

AGENDA

Utility Commission Meeting
Waupun Utilities – 501 Fond du Lac St
Waupun, WI P.O. Box 431
Monday, May 13, 2019 AT 4:00 PM

There is a regular commission meeting scheduled for Monday, May 13, 2019, at 4:00 PM at the Waupun Utilities Waste Water Facility located on 501 Fond du Lac Street, Waupun, Wisconsin.

CALL TO ORDER

ROLL CALL OF COMMISSIONERS

APPROVAL OF PREVIOUS MEETING MINUTES

1. April 8, 2019 Utility Commission Minutes

APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS

2. 04-2019 Accts Payable

GM REPORT / OPERATIONS REPORT

- 3. GM Report
- 4. Water and Wastewater Report
- 5. Electric Operations Report

FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS

- 6. Finance Director Report
- 7. April Financial Report

APPEARANCE BY VISITORS

AGENDA

- 8. Election of Officers
- 9. 2018 Financial Audit Report Dan La Haye, Baker Tilly
- 10. Discuss/Approve Waupun Utilities Donations and Event Participation Policy
- 11. Discuss/Approve Waupun Utilities Nonexempt Employee Compensation for Extended Emergencies
- 12. Update/Tour ABNR (Advanced Biological Nutrient Recovery) System Pilot Test

ADJOURNMENT

Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.

Minutes of a Regular Meeting of the Waupun Utilities Commission Monday, April 8, 2019

The meeting was called to order by President Heeringa at 4:00 p.m.

Commissioners Gerritson, Heeringa, Homan, Kaczmarski, Mielke, Thurmer, and Westphal were present.

Motion made by Gerritson, seconded by Kaczmarski and unanimously carried, to approve the minutes from the March 11, 2019, regular meeting.

On motion by Thurmer, seconded by Homan and unanimously carried, bills for the month of March 2019 were approved as presented.

General Manager Posthuma reported on the winter moratorium for electric disconnection ending on April 15. Office staff works diligently to make arrangements and collect payment from delinquent customers in order to avoid disconnection.

Water & Sewer Maint/Treatment Supervisor reported on a rapid snow melt and rain event from March 14 - 16, 2019. The plant was able to handle the high water volume due to flood conditions. The CLEARAS demonstration project is being set up for the Advanced Biological Nutrient Recovery (ABNR) process proposed for the wastewater treatment plant. The demonstration will provide nutrient recovery performance data and information to confirm the basis for design.

The water crew repaired 3 water main breaks in the past month. Construction began on the North Madison Street reconstruction on April 1.

Electric Operation Supervisor Brooks reported on a power outage, completed line clearance for the winter season, and various construction projects. Chris Jahn passed his Journeyman Line Worker test and will complete his apprenticeship in April.

On motion by Mielke seconded by Gerritsen, the year-to-date financial reports through March 2019 were approved as presented. Electric operating income was \$58,500 or \$104,700 below budget on lower margins and higher distribution expense. Water operating income was \$197,700 or \$46,300 above budget on lower distribution maintenance expenses. Sewer operating income was \$94,200 or \$40,500 above budget on higher revenues and lower maintenance expenses.

Ken Herdeman, Ehlers Investment Partners, presented a review of the Utilities' 2018 investment portfolio results. Two main objectives of the portfolio include safety and liquidity in investments, which are components of the utilities' investment policy. The Utilities' investment portfolio is in compliance with the investment policy.

Schramm reported on the 2018 Annual Water Quality Report. The report is required by the Federal Environmental Protection Agency. It is to be online or available upon request to all water systems customers for the previous monitoring year. Waupun is pleased to report that we continue to supply high quality water that meets or exceeds all federal and state standards for health and safety.

Discussion was held on the transition to online meeting packets. More information will be provided at a future meeting.

Motion by Kaczmarski, seconded by Mielke, and unanimously carried, to adjourn into closed session under Section 19.85(1)(c) of the Wisconsin State Statutes.

Motion by Mielke, seconded by Westphal and unanimously carried, to adjourn into open session under Section 19.85(2) of the Wisconsin State Stat

Waupun Utilities Commission April 8, 2019, Meeting Minutes Page 2

No action taken in open session.

On motion by Thurmer, seconded by Gerritson and unanimously carried, the meeting was adjourned at 5:50p.m.

Next commission meeting is scheduled on May 13, 2019, at 4:00 p.m. The meeting will be held at the Wastewater Treatment Facility, located at 501 Fond du lac Street.

Nancy Oosterhouse Mapping/Admin Coordinator

MATERIAL	UTILITIES
NOTORY	OHLHES

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Check Check Check Invoice Invoice Vendor Invoice Amount Number Issue Date Date Amount Number Number Description ADVANCED DISPOSAL 44643 04/12/2019 E10001329555 SANITARY CHRGS/MAIN OFFC BLDG 03/31/2019 160,50 160.50 720 04/12/2019 44643 E10001329555 SANITARY CHRGS/MAIN OFFC BLDG 03/31/2019 100,31 100.31 04/12/2019 03/31/2019 140.44 140.44 44643 E10001329555 SANITARY CHRGS/MAIN OFFC BLDG 03/31/2019 1,647.01 1,647.01 44643 04/12/2019 SANITARY CHRGS FOR WWTP E10001330311 2,048.26 Total ADVANCED DISPOSAL: 2,048.26 AIRGAS USA INC 04/12/2019 22.57 44644 9960683298 ACETYLENE/OXYGEN/NITROGEN 03/31/2019 22.57 855 44644 04/12/2019 22 57 22.57 9960683298 ACETYLENE/OXYGEN/NITROGEN 03/31/2019 04/12/2019 22,58 44644 03/31/2019 9960683298 ACETYLENE/OXYGEN/NITROGEN 22.58 67.72 67.72 Total AIRGAS USA INC: **ALLIANT ENERGY** 04/02/2019 703.88 703.88 44645 04/12/2019 900 183035/APR2, 2019 Gas Utility for Water Plant GAS UTIL BILL FOR SWG PLNT 03/29/2019 1,130.75 1,130.75 44645 04/12/2019 4370/MAR 29, 2019 04/12/2019 Split Distribution - Main Bldg 03/29/2019 34.98 34.98 44645 590516/MAR 29, 20 03/29/2019 27.99 27.99 44645 04/12/2019 590516/MAR 29, 20 Split Distribution - Main Bldg 44645 04/12/2019 03/29/2019 27.99 27 99 590516/MAR 29, 20 Split Distribution - Main Bldg 04/12/2019 44645 590516/MAR 29, 20 Split Distribution - Main Bldg 03/29/2019 188.90 188.90 44645 04/12/2019 03/29/2019 188.90 188.90 590516/MAR 29, 20 Split Distribution - Main Bldg 04/12/2019 44645 590516/MAR 29, 20 Split Distribution - Main Bldg 03/29/2019 188.90 188.90 04/12/2019 03/29/2019 13.99 13.99 44645 590516/MAR 29, 20 Split Distribution - Main Bldg 03/29/2019 13.99 13.99 44645 04/12/2019 Split Distribution - Main Bldg 590516/MAR 29, 20 03/29/2019 14.00 14.00 44645 04/12/2019 590516/MAR 29, 20 Split Distribution - Main Bldg 2,534.27 2,534.27 Total ALLIANT ENERGY: AMERICAN MESSAGING 04/12/2019 33.35 44646 U1850424TD PAGER FOR ELEC DEPT ON-CALL 04/01/2019 33.35 1090 33.35 33.35 Total AMERICAN MESSAGING: ANDRITZ SEPARATION INC. 657.04 44647 04/12/2019 8480089542 2/ea Air Bellows 03/29/2019 657.04 1315 657.04 657.04 Total ANDRITZ SEPARATION INC.: **AUTO PLUS AUTO PARTS** 8.07 44648 04/12/2019 03/20/2019 8 07 039847731 Powerated V-Belts 1700 04/12/2019 15.86 44648 039847959 5W20 All Season 5qts 03/25/2019 15.86 Total AUTO PLUS AUTO PARTS: 23.93 23.93 AUTOMATIC TRANSMISSION SPECIALIST 04/05/2019 500.00 500.00 04/12/2019 1720 2019 INCENTIVE O Energy Efficiency Incentive 500.00 500.00 Total AUTOMATIC TRANSMISSION SPECIALIST: **CAPITAL NEWSPAPERS** 44650 04/12/2019 1625364 MTHLY COMMISSION MTG MINUTES 03/23/2019 30.85 30.85 5450 04/12/2019 44650 1625364 MTHLY COMMISSION MTG MINUTES 03/23/2019 24.52 24.52 44650 04/12/2019 23.74 1625364 MTHLY COMMISSION MTG MINUTES 03/23/2019 23.74

WAUPUN	UTILITIES

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		Check issue dates: 4/12	2/2019 - 4/12/2019			Apr 1	2, 2019 02:02PN
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total (CAPITAL NEWSPA	APERS:		79.11	79.11		
CHARTER C	OMMUNICATION	s					
5830 00	066685032519/66	Main Bldg Spectrum Voice (2nd Line)	03/25/2019	66.99	66.99	44651	04/12/2019
	66685032519/66	Main Bidg Spectrum Voice (2nd Line)	03/25/2019	69.23	69.23	44651	04/12/2019
00	66685032519/66	Main Bldg Spectrum Voice (2nd Line)	03/25/2019	87.09	87.09	44651	04/12/2019
Total C	CHARTER COMMU	UNICATIONS:		223.31	223.31		
CINTAS FIRE	€ 636525						
5880	OF37546794	EXTINGUISHER INSPECTION-WELLS/SUBS	03/07/2019	126.81	126.81	44652	04/12/2019
	OF37546794	EXTINGUISHER INSPECTION-WELLS/SUBS	03/07/2019	126.81	126.81	44652	04/12/2019
Total C	INTAS FIRE 6365	25:	_	253.62	253.62		
CORE & MAI	NLP						
6310	K339240	30/ea 5/8x3/4 Meter Cplgs	03/29/2019	373.05	373.05	44653	04/12/2019
Total C	ORE & MAIN LP:			373.05	373.05		
CT LABORAT	TORIES		-				
6610		PERMIT TESTING	03/26/2019	41,00	41.00	44654	04/12/2019
	144112	Sub Gross Alpha, Radium 226 & Radium 228	04/01/2019	350,00	350.00	44654	04/12/2019
	144115	Nitrate Nitrogen totals	04/01/2019	110.00	110.00	44654	04/12/2019
Total C	T LABORATORIES	s:		501.00	501.00		
NAN KOEDSI	ELL PAINTING		-				
7045	179847	Removing Wallpaper & Painting	04/01/2019	1,840.00	1,840.00	44655	04/12/2019
	179847	Removing Wallpaper & Painting	04/01/2019	1,150.00	1,150.00	44655	04/12/2019
	179847	Removing Wallpaper & Painting	04/01/2019	1,610.00	1,610.00	44655	04/12/2019
Total D/	AN KOEPSELL PA	NINTING:		4,600,00	4,600.00		
FABICK REN	TALC		_				
9155		Add'l Pin-Flex, Tip-Chisel for unit#33	03/25/2019	31.29	31.20	AAGEG	04/40/2010
		Add'l Pin-Flex, Tip-Chisel for unit#33	03/25/2019	31.28	31.29 31.28	44656	04/12/2019 04/12/2019
		Tip-Chisel for uit#33	03/25/2019	90.20	90,20	44656	04/12/2019
	C 242905	Tip-Chisel for uit#33	03/25/2019	90,21	90.21	44656	04/12/2019
	C 242908		03/25/2019	10.84	10.84	44656	04/12/2019
	C 242908	Pin-Flex for unit#33	03/25/2019	10.85	10.85	44656	04/12/2019
Total FA	ABICK RENTALS:		-	264.67	264.67		
FARM & HOM	E SUPPLY						
9200 475	905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	97.22	97.22	44657	04/12/2019
475	905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	25.86	25.86	44657	04/12/2019
	905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	25.86	25.86	44657	04/12/2019
	905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	206.04	206.04	44657	04/12/2019
	905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	37.96	37.96	44657	04/12/2019
	905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	154.01	154.01	44657	04/12/2019
	905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	6.22	6.22	44657	04/12/2019
	905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	4.95	4.95	44657	04/12/2019
	905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	4.79	4.79	44657	04/12/2019
	905/MARCH 20 905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	24.72	24.72	44657	04/12/2019
4/0	OUDINIARON ZU	MISCELLANEOUS ITEMS	03/31/2019	11.58	11.58	44657	04/12/2019
		5					

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	475905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	92.41	92.41	44657	04/12/201
	475905/MARCH 20	MISCELLANEOUS ITEMS	03/31/2019	100,47	100.47	44657	04/12/201
Tota	I FARM & HOME SU	PPLY:		792.09	792.09		
	L COMPANY						
9350	WIBEA 106104	Stainless steel bolts	04/03/2019	27.35	27.35	44658	04/12/201
Tota	I FASTENAL COMPA	NY:		27.35	27.35		
ERGUSO	N WATERWORKS #	1476					
9480	0268157	6 x 12 All SS Repair Clamps 6.84 - 7.24	03/26/2019	680.00	680.00	44659	04/12/201
	0268157	4 x 12 All SS Repair Clamps 4.45 - 4.85	03/26/2019	70.00	70.00	44659	04/12/201
	0268157-1	8 x 12 All SS Repair Clamps 9.00 - 9.40	03/29/2019	200.00	200.00	44659	04/12/201
	0268157-1	Delivery	03/29/2019	13.51	13.51	44659	04/12/201
Tota	I FERGUSON WATE	RWORKS #1476:		963.51	963.51		
SI							
9990	34242	Filters for Water plant	04/02/2019	843.60	843.60	44660	04/12/201
Tota	I FSI:		_	843.60	843,60		
RAINGE	R						
11400	9130195408	10" Concrete Drill Bit	03/28/2019	105.80	105.80	44661	04/12/201
	9132915480	Credit for Conduit Hangers inv#9061016292	04/01/2019	4.80-	4.80-	44661	04/12/201
	9132915498	Credit on Washers frm Inv#9067813601	04/01/2019	.40-	.40-	44661	04/12/201
	9132915506	Credit on Fittings/Conduit Inv#9051896471	04/01/2019	45.65-	45.65-	44661	04/12/201
	9134200295	Concrete Drill Bit	04/02/2019	132.06	132.06	44661	04/12/201
Total	I GRAINGER:			187.01	187.01		
RIENTHE	R SUPPLY INC		-				
11700	807659 CREDIT	Credit on original inv#825193 line#6	04/04/2019	26,30-	26.30-	44662	04/12/201
11100	825410	•	04/02/2019	22,72	22.72	44662	04/12/201
	825607		04/04/2019	98.02	98.02	44662	04/12/201
Total	I GUENTHER SUPPL	Y INC:	-	94.44	94.44		
IACH COL	HDANV		-	.			
1ACH CO! 12050		Lab supplies	03/27/2019	148.15	148.15	44663	04/12/201
	2164446	CREDIT for Cult Tube w/cap 16x150	03/29/2019	37.35-	37.35-	44663	04/12/201
Total	HACH COMPANY:			110.80	110.80		
HOME CO	NTRACTORS & SUP	PLY INC					
13000	29234	Waferboard for WWTP	04/08/2019	18.69	18.69	44664	04/12/201
Total	HOME CONTRACTO	ORS & SUPPLY INC:		18.69	18.69		
IYDROCO	RP INC.						
13985	0051768	CROSS CONNECTION CONTROL PROG	03/31/2019	1,908.00	1,908.00	44665	04/12/201
	LUVODAAADD INA.			1,908.00	1,908.00		
Total	I HYDROCORP INC.:		-				
	RB TECH INC.		. 04/01/2019	23,45			04/12/201

Vendor Invoice Invoice Invoice Check Check Check Number Number Description Date Amount Amount Number Issue Date 7213594 SHOP TOWELS MTHLY RENTAL FEE 04/01/2019 12.68 12.68 44666 04/12/2019 7213594 SHOP TOWELS MTHLY RENTAL FEE 04/01/2019 12 68 12 68 44666 04/12/2019 7213594 SHOP TOWELS MTHLY RENTAL FEE 04/01/2019 12.69 12.69 44666 04/12/2019 Total ITU ABSORB TECH INC.: 61.50 61.50 J & H CONTROLS INC 16000 10000020765 Repaired 3-Way Hot Wtr Valve for Ait Handling Unit 04/11/2019 420.70 04/12/2019 420.70 Total J & H CONTROLS INC: 420.70 420.70 LEON METAL WORK LLC 18500 5129 Weld Chain Lug for unit#9 04/04/2019 95.00 04/12/2019 95.00 44668 Total LEON METAL WORK LLC: 95.00 95.00 LOCATORS & SUPPLIES INC. 18825 0274482 Leadwire for Cable Locator Eq#96C 04/05/2019 87.61 87.61 44669 04/12/2019 Total LOCATORS & SUPPLIES INC .: 87.61 87.61 MAKOVSKY BRUSH SERVICE LLC 19550 3486 Tree removal by Walker St East lot line 04/01/2019 13,020.10 13,020.10 44670 04/12/2019 Total MAKOVSKY BRUSH SERVICE LLC: 13,020.10 13,020.10 MARC 19850 0661727 Floor Master Broom -Complete 04/03/2019 204.57 204.57 44671 04/12/2019 Total MARC: 204.57 204.57 MARTELLE WATER TREATMENT INC. 20250 18163 Chlorine, Caustic Soda, Hydrofluosilcic Acid Bulk 04/02/2019 04/12/2019 4 772 20 4 772 20 44672 18164 Chlorine & Sulfur Dioxide 04/02/2019 04/12/2019 1,042.50 44672 1,042.50 Total MARTELLE WATER TREATMENT INC .: 5,814.70 5,814.70 MEUW 23500 032719-12 2019 5G Forum-April 2019, two attendees 03/27/2019 70.00 70.00 44673 04/12/2019 1579 90th Annual Conference - R.Posthuma 03/20/2019 265.00 265.00 44673 04/12/2019 1579 Event Registration - will be reimbursed from employee 03/20/2019 04/12/2019 28.00 28.00 44673 90th Annual Conference - S. Brooks 03/22/2019 265.00 265.00 44673 04/12/2019 1580 Event Registration - will be reimbursed from employee 03/22/2019 20.00 20.00 44673 04/12/2019 Total MEUW: 648.00 648.00 **MICHELS MATERIALS** 24200 368962 3/4" & 3" Dense Base & Utility Stone 03/31/2019 302.30 302.30 44674 04/12/2019 368962 3/4" & 3" Dense Base & Utility Stone 03/31/2019 302.31 302.31 44674 04/12/2019 368962 3/4" & 3" Dense Base & Utility Stone 03/31/2019 302.31 302.31 44674 04/12/2019 Total MICHELS MATERIALS: 906,92 906.92 MIDWEST OVERHEAD DOORS INC 24300 182775 SERV CALL FOR OVERHEAD DOORS 04/04/2019 329.88 329.88 44675 04/12/2019 182775 SERV CALL FOR OVERHEAD DOORS 04/04/2019 206.18 206.18 44675 04/12/2019 182775 SERV CALL FOR OVERHEAD DOORS 04/04/2019 288.64 288.64 44675 04/12/2019

WAUPUN U	TILITIES	Paid Invoice Report Check issue dates: 4/12			Page: Apr 12, 2019 02:02F		
Vendor Invoice Number Number		Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	182776	SERV CALL FOR OVERHEAD DOORS	04/04/2019	896.78	896.78	44675	04/12/2019
	182776	SERV CALL FOR OVERHEAD DOORS	04/04/2019	560.49	560.49	44675	04/12/2019
	182776	SERV CALL FOR OVERHEAD DOORS	04/04/2019	784.69	784.69	44675	04/12/2019
Total N	MIDWEST OVERHE	AD DOORS INC:	_	3,066.66	3,066.66		
UNICIPAL	ENVIRONMENTAL	GROUP					
29400 20	19 MBRSHP DUE	MBRSHP DUES-WASTEWATER DIVISION	04/05/2019	1,142.68	1,142.68	44676	04/12/2019
Total M	JUNICIPAL ENVIRO	ONMENTAL GROUP:		1,142.68	1,142.68		
ICL OF WIS	CONSIN INC		-				
33000		LAB SUPPLIES & REPLACMENTS	03/27/2019	1,215,97	1,215.97	44677	04/12/2019
	421368	Lab Supplies- WWTP	04/03/2019	285.08	285.08	44677	04/12/2019
Total N	ICL OF WISCONSI	NINC:		1,501.05	1,501.05		
ORTH SHO	RE ANALYTICAL I	NC.					
38500		Effuent / Influent	03/20/2019	270.00	270.00	44678	04/12/2019
Total N	ORTH SHORE ANA	ALYTICAL INC.:	_	270.00	270,00		
ORTHERN :	SAFETY CO INC						
38800 903	3399293/101882	Airsoft Ear Plugs	04/04/2019	49.33	49.33	44679	04/12/2019
Total N	ORTHERN SAFET	Y CO INC:	-	49.33	49.33		
FFICE DEP	OT						
38880	290071306001	OFFICE SUPPLIES	03/19/2019	4.36	4.36	44680	04/12/2019
	290071306001	OFFICE SUPPLIES	03/19/2019	3.47	3.47	44680	04/12/2019
	290071306001	OFFICE SUPPLIES	03/19/2019	3.35	3.35	44680	04/12/2019
	290071562001	OFFICE SUPPLIES	03/19/2019	3.95	3.95	44680	04/12/2019
	290071562001	OFFICE SUPPLIES	03/19/2019	3.14	3.14	44680	04/12/2019
	290071562001	OFFICE SUPPLIES	03/19/2019	3.03	3.03	44680	04/12/2019
	290071563001	OFFICE SUPPLIES	03/19/2019	3.78	3.78	44680	04/12/2019
	290071563001	OFFICE SUPPLIES	03/19/2019	3.00	3.00	44680	04/12/2019
		OFFICE SUPPLIES	03/19/2019	2.91	2.91	44680	04/12/2019
		OFFICE SUPPLIES	03/19/2019	6.53	6.53	44680	04/12/2019
		OFFICE SUPPLIES OFFICE SUPPLIES	03/19/2019	5.19	5.19	44680	04/12/2019
		OFFICE SUPPLIES	03/19/2019	5.02	5.02	44680	04/12/2019
		OFFICE SUPPLIES	03/20/2019 03/20/2019	10.94	10.94	44680	04/12/2019
		OFFICE SUPPLIES	03/20/2019	8.70 8.41	8.70 8.41	44680 44680	04/12/2019
		Printer Toner	03/20/2019	21.58	8.41 21.58	44680	04/12/2019
		Printer Toner	03/20/2019	17.16	21.56 17.16	44680	04/12/2019
		Printer Toner	03/20/2019	16.60	16.60	44680	04/12/2019
		Incorrect Printer Toner returned -Credit given	03/25/2019	44.68-	44.68-	44680	04/12/2019
		Incorrect Printer Toner returned -Credit given	03/25/2019	35.52-	35.52-	44680	04/12/2019
	· ·- · •		23/20/2010		JU.UL-	44000	- 11 12 EV 10

39000

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Tota	I OSHKOSH OFFICE	SYSTEMS:		172.66	172.66		
POSTMAS		DO DOV DENTAL VICADI V DENEMAL	02/24/2010	106.86	106.86	44682	04/12/2019
	ANNL PO BOX FEE ANNL PO BOX FEE	PO BOX RENTAL - YEARLY RENEWAL PO BOX RENTAL - YEARLY RENEWAL	03/31/2019 03/31/2019	84.94	84.94	44682	04/12/2019
	ANNL PO BOX FEE	PO BOX RENTAL - YEARLY RENEWAL	03/31/2019	82.20	82.20	44682	04/12/2019
Tota	POSTMASTER:			274.00	274.00		
RESCO							
46400	738994-00	150KVA 3P Padmount 208/120 Transformer	03/29/2019	9,904.00	9,904.00	44683	04/12/2019
	740665-00	50KVA Padmount 1PH 240/120 Transformers	04/03/2019	20,470.00	20,470.00	44683	04/12/2019
	740665-00	25KVA Padmount 1PH 240/120 Transformers	04/03/2019	27,072.00	27,072.00	44683	04/12/2019
Tota	I RESCO:			57,446.00	57,446.00		
SABEL ME 50300	ECHANICAL LLC 19124	Supplied Crane to unload Equipment	04/03/2019	1,012.50	1,012.50	44684	04/12/2019
	SABEL MECHANICA			1,012.50	1,012.50		
Tota	SABEL WEGITANIO	at the					
SEERA 51535	WAUPUN.MAR2019	"WAUPUN" FOCUS PROGRAM FEE	03/31/2019	2,657.20	2,657.20	44685	04/12/2019
Tota	I SEERA:			2,657.20	2,657.20		
SPEE-DEE							
52600		SERVICE CHRG for WATER SAMPLES	04/08/2019	66.23	66.23	44686	04/12/2019
Tota	I SPEE-DEE:			66.23	66.23		
VAN BURE	EN, JEROME and/or	SANDRA					
	SOLAR CREDIT.MA		03/31/2019	362.49	362.49	44687	04/12/2019
Tota	I VAN BUREN, JERO	ME and/or SANDRA:		362.49	362.49		
WALIDIIN	CITY OF						
WAUPUN, 74400		2019 ECON Development Donation	04/01/2019	1,000.00	1,000.00	44688	04/12/2019
	PROP TAX APRIL 2		04/01/2019	23,700.00	23,700.00	44688	04/12/2019
	PROP TAX APRIL 2	Property Tax Pilot - April 2019	04/01/2019	31,100.00	31,100.00	44688	04/12/2019
	STRMWTR MARCH	Stormwater Receipts	03/31/2019	48,229.83	48,229.83	44688	04/12/2019
	TRRSH/RECYCL M	TRASH/RECYCLABLE CHARGES	03/31/2019	38,096.00	38,096.00	44688	04/12/2019
Tota	NAUPUN, CITY OF			142,125.83	142,125.83		
WESTPHA	AL RESOURCES INC.						
79900	47721/TAX CREDIT	Credit for Tax paid on inv#47721	03/01/2019	15.40-	15.40-		04/12/2019
	48200	Truck Lettering for unit# 11 and 17	03/29/2019	311.00	311.00	44689	04/12/2019
	48200	Truck Lettering for unit# 11 and 17	03/29/2019	137.50	137.50	44689	04/12/2019
	48200	Truck Lettering for unit# 11 and 17	03/29/2019	137.50	137.50	44689	04/12/2019
	48327	Two Vinyl Decals w/Laminate	04/04/2019	138.45	138.45	44689	04/12/2019
	48327 48327	Two Vinyl Decals w/Laminate Two Vinyl Decals w/Laminate	04/04/2019 04/04/2019	110.05 106.50	110.05 106.50	44689 44689	04/12/2019 04/12/2019
<u>.</u>		**		925.60	925.60		
Tota	al WESTPHAL RESOL	JRGES INC.:		920.00	920.60		

•		Paid Invoice Report - COMMISSION Check issue dates: 4/12/2019 - 4/12/2019				A pr 12	Page: 7
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
WILLIAMS C	ONCRETE CONST	LLC					
83000	1319	FE +3 Containment	04/04/2019	6,987.00	6,987.00	44690	04/12/2019
Total V	WILLIAMS CONCRE	ETE CONST LLC:		6,987.00	6,987.00		
WISCONSIN	RURAL WATER A	SSOC					
88200	S3445	Charter Membership Renewal	04/01/2019	585.00	585.00	44691	04/12/2019
Total V	VISCONSIN RURAI	L WATER ASSOC:	_	585.00	585,00		
WISCONSIN	STATE LAB OF HY	YGIENE					
88300 58	88304-1 / 7002096	FLLUORIDE	03/31/2019	26.00	26.00	44692	04/12/2019
Total V	VISCONSIN STATE	LAB OF HYGIENE:	_	26.00	26.00		
Grand 1	Totals:			257,050.70	257,050.70		

WAUPUN	N UTILITIES	Paid Invoice Report - C Check issue dates: 4/30/2				Apr 30	Page: 0, 2019 02:16P
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
ALLIANT	ENERGY						
900	80105 /APR 17, 201	GAS UTILITY FOR WELLHOUSE #5	04/17/2019	34.64	34.64	44697	04/30/2019
	931084/APR 11, 20	GAS UTIL @ WWTP GARAGE	04/11/2019	1,050.61	1,050.61	44697	04/30/2019
Tot	al ALLIANT ENERGY:			1,085.25	1,085.25		
UTO PL	US AUTO PARTS						
1700	039847732	Powerated V-Belts	03/21/2019	8.07	8.07	44698	04/30/2019
Tota	al AUTO PLUS AUTO	PARTS:	_	8.07	8.07		
ORDER	STATES ELECTRIC S	BUPPLY					
3300	917530751	Alum Vise Connectors	04/17/2019	363.41	363.41	44699	04/30/2019
	917603289	Clevis wo/Insulator	04/29/2019	400.24	400.24	44699	04/30/2019
Tota	al BORDER STATES E	ELECTRIC SUPPLY:		763.65	763.65		
RABAZO	ON PUMPE COMPAN	r Ltd	-				
3330	5169045	Repl Air Filter, Air/Oil Separator, Thermo VIv & Oil	04/23/2019	1,997.32	1,997.32	44700	04/30/2019
Tota	BRABAZON PUMPE	COMPANY Ltd:		1,997.32	1,997.32		
APITAL I	NEWSPAPERS		_				
5450	1631313	MTHLY COMMISSION MTG MINUTES	04/20/2019	26.13	26,13	44701	04/30/2019
	1631313	MTHLY COMMISSION MTG MINUTES	04/20/2019	20.77	20.77	44701	04/30/2019
	1631313	MTHLY COMMISSION MTG MINUTES	04/20/2019	20.09	20.09	44701	04/30/2019
Tota	II CAPITAL NEWSPAF	PERS:	-	66.99	66.99		
	NGINEERING SALES	INC					
6450	356979-00	4" Level Transducers w/Gauge & Transmitter	04/12/2019 -	6,726.00	6,726.00	44702	04/30/2019
Tota	I CRANE ENGINEERI	NG SALES INC:	_	6,726.00	6,726.00		
EPT OF	ADMINISTRATION						
7070	505-0000036882	PB FEES - LOW INCOME ENERGY AS	04/17/2019	7,987.01	7,987.01	44703	04/30/2019
Tota	I DEPT OF ADMINIST	RATION:		7,987.01	7,987.01		
GGERS	HOTLINE INC.						
7300	•	Paid \$24.86 twice - 190131801 & 190231801	02/28/2019	24.86-	24.86-	44704	04/30/2019
	190 3 318001	MONTHLY LOCATE TICKET CHRGS	03/31/2019	162.36	162.36	44704	04/30/2019
Tota	I DIGGERS HOTLINE	INC.:	_	137,50	137.50		
	AL TESTING LAB LL	С					
8150	32124	Gloves, Blankets, Jumpers & Hoods Tested	04/23/2019 —	228.50	228.50	44705	04/30/2019
Tota	I ELECTRICAL TESTI	NG LAB LLC:		228.50	228.50		
/OQUA \	WATER TECHNOLOG	IES LLC					
8955	903959318	LAB TESTINGS	04/04/2019	891.56	891.56	44706	04/30/2019
Tota	I EVOQUA WATER TE	ECHNOLOGIES LLC:		891.56	891.56		
YAN MY	OBIL CREDIT CARD				-		
8990		MONTHLY FLEET FUEL CHARGES	04/17/2019	876.53	876.53	44707	04/30/2019

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	35136904	MONTHLY FLEET FUEL CHARGES	04/17/2019	513.09	513.09	44707	04/30/2019
	35136904	MONTHLY FLEET FUEL CHARGES	04/17/2019	748.26	748.26	44707	04/30/2019
Total E	XXON MOBIL CRE	DIT CARD:	2	2,137.88	2,137.88		
FABICK REN	ITALS						
9155	C108851	Hose, couplings, O-rings etc for unit#33	04/08/2019	113.95	113.95	44708	04/30/2019
	C108851	Hose, couplings, O-rings etc for unit#33	04/08/2019	113.96	113.96	44708	04/30/2019
	C114370	Hose, Cplgs, Seal-o-rings & Labor unit#33	04/11/2019	107.78	107.78	44708	04/30/2019
	C114370	Hose, Cplgs, Seal-o-rings & Labor unit#33	04/11/2019	107.78	107.78	44708	04/30/2019
Total F	ABICK RENTALS:			443.47	443.47		
FARWEST LI	NE SPECIALTIES	LLC					
9340	277532	16' Hotstick, 5/8" & 1/2" Twisted Composite Poly Dacron	04/11/2019	699.00	699.00	44709	04/30/2019
Total F	ARWEST LINE SP	ECIALTIES LLC:		699.00	699.00		
FERGUSON	WATERWORKS #	1476					
9480	0268157-2	8 x 12 All SS Repair Clamps 9.00 - 9.40	04/12/2019	100.00	100.00	44710	04/30/2019
	0268157-2	Delivery	04/12/2019	10.51	10.51	44710	04/30/2019
Total F	ERGUSON WATE	RWORKS #1476:		110.51	110.51		
FSI					450.00	11911	0.4/0.0/0.04.0
9990	000035976	Freight Charge for invoice#34242	04/08/2019	158.20	158.20	44711	04/30/2019
Total F	SI:			158.20	158.20		
GILSON INC.		I I O THE POST TO	04/01/2019	233.46	233.46	44712	04/30/2019
11235	416931	Lab Supplies -Pipetman Tips	04/01/2019	233.40	233,40	44712	04/30/2019
Total G	GILSON INC.:			233.46	233.46		
GUENTHER	SUPPLY INC						
11700		PVC80 SxS Bushings, SOC Caps	04/11/2019	21.34	21.34	44713	04/30/2019
		O-rings, Ball Valves, hose, bushings	04/16/2019	1,079.16	1,079.16	44713	04/30/2019
	82/001	PVC Fittings @ WWTP	04/25/2019	123.19	123.19	44713	04/30/2019
Total G	SUENTHER SUPPL	Y INC:		1,223.69	1,223.69		
HYDROTEX 13990	303937	HYPLEX #2	04/25/2019	297.00	297.00	44714	04/30/2019
		TIFLEA #2	04/20/2010	***********	002800-0000-044A		0 1100/2010
Total H	IYDROTEX:			297.00	297.00		
INFOSEND II 14490		BILL PRINT & POSTAGE	03/29/2019	902.62	902.62	44715	04/30/2019
14480		BILL PRINT & POSTAGE	03/29/2019	717.47	717.47	44715	04/30/2019
		BILL PRINT & POSTAGE	03/29/2019	694.32	694.32	44715	04/30/2019
		Spring 2019 Insert	03/29/2019	194.36	194.36	44715	04/30/2019
		Spring 2019 Insert	03/29/2019	154.49	154.49	44715	04/30/2019
	101112	CARL COLD COLD COLD COLD COLD COLD COLD COL	00/00/0040	149.50	149.50	44715	04/30/2019
		Spring 2019 Insert	03/29/2019	149.00	140.00	44713	04/30/2013
	151742	Spring 2019 Insert City's Spring Bulk Pickup Guide& Insert Fee	03/29/2019	383.87	383,87	44715	04/30/2019

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MMUNICATIO 00401451101 00401451101 00401451101 RATED COMI 1312448.001 1326160.001 STUART C: H INC. 7231383 7231386 7231386	TELEPHONE ANSWERING SERV-AFT TELEPHONE ANSWERING SERV-AFT TELEPHONE ANSWERING SERV-AFT MUNICATIONS SERV: Fiberglass Quick Patch Tap Connectors4/0 & 2/0	04/22/2019 04/22/2019 04/22/2019 04/22/2019 	120.37 95.68 92.59 308.64 432.00 232.00	Amount 120.37 95.68 92.59 308.64 432.00 232.00	44716 44716 44716 44717	04/30/2019 04/30/2019 04/30/2019 04/30/2019
10401451101 10401451101 10401451101 RATED COMI 1312448.001 1326160.001 STUART C: H INC. 7231383 7231386	TELEPHONE ANSWERING SERV-AFT TELEPHONE ANSWERING SERV-AFT TELEPHONE ANSWERING SERV-AFT MUNICATIONS SERV: Fiberglass Quick Patch Tap Connectors4/0 & 2/0	04/22/2019 04/22/2019 - - 04/08/2019	95.68 92.59 308.64 432.00 232.00	95.68 92.59 308.64 432.00	44716 44716 44717	04/30/2019 04/30/2019 04/30/2019
0401451101 0401451101 RATED COM 1312448.001 1326160.001 STUART C: H INC. 7231383 7231386	TELEPHONE ANSWERING SERV-AFT TELEPHONE ANSWERING SERV-AFT MUNICATIONS SERV: Fiberglass Quick Patch Tap Connectors4/0 & 2/0	04/22/2019 04/22/2019 - - 04/08/2019	95.68 92.59 308.64 432.00 232.00	95.68 92.59 308.64 432.00	44716 44716 44717	04/30/2019 04/30/2019 04/30/2019
RATED COME 1312448.001 1326160.001 STUART C: H INC. 7231383 7231386	TELEPHONE ANSWERING SERV-AFT MUNICATIONS SERV: Fiberglass Quick Patch Tap Connectors4/0 & 2/0	04/22/2019 - - 04/08/2019	92.59 308.64 432.00 232.00	92.59 308.64 432.00	44716 44717	04/30/2019
1312448.001 1326160.001 STUART C: H INC. 7231383 7231386	Fiberglass Quick Patch Tap Connectors4/0 & 2/0		432.00 232.00	432.00		
1326160.001 STUART C: H INC. 7231383 7231386	Tap Connectors4/0 & 2/0		232.00			
1326160.001 STUART C: H INC. 7231383 7231386	Tap Connectors4/0 & 2/0		232.00			
STUART C: H INC. 7231383 7231386	Tap Connectors4/0 & 2/0	04/19/2019 - -		232.00	44747	
H INC. 7231383 7231386	SHOR TOWERS FOR MAATE	-	001.00		44717	04/30/2019
7231383 7231386	SHOD TOWERS FOR WAATD	-	664.00	664.00		
7231383 7231386	SHOD TOWIELS FOR WAATE		, ,	,		
	OHOF TOWELD FOR WWYTE	04/29/2019	23.45	23.45	44718	04/30/2019
7231386	SHOP TOWELS MTHLY RENTAL FEE	04/29/2019	12.68	12.68	44718	04/30/2019
	SHOP TOWELS MITHLY RENTAL FEE	04/29/2019	12.68	12.68	44718	04/30/2019
7231386	SHOP TOWELS MTHLY RENTAL FEE	04/29/2019	12.69	12.69	44718	04/30/2019
SORB TECH	INC.:	_	61.50	61.50		
RK LLC						
5161	4" Pipe Ballard	04/24/2019	308.00	308.00	44719	04/30/2019
METAL WOR	KLLC:	-	308.00	308.00		
R TREATMEN	NT INC.					
18214	HYDROFLUOSILICIC ACID BULK	04/09/2019	220,75	220.75	44720	04/30/2019
ELLE WATER	TREATMENT INC.:	-	220.75	220.75		
O INC						
026146	New Tires & Disposal CostT Unit#156	04/10/2019	1,327.00	1,327.00	44721	04/30/2019
LLE TIRE CO	INC:	_	1,327.00	1,327.00		
041519-05	Regional Safety Program	04/15/2019	5,903.91	5,903.91	44722	04/30/2019
1597	90th Annual Conference -J.Oosterhouse	04/17/2019	265.00	265.00	44722	04/30/2019
:		_	6,168.91	6,168.91		
NAL SERVICE	ES INC					
00019010.0	Construction Admin - Walker St Project	04/25/2019	325.00	325.00	44723	04/30/2019
00019010.0	Construction Admin - Walker St Project	04/25/2019	325.00	325.00	44723	04/30/2019
ROFESSIONA	AL SERVICES INC:	_	650.00	650.00		
6976645001	OFFICE SUPPLIES	04/03/2019	24.55	24.55	44724	04/30/2019
6976645001		04/03/2019	19.52	19.52	44724	04/30/2019
						04/30/2019
						04/30/2019
0221832001	Toner for S.Schramm's printer	04/10/2019	33.45	33.45	44724	04/30/2019
E DEPOT:		_	129.85	129.85		
	RK LLC 5161 METAL WORI R TREATMEI 18214 LLE WATER D INC 026146 LE TIRE CO 041519-05 1597 MAL SERVICE 00019010.0 00019010.0 ROFESSIONA 0976645001 0976645001 0976645001 0976645001 0976645001 0976645001 0976645001	### ATTECHNENT INC. ### TREATMENT INC. ### TREATMENT INC. ### TREATMENT INC.: ### DINC ### DINC ### DISPOSAL COST Unit#156 ### LE TIRE CO INC: ### Output	RK LLC 5161 4" Pipe Ballard 04/24/2019 METAL WORK LLC: R TREATMENT INC. 18214 HYDROFLUOSILICIC ACID BULK 04/09/2019 LLE WATER TREATMENT INC.: 01NC 026146 New Tires & Disposal CostT Unit#156 LLE TIRE CO INC: 04/1519-05 Regional Safety Program 1597 90th Annual Conference -J. Costerhouse 04/17/2019 1597 90th Annual Conference St Project 00019010.0 Construction Admin - Walker St Project 00019010.0 Construction Admin - Walker St Project 04/25/2019 00019010.0 Construction Admin - Walker St Project 04/25/2019 00019010.0 OFFICE SUPPLIES 04/03/2019 0976645001 OFFICE SUPPLIES 04/03/2019 10221832001 Toner for S. Schramm's printer 04/10/2019 10221832001 Toner for S. Schramm's printer 04/10/2019	RK LLC 5161 4" Pipe Ballard 04/24/2019 308.00 AETAL WORK LLC: 308.00 AETAL WORK LLC: 18214 HYDROFLUOSILICIC ACID BULK 04/09/2019 220.75 LLE WATER TREATMENT INC: 220.75 DINC 028146 New Tires & Disposal CostT Unit#158 04/10/2019 1,327.00 LE TIRE CO INC: 1,327.00 LETIRE CO INC: 04/15/2019 1,327.00 04/15/2019 265.00 6,168.91 IAL SERVICES INC 00019010.0 Construction Admin - Walker St Project 00019010.0 Construction Admin - Walker St Projec	RK LLC 5161 4" Pipe Ballard 04/24/2019 308.00 308.00 AETAL WORK LLC: 308.00 308.00 AETAL WORK LLC: 308.00 308.00 R TREATMENT INC. 18214 HYDROFLUOSILICIC ACID BULK 04/09/2019 220.75 220.75 LLE WATER TREATMENT INC.: 220.75 220.75 DINC 026146 New Tires & Disposal CostT Unit#156 04/10/2019 1,327.00 1,327.00 LE TIRE CO INC: 1,327.00 1,327.00 1597 8egional Safety Program 1597 90th Annual Conference -J.Oosterhouse 04/17/2019 265.00 6,168.91 6,168.91 IAL SERVICES INC 00019010.0 Construction Admin - Walker St Project 04/25/2019 325.00 325.00 ROFESSIONAL SERVICES INC: 650.00 650.00 ROFESSIONAL SERVICES UPPLIES 04/03/2019 19.52 19.52 1976645001 OFFICE SUPPLIES 04/03/2019 18.89 18.89 18.89 1221832001 Toner for S.Schramm's printer 04/10/2019 33.44 33.44 1221832001 Toner for S.Schramm's printer 04/10/2019 33.45 33.45	RKLLC 5161 4" Pipe Ballard 04/24/2019 308.00 308.00 44719 AETAL WORK LLC: 308.00 308.00 44720 BETAL WORK LLC: 308.00 308.00 44720 LLE WATER TREATMENT INC. 220.75 220.75 44720 LLE WATER TREATMENT INC.: 220.75 220.75 220.75 DINC 026146 New Tires & Disposal CostT Unit#156 04/10/2019 1,327.00 1,327.00 44721 LLE TIRE CO INC: 1,327.00 1,327.00 44721 LLE TIRE CO INC: 1,327.00 1,327.00 44722 1597 90th Annual Conference - J. Oosterhouse 04/17/2019 285.00 285.00 44722 ALL SERVICES INC 04/25/2019 325.00 325.00 44723 D0019010.0 Construction Admin - Walker St Project 04/25/2019 325.00 325.00 44723 ROFESSIONAL SERVICES INC: 650.00 650.00 AETAL SERVICES INC: 650.00 650.00 44724 APTAL SERVICES INC: 650.00 650.00 44724 APTAL SERVICES INC: 650.00 650.

WAUPUN UTIL	LITIES	Paid Invoice Report - C Check issue dates: 4/30/2				Apr 30	Page: , 2019 02:16PM
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
POWER SYST	EM ENGINEERIN	IG INC	,, ,				
42800	9029849	GIS SUPPORT	04/15/2019	111.15	111.15	44725	04/30/2019
	9029849	GIS SUPPORT	04/15/2019	88.35	88,35	44725	04/30/2019
	9029849	GIS SUPPORT	04/15/2019	85.50	85.50	44725	04/30/2019
Total PO	WER SYSTEM E	NGINEERING INC:		285.00	285.00		
PTASCHINSKI	CONSTRUCTION	N INC					
44000	PAYMENT #1	Payment Request #1	04/22/2019	4,441.43	4,441.43	44726	04/30/2019
	PAYMENT #1	Payment Request #1	04/22/2019	150,474.48	150,474.48	44726	04/30/2019
Total PT	ASCHINSKI CON	STRUCTION INC:		154,915.91	154,915.91		
RESCO							
46400	743008-00	4/ea - 75KVA Transformer Pole Mounts	04/24/2019	8,080.00	8,080.00	44728	04/30/2019
	747443-*00	Insulator Spool ANSI	04/17/2019	152.94	152.94	44728	04/30/2019
	747443-01	Top Tie 4/0 ACSR	04/29/2019	189.84	189.84	44728	04/30/2019
cc	OMMON STOCK	Membership Fee - One Time	04/23/2019	500.00	500.00	44727	04/30/2019
Total RE	SCO:			8,922.78	8,922.78		
WI PIPE FAR	RICATORS INC.						
49700		2/ea 54"x2" Blind Flanges	04/27/2019	108.00	108.00	44729	04/30/2019
Total RW	VI PIPE FABRICA	TORS INC.:	-	108.00	108.00		
			-	······································	•		
SIGMA CONTR 51895		20' Sub Cable	04/15/2019	1,063.05	1,063.05	44731	04/30/2019
			-				
Total SIG	SMA CONTROLS	inc.;	-	1,063.05	1,063.05		
SPEE-DEE							
52600	3747141	SERVICE CHRG for WATER SAMPLES	04/22/2019	46.43	46.43	44732	04/30/2019
Total SPI	EE-DEE:			46.43	46.43		
OTAL BUSINE	ESS PRODUCTS	INC.					
57350	89028	no#10 Envelopes Printed - 2,000/ea	04/23/2019	65.91	65.91	44733	04/30/2019
	89028	no#10 Envelopes Printed - 2,000/ea	04/23/2019	52.39	52.39	44733	04/30/2019
	89028	no#10 Envelopes Printed - 2,000/ea	04/23/2019	50.70	50.70	44733	04/30/2019
TOTAL B	BUSINESS PROD	UCTS INC.:		169.00	169.00		
RUCLEANER:	SHC		_				
58700		MONTHLY CLEANING SERVICE	04/30/2019	370.50	370.50	44734	04/30/2019
		MONTHLY CLEANING SERVICE	04/30/2019	294.50	294.50	44734	04/30/2019
		MONTHLY CLEANING SERVICE	04/30/2019	285.00	285.00	44734	04/30/2019
Total TRI	UCLEANERS LLC	: :		950.00	950.00		
ANDEBUN S	S LIMBING ING		_				
61225	LUMBING INC. 19383	Repair & Test RP valve - Hydrant meter	04/18/2019	205.00	205.00	44735	04/30/2019
		201 Welch St - Sewer backup into house	04/18/2019	42.50	42.50	44735	04/30/2019
		Repair RP Valve - Zurn/Wilkins Poppet assembly	04/18/2019	136.45	136.45		04/30/2019

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Vendor	Invoice	Decedetion	Invoice	Invoice	Check	Check	Check
Number	Number	Description	Date	Amount	Amount	Number ——	Issue Date
ERIZON W							
62900	9828635889	CELLPHONE MTHLY EXPENSES	04/21/2019	146.31	146.31	44736	04/30/201
	9828635889	CELPHONE MTHLY EXPENSES	04/21/2019	116.30	116.30	44736	04/30/201
	9828635889	CELLPHONE MTHLY EXPENSES	04/21/2019	112.54	112.54	44736	04/30/201
	9828635889	DPW'S MTHLY/DATA TABLET CHRGS	04/21/2019	53.10	53.10	44736	04/30/201
Total \	VERIZON WIRELES	SS:		428.25	428.25		
	APA AUTO PARTS						
73600	243703	diesel Exst Fld 2.5 ga for Truck#156	04/26/2019	19,98	19.98	44739	04/30/201
Total V	WAUPUN NAPA AU	TO PARTS:	-	19,98	19.98		
VAUPUN, C	CITY OF						
74400	518	Gremmer Inv#1 - Madison Constr/Vehicle	04/16/2019	1,449.59	1,449.59	44746	04/30/201
	518	Gremmer Inv#1 - Madison Constr/Vehicle	04/16/2019	1,449,59	1,449.59	44746	04/30/201
	519	Gremmer Inv#10 - Madison St Water	04/16/2019	312.41	312.41	44746	04/30/201
	519	Gremmer Inv#10 - Madison St Sewer	04/16/2019	312.41	312.41	44746	04/30/201
	519	Gremmer Inv#10 - Water Permits	04/16/2019	55.11	55.11	44746	04/30/201
	519	Gremmer Inv#10 - Sewer Permits	04/16/2019	55.11	55.11	44746	04/30/201
52	21 2019 CVMIC P	2019 CVMIC Insurance Prem	04/23/2019	8,115.91	8,115.91	44746	04/30/201
52	21 2019 CVMIC P	2019 CVMIC Insurance Prem	04/23/2019	5,323.02	5,323.02	44746	04/30/201
52	21 2019 CVMIC P	2019 CVMiC Insurance Prem	04/23/2019	5,790.31	5,790.31	44746	04/30/201
	524	Postage Usage	04/29/2019	196.64	196.64	44746	04/30/201
	524	Postage Usage	04/29/2019	203.21	203.21	44746	04/30/201
	524	Postage Usage	04/29/2019	255.65	255.65	44746	04/30/201
Total V	WAUPUN, CITY OF:		-	23,518.96	23,518,96		
VAUPUN FE	ESTIVALS						
75150 91	11 NEVER FORGE	911 Never Forget Memorial	04/22/2019 	250,00	250.00	44737	04/30/2019
Total V	WAUPUN FESTIVAL	S :	_	250.00	250.00		
AUPUN LIC	ons						
75750 11	TH ANNUAL GOL	Golf Classic Hole Sponsor	04/01/2019 -	100.00	100.00	44738	04/30/201
Total V	WAUPUN LIONS:			100.00	100.00		
			_				
JESCO REC	CEIVABLES CORP		_				
/ESCO REC 79000		Gel Lucalox	04/09/2019	414.56	414.56	44747	04/30/2019
79000			04/09/2019	414.56	414.56	44747	04/30/2019
79000 Total W	586697	LES CORP:	04/09/2019 	-		44747	04/30/201
79000 Total V	586697 VESCO RECEIVABI DEPT OF REVENU	LES CORP:	04/09/2019 _ - - 04/10/2019 _	-		44747 44748	04/30/201
79000 Total V VISCONSIN 85800 FIL	586697 VESCO RECEIVABI DEPT OF REVENU	LES CORP: E 2019 Gross Revenue License Fee	-	414.56	414.56		
79000 Total W VISCONSIN 85800 FIL Total W	586697 NESCO RECEIVABI DEPT OF REVENU LE CODE 4075/4/	LES CORP: E 2019 Gross Revenue License Fee OF REVENUE:	-	414.56 6,194.55	414.56 6,194.55		
Total W VISCONSIN 85800 FIL Total W	586697 WESCO RECEIVABI DEPT OF REVENU LE CODE 4075/4/ WISCONSIN DEPT (LES CORP: E 2019 Gross Revenue License Fee OF REVENUE:	-	414.56 6,194.55	414.56 6,194.55		
Total W VISCONSIN 85800 FIL Total W	586697 WESCO RECEIVABI DEPT OF REVENU LE CODE 4075/4/ WISCONSIN DEPT (IILITES (Refund acc	LES CORP: E 2019 Gross Revenue License Fee DF REVENUE: ct) Ref Overpaymt frm: 725 W Lincoln #3	04/10/2019 	414.56 6,194.55 6,194.55	6,194.55 6,194.55	44748	04/30/201
Total W VISCONSIN 85800 FIL Total W	586697 WESCO RECEIVABI DEPT OF REVENU LE CODE 4075/4/ WISCONSIN DEPT (ILITES (Refund acc ARRIET SCHOUT	LES CORP: E 2019 Gross Revenue License Fee DF REVENUE: ct) Ref Overpaymt frm: 725 W Lincoln #3 Ref Overpaymt frm: 1004 Newton Ave	04/10/2019	414.56 6,194.55 6,194.55 44.08 74.80	414.56 6,194.55 6,194.55 44.08 74.80	44748 44744 44740	04/30/201 04/30/201 04/30/201
Total W VISCONSIN 85800 FIL Total W VAUPUN UT	586697 WESCO RECEIVABI DEPT OF REVENU LE CODE 4075/4/ WISCONSIN DEPT (ILITES (Refund acc ARRIET SCHOUT JOANNE KAHL JOHN SCHLOM	LES CORP: E 2019 Gross Revenue License Fee OF REVENUE: ct) Ref Overpaymt frm: 725 W Lincoln #3 Ref Overpaymt frm: 1004 Newton Ave Ref Overpaymt frm: 28 N Mill St - Elec	04/10/2019 	414.56 6,194.55 6,194.55 44.08 74.80 24.59	414.56 6,194.55 6,194.55 44.08 74.80 24.59	44748 44744 44740 44743	04/30/201 04/30/201 04/30/201 04/30/201
Total W VISCONSIN 85800 FIL Total W VAUPUN UT 100000 HA	586697 WESCO RECEIVABI DEPT OF REVENU LE CODE 4075/4/ WISCONSIN DEPT (ILITES (Refund act ARRIET SCHOUT JOANNE KAHL JOHN SCHLOM OHN SCHLOM - W	LES CORP: E 2019 Gross Revenue License Fee DF REVENUE: ct) Ref Overpaymt frm: 725 W Lincoln #3 Ref Overpaymt frm: 1004 Newton Ave Ref Overpaymt frm: 28 N Mill St - Elec Ref Overpaymt frm: 28 N Mill St - Water	04/10/2019 	414.56 6,194.55 6,194.55 44.08 74.80 24.59 44.83	414.56 6,194.55 6,194.55 44.08 74.80 24.59 44.83	44744 44740 44743 44743	04/30/201 04/30/201 04/30/201 04/30/201 04/30/201
Total W VISCONSIN 85800 FIL Total W VAUPUN UT 100000 HA	586697 WESCO RECEIVABI DEPT OF REVENU LE CODE 4075/4/ WISCONSIN DEPT (ILITES (Refund acc ARRIET SCHOUT JOANNE KAHL JOHN SCHLOM	LES CORP: E 2019 Gross Revenue License Fee OF REVENUE: ct) Ref Overpaymt frm: 725 W Lincoln #3 Ref Overpaymt frm: 1004 Newton Ave Ref Overpaymt frm: 28 N Mill St - Elec	04/10/2019 	414.56 6,194.55 6,194.55 44.08 74.80 24.59	414.56 6,194.55 6,194.55 44.08 74.80 24.59	44748 44744 44740 44743	04/30/201 04/30/201 04/30/201 04/30/201

WAUPUN U	TILITIES	Paid Invoice Repo Check issue dates: 4		Apr 30	Page: , 2019 02:16PM		
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total V	WAUPUN UTILITES	G (Refund acci):		286.19	286.19		
	NK NLS LLC ILE NO: 18025123	Refund from 504 McKinley St	04/25/2019	28.56	28.56	44730	04/30/2019
Total S	SERVICELINK NLS	LLC:		28.56	28.56		
Grand	Totals:			236,315.51	236,315.51		

ACH and TRANSFER PAYMENTS CASH DISBURSEMENTS (CD) Period: 4/30/2019 (04/19)

Page: 1 May 03, 2019 01:51PM

Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
CD						
1						
04/10/2019	1	· · · · · · · · · · · · · · · · · · ·	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	2,973.44	
		Record March's Credit Card ACH payment	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	555,84	
2		Record March's Credit Card ACH payment	3-2232-0000-00	ACCOUNTS PAYABLE - WASTE	1,300.27	
					4,829.55*	
04/29/2019 3	2	Record March's Power Bill & Shared Savings Loan	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	572,459.97	
04/29/2019	3	Record ACH payment for WPPI support charges	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	1,266.18	
		Record ACH payment for WPPI support charges	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	1,030.82	
		Record ACH payment for WPPI support charges	3-2232-0000-00	ACCOUNTS PAYABLE - WASTE	882.56	
					3,179,56*	
04/29/2019 1	3	Record ACH payment for WPPI support charges -	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	386.45	
04/30/2019	4	Record ON-LINE ACH Payment for Period Ending:	1-5921-0000-24	OFC SUP & EXP COMPUTER R	8,19	
		Record ON-LINE ACH Payment for Period Ending:	2-5921-0000-24	OFC SUP & EXP-COMPUTER R	6.51	
5		Record ON-LINE ACH Payment for Period Ending:	3-5851-0000-24	OFC SUP & EXP-COMPUTER R	6.30	
					21.00*	
04/03/2019 I1	5	Record March's Sales & use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	7,210.77	
04/03/2019	11	Transfer to LGIP	3-1125-1254-00	EQUIPMENT REPLACEMENT -	200,000.00	
		Transfer to LGIP	3-1128-1290-00	SURPLUS FUND - LGIP	200,000.00	
		Transfer to LGIP	2-1128-1290-00	SURPLUS FUND - LGIP	200,000.00 600,000.00*	
04/03/2019 ! 0	11	LGIP Transfer from WF	9-1131-0000-00	COMBINED CASH	·	600,000.00
04/30/2019	20	Record WF Monthly Fees	1-5921-0000-20	OFFICE SUPPLIES AND EXPEN	568.52	
		Record WF Monthly Fees	2-5921-0000-20	OFFICE SUPPLIES & EXPENSE	157.44	
		Record WF Monthly Fees	3-5851-0000-20	OFFICE SUPPLIES & EXPENSE	148.69	
<u>?</u> 1		Record WF Monthly Fees	9-1131-0000-00	COMBINED CASH		874.65
. 1					.00*	
04/30/2019	21	Record PSN Fees	1-5921-1010-20	OFC SUP & EXP CREDIT CARD	1,482.07	
		Record PSN Fees	2-5921-1010-20	OFC SUP & EXP CREDIT CARD	410.42	
		Record PSN Fees	3-5851-1010-20	OFC SUP & EXP-CREDIT CARD	387.62	
9001		Record PSN Fees	9-1131-0000-00	COMBINED CASH		2,280.11-
04/10/2019	00001	TOTAL CUECUS & OTHER CHARGES COMBIN	0 4424 0000 00	COMPINED CACH	.00*	4 000 55
9002	99001	TOTAL CHECKS & OTHER CHARGES - COMBIN	9-1131-0000-00	COMBINED CASH		4,829.55
04/29/2019 9 003	99002	TOTAL CHECKS & OTHER CHARGES - COMBIN	9-1131-0000-00	COMBINED CASH		572,459.97-
04/02/2019 9004	99003	TOTAL CHECKS & OTHER CHARGES - COMBIN	9-1131-0000-00	COMBINED CASH		3,566.01-
04/30/2019 1 9005	99004	TOTAL CHECKS & OTHER CHARGES - COMBIN	9-1131-0000-00	COMBINED CASH		21,00-
04/03/2019 1 90 06	99005	TOTAL CHECKS & OTHER CHARGES - COMBIN	9-1131-0000-00	COMBINED CASH		7,210.77-
04/30/2019	99006	Huntington Monthly Transfer of P&I	1-1125-1251-00	SINKING FUNDS BOND REDEM	13,377.00	
		Huntington Monthly Transfer of P&I	2-1125-1251-00	SINKING FUNDS BOND INT RE	61,737.00	

Documents: 16 Transactions: 32

ACH and TRANSFER PAYMENTS CASH DISBURSEMENTS (CD)

Page: 2 May 03, 2019 01:51PM

Period: 4/30/2019 (04/19)

Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
Total	CD:				1,266,356.06	1,266,356.06-
Grand	d Totals:				1,266,356.06	1,266,356.06-



TO: Waupun Utilities Commissioners FROM: Randy Posthuma, General Manager

DATE: May 10, 2019

SUBJECT: General Manager Report

<u>Staff Evaluations Completed:</u> Management recently completed all staff evaluations for 2018. As part of the evaluation process, we changed up several questions being asked to staff. These questions included the bullet points below with a summary of staff comments marked in red:

- What do you see as the top opportunities for us to increase our organizational performance? Technology upgrades, training, communication, communicating goals, increase face to face communication, transparency, more staff, open lines of communication between departments, keep staff informed and engaged.
- How would you describe the culture here? What could you do or what suggestions do
 you have to improve it? Results oriented and everyone cares for each other, great place
 to learn and grow, it's changing from "that's how we've always done it" to more of an
 open minded concept, good culture, dedicated employees, work well as a team, positive,
 challenging and rewarding.
- What have I done or can do to help you do your job better? Have I done anything to hinder your job performance? Communicate change, give honest and open feedback, wage compensation study was appreciated, open communication, management encourages continued learning.

We receive some excellent comments in regards to areas that we are doing well in. But more importantly, we were able to identify areas that we need to improve in. i.e. Open/honest communication.

Municipal Day at the Capitol on May 22: I plan on attending this year's "Municipal Government and Utility Day" at the Wisconsin State Capitol on Wednesday, May 22. Similar to events held in 2017 and 2015, MEUW is again partnering with the League of Wisconsin Municipalities, Wisconsin Rural Water Association (WRWA), the Transportation Development Association of Wisconsin, and Municipal Environmental Group (MEG) Water and Wastewater Divisions for a lobbying day to educate state legislators and staff and help to advocate for municipal needs, with focus on the critical role municipal infrastructure has on the state's economy.

The day will start at 9 a.m. at Madison's Monona Terrace Community and Convention Center, and will include group breakout topical briefings followed by advocacy meetings at the Capitol. The event concludes with a lunch and keynote presentation and is expected to wrap up by around 2 p.m. Gov. Tony Evers has been invited as the lunchtime speaker. If you're interested in attending this event, please let me know and I'll get you registered.

Staff Training Updates: Two WPPI staff members were onsite at Waupun Utilities to conduct a utilization review April 8-9th. During this time, WPPI staff went over our processes and ways we are currently utilizing the NorthStar CIS system. Based on their review and the questions answered by Waupun Utilities, WPPI will be reporting back to us their recommendations of what functions in NorthStar will help us improve our current processes. Some of these recommendations can be implemented right away and some could take up to a year or two based on the complexity of the change, schedules and availability of staff.

Jenny and Jen attended the MEUW Customer Service Roundtable on April 30th. Also in attendance were Harford, Oconomowoc & Cedarburg Utilities. As a group, they discussed topics such as PSC billing audits, debt collection agencies, rate cases, 3rd party payment providers (PSN and Paymentus), social media engagement, and new-service sign-up processes. Customer service roundtables are a great way for utilities to communicate with each other to get ideas on things to change, answer questions others may have and discuss best practices.

<u>Community News</u> – This is the time of year when we award our annual \$1,000 high school scholarship. WPPI designates \$1,000 to each electric utility member for scholarships, which increases name recognition for the Utilities and WPPI in the community.

We received applications from 10 hard-working, motivated students. The recipient for 2019 is Erica Huenink. She will be attending Concordia University Wisconsin and majoring in physical therapy.

There were no Lineworker Scholarship applicants for the 2019 school year.



Pictured:
Ellie, center, and her sister
enjoyed a birds-eye view of
Waupun during their bucket truck
ride with Chris Jahn, journeyman
lineman.

New this year, we offered a Thank-A-Lineworker coloring contest for ages 4-6 and ages 7-10. WPPI supplied the marketing materials for the contest. Two winners were each awarded a \$50 Visa card and a chance to meet a lineworker and have a bucket truck ride. Trace Ramirez, age 5, was a winner, and also Ellie Perry, age 10.

The Thank-A-Lineworker contest was part of celebrating National Lineworker Appreciation Day celebrated in April each year

Moratorium Deadline was April 15th: The first couple of months following the removal of the electric disconnect moratorium can be difficult for our office staff and delinquent customers. During this past month our office mailed out 669 notices of delinquent accounts; following the mailing the office contacted 182 customers through our out-bound callout process and finally disconnected 26 customers for non-payment through the remote disconnect feature of our automated metering system.

This concludes my report for May 2019. Please contact me at 324-7920 or rposthuma@wppienergy.org, with any questions or concerns.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm DATE: May 8, 2019

SUBJECT: Monthly Operation Report

Water Treatment Facility:

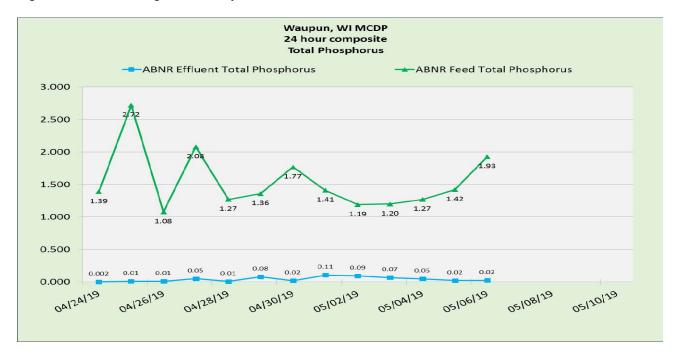
Utility Services performed exterior inspections on tower 1 and tower 2. There were no coating or structural decencies identified. These inspections are included with our maintenance contract.

Dixon Engineering inspected the water treatment facility reservoir and clear wells. These inspections were performed with a mini-submarine. This mini-sub allowed the treatment facility to remain in operation. If traditional inspection procedures were used, the treatment facility would have been out of service for 48 hours, and only capable of providing iron free unsoftened water.

Wastewater Treatment Facility:

CLEARAS Update:

Continuous treatment has continued with good success. ABNR feed concentration averages 1.5 mg/l TP and permeate concentration averages of .041 mg/l TP, which is below the future phosphorus limit of .075mg/l. The ABNR has been consistently removing 97 percent of the total phosphorus. In addition, algae harvest has begun for analysis and characterization.



Water/Sewer Crew:

Staff's focus will be preventative maintenance of the distribution and collection system over the next month. These tedious tasks are identified below.

- Staff continues jetting the entire sanitary sewer basin.
- Staff will begin to work on the fire hydrant preventative maintenance program. This efficient and cost effective asset management program keeps hydrants working and helps avoid a large capital expenditure, when things break down and need immediate replacement.

Madison Street Update:

This week the contractor worked on installing water main, water services, and water tie-ins on side roads. All water services north of Franklin Street are complete and live off of the new water main. Water tie-ins were completed on both sides of Franklin Street and Monroe Street. The 3 new hydrants are now all live, and the existing hydrants are dead and bagged. Water main will be installed today up to Main Street. Next week, sanitary sewer installation is scheduled to begin between Monroe Street and Jackson Street on both sides of the road, with storm sewer work beginning the following Monday, May 13.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@wppienergy.org.



TO: Waupun Utilities Commissioners

FROM: Steve Brooks Electric Operations Supervisor

DATE: May 9, 2019

SUBJECT: Electric Operations Report

Electric Department Update:

One power outage to report. On April 6th at 11:00 A.M. the outage management system reported an outage at 624 E. Franklin St. The crew found a problem with the electric service. Made repairs and power was restored at 1:20 P.M.

The electric crew is close to completing the first part of the North Madison St. rebuilds. Installing new poles, wire, and transformers on E. Franklin St. and N. Madison St.

American Transmission Company (ATC) is planning for the replacement of a transmission pole near the South substation. This work will require the transfer of Waupun Utilities distribution under build. We have contracted with MJ Electric to assist us in the work. MJ Electric is the same contractor that is performing the work for ATC. They will have equipment and personnel already on site. Using the same contractor will help keep the cost down and minimize the duration of the power outages. The pole replacement is scheduled for the weekend of June 15th and 16th. The pole replacement will be performed on Saturday and Sunday due to the outages that are requested from ATC.

Upcoming work

- Install new Street lights on Seymour St.
- Install a new 3 phase electric service for the Shaler lift station.
- Voltage conversion work on Feeder 1 West sub (North West side of town)
- Install new Street lighting infrastructure on Madison St.
- New URD electric service for the traffic light controller on N. Madison St.

This concludes my report for May 2019. Please contact me at 324-7920 or sbrooks@wppienergy.org, with any questions or concerns.



TO: Waupun Utilities Commissioners FROM: Jared Oosterhouse, Finance Director

DATE: May 6, 2019

SUBJECT: April 2019 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

The electric utility began construction in April incurring costs for overhead and underground services and rebuilding overhead line on Madison Street. The electric utility also purchased \$55,600 in transformers. The sewer and water utility incurred \$159,000 in project costs for Madison Street reconstruction.

For plant additions, the sewer utility replaced blower building equipment at a cost of \$6,700 and poured a concrete containment for ferric chloride to be stored outdoors.

MONTHLY METRICS – April 2019 YTD

Sales

Electric

• kWh sales were 3.10% above budget and 2.42% above 2018 on higher residential, general service, and small and large industrial power sales

Water

- Sales units of 100 cubic feet were 0.91% below budget, and
- 1.90% below 2018 on lower sales in most classes

Sewer

 Sales units of 100 cubic feet were 3.61% above budget and 3.49% above 2018 on higher public authority treatment volume

Income Statement

Electric

- Operating revenues and purchased power expense were below budget \$226,700 and \$119,500 respectively, due to overall lower purchased power costs
- Gross margin was \$107,200 below budget. I expect this to improve during the Summer months.
- Operating expenses were \$45,300 above budget on higher distribution expenses from tree trimming which is expected and on higher administrative and general expense
- Operating income was \$60,700 or \$154,400 below budget on lower gross margins and higher expenses. Operating income is expected to improve during construction season as costs are capitalized.

Water

- Operating revenues were \$8,700 above budget
- Operating expenses were \$38,200 below budget on lower water treatment and transmission and distribution expenses
- Operating income was \$255,100 or \$51,100 above budget
- Net income was \$199,300 or \$48,400 above budget

Sewer

- Operating revenues were \$25,500 above budget
- Operating expenses were \$44,300 below budget on lower maintenance expenses
- Operating income was \$143,300 or \$69,800 above budget
- Net income was \$188,300 or \$118,900 above budget on lower expenses and higher operating revenues and investment income

Balance Sheets

Electric

- Balance sheet decreased \$22,300 from March 2019
- Total unrestricted and restricted cash increased \$120,700 from a large customer becoming current
- Receivables decreased \$170,200 from a larger customer becoming current

Water

- Balance sheet increased \$50,700 from March 2019
- Total unrestricted cash decreased \$117,400 from payments made for Madison Street reconstruction
- Restricted cash increased \$83,700
- Plant increased \$104,100 on payments made for Madison street reconstruction

Sewer

- Balance sheet increased \$50,500 from March 2019
- Unrestricted and restricted cash increased \$97,800
- Net position increased \$52,200 from operating results

Cash and Investments

The monthly metrics dashboard for cash and investments provide a monthly comparison of cash and investment balances, and graphs that present long-term investments by maturity, type, and rating.

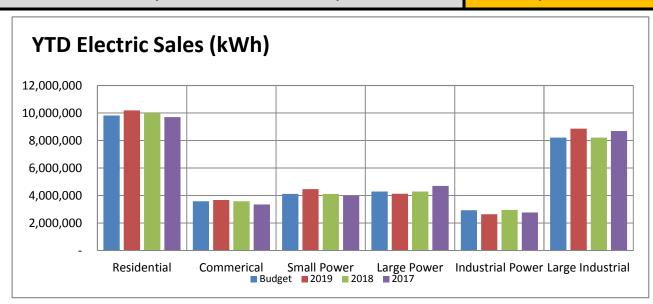
- Total cash and investments increased \$184,700 from March 2019
- Received interest and distributions of \$6,200 and recorded an unrealized positive market adjustment
 of \$1,500, along with \$700 in management fees, resulting in a net portfolio gain of \$7,000 for the
 month
- Total interest and investment income earned on all accounts for the month was \$16,600 and \$91,300 year-to-date

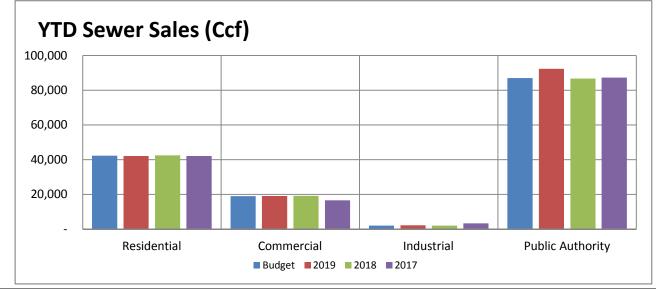
This concludes my report. Please do not hesitate to contact me at 324-7923 or joosterhouse@wppienergy.org with any questions or comments.

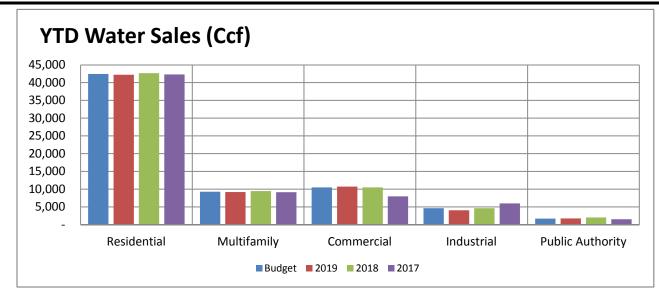
Waupun Utilities Construction and Plant Additions Summary April 2019 CONSTRUCTION: Water Total **Electric** Sewer Project Project Project **Project** To Date To Date To Date Description Month **Budget** Month To Date **Budget** Month **Budget** Budget Projects: Poles, towers and fixtures Ś 10.000 \$ Ś Ś Ś \$ 10,000 Overhead and underground conductor and devices 1,186 2,096 10,000 2,096 10,000 _ _ _ Transformers 55,622 65,526 100,000 65,526 100,000 Overhead and Underground Services 3,073 7,142 15,000 7,142 15,000 Street lighting / Damaged Street Light Poles -19,108 50.000 19,108 50,000 -Voltage conversion 611 611 60,000 611 60,000 Rebuild overhead line 7,715 7,715 175,000 7,715 175,000 **Customer Contributed Extensions and Services** 807 941 ----941 Newton/Rock Avenue Engineering _ 15,809 25,000 15,809 25.000 31.618 50,000 Meters _ 6,000 26,750 26,700 26,750 32,700 WWTP Phosphorus Upgrade Engineering 900,000 _ 900,000 Madison St Engineering & Construction 152,761 188,108 1,442,500 6,259 40,508 1,148,100 228,615 2,590,600 Services / Laterals **Hydrants** 167 167 25,000 167 25,000 TOTAL CONSTRUCTION 69,015 103.139 426,000 6,259 56,316 \$ 2,073,100 152,928 \$ 230.833 \$1,519,200 390.288 \$4,018,300 PLANT ADDITIONS: Electric Water Sewer Total Description Month **YTD Budget** Month YTD **Budget** Month YTD Budget YTD Budget Server Replacement \$ 3,600 \$ 3,600 \$ 3,600 \$ \$ 10,800 -Pickup trucks and SUV 34,157 40,000 20,638 24,000 20,638 24,000 75,433 88,000 10,165 11,000 11,000 Portable meter test bench _ 10,165 Portable generator 21,699 23,000 21,699 23,000 Push camera with locator 12,370 13,500 12,370 13,500 Hydrant listener replacement 4,000 4.000 4.000 4.000 Well PLC hardware upgrade 24,400 24,400 Water treatment plant - equipment replacement 5,000 5,000 Shaler lift station - control panel 14.000 14,000 -Digester building equipment replacement 6,964 6,900 6,964 6,900 Blower building equipment replacement -_ 6,726 181,456 219,600 _ _ 181,456 219,600 Filter building equipment replacement 80,000 80,000 6,987 9,487 9,487 Other equipment replacement 5,300 5,300 TOTAL PLANT ADDITIONS 252,614 505,500 44,322 54,600 13,713 389,900 24,638 61,000 321,574



April 2019







Income Statement and Financial Ratios Electric Utility For the 12 Months Ending:

ELECTRIC	April 2017	April 2018	A	April 2019
Sales of Electricity	\$ 10,186,616	\$ 10,193,133	\$	9,989,890
Purchased Power	8,222,190	8,179,226		7,917,660
Gross Margin	1,964,426	2,013,907		2,072,230
	19.3%	19.8%		20.7%
Other Operating Revenues	94,222	137,646		99,234
Operating Expenses				
Distribution expense	394,542	259,662		415,202
Customer accounts expense	115,075	108,212		118,036
Advertising expense	2,523	814		1,961
Administrative & general expense	411,361	399,842		379,723
Total operating expenses	923,500	768,530		914,922
Other Operating Expenses				
Depreciation expense	550,852	566,631		580,510
Taxes	319,774	344,703		342,689
Total other operating expenses	870,626	911,334		923,199
Operating Income	264,522	471,690		333,343
Other Income (Expense)				
Interest expense	(42,429)	(38,060)		(34,141)
Capital contributions	63,043	160,755		106,216
Other	(21,616)	29,556		(74,975)
Total other income (expense)	(1,002)	152,252		(2,900)
Net Income	\$ 263,520	\$ 623,942	\$	330,443
Description Description	336.283	EE0 0EE		205 244
Regulatory Operating Income Rate of Return	330,283	558,955 6.61		395,344 4.58
Authorized Rate of Return	6.00	5.00		5.00
Authorized Rate of Return	6.00	5.00		5.00
Current Ratio	2.6	3.2		3.7
Months of Unrestricted Cash on Hand	2.1	2.2		2.4
Debt vs Equity	0.82	0.84		0.86
Asset Utilization	0.47	0.48		0.49
Combined E&W Debt Coverage	2.74	2.94		2.67
Minimum Required Coverage	1.25	2.9 4 1.25		1.25
minimum required coverage	1.20	1.20		1.20

Note 1 - Electric rates were increased September 2016.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Debt vs. Equity - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Electric Utility For the Period Ended April, 30 2019

Last 12 Months YTD 2019 YTD Budget Difference

ELECTRIC

Depreciation expense Taxes Total other operating expenses Operating Income Other Income (Expense) Interest expense Capital contributions Other	49,118 33,403 82,521 2,180 (2,624) - 1,770 (854)	49,118 27,206 76,324 7,458 (2,624) - 5,942 3,318	49,118 27,569 76,687 28,640 (2,624) - 3,354 730	49,118 29,531 78,649 22,388 (2,624) - 2,937	49,604 27,304 76,907 29,604 (2,956) 44,072 4,239 45,355	47,776 26,672 74,448 37,016 (2,956) 49,776 (98,899) (52,078)	47,776 38,604 86,381 59,036 (2,956) (3,827) 904 (5,878)	47,776 26,088 73,864 22,134 (2,956) - 464 (2,492)	47,776 27,222 74,998 48,110 (2,956) 4,743 4,502 6,290	47,776 26,479 74,255 35,864 (2,956) 5,762 (396) 2,410	47,776 26,346 74,122 22,964 (2,956) 5,690 (1,375) 1,359	47,776 26,264 74,041 17,949 (2,956) - 1,582 (1,373)	47,776 28,125 75,901 51,963 (2,956) 1,930 (1,262) (2,287)
Depreciation expense Taxes Total other operating expenses Operating Income Other Income (Expense) Interest expense Capital contributions	33,403 82,521 2,180 (2,624) - 1,770	27,206 76,324 7,458 (2,624) - 5,942	27,569 76,687 28,640 (2,624) - 3,354	29,531 78,649 22,388 (2,624)	27,304 76,907 29,604 (2,956) 44,072 4,239	26,672 74,448 37,016 (2,956) 49,776 (98,899)	38,604 86,381 59,036 (2,956) (3,827) 904	26,088 73,864 22,134 (2,956) - 464	27,222 74,998 48,110 (2,956) 4,743 4,502	26,479 74,255 35,864 (2,956) 5,762 (396)	26,346 74,122 22,964 (2,956) 5,690 (1,375)	26,264 74,041 17,949 (2,956) - 1,582	28,125 75,901 51,963 (2,956) 1,930 (1,262)
Depreciation expense Taxes Total other operating expenses Operating Income Other Income (Expense) Interest expense Capital contributions	33,403 82,521 2,180	27,206 76,324 7,458 (2,624)	27,569 76,687 28,640	29,531 78,649 22,388	27,304 76,907 29,604 (2,956)	26,672 74,448 37,016 (2,956) 49,776	38,604 86,381 59,036 (2,956) (3,827)	26,088 73,864 22,134 (2,956)	27,222 74,998 48,110 (2,956) 4,743	26,479 74,255 35,864 (2,956) 5,762	26,346 74,122 22,964 (2,956) 5,690	26,264 74,041 17,949 (2,956)	28,125 75,901 51,963 (2,956) 1,930
Depreciation expense Taxes Total other operating expenses Operating Income Other Income (Expense)	33,403 82,521 2,180	27,206 76,324 7,458	27,569 76,687 28,640	29,531 78,649 22,388	27,304 76,907 29,604	26,672 74,448 37,016	38,604 86,381 59,036	26,088 73,864 22,134	27,222 74,998 48,110	26,479 74,255 35,864	26,346 74,122 22,964	26,264 74,041 17,949	28,125 75,901 51,963
Depreciation expense Taxes Total other operating expenses Operating Income	33,403 82,521	27,206 76,324	27,569 76,687	29,531 78,649	27,304 76,907	26,672 74,448	38,604 86,381	26,088 73,864	27,222 74,998	26,479 74,255	26,346 74,122	26,264 74,041	28,125 75,901
Depreciation expense Taxes Total other operating expenses	33,403 82,521	27,206 76,324	27,569 76,687	29,531 78,649	27,304 76,907	26,672 74,448	38,604 86,381	26,088 73,864	27,222 74,998	26,479 74,255	26,346 74,122	26,264 74,041	28,125 75,901
Depreciation expense Taxes	33,403	27,206	27,569	29,531	27,304	26,672	38,604	26,088	27,222	26,479	26,346	26,264	28,125
Depreciation expense											26,346		
	49,118	49,118	49,118	49,118	49,604	47,776	47,776	47,776	47,776	47,776	47,776	47,776	47,776
Other Operating Expenses												47.770	
Other Operating Expenses													
Total operating expenses	88,994	89,250	80,989	98,405	78,103	61,169	62,558	106,399	70,023	60,608	58,845	59,579	64,764
Administrative & general expense	34,802	39,953	32,734	43,907	42,930	27,937	28,872	22,801	28,403	23,492	27,954	25,940	33,701
Advertising expense	1,661	250	200	450	(304)	434	120	(3,350)	500	-	1,750	250	314
Customer accounts expense	9,568	10,067	9,234	11,167	6,532	8,963	9,492	8,898	13,232	12,915	8,375	9,594	8,738
Distribution expense	42,964	38,981	38,822	42,881	28,946	23,835	24,074	78,051	27,889	24,201	20,766	23,795	22,011
Operating Expenses													
Other Operating Revenues	7,600	9,213	7,817	7,643	10,285	9,353	8,387	7,734	8,053	7,648	7,738	7,762	7,201
Gross Margin	166,096 22.9%	163,820 22.3%	178,499 23.7%	191,798 25.2%	174,330 23.0%	163,280 21.6%	199,587 24.8%	194,664 21.0%	185,078 17.3%	163,078 15.4%	148,193 16.8%	143,807 18.8%	185,427 25.8%
Purchased Power Gross Margin	166,096	571,584 163,820	575,344 178,499	568,745 191,798	582,164 174,330	593,232 163,280	604,710 199,587	731,023 194,664	882,407 185,078	893,266 163,078	735,346 148,193	619,185 143,807	534,419 185,427
Operating Revenues	\$ 726,750 560,654		\$ 753,842	\$ 760,543	\$ 756,494	\$ 756,512		\$ 925,687	\$1,067,486	\$ 1,056,345	\$ 883,539	\$ 762,991	\$ 719,846
On continue Downson								•	-	· ·			
	April 2019	March 2019	Feb 2019	Jan 2019	Dec 2018	Nov 2018	Oct 2018	Sept 2018	Aug 2018	July 2018	June 2018	May 2018	April 2018
Net Income	\$ 330,443	\$ 64,173	\$ 207,209	\$ (143,036)									
	(2,900)	3,507	(7,889)	11,395									
Other	(74,975)	14,004	2,608	11,396									
Capital contributions	106,216	-	-	-									
Interest expense	(34,141)	(10,497)	(10,497)	(0)									
Other Income (Expense)													
Sperating moonie	333,343	30,000	213,030	(134,432)									
Operating Income	333,343	60,666	215,098	(154,432)									
Total other operating expenses	923,199	314,182	311,973	2,209									
Taxes	342,689	117,709	115,500	2,209									
Other Operating Expenses Depreciation expense	580,510	196,473	196,473	_									
Total operating expenses	914,922	357,638	312,367	45,271									
Administrative & general expense	379,723	151,394	148,349	3,046									
Advertising expense	1,961	2,561	667	1,894									
Customer accounts expense	118,036	40,035	40,816	(781)									
Distribution expense	415,202	163,647	122,535	41,112									
Operating Expenses													
Other Operating Revenues	99,234	32,273	31,990	283									
	20.7%	23.5%	25.2%										
Gross Margin	2,072,230	700,213	807,447	(107,234)									
	7,917,660	2,276,326	2,395,826	(119,500)									
				, ,									
Operating Revenues Purchased Power	\$ 9,989,890	\$ 2,976,539	\$ 3,203,273	\$ (226,734)									

Income Statement and Financial Ratios Water Utility For the 12 Months Ending:

WATER	 April 2017		April 2018	April 2019		
Operating Revenues	\$ 2,566,199	\$	2,563,591	\$	2,579,140	
Operating Expenses						
Source of supply expenses	56,875		52,708		457	
Pumping expenses	86,708		88,470		94,910	
Water treatment expenses	284,067		181,701		194,463	
Transmission & distribution expenses	188,093		329,959		300,969	
Customer accounts expenses	98,124		104,586		111,864	
Administrative & general expense	293,268		265,218		232,044	
Total operating expenses	1,007,136		1,022,643		934,707	
Other Operating Expenses						
Depreciation expense	544,857		555,140		539,242	
Taxes	361,660		367,533		384,427	
Total other operating expenses	906,518		922,673		923,670	
Operating Income	652,546		618,275		720,763	
Other Income (Expense)						
Interest expense	(159,678)		(143,547)		(128,763)	
Capital contributions from customers and municipal	64,209		383,082		67,178	
Other	(49,651)		(57,445)		(40,483)	
Total other income (expense)	 (145,120)		182,089		(102,068)	
Net Income	\$ 507,425	\$	800,364	\$	618,695	
Regulatory Operating Income	710,331		676,165		766,624	
Rate of Return	5.43		5.01		5.49	
Authorized Rate of Return	6.50		6.50		6.50	
Current Ratio	16.61		34.70		36.44	
Months of Unrestricted Cash on Hand	4.83		7.81		8.50	
Debt vs Equity	0.61		0.65		0.65	
Asset Utilization	0.32		0.32		0.34	

Note 1 - Water rates were increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Debt vs. Equity - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Detailed Income Statement and YTD Budget Comparison

Water Utility

For the Period Ended April, 30 2019

	Las	st 12 Months	Υ	TD 2019	ΥT	D Budget	Di	fference
WATER								
Operating Revenues	\$	2,579,140	\$	842,076	\$	833,345	\$	8,731
Operating Expenses								
Source of supply expenses		457		127		1,000		(873)
Pumping expenses		94,910		31,336		31,098		238
Water treatment expenses		194,463		64,680		70,901		(6,221)
Transmission & distribution expenses		300,969		61,731		88,444		(26,712)
Customer accounts expenses		111,864		39,094		39,512		(418)
Administrative & general expense		232,044		81,353		85,608		(4,254)
Total operating expenses		934,707		278,322		316,562		(38,240)
Other Operating Expenses								
Depreciation expense		539,242		181,058		181,058		
Taxes		384,427		127,586		131,700		(4,114)
Total other operating expenses		923,670		308,644		312,758		(4,114)
Operating Income		720,763		255,110		204,024		51,085
Other Income (Expense)								
Interest expense		(128,763)		(39,588)		(39,588)		0
Capital contributions		67.178		(00,000)		(00,000)		ŭ
Other		- , -		(46.204)		(40 EE0)		(2.640)
Other		(40,483) (102,068)		(16,201) (55,789)		(13,553) (53,141)		(2,648)
		(102,000)		(55,769)		(55, 141)		(2,648)
Net Income	\$	618,695	\$	199,321	\$	150,883	\$	48,438

	A	pril 2019	Ма	rch 2019	Feb 2019	Jan 2019	Dec 2018	Nov 2018	Oct 2018	Sept 2018	Aug 2018	July 2018	June 2018	May 2018	April 2018
WATER															
Operating Revenues	\$	212,132	\$	207,623	\$ 211,393	\$ 210,927	\$ 207,734	\$ 209,828	\$ 219,788	\$ 216,233	\$ 223,017	\$ 222,299	\$ 224,005	\$ 214,161	\$ 209,308
Operating Expenses															
Source of supply expenses		127		-	-	-	98	102	31	91	-	-	9	-	390
Pumping expenses		8,022		7,865	7,675	7,775	8,818	7,146	7,305	7,172	8,693	8,602	8,020	7,817	7,746
Water treatment expenses		15,749		11,824	16,442	20,665	12,950	11,857	14,912	20,731	21,031	14,563	17,706	16,033	14,687
Transmission & distribution expenses		25,611		12,992	14,020	9,108	62,216	27,955	17,349	17,983	46,402	11,943	34,494	20,895	18,133
Customer accounts expenses		9,313		9,843	8,729	11,209	5,722	8,488	8,944	8,356	12,517	11,532	8,157	9,053	8,371
Administrative & general expense		18,404		22,180	18,226	22,543	27,073	19,677	16,075	15,345	21,746	15,134	17,533	18,108	21,539
Total operating expenses		77,226		64,704	65,092	71,300	116,876	75,225	64,617	69,679	110,390	61,774	85,920	71,905	70,865
Other Operating Expenses															
Depreciation expense		45,265		45,265	45,265	45,265	39,736	45,493	45,493	45,493	45,493	45,493	45,493	45,493	45,493
Taxes		32,214		31,665	31,590	32,117	30,698	31,960	34,191	31,664	32,809	31,713	31,927	31,879	31,739
Total operating expenses		77,479		76,929	76,855	77,381	70,434	77,453	79,683	77,156	78,302	77,206	77,420	77,372	77,232
Operating Income		57,427		65,990	69,446	62,246	20,424	57,151	75,487	69,398	34,325	83,319	60,665	64,884	61,212
Other Income (Expense)															
Interest expense		(9,897)		(9,897)	(9,897)	(9,897)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)
Capital contributions		-		-	-	-	67,178	-	-	-	-	-	-	-	-
Other		(401)		(10,905)	(2,455)	(2,440)	(2,544)	(2,884)	(3,042)	(3,288)	(2,730)	(3,273)	(3,413)	(3,109)	(3,633)
		(10,298)		(20,802)	(12,352)	(12.337)	53,487	(14,031)	(14,189)	(14,435)	(13,877)	(14,420)	(14,560)	(14,256)	(14,780)
Net Income	\$	47,129	\$	45,188	\$ 57,094	33 ,	\$ 73,912	\$ 43,120	\$ 61,298	\$ 54,964	\$ 20,448	\$ 68,899	\$ 46,105	\$ 50,629	\$ 46,432

Income Statement and Financial Ratios Sewer Utility

For the 12 Months Ending:

SEWER	 April 2017	,	April 2018	April 2019		
Operating Revenues Operating Expenses	\$ 2,152,715	\$	2,297,401	\$	2,414,434	
WWTP operation expenses	347,193		354,016		371,713	
Laboratory expenses	51,801		56,780		66,918	
Maintenance expenses	412,072		460,273		392,392	
Customer accounts expenses	148,426		141,759		151,861	
Administrative & general expenses	386,247		395,211		403,735	
Total operating expenses	 1,345,739		1,408,038		1,386,619	
Other Operating Expenses						
Depreciation expense	710,629		679,683		669,579	
Total other operating expenses	710,629		679,683		669,579	
Operating Income	96,346		209,680		358,236	
Other Income (Expense)						
Interest expense	(96,017)		(80,142)		(63,706)	
Capital contributions	35,608		349,606		63,390	
Other	18,937		24,923		139,500	
Total other income (expense)	(41,472)		294,388		139,184	
Net Income	\$ 54,874	\$	504,068	\$	497,420	
Operating Income (excluding GASB 68 & 75)	125,613		240,800		377,982	
Rate of Return	0.87		1.81		2.78	
Current Ratio	44.91		67.55		77.56	
Months of Unrestricted Cash on Hand	21.73		22.04		23.85	
Debt vs Equity	0.79		0.83		0.86	
Asset Utilization	0.48		0.47		0.48	

Note 1 - Sewer rates were increased January 2019.

Definitions

Rate of Return - Return on investment in capital infrastructure.

 $\label{lem:current} \textbf{Current Ratio} \text{ - measure of liquidity or ability to pay obligations. Should be > 1.}$

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Debt vs. Equity - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Detailed Income Statement and YTD Budget Comparison Sewer Utility

For the Period Ended April, 30 2019

	Last 12 Months		Y	TD 2019	ΥT	D Budget	Difference		
SEWER				·					
Operating Revenues	\$	2,414,434	\$	773,446	\$	747,973	\$	25,473	
Operating Expenses									
WWTP operation expenses		371,713		116,508		122,094		(5,586)	
Laboratory expenses		66,918		25,046		20,647		4,399	
Maintenance expenses		392,392		83,555		125,763		(42,209)	
Customer accounts expenses		151,861		51,243		53,124		(1,881)	
Administrative & general expenses		403,735		128,184		127,187		997	
Total operating expenses		1,386,619		404,536		448,816		(44,280)	
Other Operating Expenses									
Depreciation expense		669,579		225,625		225,625		-	
Total other operating expenses		669,579		225,625		225,625		-	
Operating Income		358,236		143,285		73,532		69,753	
Other Income (Expense)									
Interest Expense		(63,706)		(17,496)		(17,496)		(0)	
Capital contributions		63,390		-		-		- '	
Other		139,500		62,487		13,333		49,154	
		139,184		44,991		(4,163)		49,154	
Net Income	\$	497,420	\$	188,276	\$	69,369	\$	118,907	

	April	2019	March 2019	Feb 2019	Jan 2019	Dec 2018	Nov 2018	Oct 2018	Sept 2018	Aug 2018	July 2018	June 2018	May 2018	April 2018
SEWER														
Operating Revenues	\$ 1	94,363	\$ 198,544	\$ 187,540	\$ 193,000	\$ 189,816	\$ 189,849	\$ 209,172	\$ 204,337	\$ 216,110	\$ 215,884	\$ 206,994	\$ 208,826	\$ 198,643
Operating Expenses														
WWTP operation expenses		24,079	36,034	28,205	28,191	23,092	35,443	22,703	25,942	40,802	36,127	35,439	35,657	33,927
Laboratory expenses		7,724	6,218	3,583	7,521	4,541	7,998	4,678	5,577	5,584	4,117	5,303	4,075	5,422
Maintenance expenses		19,867	23,558	20,149	19,981	113,299	17,196	24,597	27,961	31,307	26,546	46,066	21,866	15,112
Customer accounts expenses		12,382	12,915	12,087	13,859	9,679	12,293	12,323	11,709	16,170	14,734	11,456	12,253	11,612
Administrative & general expense		24,840	33,074	30,130	40,140	43,750	26,952	27,931	30,129	32,344	40,448	30,461	43,537	32,355
Total operating expenses		88,892	111,799	94,154	109,692	194,360	99,882	92,232	101,318	126,207	121,972	128,724	117,388	98,428
Other Operating Expenses														
Depreciation expense		56,406	56,406	56,406	56,406	54,248	55,672	55,672	55,672	55,672	55,672	55,672	55,672	55,672
Total other operating expenses		56,406	56,406	56,406	56,406	54,248	55,672	55,672	55,672	55,672	55,672	55,672	55,672	55,672
Operating Income		49,065	30,339	36,980	26,902	(58,792)	34,294	61,268	47,346	34,231	38,240	22,597	35,766	44,543
Other Income (Expense)														
Interest expense		(4,374)	(4,374)	(4,374)	(4,374)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)
Capital contributions		-	-	-	- 1	63,390	-	-	-	-	-	-	-	-
Other		9,704	24,439	15,252	13,093	21,702	11,479	5,989	4,897	19,308	1,402	(1,559)	13,795	(896)
		5,330	20,065	10,877	8,719	79,316	5,703	213	(879)	13,532	(4,374)	(7,335)	8,019	(6,672)
Net Income	\$	54,394	\$ 50,404	\$ 47,8	5 35,621	\$ 20,524	\$ 39,997	\$ 61,480	\$ 46,467	\$ 47,763	\$ 33,866	\$ 15,263	\$ 43,784	\$ 37,871

Balance Sheets

Electric, Water, and Sewer

ELECTRIC		April 2017		April 2018		April 2019	N	March 2019		Change
Cash and investments - unrestricted	\$	1,635,540	\$	1,738,809	\$	1,850,738	\$	1,744,763	\$	105,975
Cash and investments - restricted	•	120,872	,	121,595	•	122,712		107,991	•	14,720
Receivables		763,604		709,783		723,811		893,990		(170,179)
Materials and Supplies		205,559		206,987		223,037		228,324		(5,287)
Other assets		499,190		406,308		606,033		601,819		4,214
Plant - net of accumulated depreciation		8,871,762		9,215,247		9,178,631		9,150,411		28,220
Total Assets	_	12,096,527	_	12,398,729	_	12,704,962		12,727,298	_	(22,337)
Total Added	_	12,000,021	_	12,000,120	_	12,104,002	-	12,121,200	-	(22,007)
Accounts payable		652,732		595,038		568,013		587,819		(19,806)
Payable to sewer utility		264,547		176,365		114,365		114,365		-
Interest accrued		6,029		5,369		4,694		2,070		2,624
Accrued benefits		278,445		304,183		88,249		88,249		-
Deferred Credits		209,023		168,731		709,655		716,136		(6,481)
Long-term debt		1,593,410		1,432,760		1,268,540		1,268,540		-
Net Position		9,092,342		9,716,283	_	9,951,447		9,950,120	_	1,327
Total Liabilities & Net Position	\$	12,096,527	\$	12,398,729	\$	12,704,962	\$	12,727,298	\$	(22,337)
WATER		April 2017		April 2018		April 2019	N	March 2019		Change
Cash and investments - unrestricted / designated	\$	550,740	\$	905,088	\$		\$	1,052,229	\$	(117,404)
Cash and investments - restricted	*	275,875	*	239,051	•	960,280	*	876,602	*	83,678
Receivables		183,810		181,156		182,202		189,162		(6,960)
Materials and Supplies		68,690		70,877		63,300		64,411		(1,112)
Other assets		585,253		484,440		515,897		527,491		(11,594)
Plant - net of accumulated depreciation		15,507,555		15,481,705		15,515,072		15,410,960		104,112
Total Assets		17,171,923		17,362,318	_	18,171,575	_	18,120,856	_	50,720
Total Assets	_	17,171,923	_	17,302,310	_	10,171,373	-	10,120,030	-	30,720
Accounts payable		21,492		11,052		12,953		19,259		(6,306)
Interest accrued		22,732		20,249		17,703		7,806		9,897
Accrued benefits		142,134		151,447		46,840		46,840		-
Deferred Credits		105,797		87,854		353,723		353,723		_
Long-term debt		6,009,464		5,403,652		5,484,188		5,484,188		_
Net Position		10,870,304		11,688,063		12,256,168		12,209,039		47,129
Total Liabilities & Net Position	\$	17,171,923	\$	17,362,318	\$	18,171,575	\$	18,120,856	\$	50,720
SEWER		April 2017		April 2018		April 2019		March 2019		Change
Cash and investments - unrestricted	\$	2,437,253	\$	2,586,187	\$		\$	2,695,679	\$	59,955
Cash and investments - unrestricted	Ф	2,437,233	Φ	2,375,229	Φ	2,755,634	Ф	2,095,079	Φ	37,805
Receivables		181,477		200,236		189,180		197,785		•
Receivables Receivable from electric utility		262,672		176,365		114,365		114,365		(8,605)
Materials and Supplies		11,343		8,891		9,112		9,112		-
Advances to other funds		•		•		•				-
		428,440 289,027		428,440 229,095		428,440		428,440		(4,064)
Other assets Plant - net of accumulated depreciation		13,655,975				344,384 13,710,709		348,447 13,745,279		
·	_		-	13,652,608	_		_		_	(34,570)
Total Assets	_	19,639,219	_	19,657,050	_	19,828,626	-	19,778,105	=	50,520
Accounts payable		20,098		9,036		11,953		17,999		(6,047)
Interest accrued		38,212		32,212		26,015		21,641		4,374
Accrued benefits		135,441		148,478		61,691		61,691		-
Deferred Credits		139,395		116,026		459,328		459,328		-
Long-term debt		2,824,307		2,363,590		1,886,794		1,886,794		-
Net Position		16,481,766		16,987,709		17,382,845		17,330,652		52,193
Total Liabilities & Net Position	\$	19,639,219	\$	19,657,050	\$		\$	19,778,105	\$	50,520
	<u>~</u>	. 5,550,210	Ψ	. 5,557,550	Ψ	. 5,525,526	Ψ	. 5, 5, . 50	Ψ	55,525

	onthly Dashl	board - Ca	sh & Inve	stments		April 2019
Account	Restrictions	April 2019	March 2019	\$ Inc/(Dec)	% Inc/(Dec)	
hecking - E	Unrestricted	\$ 279,137	\$ 51,222	\$ 227,914	444.95%	
Checking - W	Unrestricted	159,507	358,123	(198,616)	-55.46%	
Checking - S	Unrestricted	322,761	261,118	61,642	23.61%	
Reserves - E	Unrestricted	1,571,602	1,693,541	(121,939)	-7.20%	
Reserves - W	Unrestricted	367,691	287,364	80,328	27.95%	
Reserves - S	Unrestricted	2,432,873	2,434,561	(1,687)	-0.07%	
2&I Redemption - E	Restricted	33,104	19,726	13,378	67.82%	
%I Redemption - W	Restricted	143,046	63,168	79,879	126.46%	
%I Redemption - S	Restricted	384,694	350,177	34,517	9.86%	
Construction - W	Restricted	702,074	700,000	2,074	0.30%	
Depreciation - E	Restricted	89,608	88,265	1,342	1.52%	
Depreciation - W	Restricted	115,160	113,435	1,725	1.52%	
ERF - Water Plant	Designated	407,626	406,742	884	0.22%	
ERF - WWTP	Restricted	1,892,109	1,888,821	3,288	0.17%	
		\$ 8,900,991	\$ 8,716,262	\$ 184,728	2.12%	
Unrestricte	d and Designated	\$ 5,541,197	\$ 5,492,671	\$ 48,526	0.88%	
<u> </u>	Restricted	\$ 3,359,794	\$ 3,223,591	\$ 136,203	4.23%	
\$1,400,000 ———————————————————————————————						
\$600,000 ——— \$400,000 ——— \$200,000 ———						
\$600,000 —— \$400,000 —— \$200,000 —— \$-	Cash <12 m	os. 13-24 n	nos. 25-36 m	nos. 37-48 mc	ss. 49-60 mos.	>60 mos.
\$600,000 —— \$400,000 —— \$200,000 —— \$-	Cash <12 m	os. 13-24 n	nos. 25-36 m	nos. 37-48 mc	s. 49-60 mos.	>60 mos.

Report to the Commission

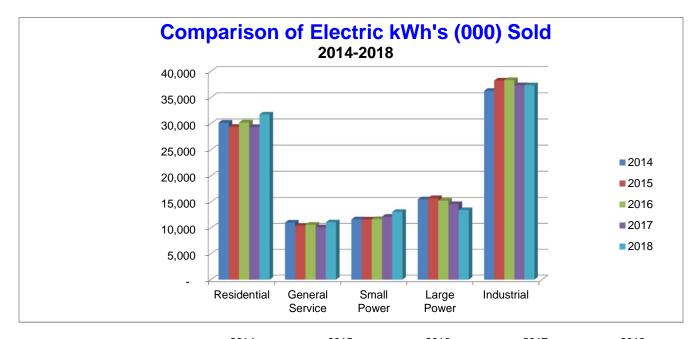
May 13, 2019

Presented By:

Baker Tilly Virchow Krause, LLP Ten Terrace Court P.O. Box 7398 Madison, WI 53707-7398 800 362 7301

Dan La Haye, CPA, Manager

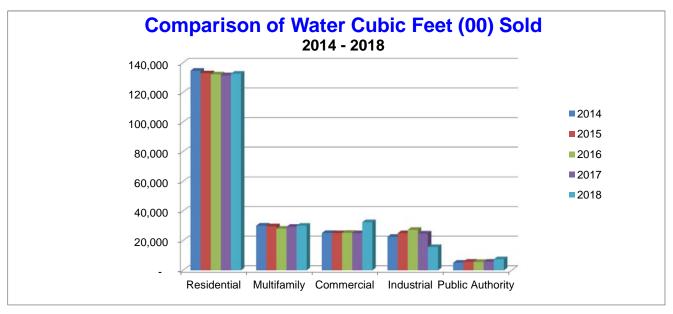
Note: Actual data was derived from current and prior years' audited financial statements



	2014	2015	2016	2017	2018
Residential	30,169	29,385	30,211	29,355	31,742
General Service	11,033	10,402	10,624	10,133	11,090
Small Power	11,665	11,656	11,711	12,182	13,101
Large Power	15,510	15,742	15,268	14,600	13,466
Industrial	36,266	38,227	38,318	37,341	37,322
Total	104,643	105,412	106,132	103,611	106,721

What it means....

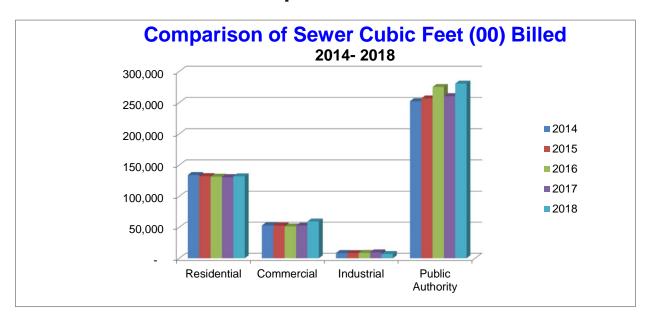
The trend of the electric industry is decreasing consumption, with a slight increase in 2018. As power costs have risen and conservation has become more common, balancing reliable service and affordable rates becomes more difficult. From 2014 to 2015, the utility saw stable consumption which is consistent with the trend of the industry. In 2016, a slight uptick was experienced primarily driven by residential customers. In 2017 consumption decreased across all customer classes which can be attributed to changes in weather patterns year over year. 2018's increase is driven from a 8% increase in residential sales.



	2014	2015	2016	2017	2018
Residential	134,697	132,930	132,241	131,548	132,585
Multifamily	30,113	29,740	28,129	29,331	30,054
Commercial	25,137	25,035	25,292	24,987	32,473
Industrial	22,621	25,006	27,318	24,766	15,730
Public Authority	5,129	5,798	5,687	5,824	7,463
Total	217,697	218,509	218,667	216,456	218,305

What it means....

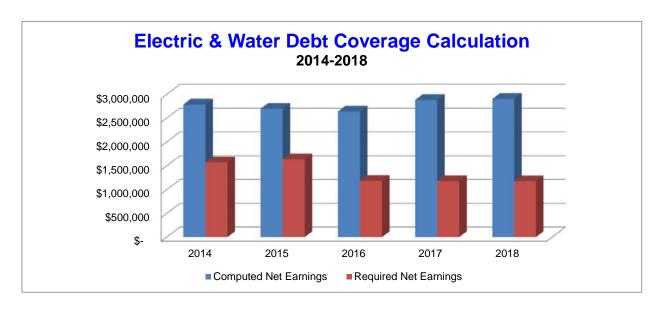
The water industry trend has reflected stable overall usage. During 2018, all customer classes except the industrial classes had an increase in usage from 2017, which was a stastically low sales year. 2018's sales are comparable to years 2014 to 2016. Because providing quality water is a highly capital intensive industry, stable sales makes monitoring the ongoing adequacy of rates more important.



	2014	2015	2016	2017	2018
Residential	134,165	132,355	131,430	130,720	131,975
Commercial	53,059	52,912	51,465	52,644	59,370
Industrial	8,487	8,387	8,704	9,617	6,845
Public Authority	252,284	256,748	275,052	260,312	280,437
Total	447,995	450,402	466,651	453,293	478,627

What it means....

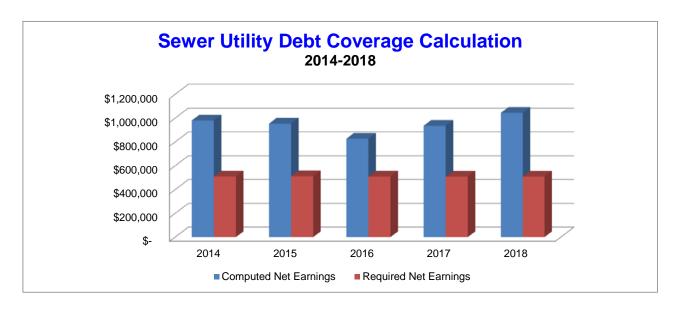
Wastewater treatment was consistent for years 2014, 2015, and 2017, with upticks in 2016 and 2018. The increase in revenue for the year is attributed to higher usage by public authority customers.



	2014	2015	2016	2017	2018
Operating Revenues Investment & Misc. Income (Loss) Less: O & M Expenses	\$ 12,999,170 29,437 (10,242,877)	\$ 12,971,117 3,344 (10,278,105)	\$ 12,994,383 685 (10,358,030)	\$ 12,959,348 8,402 (10,087,179)	\$ 12,732,948 38,072 (9,867,613)
Computed Net Earnings	\$ 2,785,730	\$ 2,696,356	\$ 2,637,038	\$ 2,880,571	\$ 2,903,407
Subsequent Year Revenue Bond Debt Service* Coverage Factor	1,257,431 1.25	1,307,274 1.25	946,014 1.25	941,899 1.25	940,287 1.25
Required Net Earnings	\$ 1,571,789	\$ 1,634,093	\$ 1,182,518	\$ 1,177,374	\$ 1,175,359
Difference	\$ 1,213,940	\$ 1,062,263	\$ 1,454,520	\$ 1,703,196	\$ 1,728,047
Coverage	2.22	2.06	2.79	3.06	3.09

What it means....

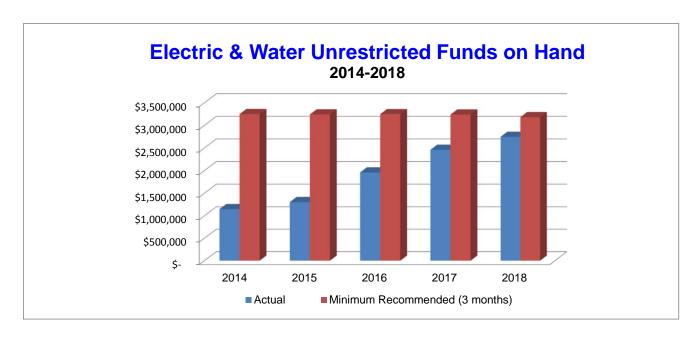
The bond resolutions require that earnings from the system be greater than 1.25 times the revenue bond annual debt service based on the bond year. The utility met its debt coverage requirement in each of the last five years.



	2014	2015	2016	2017	2018
Operating Revenues Investment Income (Loss) Income from merchandising & jobbing Less: O & M Expenses	\$ 2,141,103 49,883 - (1,211,460)	\$ 2,166,972 36,076 - (1,249,583)	\$ 2,155,504 33,405 - (1,362,040)	\$ 2,254,536 50,279 - (1,369,434)	\$ 2,403,085 70,975 2,550 (1,433,018)
Computed Net Earnings	\$ 979,526	<u>\$ 953,465</u>	\$ 826,869	\$ 935,381	\$ 1,043,592
Highest Annual Debt Service Coverage Factor	408,354 1.25	410,203 1.25	408,047 1.25	407,886 1.25	407,720 1.25
Required Net Earnings	\$ 510,443	\$ 512,754	\$ 510,059	\$ 509,858	\$ 509,650
Difference	\$ 469,083	\$ 440,710	\$ 316,809	\$ 425,523	\$ 533,941
Coverage	2.40	2.32	2.03	2.29	2.56

What it means....

The bond resolutions require that earnings from the system be greater than 1.25 times the revenue bond highest annual debt service based on the bond year. The utility met its debt coverage requirement in each of the last five years.

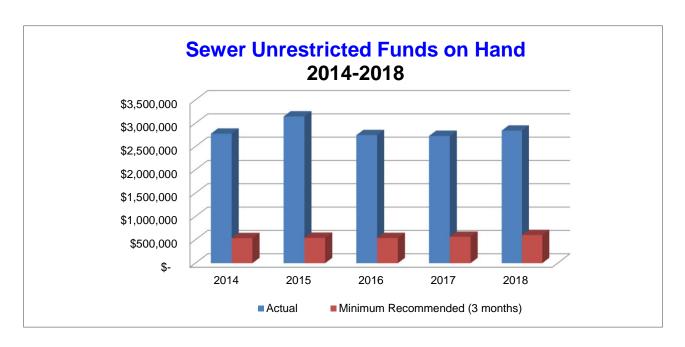


	2014	2015	2016	2017	2018
Funding Benchmark Estimated 3 Months Revenues	\$ 3,249,792	\$ 3,242,779	\$ 3,248,596	\$ 3,239,837	\$ 3,183,237
Actual Unrestricted Funds on Hand	\$ 1,148,953	\$ 1,304,618	\$ 1,959,669	\$ 2,461,095	\$ 2,747,996
Months billings on Hand	1.06	1.21	1.81	2.28	2.59

What it means....

A utility should maintain funds to cover its operations in a normal business operation cycle (i.e. quarterly, monthly) plus a contingency. In addition, utilities should have available an amount equal to one year's capital improvements. These funding levels facilitate budgeting since there will be less concern for business cycle fluctuations. Funding benchmarks are derived from the Government Finance Oversight Agency (GFOA) and bond rating agencies.

This shows the utility has historically funded less than the minimum required funding levels of 3 months although slight improvements have been made each yeaer.

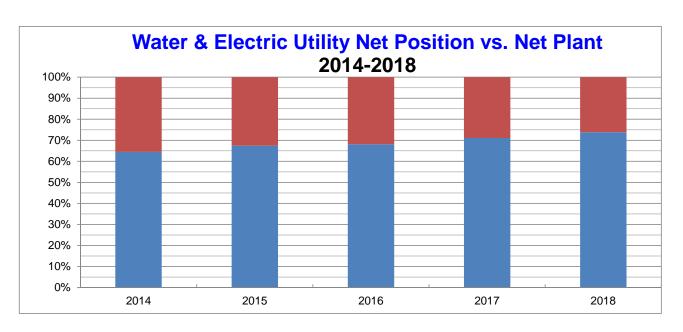


	2014	2015	2016	2017	2018
Funding Benchmark Estimated 3 Months Revenues	\$ 535,276	<u>\$ 541,743</u>	\$ 538,876	\$ 563,634	\$ 600,771
Actual Unrestricted Funds on Hand	\$ 2,776,534	\$ 3,145,341	\$ 2,744,590	\$ 2,727,723	\$ 2,840,556
Months billings on Hand	15.56	17.42	15.28	14.52	14.18

What it means....

A utility should maintain funds to cover its operations in a normal business operation cycle (i.e. quarterly, monthly) plus a contingency. In addition, utilities should have available an amount equal to one year's capital improvements. These funding levels facilitate budgeting since there will be less concern for business cycle fluctuations.

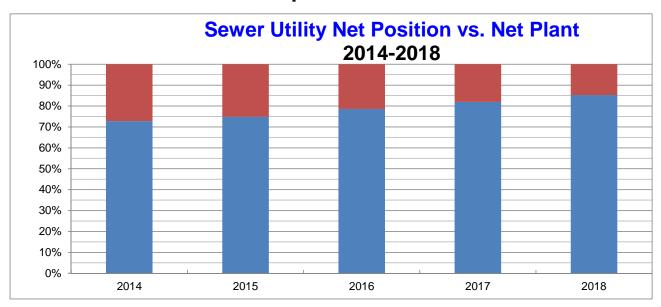
This shows that the utility has historically had ample cash reserves for operations.



	2014	2015	2016	2017	2018
Investment in Capital Assets	\$ 15,928,715	\$ 16,288,438	\$ 16,775,501	\$ 17,603,450	<u>\$ 18,265,620</u>
Net Property, Plant, and Equipment	\$ 24,708,157	\$ 24,147,144	\$ 24,613,571	\$ 24,764,328	\$ 24,731,043
Percent of Net Plant Funded by Equity	<u>64</u> %	<u>67</u> %	<u>68</u> %	<u>71</u> %	<u>74</u> %
Percent of Net Plant Funded by Debt	<u>36</u> %	<u>33</u> %	<u>32</u> %	<u>29</u> %	<u>26</u> %

What it means....

Obtaining financing for capital improvements is normally a necessity for capital intensive utilities. Management should keep their related debt to a manageable level as this allows you to be less aggressive seeking rate relief and provides more options to address unanticipated expenses.



	2014	2015	2016	2017	2018
Investment in Capital Assets	<u>\$ 10,159,198</u>	\$ 10,062,666	\$ 10,806,350	<u>\$ 11,278,737</u>	<u>\$ 11,628,239</u>
Net Property, Plant, and Equipment	\$ 13,970,251	\$ 13,448,515	\$ 13,752,299	\$ 13,769,442	\$ 13,647,868
Percent of Net Plant Funded by Equity	<u>73</u> %	<u>75</u> %	<u>79</u> %	<u>82</u> %	<u>85</u> %
Percent of Net Plant Funded by Debt	<u>27</u> %	<u>25</u> %	<u>21</u> %	<u>18</u> %	<u>15</u> %

What it means....

Obtaining financing for capital improvements is normally a necessity for capital intensive utilities. Management should keep their related debt to a manageable level as this allows you to be less aggressive seeking rate relief and provides more options to address unanticipated expenses.

Waupun Utilities 2018 Financial Statement Audit





WAUPUN UTILITIES
WATER TREATMENT FACILITY

May 13, 2019



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Waupun Utilities Audit Discussion

Agenda

What was covered by this year's audit

Overview of the audit process & methodology

Required communication to Governing Body

Financial statement highlights & Informational Points

Discussion



Waupun Utilities Audit overview



Audit assesses internal controls



"....a means by which an organization's resources are directed, monitored, and measured. It plays an important role in preventing and detecting fraud and protecting the organization's resources"



Controls must meet the goal and objectives of Operations, Reporting and Compliance



Waupun Utilities Testing methods



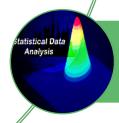
Evaluating and assessing risk



Interviewing employees and documenting business processes



Testing business processes for weaknesses and adherence to policies



Statistical sampling



Waupun Utilities Testing methods



Independent confirmations & valuations



Use of specialist reports



Tracing to source documents



Waupun Utilities What were the audit results?



Audit performed in accordance with *Generally Accepted Auditing Standards*



Audit objective – reasonable assurance that financial statements are free from material misstatement



Financial statements of Waupun Utilities received an *Unmodified Opinion*



Overview of internal controls



Waupun Utilities Auditor Communication to Those Charged with Governance

Auditor responsibility & independence

Commission responsibility

Accounting policies and estimates

Baker Tilly agrees with Waupun's accounting policies and disclosures

There were no adjustments to the financial statements

No other audit findings or concerns



Waupun Utilities Upcoming accounting impacts

Financial Statement Highlights

Refer to Handout

Informational Points

IT Security

Upcoming GASB Pronouncements



We appreciate the support of the Waupun Utilities personnel in preparing for and assisting in the audit!





Discussion







Contact information

Aaron Worthman, Partner
D: 608 240 2412
Aaron.Worthman@bakertilly.com

Dan La Haye, CPA, Manager D: (608) 240 2534 dan.lahaye@bakertilly.com