

AGENDA

Utility Commission Meeting
Waupun Utilities – 817 S Madison St.
Waupun, WI P.O. Box 431
Monday, November 09, 2020 AT 4:00 PM

The Waupun Utilities Commission will meet virtually at 4:00 pm on November 9, 2020, via Zoom. The public may access the conference meeting online or by phone. Instructions to join the meeting are provided below:

1. Join Zoom Meeting

https://us02web.zoom.us/j/81188100872?pwd=c3hsS0RhUGU4WUJ0aHpyS3VpT0REdz09

Meeting ID: 811 8810 0872 Password: 935253

2. By phone

+1 312 626 6799 Meeting ID: 811 8810 0872

CALL TO ORDER

ROLL CALL OF COMMISSIONERS

APPROVAL OF PREVIOUS MEETING MINUTES

1. October 12, 2020 Meeting Minutes

APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS

2. 10-2020 Accounts Payable

FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS

3. Finance Director Report

GM REPORT / OPERATIONS REPORT

- 4. General Manager Report
- 5. Water and Wastewater Report

APPEARANCE BY VISITORS

AGENDA

- 6. Review / Approve 2021 Budget
- Review / Approve Amendment to Owner-Engineer Agreement Amendment No. 3 Between Waupun Utilities and Applied Technologies, Inc.

ADJOURNMENT

Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.

Minutes of a Regular Meeting of the Waupun Utilities Commission Monday, October 12, 2020

The virtual and teleconference meeting was called to order by President Heeringa at 4:03 p.m.

Commissioners Gerritson, Heeringa, Homan, Kaczmarski, Thurmer and Westphal were present. Mayor Nickel was present. Commissioner Mielke was absent with notice.

Motion made by Thurmer, seconded by Gerritson and unanimously carried, to approve minutes from the September 14, 2020 meeting.

On motion by Thurmer, seconded by Westphal and unanimously carried, bills for month of September 2020 were approved as presented.

On motion by Gerritson, seconded by Kaczmarski and unanimously carried, year-to-date financial reports through August 2020 were approved as presented. Electric operating income was \$208,400 or \$122,800 above budget from lower power costs and the reduction in distribution expenses. Water operating income was \$471,800 or \$36,900 above budget due to fewer project and material requirements during the COVID-19 period. Sewer operating income was \$292,700 or \$88,400 above budget on strong public authority revenues and lower WWTP maintenance costs.

General Manager Brooks reported on an outage and status of projects. Comtech Substation Feeder #1 relocation is in progress with crews working to move the overhead 3 phase line, place conduit along river, and installation of new primary cable.

General Manager Brooks reported Treatment Facilities and Operations Superintendent Steve Schramm is being awarded "WWOA Southern District 2020 Operator of the Year." General Manager, Finance Director, Commissioners, & Mayor passed along their congratulations and kind words to Superintendent Schramm. Superintendent Schramm said that it is a team effort with his staff in achieving this award. Waupun Utilities recently earned the designation of "Smart Energy Provider" from the American Public Power Association for demonstrating practices of smart energy, energy efficiency programs, environmental and sustainability initiatives and positive customer experience. The electronics recycling event was a success collecting a total of 43,743 lbs. in recyclables. In honor of Public Power Week 2020, a door prize drawing is being held for eligible customers to win bill credits and Waupun Area Chamber of Commerce certificates.

Treatment Facilities and Operations Superintendent Schramm reported the water treatment facility is performing well. Treatment facilities staff and water/sewer crew have been working on cleaning of digesters to remove grit and debris buildup. Wastewater staff continued routine system maintenance throughout the month.

Finance Director Stanek presented the 2021 budget draft summaries for review. The overall budget is forecasted to increase \$17.1 million compared to 2020 budget amounts due to two partial street reconstruction projects scheduled in 2021 and commencement of the wastewater treatment plant construction upgrades. Significant capital expenditures include phase two of the Madison Street reconstruction, phase one of Rock/Newton Street reconstruction, replacement of the vactor truck, Harris lift station retrofit and construction costs associated with the WWTP upgrade. The WWTP upgrades will be financed through USDA loan proceeds and the remainder of the capital budget will be financed with cash reserves. All other capital additions and expenses are routine in nature. The proposed overall budget would use \$1,123,100 in sewer cash reserves, use \$518,200 in water cash reserve and add \$95,300 to electric cash reserves. Staff will prepare the final budget in substantially the same form with modification to the presented wage adjustment to mirror the City of Waupun's agreed upon raise percentage as approved by the Common Council.

Discussion was held regarding the 2020 Tax Roll process for unpaid delinquent accounts. Wisconsin state statutes allow utilities to place unpaid debt to the current year property taxes. Unpaid balances are up compared to prior years due to utilities' inability to disconnect for non-payment due to the COVID-19 pandemic and the extended moratorium put in place by the Public Service Commission of Wisconsin. Notice will be given by October 15th to owner and tenant of property in which utility service has been provided prior to October 1st for the amount due in arrears. If the amount due is not paid before November 1st, a penalty of 10% of the amount of arrears will be added. If the arrears plus any added penalty are not paid by November 15th, the arrears and penalty will be levied as a tax against the lot or parcel of real estate to which utility service was provided.

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On motion by Kaczmarski, seconded by Homan and unanimously carried, the amendment to the Waupun Utilities COVID-19 Policy was approved. Employees will be given up to 80 hours of paid time off due to COVID-19 in the event the need would arise through the end of December 2020. This update is consistent with the City of Waupun's COVID-19 Policy revision approved by the Common Council.

Motion made by Westphal, seconded by Thurmer and unanimously carried, the signatory delegation authorization to provide General Manager, or his designee, authorization to execute documents necessary to carry out USDA agreement terms for the Wastewater Treatment Plant project was approved. Signatory authority for this project was previously limited to only Mayor Nickel.

On motion by Homan, seconded by Thurmer and unanimously carried, meeting was adjourned at 6:05 p.m.

The next commission meeting is scheduled on November 9, 2020, at 4:00 p.m.

Jen Benson Office & Customer Service Lead

AUPUN UTILITIES	Paid invoice Report - COMMISSION	
	Check issue dates: 10/1/2020 - 10/31/2020	Nov

Number	Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
DVANCE	DIEDOCAL	-					
720	E10001445938	SANITARY CHRGS/MAIN OFFC BLDG	09/30/2020	169.07	169.07	46320	10/09/202
720	E10001445938	SANITARY CHRGS/MAIN OFFC BLDG	09/30/2020	126.80	126.80	46320	10/09/202
	E10001110000	SANITARY CHRGS/MAIN OFFC BLDG	09/30/2020	126.80	126.80	46320	10/09/202
		SANITARY CHRGS FOR WWTP	09/30/2020	1,750.22	1,750.22	46320	10/09/202
Total	ADVANCED DISPOS	AL:	-	2,172.89	2,172.89		
RGAS US	SA INC		-				
855	9106019639	NITROGEN-TRANSFORMER @ SUBSTATION	10/30/2020	117.95	117.95	46362	10/30/202
	9973968900	ACETYLENE/OXYGEN/NITROGEN	09/30/2020	23.35	23.35	46321	10/09/202
	9973968900	ACETYLENE/OXYGEN/NITROGEN	09/30/2020	23.35	23.35	46321	10/09/202
	9973968900	ACETYLENE/OXYGEN/NITROGEN	09/30/2020	23.36	23.36	46321	10/09/202
Total ,	AIRGAS USA INC:		-	188.01	188.01		
LLIANT E	NERGY						
900	183035-10022020	Gas Utility for Water Plant	10/02/2020	224.34	224.34	46322	10/09/202
	437000-09302020	GAS UTIL BILL FOR SWG PLNT	09/30/2020	337.61	337.61	46322	10/09/202
	590516-09302020	Split Distribution - Main Bldg	09/30/2020	3.66	3.66	46322	10/09/202
	590516-09302020	Split Distribution - Main Bldg	09/30/2020	2.93	2.93	46322	10/09/202
	590516-09302020	Split Distribution - Main Bldg	09/30/2020	2.93	2.93	46322	10/09/202
	590516-09302020	Split Distribution - Main Bldg	09/30/2020	19.76	19.76	46322	10/09/202
	590516-09302020	Split Distribution - Main Bldg	09/30/2020	19.76	19.76	46322	10/09/202
	590516-09302020	Split Distribution - Main Bldg	09/30/2020	19.76	19.76	46322	10/09/202
	590516-09302020	Split Distribution - Main Bldg	09/30/2020	1.46	1.46	46322	10/09/202
	590516-09302020	Split Distribution - Main Bldg	09/30/2020	1.46	1.46	46322	10/09/202
	590516-09302020	Split Distribution - Main Bldg	09/30/2020	1.47	1.47	46322	10/09/202
	80105-10192020	GAS UTILITY FOR WELLHOUSE #5	10/19/2020	15.54	15.54	46363	10/30/202
	931084-10012020	GAS UTIL @ WWTP GARAGE	10/01/2020	177.01	177.01	46322	10/09/202
Total /	ALLIANT ENERGY:			827.69	827.69		
MAZON C	APITAL SERVICES						
1015 1	12-5190793-20642	WWTP garage door openers	09/11/2020	53.90	53.90	46364	10/30/202
	1R9W-M1V6-WV7Y	SERVER UPGRADE	10/16/2020	544.10	544.10	46364	10/30/202
	1R9W-M1V6-WV7Y	SERVER UPGRADE	10/16/2020	212.20	212.20	46364	10/30/202
	1R9W-M1V6-WV7Y	SERVER UPGRADE	10/16/2020	168.67	168.67	46364	10/30/202
•		SERVER UPGRADE	10/16/2020	163.23	163.23	46364	10/30/202
	1Y49-HPVX-QY16	WWTP Coupler	10/10/2020	21.35	21.35	46364	10/30/202
Total /	AMAZON CAPITAL S	ERVICES:	-	1,163.45	1,163.45		
	MESSAGING	D. 050 500 51 50 D505 011 011	40/04/0000	00.40	00.40	40000	40,000,000
1090	U1850424UJ	PAGER FOR ELEC DEPT ON-CALL	10/01/2020	36.42	36.42	46323	10/09/202
Total /	AMERICAN MESSAC	GING:	-	36.42	36.42		
	PUBLIC POWER AS		40/45/0000	050.00	050.00	46005	10/20/202
1100	35/725	eRELIABILITY TRACKER - RENEWAL	10/15/2020	252.00	252.00	40305	10/30/202
Total /	AMERICAN PUBLIC	POWER ASSOC.:	-	252.00	252.00		
	ECHNOLOGIES						
1340		ABNR Upgrades	10/08/2020	11,570.00	11,570.00	46366	10/30/202

Check issue dates: 10/1/2020 - 10/31/2020

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total AF	PPLIED TECHNOL	OGIES:	-	11,570.00	11,570.00		
BATTERIES F	PLUS #504		•				
2480	P31971441	Office Batteries	10/08/2020	11.70	11.70	46367	10/30/2020
	P31971441	Office Batteries	10/08/2020	9.30	9.30	46367	10/30/2020
	P31971441	Office Batteries	10/08/2020	9.00	9.00	46367	10/30/2020
	P31971441	Electric Locator Batteries	10/08/2020	68.16	68.16	46367	10/30/2020
Total B/	ATTERIES PLUS #	504:		98.16	98.16		
BLACKSTON	IE TECHNOLOGIE	S LLC					
3105	201437	BST-360 High Performance Patch Mix	10/19/2020	335.92	335.92	46368	10/30/2020
	201437	BST-360 High Performance Patch Mix	10/19/2020	167.96	167.96	46368	10/30/2020
	201437	BST-360 High Performance Patch Mix	10/19/2020	167.96	167.96	46368	10/30/2020
Total BL	ACKSTONE TECH	HNOLOGIES LLC:	_	671.84	671.84		
BORDER STA	ATES ELECTRIC S	SUPPLY					
3300	920768530	PLATES	09/29/2020	470.05	470.05	46324	10/09/2020
	920875412	2" PETROFLEX CONDUIT	10/15/2020	1,035.00	1,035.00	46369	10/30/2020
	920900764	200 AMP FUSED ELBOWS	10/20/2020	880.00	880.00	46369	10/30/2020
	920900764	ELBOW FUSE	10/20/2020	576.84	576.84	46369	10/30/2020
	920900764	ELBOW FUSE Shorting Bar Kit	10/20/2020	423.85	423.85	46369	10/30/2020
	920954750	TRANSFORMER BAR COVERED	10/28/2020	211.48	211.48	46369	10/30/2020
Total BO	ORDER STATES E	LECTRIC SUPPLY:		3,597.22	3,597.22		
BROOKS SH	OES & REPAIR						
3550	34700	SAFETY BOOTS for Ben Smith	09/11/2020	175.00	175.00	46325	10/09/2020
Total BF	ROOKS SHOES &	REPAIR:		175.00	175.00		
C & M HYDR	AULIC TOOL SUP	PLY IN					
5150	169663-IN	PARTS FOR HYDRAULIC PRESS	10/23/2020	879.50	879.50	46370	10/30/2020
Total C	& M HYDRAULIC	TOOL SUPPLY IN:		879.50	879.50		
CAPITAL NEV	WSPAPERS						
5450	17463	MTHLY COMMISSION MTG MINUTES	09/26/2020	28.36	28.36	46326	10/09/2020
	17463	MTHLY COMMISSION MTG MINUTES	09/26/2020	22.55	22.55	46326	10/09/2020
	17463	MTHLY COMMISSION MTG MINUTES	09/26/2020	21.82	21.82	46326	10/09/2020
Total C/	APITAL NEWSPAP	ERS:		72.73	72.73		
CINTAS FIRE	636525						
5880	0F37558399	Fire Ext Inspection & Repairs	10/15/2020	99.40	99.40	46371	10/30/2020
	0F37558399	Fire Ext Inspection & Repairs	10/15/2020	55.22	55.22	46371	10/30/2020
	0F37558399	Fire Ext Inspection & Repair	10/15/2020	66.28	66.28	46371	10/30/2020
	0F3755840	ANNL MAINT - FIRE EXTINGUISHERS - WTR PLT	10/15/2020	76.10	76.10	46371	10/30/2020
Total CI	NTAS FIRE 63652	5:		297.00	297.00		
CORE & MAII	N LP						

TIES	Faid Invoice Report - COMMISSION	
	Check issue dates: 10/1/2020 - 10/31/2020	

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total	CORE & MAIN LP:			760.55	760.55		
DeVries We	eldina LLC						
7100	=	Unit 26 Repair	09/30/2020	30.00	30.00	46327	10/09/2020
Total	DeVries Welding LLC	:		30.00	30.00		
			•				
7300	HOTLINE INC. 200 9 31801	MONTHLY LOCATE TICKET CHRGS	09/30/2020	142.68	142.68	46328	10/09/2020
Total	DIGGERS HOTLINE	INC.:		142.68	142.68		
DRYDON E	EQUIPMENT INC.						
7740		WWTP Repair Parts	10/16/2020	427.52	427.52	46373	10/30/2020
Total	DRYDON EQUIPME	NT INC.:	_	427.52	427.52		
FARM & HO	OME SUPPLY						
9200	475905-SEPT 2020	MISCELLANEOUS ITEMS	09/30/2020	47.15	47.15	46329	10/09/2020
	475905-SEPT 2020	MISCELLANEOUS ITEMS	09/30/2020	58.31	58.31	46329	10/09/2020
	475905-SEPT 2020	MISCELLANEOUS ITEMS	09/30/2020	58.32	58.32	46329	10/09/2020
	475905-SEPT 2020	MISCELLANEOUS ITEMS	09/30/2020	26.90	26.90	46329	10/09/2020
	475905-SEPT 2020	MISCELLANEOUS ITEMS	09/30/2020	21.38	21.38	46329	10/09/2020
	475905-SEPT 2020	MISCELLANEOUS ITEMS	09/30/2020	20.70	20.70	46329	10/09/2020
	475905-SEPT 2020	MISCELLANEOUS ITEMS	09/30/2020	55.11	55.11	46329	10/09/2020
	475905-SEPT 2020	2" x 1 1/2" Galvanize Bushing	09/30/2020	34.95	34.95	46329	10/09/2020
	475905-SEPT 2020	MISCELLANEOUS ITEMS	09/30/2020	34.99	34.99	46329	10/09/2020
	475905-SEPT 2020	MISCELLANEOUS ITEMS	09/30/2020	64.71	64.71	46329	10/09/2020
	475905-SEPT 2020	MISCELLANEOUS ITEMS	09/30/2020	9.74	9.74	46329	10/09/2020
	475905-SEPT 2020 475905-SEPT 2020	MISCELLANEOUS ITEMS MISCELLANEOUS ITEMS	09/30/2020 09/30/2020	7.74 7.51	7.74 7.51	46329 46329	10/09/2020 10/09/2020
Total	FARM & HOME SUP	PI V·		447.51	447.51		
Total	TATAL CALL CO.		-				
	ELEVATOR CORP L						
9300	114402	Lawn Seed	10/15/2020	135.00	135.00	46374	10/30/2020
Total	FARMERS ELEVATO	OR CORP LTD:	-	135.00	135.00		
FERGUSO	N WATERWORKS #1	476					
9480	311778	12" Mega Lugs	09/08/2020	160.00	160.00	46330	10/09/2020
	311778	12" MJ Gasket	09/08/2020	10.80	10.80	46330	10/09/2020
	311778	12" Valve Box Adapter #6 Waterous	09/08/2020	84.00	84.00	46330	10/09/2020
		Repair Couplings with Threads 6	09/08/2020	175.00	175.00	46330	10/09/2020
		1-1/4 CI Curb Box Lid with Plug	09/08/2020	67.50	67.50	46330	10/09/2020
		3/4" x 100ft K Soft Copper Tube	09/08/2020	302.00	302.00	46330	10/09/2020
		1" x 100ft K Soft Copper Tube	09/08/2020	402.00	402.00	46330	10/09/2020
		12 DI MJ RW or Gate Valve L/A	10/01/2020	1,815.00	1,815.00	46330	10/09/2020
		1-1/4 Repair Top with Plug LF 2" CC x Comp Ball Corp ST	10/01/2020 10/01/2020	262.50 243.50	262.50 243.50	46330 46330	10/09/2020 10/09/2020
		TYLER Valve Box Lid Water Dom	10/21/2020	130.00	130.00	46375	10/09/2020
		8" & 10" Valve Box - Top Dome	10/21/2020	360.00	360.00	46375	10/30/2020
		Locators 95C & 95D	10/07/2020	800.00	800.00	46375	10/30/2020
		Locators 95C & 95D	10/07/2020	800.00	800.00	46375	10/30/2020
		Locator #95E	10/07/2020	400.00	400.00	46375	10/30/2020
		Locator #95E	10/07/2020	400.00	400.00	46375	10/30/2020

Check issue dates: 10/1/2020 - 10/31/2020 Nov 04, 2020 10:48AM

14950	7567759	SHOP TOWELS FOR WWTP	10/16/2020	23.66	23.66	46380	10/30/2020
ITU ABSORB	TECH INC.		-	-			
Total IN	TEGRATED COMM	MUNICATIONS SERV:	-	229.62	229.62		
		TELEPHONE ANSWERING SERV-AFT	10/05/2020	68.89	68.89	46379	10/30/2020
. 1000		TELEPHONE ANSWERING SERV-AFT	10/05/2020	71.18	71.18	46379	10/30/2020
14650		TELEPHONE ANSWERING SERV-AFT	10/05/2020	89.55	89.55	46379	10/30/2020
NTEGRATED	COMMUNICATIO	NS SERV	-	· .			
Total IN	FOSEND INC:			2,598.89	2,598.89		
		BILL PRINT & POSTAGE BILL PRINT & POSTAGE	09/30/2020	779.66	779.66	46378 46378	10/30/2020 10/30/2020
1 44 30		BILL PRINT & POSTAGE BILL PRINT & POSTAGE	09/30/2020	805.66	805.66		
NFOSEND IN 14490	-	BILL PRINT & POSTAGE	09/30/2020	1,013.57	1,013.57	46378	10/30/2020
			-				
	DROCORP INC.:			2,252.00	2,252.00		
HYDROCORF 13985		CROSS CONNECTION CONTROL PROG	09/30/2020	2,252.00	2,252.00	46334	10/09/2020
	DMAN, JEFF:		-	100.00	100.00		
=		CITE COMMISSION OF LAIN	10/01/2020			70000	10/03/2020
	3RD QRT 2020 3RD QRT 2020	QTRLY COMMISSION SALARY QTRLY COMMISSION SALARY	10/01/2020 10/01/2020	31.00 31.00	31.00 31.00	46333 46333	10/09/2020 10/09/2020
12830	3RD QRT 2020	QTRLY COMMISSION SALARY	10/01/2020	38.00	38.00	46333	10/09/2020
HOMAN, JEF							
Total HE	EERINGA, JOE:			137.50	137.50		
	3RD QRT 2020	COMMISSIONERS QTRLY SALARY	10/01/2020	42.62	42.62	46332	10/09/2020
	3RD QRT 2020	COMMISSIONERS QTRLY SALARY	10/01/2020	42.63	42.63	46332	10/09/2020
IEERINGA , J 12330	3RD QRT 2020	COMMISSIONERS QTRLY SALARY	10/01/2020	52.25	52.25	46332	10/09/2020
Total HA	AWKINS INC:		-	577.93	577.93		
	4818578	Chemical Tubing-Ejector	10/22/2020	490.37	490.37	46377	10/30/2020
12200		Chemical Tubing	10/13/2020	87.56	87.56	46377	10/30/2020
Total GF	RAINGER:			147.37	147.37		
11400	9688421404	Water Plant Solenoid	10/19/2020	147.37	147.37	46376	10/30/2020
lotal GE BRAINGER	ERRITSON, DAVID		-	100.00	100.00		
T O	3RD QRT 2020	COMMISSIONER'S QTRLY SALARY	10/01/2020	31.00	31.00	46331	10/09/2020
	3RD QRT 2020	COMMISSIONER'S QTRLY SALARY	10/01/2020	31.00	31.00	46331	10/09/2020
SERRITSON, 11220	DAVID 3RD QRT 2020	COMMISSIONER'S QTRLY SALARY	10/01/2020	38.00	38.00	46331	10/09/2020
Total FE	RGUSON WATER	WORKS #1476:		6,479.80	6,479.80		
	315773	1-1/4 CI Curb Box Lid with Plug	10/08/2020	67.50	67.50	46375	10/30/2020
lumber	Number	Description	Date	Amount	Amount	Number	

Vendor Invoice Invoice Check Check Invoice Check Number Number Description Date Amount Amount Number Issue Date 7567762 SHOP TOWELS MTHLY RENTAL FEE 10/16/2020 12.85 12.85 46380 10/30/2020 7567762 SHOP TOWELS MTHLY RENTAL FEE 10/16/2020 12.85 12.85 46380 10/30/2020 7567762 SHOP TOWELS MTHLY RENTAL FEE 10/16/2020 12.85 12.85 46380 10/30/2020 Total ITU ABSORB TECH INC .: 62 21 62 21 J & H CONTROLS INC 16000 10000022228 BUILDING MAINTENANCE MTHLY CHR 09/16/2020 179 20 179 20 46335 10/09/2020 10000022228 BUILDING MAINTENANCE MTHLY CHR 09/16/2020 134.40 134.40 46335 10/09/2020 10000022228 BUILDING MAINT MTHLY CHRG 09/16/2020 134.40 134.40 46335 10/09/2020 10000022332 BUILDING MAINT MTHLY CHRG-WTP 10/19/2020 334.00 334.00 46381 10/30/2020 Total J & H CONTROLS INC: 782.00 782.00 KEMIRA WATER SOLUTIONS INC. 17513 9017689727 FERROUS CHLORIDE 10/08/2020 3.292.94 3.292.94 46382 10/30/2020 Total KEMIRA WATER SOLUTIONS INC .: 3,292.94 3,292.94 MARC 19850 714297-IN 17" Buff Pad 10/09/2020 49.27 49.27 46383 10/30/2020 Total MARC: 49.27 49.27 **METLIFE SBC** 23230 TS05980868-OCT 2 LONG TERM DISABILITY PREM 10/01/2020 441.32 441.32 10/09/2020 46336 TS05980868-OCT 2 SHORT TERM DISABILITY PREM 10/01/2020 281.29 281.29 46336 10/09/2020 Total METLIFE SBC: 722 61 722 61 MEUW 101520-28 SAFETY GROUP PROGRAM COST 23500 10/15/2020 2,388.75 2,388.75 46384 10/30/2020 101520-28 SAFETY GROUP PROGRAM COST 10/15/2020 1,898.75 1,898.75 46384 10/30/2020 101520-28 SAFETY GROUP PROGRAM COST 10/15/2020 1,837.50 1,837.50 46384 10/30/2020 Total MEUW: 6,125.00 6,125.00 MILTON PROPANE INC 25000 T445197 Small tank of Propane for Elec Tools 10/02/2020 3.36 46385 10/30/2020 3.36 Total MILTON PROPANE INC: 3.36 3.36 SECURIAN FINANCIAL GROUP INC 25200 2832L-1027-NOV 2 BASIC GROUP LIFE INS PREMIUM 10/01/2020 269.50 269.50 46342 10/09/2020 2832L-1027-NOV 2 EMPLOYER CONTRIBUTION 20% 10/01/2020 12.57 12.57 46342 10/09/2020 2832L-1027-NOV 2 EMPLOYER CONTRIBUTION 20% 10/01/2020 46342 10/09/2020 9.99 9.99 2832L-1027-NOV 2 EMPLOYER CONTRIBUTION 20% 10/01/2020 9.68 9.68 46342 10/09/2020 Total SECURIAN FINANCIAL GROUP INC: 301.74 301.74 NAPA AUTO PARTS 291072 Unit #114- Filter and Plug 30900 24.04 46386 10/30/2020 10/08/2020 24.04 10/30/2020 291421 Unit #76 Belt 10/13/2020 7.49 7 49 46386 291433 Unit #76 Belt 10/13/2020 7.49 7.49 46386 10/30/2020 292237 WWTP Belts 10/21/2020 54.96 54.96 46386 10/30/2020

		Check issue dates. To	J/ 1/2020 - 10/31/2020			1100 04	, 2020 10.46AN
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total I	NAPA AUTO PARTS	:		93.98	93.98		
	FIRE SAFETY COU		40/04/0000	400.00	100.00	40007	40/00/0000
31620	2020 FIREPUP	Community Recharge Funds-FIREPUP	10/01/2020	120.00	120.00	46337	10/09/2020
Total I	NATIONAL FIRE SAI	FETY COUNCIL:		120.00	120.00		
ознкозн	OFFICE SYSTEMS						
39000	AR55609	MTHLY CLICK COUNTS	10/01/2020	31.88	31.88	46338	10/09/2020
	AR55609	MTHLY CLICK COUNTS	10/01/2020	25.34	25.34	46338	10/09/2020
	AR55609	MTHLY CLICK COUNTS	10/01/2020	24.53	24.53	46338	10/09/2020
Total (OSHKOSH OFFICE	SYSTEMS:		81.75	81.75		
PIGGLY WIG	GGLY						
41200		Training Breakfast	10/21/2020	6.37	6.37	46387	10/30/2020
	9137	Training Breakfast	10/21/2020	5.06	5.06	46387	10/30/2020
	9137	Training Breakfast	10/21/2020	4.92	4.92	46387	10/30/2020
Total F	PIGGLY WIGGLY:			16.35	16.35		
POWER SY	STEM ENGINEERIN	NG INC					
42800		GIS SUPPORT	10/06/2020	76.44	76.44	46339	10/09/2020
		GIS SUPPORT	10/06/2020	60.76	60.76	46339	10/09/2020
	9035049	GIS SUPPORT	10/06/2020	58.80	58.80	46339	10/09/2020
Total F	POWER SYSTEM E	NGINEERING INC:		196.00	196.00		
PUBLIC SE	RVICE COMMISSIO	ON OF W					
44200	RA21-I-06290	Notice of Assessment	09/29/2020	10,484.61	10,484.61	46340	10/09/2020
	RA21-I-06290	Notice of Assessment	09/29/2020	2,651.47	2,651.47	46340	10/09/2020
Total F	PUBLIC SERVICE C	OMMISSION OF W:		13,136.08	13,136.08		
OHALITY A	GGREGATE LLC		-				
44470		3/4" Road gravel base	10/16/2020	100.75	100.75	46388	10/30/2020
		3/4" Road gravel base	10/16/2020	50.37	50.37	46388	10/30/2020
		3/4" Road gravel base	10/16/2020	50.38	50.38	46388	10/30/2020
Total (QUALITY AGGREGA	ATE LLC:		201.50	201.50		
RENTALS P	PLUS						
45900	RSA001923-1	Ditch Witch Rental	09/29/2020	1,660.00	1,660.00	46389	10/30/2020
		Ditch Witch Delivery	10/06/2020	400.00	400.00	46389	10/30/2020
Total F	RENTALS PLUS:			2,060.00	2,060.00		
			-				
RESCO 46400	791242-01	DEADEND SHOE/ANGLE SHOE	10/28/2020	301.00	301.00	46390	10/30/2020
Total F	RESCO:		-	301.00	301.00		
49300		WWTP SCADA Upgrade	09/29/2020	10,795.05	10,795.05	46341	10/09/2020
1 3000		WATER SCADA Upgrade	09/29/2020	8,385.26	8,385.26	46341	10/09/2020
		· -					

		Check issue dates: 10	/1/2020 - 10/31/2020			Nov 04	, 2020 10:48AI
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total	I RUEKERT-MIELKE:			19,180.31	19,180.31		
SEERA 51535	WAUPUN/SEPT 20	"WAUPUN" FOCUS PROGRAM FEE	09/30/2020	2,692.17	2,692.17	46343	10/09/2020
Total	I SEERA:			2,692.17	2,692.17		
SPECTRU	M BUSINESS						
52500	33381101320	Internet Services	10/13/2020	82.84	82.84	46391	10/30/2020
	33381101320	Internet Services	10/13/2020	65.84	65.84	46391	10/30/2020
	33381101320	Internet Services	10/13/2020	63.72	63.72	46391	10/30/2020
	33381101320	Monthly Service Exp 1st & 2nd	10/13/2020	106.98	106.98	46391	10/30/2020
	33381101320	Mthly Service Exp 1st & 2nd Ln	10/13/2020	85.04	85.04	46391	10/30/2020
	33381101320	Mthly Service Exp 1st&2nd Line	10/13/2020	82.30	82.30	46391	10/30/2020
	33381101320	Water Plant Voice Serv	10/13/2020	79.98	79.98	46391	10/30/2020
	33381101320	WasteWater Voice Serv	10/13/2020	79.98	79.98	46391	10/30/2020
Total	I SPECTRUM BUSINE	ESS:		646.68	646.68		
SPEE-DEE	.						
52600	4088906	SERVICE CHRG for WATER SAMPLES	10/05/2020	52.62	52.62	46392	10/30/2020
		SERVICE CHRG for WATER SAMPLES	10/19/2020	39.48	39.48	46392	10/30/2020
Total	SPEE-DEE:			92.10	92.10		
CTATE INC	NICTRIAL PROPILCT	re	•				
53200	901700671	FRESH DEFENSE	10/02/2020	183.12	183.12	46344	10/09/2020
Total	I STATE INDUSTRIAL	PRODUCTS:		183.12	183.12		
SUPERIOR	R CHEMICAL CORP						
54200		CLEANING SUPPLIES	09/30/2020	569.12	569.12	46345	10/09/2020
Total	SUPERIOR CHEMIC	CAL CORP:		569.12	569.12		
TASC							
55000	IN1857955	Admin Fees	10/01/2020	75.66	75.66	46346	10/09/2020
Total	TASC:			75.66	75.66		
THURMER	R, MIKE						
56900	3RD QRT 2020	QTRLY COMMISSION SALARY	10/01/2020	38.00	38.00	46347	10/09/2020
	3RD QRT 2020	QTRLY COMMISSION SALARY	10/01/2020	31.00	31.00	46347	10/09/2020
	3RD QRT 2020	QTRLY COMMISSION SALARY	10/01/2020	31.00	31.00	46347	10/09/2020
Total	THURMER, MIKE:			100.00	100.00		
TIMECLO	רא פו וופ						
57000		PAYROLL TIME & ATTENDANCE	10/03/2020	19.50	19.50	46348	10/09/2020
0,000		PAYROLL TIME & ATTENDANCE	10/03/2020	14.00	14.00	46348	10/09/2020
		PAYROLL TIME & ATTENDANCE	10/03/2020	16.50	16.50	46348	10/09/2020
Total	I TIMECLOCK PLUS:			50.00	50.00		
TRUC! EAS	NEDSILC						
58700	NERS LLC 09-2020	MONTHLY CLEANING SERVICE	09/30/2020	370.50	370.50	46349	10/09/2020

Check issue dates: 10/1/2020 - 10/31/2020 Nov 04, 2020 10:48AM

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	09-2020	MONTHLY CLEANING SERVICE	09/30/2020	294.50	294.50	46349	10/09/2020
	09-2020	MONTHLY CLEANING SERVICE	09/30/2020	285.00	285.00	46349	10/09/2020
	OCT 2020	MONTHLY CLEANING SERVICE	10/31/2020	370.50	370.50	46393	10/30/202
	OCT 2020	MONTHLY CLEANING SERVICE	10/31/2020	294.50	294.50	46393	10/30/2020
	OCT 2020	MONTHLY CLEANING SERVICE	10/31/2020	285.00	285.00	46393	10/30/2020
Total T	RUCLEANERS LLC	>	-	1,900.00	1,900.00		
LINE							
59025	125185017	Signage-All Utilities	10/07/2020	148.16	148.16	46394	10/30/2020
	125185017	Signage-All Utilities	10/07/2020	82.31	82.31	46394	10/30/202
	125185017	Signage-All Utilities	10/07/2020	98.79	98.79	46394	10/30/202
Total U	LINE:		_	329.26	329.26		
SA BLUE E	воок						
59600		RICAA Sulfuric Acid	10/02/2020	53.60	53.60	46350	10/09/2020
	377526	Back Pressure Valve	10/02/2020	518.90	518.90	46350	10/09/2020
	392817	HACH DPD-Water Plant Chemical	10/19/2020	215.52	215.52	46395	10/30/202
Total U	SA BLUE BOOK:		-	788.02	788.02		
TILITY SAL	ES and SERVICE						
59775	70994-IN	Ann'l Aerial Inspection/Test Unit#4	09/30/2020	655.15	655.15	46351	10/09/202
	70995-IN	Ann'l Digger Inspec/Dielectric Test #150	09/30/2020	623.23	623.23	46351	10/09/202
	70996-IN	Ann'l Digger Inspec/Dielectric Test #25	09/30/2020	674.78	674.78	46351	10/09/202
	70997-IN	Ann'l Aerial Inspection/Test Unit#156	09/30/2020	682.21	682.21	46351	10/09/202
Total U	TILITY SALES and	SERVICE:	-	2,635.37	2,635.37		
	, JEROME and/or	SANDRA					
60800	SEPT 2020	SOLAR CREDIT	10/06/2020	296.49	296.49	46352	10/09/2020
Total V	AN BUREN, JERON	ME and/or SANDRA:	-	296.49	296.49		
ANDE ZAN	DE & KAUFMAN LI	LP					
61200	OCT 13-2020	USDA Loan	10/13/2020	2,163.75	2,163.75	46396	10/30/2020
	OCT 13-2020	Siligan Water Easement	10/13/2020	721.25	721.25	46396	10/30/2020
Total V	ANDE ZANDE & KA	AUFMAN LLP:	-	2,885.00	2,885.00		
ERONA SA	FETY SUPPLY INC	:					
63200	35991	Safety Clothes	10/01/2020	87.23	87.23	46353	10/09/2020
	35991	Safety Clothes	10/01/2020	87.24	87.24	46353	10/09/2020
	35991	Safety Clothes	10/01/2020	87.24	87.24	46353	10/09/202
	36137	Safety Gloves	10/06/2020	7.06	7.06	46353	10/09/202
	36137	Safety Gloves	10/06/2020	7.06	7.06	46353	10/09/202
	36428	Safety Gloves	10/13/2020	13.10	13.10	46397	10/30/202
	36428	Safety Gloves	10/13/2020	13.09	13.09	46397	10/30/202
Total V	ERONA SAFETY S	UPPLY INC:	-	302.02	302.02		
VAUPUN CH	AMBER OF COM	MERCE					
73200 C	OM REC-10-07-20	Community Recharge Gift Cards	10/07/2020	525.00	525.00	46354	10/09/2020

Check issue dates: 10/1/2020 - 10/31/2020

		0.1001(10000 001001 107 172020	10/01/2020				, 2020 101107111
Vendor	Invoice		Invoice	Invoice	Check	Check	Check
Number	Number	Description	Date	Amount	Amount	Number	Issue Date
WAUPUN,	CITY OF						
74400	619	2020 Worker's Comp Premium 4th Qtr	10/01/2020	1,653.12	1,653.12	46356	10/09/2020
	619	2020 Worker's Comp Premium 4th Qtr	10/01/2020	1,889.28	1,889.28	46356	10/09/2020
		2020 Worker's Comp Premium 4th Qtr	10/01/2020	2,361.60	2,361.60	46356	10/09/2020
	OCT 2020 PILOT	. ,	10/01/2020	24,750.00	24,750.00	46356	10/09/2020
	OCT 2020 PILOT	Property Tax Pilot - Oct 2020	10/01/2020	30,425.00	30,425.00	46356	10/09/2020
	SEPT 2020-SW	Stormwater Receipts	10/06/2020	44,367.67	44,367.67	46356	10/09/2020
	SEPT 2020-TRASH	Trash/Recycling Collection	10/06/2020	38,460.60	38,460.60	46356	10/09/2020
Tota	I WAUPUN, CITY OF:			143,907.27	143,907.27		
WAUPUN	UTILITIES						
		Community Recharge-Bill Credits	10/07/2020	150.00	150.00	46355	10/09/2020
Tota	I WAUPUN UTILITIES	:		150.00	150.00		
WISCONS	IN BUILDING SUPPL	v					
84200		WWTP Plywood Shelving	09/10/2020	235.55	235.55	46357	10/09/2020
01200		WWTP Plywood Shelving	09/25/2020	282.66	282.66	46357	10/09/2020
Tota	I WISCONSIN BUILDI	NG SUPPLY:		518.21	518.21		
WISCONS	IN DEPT OF REVEN	JE					
85800	4075	2021 Gross Revenue License Fee	10/10/2020	4,793.35	4,793.35	46406	10/30/2020
.	LAMOOONON DEDT	OF DEVENUE		4.700.05	4 700 05		
Iota	I WISCONSIN DEPT (OF REVENUE:		4,793.35	4,793.35		
WISCONS	IN STATE LAB OF H	YGIENE					
88300		FLLUORIDE	09/30/2020	26.00	26.00	46358	10/09/2020
Tota	I WISCONSIN STATE	LAB OF HYGIENE:		26.00	26.00		
WWOA							
	WWOA2020-BMTH	CONFERENCE REGISTRATION - CHAD VELEKE	10/15/2020	130.00	130.00	46407	10/30/2020
	WWOA2020-W30S	CONFERENCE REGISTRATION - STEVE SCHRAMM	10/15/2020	80.00	80.00	46407	10/30/2020
	WWOA2020-ZADU	CONFERENCE REGISTRATION - DARREN SYTSMA	10/15/2020	80.00	80.00	46407	10/30/2020
Tota	I WWOA:			290.00	290.00		
WAUPUN	UTILITIES (Refund A	cct)					
100000	13010330.21	•	10/28/2020	315.18	315.18	46399	10/30/2020
.00000	15011238.21	Ref Overpaymt frm: 600 buwalda dr	10/28/2020	612.14	612.14	46404	10/30/2020
	15011255-22	Ref Overpaymt frm: 601 Rbin Rd	10/28/2020	886.44	886.44	46404	10/30/2020
	16041660.22		10/28/2020	307.22	307.22	46401	10/30/2020
	16046020.21	Ref Overpaymt frm: 800 Grace St	10/28/2020	245.38	245.38	46398	10/30/2020
	16094375-26	Ref Overpaymt frm: 913 Fraser Ln Apt 14	10/28/2020	62.94	62.94	46402	10/30/2020
	17054760-20	Ref Overpaymt frm: 239 W Franklin St	10/28/2020	114.75	114.75	46405	10/30/2020
	17058087.29	Ref Overpaymt frm: 921 W Brown St Apt 4	10/28/2020		40.51	46403	10/30/2020
	20083124.27	. ,	10/28/2020	40.51 174.73	174.73	46400	10/30/2020
			25, 2520				
Tota	I WAUPUN UTILITIES	(Refund Acct):		2,759.29	2,759.29		
Grar	nd Totals:			249,808.51	249,808.51		

ACH and TRANSFER PAYMENTS CASH DISBURSEMENTS (CD)

Period: 10/31/2020 (10/20)

Page: 1 Nov 04, 2020 10:36AM

Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
-	-					
CD						
1 10/10/2020	1	Record ACH Credit Card Paymt	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	65.62	
10/10/2020		Record ACH Credit Card Paymt	2-2232-0000-00	ACCOUNTS PAYABLE - ELECTR ACCOUNTS PAYABLE - WATER	52.16	
		Record ACH Credit Card Paymt	3-2232-0000-00	ACCOUNTS PAYABLE - WASTE	94.65	
		Record ACH Credit Card Paymt	9-1131-0000-00	COMBINED CASH	04.00	212.43-
2		nessia neri oreali Gara i ayini	3-1101-0000-00	COMBINED OACH		212.40
					.00*	
10/28/2020	2	Record September's Wholesale Power Bill ACH Pa	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	674,263.22	
		Record September's Wholesale Power Bill ACH Pa	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	1,660.78	
		Record September's Wholesale Power Bill ACH Pa	3-2232-0000-00	ACCOUNTS PAYABLE - WASTE	1,485.51	
		Record September's Wholesale Power Bill ACH Pa	9-1131-0000-00	COMBINED CASH		677,409.51-
3					00*	
40/05/0000	2	December A OLL Velicle December	4 0000 0000 00	ACCOUNTS DAVABLE FLESTS	.00*	
10/05/2020	3	Record Monthly ACH Vehicle Payment	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	635.51	
		Record Monthly ACH Vehicle Payment	2-2232-0000-00 3-2232-0000-00	ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTE	305.04 480.71	
		Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment	9-1131-0000-00	COMBINED CASH	400.71	1,421.26-
4		Record Monthly ACH Vehicle Payment	9-1131-0000-00	COMBINED CASH		1,421.20-
					.00*	
10/07/2020	4	Record September's Sales & Use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	23,418.52	
		Record September's Sales & Use Tax	9-1131-0000-00	COMBINED CASH		23,418.52-
5						
10/07/2020	-	December Comt ONII INIT	1 5021 0000 24	OFC CUR & EVE COMPUTER D	.00* 5.14	
10/07/2020	5	Record Sept ONLINE Record Sept ONLINE	1-5921-0000-24 2-5921-0000-24	OFC SUP & EXP COMPUTER R OFC SUP & EXP-COMPUTER R	4.09	
		Record Sept ONLINE Record Sept ONLINE	3-5851-0000-24	OFC SUP & EXP-COMPUTER R	3.97	
99001		Record Sept ONLINE	3-3631-0000-24	OFC SUF & EXF-COMPUTER R	3.97	
					13.20*	
10/07/2020	99001	TOTAL CHECKS & OTHER CHARGES - COMBIN	9-1131-0000-00	COMBINED CASH		13.20-
99002						
10/13/2020	99002	Record WF Monthly Fees	1-5921-0000-20	OFFICE SUPPLIES AND EXPEN	256.02	
		Record WF Monthly Fees	2-5921-0000-20	OFFICE SUPPLIES & EXPENSE	70.90	
		Record WF Monthly Fees	3-5851-0000-20	OFFICE SUPPLIES & EXPENSE	66.96	
99003		Record WF Monthly Fees	9-1131-0000-00	COMBINED CASH		393.88-
99003					.00*	
10/05/2020	99003	Record PSN Fees	1-5921-1010-20	OFC SUP & EXP CREDIT CARD	1,954.60	
		Record PSN Fees	2-5921-1010-20	OFC SUP & EXP CREDIT CARD	541.27	
		Record PSN Fees	3-5851-1010-20	OFC SUP & EXP-CREDIT CARD	511.20	
		Record PSN Fees	9-1131-0000-00	COMBINED CASH		3,007.07-
Documents:	8 Transac	tions: 26				
Total C	CD:			-	705,875.87	705,875.87-
				-		
Grand	Totals:			_	705,875.87	705,875.87-
				=		



TO: Waupun Utilities Commissioners FROM: Jeff Stanek, CPA, Finance Director

DATE: November 9, 2020

SUBJECT: September 2020 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

The electric utility construction activity began work on the underground feeder relocation at the WWTP in the amount of \$41,700. This work is necessary to remove existing overhead lines at the WWTP in preparation for construction early in 2021. This work will be paid for by the sewer utility and its loan/grant proceeds. The sewer and water utilities had minimal construction and plant activity during the month.

MONTHLY OPERATING RESULTS – September 2020 Monthly and Year-To-Date (YTD)

Sales

Electric

- Monthly kWh sales were 11.2% <u>below</u> budget & 11.3% <u>lower</u> than September 2019 sales on lower residential and large power sales
- YTD kWh sales kWh sales were 2.6% <u>below</u> budget & 6.7% <u>lower</u> than September 2019 YTD actual sales

Water

- Monthly sales units of 100 cubic feet were 3.2% <u>below</u> budget & 9.3% <u>lower</u> than September 2019 sales; usage decrease in residential and industrial
- YTD water sales were 1.7% <u>above</u> budget & 2.3% <u>lower</u> than September 2019 YTD actual sales

Sewer

- Monthly sales units of 100 cubic feet were 3.1% <u>below</u> budget & 16.6% <u>lower</u> than September 2019 sales due to lower residential and industrial volume.
- YTD sewer sales are 2.4% lower than September 2019 YTD actual sales

Income Statement

<u>Electric</u>

- Operating revenues and purchased power expense were <u>below</u> budget \$170,100 and \$267,500 respectively, due to lower than budgeted demand and overall lower purchased power costs
- Gross margin was \$97,300 above budget
- Operating expenses were \$31,000 <u>below</u> budget primarily due to lower distribution expenses attributed cut-backs from COVID-19 project delays.
- Operating income was \$235,400 or \$118,600 <u>above</u> budget from lower power costs and the reduction in distribution expenses
- Net income was \$200,052 or \$130,700 <u>above</u> budget primarily from higher gross margins from lower purchased power costs.

Water

- Operating revenues were \$13,000 <u>above</u> budget due to overall higher consumption
- Operating expenses were \$49,800 <u>below</u> budget due to fewer project and material requirements during the COVID-19 period
- Operating income was \$537,100 or \$38,100 above budget
- Net income was \$412,800 or \$70,300 <u>above</u> budget

Sewer

- Operating revenues were \$58,400 <u>above</u> budget on strong public authority treatment charges from the 2nd quarter
- Operating expenses were \$15,200 <u>below</u> budget on lower WWTP and maintenance costs
- Operating income was \$287,100 or \$46,700 above budget
- Net income was \$283,300 or \$44,000 <u>above</u> budget on higher operating revenues and lower operating expenses

Balance Sheets

Electric

- Balance sheet *decreased* \$106,300 from August 2020
- Unrestricted cash increased \$54,500 from an increase in collections on delinquent accounts
- Accounts receivable *decreased* \$204,900 on an uptick in collections during the month
- Accounts payable decreased \$137,200 from August 2020 due to a decrease in power costs associated with lower kWh sales

Water

- Balance sheet *increased* \$62,500 from August 2020
- Total unrestricted and restricted cash increased \$140,500 as a result of an increase in collections and lower operating costs for the month
- Accounts receivable decreased \$18,400 on an increase in payments
- Net position increased by \$28,600

Sewer

- Balance sheet *increased* \$1,857,400 from August 2020 due to the receipt of the first USDA loan reimbursement
- Unrestricted cash *increased* \$1,793,000 from the reimbursement of \$1.9 million in funds from the USDA spent on the WWTP preliminary engineering costs
- Accounts receivable *decreased* \$25,500 from an increase in payments
- Long-term debt increased \$1,900,000 for the first loan draft received from the 2020 USDA revenue bonds. Internal cash reserves were used as temporary financing for preliminary engineering associated with the WWTP upgrade. This loan draw represents the permanent financing associated with the new debt.

Cash and Investments

The monthly metrics dashboard for cash and investments provide a monthly comparison of cash and investment balances, and graphs that present long-term investments by maturity, type, and rating.

- Total cash and investments increased \$2,063,000, or 31.8% from August 2020
- Transferred \$1,100,000 of the \$1,900,000 received from the USDA loan reimbursement to our TD Ameritrade account and \$800,000 to our LGIP account.
- Received interest and distributions of \$3,900 and recorded an unrealized *negative* market adjustment of \$4,300, along with \$500 in management fees, resulting in a net portfolio *loss* of \$800 for the month.
- Total interest and investment income earned on all accounts for the month was \$100 and \$101,800 year-to-date

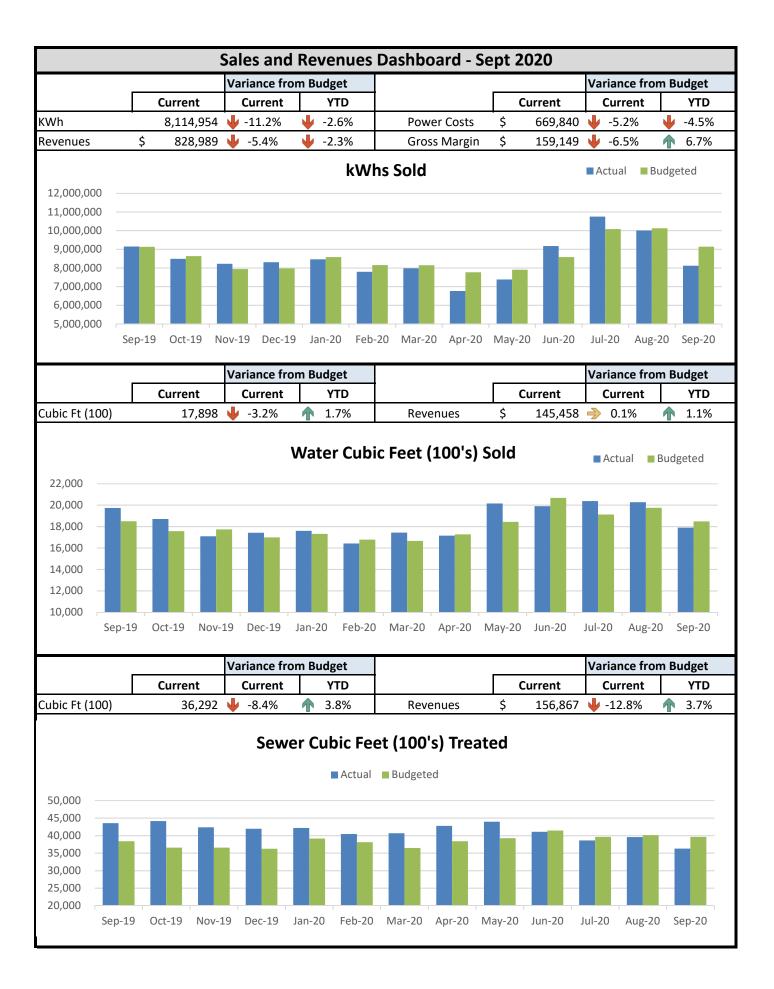
OTHER FINANCIAL MATTERS

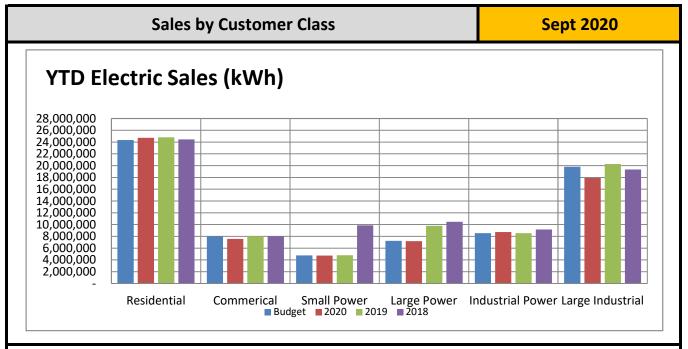
Tax Roll Process

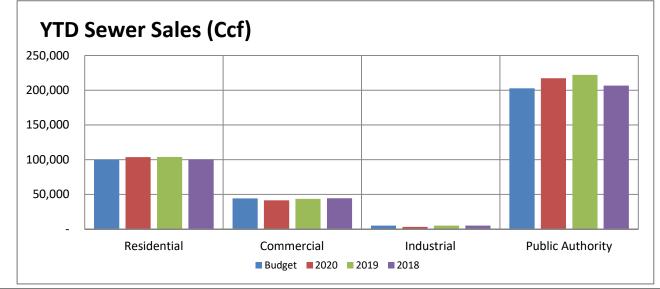
The utility mailed 725 tax roll notice letters to customers on October 15, 2020 notifying them of the tax roll timeline and process in accordance with Wisconsin State statutes. As of November 1, 2020, 223 customers were assessed a 10% penalty on their outstanding balance which amounted to \$8,100 delinquency fee. The outstanding balances (included penalty) will be transferred to the tax roll on November 15, 2020.

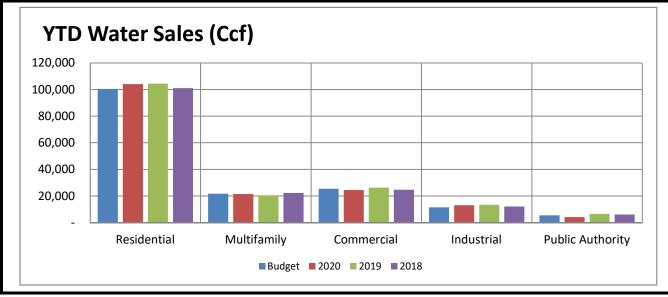
This concludes my report. Please do not hesitate to contact me at 324-7920 or jstanek@wppienergy.org with any questions or comments.

Waupun Utilities Construction and Plant Additions Summary September 2020 CONSTRUCTION: Electric Sewer Water Total Project Project Project Project Month To Date Month To Date Month To Date To Date Description **Budget Budget Budget** Budget Projects: Poles, towers and fixtures Ś 392 30,267 10,000 \$ \$ 30,267 \$ 10,000 352 23,474 10,000 10,000 Overhead and underground conductor and devices 23,474 Transformers 58,309 70,000 58,309 70,000 -Overhead and Underground Services 344 16,697 15,000 -16,697 15,000 4,019 28,129 28,129 50,000 LED street lighting 50,000 Voltage conversion 241 15,000 ---241 15,000 Rebuild overhead line 5,408 155,000 5,408 155,000 Underground wire and equipment upgrade 25,000 25,000 -_ CIAC - Work Invoiced to Customer / Others 41,686 80,328 80,328 City of Waupun - Shared Services 1.845 2.133 328 328 2.461 Harris Lift Station reconfiguration _ 169,000 -169,000 **CIPP Sewer lining** 41,383 40,000 -41,383 40,000 Meters 13,310 -5,237 6,000 -11,500 18,547 17,500 WWTP Phosphorus Upgrade Engineering 1,887,504 1,914,000 1,887,504 1,914,000 Services / Laterals Hydrants 10,000 10,000 **TOTAL CONSTRUCTION** 250,224 356,000 \$ 2,192,748 48,637 \$ 1,928,887 \$ 2,123,000 328 13,638 21,500 \$ 2,500,500 CARRYOVER PROJECTS: Newton/Rock Avenue Engineering 1,613 26,847 25,000 1,613 23.873 25.000 50,720 50,000 1,112,880 1,246,149 1,442,500 2,359,030 2019 Madison St Engineering & Construction - Phase 1 1,148,100 2,590,600 _ 2020 Madison St Engineering & Construction - Phase 2 4,000 4,000 8,000 PLANT ADDITIONS: Water Electric Sewer Total YTD YTD YTD Description Month **YTD** Month Month Budget **Budget** Budget Budget Server Replacement 4,000 \$ 4,000 \$ 4,000 12,000 Accounting software upgrade 5,000 5,000 5,000 15,000 SCADA software and computer upgrade 12,126 12,000 2,563 33,938 39,500 18,466 33,500 64,529 85,000 Backyard machine replacement 91,730 105,000 91,730 105,000 -Replace wire cutter/hydraulic press tool 2,900 2.900 33,086 33.086 35.000 35,000 Valve turner -Leak detection loggers / Submersible pump 4,000 7,000 4,000 7,000 _ _ --Water treatment plant - equipment replacement 5,000 5,000 Shaler lift station - control panel 14,000 14,000 Digester building equipment replacement -86,500 _ --86,500 Blower building equipment replacement 10,184 7,000 10,184 7,000 Filter building equipment replacement Alliant Area 4 Purchase 174,183 174,183 Grit/Screen building equipment replacement Other equipment replacement 7,079 7,500 7,079 7,500 TOTAL PLANT ADDITIONS \$ 278,038 \$ 128,900 2,563 51,201 163,500 55,552 89,500 384,791 381,900









WAUPUN UTILITIES

Income Statement and Financial Ratios Electric Utility For the 12 Months Ending:

ELECTRIC	Sept 2018	(Sept 2019	5	Sept 2020
Sales of Electricity	\$ 10,148,563	\$	9,822,379	\$	9,449,861
Purchased Power	8,083,041		7,764,163		7,377,360
Gross Margin	2,065,523 20.4%		2,058,216 21.0%		2,072,501 21.9%
Other Operating Revenues	93,320		103,711		90,255
Operating Expenses					
Distribution expense	290,838		357,426		368,140
Customer accounts expense	115,624		115,252		129,177
Advertising expense	(2,066)		1,059		8,291
Administrative & general expense	387,403		416,152		419,576
Total operating expenses	791,798		889,889		925,185
Other Operating Expenses					
Depreciation expense	576,553		587,220		600,610
Taxes	347,721		355,885		340,841
Total other operating expenses	924,274		943,105		941,451
Operating Income	442,771		328,934		296,121
Other Income (Expense)					
Capital contributions	176,950		90,021		22,649
Interest expense	(36,439)		(32,485)		(39,493)
Amortization of debt-related costs	(18,460)		(17,396)		(31,372)
Other	56,463		16,230		(7,233)
Total other income (expense)	178,513		56,371		(55,449)
Net Income	\$ 621,284	\$	385,304	\$	240,673
Regulatory Operating Income	530,036		392,862		399,717
Rate of Return	6.45		4.69		4.72
Authorized Rate of Return	6.00		5.00		5.00
Current Ratio	2.9		4.0		4.3
Months of Unrestricted Cash on Hand	2.3		2.3		2.7
Equity vs Debt	0.86		0.87		0.89
Asset Utilization	0.49		0.51		0.52
Combined E&W Debt Coverage	3.08		3.22		2.63
Minimum Required Coverage	1.25		1.25		1.25

Note 1 - Electric rates increased September 2016.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Electric Utility For the Period Ended Sept, 30 2020

	Last 12 Months			YTD 2020	Υ	TD Budget	Difference		
ELECTRIC									
Operating Revenues	\$	9,449,861	\$	7,264,354	\$	7,434,492	\$	(170,138)	
Purchased Power		7,377,360	Ċ	5,709,212		5,976,699		(267,487)	
Gross Margin		2,072,501		1,555,142		1,457,793		97,349	
		21.9%		21.4%		19.6%			
Other Operating Revenues		90,255		63,867		74,871		(11,004)	
Operating Expenses									
Distribution expense		368,140		294,023		328,253		(34,230)	
Customer accounts expense		129,177		91,265		80,892		10,373	
Advertising expense		8,291		8,091		1,197		6,894	
Administrative & general expense		419,576		279,137		293,206		(14,069)	
Total operating expenses		925,185		672,516		703,548		(31,032)	
Other Operating Expenses									
Depreciation expense		600,610		451,827		442,611		9,216	
Taxes		340,841		259,241		269,703		(10,462)	
Total other operating expenses		941,451		711,068		712,314		(1,246)	
Operating Income		296,121		235,425		116,802		118,623	
Other Income (Expense)									
Capital contributions		22,649		15,835		-		15,835	
Interest expense		(39,493)		(29,239)		(27,945)		(1,294)	
Amortization of debt-related costs		(31,372)		(6,085)		(16,552)		10,467	
Other		(7,233)		(15,884)		(2,997)		(12,887)	
Total other income (expense)		(55,449)		(35,373)		(47,494)		12,121	
Net Income	\$	240,673	\$	200,052	\$	69,308	\$	130,744	

	s	ept 2020	Aug 2020	July 2020	June 2020	May 2020	April 2020	March 2020	Feb 2020	Jan 2020	Dec 2019	Nov 2019	Oct 2019	Sept 2019
Operating Revenues	\$	828.989	\$ 980.998	\$ 1,043,420	\$ 899,648	\$ 742,398	\$ 624.264	\$ 706.940	\$ 700.877	\$ 736,820	\$ 720.989	\$ 716,170	\$ 748.348	\$ 841,575
Purchased Power	·	669.840	800.564	849.687	720,390	579,587	460.334	540,853	527.569	560.387	545.553	548,208	574,387	678,365
Gross Margin		159,149	180,433	193,733	179,258	162,810	163,930	166,087	173,309	176,433	175,436	167,961	173,961	163,210
•		19.2%	18.4%	18.6%	19.9%	21.9%	26.3%	23.5%	24.7%	23.9%	24.3%	23.5%	23.2%	19.4%
Other Operating Revenues		6,923	6,973	6,969	6,891	6,857	6,813	6,900	7,962	7,577	9,288	8,655	8,445	9,053
Operating Expenses														
Distribution expense		17,173	39,927	39,928	28,198	25,191	22,349	44,574	38,112	38,570	3,870	42,184	28,063	23,279
Customer accounts expense		8,806	8,935	11,298	9,758	9,856	8,203	9,875	12,379	12,155	16,293	10,368	11,251	8,989
Advertising expense		8,339	453	(12,176)	2,934	6,392	-	1,000	450	700	200	-	-	120
Administrative & general expense		27,380	25,179	30,267	23,325	24,632	29,646	43,151	26,356	49,201	72,480	34,281	33,678	32,006
Total operating expenses		61,698	74,495	69,317	64,214	66,071	60,198	98,601	77,297	100,626	92,843	86,833	72,992	64,393
Other Operating Expenses														
Depreciation expense		50,203	50,203	50,203	50,203	50,203	50,203	50,203	50,203	50,203	50,546	49,118	49,118	49,118
Taxes		27,161	27,655	28,911	27,739	27,111	34,223	28,229	27,678	30,534	23,767	27,494	30,340	36,636
Total other operating expenses		77,364	77,858	79,114	77,942	77,314	84,426	78,432	77,881	80,737	74,313	76,612	79,458	85,755
Operating Income		27,011	35,053	52,271	43,993	26,284	26,120	(4,046)	26,093	2,647	17,568	13,172	29,956	22,115
Other Income (Expense)														
Capital contributions		-	-	-	-	-	-	-	15,835	-	6,814	-	-	-
Interest expense		(8,246)	(2,624)	(2,624)	(2,624)	(2,624)	(2,624)	(2,624)	(2,624)	(2,624)	(5,005)	(2,624)	(2,624)	(2,624)
Amortization of debt-related costs		(676)	(676)	(676)	(676)	(676)	(676)	(676)	(676)	(676)	(22,433)	(1,427)	(1,427)	(1,427)
Other		(68)	945	425	20,900	3,417	5,011	(58,566)	8,909	3,143	1,917	3,920	2,814	40,771
Total other income (expense)		(8,989)	(2,356)	(2,875)	17,600	116	1,710	(61,866)	21,444	(157)	(18,707)	(131)	(1,237)	36,719
Net Income	\$	18,022	\$ 32,698	\$ 49,396	\$ 61,593	\$ 26,400	\$ 27,830	\$ (65,912)	\$ 47,536	\$ 2,490	\$ (1,139)	\$ 13,041	\$ 28,719	\$ 58,835

WAUPUN UTILITIES

Income Statement and Financial Ratios Water Utility For the 12 Months Ending:

WATER		Sept 2018	;	Sept 2019	(Sept 2020
Operating Revenues	\$	2,567,975	\$	2,616,202	\$	2,595,950
Operating Expenses	*	_,00.,0.0	Ψ	_,0.0,_0_	Ψ	_,000,000
Source of supply expenses		52,738		656		44,781
Pumping expenses		93,332		91,373		82,142
Water treatment expenses		185,870		173,436		174,375
Transmission & distribution expenses		312,679		297,549		246,368
Customer accounts expenses		112,120		110,249		111,744
Administrative & general expense		252,538		243,390		293,961
Total operating expenses		1,009,277		916,653		953,371
Other Operating Expenses						
Depreciation expense		554,390		538,102		571,499
Taxes		378,268		387,159		373,495
Total other operating expenses		932,659		925,261		944,993
Operating Income		626,039		774,288		697,585
Other Income (Expense)						
Capital contributions from customers and municipal		383,082		67,178		-
Interest expense		(137,432)		(133,570)		(157,017)
Amortization of debt-related costs		(53,528)		(59,193)		(108,930)
Other		19,048		26,928		11,368
Total other income (expense)		211,171		(98,657)		(254,579)
Net Income	\$	837,210	\$	675,631	\$	443,007
Regulatory Operating Income		683,929		820,149		757,896
Rate of Return		5.17		5.98		5.64
Authorized Rate of Return		6.50		6.50		6.50
Current Ratio		46.08		49.39		71.66
Months of Unrestricted Cash on Hand		7.72		7.92		12.88
Equity vs Debt		0.68		0.69		0.72
Asset Utilization		0.34		0.35		0.37

Note 1 - Water rates increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Water Utility For the Period Ended Sept 30, 2020

	Las	st 12 Months	١	/TD 2020	Υ	TD Budget	Di	fference
WATER								
Operating Revenues	\$	2,595,950	\$	1,957,964	\$	1,944,919	\$	13,045
Operating Expenses								
Source of supply expenses		44,781		44,666		67,297		(22,631)
Pumping expenses		82,142		61,628		70,992		(9,364)
Water treatment expenses		174,375		133,109		154,350		(21,241)
Transmission & distribution expenses		246,368		170,831		197,730		(26,899)
Customer accounts expenses		111,744		84,184		80,793		3,391
Administrative & general expense		293,961		200,127		173,223		26,904
Total operating expenses		953,371		694,544		744,385		(49,841)
Other Operating Expenses								
Depreciation expense		571,499		442,811		415,800		27,011
Taxes		373,495		283,512		285,750		(2,238)
Total other operating expenses		944,993		726,323		701,550		24,773
Operating Income		697,585		537,097		498,984		38,113
Operating income		037,000		337,037		430,304		30,113
Other Income (Expense)								
Capital contributions		-		-		-		-
Interest expense		(157,017)		(114,247)		(114,363)		116
Amortization of debt-related costs		(108,930)		(15,928)		(49,336)		33,408
Other		11,368		5,832		7,128		(1,296)
Total other income (expense)		(254,579)		(124,343)		(156,571)		32,228
Net Income	\$	443,007	\$	412,753	\$	342,413	\$	70,341

	Sept 2	020	Aug 2020	July 2020	June 2020	May 2020	April 2020	March 2020	Feb 2020	Jan 2020	Dec 2019	Nov 2019	Oct 2019	Sept 2019
WATER														
Operating Revenues	\$ 21	17,636	\$ 225,251	\$ 226,155	\$ 223,349	\$ 225,189	\$ 210,519	\$ 211,212	\$ 206,309	\$ 212,343	\$ 210,684	\$ 210,237	\$ 217,066	\$ 222,466
Operating Expenses														
Source of supply expenses		-	18	-	-	-	1,015	35,148	8,485	-	115	-	-	-
Pumping expenses		6,030	6,553	6,518	6,253	6,884	7,057	7,354	7,474	7,505	7,166	6,713	6,635	6,789
Water treatment expenses	1	15,935	15,409	12,854	13,244	14,199	16,195	18,171	13,668	13,435	13,632	10,371	17,263	14,367
Transmission & distribution expenses	2	20,121	28,996	38,911	21,203	16,105	9,097	11,692	9,998	14,706	20,653	38,804	16,080	18,136
Customer accounts expenses		7,796	7,944	10,349	8,742	8,597	7,417	8,946	12,199	12,194	7,026	9,949	10,585	8,723
Administrative & general expense	2	21,803	18,507	24,048	18,685	18,032	21,364	27,156	19,148	31,386	55,422	18,024	20,387	17,561
Total operating expenses	7	1,686	77,428	92,681	68,127	63,818	62,144	108,466	70,971	79,225	104,015	83,862	70,950	65,576
Other Operating Expenses														
Depreciation expense	4	19,201	49,201	49,201	49,201	49,201	49,201	49,201	49,201	49,201	38,159	45,265	45,265	45,265
Taxes	3	31,419	31,430	32,100	31,646	31,093	31,140	31,053	31,729	31,903	31,032	29,402	29,548	34,360
Total operating expenses	8	80,620	80,631	81,301	80,847	80,294	80,342	80,254	80,930	81,104	69,191	74,666	74,813	79,624
Operating Income	6	55,331	67,192	52,173	74,375	81,077	68,033	22,493	54,408	52,014	37,478	51,709	71,302	77,265
Other Income (Expense)														
Capital contributions		-	-	-	-	-	-	-	-	_	-	_	-	-
Interest expense	(3	35,071)	(9,897)	(9,897)	(9,897)	(9,897)	(9,897)	(9,897)	(9,897)	(9,897)	(19,591)	(11,589)	(11,589)	(20,953)
Amortization of debt-related costs		(1,770)	(1,770)	(1,770)	(1,770)	(1,770)	(1,770)	(1,770)	(1,770)	(1,770)	(84,725)	(4,138)	(4,138)	(4,138)
Other		124	140	169	231	395	919	1,238	1,265	1,350	1,421	2,462	1,654	1,651
Total other income (expense)	(3	36,716)	(11,527)	(11,498)	(11,436)	(11,271)	(10,748)	(10,429)	(10,402)	(10,317)	(102,896)	(13,265)	(14,074)	(23,441)
Net Income	\$ 2	28,615	\$ 55,665	\$ 40,675	\$ 62,939	\$ 69,806	\$ 57,286	\$ 12,064	\$ 44,006	\$ 41,697	\$ (65,418)	\$ 38,443	\$ 57,228	\$ 53,825

WAUPUN UTILITIES

Income Statement and Financial Ratios Sewer Utility

For the 12 Months Ending:

SEWER	Sept 2018		(Sept 2019		Sept 2020
Operating Revenues	\$	2,377,996	\$	2,398,711	\$	2,486,452
Operating Expenses						
WWTP operation expenses		378,487		388,976		350,728
Laboratory expenses		60,088		75,821		76,729
Maintenance expenses		446,415		445,569		396,014
Customer accounts expenses		145,758		150,115		151,435
Administrative & general expenses		423,579		383,989		436,996
Total operating expenses		1,454,328		1,444,469		1,411,901
Other Operating Expenses						
Depreciation expense		677,232		673,249		701,981
Total other operating expenses		677,232		673,249		701,981
		•		•		
Operating Income		246,435		280,993		372,570
Other Income (Expense)						
Interest expense		(73,375)		(56,695)		(52,489)
Capital contributions		342,072		63,390		-
Other		38,879		168,954		54,903
Total other income (expense)		307,577		175,649		2,413
Net Income	\$	554,012	\$	456,642	\$	374,984
Operating Income (excluding GASB 68 & 75)		277,555		300,739		410,773
Rate of Return		1.88		2.25		3.14
Current Ratio		25.85		73.20		77.29
Months of Unrestricted Cash on Hand		6.25		15.75		22.32
Equity vs Debt		0.85		0.90		0.81
Asset Utilization		0.48		0.49		0.51

Note 1 - Sewer rates increased January 2019.

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES

Detailed Income Statement and YTD Budget Comparison Sewer Utility For the Period Ended Sept 30, 2020

	Las	t 12 Months	YTD 2020	YTD Budget	Di	fference
SEWER						
Operating Revenues	\$	2,486,452	\$ 1,858,956	\$ 1,800,605	\$	58,351
Operating Expenses						
WWTP operation expenses		350,728	268,759	285,993		(17,234)
Laboratory expenses		76,729	59,392	48,258		11,134
Maintenance expenses		396,014	286,997	314,775		(27,778)
Customer accounts expenses		151,435	111,956	119,997		(8,041)
Administrative & general expenses		436,996	303,777	277,087		26,691
Total operating expenses		1,411,901	1,030,882	1,046,110		(15,228)
Other Operating Expenses						
Depreciation expense		701,981	540,993	514,098		26,895
Total other operating expenses		701,981	540,993	514,098		26,895
Operating Income		372,570	287,081	240,397		46,684
Non-operating Income (Expense)						
Interest Expense		(52,489)	(39,367)	(30,006)		(9,361)
Capital contributions		-	-	-		-
Other		54,903	35,566	28,872		6,694
Total other income (expense)		2,413	(3,801)	(1,134)		(2,667)
Net Income	\$	374,984	\$ 283,280	\$ 239,263	\$	44,017

	Sept 2020	Aug 2020	July 2020	June 2020	May 2020	April 2020	March 2020	Feb 2020	Jan 2020	Dec 2019	Nov 2019	Oct 2019	Sept 2019
SEWER													
Operating Revenues	\$ 185,610	\$ 207,307	\$ 197,710	\$ 209,481	\$ 229,858	\$ 222,270	\$ 209,064	\$ 191,422	\$ 206,234	\$ 202,412	\$ 209,870	\$ 215,215	\$ 217,461
Operating Expenses													
WWTP operation expenses	37,862	38,061	32,575	22,600	41,685	24,650	27,175	24,398	19,754	37,904	24,653	19,411	50,897
Laboratory expenses	9,748	4,405	6,091	6,590	8,964	5,222	5,172	5,227	7,973	3,501	8,270	5,566	9,443
Maintenance expenses	37,003	23,423	42,314	18,055	43,042	18,255	48,256	42,270	14,380	32,598	54,792	21,627	76,916
Customer accounts expenses	11,163	11,244	(6,593)	15,439	15,291	14,142	15,560	18,054	17,658	12,626	12,985	13,868	12,049
Administrative & general expense	35,317	30,921	41,003	24,291	34,270	30,720	38,614	29,055	39,585	76,089	27,692	29,438	26,795
Total operating expenses	131,094	108,053	115,390	86,976	143,251	92,989	134,776	119,003	99,350	162,718	128,392	89,910	176,100
Other Operating Expenses													
Depreciation expense	60,110	60,110	60,110	60,110	60,110	60,110	60,110	60,110	60,110	48,175	56,406	56,406	56,406
Total other operating expenses	60,110	60,110	60,110	60,110	60,110	60,110	60,110	60,110	60,110	48,175	56,406	56,406	56,406
Operating Income	(5,594)	39,144	22,210	62,395	26,496	69,171	14,178	12,308	46,773	(8,481)	25,071	68,899	(15,045)
Other Income (Expense)													
Interest expense	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)
Capital contributions	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	(37,716)	3,190	1,435	7,414	10,921	14,976	7,332	19,190	8,823	5,444	5,658	8,236	6,359
Total other income (expense)	(42,090)	(1,184)	(2,939)	3,040	6,547	10,602	2,958	14,816	4,449	1,070	1,283	3,861	1,985
Net Income	\$ (47,685)	\$ 37,961	\$ 19,271	\$ 65,435	\$ 33,043	\$ 79,773	\$ 17,135	\$ 27,124	\$ 51,223	\$ (7,411)	\$ 26,354	\$ 72,760	\$ (13,059)

WAUPUN UTILITES

Balance Sheets

Electric, Water, and Sewer

<u>ELECTRIC</u>		Sept 2018		Sept 2019		Sept 2020		Aug 2020		Change
Cash and investments - unrestricted	\$	1,749,051	\$	1,714,771	\$	1,969,824	\$	1,915,325	\$	54,499
Cash and investments - restricted		185,208		190,058		98,945		82,432		16,514
Receivables		974,903		1,078,065		1,058,966		1,263,882		(204,916)
Materials and supplies		240,472		196,510		230,249		195,758		34,491
Other assets		77,494		75,583		122,283		125,768		(3,485)
Plant - net of accumulated depreciation		9,229,015		9,201,372		9,094,546		9,097,959		(3,413)
Deferred outflows of resources		277,060	_	482,730	_	408,536	_	408,536		
Total Assets		12,733,204	_	12,939,088	_	12,983,349	_	13,089,659	_	(106,311)
Accounts payable		771,159		703,892		699,717		836,959		(137,241)
Payable to sewer utility		176,365		-		-		-		- 1
Interest accrued		2,739		2,403		2,675		(5,571)		8,246
Accrued benefits		304,183		88,249		83,076		80,826		2,250
Deferred inflows of resources		176,501		716,482		727,684		725,271		2,414
Long-term debt		1,432,760		1,268,540		1,070,000		1,070,000		-
Net Position		9,869,498		10,159,523		10,400,196		10,382,174		18,022
Total Liabilities & Net Position	\$	12,733,204	\$	12,939,088	\$	12,983,349	\$	13,089,659	\$	(106,311)
<u>WATER</u>	l	Sept 2018		Sept 2019		Sept 2020	_	Aug 2020		Change
Cash and investments - unrestricted / designated	\$	893,068	\$	860,494	\$	1,423,810	\$	1,329,101	\$	94,709
Cash and investments - restricted		479,008		548,791		255,541		209,759		45,782
Receivables		198,077		259,239		260,614		278,990		(18,377)
Materials and supplies		67,826		56,842		53,045		52,011		1,035
Other assets		305,344		239,041		205,483		215,860		(10,376)
Plant - net of accumulated depreciation		15,502,482		16,253,806		15,846,881		15,897,185		(50,303)
Deferred outflows of resources		149,936	_	243,359		204,803		204,803		
Total Assets		17,595,741	_	18,461,572	_	18,250,178	_	18,187,708	_	62,469
Accounts payable		13,351		11,920		13,017		13,478		(461)
Interest accrued		10,329		10,753		10,488		(24,583)		35,071
Accrued benefits		151,447		46,840		47,626		46,293		1,333
Deferred inflows of resources		87,854		353,723		466,892		468,980		(2,088)
Long-term debt		5,403,652		5,484,188		4,715,000		4,715,000		-
Net Position		11,929,107		12,554,148		12,997,155		12,968,540		28,615
Total Liabilities & Net Position	\$	17,595,741	\$	18,461,572	\$	18,250,178	\$	18,187,708	\$	62,469
SEWER	ı	Sept 2018		Sept 2019		Sept 2020		Aug 2020		Change
Cash and investments - unrestricted	\$	758.062	\$	1,896,128	\$		\$		_	1,793,031
Cash and investments - restricted	Ψ	3,992,817	Ψ	2,096,445	Ψ	2,171,608	Ψ	2,113,108	Ψ	58,500
Receivables		210,822		238,812		212,117		237,602		(25,484)
Receivable from electric utility		177,740		-		,				-
Materials and supplies		9,178		8,531		7,983		7,999		(16)
Advances to other funds		428,440		428,440		328,440		328,440		- ′
Other assets		32,741		315		16,960		18,670		(1,710)
Plant - net of accumulated depreciation		13,690,268		14,616,655		15,879,164		15,846,119		33,044
Deferred outflows of resources		197,765		329,543		278,275		278,275		
Total Assets		19,497,833		19,614,870	_	21,521,042	_	19,663,677		1,857,365
Accounts payable		11,014		10,572		13,218		13,875		(657)
Interest accrued		26,460		18,593		23,509		19,135		4,374
Accrued benefits Deferred inflows of resources		148,478 116,026		61,691 450,328		64,036 446,263		62,702 446,263		1,333
Long-term debt		2,019,629		459,328 1,532,153		3,066,500		1,166,500		1,900,000
Net Position		17,176,226		17,532,533		17,907,517		17,955,201		(47,685)
	¢		Φ.		¢		φ		Φ	
Total Liabilities & Net Position	\$	19,497,833	\$	19,614,870	\$	21,521,042	\$	19,663,677	φ	1,857,365

	board - Ca	sh & Inve	stments		September 202	
Account	Restrictions	Sept 2020	Aug 2020	\$ Inc/(Dec)	% Inc/(Dec)	
Checking - E	Unrestricted	\$ 433,032	\$ 361,952	\$ 71,081	19.64%	
Checking - W	Unrestricted	739,396	599,029	140,366	23.43%	
Checking - S	Unrestricted	133,093	181,020	(47,928)	-26.48%	
Reserves - E	Unrestricted	1,536,792	1,553,373	(16,581)	-1.07%	
Reserves - W	Unrestricted	268,068	313,787	(45,719)	-14.57%	
Reserves - S	Unrestricted	2,493,402	652,444	1,840,959	282.16%	
P&I Redemption - E	Restricted	98,945	82,432	16,514	20.03%	
P&I Redemption - W	Restricted	255,541	209,759	45,782	21.83%	
%I Redemption - S	Restricted	196,744	137,763	58,982	42.81%	
Depreciation - E	Restricted	-	-	-	#DIV/0!	
Depreciation - W	Restricted	-	-	-	#DIV/0!	
ERF - Water Plant	Designated	416,347	416,285	62	0.01%	
ERF - WWTP	Restricted	1,974,863	1,975,345	(482)	-0.02%	
		\$ 8,546,223	\$ 6,483,188	\$ 2,063,035	31.82%	
Unrestricted	and Designated Restricted	\$ 6,020,129 \$ 2,526,094	\$ 4,077,890 \$ 2,405,298	\$ 1,942,239 \$ 120,795	47.63% 5.02%	
			urity			
\$2,000,000	_					
-						
\$1,500,000						
\$1,500,000 ——— \$1,000,000 ——— \$500,000 ———	212 m			27.48 ma	19.60 ma	250 mas
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\$1,500,000 ——— \$1,000,000 ——— \$500,000 ———	7% 6% 7%	os. 13-24 m nts by Ty 2% 10% 319	nos. 25-36 m	nos. 37-48 mo	Cash/N Certific Mutua Muni E US Goo	Money Markets cate of Deposits I Funds



TO: Waupun Utilities Commissioners FROM: Steve Brooks, General Manager

DATE: November 9, 2020 SUBJECT: General Manager Report

Electric Department Update:

Power Outages

No power outages to report this month. The distribution system performed well during the strong
winds experienced in first part of November. This is accredited to the maintenance and line clearance
work we perform annually.

Comtech Substation Feeder #1 Relocate Update (Gateway Dr.)

- The new underground cable has been tested and is now energized.
- The O.H. line will be removed in the next few weeks.

Infrared System Inspection

 We received our annual infrared system inspection report from WPPI. This year the inspection identified 15 hot spots. The potential for future problems range from a bad connection, undersized wire, overloaded transformers, and failing underground components. The crew is working to make all necessary repairs to help prevent any unscheduled power outages.

Service Upgrades

• The electric crew worked with local electricians to upgrade several services this past month.

LED Street Lights

 All of the 100-watt High Pressure Sodium (HPS) open bottom street lights have been replaced with new more efficient LED light fixtures. We will continue to replace HPS lights focusing on Cobra head light fixtures.

General Manager Update:

Tax Roll

• Tax Roll letters were mailed out on 10/15/2020. Staff worked with customers and received payments to reduce the number of delinquent accounts from 725 down to 223 as of 11/02/2020. The remaining customers in arrears will have until 11/15/2020 to pay the past due balances. Any outstanding balances after that date will be placed on the 2020 property tax bill.

Past Due Balances as of 10/15/2020:

	# of	Delinquent
	Accounts	Balance
Active Owners	328	68,710.23
Active Tenants	315	67,920.07
Final Owner	19	2155.05
Final Tenant	63	20,578.64
	725	\$ 159 363 99

Balances as of 11/02/2020:

	# of	Delinquent	10%
	Accounts	Balance	Penalty
Active Owners	76	30,304.20	3,030.42
Active Tenants	98	33,774.10	3,377.41
Final Owner	8	1,072.60	107.26
Final Tenant	41	15,911.70	1,591.17
	223	\$ 81,062,60	\$8,106,26

Public Service Commission Moratorium Update

At its regular meeting on Thursday, October 22, the Public Service Commission of Wisconsin (PSC) voted 2-1 to extend the moratorium on all utilities' residential disconnections and refusal of service for nonpayment until April 15, 2021. The decision affects both water and electric utilities. Chair Rebecca Cameron Valcq and Commissioner Tyler Huebner voted to extend the moratorium and Commissioner Ellen Nowak dissented.

Utilities seeking to disconnect residential service after April 15, 2021 will be required to file disconnection plans no later than February 15, 2021. The PSC will provide a format for such plans, which must include the amount(s) past due that will trigger the issuance of a disconnection notice, deferred payment agreement requirements, the amount(s) required to be paid to avoid disconnection service, and an estimate as to the number of customers that may be subject to disconnection under the plan. The Commissioners noted that municipal utilities that would like an abbreviated process to avoid a rate case filing should address that issue in their plans.

Customer Appreciation Drawing

 Waupun Utilities offered customers an opportunity to sign up for prizes this month in celebration of Public Power Week utilizing funds provided from the Community Recharge Program. Prizes included: Grand Prize \$100 Waupun Utilities bill credit, First Runner-up \$50 Waupun Utilities bill credit and (21) Second Runner-up Prizes of \$25 Waupun Area Chamber of Commerce gift certificates.

This concludes my report for November 2020. Please contact me at 324-7920 or sbrooks@wppienergy.org with any questions or concerns.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm
DATE: November 4, 2020

SUBJECT: Monthly Operation Report

Water Treatment Facility:

There are no call-ins to report this month.

The water treatment facility is performing well and water quality continues to be consistent barring the varying weather temperature swings.

Staff completed quarterly auxiliary operation of stand by generator at the water treatment facility and well 4. This is a quarterly requirement by the WDNR.

Wastewater Treatment Facility:

There are no call-ins to report this month.

Butter Fetters has completed annual boiler inspection and tuning. The inspection identified several deficiencies' that required repairs and rebuilding of components.

Ruekert and Mielke completed Wonder Ware software upgrade and SCADA screen enhancements. Completion of these upgrades is required prior to the ABNR expansion next year.

Sabel Trucking has completed the remaining fall biosolids land application. Our nutrient management plan allowed 870 cubic yards of biosolids to be applied to 28 acres of DNR approved agriculture land.

Inspections and maintenance of all exterior tanks have been completed for the season.

Staff has been preparing for the upcoming winter season, from starting heating systems to making operational changes with the biological system. These changes will consume the remainder of the month.

Water/Sewer Crew:

There are no call-ins to report this month.

Staff has completed flushing and root sawing the entire sanitary sewer system. They will now be moving into televising the sanitary sewer.

There were two water main breaks to report.

- 6" main on Frontier St. had a 2" "blow hole", leaking at approximately 836 gpm for a total of 75,000 gallons.
- 6" main on N. Madison St. had a 1" "blow hole", leaking at approximately 209 gpm for a total of 125,000 gallons.

Tanager Street Update:

All water main and sanitary sewer main has been installed. The contractor should complete all lateral installation by the end of next week. This will complete all utility work for Tanager Street.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@wppienergy.org.

EXECUTIVE SUMMARY

ELECTRIC BUDGET SCHEDULES

ELECTRIC BUDGET SUPPLEMENTAL SCHEDULES

WATER BUDGET SCHEDULES

WATER BUDGET SUPPLEMENTAL SCHEDULES

SEWER BUDGET SCHEDULES

SEWER BUDGET SUPPLEMENTAL SCHEDULES

APPENDICES



TO: Waupun Utilities Commission FROM: Jeff Stanek, CPA, Finance Director

DATE: October 30, 2020 SUBJECT: 2021 Budget

This memorandum provides an introduction to the proposed Waupun Utilities 2021 budget.

Waupun Utilities

2021 Budget Summary

		Electric	Sewer	Water	Total
Sources of Cash					
Operating Revenues	\$	9,476,543	\$ 2,548,192	\$ 2,586,350	\$ 14,611,085
Debt Financing		-	15,668,000	-	15,668,000
Receivable from City		-	36,494	-	36,494
Equipment Replacement Funds		-	23,000	-	23,000
Interest Earnings		10,000	20,000	5,000	35,000
Total Sources of Cash		9,486,543	18,295,686	 2,591,350	30,373,579
Uses of Cash					
Operation and Maintenance Expenses		8,299,672	1,603,353	1,002,794	10,905,819
Depreciation on Meters		-	32,500	-	32,500
Taxes		361,150	-	376,440	737,590
Debt Service					
2003 Revenue Bonds		-	407,373	-	407,373
2019 Revenue Bonds		-	-	111,709	111,709
2019 Refunding Revenue Bonds		194,625	-	428,013	622,638
2020 USDA Revenue Bonds		-	102,122	-	102,122
Plant Additions and Construction		524,930	17,375,330	1,238,630	19,138,890
Removal Expenses	_	10,000		-	10,000
Total Uses of Cash		9,390,377	19,520,678	3,157,586	32,068,641
Cash Applied to (Used from) Reserves	\$	96,166	\$ (1,224,992)	\$ (566,236)	\$ (1,695,062)
2020 Budget - Uses of Cash	\$	9,679,549	\$ 3,101,356	\$ 2,154,405	\$ 14,935,310
\$ Difference	\$	(289,172)	\$ 16,419,322	\$ 1,003,181	\$ 17,133,331
% Difference		-2.99%	529.42%	 46.56%	114.72%

The above table provides a summary of the 2021 budget as well as a comparison to the 2020 budget. Electric utility uses of cash are forecasted to decrease \$289,200 over the 2020 budget due to decreased purchased power expense. 2020 actual purchased power expenses have been on average 5% below budget due from several factors including decreases in customer demand, lower market energy prices and investor owned utilities purchase costs. 2021 purchased power costs are expected to decrease slightly from 2020 actual costs from the loss of Silgan Containers in late 2019.

Water utility uses of cash are forecasted to increase \$1,003,200 from the 2020 budget due to two partial street reconstruction projects planned for 2021. These projects are financed with internal cash reserves accumulated from previous years.

Sewer utility uses of cash are forecasted to increase substantially during 2021 by \$16,419,300. The increase is primarily associated with the commencement of construction for the ABNR wastewater treatment plant upgrade in the amount of \$15.7 million, funded entirely by USDA Revenue Bonds. The utility closed its initial loans through the USDA in 2020 totaling \$22,807,000 and is approved for an additional \$8,059,000 in grant funding for the project. Bidding for project construction will take place early in 2021 at which point total construction cost will be determined and additional funding through the USDA will be pursued (if necessary). Additionally, the utility has capital outlay costs of \$993,900 for its share of the two partial street reconstruction projects, \$200,000 to retrofit the Harris lift station and \$344,000 to replace the vactor truck.

OPERATING REVENUES

The sewer utility budget includes a 7.2% rate increase effective April 1, 2021 as approved with the Test Year 2023 sewer rate increase in 2020. This increase is the second of four planned rate increases that will be phased-in through 2023. There are no other forecasted rate increases included in the 2021 budget. Current electric rates were effective September 2016 and current water rates were effective May 2012.

OPERATION AND MAINTENANCE EXPENSES

The following non-routine expenses are included in the 2021 budget.

Electric Utility

The electric budget includes \$14,000 for contracted pole testing required by industry standards. All other expenses budgeted are routine in nature.

Sewer Utility

The sewer budget includes \$160,000 for temporary solids handling during WWTP construction, \$28,000 for influent dry well restoration, \$7,000 for single audit costs required by the USDA loan resolution and \$43,700 for the additional wastewater operator hired September 2020. All other expenses budgeted are routine in nature.

Water Utility

The water budget includes \$12,000 for the development of a Risk and Resiliency Assessment and Emergency Plan required by the WDNR. All other expenses budgeted are routine in nature.

PLANT ADDITIONS AND CONSTRUCTION

The electric construction budget includes \$176,000 to rebuild overhead and underground line, \$50,000 for LED street lighting and \$70,000 for transformers. Plant additions include \$85,000 to replace the backhoe. The remaining electric plant and construction budget is routine in nature.

The sewer construction budget includes \$15,668,000 in construction costs for the wastewater treatment plant upgrade necessary to achieve compliance with mandated phosphorus limits. In addition, the sewer utility capital outlays include: \$448,300 and \$545,600 for the South Madison & Rock/Newton street reconstruction projects, respectively; \$200,000 to deepen and reconfigure the Harris lift station; \$45,000 for cured-in-place sewer main lining and \$79,000 for equipment replacements at the existing WWTP. Sewer plant additions include \$29,000 for a UTV with attachments for use at the WWTP. The water construction budget includes \$661,800 and \$505,900 for the South Madison & Rock/Newton street reconstruction projects, respectively.

Plant additions shared by the electric, water, and sewer utilities include an accounting software upgrade, replacement of the vactor truck, lawn mower and various other smaller tools & equipment. Please review the individual utility plant addition schedules for detailed listing of budgeted items.

DEBT SERVICE

The electric and water utility refunded their outstanding revenue bonds late in 2019 saving approximately \$313,000 annually in debt service payments but extending water's portion of the debt repayment out an additional five years. The refunding transactions were undertaken to capture lower market interest rates and free up cash flow for near-term construction projects.

The sewer utility's debt requirements will increase by \$102,100 beginning in 2021 with the issuance of the 2020 USDA Revenue Bonds to fund WWTP upgrade construction. Debt service requirements will increase annually through 2023 as construction draws are made to an ultimate payment total of \$734,000 beginning in 2024. The need for additional funding sources beyond the 2020 USDA Revenue Bonds in the amount of \$22,807,000 will be determined early in 2021 upon acceptance of a construction bid for the project. The four-year, phased-in sewer rate increase implemented in April 2020 is designed to recover the total debt service requirements associated with the project.

SUMMARY

The remainder of this budget document provides line item detail for each utility. In addition, there are three appendices providing relevant planning information pertaining to equipment replacement, debt service, and overall cash position.

WAUPUN UTILITIES

2021 Budget - Electric

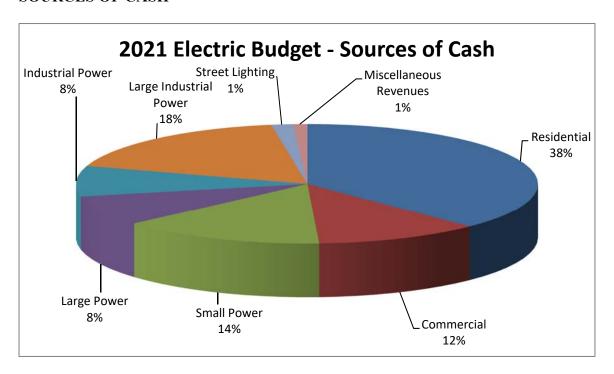
TABLE OF CONTENTS

<u>Description</u>	Attachment
Management Information	n/a
Cash Flow	EB-1
Operating Income	EB-2
Expenses	EB-3
Plant Additions and Construction	EB-4
Plant Additions and Construction Explanation	ER-5

2021 Budget - Electric MANAGEMENT INFORMATION

This section of the budget document presents detailed information related to our proposed 2021 electric utility budget. As presented in Attachment EB-1, we forecasted a budget surplus of \$96,166 based on sources and uses of cash of \$9,486,543 and \$9,390,377, respectively.

SOURCES OF CASH

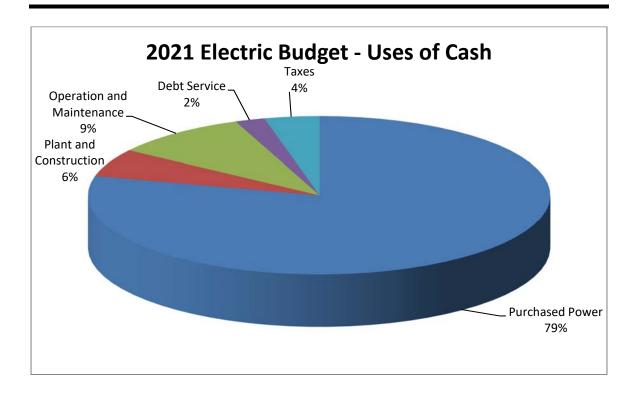


The pie chart above presents sources of cash distribution. Sales of electricity represent 99% of total sources. This chart highlights a concentration from two large customers within the Large Industrial Power and Industrial Power category totaling 26% of total sources of cash.

USES OF CASH

Our proposed budget indicates that purchased power will account for approximately eight of every ten dollars spent in 2021. We forecasted 2021 purchased power cost of \$7,409,612 compared to total operation and maintenance expenses of \$8,299,672.

2021 Budget - Electric MANAGEMENT INFORMATION



All electric utility cost categories are consistent with the prior year budget.

SUGGESTED VIEWING ORDER

The electric budget schedules are divided into two sections, electric budget and electric budget supplemental schedules. Focus your attention on budget schedules to obtain specific knowledge of proposed 2021 operations, while supplemental budget schedules present management rationale supporting proposed 2021 operations.

2021 Budget - Electric Cash Flow

	2021 Budget	Schedule
Sources of Cash	Dauget	Concado
Total Operating Revenues	\$ 9,476,543	Operating income schedule
Interest Earnings	 10,000	
Total Sources of Cash	 9,486,543	
Uses of Cash		
Total Operation and Maintenance Expenses	8,299,672	Operating income schedule
Taxes	361,150	Operating income schedule
Debt Service		
2019 Refunding Revenue Bonds	194,625	Repayment schedules
Plant Additions and Construction	524,930	Plant/Construction schedule
Removal Expenses	 10,000	Prior year estimate
Total Uses of Cash	 9,390,377	
Cash Applied to/(Used from) Electric Reserves	\$ 96,166	

Account Number	OPERATING REVENUES		2021 Budget	Source
	Sales of Electricity			
440	Residential	\$	3,564,616	Consumer Analysis
441	Commercial		1,092,941	Consumer Analysis
442	Small power - TOD		1,348,877	Consumer Analysis
443.1	Large power - TOD		778,475	Consumer Analysis
443.2	Industrial power - TOD		776,537	Consumer Analysis
443.3	Large Industrial power - TOD		1,668,449	Consumer Analysis
444	Street & security lighting		143,250	Separate Analysis
	Total Sales of Electricity		9,373,144	
	Other			
422	Sale of Equipment			Backhoe & Vactor (10% of \$40k)
450	Forfeited discounts			Halted in '20 due to COVID until f
451	Miscellaneous service revenue			Significant reduction in '20 due to
454	Rent from electric property		81,399	Pole contact and tower rent
	Total Operating Revenues	_	9,476,543	
	OPERATING EXPENSES			
	Operation and Maintenance			
555	Purchased power			Expense Schedule
580	Operation and supervision and engineering			Expense Schedule
582	Station			Expense Schedule
583	Overhead line			Expense Schedule
584	Underground line			Expense Schedule
585	Street lighting and signal system			Expense Schedule
586	Meter			Expense Schedule
587	Customer installations			Expense Schedule
588	Miscellaneous			Expense Schedule
592	Maintenance of station equipment			Expense Schedule
593	Maintenance of overhead lines			Expense Schedule
594	Maintenance of underground lines			Expense Schedule
595	Maintenance of line transformers			Expense Schedule
596	Maintenance of street lighting			Expense Schedule
597	Maintenance of meters			Expense Schedule
901	Supervision office			Expense Schedule
902	Meter reading labor			Expense Schedule
903	Customer records and collection			Expense Schedule
904	Uncollectible accounts			Expense Schedule
913	Sales/advertising			Expense Schedule
920	Administrative and general salaries			Expense Schedule
921	Office supplies			Expense Schedule
923	Outside services employed			Expense Schedule
924	Property insurance			Expense Schedule
925	Injuries and damages			Expense Schedule
926	Employee pensions and benefits			Expense Schedule
928	Regulatory commission			Expense Schedule
930	Miscellaneous			Expense Schedule
932	Maintenance of general plant Total Operation and Maintenance Expenses	_	8,299,672	Expense Schedule
		_		
403	Depreciation			Expense Schedule
408	Taxes		361,150	Expense Schedule
	Total Operating Expenses		9,273,352	
	OPERATING INCOME	\$	203,191	

Waupun Utilities 2021 Budget - Electric

Expenses

Account Number		Actual 2017	Actual 2018	Actual 2019	3 yr Average	YTD 7/31/2020	Budget 2020	Budget 2021	Budget Notes/Source
OPERAT	ON AND MAINTENANCE EXPENSES								
555 580 582 583 584	Purchased power Operation, supervision and engineering Station Overhead line Underground line	\$ 8,264,959 28,612 9,498 36,703 36,161	\$ 7,977,884 28,645 10,546 43,347 49,329	\$ 7,652,205 38,464 13,458 42,687 66,723	\$ 7,965,016 31,907 11,167 40,912 50,737	\$ 4,238,807 26,384 9,020 52,372 59,472	\$ 7,710,384 50,010 12,740 52,779 54,869	29,625	Separate Analysis
585 586 587 588 592	Street lighting and signal system Meter Customer installations Miscellaneous Maintenance of station equipment	14,542 11,810 2,044 9,267 19,844	9,920 12,548 1,123 26,285 6,342	10,161 14,767 2,866 19,221 7,509	11,541 13,042 2,011 18,257 11,232	3,740 10,247 - 3,562 1,146	10,627 12,792 3,228 18,300 15,254	13,401 2,066 18,759	2019 Actual with inflation ('20 + '21 inflation) 3 Yr Average with inflation
593	Maintenance of overhead lines	74,411	147,778	95,115	105,768	56,994	139,470	117,098	Annualized YTD 7/20 with inflation plus \$3,000 for tree trimming cost increases and \$14k for pole testing
594 595	Maintenance of underground lines Maintenance of line transformers	19,557 3,689	13,908 581	27,465 941	20,310 1,737	6,125 -	20,244 3,167		3 Yr Average with inflation 3 Yr Average with inflation
596 597 901	Maintenance of street lighting Maintenance of meters Supervision office	4,308 5,805 28,139	9,480 7,086 26,244	7,386 7,927 30,466	7,058 6,939 28,283	4,390 3,471 12,076	10,155 9,108 11,750	7,798 6,113 11,270	,
902 903 904	Meter reading labor Customer records and collection Uncollectible accounts	4,432 74,956 621	4,979 83,304 444	6,022 91,487 203	5,144 83,249 423	4,088 57,360	5,825 89,790 500	7,153 96,587 500	Annualized YTD 7/20 with inflation 2019 Actual with inflation Historical trends
913 920 921	Sales/advertising Administrative and general salaries Office supplies and expenses	600 23,527 70,249	1,564 23,122 73,531	1,009 51,093 76,362	1,058 32,580 73,381	(700) 40,637 40,557	1,600 49,938 73,664	1,600 63,435 75,138	Historical trends Separate Analysis Budget 2020 with inflation
923 924 925	Outside services employed Property insurance Injuries and damages	33,676 6,581 4,346	32,259 6,400 2,805	38,813 7,880 4,749	34,916 6,954 3,966	26,005 5,611 2,474	34,557 7,437 5,595	36,927	Separate Analysis Budget 2020 increased 10% Budget 2020 with inflation
926 928 930	Employee pensions and benefits Regulatory commission Miscellaneous	199,581 3,211 6,770	185,666 164 7,083	173,413 442 7,196	186,220 1,272 7,016	95,008 7 4,515	189,150 2,000 8,975	182,530 2,000	Separate Analysis, excludes GASB 68 & 75 PSC Fees Budget 2020
932 TOTAL (Maintenance of general plant DPERATION AND MAINTENANCE EXPENSES	9,011,381	8,808,871	39,644 8,535,672	23,210 8,785,308	9,770	17,680 8,621,586	23,849 8,299,672	3 Yr Average with inflation
403 408	Depreciation Taxes	558,693 342,783	575,142 334,706	590,846 344,905	574,893 340,798	351,421 204,425	590,142 359,600	612,530 361,150	Separate Analysis Separate Analysis
TOTAL (DPERATING EXPENSES	\$ 9,912,857	\$ 9,718,718	\$ 9,471,423	\$ 9,700,999	\$ 5,328,982	\$ 9,571,327	\$ 9,273,352	

2021 Budget - Electric Plant Additions and Construction

	roposed Budget
Plant Additions: Clarity accounting software upgrade GIS Collector (Split E/S/W) Replace wire cutter/hydraulic press & misc tools Test breakers in substation Meters Backhoe Vactor Replacement (E-10%, S-80%, W-10%) Zero Turn Lawn Mower (Split E/S/W) Handheld Meter Reader (Split E/S/W)	\$ 5,000 2,200 15,000 8,000 6,000 85,000 43,000 3,600 1,130
Total Plant Additions	\$ 168,930
Construction: Voltage Conversion - West Sub Feeder #2 Rebuild overhead lines Underground wire and equipment upgrades LED street lighting Poles, towers and fixtures Overhead and underground conductor and devices Transformers Services Total Construction	\$ 25,000 146,000 30,000 50,000 10,000 10,000 70,000 15,000 356,000
Total Plant Additions and Construction	\$ 524,930

Waupun Electric Utility

Plant and Construction Schedule Explanation 2021 Budget

PLANT ADDITIONS

Accounting Software Upgrade

This budget item includes an upgrade to our accounting software at a cost of \$5,000. The cost is shared between the electric, water, and sewer utilities and is a carry-over from the 2020 budget.

GIS Collector Replacement

This budget item includes \$2,200 to replace GIS equipment requiring an upgrade with the cost being shared between the electric, water and sewer utilities.

Wire Cutter/Hydraulic Press Tool & Miscellaneous Tools

This budget item includes \$15,000 to replace a wire cutter/hydraulic press tool and various other tools specific to the electric utility that are in need of replacement.

Test Breakers in Substation

This budget item includes \$8,000 to replace several test breakers in various substations that are past their useful lives.

Meters

This budget item includes \$6,000 for the purchase of electric meters which is a routine annual capital outlay.

Backhoe

This budget item includes \$85,000 to replace the electric utilities backhoe which is beyond its useful life.

Vactor Truck Replacement

This budget item in the amount of \$43,000 is the electric utilities ten-percent shared cost associated with the replacement of the vactor truck.

Zero Turn Lawn Mower & Handheld Meter Reader

These budget items represent the electric utilities share for the replacement of a lawnmower and meter reading handheld device in the amount of \$3,600 and \$1,130, respectively.

Waupun Electric Utility

Plant and Construction Schedule Explanation 2021 Budget

CONSTRUCTION

Voltage Conversion

This is a capital outlay of \$25,000 for continued voltage conversion of the West Sub Feeder #2.

Rebuild Overhead Line

This is a capital outlay of \$146,000 to rebuild overhead distribution line.

<u>Underground Wire and Equipment Upgrade</u>

This is a capital outlay of \$30,000 to upgrade underground wire and equipment.

LED Street Lighting

This is a capital outlay of \$50,000 to replace street lighting with LED lighting.

Poles, Towers and Fixtures

This is a capital outlay of \$10,000 to install poles, towers, and fixtures.

Overhead and Underground Conductor

This is a capital outlay of \$10,000 to install overhead and underground conductor and related equipment.

Transformers

This a capital outlay of \$70,000 to acquire distribution transformers.

Services

This is a capital outlay of \$15,000 to install overhead and underground services.

2021 Budget - Electric Supplemental Schedules

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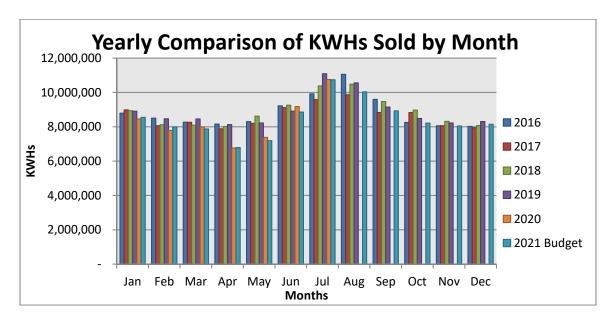
<u>Description</u>	Attachment
Management Information	n/a
2021 Consumer Analysis	ES-1
Usage and Customer Number Comparison, 2011 through 2019, 2021 Budget	ES-2
Monthly Electric Consumption – Actual 2015 through July 2020	ES-3
Historical Expenses –2011 through 2019	ES-4

2021 Electric Budget – Supplemental Schedules MANAGEMENT INFORMATION

This section of the budget document presents supplemental schedules that support our proposed 2021 electric budget.

FORECASTED REVENUES

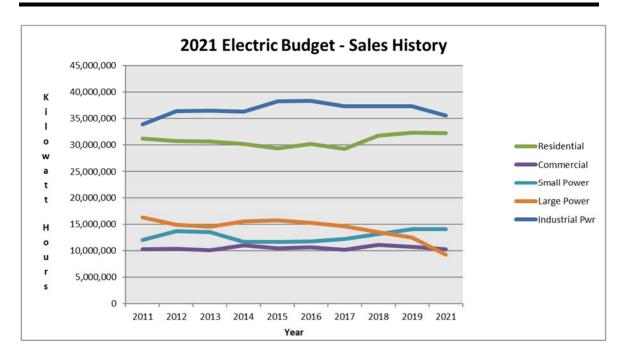
Attachment ES-2 and ES-3 present the basis for 2021 forecasted electric sales. Sales figures in the 2021 budget are based on the latest 12 months of usage data, adjusted for extreme weather or known increases/decreases in customer load. 2021 forecasted sales are conservative and include the loss of sales from the plant closure of Silgan Containers in late 2019.



The graph above presents monthly electric sales for 2016 through July 2020, as well as forecasted 2021 sales. The orange bar represents 2020 sales and shows that forecasted sales are adjusted for extreme weather (note the month of July).

The following graph presents annual sales by customer class for 2011 through 2019, as well as forecasted 2021 sales. For comparative purposes, forecasted 2021 industrial sales include the rate class CP-4 Large Industrial Power. CP-2 Large Power sales have decreased since 2018 due to the loss of one customer and from another customer moving to CP-1 Small Power. Overall, forecasted electric sales are expected decrease slightly in 2021 as result of the customer loss.

2021 Electric Budget – Supplemental Schedules MANAGEMENT INFORMATION



Attachment ES-2 also presents actual customer numbers by customer class from 2011 through 2019, and budget 2021. This table shows a small increase of 0.37% in forecasted total customers compared to 2019.

The main takeaway is there are many factors that go into forecasting electric usage/load and corresponding revenues. This is why we continue to use the latest 12 months of sales as the foundation for our annual sales estimates. Attachment ES-1 presents budgeted revenues based on 2021 sales units at current rates.

FORECASTED EXPENSES

Attachment ES-4 presents actual operating expenses from 2011 through 2019. This schedule provides historical trends for each operation and maintenance expense that assists in our forecast.

2021 Budget - Electric Consumer Analysis

Customer Class	Units	Rate		Revenue
Residential Service, Rg-1		 		
Customer Charge	44,160	\$ 12.00	\$	529,920
Energy (kWh)	30,854,072	\$ 0.1052		3,245,848
PCAC (average)	30,854,072	\$ (0.0117)		(362,156)
	Total Computed		\$	3,413,612
Residential Service Time-of-Day, Rg-	2			
Customer Charge	1,836	\$ 12.00	\$	22,032
On-peak Energy Charge (kWh)	488,971	\$ 0.1900		92,904
Off-peak Energy Charge (kWh)	911,734	\$ 0.0575		52,425
PCAC (average)	1,400,705	\$ (0.0181)		(16,358)
	Total Computed		\$	151,003
General Service, Gs-1			-	
Customer Charge - Single Phase	3,120	\$ 16.00	\$	49,920
Customer Charge - Three Phase	1,680	\$ 26.00		43,680
Energy (kWh)	9,689,882	\$ 0.1080		1,046,507
PCAC (average)	9,689,882	\$ (0.0123)		(118,856)
	Total Computed		\$	1,021,251
General Service Time-of-Day, Gs-2				
Customer Charge - Single Phase	1,056	\$ 16.00	\$	16,896
Customer Charge - Three Phase	120	\$ 26.00		3,120
On-peak Energy Charge (kWh)	185,390	\$ 0.1900		35,224
Off-peak Energy Charge (kWh)	429,099	\$ 0.0575		24,673
PCAC (average)	614,489	\$ (0.0181)		(8,224)
	Total Computed		\$	71,690
Small Power Service, Cp-1				_
Customer Charge	564	\$ 50.00	\$	28,200
Demand Charge (kW)	50,485	\$ 8.50		429,123
Distribution Demand Charge (kW)	71,758	\$ 1.50		107,637
On-peak Energy Charge (kWh)	6,440,645	\$ 0.0850		547,455
Off-peak Energy Charge (kWh)	7,616,637	\$ 0.0615		468,423
PCAC (average)	14,057,282	\$ (0.0123)		(172,557)
Demand/Energy Limiter				(58,392)
Primary Metering Discount				(1,012)
	Total Computed		\$	1,348,877
Large Power Time-of-Day Service, Cp)-2			
Customer Charge	60	\$ 150.00	\$	9,000
Demand Charge (kW)	25,528	\$ 10.35		264,213
Distribution Demand Charge (kW)	34,194	\$ 1.75		59,840
On-peak Energy Charge (kWh)	4,045,406	\$ 0.0799		323,228
Off-peak Energy Charge (kWh)	5,162,712	\$ 0.0460		237,485
PCAC (average)	9,208,118	\$ (0.0119)		(109,424)
Primary Metering Discount			_	(5,866)
	Total Computed		\$	778,475

Waupun Utilities 2021 Budget - Electric Consumer Analysis

Customer Class	Units	Rate		Revenue
Industrial Power Time-of-Day Service	e, Cp-3			
Customer Charge	12	\$	250.00	\$ 3,000
Demand Charge (kW)	22,878	\$	12.15	277,968
Distribution Demand Charge (kW)	28,800	\$	2.00	57,600
On-peak Energy Charge (kWh)	4,375,715	\$	0.0765	334,742
Off-peak Energy Charge (kWh)	6,745,027	\$	0.0394	265,754
PCAC (average)	11,120,742	\$	(0.0108)	(119,550)
Transformer Ownership Discount			,	(7,424)
Primary Metering Discount				(35,553)
	Total Computed			\$ 776,537
Large Industrial Power Time-of-Day	Service, Cp-4			
Customer Charge	12	\$	250.00	\$ 3,000
Demand Charge (kW)	44,921	\$	22.40	1,006,230
Distribution Demand Charge (kW)	47,400	\$	2.00	94,800
On-peak Energy Charge (kWh)	9,766,818	\$	0.0440	429,740
Off-peak Energy Charge (kWh)	14,638,559	\$	0.0330	483,072
ECA (average)	24,405,377	\$	(0.0047)	(115,094)
DCA (average)	44,921	\$	(4.2907)	(192,743)
Primary Metering Discount	•	-	` ,	(40,556)
. •	Total Computed			\$ 1,668,449

2021 Budget - Electric

Usage and Customer Number Comparison - 2011 through 2021

USAGE:

	Rg-1	Rg-2	Gs-1	Gs-2	Cp-1	Cp-2	Cp-3	Cp-4	TOTAL	Sales Growth
YEAR	Residential	Residential	Commercial	Commercial	Small Power	Large Power	Industrial Power	Lg Industrial Pwr	kWh per YEAR	Per Year
2011	31,233,336		10,238,531		12,020,343	16,260,000	33,940,800	-	103,693,010	
2012	30,731,238		10,317,941		13,691,461	14,846,400	36,379,200	-	105,966,240	2.19%
2013	30,641,285		10,093,527		13,501,805	14,554,646	36,508,596	-	105,299,859	-0.63%
2014	30,168,609		11,033,159		11,665,073	15,510,489	36,265,792	-	104,643,122	-0.62%
2015	29,384,840		10,402,007		11,656,010	15,741,500	38,226,847	-	105,411,204	0.73%
2016	30,210,941		10,624,078		11,710,962	15,268,121	29,803,092	8,515,200	106,132,394	0.68%
2017	29,299,202		10,132,801		12,181,604	14,600,051	11,185,378	26,155,919	103,554,955	-2.43%
2018	30,783,794	958,541	10,776,785	313,130	13,101,426	13,466,372	11,646,810	25,675,383	106,722,241	3.06%
2019	31,112,636	1,252,805	10,085,727	616,374	14,094,186	12,443,802	10,847,254	26,438,565	106,891,349	0.16%
2021	30,854,072	1,400,705	9,689,882	614,489	14,057,282	9,208,118	11,120,742	24,405,377	101,350,667	-5.18%
Average Change										-0.23%

CUSTOMERS:

	Rg-1	Rg-2	Gs-1	Gs-2	Cp-1	Cp-2	Cp-3	Cp-4		Sales Growth
YEAR	Residential	Residential	Commercial	Commercial	Small Power	Large Power	Industrial Power	Large Industrial	Customer Total	Per Year
2011	3,734		466		42	10	2	-	4,254	
2012	3,744		461		45	8	2	-	4,260	0.14%
2013	3,763		465		45	8	2	-	4,283	0.54%
2014	3,732		477		43	9	2	-	4,263	-0.47%
2015	3,738		471		44	9	2	-	4,264	0.02%
2016	3,728		461		47	9	1	1	4,247	-0.40%
2017	3,733	89	467		51	9	1	1	4,351	2.45%
2018	3,721	112	439	42	52	9	1	1	4,377	0.60%
2019	3,664	142	400	89	64	8	1	1	4,369	-0.18%
2021	3,680	153	400	98	47	5	1	1	4,385	0.37%

Average Change

0.34%

2021 Budget - Electric Monthly Electric Consumption - Actual 2015 through July 2020 and 2021 Budget

Total

Month	2015	2016	2017	2018	2019	2020	Average	2020 Budget	2021 Budget
January	8,817,326	8,788,625	8,980,713	8,933,206	8,907,750	8,456,823	8,786,656	8,578,549	8,550,257
February	8,209,599	8,501,420	8,061,310	8,118,142	8,464,069	7,790,752	8,143,253	8,151,484	7,990,683
March	8,518,803	8,267,404	8,260,605	8,093,488	8,455,329	7,983,861	8,196,333	8,141,297	7,871,310
April	7,909,334	8,155,884	7,880,896	8,011,715	8,130,887	6,765,367	7,651,133	7,769,044	6,790,713
May	8,491,552	8,300,811	8,196,646	8,616,040	8,220,938	7,384,904	8,087,944	7,904,541	7,194,651
June	9,104,850	9,217,499	9,113,964	9,258,513	8,912,444	9,176,744	9,115,900	8,580,416	8,853,713
July	9,730,100	9,916,322	9,580,008	10,378,138	11,089,255	10,753,090	10,740,161	10,077,618	10,738,224
August	10,353,111	11,056,619	9,868,371	10,481,543	10,553,764	-	10,357,465	10,122,875	10,035,869
September	9,681,323	9,594,512	8,831,666	9,470,790	9,147,858	-	9,198,848	9,136,680	8,926,699
October	8,463,108	8,253,090	8,829,156	8,970,522	8,483,216	-	8,807,378	8,618,618	8,214,303
November	7,911,841	8,058,386	8,065,162	8,314,916	8,221,255	-	8,249,717	8,052,475	8,043,229
December	8,121,073	8,021,626	7,941,957	8,075,228	8,304,584		8,161,602	7,981,476	8,141,016
Total	105,312,020	106,132,198	103,610,454	106,722,241	106,891,349	58,311,541	105,496,390	103,115,073	101,350,667
% Change	0.64%	<u>0.78</u> %	- <u>2.38</u> %	<u>3.00</u> %	<u>0.16</u> %				- <u>5.18</u> %

Residential (Rg-1)

Month	2015	2016	2017	2018	2019	2020	3 Yr Average	2020 Budget	2021 Budget
January	2,841,028	2,689,486	2,842,038	2,812,025	2,593,248	2,472,745	2,626,006	2,593,248	2,626,006
February	2,618,680	2,608,066	2,516,046	2,568,991	2,734,398	2,276,539	2,526,643	2,734,398	2,526,643
March	2,358,668	2,166,247	2,125,772	2,130,736	2,304,199	2,322,782	2,252,572	2,304,199	2,252,572
April	2,202,378	2,272,599	2,208,498	2,251,830	2,210,710	2,152,804	2,205,115	2,210,710	2,205,115
May	1,965,163	1,950,874	2,006,743	2,048,140	1,941,631	2,247,367	2,079,046	1,941,631	2,079,046
June	2,247,211	2,363,486	2,436,876	2,592,826	2,390,321	2,944,594	2,642,580	2,390,321	2,642,580
July	2,577,531	2,983,691	2,789,733	3,282,963	3,702,201	3,819,961	3,601,708	3,282,963	3,601,708
August	3,152,519	3,505,517	2,938,848	3,182,283	3,413,400	-	3,178,177	3,182,283	3,178,177
September	2,802,298	2,879,178	2,395,600	2,859,029	2,583,461	-	2,612,697	2,859,029	2,612,697
October	2,022,891	2,136,718	2,368,751	2,316,777	2,329,544	-	2,338,357	2,316,777	2,338,357
November	2,080,508	2,207,626	2,333,565	2,265,657	2,331,717	-	2,310,313	2,265,657	2,310,313
December	2,416,990	2,447,257	2,392,231	2,472,537	2,577,806		2,480,858	2,472,537	2,480,858
Total	29,285,865	30,210,745	29,354,701	30,783,794	31,112,636	18,236,792	30,854,072	30,553,753	30,854,072
% Change	- <u>2.93</u> %	<u>3.16</u> %	- <u>2.83</u> %	<u>4.87</u> %	<u>1.07</u> %				- <u>0.83</u> %

2021 Budget - Electric Monthly Electric Consumption - Actual 2015 through July 2020 and 2021 Budget

Residential (Rg-2)

Month	2015	2016	2017	2018	2019	2020	3 Yr Average	2020 Budget	2021 Budget
January				68,711	91,099	116,342	92,051	91,099	116,342
February				62,292	94,982	105,873	87,716	94,982	105,873
March				51,959	79,689	107,338	79,662	79,689	107,338
April				53,257	75,505	97,200	75,321	75,505	97,200
May				64,125	81,669	102,129	82,641	81,669	102,129
June				88,810	99,780	128,978	105,856	99,780	128,978
July				115,550	154,121	166,885	145,519	115,550	166,885
August				111,098	140,701	-	125,900	111,098	140,701
September				100,907	107,684	-	104,296	100,907	107,684
October				79,654	101,126	-	90,390	79,654	101,126
November				77,348	106,954	-	92,151	77,348	106,954
December				84,830	119,495		102,163	84,830	119,495
Total				958,541	1,252,805	824,745	1,183,663	1,092,111	1,400,705
% Change					30.70%				11.81%

Commercial (Gs-1)

Month	2015	2016	2017	2018	2019	2020	3 Yr Average	2020 Budget	2021 Budget
January	1,007,241	956,404	940,249	980,910	1,007,325	874,772	954,336	1,007,325	874,772
February	940,184	869,452	798,198	881,005	867,085	819,381	855,824	867,085	819,381
March	894,340	851,795	864,546	891,383	856,068	782,024	843,158	856,068	782,024
April	758,542	773,923	741,056	832,449	729,320	629,175	730,315	729,320	629,175
May	825,024	788,587	769,152	837,280	729,330	667,969	744,860	729,330	667,969
June	848,533	877,264	854,696	849,242	775,074	810,022	811,446	775,074	810,022
July	955,473	988,627	955,660	931,939	988,200	973,214	964,451	931,939	973,214
August	923,373	1,025,943	921,247	914,878	887,996	-	908,040	914,878	887,996
September	869,467	923,592	790,867	782,668	757,332	-	776,956	782,668	757,332
October	755,508	766,965	765,291	859,756	740,774	-	788,607	859,756	740,774
November	767,519	868,793	803,255	1,011,203	832,287	-	882,248	1,011,203	832,287
December	856,294	932,733	928,584	1,004,072	914,936	-	949,197	1,004,072	914,936
Total	10,401,498	10,624,078	10,132,801	10,776,785	10,085,727	5,556,557	10,209,438	10,468,718	9,689,882
% Change	-5.73%	2.14%	- <u>4.62</u> %	<u>6.36</u> %	- <u>6.41</u> %				-3.92%

2021 Budget - Electric Monthly Electric Consumption - Actual 2015 through July 2020 and 2021 Budget

Commercial (Gs-2)

Month	2015	2016	2017	2018	2019	2020	3 Yr Average	2020 Budget	2021 Budget
January					58,016	66,360	62,188	58,016	66,360
February					53,034	60,557	56,796	53,034	60,557
March					56,643	55,998	56,321	56,643	55,998
April					47,649	43,213	45,431	47,649	43,213
May					46,020	37,880	41,950	43,618	37,880
June				38,433	43,187	38,227	39,949	40,022	38,227
July				40,715	45,518	45,947	44,060	40,715	45,947
August				40,248	45,387	-	42,818	40,248	45,387
September				40,654	43,217	-	41,936	40,654	43,217
October				45,894	51,806	-	48,850	45,894	51,806
November				50,823	60,512	-	55,668	50,823	60,512
December				56,363	65,385		60,874	56,363	65,385
Total				313,130	616,374	348,182	596,839	573,679	614,489
% Change							·		-0.31%

Small Power (Cp-1)

Month	2015	2016	2017	2018	2019	2020	3 Yr Average	2020 Budget	2021 Budget
January	1,050,887	1,049,436	1,088,786	1,105,778	1,207,069	1,230,796	1,181,214	1,238,173	1,230,796
February	978,776	949,399	968,826	986,350	1,081,730	1,139,332	1,069,137	1,110,489	1,139,332
March	994,138	953,282	1,033,407	1,034,246	1,130,416	1,111,183	1,091,948	1,158,852	1,111,183
April	865,317	888,991	904,102	984,710	1,048,911	979,964	1,004,528	1,078,510	979,964
May	949,983	926,710	930,831	1,080,516	1,072,620	1,004,406	1,052,514	1,102,797	1,004,406
June	973,053	970,949	989,392	1,101,898	1,139,169	1,177,330	1,139,466	1,139,169	1,177,330
July	1,021,860	1,000,124	1,033,415	1,243,378	1,362,307	1,340,125	1,315,270	1,273,693	1,362,307
August	962,886	1,072,039	1,014,956	1,255,863	1,265,770	-	1,178,863	1,287,089	1,265,770
September	952,528	938,902	1,046,079	1,075,779	1,148,260	-	1,090,039	1,102,471	1,148,260
October	973,322	927,407	1,060,714	1,105,374	1,160,424	-	1,108,837	1,137,649	1,160,424
November	945,860	970,407	1,047,887	1,067,796	1,221,756	-	1,112,480	1,097,984	1,221,756
December	987,400	1,063,316	1,063,209	1,059,738	1,255,754		1,126,234	1,087,292	1,255,754
Total	11,656,010	11,710,962	12,181,604	13,101,426	14,094,186	7,983,136	13,470,531	13,814,168	14,057,282
% Change	- <u>0.08</u> %	0.47%	4.02%	<u>7.55</u> %	7.58%				- <u>0.26</u> %

2021 Budget - Electric Monthly Electric Consumption - Actual 2015 through July 2020 and 2021 Budget

Large Power TOD (Cp-2)

Month	2015	2016	2017	2018	2019	2020	3 Yr Average	2020 Budget	2021 Budget
January	1,180,523	1,167,271	1,285,640	1,132,740	1,022,953	835,282	996,992	758,832	775,455
February	1,123,876	1,157,189	1,131,840	1,027,758	967,733	744,604	913,365	692,882	694,431
March	1,220,393	1,221,879	1,176,080	1,086,297	1,068,511	806,452	987,087	753,041	764,111
April	1,140,785	1,208,422	1,107,240	1,041,217	1,071,914	662,694	925,275	764,645	635,729
May	1,340,937	1,337,040	1,176,320	1,229,267	1,126,266	720,475	1,025,336	810,978	698,543
June	1,486,152	1,412,200	1,263,400	1,226,935	1,082,880	840,101	1,049,972	737,236	819,084
July	1,495,108	1,412,680	1,335,600	1,217,823	1,178,498	906,045	1,100,789	912,142	929,753
August	1,607,500	1,561,920	1,426,920	1,310,588	1,159,548	-	1,299,019	938,925	876,876
September	1,552,299	1,312,040	1,335,120	1,204,677	1,110,017	-	1,216,605	879,638	859,622
October	1,331,423	1,238,000	1,266,400	1,147,909	1,068,220	-	1,160,843	828,040	790,494
November	1,146,497	1,128,360	1,082,972	971,937	854,173	-	969,694	716,514	697,551
December	1,116,307	1,111,120	1,012,519	869,224	733,089		871,611	711,568	666,469
Total	15,741,800	15,268,121	14,600,051	13,466,372	12,443,802	5,515,653	12,516,586	9,504,441	9,208,118
% Change	<u>1.49</u> %	- <u>3.01</u> %	- <u>4.38</u> %	- <u>7.76</u> %	- <u>7.59</u> %				- <u>26.00</u> %

Industrial Power TOD (Cp-3)

Month	2015	2016	2017	2018	2019	2020	3 Yr Average	2020 Budget	2021 Budget
January	2,737,647	2,926,028	606,400	736,929	626,908	628,673	664,170	626,908	628,673
February	2,548,083	2,917,314	620,800	629,569	571,479	626,927	609,325	571,479	626,927
March	3,051,264	3,074,201	708,800	810,770	699,257	812,905	774,311	699,257	812,905
April	2,942,312	3,011,949	827,200	780,955	740,570	749,124	756,883	740,570	749,124
May	3,410,445	3,297,600	1,000,000	1,162,009	925,924	982,839	1,023,591	925,924	982,839
June	3,549,901	3,593,600	1,217,600	1,222,296	1,162,168	1,199,326	1,194,597	1,162,168	1,199,326
July	3,680,128	3,531,200	1,315,200	1,345,061	1,354,442	1,352,785	1,350,763	1,345,061	1,354,442
August	3,706,833	3,891,200	1,252,800	1,316,523	1,278,302	-	1,282,542	1,316,523	1,278,302
September	3,504,731	1,256,000	1,180,800	1,169,432	1,184,586	-	1,178,273	1,169,432	1,184,586
October	3,379,964	985,600	1,016,000	1,043,493	918,756	-	992,750	1,043,493	918,756
November	2,971,457	761,600	705,149	707,376	707,047	-	706,524	707,376	707,047
December	2,744,082	556,800	734,629	722,397	677,815		711,614	722,397	677,815
Total	38,226,847	29,803,092	11,185,378	11,646,810	10,847,254	6,352,579	11,245,340	11,030,588	11,120,742
% Change	<u>5.41</u> %	<u>-22.04</u> %	- <u>62.47</u> %	<u>4.13</u> %	- <u>6.87</u> %				2.52%

2021 Budget - Electric Monthly Electric Consumption - Actual 2015 through July 2020 and 2021 Budget

Large Industrial Power TOD (Cp-4)

Month	2015	2016	2017	2018	2019	2020	3 Yr Average	2020 Budget	2021 Budget
January	-	-	2,217,600	2,096,113	2,301,132	2,231,853	2,209,699	2,204,948	2,231,853
February	-	-	2,025,600	1,962,177	2,093,628	2,017,539	2,024,448	2,027,135	2,017,539
March	-	-	2,352,000	2,088,097	2,260,546	1,985,179	2,111,274	2,233,548	1,985,179
April	-	-	2,092,800	2,067,297	2,206,308	1,451,193	1,908,266	2,122,135	1,451,193
May	-	-	2,313,600	2,194,703	2,297,478	1,621,839	2,038,007	2,268,594	1,621,839
June	-	-	2,352,000	2,138,073	2,219,865	2,038,166	2,132,035	2,236,646	2,038,166
July	-	-	2,150,400	2,200,709	2,303,968	2,148,128	2,217,602	2,175,555	2,303,968
August	-	-	2,313,600	2,350,062	2,362,660	-	2,342,107	2,331,831	2,362,660
September	-	2,284,800	2,083,200	2,237,644	2,213,301	-	2,178,048	2,201,881	2,213,301
October	-	2,198,400	2,352,000	2,371,665	2,112,566	-	2,278,744	2,307,355	2,112,566
November	-	2,121,600	2,092,334	2,162,776	2,106,809	-	2,120,640	2,125,570	2,106,809
December		1,910,400	1,810,785	1,806,067	1,960,304		1,859,052	1,842,417	1,960,304
Total		8,515,200	26,155,919	25,675,383	26,438,565	13,493,897	25,419,921	26,077,615	24,405,377
-				- <u>1.84</u> %	<u>2.97</u> %				- <u>7.69</u> %

Waupun Utilities 2021 Budget - Electric Expenses - Actual 2011 through Actual 2019

Account Number		Actual 2011	Actual 2012	Actual 2013	Actual 2014	Actual 2015	Actual 2016	Actual 2017	Actual 2018	Actual 2019
- Italiiboi	OPERATION AND MAINTENANCE EXPENSES	2011	2012	2010	2014	2010	2010	2011	2010	2010
555	Purchased power	\$ 8,162,441	\$ 8,532,941	\$ 8,466,633	\$ 8,490,521	\$ 8,491,539	\$ 8,385,541	\$ 8,264,959	\$ 7,977,884	\$ 7,652,205
580	Operation and supervision and engineering	37,627	41,159	22,184	25,566	27,047	29,701	28,612	28,645	38,464
582	Station	10,332	11,032	10,208	9,231	9,212	9,538	9,498	10,546	13,458
583	Overhead line	33,691	34,317	26,671	34,630	31,285	43,479	36,703	43,347	42,687
584	Underground line	31,427	27,933	31,595	36,460	38,956	49,021	36,161	49,329	66,723
585	Street lighting and signal system	21,161	21,035	28,077	30,924	24,745	25,563	14,542	9,920	10,161
586	Meter	21,724	24,006	2,699	5,372	9,452	12,718	11,810	12,548	14,767
587	Customer installations	3,057	1,533	1,334	2,861	4,084	4,412	2,044	1,123	2,866
588	Miscellaneous	-	-	-	3,605	3,326	5,684	9,267	26,285	19,221
592	Maintenance of station equipment	1,583	24,060	5,170	11,722	13,195	11,200	19,844	6,342	7,509
593	Maintenance of overhead lines	80,193	110,944	55,267	121,209	106,167	123,727	74,411	147,778	95,115
594	Maintenance of underground lines	18,327	6,327	21,101	25,730	11,431	32,795	19,557	13,908	27,465
595	Maintenance of line transformers	2,062	1,459	1,703	2,772	991	4,910	3,689	581	941
596	Maintenance of street lighting	2,430	201	1,209	1,048	1,147	10,250	4,308	9,480	7,386
597	Maintenance of meters	110	1,565	7,313	8,587	3,650	8,993	5,805	7,086	7,927
901	Supervision office	24,436	25,938	24,010	26,141	26,462	28,450	28,139	26,244	30,466
902	Meter reading labor	12,690	13,716	7,486	3,220	3,760	2,035	4,432	4,979	6,022
903	Customer records and collection	62,487	67,383	67,689	63,402	67,059	83,934	74,956	83,304	91,487
904	Uncollectible accounts	4,604	2,099	249	75	447	199	621	444	203
913	Sales/advertising	580	1,570	2,254	990	320	1,573	600	1,564	1,009
920	Administrative and general salaries	13,521	13,367	14,857	22,913	22,582	23,353	23,527	23,122	51,093
921	Office supplies	79,862	84,582	76,395	78,762	82,145	70,137	70,249	73,531	76,362
923	Outside services employed	23,390	24,731	53,878	27,706	33,114	28,938	33,676	32,259	38,813
924	Property insurance	7,754	6,228	9,056	10,191	8,242	5,907	6,581	6,400	7,880
925	Injuries and damages	18,454	24,210	4,787	5,439	8,140	1,964	4,346	2,805	4,749
926	Employee pensions and benefits	196,157	196,023	135,463	166,932	167,440	201,704	199,581	185,666	173,413
928	Regulatory commission	5,010	3,949	-	=	1,949	14,703	3,211	164	442
930	Miscellaneous	678	8,016	8,142	4,881	6,951	6,460	6,770	7,083	7,196
932	Maintenance of general plant	16,794	16,414	21,502	24,917	20,756	16,893	13,483	16,504	39,644
	TOTAL OPERATION AND MAINTENANCE EXPENSES	8,892,583	9,326,737	9,106,933	9,245,803	9,225,593	9,243,782	9,011,381	8,808,871	8,535,672
403	Depreciation	481,607	507,459	507,306	523,629	523,588	547,186	558,693	575,142	590,846
408	Taxes	286,805	301,822	331,413	309,230	322,257	317,470	342,783	334,706	344,905
	TOTAL OPERATING EXPENSES	\$ 9,660,995	\$ 10,136,017	\$ 9,945,651	\$ 10,078,662	\$ 10,071,437	\$ 10,108,437	\$ 9,912,857	\$ 9,718,718	\$ 9,471,423
	\$ Difference	\$ 412,169	\$ 475,022	\$ (190,366)	\$ 133,010	\$ (7,224)	\$ 37,000	\$ (195,581)	\$ (194,138)	\$ (247,295)
	% Difference	4.46%	4.92%	-1.88%	1.34%	-0.07%	0.37%	-1.93%	-1.96%	-2.54%

2021 Budget - Water

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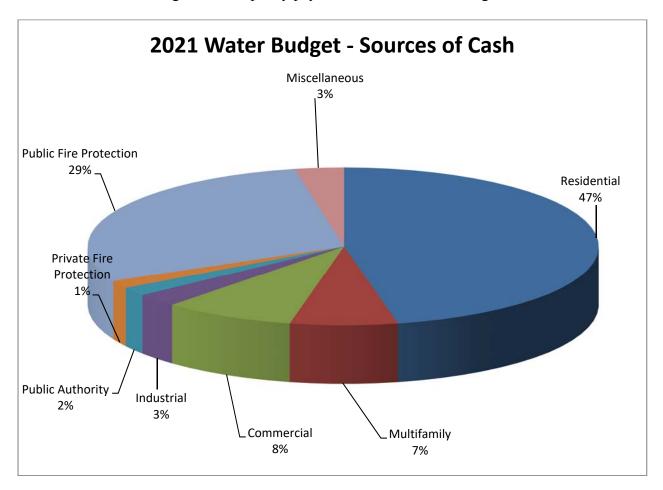
<u>Description</u>	Attachment
Management Information	n/a
Cash Flow	WB-1
Operating Income	WB-2
Expenses	WB-3
Plant Additions and Construction	WB-4
Plant Additions and Construction Explanation	WB-5

2021 Budget - Water MANAGEMENT INFORMATION

This section of the budget document presents detailed information related to the proposed 2021 water utility budget. As presented in Attachment WB-1, we forecasted a budget deficit of (\$566,235) based on sources of cash and uses of cash of \$2,591,350 and \$3,157,585, respectively.

SOURCES OF CASH

The graph below presents sources of cash distribution. Water sales represent 67% of total sources and fire protection represents 30%. Miscellaneous revenues include joint metering, miscellaneous services, generator capacity payments, and interest earnings.

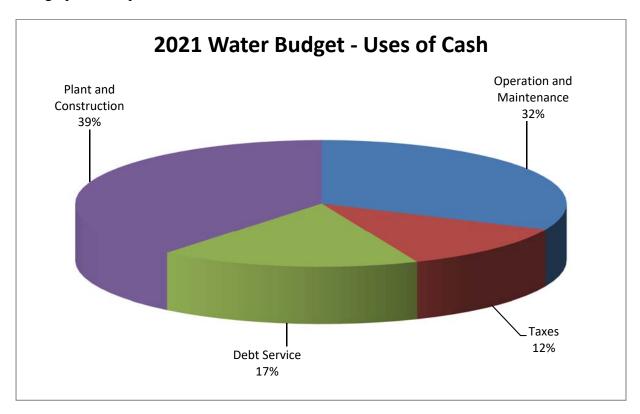


Attachment WB-2 presents a comparison of budget 2021 operating income to the Test Year 2007 water rate increase application (current rate structure). Total 2021 budgeted operating revenues are only \$37,670 above Test Year 2007 projections, after two simplified rate increases in 2010 and 2012 that provided for an additional \$150,000 in revenues.

2021 Budget - Water MANAGEMENT INFORMATION

USES OF CASH

The graph below presents uses of cash distribution.



Uses of cash have increased from previous years due to two planned partial street reconstruction projects. Reconstruction projects are financed with internal cash reserves accumulated from previous years.

The last full rate study was performed in 2007. In 2021, no rate increase is included based on the September 2020 rate of return being adequate.

SUGGESTED VIEWING ORDER

The water budget schedules are divided into two sections, water budget and water budget supplemental schedules. Focus your attention on budget schedules to obtain specific knowledge of proposed 2021 operations, while supplemental budget schedules present management rationale supporting proposed 2021 operations.

2021 Budget - Water Cash Flow - Budget to Test Year 2007 Comparison

	202	1	lest	Year				
	Budg	get	20	07	\$ D	ifference	% Differ	rence
Sources of Cash								
Total Operating Revenues	\$ 2,58	6,350	\$ 2,5	48,681	\$	37,670	•	1.48%
Interest Earnings		5,000		5,000		-	n/a	1
Total Sources of Cash	2,59	1,350	2,5	53,681		37,670	- -	1.48%
Uses of Cash								
Total Operation and Maintenance Expenses	1,00	2,794	8	38,321		164,473	19	9.62%
Taxes	37	6,440	3	06,875		69,565	22	2.67%
Debt Service								
2014 Revenue Bonds		-	9	07,610		(907,610)	n/a	l
2019 Revenue Bonds	11	1,709		-		111,709	n/a	l
2019 Refunding Revenue Bonds	42	8,013		-		428,013	n/a	l
Plant Additions and Construction	1,23	8,630	2	67,700		970,930	<u>362</u>	2.69%
Total Uses of Cash	3,15	7,585	2,3	20,506		837,079	36	6.07%
Cash Applied to / (Used From) Water Reserves	\$ (56	6,2 <u>35</u>)	\$ 2	33,175	\$	(799,409)	- <u>342</u>	2.84%

2021 Budget - Water

Operating Income - Budget to Test Year 2007 Comparison

Account			2021	-	Test Year		
Number			Budget		2007	\$ Difference	% Difference
Number	OPERATING REVENUES		Daaget		2001	V Difference	/0 Difference
	Sales of Water						
461.1	Residential	\$	1,208,424	\$	1,286,370	\$ (77,946)	-6.06%
461.2	Multifamily	Ψ	175,247	Ψ	-	175,247	n/a
461.3	Commercial		214,905		359,540	(144,635)	-40.23%
461.4	Industrial		69,901		147,739	(77,838)	-52.69%
462	Private fire protection		41,604		22,812	18,792	82.38%
463	Public fire protection		754,651		674,671	79,980	11.85%
464	Public authority		46,459		44,738	1,721	3.85%
	Total Sales of Water		2,511,191		2,535,870	(24,679)	-0.97%
	Other		2,011,101		2,000,010	(24,010)	0.01 70
470	Forfeited discounts		4,800		7,608	(2,808)	-36.91%
470 471	Miscellaneous service revenue		2,500		1,569	(2,808)	59.34%
472	Rent from water property		16,460		1,509	16,460	n/a
474	Other water revenues		51,400		3,634	47,766	1314.42%
7,7	•			_			
	Total Operating Revenues		2,586,350	_	2,548,681	37,670	<u>1.48</u> %
	OPERATING EXPENSES						
	Operation						
004	Source of Supply		400		4 000	(0.000)	00.000/
601	Supervision		400		4,000	(3,600)	-90.00%
611	Structures		-		-	-	n/a
614	Wells		3,000		2,000	1,000	50.00%
000	Pumping				4 000	(4.000)	400.000/
620	Supervision and engineering		-		1,000	(1,000)	-100.00%
623	Power for pumping		85,327		95,399	(10,072)	-10.56%
624	Pumping labor		474		32,619	(32,145)	-98.55%
626	Miscellaneous		300		4,000	(3,700)	-92.50%
631	Structures		4 075		1,000	(1,000)	-100.00%
633	Pumping equipment		1,875		500	1,375	274.90%
C40	Water Treatment		E4 000		40.070	0.040	40.040/
640	Supervision and engineering		54,883		46,270	8,613	18.61%
641	Chemicals		33,886		63,469	(29,583)	-46.61%
642	Operation labor		102,082		71,839	30,243	42.10%
643	Miscellaneous		1,656		5,120	(3,464)	-67.66%
651	Structures		500		- 10 7 14	500	n/a
652	Treatment equipment Transmission and Distribution		13,127		19,714	(6,587)	-33.41%
660	Transmission and Distribution Transmission and Distribution Lines		7.065			7.065	n/o
662 663	Meter		7,065		9.059	7,065	n/a -44.94%
	Customer installations		4,932		8,958	(4,026)	
664 671			24,449		-	24,449	n/a n/a
672	Structures Distribution reservoirs		- 42 045		- 50 7/7	- (15 702)	
673	Transmission and distribution mains		43,045		58,747 54,463	(15,702)	-26.73% 127.50%
675	Services		123,903 61,384		54,463 30,216	69,440 31,168	103.15%
676	Meters		3,083		7,269	(4,187)	-57.59%
677	Hydrants		30,941		7,209 16,677	(4,167) 14,264	-57.59% 85.53%
011	riyaranıs		JU,341		10,077	14,204	00.0076

2021 Budget - Water

Operating Income - Budget to Test Year 2007 Comparison

Account		2021	Test Year		
Number		Budget	2007	\$ Difference	% Difference
	Customer Accounts				
901	Supervision	15,270	17,500	(2,230)	-12.74%
902	Meter reading labor	5,765	12,362	(6,597)	-53.37%
903	Accounting and collecting labor	95,568	44,652	50,916	114.03%
904	Uncollectible accounts	309	200	109	54.30%
	Administrative and General				
920	Salaries	48,165	13,523	34,642	256.17%
921	Office supplies	41,444	42,686	(1,242)	-2.91%
923	Outside services employed	40,434	32,000	8,434	26.36%
924	Property insurance	14,606	11,553	3,053	26.42%
925	Injuries and damages	6,716	13,600	(6,884)	-50.62%
926	Employee pensions and benefits	116,550	116,352	198	0.17%
928	Regulatory commission	-	1,000	(1,000)	-100.00%
930	Miscellaneous	558	800	(242)	-30.26%
932	General plant	21,098	8,833	12,265	<u>138.86</u> %
	TOTAL OPERATION AND MAINTENANCE	1,002,794	838,321	164,473	<u>19.62</u> %
403	Depreciation	565,730	490,129	75,601	15.42%
408	Taxes	376,440	306,875	69,565	<u>22.67</u> %
	TOTAL OPERATING EXPENSES	1,944,964	1,635,325	309,639	<u>18.93</u> %
	OPERATING INCOME	\$ 641,387	\$ 913,356	\$ (271,969)	- <u>29.78</u> %

Waupun Utilities 2021 Budget - Water

Expenses

Account		Actual	Actual	Actual	3 Yr	YTD	Budget	Budget	
Number	OPERATING EXPENSES	2017	2018	2019	Average	7/31/2020	2020	2021	Budget Notes/Source
OPERATI	ON AND MAINTENANCE								
	Source of Supply								
601	Operation Labor and Expenses	\$ 188	\$ 351	\$ 299	\$ 279	\$ -	\$ 400	\$ 400	Historical trends
611	Structures and Improvements	-	-	-	-	-	-	-	Historical trends
614	Wells and Springs	2,828	51,590	242	18,220	44,648	67,000	3,000	No major preventative maintenance in 2021
	Pumping								
620	Operation Supervision and engineering	-	-	-	-	-	-	-	Historical trends
623	Fuel or Power Purchased for Pumping	85,070	93,540	87,127	88,579	48,798	91,802	85,327	
624	Pumping Labor and Expenses	560	312	511	461	246	715	474	3 yr. avg. with inflation
626	Miscellaneous Expenses	353	15	136	168	-	300	300	
631	Structures and Improvements	-	605	-	202	-	-	-	Historical trends
633	Pumping Equipment	4,314	315	844	1,824	-	1,837	1,875	3 yr. avg. with inflation
	Water Treatment								
640	Operation Supervision and Engineering	41,680	43,521	45,966	43,722	31,187	52,012	,	Annualized YTD 7/20 with inflation
641	Chemicals	31,968	32,564	31,603	32,045	14,223	33,886	33,886	Budget 2020
642	Operation Labor and Expenses	112,705	98,270	82,966	97,980	47,582	105,020	102,082	Annualized YTD 7/20 with inflation + New
	·	,	*	•	•	•	,		Employee 30% Wtr. Alloc.
643	Miscellaneous Expenses	1,999	1,253	1,583	1,612	1,265	1,673		3 yr. avg. with inflation
651	Structures and Improvements	-	4,434	-	1,478	-	500	500	Historical trends
652	Maintenance of Water Treatment Equipment	7,818	5,100	12,865	8,594	7,507	12,702	13,127	Annualized YTD 7/20 with inflation
	Transmission and Distribution		angie						
662	Transmission and Distribution Lines	3,338	13,378	3,912	6,876	5,344	7,280	7.065	3 yr. avg. with inflation
663	Meter	3,364	2,613	4,966	3,648	3,374	4,835		Budget 2020 increased by inflation
664	Customer Installations	26,041	22,896	22,896	23,944	16,015	23,970		Budget 2020 increased by inflation
665	Miscellaneous expenses	52	4,612	16,448	7,037	12,914	-		Annualized YTD 7/20 with inflation
	Maintenance of Structures and							•	
671	Improvements	-	-	-	-	-	-	-	Historical trends
672	Maintenance of Distribution Reservoirs	35,090	35,087	40,375	36,851	22,874	42,201	43,045	Budget 2020 increased by inflation
673	Maintenance of Transmission and	129,196	120,500	112,065	120,587	27,642	109,840	123 903	3 yr. avg. with inflation
	Distribution Mains								•
675	Services	74,611	60,271	44,340	59,741	31,158	64,411	,	3 yr. avg. with inflation
676	Meters	2,834	2,070	4,096	3,000	1	4,781		3 yr. avg. with inflation
677	Hydrants	31,899	41,972	16,468	30,113	2,391	6,314	30,941	3 yr. avg. with inflation
	Customer Accounts								
901	Supervision	26,605	25,402	27,180	26,396	10,821	15,750		Separate Analysis
902	Meter reading labor	3,794	3,858	4,912	4,188	3,295	5,031	-,	Annualized YTD 7/20 with inflation
903	Customer Accounts	73,241	78,662	82,453	78,119	54,328	86,642		Annualized YTD 7/20 with inflation
904	Uncollectible accounts	522	269	110	300	-	303	309	3 yr. avg. with inflation

Waupun Utilities 2021 Budget - Water

Expenses

Account		Actual	Actual	Actual	3 Yr	YTD	Budget	Budget	
Number	OPERATING EXPENSES	2017	2018	2019	Average	7/31/2020	2020	2021	Budget Notes/Source
Administrative and General									
920	Salaries	24,396	24,155	24,841	24,464	26,755	26,843	48,165	Separate Analysis
921	Office supplies	39,690	41,044	40,271	40,335	19,984	42,692	41,444	3 yr. avg. with inflation
923	Outside services employed	29,543	25,173	21,560	25,425	20,327	25,676	40,434	3 yr. avg. with inflation + Risk/Resiliency Plan + Comp. Study
924	Property insurance	10,973	10,703	13,103	11,593	8,498	13,278	14,606	Budget 2020 increased by 10%
925	Injuries and damages	8,400	3,315	5,684	5,800	3,841	5,898	6,716	Annualized YTD 7/20 with inflation
926	Employee pensions and benefits	118,546	100,910	108,216	109,224	66,468	101,602	116,550	Separate Analysis, Excludes GASB 68 & 75
928	Regulatory commission	25	-	-	8	-	-	-	No PSC charges anticipated
930	Miscellaneous	543	543	543	543	336	565	558	3 yr. avg. with inflation
932	Maintenance of general plant	12,187	13,671	32,434	19,431	10,258	14,415	21,098	3 yr. avg. with inflation + Steve's Budget
TOTA	TOTAL OPERATION AND MAINTENANCE		962,974	891,015	932,787	542,079	970,175	1,025,541	
403	Depreciation	555,740	540,154	536,069	543,988	344,408	554,400	565,730	Based on estimated plant balances (Madison St. Mains)
408	Taxes	359,116	384,455	380,293	374,621	220,663	381,000	376,440	Separate Analysis
TOTAL OPERATING EXPENSES		\$ 1,859,229	\$ 1,887,583	\$ 1,807,377	\$ 1,851,396	\$ 1,107,150	\$ 1,905,575	\$ 1,967,711	

2021 Budget - Water Plant Additions and Construction

	roposed Budget
Plant Additions:	
Clarity accounting software upgrade (Split W/E/S)	\$ 5,000
GIS Collector (Split W/E/S)	2,200
Water meters	11,500
Hydraulic saw (W-50%, S-50%)	4,500
Vactor Truck Replacement (W-10%, S-80%, E-10%)	43,000
Zero Turn Lawn Mower (Split W/S/E)	3,600
Handheld Meter Reader (Split W/E/S)	 1,130
Total Plant Additions	 70,930
Construction:	
S. Madison St. Reconstruction - Phase 2	\$ 661,800
Rock / Newton St. Reconstruction	 505,900
Total Construction	 1,167,700
Total Plant Additions and Construction	\$ 1,238,630

Waupun Water Utility

Plant and Construction Schedule Explanation 2021 Budget

PLANT ADDITIONS

Accounting Software Upgrade

This budget item includes an upgrade to our accounting software at a cost of \$5,000. The cost is shared between the electric, water, and sewer utility and is a carry-over from the 2020 budget.

GIS Collector Replacement

This budget item includes \$2,200 to replace GIS equipment requiring an upgrade with the cost being shared between the electric, water and sewer utilities.

Water Meters

This budget item includes \$11,500 to replace 1 1/2" and larger water meters.

Hydraulic Saw

This budget item includes \$4,500 to replace a hydraulic saw with the cost split equally between the water and sewer utilities.

Vactor Truck Replacement

This budget item in the amount of \$43,000 is the water utilities ten-percent shared cost associated with the replacement of the vactor truck.

Zero Turn Lawn Mower & Handheld Meter Reader

These budget items represent the water utilities share for the replacement of a lawnmower and meter reading handheld device in the amount of \$3,600 and \$1,130, respectively.

CONSTRUCTION

South Madison Street Reconstruction – Phase 2

The budget item includes capital outlay of \$661,800 to replace existing main, laterals and hydrants on South Madison Street. This construction is the water utilities share of the city-wide street reconstruction project.

Waupun Water Utility

Plant and Construction Schedule Explanation 2021 Budget

CONSTRUCTION (cont.)

Rock & Newton Street Reconstruction

The budget item includes capital outlay of \$505,900 to replace existing main, laterals and hydrants on a portion of Rock and Newton Streets. This construction is the water utilities share of the city-wide street reconstruction project.

2021 Budget - Water Supplemental Schedules

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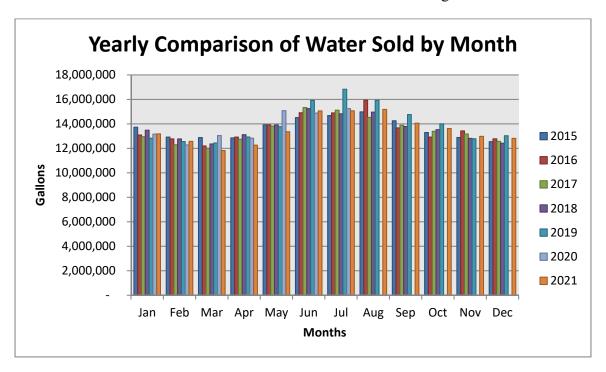
<u>Description</u>	Attachment
Management Information	n/a
2021 Consumer Analysis	WS-1
Water Usage Comparison by Customer Class 1995 through 2019, and Budget 2021	WS-2
Monthly Water Consumption Comparison 2015 through July 2020 and Budget 2021	WS-3
Historical Expenses – 2011 through 2019	WS-4

2021 Water Budget - Supplemental Schedules MANAGEMENT INFORMATION

This section of the budget document presents supplemental schedules that support our proposed 2021 water budget.

FORECASTED REVENUES

Sales figures in the 2021 budget are based on the latest 12 months of usage data, adjusted for extreme weather or known increases/decreases in customer usage.

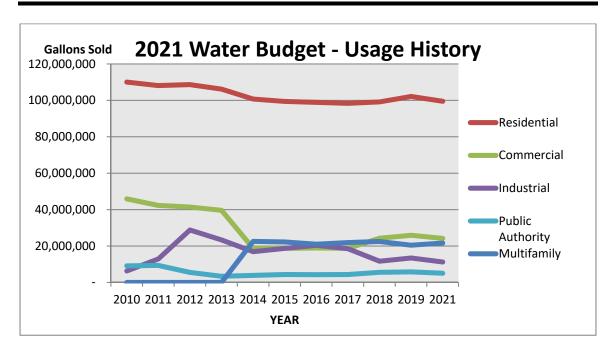


The above graph presents monthly water sales for 2015 through July 2020, as well as forecasted 2021 sales. The orange bar represents 2021 sales and shows that forecasted sales are adjusted for extreme weather (note the month of July).

Attachments WS-2 and WS-3 present the basis for forecasted water sales. Attachment WS-2 presents actual water usage by customer class from 1995 through 2019 and forecasted 2021. Forecasted 2021 sales are 3.46% lower than actual 2019 sales based on historical trends and year-to-date July 2020 sales. Forecasted 2021 sales are 34.7% lower than peak sales in 1998.

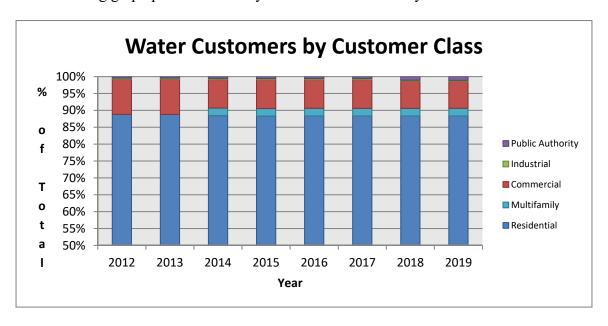
The following graph presents annual sales by customer class for 2010 through 2019, as well as forecasted 2021 sales. Residential sales have decreased consistently since 1998 due to conservation. Forecasted 2021 residential sales are 2.58% lower than actual 2019 sales.

2021 Water Budget - Supplemental Schedules MANAGEMENT INFORMATION



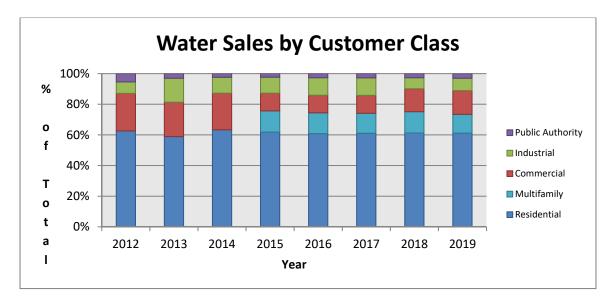
The usage history graph also shows industrial sales are more volatile and less predictable. In 2014, the multifamily residential class was created resulting in a decrease in commercial sales.

The following graph presents a history of customer numbers by customer class.



2021 Water Budget - Supplemental Schedules MANAGEMENT INFORMATION

The following graph presents a history of water sales by customer class.



The previous graphs illustrate differences between the makeup of total customer numbers and sales by customer class. The residential, multifamily, and commercial classes contain on average 99% of total customers and account for 87% of total sales, from 2012 through 2019. The industrial and public authority classes contain on average 1% of total customers but account for 13% of total sales, from 2012 through 2019.

HISTORICAL EXPENSES

Attachment WS-4 presents actual operating expenses from 2011 through 2019. This schedule provides historical trends for each operation and maintenance expense, providing a sound basis for our forecast when specific information is not present.

Waupun Utilities 2021 Budget - Water Consumer Analysis - Total

Volume Charges:

volume charges.															
		Per 100		Residential		Multifamily		Commercial		Industrial		Public Authority		Total	
	Cubic Ft.	С	ubic Ft.	Units	Amount	Units	Amount	Units	Amount	Units	Amount	Units	Amount	Units	Amount
First	1,300	\$	5.34	131,795	\$ 703,785	10,616	\$ 56,691	11,253	\$ 60,092	945	\$ 5,048	1,641	\$ 8,766	156,251	\$ 834,382
Next	7,000	\$	5.23	1,273	6,659	16,996	88,890	11,286	59,027	2,567	13,423	2,467	12,902	34,589	180,902
Next	58,300	\$	4.38	-	-	1,312	5,746	9,843	43,112	9,296	40,715	2,626	11,500	23,076	101,074
Over	66,000	\$	3.48					353	1,230	2,247	7,818			2,600	9,049
				133,068	\$ 710,445	28,924	\$ 151,327	32,736	\$ 163,462	15,054	\$ 67,005	6,734	\$ 33,168	216,517	\$1,125,407
Meter Charges:				Average	Annual	Average	Annual	Average	Annual	Average	Annual	Average	Annual	Average	Annual
	•	Pe	er Billing	Meters	Revenues	Meters	Revenues	Meters	Revenues	Meters	Revenues	Meters	Revenues	Meters	Revenues
	5/8"	\$	13.82	27,802	384,224	120	1,658	1,577	21,794	-	-	60	829	29,559	408,505
	3/4"	\$	13.82	8,198	113,296	101	1,396	1,001	13,834	36	498	60	829	9,396	129,853
	1"	\$	19.13	24	459	120	2,296	312	5,969	-	-	96	1,836	552	10,560
	1-1/2"	\$	29.76	-	-	504	14,999	168	5,000	12	357	132	3,928	816	24,284
	2"	\$	42.52	-	-	84	3,572	96	4,082	48	2,041	36	1,531	264	11,225
	3"	\$	63.78	-	-	-	-	12	765	-	-	24	1,531	36	2,296
	4"	\$	90.35	-	-	-	-	-	-	-	-	12	1,084	12	1,084
	6"	\$	143.50	-	-	-	-	-	-	-	-	12	1,722	12	1,722
	8"	\$	212.59												
				36,024	497,979	929	23,921	3,166	51,443	96	2,896	432	13,291	40,647	589,530
Total Revenues per Analysis				\$1,208,424		\$ 175,247		\$ 214,905		\$ 69,901		\$ 46,459		\$1,714,936	

2021 Budget - Water Sales in Gallons from 1995 through 2019

Year	Residential	Multifamily	Commercial	Industrial	Public Authority	Total Water Sold	Change in Water Usage
					•		
1995	123,906,703		37,610,234	58,772,867	7,591,211	227,881,015	
1996	124,444,000		39,276,000	59,867,000	6,443,000	230,030,000	0.94%
1997	123,301,307		42,453,937	67,595,040	6,476,334	239,826,618	4.26%
1998	126,169,022		44,376,944	69,364,358	7,986,705	247,897,029	3.37%
1999	126,037,972		44,078,367	62,162,730	8,107,291	240,386,360	-3.03%
2000	125,981,202		45,245,220	56,862,444	8,046,998	236,135,864	-1.77%
2001	124,940,410		46,069,467	55,391,696	6,475,345	232,876,918	-1.38%
2002	125,732,068		45,870,352	55,590,612	6,099,192	233,292,224	0.18%
2003	124,904,032		44,811,184	60,843,068	6,286,192	236,844,476	1.52%
2004	122,511,928		45,187,428	56,779,184	5,968,292	230,446,832	-2.70%
2005	124,281,696		43,945,000	44,846,340	5,961,560	219,034,596	-4.95%
2006	119,560,320		44,910,668	27,748,556	6,054,312	198,273,856	-9.48%
2007	119,264,860		46,295,216	27,899,640	6,002,700	199,462,416	0.60%
2008	112,935,284		45,834,448	19,523,548	6,304,892	184,598,172	-7.45%
2009	110,199,848		44,665,324	11,979,220	5,807,472	172,651,864	-6.47%
2010	110,097,477		45,918,576	6,326,584	9,082,216	171,424,853	-0.71%
2011	108,159,304		42,313,163	12,911,228	9,344,764	172,728,459	0.76%
2012	108,656,724		41,436,208	28,818,944	5,533,704	184,445,580	6.78%
2013	106,199,544		39,614,080	23,359,292	3,380,212	172,553,128	-6.45%
2014	100,753,356	22,524,524	18,802,476	16,920,508	3,836,492	162,837,356	-5.63%
2015	99,431,640	22,245,520	18,726,180	18,704,488	4,336,904	163,444,732	0.37%
2016	98,916,268	21,040,492	18,918,416	20,433,864	4,253,876	163,562,916	0.07%
2017	98,397,904	21,939,588	18,690,276	18,524,968	4,356,352	161,909,088	-1.01%
2018	99,179,726	22,481,955	24,290,745	11,671,855	5,583,460	163,207,741	0.80%
2019	102,174,927	20,450,994	25,908,033	13,448,479	5,783,938	167,766,370	2.79%
2021	99,535,113	21,635,401	24,486,528	11,260,654	5,037,032	161,954,728	-3.46%

Average Change in Usage 1995 - 2021 -<u>1.28</u>%

Waupun Utilities 2021 Budget - Water

Water Usage - Actual 2015 through July 2020 and 2021 Budget

Total

Month	2015	2016	2017	2018	2019	2020	3 YR AVERAGE	2020 Budget	2021 Budget
January	18,344	17,495	17,303	18,023	17,153	17,599	17,592	17,309	17,621
February	17,275	17,069	16,430	17,067	16,779	16,414	16,753	16,771	16,797
March	17,223	16,303	16,048	16,524	16,628	17,438	16,863	16,658	15,807
April	17,182	17,272	17,037	17,538	17,280	17,151	17,323	17,264	16,391
May	18,608	18,598	18,458	18,588	18,410	20,151	19,050	18,429	17,853
June	19,401	19,929	20,499	20,384	21,276	19,895	20,518	20,682	20,128
July	19,626	19,910	20,211	19,817	22,496	20,381	20,898	19,121	20,140
August	20,028	21,302	19,420	19,996	21,288	-	20,235	19,750	20,294
September	19,056	18,279	18,568	18,422	19,737	-	18,909	18,487	18,795
October	17,766	17,269	17,900	18,084	18,711	-	18,232	17,718	18,204
November	17,232	17,941	17,609	17,134	17,089	-	17,277	17,220	17,350
December	16,776	17,078	16,798	16,600	17,424		16,941	16,496	17,135
Total	218,515	218,446	216,281	218,177	224,271	129,029	220,591	215,904	216,517
% Change		- <u>0.03</u> %	- <u>0.99</u> %	<u>0.88</u> %	<u>2.79</u> %				- <u>3.46</u> %

Residential

Month	2015	2016	2017	2018	2019	2020	3 YR AVERAGE	2020 Budget	2021 Budget
January	11,329	11,048	11,164	11,311	10,971	10,634	10,972	11,149	10,972
February	10,756	10,754	10,648	10,995	10,930	9,926	10,617	10,858	10,617
March	9,711	9,864	9,742	9,630	9,641	11,046	10,106	9,671	9,671
April	10,921	10,668	10,736	10,725	10,672	11,233	10,877	10,711	10,711
May	10,870	10,735	10,914	10,867	10,622	13,066	11,518	10,801	10,801
June	12,147	12,132	12,218	12,664	13,232	12,513	12,803	12,705	12,705
July	11,734	11,842	11,249	11,910	13,524	12,574	12,669	11,667	12,228
August	12,279	11,704	11,562	11,780	12,936	-	12,093	11,682	12,093
September	11,332	11,122	11,296	11,094	11,901	-	11,430	11,171	11,430
October	10,585	10,361	10,656	10,556	10,966	-	10,726	10,524	10,726
November	10,787	11,223	10,755	10,663	10,291	-	10,570	10,880	10,570
December	10,479	10,553	10,345	10,389	10,902		10,545	10,429	10,545
Total	132,930	132,006	131,285	132,584	136,588	80,992	134,926	132,247	133,068
% Change		- <u>0.70</u> %	- <u>0.55</u> %	<u>0.99</u> %	<u>3.02</u> %				- <u>2.58</u> %

Waupun Utilities 2021 Budget - Water Water Usage - Actual 2015 through July 2020 and 2021 Budget

Multi- Family

Month	2015	2016	2017	2018	2019	2020	3 YR AVERAGE	2020 Budget	2021 Budget
January	2,515	2,392	2,344	2,373	2,394	2,298	2,355	2,370	2,355
February	2,343	2,200	2,136	2,160	2,009	2,051	2,073	2,102	2,073
March	2,585	2,349	2,346	2,462	2,395	2,304	2,387	2,401	2,387
April	2,355	2,311	2,296	2,444	2,373	2,367	2,395	2,371	2,395
May	2,584	2,384	2,390	2,526	2,349	2,474	2,450	2,422	2,450
June	2,529	2,270	2,386	2,555	2,206	2,409	2,390	2,382	2,390
July	2,523	2,341	2,531	2,756	2,247	2,574	2,526	2,543	2,526
August	2,529	2,531	2,834	2,535	2,296	-	2,555	2,633	2,555
September	2,413	2,321	2,553	2,449	2,233	-	2,412	2,441	2,412
October	2,470	2,293	2,629	2,811	2,342	-	2,594	2,578	2,594
November	2,435	2,369	2,493	2,488	2,260	-	2,414	2,450	2,414
December	2,458	2,380	2,394	2,495	2,235		2,375	2,423	2,375
Total	29,741	28,142	29,332	30,054	27,339	16,477	28,924	29,116	28,924
% Change		- <u>5.38</u> %	<u>4.23</u> %	<u>2.46</u> %	- <u>9.03</u> %				<u>5.80</u> %

Commercial

Month	2015	2016	2017	2018	2019	2020	3 YR AVERAGE	2020 Budget	2021 Budget
January	2,173	2,101	1,824	2,642	2,419	2,863	2,641	2,419	2,863
February	1,907	2,139	2,000	2,295	2,448	2,725	2,489	2,448	2,725
March	2,345	2,108	2,078	2,789	3,087	2,317	2,731	3,087	2,317
April	1,817	2,131	2,037	2,737	2,732	1,884	2,451	2,732	1,884
May	2,262	2,227	2,207	2,801	2,921	2,472	2,731	2,921	2,472
June	2,239	2,283	2,236	2,932	3,300	3,035	3,089	3,300	3,035
July	2,290	2,144	2,138	2,848	3,352	3,065	3,088	2,848	3,065
August	2,158	2,151	2,219	2,884	3,142	-	2,748	2,884	3,142
September	2,061	2,063	2,261	2,750	2,817	-	2,609	2,750	2,817
October	2,080	2,113	2,154	2,746	2,849	-	2,583	2,746	2,849
November	1,839	1,969	1,946	2,509	2,712	-	2,389	2,509	2,712
December	1,867	1,862	1,975	2,539	2,855		2,456	2,539	2,855
Total	25,038	25,292	25,075	32,472	34,634	18,361	32,007	33,183	32,736
% Change		<u>1.01</u> %	- <u>0.86</u> %	<u>29.50</u> %	<u>6.66</u> %				- <u>5.48</u> %

Waupun Utilities 2021 Budget - Water Water Usage - Actual 2015 through July 2020 and 2021 Budget

Industrial

Month	2015	2016	2017	2018	2019	2020	3 YR AVERAGE	2020 Budget	2021 Budget
January	1,979	1,514	1,588	1,147	941	1,344	1,144	917	952
February	1,919	1,600	1,324	1,159	995	1,284	1,146	971	954
March	2,255	1,622	1,546	1,145	1,115	1,476	1,245	1,091	1,038
April	1,695	1,749	1,494	1,150	981	1,440	1,190	957	991
May	1,970	2,185	1,908	1,362	1,169	1,465	1,332	1,145	1,112
June	2,052	2,661	3,068	1,270	1,432	1,651	1,451	1,408	1,213
July	2,476	3,153	3,675	1,455	2,397	1,594	1,815	1,431	1,523
August	2,503	4,440	2,248	1,947	2,077	-	2,091	1,923	1,757
September	2,659	2,245	2,054	1,694	2,284	-	2,011	1,670	1,689
October	2,139	2,141	1,960	1,425	2,071	-	1,819	1,401	1,525
November	1,805	2,064	2,103	1,056	1,435	-	1,531	1,032	1,281
December	1,555	1,945	1,797	793	1,081		1,224	769	1,020
Total _	25,007	27,319	24,765	15,603	17,978	10,254	17,999	14,715	15,054
% Change		9.25%	- <u>9.35</u> %	- <u>37.00</u> %	<u>15.22</u> %				- <u>16.26</u> %

Public Authority

Month	2015	2016	2017	2018	2019	2020	3 YR AVERAGE	2020 Budget	2021 Budget
January	348	439	383	550	428	460	479	454	479
February	350	376	322	458	397	428	428	392	428
March	327	359	336	498	390	295	394	408	394
April	394	413	474	482	522	227	410	493	410
May	922	1,067	1,039	1,032	1,349	674	1,018	1,140	1,018
June	433	583	591	963	1,106	287	785	887	785
July	603	430	618	848	976	574	799	632	799
August	559	476	557	850	837	-	748	628	748
September	590	528	404	435	502	-	447	456	447
October	492	361	501	546	483	-	510	469	510
November	365	317	312	418	391	-	374	349	374
December _	416	338	287	384	351		341	336	341
Total _	5,799	5,687	5,824	7,464	7,732	2,945	6,734	6,643	6,734
% Change		- <u>1.93</u> %	2.41%	28.16%	<u>3.59</u> %				- <u>12.91</u> %

Account Number		Actual 2011	Actual 2012	Actual 2013	Actual 2014	Actual 2015	Actual 2016	Actual 2017	Actual 2018	Actual 2019
	Source of Supply							•		
601	Supervision	\$ -	\$ 319		\$ -	\$ 54	\$ 18	\$ 188		•
614	Wells	17,460	8,349	22,748	1,245	6,249	55,163	2,828	51,590	242
	Pumping									
620	Supervision and engineering	-	-	-	-	-	-	-	-	-
623	Power for pumping	89,019	97,685	98,894	99,264	93,186	83,551	85,070	93,540	87,127
624	Pumping labor	296	2,968	102	230	877	1,200	560	312	511
626	Miscellaneous	126	-	340	-	18	117	353	15	136
631	Structures	-	7,923	-	-	104	79	-	605	=
633	Pumping equipment	805	7,913	379	297	95	695	4,314	315	844
	Water Treatment									
640	Supervision and engineering	40,711	40,089	38,913	41,802	42,568	39,693	41,680	43,521	45,966
641	Chemicals	112,988	82,435	59,425	59,572	38,111	34,578	31,968	32,564	31,603
642	Operation labor	97,748	90,684	95,495	121,112	111,581	108,142	112,705	98,270	82,966
643	Miscellaneous	646	686	28	176	846	1,597	1,999	1,253	1,583
651	Structures	341	36	_	658	-	150	-	4,434	-
652	Maintenance of treatment equipment	6,781	8,992	211,146	18,037	100,265	99,814	7,818	5,100	12,865
000	Transmission and Distribution			- 05-	= 05-			2 22 -	10.0==	2 2 4 5
662	Transmission and distribution lines	-	-	5,259	7,608	55	4,385	3,338	13,378	3,912
663	Meter	7,283	7,783	2,690	7,171	5,935	4,442	3,364	2,613	4,966
664	Customer Installations	-	-	=	-	-	-	26,041	22,896	22,896
665	Miscellaneous expenses	-	-	-	1,956	708	1,845	52	4,612	16,448
671	Structures	-	-	-	-	-	-	-	-	-
672	Distribution reservoirs	28,542	30,836	40,352	33,389	33,909	31,808	35,090	35,087	40,375
673	Transmission and distribution mains	59,750	65,415	41,267	90,388	108,264	68,682	129,196	120,500	112,065
675	Services	26,688	32,583	39,639	64,050	65,388	51,817	74,611	60,271	44,340
676	Meters	7,042	10,092	10,421	15,889	2,221	8,954	2,834	2,070	4,096
677	Hydrants	11,091	22,949	6,119	7,346	13,078	18,700	31,899	41,972	16,468
004	Customer Accounts	04 505	05.004	00.040	06.000	00.000	05.050	06.605	05 400	07.400
901 902	Supervision Motor reading labor	24,535 9,911	25,201 10,707	22,916 5,841	26,866 2,565	26,636 3,260	25,350 1,948	26,605 3,794	25,402 3,858	27,180 4,912
902 903	Meter reading labor	9,911 59,766	60,010	5,841 65,567	2,565 64,546	,	71,382	3,794 73,241	3,858 78,662	4,912 82,453
903	Accounting and collecting labor Uncollectible accounts	1,553	110	65,567	04,040	68,965 35	7 1,382 87	73,241 522	78,062 269	82,453 110
304	Administrative and General	1,000	110	01	-	33	07	322	209	110
920	Salaries	13,460	12,906	14,166	23,022	22,175	21,971	24,396	24,155	24,841
920	Office supplies	45,933	50,171	48,816	50,230	52,343	43,011	39,690	41,044	40,271
923	Outside services employed	46,410	36,489	36,286	33,786	38,555	46,498	29,543	25,173	21,560
924	Property insurance	8,834	7,384	10,406	11,948	10,469	9,743	10,973	10,703	13,103
925	Injuries and damages	16,475	15,319	903	1,590	5,379	4,802	8,400	3,315	5,684
926	Employee pensions and benefits	134,770	119,201	97,285	124,521	125,525	126,717	118,546	100,910	108,216
928	Regulatory commission	-	235	91,203	6,636	123,323	-	25	-	-
930	Miscellaneous	553	496	488	531	648	553	543	543	543
932	Maintenance of general plant	13,072	13,233	18,311	22,689	16,087	15,924	12,187	13,671	32,434
332	TOTAL OPERATION AND MAINTENANCE	882,589	869,199	994,289	939,120	993,707	983,416	944,373	962,974	891,015
400										
403	Depreciation	557,730	530,249	529,780	544,813	536,277	542,960	555,740	540,154	536,069
408	Taxes	347,632	372,662	396,300	369,254	361,857	361,989	359,116	384,455	380,293
	TOTAL OPERATING EXPENSES	\$ 1,787,951	\$ 1,772,110	\$ 1,920,369	\$ 1,853,187		\$ 1,888,365	\$ 1,859,229	\$ 1,887,583	\$ 1,807,377
	\$ Difference			\$ 148,259	\$ (67,182)		\$ (3,476)			<u>\$ (80,206)</u>
	% Difference	- <u>3.06</u> %	- <u>0.89</u> %	<u>8.37</u> %	- <u>3.50</u> %	<u>2.09</u> %	- <u>0.18</u> %	- <u>1.54</u> %	<u>1.53</u> %	- <u>4.25</u> %

2021 Budget - Sewer

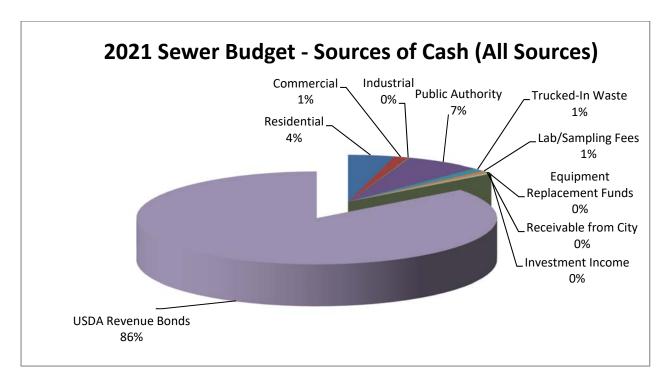
TABLE OF CONTENTS

<u>Description</u>	Attachment
Management Information	n/a
Cash Flow	SB-1 & SB.1.1
Operating Income	SB-2 & SB-2.1
Expenses	SB-3
Plant Additions and Construction	SB-4
Plant Additions and Construction Explanation	SB-5

2021 Budget - Sewer MANAGEMENT INFORMATION

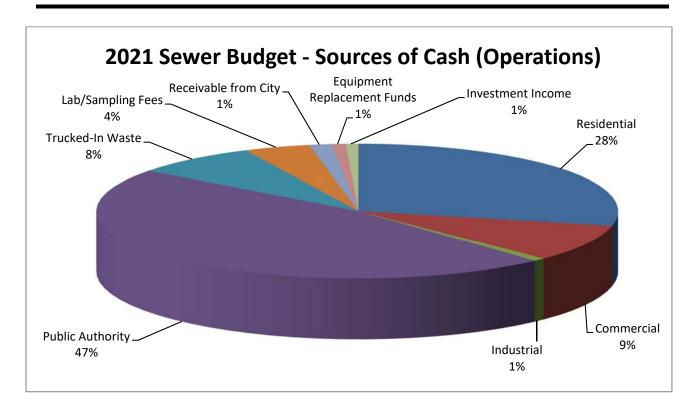
This section of the budget document presents detailed information related to the 2021 sewer utility budget. As presented in Attachment SB-1, we forecasted a budget deficit of \$1,224,992 based on sources of cash and uses of cash of \$18,295,686 and \$19,520,678, respectively.

SOURCES OF CASH



The 2021 sewer budget sources of cash distribution from *all sources* is presented in the graph above. Construction associated with the wastewater treatment plant upgrade is scheduled to commence early in 2021 and will be funded with the issuance of revenue bonds through the U.S. Department of Agriculture (USDA). Budgeted construction costs are \$15.7 million in 2021 which comprises 86% of total cash inflows to the sewer utility. The illustration below removes the USDA revenue bond funding source to provide an overview of operational sources of cash consistent with previous year presentations.

2021 Budget - Sewer MANAGEMENT INFORMATION



Metered revenue makes up 85% of sewer sources of cash. Lab/sampling fees are amounts billed to State of Wisconsin Prison, Dodge Correctional Institution, and Burke Center to cover costs associated with sampling and analyzing their waste streams. Trucked-in-waste continues to serve as a rate subsidy to all general customers and is forecasted to decrease from prior years due to the construction at the WWTP. The receivable from the City of Waupun for repayment of a 2009 cash advance is scheduled for level payments through 2029.

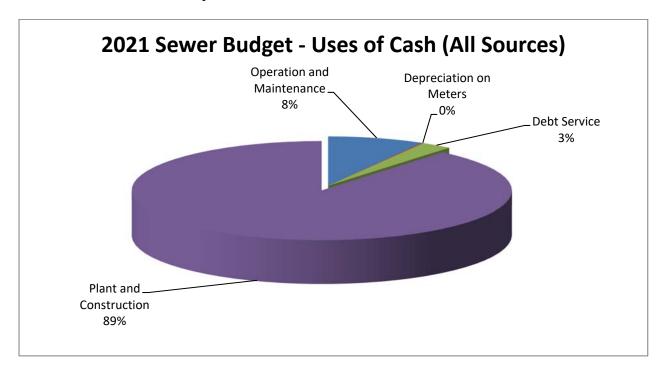
Attachment SB-2 and SB-2.1 present a comparison of 2021 budgeted revenues to the forecasted revenues from the Test Year 2023 rate analysis. Two separate schedules are presented to provide an overview of revenues required in the 2023 Test Year (incorporates four years of step increases) and those required in 2021 (incorporates two years of the planned step increase). The two schedules provide insight into the adequacy and progress of the step increases implemented in April 2020.

As attachment SB-2 indicates, overall forecasted 2021 revenues are lower than Test Year 2023 due to the inclusion of only two of the four years of step increases. Attachment SB-2.1 includes two years of phased-in rate increases (7.2% for 2020 and 7.2% for 2021) based upon Test Year 2023 designed rates. Overall, operating revenues are expected to be \$42,715 lower than 2021 revenues as designed in the Test year 2023 rate design.

2021 Budget - Sewer MANAGEMENT INFORMATION

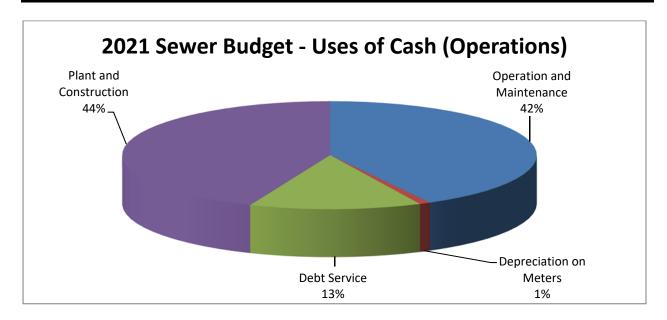
USES OF CASH

A use of cash distribution is presented below.



Similar to the graphical presentation for the sources of cash, the uses of cash are presented in total from all sources and separately for operations. The graph above displays uses of cash from all sources, including \$15.7 million in construction costs related to the WWTP upgrade funded entirely by USDA Revenue Bonds. Plant and construction accounts for 89% of budgeted cash outflows for 2021.

2021 Budget - Sewer MANAGEMENT INFORMATION



Total operation and maintenance expenses comprise 42% of total routine operating cash requirements in 2021. Plant and construction (excluding the \$15.7 million in WWTP-related construction costs) is higher than normal due to the two partial street reconstruction projects planned for 2021 totaling \$993,900 with an associated lift station retrofit for \$200,000 and the replacement of the vactor truck for \$344,000. Debt service includes annual payments for the 2003 Revenue Bonds that funded the 2003 wastewater plant expansion. 2021 debt service requirements will increase by \$102,100 to begin payment for the initial cash draws associated with the 2020 USDA Revenue Bonds used to finance the WWTP upgrade.

SUGGESTED VIEWING ORDER

The sewer budget schedules are divided into two sections, sewer budget and sewer budget supplemental schedules. Focus your attention on budget schedules to obtain specific knowledge of proposed 2021 operations, while supplemental budget schedules present management rationale supporting proposed 2021 operations.

2021 Budget - Sewer Cash Flow - Budget to TY 2023 Comparison

		TY 2023		
	2021	Revenue		
	Budget	Requirement	\$ Difference	% Difference
Sources of Cash				
Total Operating Revenues	\$ 2,548,192	\$ 3,633,778	\$ (1,085,586)	-29.87%
Receivable from City	36,494	-	36,494	n/a
Equipment replacement funds	23,000	-	23,000	n/a
USDA revenue bonds	15,668,000	-	15,668,000	n/a
Investment Income	20,000	25,500	(5,500)	- <u>21.57</u> %
Total Sources of Cash	18,295,686	3,659,278	14,636,408	<u>399.98</u> %
Uses of Cash				
Total Operation and Maintenance Expenses	1,603,353	1,836,203	(232,850)	-12.68%
Debt Service				
2003 Revenue Bonds	407,373	-	407,373	#DIV/0!
2020 USDA Bonds	102,122	889,500	(787,378)	-88.52%
DNR Equipment Replacement Account Funding (A)	-	351,200	(351,200)	-100.00%
Debt reserve account	-	44,475	(44,475)	-100.00%
Depreciation on meters	32,500	32,900	(400)	-1.22%
Plant Additions and Construction	17,375,330	505,000	16,870,330	<u>3340.66</u> %
Total Uses of Cash	19,520,678	3,659,278	16,870,330	<u>461.03</u> %
Cash Applied to / (Used From) Sewer Reserves	\$ (1,224,992)	\$ -	\$ (2,233,922)	n/a

⁽A) This fund is required by the WDNR as a condition of obtaining a Clean Water Fund Loan. The WDNR has changed its funding calculation since our debt was issued in 2003. We are now allowed to use a "percent of plant" calculation. This calculation indicates that our account is fully funded and therefore we will not have to deposit any funds from the operating budget into this account in 2021. Beginning in 2022 or 2023 the utility will begin funding the reserve for the WWTP upgrade as required by the USDA.

2021 Budget - Sewer

Cash Flow - Budget to TY 2023 Comparison (Phase-in 2021)

		TY 2023 (2021)		
	2021	Revenue		
	Budget	Requirement	\$ Difference	% Difference
Sources of Cash				
Total Operating Revenues	\$ 2,548,192	\$ 2,590,907	\$ (42,715)	-1.65%
Receivable from City	36,494	36,494	-	n/a
Equipment replacement funds	23,000	-	23,000	n/a
USDA revenue bonds	15,668,000	15,668,000	-	n/a
Investment Income	20,000	43,140	(23,140)	- <u>53.64</u> %
Total Sources of Cash	18,295,686	18,338,541	(42,855)	- <u>0.23</u> %
Uses of Cash				
Total Operation and Maintenance Expenses Debt Service	1,603,353	1,427,178	176,175	12.34%
2003 Revenue Bonds	407,373	407,373	-	0.00%
2020 USDA Bonds	102,122	102,122	-	0.00%
DNR Equipment Replacement Account Funding (A)	-	-	-	#DIV/0!
Debt reserve account	-	-	-	#DIV/0!
Depreciation on meters	32,500	32,500	-	0.00%
Plant Additions and Construction	17,375,330	17,286,680	88,650	<u>0.51</u> %
Total Uses of Cash	19,520,678	19,255,853	88,650	<u>0.46</u> %
Cash Applied to / (Used From) Sewer Reserves	\$ (1,224,992)	\$ (917,312)	\$ (131,505)	n/a

⁽A) This fund is required by the WDNR as a condition of obtaining a Clean Water Fund Loan. The WDNR has changed its funding calculation since our debt was issued in 2003. We are now allowed to use a "percent of plant" calculation. This calculation indicates that our account is fully funded and therefore we will not have to deposit any funds from the operating budget into this account in 2021. Beginning in 2022 or 2023 the utility will begin funding the reserve for the WWTP upgrade as required by the USDA.

2021 Budget - Sewer

Operating Income - Budget to TY 23 Comparison

Account			2024		TY 2023 Revenue			
Number			2021 Budget		equirement	\$	Difference	% Difference
Italiiboi	OPERATING REVENUES		Daagot		<u>oquiromont</u>	Ψ	Billorolloo	70 Dillorolloo
	Wastewater Revenues							
722.1	Residential	\$	749,398	\$	884,789	\$	(135,391)	-15.30%
722.2	Commercial		236,784		286,646		(49,862)	-17.40%
722.3	Industrial		19,003		28,563		(9,560)	-33.47%
722.4	Public authority		1,233,878	_	1,355,846		(121,967)	- <u>9.00</u> %
	Total Metered Revenue		2,239,063		2,555,842		(316,780)	-12.39%
	Other							
725	Other sewerage services		201,921		1,002,436		(800,515)	-79.86%
731	Forfeited discounts		2,200		2,500		(300)	-12.00%
735	Miscellaneous operating revenues		105,008	_	73,000		32,008	<u>43.85</u> %
	Total Operating Revenues		2,548,192	_	3,633,778		(1,085,586)	- <u>29.87</u> %
	OPERATING EXPENSES							
	Operation							
820	Supervision and labor		115,638		115,996		(358)	-0.31%
821	Power for pumping		138,862		239,336		(100,474)	-41.98%
822	Natural gas		-		168,000		(168,000)	-100.00%
823	Chemicals		100,500		64,862		35,638	54.94%
827	Operating supplies		24,498		29,750		(5,252)	-17.65%
828	Laboratory labor		64,305		50,688		13,617	26.86%
829	Laboratory supplies		18,928		17,683		1,245	<u>7.04</u> %
	Total Operating	_	462,731	_	686,315	_	(223,584)	- <u>32.58</u> %
	Maintenance						(2.422)	
831	Sewage collection system		127,724		162,506		(34,782)	-21.40%
832	Pumping equipment		3,403		9,342		(5,939)	-63.57%
833	Treatment plant equipment		290,205		286,836		3,369	1.17%
834	General plant		124,426	_	82,775		41,651	<u>50.32</u> %
	Total Maintenance	_	545,758		541,459		4,299	<u>0.79</u> %
0.40	Customer Accounts Expenses		450.000		474 070		(40.450)	44.000/
840	Accounting and collecting		152,220		171,678		(19,458)	-11.33%
842	Meter reading		5,022		4,238		784	<u>18.50</u> %
	Total Customer Accounts		157,242		175,916		(18,674)	- <u>10.62</u> %
050	Administrative and General Expenses		50.405		00.500		40.000	00.000/
850	General office salaries		52,165		32,563		19,602	60.20%
851	General office supplies		54,932		56,416		(1,484)	-2.63%
852	Outside services		55,000		45,587		9,413	20.65%
853	Property insurance		35,060		33,191		1,869	5.63%
854 856	Employee pensions and benefits Miscellaneous general		208,730 31,735		239,937 24,819		(31,207) 6,916	-13.01% 27.87%
030	Total Administrative and General		437,622		432,513		5,109	1.18%
	Total Operation and Maintenance Expense		1,603,353		1,836,203	_	(232,850)	-12.68%
403	Depreciation		707,720		1,331,645		(623,925)	-12.06 % -46.85%
-	TOTAL EXPENSES		2,311,073	_	3,167,848		(856,775)	-27.05%

2021 Budget - Sewer

Operating Income - Budget to TY 23 Comparison (Phase-in 2021)

				TY 20	23 (2021)			
Account			2021		venue			
Number			Budget	Req	uirement	\$ E	Difference	% Difference
	OPERATING REVENUES		_					
	Wastewater Revenues							
722.1	Residential	\$	749,398	\$	759,638	\$	(10,241)	-1.35%
722.2	Commercial		236,784		252,699		(15,916)	-6.30%
722.3	Industrial		19,003		25,544		(6,541)	-25.61%
722.4	Public authority		1,233,878		1,198,861		35,017	<u>2.92</u> %
	Total Metered Revenue		2,239,063	:	2,236,742		2,321	0.10%
	Other							
725	Other sewerage services		201,921		278,665		(76,744)	-27.54%
731	Forfeited discounts		2,200		2,500		(300)	-12.00%
735	Miscellaneous operating revenues		105,008		73,000		32,008	<u>43.85</u> %
	Total Operating Revenues		2,548,192		2,590,907		(42,715)	- <u>1.65</u> %
	OPERATING EXPENSES							
	Operation							
820	Supervision and labor		115,638		108,808		6,830	6.28%
821	Power for pumping		138,862		148,013		(9,151)	-6.18%
822	Natural gas		-		-		-	#DIV/0!
823	Chemicals		100,500		100,786		(286)	-0.28%
827	Operating supplies		24,498		28,593		(4,095)	-14.32%
828	Laboratory labor		64,305		48,718		15,587	32.00%
829	Laboratory supplies		18,928		16,996		1,932	<u>11.37</u> %
	Total Operating	_	462,731		451,913		10,818	<u>2.39</u> %
	Maintenance							
831	Sewage collection system		127,724		156,188		(28,464)	-18.22%
832	Pumping equipment		3,403		8,979		(5,576)	-62.10%
833	Treatment plant equipment		290,205		155,544		134,661	86.57%
834	General plant		124,426		79,557		44,869	<u>56.40</u> %
	Total Maintenance		545,758		400,267		145,490	36.35%
	Customer Accounts Expenses							
840	Accounting and collecting		152,220		165,004		(12,784)	-7.75%
842	Meter reading		5,022		4,073		949	<u>23.31</u> %
	Total Customer Accounts		157,242		169,077		(11,835)	- <u>7.00</u> %
	Administrative and General Expenses							
850	General office salaries		52,165		30,545		21,620	70.78%
851	General office supplies		54,932		54,222		709	1.31%
852	Outside services		55,000		43,815		11,185	25.53%
853	Property insurance		35,060		31,900		3,160	9.91%
854	Employee pensions and benefits		208,730		201,619		7,111	3.53%
856	Miscellaneous general		31,735		43,820		(12,085)	- <u>27.58</u> %
	Total Administrative and General		437,622		405,922		31,701	<u>7.81</u> %
	Total Operation and Maintenance Expense		1,603,353		1,427,178		176,174	12.34%
403	Depreciation		707,720		697,930		9,790	<u>1.40</u> %
	TOTAL EXPENSES		2,311,073	:	2,125,108		185,964	<u>8.75</u> %
	OPERATING INCOME	\$	237,119	\$	465,799	\$	(228,680)	- <u>49.09</u> %

Waupun Utilities 2021 Budget - Sewer Expenses

Account Number		Actual 2017	Actual 2018	Actual 2019	3 yr. Average	YTD 7/31/2020	Budget 2020	Budget 2021	Budget Notes / Source
Number	One metion in Francisco	2011	2010	2013	3 yr. Average	113112020	2020	2021	Budget Notes / Source
820	Operating Expenses Supervision and labor	\$ 93,629	\$ 98,361	\$ 107,487	\$ 99,826	\$ 65.711	\$ 118,255	¢ 115.639	Annualized YTD 7/20 with inflation
821	Power for pumping	143,564	134,856	129,997	136,139	71,644	139,266		3-year Avg. + Inflation
021	r ower for partipling	140,004	104,000	120,007	100,100	7 1,044	100,200	100,002	Based on expected usage ('20 budget
823	Chemicals	90,073	121,338	129,033	113,481	41,470	98,500	100,500	w/ inflation)
827	Operating supplies	27,356	24,313	23,189	24,953	14,011	25,293	24,498	Annualized YTD 7/20 with inflation
828	Laboratory labor	39,083	44,804	53,580	45,822	32,868	47,995	64,305	Annualized YTD 7/20 with inflation
829	Laboratory supplies	15,040	19,983	22,361	19,128	12,371	16,340	18,928	Annualized YTD 7/20 with inflation
	Total Operating	408,745	443,655	465,647	439,349	238,076	445,650	462,731	
	Maintenance Expenses								
831	Sewage collection system	142,483	137,857	125,032	135,124	72,818	152,857	127 724	Annualized YTD 7/20 with inflation
832	Pumping equipment	2,478	6.064	5.090	4.544	1.936	4.791	,	Annualized YTD 7/20 with inflation
833	Treatment plant and equipment	184,767	216,064	164,379	188,403	77,919	160,300	290,205	Cake hauling, planned maintenance
834	General plant	96,977	79,296	104,992	93,755	73,898	101,761	124,426	Separate analysis
	Total Maintenance	426,705	439,281	399,493	421,826	226,571	419,709	545,758	
	Customer Accounts Expenses								
840	Accounting and collecting	138,992	145,207	150,907	145,035	86,677	155,581	152,220	Annualized YTD 7/20 with inflation
842	Meter reading	3,165	3,762	4,356	3,761	2,872	4,416	5,022	Annualized YTD 7/20 with inflation
	Total Customer Accounts	142,157	148,969	155,263	148,796	89,550	159,997	157,242	
	Administrative and General Expenses								
850	Administrative and general salaries	23,638	24,004	25,540	24,394	26,710	30,843	52.165	Separate analysis
851	General office supplies	45,631	47,824	54,929	49,461	32,486	51,818		Separate analysis
852	Outside services	41,208	81,316	45,021	55,848	30,963	45,383	55,000	Separate analysis, includes \$7k for SCADA maint & \$4k for Comp. Study
853	Insurance	29,816	24.406	28,025	27.416	18,702	31.873	35 060	2020 Budget + 10%
854	Employee pensions and benefits	199,070	188,292	182,678	190,013	109,730	186,600		Separate analysis
856	Miscellaneous general	21,199	26,706	45,434	31,113	18,948	22,935		3 yr. avg. with inflation
	Total Administrative and General	360,562	392,548	381,627	378,246	237,539	369,452	437,622	
	Total Operation and Maintenance	1,338,169	1,424,453	1,402,030	1,388,217	791,735	1,394,807	1,603,353	
403	Depreciation	681,643	666,644	668,644	672,310	420,772	685,459	707,720	Separate analysis
	TOTAL OPERATING EXPENSES	\$ 2,019,812	\$ 2,091,097	\$ 2,070,674	\$ 2,060,528	\$ 1,212,508	\$ 2,080,266	\$ 2,311,073	

Waupun Utilities 2021 Budget - Sewer Plant Additions and Construction

	Proposed Budget
Plant Additions: Clarity accounting software upgrade (Split S/E/W) GIS Collector (Split S/E/W) Digester building equipment replacement (VFD's) Blower building equipment replacement Belt press building equipment replacement Intermediate East and West Clarifier Rebuild UTV with Blower Hydraulic saw (S-50%, W-50%) Vactor Replacement (S-80%, W-10%, E-10%) Zero Turn Lawn Mower (Split S/W/E) Handheld Meter Reader (Split S/W/E) Total Plant Additions	\$ 5,000 2,200 10,000 13,000 13,000 43,000 29,000 4,500 344,000 3,600 1,130 468,430
Construction:	
WWTP ABNR Upgrade Construction S. Madison St. Reconstruction - Phase 2 Rock / Newton St. Reconstruction Harris Lift Station retrofit (w/ Rock/Newton Street Reconstruction) Sewer main CIPP lining Total Construction	\$ 15,668,000 448,300 545,600 200,000 45,000 16,906,900
Total Plant Additions and Construction	\$ 17,375,330

Waupun Sewer Utility

Plant and Construction Schedule Explanation 2021 Budget

PLANT ADDITIONS

Accounting Software Upgrade

This budget item includes an upgrade to our accounting software at a cost of \$5,000. The cost is shared between the electric, water, and sewer utilities and is a carry-over from the 2020 budget.

GIS Collector Replacement

This budget item includes \$2,200 to replace GIS equipment requiring an upgrade with the cost being shared between the electric, water and sewer utilities.

Wastewater Treatment Plant Equipment

The budget includes \$36,000 for equipment replacement in the digester, belt press and blower buildings.

Intermediate East and West Clarifier Rebuild

This budget item includes \$43,000 to rebuild two clarifiers at the WWTP.

UTV with Blower

This budget item includes \$29,000 to purchase a UTV and attachments for multi-purpose use at the WWTP.

Hydraulic Saw

This budget item includes \$4,500 to replace a hydraulic saw with the cost split equally between the sewer and water utilities.

Vactor Truck Replacement

This budget item in the amount of \$344,000 is the sewer utilities eighty-percent shared cost associated with the replacement of the vactor truck.

Zero Turn Lawn Mower & Handheld Meter Reader

These budget items represent the sewer utilities share for the replacement of a lawnmower and meter reading handheld device in the amount of \$3,600 and \$1,130, respectively.

Waupun Sewer Utility

Plant and Construction Schedule Explanation 2021 Budget

CONSTRUCTION

WWTP ABNR Upgrade

This budget item includes \$15,668,000 for construction costs associated with the WWTP upgrade to achieve compliance with phosphorus limits. Construction is planned for 2021 through 2023.

<u>South Madison Street Reconstruction – Phase 2</u>

The budget item includes capital outlay of \$448,300 to replace existing main and infrastructure on South Madison Street. This construction is the sewer utilities share of the city-wide street reconstruction project.

Rock & Newton Street Reconstruction

The budget item includes capital outlay of \$545,600 to replace existing main and infrastructure on a portion of Rock and Newton Streets. This construction is the sewer utilities share of the city-wide street reconstruction project.

Harris Lift Station Reconfiguration

This budget item includes \$200,000 to reconfigure and deepen the Harris Lift Station to improve sanitary main slope for the planned Rock and Newton Ave street reconstruction project.

Cure-In-Place Pipe Lining

This budget item includes \$45,000 to complete Cure-In-Place pipe lining.

2021 Budget - Sewer Supplemental Schedules

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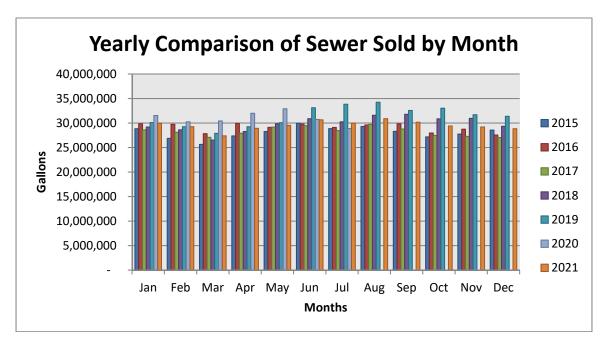
<u>Description</u>	Attachment
Management Information	n/a
2021 Consumer Analysis	SS-1
Sewer Usage Comparison by Customer Class 1995 through 2019, and Budget 2021	SS-2
Monthly Sewer Consumption Comparison 2015 through July 2020 and Budget 2021	SS-3
Historical Expenses – 2010 through 2019	SS-4
Sewer Revenue Analysis – Loadings 2015 through July 2020 and Budget 2021	SS-5

2021 Sewer Budget – Supplemental Schedules MANAGEMENT INFORMATION

This section of the budget document presents supplemental schedules that support the proposed 2021 sewer budget.

FORECASTED REVENUES

Sales figures in the 2021 budget are based on the latest 12 months of usage data, adjusted for extreme weather or known increases/decreased in customer usage.

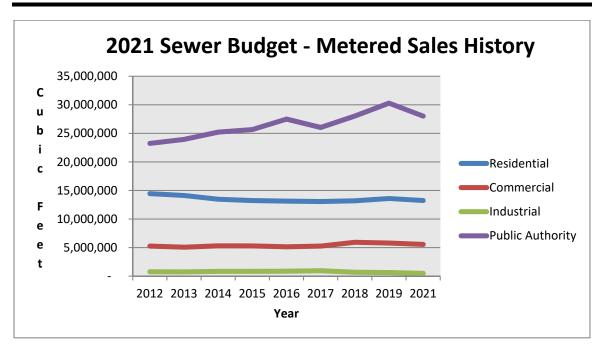


The previous graph presents monthly sewer sales for 2015 through July 2020, as well as forecasted 2021 sales. The orange bar represents 2021 sales and shows that forecasted sales are adjusted for extreme weather.

Attachments SS-2 and SS-3 present the basis for forecasted sewer sales. Attachment SS-2 presents actual usage by customer class from 1995 through 2019 and forecasted 2021. Forecasted 2021 sales are 5.92% less compared to 2019.

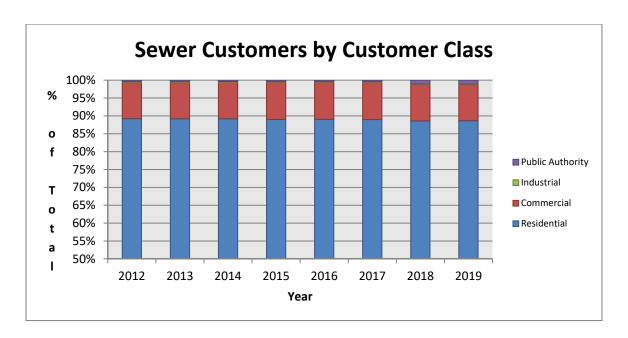
The following graph presents annual sales by customer class for 2012 through 2019, as well as forecasted 2021 sales. Residential sales continue to decrease annually while Commercial sales are relatively flat. Industrial sales are forecasted to decline with the loss of a large user in late 2019 while Public Authority sales are also forecasted to decline from lower sales to the three correctional facility customers. Forecasted 2021 residential sales are 8.3% below actual 2012 sales.

2021 Sewer Budget – Supplemental Schedules MANAGEMENT INFORMATION



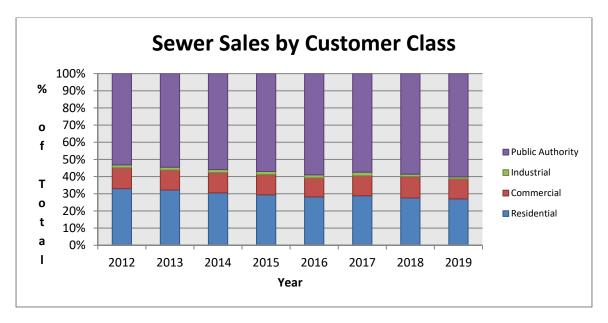
Public authority revenues can be volatile due to changes made within the correctional facilities operations as shown above. Flows and loadings from the correctional facilities have fluctuated over the last seven years. Forecasted 2021 sales are based on a five-year average. Forecasted 2021 loading sales are based on a five-year average.

The following graph provides a history of customer numbers by customer class.



2021 Sewer Budget – Supplemental Schedules MANAGEMENT INFORMATION

The following graph provides a history of sales by customer class.



The previous graphs illustrate differences between the makeup of total customer numbers and sales by customer class. The residential class contains on average 89% of total customers but accounts for only 30% of total sales. The public authority class contains less than 1% of total customers but accounts for 57% of total sales, due to correctional facility flows and loadings.

HISTORICAL EXPENSES

Attachment SS-4 presents actual operating expenses from 2011 through 2019. This schedule provides historical trends for each operation and maintenance expense, providing a basis for our forecast.

2021 Budget - Sewer Consumer Analysis - Total

Volume Charges: **

volume Charges:					•				5 1 2 1			
		Per 100		lential		nercial	Indu		Public A	uthority		tal
	(Cubic Ft.	Units	Amount	Units	Amount	Units	Amount	Units	Amount	Units	Amount
		-		-	•	_		_		_		_
City Limits	\$	3.50	132,503	\$ 458,462	55,700	\$ 192,591	4,943	\$ 17,080	280,289	\$ 969,208	473,435	\$ 1,637,342
BOD	\$	0.58	-	-	-	-	-	-	159,309	91,668	159,309	91,668
SS	\$	0.48	-	-	-	-	-	-	217,699	103,598	217,699	103,598
Phos	\$	15.81							702	10,986	702	10,986
	SU	BTOTALS	132,503	458,462	55,700	192,591	4,943	17,080	657,999	1,175,460	851,145	1,843,594
Meter Charges: **			Average	Annual	Average	Annual	Average	Annual	Average	Annual	Average	Annual
Wicter Orlanges.	Р	er Billing	Meters	Revenues	Meters	Revenues	Meters	Revenues	Meters	Revenues	Meters	Revenues
		or Billing	Wiotoro	1101011000	Wiotoro	rtovonaco	Wiotoro	rtovonaco	Wiotoro	rtovonaco	Wiotoro	rtovonaco
5/8" (10)	\$	8.37	35,388	288,501	2,592	21,131	24	196	96	783	38,100	310,610
3/4" (20)	\$	8.37	264	2,152	120	978	-	-	-	-	384	3,131
1" (30)	\$	12.22	24	283	444	5,229	-	-	108	1,272	576	6,784
1-1/2" (40)	\$	18.11	-	-	696	12,062	-	-	120	2,080	816	14,141
2" (50)	\$	25.17	-	-	180	4,318	72	1,727	48	1,151	300	7,196
3" (60)	\$	41.64	-	-	12	474	-	-	24	948	36	1,423
4" (70)	\$	65.17	-	-	-	-	-	-	36	2,221	36	2,221
6"	\$	123.99	-	-	-	-	-	-	-	-	-	-
8"	\$	194.57	-	-	-	-	-	-	-	-	-	-
Burke	\$	280.25	-	-	-	-	-	-	12	3,104	12	3,104
DCI	\$	2,231.34	-	-	-	-	-	-	12	23,429	12	23,429
WCI	\$	2,231.34							12	23,429	12	23,429
	SU	BTOTALS	35,676	290,936	4,044	44,192	96	1,923	468	58,418	40,284	395,469
Total Revenues	s per .	Analysis		\$ 749,398		\$ 236,784		\$ 19,003		\$ 1,233,878		\$ 2,239,063

^{**} Rates approved in the 2023 Test Year rate case are effective April 1st of each year, phased-in over four years beginning April 2020. The rates presented in this consumber analysis are April 1, 2021 rates. This summary analysis is composed of three months of April 2020 rates and nine months of April 2021 rates.

2021 Budget - Sewer

Usage Comparison by Customer Class - Sales in Cubic Feet from 1995 through 2019

Year	Residential	Commercial	Industrial	Public Authority	Total Sewer Usage	Change in Sewer Usage
1995	16,409,579	4,824,260	2,230,525	17,424,910	40,889,274	
1996	16,443,205	5,025,870	2,004,977	21,643,393	45,117,445	10.34%
1997	16,273,716	5,477,700	2,597,830	21,304,577	45,653,823	1.19%
1998	16,661,513	5,721,610	2,703,644	19,371,386	44,458,153	-2.62%
1999	16,657,527	5,737,373	2,564,233	21,490,337	46,449,470	4.48%
2000	16,671,003	5,865,512	2,434,011	19,112,905	44,083,431	-5.09%
2001	16,501,436	6,105,438	1,551,221	21,060,402	45,218,497	2.57%
2002	16,608,100	6,015,600	1,650,800	22,641,600	46,916,100	3.75%
2003	16,538,200	5,868,400	1,545,400	21,857,400	45,809,400	-2.36%
2004	16,263,300	5,918,200	1,758,000	22,042,000	45,981,500	0.38%
2005	16,470,600	5,775,900	2,101,400	22,543,000	46,890,900	1.98%
2006	15,857,700	5,867,100	1,923,400	22,475,100	46,123,300	-1.64%
2007	15,812,900	5,888,000	1,481,400	23,147,800	46,330,100	0.45%
2008	14,962,800	5,637,400	1,145,800	24,989,500	46,735,500	0.88%
2009	14,587,100	5,428,900	707,500	24,472,300	45,195,800	-3.29%
2010	14,673,400	5,281,300	301,600	24,781,500	45,037,800	-0.35%
2011	14,390,100	5,202,300	449,200	21,043,600	41,085,200	-8.78%
2012	14,449,000	5,272,800	768,400	23,245,300	43,735,500	6.45%
2013	14,135,400	5,079,000	748,800	23,944,800	43,908,000	0.39%
2014	13,473,100	5,305,900	848,700	25,228,400	44,856,100	2.16%
2015	13,235,500	5,291,200	838,700	25,674,800	45,040,200	0.41%
2016	13,143,100	5,146,300	870,400	27,505,200	46,665,000	3.61%
2017	13,072,200	5,264,500	961,800	26,031,100	45,329,600	-2.86%
2018	13,197,500	5,937,000	684,500	28,043,700	47,862,700	5.59%
2019	13,605,700	5,796,600	633,300	30,286,700	50,322,300	5.14%
2021	13,250,300	5,570,000	494,300	28,028,880	47,343,480	-5.92%

Average Change in Usage from 1995 - 2019

0.95%

WAUPUN UTILITIES

2021 Budget - Sewer

Sewer Usage - Actual 2015 through July 2020 and 2021 Budget

TOTAL									
	2015	2016	2017	2018	2019	2020	Average	2020 Budget	2021 Budget
January	38,565	39,878	38,242	39,012	40,246	42,164	39,980	39,173	40,042
February	35,910	39,764	37,586	38,242	39,113	40,439	38,987	38,099	39,109
March	34,290	37,203	36,199	35,459	37,289	40,679	37,631	36,460	36,614
April	36,603	40,012	37,324	37,788	39,113	42,762	39,531	38,380	38,676
May	37,785	38,930	38,988	39,898	40,183	43,980	40,701	39,267	39,475
June	40,037	39,829	39,376	41,287	44,274	41,098	41,564	41,470	40,969
July	38,575	38,905	38,037	40,430	45,238	38,606	40,892	39,605	40,052
August	39,162	39,593	39,739	42,219	45,772	-	41,526	40,143	41,285
September	37,848	39,882	38,474	42,481	43,531	-	40,629	39,608	40,324
October	36,337	37,378	36,723	41,243	44,151	-	39,506	38,199	39,300
November	37,103	38,433	36,460	41,364	42,383	-	39,061	38,152	39,030
December _	38,191	36,843	36,148	39,202	41,930		38,557	37,447	38,557
Totals _	450,406	466,650	453,296	478,625	503,223	289,728	478,564	466,002	473,435
% Change		<u>3.61</u> %	- <u>2.86</u> %	<u>5.59</u> %	<u>5.14</u> %				<u>-5.92</u> %

RESIDENTIAL									
	2015	2016	2017	2018	2019	2020	Average	2020 Budget	2021 Budget
January	11,337	11,017	11,129	11,278	10,941	10,603	10,941	11,116	10,941
February	10,689	10,721	10,618	10,964	10,894	9,901	10,586	10,825	10,586
March	9,683	9,838	9,701	9,602	9,616	11,015	10,078	9,640	9,640
April	10,883	10,637	10,697	10,689	10,642	11,200	10,844	10,676	10,676
May	10,826	10,704	10,882	10,833	10,559	13,000	11,464	10,758	10,758
June	12,056	12,037	12,115	12,536	13,165	12,436	12,712	12,605	12,605
July	11,651	11,744	11,177	11,807	13,446	12,515	12,589	11,576	12,143
August	12,186	11,634	11,510	11,709	12,879	-	12,033	11,618	12,033
September	11,289	11,059	11,240	11,043	11,857	-	11,380	11,114	11,380
October	10,551	10,327	10,615	10,522	10,931	-	10,689	10,488	10,689
November	10,756	11,188	10,725	10,629	10,260	-	10,538	10,847	10,538
December	10,449	10,525	10,313	10,361	10,867		10,514	10,400	10,514
Totals	132,356	131,431	130,722	131,973	136,057	80,670	134,368	131,663	132,503
% Change		<u>-0.70</u> %	- <u>0.54</u> %	0.96%	3.09%				- <u>2.61</u> %

2021 Budget - Sewer

Sewer Usage - Actual 2015 through July 2020 and 2021 Budget

COMMERCIAL									
	2015	2016	2017	2018	2019	2020	Average	2020 Budget	2021 Budget
January	4,574	4,370	4,029	4,827	4,622	4,845	4,765	4,622	4,845
February	4,173	4,218	4,039	4,295	4,281	4,559	4,378	4,281	4,559
March	4,823	4,312	4,317	5,069	5,294	4,472	4,945	5,294	4,472
April	4,064	4,308	4,230	4,991	4,876	4,069	4,645	4,876	4,069
May	4,663	4,386	4,470	5,037	4,957	4,462	4,819	4,957	4,462
June	4,516	4,250	4,423	5,123	5,039	4,612	4,925	5,039	4,612
July	4,641	4,320	4,486	5,270	5,053	4,837	5,053	5,270	4,837
August	4,473	4,515	4,890	5,061	4,936	-	4,962	5,061	4,936
September	4,297	4,237	4,638	4,861	4,589	-	4,696	4,861	4,589
October	4,358	4,221	4,565	5,255	4,795	-	4,872	5,255	4,795
November	4,133	4,187	4,308	4,753	4,689	-	4,583	4,753	4,689
December _	4,199	4,139	4,250	4,827	4,835	-	4,637	4,827	4,835
Totals _	52,914	51,463	52,645	59,369	57,966	31,856	57,281	59,096	55,700
% Change		-2.74%	2.30%	12.77%	-2.36%				-3.91%

INDUSTRIAL									
	2015	2016	2017	2018	2019	2020	Average	2020 Budget	2021 Budget
January	763	678	793	424	533	487	481	509	463
February	628	704	754	472	480	424	459	456	400
March	801	681	946	526	630	456	537	606	432
April	681	702	824	602	561	451	538	537	427
May	665	705	933	599	579	381	520	555	357
June	679	712	830	573	625	372	523	601	348
July	681	528	722	508	579	314	467	484	290
August	702	792	892	755	538	-	728	731	514
September	769	826	736	690	453	-	626	666	429
October	770	739	811	837	666	-	771	813	642
November	628	843	719	448	415	-	527	424	391
December	621	794	658	412	274	-	448	388	250
Totals	8,388	8,704	9,618	6,846	6,333	2,885	6,627	6,770	4,943
% Change		<u>3.77</u> %	10.50%	- <u>28.82</u> %	- <u>7.49</u> %				- <u>21.95</u> %

WAUPUN UTILITIES

2021 Budget - Sewer

Sewer Usage - Actual 2015 through July 2020 and 2021 Budget

PUBLIC AUTH	IORITY								
	2015	2016	2017	2018	2019	2020	5 Yr Average	2020 Budget	2021 Budget
January	21,891	23,813	22,291	22,483	24,150	26,229	23,793	22,926	23,793
February	20,420	24,121	22,175	22,511	23,458	25,555	23,564	22,537	23,564
March	18,983	22,372	21,235	20,262	21,749	24,736	22,071	20,920	22,071
April	20,975	24,365	21,573	21,506	23,034	27,042	23,504	22,291	23,504
May	21,631	23,135	22,703	23,429	24,088	26,137	23,898	22,997	23,898
June	22,786	22,830	22,008	23,055	25,445	23,678	23,403	23,225	23,403
July	21,602	22,313	21,652	22,845	26,160	20,940	22,782	22,275	22,782
August	21,801	22,652	22,447	24,694	27,419	-	23,803	22,734	23,803
September	21,493	23,760	21,860	25,887	26,632	-	23,926	22,967	23,926
October	20,658	22,091	20,732	24,629	27,759	-	23,174	21,643	23,174
November	21,586	22,215	20,708	25,534	27,019	-	23,412	22,127	23,412
December _	22,922	21,385	20,927	23,602	25,954	-	22,958	21,832	22,958
Totals _	256,748	275,052	260,311	280,437	302,867	174,317	280,289	268,473	280,289
% Change		7.13%	- <u>5.36</u> %	7.73%	8.00%				-7.45 %

Waupun Utilities 2021 Budget - Sewer Expenses - Actual 2011 through Actual 2019

Account]	Actual 2011	Actual 2012	Actual 2013	Actual 2014	Actual 2015	Actual 2016	Actual 2017	Actual 2018	Actual 2019
Number		2011	2012	2013	2014	2015	2016	2017	2018	2019
	Operating Expenses									
820	Supervision and labor	\$ 96,551	\$ 96,046	\$ 96,043	\$ 93,615	\$ 89,556	\$ 91,697	\$ 93,629	\$ 98,361	\$ 107,487
821	Power for pumping	142,241	122,392	130,113	139,403	132,056	138,941	143,564	134,856	129,997
823	Chemicals	99,279	78,246	64,740	73,512	63,688	76,548	90,073	121,338	129,033
827	Operating supplies	29,119	29,809	24,985	26,520	22,604	27,238	27,356	24,313	23,189
828	Laboratory labor	33,195	37,095	44,905	44,334	40,809	39,100	39,083	44,804	53,580
829	Laboratory supplies	13,534	11,931	17,212	20,010	13,613	13,037	15,040	19,983	22,361
	Total Operating	413,919	375,519	377,998	397,394	362,326	386,561	408,745	443,655	465,647
	Maintenance Expenses									
831	Sewage collection system	122,339	123,738	113,281	137,665	138,759	148,395	142,483	137,857	125,032
832	Pumping equipment	9,125	4,506	8,775	10,546	4,814	2,815	2,478	6,064	5,090
833	Treatment plant equipment	219,185	209,039	118,891	124,552	178,531	181,839	184,767	216,064	164,379
834	General plant	104,359	54,156	61,607	74,592	92,652	107,375	96,977	79,296	104,992
	Total Maintenance	455,008	391,439	302,554	347,355	414,756	440,424	426,705	439,281	399,493
	Customer Accounts Expenses									
840	Accounting and collecting	98,223	108,432	125,889	139,250	135,355	148,697	138,992	145,207	150,907
842	Meter reading	9,812	10,597	5,783	2,485	2,648	1,537	3,165	3,762	4,356
	Total Customer Accounts	108,035	119,029	131,672	141,735	138,003	150,234	142,157	148,969	155,263
	Administrative and General Expenses									
850	General office salaries	13,255	12,651	14,395	22,841	21,513	22,387	23,638	24,004	25,540
851	General office supplies	53,603	60,628	57,446	58,431	60,307	50,803	45,631	47,824	54,929
852	Outside services	70,760	18,402	23,752	27,020	23,328	33,025	41,208	81,316	45,021
853	Property insurance	23,237	23,625	14,927	17,309	18,138	25,762	29,816	24,406	28,025
854	Employee pensions and benefits	217,093	178,276	165,754	181,131	186,576	204,027	199,070	188,292	182,678
856	Miscellaneous general	6,895	14,627	17,204	18,244	24,634	19,550	21,199	26,706	45,434
	Total Administrative and General	384,843	308,209	293,478	324,976	334,496	355,554	360,562	392,548	381,627
	Total Operation and Maintenance	1,361,805	1,194,196	1,105,702	1,211,460	1,249,581	1,332,773	1,338,169	1,424,453	1,402,030
403	Depreciation	655,245	666,452	670,583	672,473	653,688	701,196	681,643	666,644	668,644
	TOTAL OPERATING EXPENSES	\$ 2,017,050	\$ 1,860,648	\$ 1,776,285	\$ 1,883,933	\$ 1,903,269	\$ 2,033,969	\$ 2,019,812	\$ 2,091,097	\$ 2,070,674

2021 Budget - Sewer

Loadings - Forecasted 2021

January
February
March
April
May
June
July
August
September
October
November
December

		2015			2016			2017			2018			2019			YTD 2020	
	BOD	SS	Phos	BOD	SS	Phos	BOD	SS	Phos									
	21,964	16,092	17	12,016	14,279	-	12,125	12,588	7	11,236	12,070	-	9,313	10,591	181	19,909	24,659	134
	16,574	11,837	21	16,537	10,765	-	10,785	10,819	-	14,653	13,210	7	10,073	12,167	19	10,360	13,802	19
	14,397	8,977	8	14,757	13,631	-	9,575	14,218	14	16,588	18,602	99	15,498	21,327	10	19,510	29,604	115
	21,847	13,155	-	10,751	9,418	-	12,186	20,962	-	18,787	24,333	84	13,717	19,390	5	18,071	29,171	44
	17,204	15,384	-	11,105	7,215	-	9,950	13,961	-	15,464	19,626	179	10,235	13,818	10	22,245	31,948	117
	15,309	10,350	7	9,910	7,624	5	10,438	15,168	-	20,610	27,150	234	11,140	12,582	14	14,511	14,765	22
	17,830	18,069	-	8,358	7,809	5	15,393	21,480	-	29,677	44,472	238	11,845	15,525	22	9,024	10,518	17
	15,689	18,271	-	13,383	13,062	13	16,476	25,883	-	23,067	36,311	246	11,475	23,268	23	-	-	-
er	16,218	16,415	-	12,766	16,762	3	14,502	19,137	-	16,970	26,743	309	16,137	27,651	55	-	-	-
	17,362	12,914	-	10,157	17,056	-	17,499	25,697	11	18,000	29,841	363	12,671	26,842	145	-	-	-
er	8,955	5,894	-	10,221	13,172	-	17,093	20,620	2	6,581	12,987	228	18,075	34,344	261	-	-	-
er	12,502	13,197	-	14,104	9,942	5	13,126	19,125	-	13,092	21,969	256	13,656	23,781	210	-	-	-
	195,851	160,555	53	144,066	140,735	31	159,147	219,660	34	204,725	287,315	2,243	153,835	241,286	955	113,630	154,467	468

January
February
March
April
May
June
July
August
September
October
November
December
Total

	Average		2021 Forecasted						
BOD	BOD SS Phos		BOD	SS	Phos				
12,366	15,046	57	12,366	15,046	57				
11,283	12,100	11	11,283	12,100	11				
12,903	17,726	41	12,903	17,726	41				
13,623	19,405	22	13,623	19,405	22				
12,315	16,992	51	12,315	16,992	51				
11,702	14,606	47	11,702	14,606	47				
13,161	19,645	47	13,161	19,645	47				
16,018	23,359	56	16,018	23,359	56				
15,319	21,342	73	15,319	21,342	73				
15,138	22,470	104	15,138	22,470	104				
12,185	17,404	98	12,185	17,404	98				
13,296	17,603	94	13,296	17,603	94				
159,309	217,699	702	159,309	217,699	702				

2021 Budget Appendices

This budget package includes three appendices. A review and description of each follows.

Appendix A – Equipment Replacement Schedule

This schedule provides a listing of all Waupun Utilities transportation and poweroperated equipment, its original cost, recommended replacement year, and forecasted replacement cost.

Appendix B – Projected Debt Service Schedules

These schedules provide a projected debt service summary including the 2019 Refunding Electric and Water Revenue Bonds, initial 2020 USDA Sewer Revenue Bonds and a debt service graph. Final Sewer repayment schedules will be finalized when project bids are accepted and final financing is secured in early 2021.

Appendix C - Cash Position Summary

These schedules provide a summary of unrestricted cash and investments from January 2016 through September 2020 and the equivalent months of operation and maintenance expenses as of September 2020.

Equipment Replacement Schedule Forecasted Replacement Cost/Year As of September 30, 2020

Unit #	Description	Year	Original Cost	Useful Life	2021	2022	2023	2024	2025	2026-2030	Total
1	Chevrolet Equinox	2019	\$ 21,359.00	10	-	-	-	-	-	26,600	\$ 26,600
3	Chevrolet 2500 Pickup	2017	\$ 32,068.00	10	-	-	-	-	-	39,900	\$ 39,900
4	International Bucket Truck	2005	145,045.00	15	_	-	230,000	-	-	-	\$ 230,000
6	Chev Silverado 2500	2017	35,000.00	10	-	-	-	-	-	43,500	\$ 43,500
7	Chevrolet Workvan	2005	19,066.00	n/a	_	-	-	-	-	-	\$ -
8	Chevrolet 2500 Pickup	2005	23,489.00	n/a						-	\$ -
9	International Dump	1991	50,465.00	n/a	_	-	-	-	-	-	\$ -
10	Mack Tandem Dump	2003	32,500.00	25	-	-	-	-	-	56,000	\$ 56,000
11	Chevrolet 1500 Pickup	2019	27,036.00	10	-	-	-	-	-	33,600	\$ 33,600
13	Valve Turner	2020	33,086.00	20	-	-	-	-	-	-	\$ -
14	Trencher	1989	26,903.00	25	-	-	-	46,400	-	-	\$ 46,400
15	John Deere Mower/Snowblower	2014	25,245.00	10	-	-	-	31,400	-	-	\$ 31,400
16	Daewoo Forklift	1999	19,476.00	20	-	-	-	-	-	30,100	\$ 30,100
17	Chevrolet 1500 Pickup	2019	27,036.00	10	-	-	-	-	-	33,600	\$ 33,600
18	Chevrolet 2500 Pickup	2016	35,884.00	10	-	-	-	-	-	44,600	\$ 44,600
20	International Vaccon Jet Vac	2006	264,345.00	15	430,000	-	-	-	-	-	\$ 430,000
25	Altec Backyard Machine	2015	81,730.00	12	-	-	-	-	-	-	\$ -
25A	Trailer for Altec Backyard Machine	2015	10,000.00	12	-	-	-	-	-	-	\$ -
26	New Holland/675E	1997	57,000.00	20	85,000	-	-	-	-	-	\$ 85,000
28	Sterling Dump Truck	2004	75,283.00	20	-	-	-	116,300	-	-	\$ 116,300
33	Caterpillar Backhoe	2003	93,400.00	20	-	-	-	144,300	-	-	\$ 144,300
145	Chevrolet Pickup	2007	26,345.00	15	-	-	-	-	35,500	-	\$ 35,500
146	Chevrolet Pickup	2007	24,422.00	n/a	_	-	-	-	-	-	\$ -
147	GMC Pickup 2500	2007	27,254.00	n/a	_	-	-	-	-	-	\$ -
148	Small Aerial Bucket Truck	2017	139,900.00	8	_	-	-	-	166,500	-	\$ 166,500
149	GMC Pickup - Small Dump	2007	47,718.00	15	-	-	-	64,200	-	-	\$ 64,200
150	International Line Truck	2009	178,888.00	20	-	-	-	-	-	276,400	\$ 276,400
152	Woods Puller-Tensioner	2012	40,850.00	15	-	-	-	-	-	56,600	\$ 56,600
155	Chevrolet Silverado Pickup	2012	18,938.00	10	-	23,500	-	-	-	-	\$ 23,500
	Compact Tractor		-		-	25,000	-	-	-	-	\$ 25,000
			\$ 1,639,731.00		\$ 515,000	\$ 48,500	\$ 230,000	\$ 402,600	\$ 202,000	\$ 640,900	\$ 2,039,000

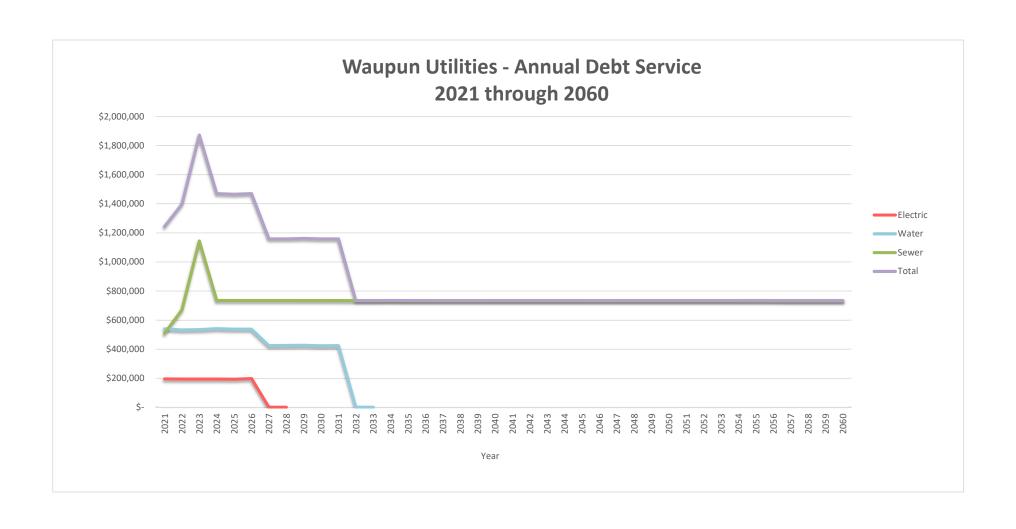
NOTES

Unit #9 is used for solids handling at the wastewater treatment plant. This vehicle will be replaced through an internal transfer, not by buying new.

Unit #146 and #147 are not primary vehicles and will not be replaced with new trucks.

Waupun Utilities Long-Term Debt Total Debt Service from 2021 through 2060

Date	Electric	Water	Sewer	Total
2021	194,625.00	539,721.27	509,495.19	1,243,841.46
2022	194,600.00	532,355.02	670,351.68	1,397,306.70
2023	194,425.00	534,622.52	1,144,232.33	1,873,279.85
2024	194,100.00	541,196.27	734,860.39	1,470,156.66
2025	193,625.00	537,141.27	734,843.95	1,465,610.22
2026	197,925.00	537,600.02	734,765.64	1,470,290.66
2027	-	424,412.52	734,824.33	1,159,236.85
2028		424,687.52	734,719.45	1,159,406.97
2029		426,687.52	734,750.44	1,161,437.96
2030		423,281.27	734,716.19	1,157,997.46
2031		424,462.51	734,616.70	1,159,079.21
2032			734,551.39	734,551.39
2033			734,519.14	734,519.14
2034			734,618.26	734,618.26
2035			734,448.76	734,448.76
2036			734,410.64	734,410.64
2037			734,402.19	734,402.19
2038			734,322.87	734,322.87
2039			734,272.13	734,272.13
2040			734,248.82	734,248.82
2041			734,251.81	734,251.81
2042			734,180.56	734,180.56
2043			734,233.94	734,233.94
2044			734,111.38	734,111.38
2045			734,112.32	734,112.32
2046			734,035.63	734,035.63
2047			734,080.20	734,080.20
2048			733,945.45	733,945.45
2049			734,030.25	734,030.25
2050			733,834.06	733,834.06
2051			733,856.32	733,856.32
2052			733,894.77	733,894.77
2053			733,749.39	733,749.39
2054			733,719.63	733,719.63
2055			733,703.82	733,703.82
2056			733,700.81	733,700.81
2057			733,610.06	733,610.06
2058			733,531.00	733,531.00
2059			733,462.50	733,462.50
2060	-	-	733,502.88	733,502.88

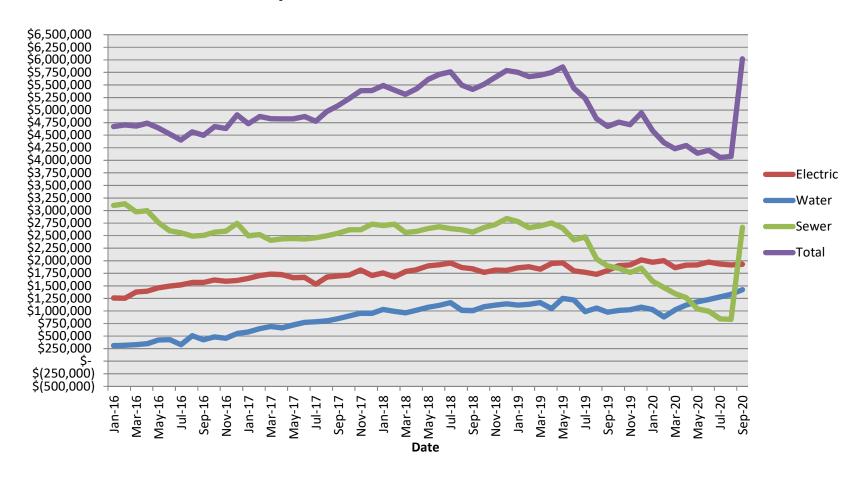


Cash and Investment Position
January 2016 through September 2020

Cash Position:

Cash Position:									
Month		Electric		Water		Sewer	Total		
Jan-16	\$	1,259,182	\$	311,367	\$	3,101,018	\$	4,671,567	
Feb-16	\$	1,253,155	\$	315,963	\$	3,134,648	\$	4,703,766	
Mar-16	\$	1,376,315	\$	331,748	\$	2,973,362	\$	4,681,425	
Apr-16	\$	1,393,904	\$	347,042	\$	2,996,889	\$	4,737,835	
May-16	\$	1,461,468	\$	422,877	\$	2,758,741	\$	4,643,085	
Jun-16 Jul-16	\$ \$	1,496,568	\$	428,510	\$	2,597,192	\$	4,522,270	
Jui-16 Aug-16	Φ	1,519,464 1,567,746	\$ \$	327,755 507,363	\$ \$	2,555,620 2,490,457	\$ \$	4,402,840 4,565,567	
Sep-16	\$ \$	1,567,746	\$ \$	426,128	\$ \$	2,490,457	э \$	4,365,367	
Oct-16	\$	1,618,676	\$	483,547	\$	2,569,266	\$	4,671,490	
Nov-16	\$	1,591,553	\$	455,185	\$	2,588,665	\$	4,635,404	
Dec-16	\$	1,607,916	\$	551,926	\$	2,744,590	\$	4,904,432	
Jan-17	\$	1,648,744	\$	580,632	\$	2,498,296	\$	4,727,672	
Feb-17	\$	1,706,132	\$	645,119	\$	2,520,956	\$	4,872,207	
Mar-17	\$ \$	1,732,546	\$	689,842	\$	2,405,190	\$	4,827,578	
Apr-17	\$	1,723,140	\$	663,319	\$	2,437,253	\$	4,823,712	
May-17	\$ \$	1,663,237	\$	719,901	\$	2,442,442	\$	4,825,581	
Jun-17	\$	1,667,630	\$	772,158	\$	2,432,432	\$	4,872,221	
Jul-17	\$	1,534,398	\$	786,212	\$	2,455,931	\$	4,776,542	
Aug-17	\$ ¢	1,674,921	\$	801,977 848 050	\$	2,498,060	\$	4,974,958 5,000,726	
Sep-17	\$ \$	1,694,913 1,715,805	\$	848,059 902,307	\$	2,547,755 2,615,386	\$ \$	5,090,726 5,233,498	
Oct-17 Nov-17	\$	1,715,805 1,815,201	\$ \$	902,307 954,720	\$ \$	2,615,386 2,615,140	\$ \$	5,233,498 5,385,061	
Dec-17	φ \$	1,707,340	\$ \$	954,720	ъ \$	2,727,722	\$ \$	5,388,997	
Jan-18	\$ \$	1,757,684	\$	1,031,871	\$	2,702,008	\$	5,491,563	
Feb-18	\$	1,678,730	\$	991,803	\$	2,727,740	\$	5,398,274	
Mar-18	\$ \$	1,785,911	\$	963,424	\$	2,563,054	\$	5,312,390	
Apr-18	\$	1,822,147	\$	1,018,523	\$	2,586,187	\$	5,426,858	
May-18	\$	1,894,931	\$	1,074,973	\$	2,638,884	\$	5,608,788	
Jun-18	\$	1,920,540	\$	1,113,068	\$	2,677,399	\$	5,711,008	
Jul-18	\$	1,954,933	\$	1,165,126	\$	2,640,700	\$	5,760,759	
Aug-18	\$	1,866,436	\$	1,014,965	\$	2,615,186	\$	5,496,587	
Sep-18	\$ \$	1,837,317	\$	1,006,502	\$	2,567,846	\$	5,411,665 5,513,651	
Oct-18 Nov-18	\$	1,768,952 1,816,395	\$ \$	1,083,600 1,115,515	\$ \$	2,661,099 2,721,536	\$ \$	5,513,651 5,653,446	
Nov-18 Dec-18	\$	1,816,395	\$	1,115,515	\$	2,721,536 2,840,555	\$	5,653,446 5,790,251	
Jan-19	Ф \$	1,857,543	φ \$	1,141,233	э \$	2,778,704	Ф \$	5,790,231	
Feb-19	\$	1,879,529	\$	1,113,504	\$	2,655,941	\$	5,668,064	
Mar-19	\$	1,833,029	\$	1,165,664	\$	2,695,679	\$	5,694,371	
Apr-19	\$	1,944,712	\$	1,048,282	\$	2,754,018	\$	5,747,012	
May-19	\$	1,957,355	\$	1,252,645	\$	2,651,314	\$	5,861,313	
Jun-19	\$	1,796,683	\$	1,217,266	\$	2,417,817	\$	5,431,766	
Jul-19	\$	1,770,143	\$	987,910	\$	2,475,389	\$	5,233,442	
Aug-19	\$	1,730,805	\$	1,059,008	\$	2,037,289	\$	4,827,102	
Sep-19	\$	1,804,350	\$	975,653	\$	1,896,128	\$	4,676,132	
Oct-19	\$	1,901,954	\$	1,008,985	\$	1,848,937	\$	4,759,876	
Nov-19	\$	1,915,246	\$	1,024,723	\$	1,769,142	\$	4,709,111	
Dec-19 Jan-20	\$ \$	2,016,536 1,971,605	\$ \$	1,074,418 1,026,511	\$ \$	1,853,741 1,591,637	\$ \$	4,944,695 4,589,753	
Feb-20	\$ \$	2,002,003	\$	881,548	\$	1,591,637	\$ \$	4,353,669	
Mar-20	\$	1,861,169	Ф \$	1,019,588	э \$	1,347,843	Ф \$	4,228,600	
Apr-20	\$	1,912,385	\$	1,118,359	\$	1,264,129	\$	4,226,000	
May-20	\$	1,915,748	\$	1,183,623	\$	1,041,175	\$	4,140,546	
Jun-20	\$	1,975,371	\$	1,229,059	\$	996,026	\$	4,200,456	
Jul-20	\$	1,932,888	\$	1,279,648	\$	845,325	\$	4,057,861	
Aug-20	\$	1,915,325	\$	1,329,101	\$	833,464	\$	4,077,890	
Sep-20	\$	1,932,074	\$	1,423,810	\$	2,664,245	\$	6,020,129	
Months of COM.									
Months of O&M + Taxes (2021 Budget)		2.22		40.00		40.00		0.00	
. and (2021 budget)	_	2.68	_	12.20	_	19.99	_	6.20	

Waupun Utilities - Cash Position



This is **EXHIBIT K**, consisting of 2 pages, referred to in and part of the **Agreement between Owner and Engineer for Professional Services** dated June 19, 2019.

AMENDMENT TO OWNER-ENGINEER AGREEMENT Amendment No. 3

The Effective Date of this Amendment is:								
Background Data								
Effective Date of Owner-Engineer Agreement: June 19, 2019								
Owner: The City of Waupun, acting through the Waupun Utilities Commission								
Engineer: Applied Technologies, Inc.								
Project: Waupun WWTP Upgrade with ABNR								
Nature of Amendment: [Check those that are applicable and delete those that are inapplicable.]								
X Additional Services to be performed by Engineer								
X Modifications to services of Engineer								
Modifications to responsibilities of Owner								
X Modifications of payment to Engineer								
Modifications to time(s) for rendering services								
Modifications to other terms and conditions of the Agreement								
Description of Modifications:								
See Attachment A with Exhibits to this Amendment.								
Agreement Summary:								
Original agreement amount: \$_1,794,000								
Net change for prior amendments: \$120,000								
This amendment amount: \$_1,940,000								
Adjusted Agreement amount: \$_3,854,000								
Change in time for services (days or date, as applicable):								

Exhibit K – Amendment to Owner-Engineer Agreement.

EJCDC® E-500, Agreement Between Owner and Engineer for Professional Services.

The foregoing Agreement Summary is for reference only and does not alter the terms of the Agreement, including those set forth in Exhibit C.

Owner and Engineer hereby agree to modify the above-referenced Agreement as set forth in this Amendment. All provisions of the Agreement not modified by this or previous Amendments remain in effect.

OWNER: Waupun Utilities	ENGINEER: Applied Technologies, Inc.	
Ву:	Jame Sout	
	By:	
Print	Print James J. Smith	
name:	name:	
Title:	Title: President	
Date Signed:	Date Signed: November 2, 2020	

Attachment A to AMENDMENT TO OWNER-ENGINEER AGREEMENT Amendment No. 3

Exhibit A – Engineer's Services

1. Add A1.05 Construction Phase services from EJCDC E-500 as modified by USDA RUS Bulletin 1780-26.

A1.05 Construction Phase

- A. Upon successful completion of the Bidding and Negotiating Phase, and upon written authorization from Owner, Engineer shall:
 - 1. General Administration of Construction Contract: Consult with Owner and act as Owner's representative as provided in the Construction Contract. The extent and limitations of the duties, responsibilities, and authority of Engineer shall be as assigned in EJCDC® C-700, Standard General Conditions of the Construction Contract (2013 Edition), prepared by the Engineers Joint Contract Documents Committee, or other construction general conditions specified in this Agreement. If Owner, or Owner and Contractor, modify the duties, responsibilities, and authority of Engineer in the Construction Contract, or modify other terms of the Construction Contract having a direct bearing on Engineer, then Owner shall compensate Engineer for any related increases in the cost to provide Construction Phase services. Engineer shall not be required to furnish or perform services contrary to Engineer's responsibilities as a licensed professional. All of Owner's instructions to Contractor will be issued through Engineer, which shall have authority to act on behalf of Owner in dealings with Contractor to the extent provided in this Agreement and the Construction Contract except as otherwise provided in writing.
 - 2. Resident Project Representative (RPR): Provide the services of an RPR at the Site to assist the Engineer and to provide more extensive observation of Contractor's work. Duties, responsibilities, and authority of the RPR are as set forth in Exhibit D. The furnishing of such RPR's services will not limit, extend, or modify Engineer's responsibilities or authority except as expressly set forth in Exhibit D.
 - 3. Selection of Independent Testing Laboratory: Assist Owner in the selection of an independent testing laboratory to perform the services identified in Exhibit B, Paragraph B2.01.
 - 4. *Pre-Construction Conference:* Participate **and chair** in a pre-construction conference prior to commencement of Work at the Site.
 - 5. Electronic Transmittal Protocols: If the Construction Contract Documents do not specify protocols for the transmittal of Project-related correspondence, documents, text, data, drawings, information, and graphics, in electronic media or digital format, either directly, or through access to a secure Project website, then together with Owner and Contractor

- jointly develop such protocols for transmittals between and among Owner, Contractor, and Engineer during the Construction Phase and Post-Construction Phase.
- 6. Original Documents: If requested by Owner to do so, Maintain and safeguard during the Construction Phase at least one original printed record version of the Construction Contract Documents, including Drawings and Specifications signed and sealed by Engineer and other design professionals in accordance with applicable Laws and Regulations. Throughout the Construction Phase, make such original printed record version of the Construction Contract Documents available to Contractor and Owner for review.
- 7. *Schedules:* Receive, review, and determine the acceptability of any and all schedules that Contractor is required to submit to Engineer, including the Progress Schedule, Schedule of Submittals, and Schedule of Values.
- 8. Baselines and Benchmarks: As appropriate, establish baselines and benchmarks for locating the Work which in Engineer's judgment are necessary to enable Contractor to proceed.
- 9. Visits to Site and Observation of Construction: In connection with observations of Contractor's Work while it is in progress:
 - a. Make visits to the Site at intervals appropriate to the various stages of construction, as Engineer deems necessary, to observe as an experienced and qualified design professional the progress of Contractor's executed Work. Such visits and observations by Engineer, and the Resident Project Representative, if any, are not intended to be exhaustive or to extend to every aspect of the Work or to involve detailed inspections of the Work beyond the responsibilities specifically assigned to Engineer in this Agreement and the Construction Contract Documents, but rather are to be limited to spot checking, selective sampling, and similar methods of general observation of the Work based on Engineer's exercise of professional judgment, as assisted by the Resident Project Representative, if any. Based on information obtained during such visits and observations, Engineer will determine in general if the Work is proceeding in accordance with the Construction Contract Documents, and Engineer shall keep Owner informed of the progress of the Work.
 - b. The purpose of Engineer's visits to the Site, and representation by the Resident Project Representative, if any, at the Site, will be to enable Engineer to better carry out the duties and responsibilities assigned to and undertaken by Engineer during the Construction Phase, and, in addition, by the exercise of Engineer's efforts as an experienced and qualified design professional, to provide for Owner a greater degree of confidence that the completed Work will conform in general to the Construction Contract Documents and that Contractor has implemented and maintained the integrity of the design concept of the completed Project as a functioning whole as indicated in the Construction Contract Documents. Engineer shall not, during such visits or as a result of such observations of the Work, supervise, direct, or have control over the Work, nor shall Engineer have authority over or responsibility for the means, methods, techniques, sequences, or procedures of construction selected or used by any Constructor, for security or safety at the Site, for safety precautions

and programs incident to any Constructor's work in progress, for the coordination of the Constructors' work or schedules, nor for any failure of any Constructor to comply with Laws and Regulations applicable to furnishing and performing of its work. Accordingly, Engineer neither guarantees the performance of any Constructor nor assumes responsibility for any Constructor's failure to furnish or perform the Work, or any portion of the Work, in accordance with the Construction Contract Documents. The visits described in Article A1.05.A.9.a shall be at least monthly and the Engineer shall document all visits to the project with copies furnished to the Owner and Agency.

- 10. Defective Work: Reject Work if, on the basis of Engineer's observations, Engineer believes that such Work is defective under the terms and standards set forth in the Construction Contract Documents. Provide recommendations to Owner regarding whether Contractor should correct such Work or remove and replace such Work, or whether Owner should consider accepting such Work as provided in the Construction Contract Documents.
- 11. Compatibility with Design Concept: If Engineer has express knowledge that a specific part of the Work that is not defective under the terms and standards set forth in the Construction Contract Documents is nonetheless not compatible with the design concept of the completed Project as a functioning whole, then inform Owner of such incompatibility, and provide recommendations for addressing such Work.
- 12. Clarifications and Interpretations: Accept from Contractor and Owner submittal of all matters in question concerning the requirements of the Construction Contract Documents (sometimes referred to as requests for information or interpretation—RFIs), or relating to the acceptability of the Work under the Construction Contract Documents. With reasonable promptness, render a written clarification, interpretation, or decision on the issue submitted, or initiate an amendment or supplement to the Construction Contract Documents.
- 13. Non-reviewable Matters: If a submitted matter in question concerns the Engineer's performance of its duties and obligations, or terms and conditions of the Construction Contract Documents that do not involve (1) the performance or acceptability of the Work under the Construction Contract Documents, (2) the design (as set forth in the Drawings, Specifications, or otherwise), or (3) other engineering or technical matters, then Engineer will promptly give written notice to Owner and Contractor that Engineer will not provide a decision or interpretation.
- 14. *Field Orders:* Subject to any limitations in the Construction Contract Documents, Engineer may prepare and issue Field Orders requiring minor changes in the Work.
- 15. Change Orders and Work Change Directives: Recommend Change Orders and Work Change Directives to Owner, as appropriate, and prepare Change Orders and Work Change Directives as required.
- 16. Differing Site Conditions: Respond to any notice from Contractor of differing site conditions, including conditions relating to underground facilities such as utilities, and hazardous environmental conditions. Promptly conduct reviews and prepare findings, conclusions, and recommendations for Owner's use.

- 17. Shop Drawings, Samples, and Other Submittals: Review and approve or take other appropriate action with respect to Shop Drawings, Samples, and other required Contractor submittals, but only for conformance with the information given in the Construction Contract Documents and compatibility with the design concept of the completed Project as a functioning whole as indicated by the Construction Contract Documents. Such reviews and approvals or other action will not extend to means, methods, techniques, sequences, or procedures of construction or to safety precautions and programs incident thereto. Engineer shall meet any Contractor's submittal schedule that Engineer has accepted.
- 18. Substitutes and "Or-equal": Evaluate and determine the acceptability of substitute or "or-equal" materials and equipment proposed by Contractor, but subject to the provisions of Paragraph A2.02.A.2 of this Exhibit A. Review of substitutes and "or equals" shall be in accordance with the General Conditions of the Construction Contract and applicable Agency regulations."

19. Inspections and Tests:

- a. Receive and review all certificates of inspections, tests, and approvals required by Laws and Regulations or the Construction Contract Documents. Engineer's review of such certificates will be for the purpose of determining that the results certified indicate compliance with the Construction Contract Documents and will not constitute an independent evaluation that the content or procedures of such inspections, tests, or approvals comply with the requirements of the Construction Contract Documents. Engineer shall be entitled to rely on the results of such inspections and tests.
- b. As deemed reasonably necessary, request that Contractor uncover Work that is to be inspected, tested, or approved.
- c. Pursuant to the terms of the Construction Contract, require special inspections or testing of the Work, whether or not the Work is fabricated, installed, or completed.
- 20. Change Proposals and Claims: (a) Review and respond to Change Proposals. Review each duly submitted Change Proposal from Contractor and, within 30 days after receipt of the Contractor's supporting data, either deny the Change Proposal in whole, approve it in whole, or deny it in part and approve it in part. Such actions shall be in writing, with a copy provided to Owner and Contractor. If the Change Proposal does not involve the design (as set forth in the Drawings, Specifications, or otherwise), the acceptability of the Work, or other engineering or technical matters, then Engineer will notify the parties that the Engineer will not resolve the Change Proposal. (b) Provide information or data to Owner regarding engineering or technical matters pertaining to Claims.
- 21. Applications for Payment: Based on Engineer's observations as an experienced and qualified design professional and on review of Applications for Payment and accompanying supporting documentation:
 - a. Determine the amounts that Engineer recommends Contractor be paid. Recommend reductions in payment (set-offs) based on the provisions for set-offs stated in the

Construction Contract. Such recommendations of payment will be in writing and will constitute Engineer's representation to Owner, based on such observations and review, that, to the best of Engineer's knowledge, information and belief, Contractor's Work has progressed to the point indicated, the Work is generally in accordance with the Construction Contract Documents (subject to an evaluation of the Work as a functioning whole prior to or upon Substantial Completion, to the results of any subsequent tests called for in the Construction Contract Documents, and to any other qualifications stated in the recommendation), and the conditions precedent to Contractor's being entitled to such payment appear to have been fulfilled in so far as it is Engineer's responsibility to observe the Work. In the case of unit price Work, Engineer's recommendations of payment will include final determinations of quantities and classifications of the Work (subject to any subsequent adjustments allowed by the Construction Contract Documents).

- By recommending payment, Engineer shall not thereby be deemed to have represented that observations made by Engineer to check the quality or quantity of Contractor's Work as it is performed and furnished have been exhaustive, extended to every aspect of Contractor's Work in progress, or involved detailed inspections of the Work beyond the responsibilities specifically assigned to Engineer in this Agreement. Neither Engineer's review of Contractor's Work for the purposes of recommending payments nor Engineer's recommendation of any payment including final payment will impose on Engineer responsibility to supervise, direct, or control the Work, or for the means, methods, techniques, sequences, or procedures of construction or safety precautions or programs incident thereto, or Contractor's compliance with Laws and Regulations applicable to Contractor's furnishing and performing the Work. It will also not impose responsibility on Engineer to make any examination to ascertain how or for what purposes Contractor has used the money paid to Contractor by Owner; to determine that title to any portion of the Work, including materials or equipment, has passed to Owner free and clear of any liens, claims, security interests, or encumbrances; or that there may not be other matters at issue between Owner and Contractor that might affect the amount that should be paid.
- 22. Contractor's Completion Documents: Receive from Contractor, review, and transmit to Owner maintenance and operating instructions, schedules, guarantees, bonds, certificates or other evidence of insurance required by the Construction Contract Documents, certificates of inspection, tests and approvals, and Shop Drawings, Samples, and other data approved as provided under Paragraph A1.05.A.17. Receive from Contractor, review, and transmit to Owner the annotated record documents which are to be assembled by Contractor in accordance with the Construction Contract Documents to obtain final payment. The extent of Engineer's review of record documents shall be to check that Contractor has submitted all pages. Receive from Contractor and review the annotated record documents which are to be assembled by Contractor in accordance with the Construction Contract Documents to obtain final payment. The Engineer shall prepare Record Drawings, and furnish such Record Drawings to Owner.
- 23. Substantial Completion: Promptly after notice from Contractor that Contractor considers the entire Work ready for its intended use, in company with Owner and Contractor, visit

the Site to review the Work and determine the status of completion. Follow the procedures in the Construction Contract regarding the preliminary certificate of Substantial Completion, punch list of items to be completed, Owner's objections, notice to Contractor, and issuance of a final certificate of Substantial Completion. Assist Owner regarding any remaining engineering or technical matters affecting Owner's use or occupancy of the Work following Substantial Completion.

- 24. *Other Tasks:* Perform or provide the following other Construction Phase tasks or deliverables:
 - a. Upon Substantial Completion, the Engineer shall provide a copy of the Certificate of Substantial Completion to the Agency.
 - b. Provide additional design services following completion of final design and submittal for Owner review.
 - c. Prepare an O&M Manual for the new facilities in accordance with the requirements of the Wisconsin DNR. Submit a draft manual to the Owner for review. Revise the manual as appropriate and deliver five hard copies and one electronic copy of the final manual to the Owner. Review manufacturers' operation and maintenance data and assemble into an organized system.
 - d. Provide plant startup and training services including preparing a Plan of Operation for startup of the new facilities. Review the Plan of Operation with the Owner and Contractor and revise the plan as appropriate. Assist the Owner in startup of the new facilities. Coordinate with the Contractor and equipment suppliers. Assist the Owner in scheduling training sessions for the Owner's personnel from equipment suppliers. Provide classroom training sessions for the Owner's personnel in the operation and maintenance of the new facilities, using the operations and maintenance manual as a text. Provide on-site training sessions for the Owner's personnel demonstrating operating of the major plant unit processes. Identify the location and function of control equipment.
- 25. Final Notice of Acceptability of the Work: Conduct a final visit to the Project to determine if the Work is complete and acceptable so that Engineer may recommend, in writing, final payment to Contractor. Accompanying the recommendation for final payment, Engineer shall also provide a notice to Owner and Contractor in the form attached hereto as Exhibit E ("Notice of Acceptability of Work") that the Work is acceptable (subject to the provisions of the Notice and Paragraph A1.05.A.21.b) to the best of Engineer's knowledge, information, and belief, and based on the extent of the services provided by Engineer under this Agreement.
- 26. Standards for Certain Construction-Phase Decisions: Engineer will render decisions regarding the requirements of the Construction Contract Documents, and judge the acceptability of the Work, pursuant to the specific procedures set forth in the Construction Contract for initial interpretations, Change Proposals, and acceptance of the Work. In rendering such decisions and judgments, Engineer will not show partiality to Owner or Contractor, and will not be liable to Owner, Contractor, or others in connection with any

proceedings, interpretations, decisions, or judgments conducted or rendered in good faith.

B. Duration of Construction Phase: The Construction Phase will commence with the execution of the first Construction Contract for the Project or any part thereof and will terminate upon written recommendation by Engineer for final payment to Contractors. If the Project involves more than one prime contract as indicated in Paragraph A1.03.D, then Construction Phase services may be rendered at different times in respect to the separate contracts. Subject to the provisions of Article 3, Engineer shall be entitled to an equitable increase in compensation if Construction Phase services (including Resident Project Representative services, if any) are required after the original date for completion and readiness for final payment of Contractor as set forth in the Construction Contract.

This is **Appendix 2 to EXHIBIT C**, consisting of 1 page, referred to in and part of the **Agreement between Owner and Engineer for Professional Services** dated June 19, 2019.

Standard Hourly Rates Schedule

A. Standard Hourly Rates:

Standard Hourly Rates are set forth in this Appendix 2 to this Exhibit C and include salaries and wages paid to personnel in each billing class including Resident Project Representative (RPR) plus the cost of customary and statutory benefits, general and administrative overhead, non-project operating costs, and operating margin or profit. Rates are for 2021 and adjusted annually each year on January 1st.

The Standard Hourly Rates apply only as specified in Article C2.

Schedule:

Hourly rates for services performed on or after the date of the Amendment are:

Principal (Billing Class VIII)	\$198 /hour
Project Manager/Senior Engineer (Billing Class VII)	\$180 /hour
Project Manager/Senior Engineer (Billing Class VI)	\$164/hour
Senior Engineer/Architect/RPR (Billing Class V)	\$156/hour
Senior Engineer/Architect/RPR (Billing Class IV)	\$140/hour
Project Engineer/Architect/RPR (Billing Class III)	\$130/hour
Project Engineer/Architect/RPR (Billing Class II)	\$122/hour
Project Engineer / Architect/RPR (Billing Class I)	\$116/hour
Design/CADD Department Manager (Billing Class V)	\$164/hour
Designer /Technician (Billing Class IV)	\$120/hour
Designer /Technician (Billing Class III)	\$116/hour
Designer /Technician (Billing Class II)	\$100/hour
Designer /Technician (Billing Class I)	\$92/hour
Non-administrative Support Staff	\$78/hour

<u>Exhibit C – Compensation</u>

The compensation in Exhibit C shall be amended to include the following:

Basic Services Including Construction Phase Services and Additional Design Services, O&M Manual and Startup and Training:

\$1,143,800

Resident Project Representative

\$796,200

Total:

\$1,940,000

This is **EXHIBIT D**, consisting of 5 pages, referred to in and part of the **Agreement between Owner and Engineer for Professional Services** dated June 19, 2019.

Duties, Responsibilities, and Limitations of Authority of Resident Project Representative

Article 1 of the Agreement is supplemented to include the following agreement of the parties:

ARTICLE 1 - SERVICES OF ENGINEER

D1.01 Resident Project Representative

- B. Engineer shall furnish a Resident Project Representative ("RPR") to assist Engineer in observing progress and quality of the Work. The RPR may provide full time representation or may provide representation to a lesser degree. RPR is Engineer's representative at the Site, will act as directed by and under the supervision of Engineer, and will confer with Engineer regarding RPR's actions. Full time Resident Project Representation is required unless requested in writing by the Owner and waived in writing by the Agency.
- C. Through RPR's observations of the Work, including field checks of materials and installed equipment, Engineer shall endeavor to provide further protection for Owner against defects and deficiencies in the Work. However, Engineer shall not, as a result of such RPR observations of the Work, supervise, direct, or have control over the Work, nor shall Engineer (including the RPR) have authority over or responsibility for the means, methods, techniques, sequences, or procedures of construction selected or used by any Constructor, for security or safety at the Site, for safety precautions and programs incident to the Work or any Constructor's work in progress, for the coordination of the Constructors' work or schedules, or for any failure of any Constructor to comply with Laws and Regulations applicable to the performing and furnishing of its work. The Engineer (including RPR) neither guarantees the performances of any Constructor nor assumes responsibility for any Constructor's failure to furnish and perform the Work, or any portion of the Work, in accordance with the Construction Contract Documents. In addition, the specific terms set forth in Exhibit A, Paragraph A1.05, of this Agreement are applicable.
- D. The duties and responsibilities of the RPR are as follows:
 - General: RPR's dealings in matters pertaining to the Work in general shall be with Engineer and Contractor. RPR's dealings with Subcontractors shall only be through or with the full knowledge and approval of Contractor. RPR shall generally communicate with Owner only with the knowledge of and under the direction of Engineer.
 - 2. *Schedules:* Review the progress schedule, schedule of Shop Drawing and Sample submittals, schedule of values, and other schedules prepared by Contractor and consult with Engineer concerning acceptability of such schedules.

- 3. Conferences and Meetings: Attend meetings with Contractor, such as preconstruction conferences, progress meetings, job conferences, and other Project-related meetings (but not including Contractor's safety meetings), and as appropriate prepare and circulate copies of minutes thereof.
- 4. Safety Compliance: Comply with Site safety programs, as they apply to RPR, and if required to do so by such safety programs, receive safety training specifically related to RPR's own personal safety while at the Site.

5. Liaison:

- a. Serve as Engineer's liaison with Contractor. Working principally through Contractor's authorized representative or designee, assist in providing information regarding the provisions and intent of the Construction Contract Documents.
- b. Assist Engineer in serving as Owner's liaison with Contractor when Contractor's operations affect Owner's on-Site operations.
- c. Assist in obtaining from Owner additional details or information, when required for proper execution of the Work.
- 6. Clarifications and Interpretations: Receive from Contractor submittal of any matters in question concerning the requirements of the Construction Contract Documents (sometimes referred to as requests for information or interpretation—RFIs), or relating to the acceptability of the Work under the Construction Contract Documents. Report to Engineer regarding such RFIs. Report to Engineer when clarifications and interpretations of the Construction Contract Documents are needed, whether as the result of a Contractor RFI or otherwise. Transmit Engineer's clarifications, interpretations, and decisions to Contractor.

7. Shop Drawings and Samples:

- a. Record date of receipt of Samples and Contractor-approved Shop Drawings.
- b. Receive Samples that are furnished at the Site by Contractor, and notify Engineer of availability of Samples for examination.
- c. Advise Engineer and Contractor of the commencement of any portion of the Work requiring a Shop Drawing or Sample submittal, if RPR believes that the submittal has not been received from Contractor, or has not been approved by Contractor or Engineer.
- 8. Proposed Modifications: Consider and evaluate Contractor's suggestions for modifications to the Drawings or Specifications, and report such suggestions, together with RPR's recommendations, if any, to Engineer. Transmit Engineer's response (if any) to such suggestions to Contractor.
- 9. Review of Work; Defective Work:

- a. Report to Engineer whenever RPR believes that any part of the Work is defective under the terms and standards set forth in the Construction Contract Documents, and provide recommendations as to whether such Work should be corrected, removed and replaced, or accepted as provided in the Construction Contract Documents.
- b. Inform Engineer of any Work that RPR believes is not defective under the terms and standards set forth in the Construction Contract Documents, but is nonetheless not compatible with the design concept of the completed Project as a functioning whole, and provide recommendations to Engineer for addressing such Work.; and
- c. Advise Engineer of that part of the Work that RPR believes should be uncovered for observation, or requires special testing, inspection, or approval.

10. Inspections, Tests, and System Start-ups:

- a. Consult with Engineer in advance of scheduled inspections, tests, and systems startups.
- b. Verify that tests, equipment, and systems start-ups and operating and maintenance training are conducted in the presence of appropriate Owner's personnel, and that Contractor maintains adequate records thereof.
- c. Observe, record, and report to Engineer appropriate details relative to the test procedures and systems start-ups.
- d. Observe whether Contractor has arranged for inspections required by Laws and Regulations, including but not limited to those to be performed by public or other agencies having jurisdiction over the Work.
- e. Accompany visiting inspectors representing public or other agencies having jurisdiction over the Work, record the results of these inspections, and report to Engineer.

11. Records:

- a. Maintain at the Site orderly files for correspondence, reports of job conferences, copies of Construction Contract Documents including all Change Orders, Field Orders, Work Change Directives, Addenda, additional Drawings issued subsequent to the execution of the Construction Contract, RFIs, Engineer's clarifications and interpretations of the Construction Contract Documents, progress reports, approved Shop Drawing and Sample submittals, and other Project-related documents.
- b. Prepare a daily report or keep a diary or log book, recording Contractor's hours on the Site, Subcontractors present at the Site, weather conditions, data relative to questions of Change Orders, Field Orders, Work Change Directives, or changed conditions, Site visitors, deliveries of equipment or materials, daily activities, decisions, observations in general, and specific observations in more detail as in the case of observing test procedures; and send copies to Engineer.

- c. Upon request from Owner to Engineer, photograph or video Work in progress or Site conditions.
- d. Record and maintain accurate, up-to-date lists of the names, addresses, fax numbers, e-mail addresses, websites, and telephone numbers (including mobile numbers) of all Contractors, Subcontractors, and major Suppliers of materials and equipment.
- e. Maintain records for use in preparing Project documentation.
- f. Upon completion of the Work, furnish original set of all RPR Project documentation to Engineer.

12. Reports:

- a. Furnish to Engineer periodic reports as required of progress of the Work and of Contractor's compliance with the progress schedule and schedule of Shop Drawing and Sample submittals.
- b. Draft and recommend to Engineer proposed Change Orders, Work Change Directives, and Field Orders. Obtain backup material from Contractor.
- c. Furnish to Engineer and Owner copies of all inspection, test, and system start-up reports.
- d. Immediately inform Engineer of the occurrence of any Site accidents, emergencies, acts of God endangering the Work, possible force majeure or delay events, damage to property by fire or other causes, or the discovery of any potential differing site condition or Constituent of Concern.
- 13. Payment Requests: Review applications for payment with Contractor for compliance with the established procedure for their submission and forward with recommendations to Engineer, noting particularly the relationship of the payment requested to the schedule of values, Work completed, and materials and equipment delivered at the Site but not incorporated in the Work.
- 14. Certificates, Operation and Maintenance Manuals: During the course of the Work, verify that materials and equipment certificates, operation and maintenance manuals and other data required by the Contract Documents to be assembled and furnished by Contractor are applicable to the items actually installed and in accordance with the Contract Documents, and have these documents delivered to Engineer for review and forwarding to Owner prior to payment for that part of the Work.

15. *Completion*:

a. Participate in Engineer's visits to the Site regarding Substantial Completion, assist in the determination of Substantial Completion, and prior to the issuance of a Certificate of Substantial Completion submit a punch list of observed items requiring completion or correction.

- b. Participate in Engineer's visit to the Site in the company of Owner and Contractor, to determine completion of the Work, and prepare a final punch list of items to be completed or corrected by Contractor.
- c. Observe whether all items on the final punch list have been completed or corrected, and make recommendations to Engineer concerning acceptance and issuance of the Notice of Acceptability of the Work (Exhibit E).

E. Resident Project Representative shall not:

- 1. Authorize any deviation from the Construction Contract Documents or substitution of materials or equipment (including "or-equal" items).
- 2. Exceed limitations of Engineer's authority as set forth in this Agreement.
- 3. Undertake any of the responsibilities of Contractor, Subcontractors, or Suppliers, or any Constructor.
- 4. Advise on, issue directions relative to, or assume control over any aspect of the means, methods, techniques, sequences or procedures of the Work, by Contractor or any other Constructor.
- 5. Advise on, issue directions regarding, or assume control over security or safety practices, precautions, and programs in connection with the activities or operations of Owner or Contractor.
- 6. Participate in specialized field or laboratory tests or inspections conducted off-site by others except as specifically authorized by Engineer.
- 7. Accept Shop Drawing or Sample submittals from anyone other than Contractor.
- 8. Authorize Owner to occupy the Project in whole or in part.

RUS CERTIFICATION PAGE

Basic Services

Additional Services

Resident Project Observation

\$_3,057,800

\$ 796,200

\$_3,854,000

TOTAL:

Any adjustments to engineering fees or changes to maximum estimated values must be approved by the Agency and must include a table of what specific category or categories of fees are being changed, what fees were before and after the change, and the resulting total fee.

11/2/2020
Date
James J. Smith, President
Date
sts of this Contract, and without liability for any curs in the form, content, and execution of this
Dete
Date