

AGENDA

Utility Commission Meeting
Waupun Utilities – 817 S Madison St.
Waupun, WI P.O. Box 431
Monday, June 14, 2021 AT 4:00 PM

There is a regular commission meeting scheduled for Monday, June 14, 2021, at 4:00 PM at the Waupun Utilities Administrative Building, with the option to attend virtually via Zoom. The public may access the meeting online or by phone.

To join the meeting by video or teleconference, follow the instructions provided below:

Join Zoom Meeting

https://us02web.zoom.us/j/87075284760 Meeting ID: 870 7528 4760 Passcode: 937769

By phone

+1 312 626 6799 Meeting ID: 870 7528 4760 Passcode: 937769

CALL TO ORDER

ROLL CALL OF COMMISSIONERS

APPROVAL OF PREVIOUS MEETING MINUTES

1. May 10, 2021 Minutes

APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS

2. 5-2021 Accounts Payable

FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS

3. Finance Director Report

GM REPORT / OPERATIONS REPORT

- 4. General Manager Report
- 5. Water and Wastewater Report

APPEARANCE BY VISITORS

AGENDA

- 6. Recognition of Mayoral Appointment of Council to the Utility Commission
- 7. Mike Peters, WPPI CFO, Presenting
- 8. Review / Approve 2020 Compliance Maintenance Annual Report (CMAR)
- 9. Review / Approve Updates to Waupun Utilities COVID-19 Policy
- 10. Discuss Employee Performance Evaluation for Manager Position * The Commission may convene in closed session as authorized by Wisconsin Statute 19.85(1)(c) for the purpose of considering employment, promotion, compensation or performance evaluation data of any public employee over which the governmental body has jurisdiction or exercises responsibility. The Commission may reconvene in open session and discuss and take action on the subject matter discussed in closed session.

ADJOURNMENT

Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.

Minutes of a Regular Meeting of the Waupun Utilities Commission Monday, May 10, 2021

The meeting was called to order by General Manager Brooks at 4:02 p.m.

Commissioners Bishop, Daane, Heeringa, Homan, Kaczmarski and Thurmer were present. Mayor Nickel was present. Commissioner Langford was absent.

Motion made by Thurmer, seconded by Homan and unanimously carried, to approve minutes from the April 12, 2021 meeting.

On motion by Bishop, seconded by Daane and unanimously carried, bills for month of April 2021 were approved as presented.

On motion by Thurmer, seconded by Kaczmarski and unanimously carried, year-to-date financial reports through March 2021 were approved as presented. Electric operating income was \$67,100 or \$28,800 above budget from lower than budgeted revenues and lower distribution expenses. Water operating income was \$191,300 or \$57,000 above budget from lower than budgeted operating expenses. Sewer operating income (loss) was (\$37,500) or \$51,500 below budget on decrease in public authority consumption related to COVID-19 closures.

Finance Director Stanek reported on the re-instatement of utility disconnection policy, the number of notices that were mailed out, the amount of arrears collected and the number of disconnections that took place. The winter moratorium came to an end April 15, 2021, followed by disconnection of electric services in arrears on April 22, 2021.

General Manager Brooks reported on an outage due to a gas leak, electric work being completed in preparation for upcoming construction projects and trainings completed in April. The Wastewater Treatment Plant project was recognized on Earth Day by the USDA due to the environmentally friendly technology being used in the treatment process with the ABNR upgrade. The groundbreaking celebration for the WWTP upgrade took place on May 6, 2021 with good representation of attendees from persons and organizations involved with the project.

Treatment Facilities and Operations Superintendent Schramm reported on the completion of Volatile Organic Compounds (VOCs) testing for 2020 for the Water Treatment Facility. All compound results were Non-Detect. Whole Effluent Toxicity (WET) testing has been completed for the second quarter of 2021 at the WWTP. Beginning May 1st going through September, disinfection season will take place as required for our WPDES permit to prevent the spread of waterborne diseases downstream and the environment. Water/Sewer crew continues work of leak detection and preventative care of the distribution system performing hydrant maintenance and exercising valves. Construction at the WWTP is planned to begin in June.

Citizen Nate Daane and Alderman/Commissioner's Rohn Bishop and William Langford were received by Mayoral Appointment to the Utility Commission.

Election of officers was held. On nomination by Kaczmarski, seconded by Homan, and unanimously carried, Joe Heeringa was elected Commission President. On nomination by Kaczmarski, seconded by Homan and unanimously carried, Mike Thurmer was elected Vice-President. On motion by Daane, seconded by Thurmer and unanimously carried, General Manager Brooks was elected Secretary, with the option to designate minute taker.

Dawn Lawson, CCM – Director of Client Engagement at Ehlers presented a review of the Utilities' 2019-2020 investment portfolio results. The main objectives include safety, liquidity and yields, which are components of the utilities' investment policy. The Utilities' investment portfolio is in compliance with the investment policy. Discussion was held on the current low interest rates and decreased interest earnings, looking at other investment alternatives to pursue that will yield higher interest earnings with a decrease in amount of fees paid towards investments. Finance Director Stanek will look into other alternatives.

Treatment Facilities and Operations Superintendent Schramm reported on the 2020 Annual Water Quality Report, also referred as the Consumer Confidence Report (CCR). The report is an annual requirement by the Federal Environmental Protection Agency. Treatment Facilities and Operations Superintendent Schramm was pleased to report that Waupun continues to supply high quality water that meets or exceeds federal and state standards for health and safety. The 2020 Annual Water Quality Report can be viewed online at our website, at our office and upon request via email.

On motion by Bishop, seconded by Homan and unanimously carried, meeting was adjourned at 5:29 p.m.

The next commission meeting is scheduled on June 14, 2021, at 4:00 p.m.

Jen Benson Office & Customer Service Lead

Paid invoice Report - COMMISSION	
Check issue dates: 5/1/2021 - 5/31/2021	Jun 08, 202

900 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	9979137921 9979137921 9979137921 RGAS USA INC:	ACETYLENE/OXYGEN/NITROGEN ACETYLENE/OXYGEN/NITROGEN ACETYLENE/OXYGEN/NITROGEN Gas Utility for Water Plant GAS UTIL BILL FOR SWG PLNT Split Distribution - Main Bldg	04/30/2021 04/30/2021 04/30/2021 04/30/2021 05/03/2021 04/30/2021 04/30/2021 04/30/2021 04/30/2021 04/30/2021 04/30/2021	24.13 24.14 24.14 72.40 457.79 326.51 8.12 6.50 6.50 43.85 43.85 43.85	24.13 24.14 72.40 457.79 326.51 8.12 6.50 6.50 43.85	46969 46969 46969 46970 46970 46970 46970	05/07/2021 05/07/2021 05/07/2021 05/07/2021 05/07/2021 05/07/2021
Total AlF 900 1 4 5 5 5 5 5 5 7	9979137921 9979137921 RGAS USA INC: ERGY 183035-05042021 437000-05032021 590516-04302021 590516-04302021 590516-04302021 590516-04302021 590516-04302021 590516-04302021 590516-04302021 590516-04302021 590516-04302021 590516-04302021	ACETYLENE/OXYGEN/NITROGEN ACETYLENE/OXYGEN/NITROGEN Gas Utility for Water Plant GAS UTIL BILL FOR SWG PLNT Split Distribution - Main Bldg	04/30/2021 04/30/2021 	24.13 24.14 72.40 457.79 326.51 8.12 6.50 6.50 43.85 43.85	24.13 24.14 72.40 457.79 326.51 8.12 6.50 6.50 43.85	46969 46969 46970 46970 46970 46970	05/07/2021 05/07/2021 05/07/2021 05/07/2021 05/07/2021 05/07/2021
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5 5 5 5 9	590516-04302021 590516-04302021 590516-04302021 590516-04302021 590516-04302021 80105-05182021	Split Distribution - Main Bldg Split Distribution - Main Bldg Split Distribution - Main Bldg Split Distribution - Main Bldg	04/30/2021 04/30/2021	43.85			05/07/202
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5 5 5 9	590516-04302021 590516-04302021 590516-04302021 80105-05182021	Split Distribution - Main Bldg Split Distribution - Main Bldg		43.85	43.85	46970	05/07/202
5 5 9	590516-04302021 590516-04302021 80105-05182021	Split Distribution - Main Bldg	04/30/2021		43.85	46970	05/07/202
5 9	590516-04302021 80105-05182021			3.25	3.25	46970	05/07/202
9	80105-05182021	Split Distribution - Main Bldg	04/30/2021	3.25	3.25	46970	05/07/202
9			04/30/2021	3.25	3.25	46970	05/07/202
	931084-04302021	GAS UTILITY FOR WELLHOUSE #5	05/18/2021	27.32	27.32	46993	05/28/202
Total AL		GAS UTIL @ WWTP GARAGE	04/30/2021	516.04	516.04	46970	05/07/202
	LIANT ENERGY:			1,490.08	1,490.08		
MAZON CAF	PITAL SERVICES						
1015 1MI	IRR-RCWV-M73C	Electric Dept Ear Plugs	05/13/2021	52.26	52.26	46994	05/28/202
Total AM	MAZON CAPITAL S	ERVICES:	-	52.26	52.26		
AKER TILLY	Y VIRCHOW KRAU	SE LLP					
2333	BT1818865	PROFESSIONAL SERVICES	05/03/2021	333.30	333.30	46995	05/28/202
	BT1818865	PROFESSIONAL SERVICES	05/03/2021	333.30	333.30	46995	05/28/202
	BT1818865	PROFESSIONAL SERVICES	05/03/2021	333.40	333.40	46995	05/28/202
Total BA	AKER TILLY VIRCH	OW KRAUSE LLP:		1,000.00	1,000.00		
APITAL NEV	WSPAPERS		_				
5450		Seneca Foods Permit Publication	04/21/2021	72.57	72.57	46996	05/28/202
	48846	DNR General Permit# WI-BO57681-05-0 Publication	04/22/2021	102.28	102.28	46996	05/28/202
		190-60005855-MONTHLY MINS	04/24/2021	35.41	35.41	46996	05/28/202
	49469	190-60005855-MONTHLY MINS	04/24/2021	28.15	28.15	46996	05/28/202
	49469	190-60005855-MONTHLY MINS	04/24/2021	27.24	27.24	46996	05/28/202
Total CA	APITAL NEWSPAPI	ERS:		265.65	265.65		
AREW CON	ICRETE & SUPPLY	′ co					
5600		3/4 CRUSHER RUN	05/07/2021	66.54	66.54	46997	05/28/202
		3/4 CRUSHER RUN	05/07/2021	33.27	33.27	46997	05/28/202
		3/4 CRUSHER RUN	05/07/2021	33.26	33.26	46997	05/28/202
		S Division	05/07/2021	268.31	268.31	46997	05/28/202
		Visser Ave	05/10/2021	90.20	90.20	46997	05/28/202
		3/4 CRUSHER RUN	05/11/2021	89.90	89.90	46997	
		3/4 CRUSHER RUN	05/11/2021	44.95	44.95	46997	05/28/202
		3/4 CRUSHER RUN	05/11/2021	44.94	44.93	46997	05/28/202
		Johnson St	05/11/2021	270.10	270.10	46997	05/28/202
		W Jefferson	05/12/2021	187.59	187.59	46997	
	1202218		05/12/2021	178.49	178.49	46997	

Paid Invoice Report - COMMISSION Check issue dates: 5/1/2021 - 5/31/2021

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	1202220	Fond du Lac St	05/12/2021	86.93	86.93	46997	05/28/2021
	1202926	Monroe St	05/17/2021	91.12	91.12	46997	05/28/2021
		Monroe St	05/17/2021	91.12	91.12	46997	05/28/2021
		W Brown	05/18/2021	251.64	251.64	46997	05/28/2021
		W Brown	05/18/2021	251.65	251.65	46997	05/28/2021
Total CAR	REW CONCRETE	& SUPPLY CO:		2,080.01	2,080.01		
IS CELLULAR							
5700	439968055	Act #851360664	05/14/2021	179.93	179.93	47025	05/28/202
	440147555	Act #207749466	05/16/2021	210.58	210.58	47024	05/28/202
	440326217	Act #375001031	05/16/2021	156.47	156.47	47023	05/28/202
	440362229	Act #929862839	05/16/2021	222.96	222.96	47022	05/28/2021
Total US (CELLULAR:			769.94	769.94		
	BLE CONTRACTO						
5750	9054	BORE Conduit Oak Ln	05/07/2021	4,477.00	4,477.00	46998	05/28/2021
Total CEN	NTRAL CABLE CO	ONTRACTORS INC:		4,477.00	4,477.00		
T LABORATO		NV	05/00/0004	44.00	44.00	10000	05/00/000
6610		Nitrogen, Kjet & Sub NO2+NO3 Sludge Testing	05/03/2021 05/20/2021	41.00 370.00	41.00 370.00	46999 46999	05/28/2021 05/28/2021
Total CT L	LABORATORIES	:		411.00	411.00		
DIGGERS HOT	LINE INC.						
7300	210 4 31801	MONTHLY LOCATE TICKET CHRGS	04/30/2021	399.48	399.48	46971	05/07/2021
Total DIG	GERS HOTLINE	INC.:		399.48	399.48		
LSTER SOLU	TIONS LLC						
8225	5255763365	2/ea - 4S Electric Meters	04/21/2021	156.00	156.00	46972	05/07/2021
	5255863378	Handheld SN#21086D8E62	04/28/2021	2,387.16	2,387.16	46972	05/07/202
	5255863378	Handheld SN#21086D8E62	04/28/2021	1,023.09	1,023.09	46972	05/07/2021
Total ELS	TER SOLUTION	S LLC:		3,566.25	3,566.25		
VOQUA WATE	ER TECHNOLOG	BIES LLC					
8955	904910370	WWTP Lab Supplies	05/14/2021	964.89	964.89	47000	05/28/2021
Total EVC	QUA WATER TE	CHNOLOGIES LLC:		964.89	964.89		
MARTENS ACE	HARDWARE						
9200	APRIL 2021	MISCELLANEOUS ITEMS	04/30/2021	29.99	29.99	46981	05/07/2021
	APRIL 2021	MISCELLANEOUS ITEMS	04/30/2021	29.99	29.99	46981	05/07/2021
	APRIL 2021	MISCELLANEOUS ITEMS	04/30/2021	29.99	29.99	46981	05/07/202
	APRIL 2021	MISCELLANEOUS ITEMS	04/30/2021	34.34	34.34	46981	05/07/202
	APRIL 2021	MISCELLANEOUS ITEMS	04/30/2021	14.58	14.58	46981	05/07/2021
	APRIL 2021	MISCELLANEOUS ITEMS	04/30/2021	14.48	14.48	46981	05/07/202
	APRIL 2021	MISCELLANEOUS ITEMS	04/30/2021	16.36	16.36	46981	05/07/202
	APRIL 2021		04/30/2021	7.77	7.77	46981	05/07/202
	APRIL 2021	MISCELLANEOUS ITEMS	04/30/2021	7.77	7.77	46981	05/07/202
	APRIL 2021 APRIL 2021	MISCELLANEOUS ITEMS	04/30/2021	248.89	248.89	46981	05/07/202
	APRIL 2021	MISCELLANEOUS ITEMS	04/30/2021	51.04	51.04	46981	05/07/202

Vendor	Invoice		Invoice	Invoice	Check	Check	Check
Number	Number	Description	Date	Amount	Amount	Number	Issue Date
Total	MARTENS ACE HAF	DDWADE.		485.20	485.20		
iolari	WAIT LING ACL HAI	NOWANE.	-	403.20	403.20		
	ELEVATOR CORP L						
9300	117816 & 117842		05/17/2021	41.27	41.27	47001	05/28/2021
	117816 & 117842	Chem for weeds	05/17/2021	42.64	42.64	47001	05/28/2021
	117816 & 117842	Chem for weeds	05/17/2021	53.64	53.64	47001	05/28/2021
	117839	Chem for weeds	05/17/2021	15.99	15.99	47001	05/28/2021
	117839	Chem for weeds	05/17/2021	12.00	12.00	47001	05/28/2021
	117839	Chem for weeds	05/17/2021	12.00	12.00	47001	05/28/2021
Total I	FARMERS ELEVATO	OR CORP LTD:		177.54	177.54		
3FL ENVIR	ONMENTAL						
11300	U90000022082	DUMPSTER - OFFICE BLDG	04/20/2021	175.22	175.22	46973	05/07/2021
	U90000022082	DUMPSTER - OFFICE BLDG	04/20/2021	131.42	131.42	46973	05/07/2021
	U90000022082	DUMPSTER - OFFICE BLDG	04/20/2021	131.41	131.41	46973	05/07/2021
	U90000022494	DUMPSTER - WWTP	04/20/2021	1,959.32	1,959.32	46973	05/07/2021
Total	GFL ENVIRONMENT	TAL:		2,397.37	2,397.37		
GRAINGER	!						
11400	9887709633	Enclosures and Connectors - WWTP	05/03/2021	162.39	162.39	47002	05/28/2021
Total	GRAINGER:			162.39	162.39		
HULL'S IMF	PLEMENT INC						
13300	03/30/2021	Lawn Roller	03/30/2021	52.50	52.50	46974	05/07/2021
	03/30/2021	Lawn Roller	03/30/2021	52.50	52.50	46974	05/07/2021
	03/30/2021	Lawn Roller	03/30/2021	70.00	70.00	46974	05/07/2021
Total I	HULL'S IMPLEMENT	ΓINC:		175.00	175.00		
HYDROCO	RP INC.						
13985	61825-IN	CROSS CONNECTION CONTROL PROG	04/30/2021	2,252.00	2,252.00	46975	05/07/2021
Total I	HYDROCORP INC.:			2,252.00	2,252.00		
NFOSEND	INC						
14490	191047	BILL PRINT & POSTAGE	04/30/2021	970.01	970.01	47003	05/28/2021
	191047	BILL PRINT & POSTAGE	04/30/2021	771.03	771.03	47003	05/28/2021
	191047	BILL PRINT & POSTAGE	04/30/2021	746.16	746.16	47003	05/28/2021
	191047	Focus Pack Insert (FOCUS on Energy)	04/30/2021	34.12	34.12	47003	05/28/2021
	191047	Rate Change Notice	04/30/2021	159.09	159.09	47003	05/28/2021
		Rate Change Notice	04/30/2021	126.45	126.45	47003	05/28/2021
	191047	Rate Change Notice	04/30/2021	122.39	122.39	47003	05/28/2021
Total I	INFOSEND INC:			2,929.25	2,929.25		
NTEGRATE	ED COMMUNICATIO	ONS SERV					
14650		TELEPHONE ANSWERING SERV-AFT	05/17/2021	104.96	104.96	47004	05/28/2021
		TELEPHONE ANSWERING SERV-AFT	05/17/2021	83.43	83.43	47004	05/28/2021
		TELEPHONE ANSWERING SERV-AFT	05/17/2021	80.75	80.75	47004	05/28/2021

Vendor	Invoice		Inveice	Invoice	Check	Check	Check
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Amount	Number	Issue Date
RBY, STUAF 14890		FIBERGLASS/ALUM EQUIPMENT MOUNT	04/22/2021	927.00	927.00	46976	05/07/2021
14090	S012291741.002 S012291741.002	DEADEND INSULATORS	04/22/2021	123.75	123.75	46976	05/07/2021
	S012291741.002 S012291741.002	Nylon Threads	04/22/2021	207.50	207.50	46976	05/07/2021
	5012291741.002	Nyion Threads	04/22/2021		207.50	40970	05/07/2021
Total IF	RBY, STUART C:		-	1,258.25	1,258.25		
U ABSORE	B TECH INC.						
14950	7686800	SHOP TOWELS FOR WWTP	04/30/2021	23.89	23.89	46977	05/07/2021
	7686803	SHOP TOWELS MTHLY RENTAL FEE	04/30/2021	13.02	13.02	46977	05/07/2021
	7686803	SHOP TOWELS MTHLY RENTAL FEE	04/30/2021	13.02	13.02	46977	05/07/2021
	7686803	SHOP TOWELS MTHLY RENTAL FEE	04/30/2021	13.03	13.03	46977	05/07/2021
Total IT	TU ABSORB TECH	INC.:		62.96	62.96		
0 II 00NT	DOLO 1110		-	-			
& H CONT I 16000	10000022812	BUILDING MAINT MTHLY CHRG	04/15/2021	181.60	181.60	46978	05/07/2021
	10000022812	BUILDING MAINT MTHLY CHRG	04/15/2021	136.20	136.20	46978	05/07/2021
	10000022812		04/15/2021	136.20	136.20	46978	05/07/2021
		BUILDING MAINT MTHLY CHRG-WTP	04/15/2021	167.00	167.00	46978	05/07/202
Total J	& H CONTROLS IN	IC:		621.00	621.00		
			-				
	LUMBING LLC	Office Duildie a Using I Dennis	05/45/0004	FC 70	FC 70	47005	05/00/000
17070		Office Building Urinal Repair	05/15/2021	56.70	56.70	47005	05/28/202
		Office Building Urinal Repair Office Building Urinal Repair	05/15/2021 05/15/2021	42.52 42.53	42.52 42.53	47005 47005	05/28/202 ² 05/28/202 ²
	2021-202	Onice Building Office Repair	-		72.00	47000	00/20/202
Total K	BROWN PLUMBIN	IG LLC:		141.75	141.75		
	TER SOLUTIONS I	NC.					
17513	9017710942	FERROUS CHLORIDE	04/30/2021	3,462.74	3,462.74	46979	05/07/2021
Total K	EMIRA WATER SO	LUTIONS INC.:		3,462.74	3,462.74		
AMP RECY	CLERS INC						
18140	111135	Impact Fee & Pickup chrg	05/17/2021	257.00	257.00	47006	05/28/2021
	111135	Electric Dept - Street/Travel Bulbs	05/17/2021	252.31	252.31	47006	05/28/202
	111135	WWTP Lamp Recycling	05/17/2021	7.32	7.32	47006	05/28/2021
	111135	INVOICED CUSTOMERS	05/17/2021	1,367.81	1,367.81	47006	05/28/2021
	111135	Lobby Collection	05/17/2021	238.70	238.70	47006	05/28/2021
Total L	AMP RECYCLERS	INC:		2,123.14	2,123.14		
ITOD II	r			 -			
1.T.S.R. LL 0 19075		Unit #10 Tire	05/10/2021	232.00	232.00	47007	05/28/202
19010		Unit #10 Tire	05/10/2021	232.00	232.00	47007	05/28/202
		Unit #10 Tire	05/10/2021	232.00	232.00	47007	05/28/202
	4100		30/10/2021			.,,,,,,	30,20,202
Total M	1.T.S.R. LLC:		-	696.00	696.00		
ARTELLE	WATER TREATMEN	NT INC.					
20250	21478	HYDROFLUOSILICIC ACID BULK	04/27/2021	1,866.25	1,866.25	46980	05/07/202
	21478	SODIUM BISULFITE 40%	04/27/2021	1,181.50	1,181.50	46980	05/07/2021
	21498	HYDROFLUOSILICIC ACID BULK	04/29/2021	539.10	539.10	47008	05/28/202
	21498	Castic Soda 50% Bulk	04/29/2021	2,958.80	2,958.80	47008	05/28/202
		Chlorine		695.00	695.00		05/28/202

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	21515	SODIUM BISULFITE 40%	05/04/2021	994.00	994.00	47008	05/28/2021
Total I	MARTELLE WATER	TREATMENT INC.:		8,234.65	8,234.65		
MEUW							
23500	2242	Managment Training - C Flegner	05/21/2021	295.00	295.00	47009	05/28/2021
	2242	Managment Training - Vande Kolk	05/21/2021	295.00	295.00	47009	05/28/2021
Total I	MEUW:			590.00	590.00		
ECURIAN	FINANCIAL GROUP	PINC					
25200	1027-JUNE 2021		05/01/2021	245.80	245.80	46984	05/07/202
	1027-JUNE 2021	EMPLOYER CONTRIBUTION 20%	05/01/2021	10.86	10.86	46984	05/07/202
	1027-JUNE 2021	EMPLOYER CONTRIBUTION 20%	05/01/2021	8.63	8.63	46984	05/07/202
	1027-JUNE 2021	EMPLOYER CONTRIBUTION 20%	05/01/2021	8.36	8.36	46984	05/07/202
Total	SECURIAN FINANC	IAL GROUP INC:		273.65	273.65		
MSA PROF	ESSIONAL SERVIC	ES INC					
28200		Stake out Sidewalk/Curb - Newton/Rock	05/04/2021	615.78	615.78	47010	05/28/2021
20200		Stake out Sidewalk/Curb - Newton/Rock	05/04/2021	615.77	615.77	47010	05/28/202
Total I	MSA PROFESSIONA	AL SERVICES INC:		1,231.55	1,231.55		
IAPA AUTO) PARTS						
30900	309858	Credit	04/23/2021	1.10-	1.10-	46982	05/07/202
	309858	Credit	04/23/2021	1.11-	1.11-	46982	05/07/202
	309858	Credit	04/23/2021	1.11-	1.11-	46982	05/07/202
	310330	Belt	04/29/2021	13.29	13.29	46982	05/07/202
	310425	Belt for exhaust fan	04/29/2021	13.29	13.29	46982	05/07/202
	312957	Unit 15 Oil	05/25/2021	9.68	9.68	47011	05/28/202
	312957	Unit 15 Oil	05/25/2021	9.69	9.69	47011	05/28/202
	312957	Unit 15 Oil	05/25/2021	9.69	9.69	47011	05/28/202
Total I	NAPA AUTO PARTS:			52.32	52.32		
NCL OF WI	SCONSIN INC						
33000	454895	Lab Supplies- WWTP	05/20/2021	626.81	626.81	47012	05/28/202
Total I	NCL OF WISCONSIN	N INC:		626.81	626.81		
OFFICE DE	POT						
38880	170960259001	White Board Cleaner-Matt	05/06/2021	3.19	3.19	47013	05/28/2021
	170960259001	White Board Cleaner-Matt	05/06/2021	3.19	3.19	47013	05/28/202
	170960259001	White Board Cleaner-Chad	05/06/2021	6.38	6.38	47013	05/28/202
	170967654001	OFFICE SUPPLIES	05/06/2021	12.48	12.48	47013	05/28/202
	170967654001		05/06/2021	9.92	9.92	47013	05/28/202
	170967654001	OFFICE SUPPLIES	05/06/2021	9.59	9.59	47013	05/28/202
	170967654002	Planner- Accounting	05/10/2021	8.96	8.96	47013	05/28/202
	170967654002	Planner Accounting	05/10/2021	7.12	7.12	47013	05/28/202
		Planner- Accounting White Board Christine	05/10/2021	6.91	6.91	47013	05/28/202
	172534159001	White Board - Christina	05/13/2021	23.39	23.39	47013	05/28/202
	172534159001 172534159001	White Board - Christina White Board - Christina	05/13/2021 05/13/2021	18.59 18.01	18.59 18.01	47013 47013	05/28/202 05/28/202

		Check issue dates. 5/1/20	021 - 3/31/2021			Juli 00	, 2021 09.577
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
PIGGLY WIGO	21 V						
41200	S00238-6401	COFFEE	05/18/2021	7.00	7.00	47014	05/28/2021
	S00238-6401		05/18/2021	5.57	5.57	47014	05/28/2021
	S00238-6401		05/18/2021	5.40	5.40	47014	05/28/2021
Total PI	GGLY WIGGLY:			17.97	17.97		
POLYDYNE IN	NC.						
42000		CLARIFLOC	05/21/2021	8,641.56	8,641.56	47015	05/28/2021
	1545793	CLARIFLOC	05/25/2021	2,880.52	2,880.52	47015	05/28/2021
Total PC	DLYDYNE INC.:			11,522.08	11,522.08		
SABEL MECH	IANICAL LLC						
50300	21019-21020	Clarifier Rebuild	05/06/2021	22,900.00	22,900.00	47016	05/28/2021
	21019-21020	Gear Reducer-East	05/06/2021	10,000.00	10,000.00	47016	05/28/2021
	21019-21020	Gear Reducer-West	05/06/2021	10,000.00	10,000.00	47016	05/28/2021
	21223	Harris Lift Station- Reistall flapper	05/06/2021	463.50	463.50	47016	05/28/2021
	21234	Hauler Rental - May	05/13/2021	8,136.00	8,136.00	47016	05/28/2021
	21254	Hauler Rental - June	05/24/2021	8,136.00	8,136.00	47016	05/28/2021
	8036	Sludge Hauled - Sabel	04/26/2021	20,536.00	20,536.00	46983	05/07/2021
	8040	Sludge Hauled - Sabel	05/13/2021	12,328.00	12,328.00	47016	05/28/2021
Total SA	BEL MECHANICA	AL LLC:		92,499.50	92,499.50		
SEERA							
51535 WA	UPUN/APR 202	"WAUPUN" FOCUS PROGRAM FEE	04/30/2021	2,663.17	2,663.17	46985	05/07/2021
Total SE	ERA:			2,663.17	2,663.17		
SPECTRUM E	BUSINESS						
52500	33381051321	Internet Services	05/13/2021	82.84	82.84	47017	05/28/2021
	33381051321	Internet Services	05/13/2021	65.84	65.84	47017	05/28/2021
	33381051321	Internet Services	05/13/2021	63.72	63.72	47017	05/28/2021
	33381051321	Monthly Service Exp 1st & 2nd	05/13/2021	106.24	106.24	47017	05/28/2021
	33381051321	Mthly Service Exp 1st & 2nd Ln	05/13/2021	84.45	84.45	47017	05/28/2021
	33381051321	Mthly Service Exp 1st&2nd Line	05/13/2021	81.72	81.72	47017	05/28/2021
	33381051321	Water Plant Voice Serv	05/13/2021	99.98	99.98	47017	05/28/2021
	33381051321	WasteWater Voice Serv	05/13/2021	79.98	79.98	47017	05/28/2021
Total SP	ECTRUM BUSINE	ESS:		664.77	664.77		
SPEE-DEE							
52600	4226905	SERVICE CHRG for WATER SAMPLES	05/03/2021	49.53	49.53	47018	05/28/2021
	4239812	SERVICE CHRG for WATER SAMPLES	05/17/2021	42.26	42.26	47018	05/28/2021
Total SP	PEE-DEE:			91.79	91.79		
STRAND ASS	OCIATES INC						
53800	170863	R& R Assessment & Emergency Response Plan	05/04/2021	4,699.79	4,699.79	47019	05/28/2021
Total ST	RAND ASSOCIAT	ES INC:		4,699.79	4,699.79		
TERMINATOR	R PEST CONTROL	<u>.</u>					
55950		Pest Control to Main Bldg	05/20/2021	60.00	60.00	47020	05/28/2021
	200615	Pest Control to Main Bldg	05/20/2021	45.00	45.00	47020	05/28/2021
							00/20/2021

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	201147	Pest Control to Water Plant	05/13/2021	125.00	125.00	47020	05/28/2021
	201148	PEST CONTROL for WWTP	05/13/2021	350.00	350.00	47020	05/28/2021
Total	TERMINATOR PEST	CONTROL:		625.00	625.00		
IFFANY H	ALVERSON						
56800	05/06/2021	Groundbreaking-WWTP	05/06/2021	275.00	.00	46986	Multiple
	05/06/2021	Groundbreaking-WWTP	05/06/2021	275.00-	075.00	40000	05/10/000
(05/06/2021 - WWTP	Groundbreaking-WWTP	05/06/2021	275.00	275.00	46989	05/10/202
Total	TIFFANY HALVERSO	DN:		275.00	275.00		
RACTOR	SUPPLY COMPANY						
57480	421682-05142021	Carry-On Trailer 4YMBU1018MM017295	05/14/2021	600.00	600.00	46992	05/21/202
	421682-05142021	Carry-On Trailer 4YMBU1018MM017295	05/14/2021	600.00	600.00	46992	05/21/202
	421682-05142021	Carry-On Trailer 4YMBU1018MM017295	05/14/2021	599.99	599.99	46992	05/21/202
Total	TRACTOR SUPPLY	COMPANY:		1,799.99	1,799.99		
RUCLEAN	NERS LLC						
58700		MONTHLY CLEANING SERVICE	05/27/2021	370.50	370.50	47021	05/28/202
	6-2021	MONTHLY CLEANING SERVICE	05/27/2021	294.50	294.50	47021	05/28/202
	6-2021	MONTHLY CLEANING SERVICE	05/27/2021	285.00	285.00	47021	05/28/202
Total	TRUCLEANERS LLC	:		950.00	950.00		
ISA BLUE	воок						
59600	590261	WWTP Pump Parts	04/30/2021	53.15	53.15	47026	05/28/202
	595299	Chemical Feed Parts	05/06/2021	59.38	59.38	47026	05/28/202
Total	USA BLUE BOOK:			112.53	112.53		
AN BURE	N, JEROME and/or S	SANDRA					
	APRIL 2021 CREDI		05/06/2021	342.87	342.87	46987	05/07/202
Total	VAN BUREN, JERON	ME and/or SANDRA:		342.87	342.87		
IKING ELI	ECTRIC SUPPLY						
63300	S004538495.002	keystone Lamps-Returned	04/20/2021	840.70-	840.70-	47027	05/28/202
	S004603276.001	Entrnce Cable for Portable Belt Press-WWTP	04/14/2021	149.75	149.75	47027	05/28/202
	S004653294.001	Tax Credit	04/29/2021	2.33-	2.33-	47027	05/28/202
	S004653294.001	Tool for Water Module	04/29/2021	44.65	44.65	47027	05/28/202
	S004690218.001	250 W LED LAMP	05/14/2021	3,203.55	3,203.55	47027	05/28/202
Total	VIKING ELECTRIC S	SUPPLY:		2,554.92	2,554.92		
VAUPUN, (CITY OF						
74400		CVMIC (crime/Liab/E.Liab/Empl/Auto)	04/28/2021	4,533.26	4,533.26	46988	05/07/202
	835	CVMIC (crime/Liab/E.Liab/Empl/Auto)	04/28/2021	786.98	786.98	46988	05/07/202
	835	CVMIC (crime/Liab/E.Liab/Empl/Auto)	04/28/2021	2,932.60	2,932.60	46988	05/07/202
	835	CVMIC (crime/Liab/E.Liab/Empl/Auto)	04/28/2021	3,698.19	3,698.19	46988	05/07/202
	835	CVMIC (crime/Liab/E.Liab/Empl/Auto)	04/28/2021	595.03	595.03	46988	05/07/202
	835	CVMIC (crime/Liab/E.Liab/Empl/Auto)	04/28/2021	1,150.03	1,150.03	46988	05/07/202
		. ,	04/28/2021	4,235.64	4,235.64	46988	05/07/202
	835	. ,	04/28/2021	1,667.57	1,667.57	46988	05/07/202
	836		04/29/2021	8,200.00	8,200.00	46988	05/07/202
	PILOT- MAY 2021	property Tax Pilot - May 2021	05/01/2021	30,064.00	30,064.00	46988	05/07/202

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	PILOT- MAY 2021	property Tax Pilot - May 2021	05/01/2021	24,930.00	24,930.00	46988	05/07/2021
	SW-APRIL 2021	Stormwater Receipts	04/30/2021	48,823.01	48,823.01	46988	05/07/2021
	TRASH APRIL 2021	Trash/Recycling Collection	04/30/2021	38,594.40	38,594.40	46988	05/07/2021
Tota	I WAUPUN, CITY OF:			170,210.71	170,210.71		
WISCONS	SIN DNR						
85600	420005630-2021-1	Environmental Fees - Wastewater	05/25/2021	9,581.43	.00	47032	05/28/2021
	420005630-2021-1	Environmental Fees - Wastewater	05/25/2021	9,581.43-			
	42005630-2021-1.	Environmental Fees - Wastewater	05/25/2021	9,581.43	9,581.43	47034	05/28/2021
	WU92900	2021 WATER USE FEES, OWNER#3903	04/16/2021	125.00	.00	47032	05/28/2021
	WU92900	2021 WATER USE FEES, OWNER#3903	04/16/2021	125.00-			
	WU92900.	2021 WATER USE FEES, OWNER#3903	04/16/2021	125.00	125.00	47035	05/28/2021
Tota	I WISCONSIN DNR:			9,706.43	9,706.43		
WISCONS	SIN STATE LAB OF HY	YGIENE					
88300	673313	Minerals	04/30/2021	50.00	50.00	47033	05/28/2021
	674176	FLLUORIDE	04/30/2021	26.00	26.00	47033	05/28/2021
Tota	I WISCONSIN STATE	LAB OF HYGIENE:		76.00	76.00		
WAUPUN	UTILITIES (Refund A	cct)					
100000	15032950-21	Ref Overpaymt frm: 230 S State	05/25/2021	57.90	57.90	47030	05/28/2021
	17053060-20	Ref Overpaymt frm: 643 Pioneer Ave	05/25/2021	4.38	4.38	47031	05/28/2021
	19074000-23	Ref Overpaymt frm: 725 Park St.	05/25/2021	254.03	254.03	47029	05/28/2021
	19074000-23	Ref Overpaymt frm: 725 Park St.	05/25/2021	41.81	41.81	47029	05/28/2021
	19074000-23	Ref Overpaymt frm: 725 Park St.	05/25/2021	107.56-	107.56-	47029	05/28/2021
	19074000-23	Ref Overpaymt frm: 725 Park St.	05/25/2021	20.57-	20.57-	47029	05/28/2021
	20085220-55	Ref Overpaymt frm: 627 1/2 E Main St	05/25/2021	71.42	71.42	47028	05/28/2021
Tota	I WAUPUN UTILITIES	(Refund Acct):		301.41	301.41		
Gra	nd Totals:			343,013.33	343,013.33		

ACH and TRANSFER PAYMENTS CASH DISBURSEMENTS (CD)

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Period: 5/31/2021 (05/21)

Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
CD			_			
1						
05/10/2021	1	Record ACH Credit Card Paymt	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	155.15	
		Record ACH Credit Card Paymt	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	123.32	
		Record ACH Credit Card Paymt	3-2232-0000-00	ACCOUNTS PAYABLE - WASTE	119.33	
		Record ACH Credit Card Paymt	9-1131-0000-00	COMBINED CASH		397.80
2					00*	
05/03/2021	2	2020 Revenue Bond Pmt - P&I	9-1131-0000-00	COMBINED CASH	.00*	60,687.50
03/03/2021	2	2020 Revenue Bond Pmt - P&I	3-2237-0000-00	INTEREST ACCRUED	60,687.50	00,007.50
3		2020 Nevenue Bond i int - i di	3-2237-0000-00	INTEREST AGENCED	00,007.30	
					.00*	
05/05/2021	3	Record Monthly ACH Vehicle Payment	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	808.23	
		Record Monthly ACH Vehicle Payment	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	501.86	
		Record Monthly ACH Vehicle Payment	3-2232-0000-00	ACCOUNTS PAYABLE - WASTE	962.81	
4		Record Monthly ACH Vehicle Payment	9-1131-0000-00	COMBINED CASH		2,272.90-
4					.00*	
05/07/2021	4	Record Monthly ONLINE Inv Payment	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	11.54	
		Record Monthly ONLINE Inv Payment	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	9.18	
		Record Monthly ONLINE Inv Payment	3-2232-0000-00	ACCOUNTS PAYABLE - WASTE	8.88	
		Record Monthly ONLINE Inv Payment	9-1131-0000-00	COMBINED CASH		29.60-
5					.00*	
05/28/2021	5	Record April's Wholesale Power Bill ACH Payment	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	.00 521,692.53	
00/20/2021	Ŭ	Record April's Wholesale Power Bill ACH Payment	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	1,329.60	
		Record April's Wholesale Power Bill ACH Payment	3-2232-0000-00	ACCOUNTS PAYABLE - WASTE	1,159.14	
		Record April's Wholesale Power Bill ACH Payment	9-1131-0000-00	COMBINED CASH	,	524,181.27-
6						
05/11/2021	6	Poperd ME Monthly Econ	1 5021 0000 20	OFFICE SLIPPLIES AND EXPEN	.00*	
05/11/2021	0	Record WF Monthly Fees Record WF Monthly Fees	1-5921-0000-20	OFFICE SUPPLIES AND EXPEN OFFICE SUPPLIES & EXPENSE	271.12 75.08	
		Record WF Monthly Fees	2-5921-0000-20 3-5851-0000-20	OFFICE SUPPLIES & EXPENSE	70.91	
		Record WF Monthly Fees	9-1131-0000-00	COMBINED CASH	70.91	417.11-
7		•				
					.00*	
05/03/2021	7	Record PSN Fees	1-5921-1010-20	OFC SUP & EXP CREDIT CARD	1,831.07	
		Record PSN Fees	2-5921-1010-20	OFC SUP & EXP CREDIT CARD	507.07	
		Record PSN Fees	3-5851-1010-20	OFC SUP & EXP-CREDIT CARD	478.89	
8		Record PSN Fees	9-1131-0000-00	COMBINED CASH		2,817.03-
·					.00*	
05/10/2021	8	Record April's Sales & Use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	6,579.69	
		Record April's Sales & Use Tax	9-1131-0000-00	COMBINED CASH		6,579.69-
Documents:	8 Transac	tions: 28		_		
Total C	D:			-	597,382.90	597,382.90-
Grand ¹	Totals:				597,382.90	597,382.90-
				=		



TO: Waupun Utilities Commissioners FROM: Jeff Stanek, CPA, Finance Director

DATE: June 14, 2021

SUBJECT: April 2021 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

Construction activity for the month was minimal for the water and sewer crews as much of the work was centered towards maintenance activities typical for this time of year. The electric crew completed preparation work for the ATC upgrade project scheduled for August 2021 and replaced / upgraded poles and wire at various locations within the service territory.

There was no plant activity for April 2021. The electric utility sold its old backhoe for \$21,250 during the month.

MONTHLY OPERATING RESULTS – April 2021 Monthly and Year-To-Date (YTD)

Sales

Electric

Monthly kWh sales were 19.1% <u>above</u> budget & 19.6% <u>higher</u> than April 2020 on increased sales
to Large Industrial Power. It was this time last year we began to see the effects of the COVID-19
shut-downs.

Water

Monthly sales units of 100 cubic feet were 6.1% <u>above</u> budget & 1.4% <u>higher</u> than April 2020 sales; usage increase primarily in the commercial customer class.

Sewer

Monthly sales units of 100 cubic feet were 15.8% <u>below</u> budget & 23.9% <u>lower</u> than April 2020 sales due to lower public authority volume. Sales to public authority customers continue to remain effected by the onset of COVID beginning in the spring of 2020.

Income Statement

Electric

- Operating revenues and purchased power expense were <u>above</u> budget \$16,500 and \$500 respectively, due to higher than budgeted demand and overall higher associated purchased power costs.
- Gross margin was \$16,000 above budget
- Operating expenses were \$19,600 <u>below</u> budget primarily due to more labor hours and material being applied to construction work orders than operational expenses.
- Operating income was \$146,800 or \$94,300 <u>above</u> budget from higher than budgeted revenues and lower overall expenses.
- Net income was \$160,700 or \$122,300 <u>above</u> budget primarily from the increase in Large Industrial operating revenues and lower than budgeted operating expenses.

Water

- Operating revenues were \$11,000 <u>above</u> budget due to overall higher consumption, primarily from the commercial class.
- Operating expenses were \$82,700 <u>below</u> budget due to fewer main breaks and the timing of chemical purchases compared to the prior year.
- Operating income was \$262,100 or \$84,500 <u>above</u> budget from lower than budgeted operating expenses.
- Net income was \$218,600 or \$85,000 above budget.

<u>Sewer</u>

- Operating revenues were \$102,900 <u>below</u> budget on a continued trend of a decrease in public authority sales from 2020.
- Operating expenses were \$50,500 <u>below</u> budget on lower than budgeted maintenance expenses at the WWTP.
- Operating income (loss) was (\$31,900) or \$(66,300) <u>below</u> budget
- Net income (loss) was (\$59,200) or \$(72,900) <u>below</u> budget due to the decrease in public authority consumption related to COVID-19 closures.

Balance Sheets

Electric

- Balance sheet increased \$75,500 from April 2021 largely due to lower purchased power and operating expenses and an increase in A/R collections.
- Unrestricted cash increased \$97,000 from the prior month largely due to the sale of the old backhoe for \$21,250.
- Accounts receivable decreased \$10,700 from an increase in collections resulting from the reinstatement of the disconnection policy during the month.
- Accounts payable decreased \$31,900 on lower purchased power expense outstanding for the month.

Water

- Balance sheet *increased* \$70,500 from April 2021 largely due to an increase in A/R collections and lower operating expense paid for the month.
- Total unrestricted and restricted cash *increased* \$132,200 as a result of an increase in collections from the disconnection re-instatement process and lower operating expenses for the month.
- Accounts receivable decreased \$5,600.
- Net position increased by \$61,900 because of the increase in cash balance for the month.

Sewer

- Balance sheet *increased* \$59,600 from April 2021.
- Unrestricted cash increased \$81,600 primarily from an increase in A/R collections of \$54,200 and the receipt of \$48,000 from the USDA for loan reimbursement request #2.
- Long-term debt increased \$48,000 for reimbursement request #2 from the USDA. For context, the utility submitted \$228,100 in past paid expenses for reimbursement.

Cash and Investments

The monthly metrics dashboard for cash and investments provide a monthly comparison of cash and investment balances, and graphs that present long-term investments by maturity, type, and rating.

- Total cash and investments *increased* \$369,700 or **4.1%** from March 2021 primarily from increases in collections within each utility from re-instatement of the utility's disconnection policies, sale of backhoe and receipt of funds from the USDA for reimbursement request #2.
- Received interest and distributions of \$10,000 and recorded an unrealized negative market adjustment of (\$4,200), along with \$600 in management fees, resulting in a net portfolio gain of \$5,200 for the month.

Total interest and investment income earned on all accounts for the month was \$9,500.

OTHER FINANCIAL MATTERS

Re-Establishment of Customer Disconnections (Carried-Forward from March 2021 Report)

As of April 15, 2021, the Utilities reinstated our disconnection policy in accordance with our current PSCW rate orders and regulations. Previously the Utilities had suspended disconnections to comply with PSCW guidelines surrounding COVID-19 and the winter moratorium. As of April 30, 2021, the following is a summary of customers who received either a reminder or disconnect notice generated on March 30, 2021:

- Balances over \$150 (disconnect notice): 259 residential customers \$92,400 in arrearages \$79,200 collected by the time for disconnection
- ➤ Balances under \$150 (reminder notice): 169 residential customers \$14,370 in arrearages \$9,100 collected by the time for disconnection
- ➤ 24 residential disconnections took place on April 22nd for a total of \$12,668 in arrears of which 3 of the properties are vacant.

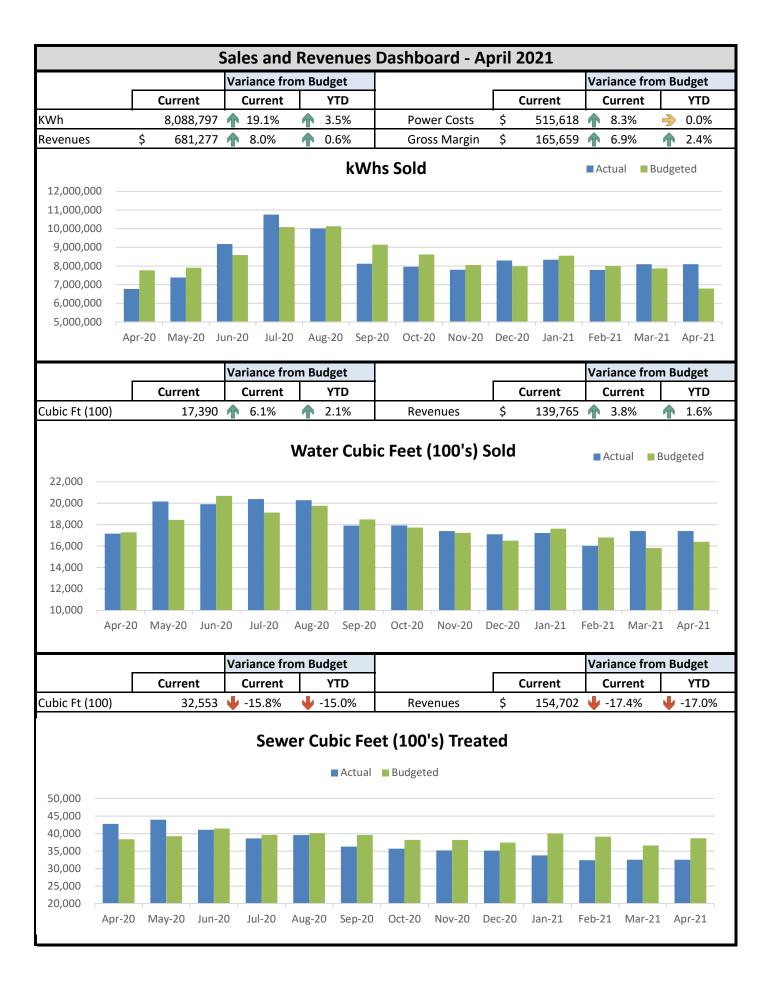
WWTP Upgrade - Construction Update and Progress

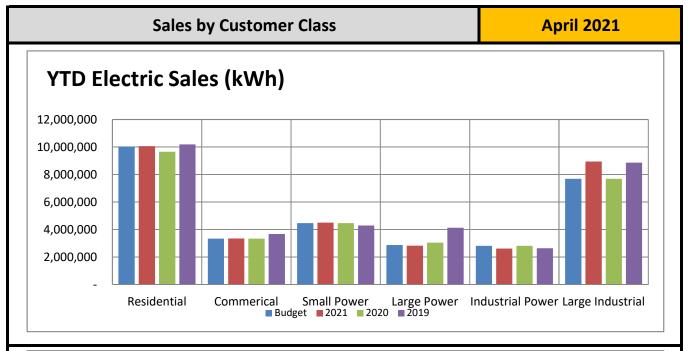
The second Application for Payment was submitted to the USDA on April 8, 2021 totaling \$228,000 and included the reimbursement of costs incurred and paid by the utility from September 2020 to March 2021. The USDA did not reimburse the full requested amount as presented below because a \$142,000 contribution was required from the utility and the remaining unreimbursed funds were for costs that exceeded the USDA's budget for allocated funds. Listed below is a summary of the costs requested for reimbursement to date:

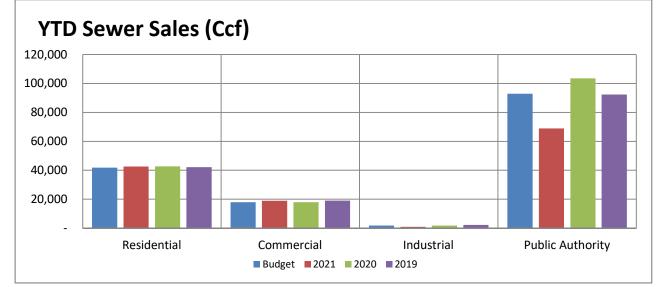
Total Project Budget (4/14/2021):	\$ 36,008,000			
Loan Draws – Project to Date: Total Project Costs to Date (<i>Thru 5/28/21</i>):	-	1,948,000 2,170,994		
Application for Payment #3 (Requested): Application for Payment #3 (Paid):	\$ \$	95,261 -		

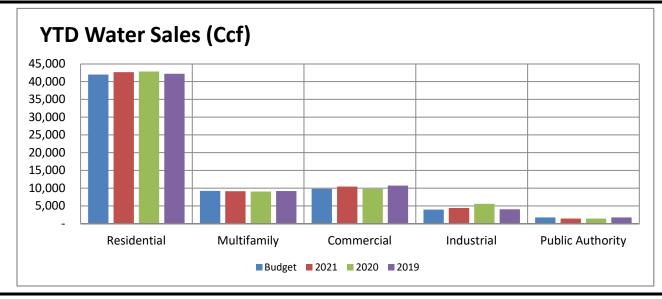
This concludes my report. Please do not hesitate to contact me at 324-7920 or jstanek@waupunutilities.org with any questions or comments.

Waupun Utilities Construction and Plant Additions Summary April 2021 CONSTRUCTION: Electric Sewer Water Total Project Project Project Month To Date To Date Description **Budget** Month To Date **Budget** Month Budget To Date Budget Projects: Poles, towers and fixtures 172 Ś 172 \$ 10,000 \$ Ś \$ 172 \$ 10,000 Overhead and underground conductor and devices 10.000 10.000 Transformers 25,242 70,000 -25,242 70,000 Overhead and Underground Services 2,681 3,776 15,000 3.776 15,000 LED street lighting 4,272 5,593 50,000 5,593 50,000 Voltage conversion 25,000 25,000 --Rebuild overhead line 212 308 146,000 --308 146,000 Underground wire and equipment upgrade 30,000 30,000 CIAC - Work Invoiced to Customer / Others 2,056 5,395 454 5,850 City of Waupun - Shared Services 2,297 332 685 3,314 Rock / Newton street reconstruction 545,600 505,900 1,051,500 S. Madison street reconstruction - phase 2 448.300 661,800 1,110,100 _ Harris Lift Station reconfiguration 200.000 --200.000 WWTP Construction Upgrade - ABNR 26,030 15,668,000 26,030 15,668,000 **CIPP Sewer lining** 45,000 45,000 Meters 6,000 133 8,052 11,500 8,052 17,500 Miscellaneous Work Orders 1,662 3,571 Sewer Main CIPP Lining TOTAL CONSTRUCTION 9,392 42,783 362,000 1,795 12,762 26,362 \$ 16,906,900 1,179,200 78,337 \$ 18,448,100 CARRYOVER PROJECTS: 12,962 12,962 7,869 ATC - Increase clearance work Newton/Rock Avenue Engineering 124 39.601 25.000 124 36.506 25,000 76,106 50.000 Madison St Engineering & Construction - Phase 2 ---4,000 -4,000 8,000 WWTP Phosphorus Upgrade Engineering 2,049,703 3,804,000 2,049,703 3,804,000 PLANT ADDITIONS: Electric Sewer Water Total Month YTD Month YTD **Budget** Month YTD Budget YTD Budget Description **Budget** 5,000 \$ 5,000 Accounting software upgrade \$ 5,000 \$ \$ 15,000 Replace wire cutter/hydraulic press & misc tools 15.000 15.000 Test breakers in substation 8,000 8,000 _ 83,500 85,000 --83,500 85,000 Vactor Replacement (E-10%, S-80%, W-10%) 43,000 344,000 43,000 430,000 Zero Turn Lawn Mower 3,466 3,600 3,466 3,600 3,467 3,600 10,399 10,800 GIS Collector & handheld meter reader -1,726 3,330 1,726 3,330 -1,726 3,330 5,179 9,990 Security system upgrade 1,518 1,518 _ 1,518 4,553 Digester building equipment replacement 8,840 10,000 8,840 10,000 Blower building equipment replacement ---11,011 13,000 --11,011 13,000 13,000 Belt press building equipment replacement _ _ 13,000 Intermediate east and west clarifier rebuild 43,000 43,000 28.501 29.000 28,501 UTV with attachments for WWTP ------29,000 4,197 4,500 4,197 4,500 8,394 9,000 Other equipment replacement TOTAL PLANT ADDITIONS 90,210 59,259 468,430 10,908 59,430 160,377 690,790 162,930









WAUPUN UTILITIES

Income Statement and Financial Ratios Electric Utility For the 12 Months Ending:

ELECTRIC	 April 2019	A	April 2020	,	April 2021
Sales of Electricity	\$ 9,989,890	\$	9,482,945	\$	9,493,201
Purchased Power	7,917,660		7,465,022		7,411,788
Gross Margin	2,072,230		2,017,924		2,081,413
	20.7%		21.3%		21.9%
Other Operating Revenues	99,234		99,054		166,430
Operating Expenses					
Distribution expense	407,491		342,358		289,003
Customer accounts expense	118,036		130,755		119,576
Advertising expense	1,961		598		2,732
Administrative & general expense	376,111		457,423		373,164
Total operating expenses	 903,599		931,135		784,474
Other Operating Expenses					
Depreciation expense	580,510		595,185		626,548
Taxes	342,689		347,861		331,619
Total other operating expenses	923,199		943,046		958,167
Operating Income	344,666		242,797		505,202
Other Income (Expense)					
Capital contributions	106,216		22,649		37,889
Interest expense	(34,141)		(33,871)		(36,780)
Amortization of debt-related costs	(17,847)		(35,127)		(7,642)
Other	(57,127)		52,871		176,725
Total other income (expense)	(2,900)		6,521		170,191
Net Income	\$ 341,766	\$	249,318	\$	675,393
Regulatory Operating Income	408,595		346,392		568,686
Rate of Return	4.75		3.98		6.55
Authorized Rate of Return	6.00		5.00		5.00
Current Ratio	3.8		5.5		6.2
Months of Unrestricted Cash on Hand	2.4		2.6		3.5
Equity vs Debt	0.87		0.89		0.90
Asset Utilization	0.49		0.50		0.52
Combined E&W Debt Coverage	3.09		3.02		4.34
Minimum Required Coverage	1.25		1.25		1.25

Note 1 - Electric rates increased September 2016.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Electric Utility For the Period Ended April, 30 2021

	Las	t 12 Months		YTD 2021	Υ	TD Budget	D	ifference
ELECTRIC								
Operating Revenues	\$	9,493,201	\$	2,808,283	\$	2,791,794	\$	16,489
Purchased Power	ľ	7,411,788	ľ	2,120,789		2,120,299	·	490
Gross Margin		2,081,413		687,495		671,495		16,000
-		21.9%		24.5%		24.1%		
Other Operating Revenues		166,430		100,471		28,132		72,339
Operating Expenses								
Distribution expense		289,003		117,351		147,942		(30,591)
Customer accounts expense		119,576		41,170		38,504		2,666
Advertising expense		2,732		3,906		532		3,374
Administrative & general expense		373,164		140,499		135,580		4,919
Total operating expenses		784,474		302,925		322,558		(19,633)
Other Operating Expenses								
Depreciation expense		626,548		220,552		204,176		16,376
Taxes		331,619		117,679		120,384		(2,705)
Total other operating expenses		958,167		338,231		324,560		13,671
Operating Income		505,202		146,809		52,509		94,300
Other Income (Expense)								
Capital contributions		37,889		4,529		-		4,529
Interest expense		(36,780)		(10,013)		(9,876)		(137)
Amortization of debt-related costs		(7,642)		(2,233)		(7,584)		5,351
Other		176,725		21,636		3,332		18,304
Total other income (expense)		170,191		13,918		(14,128)		28,046
Net Income	\$	675,393	\$	160,727	\$	38,381	\$	122,346

	А	pril 2021	Marc	ch 2021	Feb	2021	Ja	an 2021	De	ec 2020	N	ov 2020	o	oct 2020	s	ept 2020	Au	g 2020	July	y 2020	Jun	e 2020	N	lay 2020	Аp	ril 2020
Operating Revenues	\$	681,277	\$	721.227	\$ 6	685.144	\$	720,635	\$	769.791	\$	702,128	\$	717.547	\$	828.989	\$ 9	80.998	\$ 1.0	043,420	\$ 8	99.648	\$	742,398	\$ 6	624.264
Purchased Power		515,618		552.817		505.642		546.712		587.379		533.487		550.064		669.840		300.564		349,687	7	20,390		579,587	٠,	460,334
Gross Margin		165,659		168,410		179,502		173,923		182,412		168,640		167,483		159,149	1	80,433		193,733		79,258		162,810		163,930
-		24.3%		23.4%		26.2%		24.1%		23.7%		24.0%		23.3%		19.2%		18.4%		18.6%		19.9%		21.9%		26.3%
Other Operating Revenues		75,621		9,195		7,922		7,732		9,772		12,164		9,411		6,923		6,973		6,969		6,891		6,857		6,813
Operating Expenses																										
Distribution expense		24,956		35,473		29,856		27,066		(9,499)		19,004		11,729		17,173		39,927		39,928		28,198		25,191		22,349
Customer accounts expense		14,467		9,389		9,534		7,779		10,281		8,053		11,420		8,806		8,935		11,298		9,758		9,856		8,203
Advertising expense		1,318		1,377		512		699		641		190		(7,946)		8,339		453	((12,176)		2,934		6,392		-
Administrative & general expense		32,175		30,555		34,420		43,349		39,900		30,046		31,936		27,380		25,179		30,267		23,325		24,632		29,646
Total operating expenses		72,916		76,794		74,322		78,893		41,323		57,292		47,140		61,698		74,495		69,317		64,214		66,071		60,198
Other Operating Expenses																										
Depreciation expense		55,138		55,138		53,024		57,252		54,575		50,203		50,203		50,203		50,203		50,203		50,203		50,203		50,203
Taxes		33,595		27,953		28,029		28,102		4,346		27,577		43,441		27,161		27,655		28,911		27,739		27,111		34,223
Total other operating expenses		88,733		83,091		81,053		85,354		58,921		77,780		93,644		77,364		77,858		79,114		77,942		77,314		84,426
Operating Income		79,632		17,720		32,049		17,408		91,939		45,732		36,110		27,011		35,053		52,271		43,993		26,284		26,120
Other Income (Expense)																										
Capital contributions		2,986		1,543		-		-		16,233		17,128		-		-		-		-		-		-		-
Interest expense		(2,331)		(2,331)		(2,675)		(2,675)		(2,675)		(2,675)		(2,675)		(8,246)		(2,624)		(2,624)		(2,624)		(2,624)		(2,624)
Amortization of debt-related costs		(558)		(558)		(558)		(558)		(676)		(676)		(676)		(676)		(676)		(676)		(676)		(676)		(676)
Other		22,108		(120)		(287)		(66)		(2,287)		733		(1,115)		(68)		945		425		20,900		3,417		5,011
Total other income (expense)		22,204		(1,467)		(3,520)		(3,299)		10,594		14,509		(4,466)		(8,989)		(2,356)		(2,875)		17,600		116		1,710
Net Income	\$	101,836	\$	16,253	\$	28,530	\$	14,108	\$	102,533	\$	60,241	\$	31,644	\$	18,022	\$	32,698	\$	49,396	\$	61,593	\$	26,400	\$	27,830

WAUPUN UTILITIES

Income Statement and Financial Ratios Water Utility

	For the	12 Months	Ending:
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WATER	 April 2019	A	April 2020	/	April 2021
Operating Revenues	\$ 2,579,140	\$	2,615,145	\$	2,602,572
Operating Expenses					
Source of supply expenses	457		45,061		587
Pumping expenses	94,910		86,670		77,988
Water treatment expenses	194,463		171,771		158,847
Transmission & distribution expenses	300,969		249,328		259,618
Customer accounts expenses	111,864		116,316		102,059
Administrative & general expense	233,874		290,268		260,637
Total operating expenses	936,537		959,415		859,735
Other Operating Expenses					
Depreciation expense	539,242		551,816		581,130
Taxes	384,427		378,531		377,006
Total other operating expenses	923,670		930,347		958,136
Operating Income	718,933		725,383		784,702
Other Income (Expense)					
Capital contributions from customers and municipal	67,178		_		180,432
Interest expense	(128,763)		(142,899)		(146,371)
Amortization of debt-related costs	(60,501)		(120,772)		(19,875)
Other	20,018		23,405		921
Total other income (expense)	(102,068)		(240,266)		15,107
Net Income	\$ 616,865	\$	485,117	\$	799,808
Regulatory Operating Income	764,794		785,694		820,390
Rate of Return	5.49		5.74		5.93
Authorized Rate of Return	6.50		6.50		6.50
Current Ratio	36.38		35.73		61.12
Months of Unrestricted Cash on Hand	8.48		10.03		16.73
Equity vs Debt	0.66		0.71		0.73
Asset Utilization	0.34		0.36		0.36

Note 1 - Water rates increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Water Utility For the Period Ended April 30, 2021

	Las	st 12 Months	١	/TD 2021	Υ٦	D Budget	D	fference
WATER								
	_							
Operating Revenues	\$	2,602,572	\$	844,502	\$	833,536	\$	10,966
Operating Expenses		507		500		4 400		(504)
Source of supply expenses		587		568		1,132		(564)
Pumping expenses		77,988		27,591		29,328		(1,737)
Water treatment expenses		158,847		50,209		68,716		(18,507)
Transmission & distribution expenses		259,618 102.059		55,072 32,531		107,180 38.972		(52,108)
Customer accounts expenses Administrative & general expense		260,637		93,201		38,972 96,528		(6,441) (3,327)
Total operating expenses		859,735		259,173		341,856		(82,683)
		000,700		200,170		041,000		(02,000)
Other Operating Expenses		581.130		199.529		188.576		10.953
Depreciation expense Taxes		377,006		123,700		125,480		(1,780)
		-				-		
Total other operating expenses		958,136		323,229		314,056		9,173
Operating Income		784,702		262,100		177,624		84,476
Other Income (Expense)								
Capital contributions		180,432		-		-		-
Interest expense		(146,371)		(40,248)		(39,908)		(340)
Amortization of debt-related costs		(19,875)		(5,717)		(5,716)		(1)
Other		921		2,498		1,668		830
Total other income (expense)		15,107		(43,467)		(43,956)		489
Net Income	\$	799,808	\$	218,633	\$	133,668	\$	84,965

	April 2021	March 2021	Feb 2021	Jan 2021	Dec 2020	Nov 2020	Oct 2020	Sept 2020	Aug 2020	July 2020	June 2020	May 2020	April 2020
WATER												-	
Operating Revenues	\$ 212,7	72 \$ 212,753	\$ 206,483	\$ 212,495	\$ 212,776	\$ 213,324	\$ 214,389	\$ 217,636	\$ 225,251	\$ 226,155	\$ 223,349	\$ 225,189	\$ 210,519
Operating Expenses													
Source of supply expenses	2	34 219	115	-	-	-	-	-	18	-	-	-	1,015
Pumping expenses	6,8	55 7,279	6,866	6,591	6,325	5,830	6,002	6,030	6,553	6,518	6,253	6,884	7,057
Water treatment expenses	10,0	98 12,642	11,348	16,121	10,745	11,722	14,529	15,935	15,409	12,854	13,244	14,199	16,195
Transmission & distribution expenses	11,5	37 15,281	16,659	11,595	19,677	43,516	16,016	20,121	28,996	38,911	21,203	16,105	9,097
Customer accounts expenses	8,6	18 8,393	8,510	7,011	8,607	7,078	10,414	7,796	7,944	10,349	8,742	8,597	7,417
Administrative & general expense	23,9	38 23,548	20,466	25,249	23,251	18,017	25,094	21,803	18,507	24,048	18,685	18,032	21,364
Total operating expenses	61,2	67,363	63,964	66,566	68,605	86,163	72,055	71,686	77,428	92,681	68,127	63,818	62,144
Other Operating Expenses													
Depreciation expense	49,8	32 49,882	49,882	49,882	37,193	49,201	49,201	49,201	49,201	49,201	49,201	49,201	49,201
Taxes	30,8	13 30,903	31,009	30,945	29,738	31,208	34,672	31,419	31,430	32,100	31,646	31,093	31,140
Total operating expenses	80,7	25 80,786	80,891	80,827	66,931	80,409	83,873	80,620	80,631	81,301	80,847	80,294	80,342
Operating Income	70,7	64,604	61,629	65,101	77,241	46,752	58,461	65,331	67,192	52,173	74,375	81,077	68,033
Other Income (Expense)													
Capital contributions	-	-	-	-	180,432	-	-	-	-	-	-	-	-
Interest expense	(9,6	36) (9,636)	(10,489)	(10,487)	(10,488)	(10,488)	(10,488)	(35,071)	(9,897)	(9,897)	(9,897)	(9,897)	(9,897)
Amortization of debt-related costs	(1,4	29) (1,429)	(1,429)	(1,429)	(1,770)	(1,770)	(1,770)	(1,770)	(1,770)	(1,770)	(1,770)	(1,770)	(1,770)
Other	2,1	38 96	100	113	(2,882)	123	122	124	140	169	231	395	919
Total other income (expense)	(8,8)	77) (10,969)	(11,818)	(11,803)	165,292	(12,134)	(12,136)	(36,716)	(11,527)	(11,498)	(11,436)	(11,271)	(10,748)
Net Income	\$ 61,8	39 \$ 53,635	\$ 49,811	\$ 53,298	\$ 242,533	\$ 34,617	\$ 46,325	\$ 28,615	\$ 55,665	\$ 40,675	\$ 62,939	\$ 69,806	\$ 57,286

WAUPUN UTILITIES

Income Statement and Financial Ratios Sewer Utility

For the 12 Months Ending:

SEWER		April 2019		April 2020	April 2021
Operating Revenues	\$	2,414,434	\$	2,492,914	\$ 2,277,782
Operating Expenses	·	, ,	·	, ,	, ,
WWTP operation expenses		371,713		369,175	374,696
Laboratory expenses		66,918		74,490	89,088
Maintenance expenses		392,392		439,098	437,554
Customer accounts expenses		151,861		169,469	131,209
Administrative & general expenses		405,507		426,593	439,911
Total operating expenses		1,388,391		1,478,825	1,472,459
Other Operating Expenses					
Depreciation expense		669,579		683,460	710,042
Total other operating expenses		669,579		683,460	710,042
Operating Income		356,464		330,629	95,281
Other Income (Expense)					
Interest expense		(63,706)		(52,489)	(64,767)
Capital contributions		63,390		-	134,100
Other		139,500		136,955	(141,129)
Total other income (expense)		139,184		84,466	(71,796)
Net Income	\$	495,648	\$	415,095	\$ 23,486
Operating Income (excluding GASB 68 & 75)		376,210		368,832	99,825
Rate of Return		2.45		2.77	0.74
Current Ratio		77.51		41.31	44.53
Months of Unrestricted Cash on Hand		23.80		10.26	19.03
Equity vs Debt		0.86		0.90	0.80
Asset Utilization		0.48		0.50	0.50

Note 1 - Sewer rates increased April 2021.

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES

Detailed Income Statement and YTD Budget Comparison Sewer Utility

For the Period Ended April 30, 2021

	Las	t 12 Months	Y	TD 2021	ΥT	D Budget	Di	fference
SEWER								
Operating Revenues	\$	2,277,782	\$	701,915	\$	804,837	\$ ((102,922)
Operating Expenses								
WWTP operation expenses		374,696		113,602		126,504		(12,902)
Laboratory expenses		89,088		32,723		27,744		4,979
Maintenance expenses		437,554		150,683		181,924		(31,241)
Customer accounts expenses		131,209		45,638		52,416		(6,778)
Administrative & general expenses		439,911		141,318		145,876		(4,558)
Total operating expenses		1,472,459		483,965		534,464		(50,499)
Other Operating Expenses								
Depreciation expense		710,042		249,830		235,908		13,922
Total other operating expenses		710,042		249,830		235,908		13,922
Operating Income		95,281		(31,880)		34,465		(66,345)
Non-operating Income (Expense)								
Interest Expense		(64,767)		(35,313)		(27,496)		(7,817)
Capital contributions		134,100		-		-		-
Other		(141,129)		7,977		6,668		1,309
Total other income (expense)		(71,796)		(27,336)		(20,828)		(6,508)
Net Income	\$	23,486	\$	(59,216)	\$	13,637	\$	(72,853)

	A	pril 2021	March 2021	Feb 2021	Jan 2021	Dec 2020	Nov 2020	Oct 2020	Sept 2020	Aug 2020	July 2020	June 2020	May 2020	April 2020
SEWER														
Operating Revenues	\$	188,247	\$ 172,097	\$ 167,546	\$ 174,024	\$ 182,929	\$ 177,162	\$ 185,810	\$ 185,610	\$ 207,307	\$ 197,710	\$ 209,481	\$ 229,858	\$ 222,270
Operating Expenses														
WWTP operation expenses		26,722	27,366	27,669	31,846	38,550	20,637	29,125	37,862	38,061	32,575	22,600	41,685	24,650
Laboratory expenses		4,709	10,285	12,516	5,214	6,175	7,825	6,568	9,748	4,405	6,091	6,590	8,964	5,222
Maintenance expenses		42,042	54,348	27,614	26,680	24,797	69,607	28,630	37,003	23,423	42,314	18,055	43,042	18,255
Customer accounts expenses		12,010	11,607	11,768	10,253	14,889	10,402	13,737	11,163	11,244	(6,593)	15,439	15,291	14,142
Administrative & general expense		34,687	36,160	32,021	38,450	60,757	31,118	40,914	35,317	30,921	41,003	24,291	34,270	30,720
Total operating expenses		120,170	139,765	111,588	112,443	145,169	139,589	118,973	131,094	108,053	115,390	86,976	143,251	92,989
Other Operating Expenses														
Depreciation expense		62,457	62,457	62,457	62,457	39,440	60,110	60,110	60,110	60,110	60,110	60,110	60,110	60,110
Total other operating expenses		62,457	62,457	62,457	62,457	39,440	60,110	60,110	60,110	60,110	60,110	60,110	60,110	60,110
Operating Income		5,620	(30,125)	(6,499)	(876)	(1,679)	(22,537)	6,726	(5,594)	39,144	22,210	62,395	26,496	69,171
Other Income (Expense)														
Interest expense		(8,828)	(8,828)	(8,828)	(8,828)	(4,939)	(4,939)	2,295	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)
Capital contributions		-	-	-	-	134,100	-	-	-	-	-	-	-	-
Other		4,123	5,725	(1,441)	(429)	(615)	3,707	(5,331)	(37,702)	3,205	1,435	7,414	10,921	14,976
Total other income (expense)		(4,706)	(3,104)	(10,269)	(9,257)	128,546	(1,233)	(3,035)	(42,076)	(1,169)	(2,939)	3,040	6,547	10,602
Net Income	\$	914	\$ (33,229)	\$ (16,768)	\$ (10,133)	\$ 126,866	\$ (23,769)	\$ 3,691	\$ (47,671)	\$ 37,975	\$ 19,271	\$ 65,435	\$ 33,043	\$ 79,773

WAUPUN UTILITES

Balance Sheets

Electric, Water, and Sewer

<u>ELECTRIC</u>	/	April 2019		April 2020		April 2021		March 2021	_ (Change
Cash and investments - unrestricted	\$	1,855,133	\$	1,912,385	\$	2,476,001	\$	2,378,999	\$	97,001
Cash and investments - restricted		122,712		40,491		74,326		57,840		16,486
Receivables		723,018		740,536		852,111		862,853		(10,742)
Materials and supplies		223,037		178,160		204,201		192,577		11,624
Other assets		131,024		131,120		105,508		103,095		2,413
Plant - net of accumulated depreciation		9,178,631		9,171,117		9,038,739		9,080,029		(41,290)
Deferred outflows of resources		482,730		408,536	_	491,728	_	491,728		-
Total Assets		12,716,285	_	12,582,344	_	13,242,614	=	13,167,121		75,493
Accounts payable		568,013		470,997		532,638		564,549		(31,911)
Payable to sewer utility		114,365		-		-		-		-
Interest accrued		4,694		7,740		4,663		2,331		2,331
Accrued benefits		88,249		83,603		79,436		77,577		1,858
Deferred inflows of resources		709,655		737,916		833,397		832,018		1,379
Long-term debt		1,268,540		1,070,000		905,000		905,000		-
Net Position		9,962,770		10,212,088	_	10,887,481	_	10,785,645		101,836
Total Liabilities & Net Position	\$	12,716,285	\$	12,582,344	\$	13,242,614	\$	13,167,121	\$	75,493
<u>WATER</u>	_	April 2019		April 2020	_	April 2021		March 2021	_	Change
Cash and investments - unrestricted / designated	\$	933,122	\$, ,	\$, ,	\$	1,636,765	\$	87,163
Cash and investments - restricted		960,280		116,664		248,544		203,512		45,032
Receivables		182,074		237,708		233,814		239,437		(5,623)
Materials and supplies		63,300		58,368		59,187		59,280		(93)
Other assets		272,538		231,494		184,583		190,979		(6,396)
Plant - net of accumulated depreciation		15,515,072		16,043,304		15,706,965		15,756,514		(49,549)
Deferred outflows of resources		243,359		204,803	_	245,971		245,971		-
Total Assets		18,169,745	_	18,010,699	_	18,402,993	_	18,332,457	_	70,536
Accounts payable		12,953		13,124		12,758		13,002		(244)
Interest accrued		17,703		24,829		19,272		9,636		9,636
Accrued benefits		46,840		40,959		41,597		40,214		1,383
Deferred inflows of resources		353,723		477,332		495,103		497,232		(2,129)
Long-term debt		5,484,188		4,715,000		4,295,000		4,295,000		-
Net Position		12,254,338		12,739,455		13,539,263		13,477,374		61,889
Total Liabilities & Net Position	\$	18,169,745	\$		\$		\$	18,332,457	\$	70,536
<u>SEWER</u>	,	April 2019		April 2020		April 2021	N	/larch 2021	(Change
Cash and investments - unrestricted	\$	2,754,018	\$	1,264,129	\$	2,335,250	\$	2,253,657	\$	81,593
Cash and investments - restricted		2,276,803		2,352,665		2,478,774		2,388,366		90,407
Receivables		189,024		239,666		207,618		261,830		(54,212)
Receivable from electric utility		118,244		-		-		-		-
Materials and supplies		9,112		8,692		7,789		7,789		-
Advances to other funds		428,440		428,440		291,946		291,946		-
Other assets		18,164		31,343		30,903		29,149		1,754
Plant - net of accumulated depreciation		13,710,709		15,268,469		15,876,079		15,936,031		(59,952)
Deferred outflows of resources		329,543	_	278,275	_	338,279		338,279		-
Total Assets	_	19,834,057	_	19,871,679	_	21,566,638	_	21,507,048		59,590
Accounts payable		11,953		10,978		11,916		11,969		(52)
Interest accrued		26,015		25,425		45,192		36,364		8,828
Accrued benefits		61,691		57,369		61,243		59,343		1,900
Deferred inflows of resources		459,328		446,263		510,810		510,810		-
Long-term debt		1,886,794		1,532,153		3,114,500		3,066,500		48,000
Net Position		17,388,276		17,799,491		17,822,977		17,822,062		914
Total Liabilities & Net Position	\$	19,834,057	\$		\$		\$	21,507,048	\$	59,590
		-,,,001	<u>*</u>	, ,	<u> </u>	,,	<u> </u>	.,,	7	,

Мо	nthly Dashl	board - Ca	sh & Inve	stments		April	2021
Account	Restrictions	April 2021	March 2021	\$ Inc/(Dec)	% Inc/(Dec)		
hecking - E	Unrestricted	\$ 865,164	\$ 752,534	\$ 112,629	14.97%		
hecking - W	Unrestricted	270,942	139,649	131,292	94.02%		
hecking - S	Unrestricted	323,285	202,891	120,394	59.34%		
eserves - E	Unrestricted	1,610,837	1,626,465	(15,628)	-0.96%		
eserves - W	Unrestricted	986,250	1,030,423	(44,173)	-4.29%		
eserves - S	Unrestricted	2,011,965	2,050,766	(38,801)	-1.89%		
&I Redemption - E	Restricted	32,880	16,440	16,440	100.00%		
&I Redemption - W	Restricted	89,770	44,912	44,858	99.88%		
&I Redemption - S	Restricted	456,680	416,160	40,519	9.74%		
epreciation - E	Restricted	41,445	41,400	45	0.11%		
epreciation - W	Restricted	158,774	158,600	174	0.11%		
RF - Water Plant	Designated	466,737	466,693	44	0.01%		
RF - WWTP	Restricted	1,974,081	1,972,193	1,888	0.10%		
		\$ 9,288,810	\$ 8,919,127	\$ 369,683	4.14%		
Unrestricted	and Designated Restricted	\$ 6,535,180 \$ 2,753,631	\$ 6,269,422 \$ 2,649,706	\$ 265,758 \$ 103,925	4.24% 3.92%		
	Restricted	\$ 2,753,631	\$ 2,649,706				
\$1,500,000 ———————————————————————————————	Investmen	\$ 2,753,631 at by Mat	\$ 2,649,706 urity	\$ 103,925	3.92%		
\$1,500,000 ———————————————————————————————	Restricted	\$ 2,753,631 at by Mat	\$ 2,649,706 urity	\$ 103,925	3.92%		nos.



TO: Waupun Utilities Commissioners FROM: Steve Brooks, General Manager

DATE: June 14, 2021

SUBJECT: General Manager Report

Electric Department Update:

Power Outages

- On May 10th at 10:00 am a power outage was reported at W7375 Hwy 49. A tree came in contact with the secondary line causing a phase to neutral fault. The transformer bayonet fuse blew resulting in a power outage. Once the tree was removed, crew worked to repair the line and refuse the transformer. Power was restored at 12:10 pm.
- On Tuesday May 25th at 3:30 am, I received a call from the lead maintenance tech at Tenneco (Federal Mogul) stating the plant at 401 Industrial Dr was completely without power. Tenneco is Waupun Utilities' largest customer and has a direct feed from the Comtech substation distributed to four 1500kva and one 2500kva transformers. All five transformers were without power. Electric staff was called in to troubleshoot the cause of the outage. It was determined the cause of the outage was a raccoon that climbed the steel structure in the substation coming in contact with 12400 volts. This caused a phase to phase arc and blew all three overcurrent devices, in addition to causing damage to the lightning protection equipment. Crew worked to replace the damaged equipment and power was restored at 5:10 am.

Overhead Line Rebuild / Voltage Conversion

- The electric crew is working to rebuild overhead lines in the back lot lines of W Main St, W Jefferson St, and W Brown St, all located between S West St and Fox Lake Rd. A complete rebuild will include the following:
 - 11 new poles
 - Primary and secondary conductors
 - Dual Voltage Transformers

LED Street Lights

The decorative street lights located downtown have been converted to LED.

General Manager Update:

MEUW Management Training Program

Chad Flegner and Owen Vande Kolk attended Session B of the MEUW Management Training Program. Session B focused on topics related to effective skills for leadership and team building. Chad and Owen have now completed two of six sessions of the program. The six-session program is scheduled throughout a two-year period.

Performance Reviews

 Management is working to complete performance reviews for all departments. Reviews will be completed by June 18th.

Office Staff

With our Customer Billing Representative out on extended leave, we are utilizing part time help from Nancy Oosterhouse. While Nancy is covering the Customer Service Representative duties, it provides an opportunity for Jenny Brown to complete the Customer Billing Representative's tasks, with support from Jen Benson and Christina Keller. Everyone in the office is helping to cover gaps to ensure all work and processes are being completed, all the while still providing exceptional customer service during the time of leave.

Customer Disconnections

- 258 Disconnection notices were mailed to customers in arrears > \$150 for a total of \$74,300
- 292 Friendly Reminder notices were mailed to customers in arrears < \$150 for a total of \$252,100
- 22 customers were disconnected due to non-payment of the past due balance on May 19th totaling \$5,000

Grant Funding to Help with Overdue Utility Bills

Governor Tony Evers, partnering with the Wisconsin Department of Administration (DOA) and the Public Service Commission (PSC) announced end of April 2021 that more than \$21 million in grant funds would be made available to cover utility bill arrearages for more than 36,000 qualifying utility customers across Wisconsin through the Wisconsin Home Energy Assistance Program (WHEAP).

A list of customers was provided by the DOA on May 28th to Waupun Utilities of potential qualifying customers to receive the grant funding. The DOA requested that our utility report back the amount in electric arrearages for those customers included on their listing. Staff completed the data request and submitted back to the DOA on June 2nd.

This concludes my report for June 2021. Please contact me at 324-7920 or sbrooks@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm DATE: June 8, 2021

SUBJECT: Monthly Operation Report

Water Treatment Facility:

There are no call-ins to report this month.

Interior and exterior visual inspection of Tower 1 and Tower 2 were completed by Suez as part of our maintenance contract. Both inspection reports stated minimal residue was present and coatings are in great shape. The WDNR requires that the interior and exterior of all water storage facilities of 10,000 gallons or larger shall be inspected and maintained a minimum of every 5 years by a professional tank inspection firm or by a registered professional engineer. Interior and exterior coatings on steel elevated water storage tanks or treatment structures shall be inspected by a person trained to evaluate the integrity of the paint system.

Wastewater Treatment Facility:

There are no call-ins to report this month.

Sabel Mechanical completed rebuilding and replacing the internal components of both intermediate clarifiers. This is a cost-effective solution versus replacing with an entirely new system. The clarifier tanks maintain a suitable operating condition while the skimmer arm, center well, drive assembly, and sludge rakes corrode and wear beyond an acceptable level.

Xylem Sanitaire completed annual cleaning of the aeration diffusers. Regular cleaning and maintenance of the diffusers will ensure optimal equipment performance, consistently effective treatment of wastewater, and substantial energy savings

Staff's main focus has been tank maintenance. This maintenance will continue throughout the remainder of the summer. The length of the schedule is due to a combination of vacations, and operational challenges with the upcoming ABNR construction project.

Water/Sewer Crew:

There was one call-in this month, for a loss of water pressure. The loss of pressure was due to a contractor driving over the customer's curb stop and compressed service line, allowing minimal flow to home. Repairs were made at the contractor's expense.

Water/Sewer Crew - Continued:

During the annual leak detection survey, the crew identified and correlated (5) service leaks that were not surfacing. The leaks were located on Brown St., Monroe St., Jefferson St., Harmsen Ave., and Barnes St. In addition to the service leaks, (2) main leaks were identified. The first on Division St. and second on McKinley St. Repairs were made to all services and mains. As a direct result, pumpage reduced approximately 20,000 gallons per day.

MEUW provided groundman training to the crew. This training will be very beneficial, when assisting the electric department on projects or emergencies. Training consisted of the following:

- Basic Electrical Theory
- Components of an electric distribution system
- Down wire safety
- Truck set-up
- Tools and equipment used in the electric industry
- Rubber glove inspection and care
- Bucket rescue

Staff's focus will be preventative maintenance of the distribution and collection system over the next month. These tedious tasks are identified below:

- Valve exercising will continue over the next month. By regular surveying and valve exercising
 we will have detailed records to ensure the operability of our distribution system. Surveying
 helps identify the condition and location of all our valves. Knowing the condition of the valves
 and having an updated GIS system helps eliminate higher costs associated with water main
 breaks, lost time digging up buried valves and congested traffic due to excavating roadways.
- Jetting the entire sanitary sewer basin will continue throughout the summer. Jetting is the use
 of a high-pressure jet/vac truck to clean the sanitary sewer system. To clean sanitary sewers
 high-pressure water is propelled through a jet nozzle at the end of a specialized hose through
 the sewer pipeline, breaking through obstructions and blockages. A flushing nozzle is installed
 on the end of the jet truck's hose and the hose is lowered into the downstream manhole of the
 sewer section being cleaned.

Rock and Newton Update:

PTS will begin the project of drilling rock for the lift station on 6/10/21. Full excavation of lift station and temporary bypass pumping will commence the week of 6/14/21.

Wastewater Treatment Facility ABNR Project Update:

Miron will commence mobilization and earthwork the week of 6/14/21.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@waupunutilities.org.

COVID-19 Plan and Employment Policies

Adopted: September 23, 2020 and Updated June 14, 2021

- 1. The following COVID-19 response employment policy is effective under US Health and Human Services declaration signed on January 21, 2021 citing a national public health emergency as a result of ongoing threats to public health posed by COVID-19. This policy references guidelines for COVID-19 safety as outlined by the Center for Disease Control (CDC) to slow the spread (found here), and considers local conditions as determined by both Fond du Lac and Dodge county Public Health along with recommended mitigation strategies based on county-phased reopening plans. This policy is subject to further change that may come as a result of federal and state legislation or through further modification by the Waupun Utilities and the Waupun Utilities Commission.
- **2. Purpose.** The purpose of this plan is to state the guidelines under which Waupun Utilities will operate in responding to the rapidly evolving coronavirus disease 2019 (COVID-19) public health emergency. This Plan will be included as an agenda item and reviewed periodically by the Waupun Utilities Commission until the Public Health Emergency is declared concluded. The Plan includes protocols and procedures that must be followed by the Utility and its employees to best safeguard its workplaces and its citizens. The Utilities reserve the right to revise, supplement, rescind, or deviate from any of these policies or portion of this Policy from time to time as it deems appropriate, in its sole and absolute discretion, and with or without advance written notice. Failure to follow safety protocols in the workplace or to come into or remain in the workplace while having COVID-19 symptoms or diagnosis may result in discipline up to and including termination.

3. Communication Plan

The City's Director of Emergency Management or Utility Manager or their designee shall serve as the liaison between department heads and the Public Health Officer.

At the department level, department heads may continue to provide information to their employees concerning the manner in which services will be provided to the public in light of COVID-19.

The Utility Manager or their designee will periodically post information on Facebook and the Waupun Utilities website concerning COVID-19. Utility departments that have Facebook sites are encouraged to post links to the Waupun Utilities Facebook page.

4. About COVID-19 and Its Spread

- 4.01 On March 11, 2020, the World Health Organization declared that the new coronavirus outbreak, now identified as COVID-19 is a pandemic. This signaled the recognition that the health emergency from COVID-19 spread is at the highest level across the world.
- 4.02 COVID-19 is a new disease and the CDC is still learning how it spreads but it has resulted in the deaths of thousands and is continuing to result in an exponential number of fatalities in countries and regions where steps have not been taken to stem its spread. The severity of the illness and related risks cannot be understated. It is

COVID-19 Plan and Employment Policies

Adopted: September 23, 2020 and Updated June 14, 2021

critical for Waupun Utilities employees to understand how the virus spreads and to take all possible action to prevent the spread of the virus. Currently, the virus is thought to spread:

- A. Between people who are in close contact with one another (within about 6 feet);
- B. Through respiratory droplets produced when an infected person coughs or sneezes;
- C. By symptomatic and asymptomatic people;
- D. By an individual who has touched a surface or object that has the virus on it and then touched their own mouth, nose, or eyes.

Because of this transmission, Waupun Utilities has put policies in place to minimize risk of contagion for employees and citizens. The following practices are to be followed by all employees.

- **5. Limiting Risk/Non-Pharmaceutical Interventions.** To slow the spread of COVID-19 Waupun Utilities will require employees to immediately do the following:
 - 5.01 Stay home when sick, which will be subject to other Utility rules;
 - 5.02 Cover coughs and sneezes using a tissue or sleeve, and disposing of the tissue properly immediately afterwards;
 - 5.03 Wash your hands often using hot water and soap for 20 seconds or longer, and immediately wash your hands with soap and water for at least 20 seconds after coughing or sneezing;
 - 5.04 Routinely clean frequently touched surfaces using a disinfectant bearing an EPA-approved emerging viral pathogens claims label;
 - 5.05 Avoid touching your eyes, nose, and mouth;
 - 5.06 Greet others without shaking their hands;
 - 5.07 Avoid close contact with people who are sick, and keep a six-foot distance between yourself and other people;
 - 5.08 Regularly clean and disinfect tables, doorknobs, light switches, countertops, desks, phones, keyboards, toilets, faucets, sinks and any other areas frequently touched by others:
 - 5.09 Comply with COVID-19 Travel Restrictions as outlined in this policy;
 - 5.10 Adhere to CDC guidance related to safety protocols for daily activities and going out in public settings, found here.

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6. Social Distancing

Social distancing must be practiced to limit contact with others. This should be done in three ways:

Limiting face-to-face meetings: To the greatest extent possible, limit face-to-face meetings, including by using email, phone conferences, or videoconferencing. All non-essential meetings within departments or within the community, should be cancelled, rescheduled to a time later this year, or conducted remotely with the use of technology.

Modifying work schedules: Department Heads should immediately determine ways to modify work schedules to reduce overlap of staff in our non-24/7 operations.

Working remotely: Department Heads should consider whether and how staff may be able to work remotely. Not all departments and functions will be able to accommodate this, as many utility services require direct customer interaction. Limitations on technology and equipment may restrict the ability to implement this option. The Department Head and Utility Manager or their designee must approve proposals for remote work.

7. Employee Screening

Employees should self-monitor for symptoms of COVID-19. An employee who has a fever at or above 100.4 degrees Fahrenheit or who is experiencing coughing or shortness of breath will be sent home and should follow the procedures outlined in this policy.

8. Face-Covering Requirements

Based on CDC guidance (<u>found here</u>), employees who are fully vaccinated may resume activities that they did prior to the pandemic, without wearing a mask or physically distancing, expect where required by federal, state, local, tribal or territorial laws, rules and regulations, including local business and workplace guidance.

Employees who are not vaccinated should continue mask wearing to prevent spread when indoors or in an enclosed space; and when another person or persons who are not members of an employee's household or living unit are present in the same room or enclosed space. Exceptions that permit removal of a face covering under this emergency order include but are not limited to:

- a. When an employee is isolated in an individual office while at work.
- b. When communicating with an individual who is deaf or hard of hearing and communication cannot be achieved through other means.
- c. When engaging in work where wearing a face covering would create a risk to the individual, as determined by government safety guidelines.
- d. When federal or state law or regulations prohibit wearing a face covering.
- e. Individuals who have trouble breathing.

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Employees who have trouble breathing or with medical or mental health conditions or other sensory sensitivities that prevent the individual from wearing face coverings are exempt from this section of the policy. Employees seeking exemption may be required to provide medical documentation supporting the need for exemption.

Definition:

A face covering includes but is not limited to a piece of cloth or other material that is worn to cover the nose and mouth completely. A "face covering" includes but is not limited to a bandana, a cloth face mask, a disposable or paper mask, a neck gaiter, or a religious face covering. A "face covering" does not include face shields, mesh masks, masks with holes or openings, or masks with vents.

A confined space includes space open to the public where individuals congregate, including but not limited to outdoor bars, outdoor restaurants, taxis, public transit, ride-share vehicles, and outdoor park structures.

Employees are considered fully vaccinated 2 weeks after a second dose in a 2-dose series, or 2 weeks after a single-dose vaccine.

9. When to Stay Home from Work

Anticipating the spread of COVID-19 to Waupun Utilities, we will have staff who will need to stay home, either because they are ill, have been exposed, are caring for an ill family member, or are watching children due to school or daycare closures.

The most important message we can send is to stay home if you have any symptoms or have any reason to believe you may have been exposed to COVID-19 and are not vaccinated. As we plan for ways to continue to provide necessary, and in some cases, life-saving services for our community at a time we anticipate potential staffing shortages, the last action we want you to take is to potentially spread COVID-19 to your co-workers and the community.

To help manage the distribution of staffing resources utility-wide and plan for more significant interventions, we will be implementing a protocol so that we can centrally track which staff are out due to flu-like symptoms or potential COVID-19 exposure. Upon daily arrival at work, all employees will take their temperature utilizing hand-held thermometers located within each departmental work area. Temperature and symptoms will be logged by individual employee daily in Survey 123 for ArcGIS or alternative paper forms. Survey will be completed on smartphone app, IPad or computer. Proper sanitation of shared thermometer, device and workstation is required to minimize the spread of germs and COVID-19. Employees are required to document temperature and symptoms until further notice. In the event you communicate to your normal department contact that you are sick or

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concerned about coming to work, you will be asked to report the following types of information:

- A. Are you staying home because you are sick, or because you are caring for someone else who is sick?
- B. Does the illness present flu-like symptoms (fever, cough, sore throat, headache/body aches), or something else?
- C. If it is flu-like symptoms, do you have any reason to believe you may have contracted COVID-19?
- D. Have you or a member of a party you have been traveling with come into contact with someone contagious with COVID-19?

If you are experiencing flu-like symptoms, please call and consult your medical provider. If you are exhibiting some symptoms but are not sure whether you should stay home, please stay home and consult your physician via telephone for guidance. If you live with someone who has been confirmed with COVID-19, you must stay home and consult with your medical provider or public health officials for guidance.

Given the potential seriousness and magnitude of the situation, our goal is to remove as many barriers as possible for staff to be able to stay home if they are exhibiting symptoms or otherwise have reason to believe they may have been infected, or exposed to the virus. In addition, a Department Head, in consultation with the Utility Manager or their designee, may send an employee home who reports to work exhibiting signs of illness as described below. Immediate notification and proper documentation must be on file with the utility's human resource department to claim paid leave benefits per the terms of this policy.

An employee who has been diagnosed with COVID-19 will be required to follow isolation protocol and will not be able to return to work until the employee meets the following criteria:

- A. Non-Hospitalized Employees: An employee must isolate for a period of 10 days from date of positive test, and have gone 24 hours without a fever (100.4° or greater) without the use of fever-reducing or other symptom-altering medicines;
- B. Hospitalized employees: An employee must isolate for a period of 10 days from date of positive test, be released from the hospital and have gone 24 hours without a fever (100.4° or greater) without the use of fever-reducing or other symptom-altering medicines, and must have a physician's release to return to work.

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This will be determined on a case-by-case basis as evaluated by the Utility Manager or their designee. Employees who have been on leave for any of the above reasons may be required to provide verification of need for leave and in order to return. Verification includes documentation from the employee's health-care practitioner subject to applicable HIPPA limitations.

An employee who has had close contact with someone who has been diagnosed with COVID-19 must quarantine, following the protocol outlines below if not vaccinated. Close contact is defined as contact with someone confirmed with COVID-19, even if masks were worn and no symptoms are present, if one or more of the following conditions are met:

- A. Employee was within 6 feet of someone who has COVID-19 for a total of 15 minutes or more over the course of a day;
- B. Employee provides care at home to someone who is sick with COVID-19;
- C. Employee had direct physical contact with the person infected (kissing or hugging)
- D. Employee shared eating or drinking utensils.
- E. The infected person sneezed, coughed, or somehow spread respiratory droplets.

Employees previously confirmed with COVID-19 in the three months prior to exposure are exempt from this requirement, however, if at any time these individuals present symptoms consistent with COVID-19, they must isolate until well for at least 24 hours, or if an alternative diagnosis is made and until they can return to work according to that diagnosis.

Employees who have been fully vaccinated are no longer required to quarantine if exposed per CDC guidelines if it has been at least two weeks since receiving the second dose of a two-dose vaccine or one dose of a single-dose vaccine. However, if at any time these individuals present symptoms consistent with COVID-19, they must isolate until well for at least 24 hours, or if an alternative diagnosis is made and until they can return to work according to that diagnosis.

For all other employees not vaccinated with close contact exposure, a quarantine period of 14 days after the time of exposure remains the safest strategy for preventing asymptomatic transmission of COVID-19. As such, employees who are able to work from home are required to quarantine for the full 14 days unless authorized by the Utility Manager or their designee to follow the alternative protocol outlined below. Additionally, if an employee has a confirmed household contact with COVID-19, and they are unable to completely separate from the positive case, they are required to quarantine for the full amount of time that the positive case is in isolation and an additional 7-14 days from the positive case's last day of isolation.

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All employees subject to quarantine are required to conduct daily symptom monitoring through the duration of their quarantine period. If symptoms develop at any time, employees should follow CDC guidelines that require self-isolation and testing.

10-Day Quarantine: Quarantine can end after DAY 10 without testing and if no symptoms have been reported during daily monitoring.

7-10 Day Quarantine: Quarantine can end after DAY 7 with a negative rapid-antigen or PCR test result and if no symptoms were reported during daily monitoring. The employee can be tested no sooner than DAY 6 of their quarantine and must remain in quarantine until a result comes back. If the test is negative and no symptoms have been reported during daily monitoring, the employee's last quarantine may be as early as DAY 7.

10. Paid Leave Provision

The Utility desires to provide and maintain a safe and healthy workplace and is equally committed to complying with all applicable laws. Accordingly, the Utility will provide paid sick leave benefits ("COVID-19 Leave") to eligible employees retroactive to January 1, 2021 and until March 31, 2021, or until other legally required paid leave becomes available and is required by law or utility management reasonably decides otherwise. This Policy is intended to provide employees with information regarding rights and responsibilities related to this leave. Should you have any questions about this Policy, please contact Human Resources.

11. Travel Restrictions

Employees who choose to travel are required to follow travel guidelines as issued by the CDC (view here). An employee returning to work after travel will be subject to normal safety protocols outlined in this policy

12. Temporary Vacation Carry Over:

The utility recognizes that COVID-19 has and may place strain on an employee's ability to utilize vacation, specifically restricting travel and causing potential workforce capacity constraints that require the employee to report to work to ensure continuity of operations. As such, prior to December 31, 2020, all non-represented employees may request up to five (5) days of vacation carryover from vacation earned but not used as of December 31, 2020. This vacation carry-over provision is a temporary adjustment to current vacation policy as outlined in the Waupun Utilities Employee Handbook. Carry-over time must be taken in full day increments and must be utilized by March 15, 2021. The request is subject to approval by the Utility Manager or their designee. Unused vacation carry over will be forfeited after March 15, 2021 or at the Utility Manager's discretion.

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13. Office Closures and Personnel Rotations:

Waupun Utilities facilities are open to varying degrees as outlined in the Safe Reopening COVID-19 Facility Plan presented to Common Council on June 9, 2020. Utility Manager and their designees will continue to monitor county metrics related to COVID-19 per websites listed subsequent to this paragraph and recommend modifications to facility opening plans to respond to changing conditions. This strategy is designed to allow for loosening or tightening of facility and operating policies and procedures over the duration of the pandemic to maintain public health and to maintain continuity of operation. As such, facilities may close periodically in response to changing local conditions.

- A. In the event of limited staff (See Section: COVID-19 Employee Confirmed Case), front lobby will close and drive through will remain open to customers. Signs will be placed on outer door of building notifying customer of protective measures, along with posting on utility website and Facebook page. Rotation of office staff and operations crews will be enabled in the event of closure. Utility does have the ability to forward phone calls to alternate phone in the event of full office closure.
 - i. <u>Office Staff:</u> Office staff will rotate one (1) employee working on location every two (2) weeks to minimize spread of COVID-19 and employee exposure. Functions such as daily bank deposits are modified from daily to once a week.
 - ii. <u>Electric Department:</u> Crews will rotate in two (2) person crews working bi-weekly to minimize COVID-19 spread and employee exposure.
 - iii. <u>Water/Sewer Department:</u> Crew will rotate in one (1) and two (2) person crews working bi-weekly to minimize spread of COVID-19 and employee exposure.
 - iv. <u>Water/Wastewater Treatment Facility Department:</u> Treatment Facilities staff will start at staggered times to minimize spread of COVID-19 and employee exposure. Employees will not intermingle between each other.
- B. Work from home is based on position and accommodations available to employees while working at home. Laptop or desktop computer may be required to take home based upon availability. Normal daily tasks will be completed when able from home or online training or courses will be assigned when applicable. Employees will be required to remain productive working from home to the best of available resources. Refer to Waupun Utilities COVID-19 Telecommuting Request & Agreement for additional information and requirements.
- C. Personnel Back-up for continuity of operations include the following:
 - i. Office Staff:

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- a) <u>Billing & Collection personnel</u>: Customer Service Rep, Customer Billing Rep, Office and Customer Service Lead, Accounting Coordinator, Finance Director
- b) <u>Accounts Payable</u>: Accounting Coordinator, Customer Service Rep, Customer Billing Rep, Finance Director
- c) <u>Payroll</u>: Accounting Coordinator, Finance Director, Office and Customer Service Lead
- d) <u>Banking and miscellaneous tasks</u>: Finance Director, Accounting Coordinator, Office and Customer Service Lead
- ii. Electric Operations:
 - e) <u>Supervisory</u>: Utility Manager, Electric Foreman, Tenured Journeyman / MEWU Emergency Assistance.
 - f) <u>Crews</u>: Crew #1, Crew #2, Electric Foreman, Utility Manager, MEWU Emergency Assistance
- iii. Water & Wastewater Operations:
 - g) <u>Supervisory</u>: Treatment Facilities and Operations Superintendent, Utility Manager, Treatment Facilities Foreman, Foreman

<u>Crews</u>: Crew #1, Crew #2, Operators, Treatment Facilities and Operations Superintendent, Utility Manager, Mutual Aid Agreements

14. Public Health Emergency Declaration:

Based upon the public health emergency, all department heads shall immediately begin tracking and recording eligible expenses relating to COVID-19 planning and preparedness until further notice.

15. COVID-19 Employee Confirmed Case

In the event there is a confirmed employee COVID-19 positive transmission at the Utility or in certain circumstances, City of Waupun, the Utility Manager or their designee will notify all employees of the transmission and the employee will be sent home at which point Section: *Social Distancing* guidelines shall apply for those unvaccinated. Notification may be made verbally, through email or text message. The Utility Manager or their designee will determine how utility departments will proceed with utility operations. Rotational schedules may be put in place as stated in Section: *Office Closures and Personnel Rotations*.

- A. Office, Electric, Water/Sewer, and Water/Wastewater Treatment Facility
 Departments has in place a backup plan for coverage in the event an employee
 contacts COVID-19 to ensure essential utility operations can continue during the
 time of recovery and quarantine.
- B. MEUW and other neighboring utilities may be contacted for emergency assistance during time of need in accordance with established protocol and/or agreements.

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16.	Disci	nline	Policy
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If an employee is found non-compliant with the Waupun Utilities COVID-19 Plan, depending on severity of offense, they will be handled in accordance with current workforce policies maintained by Waupun Utilities as outlined in the Employment Handbook. A verbal or written warning will initially be issued. If employee disregards warning and continues to act in non-compliance, the employee will be subject to utility policies and disciplinary measures.

Joe Heeringa	Date
Commission President	
Mike Thurmer	Date
Commission Vice-President	