	CROSS CNNCTN CONTROL PROG & INSP/REP SERV	08/11/2025	1,304.00	1,304.00	615	08/11/2025
	CI-07789	CROSS CNNCTN CONTROL PROG & INSP/REP SERV	08/11/2025	950.00	950.00	615	08/11/2025
Total HYDROCORP INC.:				2,254.00	2,254.00		
ICS MEDICAL ANSWERING SERVICE LLC							
14120	250800101101	ANSWERING SERVICE - E	08/11/2025	106.27	106.27	616	08/11/2025
	250800101101	ANSWERING SERVICE - W	08/11/2025	84.47	84.47	616	08/11/2025
	250800101101	ANSWERING SERVICE - S	08/11/2025	81.75	81.75	616	08/11/2025
Total ICS MEDICAL ANSWERING SERVICE LLC:				272.49	272.49		
INFOSEND INC							
14490	292599	BILL PRINT & POSTAGE-E	08/28/2025	3.53	3.53	638	08/28/2025
	292599	BILL PRINT & POSTAGE-W	08/28/2025	2.81	2.81	638	08/28/2025
	292599	BILL PRINT & POSTAGE-S	08/28/2025	2.71	2.71	638	08/28/2025
Total INFOSEND INC:				9.05	9.05		

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INSIGHT FS							
14520	220018650	EROSION CONTROL BLANKETS	08/28/2025	96.00	96.00	639	08/28/2025
Total INSIGHT FS:				96.00	96.00		
INTEGRATED PROCESS SOLUTIONS							
14670	SI002992	ABNR SOFTWARE UPGRADE & BACKUP ABNR CPU	08/11/2025	19,715.00	19,715.00	50696	08/11/2025
Total INTEGRATED PROCESS SOLUTIONS:				19,715.00	19,715.00		
STUART IRBY CO LLC							
14890	S014287989.001	BOLTS - 3/8X8	08/11/2025	145.26	145.26	623	08/11/2025
	S014287989.008	SHIPPING CHARGES FOR WIRE	08/28/2025	641.95	641.95	648	08/28/2025
	S014287989.008	500 MCM ALUM URD WIRE - 2,000 FT	08/28/2025	4,540.00	4,540.00	648	08/28/2025
	S014288776.001.02	RETRACTABLE SWITCH STICK FOR #157	08/28/2025	1.00	1.00	648	08/28/2025
	S014291705.002	ANGLE PINS 6" (30) & CROSS ARM PINS (100)	08/28/2025	1,586.00	1,586.00	648	08/28/2025
	S014313252.001	2000:5 CURRENT TRANSFORMERS (3) SINGLE PH 10KV	08/28/2025	570.00	570.00	648	08/28/2025
	S014313252.001	SHIPPING CHARGES FOR (3) CT'S	08/28/2025	11.24	11.24	648	08/28/2025
	S014313252.002	METERING MATERIALS - COPPER BUS BAR & HARDWAR	08/28/2025	1,345.34	1,345.34	648	08/28/2025
Total STUART IRBY CO LLC:				8,840.79	8,840.79		
ITU ABSORB TECH INC.							
14950	8585701	SHOP TOWELS MTHLY RENTAL FEE-E	08/28/2025	21.81	21.81	640	08/28/2025
	8585701	SHOP TOWELS MTHLY RENTAL FEE-W	08/28/2025	21.81	21.81	640	08/28/2025
	8585701	SHOP TOWELS MTHLY RENTAL FEE-S	08/28/2025	21.81	21.81	640	08/28/2025
	8585702	SHOP TOWELS FOR WWTP	08/28/2025	25.12	25.12	640	08/28/2025
Total ITU ABSORB TECH INC.:				90.55	90.55		
J & H CONTROLS INC							
16000	10000027227	HVAC MAINT. - CENTER FRONT OFFICE	08/11/2025	21.49	21.49	617	08/11/2025
	10000027227	HVAC MAINT. - CENTER FRONT OFFICE	08/11/2025	21.48	21.48	617	08/11/2025
	10000027227	HVAC MAINT. - CENTER FRONT OFFICE	08/11/2025	28.64	28.64	617	08/11/2025
	10000027262	BUILDING MAINT MTHLY CHARG-E (ADMIN BLDG)	08/28/2025	110.59	110.59	641	08/28/2025
	10000027262	BUILDING MAINT MTHLY CHRG-W (ADMIN BLDG)	08/28/2025	82.95	82.95	641	08/28/2025
	10000027262	BUILDING MAINT MTHLY CHRG-S (ADMIN BLDG)	08/28/2025	82.94	82.94	641	08/28/2025
	10000027316	BUILDING MAINT MTHLY CHRG-WWTF	08/28/2025	465.00	465.00	641	08/28/2025
	10000027317	BUILDING MAINT MTHLY CHARG-E (ADMIN BLDG)	08/28/2025	199.60	199.60	641	08/28/2025
	10000027317	BUILDING MAINT MTHLY CHRG-W (ADMIN BLDG)	08/28/2025	149.70	149.70	641	08/28/2025
	10000027317	BUILDING MAINT MTHLY CHRG-S (ADMIN BLDG)	08/28/2025	149.70	149.70	641	08/28/2025
	10000027318	BUILDING MAINT MTHLY CHRG-WTP	08/28/2025	201.00	201.00	641	08/28/2025
Total J & H CONTROLS INC:				1,513.09	1,513.09		
MACQUEEN EQUIPMENT LLC							
19150	P39460	UNIT 23 HOSE REEL	08/28/2025	256.09	256.09	642	08/28/2025
Total MACQUEEN EQUIPMENT LLC:				256.09	256.09		
MEUW							
23500	4948	LEADING THROUGH COLLABORATION - JAHN	08/11/2025	295.00	295.00	618	08/11/2025
	4953	ACCOUNTING & CUSTOMER SERVICE - GREENFIELD	08/11/2025	58.50	58.50	618	08/11/2025
	4953	ACCOUNTING & CUSTOMER SERVICE - GREENFIELD	08/11/2025	46.50	46.50	618	08/11/2025
	4953	ACCOUNTING & CUSTOMER SERVICE - GREENFIELD	08/11/2025	45.00	45.00	618	08/11/2025
	4953	ACCOUNTING & CUSTOMER SERVICE - STANEK	08/11/2025	58.50	58.50	618	08/11/2025
	4953	ACCOUNTING & CUSTOMER SERVICE - STANEK	08/11/2025	46.50	46.50	618	08/11/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	4953	ACCOUNTING & CUSTOMER SERVICE - STANEK	08/11/2025	45.00	45.00	618	08/11/2025
Total MEUW:				595.00	595.00		
MILTON PROPANE INC							
25000	T585357	PROPANE FOR FORKLIFTS - WWTP	08/28/2025	126.36	126.36	50714	08/28/2025
	U016C347	PROPANE DELIVERED - E	08/11/2025	29.67	29.67	50698	08/11/2025
	U016C347	PROPANE DELIVERED - W	08/11/2025	23.58	23.58	50698	08/11/2025
	U016C347	PROPANE DELIVERED - S	08/11/2025	22.82	22.82	50698	08/11/2025
Total MILTON PROPANE INC:				202.43	202.43		
SECURIAN FINANCIAL GROUP INC							
25200	002832L-1027 SEP	EMPLOYER CONTRIBUTION 20%-E	08/07/2025	49.13	49.13	50701	08/11/2025
	002832L-1027 SEP	EMPLOYER CONTRIBUTION 20%-S	08/07/2025	37.79	37.79	50701	08/11/2025
	002832L-1027 SEP	EMPLOYER CONTRIBUTION 20%-W	08/07/2025	39.05	39.05	50701	08/11/2025
	002832L-1027 SEP	BASIC GROUP LIFE INS PREMIUM	08/07/2025	225.32	225.32	50701	08/11/2025
Total SECURIAN FINANCIAL GROUP INC:				351.29	351.29		
MIRON CONSTRUCTION CO INC							
25700	210790-34	PAY APPLICATION 34 - WWTP UPGRADE - FINAL	08/18/2025	104,180.28	104,180.28	30090	08/18/2025
Total MIRON CONSTRUCTION CO INC:				104,180.28	104,180.28		
NCL OF WISCONSIN INC							
33000	523522	LAB SUPPLIES- WWTP	08/11/2025	39.38	39.38	50699	08/11/2025
	52360	LAB SUPPLIES (AMMONIA, TEST TUBES, ETC)- WWTP	08/11/2025	946.93	946.93	50699	08/11/2025
Total NCL OF WISCONSIN INC:				986.31	986.31		
NORTH SHORE ANALYTICAL INC.							
38500	15162	EFFLUENT & INFLUENT TESTING - WWTF	08/28/2025	270.00	270.00	643	08/28/2025
Total NORTH SHORE ANALYTICAL INC.:				270.00	270.00		
ODP BUSINESS SOLUTIONS LLC							
38877	427727370001	BLEACH - WWTP	08/11/2025	30.75	30.75	619	08/11/2025
	427985375001	MAIN OFFICE SUPPLIES - E	08/11/2025	3.79	3.79	619	08/11/2025
	427985375001	MAIN OFFICE SUPPLIES - W	08/11/2025	3.01	3.01	619	08/11/2025
	427985375001	MAIN OFFICE SUPPLIES - S	08/11/2025	2.91	2.91	619	08/11/2025
	435450731001	PRINTER TONER FOR WWTP	08/28/2025	133.61	133.61	644	08/28/2025
Total ODP BUSINESS SOLUTIONS LLC:				174.07	174.07		
ONLINE INFORMATION SERVICES							
38940	1342929	ONLINE UTILITY EXCHANGE-E	08/11/2025	14.18	14.18	81120252	08/11/2025
	1342929	ONLINE UTILITY EXCHANGE-W	08/11/2025	11.27	11.27	81120252	08/11/2025
	1342929	ONLINE UTILITY EXCHANGE-S	08/11/2025	10.91	10.91	81120252	08/11/2025
Total ONLINE INFORMATION SERVICES:				36.36	36.36		
PAYMENT SERVICE NETWORK							
40285	313462	RT17076-CREDIT CARD FEES-E	08/11/2025	731.02	731.02	81120253	08/11/2025
	313462	RT17076-CREDIT CARD FEES-W	08/11/2025	202.44	202.44	81120253	08/11/2025
	313462	RT17076-CREDIT CARD FEES-S	08/11/2025	191.19	191.19	81120253	08/11/2025
	314172	RT28446-CREDIT CARD FEES-E	08/11/2025	1.14	1.14	81120253	08/11/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	314172	RT28446-CREDIT CARD FEES-W	08/11/2025	.31	.31	81120253	08/11/2025
	314172	RT28446-CREDIT CARD FEES-S	08/11/2025	.30	.30	81120253	08/11/2025
Total PAYMENT SERVICE NETWORK:				1,126.40	1,126.40		
PIGGLY WIGGLY							
41200	6257	ELECTRIC SAFETY SCHOOL BREAKFAST	08/28/2025	25.00	25.00	50715	08/28/2025
	SOO238-3497	KITCHEN SUPPLIES - E	08/11/2025	1.94	1.94	50700	08/11/2025
	SOO238-3497	KITCHEN SUPPLIES - W	08/11/2025	1.54	1.54	50700	08/11/2025
	SOO238-3497	KITCHEN SUPPLIES - S	08/11/2025	1.50	1.50	50700	08/11/2025
Total PIGGLY WIGGLY:				29.98	29.98		
PUBLIC SERVICE COMMISSION OF W							
44200	2507-I-06290	CERTIFICATE OF AUTHORITY - UNITED CO-OP	08/28/2025	93.53	93.53	645	08/28/2025
Total PUBLIC SERVICE COMMISSION OF W:				93.53	93.53		
RESCO							
46400	3081766	(6) 50 KVA POLE MOUNT 1PH TRANSFORMER (#3883-#38	08/11/2025	16,926.00	16,926.00	620	08/11/2025
	3084214	TIE DISTRIBUTION C-NECK 336 ACSR	08/28/2025	853.50	853.50	646	08/28/2025
Total RESCO:				17,779.50	17,779.50		
RUEKERT-MIELKE							
49300	158609	SCADA SERVER UPGRADE @ WWTF	08/28/2025	21,101.25	21,101.25	647	08/28/2025
	158609	NEW CPU FOR WWTF SCADA SERVER	08/28/2025	4,520.00	4,520.00	647	08/28/2025
Total RUEKERT-MIELKE:				25,621.25	25,621.25		
SEERA							
51535	WAUPUN/JULY 202	"WAUPUN" FOCUS PROGRAM FEE	08/11/2025	2,829.25	2,829.25	621	08/11/2025
Total SEERA:				2,829.25	2,829.25		
SKM ENGINEERING LLC							
51977	30822	ABNR SCADA SYSTEM INTERGRATION	08/11/2025	168.75	168.75	622	08/11/2025
Total SKM ENGINEERING LLC:				168.75	168.75		
CHARTER COMMUNICATIONS							
52500	1171156801080725	MONTHLY SERVICE EXP 1ST & 2ND-S	08/28/2025	82.97	82.97	630	08/28/2025
	1171156801080725	MONTHLY SERVICE EXP 1ST & 2ND-W	08/28/2025	85.74	85.74	630	08/28/2025
	1171156801080725	MONTHLY SERVICE EXP 1ST & 2ND-E	08/28/2025	107.86	107.86	630	08/28/2025
	1171156801080725	INTERNET SERVICES-E	08/28/2025	105.68	105.68	630	08/28/2025
	1171156801080725	INTERNET SERVICES-W	08/28/2025	84.00	84.00	630	08/28/2025
	1171156801080725	INTERNET SERVICES-S	08/28/2025	81.29	81.29	630	08/28/2025
	1171156801080725	WASTEWATER VOICE SERV	08/28/2025	79.98	79.98	630	08/28/2025
	1171156801080725	WATER PLANT VOICE SERV	08/28/2025	79.98	79.98	630	08/28/2025
Total CHARTER COMMUNICATIONS:				707.50	707.50		
SPEE-DEE							
52600	1292376	SERVICE CHRG FOR WATER SAMPLES	08/11/2025	63.96	63.96	50702	08/11/2025
	1304560	SERVICE CHRG FOR WATER SAMPLES	08/28/2025	65.70	65.70	50716	08/28/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total SPEE-DEE:				129.66	129.66		
STRAND ASSOCIATES INC							
53800	0227774	WATER WELL SITING STUDY_PYMT 2	08/28/2025	4,402.67	4,402.67	50718	08/28/2025
Total STRAND ASSOCIATES INC:				4,402.67	4,402.67		
STATE PUMP SUPPLY LLC							
57900	4299	BIOTOWER PUMP RPLCMT (P-007, 008, 009, 10) FRKLN W	08/28/2025	42,978.24	42,978.24	50717	08/28/2025
Total STATE PUMP SUPPLY LLC:				42,978.24	42,978.24		
TRUCLEANERS LLC							
58700	JULY 2025	MONTHLY CLEANING SERVICE - E	08/11/2025	409.50	409.50	624	08/11/2025
	JULY 2025	MONTHLY CLEANING SERVICE - W	08/11/2025	325.50	325.50	624	08/11/2025
	JULY 2025	MONTHLY CLEANING SERVICE - S	08/11/2025	315.00	315.00	624	08/11/2025
Total TRUCLEANERS LLC:				1,050.00	1,050.00		
USA BLUE BOOK							
59600	INV00784458	WWTP LAB SUPPLIES	08/11/2025	20.15	20.15	625	08/11/2025
	INV00784496	WWTP LAB SUPPLIES	08/11/2025	792.78	792.78	625	08/11/2025
	INV00786420	WWTP LAB SUPPLIES	08/11/2025	79.10	79.10	625	08/11/2025
Total USA BLUE BOOK:				892.03	892.03		
UTILITY SERVICE CO. INC.							
59800	630731	ANNUAL MAINT PGRM - PEDISPHERE TOWER TANK #2	08/28/2025	20,413.70	20,413.70	50719	08/28/2025
Total UTILITY SERVICE CO. INC.:				20,413.70	20,413.70		
VAN BUREN, JEROME and/or SANDRA							
60800	JULY 2025 SOLAR	SOLAR CREDIT	08/11/2025	495.03	495.03	50703	08/11/2025
Total VAN BUREN, JEROME and/or SANDRA:				495.03	495.03		
VERIZON WIRELESS							
62900	612627359	CELLPHONE MTHLY EXPENSES - E	08/28/2025	145.44	145.44	649	08/28/2025
	612627359	CELLPHONE MTHLY EXPENSES - W	08/28/2025	93.90	93.90	649	08/28/2025
	612627359	CELLPHONE MTHLY EXPENSES - S	08/28/2025	94.50	94.50	649	08/28/2025
	612627359	CELLPHONE MTHLY EXPENSES - S ABNR	08/28/2025	9.68	9.68	649	08/28/2025
	612627359	DPW'S MTHLY/DATA TABLET CHRGS	08/28/2025	65.01	65.01	649	08/28/2025
Total VERIZON WIRELESS:				408.53	408.53		
WAUPUN, CITY OF							
74400	1621	EMPLOYEE CLINIC-E	08/11/2025	770.13	770.13	50704	08/11/2025
	1621	EMPLOYEE CLINIC-W	08/11/2025	506.66	506.66	50704	08/11/2025
	1621	EMPLOYEE CLINIC-S	08/11/2025	749.86	749.86	50704	08/11/2025
	1622	NEWTON & ROCK AVE PHASE II PROGRESS INVOICE #6	08/28/2025	42,988.77	42,988.77	50730	08/28/2025
	1622	NEWTON & ROCK AVE PHASE II PROGRESS INVOICE #6	08/28/2025	44,751.25	44,751.25	50730	08/28/2025
	1627	NEWTON & ROCK AVE PHASE II PROGRESS INVOICE #7	08/28/2025	6,617.54	6,617.54	50730	08/28/2025
	1627	NEWTON & ROCK AVE PHASE II PROGRESS INVOICE #7	08/28/2025	6,617.54	6,617.54	50730	08/28/2025
	PILOT August 2025	PILOT-WATER	08/28/2025	26,031.00	26,031.00	50730	08/28/2025
	PILOT August 2025	PILOT-ELECTRIC	08/28/2025	20,232.00	20,232.00	50730	08/28/2025
	STORMWATER JUL	STORMWATER RECEIPTS	08/11/2025	50,796.74	50,796.74	50704	08/11/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	TRASH JULY 2025	TRASH/RECYCLING COLLECTION	08/11/2025	50,098.99	50,098.99	50704	08/11/2025
	Total WAUPUN, CITY OF:			250,160.48	250,160.48		
WAUPUN UTILITIES							
76800	S1002992	INTEGRATED PROCESS SOLUTIONS - REIMBURSEMENT	08/18/2025	19,715.00	19,715.00	30091	08/18/2025
	USDA.08182025	USDA FUNDING CORRECTIONS (FABRICK & MIRON)	08/18/2025	10,030.00	10,030.00	30091	08/18/2025
	Total WAUPUN UTILITIES:			29,745.00	29,745.00		
WEX BANK							
79930	106383227	FUEL VEHICLE EXPENSE - E	08/11/2025	1,874.15	1,874.15	81120254	08/11/2025
	106383227	FUEL VEHICLE EXPENSE - W	08/11/2025	233.78	233.78	81120254	08/11/2025
	106383227	FUEL VEHICLE EXPENSE - S	08/11/2025	956.20	956.20	81120254	08/11/2025
	Total WEX BANK:			3,064.13	3,064.13		
WISCONSIN CORRECTIONAL CENTER							
84300	19953	INMATE LABOR 6/29/25-7/12/25	08/28/2025	171.00	171.00	50731	08/28/2025
	Total WISCONSIN CORRECTIONAL CENTER:			171.00	171.00		
WISCONSIN RURAL WATER ASSOC							
88200	2025 Outdoor Expo	ANNUAL OUTDOOR EXPO - GESCHKE, BRUMMOND, SMI	08/11/2025	165.00	165.00	50705	08/11/2025
	2025 Outdoor Expo	ANNUAL OUTDOOR EXPO - GESCHKE, BRUMMOND, SMI	08/11/2025	165.00	165.00	50705	08/11/2025
	Total WISCONSIN RURAL WATER ASSOC:			330.00	330.00		
WISCONSIN STATE LAB OF HYGIENE							
88300	816111	FLUORIDE TESTING IN WATER	08/28/2025	31.00	31.00	50732	08/28/2025
	Total WISCONSIN STATE LAB OF HYGIENE:			31.00	31.00		
WPPI ENERGY							
89600	27-72025	METER DATA COLLECTION - E	08/28/2025	939.37	939.37	82820251	08/28/2025
	27-72025	METER DATA COLLECTION - W	08/28/2025	746.68	746.68	82820251	08/28/2025
	27-72025	METER DATA COLLECTION - S	08/28/2025	722.59	722.59	82820251	08/28/2025
	27-72025	HOSTED BILLING CIS-E	08/28/2025	767.07	767.07	82820251	08/28/2025
	27-72025	HOSTED BILLING CIS-W	08/28/2025	609.72	609.72	82820251	08/28/2025
	27-72025	HOSTED BILLING CIS-S	08/28/2025	590.06	590.06	82820251	08/28/2025
	27-72025	GIS SUPPORT -E	08/28/2025	567.06	567.06	82820251	08/28/2025
	27-72025	GIS SUPPORT -W	08/28/2025	450.74	450.74	82820251	08/28/2025
	27-72025	GIS SUPPORT -S	08/28/2025	436.20	436.20	82820251	08/28/2025
	27-72025	SHARED METER TECH SERVICE-E	08/28/2025	143.75	143.75	82820251	08/28/2025
	27-72025	SHARED METER TECH SERVICE-W	08/28/2025	143.75	143.75	82820251	08/28/2025
	27-72025	CYBER SECURITY-E	08/28/2025	239.09	239.09	82820251	08/28/2025
	27-72025	CYBER SECURITY-W	08/28/2025	195.62	195.62	82820251	08/28/2025
	27-72025	CYBER SECURITY-S	08/28/2025	289.80	289.80	82820251	08/28/2025
	27-72025	MEMEBER NETWORK ASSESMT & MONITOR-E	08/28/2025	40.63	40.63	82820251	08/28/2025
	27-72025	MEMEBER NETWORK ASSESMT & MONITOR-W	08/28/2025	32.29	32.29	82820251	08/28/2025
	27-72025	MEMEBER NETWORK ASSESMT & MONITOR-S	08/28/2025	31.25	31.25	82820251	08/28/2025
	27-72025	IT TICKETS -E	08/28/2025	87.36	87.36	82820251	08/28/2025
	27-72025	IT TICKETS -W	08/28/2025	69.44	69.44	82820251	08/28/2025
	27-72025	IT TICKETS -S	08/28/2025	67.20	67.20	82820251	08/28/2025
	27-72025	WPPI WAN-E	08/28/2025	70.20	70.20	82820251	08/28/2025
	27-72025	WPPI WAN-W	08/28/2025	55.80	55.80	82820251	08/28/2025
	27-72025	WPPI WAN-W	08/28/2025	54.00	54.00	82820251	08/28/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	27-72025	T-MOBILE - E	08/28/2025	5.00	5.00	82820251	08/28/2025
	27-72025	T-MOBILE - W	08/28/2025	5.00	5.00	82820251	08/28/2025
	27-72025	WHOLE SALE POWER BILL	08/28/2025	1,064,882.97	1,064,882.97	82820251	08/28/2025
Total WPPI ENERGY:				1,072,242.64	1,072,242.64		
WAUPUN UTILITIES (Refund Acct)							
100000	13020140.23	REF OVERPAYMT FRM: 445 N MADISON	08/28/2025	217.71	217.71	50725	08/28/2025
	14021420.43	REF OVERPAYMT FRM: 259 S MADISON ST APT 108	08/28/2025	60.35	60.35	50728	08/28/2025
	14030085.21	REF OVERPAYMT FRM: 753 MAYFAIR ST APT 3	08/28/2025	33.76	33.76	50727	08/28/2025
	16094105.30	REF OVERPAYMT FRM: 827 MAYFAIR ST APT 1	08/28/2025	144.65	144.65	50721	08/28/2025
	16094345.26	REF OVERPAYMT FRM: 913 FRASER LN APT 8	08/28/2025	83.53	83.53	50722	08/28/2025
	17053020.22	REF OVERPAYMT FRM: 623 PIONEER AVE	08/28/2025	337.01	337.01	50729	08/28/2025
	17058027.32	REF OVERPAYMT FRM: 110 S HARRIS APT 108	08/28/2025	34.96	34.96	50723	08/28/2025
	18062122.21	REF OVERPAYMT FRM: 26 W MAIN ST	08/28/2025	113.21	113.21	50726	08/28/2025
	20087060.30	REF OVERPAYMT FRM: 965 WILCOX ST APT 201	08/28/2025	240.00	240.00	50724	08/28/2025
Total WAUPUN UTILITIES (Refund Acct):				1,265.18	1,265.18		
UW WHITEWATER							
100106	FBO Asha Jagtiani #	2025 SCHOLARSHIP AWARD - ASHA JAGTIANI #2091250	08/28/2025	1,000.00	1,000.00	50720	08/28/2025
Total UW WHITEWATER:				1,000.00	1,000.00		
Grand Totals:				1,676,434.60	1,676,434.60		

Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
CASH DISBURSEMENTS (CD)						
1						
08/10/2025	1	Record ACH Credit Card Paymt	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTRIC	1,165.27	
		Record ACH Credit Card Paymt	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	263.49	
		Record ACH Credit Card Paymt	3-2232-0000-00	ACCOUNTS PAYABLE - WASTEWA	254.98	
		Record ACH Credit Card Paymt	9-1131-0000-00	COMBINED CASH	.00	1,683.74-
Total 1:					1,683.74	1,683.74-
CASH DISBURSEMENTS (CD)						
2						
08/19/2025	2	Record July Sales & Use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	41,703.71	
		Record July Sales & Use Tax	9-1131-0000-00	COMBINED CASH	.00	41,703.71-
Total 2:					41,703.71	41,703.71-
CASH DISBURSEMENTS (CD)						
3						
08/28/2025	3	Bond Pmt - 2019 Rfdg. Revenue Int Only - DTCC (vi	1-2237-0000-00	INTEREST ACCRUED	2,925.00	
		Bond Pmt - 2019 Rfdg. Revenue Int Only - DTCC (vi	9-1131-0000-00	COMBINED CASH	.00	2,925.00-
		Bond Pmt - 2019 Rfdg. Revenue Int Only - DTCC (vi	2-2237-0000-00	INTEREST ACCRUED	28,218.75	
		Bond Pmt - 2019 Rfdg. Revenue Int Only - DTCC (vi	9-1131-0000-00	COMBINED CASH	.00	28,218.75-
Total 3:					31,143.75	31,143.75-
CASH DISBURSEMENTS (CD)						
4						
08/28/2025	4	Bond Pmt - 2019 Revenue Interest Only - FVSB (via	2-2237-0000-00	INTEREST ACCRUED	1,787.50	
		Bond Pmt - 2019 Revenue Interest Only - FVSB (via	9-1131-0000-00	COMBINED CASH	.00	1,787.50-
Total 4:					1,787.50	1,787.50-
Total CASH DISBURSEMENTS (CD):					76,318.70	76,318.70-
References: 4 Transactions: 12						
Grand Totals:					76,318.70	76,318.70-



TO: Waupun Utilities Commissioners
FROM: Jeff Stanek, CPA, Finance Director
DATE: September 8, 2025
SUBJECT: July 2025 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

The electric utility construction activity consisted of primary extension work for customers including United Cooperative, Kwik Trip, Eagle Packaging, Dollar General and the Bayberry Lane Development. Construction work for Newton/Rock reconstruction projects for the Water & Sewer Utilities continued into July with a majority of the water & sewer infrastructure installed at the end of the month.

Plant additions included the receipt of the electric utility 60-foot areal bucket truck for \$321,300 and minor administration building replacements of \$6,820.

MONTHLY OPERATING RESULTS – July 2025 Monthly and Year-To-Date (YTD)

Sales

Electric

- Monthly kWh sales were **4.6% above** budget & **6.6% higher** than July 2024 on increased sales to Large Power & Industrial Power customers.
- YTD kWh sales were **1.4% below** budget & **2.3% higher** than July 2024 YTD actual sales.

Water

- Monthly sales units of 100 cubic feet were **0.7% below** budget & **2.6% lower** than July 2024 sales on lower sales to Industrial customers.
- YTD water sales were **3.3% below** budget & **5.8% lower** than July 2024 YTD actual sales.

Sewer

- Monthly sales units of 100 cubic feet were **4.4% below** budget & **13.3% lower** than July 2024 from higher volumes to Public Authority customers.
- YTD sewer sales were **1.8% below** budget & **5.5% lower** than July 2024 YTD actual sales.

Income Statement

Electric

- Operating revenues and purchased power expense were **below** budget \$65,700 and \$126,500, respectively, due to overall lower purchased power costs from low market energy prices.
- Gross margin was \$60,800 **above** budget as a result of lower market energy prices.
- Operating expenses were \$15,500 **below** budget primarily due to lower distribution expenses associated with tree trimming and underground line work during the non-construction season.
- Operating income was \$412,400 or \$167,600 **above** budget, largely due to the lower market energy prices.
- Net income was \$534,900 or \$341,700 **above** budget primarily from lower than budgeted purchased power expenses.
- The rolling 12-month Rate of Return was 9.3%.

Water

- Operating revenues were \$18,600 **below** budget due to lower sales associated with Industrial customers.
- Operating expenses were \$10,500 **above** budget due to increased maintenance outlays at the water treatment facility.
- Operating income was \$376,700 or \$11,400 **above** budget.
- Net income was \$407,400 or \$80,200 **above** budget.
- The rolling 12-month Rate of Return was 3.9%.

Sewer

- Operating revenues were \$179,900 **above** budget due to the new sewer rates effective June 1, 2025.
- Operating expenses were \$195,100 **below** budget due to lower maintenance expenses at the WWTF as part of the new ABNR system optimization process.
- Operating income (loss) was (\$174,400) or \$354,000 **above** budget as a result of additional non-cash depreciation expense associated with new ABNR facilities offset by the lower ABNR operating costs.
- Net income (loss) was \$774,200 or \$1,457,900 **above** budget largely due to additional non-cash depreciation expense associated with new ABNR facilities and \$1,033,800 in grant revenues received during the year. Without the grant revenues, the net loss would have been (\$259,600) or \$424,100 **above** budget.
- The rolling 12-month Rate of Return was (0.7%).

Balance Sheets

Electric

- Balance sheet **increased** \$275,100 from June 2025 due to an increase in receivables from higher sales in the current month.
- Unrestricted cash **decreased** \$307,800 from routine operations and the purchase of a 60-foot bucket truck.
- Plant increased \$321,000 from the purchase of the replacement bucket truck.
- Net position **increased** \$78,800.

Water

- Balance sheet **increased** \$27,700 from June 2025 from routine operations.
- Unrestricted cash **decreased** \$292,800 largely due to construction payments associated with the Newton & Rock reconstruction project.
- Plant increased \$268,700 from progress payments on the Newton & Rock project.
- Net position **increased** \$60,000.

Sewer

- Balance sheet **decreased** \$10,000 from June 2025 from routine operations.
- Unrestricted cash **decreased** \$83,500 from an increase in maintenance expenses from the prior month.
- Net position **decreased** \$36,800 from the reduction in operating income for the month.

Cash and Investments

The monthly metrics dashboard for cash and investments provides a monthly comparison of cash and investment balances and graphs that present long-term investments by maturity, type, and rating. The Utility's investments are typically fixed-income and held-to-maturity unless called before maturity by the issuer. Held to maturity investments recognize monthly mark to market adjustments that ultimately are not realized when the investment matures.

- Total cash and investments *decreased* \$536,500 or **4.0%** from June 2025 primarily from routine operations and capital purchases within the three utilities.
- Received interest and distributions of \$19,600 and recorded unrealized market adjustments of (\$13,900) along with (\$800) in management fees, resulting in a net portfolio *gain* of \$4,900 for the month.
- Total interest and investment income earned (excluding market value adjustments) on all accounts for the month was \$37,400 and \$237,600 year-to-date.

OTHER FINANCIAL MATTERS

WWTP Upgrade – Construction Update and Progress

Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

Total Project Budget <i>(As of 4/14/2024):</i>	\$ 37,508,000
Total Project Costs to Date <i>(Thru 7/10/2025):</i>	\$ 37,547,376
Loan Draws – Project to Date <i>(Thru 8/5/2025):</i>	\$ 27,807,000
Grants Provided <i>(Thru 8/5/2025):</i>	\$ 8,506,566
Disburse Request #39 Requested <i>(7/25/2025):</i>	\$ 221,143
Disburse Request #39 – Paid <i>(8/14/2025):</i>	\$ 221,200

Preliminary 2026 Budgets

The preliminary 2026 utility budgets will be presented at the October 2025 Commission meeting.

This concludes my report. Please do not hesitate to contact me at 324-7920 or jstaneek@waupunutilities.org with any questions or comments.

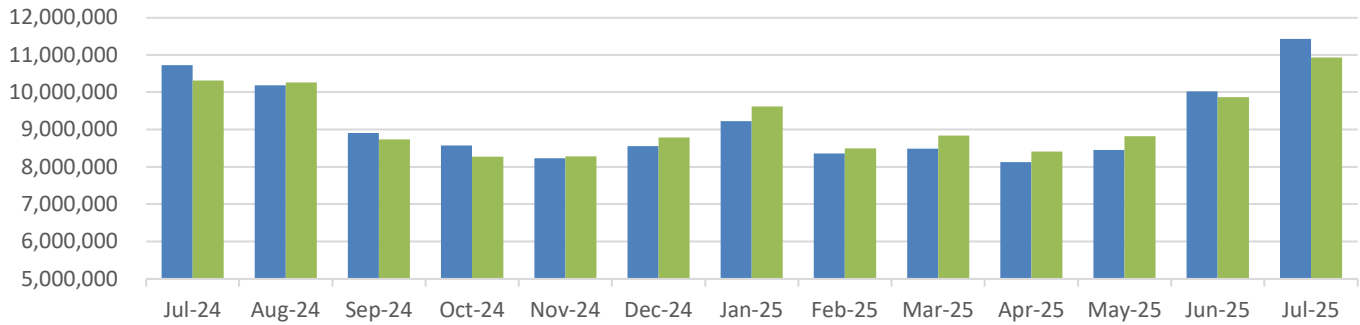
Waupun Utilities											
Construction and Plant Additions Summary											
July 2025											
CONSTRUCTION:	Electric			Sewer			Water			Total	
Description	Month	Project To Date	Budget	Month	Project To Date	Budget	Month	Project To Date	Budget	Project To Date	Budget
Projects:											
Substation upgrades	\$ -	\$ -	\$ 16,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,500
Transformers	-	78,292	75,000	-	-	-	-	-	-	78,292	75,000
Overhead and Underground Services	2,320	13,381	10,000	-	-	-	-	-	-	13,381	10,000
LED street lighting	793	2,129	10,000	-	-	-	-	-	-	2,129	10,000
Voltage conversion	-	-	100,000	-	-	-	-	-	-	-	100,000
Rebuild overhead and underground line	3,356	3,762	185,000	-	-	-	-	-	-	3,762	185,000
Work Invoiced to Customer / Others - CIAC	26,931	115,185	-	-	-	-	1,231	1,231	-	116,415	-
Meters / Meter Modules / Gatekeepers	4,240	10,258	22,500	-	-	-	99	5,584	8,000	15,842	30,500
Sewer CIPP & manhole lining	-	-	-	-	-	40,000	-	-	-	-	40,000
Rock & Newtown Street Reconstruction - Phase 2	-	-	-	133,937	352,529	427,253	317,523	328,956	437,123	681,485	864,376
Juneau Mutual Aid	-	18,482	-	-	-	-	-	-	-	18,482	-
Miscellaneous Work Orders	2,288	4,596	-	-	-	-	-	-	-	4,596	-
TOTAL CONSTRUCTION	\$ 39,928	\$ 246,084	\$ 419,000	\$ 133,937	\$ 352,529	\$ 467,253	\$ 318,853	\$ 335,771	\$ 445,123	\$ 934,384	\$ 1,331,376
CARRYOVER PROJECTS:											
United Co-op primary extention	\$ 65,200	\$ 116,163	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,163	\$ -
OH & URD Re-Build Projects	1,395	138,876	-	-	-	-	-	-	-	138,876	-
Wilson Street Substation	206	79,440	-	-	-	-	-	-	-	79,440	-
WWTF Phosphorus Upgrade Engineering	-	-	-	-	3,862,133	3,804,000	-	-	-	3,862,133	3,804,000
WWTF Construction Upgrade - ABNR	-	-	-	-	33,685,243	33,704,000	-	-	-	33,685,243	33,704,000
TOTAL CARRYOVER CONSTRUCTION	\$ 66,801	\$ 334,478	\$ -	\$ -	\$ 37,547,376	\$ 37,508,000	\$ -	\$ -	\$ -	\$ 37,881,855	\$ 37,508,000
PLANT ADDITIONS:	Electric			Sewer			Water			Total	
Description	Current Month	YTD	Budget	Current Month	YTD	Budget	Current Month	YTD	Budget	YTD	Budget
Large Bucket Truck - 60 foot	\$ 321,333	\$ 321,333	\$ 331,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 321,333	\$ 331,600
Admin Building Structures & Equipment	-	29,208	30,800	-	21,906	23,100	-	21,906	23,100	73,020	77,000
WWTF BioTower Pumps & Valve Replacements	-	-	-	-	35,429	180,000	-	-	-	35,429	180,000
Other equipment replacement	3,648	9,573	10,000	5,756	9,075	-	1,586	1,586	-	20,234	10,000
TOTAL PLANT ADDITIONS	\$ 324,981	\$ 360,114	\$ 372,400	\$ 5,756	\$ 66,410	\$ 203,100	\$ 1,586	\$ 23,492	\$ 23,100	\$ 450,016	\$ 598,600

Sales and Revenues Dashboard - July 2025

	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
KWh	11,424,063	↑ 4.6%	↓ -1.4%	Power Costs	\$ 1,064,883	↑ 17.0%	↓ -2.4%
Revenues	\$ 1,293,864	↑ 16.4%	↓ -1.0%	Gross Margin	\$ 228,981	↑ 13.9%	↑ 4.2%

kWhs Sold

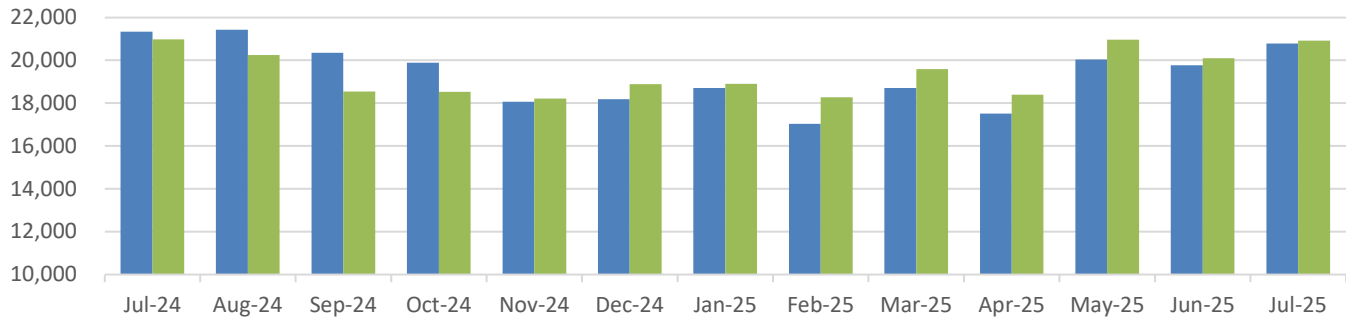
■ Actual ■ Budgeted



	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	20,783	↓ -0.7%	↓ -3.3%	Revenues	\$ 157,677	→ 0.1%	↓ -1.7%

Water Cubic Feet (100's) Sold

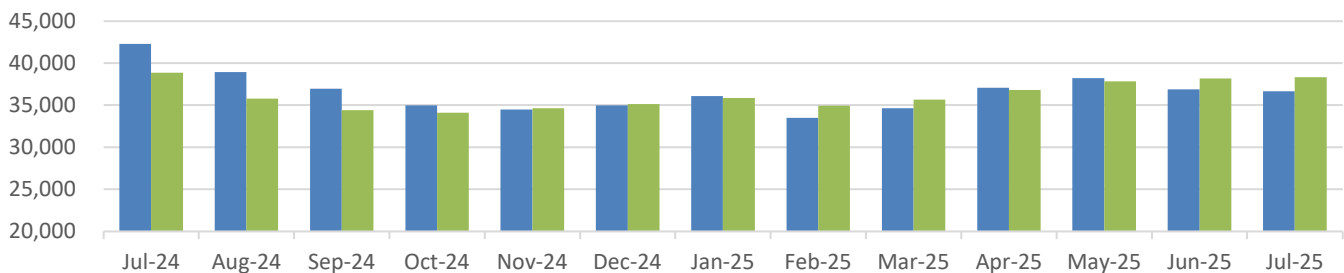
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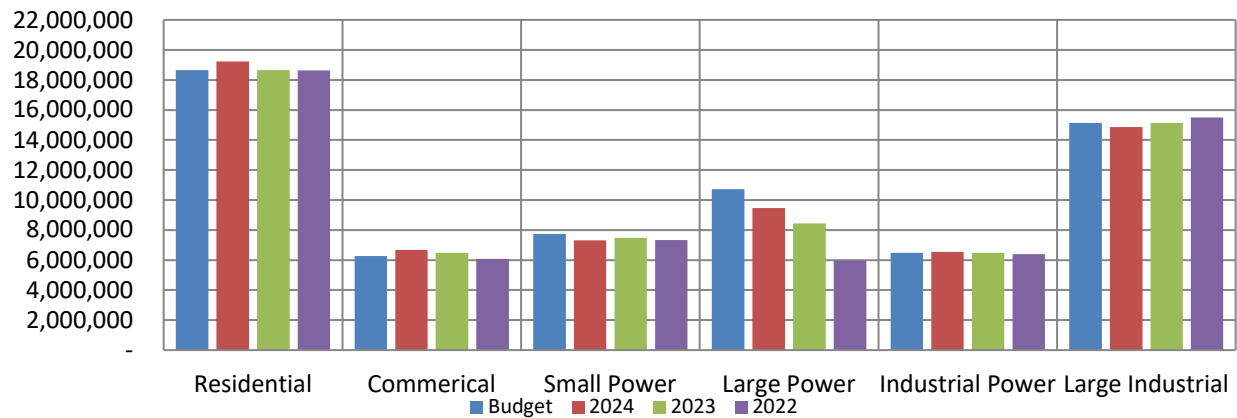
	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	36,661	↓ -4.4%	↓ -1.8%	Revenues	\$ 301,543	↑ 23.0%	↑ 11.7%

Sewer Cubic Feet (100's) Treated

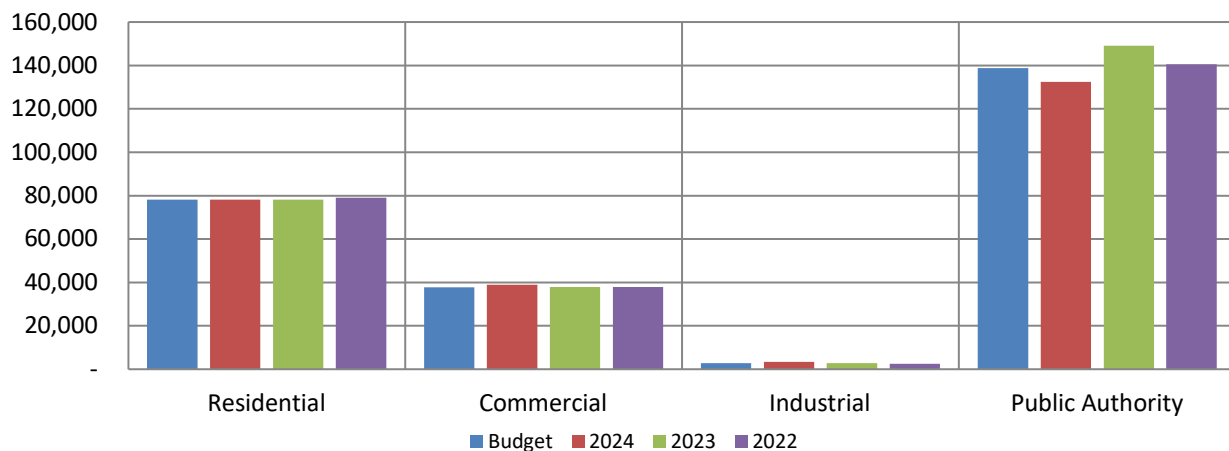
■ Actual ■ Budgeted



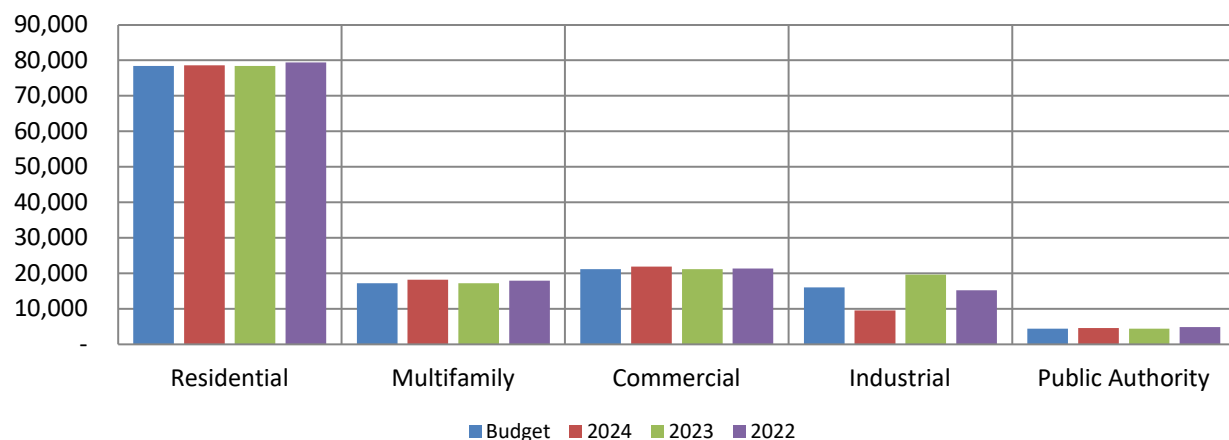
YTD Electric Sales (kWh)



YTD Sewer Sales (Ccf)



YTD Water Sales (Ccf)



WAUPUN UTILITIES
Income Statement and Financial Ratios
Electric Utility
For the 12 Months Ending:

ELECTRIC	July 2023	July 2024	July 2025
Sales of Electricity	\$ 10,827,619	\$ 10,523,034	\$ 11,215,733
Purchased Power	8,735,533	8,289,041	8,669,502
Gross Margin	2,092,086	2,233,992	2,546,230
	19.3%	21.2%	22.7%
Other Operating Revenues	119,433	140,855	128,106
Operating Expenses			
Distribution expense	293,288	336,258	389,380
Customer accounts expense	118,596	133,445	139,835
Advertising expense	4,126	(1,353)	5,093
Administrative & general expense	400,460	488,764	515,149
Total operating expenses	816,469	957,115	1,049,457
Other Operating Expenses			
Depreciation expense	633,646	671,153	670,833
Taxes	277,518	318,236	299,412
Total other operating expenses	911,164	989,389	970,245
Operating Income	483,886	428,344	654,634
Other Income (Expense)			
Capital contributions	142,416	880,708	59,052
Interest expense	(20,165)	(15,019)	(7,577)
Amortization of debt-related costs	(6,477)	(6,274)	(6,053)
Other	64,251	178,877	194,707
Total other income (expense)	180,024	1,038,292	240,129
Net Income	\$ 663,910	\$ 1,466,636	\$ 894,764

Regulatory Operating Income	496,309	519,636	772,462
Rate of Return	6.02	6.31	9.30
Authorized Rate of Return	5.00	5.00	6.30
Current Ratio	5.1	5.8	5.4
Months of Unrestricted Cash on Hand	4.7	5.3	5.5
Equity vs Debt	0.95	0.97	0.99
Asset Utilization	0.57	0.58	0.59
Combined E&W Debt Coverage	4.29	4.31	4.42
Minimum Required Coverage	1.25	1.25	1.25

Note 1 - Electric rates increased April 2024.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastructure financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES
Detailed Income Statement and YTD Budget Comparison
Electric Utility
For the Period Ended July, 31 2025

	Last 12 Months	YTD 2025	YTD Budget	Difference
ELECTRIC				
Operating Revenues	\$ 11,215,733	\$ 6,596,105	\$ 6,661,848	\$ (65,743)
Purchased Power	8,669,502	5,104,945	5,231,451	(126,506)
Gross Margin	2,546,230	1,491,160	1,430,397	60,763
	22.7%	22.6%	21.5%	
Other Operating Revenues	128,106	143,554	64,092	79,462
Operating Expenses				
Distribution expense	389,380	270,150	292,530	(22,380)
Customer accounts expense	139,835	73,859	72,408	1,451
Advertising expense	5,093	5,802	644	5,158
Administrative & general expense	515,149	308,668	308,390	278
Total operating expenses	1,049,457	658,479	673,972	(15,493)
Other Operating Expenses				
Depreciation expense	670,833	387,914	387,912	2
Taxes	299,412	175,910	187,782	(11,872)
Total other operating expenses	970,245	563,824	575,694	(11,870)
Operating Income	654,634	412,410	244,823	167,587
Other Income (Expense)				
Capital contributions	59,052	9,360	-	9,360
Interest expense	(7,577)	(3,952)	(3,955)	3
Amortization of debt-related costs	(6,053)	(3,473)	(3,479)	6
Other	194,707	120,580	(44,169)	164,749
Total other income (expense)	240,129	122,515	(51,603)	174,118
Net Income	\$ 894,764	\$ 534,926	\$ 193,220	\$ 341,706

	July 2025	June 2025	May 2025	April 2025	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024
Operating Revenues	\$ 1,293,864	\$ 1,081,308	\$ 891,003	\$ 805,837	\$ 835,491	\$ 850,709	\$ 837,894	\$ 828,506	\$ 818,767	\$ 799,700	\$ 983,725	\$ 1,188,929	\$ 1,137,636
Purchased Power	1,064,883	860,133	689,211	599,731	632,223	638,927	619,837	613,514	613,656	597,811	776,558	963,018	909,989
Gross Margin	228,981	221,175	201,792	206,106	203,268	211,782	218,057	214,992	205,112	201,889	207,166	225,912	227,647
	17.7%	20.5%	22.6%	25.6%	24.3%	24.9%	26.0%	25.9%	25.1%	25.2%	21.1%	19.0%	20.0%
Other Operating Revenues	10,134	9,842	10,420	10,453	9,618	9,019	84,068	(57,900)	9,070	10,631	10,386	12,366	10,238
Operating Expenses													
Distribution expense	30,639	25,609	35,865	31,900	66,023	49,442	30,673	(20,933)	45,293	27,995	23,769	43,106	34,152
Customer accounts expense	8,993	10,700	11,993	9,538	13,778	10,105	8,752	18,010	11,655	12,000	11,328	12,984	11,116
Advertising expense	5,431	(2,763)	663	450	1,004	766	250	(5,855)	1,942	2,739	1,936	(1,471)	48
Administrative & general expense	44,497	35,793	36,223	37,982	48,638	55,683	49,852	92,553	29,458	25,876	25,160	33,433	42,683
Total operating expenses	89,561	69,338	84,744	79,869	129,444	115,997	89,526	83,775	88,349	68,610	62,193	88,052	87,999
Other Operating Expenses													
Depreciation expense	55,416	55,416	55,416	55,416	55,416	55,416	55,416	63,396	54,881	54,881	54,881	54,881	54,881
Taxes	24,282	24,236	24,257	27,114	26,641	24,600	24,780	(4,171)	26,805	47,132	25,925	27,810	26,376
Total other operating expenses	79,699	79,652	79,674	82,530	82,058	80,016	80,196	59,225	81,685	102,013	80,806	82,691	81,256
Operating Income	69,855	82,027	47,794	54,160	1,384	24,788	132,403	14,091	44,147	41,897	74,554	67,535	68,629
Other Income (Expense)													
Capital contributions	-	-	9,360	-	-	-	-	48,938	753	-	-	-	195,793
Interest expense	(565)	(565)	(565)	(565)	(565)	(565)	(565)	1,075	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)
Amortization of debt-related costs	(496)	(496)	(496)	(496)	(496)	(496)	(496)	(516)	(516)	(516)	(516)	(516)	(516)
Other	10,011	24,460	27,210	13,537	14,593	15,196	15,572	(2,062)	16,426	10,709	16,846	32,207	21,044
Total other income (expense)	8,951	23,400	35,509	12,476	13,533	14,136	14,512	47,436	15,489	9,018	15,155	30,517	215,146
Net Income	\$ 78,806	\$ 105,426	\$ 83,304	\$ 66,636	\$ 14,917	\$ 38,924	\$ 146,914	\$ 61,527	\$ 59,636	\$ 50,915	\$ 89,708	\$ 98,051	\$ 283,775

WAUPUN UTILITIES
Income Statement and Financial Ratios
Water Utility
For the 12 Months Ending:

WATER	July 2023	July 2024	July 2025
Operating Revenues	\$ 2,693,873	\$ 2,715,327	\$ 2,679,116
Operating Expenses			
Source of supply expenses	24,998	4,162	2,496
Pumping expenses	92,524	81,157	94,717
Water treatment expenses	196,050	307,777	414,453
Transmission & distribution expenses	275,714	215,611	224,186
Customer accounts expenses	107,346	117,084	119,140
Administrative & general expense	334,769	387,907	366,808
Total operating expenses	1,031,401	1,113,697	1,221,799
Other Operating Expenses			
Depreciation expense	566,656	612,568	601,765
Taxes	333,933	335,449	328,033
Total other operating expenses	900,589	948,017	929,797
Operating Income	761,883	653,613	527,520
Other Income (Expense)			
Capital contributions from customers and municipal	-	1,189,564	10,900
Interest expense	(96,466)	(78,569)	(69,496)
Amortization of debt-related costs	(15,742)	(14,600)	(13,406)
Other	60,444	160,889	127,882
Total other income (expense)	(51,764)	1,257,283	55,880
Net Income	\$ 710,119	\$ 1,910,896	\$ 583,400
Regulatory Operating Income	802,513	742,216	534,337
Rate of Return	5.85	5.42	3.93
Authorized Rate of Return	6.50	6.50	6.50
Current Ratio	48.95	35.97	79.52
Months of Unrestricted Cash on Hand	21.17	25.90	26.69
Equity vs Debt	0.80	0.83	0.86
Asset Utilization	0.41	0.41	0.44

Note 1 - Water rates increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastructure financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES
Detailed Income Statement and YTD Budget Comparison
Water Utility
For the Period Ended July 31, 2025

	Last 12 Months	YTD 2025	YTD Budget	Difference
WATER				
Operating Revenues	\$ 2,679,116	\$ 1,555,860	\$ 1,574,443	\$ (18,583)
Operating Expenses				
Source of supply expenses	2,496	679	700	(21)
Pumping expenses	94,717	52,735	51,667	1,068
Water treatment expenses	414,453	196,162	134,603	61,559
Transmission & distribution expenses	224,186	107,821	139,999	(32,178)
Customer accounts expenses	119,140	65,070	74,081	(9,011)
Administrative & general expense	366,808	231,564	242,495	(10,931)
Total operating expenses	1,221,799	654,030	643,545	10,485
Other Operating Expenses				
Depreciation expense	601,765	328,227	349,230	(21,003)
Taxes	328,033	196,892	216,377	(19,485)
Total other operating expenses	929,797	525,119	565,607	(40,488)
Operating Income	527,520	376,711	365,291	11,420
Other Income (Expense)				
Capital contributions	10,900	-	-	-
Interest expense	(69,496)	(36,393)	(36,393)	(0)
Amortization of debt-related costs	(13,406)	(7,521)	(7,525)	4
Other	127,882	74,578	5,831	68,747
Total other income (expense)	55,880	30,664	(38,087)	68,751
Net Income	\$ 583,400	\$ 407,374	\$ 327,204	\$ 80,170

	July 2025	June 2025	May 2025	April 2025	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024
WATER													
Operating Revenues	\$ 231,446	\$ 227,864	\$ 227,983	\$ 215,555	\$ 219,715	\$ 212,031	\$ 221,267	\$ 217,877	\$ 217,863	\$ 226,201	\$ 228,451	\$ 232,863	\$ 233,869
Operating Expenses													
Source of supply expenses	-	348	-	331	-	-	-	1,740	-	-	77	-	381
Pumping expenses	8,312	8,059	7,348	6,230	7,570	7,698	7,518	7,949	6,921	6,622	8,350	12,139	8,389
Water treatment expenses	33,131	28,358	28,318	27,476	33,583	24,823	20,473	17,890	22,627	19,191	46,506	112,077	14,661
Transmission & distribution expenses	14,421	16,216	24,449	9,162	14,975	15,233	13,365	26,521	16,136	23,437	25,634	24,637	17,528
Customer accounts expenses	7,816	9,313	8,857	8,548	13,453	9,030	8,055	11,131	10,396	10,558	10,075	11,910	9,975
Administrative & general expense	33,656	25,226	29,362	24,765	37,743	41,959	38,853	15,285	39,113	26,937	26,167	27,742	41,109
Total operating expenses	97,336	87,519	98,334	76,512	107,324	98,742	88,264	80,516	95,193	86,745	116,810	188,505	92,043
Other Operating Expenses													
Depreciation expense	46,890	46,890	46,890	46,890	46,890	46,890	46,890	90,206	45,833	45,833	45,833	45,833	45,833
Taxes	27,891	28,188	28,074	27,770	29,131	27,934	27,904	10,852	29,568	29,979	29,772	30,969	29,487
Total operating expenses	74,781	75,077	74,964	74,659	76,020	74,824	74,794	101,058	75,401	75,812	75,605	76,802	75,320
Operating Income	59,329	65,268	54,686	64,384	36,370	38,465	58,209	36,302	47,270	63,644	36,037	(32,444)	66,506
Other Income (Expense)													
Capital contributions	-	-	-	-	-	-	-	10,900	-	-	-	-	-
Interest expense	(5,199)	(5,199)	(5,199)	(5,199)	(5,199)	(5,199)	(5,199)	(6,037)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)
Amortization of debt-related costs	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)
Other	6,927	15,571	4,418	10,712	11,696	12,513	12,741	3,411	13,255	8,294	13,508	14,835	15,182
Total other income (expense)	654	9,298	(1,855)	4,438	5,423	6,239	6,467	7,096	5,312	351	5,565	6,891	7,239
Net Income	\$ 59,983	\$ 74,566	\$ 52,830	\$ 68,822	\$ 41,793	\$ 44,704	\$ 64,677	\$ 43,398	\$ 52,582	\$ 63,996	\$ 41,602	\$ (25,552)	\$ 73,744

WAUPUN UTILITIES
Income Statement and Financial Ratios
Sewer Utility
For the 12 Months Ending:

SEWER	July 2023	July 2024	July 2025
Operating Revenues	\$ 3,153,841	\$ 3,418,821	\$ 3,319,657
Operating Expenses			
WWTP operation expenses	556,204	734,514	507,565
Laboratory expenses	81,122	111,073	112,310
Maintenance expenses	518,143	478,122	569,009
Customer accounts expenses	141,932	153,629	149,479
Administrative & general expenses	452,367	548,800	504,138
Total operating expenses	1,749,768	2,026,138	1,842,501
Other Operating Expenses			
Depreciation expense	711,410	887,581	1,494,440
Total other operating expenses	711,410	887,581	1,494,440
Operating Income	692,663	505,103	(17,284)
Other Income (Expense)			
Interest expense	(308,511)	(309,469)	(305,849)
Capital contributions	5,975,200	1,899,165	1,455,971
Other	78,530	175,710	154,130
Total other income (expense)	5,745,219	1,765,407	1,304,253
Net Income (loss)	\$ 6,437,882	\$ 2,270,510	\$ 1,286,968

Operating Income (excluding GASB 68 & 75)	661,044	531,036	(85,479)
Rate of Return	4.02	3.91	(0.65)
Current Ratio	12.47	10.97	12.54
Months of Unrestricted Cash on Hand	7.03	7.07	8.04
Equity vs Debt	0.43	0.46	0.48
Asset Utilization	0.52	0.53	0.57
Debt Coverage	1.18	1.73	1.82
Minimum Required Coverage	1.20	1.20	1.20

Note 1 - Sewer rates increased April 2025.

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastructure financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.20

WAUPUN UTILITIES
Detailed Income Statement and YTD Budget Comparison
Sewer Utility
For the Period Ended July 31, 2025

	Last 12 Months	YTD 2025	YTD Budget	Difference
SEWER				
Operating Revenues	\$ 3,319,657	\$ 2,049,424	\$ 1,869,516	\$ 179,908
Operating Expenses				
WWTP operation expenses	507,565	403,442	534,383	(130,942)
Laboratory expenses	112,310	63,937	73,332	(9,395)
Maintenance expenses	569,009	279,046	332,486	(53,440)
Customer accounts expenses	149,479	83,836	94,941	(11,105)
Administrative & general expenses	504,138	349,674	339,895	9,779
Total operating expenses	1,842,501	1,179,934	1,375,037	(195,103)
Other Operating Expenses				
Depreciation expense	1,494,440	1,043,851	1,022,854	20,997
Total other operating expenses	1,494,440	1,043,851	1,022,854	20,997
Operating Income (Loss)	(17,284)	(174,361)	(528,375)	354,014
Non-operating Income (Expense)				
Interest Expense	(305,849)	(178,693)	(178,696)	3
Capital contributions	1,455,971	1,033,775	-	1,033,775
Other	154,130	93,433	23,331	70,102
Total other income (expense)	1,304,253	948,515	(155,365)	1,103,880
Net Income (Loss)	\$ 1,286,968	\$ 774,155	\$ (683,740)	\$ 1,457,895

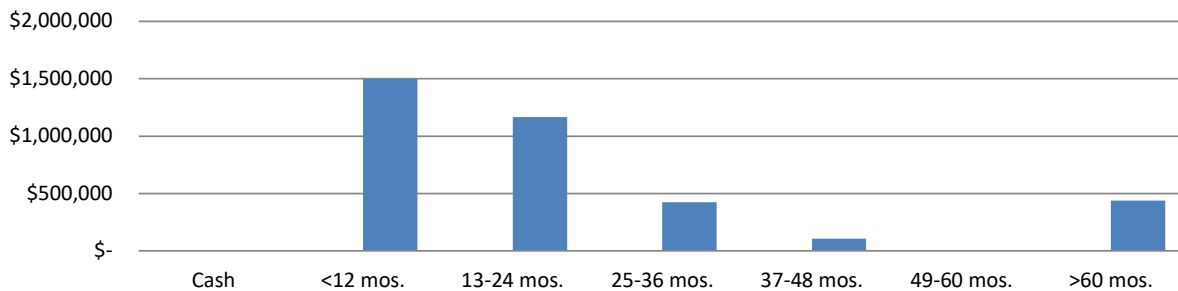
	July 2025	June 2025	May 2025	April 2025	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024
SEWER													
Operating Revenues	\$ 330,709	\$ 328,728	\$ 334,044	\$ 323,568	\$ 243,888	\$ 239,641	\$ 248,846	\$ 242,979	\$ 243,823	\$ 253,280	\$ 263,246	\$ 266,905	\$ 287,558
Operating Expenses													
WWTP operation expenses	80,953	48,337	71,176	50,926	37,110	43,361	71,579	63,861	35,979	60,287	(110,285)	54,281	65,550
Laboratory expenses	11,021	6,392	11,325	7,418	7,117	10,182	10,482	8,697	7,581	8,740	10,032	13,324	11,155
Maintenance expenses	38,338	36,503	68,149	19,295	39,677	33,080	44,004	92,535	44,509	34,482	70,399	48,038	37,837
Customer accounts expenses	10,674	12,136	11,724	11,340	15,456	12,111	10,395	11,786	13,002	13,312	12,782	14,762	12,464
Administrative & general expense	58,391	42,053	51,891	35,634	52,380	46,931	62,394	(19,079)	32,693	36,502	48,489	55,859	52,777
Total operating expenses	199,378	145,423	214,265	124,613	151,739	145,664	198,853	157,799	133,764	153,323	31,417	186,264	179,783
Other Operating Expenses													
Depreciation expense	149,122	149,122	149,122	149,122	149,122	149,122	149,122	111,612	84,744	84,744	84,744	84,744	84,744
Total other operating expenses	149,122	149,122	149,122	149,122	149,122	149,122	149,122	111,612	84,744	84,744	84,744	84,744	84,744
Operating Income (Loss)	(17,790)	34,184	(29,342)	49,833	(56,972)	(55,145)	(99,129)	(26,432)	25,315	15,213	147,084	(4,104)	23,031
Other Income (Expense)													
Interest expense	(25,528)	(25,528)	(25,528)	(25,528)	(25,528)	(25,528)	(25,528)	(24,531)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)
Capital contributions	-	549,925	-	483,850	-	-	-	6,850	206,096	-	209,250	-	77,500
Other	6,517	18,568	3,091	11,888	19,952	17,307	16,110	10,847	16,880	(1,507)	16,003	18,475	19,467
Total other income (expense)	(19,011)	542,966	(22,436)	470,210	(5,575)	(8,220)	(9,418)	(6,833)	197,319	(27,164)	199,597	(7,182)	71,311
Net Income (Loss)	\$ (36,801)	\$ 577,150	\$ (51,779)	\$ 520,043	\$ (62,548)	\$ (63,365)	\$ (108,546)	\$ (33,266)	\$ 222,634	\$ (11,950)	\$ 346,681	\$ (11,285)	\$ 94,342

WAUPUN UTILITES
Balance Sheets
Electric, Water, and Sewer

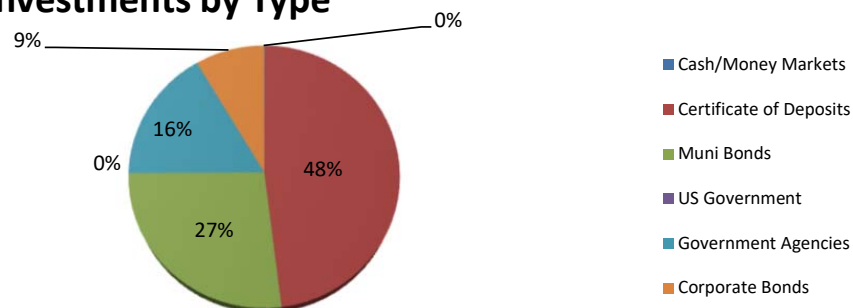
ELECTRIC	July 2023	July 2024	July 2025	June 2025	Change
Cash and investments - unrestricted	\$ 3,841,652	\$ 4,215,915	\$ 4,584,309	\$ 4,892,127	\$ (307,818)
Cash and investments - restricted	124,289	126,394	129,933	113,268	16,665
Receivables	1,320,370	1,304,625	1,450,158	1,244,524	205,634
Materials and supplies	481,809	395,682	446,522	459,221	(12,699)
Other assets	104,691	89,999	99,781	100,427	(646)
Plant - net of accumulated depreciation	8,998,688	9,661,074	10,120,524	9,746,582	373,942
Deferred outflows of resources	1,004,815	803,475	559,453	559,453	-
Total Assets	15,876,314	16,597,164	17,390,680	17,115,601	275,079
Accounts payable	1,002,703	950,410	1,120,041	982,495	137,546
Payable to sewer utility	-	-	-	-	-
Interest accrued	7,656	5,875	2,052	1,487	565
Accrued benefits	76,630	88,257	95,614	92,931	2,683
Deferred inflows of resources	1,935,915	1,412,576	1,323,736	1,268,256	55,480
Long-term debt	560,000	380,000	195,000	195,000	-
Net Position	12,293,410	13,760,046	14,654,237	14,575,432	78,806
Total Liabilities & Net Position	\$ 15,876,314	\$ 16,597,164	\$ 17,390,680	\$ 17,115,601	\$ 275,079
WATER	July 2023	July 2024	July 2025	June 2025	Change
Cash and investments - unrestricted / designated	\$ 2,409,040	\$ 3,128,204	\$ 3,446,530	\$ 3,739,294	\$ (292,764)
Cash and investments - restricted	389,752	396,790	403,924	358,657	45,267
Receivables	256,491	254,778	256,640	249,811	6,828
Materials and supplies	72,045	86,458	109,211	109,436	(225)
Other assets	87,706	61,318	48,828	48,893	(66)
Plant - net of accumulated depreciation	15,689,360	16,481,723	16,162,728	15,894,053	268,675
Deferred outflows of resources	577,351	451,080	328,826	328,826	-
Total Assets	19,481,747	20,860,350	20,756,686	20,728,971	27,715
Accounts payable	16,113	65,259	22,556	60,680	(38,125)
Interest accrued	38,343	28,789	24,015	18,816	5,199
Accrued benefits	60,849	57,683	63,868	62,093	1,775
Deferred inflows of resources	754,415	645,696	469,925	471,042	(1,117)
Long-term debt	3,430,000	2,970,000	2,500,000	2,500,000	-
Net Position	15,182,027	17,092,923	17,676,323	17,616,340	59,983
Total Liabilities & Net Position	\$ 19,481,747	\$ 20,860,350	\$ 20,756,686	\$ 20,728,971	\$ 27,715
SEWER	July 2023	July 2024	July 2025	June 2025	Change
Cash and investments - unrestricted	\$ 1,025,203	\$ 1,192,891	\$ 1,234,787	\$ 1,318,257	\$ (83,470)
Cash and investments - restricted	2,225,790	2,425,810	2,625,373	2,539,755	85,619
Receivables	287,690	302,763	354,939	349,469	5,471
Receivable from electric utility	-	-	-	-	-
Materials and supplies	8,754	8,597	8,693	8,693	-
Advances to other funds	0	-	-	-	-
Other assets	35,586	61,345	45,451	51,582	(6,131)
Plant - net of accumulated depreciation	47,936,804	49,263,570	49,608,491	49,619,975	(11,484)
Deferred outflows of resources	797,752	729,543	501,909	501,909	-
Total Assets	52,317,579	53,984,519	54,379,644	54,389,639	(9,995)
Accounts payable	27,695	60,528	49,549	50,979	(1,430)
Interest accrued	77,628	75,843	77,193	51,666	25,528
Accrued benefits	88,696	87,374	96,888	94,180	2,708
Deferred inflows of resources	897,387	853,190	557,361	557,361	-
Long-term debt	27,122,500	26,533,400	25,937,500	25,937,500	-
Net Position	24,103,674	26,374,184	27,661,152	27,697,953	(36,801)
Total Liabilities & Net Position	\$ 52,317,579	\$ 53,984,519	\$ 54,379,644	\$ 54,389,639	\$ (9,995)

Monthly Dashboard - Cash & Investments						July 2025	
Account	Restrictions	July 2025	June 2025	\$ Inc/(Dec)	% Inc/(Dec)		
Checking - E	Unrestricted	\$ 849,283	\$ 1,150,444	\$ (301,160)	-26.18%		
Checking - W	Unrestricted	774,243	1,028,668	(254,425)	-24.73%		
Checking - S	Unrestricted	431,271	435,639	(4,368)	-1.00%		
Reserves - E	Unrestricted	3,735,026	3,741,683	(6,657)	-0.18%		
Reserves - W	Unrestricted	2,198,233	2,238,342	(40,108)	-1.79%		
Reserves - S	Unrestricted	803,516	882,618	(79,102)	-8.96%		
P&I Redemption - E	Restricted	83,982	67,359	16,624	24.68%		
P&I Redemption - W	Restricted	227,888	182,780	45,107	24.68%		
P&I Redemption - S	Restricted	228,259	152,863	75,396	49.32%		
Bond Reserve - S	Restricted	448,333	440,434	7,899	1.79%		
Construction - S	Restricted	4,092	4,092	0	0.00%		
Depreciation - E	Restricted	45,951	45,910	42	0.09%		
Depreciation - W	Restricted	176,036	175,877	159	0.09%		
ERF - Water Plant	Designated	474,053	472,284	1,769	0.37%		
ERF - WWTP	Restricted	1,944,689	1,942,365	2,324	0.12%		
		<u>\$ 12,424,857</u>	<u>\$ 12,961,358</u>	<u>\$ (536,501)</u>	<u>-4.14%</u>		
Unrestricted and Designated		<u>\$ 9,265,626</u>	<u>\$ 9,949,678</u>	<u>\$ (684,052)</u>	<u>-6.88%</u>		
	Restricted	<u>\$ 3,159,230</u>	<u>\$ 3,011,680</u>	<u>\$ 147,550</u>	<u>4.90%</u>		

Long-Term Investment by Maturity



Long-Term Investments by Type





TO: Waupun Utilities Commissioners
FROM: Steve Brooks, General Manager
DATE: September 8, 2025
SUBJECT: General Manager Report

2026 Budget Prep

The budget preparation process is progressing on schedule. Internal departmental reviews have been completed, with each department submitting detailed projections and justifications for the upcoming 2026 fiscal year. The preliminary budget will be presented for review and discussion at the October Commission Meeting.

Wastewater Treatment Facility Open House

The Wastewater Treatment Facility Open House, showcasing the Advanced Biological Nutrient Recovery upgrade, was held on August 27. It was a successful event with favorable weather, and we were honored to welcome approximately 250 attendees.

Special guests included:

- Mayor Rohn Bishop
- Andrew Iverson, USDA Rural Development Wisconsin State Director
- Julie Giese, USDA RD Community Programs Loan Specialist
- Senator John Jagler
- Representative Mark Born
- Jacob Floam, Office of Congressman Glenn Grothman
- Micah Pearce, USDA Deputy State Director
- Waupun Utilities Commission members: Jeff Homan, Mike Thurmer, Dan Siebers, and Nate Daane
- City of Waupun Common Council Member Pete Kazmarski

Community Outreach

On August 26, Jen Benson joined Mayor Bishop during his monthly visit to the Senior Center. Jen spoke with attendees about the upcoming Open House event at the Waste Water Treatment Facility, as well as other upcoming events including the Community Services Open House Event on October 6 and the Energy Services Application Event being held October 30.

WPPI Meeting

I attended the WPPI Executive Committee Strategic Planning Meeting on August 21–22 in River Falls. Key discussion topics included:

- Review of the Capacity Plan
- Potential generation options
- Energy hedging strategies
- Upcoming transmission projects
- Succession planning
- Employee retention
- Legal and governmental affairs.

The meeting was productive and helped align the Executive Committee on key strategic priorities. It fostered meaningful discussion, clarified long-term objectives, and built consensus around critical initiatives; laying a strong foundation for future planning and decision-making.

MEUW District Dinner

This is a final call for anyone interested in attending the MEUW District Dinner on Tuesday, September 23, in Hartford. The evening will begin with a social at 6:00 p.m., followed by dinner at 6:30 p.m. and a brief program afterward. If you would like to attend, please contact Jen to get you registered.

Staffing

Due to a recent retirement announcement, a detailed succession and transition plan will be presented for discussion at the October Commission Meeting.

This concludes my report for September 2025. Please contact me at 324-7920 or sbrooks@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners
FROM: Owen Vande Kolk, Assistant Electric Operations Supervisor
DATE: September 8, 2025
SUBJECT: Electric Operations Report

Electric Department Update:

Call-Ins

- On August 9th, at approximately 5:15 PM, the on-call lineman responded to a failed neutral connector at a residence on the 200 block of S. Grove St. The lineman repaired the connection, and the customer did not experience an outage.
- On August 16th, at approximately 12:30 PM, the on-call lineman responded to a large tree that had pulled apart the connections at the pole at a residence on the 400 block of S. Grove St. A second lineman was requested. The backlot pole was climbed, and service connections were repaired.
- On August 16th, at approximately 4:15 PM, a large cedar tree fell on the overhead service to a residence on the 500 block of E. Lincoln St. The customer's service entrance was damaged. The lineman coordinated with the customer's electrician to complete the repair.
- On August 18th, at approximately 3:20 AM, the on-call lineman responded to an outage on E. Jackson St that affected approximately 22 customers. The outage was caused by equipment failure. The equipment was replaced, and power was restored at approximately 4:30 AM.
- On August 20th, at approximately 6:30 PM, a lineman responded to a tree limb on a service line located on S. Grove St. The limb was removed, and customer did not experience an outage.
- On September 1st, at approximately 2:15 AM, multiple calls came into the answering service for a power outage on Claggett Ave. The outage was caused by a faulted underground primary cable. The on-call lineman requested additional staff, and the crew pulled in a new primary cable. Power was restored to the approximately 15 affected customers by 5:25 AM.

Development Planning

- WU electric department has been working on coordination, design, material procurement, and construction for the following projects:
 - Eagle Manufacturing
 - Requires a primary extension to serve two 2000-amp 277/480v services.
 - One service for the new construction, and an additional service setup for future additions.
 - 1000 KVA transformer currently in stock.
 - Temporary service will be provided for building lighting through the permanent transformer.
 - Dual transformer pad to be poured in coming weeks.
 - Conduits and primary junction have been installed to serve both services.

- 56-unit housing complex
 - Complex requires a primary extension to serve four 800-amp services.
 - 300 KVA transformer currently in stock.
 - WU has the required number of 12s meters in stock for development.
 - Temporary power has been energized.
 - Currently working with Spectrum on joint trenching and Hwy 26 crossing coordination.
 - Working with electrical and storm sewer contractors on primary extension installation timing.
- RV storage on Ver Hage Rd.
 - Customer is requesting a new URD 200-amp single phase service.
 - WU will work with customer and storm sewer contractor to install the new service.

Bayberry Lane Street Lighting

- Crew to install three new street lights on Bayberry Ln starting at Shaler Dr extending north to end of cul-de-sac.
- This is a City of Waupun funded street light extension.
- Conduit, light foundations, and restoration has been completed.
- Crew will set lights and energize in the next week or two.

2025 URD Cable Installation and Replacement

- McDonalds
 - Conduits installed to replace aging primary conductor.
 - As part of the three phase URD cable replacement, WU will also replace the aging steel junction cabinet on Gateway Dr.
 - WU will work to coordinate a planned outage for McDonald's and Baymont Hotel.
- Westview Apt.
 - Conduits installed to replace aging primary conductor.
 - WU will consolidate a two-meter setup into a single metering configuration.
 - Cable replacement will also include setting a dual voltage transformer in anticipation for voltage conversion.
- North side of Claggett Ave
 - Conduits installed.
 - Cable installation currently taking place.
 - Termination and transformer basement replacement to be completed after crops are harvested to allow for access.

Johnson/Elm/ W. Jefferson/W. Brown St Back Lot Rebuild

- Conduits installed to bring URD primary into back lot and eliminate a span of OH secondary.
- All poles have been set.
- Conductors will be strung, and customers will be transferred in the coming weeks.

Business Park Substation and Feeder Build-outs

- Began developing estimates and a project timeline for the Business Park Substation, feeder build-outs, and voltage conversions of 4kV circuits.
 - Using a system map created by WPPI's GIS service, which shows remaining 4kV distribution transformer information, to develop estimates and request quotes for dual-voltage distribution transformers needed on the existing 4kV system.
 - Transformer ordering will also incorporate WPPI's transformer loading tool to ensure proper sizing for both load capacity and efficiency.

This concludes my report for the September 2025 WU Commission Meeting. Please contact me at 324-7920 or ovandekolk@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners
FROM: Steve Schramm
DATE: September 4, 2025
SUBJECT: Monthly Operation Report

Water Treatment Facility:

- **Call-In Report**

There is one call-in to report for the month.

On August 31st, there was a single call-in event involving a loss of communication between the water towers and the water treatment facility. Simultaneously, emergency stop (E-Stop) alarms were triggered on Reverse Osmosis units RO-1 and RO-2. On-call staff responded promptly to the incident and initiated an investigation to determine the cause of the system failures.

The investigation revealed a fault in the Programmable Logic Controller (PLC), which coincided with a Ground Fault Interrupter (GFI) fault. This combination was identified as the root cause of the communication failure. Staff diagnosed and reset the faults, successfully restoring communication between the towers and the treatment facility. The E-Stop alarms on RO-1 and RO-2 were cleared, and both systems were returned to normal operation. All systems have since been fully restored and are operating within normal parameters.

Wastewater Treatment Facility:

- **Call-In Report**

There is one call-in to report for the month.

On August 20th, staff were called in to respond to internal communication issues within the treatment facility's PLC network. The troubleshooting process was extensive, as multiple communication faults were identified across the PLCs and the facility's internal fiber network. These issues significantly impacted system coordination and visibility within the plant.

The communication failures were traced back to a scheduled outage that had occurred several hours earlier at the wastewater treatment facility. The outage ultimately led to disruptions and signal congestion within the fiber network, causing the communication breakdowns. After thorough diagnostics and system resets, all communication systems were successfully restored. There were no biological impacts or process upsets resulting from the incident.

- **Centrifuge Performance Update**

Following the onsite investigation by Flottweg field technicians, the root cause of the centrifuge performance issues was identified as construction debris that had entered the system. The debris caused

Centrifuge Performance Update Continued:

a wear spot in the centrifuge bowl, which led to “blowby” and lower-than-expected solids concentration in the output. Once identified, the damaged parts were replaced, and normal operation was restored.

As a preventive measure, staff are now evaluating the installation of a sacrificial screen to prevent foreign objects from entering the bowl in the future. This added layer of protection is intended to minimize the risk of similar damage and extend the service life of the centrifuge components.

- **Generator Project Schedule Update**

Not all objectives related to the recent power outage were completed as planned. Specifically, the termination of wiring between the transformer, MMC-main, and the Automatic Transfer Switch (ATS) was not completed due to conflicting wiring schematics between the three components. These discrepancies prevented safe and accurate completion of the terminations.

As a result of these findings, the contractor has been directed to develop and submit a complete one-line electrical study for engineering review before proceeding. This additional step is necessary to ensure system integrity and safety. The delay is expected to set back generator commissioning by approximately four weeks.

- **Biotower Pump Replacement**

The replacement of the biotower pump and piping began this week, targeting equipment dating back to 1980. Due to the nature of the work, a temporary bypass of the biotower was implemented, along with coordination with the contractor to manage the backup of the main interceptor. This careful planning ensures continuous operation during the replacement process. The project is expected to take approximately three weeks to complete.

- **Open House**

We were pleased to see a strong turnout at the Open House, with the community responding very positively. It's encouraging to witness such engagement and support for our initiatives to enhance water quality and promote sustainable wastewater management.

Collection and Distribution Crew:

- **Call-In Report**

There is one call-in to report this month.

There was one call-in regarding a possible water main break at the intersection of Hillyer and Grace Street. Upon arrival, staff identified the leak as originating from a hydrant lead. Repairs were promptly completed, and the hydrant was restored to full operation. No customers were affected during the repair process.

- **Hydrant Inspection and Maintenance**

The Collection and Distribution team has been actively conducting semi-annual inspections of the utility's hydrant assets. These inspections include testing for proper valve operation and checking the movement of pumper caps to ensure all components are functioning as intended. Regular testing is critical to confirming that hydrants will perform reliably during emergencies.

When an issue is identified, the hydrant is immediately tagged with an “Out of Service” sign to alert the fire department and prevent reliance on an inoperable unit during a fire emergency. This proactive approach allows for timely maintenance and helps ensure the overall readiness and integrity of the water distribution system.

- **Hydrant Fire Flow Testing Update:**

The Collection and Distribution team has completed fire hydrant flow testing in accordance with NFPA (National Fire Protection Association) standards. This testing is a critical part of system maintenance, ensuring that the community's water supply and hydrant infrastructure can deliver the necessary pressure and flow to support effective firefighting operations.

Notably, several hydrants showed increased fire flow capacity, a positive outcome attributed to water main infrastructure replacements completed over the past 10 years. The data collected from this round of testing will aid in future system planning, maintenance prioritization, and continued coordination with local fire services.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@waupunutilities.org.



TO: Waupun Utilities Commissioners
FROM: Chelsea Lisowe, Energy Services Manager
DATE: September 8, 2025
SUBJECT: Energy Services Manager Report

2025 Public Power Week

- October 5th-11th
- Public power utilities across the U.S. (approximately 2000) celebrate Public Power Week during the first full week of October every year to recognize the distinct advantages that community-owned power offers our customers, such as:
 - Local control
 - Not-for-profit
 - Affordable rates
 - Exceptionally reliable power
- WU sponsored activities for Public Power Week
 - Participating in the Waupun Community Services Open House (10/6, 5-7pm, Waupun Safety Building)
 - Bucket truck rides
 - Equipment display
 - Help with MyAccount Features & Text Alerts
 - Help ordering free Focus on Energy product kits
 - Freebie/Prize giveaways
 - 3rd grade coloring contests
 - Rock River and CWC 3rd grade classes will receive posters/supplies for coloring during the month of October
 - Posters will be displayed on WU Facebook page for voting ('likes')
 - Winning classes at CWC and Rock River will be given pizza parties