

AGENDA

Utility Commission Meeting
Waupun Utilities – 817 S Madison St.
Waupun, WI P.O. Box 431
Monday, January 09, 2023 AT 4:00 PM

There is a regular commission meeting scheduled for Monday, January 09, 2023, at 4:00 PM at the Waupun Utilities Administrative Building located on 817 S. Madison Street, Waupun, Wisconsin.

CALL TO ORDER

ROLL CALL OF COMMISSIONERS

APPROVAL OF PREVIOUS MEETING MINUTES

1. November 14, 2022 Minutes

APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS

2. 11-2022 and 12-2022 Accounts Payable

FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS

3. 11-2022 and 12-2022 Finance Director Report

GM REPORT / OPERATIONS REPORT

- 4. 11-2022 and 12-2022 General Manager Report
- 5. 11-2022 and 12-2022 Water and Wastewater Report

APPEARANCE BY VISITORS

AGENDA

- 6. Discuss Electronic Commission Packets
- 7. Review / Approve New Job Description and Position *The Commission may convene in closed session as authorized by Wisconsin Statute 19.85(1)(c) for the purpose of considering employment, promotion, compensation or performance evaluation data of any public employee over which the governmental body has jurisdiction or exercises responsibility. The Commission may reconvene in open session and discuss and take action on the subject matter discussed in closed session.

<u>ADJOURNMENT</u>

Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.

Minutes of a Regular Meeting of the Waupun Utilities Commission Monday, November 14, 2022

Meeting called to order by President Heeringa at 4:00 p.m.

Commissioners Daane, Heeringa, Homan, Kaczmarski, Thurmer, Vanderkin and Westphal were present. Mayor Bishop was present.

Motion made by Thurmer, seconded by Homan and unanimously carried, to approve minutes from October 10, 2022 meeting.

On motion by Vanderkin, seconded by Daane and unanimously carried, bills for month of October 2022 approved as presented.

On motion by Kaczmarski, seconded by Thurmer and unanimously carried, year-to-date financial reports through September 2022 approved as presented. Electric operating income was \$374,100 or \$216,200 above budget from lower operating costs. Water operating income was \$580,700 or \$138,700 above budget from lower than budgeted operating expenses. Sewer operating income was \$245,600 or \$162,600 above budget due to controlling maintenance costs at the WWTF.

General Manager Brooks reported on an electric outage and current projects the crew have been working to complete. Equipment shortages and timelines continue to be an ongoing issue. Management team continues review of sewer ordinance, working to ensure code enforcement based on service size and discharge of industrial wastewater. Higher volumes and levels of BOD, phosphorus, suspended solids and TKN discharged make a big difference in the treatment process. Applicable customers will receive a letter in November communicating additional information and additional charges effective January 2023.

Treatment Facilities and Operations Superintendent Schramm reported on operations at Water and Wastewater Treatment Facilities. Treatment facilities staff have been working to complete routine maintenance and inspections of systems. Staff has considerable involvement with the switchover process of PLC's and programing taking place at the WWTF as part of ABNR construction project. Distribution/collection crew identified service and main line valve leaks found during the semi-annual leak audit and made necessary repairs. Slide presentation shown of ABNR construction progress at WWTF. Majority of work taking place is electrical, mechanical, and other finishing touches such as painting.

Finance Director Stanek presented the 2023 budget for review. The overall 2023 budget decreased \$10.6 million or 34.45% over 2022 budget figures, mainly due to the wastewater ABNR upgrade construction nearing completion in 2023 and no scheduled street reconstruction projects planned for the year. Major capital expenditure in the 2023 budget are remaining construction costs associated with the WWTP upgrade of \$3,906,100. These costs will be funded from grant proceeds with project completion scheduled for 2023 with commercial operation in early 2024. The 2023 budget also includes an overview of the sources and uses of funds for each utility including; revenues forecasted conservatively based upon historical data, operation and maintenance expense changes, COLA wage adjustments, health insurance cost increases, and additional cyber security services. The proposed overall budget would add \$88,600 in electric cash reserves and \$578,000 in water cash reserves and use \$186,300 in sewer cash reserves. Motion made by Kaczmarski and seconded by Thurmer, to approve the 2023 budget as presented. On roll call vote, motion passed 6-0. Homan, Daane, Westphal, Thurmer, Kaczmarski and Vanderkin voting yay.

On motion by Homan, seconded by Daane and unanimously carried, meeting adjourned at 5:26 p.m.

The next regular commission meeting is scheduled on January 9, 2023, at 4:00 p.m.

Jen Benson
Office & Customer Service Supervisor

Check issue dates: 11/1/2022 - 11/30/2022				
Check issu	e dates:	11/1/2022	- 11/30/2022	

		Check issue dates: 11/1/2022 - 1	11/30/2022			Dec 05	, 2022 03:111
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
AGNESIAN HI	EALTHCARE INC						
800		BREATH ALCOHOL, DOT DRUG SCREEN-B. SMITH	11/04/2022	46.75	46.75	48498	11/10/2022
	38223	BREATH ALCOHOL, DOT DRUG SCREEN-B. SMITH	11/04/2022	46.75	46.75	48498	11/10/2022
	38223	FLU SHOT- SCHRAMM	11/04/2022	12.00	12.00	48498	11/10/2022
	38223	FLU SHOT- SCHRAMM	11/04/2022	12.00	12.00	48498	11/10/2022
	38223	FLU SHOT-FLEGNER	11/04/2022	24.00	24.00	48498	11/10/2022
	38354	FLU SHOTS	11/04/2022	80.00	80.00	48498	11/10/2022
	38354	FLU SHOTS	11/04/2022	20.00	20.00	48498	11/10/2022
	38354	FLU SHOTS	11/04/2022	20.00	20.00	48498	11/10/2022
Total AG	NESIAN HEALTH	CARE INC:		261.50	261.50		
AIRGAS USA	INC						
855	9992238921	ACETYLENE/OXYGEN/NITROGEN	11/03/2022	28.76	28.76	48499	11/10/2022
	9992238921	ACETYLENE/OXYGEN/NITROGEN	11/03/2022	28.76	28.76	48499	11/10/2022
	9992238921	ACETYLENE/OXYGEN/NITROGEN	11/03/2022	28.76	28.76	48499	11/10/2022
Total AIF	RGAS USA INC:			86.28	86.28		
ALLIANT ENE	RGY						
900 1	83035.10312022	GAS UTILITY FOR WATER PLANT	11/03/2022	1,015.45	1,015.45	48500	11/10/2022
326	1389217.10312	WWTF- PROCESS BLD, GREEN HOUSE AND PUMP BLD	11/03/2022	342.64	342.64	48500	11/10/2022
	43700-10312022	GAS UTIL BILL FOR SWG PLNT	11/03/2022	525.41	525.41	48500	11/10/2022
5	90516.10312022	SPLIT DISTRIBUTION- MAIN BLD	11/03/2022	7.69	7.69	48500	11/10/2022
5	90516.10312022	SPLIT DISTRIBUTION- MAIN BLD	11/03/2022	6.15	6.15	48500	11/10/2022
5	90516.10312022	SPLIT DISTRIBUTION- MAIN BLD	11/03/2022	6.15	6.15	48500	11/10/2022
5	90516.10312022	SPLIT DISTRIBUTION- MAIN BLD	11/03/2022	41.54	41.54	48500	11/10/2022
5	90516.10312022	SPLIT DISTRIBUTION- MAIN BLD	11/03/2022	41.55	41.55	48500	11/10/2022
5	90516.10312022	SPLIT DISTRIBUTION- MAIN BLD	11/03/2022	41.55	41.55	48500	11/10/2022
5	90516.10312022	SPLIT DISTRIBUTION- MAIN BLD	11/03/2022	3.07	3.07	48500	11/10/2022
5	90516.10312022	SPLIT DISTRIBUTION- MAIN BLD	11/03/2022	3.07	3.07	48500	11/10/2022
5	90516.10312022	SPLIT DISTRIBUTION- MAIN BLD	11/03/2022	3.07	3.07	48500	11/10/2022
	80105.11012022	GAS UTILITY FOR WELLHOUSE #5	11/03/2022	26.77	26.77	48500	11/10/2022
9	31084-11032022	GAS UTIL @ WWTP GARAGE	11/07/2022	849.12	849.12	48500	11/10/2022
Total AL	LIANT ENERGY:			2,913.23	2,913.23		
AMAZON CAF	PITAL SERVICES						
1015 11	FY-3XWL-GNPD	OFFICE SOAP REFILL	11/07/2022	13.65	13.65	48501	11/10/2022
11	FY-3XWL-GNPD	OFFICE SOAP REFILL	11/07/2022	10.85	10.85	48501	11/10/2022
11	FY-3XWL-GNPD	OFFICE SOAP REFILL	11/07/2022	10.50	10.50	48501	11/10/2022
11	PX-C37G-VHM6	PLOTTER PRINTER INK	11/17/2022	26.12	26.12	48550	11/30/2022
11	PX-C37G-VHM6	PLOTTER PRINTER INK	11/17/2022	20.76	20.76	48550	11/30/2022
11	PX-C37G-VHM6	PLOTTER PRINTER INK	11/17/2022	20.10	20.10	48550	11/30/2022
1	1RV-M9XF-366L	TELEVISING MEDIA STORAGE	11/23/2022	594.97	594.97	48550	11/30/2022
1	1RV-M9XF-366L	TELEVISING MEDIA STORAGE	11/23/2022	594.97	594.97	48550	11/30/2022
11	RHG-VKK3-671F	1/4 INCH TO 1/2 IMPACT ADAPTOR	11/07/2022	25.94	25.94	48501	11/10/2022
Total AM	IAZON CAPITAL S	SERVICES:		1,317.86	1,317.86		
BALLWEG IM	PLEMENT CO INC	C.					
2400	P53690	UNIT #15 PARTS	11/23/2022	48.95	48.95	48551	11/30/2022
	P53690	UNIT #15 PARTS	11/23/2022	48.95	48.95	48551	11/30/2022
	P53690	UNIT #15 PARTS	11/23/2022	48.95	48.95	48551	11/30/2022
	P53690	GREASE	11/23/2022	20.90	20.90	48551	11/30/2022
						40554	11/20/2022
	P53690	GREASE	11/23/2022	20.90	20.90	48551	11/30/2022

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	D50700	LINET 454 PARTO	44/00/0000	44.40	44.40	40554	44/00/000
		UNIT 15A PARTS	11/23/2022	44.10	44.10	48551	11/30/2022
		UNIT 15A PARTS UNIT 15A PARTS	11/23/2022 11/23/2022	44.10 44.10	44.10 44.10	48551 48551	11/30/2022 11/30/2022
	1 001 00		11/20/2022			10001	11/00/2022
Total BA	ALLWEG IMPLEME	ENT CO INC.:		341.85	341.85		
BATTERIES F							
2480	P56625579		11/07/2022	44.97	44.97	48502	11/10/2022
	P56625579	OFFICE BATTERIES	11/07/2022	35.75	35.75	48502	11/10/202
	P56625579	OFFICE BATTERIES	11/07/2022	34.60	34.60	48502	11/10/202
Total BA	ATTERIES PLUS L	LC:		115.32	115.32		
ENTZ AUTO	MOTIVE INC						
2800		UNIT 19 TIRE	11/04/2022	48.06	48.06	48503	11/10/202
		UNIT 19 TIRE	11/04/2022	48.07	48.07	48503	11/10/2022
	24265	UNIT 19 TIRE	11/04/2022	48.06	48.06	48503	11/10/2022
Total BE	ENTZ AUTOMOTIV	'E INC:		144.19	144.19		
ORDER STA	ATES ELECTRIC S	SUPPLY					
3300	925263417	BOLO GUARDS	11/07/2022	327.72	327.72	48504	11/10/202
	925263419	200 AMP URD ELBOWS - 4/0 STR	11/07/2022	150.95	150.95	48504	11/10/202
	925296035	350 URD TRIPLEX	11/23/2022	3,826.90	3,826.90	48552	11/30/202
Total BC	ORDER STATES E	LECTRIC SUPPLY:		4,305.57	4,305.57		
CAPITAL NEV	WSPAPERS						
5450	127260		11/08/2022	32.14	32.14	48505	11/10/202
	127260	MTHLY COMMISSION MTG MINUTES-W	11/08/2022	25.54	25.54	48505	11/10/202
	127260		11/08/2022	24.72	24.72	48505	11/10/202
	131546	MTHLY COMMISSION MTG MINUTES-E	11/08/2022	31.85	31.85	48505	11/10/202
	131546 131546	MTHLY COMMISSION MTG MINUTES-W MTHLY COMMISSION MTG MINUTES-S	11/08/2022 11/08/2022	25.32 24.51	25.32 24.51	48505 48505	11/10/202 11/10/202
	101040	WITHER COMMISSION WITCHING FEET	11/00/2022		24.51	40300	11/10/202
Total CA	APITAL NEWSPAP	ERS:		164.08	164.08		
	CRETE & SUPPLY		44/00/0000	0.40.00	0.40.00	40500	44404000
5600		3/4" CLEAR	11/03/2022	312.39	312.39	48506	11/10/202
		ELECTRIC - SAND ELECTRIC - SCREENINGS	11/23/2022 11/23/2022	308.89 149.96	308.89 149.96	48553 48553	11/30/202 11/30/202
Total CA	AREW CONCRETE	E & SUPPLY CO:		771.24	771.24		
IS CELLUL A	.p						
JS CELLULA 5700		ACT #851360664	11/28/2022	193.02	193.02	48579	11/30/202
	544750395	ACT #207749466	11/28/2022	230.65	230.65	48579	11/30/2022
	544861055	ACT #375001031	11/28/2022	185.72	185.72	48579	11/30/2022
	544900691	ACT #929862839	11/28/2022	252.21	252.21	48579	11/30/2022
Total US	S CELLULAR:			861.60	861.60		
ORE & MAII	N LP						
6310	R9253836	(8) 5/8" IPEARL METER	11/23/2022	1,280.00	1,280.00	48554	11/30/202
	R9253836	(8) 3/4" IPEARL METERS	11/23/2022	1,960.00	1,960.00	48554	11/30/2022
		SHIPPING	11/23/2022	45.48	45.48	48554	11/30/2022

			Check issue dates: 11/1/2022 - 11/30/2022			Dec 05, 2022 03:11PN		
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date	
Total C	ORE & MAIN LP:			3,285.48	3,285.48			
CT LABORA	TORIES							
6610	172361	SDWA NITROGEN, KJET & SUB NO2+NO3	11/03/2022 11/30/2022	425.00 41.00	425.00 41.00	48507 48555	11/10/2022 11/30/2022	
Total C	T LABORATORIES	:		466.00	466.00			
DIGGERS HO	OTLINE INC.							
7300	221 0 31801	MONTHLY LOCATE TICKET CHRGS	11/04/2022	197.22	197.22	48508	11/10/2022	
Total D	IGGERS HOTLINE	INC.:		197.22	197.22			
ELLISON EL	ECTRIC SUPPLY I	NC						
8200		SOFT START WELL #5	11/03/2022	6,393.44	6,393.44	48509	11/10/2022	
	1180007	SOFT START WELL #5	11/17/2022	8,251.68	8,251.68	48556	11/30/2022	
	1180057	START UP FOR DRIVE FOR SOFT START WELL #5	11/17/2022	2,440.00	2,440.00	48556	11/30/2022	
Total El	LLISON ELECTRIC	SUPPLY INC:		17,085.12	17,085.12			
	LUTIONS LLC	(2) 2 D. W. 25 22 M. 5 T. 7 D.	44/00/0000	004.00	20100	10510	444010000	
8225	5261614437	(3) 3 PHASE 9S METERS	11/03/2022	924.00	924.00	48510	11/10/2022	
Total El	LSTER SOLUTION	S LLC:		924.00	924.00			
FABICK REN	ITALS							
9155	PIMS0225675		11/23/2022	46.44	46.44	48557	11/30/2022	
	PIMS0225675	UNIT #33 WASHER/CLAMP/BOLT	11/23/2022	46.44	46.44	48557	11/30/2022	
	PIMS0225676	UNIT #33 PAD	11/23/2022	9.89	9.89	48557	11/30/2022	
	PIMS0225676	UNIT #33 PAD	11/23/2022	9.89	9.89	48557	11/30/2022	
	PIMS0225978	UNIT #33 PLATE AND ASSEMBLY	11/23/2022	115.98	115.98	48557	11/30/2022	
	PIMS0225978	UNIT #33 PLATE AND ASSEMBLY	11/23/2022	115.98	115.98	48557	11/30/2022	
Total F	ABICK RENTALS:			344.62	344.62			
MARTENS A	CE HARDWARE							
9200	223436	DRILL SET AND BITS	11/04/2022	15.48	15.48	48516	11/10/2022	
	223436	DRILL SET AND BITS	11/04/2022	15.49	15.49	48516	11/10/2022	
	223726	UNIT #6 SHOVEL	11/04/2022	18.49	18.49	48516	11/10/2022	
	223726	UNIT #6 SHOVEL	11/04/2022	18.50	18.50	48516	11/10/2022	
	223813	LIGHTS FOR WOMEN'S BATHROOM	11/04/2022	6.40	6.40	48516	11/10/2022	
	223813	LIGHTS FOR WOMEN'S BATHROOM	11/04/2022	4.79	4.79	48516	11/10/2022	
	223813	LIGHTS FOR WOMEN'S BATHROOM	11/04/2022	4.80	4.80	48516	11/10/2022	
	223851	PVC CUTTER RATCHETING	11/07/2022	9.99	9.99	48516	11/10/2022	
	223851	PVC CUTTER RATCHETING	11/07/2022	10.00	10.00	48516	11/10/2022	
Total M	IARTENS ACE HAF	RDWARE:		103.94	103.94			
SFL ENVIRO	ONMENTAL							
11300	U90000112474	DUMPSTER - OFFICE BLDG-E	11/23/2022	240.34	240.34	48558	11/30/2022	
	U90000112474	DUMPSTER - OFFICE BLDG-W	11/23/2022	180.26	180.26	48558	11/30/2022	
	U90000112474	DUMPSTER - OFFICE BLDG-S	11/23/2022	180.25	180.25	48558	11/30/2022	
	U90000112838	DUMPSTER - WWTP	11/23/2022	2,901.95	2,901.95	48558	11/30/2022	
T-4-1 O	FL ENVIRONMENT	ΓΛΙ ·		3,502.80	3,502.80			

Vendor	Invoice		Invoice	Invoice	Check	Check	Check
Number	Number	Description	Date	Amount	Amount	Number	Issue Date
GRAINGER	0544400770	WANTE CLUOP CUPPLIES	44/47/0000	74.04	74.04	40550	44/00/0000
11400	9514132779	WWTP SHOP SUPPLIES	11/17/2022	71.84	71.84	48559	11/30/2022
Total G	RAINGER:			71.84	71.84		
GREMMER 8	& ASSOCIATES INC						
11600		S. MADISON PHASE 2-SEWER MAIN INSPECTION S. MADISON PHASE 2 WATER MAIN INSPECTION	11/17/2022 11/17/2022	180.00 180.00	180.00 180.00	48560 48560	11/30/2022 11/30/2022
Total G	REMMER & ASSO	CIATES INC.:		360.00	360.00		
HOMAN AUT	O SALES INC						
12800 20	22 LED FOE INC	FOE - LED UPGRADE INCENTIVE	11/08/2022	500.00	500.00	48511	11/10/2022
Total H	OMAN AUTO SALE	S INC:		500.00	500.00		
HYDRO FLO	W PRODUCTS INC	.					
13983	51404	GAUGE CALIBRATION	11/17/2022	103.00	103.00	48561	11/30/2022
Total H	YDRO FLOW PRO	DUCTS INC.:		103.00	103.00		
ICS MEDICA	L ANSWERING SE	RVICE LLC					
14120	221000101101	TELEPHONE ANSWERING SERVICE- E	11/08/2022	111.55	111.55	48512	11/10/2022
	221000101101	TELEPHONE ANSWERING SERVICE- W	11/08/2022	88.67	88.67	48512	11/10/2022
	221000101101	TELEPHONE ANSWERING SERVICE- S	11/08/2022	85.82	85.82	48512	11/10/2022
	221100101101	ANSWERING SERVICE - E	11/29/2022	153.80	153.80	48562	11/30/2022
	221100101101	ANSWERING SERVICE - W	11/29/2022	122.25	122.25	48562	11/30/2022
	221100101101	ANSWERING SERVICE - S	11/29/2022	118.31	118.31	48562	11/30/2022
Total IC	S MEDICAL ANSW	/ERING SERVICE LLC:	-	680.40	680.40		
NFOSEND II	NC						
14490	223921	PUBLIC POWER WEEK INSERT	11/23/2022	281.79	281.79	48563	11/30/2022
	223921	SEWER RATE INCREASE	11/23/2022	236.97	236.97	48563	11/30/2022
	223921	BILL PRINT & POSTAGE-E	11/23/2022	1,202.14	1,202.14	48563	11/30/2022
	223921	BILL PRINT & POSTAGE-W	11/23/2022	955.54	955.54	48563	11/30/2022
	223921	BILL PRINT & POSTAGE-S	11/23/2022	924.71	924.71	48563	11/30/2022
Total IN	IFOSEND INC:			3,601.15	3,601.15		
IRBY, STUAF	RT C						
14890	S012961088.002	ANCHOR RODS	11/17/2022	1,071.00	1,071.00	48564	11/30/2022
		POWER CABLE SEAL KITS	11/17/2022	585.00	585.00	48564	11/30/2022
Total IR	RBY, STUART C:			1,656.00	1,656.00		
ITU ABSORB	TECH INC.						
14950	8015945	SHOP TOWELS FOR WWTP	11/07/2022	23.75	23.75	48513	11/10/2022
	8015948	SHOP TOWELS MTHLY RENTAL FEE-E	11/07/2022	15.21	15.21	48513	11/10/2022
	8015948	SHOP TOWELS MTHLY RENTAL FEE-W	11/07/2022	12.08	12.08	48513	11/10/2022
	8015948	SHOP TOWELS MTHLY RENTAL FEE-S	11/07/2022	11.70	11.70	48513	11/10/2022
Total IT	U ABSORB TECH	INC.:		62.74	62.74		
J & H CONTE	ROLS INC				_ _		
16000		BUILDING MAINT MTHLY CHRG-WTP	11/30/2022	182.00	182.00	48565	11/30/2022
10000							

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Vendor	Invoice		Invoice	Invoice	Check	Check	Check
Number	Number	Description	Date -	Amount -	Amount	Number	Issue Date
	10000024201	BUILDING MAINT MTHLY CHRG-E	11/04/2022	186.80	186.80	48514	11/10/2022
	10000024201	BUILDING MAINT MTHLY CHRG-W	11/04/2022	140.10	140.10	48514	11/10/2022
	10000024201	BUILDING MAINT MTHLY CHRG-S	11/04/2022	140.10	140.10	48514	11/10/2022
	10000024294	WATER PLANT - BLOWER AND PIPE FITTINGS	11/23/2022	611.68	611.68	48565	11/30/2022
Total J	& H CONTROLS IN	IC:		1,442.68	1,442.68		
JOHNSON C	ONTROLS SECUR	RITY SOLN					
16575	38091681	ANNUAL SECURITY/FIRE SYSTEM	11/17/2022	1,581.72	1,581.72	48566	11/30/2022
	38091681	ANNUAL SECURITY/FIRE SYSTEM	11/17/2022	1,257.26	1,257.26	48566	11/30/2022
	38091681	ANNUAL SECURITY/FIRE SYSTEM	11/17/2022	1,216.71	1,216.71	48566	11/30/2022
Total J	OHNSON CONTRO	DLS SECURITY SOLN:	-	4,055.69	4,055.69		
KEMIRA WA	TER SOLUTIONS I	NC.					
17513	9017773414	FERROUS CHLORIDE	11/17/2022	11,101.85	11,101.85	48567	11/30/2022
Total K	EMIRA WATER SO	LUTIONS INC.:	_	11,101.85	11,101.85		
LAMP RECY	CLERS INC						
18140	120027	INVOICED CUSTOMERS	11/10/2022	370.51	370.51	48515	11/10/2022
	120027	CENTRAL CABLE- C.BRAAKSMA (WPPI COST)	11/10/2022	64.68	64.68	48515	11/10/2022
	120027	IMPACT FEE & PICKUP CHRG	11/10/2022	198.56	198.56	48515	11/10/2022
	120027	LOBBY COLLECTION	11/10/2022	259.88	259.88	48515	11/10/2022
Total L	AMP RECYCLERS	INC:	-	893.63	893.63		
MARTELLE	WATER TREATME	NT INC.					
20250	24282	CHLORINE & HYDROFLUOSILCIC ACID BULK	11/17/2022	3,548.10	3,548.10	48568	11/30/2022
		CASTIC SODA 50% BULK	11/17/2022	3,683.50	3,683.50	48568	11/30/2022
	24284	SULFUR DIOXIDE	11/17/2022	1,314.00	1,314.00	48568	11/30/2022
Total M	ARTELLE WATER	TREATMENT INC.:		8,545.60	8,545.60		
MEUW							
23500	3859	DISTRICT DINNER- BROOKS	11/17/2022	65.00	65.00	48569	11/30/2022
Total M	MEUW:			65.00	65.00		
MIDWEST O	VERHEAD DOORS	INC					
24300	190762	SERV CALL FOR OVERHEAD DOORS AT OFFICE	11/07/2022	154.82	154.82	48517	11/10/2022
	190762	SERV CALL FOR OVERHEAD DOORS AT OFFICE	11/07/2022	116.12	116.12	48517	11/10/2022
	190762	SERV CALL FOR OVERHEAD DOORS AT OFFICE	11/07/2022	116.12	116.12	48517	11/10/2022
Total M	IIDWEST OVERHE	AD DOORS INC:		387.06	387.06		
SECURIAN F	FINANCIAL GROUP	PINC					
25200 00)2832I-1027_12.2	EMPLOYER CONTRIBUTION 20%-E	11/04/2022	13.08	13.08	48523	11/10/2022
00)2832I-1027_12.2	EMPLOYER CONTRIBUTION 20%-W	11/04/2022	10.40	10.40	48523	11/10/2022
00)2832I-1027_12.2	EMPLOYER CONTRIBUTION 20%-S	11/04/2022	10.07	10.07	48523	11/10/2022
00)2832I-1027_12.2	GROUP LIFE INSURANCE PREMIUM	11/04/2022	326.60	326.60	48523	11/10/2022
Total S	ECURIAN FINANC	IAL GROUP INC:		360.15	360.15		
NAPA AUTO	PARTS						
30900	361630	SOLAR LIGHT FOR SECURITY LIGHT FOR GREEN SPACE	11/07/2022	201.99	201.99	48518	11/10/2022
	364307	SHOP TOWELS	11/23/2022	82.44	82.44	48570	11/30/2022

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	364307	SHOP TOWELS	11/23/2022	82.45	82.45	48570	11/30/2022
		SHOP TOWELS	11/23/2022	74.95	74.95	48570	11/30/2022
		SHOP TOWELS	11/23/2022	74.95	74.95	48570	11/30/2022
		CORE DEPOSIT	11/23/2022	10.00-	10.00-	48570	11/30/2022
		UNIT #23 LAMPS	11/29/2022	3.09	3.09	48570	11/30/2022
		UNIT #23 LAMPS	11/29/2022	3.10	3.10	48570	11/30/2022
		UNIT #23 LAMPS	11/29/2022	3.10	3.10	48570	11/30/2022
		UNIT #150 FILTER	11/29/2022	108.99	108.99	48570	11/30/2022
	365603		11/29/2022	108.99	108.99	48570	11/30/2022
	365639	UNIT #38 TRAN FLUID	11/29/2022	12.87	12.87	48570	11/30/2022
Total N	NAPA AUTO PARTS:			746.92	746.92		
NATIONAL I	FIRE SAFETY COU	NCIL					
31620 2	2022 NFSC SPONS	100 STUDENT SPONSORSHIP	11/04/2022	120.00	120.00	48519	11/10/2022
Total N	NATIONAL FIRE SAF	FETY COUNCIL:		120.00	120.00		
NCL OF WIS	SCONSIN INC						
33000	479399	LAB SUPPLIES- WWTP	11/28/2022	291.90	291.90	48571	11/30/2022
Total N	NCL OF WISCONSIN	N INC:	-	291.90	291.90		
NORTH SHO	ORE ANALYTICAL I	NC.					
38500	14144	EFFLUENT & INFLUENT	11/17/2022	270.00	270.00	48572	11/30/2022
Total N	NORTH SHORE ANA	ALYTICAL INC.:		270.00	270.00		
ODP BUSIN	IESS SOLUTIONS L	rcc					
38877	269634268001	MAIN BUILDING OFFICE SUPPLIES - E	11/07/2022	23.38	23.38	48520	11/10/2022
	269634268001	MAIN BUILDING OFFICE SUPPLIES - W	11/07/2022	18.58	18.58	48520	11/10/2022
	269634268001	MAIN BUILDING OFFICE SUPPLIES - S	11/07/2022	18.00	18.00	48520	11/10/2022
	274118847001	MAIN BUILDING OFFICE SUPPLIES - E	11/28/2022	24.64	24.64	48573	11/30/2022
	274118847001	MAIN BUILDING OFFICE SUPPLIES - W	11/28/2022	19.58	19.58	48573	11/30/2022
	274118847001	MAIN BUILDING OFFICE SUPPLIES - S	11/28/2022	18.97	18.97	48573	11/30/2022
	276424657001	CREDIT - IMPORT CHARGES	11/23/2022	2.13-	2.13-	48573	11/30/2022
Total C	ODP BUSINESS SO	LUTIONS LLCC:		121.02	121.02		
оѕнкоѕн (OFFICE SYSTEMS						
39000		MTHLY CLICK COUNTS	11/04/2022	44.33	44.33	48521	11/10/2022
		MTHLY CLICK COUNTS	11/04/2022	45.80	45.80	48521	11/10/2022
		MTHLY CLICK COUNTS	11/04/2022	57.62	57.62	48521	11/10/2022
Total 0	OSHKOSH OFFICE	SYSTEMS:		147.75	147.75		
PIGGLY WIG	GGLY						
41200		DOG TREATS	11/23/2022	1.22	1.22	48574	11/30/2022
	S00238-0078	DOG TREATS	11/23/2022	.94	.94	48574	11/30/2022
	S00238-0078	DOG TREATS	11/23/2022	.98	.98	48574	11/30/2022
Total F	PIGGLY WIGGLY:			3.14	3.14		
RUEKERT-N	MIELKE						
49300		2021 WATER MODEL UPDATE AND UDF PLAN	11/17/2022	1,645.50	1,645.50	48575	11/30/2022
		WELL #3 SCADA TEST	11/29/2022	291.00	291.00	48575	11/30/2022
		2021 WATER MODEL UPDATE AND UDF PLAN	11/29/2022	2,274.50	2,274.50	48575	11/30/2022
	20		-	,	,		

Vendor Number Total RUI	Invoice Number	Description	Invoice	Invoice	Check	Check	Check
Total RUI		Description	Date	Amount	Amount	Number	Issue Date
	EKERT-MIELKE:			4,211.00	4,211.00		
SABEL MECH	ANICAL LLC						
50300		SLUDGE HAULED	10/25/2022	24,412.00	24,412.00	48522	11/10/2022
Total SAF	BEL MECHANICA	L LLC:		24,412.00	24,412.00		
SEERA							
51535 WAI	UPUN/OCT 202	"WAUPUN" FOCUS PROGRAM FEE	11/04/2022	2,717.33	2,717.33	48524	11/10/2022
Total SEE	ERA:			2,717.33	2,717.33		
STERICYCLE	INC						
51860	8002808824	DOCUMENT SHREDDING-E	11/28/2022	26.58	26.58	48578	11/30/2022
	8002808824	DOCUMENT SHREDDING-W	11/28/2022	21.13	21.13	48578	11/30/2022
	8002808824	DOCUMENT SHREDDING-S	11/28/2022	20.46	20.46	48578	11/30/2022
Total STE	ERICYCLE INC:			68.17	68.17		
SPECTRUM B	USINESS						
52500	33381111322	INTERNET SERVICES-E	11/23/2022	93.97	93.97	48576	11/30/2022
	33381111322	INTERNET SERVICES-W	11/23/2022	74.69	74.69	48576	11/30/2022
	33381111322	INTERNET SERVICES-S	11/23/2022	72.29	72.29	48576	11/30/2022
	33381111322	MONTHLY SERVICE EXP 1ST & 2ND-E	11/23/2022	105.19	105.19	48576	11/30/2022
	33381111322	MONTHLY SERVICE EXP 1ST & 2ND-W	11/23/2022	83.62	83.62	48576	11/30/2022
	33381111322	MONTHLY SERVICE EXP 1ST & 2ND-S	11/23/2022	80.92	80.92	48576	11/30/2022
	33381111322	WATER PLANT VOICE #43654	11/23/2022	79.98	79.98	48576	11/30/2022
	33381111322	WASTEWATER VOICE SERV	11/23/2022	79.98	79.98	48576	11/30/2022
Total SPF	ECTRUM BUSINE	ESS:		670.64	670.64		
SPEE-DEE							
52600	685620	SERVICE CHRG FOR WATER SAMPLES	11/04/2022	56.60	56.60	48525	11/10/2022
	69048	SERVICE CHRG FOR WATER SAMPLES	11/17/2022	63.67	63.67	48577	11/30/2022
	703347	SERVICE CHRG FOR WATER SAMPLES	11/29/2022	58.42	58.42	48577	11/30/2022
Total SPE	EE-DEE:			178.69	178.69		
SWD LABS							
54900	8050	BACTERIA LAB TESTING	11/07/2022	25.00	25.00	48526	11/10/2022
Total SW	/D LABS:			25.00	25.00		
TRUCLEANER	RS LLC						
58700		MONTHLY CLEANING SERVICE - E	11/04/2022	390.00	390.00	48527	11/10/2022
	OCT 2022	MONTHLY CLEANING SERVICE - W	11/04/2022	310.00	310.00	48527	11/10/2022
	OCT 2022	MONTHLY CLEANING SERVICE - S	11/04/2022	300.00	300.00	48527	11/10/2022
Total TRI	UCLEANERS LLC)		1,000.00	1,000.00		
USA BLUE BO	оок						
59600	186114	LAB SUPPLIES - WATER PLANT	11/28/2022	81.76	81.76	48580	11/30/2022
Total US	A BLUE BOOK:			81.76	81.76		

VAUPUN UTILITIES	Paid Invoice Report - COMMISSION	Page:
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Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
JEROME and/or S	SANDRA					
SC OCT 2022	SOLAR CREDIT	11/04/2022	284.81	284.81	48528	11/10/2022
AN BUREN, JERON	/IE and/or SANDRA:		284.81	284.81		
RELESS						
9921135792	CELLPHONE MTHLY EXPENSES - E	11/28/2022	110.46	110.46	48581	11/30/2022
9921135792	CELLPHONE MTHLY EXPENSES - W	11/28/2022	87.80	87.80	48581	11/30/2022
9921135792	CELLPHONE MTHLY EXPENSES - S	11/28/2022	84.97	84.97	48581	11/30/2022
9921135792	DPW'S MTHLY/DATA TABLET CHRGS	11/28/2022	58.05	58.05	48581	11/30/2022
ERIZON WIRELES	S:		341.28	341.28		
ETV CUDDI V INC						
		44/07/0000	252.25	252.25	40500	11/10/2022
						11/10/2022
						11/10/2022
						11/10/2022
						11/10/2022
69312	CLEANING TOWELETTES	11/07/2022	3.57	3.57	48529	11/10/2022
ERONA SAFETY S	UPPLY INC:		768.97	768.97		
TRIC SUPPLY						
S006396439.001	MINOR MATERIALS	11/23/2022	274.26	274.26	48582	11/30/2022
S006396439.001	3" SCH40 PVC PIPE	11/23/2022	1,250.76	1,250.76	48582	11/30/2022
S006396439.002	PRIMER	11/23/2022	71.84	71.84	48582	11/30/2022
KING ELECTRIC S	SUPPLY:		1,596.86	1,596.86		
RRECTION INST						
22 FOE LED INC	FOE - LED UPGRADE INCENTIVE	11/08/2022	500.00	500.00	48530	11/10/2022
AUPUN CORRECT	TION INST:		500.00	500.00		
TY OF						
1134	CONTINUING DISCLOSURE FEE	11/23/2022	275.00	275.00	48590	11/30/2022
1134	CONTINUING DISCLOSURE FEE	11/23/2022	275.00	275.00	48590	11/30/2022
						11/10/2022
						11/10/2022
SW OCT 2022	STORMWATER RECEIPTS	11/04/2022	49.056.82			11/10/2022
		11/04/2022	38,871.13	38,871.13	48531	11/10/2022
AUPUN, CITY OF:			144,050.95	144,050.95		
	ANNUAL SERVICE SUPPORT FOR WINCAN SOFTWARE	11/07/2022	1,500.00	1,500.00	48533	11/10/2022
INCAN LLC:			1,500.00	1,500.00		
DEPT OF REVENI	IE					
		11/10/2022	5,628.21	5,628.21	48534	11/10/2022
ISCONSIN DEPT (OF REVENUE:		5,628.21	5,628.21		
TRANSPORTATIO	N					
		11/04/2022	261,289.15	261,289.15	48532	11/10/2022
	SC OCT 2022 AN BUREN, JERON RELESS 9921135792 9921135792 9921135792 9921135792 9921135792 ERIZON WIRELESS FETY SUPPLY INC 69312 69312 69312 69312 69312 69312 ERONA SAFETY SI ER	JEROME and/or SANDRA SC OCT 2022 SOLAR CREDIT AN BUREN, JEROME and/or SANDRA: RELESS 9921135792 CELLPHONE MTHLY EXPENSES - E 9921135792 CELLPHONE MTHLY EXPENSES - W 9921135792 CELLPHONE MTHLY EXPENSES - S 9921135792 DPW'S MTHLY/DATA TABLET CHRGS ERIZON WIRELESS: FETY SUPPLY INC 69312 EARPLUGS AND COVERALLS 69312 EARPLUGS AND COVERALLS 69312 CLEANING TOWELETTES 89312 CLEANING	JEROME and/or SANDRA SC OCT 2022 SOLAR CREDIT 11/04/2022 IN BUREN, JEROME and/or SANDRA: RELESS 9921135792 CELLPHONE MTHLY EXPENSES - E 11/28/2022 9921135792 CELLPHONE MTHLY EXPENSES - W 11/28/2022 9921135792 DPW'S MTHLY/DATA TABLET CHRGS 11/28/2022 9921135792 DPW'S MTHLY/DATA TABLET CHRGS 11/28/2022 ERIZON WIRELESS: FETY SUPPLY INC 69312 EARPLUGS AND COVERALLS 11/07/2022 69312 EARPLUGS AND COVERALLS 11/07/2022 69312 CLEANING TOWELETTES 11/07/2022 69312 CLEANING TOWELETTES 11/07/2022 69312 CLEANING TOWELETTES 11/07/2022 69312 CLEANING TOWELETTES 11/07/2022 ERONA SAFETY SUPPLY INC: STRIC SUPPLY S006396439.001 MINOR MATERIALS 11/23/2022 ERONA SAFETY SUPPLY INC: STRIC SUPPLY S006396439.002 PRIMER 11/23/2022 KING ELECTRIC SUPPLY: RRECTION INST 122 FOE LED INC FOE - LED UPGRADE INCENTIVE 11/08/2022 AUPUN CORRECTION INST: TY OF 1134 CONTINUING DISCLOSURE FEE 11/23/2022 RICOT - NOV 2022 PILOT-ELECTRIC 11/04/2022 RICOT - NOV 2022 PILOT-ELECTRIC 11/04/2022 RICOT - NOV 2022 FILOT-WATER 11/04/2022 RICOT - NOV 2022 FILOT-WATER 11/04/2022 RICOT - NOV 2022 STORMWATER RECEIPTS 11/04/2022 RICOT - NOV 2022 TRASH/RECYCLING COLLECTION 11/04/2022 RICOT - NOV 2022 STORMWATER RECEIPTS 11/04/2022 RICOT - NOV 2023 GROSS REVENUE LICENSE FEE 11/20/2022 RICOT - NOV 2023 GROSS REVENUE LICENSE FEE 11/20/2022 RICOT - NOV 2025 GROSS REVENUE LICENSE FEE 11/20/2022 RICOT - NOV 2025 GROSS REVENUE LICENSE FEE 11/20/2022 RICOT - NOV 2025 GROSS REVENUE LICENSE FEE 11/20/2022 RICOT - NOV 2025 GROSS REVENUE LICENSE FEE 11/20/2022	SC COT 2022 SOLAR CREDIT 11/04/2022 284.81	JEROMÉ andior SANDRA SC OCT 2022 SOLAR CREDIT	SECOND SANDRA SCOND SANDRA SCOND SANDRA SCOND SANDRA SCOND SANDRA SCOND SANDRA SCOND SANDRA SANDRA

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	395-00000283383	S. MADISON PROGRESS INVOICE #8 - SEWER	11/04/2022	38,036.69	38,036.69	48532	11/10/2022
Total	I WI DEPT OF TRANS	PORTATION:		299,325.84	299,325.84		
WISCONS	IN STATE LAB OF HY	GIENE					
88300	30012435	WWTP LAB TESTING	11/08/2022	1,562.00	1,562.00	48535	11/10/2022
	727560	FLUORIDE	11/08/2022	28.00	28.00	48535	11/10/2022
Total	Total WISCONSIN STATE LAB OF HYGIENE:				1,590.00		
WAUPUN	UTILITIES (Refund A	cct)					
100000	13018730.22	REF OVERPAYMT FRM: 10 REID DR	11/28/2022	141.48	141.48	48584	11/30/2022
	13018970.20	REF OVERPAYMT FRM: 13 REIDS DR	11/28/2022	139.25	139.25	48588	11/30/2022
	14029984.26	REF OVERPAYMT FRM: 434 W HAWTHORNE DR	11/28/2022	116.67	116.67	48585	11/30/2022
	15013330.35	REF OVERPAYMT FRM: 723 W LINCOLN, APT 22	11/28/2022	16.95	16.95	48586	11/30/2022
	15035150.28	REF OVERPAYMT FRM: 536 PLEASANT AVE	11/28/2022	76.29	76.29	48589	11/30/2022
	170597920-20	REF OVERPAYMT FRM: 1027 TANAGER ST	11/28/2022	96.82	96.82	48583	11/30/2022
	20087003.24	REF OVERPAYMT FRM: 951 WILCOX ST, APT 102	11/28/2022	24.39	24.39	48587	11/30/2022
Total	I WAUPUN UTILITIES	(Refund Acct):		611.85	611.85		
Grar	nd Totals:			562,342.78	562,342.78		

Date	Reference Number Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
	SEMENTS (CD)				
1 11/01/2022	1 2020_21 USDA Revenue Bond Pmt 2020_21 USDA Revenue Bond Pmt	9-1131-0000-00 3-2237-0000-00	COMBINED CASH INTEREST ACCRUED	.00 149,837.29	149,837.29-
Total 1:			- -	149,837.29	149,837.29-
	SEMENTS (CD)		-		
11/29/2022	2 Record Oct's Wholesale Power Bill ACH Record Oct's Wholesale Power Bill ACH Record Oct's Wholesale Power Bill ACH Record Oct's Wholesale Power Bill ACH	P 2-2232-0000-00 P 3-2232-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	662,573.89 1,369.28 1,191.50	665,134.67
Total 2:			-	665,134.67	665,134.67-
	SEMENTS (CD)		-		
3 11/10/2022	3 Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment	1-2232-0000-00 2-2232-0000-00 3-2232-0000-00 9-1131-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	1,913.83 717.58 1,368.73 .00	4,000.14-
Total 3:			-	4,000.14	4,000.14-
	SEMENTS (CD)		=		
11/05/2022	4 Record Oct Sales & Use Tax Record Oct Sales & Use Tax	1-2241-2416-00 9-1131-0000-00	TAX COLL PAY - SALES TAX COMBINED CASH	23,889.42 .00	23,889.42-
Total 4:			-	23,889.42	23,889.42-
CASH DISBUR	SEMENTS (CD)				
11/07/2022	5 Record Monthly ONLINE Inv Payment Record Monthly ONLINE Inv Payment Record Monthly ONLINE Inv Payment Record Monthly ONLINE Inv Payment	1-2232-0000-00 2-2232-0000-00 3-2232-0000-00 9-1131-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	12.43 9.88 9.57 .00	31.88-
Total 5:			-	31.88	31.88-
	SEMENTS (CD)		=		
11/10/2022	6 Record ACH Credit Card Paymt Record ACH Credit Card Paymt Record ACH Credit Card Paymt	1-2232-0000-00 2-2232-0000-00 3-2232-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER	1,284.84 110.84 758.49	
11/30/2022 Total 6:	6 Record ACH Credit Card Paymt	9-1131-0000-00	COMBINED CASH	2,154.17	2,154.17- 2,154.17-
	SEMENTS (CD)		- -		_
7 11/04/2022	7 Record PSN Fees Record PSN Fees Record PSN Fees	1-5921-1010-20 2-5921-1010-20 3-5851-1010-20	OFC SUP & EXP CREDIT CARD TRAN OFC SUP & EXP CREDIT CARD TRAN OFC SUP & EXP-CREDIT CARD TRAN	2,794.92 773.98 730.98	

WAUPUN UTILITIES Journals - CD Page: 2 Period 11/22 (11/30/2022) Dec 05, 2022 3:11PM

Date	Reference Number	Payee or Description	Account Number	Acco	unt Title	Debit Amount	Credit Amount
CASH DISBU	RSEMENTS	(CD) (continued)					
		Record PSN Fees	9-1131-0000-00	COMBINED CASH		.00	4,299.88-
Total CASH	DISBURSEM	ENTS (CD):				849,347.45	849,347.45-
References: 7	Transaction	ns: 24					
Total 7:						4,299.88	4,299.88-
	Account Number	Ассог	ınt Title	Debit Amount	Credit Amount		
CASH DISBU	RSEMENTS	(CD) (continued)					
32237000000		INTEREST ACCRUE	D	149,837.29			
12241241600		TAX COLL PAY - SA	LES TAX	23,889.42			
12232000000		ACCOUNTS PAYAB	LE - ELECTRIC	665,784.99			
22232000000		ACCOUNTS PAYAB	LE - WATER	2,207.58			
32232000000		ACCOUNTS PAYAB	LE - WASTEWATER	3,328.29			
15921101020		OFC SUP & EXP CR	EDIT CARD TRAN	2,794.92			
25921101020		OFC SUP & EXP CR	EDIT CARD TRAN	773.98			
35851101020		OFC SUP & EXP-CR	EDIT CARD TRAN	730.98			
91131000000		COMBINED CASH		.00	849,347.45-		
Grand Totals	:		_	849,347.45	849,347.45-		
Grand Totals	:					849,347.45	849,347.45-

NUTILITIES	Faid Invoice Report - COMMINISSION	
	Check issue dates: 12/1/2022 - 12/31/2022	

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
4IMPRINT INC		TUMBLERS	12/07/2022	645.63	645.63	48591	12/09/2022
200	24112011	TOWNELLAG	12/01/2022			40331	12/03/2022
Total 4IM	IPRINT INC:			645.63	645.63		
AIRGAS USA	INC						
855	9992952570	ACETYLENE/OXYGEN/NITROGEN	12/02/2022	28.05	28.05	48592	12/09/2022
	9992952570	ACETYLENE/OXYGEN/NITROGEN	12/02/2022	28.05	28.05	48592	12/09/2022
		ACETYLENE/OXYGEN/NITROGEN	12/02/2022	28.06	28.06	48592	12/09/2022
		1 CYL LEASE - 2023-2025	12/20/2022	206.60	206.60	48631	12/30/2022
		1 CYL LEASE - 2023-2025	12/20/2022	206.60	206.60	48631	12/30/2022
	9993468033	1 CYL LEASE - 2023-2025	12/20/2022	206.59	206.59	48631	12/30/2022
Total AIF	RGAS USA INC:			703.95	703.95		
ALLIANT ENE	RGY						
900 1	80350.11302022	GAS UTILITY FOR WATER PLANT	12/02/2022	1,339.60	1,339.60	48593	12/09/2022
326	1389217.12012	WWTF- PROCESS BLD, GREEN HOUSE AND PUMP BLD	12/02/2022	3,050.92	3,050.92	48593	12/09/2022
4	37000.11302022	GAS UTIL BILL FOR SWG PLNT	12/02/2022	689.94	689.94	48593	12/09/2022
5	90516.11302022	SPLIT DISTRIBUTION- MAIN BLD	12/02/2022	7.98	7.98	48593	12/09/2022
5	90516.11302022	SPLIT DISTRIBUTION- MAIN BLD	12/02/2022	7.98	7.98	48593	12/09/2022
5	90516.11302022	SPLIT DISTRIBUTION- MAIN BLD	12/02/2022	7.98	7.98	48593	12/09/2022
5	90516.11302022	SPLIT DISTRIBUTION- MAIN BLD	12/02/2022	107.78	107.78	48593	12/09/2022
5	90516.11302022	SPLIT DISTRIBUTION- MAIN BLD	12/02/2022	107.78	107.78	48593	12/09/2022
5	90516.11302022	SPLIT DISTRIBUTION- MAIN BLD	12/02/2022	107.78	107.78	48593	12/09/2022
5	90516.11302022	SPLIT DISTRIBUTION- MAIN BLD	12/02/2022	19.96	19.96	48593	12/09/2022
5	90516.11302022	SPLIT DISTRIBUTION- MAIN BLD	12/02/2022	15.98	15.98	48593	12/09/2022
5	90516.11302022	SPLIT DISTRIBUTION- MAIN BLD	12/02/2022	15.98	15.98	48593	12/09/2022
8	01050.11302022	GAS UTILITY FOR WELLHOUSE #5	12/02/2022	40.60	40.60	48593	12/09/2022
930	1084-12.01.202	GAS UTIL @ WWTP GARAGE	12/19/2022	1,518.98	1,518.98	48629	12/19/2022
Total ALI	LIANT ENERGY:			7,039.24	7,039.24		
AMAZON CAF	PITAL SERVICES						
1015 11	7Y-3MQ3-1DQT	LABEL PRINTER AND TAPE	12/20/2022	264.44	264.44	48632	12/30/2022
11	7Y-3MQ3-1DQT	LABEL PRINTER AND TAPE	12/20/2022	210.19	210.19	48632	12/30/2022
11	7Y-3MQ3-1DQT	LABEL PRINTER AND TAPE	12/20/2022	203.42	203.42	48632	12/30/2022
1;	3L6-74RL-TWGY	SCHRAMM PRINTER (HP LASERJET 3001DWE)	12/20/2022	119.50	119.50	48632	12/30/2022
1;	3L6-74RL-TWGY	SCHRAMM PRINTER (HP LASERJET 3001DWE)	12/20/2022	119.50	119.50	48632	12/30/2022
1KF	RL-WYMW-HTR	AMERIAN FLAGS	12/20/2022	19.75	19.75	48632	12/30/2022
1KF	RL-WYMW-HTR	AMERIAN FLAGS	12/20/2022	15.69	15.69	48632	12/30/2022
1KF	RL-WYMW-HTR	AMERIAN FLAGS	12/20/2022	15.20	15.20	48632	12/30/2022
1	LK6-4XPR-KFF3	BEARINGS - WWTP	12/20/2022	9.99	9.99	48632	12/30/2022
1	LK6-4XPR-KFF3	SCHRAMM COMPUTER (HP LASTERJET 3001DWE)	12/20/2022	119.50	119.50	48632	12/30/2022
1	LK6-4XPR-KFF3	SCHRAMM COMPUTER (HP LASTERJET 3001DWE)	12/20/2022	119.50	119.50	48632	12/30/2022
1	P14-PTTT-R17R	HOLIDAY PARADE CANDY	12/02/2022	73.99	73.99	48594	12/09/2022
10	QL7-P1V6-MCL9	(2) COAT RACKS - OFFICE	12/20/2022	18.71	18.71	48632	12/30/2022
10	QL7-P1V6-MCL9	(2) COAT RACKS - OFFICE	12/20/2022	14.87	14.87	48632	12/30/2022
10	QL7-P1V6-MCL9	(2) COAT RACKS - OFFICE	12/20/2022	14.40	14.40	48632	12/30/2022
1R0	QQ-WRNC-KC7	ELECTRIC SHOP TOWELS	12/20/2022	34.44	34.44	48632	12/30/2022
1\	/FR-L747-MWCL	RETURN- HP LASERJET 3001 DWE	12/21/2022	119.50-	119.50-	48632	12/30/2022
1\	/FR-L747-MWCL	RETURN- HP LASERJET 3001 DWE	12/21/2022	119.50-	119.50-	48632	12/30/2022
Total AM	IAZON CAPITAL S	ERVICES:		1,134.09	1,134.09		
APPLIED TEC	HNOLOGIES						
1340	36116	ABNR UPGRADES	12/27/2022	47,488.88	47,488.88	30038	12/29/2022

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	36120	ABNR UPGRADES- GENERATOR ADDITION	12/27/2022	5,965.00	5,965.00	30038	12/29/2022
	36157	ABNR UPGRADES	12/27/2022	41,034.17	41,034.17	30038	12/29/2022
Total A	APPLIED TECHNOL	OGIES:		94,488.05	94,488.05		
B & B PLUM	IBING LLC						
2009	2750	RP TESTING	12/20/2022	310.00	310.00	48633	12/30/2022
Total B	3 & B PLUMBING LL	C:	_	310.00	310.00		
BALLWEG II	MPLEMENT CO INC	C.					
2400	P55008	UNIT #33	12/20/2022	14.25	14.25	48634	12/30/2022
	P55008	UNIT #33	12/20/2022	14.24	14.24	48634	12/30/2022
	P55242	PARTS FOR UNIT #15	12/20/2022	73.57	73.57	48634	12/30/2022
	P55242	PARTS FOR UNIT #15	12/20/2022	73.57	73.57	48634	12/30/2022
	P55242	PARTS FOR UNIT #15	12/20/2022	73.57	73.57	48634	12/30/2022
Total B	BALLWEG IMPLEME	ENT CO INC.:		249.20	249.20		
DELL LUMB	PED & BOLE COMP	ANIV	-	·=			
2550	BER & POLE COMP	35 FT WOOD POLE	12/20/2022	1,619.40	1,619.40	48635	12/30/2022
2000		30 FT WOOD POLE	12/20/2022	1,390.92	1,390.92	48635	12/30/2022
		45 FT WOOD POLE	12/20/2022	5,778.90	5,778.90	48635	12/30/2022
	INV-015516		12/20/2022	930.78	930.78	48635	12/30/2022
Total B	BELL LUMBER & PC	DLE COMPANY:		9,720.00	9,720.00		
.0.0.			-				
2800	OMOTIVE INC	UNIT #156 TIRES	12/02/2022	2,461.76	2,461.76	48595	12/09/2022
2000	24142	ONT #130 TINES	12/02/2022	2,401.70	2,401.70	40090	12/03/2022
Total B	BENTZ AUTOMOTIV	E INC:	-	2,461.76	2,461.76		
BOARDMAN	N & CLARK LLP						
3200	259957	SMALL CELL WIRELESS TEMPLATE REVIEW	12/02/2022	436.50	436.50	48596	12/09/2022
	261488	PROFESSIONAL SERVICES	12/20/2022	331.50	331.50	48636	12/30/2022
	261488	PROFESSIONAL SERVICES	12/20/2022	263.50	263.50	48636	12/30/2022
	261488	PROFESSIONAL SERVICES	12/20/2022	255.00	255.00	48636	12/30/2022
	261489	SMALL CELL WIRELESS TEMPLATE REVIEW	12/22/2022	948.50	948.50	48636	12/30/2022
Total B	BOARDMAN & CLAF	RK LLP:		2,235.00	2,235.00		
BORDER ST	TATES ELECTRIC S	SUPPLY					
3300		DEADEND SHOE/ANGLE SHOE	12/07/2022	315.10	315.10	48597	12/09/2022
		200 AMP URD ELBOWS - 4/0 STR	12/07/2022	452.85	452.85		12/09/2022
		URD LONG SPLICE REPAIR KIT - 2/0 STR	12/20/2022	1,091.70	1,091.70		12/30/2022
		GUY WIRE	12/21/2022	592.90	592.90		12/30/2022
		INVENTORY ROUNDING	12/21/2022	.04	.04		12/30/2022
Total B	BORDER STATES E	LECTRIC SUPPLY:		2,452.59	2,452.59		
DDOGKS S	UOEO O BERNIE						
3550	HOES & REPAIR 44022	SAFETY BOOTS FOR CRAIG RUIS	12/20/2022	87.50	87.50	48638	12/30/2022
3330		SAFETY BOOTS FOR CRAIG RUIS	12/20/2022	87.50	87.50		
Total R	BROOKS SHOES &	REPAIR:		175.00	175.00		
.5.6.1	11.15 5.10L5 W	-	-				

WAUFUNUTILITIES	Faid Invoice Report - Colvinil SSION	raye. 3
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Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
CAPITAL NEW	VSDADEDS						
5450	136194	MTHLY COMMISSION MTG MINUTES-E	12/20/2022	29.90	29.90	48639	12/30/2022
	136194	MTHLY COMMISSION MTG MINUTES-W	12/20/2022	23.77	23.77	48639	12/30/2022
	136194	MTHLY COMMISSION MTG MINUTES-S	12/20/2022	23.01	23.01	48639	12/30/2022
Total CA	PITAL NEWSPAP	ERS:	_	76.68	76.68		
US CELLULAI	R						
5700	550467102	ACT #851360664	12/27/2022	193.02	193.02	48668	12/30/2022
	550707870	ACT #207749466	12/27/2022	230.65	230.65	48668	12/30/2022
	550828744	ACT #375001031	12/27/2022	185.72	185.72	48668	12/30/2022
	550863385	ACT #929862839	12/27/2022	252.21	252.21	48668	12/30/2022
Total US	CELLULAR:		-	861.60	861.60		
Central WI Ch	nristian School						
5760 Wor	rk Order Refund	WORK ORDER DEPOSIT REFUND	12/22/2022	39.57	39.57	48640	12/30/2022
Total Ce	ntral WI Christian	School:	_	39.57	39.57		
CT LABORAT	ORIES						
6610	174616	4TH QTR SLUDGE TESTING	12/20/2022	360.00	360.00	48641	12/30/2022
Total CT	LABORATORIES			360.00	360.00		
CUMMINS SA	LES AND SERVIC	E					
6630		WTR PLT 1000KKW GENERATOR INSPECTION	12/27/2022	2,731.75	2,731.75	48642	12/30/2022
	F6-45788	MAIN BLDG 150KW GENERATOR INSPECTION-E	12/27/2022	303.12	303.12	48642	12/30/2022
	F6-45788	MAIN BLDG 150KW GENERATOR INSPECTION-W	12/27/2022	227.35	227.35	48642	12/30/2022
	F6-45788	MAIN BLDG 150KW GENERATOR INSPECTION-S	12/27/2022	227.34	227.34	48642	12/30/2022
Total CU	JMMINS SALES AI	ND SERVICE:	-	3,489.56	3,489.56		
DAANE, NATE	•						
-	th Quarter 2022	COMMISSION MEETINGS-E	12/07/2022	38.00	38.00	48598	12/09/2022
4	th Quarter 2022	COMMISSION MEETINGS-W	12/07/2022	31.00	31.00	48598	12/09/2022
	th Quarter 2022	COMMISSION MEETINGS-S					12/09/2022
			12/07/2022	31.00	31.00	48598	12/09/2022
Total DA	ANE, NATE:		12/07/2022 -	100.00	100.00	48598	12/09/2022
			12/07/2022 - -			48598	12/09/2022
DEVRIES, GLI	ENN	FOE LED INCENTIVE	12/07/2022 - - - 12/21/2022 -				12/30/2022
DEVRIES, GL I 7098 202	ENN	FOE LED INCENTIVE	-	100.00	100.00		
DEVRIES, GLI 7098 202 Total DE	ENN 22 FOE LED Ince EVRIES, GLENN:	FOE LED INCENTIVE	-	100.00	100.00		
DEVRIES, GLI 7098 202 Total DE	ENN 22 FOE LED Ince EVRIES, GLENN:	FOE LED INCENTIVE MONTHLY LOCATE TICKET CHRGS	-	100.00	100.00	48643	
Total DE DIGGERS HOT	ENN 22 FOE LED Ince EVRIES, GLENN:	MONTHLY LOCATE TICKET CHRGS	- 12/21/2022 - -	128.00	100.00 128.00 128.00	48643	12/30/2022
Total DIC	ENN 22 FOE LED Ince EVRIES, GLENN: TLINE INC. 221 1 31801	MONTHLY LOCATE TICKET CHRGS	- 12/21/2022 - -	100.00 128.00 128.00	100.00 128.00 128.00	48643	12/30/2022
Total DIC	ENN 22 FOE LED Ince EVRIES, GLENN: TLINE INC. 221 1 31801 GGERS HOTLINE JIPMENT INC.	MONTHLY LOCATE TICKET CHRGS	- 12/21/2022 - -	100.00 128.00 128.00	100.00 128.00 128.00	48643 48599	12/30/2022
Total DE DIGGERS HO 7300 Total DIC DRYDON EQU 7740	ENN 22 FOE LED Ince EVRIES, GLENN: TLINE INC. 221 1 31801 GGERS HOTLINE JIPMENT INC.	MONTHLY LOCATE TICKET CHRGS INC.: WWTP REPAIR PARTS	12/21/2022 - 12/02/2022 -	128.00 128.00 124.76	128.00 128.00 124.76	48643 48599	12/30/2022
Total DE DIGGERS HO 7300 Total DIC DRYDON EQU 7740	ENN 12 FOE LED Ince EVRIES, GLENN: TLINE INC. 221 1 31801 GGERS HOTLINE JIPMENT INC. 351	MONTHLY LOCATE TICKET CHRGS INC.: WWTP REPAIR PARTS	12/21/2022 - 12/02/2022 -	100.00 128.00 128.00 124.76 124.76	100.00 128.00 128.00 124.76 124.76	48643 48599	12/30/2022

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total	ELSTER SOLUTION	S LLC:	-	4,368.00	4,368.00		
	GREATER FOND DU		40/04/0000	175.50	475.50	10010	40/00/000
8520	2023 Membership	CHAMBER MEMBERSHIP INVESTMENT-E	12/21/2022	175.50	175.50	48646	12/30/2022
	2023 Membership	CHAMBER MEMBERSHIP INVESTMENT-W	12/21/2022	139.50	139.50	48646	12/30/2022
	2023 Membership	CHAMBER MEMBERSHIP INVESTMENT-S	12/21/2022	135.00	135.00	48646	12/30/2022
Total	ENVISION GREATER	R FOND DU LAC:	-	450.00	450.00		
ABICK RI	ENTALS						
9155	PIMS0233176	PARTS FOR UNIT# 33	12/27/2022	43.07	43.07	48647	12/30/202
	PIMS0233176	PARTS FOR UNIT# 33	12/27/2022	43.07	43.07	48647	12/30/202
Total	FABICK RENTALS:			86.14	86.14		
IARTENS	ACE HARDWARE						
9200	224041	DRIVEWAY MARKERS - WATER PLANT	12/08/2022	41.86	41.86	48612	12/09/202
	224041	HANDSAW FOR UNIT 6	12/08/2022	24.99	24.99	48612	12/09/202
	224041	HANDSAW FOR UNIT 6	12/08/2022	24.99	24.99	48612	12/09/202
	224207	PLIERS FOR UNIT 156	12/08/2022	13.99	13.99	48612	12/09/202
	224304	COUPLER	12/08/2022	9.18	9.18	48612	12/09/202
	224318	KEY	12/08/2022	.35	.35	48612	12/09/202
	224318	KEY	12/08/2022	.35	.35	48612	12/09/202
	224318	KEY	12/08/2022	2.88	2.88	48612	12/09/202
	224341	TOOL	12/08/2022	19.66	19.66	48612	12/09/20
	224341	TOOL	12/08/2022	19.66	19.66	48612	12/09/20
	224341	TOOL	12/08/2022	19.66	19.66	48612	12/09/20
	224434	HOSE - WATER PLANT	12/08/2022	39.99	39.99	48612	12/09/20
	224434	BLEACH - WWTP	12/08/2022	33.48	33.48	48612	12/09/202
	224467	TOOLS	12/08/2022	16.48	16.48	48612	12/09/202
	224467	TOOLS	12/08/2022	16.49	16.49	48612	12/09/202
	224557	WATER PLANT HOSE	12/08/2022	12.95	12.95	48612	12/09/202
	224558		12/08/2022	6.52	6.52	48612	12/09/202
	224558		12/08/2022	6.52	6.52	48612	12/09/202
	224558	SHOP SUPPLIES	12/08/2022	6.53	6.53	48612	12/09/202
	224711	ELECTRIC VEHICLE SUPPLIES	12/21/2022	67.95	67.95	48657	12/30/202
	224721	TIMER LOBBY CHRISTMAS TREE	12/21/2022	3.89	3.89	48657	12/30/202
	224721	TIMER LOBBY CHRISTMAS TREE	12/21/2022	3.09	3.09	48657	12/30/202
		TIMER LOBBY CHRISTMAS TREE	12/21/2022	3.01	3.01	48657	12/30/202
	224755	CHAINSAW SUPPLIES	12/21/2022	209.95	209.95	48657	12/30/202
	224782	BITS FOR TOOLS FOR CHANGING METERS	12/21/2022	4.59	4.59	48657	12/30/202
		BITS FOR TOOLS FOR CHANGING METERS	12/21/2022	4.59	4.59	48657	12/30/202
	224800	SHOPVAC	12/21/2022	26.66	26.66	48657	12/30/202
	224800	SHOPVAC	12/21/2022	26.67	26.67	48657	12/30/202
		SHOPVAC	12/21/2022	26.66	26.66	48657	12/30/202
		BULBS AND SUPER GLUE- WWTP	12/21/2022	27.97	27.97	48657	12/30/202
		UNIT 104A PARTS	12/21/2022	20.65	20.65	48657	12/30/202
	224824	UNIT 104A PARTS	12/21/2022	20.65	20.65	48657	12/30/202
		UNIT 104A PARTS	12/21/2022	20.65	20.65	48657	12/30/202
		UNIT 4 AIR FRESHENER	12/21/2022	7.98	7.98	48657	12/30/202
	224935	UITILITY KNIFE	12/21/2022	.93	.93	48657	12/30/202
	224935	UITILITY KNIFE	12/21/2022	.93	.93	48657	12/30/20
	224935	UITILITY KNIFE	12/21/2022	.93	.93	48657	12/30/202
	224936	TIMMER FOR CHRISTMAS LIGHTS	12/22/2022	27.99	27.99	48657	12/30/20
	224997	WWTP - KEY AND FASTENERS	12/21/2022	12.26	12.26	48657	12/30/202

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	22540-224547	CHRISTMA LIGHTS	12/08/2022	12.08	12.08	48612	12/09/2022
	22540-224547	CHRISTMA LIGHTS	12/08/2022	11.70	11.70	48612	12/09/2022
Total M	IARTENS ACE HAR	DWARE:	-	873.50	873.50		
ARMERS E	LEVATOR CORP L	TD					
9300	167703	SALT	12/07/2022	303.85	303.85	48600	12/09/2022
	167703	SALT	12/07/2022	241.52	241.52	48600	12/09/2022
	167703	SALT	12/07/2022	233.73	233.73	48600	12/09/2022
	167720	FUEL FOR GENERATOR AT WATER PLANT	12/07/2022	1,695.13	1,695.13	48600	12/09/2022
Total F	ARMERS ELEVATO	OR CORP LTD:		2,474.23	2,474.23		
ORSTER E	LECTRICAL ENGIN	IFFRING	-				
9885		UNITED COOP (W08-22B)	12/07/2022	250.00	250.00	48601	12/09/2022
3000		NEW SUBSTATION STUDY	12/08/2022	3,377.50	3,377.50	48601	12/09/2022
		UNITED COOP (W08-22B)	12/07/2022	1,275.00	1,275.00	48601	12/09/2022
	24402	UNITED COOP (W06-22B)	12/07/2022	1,275.00	1,275.00	40001	12/09/2022
Total F	ORSTER ELECTRI	CAL ENGINEERING:	-	4,902.50	4,902.50		
GFL ENVIRO	ONMENTAL						
11300	U90000116991	DUMPSTER - OFFICE BLDG-E	12/21/2022	234.04	234.04	48648	12/30/2022
	U90000116991	DUMPSTER - OFFICE BLDG-W	12/21/2022	175.53	175.53	48648	12/30/2022
	U90000116991	DUMPSTER - OFFICE BLDG-S	12/21/2022	175.53	175.53	48648	12/30/2022
	U90000117372	DUMPSTER - WWTP	12/21/2022	2,824.86	2,824.86	48648	12/30/2022
Total G	FL ENVIRONMENT	AL:		3,409.96	3,409.96		
GRAINGER			-				
11400	9534745055	SURGE PROTECTORS	12/07/2022	64.92	64.92	48602	12/09/2022
Total G	RAINGER:			64.92	64.92		
			-				
11600	ASSOCIATES INC	S. MADISON PHASE 2 WATER MAIN INSPECTION	12/21/2022	1,587.50	1,587.50	48649	12/30/2022
11000		S. MADISON PHASE 2-SEWER MAIN INSPECTION	12/21/2022	1,587.50	1,587.50		12/30/2022
	220317-9	5. MADISON PHASE 2-SEWER MAIN INSPECTION	12/21/2022	1,567.50	1,567.50	48649	12/30/2022
Total G	REMMER & ASSO	CIATES INC.:	-	3,175.00	3,175.00		
SS PLANTO	PTICS LLC						
11615	INV25045	SCADA WORKSTATION + DESKTOP	12/27/2022	8,920.00	8,920.00	30039	12/29/2022
Total G	S PLANTOPTICS L	LC:		8,920.00	8,920.00		
SHENTHER	SUPPLY INC		-				
11700		SPEARS PVC/PVC BUSH/PVC FLG	12/07/2022	376.00	376.00	48603	12/09/2022
Total G	GUENTHER SUPPLY	/ INC:	-	376.00	376.00		
			-				
12140	IN-2389	(4) DRUMS VITEC	12/07/2022	4,400.00	4,400.00	48604	12/09/2022
Total H	IARN R/O SYSTEM	S INC.:		4,400.00	4,400.00		
JEEDING (IOE						
	JUE						
12330	4th Quarter 2022	COMMISSIONERS QTRLY SALARY-E	12/07/2022	52.24	52.24	48605	12/09/2022

WAUPUN U	TILITIES	Paid Invoice Report - C Check issue dates: 12/1/2				Jan 03	Page: , 2023 03:44PN
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	4th Quarter 2022	COMMISSIONERS QTRLY SALARY-S	12/07/2022	42.63	42.63	48605	12/09/2022
Total F	HEERINGA, JOE:		-	137.50	137.50		
HOMAN, JE	:FF		-				
12830	4th Quarter 2022	QTRLY COMMISSION SALARY-E	12/07/2022	38.00	38.00	48606	12/09/2022
	4th Quarter 2022	QTRLY COMMISSION SALARY-W	12/07/2022	31.00	31.00	48606	12/09/2022
	4th Quarter 2022	QTRLY COMMISSION SALARY-S	12/07/2022	31.00	31.00	48606	12/09/2022
Total F	HOMAN, JEFF:		-	100.00	100.00		
HYDROCOR	RP INC.						
13985	69850-IN	CROSS CONNECTION CONTROL PROG	12/07/2022	2,252.00	2,252.00	48607	12/09/2022
Total F	HYDROCORP INC.:		-	2,252.00	2,252.00		
INFOSEND	INC						
14490	225535	BILL PRINT & POSTAGE-E	12/21/2022	1,036.44	1,036.44	48650	12/30/2022
	225535	BILL PRINT & POSTAGE-W	12/21/2022	823.83	823.83	48650	12/30/2022
	225535	BILL PRINT & POSTAGE-S	12/21/2022	797.26	797.26	48650	12/30/2022
Total II	NFOSEND INC:		-	2,657.53	2,657.53		
IRBY, STUA							
14890	S012709248.004	WASHERS	12/07/2022	135.65	135.65	48608	12/09/2022
	S012734685.003	TRANSFOMERS	11/29/2022	6,150.00	6,150.00	48608	12/09/2022
	s013287267.001	2000:5 CURRENT TRANSFORMER	12/21/2022	780.00	780.00	48651	12/30/2022
	s013287267.001 S013287267.002	SHIPPING BARS FOR CTS	12/21/2022 12/21/2022	15.78 1,437.28	15.78 1,437.28	48651 48651	12/30/2022 12/30/2022
	0010201201.002	BAROTOROTO	12/21/2022	1,437.20	1,407.20	40001	12/30/2022
Total II	RBY, STUART C:		-	8,518.71	8,518.71		
	B TECH INC.						
14950		SHOP TOWELS FOR WWTP	12/07/2022	23.75	23.75	48609	12/09/2022
		SHOP TOWELS MITHLY RENTAL FEE B	12/07/2022	13.00	13.00	48609	12/09/2022
		SHOP TOWELS MITHLY RENTAL FEE O	12/07/2022	12.99	12.99	48609	12/09/2022
	8032296	SHOP TOWELS MTHLY RENTAL FEE-S	12/07/2022	13.00	13.00	48609	12/09/2022
Total I	TU ABSORB TECH	INC.:	-	62.74	62.74		
J & H CONT	TROLS INC						
16000	10000024275	BUILDING MAINT MTHLY CHRG-WTP	12/07/2022	182.00	182.00	48610	12/09/2022
		BUILDING MAINT MTHLY CHRG-E	12/07/2022	188.00	188.00	48610	12/09/2022
		BUILDING MAINT MTHLY CHRG-W	12/07/2022	141.00	141.00	48610	12/09/2022
		BUILDING MAINT MTHLY CHRG-S	12/07/2022	141.00	141.00	48610	12/09/2022
	10000024379	AIR UIT HEAT EXCHANGER REPAIR - WWTP	12/22/2022	540.84	540.84	48652	12/30/2022
	J & H CONTROLS IN	IC:		1,192.84	1,192.84		

12/21/2022

12/22/2022

709.00

709.00

465.00

709.00

709.00

465.00

48653 12/30/2022

48654 12/30/2022

JTC SALES INC 16730

17070

Total JTC SALES INC:

K BROWN PLUMBING LLC

1392 UNIT #38 REEL TRAILER PUMPS

2022-675 SEWER TELEVISED- 1026 TANAGER

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Vendor Number —	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total K	(BROWN PLUMBIN	IC II C	-	465.00	465.00		
			-	465.00	465.00		
	ER BROTHERS LL		40/00/0000	000.00	000.00	40055	40/00/000
17400		BLACK TOP PATCHING BLACK TOP PATCHING	12/28/2022 12/28/2022	600.00 1,019.99	600.00 1,019.99	48655 48655	12/30/202 12/30/202
		BLACK TOP PATCHING	12/28/2022	3,658.50	3,658.50	48655	12/30/202
		BLACK TOP PATCHING	12/28/2022	1,999.98	1,999.98	48655	12/30/20
		BLACK TOP PATCHING	12/28/2022	13,016.23	13,016.23	48655	12/30/20
Total K	KARTECHNER BRO	THERS LLC:		20,294.70	20,294.70		
EMIRA WA	ATER SOLUTIONS I	NC.					
17513	9017777115	FERROUS CHLORIDE	12/21/2022	10,826.60	10,826.60	48656	12/30/20
Total K	KEMIRA WATER SO	LUTIONS INC.:	-	10,826.60	10,826.60		
	& SUPPLIES INC.						
18825	304022-IN	WOOD STAKES	12/07/2022	69.39	69.39	48611	12/09/20
Total L	OCATORS & SUPP	LIES INC.:	-	69.39	69.39		
IEUW							
23500	3899		12/21/2022	275.00	275.00	48658	12/30/20
	3899	2023 CONF & EXPO - C FLEGNER	12/21/2022	175.00	175.00	48658	12/30/20
	3899	2023 CONF & EXPO - VANDE KOLK	12/21/2022	175.00	175.00	48658	12/30/20
Total N	MEUW:			625.00	625.00		
	RUN REPAIR LLC						
24250		UNIT 6 OIL CHANGE AND TIRE ROTATION	12/27/2022	39.41	39.41	48659	12/30/20
	16608		12/27/2022	29.42	29.42	48659	12/30/20
	16608	UNIT 3 OIL CHANGE UNIT 149 OIL CHANGE	12/27/2022 12/27/2022	29.41 90.00	29.41 90.00	48659 48659	12/30/20 12/30/20
	16608		12/27/2022	25.00	25.00	48659	12/30/20
	16608		12/27/2022	25.00	25.00	48659	12/30/20
		UNIT 154 OIL CHANGE AND TIRE ROTATION	12/27/2022	25.00	25.00	48659	12/30/20
	16608	UNIT 147 OIL CHANGE AND TIRE ROTATION	12/27/2022	39.41	39.41	48659	12/30/20
	16608	UNIT 147 OIL CHANGE AND TIRE ROTATION	12/27/2022	39.42	39.42	48659	12/30/20
	16608	UNIT 145 OIL CHANGE AND TIRE ROTATION	12/27/2022	22.60	22.60	48659	12/30/20
	16608	UNIT 145 OIL CHANGE AND TIRE ROTATION	12/27/2022	22.60	22.60	48659	12/30/20
	16608	UNIT 145 OIL CHANGE AND TIRE ROTATION	12/27/2022	22.61	22.61	48659	12/30/20
	16608	UNIT 18 OIL CHANGE AND TIRE ROTATION	12/27/2022	78.83	78.83	48659	12/30/20
		UNIT 17 OIL CHANGE AND TIRE ROTATION	12/27/2022	43.18	43.18	48659	12/30/20
		UNIT 17 OIL CHANGE AND TIRE ROTATION	12/27/2022	43.18	43.18	48659	12/30/20
		UNIT 11 OIL CHANGE AND TIRE ROTATION	12/27/2022	86.36	86.36	48659	12/30/20
		UNIT 8 OIL CHANGE AND TIRE ROTATION	12/27/2022	67.81	67.81	48659	12/30/20
		UNIT 7 OIL CHANGE AND TIRE ROTATION	12/27/2022	22.61	22.61	48659	12/30/20
		UNIT 7 OIL CHANGE AND TIRE ROTATION	12/27/2022	22.60	22.60	48659	12/30/20
		UNIT 7 OIL CHANGE AND TIRE ROTATION UNIT 1 OIL CHANGE AND TIRE ROTATION	12/27/2022 12/27/2022	22.60 25.00	22.60 25.00	48659 48659	12/30/20
		UNIT 1 OIL CHANGE AND TIRE ROTATION UNIT 1 OIL CHANGE AND TIRE ROTATION	12/27/2022	25.00 25.00	25.00 25.00	48659	12/30/20 12/30/20
		UNIT 1 OIL CHANGE AND TIRE ROTATION UNIT 1 OIL CHANGE AND TIRE ROTATION	12/27/2022	25.00	25.00	48659	12/30/20
		UNIT 6 OIL CHANGE AND TIRE ROTATION	12/27/2022	39.42	39.42	48659	12/30/20
					339.38		12/30/20
	16608	UNIT 3 TIRES	12/27/2022	339.38	. 7.79 . 10	48659	

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	Invoice Number	Description	Invoice Date	Invoice	Check	Check	Check
		. <u> </u>		Amount	Amount	Number	Issue Date
				4.500.00			
UDWEST OF	IDNIGHT RUN REF	PAIR LLC:		1,590.23	1,590.23		
24300	VERHEAD DOORS	SINC SERV CALL FOR OVERHEAD DOORS AT OFFICE	12/08/2022	120.00	120.00	48613	12/09/2022
24000		SERV CALL FOR OVERHEAD DOORS AT OFFICE	12/08/2022	90.00	90.00	48613	12/09/2022
	190983	SERV CALL FOR OVERHEAD DOORS AT OFFICE	12/08/2022	90.00	90.00	48613	12/09/2022
Total MI	IDWEST OVERHEA	AD DOORS INC:		300.00	300.00		
ILTON PRO	PANE INC						
25000	T511601	5# FILL - URD ELECTRIC	12/08/2022	4.97	4.97	48614	12/09/2022
	U0164206	PROPANE DELIVERED - S	12/27/2022	30.14	30.14	48660	12/30/2022
	U0164206	PROPANE DELIVERED - W	12/27/2022	30.15	30.15	48660	12/30/2022
	U0164206	PROPANE DELIVERED - E	12/27/2022	30.15	30.15	48660	12/30/2022
Total MI	ILTON PROPANE I	NC:		95.41	95.41		
ECURIAN F	INANCIAL GROUP	PINC					
25200 283	322L-1027_01.20	EMPLOYER CONTRIBUTION 20%-E	12/08/2022	13.08	13.08	48617	12/09/2022
	322L-1027_01.20	EMPLOYER CONTRIBUTION 20%-W	12/08/2022	10.40	10.40	48617	12/09/2022
283	322L-1027_01.20	EMPLOYER CONTRIBUTION 20%-S	12/08/2022	10.07	10.07	48617	12/09/202
283	322L-1027_01.20	GROUP LIFE INSURANCE PREMIUM	12/08/2022	362.51	362.51	48617	12/09/202
Total SE	ECURIAN FINANCI	IAL GROUP INC:		396.06	396.06		
IIRON CONS	STRUCTION CO IN	NC					
25700	210790-PA 18	PAY APPLICATION 18 - WWTP UPGRADE	12/27/2022	349,551.81	349,551.81	30040	12/29/2022
	210790-PA17	PAY APPLICATION 17- WWTP UPGRADE	12/27/2022	610,872.05	610,872.05	30040	12/29/2022
Total MI	IRON CONSTRUC	TION CO INC:		960,423.86	960,423.86		
APA AUTO I	PARTS						
30900	365097	UNIT #28 FILTER	12/08/2022	13.99	13.99	48615	12/09/2022
	365097	UNIT #28 FILTER	12/08/2022	14.00	14.00	48615	12/09/2022
	365206	UNIT #10 OIL FILTERS	12/08/2022	30.32	30.32	48615	12/09/2022
	365206	UNIT #10 OIL FILTERS	12/08/2022	30.33	30.33	48615	12/09/2022
	365206	UNIT #10 OIL FILTERS	12/08/2022	30.33	30.33	48615	12/09/202
	366239	WINDSHIELD WASH	12/08/2022	4.98	4.98	48615	12/09/2022
	366239	WINDSHIELD WASH	12/08/2022	4.98	4.98	48615	12/09/202
	366239	WINDSHIELD WASH	12/08/2022	4.98	4.98	48615	12/09/202
	366326	UNIT #27 OIL AND FILTER	12/08/2022	218.98	218.98	48615	12/09/202
	366452	UNIT 114 SEWER TRAILER PARTS	12/08/2022	66.43	66.43	48615	12/09/202
	366817	UNIT #56 OIL	12/21/2022	24.99	24.99	48661	12/30/202
	366840	UNIT 97 OIL	12/21/2022	12.99	12.99	48661	12/30/202
	366961	UNIT 32 OIL	12/21/2022	7.49	7.49	48661	12/30/202
	366961	UNIT 32 OIL	12/21/2022	7.50	7.50	48661	12/30/202
	366993	UNIT 33 AIR FILTERS	12/21/2022	63.49	63.49	48661	12/30/202
	366993	UNIT 33 AIR FILTERS	12/21/2022	63.49	63.49	48661	12/30/2022
	367088	UNIT 29 AIR FILTER AND OIL	12/21/2022	55.95	55.95	48661	12/30/202
		FUEL STABILIZER - ALL VEHICLES	12/21/2022	2.99	2.99	48661	12/30/2022
		FUEL STABILIZER - ALL VEHICLES	12/21/2022	3.00	3.00	48661	12/30/202
		FUEL STABILIZER - ALL VEHICLES	12/21/2022	3.00	3.00	48661	12/30/202
		UNIT 29 SPARK PLUG	12/21/2022	7.98	7.98	48661	12/30/202
		POWER SERVICE DIESEL	12/21/2022	17.98	17.98	48661	12/30/2022
		POWER SERVICE DIESEL	12/21/2022	17.98	17.98	48661	12/30/202
		POWER SERVICE DIESEL	12/21/2022	17.98	17.98	48661	12/30/202

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total N	IAPA AUTO PARTS:			726.13	726.13		
ODP BUSINI	ESS SOLUTIONS L	LC					
38877	279095888001	PAPER TOWELS AND TISSUE PAPER	12/21/2022	57.98	57.98	48662	12/30/2022
	279095888001	PAPER TOWELS AND TISSUE PAPER	12/21/2022	46.08	46.08	48662	12/30/2022
	279095888001	PAPER TOWELS AND TISSUE PAPER	12/21/2022	44.61	44.61	48662	12/30/2022
	280737117001	INK FOR PLOT PRINTER	12/21/2022	51.05	51.05	48662	12/30/2022
	280737117001	INK FOR PLOT PRINTER	12/21/2022	40.58	40.58	48662	12/30/2022
	280737117001	INK FOR PLOT PRINTER	12/21/2022	39.27	39.27	48662	12/30/2022
	280737117001	LEGAL PADS FOR WWTP	12/21/2022	7.19	7.19	48662	12/30/2022
	280743054001	INK FOR PLOT PRINTER	12/21/2022	25.52	25.52	48662	12/30/2022
	280743054001	INK FOR PLOT PRINTER	12/21/2022	20.29	20.29	48662	12/30/2022
	280743054001	INK FOR PLOT PRINTER	12/21/2022	19.64	19.64	48662	12/30/2022
	280743056001	INK FOR PLOT PRINTER	12/21/2022	25.52	25.52	48662	12/30/2022
	280743056001	INK FOR PLOT PRINTER	12/21/2022	20.29	20.29	48662	12/30/2022
	280743056001	INK FOR PLOT PRINTER	12/21/2022	19.64	19.64	48662	12/30/2022
	280821799001	PACKAGING TAPE, CORRECTION TAPE, 1099S	12/27/2022	35.65	35.65	48662	12/30/2022
	280821799001		12/27/2022	28.33	28.33	48662	12/30/2022
	280821799001	PACKAGING TAPE, CORRECTION TAPE, 1099S	12/27/2022	27.42	27.42	48662	12/30/2022
	280833827001 280833827001	W2 ENVELOPES W2 ENVELOPES	12/27/2022 12/27/2022	11.70	11.70 9.30	48662 48662	12/30/2022
	280833827001		12/27/2022	9.30 8.99	8.99	48662	12/30/2022 12/30/2022
T-4-1 C							
iotai C	DDP BUSINESS SO	LUTIONS LLC:		539.05	539.05		
	OFFICE SYSTEMS						
39000	AR82257	MTHLY CLICK COUNTS-E	12/08/2022	94.90	94.90	48616	12/09/2022
	AR82257	MTHLY CLICK COUNTS-W	12/08/2022	75.43	75.43	48616	12/09/2022
	AR82257	MTHLY CLICK COUNTS-W	12/08/2022	73.02	73.02	48616	12/09/2022
Total C	SHKOSH OFFICE	SYSTEMS:		243.35	243.35		
PARAGON D	DEVELOPMENT SY	STEMS					
40250		NEW CPU WORKSTATION-Processing Plant	12/21/2022	1,200.00	1,200.00	48663	12/30/2022
	15141316	· ·	12/21/2022	29.00	29.00	48663	12/30/2022
	15142322	CPU HARDWARE 5 YR SUPPORT	12/21/2022	30.00	30.00	48663	12/30/2022
Total P	PARAGON DEVELO	PMENT SYSTEMS:		1,259.00	1,259.00		
PIGGLY WIG	GGLY						
41200	S00238-5460	COOKIE PARTY SUPPLIES	12/21/2022	9.91	9.91	48664	12/30/2022
	S00238-5460	COOKIE PARTY SUPPLIES	12/21/2022	7.87	7.87	48664	12/30/2022
	S00238-5460	COOKIE PARTY SUPPLIES	12/21/2022	7.63	7.63	48664	12/30/2022
Total P	PIGGLY WIGGLY:			25.41	25.41		
SEERA							
51535 W	/AUPUN/NOV 202	"WAUPUN" FOCUS PROGRAM FEE	12/08/2022	2,725.26	2,725.26	48618	12/09/2022
Total S	SEERA:			2,725.26	2,725.26		
SPECTRUM	BUSINESS						
52500	33381121322	INTERNET SERVICES-E	12/27/2022	93.97	93.97	48665	12/30/2022
	33381121322	INTERNET SERVICES-W	12/27/2022	74.69	74.69	48665	12/30/2022
	33381121322	INTERNET SERVICES-S	12/27/2022	72.29	72.29	48665	12/30/2022

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			Date	Amount -	Amount	Number	Issue Date
33 33	381121322 381121322 381121322 381121322	MONTHLY SERVICE EXP 1ST & 2ND-W MONTHLY SERVICE EXP 1ST & 2ND-S WATER PLANT VOICE SERV WASTEWATER VOICE SERV	12/27/2022 12/27/2022 12/27/2022 12/27/2022	83.49 80.79 79.98 79.98	83.49 80.79 79.98 79.98	48665 48665 48665	12/30/2022 12/30/2022 12/30/2022 12/30/2022
Total SPECTF	UM BUSINE	ESS:		670.22	670.22		
SPEE-DEE							
52600		SERVICE CHRG FOR WATER SAMPLES SERVICE CHRG FOR WATER SAMPLES	12/21/2022 12/28/2022	50.15 48.08	50.15 48.08	48666 48666	12/30/2022 12/30/2022
Total SPEE-D	EE:			98.23	98.23		
STURGEON BAY U	TILITIES						
53830	13871 13871	(1) 225 KVA TRANSFORMER (2) 300 KVA TRANSFORMER	12/08/2022 12/08/2022	18,000.00 32,000.00	18,000.00 32,000.00	48619 48619	12/09/2022 12/09/2022
Total STURGE	ON BAY UT	ILITIES:		50,000.00	50,000.00		
THURMER, MIKE							
	th Qrt 2022	QTRLY COMMISSION SALARY-E	12/08/2022	38.00	38.00	48620	12/09/2022
	th Qrt 2022	QTRLY COMMISSION SALARY-W	12/08/2022	31.00	31.00	48620	12/09/2022
4	th Qrt 2022	QTRLY COMMISSION SALARY-S	12/08/2022	31.00	31.00	48620	12/09/2022
Total THURMI	ER, MIKE:			100.00	100.00		
TRUCLEANERS LL	С						
58700	Dec 2022	MONTHLY CLEANING SERVICE - E	12/27/2022	390.00	390.00	48667	12/30/2022
	Dec 2022	MONTHLY CLEANING SERVICE - W	12/27/2022	310.00	310.00	48667	12/30/2022
	Dec 2022	MONTHLY CLEANING SERVICE - S	12/27/2022	300.00	300.00	48667	12/30/2022
	NOV 2022	MONTHLY CLEANING SERVICE - E	12/08/2022	390.00	390.00	48621	12/09/2022
	NOV 2022	MONTHLY CLEANING SERVICE - W MONTHLY CLEANING SERVICE - S	12/08/2022 12/08/2022	310.00 300.00	310.00 300.00	48621 48621	12/09/2022 12/09/2022
			12/00/2022		300.00	40021	12/03/2022
Total TRUCLE	ANERS LLC	:		2,000.00	2,000.00		
USA BLUE BOOK							
59600		BRASS VALVE - WWTP	11/23/2022	239.95	239.95	48669	12/30/2022
		BRASS VALVE - WWTP	12/21/2022	213.95	213.95	48669	12/30/2022
		LAB SUPPLIES POLYMER PUMP TUBES	12/21/2022 12/21/2022	474.06 378.30	474.06 378.30	48669 48669	12/30/2022 12/30/2022
		FILTERS	12/21/2022	138.62	138.62	48669	12/30/2022
		RETURN-BRASS VALVE - WWTP	12/21/2022	213.95-	213.95-	48669	12/30/2022
Total USA BLU	JE BOOK:			1,230.93	1,230.93		
UTILITY SALES and	SERVICE						
59775		UNIT #4 SERVICE WORK	12/21/2022	1,128.56	1,128.56	48670	12/30/2022
	75070-IN	ANN'L DIGGER INSPEC/DIELECTRIC TEST #25	12/27/2022	1,027.35	1,027.35	48670	12/30/2022
	75071-IN	ANN'L DIGGER INSPEC/DIELECTRIC TEST #150	12/27/2022	1,026.43	1,026.43	48670	12/30/2022
	75072-IN	ANN'L AERIAL INSPECTION/TEST UNIT#156	12/27/2022	987.75	987.75	48670	12/30/2022
Total UTILITY	SALES and	SERVICE:		4,170.09	4,170.09		
VAN BUREN, JERO	ME and/or	SANDRA					
-		SOLAR CREDIT	12/08/2022	167.58	167.58	48622	12/09/2022

>	Paid Invoice Report - ColvivisSion	Page. 11
	Check issue dates: 12/1/2022 - 12/31/2022	Jan 03, 2023 03:44PM

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total	VAN BUREN, JERON	ME and/or SANDRA:		167.58	167.58		
VERIZON \	WIRELESS						
62900	9923519887	CELLPHONE MTHLY EXPENSES - E	12/27/2022	110.34	110.34	48671	12/30/2022
	9923519887		12/27/2022	87.71	87.71	48671	12/30/2022
	9923519887		12/27/2022	84.87	84.87	48671	12/30/2022
	9923519887	DPW'S MTHLY/DATA TABLET CHRGS	12/27/2022	57.99	57.99	48671	12/30/2022
Total	VERIZON WIRELES	S:		340.91	340.91		
/IKING EL	ECTRIC SUPPLY						
63300	S006466784.001	LIGHTS FOR COLD STORAGE IN SHOP	12/08/2022	57.36	57.36	48623	12/09/2022
	S006466784.001	LIGHTS FOR COLD STORAGE IN SHOP	12/08/2022	43.02	43.02	48623	12/09/2022
	S006466784.001	LIGHTS FOR COLD STORAGE IN SHOP	12/08/2022	43.02	43.02	48623	12/09/2022
Total	VIKING ELECTRIC S	SUPPLY:		143.40	143.40		
WAUPUN (CHAMBER OF COM	MERCE					
		(20) \$10.00 GIFT CARDS	12/08/2022	78.00	78.00	48624	12/09/2022
	=	(20) \$10.00 GIFT CARDS	12/08/2022	62.00	62.00	48624	12/09/2022
:	2023 Anniversary Gi	(20) \$10.00 GIFT CARDS	12/08/2022	60.00	60.00	48624	12/09/2022
Total	WAUPUN CHAMBER	R OF COMMERCE:		200.00	200.00		
WAUPUN,	CITY OF						
74400		Building Permit Fee	12/01/2021	21,563.53	21,563.53	Multiple	Multiple
	Nov 2022 Stormwat	STORMWATER RECEIPTS	12/08/2022	48,852.99	48,852.99	48626	12/09/2022
	Nov 2022 Trash	TRASH/RECYCLING COLLECTION	12/08/2022	38,862.52	38,862.52	48626	12/09/2022
Total	WAUPUN, CITY OF:			109,279.04	109,279.04		
NALIPLIN F	EQUIPMENT INC						
74800		UNIT #27 FILTER	12/08/2022	46.50	46.50	48625	12/09/2022
	21082W	UNIT 28 SUPPLIES	12/21/2022	21.14	21.14	48673	12/30/2022
	21082W	UNIT 28 SUPPLIES	12/21/2022	21.14	21.14	48673	12/30/2022
Total	WAUPUN EQUIPME	NT INC:		88.78	88.78		
A/ALIDUNI /	ADEA COUCOL DICT	PIOT	-				
76150	AREA SCHOOL DIST E011B6E-0001	EV CHARGER SIGNAGE	12/21/2022	110.18	110.18	48672	12/30/2022
Total	WAUPUN AREA SCH	HOOL DISTRICT:		110.18	110.18		
Total	With Giving Lives	log Bio Mile I.	-				
	IN STATE LAB OF HY	YGIENE FLUORIDE	12/08/2022	28.00	28.00	48627	12/09/2022
		FLUORIDE	12/06/2022	20.00		40027	12/09/2022
WISCONSI 88300	730229						
88300	WISCONSIN STATE	LAB OF HYGIENE:		28.00	28.00		
88300 Total				28.00			
88300 Total	WISCONSIN STATE		12/27/2022	28.00	28.00	48678	12/30/2022
88300 Total WAUPUN U	WISCONSIN STATE UTILITIES (Refund A 13012248.29	cct)	12/27/2022 12/27/2022			48678 48676	12/30/2022 12/30/2022
88300 Total WAUPUN U	WISCONSIN STATE UTILITIES (Refund A 13012248.29 13020620.20	cct) REF OVERPAYMT FRM: 733 WILCOX ST		27.22	27.22		12/30/2022
88300 Total WAUPUN U	WISCONSIN STATE UTILITIES (Refund A 13012248.29 13020620.20 13020620.20	cct) REF OVERPAYMT FRM: 733 WILCOX ST REF OVERPAYMT FRM: 508 N MADISON	12/27/2022	27.22 85.52	27.22 85.52	48676	
88300 Total WAUPUN U	WISCONSIN STATE UTILITIES (Refund A 13012248.29 13020620.20 13020620.20 13020620.20	REF OVERPAYMT FRM: 733 WILCOX ST REF OVERPAYMT FRM: 508 N MADISON REF OVERPAYMT FRM: 508 N MADISON	12/27/2022 12/27/2022	27.22 85.52 37.38	27.22 85.52 37.38	48676 48676	12/30/2022 12/30/2022 12/30/2022
88300 Total WAUPUN I	WISCONSIN STATE UTILITIES (Refund A	REF OVERPAYMT FRM: 733 WILCOX ST REF OVERPAYMT FRM: 508 N MADISON REF OVERPAYMT FRM: 508 N MADISON REF OVERPAYMT FRM: 508 N MADISON	12/27/2022 12/27/2022 12/27/2022	27.22 85.52 37.38 15.76	27.22 85.52 37.38 15.76	48676 48676 48676	12/30/2022 12/30/2022

 WAUPUN UTILITIES
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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	17053190.21	REF OVERPAYMT FRM: 606 W MAIN ST	12/27/2022	31.03	31.03	48681	12/30/2022
	17058036.24		12/27/2022	64.42	64.42	48677	12/30/2022
	17059300.20	*	12/27/2022	.20	.20	48680	12/30/2022
	20083068.21	REF OVERPAYMT FRM: 1001 E MAIN ST CAR WASH	12/27/2022	1,573.46	1,573.46	48675	12/30/2022
	20083070.24	REF OVERPAYMT FRM: 1001 E MAIN ST	12/27/2022	2,479.36	2,479.36	48675	12/30/2022
Total	I WAUPUN UTILITIES	(Refund Acct):		4,483.78	4,483.78		
Gran	nd Totals:			1,349,936.85	1,349,936.85		

-	Pelloc	1 12/22 (12/31/2022))		
	erence Imber Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
CASH DISBURSEM	ENTS (CD)				
1	4.5 44.04.0 17.0 4.5	4 0000 0000 00	4.000 UNITO DAVADI E. EL ESTDI	450.05	
12/10/2022	1 Record ACH Credit Card Paymt	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTRI	159.95	
	Record ACH Credit Card Paymt	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	79.95	
	Record ACH Credit Card Paymt	3-2232-0000-00	ACCOUNTS PAYABLE - WASTEW	117.07	050.07
	Record ACH Credit Card Paymt	9-1131-0000-00	COMBINED CASH	.00	356.97-
Total 1:			=	356.97	356.97-
CASH DISBURSEM	ENTS (CD)				
12/28/2022	2 Record Nov's Wholesale Power Bill ACH Payment	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTRI	673,076.71	
	Record Nov's Wholesale Power Bill ACH Payment	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	1,309.79	
	Record Nov's Wholesale Power Bill ACH Payment	3-2232-0000-00	ACCOUNTS PAYABLE - WASTEW	1,133.92	
	Record Nov's Wholesale Power Bill ACH Payment	9-1131-0000-00	COMBINED CASH	.00	675,520.42-
Total 2:			_	675,520.42	675,520.42-
CASH DISBURSEM	ENTS (CD)		=	=======================================	
3	•				
12/05/2022	3 Record Monthly ACH Vehicle Payment	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTRI	1,146.69	
	Record Monthly ACH Vehicle Payment	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	503.94	
	Record Monthly ACH Vehicle Payment	3-2232-0000-00	ACCOUNTS PAYABLE - WASTEW	1,213.12	
	Record Monthly ACH Vehicle Payment	9-1131-0000-00	COMBINED CASH	.00	2,863.75-
Total 3:				2,863.75	2,863.75-
CASH DISBURSEM	ENTS (CD)				
12/07/2022	4 Record Monthly ONLINE Inv Payment	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTRI	9.81	
	Record Monthly ONLINE Inv Payment	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	7.80	
	Record Monthly ONLINE Inv Payment	3-2232-0000-00	ACCOUNTS PAYABLE - WASTEW	7.55	
	Record Monthly ONLINE Inv Payment	9-1131-0000-00	COMBINED CASH	.00	25.16-
Total 4:			_ 	25.16	25.16-
CASH DISBURSEM	ENTS (CD)		_		
5 12/10/2022	5 Record Oct Sales & Use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	9,582.89	
	Record Oct Sales & Use Tax	9-1131-0000-00	COMBINED CASH	.00	9,582.89-
Total 5:			_ _	9,582.89	9,582.89-
CASH DISBURSEM	ENTS (CD)		_		
6					
12/05/2022	6 Record PSN Fees	1-5921-1010-20	OFC SUP & EXP CREDIT CARD T	2,494.82	
	Record PSN Fees	2-5921-1010-20	OFC SUP & EXP CREDIT CARD T	690.87	
	Record PSN Fees	3-5851-1010-20	OFC SUP & EXP-CREDIT CARD T	652.49	
	Record PSN Fees	9-1131-0000-00	COMBINED CASH	.00	3,838.18-
Total CASH DISBL	JRSEMENTS (CD):		_	692,187.37	692,187.37-
References: 6 Tran	nsactions: 22		=		
Total 6:			_	3,838.18	3,838.18-
ı olai U.				٥,000.10	3,030.18-

WAUPUN UTILITIES	ACH and TRANSFER PAYMENTS	Page: 2
	Period 12/22 (12/31/2022)	Jan 03, 2023 3:43PM

Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
CASH DISB	URSEMENTS (CD) (cd	ontinued)				
Grand Total	als:				692,187.37	692,187.3



TO: Waupun Utilities Commissioners FROM: Jeff Stanek, CPA, Finance Director

DATE: December 5, 2022

SUBJECT: October 2022 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

The electric utility construction activity consisted of rebuilding overhead line in the back lot of Bly and Division streets in addition to continued work installing new infrastructure for customers. The water and sewer utilities incurred \$155,900 in project costs for South Madison Street reconstruction. Construction at the WWTF continues with monthly Disbursement Requests processed through the USDA.

Plant activity consisted of the purchase of a portable sampler for the sewer utility for testing high strength waste from customers.

MONTHLY OPERATING RESULTS - October 2022 Monthly and Year-To-Date (YTD)

Sales

Electric

- Monthly kWh sales were 1.4% <u>above</u> budget & 4.8% <u>lower</u> than October 2021 on lower sales to Residential and Industrial Power customers.
- > YTD kWh sales were **2.9%** <u>above</u> budget & **1.0%** <u>higher</u> than October 2021 YTD actual sales.

Water

- Monthly sales units of 100 cubic feet were 5.3% <u>above</u> budget & 10.1% <u>higher</u> than October 2021 with increased sales to Industrial customers.
- YTD water sales were 4.3% <u>above</u> budget & 5.5% <u>higher</u> than October 2021 YTD actual sales due to an Industrial customer experiencing a leak in their production process that has persisted for much of the year.

Sewer

- Monthly sales units of 100 cubic feet were **3.6%** <u>below</u> budget & **3.4%** <u>higher</u> than October 2021 sales due to higher Public Authority volume. Sales to the Department of Corrections facilities continue to remain lower beginning in the spring of 2020 and have not returned to historical averages.
- YTD sewer sales were 7.4% <u>below</u> budget & 4.9% <u>lower</u> than October 2021 YTD actual sales.

Income Statement

Electric

- Operating revenues and purchased power expenses were <u>above</u> budget \$1,334,200 and \$1,233,900, respectively, due to overall higher purchased power costs from higher market energy prices passed through WPPI. This trend is expected to continue for the remainder of the year due to higher energy market volatility.
- Gross margin was \$100,300 above budget.

- Operating expenses were \$41,900 <u>below</u> budget primarily due to lower distribution maintenance costs than budgeted and the crews working on capital projects for customers.
- Operating income was \$369,300 or \$196,600 <u>above</u> budget from lower operating costs and the
 annual billings for joint pole attachments to communication companies, which occur in January of
 every year and totaled \$76,500.
- Net income was \$470,800 or \$332,700 <u>above</u> budget primarily from increased sales and timing of the joint pole attachment billings to communications companies.

Water

- Operating revenues were \$37,100 <u>above</u> budget due to overall higher consumption for one Industrial customer who continues to experience a water leak in their production line process.
- Operating expenses were \$107,100 <u>below</u> budget on lower treatment and distribution expenses including the abandonment of Well #1 originally budgeted for rehab in 2022.
- Operating income was \$636,500 or \$147,300 <u>above</u> budget from lower than budgeted operating expenses, primarily due to few distribution main breaks than budgeted.
- Net income was \$525,800 or \$178,200 <u>above</u> budget.

Sewer

- Operating revenues were \$119,400 <u>above</u> budget despite continued lower consumption from the
 Department of Corrections facilities. Trucked in waste revenues increased from the prior months,
 which led to the increase. This month included the first months of billings at the October 1, 2022
 approved rates.
- Operating expenses were \$28,500 <u>below</u> budget due to lower laboratory and maintenancerelated costs at the WWTF.
- Operating income was \$254,400 or \$155,700 above budget.
- Grant proceeds totaled \$1,502,000 for Disbursement Requests 18 & 19 totaling \$3,121,000 year-to-date.
- Net income (loss) was a loss of (\$27,100) or \$113,900 <u>above</u> the year-to date projected budget without consideration of grant-related revenues.

Balance Sheets

Electric

- Balance sheet *decreased* \$63,200 from September 2022.
- Accounts receivable *decreased* \$176,000 due lower purchased power bills compared to the prior month offset by a *decrease* of \$154,500 in Accounts Payable.
- Unrestricted cash *increased* \$74,300 due to the timing of payment of our monthly power bill and collections through the PCAC charge from customers.
- Net position increased \$107,800 from September 2022.

Water

- Balance sheet *increased* \$53,700 from September 2022.
- Total unrestricted cash increased \$13,300.
- Net position increased by \$49,000.

<u>Sewer</u>

- Balance sheet increased \$1,536,700 from September 2022 due to month-to-month fluctuations in payables associated with construction work in progress at the WWTF offset by Grant Disbursements from the USDA.
- Unrestricted cash *decreased* \$61,000 due to payments associated with the South Madison street reconstruction project and required monthly transfers for debt service.
- Net position increased \$1,491,400 due to grant revenues offset by South Madison street construction outflows.

Cash and Investments

The monthly metrics dashboard for cash and investments provide a monthly comparison of cash and investment balances and graphs that present long-term investments by maturity, type, and rating. The Utility's investments are typically fixed-income and held-to-maturity unless they are called before maturity. Held to maturity investments recognize monthly mark to market adjustments that ultimately are not realized when the investment matures.

- Total cash and investments increased \$194,900 or 2.2% from September 2022 due to increased sales in the prior month offset by payments associated with the South Madison street reconstruction project.
- Received interest and distributions of \$10,700 and recorded an unrealized negative market adjustment of (\$6,700), along with \$500 in management fees, resulting in a net portfolio (unrealized) gain of \$3,500 for the month.
- Total interest and investment income earned (excluding market value adjustments) on all accounts for the month was \$17,800 and \$92,400 year-to-date.

OTHER FINANCIAL MATTERS

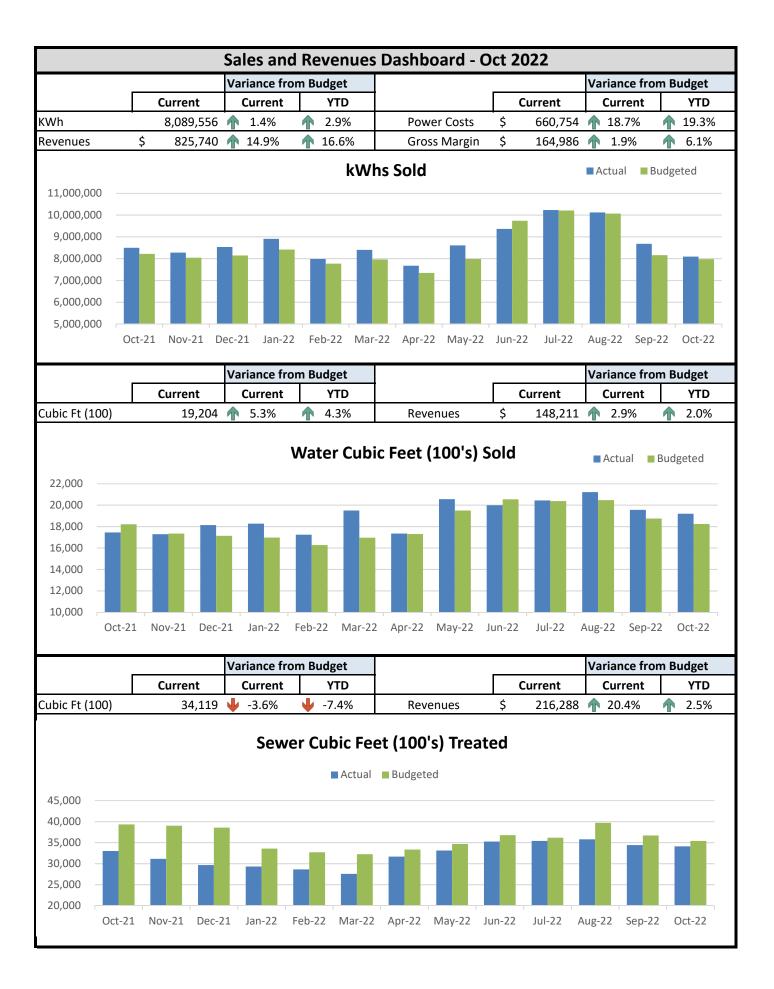
WWTP Upgrade - Construction Update and Progress

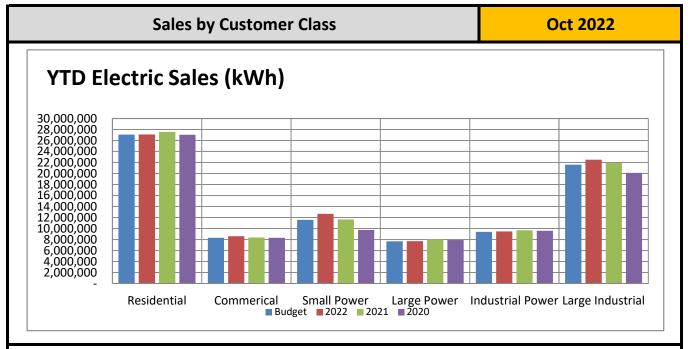
Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

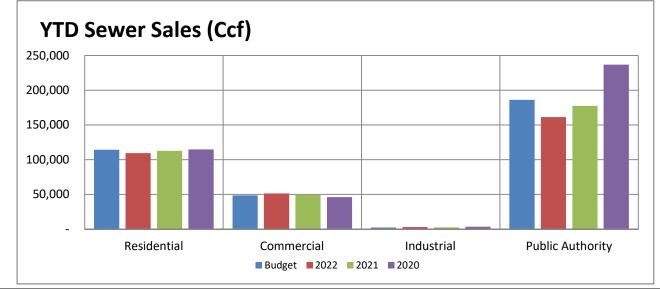
Total Project Budget (As of 4/14/2021): Total Authorized Funding (As of 5/31/2022):	-	36,008,000 37,508,000
Total Project Costs to Date (Thru 12/5/2022): Loan Draws – Project to Date: (Thru 11/10/2022): Grants Provided (Thru 11/10/2022):	\$	31,810,445 27,807,000 3,121,000
Disburse Request #20 – Requested (11/14//2022) Disburse Request #18, 19 – Paid (10/13/2022):	:\$ \$	673,246 1,502,000

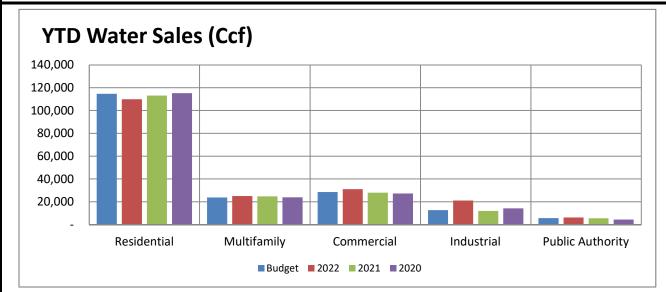
This concludes my report. Please do not hesitate to contact me at 324-7920 or jstanek@waupunutilities.org with any questions or comments.

Waupun Utilities Construction and Plant Additions Summary October 2022 Water CONSTRUCTION: Electric Sewer Total Project Project Project Description Month To Date **Budget** Month To Date **Budget** Month To Date Budget To Date Budget Projects: Substation upgrades 111,000 \$ \$ \$ 111,000 5,398.02 10,000.00 Poles, towers and fixtures 1,660 5,398 10.000 Overhead and underground conductor and devices 1,729 36,883 15,000 36,883 15,000 15,600 150,000 58,661 150,000 Transformers 58,661 4.371 25.862 10,000 25.862 10,000 Overhead and Underground Services 1,735 LED street lighting 9,913 50,000 ---9,913 50,000 Voltage conversion 10.000 10.000 Rebuild overhead line 12,237 110,889 115,700 110,889 115,700 --CIAC - Work Invoiced to Customer / Others 37,297 85,028 1,241 3,352 88.380 City of Waupun - Shared Services 355 3,246 576 576 4,397 Sewer CIPP & manhole lining 60.000 60,000 410 3,316 6,000 945 18,836 8,000 22,152 14,000 Meters Miscellaneous Work Orders 660 16,432 2,014 2,160 1,960 7,031 25,623 **TOTAL CONSTRUCTION** 388,159 76,055 355,628 477,700 2,014 2,736 60,000 4,146 29,795 8,000 545,700 CARRYOVER PROJECTS: Ś ATC - Increase clearance work \$ 154,690 \$ 154,690 43,420 Overhead rebuild - Frontier Street -43,420 ----MapleTree Townhomes - Move poles & new services 10.385 -_ -10,385 **WWTF Phosphorus Upgrade Engineering** _ 107,437 3,343,935 3,804,000 _ 3,343,935 3,804,000 WWTF Construction Upgrade - ABNR 1,384,856 27,708,019 32,204,000 27,708,019 32,204,000 S. Madison street reconstruction - phase 2 48,423 8,378 505,759 574,541 465,089 784,242 970,847 1,358,783 TOTAL CARRYOVER CONSTRUCTION 208,495 \$ 31,557,713 \$ 36,582,541 48,423 465,089 784,242 32,231,297 \$ 37,366,783 \$ 1,500,671 PLANT ADDITIONS: Sewer Water Electric Total Current Current Current YTD YTD Description **Budget** YTD YTD Budget **Budget** Month Month **Budget** Month Accounting software upgrade 5,208 5,000 5,206 \$ 5,000 \$ \$ 5,206 5,000 15,620 \$ 15,000 20,200 5,982 1,200 Meter programmer, safety equipment & misc tools 1,146 5,982 2,673 1,200 9,801 22,600 Compact tractor w/ attachments 10,000 10.000 10,000 30,000 Firewall replacement --3,000 3,000 -3,000 9,000 20,794 14,500 11.059 8,700 31,854 23,200 SCADA upgrades CPU hardware / software upgrades 1.500 1,500 3,000 Test breakers in substation 8,667 8,000 8,667 8,000 -Brandon lift station piping replacment 5,500 5,500 45,000 Digester building equipment replacement 8,732 8,732 45,000 Blower building equipment replacement -21,901 22,400 -21,901 22,400 --Filter building equipment replacement 7,855 17,200 7,855 17,200 Grit/screen building equipment replacement 7,339 9,500 7,339 9,500 23,779 Other equipment replacement _ _ -23,084 18,800 695 _ 18,800 5,720 6,500 5,720 Reservoir over-flow piping 6,500 Chlorine regulators & switchovers 10,620 11,600 10,620 11,600 **TOTAL PLANT ADDITIONS** 15,020 46,200 5,982 100,893 153,600 35,974 47,500 151,887 247.300









WAUPUN UTILITIES

Income Statement and Financial Ratios Electric Utility For the 12 Months Ending:

ELECTRIC	Oct 2020	Oct 2021	Oct 2022
Sales of Electricity	\$ 9,419,060	\$ 9,888,962	\$ 11,071,452
Purchased Power	7,353,037	7,806,561	8,975,892
Gross Margin	2,066,023	2,082,401	2,095,560
	21.9%	21.1%	18.9%
Other Operating Revenues	91,221	179,587	110,468
Operating Expenses			
Distribution expense	351,806	265,732	298,415
Customer accounts expense	129,347	116,689	115,858
Advertising expense	345	5,700	168
Administrative & general expense	417,834	385,507	377,951
Total operating expenses	899,332	773,628	792,391
Other Operating Expenses			
Depreciation expense	601,694	656,158	585,954
Taxes	353,943	332,985	314,209
Total other operating expenses	955,637	989,143	900,163
Operating Income	302,275	499,216	513,474
Other Income (Expense)			
Capital contributions	22,649	52,249	244,663
Interest expense	(39,544)	(29,350)	(23,766)
Amortization of debt-related costs	(30,621)	(6,936)	(6,616)
Other	(11,162)	151,290	(1,802)
Total other income (expense)	(58,678)	167,253	212,479
Net Income	\$ 243,598	\$ 666,469	\$ 725,954
Regulatory Operating Income	467,070	562,700	537,738
Rate of Return	5.58	6.72	6.56
Authorized Rate of Return	5.00	5.00	5.00
7 auto 12 auto 3 i Notain	0.00	0.00	0.00
Current Ratio	4.6	5.0	5.7
Months of Unrestricted Cash on Hand	2.9	3.6	3.8
Equity vs Debt	0.89	0.91	0.93
Asset Utilization	0.52	0.54	0.56
Combined E&W Debt Coverage	3.89	4.35	4.18
Minimum Required Coverage	1.25	1.25	1.25
- 1. · · · · · · · · · · · · · · · · · ·	•	0	*

Note 1 - Electric rates increased September 2016.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Electric Utility For the Period Ended Oct, 31 2022

	Last 12 Months	YTD 2022	YTD Budget	Difference	
ELECTRIC					
Operating Revenues	\$ 11,071,452	\$ 9,371,091	\$ 8,036,857	\$ 1,334,234	
Purchased Power	8,975,892	7,613,008	6,379,081	1,233,927	
Gross Margin	2,095,560	1,758,084	1,657,776	100,308	
	18.9%	18.8%	20.6%		
Other Operating Revenues	110,468	155,772	87,450	68,322	
Operating Expenses					
Distribution expense	298,415	280,480	320,050	(39,570)	
Customer accounts expense	115,858	101,562	102,480	(918)	
Advertising expense	168	3,491	1,330	2,161	
Administrative & general expense	377,951	342,060	345,640	(3,580)	
Total operating expenses	792,391	727,592	769,500	(41,908)	
Other Operating Expenses					
Depreciation expense	585,954	519,967	519,970	(3)	
Taxes	314,209	297,020	283,060	13,960	
Total other operating expenses	900,163	816,987	803,030	13,957	
Operating Income	513,474	369,277	172,696	196,581	
Other Income (Expense)					
Capital contributions	244,663	129,726	-	129,726	
Interest expense	(23,766)	(19,791)	(20,500)	709	
Amortization of debt-related costs	(6,616)	(5,500)	(16,940)	11,441	
Other	(1,802)	(2,877)	2,920	(5,797)	
Total other income (expense)	212,479	101,559	(34,520)	136,079	
Net Income	\$ 725,954	\$ 470,835	\$ 138,176	\$ 332,659	

	C	Oct 2022	Sept 2022	Aug 2022	July 2022	June 2022	May 2022	April 2022	March 2022	Feb 2022	Jan 2022	Dec 2021	Nov 2021	Oct 2021
Operating Revenues	\$	825,740	\$ 1,041,910	\$ 1,200,611	\$ 1,236,535	\$1,074,961	\$ 916,617	\$ 717,382	\$ 753,435	\$ 751,815	\$ 852,086	\$ 881,419	\$ 818,941	\$ 806,932
Purchased Power		660.754	871.172	1,015,723	1,052,262	887.358	739.992	550.888	584.861	577,652	672,345	703,218	659,666	645,859
Gross Margin		164,986	170,739	184,888	184,273	187,603	176,624	166,494	168,574	174,163	179,741	178,200	159,276	161,072
-		20.0%	16.4%	15.4%	14.9%	17.5%	19.3%	23.2%	22.4%	23.2%	21.1%	20.2%	19.4%	20.0%
Other Operating Revenues		4,163	9,676	11,057	9,782	9,110	8,492	8,526	8,415	8,840	77,711	(54,788)	9,485	9,446
Operating Expenses														
Distribution expense		24,861	21,886	25,400	22,945	22,703	25,532	29,585	41,722	42,066	23,779	(5,663)	23,598	28,782
Customer accounts expense		12,709	10,129	9,686	9,564	9,963	10,392	12,610	8,387	9,979	8,143	6,278	8,019	10,767
Advertising expense		1,112	-	2,000	(2,769)	(628)	54	115	2,357	1,250	-	(3,360)	36	1,217
Administrative & general expense		44,596	34,400	26,363	36,278	23,336	30,156	36,618	37,223	35,870	37,219	7,443	28,448	38,290
Total operating expenses		83,277	66,415	63,448	66,018	55,374	66,135	78,929	89,690	89,165	69,140	4,698	60,101	79,056
Other Operating Expenses														
Depreciation expense		51,997	51,997	51,997	51,997	51,997	51,997	51,997	51,997	51,997	51,997	10,849	55,138	55,138
Taxes		38,673	27,739	27,809	27,767	27,944	52,873	8,780	28,460	28,451	28,522	(10,559)	27,748	40,242
Total other operating expenses		90,670	79,736	79,806	79,764	79,941	104,870	60,777	80,457	80,448	80,519	290	82,886	95,380
Operating Income		(4,798)	34,264	52,690	48,273	61,398	14,111	35,315	6,843	13,389	107,792	118,425	25,773	(3,918)
Other Income (Expense)														
Capital contributions		112,275	5,888	-	-	-	1,749	-	10,385	(571)	-	100,525	14,412	593
Interest expense		(1,908)	(1,908)	(1,908)	(1,908)	(1,908)	(1,908)	(1,908)	(1,908)	(2,261)	(2,263)	(1,644)	(2,331)	(2,331)
Amortization of debt-related costs		(550)	(550)	(550)	(550)	(550)	(550)	(550)	(550)	(550)	(550)	(558)	(558)	(558)
Other		2,762	(2,101)	1,156	5,254	(1,261)	3,476	(1,451)	(5,191)	(2,607)	(2,915)	(46)	1,122	(189)
Total other income (expense)		112,579	1,329	(1,302)	2,796	(3,719)	2,766	(3,910)	2,736	(5,990)	(5,728)	98,276	12,644	(2,486)
Net Income	\$	107,781	\$ 35,593	\$ 51,388	\$ 51,068	\$ 57,679	\$ 16,878	\$ 31,405	\$ 9,579	\$ 7,399	\$ 102,064	\$ 216,701	\$ 38,418	\$ (6,404)

WAUPUN UTILITIES

Income Statement and Financial Ratios Water Utility

For the 12 Months Ending:

WATER	 Oct 2020 Oc		Oct 2021	Oct 2022
Operating Revenues	\$ 2,593,274	\$	2,606,886	\$ 2,648,363
Operating Expenses				
Source of supply expenses	44,781		706	31,611
Pumping expenses	81,509		79,203	90,541
Water treatment expenses	171,641		155,449	177,077
Transmission & distribution expenses	246,304		264,021	245,364
Customer accounts expenses	111,573		99,449	111,017
Administrative & general expense	 298,667		264,884	284,283
Total operating expenses	954,475		863,712	939,892
Other Operating Expenses				
Depreciation expense	575,435		585,216	558,658
Taxes	378,619		375,434	366,091
Total other operating expenses	954,054		960,651	924,749
Operating Income	684,744		782,523	783,722
Other Income (Expense)				
Capital contributions from customers and municipal	-		180,432	80,000
Interest expense	(155,915)		(119,040)	(105,299)
Amortization of debt-related costs	(106,562)		(17,832)	(16,530)
Other	 9,837		(1,859)	(7,540)
Total other income (expense)	(252,640)		41,701	(49,369)
Net Income	\$ 432,104	\$	824,224	\$ 734,353
Regulatory Operating Income	745,055		818,212	786,022
Rate of Return	5.57		6.05	5.67
Authorized Rate of Return	6.50		6.50	6.50
Current Ratio	52.71		62.79	71.28
Months of Unrestricted Cash on Hand	13.39		17.41	18.40
Equity vs Debt	0.72		0.75	0.78
Asset Utilization	0.38		0.38	0.39

Note 1 - Water rates increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Water Utility For the Period Ended Oct 31, 2022

	Las	st 12 Months	١	/TD 2022	Υ	TD Budget	D	ifference
WATER								
							_	
Operating Revenues	\$	2,648,363	\$	2,223,630	\$	2,186,515	\$	37,115
Operating Expenses								
Source of supply expenses		31,611		31,431		50,330		(18,899)
Pumping expenses		90,541		75,214		80,470		(5,256)
Water treatment expenses		177,077		147,975		160,950		(12,975)
Transmission & distribution expenses		245,364		185,445		272,680		(87,235)
Customer accounts expenses		111,017		93,200		84,850		8,350
Administrative & general expense		284,283		254,547		245,590		8,957
Total operating expenses		939,892		787,813		894,870		(107,057)
Other Operating Expenses								
Depreciation expense		558,658		480,506		480,490		16
Taxes		366,091		318,842		321,960		(3,118)
Total other operating expenses		924,749		799,349		802,450		(3,102)
Operating Income		783,722		636,468		489,195		147,273
Operating income		700,722		000,400		403,133		147,273
Other Income (Expense)								
Capital contributions		80,000		-		-		-
Interest expense		(105,299)		(87,731)		(89,460)		1,729
Amortization of debt-related costs		(16,530)		(13,672)		(53,820)		40,148
Other		(7,540)		(9,244)		1,750		(10,994)
Total other income (expense)		(49,369)		(110,647)		(141,530)		30,883
Net Income	\$	734,353	\$	525,822	\$	347,665	\$	178,157

	c	oct 2022	s	ept 2022	,	Aug 2022	July 2022	J	June 2022	May 2022	April 2022	March 2022	Feb 2022	Jan 2022	Dec 2021	Nov 2021	Oct 2021
WATER																	
Operating Revenues	\$	225,597	\$	223,220	\$	230,796	\$ 228,004	4 \$	225,883	\$ 229,129	\$ 213,473	\$ 220,610	\$ 210,613	\$ 216,304	\$ 212,778	\$ 211,955	\$ 213,703
Operating Expenses																	
Source of supply expenses		54		23,005		-	8,092	2	-	-	281	-	-	-	180	-	-
Pumping expenses		6,321		8,384		7,254	7,393	3	7,019	6,985	6,967	8,219	8,690	7,982	7,391	7,936	5,865
Water treatment expenses		14,577		15,003		20,809	13,153	3	11,452	21,549	13,038	16,463	11,655	10,275	13,929	15,173	12,578
Transmission & distribution expenses		30,946		28,431		14,519	18,659	9	14,705	22,250	19,190	12,896	14,883	8,968	49,412	10,507	24,580
Customer accounts expenses		11,594		8,882		8,551	8,859	9	8,870	9,136	11,601	9,559	9,014	7,135	10,904	6,913	9,694
Administrative & general expense		23,067		28,516		27,113	32,032	2	18,525	23,286	28,751	25,817	21,081	26,360	9,623	20,112	25,989
Total operating expenses		86,559		112,220		78,246	88,188	3	60,571	83,206	79,827	72,953	65,323	60,720	91,438	60,641	78,707
Other Operating Expenses																	
Depreciation expense		48,051		48,051		48,051	48,05	1	48,051	48,051	48,051	48,051	48,051	48,051	28,269	49,882	49,882
Taxes		35,202		31,557		31,597	31,468	3	31,374	61,870	1,867	31,287	31,421	31,199	16,495	30,753	34,860
Total operating expenses		83,253		79,608		79,647	79,519	•	79,425	109,920	49,918	79,337	79,472	79,250	44,765	80,635	84,743
Operating Income		55,785		31,392		72,903	60,29	7	85,888	36,003	83,727	68,319	65,819	76,334	76,575	70,679	50,254
Other Income (Expense)																	
Capital contributions		-		-		-	-		-	-	-	-	-	-	80,000	-	-
Interest expense		(8,600)		(8,600)		(8,600)	(8,600	0)	(8,600)	(8,600)	(8,600)	(8,600)	(9,466)	(9,465)	(7,932)	(9,636)	(9,636)
Amortization of debt-related costs		(1,367)		(1,367)		(1,367)	(1,36	7)	(1,367)	(1,367)	(1,367)	(1,367)	(1,367)	(1,367)	(1,429)	(1,429)	(1,429)
Other		3,170		(2,083)		(1,117)	1,260	3	(1,225)	3,825	(1,532)	(5,570)	(2,828)	(3,147)	(185)	1,890	(215)
Total other income (expense)		(6,797)		(12,050)		(11,084)	(8,704	4)	(11,192)	(6,142)	(11,500)	(15,537)	(13,661)	(13,980)	70,453	(9,176)	(11,281)
Net Income	\$	48,988	\$	19,343	\$	61,819	\$ 51,593	3 \$	74,696	\$ 29,861	\$ 72,228	\$ 52,782	\$ 52,158	\$ 62,354	\$ 147,028	\$ 61,503	\$ 38,974

Income Statement and Financial Ratios Sewer Utility

For the 12 Months Ending:

SEWER		Oct 2020	Oct 2021	Oct 2022
Operating Revenues	\$	2,457,047	\$ 2,206,248	\$ 2,475,079
Operating Expenses				
WWTP operation expenses		360,441	386,089	429,837
Laboratory expenses		77,731	84,932	68,493
Maintenance expenses		403,017	638,890	433,615
Customer accounts expenses		151,304	141,462	147,047
Administrative & general expenses		448,472	445,644	422,212
Total operating expenses		1,440,965	1,697,018	1,501,205
Other Operating Expenses				
Depreciation expense		705,685	724,125	670,381
Total other operating expenses	_	705,685	724,125	670,381
Operating Income		310,398	(214,894)	303,493
Other Income (Expense)				
Interest expense		(45,820)	(98,161)	(245,344)
Capital contributions		-	134,100	3,213,000
Other		41,365	(124,420)	(44,103)
Total other income (expense)		(4,455)	(88,481)	2,923,553
Net Income	<u>\$</u>	305,943	\$ (303,376)	\$ 3,227,045
		0.40.004	(040.054)	200 005
Operating Income (excluding GASB 68 & 75)		348,601	(210,351)	260,295
Rate of Return		2.29	(1.60)	1.90
Current Ratio		196.54	23.57	4.77
Months of Unrestricted Cash on Hand		21.89	12.11	5.97
Equity vs Debt		0.81	0.58	0.38
Asset Utilization		0.52	0.51	0.50
Debt Coverage		2.35	0.52	0.74

Note 1 - Sewer rates increased April 2022.

Minimum Required Coverage

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

1.20

1.20

1.20

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.20

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Sewer Utility For the Period Ended Oct 31, 2022

	Las	t 12 Months	YTD 2022	YTD Budget	Difference
SEWER					
Operating Revenues	\$	2,475,079	\$ 2,108,669	\$ 1,989,266	\$ 119,403
Operating Expenses					
WWTP operation expenses		429,837	376,237	358,640	17,597
Laboratory expenses		68,493	59,576	83,910	(24,334)
Maintenance expenses		433,615	332,815	353,470	(20,655)
Customer accounts expenses		147,047	123,977	121,580	2,397
Administrative & general expenses		422,212	375,223	378,710	(3,487)
Total operating expenses		1,501,205	1,267,827	1,296,310	(28,483)
Other Operating Expenses					
Depreciation expense		670,381	586,475	594,270	(7,795)
Total other operating expenses		670,381	586,475	594,270	(7,795)
Operating Income (Loss)		303,493	254,367	98,686	155,681
Non-operating Income (Expense)					
Interest Expense		(245,344)	(242,327)	(250,320)	7,993
Capital contributions		3,213,000	3,121,000	-	3,121,000
Other		(44,103)	(39,165)	10,670	(49,835)
Total other income (expense)		2,923,553	2,839,509	(239,650)	3,079,159
Net Income (Loss)	\$	3,227,045	\$ 3,093,876	\$ (140,964)	\$ 3,234,840

	Oct 2022	Se	pt 2022	Aug 2022	Ju	ly 2022	June 2022	May 2022	April 2022	March 2022	Feb 2022	Jan 202	2	Dec 2021	Nov 2021	Oct 2021
SEWER																
Operating Revenues	\$ 243,017	\$	213,457	\$ 257,409	\$	225,150	\$ 211,007	\$ 216,243	\$ 204,779	\$ 167,923	\$ 187,053	\$ 182,63	31 \$	\$ 187,697	\$ 178,712	\$ 179,124
Operating Expenses																
WWTP operation expenses	54,084		40,531	32,189		35,704	30,994	50,865	36,633	29,548	29,994	35,69	95	31,019	22,582	29,085
Laboratory expenses	6,684		4,466	5,272		6,253	6,375	5,640	8,610	5,579	4,019	6,6	78	5,119	3,798	7,004
Maintenance expenses	51,477		32,048	29,233		22,604	33,698	57,242	30,006	25,178	29,789	21,5	12	59,705	41,096	52,002
Customer accounts expenses	14,806		12,066	11,744		11,658	12,011	12,346	14,682	12,094	12,046	10,5	24	12,902	10,168	12,946
Administrative & general expense	48,548		33,204	29,798		39,030	27,848	42,578	42,399	38,575	32,795	40,4	46	12,520	34,469	38,854
Total operating expenses	175,598		122,315	108,236		115,250	110,925	168,671	132,330	110,974	108,643	114,8	36	121,266	112,113	139,890
Other Operating Expenses																
Depreciation expense	58,648		58,648	58,648		58,648	58,648	58,648	58,648	58,648	58,648	58,64	48	21,449	62,457	62,457
Total other operating expenses	 58,648		58,648	58,648		58,648	58,648	58,648	58,648	58,648	58,648	58,6	48	21,449	62,457	62,457
Operating Income (Loss)	8,772		32,495	90,525		51,253	41,434	(11,075)	13,802	(1,699)	19,762	9,0	98	44,983	4,142	(23,224)
Other Income (Expense)																
Interest expense	(24,573)		(24,573)	(24,573)		(24,573)	(24,573)	(24,573)	(23,723)	(23,723)	(23,723) (23,72	23)	5,811	(8,828)	(8,828)
Capital contributions	1,502,000		-	1,619,000		-	-	-	-	-	-	-		92,000	-	-
Other	5,167		(9,259)	(5,868)		1,173	(4,654)	12,264	(5,240)	(18,757)	(9,375) (4,6	16)	(16,628)	11,690	(386)
Total other income (expense)	1,482,595		(33,832)	1,588,559		(23,399)	(29,226)	(12,309)	(28,963)	(42,479)	(33,098) (28,3	39)	81,182	2,862	(9,214)
Net Income (Loss)	\$ 1,491,366	\$	(1,337)	\$ 1,679,085	\$	27,853	\$ 12,208	\$ (23,384)	\$ (15,161)	\$ (44,178)	\$ (13,335) \$ (19,2	41) \$	126,166	\$ 7,004	\$ (32,438)

Balance Sheets

Electric, Water, and Sewer

<u>ELECTRIC</u>	<u> </u>	Oct 2020		Oct 2021		Oct 2022		Sept 2022	Change
Cash and investments - unrestricted	\$	2,064,412	\$	2,664,349	\$	3,187,215	\$	3,112,918	\$ 74,297
Cash and investments - restricted		115,369		159,205		161,019		144,655	16,364
Receivables		957,615		1,064,319		1,114,385		1,290,337	(175,952)
Materials and supplies		228,148		209,298		265,054		249,696	15,358
Other assets		110,287		63,115		43,879		58,434	(14,555)
Plant - net of accumulated depreciation		9,089,262		9,018,045		8,949,062		8,927,764	21,298
Deferred outflows of resources		408,536		491,728	_	694,671		694,671	
Total Assets	_	12,973,630	_	13,670,059	_	14,415,285	_	14,478,475	(63,190)
Accounts payable		648,335		739,577		750,361		904,865	(154,504)
Payable to sewer utility		-		-		-		-	-
Interest accrued		5,350		5,075		4,241		2,332	1,908
Accrued benefits		85,326		83,925		91,940		90,032	1,908
Deferred inflows of resources		732,779		838,173		1,009,480		1,029,764	(20,284)
Long-term debt		1,070,000		905,000		735,000		735,000	-
Net Position		10,431,840		11,098,309	_	11,824,263	_	11,716,481	107,781
Total Liabilities & Net Position	\$	12,973,630	\$	13,670,059	\$	14,415,285	\$	14,478,475	\$ (63,190)
WATER		Oct 2020		Oct 2021		Oct 2022	_	Sept 2022	Change
Cash and investments - unrestricted / designated	\$	1,487,482	\$	1,797,392	\$	2,002,235	\$	1,988,914	\$ 13,321
Cash and investments - restricted		301,027		460,648		465,662		420,691	44,971
Receivables		252,177		238,710		247,860		249,772	(1,912)
Materials and supplies		56,980		71,438		74,114		75,722	(1,608)
Other assets		198,505		152,843		115,976		117,749	(1,773)
Plant - net of accumulated depreciation		15,804,273		15,755,362		15,834,720		15,834,028	692
Deferred outflows of resources		204,803		245,971		383,028		383,028	
Total Assets	_	18,305,248	_	18,722,363	_	19,123,595	_	19,069,904	53,691
Accounts payable		12,028		12,132		13,330		16,724	(3,394)
Interest accrued		20,976		20,294		18,239		9,639	8,600
Accrued benefits		48,959		44,902		57,458		56,074	1,383
Deferred inflows of resources		464,804		482,331		562,512		564,398	(1,886)
Long-term debt		4,715,000		4,295,000		3,870,000		3,870,000	-
Net Position		13,043,480		13,867,704	_	14,602,057	_	14,553,069	48,988
Total Liabilities & Net Position	\$	18,305,248	\$	18,722,363	\$	19,123,595	\$	19,069,904	\$ 53,691
<u>SEWER</u>		Oct 2020		Oct 2021		Oct 2022		Sept 2022	Change
Cash and investments - unrestricted	\$	2,629,138	\$	1,712,780	\$	746,398	\$	807,378	\$ (60,979)
Cash and investments - restricted		2,189,689		2,242,173		2,480,938		2,374,006	106,931
Receivables		211,614		205,849		308,666		277,145	31,521
Receivable from electric utility		-		-		-		-	-
Materials and supplies		7,866		7,661		7,442		7,616	(174)
Advances to other funds		328,440		291,946		255,452		255,452	-
Other assets		15,486		29,644		53,627		43,864	9,763
Plant - net of accumulated depreciation		15,843,314		23,345,286		45,475,016		44,025,410	1,449,606
Deferred outflows of resources		278,275		338,279	_	519,315	_	519,315	
Total Assets	_	21,503,822	=	28,173,618	_	49,846,855	_	48,310,187	1,536,668
Accounts payable		11,350		12,025		58,420		39,691	18,729
Interest accrued		3,104		69,364		162,902		138,329	24,573
Accrued benefits		65,369		67,647		84,198		82,198	2,000
Deferred inflows of resources		446,263		510,810		648,648		648,648	-
Long-term debt		3,066,500		9,905,912		28,057,782		28,057,782	-
Net Position		17,911,236		17,607,861		20,834,906		19,343,540	1,491,366
Total Liabilities & Net Position	\$	21,503,822	\$	28,173,618	\$	49,846,855	\$	48,310,187	\$ 1,536,668
	<u>*</u>	,, 	-	, ,,,,,,	<u> </u>	,,	<u> </u>	,,	

IVIC	nthly Dash	board - Ca	sh & Inve	stments		Octobe	r 2022
Account	Restrictions	Oct 2022	Sept 2022	\$ Inc/(Dec)	% Inc/(Dec)		
Checking - E	Unrestricted	\$ 1,673,252	\$ 1,585,344	\$ 87,908	5.55%		
Checking - W	Unrestricted	626,359	571,238	55,122	9.65%		
Checking - S	Unrestricted	246,118	204,679	41,439	20.25%		
Reserves - E	Unrestricted	1,513,963	1,527,574	(13,611)	-0.89%		
Reserves - W	Unrestricted	872,307	915,125	(42,818)	-4.68%		
Reserves - S	Unrestricted	500,280	602,699	(102,419)	-16.99%		
%I Redemption - E	Restricted	120,625	104,300	16,324	15.65%		
%I Redemption - W	Restricted	310,915	266,096	44,819	16.84%		
%I Redemption - S	Restricted	632,011	527,213	104,797	19.88%		
Bond Reserve - S	Restricted	139,771	139,634	137	0.10%		
Construction - S	Restricted	548	443	105	23.66%		
Depreciation - E	Restricted	40,394	40,354	40	0.10%		
Depreciation - W	Restricted	154,747	154,594	152	0.10%		
RF - Water Plant	Designated	503,568	502,551	1,017	0.20%		
ERF - WWTP	Restricted	1,708,609	1,706,717	1,892	0.11%		
		\$ 9,043,467	\$ 8,848,562	\$ 194,905	2.20%		
	and Designated Restricted	\$ 3,107,618	\$ 5,909,210 \$ 2,939,352 urity	\$ 26,639 \$ 168,266	0.45% 5.72%		
Long-Term \$2,000,000 — \$1,500,000	Restricted	\$ 3,107,618	\$ 2,939,352				
Long-Term \$2,000,000	Restricted	\$ 3,107,618	\$ 2,939,352				
\$2,000,000	Restricted	\$ 3,107,618	\$ 2,939,352				
\$2,000,000 ——————————————————————————————	Restricted	\$ 3,107,618	\$ 2,939,352 urity	\$ 168,266	5.72%	s. >60 m	105.
\$2,000,000 ——————————————————————————————	Restricted	\$ 3,107,618	\$ 2,939,352 urity	\$ 168,266	5.72%	s. >60 m	ios.
\$2,000,000 ——————————————————————————————	Restricted Investmen	\$ 3,107,618 In t by Mat In to so 13-24 m	\$ 2,939,352 urity	\$ 168,266	5.72% os. 49-60 mos		105.
\$2,000,000 ——————————————————————————————	Restricted Investmen	\$ 3,107,618 It by Mat nos. 13-24 n	\$ 2,939,352 urity	\$ 168,266	5.72% os. 49-60 mos ■ Cash/Money	v Markets	105.
\$2,000,000 — \$1,500,000 — \$500,000 — C	Restricted Investment ash <12 m	\$ 3,107,618 In t by Mat In to so 13-24 m In the source of the source	\$ 2,939,352 urity	\$ 168,266	os. 49-60 mos Cash/Money	v Markets	105.
\$2,000,000 — \$1,500,000 — \$500,000 — C	Restricted Investment ash <12 m	\$ 3,107,618 In t by Mat In to so 13-24 m	\$ 2,939,352 urity nos. 25-36 n	\$ 168,266	5.72% Cash/Money Certificate of	y Markets f Deposits	105.
\$2,000,000 — \$1,500,000 — \$500,000 — C	Restricted Investment ash <12 m	\$ 3,107,618 In t by Mat In to so 13-24 m In the source of the source	\$ 2,939,352 urity nos. 25-36 n	\$ 168,266	S. 49-60 mos Cash/Money Certificate of Muni Bonds US Governm	y Markets f Deposits	ios.
\$2,000,000 — \$1,500,000 — \$500,000 — C	Restricted Investment ash <12 m	\$ 3,107,618 It by Mat Incos. 13-24 m Incos. 6% 6%	\$ 2,939,352 urity nos. 25-36 n	\$ 168,266	Cash/Money Certificate of Muni Bonds US Governm Government	r Markets f Deposits eent	105.
\$2,000,000 — \$1,500,000 — \$500,000 — C	Restricted Investment ash <12 m	\$ 3,107,618 In the by Mate of the by Mate of the by Mate of the by Ty 13-24 n 16% 6% 6% 6% 6% 6% 6% 6% 6% 6% 6% 6% 6% 6	\$ 2,939,352 urity nos. 25-36 n	\$ 168,266	S. 49-60 mos Cash/Money Certificate of Muni Bonds US Governm	r Markets f Deposits eent	105.



TO: Waupun Utilities Commissioners FROM: Jeff Stanek, CPA, Finance Director

DATE: January 9, 2023

SUBJECT: November 2022 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

Electric utility construction activity consisted of multiple line extensions for new and existing customers in addition to installation of the related services. The water and sewer utilities incurred \$261,469 and \$38,217, respectively, in project costs for South Madison Street reconstruction. Construction at the WWTF continues with monthly Disbursement Requests processed through the USDA.

Plant activity included the replacement of the soft start at well #5 for the water utility, which began to fail in previous months.

MONTHLY OPERATING RESULTS – November 2022 Monthly and Year-To-Date (YTD)

Sales

Electric

- Monthly kWh sales were **4.2%** <u>above</u> budget & **1.5%** <u>lower</u> than November 2021 on lower sales to Industrial Power TOD customers.
- > YTD kWh sales were **3.0%** <u>above</u> budget & **1.0%** <u>higher</u> than November 2021 YTD actual sales.

Water

- Monthly sales units of 100 cubic feet were 10.3% <u>above</u> budget & 10.1% <u>higher</u> than November 2021 with increased sales to Industrial and Commercial customers.
- YTD water sales were 6.5% <u>above</u> budget & 5.5% <u>higher</u> than November 2021 YTD actual sales due to an Industrial customer experiencing a leak in their production process that has persisted for much of the year.

Sewer

- Monthly sales units of 100 cubic feet were **1.0%** <u>below</u> budget & **11.2%** <u>higher</u> than November 2021 sales due to increased Public Authority volume. Sales to the Department of Corrections facilities continue to remain lower than historical averages.
- > YTD sewer sales were **6.8% below** budget & **3.6% lower** than November 2021 YTD actual sales.

Income Statement

Electric

- ➤ Operating revenues and purchased power expenses were <u>above</u> budget \$1,470,500 and \$1,360,200, respectively, due to continued increased purchased power costs from higher market energy prices passed through WPPI. This trend is expected to continue for the remainder of the year due to higher energy market volatility.
- Gross margin was \$100,300 above budget.
- Operating expenses were \$54,700 <u>below</u> budget primarily due to lower distribution maintenance costs than budgeted and the crews working on capital projects for customers.

- Operating income was \$409,300 or \$214,600 <u>above</u> budget from lower operating costs and the annual billings for joint pole attachments to communication companies, which occur in January of every year and totaled \$76,500.
- ➤ Net income was \$521,300 or \$364,600 <u>above</u> budget primarily from increased sales and timing of the joint pole attachment billings to communications companies.

<u>Water</u>

- > Operating revenues were \$46,900 <u>above</u> budget due to overall higher consumption for one Industrial customer who continues to experience a water leak in their production line process.
- ➤ Operating expenses were \$121,200 <u>below</u> budget on lower treatment and distribution expenses including the abandonment of Well #1 originally budgeted for rehab in 2022.
- Operating income was \$700,700 or \$172,000 <u>above</u> budget from lower than budgeted operating expenses, primarily due to fewer distribution main breaks than budgeted.
- Net income was \$588,905 or \$215,900 <u>above</u> budget.

<u>Sewer</u>

- ➤ Operating revenues were \$166,600 <u>above</u> budget despite continued lower consumption than historical averages from the Department of Corrections facilities. The increase is the result of new sewer rates implemented October 1, 2022. Trucked in waste revenues increased from the prior month as well.
- Operating expenses were \$51,500 <u>below</u> budget due to lower laboratory and maintenance-related costs at the WWTF.
- > Operating income was \$335,800 or \$226,700 above budget.
- Grant proceeds totaled \$1,502,000 for Disbursement Requests 18 & 19 totaling \$3,121,000 year-to-date.
- Net income was \$49,600 or \$204,100 <u>above</u> the year-to date projected budget without consideration of grant-related revenues.

Balance Sheets

Electric

- ➤ Balance sheet *increased* \$66,200 from October 2022.
- Unrestricted cash increased \$139,100 due to the timing of payment of our monthly power bill and collections through the PCAC charge from customers.
- ➤ Net position *increased* \$49,700 from October 2022.

Water

- Balance sheet increased \$71,100 from October 2022.
- Total unrestricted cash *decreased* \$191,800 primarily due to construction payments associated with the South Madison infrastructure project.
- Net position *increased* by \$63,100.

Sewer

- Balance sheet <u>decreased</u> \$77,900 from October 2022 due to month-to-month fluctuations in payables associated with construction work in progress at the WWTF offset by Grant Disbursements from the USDA.
- Unrestricted cash <u>decreased</u> \$34,200 due to payments associated with the South Madison street reconstruction project, required monthly transfers for debt service and interest-only payments on debt for the 2003 and 2020/21 Revenue Bonds totaling \$156,100.
- Net position *increased* \$76,700 due increased revenues from the October 1, 2022 rate increase.

Cash and Investments

The monthly metrics dashboard for cash and investments provide a monthly comparison of cash and investment balances and graphs that present long-term investments by maturity, type, and rating. The Utility's investments are typically fixed-income and held-to-maturity unless called before maturity. Held to maturity investments recognize monthly mark to market adjustments that ultimately are not realized when the investment matures.

- ➤ Total cash and investments *increased* \$28,800 or **0.3%** from October 2022 due to increased sales in the prior month offset by payments associated with the South Madison street reconstruction project and sewer interest-only debt payments.
- Received interest and distributions of \$13,300 and recorded an unrealized *positive* market adjustment of \$14,400, along with \$500 in management fees, resulting in a net portfolio (unrealized) *gain* of \$27,200 for the month.
- Total interest and investment income earned (excluding market value adjustments) on all accounts for the month was \$21,500 and \$113,800 year-to-date.

OTHER FINANCIAL MATTERS

WWTP Upgrade - Construction Update and Progress

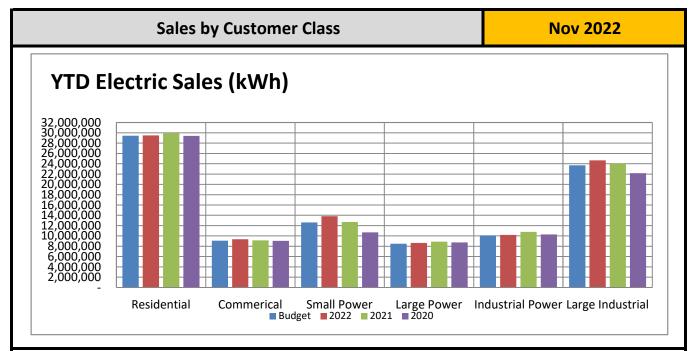
Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

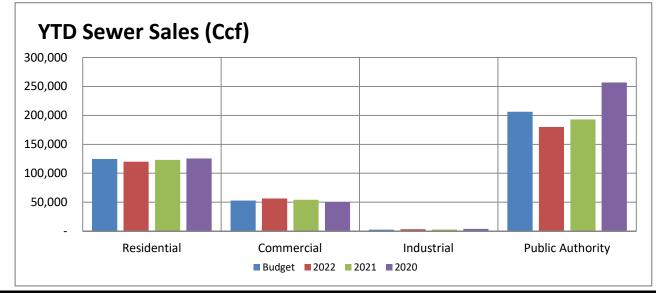
Total Project Budget (As of 4/14/2021):		36,008,000
Total Authorized Funding (As of 5/31/2022):	\$	37,508,000
Total Project Costs to Date (Thru 1/4/2023):	\$	32,171,803
Loan Draws - Project to Date: (Thru 1/4/2023):	\$	27,807,000
Grants Provided (Thru 1/4/2023):	\$	3,121,000
Disburse Request #20 - Requested (11/14//2022	2):\$	673,246
Disburse Request #18, 19 - Paid (10/13/2022):	\$	1,502,000

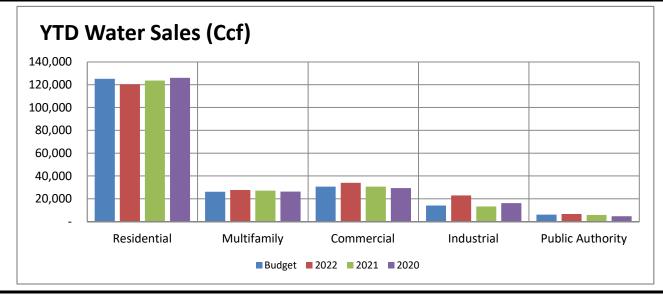
This concludes my report. Please do not hesitate to contact me at 324-7920 or jstanek@waupunutilities.org with any questions or comments.

Waupun Utilities Construction and Plant Additions Summary November 2022 Water CONSTRUCTION: Electric Sewer Total Project Project Project Description Month To Date **Budget** Month To Date **Budget** Month To Date Budget To Date Budget Projects: Substation upgrades 111,000 \$ \$ \$ 111,000 569 6,270.73 10,000.00 Poles, towers and fixtures 6,271 10.000 Overhead and underground conductor and devices 2,378 39,919 15,000 39,919 15,000 58,661 150,000 58,661 150,000 Transformers 11.665 38,006 10,000 38.006 Overhead and Underground Services 10,000 11,239 LED street lighting 1,087 50,000 ---11,239 50,000 Voltage conversion 10.000 10.000 Rebuild overhead line 6,648 121,240 115,700 121,240 115,700 -CIAC - Work Invoiced to Customer / Others 18,175 107,506 3,730 7,241 114.747 City of Waupun - Shared Services 452 3,803 576 576 4,954 Sewer CIPP & manhole lining 60.000 60,000 924 4,308 6,000 3,374 22,329 8,000 26,637 14,000 Meters Miscellaneous Work Orders 16,525 2,329 7,130 25,984 **TOTAL CONSTRUCTION** 447,658 41,898 407,478 477,700 2,904 60,000 7,105 37,275 8,000 545,700 CARRYOVER PROJECTS: Ś \$ 154,690 ATC - Increase clearance work -\$ 154,690 43,420 Overhead rebuild - Frontier Street -43,420 ----MapleTree Townhomes - Move poles & new services 10.385 10,385 ---**WWTF Phosphorus Upgrade Engineering** _ 3,343,935 3,804,000 _ 3,343,935 3,804,000 WWTF Construction Upgrade - ABNR 610 27,708,629 32,204,000 27,708,629 32,204,000 S. Madison street reconstruction - phase 2 38,217 543,975 574,541 261,469 726,558 784,242 1,270,533 1,358,783 TOTAL CARRYOVER CONSTRUCTION 208,495 \$ 31,596,540 \$ 36,582,541 261,469 726,558 784,242 32,531,593 \$ 37,366,783 38,827 PLANT ADDITIONS: Water Electric Sewer Total Current Current Current YTD YTD Description **Budget** YTD YTD Budget **Budget** Month Month **Budget** Month Accounting software upgrade 5,208 5,000 5,206 \$ 5,000 \$ \$ 5,206 5,000 15,620 \$ 15,000 1,200 Meter programmer, safety equipment & misc tools 1,146 20,200 5,982 2,673 1,200 9,801 22,600 Compact tractor w/ attachments 10,000 10.000 10,000 30,000 Firewall replacement --3,000 3,000 -3,000 9,000 20,794 14,500 11.059 8,700 31,854 23,200 SCADA upgrades CPU hardware / software upgrades 1.500 1,500 3,000 Test breakers in substation 8,667 8,000 8,667 8,000 -Brandon lift station piping replacment 5,500 5,500 45,000 Digester building equipment replacement 8,732 8,732 45,000 Blower building equipment replacement -21,901 22,400 --21,901 22,400 --Filter building equipment replacement 7,855 17,200 7,855 17,200 Grit/screen building equipment replacement 7,339 9,500 7,339 9,500 40,864 Other equipment replacement _ _ -23,084 18,800 17,085 17,780 _ 18,800 6,500 Reservoir over-flow piping 5,720 5,720 6,500 Chlorine regulators & switchovers 10,620 11,600 10,620 11,600 **TOTAL PLANT ADDITIONS** 15,020 100,893 153,600 17,085 53,059 47,500 168,972 247.300 46,200









Income Statement and Financial Ratios Electric Utility For the 12 Months Ending:

ELECTRIC	Nov 2020	Nov 2021		Nov 2022
Sales of Electricity	\$ 9,405,018	\$ 10,005,776	\$	11,096,506
Purchased Power	7,338,316	7,932,740	·	8,987,558
Gross Margin	2,066,702	2,073,036		2,108,948
	22.0%	20.7%		19.0%
Other Operating Revenues	94,730	176,908		110,073
Operating Expenses				
Distribution expense	328,627	270,327		295,213
Customer accounts expense	127,031	116,655		117,438
Advertising expense	535	5,547		561
Administrative & general expense	413,598	383,909		375,350
Total operating expenses	869,792	776,437		788,562
Other Operating Expenses				
Depreciation expense	602,779	661,093		582,813
Taxes	354,026	333,156		319,962
Total other operating expenses	956,805	994,250		902,775
Operating Income	334,835	479,258		527,684
Other Income (Expense)				
Capital contributions	39,776	49,534		235,251
Interest expense	(39,594)	(29,006)		(23,343)
Amortization of debt-related costs	(29,870)	(6,818)		(6,608)
Other	(14,349)	151,678		5,041
Total other income (expense)	 (44,037)	165,388		210,341
Net Income	\$ 290,798	\$ 644,646	\$	738,025
Regulatory Operating Income	499,630	542,742		551,947
Rate of Return	5.83	6.52		6.77
Authorized Rate of Return	5.00	5.00		5.00
Current Ratio	4.9	5.0		5.8
Months of Unrestricted Cash on Hand	2.9	3.6		4.0
Equity vs Debt	0.90	0.91		0.93
Asset Utilization	0.52	0.54		0.56
Combined E&W Debt Coverage	3.93	4.36		4.21
Minimum Required Coverage	1.25	1.25		1.25

Note 1 - Electric rates increased September 2016.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Electric Utility For the Period Ended Nov, 30 2022

	Last 12 Months	YTD 2022	YTD Budget	Difference		
ELECTRIC						
Operating Revenues	\$ 11,096,506	\$10,215,087	\$ 8,744,585	\$ 1,470,502		
Purchased Power	8,987,558	8,284,339	6,924,176	1,360,163		
Gross Margin	2,108,948	1,930,747	1,820,409	110,338		
-	19.0%	18.9%	20.8%			
Other Operating Revenues	110,073	164,861	96,195	68,666		
Operating Expenses						
Distribution expense	295,213	300,876	346,794	(45,918)		
Customer accounts expense	117,438	111,160	112,728	(1,568)		
Advertising expense	561	3,921	1,463	2,458		
Administrative & general expense	375,350	367,907	377,624	(9,717)		
Total operating expenses	788,562	783,864	838,609	(54,745)		
Other Operating Expenses						
Depreciation expense	582,813	571,964	571,967	(3)		
Taxes	319,962	330,522	311,366	19,156		
Total other operating expenses	902,775	902,485	883,333	19,152		
Operating Income	527,684	409,259	194,662	214,597		
Other Income (Expense)						
Capital contributions	235,251	134,726	-	134,726		
Interest expense	(23,343)	(21,699)	(22,550)	851		
Amortization of debt-related costs	(6,608)	(6,049)	(18,634)	12,585		
Other	5,041	5,087	3,212	1,875		
Total other income (expense)	210,341	112,065	(37,972)	150,037		
Net Income	\$ 738,025	\$ 521,324	\$ 156,690	\$ 364,634		

	 lov 2022	Oct 2022	Sept 2022	Aug 2022	July 2022	June 2022	May 2022	April 2022	March 2022	Feb 2022	Jan 2022	Dec 2021	Nov 2021
Operating Revenues	\$ 843,995	825,740	\$ 1,041,910	\$ 1,200,611	\$1,236,535	\$1,074,961	\$ 916,617	\$ 717,382	\$ 753,435	\$ 751,815	\$ 852,086	\$ 881,419	\$ 818,941
Purchased Power	671,332	660,754	871,172	1,015,723	1,052,262	887,358	739,992	550,888	584,861	577,652	672,345	703,218	659,666
Gross Margin	172,664	164,986	170,739	184,888	184,273	187,603	176,624	166,494	168,574	174,163	179,741	178,200	159,276
•	20.5%	20.0%	16.4%	15.4%	14.9%	17.5%	19.3%	23.2%	22.4%	23.2%	21.1%	20.2%	19.4%
Other Operating Revenues	9,089	4,163	9,676	11,057	9,782	9,110	8,492	8,526	8,415	8,840	77,711	(54,788)	9,485
Operating Expenses													
Distribution expense	21,087	24,861	21,196	25,400	22,945	22,703	25,532	29,585	41,722	42,066	23,779	(5,663)	23,598
Customer accounts expense	9,598	12,709	10,129	9,686	9,564	9,963	10,392	12,610	8,387	9,979	8,143	6,278	8,019
Advertising expense	430	1,112	-	2,000	(2,769)	(628)	54	115	2,357	1,250	-	(3,360)	36
Administrative & general expense	 25,907	44,596	34,340	26,363	36,278	23,336	30,156	36,618	37,223	35,870	37,219	7,443	28,448
Total operating expenses	57,021	83,277	65,665	63,448	66,018	55,374	66,135	78,929	89,690	89,165	69,140	4,698	60,101
Other Operating Expenses													
Depreciation expense	51,997	51,997	51,997	51,997	51,997	51,997	51,997	51,997	51,997	51,997	51,997	10,849	55,138
Taxes	 33,502	38,673	27,739	27,809	27,767	27,944	52,873	8,780	28,460	28,451	28,522	(10,559)	27,748
Total other operating expenses	 85,499	90,670	79,736	79,806	79,764	79,941	104,870	60,777	80,457	80,448	80,519	290	82,886
Operating Income	39,233	(4,798)	35,013	52,690	48,273	61,398	14,111	35,315	6,843	13,389	107,792	118,425	25,773
Other Income (Expense)													
Capital contributions	5,000	112,275	5,888	-	-	-	1,749	-	10,385	(571)	-	100,525	14,412
Interest expense	(1,908)	(1,908)	(1,908)	(1,908)	(1,908)	(1,908)	(1,908)	(1,908)	(1,908)	(2,261)	(2,263)	(1,644)	(2,331)
Amortization of debt-related costs	(550)	(550)	(550)	(550)	(550)	(550)	(550)	(550)	(550)	(550)	(550)	(558)	(558)
Other	 7,964	2,762	(2,101)	1,156	5,254	(1,261)	3,476	(1,451)	(5,191)	(2,607)	(2,915)	(46)	1,122
Total other income (expense)	 10,506	112,579	1,329	(1,302)	2,796	(3,719)	2,766	(3,910)	2,736	(5,990)	(5,728)	98,276	12,644
Net Income	\$ 49,739	107,781	\$ 36,342	\$ 51,388	\$ 51,068	\$ 57,679	\$ 16,878	\$ 31,405	\$ 9,579	\$ 7,399	\$ 102,064	\$ 216,701	\$ 38,418

Income Statement and Financial Ratios Water Utility

For the 12 Months Ending:

WATER	 Nov 2020	Nov 2021	ı	Nov 2022
Operating Revenues	\$ 2,596,360	\$ 2,605,517	\$	2,655,427
Operating Expenses				
Source of supply expenses	44,781	706		31,688
Pumping expenses	80,626	81,309		89,323
Water treatment expenses	172,992	158,900		180,441
Transmission & distribution expenses	251,015	231,013		250,172
Customer accounts expenses	108,702	99,284		112,555
Administrative & general expense	 298,660	266,979		290,427
Total operating expenses	 956,776	838,190		954,605
Other Operating Expenses				
Depreciation expense	579,372	585,897		556,826
Taxes	380,425	374,980		366,750
Total other operating expenses	 959,797	960,877		923,576
Operating Income	679,787	806,450		777,246
Other Income (Expense)				
Capital contributions from customers and municipal	-	180,432		80,000
Interest expense	(154,814)	(118,188)		(104,263)
Amortization of debt-related costs	(104,193)	(17,492)		(16,468)
Other	 7,498	(93)		(582)
Total other income (expense)	 (251,509)	44,659		(41,313)
Net Income	\$ 428,278	\$ 851,110	\$	735,933
Regulatory Operating Income	740,098	842,139		779,546
Rate of Return	5.53	6.24		5.63
Authorized Rate of Return	6.50	6.50		6.50
Current Ratio	40.28	48.24		51.19
Months of Unrestricted Cash on Hand	13.96	18.22		16.42
Equity vs Debt	0.72	0.75		0.78
Asset Utilization	0.38	0.38		0.40

Note 1 - Water rates increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Water Utility For the Period Ended Nov 30, 2022

	Las	st 12 Months	١	/TD 2022	Υ٦	ΓD Budget	D	ifference
WATER								
					_		_	40.000
Operating Revenues	\$	2,655,427	\$	2,442,649	\$	2,395,727	\$	46,922
Operating Expenses		24.000		24 500		FF 000		(00.055)
Source of supply expenses		31,688		31,508		55,363		(23,855)
Pumping expenses		89,323		81,932		88,517		(6,585)
Water treatment expenses		180,441		166,512		177,045		(10,533)
Transmission & distribution expenses		250,172		200,760		299,948		(99,188)
Customer accounts expenses		112,555		101,651		93,335		8,316
Administrative & general expense Total operating expenses		290,427 954,605		280,804 863,167		270,149 984,357		10,655 (121,190)
		954,605		003,107		904,357		(121,190)
Other Operating Expenses								
Depreciation expense		556,826		528,557		528,539		18
Taxes		366,750		350,254		354,156		(3,902)
Total other operating expenses		923,576		878,811		882,695		(3,884)
Operating Income		777,246		700,671		528,675		171,996
3		,		, .		,.		,
Other Income (Expense)								
Capital contributions		80,000		-		-		-
Interest expense		(104,263)		(96,331)		(98,406)		2,075
Amortization of debt-related costs		(16,468)		(15,039)		(59,202)		44,163
Other		(582)		(396)		1,925		(2,321)
Total other income (expense)		(41,313)		(111,767)		(155,683)		43,916
• • •				•				
Net Income	\$	735,933	\$	588,905	\$	372,992	\$	215,913

	Nov 2022	Oct 2022	Sept 2022	Aug 2022	July 2022	June 2022	May 2022	April 2022	March 2022	Feb 2022	Jan 2022	Dec 2021	Nov 2021
WATER													
Operating Revenues	\$ 219,019	\$ 225,597	\$ 223,220	\$ 230,796	\$ 228,004	\$ 225,883	\$ 229,129	\$ 213,473	\$ 220,610	\$ 210,613	\$ 216,304	\$ 212,778	\$ 211,955
Operating Expenses													
Source of supply expenses	76	54	23,005	-	8,092	-	-	281	-	-	-	180	-
Pumping expenses	6,718	6,321	8,384	7,254	7,393	7,019	6,985	6,967	8,219	8,690	7,982	7,391	7,936
Water treatment expenses	18,537	14,577	15,003	20,809	13,153	11,452	21,549	13,038	16,463	11,655	10,275	13,929	15,173
Transmission & distribution expenses	15,315	30,946	28,431	14,519	18,659	14,705	22,250	19,190	12,896	14,883	8,968	49,412	10,507
Customer accounts expenses	8,451	11,594	8,882	8,551	8,859	8,870	9,136	11,601	9,559	9,014	7,135	10,904	6,913
Administrative & general expense	26,256	23,067	28,516	27,113	32,032	18,525	23,286	28,751	25,817	21,081	26,360	9,623	20,112
Total operating expenses	75,354	86,559	112,220	78,246	88,188	60,571	83,206	79,827	72,953	65,323	60,720	91,438	60,641
Other Operating Expenses													
Depreciation expense	48,051	48,051	48,051	48,051	48,051	48,051	48,051	48,051	48,051	48,051	48,051	28,269	49,882
Taxes	31,412	35,202	31,557	31,597	31,468	31,374	61,870	1,867	31,287	31,421	31,199	16,495	30,753
Total operating expenses	79,463	83,253	79,608	79,647	79,519	79,425	109,920	49,918	79,337	79,472	79,250	44,765	80,635
Operating Income	64,203	55,785	31,392	72,903	60,297	85,888	36,003	83,727	68,319	65,819	76,334	76,575	70,679
Other Income (Expense)													
Capital contributions	-	-	-	-	_	-	-	-	-	-	-	80,000	-
Interest expense	(8,600)	(8,600)	(8,600)	(8,600)	(8,600)	(8,600)	(8,600)	(8,600)	(8,600)	(9,466)	(9,465)	(7,932)	(9,636)
Amortization of debt-related costs	(1,367)	(1,367)	(1,367)	(1,367)	(1,367)	(1,367)	(1,367)	(1,367)	(1,367)	(1,367)	(1,367)	(1,429)	(1,429)
Other	8,847	3,170	(2,083)	(1,117)	1,263	(1,225)	3,825	(1,532)	(5,570)	(2,828)	(3,147)	(185)	1,190
Total other income (expense)	(1,120)	(6,797)	(12,050)	(11,084)	(8,704)	(11,192)	(6,142)	(11,500)	(15,537)	(13,661)	(13,980)	70,453	(9,876)
Net Income	\$ 63,083	\$ 48,988	\$ 19,343	\$ 61,819	\$ 51,593	\$ 74,696	\$ 29,861	\$ 72,228	\$ 52,782	\$ 52,158	\$ 62,354	\$ 147,028	\$ 60,803

Income Statement and Financial Ratios Sewer Utility

For the 12 Months Ending:

SEWER	 Nov 2020	Nov 2021	Nov 2022
Operating Revenues	\$ 2,424,340	\$ 2,207,798	\$ 2,543,074
Operating Expenses			
WWTP operation expenses	356,425	388,034	440,147
Laboratory expenses	77,286	80,905	71,320
Maintenance expenses	417,831	610,379	405,579
Customer accounts expenses	148,721	141,229	148,698
Administrative & general expenses	451,899	448,995	429,185
Total operating expenses	1,452,161	1,669,542	1,494,929
Other Operating Expenses			
Depreciation expense	 709,389	726,472	666,571
Total other operating expenses	709,389	726,472	666,571
Operating Income	262,790	(188,215)	381,574
Other Income (Expense)			
Interest expense	(46,385)	(102,050)	(260,239)
Capital contributions	-	134,100	3,213,000
Other	 39,414	(116,437)	(36,754)
Total other income (expense)	 (6,971)	(84,387)	2,916,007
Net Income	\$ 255,819	\$ (272,602)	\$ 3,297,582
Operating Income (excluding GASB 68 & 75)	300,993	(183,672)	338,376
Rate of Return	1.98	(1.39)	2.45
Current Ratio	168.50	31.40	16.18
Months of Unrestricted Cash on Hand	21.81	10.25	6.20
Equity vs Debt	0.81	0.46	0.38
Asset Utilization	0.52	0.51	0.51
Debt Coverage Minimum Required Coverage	2.25 1.20	0.55 1.20	0.81 1.20

Note 1 - Sewer rates increased April 2022.

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.20

Detailed Income Statement and YTD Budget Comparison Sewer Utility

For the Period Ended Nov 30, 2022

	Las	t 12 Months	YTD 2022	YTD Budget	Difference
SEWER					
Operating Revenues	\$	2,543,074	\$ 2,355,377	\$ 2,188,756	\$ 166,621
Operating Expenses					
WWTP operation expenses		440,147	409,951	394,504	15,447
Laboratory expenses		71,320	66,200	92,301	(26,101)
Maintenance expenses		405,579	345,875	388,817	(42,942)
Customer accounts expenses		148,698	135,796	133,738	2,058
Administrative & general expenses		429,185	416,664	416,581	83
Total operating expenses		1,494,929	1,374,486	1,425,941	(51,455)
Other Operating Expenses					
Depreciation expense		666,571	645,123	653,697	(8,574)
Total other operating expenses		666,571	645,123	653,697	(8,574)
Operating Income (Loss)		381,574	335,768	109,118	226,650
Non-operating Income (Expense)					
Interest Expense		(260, 239)	(266,049)	(275,352)	9,303
Capital contributions		3,213,000	3,121,000	-	3,121,000
Other		(36,754)	(20,126)	11,737	(31,863)
Total other income (expense)		2,916,007	2,834,825	(263,615)	3,098,440
Net Income (Loss)	\$	3,297,582	\$ 3,170,593	\$ (154,497)	\$ 3,325,090

	Nov 2022	2	Oct 2022	Sept 2022	Aug 2022	July 2022	June 2022	May 2022	April 2022	March 2022	Feb 2022	Jan 2022	Dec 2021	Nov 2021
SEWER														
Operating Revenues	\$ 246,	708	\$ 243,017	\$ 213,457	\$ 257,409	\$ 225,150	\$ 211,007	\$ 216,243	\$ 204,779	\$ 167,923	\$ 187,053	\$ 182,631	\$ 187,697	\$ 178,712
Operating Expenses														
WWTP operation expenses	33,	715	54,084	40,531	32,189	35,704	30,994	50,865	36,633	29,548	29,994	35,695	31,019	22,582
Laboratory expenses	6,	624	6,684	4,466	5,272	6,253	6,375	5,640	8,610	5,579	4,019	6,678	5,119	3,798
Maintenance expenses	13,	060	51,477	32,048	29,233	22,604	33,698	57,242	30,006	25,178	29,789	21,542	59,705	41,096
Customer accounts expenses	11,	819	14,806	12,066	11,744	11,658	12,011	12,346	14,682	12,094	12,046	10,524	12,902	10,168
Administrative & general expense	41,	442	48,548	33,204	29,798	39,030	27,848	42,578	42,399	38,575	32,795	40,446	12,520	34,469
Total operating expenses	106,	659	175,598	122,315	108,236	115,250	110,925	168,671	132,330	110,974	108,643	114,886	121,266	112,113
Other Operating Expenses														
Depreciation expense	58,	648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	21,449	62,457
Total other operating expenses	58,	648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	58,648	21,449	62,457
Operating Income (Loss)	81,	401	8,772	32,495	90,525	51,253	41,434	(11,075)	13,802	(1,699)	19,762	9,098	44,983	4,142
Other Income (Expense)														
Interest expense	(23,	723)	(24,573)	(24,573)	(24,573)	(24,573)	(24,573)	(24,573)	(23,723)	(23,723)	(23,723)	(23,723)	5,811	(8,828)
Capital contributions		- '	1,502,000	-	1,619,000	-	-	-	-	-	-	-	92,000	-
Other	19,	039	5,167	(9,259)	(5,868)	1,173	(4,654)	12,264	(5,240)	(18,757)	(9,375)	(4,616)	(16,628)	11,690
Total other income (expense)	(4,	684)	1,482,595	(33,832)	1,588,559	(23,399)	(29,226)	(12,309)	(28,963)	(42,479)	(33,098)	(28,339)	81,182	2,862
Net Income (Loss)	\$ 76,	717	\$ 1,491,366	\$ (1,337)	\$ 1,679,085	\$ 27,853	\$ 12,208	\$ (23,384)	\$ (15,161)	\$ (44,178)	\$ (13,335)	\$ (19,241)	\$ 126,166	\$ 7,004

Balance Sheets

Electric, Water, and Sewer

ELECTRIC		Nov 2020		Nov 2021		Nov 2022		Oct 2022	(Change
Cash and investments - unrestricted	\$	2,078,055	\$	2,710,623	\$	3,331,233	\$	3,192,110	\$	139,123
Cash and investments - restricted		131,798		175,699		178,163		161,019		17,144
Receivables		954,116		1,020,939		1,044,724		1,114,385		(69,660)
Materials and supplies		192,171		203,012		257,620		265,054		(7,434)
Other assets		100,543		62,429		31,944		37,006		(5,063)
Plant - net of accumulated depreciation		9,140,289		9,047,469		8,943,871		8,951,790		(7,918)
Deferred outflows of resources		408,536		491,728		694,671		694,671		-
Total Assets		13,005,509		13,711,900		14,482,226		14,416,034		66,192
	-		_		_	 -	-			 :
Accounts payable		608,068		736,903		750,561		750,361		200
Payable to sewer utility		-		-		700,001		700,001		-
Interest accrued		8,025		7.406		6,149		4,241		1,908
Accrued benefits		99,412		85,783		93,849		91,940		1,908
Deferred inflows of resources		727,923		840,082		1,021,916		1,009,480		12,437
Long-term debt		1,070,000		905,000		735,000		735,000		-
Net Position		10,492,080		11,136,726		11,874,751		11,825,012		49,739
Total Liabilities & Net Position	¢		\$		Φ.		Φ.		Φ.	
Total Elabilities & Net Position	\$	13,005,509	φ	13,711,900	\$	14,482,226	\$	14,416,034	\$	66,192
WATER		Nov 2020		Nov 2021		Nov 2022		Oct 2022	(Change
Cash and investments - unrestricted / designated	\$	1,555,612	\$	1,841,951	\$	1,808,250	\$	2,000,073	\$	(191,823)
Cash and investments - restricted	•	346,524	•	505,774	,	513,031	•	465,662	•	47,369
Receivables		241,544		234,730		242,446		247,860		(5,414)
Materials and supplies		58,572		71,258		70,702		74,114		(3,412)
Other assets		190,917		147,424		109,138		118,311		(9,173)
Plant - net of accumulated depreciation		15,752,754		15,746,638		16,068,071		15,834,548		233,523
Deferred outflows of resources		204,803		245,971		383,028		383,028		´-
Total Assets		18,350,727		18,793,747		19,194,667		19,123,595		71,072
			_	,	_	,	_	,,	_	,
Accounts payable		13,157		13,122		13,221		13,330		(109)
Interest accrued		31,464		29,930		26,839		18,239		8,600
Accrued benefits		50,293		46,285		58,841		57,458		1,383
Deferred inflows of resources		462,716		480,202		560,626		562,512		(1,886)
Long-term debt		4,715,000		4,295,000		3,870,000		3,870,000		-
Net Position		13,078,098		13,929,207		14,665,140		14,602,057		63,083
Total Liabilities & Net Position	\$	18,350,727	\$	18,793,747	\$	19,194,667	\$	19,123,595	\$	71,072
			_				_			
<u>SEWER</u>		Nov 2020	_	Nov 2021		Nov 2022	_	Oct 2022		Change
Cash and investments - unrestricted	\$	2,638,713	\$	1,425,869	\$	772,429	\$	721,192	\$	51,237
Cash and investments - restricted		2,227,374		2,244,931		2,469,178		2,503,412		(34,233)
Receivables		199,017		203,349		274,158		308,666		(34,509)
Receivable from electric utility		-		-		-		-		-
Materials and supplies		7,866		7,661		7,423		7,442		(20)
Advances to other funds		328,440		291,946		210,452		255,452		(45,000)
Other assets		16,024		34,532		61,754		56,556		5,198
Plant - net of accumulated depreciation		15,788,065		29,768,563		45,454,218		45,474,819		(20,600)
Deferred outflows of resources		278,275	_	338,279	_	519,315	_	519,315		
Total Assets		21,483,773	_	34,315,130	_	49,768,927	_	49,846,855		(77,928)
A constant and a state of		44.000		10.001		04444		F0 400		(0.4.000)
Accounts payable		11,902		12,664		34,111		58,420		(24,308)
Interest accrued		4,939		39,214		30,565		162,902		(132,337)
Accrued benefits		66,702		69,547		86,198		84,198		2,000
Deferred inflows of resources		446,263		510,810		648,648		648,648		-
Long-term debt		3,066,500		16,068,029		28,057,782		28,057,782		-
Net Position	_	17,887,467	_	17,614,865	_	20,911,623	_	20,834,906	_	76,717
Total Liabilities & Net Position	\$	21,483,773	\$	34,315,130	\$	49,768,927	\$	49,846,855	\$	(77,928)

Account Restrictions Nov 2022 Oct 2022 \$ Inc/(Dec)	thecking - E Unrestricted \$ 1,826,475 \$ 1,678,147 \$ 148,329 8.84% thecking - W Unrestricted 470,896 624,197 (153,301) -24.56% thecking - S Unrestricted 248,003 243,386 4,617 1.90% thecking - S Unrestricted 1,504,757 1,513,963 (9,206) -0.61% thecking - S Unrestricted 1,504,757 1,513,963 (9,206) -0.61% thecking - S Unrestricted 382,648 872,307 (39,660) -4.55% thecking - S Unrestricted 524,426 477,806 46,620 9.76% the serves - S Unrestricted 137,443 120,625 16,818 13.94% the serves - S Unrestricted 357,037 310,915 46,122 14.83% the serves - S Restricted 357,037 310,915 46,122 14.83% the serves - S Restricted 576,155 632,011 (55,856) -8.84% the serves - S Restricted 171,053 162,245 8,808 5.43% the serves - S Restricted 40,720 40,394 326 0.81% the serves - S Restricted 40,720 40,394 326 0.81% the serves - S Restricted 155,994 154,747 1,248 0.81% the serves - S Restricted 155,994 154,747 1,248 0.81% the serves - S Restricted 155,994 154,747 1,248 0.81% the serves - S Restricted 1,721,422 1,708,609 12,814 0.75% the serves - S Restricted 1,721,422 1,708,609 12,814 0.75% the serves - S Restricted 155,914,911 \$ 5,913,375 \$ (1,463) -0.02% the serves - S Restricted \$ 3,160,372 \$ 3,130,092 \$ 30,280 0.97% the serves - S Restricted \$ 3,160,372 \$ 5,133,0002 \$ 30,280 0.97% the serves - S Restricted 155,000,000 \$ 1,500,000		onthly Dash	board - Ca	sh & Inve	stments		November 202
Checking - W Unrestricted 470,896 624,197 (153,301) -24.56% Checking - S Unrestricted 248,003 243,386 4,617 1.90% Checking - S Unrestricted 1,504,757 1,513,963 (9,206) -0.61% Checking - S Unrestricted 1,504,757 1,513,963 (9,206) -0.61% Checking - S Unrestricted 832,648 872,307 (39,660) -4.55% Checking - S Unrestricted 524,426 477,806 46,620 9.76% Checking - S Unrestricted 137,443 120,625 16,818 13.94% Checking - S Che	thecking - W Unrestricted 470,896 624,197 (153,301) -24,56% thecking - S Unrestricted 248,003 243,386 4,617 1.90% thecking - S Unrestricted 1,504,757 1,513,963 (9,206) -0.61% teserves - E Unrestricted 832,648 872,307 (39,660) -4.55% teserves - W Unrestricted 524,426 477,806 46,620 9.76% the serves - S Unrestricted 137,443 120,625 16,818 13.94% teserves - S Restricted 357,037 310,915 46,122 14.83% the server - S Restricted 576,155 632,011 (55,856) -8.84% to short ruction - S Restricted 171,053 162,245 8,808 5.43% to short ruction - S Restricted 40,720 40,394 326 0.81% teserve - S Restricted 40,720 40,394 326 0.81% teserve - S Restricted 155,994 154,747 1,248 0.81% teserve - S Restricted 155,994 154,747 1,248 0.81% teserve - S Restricted 504,706 503,568 1,137 0.23% teserve - S Restricted 1504,706 503,568 1,137 0.23% teserve - S Restricted 155,994 154,747 1,248 0.81% teserve - S Restricted 155,994 154,747 1,248 0.	Account	Restrictions	Nov 2022	Oct 2022	\$ Inc/(Dec)	% Inc/(Dec)	
Checking - S Unrestricted 248,003 243,386 4,617 1.90% (Reserves - E Unrestricted 1,504,757 1,513,963 (9,206) -0.61% (Reserves - W Unrestricted 832,648 872,307 (39,660) -4.55% (Reserves - S Unrestricted 524,426 477,806 46,620 9.76% (Reserves - S Unrestricted 137,443 120,625 16,818 13.94% (Reserves - S Restricted 137,443 120,625 16,818 13.94% (Reserves - S Restricted 137,037 310,915 46,122 14.83% (Redemption - W Restricted 576,155 632,011 (55,856) -8.84% (Redemption - S Restricted 171,053 162,245 8,808 5.43% (Reserves - S Restricted 171,053 162,245 8,808 5.43% (Reserve - S Restricted 40,720 40,394 326 0.81% (Reserves - W Restricted 155,994 154,747 1,248 0.81% (Reserves - W Restricted 155,994 154,747 1,248 0.81% (Reserves - W Restricted 1,721,422 1,708,609 12,814 0.75% (Restricted 1,7	Long-Term Investments by Type Long-Term Investments Long-Term Long-Term Investments Long-Term	Checking - E	Unrestricted	\$ 1,826,475	\$ 1,678,147	\$ 148,329	8.84%	
Seering	Seerves - E	Checking - W	Unrestricted	470,896	624,197	(153,301)	-24.56%	
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TO: Waupun Utilities Commissioners FROM: Steve Brooks, General Manager

DATE: December 9, 2022 SUBJECT: General Manager Report

Electric Department Update:

Power Outage

November 16th at 12:01 pm, a power outage was reported at the John Burke Correctional Center. A
lightning arrester failed causing a phase-to-phase fault. The fault caused the upstream over current
device to operate and isolate the outage. Equipment was replaced, overcurrent device refused and
power was restored at 1:00 pm. The outage affected the John Burke Center, the Dairy, and the
maintenance shop.

All-Phase HVAC LLC

• Crews completed installation of a new single-phase primary extension on Bayberry Ln to provide electric service for the new All-Phase building on Shaler Dr.

W & D Navis Inc.

• A new 400-foot single-phase primary extension was installed to provide electric service to a new building being constructed at 280 Gateway Dr for W & D Navis Inc.

Young Street 3-Phase Loop

• The 3-phase primary loop is complete. This new URD 3-phase primary extension increases system redundancy and allows crews to feed customer transformers from two different substations if needed. It also allows crews to keep customers power on when working on transformers that were previously on a radial feed.

3-Phase Feeder in Conflict

- A contract crew was working on Moorman Dr installing storm sewer for the United Coop project when they discovered that Waupun Utilities' URD 3-phase substation feeder was in conflict with the new storm sewer.
- Waupun Utilities crews worked with the contractor to move the infrastructure to accommodate the new storm sewer.

Replace Overhead Services

• Crews replaced three overhead electric services with new URD services in the 300 block of E Main St.

System Inspection

• The electric crew has started to conduct system inspections. The Wisconsin Public Service Commission requires electric utilities to inspect the entire distribution system every four years. This year the crew will inspect Main Sub Feeder 1, 2, 3, 4 & 8; Comtech Sub Feeder 1; South Sub Feeder 1; and West Sub Feeder 1 & 2.

General Manager Update:

Tax Roll

 On October 13, 2022, tax roll letters were generated for 431 accounts with delinquent balances. Of the 431 accounts, 54 delinquent accounts remained to be placed on the 2022 property tax bill as of November 16, 2022 totaling \$9,438.14.

WMC Future Wisconsin Summit

 Mayor Bishop and I attended the Future Wisconsin Project held December 8th at Monona Terrace in Madison. The Future Wisconsin Project, a program of WMC Foundation, addresses our state's longterm systemic, economic challenges. With partner representation from business, government, and education, this program seeks to bring all stakeholders of the economy to the table to develop solutions we can all implement. The year-long collaboration culminates with The Future Wisconsin Summit, held at the end of each year.

This concludes my report for December 2022. Please contact me at 324-7920 or sbrooks@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners FROM: Steve Brooks, General Manager

DATE: January 9, 2023

SUBJECT: General Manager Report

Electric Department Update:

Power Outage

• No outages to report.

Call-Ins

- On December 23rd at 11:00 am, the electric department was notified about a line down. The line was identified as a Spectrum Communications service line. At 2:15 pm, the crew was called in again to N. Watertown Street for a report of a damaged tree near the power line. The crew removed part of the tree near the line to prevent a power outage and damage to equipment.
- On December 30th at 12:47 pm, a customer on Fond du Lac Street called to report a service wire on the ground. The service line was identified as a Spectrum Communication service line.

Winter Storm

- The National Weather Service predicted a severe winter storm starting late December 21st lasting through December 24th. The storm included snow, strong winds, and cold temperatures. Predictions from the NWS anticipated sustained winds 25-35 mph with gusts reaching 40-55 mph for several hours.
- WU's main concern with the storm was the strong winds and the timing of the storm. WU had additional staff on stand-by ready to respond to any emergencies during the winter storm event. No power outages occurred as result of the storm.

Line Clearance

 The electric crew started work on the annual line clearance program. WU has an aggressive line clearance program and is a key component in maintaining our reliability standard when faced with severe weather events.

Electric Meter Testing

WU completed three days of electric meter testing with WPPI Shared Meter Tech Services. In total, 30-polyphase instrument rated meter settings were tested. Meter testing processes include: Accuracy test, CT ratio test, CT burden test, and photo documentation of service components.

Tenneco Scheduled Power Outage

Tenneco requested several power outages to allow their contractors and maintenance staff to perform
preventative maintenance on their electrical equipment during their holiday shutdown. The electric
department worked with contractors to schedule five separate power outages that took place between
December 29th – 30th.

General Manager Update:

Challenges within the Electric Grid

- On December 23rd Midcontinent Independent System Operator (MISO) called on all of its Load Modifying Resources (LMRs) in the North sub-region and part of the Central sub-region. WPPI has load in seven Local Balancing Authorities. Waupun Utilities is in ALTE (Alliant East) Central sub-region.
- During this event, WPPI called all of its LMR stand-by generators to go online. Waupun Utilities owns
 one of WPPI's LMR stand-by generators located at the Water Treatment Facility. WU's generator ran
 from 6:15 pm to 9:00 pm.

PSC Reporting

• Staff will be working over the next couple of months to complete all of the required PSC annual reports.

WPPI Meeting

• Jeff Stanek and I both attended the WPPI Board of Directors meeting December 7th. The Board approved WPPI's 2023 budget and rates. We received reports from Business Technology Solutions about Honeywell our electric meter manufacture regarding long lead times. Power supply discussed the outlook for Load Market Prices for 2023. Estimates for market energy prices remain high for 2023.

2023 Legislative Rally

• The 2023 Legislative Rally is scheduled for February 27th - March 1st in Washington, D. C. The annual rally is crucial to ensuring that US Senators and Congressional members hear the voices and concerns of public power communities. As local elected officials, commissioners and utility managers, we are well positioned to influence policy and to represent the public power community as a whole. I am excited to report that Mayor Rohn Bishop and I will be representing Waupun Utilities at this year's APPA rally.

This concludes my report for January 2023. Please contact me at 324-7920 or sbrooks@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm DATE: December 7, 2022

SUBJECT: Monthly Operation Report

Water Treatment Facility:

There are no call-ins to report this month.

Tower levels were lowered 3 feet for winter operations. This method will result in a higher water turnover in the tank, more water movement, higher water temperatures, lower possibility of ice formation, and help prevent interior coating damage.

A potassium permanganate soak was performed on both greensand filters. The media within the filter has a special coating that oxidizes hydrogen sulfide gas to solid sulfur particles, which are filtered out. When all of the manganese oxide is consumed, the greensand is regenerated with potassium permanganate. Potassium permanganate is a purple oxidizing chemical that is added to the untreated water to maintain the manganese greensand filter. To work properly, the greensand must be regenerated at periodic intervals based on water usage and contaminant concentration.

Wastewater Treatment Facility:

There are no call-ins to report this month.

Staff continues to have considerable involvement with the switch over of process logic controllers (PLC) and programing changes. Involvement ranges from verifying input/output (I/O) on equipment to proper operational control of processes.

Distribution/Collection System Crew:

There are no call-ins to report this month.

Shaler and Harris lift station were both cleaned and inspected. The wet wells are pumped out and cleaned twice a year, or more often if necessary, to prevent solids and grease build-up. The build-up of solids can create gases that could damage the pump, or sink and get caught in the impeller.

Staff's focus is on preventative maintenance within the collection system, from flushing to televising sanitary sewers. This process allows staff to see "inside" of the sanitary sewer. The camera measures the exact distance in a pipe, so repairs to cracks, joints, or removing obstructions are accomplished easily and precisely. The pipe condition is recorded as the camera moves through the pipe. The pipe condition and its location is used to establish a pipe priority grade. This allows staff to pinpoint areas within the gravity sanitary sewer pipes that need a more thorough investigation due to the critical nature of the location, physical attributes of a pipe section, the structural integrity of the pipe, and operation and maintenance needs of the pipe.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@waupunutilities.org.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm DATE: January 2, 2023

SUBJECT: Monthly Operation Report

Water Treatment Facility:

There are no call-ins to report this month.

Cummings completed replacement of the block heater control relay cluster and replaced station batteries on the stand-by generator.

Level 1 bleeder's were turned on December 21st. "Bleeding," means the controlled wasting of water through an orifice (prior to meter). The orifice will maintain water flow in the service lines and prevent freezing.

Wastewater Treatment Facility:

There are no call-ins to report this month.

There has been several instances of the 480V main circuit breaker opening for no apparent reason, causing power loss to the entire facility. AC Engineering performed an inspection of facilities main breaker control scheme. They identified that the main circuit breaker tripped offline due to the ultra-sensitive automatic trip relay (ATR) and an inadvertent signal from the defunct process logic controller (PLC) transfer scheme. The ATR was replaced and the remote open/close signal wires were removed from the PLC. This has resolved the nuisance tripping.

Staff has been limited this past month due to several vacations. With limited staff, the operators worked on preventive maintenance items and have been dealing with a few weather related freeze ups.

Water/Sewer Crew:

There is one call-in to report this month for a frozen water service. The service was frozen within the customer's basement. A plumber un-thawed the service and replaced shut off valve, then restored service at the curb stop.

Several water meter modules were replaced due to battery failure. The module provides communication between the meter and AMI system.

Crew's focus remains to be preventative maintenance on the collection system. They have completed flushing the basins. They will continue televising the sanitary sewers over the course of the next several months.

Wastewater Treatment Facility ABNR Update:

There will be a brief slide presentation to show progress of construction.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@waupunutilities.org.