

AGENDA

Utility Commission Meeting
Waupun Utilities – 817 S Madison St.
Waupun, WI P.O. Box 431
Monday, June 10, 2019 AT 4:00 PM

There is a regular commission meeting scheduled for Monday, June 10, 2019, at 4:00 PM at the Waupun Utilities Administrative Building located on 817 S. Madison Street, Waupun, Wisconsin.

CALL TO ORDER

ROLL CALL OF COMMISSIONERS

APPROVAL OF PREVIOUS MEETING MINUTES

1. May 13, 2019 Utility Commission Minutes

APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS

2. 05-2019 Accounts Payable

GM REPORT / OPERATIONS REPORT

- 3. General Manager Report
- 4. Water and Wastewater Report
- 5. Electric Operations Report

FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS

- 6. Finance Director Report
- 7. May 2019 Financial Report

APPEARANCE BY VISITORS

AGENDA

- 8. Review/Approve 2018 Compliance Maintenance Annual Report (CMAR)
- 9. Resolution Declaring Official Intent to Reimburse Expenditures from Proceeds of Borrowing

ADJOURNMENT

Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.

Minutes of a Regular Meeting of the Waupun Utilities Commission Monday, May 13, 2019

The meeting was called to order by General Manager Posthuma at 4:00 p.m. Meeting held at 501 Fond du Lac Street, Waupun's Waste Water Treatment Facility.

Commissioners Gerritson, Heeringa, Homan, Kaczmarski, Mielke, Thurmer, and Westphal were present.

Motion made by Thurmer, seconded by Homan and unanimously carried, to approve the minutes from the April 8, 2019, regular meeting.

On motion by Kaczmarski, seconded by Gerritson and unanimously carried, bills for the month of April 2019 were approved as presented.

Reports by General Manager, Water and Wastewater Operations Supervisor, and Electric Supervisor were provided in written form, no discussion held.

On motion by Kaczmarski, seconded by Westphal, the year-to-date financial reports through April 2019 were approved as presented. Electric operating income was \$60,700 or \$154,400 below budget on lower margins and higher distribution expense. Water operating income was \$255,100 or \$51,100 above budget on higher revenues and lower distribution maintenance expenses. Sewer operating income was \$143,300 or \$69,800 above budget on higher revenues and lower maintenance expenses.

Election of officers was held. On nomination by Thurmer, seconded by Homan, and unanimously carried, Joe Heeringa was elected Commission President. On nomination by Thurmer, seconded by Mielke and unanimously carried, Gerritson was elected Vice-President. On motion by Thurmer, seconded by Gerritson and unanimously carried, General Manager Posthuma was elected Secretary, with the option to designate minute taker.

Dan La Haye, Baker Tilly, presented a report on the 2018 financial audit. The audit objective was to provide reasonable assurance that Waupun Utilities' financial statements are free from material misstatement. We received an unmodified opinion, which is the highest level of assurance that can be placed on financial statements. La Haye noted the overall financial health of the Utilities is good. Motion made by Thurmer to approve the 2018 Financial Audit Report. Motion seconded by Gerritson and unanimously approved.

Discussion held on Waupun Utilities donation and event participation guidelines. Motion made by Kaczmarski to approve the Waupun Utilities Donations and Event Participation Policy. Motion seconded by Thurmer and carried unanimously.

Discussion held on guidelines for compensation during extended emergency events. Motion made by Thurmer, to approve the Waupun Utilities Nonexempt Employee Compensation for Extended Emergencies. Motion seconded by Homan and carried unanimously.

An update on the ABNR (Advanced Biological Nutrient Recovery) continuous pilot testing was provided by Leo Kucek, Applied Technologies, and Jordan Lind, CLEARAS. The continuous pilot testing is performing as expected producing effluent results on average below the total maximum daily load phosphorus limit of 0.05 mg/L. A tour of the continuous pilot ABNR system was provided by Autumn Fisher, CLEARAS, providing an overview of the process and equipment and answering questions. The continuous pilot testing is planned to occur through the month of June to provide sufficient data and information for the full plant engineering design.

Waupun Utilities Commission May 13, 2019, Meeting Minutes Page 2

On motion by Westphal, seconded by Homan and unanimously carried, the meeting was adjourned at 5:50p.m.

Next commission meeting is scheduled on June 10, 2019, at 4:00 p.m.

Jared Oosterhouse Finance Director

| | Check issue dates: 5/15/ | COMMISSION 2019 - 5/15/2019 | | | May 15 | Page: i, 2019 01:34PN |
|---|---|--------------------------------|-------------------|-----------------|-----------------|------------------------------|
| Vendor Invoice Number Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
| ADVANCED DISPOSAL | | | | | | |
| 720 E1000133797 | SANITARY CHRGS/MAIN OFFC BLDG | 04/30/2019 | 162.97 | 162.97 | 44755 | 05/15/2019 |
| E1000133797 | S SANITARY CHRGS/MAIN OFFC BLDG | 04/30/2019 | 101.86 | 101.86 | 44755 | 05/15/2019 |
| E1000133797 | SANITARY CHRGS/MAIN OFFC BLDG | 04/30/2019 | 142.60 | 142.60 | 44755 | 05/15/2019 |
| E1000133856 | SANITARY CHRGS FOR WWTP | 04/30/2019 | 1,672.74 | 1,672.74 | 44755 | 05/15/2019 |
| Total ADVANCED DISP | DSAL: | | 2,080.17 | 2,080.17 | | |
| AIRGAS USA INC | | | • | | | |
| 855 996143567 | ACETYLENE/OXYGEN/NITROGEN | 04/30/2019 | 21.98 | 21.98 | 44756 | 05/15/2019 |
| 996143567 | ACETYLENE/OXYGEN/NITROGEN | 04/30/2019 | 21.98 | 21.98 | 44756 | 05/15/2019 |
| 998143567 | ACETYLENE/OXYGEN/NITROGEN | 04/30/2019 | 21.99 | 21.99 | 44756 | 05/15/2019 |
| Total AIRGAS USA INC: | | | 65.95 | 65.95 | | |
| ALLIANT ENERGY | | - | | | | |
| 900 183035/MAY 2, 201 | Gas Utility for Water Plant | 05/02/2019 | 440.45 | 440.45 | 44757 | 05/15/2019 |
| 4370/APR 30, 2019 | • | 04/30/2019 | 578,37 | 578.37 | 44757 | 05/15/2019 |
| 590516/APR 30, 20 | | 04/30/2019 | 15.71 | 15.71 | 44757 | 05/15/2019 |
| 590516/APR 30, 20 | | 04/30/2019 | 12.56 | 12.56 | 44757 | 05/15/2019 |
| 590516/APR 30, 20 | • | 04/30/2019 | 12.56 | 12.56 | 44757 | 05/15/2019 |
| 590516/APR 30, 20 | • | 04/30/2019 | 84.81 | 84.81 | 44757 | 05/15/2019 |
| 590516/APR 30, 20 | • | 04/30/2019 | 84.81 | 84.81 | 44757 | 05/15/2019 |
| 590516/APR 30, 20 | | 04/30/2019 | 84.81 | 84.81 | 44757 | 05/15/2019 |
| 590516/APR 30, 20 | Split Distribution - Main Bldg | 04/30/2019 | 6.28 | 6.28 | 44757 | 05/15/2019 |
| 590516/APR 30, 20 | - | 04/30/2019 | 6.28 | 6.28 | 44757 | 05/15/2019 |
| 590516/APR 30, 20 | • | 04/30/2019 | 6.30 | 6.30 | 44757 | 05/15/2019 |
| Total ALLIANT ENERGY | : | | 1,332.94 | 1,332.94 | | |
| ALTERNATIVE TECHNOLOGI | ES INC | _ | | | | |
| | 5 Samples - KF Moisture, Dissolved Gas Analysis | 04/30/2019 | 1,380.00 | 1,380.00 | 44758 | 05/15/2019 |
| Total ALTERNATIVE TE | CHNOLOGIES INC.: | - | 1,380.00 | 1,380.00 | | |
| AMARU INUCARIA AAMAAN | , | - | · | | | |
| AMARIL UNIFORM COMPANY 1010 IV147033 | SAFETY CLOTHING | 05/09/2019 | 864.95 | 864.95 | 44759 | 05/15/2019 |
| Total AMARIL UNIFORM | COMPANY: | | 864.95 | 864.95 | | |
| BALLWEG IMPLEMENT CO II | ıc | _ | | | | |
| | PARTS FOR UNIT #15 | 05/02/2019 | 97.14 | 97.14 | 44760 | 05/15/2019 |
| | PARTS FOR UNIT #15 | 05/02/2019 | 97.14 | 97.14 | 44760 | 05/15/2019 |
| P6180 | PARTS FOR UNIT #15 | 05/02/2019 | 97.16 | 97.16 | 44760 | 05/15/2019 |
| Total BALLWEG IMPLE | MENT CO INC.: | _ | 291.44 | 291.44 | | |
| BORDER STATES ELECTRIC | SLIDDI Y | - | | | | |
| | ALCU Sec Sleeves | 05/08/2019 | 114.00 | 114.00 | 44761 | 05/15/2019 |
| 3000 311000033 | ALOU GEO GIEGYES | 03/00/2019 | 114,00 | 114.00 | 44701 | 30/10/2019 |
| Total BORDER STATES | ELECTRIC SUPPLY: | | 114.00 | 114.00 | | |
| | | | | | | |

04/26/2019

04/26/2019

04/26/2019

04/26/2019

44.84

35.64

34.50

46.60

44.84

35.64

34.50

46.60

5830 0007846042619/78 INTERNET SERVICES

INTERNET SERVICES

INTERNET SERVICES

MONTHLY SERVICE EXPENSE

0007846042619/78

0007846042619/78

0007846042619/78

44762 05/15/2019

44762 05/15/2019

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| Vendor | Invoice | | Invoice | Invoice | Check | Check | Check | |
| Number | Number | Description | Date | Amount | Amount | Number | Issue Date | |
| - | - | | | 7 | | | | |
| | 0007846042619/78 | MONTHLY SERVICE EXPENSE | 04/26/2019 | 37.04 | 37.04 | 44762 | 05/15/2019 | |
| | 0007846042619/78 | MONTHLY SERVICE EXPENSE | 04/26/2019 | 35.85 | 35.85 | 44762 | 05/15/2019 | |
| | 0043654042819/43 | Water Plant Spectrum Business Voice | 04/28/2019 | 79.98 | 79.98 | 44762 | 05/15/2019 | |
| | 0043662050119/436 | WWTP Spectrum Business Voice | 05/01/2019 | 79.98 | 79.98 | 44762 | 05/15/2019 | |
| | 0066685050519/66 | Main Bldg Spectrum Voice (2nd Line) | 05/05/2019 | 86.98 | 86.98 | 44762 | 05/15/2019 | |
| | 0066685050519/66 | Main Bldg Spectrum Voice (2nd Line) | 05/05/2019 | 69.14 | 69.14 | 44762 | 05/15/2019 | |
| | 0066685050519/66 | Main Bldg Spectrum Voice (2nd Line) | 05/05/2019 | 66.91 | 66.91 | 44762 | | |
| Tota | al CHARTER COMMU | NICATIONS: | | 617.46 | 617.46 | | | |
| CT LABO | RATORIES | | | | -70 | | | |
| 6610 | | Sludge Testing | 05/03/2019 | 419.50 | 419.50 | 44763 | 05/15/2019 | |
| Tota | al CT LABORATORIES | X | <u> </u> | 419.50 | 419.50 | | | |
| DIGGERS | HOTLINE INC. | | | | | | | |
| 7300 | 190431801 | MONTHLY LOCATE TICKET CHRGS | 04/30/2019 | 282.42 | 282.42 | 44764 | 05/15/2019 | |
| Tota | al DIGGERS HOTLINE | INC.: | 2 | 282.42 | 282.42 | | | |
| ENVIRON | MENTAL PRODUCTS | & ACCESS LLC | | | | | | |
| 8380 | 239461 | PARTS & SERVICE FOR UNIT#20 | 04/30/2019 | 116.14 | 116.14 | 44765 | 05/15/2019 | |
| | 239461 | PARTS & SERVICE FOR UNIT #20 | 04/30/2019 | 116.14 | 116.14 | 44765 | 05/15/2019 | |
| | 239461 | PARTS & SERVICE FOR UNIT #20 | 04/30/2019 | 929.08 | 929.08 | 44765 | 05/15/2019 | |
| Tota | BI ENVIRONMENTAL F | PRODUCTS & ACCESS LLC: | | 1,161.36 | 1,161.36 | | | |
| FABICK R | ENTALS | | ± 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 | | | | | |
| 9155 | C145811 | Parts for Unit# 33 | 05/07/2019 | 76.20 | 76.20 | 44766 | 05/15/2019 | |
| | C145811 | Parts for Unit# 33 | 05/07/2019 | 76.20 | 76.20 | 44766 | 05/15/2019 | |
| Tota | I FABICK RENTALS: | | | 152.40 | 152.40 | | | |
| FARM & H | IOME SUPPLY | | s - | | • | | | |
| | 475905 - APRIL 201 | MISCELLANEOUS ITEMS | 05/01/2019 | 61.92 | 61.92 | 44767 | 05/15/2019 | |
| | 475905 - APRIL 201 | MISCELLANEOUS ITEMS | 05/01/2019 | 18.85 | 18.85 | 44767 | 05/15/2019 | |
| | 475905 - APRIL 201 | MISCELLANEOUS ITEMS | 05/01/2019 | 56.40 | 56.40 | 44767 | 05/15/2019 | |
| | 475905 - APRIL 201 | MISCELLANEOUS ITEMS | 05/01/2019 | 8.99 | 8.99 | | 05/15/2019 | |
| | 475905 - APRIL 201 | | 05/01/2019 | 129.44 | 129.44 | | 05/15/2019 | |
| | 475905 - APRIL 201 | MISCELLANEOUS ITEMS | 05/01/2019 | 39.75 | 39.75 | 44767 | 05/15/2019 | |
| | | MISCELLANEOUS ITEMS | 05/01/2019 | 51.23 | 51.23 | 44767 | 05/15/2019 | |
| | 475905 - APRIL 201 | MISCELLANEOUS ITEMS | 05/01/2019 | 176.73 | 176.73 | 44767 | 05/15/2019 | |
| | 475905 - APRIL 201 | MISCELLANEOUS ITEMS | 05/01/2019 | 79.48 | 79.48 | 44767 | 05/15/2019 | |
| | | MISCELLANEOUS ITEMS | 05/01/2019 | 298.33 | 298.33 | 44767 | 05/15/2019 | |
| Tota | I FARM & HOME SUP | PLY: | - | 921.12 | 921.12 | | | |
| EEBGIISO | N WATERWORKS #1 | A76 | - | | | | | |
| 9480 | | 7 ft Minn Patt Curb Box | 05/02/2019 | 340.00 | 340.00 | 44768 | 05/15/2019 | |
| 0400 | | 1-1/4 Repair Top with Plug | 05/02/2019 | 450.00 | 450.00 | 44768 | | |
| Tota | I FERGUSON WATER | WORKS #1476: | | 790.00 | 790.00 | | | |
| GUELIG W | ASTE REMOVAL | | _ | | | | | |
| 11690 | | RENTAL OF 20yd DUMPSTER - ELEC DEPT | 04/26/2019 | 465.00 | 465.00 | 44770 | 05/15/2019 | |
| | | | | | | | | |

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Vendor Invoice Invoice Invoice Check Check Check Number Number Description Date Amount Amount Number Issue Date Total GUELIG WASTE REMOVAL: 465.00 465.00 **GUENTHER SUPPLY INC** 11700 300049 Spears PVC/EP Std Ball Valve 05/01/2019 107.75 107.75 44771 05/15/2019 300297 PVC80 Blind Flange 05/03/2019 69.46 69.46 44771 05/15/2019 827317 PVC Elbows, Cplgs, Clamps, Ball Vivs 04/30/2019 347.85 347.85 05/15/2019 44771 Total GUENTHER SUPPLY INC: 525.06 525.06 **HACH COMPANY** 12050 11453128 TNT, total Phosphorus Test 05/03/2019 1,537.10 1,537.10 44772 05/15/2019 Total HACH COMPANY: 1,537.10 1,537.10 HYDROCORP INC. 13985 0052111 CROSS CONNECTION CONTROL PROG 04/30/2019 1,908.00 1,908.00 05/15/2019 Total HYDROCORP INC.: 1,908.00 1,908.00 IRBY, STUART C 14890 S011306459.001 247L-20 LED E7 Street Light Fixtures 04/27/2019 05/15/2019 1.391.40 1,391,40 44774 Total IRBY, STUART C: 1,391.40 1,391.40 J & H CONTROLS INC 16000 10000020816 BUILDING MAINTENANCE MTHLY CHR 04/18/2019 160.00 160.00 44775 05/15/2019 10000020816 BUILDING MAINTENANCE MTHLY CHR 04/18/2019 100.00 100.00 44775 05/15/2019 10000020816 BUILDING MAINT MTHLY CHRG 04/18/2019 140.00 140.00 44775 05/15/2019 Total J & H CONTROLS INC: 400.00 400.00 LAMP RECYCLERS INC 18140 100683 Nat'i Rivet - Lamps & Expired Electronics 05/01/2019 44776 05/15/2019 960.71 960.71 100683 Impact Fee & Pickup chrg 05/01/2019 59.46 59.46 44776 05/15/2019 05/01/2019 100683 Impact Fee & Pickup chrg 47.26 47.26 44776 05/15/2019 100683 Impact Fee & Pickup chrg 05/01/2019 45.74 45.74 44776 05/15/2019 100774 INVOICED CUSTOMERS 05/08/2019 1,185.47 1,185.47 44776 05/15/2019 100774 Lobby Collection 05/08/2019 101.57 101.57 44776 05/15/2019 100774 Electric Dept - Street/Travel Bulbs 05/08/2019 124.53 44776 05/15/2019 124,53 100774 Electric Dept - Street/Travel Bulbs 05/08/2019 05/15/2019 15.39 15.39 44776 100774 Business Rewards 05/08/2019 50.85 44776 05/15/2019 50.85 05/08/2019 100774 Load & Impact Fees 75.59 75.59 44776 05/15/2019 05/08/2019 100774 Load & Impact Fees 60,08 60,08 44776 05/15/2019 100774 Load & Impact Fees 05/08/2019 58.15 58.15 44776 05/15/2019 Total LAMP RECYCLERS INC: 2,784.80 2,784.80 LOCATORS & SUPPLIES INC. 18825 0275334 vLoc3-Pro 5-Watt kit Includes Receiver 05/01/2019 2,173.00 2,173.00 44777 05/15/2019 0275334 vLoc3-Pro 5-Watt kit Includes Receiver 05/01/2019 2,173.00 2,173.00 44777 05/15/2019 Total LOCATORS & SUPPLIES INC.: 4,346.00 4,346.00 MAYVILLE TIRE CO INC 20800 04/10/2019 80.00 44778 05/15/2019 026146M Tire disposal charge for unit#156 80.00

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| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
| Total N | MAYVILLE TIRE CO |) INC: | | 80.00 | 80.00 | | |
| MEUW | | | | | | | |
| 23500 | | Mgtmt Training Prog - Session B - Brooks Mgtmt Training Prog - Session B - C. Flegner | 05/03/2019 05/03/2019 | 275.00 275.00 | 275.00 275.00 | 44779 44779 | 05/15/2019 05/15/2019 |
| Total N | MEUW: | | | 550.00 | 550.00 | | |
| MICHELS MA | ATERIALS | | | | | | |
| 24200 | | 3/4" Dense Base and Utility Stone | 04/20/2019 | 1,084.60 | 1,084.60 | 44780 | 05/15/2019 |
| | | 3/4" DENSE BASE | 04/30/2019 | 119.41 | 119,41 | 44780 | 05/15/2019 |
| Total N | MICHELS MATERIA | LS: | _ | 1,204.01 | 1,204.01 | | |
| MULCAHY S | HAW WATER INC. | | | | | | |
| 29200 | 321816 | Vulcon Parts | 04/30/2019 | 2,945.00 | 2,945.00 | 44781 | 05/15/2019 |
| | 321845 | Pump Assembly, interface board, labor & mileage | 05/13/2019 | 1,148.50 | 1,148.50 | 44781 | 05/15/2019 |
| Total M | MULCAHY SHAW V | VATER INC.: | ş- | 4,093.50 | 4,093.50 | | |
| OFFICE DEP | тот | | | | | | |
| 38880 | 306800105001 | USB Flash Drives | 04/24/2019 | 9.37 | 9.37 | 44782 | 05/15/2019 |
| | 306800105001 | USB Flash Drives | 04/24/2019 | 7.45 | 7.45 | 44782 | 05/15/2019 |
| | 306800105001 | USB Flash Drives | 04/24/2019 | 7.20 | 7.20 | 44782 | 05/15/2019 |
| | 306800698001 | OFFICE SUPPLIES | 04/24/2019 | 4.52 | 4.52 | 44782 | 05/15/2019 |
| | 306800698001 | OFFICE SUPPLIES | 04/24/2019 | 3.60 | 3.60 | 44782 | 05/15/2019 |
| | 306800698001 | OFFICE SUPPLIES | 04/24/2019 | 3.48 | 3.48 | 44782 | 05/15/2019 |
| | 306800699001 | OFFICE SUPPLIES | 04/24/2019 | 13.65 | 13.65 | 44782 | 05/15/2019 |
| | 306800699001 306800699001 | OFFICE SUPPLIES OFFICE SUPPLIES | 04/24/2019 | 10.85 | 10.85 | 44782 | 05/15/2019 |
| | 308993442001 | OFFICE SUPPLIES | 04/24/2019 04/30/2019 | 10.49 33.67 | 10.49 33.67 | 44782 44782 | 05/15/2019 05/15/2019 |
| | 308993442001 | OFFICE SUPPLIES | 04/30/2019 | 26.77 | 26.77 | 44782 | 05/15/2019 |
| | 308993442001 | OFFICE SUPPLIES | 04/30/2019 | 25.90 | 25.90 | 44782 | 05/15/2019 |
| Total O | OFFICE DEPOT: | | _ | 156.95 | 156.95 | | |
| O'REILLY AU | JTO PARTS | | | | | | |
| 38970 | | Air Tank for the shop | 05/14/2019 | 21.33 | 21.33 | 44783 | 05/15/2019 |
| | 2391-363973 | Air Tank for the shop | 05/14/2019 | 21.33 | 21.33 | 44783 | 05/15/2019 |
| | 2391-363973 | Air Tank for the shop | 05/14/2019 | 21.33 | 21.33 | 44783 | 05/15/2019 |
| Total O | REILLY AUTO PAI | RTS: | _ | 63.99 | 63.99 | | |
| OSHKOSH O | FFICE SYSTEMS | | | | | | |
| 39000 | | MTHLY CLICK COUNTS | 05/01/2019 | 72.70 | 72.70 | 44784 | 05/15/2019 |
| | | MTHLY CLICK COUNTS | 05/01/2019 | 57.78 | 57.78 | 44784 | 05/15/2019 |
| | AR37886 | MTHLY CLICK COUNTS | 05/01/2019 | 55.92 | 55.92 | 44784 | 05/15/2019 |
| Total O | SHKOSH OFFICE | SYSTEMS: | | 186.40 | 186.40 | | |
| PACE CORP | ORATION | 5 | | | | | |
| 40200 | | ANNL FIRE SPRINKLER SYS INSPEC | 04/11/2019 | 260.40 | 260.40 | 44785 | 05/15/2019 |
| | 3704-19-F | ANNL FIRE SPRINKLER SYS INSPEC | 04/11/2019 | 162.75 | 162.75 | 44785 | 05/15/2019 |
| | 3704-19-F | ANNL FIRE SPRINKLER SYS INSPEC | 04/11/2019 | 227.85 | 227.85 | 44785 | 05/15/2019 |

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Vendor Invoice Invoice Invoice Check Check Check Number Number Description Date Amount Amount Number Issue Date Total PACE CORPORATION: 651.00 651.00 **PIGGLY WIGGLY** 41200 1MAY2019 Coloring Contest Door Prizes 05/01/2019 109.90 109.90 44786 05/15/2019 8MAY2019 SAFETY SCHOOL REFRESHMENTS 05/08/2019 16,00 16.00 44786 05/15/2019 Total PIGGLY WIGGLY: 125.90 125,90 POWER SYSTEM ENGINEERING INC 42800 9029992 GIS SUPPORT 05/06/2019 74.10 74.10 44787 05/15/2019 9029992 GIS SUPPORT 05/06/2019 58.90 05/15/2019 58.90 44787 9029992 GIS SUPPORT 05/06/2019 44787 05/15/2019 57.00 57.00 Total POWER SYSTEM ENGINEERING INC: 190,00 190.00 **RESCO** 46400 749821-00 Vinyl Electrical tape in varies colors 05/14/2019 517.60 517.60 44788 05/15/2019 Total RESCO: 517.60 517.60 SABEL MECHANICAL LLC 50300 19001 Flange Packs replacemt for Filter Tanks 04/29/2019 44789 05/15/2019 1,410,30 1,410.30 19181 Remove & Install New Parts on Screen 04/29/2019 5,167.89 44789 05/15/2019 5,167,89 19187 Remove & Install New Rubber to valves 05/02/2019 500.60 500.60 44789 05/15/2019 3272 Shaler Lift Station Control Panel 04/22/2019 12,770.37 12,770.37 44789 05/15/2019 Total SABEL MECHANICAL LLC: 19,849.16 19,849.16 **SEERA** 51535 APRIL 2019 CTC "WAUPUN" FOCUS PROGRAM FEE 05/02/2019 2.643.93 2,643.93 44790 05/15/2019 Total SEERA: 2.643.93 2,643.93 SPEE-DEE 3760229 SERVICE CHRG for WATER SAMPLES 52600 05/06/2019 54.60 54.60 44791 05/15/2019 Total SPEE-DEE: 54.60 54.60 TOTAL BUSINESS PRODUCTS INC. 89026 OFFICE SUPPLIES 57350 04/30/2019 197.77 197.77 44792 05/15/2019 89026 OFFICE SUPPLIES 04/30/2019 44792 05/15/2019 157.20 157.20 89026 OFFICE SUPPLIES 04/30/2019 44792 05/15/2019 152.14 152.14 89026 Copy Paper -04/30/2019 44792 05/15/2019 53.94 53.94 89026 Copy Paper -04/30/2019 55.74 55.74 44792 05/15/2019 89026 Copy Paper -04/30/2019 70.12 70.12 44792 05/15/2019 TOTAL BUSINESS PRODUCTS INC.: 686.91 686.91 VAN BUREN, JEROME and/or SANDRA 60800 MAYS 19 SOLAR R SOLAR CREDIT 05/03/2019 290.78 290.78 44793 05/15/2019 Total VAN BUREN, JEROME and/or SANDRA: 290.78 290.78 WAUPUN CHAMBER OF COMMERCE 73200 2019 ANNL GOLF O 2019 Ann'l Golf Outing 05/14/2019 339.00 339.00 44794 05/15/2019 2019 GOLF SPONS 2019 Ann'l Golf Outing Sponsorship 05/14/2019 100.00 100,00 44794 05/15/2019

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| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
| Total V | VAUPUN CHAMBE | R OF COMMERCE: | | 439.00 | 439.00 | | |
| VAUPUN NA | APA AUTO PARTS | | | | | | |
| 73600 | 243830 | AUTO SUPPLIES FOR INHOUSE SHOP | 04/29/2019 | 2.74 | 2.74 | 44795 | 05/15/2019 |
| | 243830 | AUTO SUPPLIES FOR INHOUSE SHOP | 04/29/2019 | 2.74 | 2.74 | 44795 | 05/15/2019 |
| | 243830 | AUTO SUPPLIES FOR INHOUSE SHOP | 04/29/2019 | 2.75 | 2.75 | 44795 | 05/15/2019 |
| | 245317 | Gauge for the Air Tank in the shop | 05/14/2019 | 1.83 | 1.83 | 44795 | 05/15/2019 |
| | 245317 | Gauge for the Air Tank in the shop | 05/14/2019 | 1.83 | 1.83 | 44795 | 05/15/2019 |
| | 245317 | Gauge for the Air Tank in the shop | 05/14/2019 | 1.83 | 1.83 | 44795 | 05/15/2019 |
| Total W | VAUPUN NAPA AU | TO PARTS: | | 13.72 | 13.72 | | |
| AUPUN, CI | TY OF | | | | | | |
| 74400 529 | 9/GREMMER INV | Gremmer Inv#2 - Madison Constr/Vehicle | 05/14/2019 | 8,188.33 | 8,188.33 | 44796 | 05/15/2019 |
| 529 | 9/GREMMER INV | Gremmer Inv#2 - Madison Constr/Vehicle | 05/14/2019 | 8,188.33 | 8,188.33 | 44796 | 05/15/2019 |
| PR | OP TAX MAY 20 | Property Tax Pilot - May 2019 | 05/01/2019 | 23,700.00 | 23,700.00 | 44796 | 05/15/2019 |
| PR | OP TAX MAY 20 | Property Tax Pilot - May 2019 | 05/01/2019 | 31,100.00 | 31,100.00 | 44796 | 05/15/2019 |
| ST | ORM WATER MA | Stormwater Receipts | 05/02/2019 | 48,232.81 | 48,232.81 | 44796 | 05/15/2019 |
| TR | SH/RECYCL MA | TRASH/RECYCLABLE CHARGES | 05/02/2019 | 38,122.33 | 38,122.33 | 44796 | 05/15/2019 |
| Total W | AUPUN, CITY OF: | | S. | 157,531.80 | 157,531.80 | | |
| IISCONSIN I | DNR | | | | | | |
| 85600 WL | J81543/OWNER | 2019 WATER USE FEES, OWNER#3903 | 05/13/2019 | 125.00 | 125.00 | 44797 | 05/15/2019 |
| Total W | ISCONSIN DNR: | | | 125.00 | 125.00 | | |
| ISCONSIN S | STATE LAB OF HY | GIENE | | | | | |
| 88300 59 | 1326-1 / 7002096 | Fluoride | 04/30/2019 | 26.00 | 26.00 | 44798 | 05/15/2019 |
| Total W | ISCONSIN STATE | LAB OF HYGIENE: | | 26.00 | 26.00 | | |
| YWAY MUT | TUAL INSURANCE | | | | | | |
| 00016 201 | 19 FOE INCENTI | Focus on Energy Incentive | 05/10/2019 | 156.00 | 156.00 | 44769 | 05/15/2019 |
| Total FL | YWAY MUTUAL IN | ISURANCE: | | 156.00 | 156.00 | | |

213,467.32 213,467.32

Grand Totals:

| WAUPUN UTILITIES | | |
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| | | |

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| Check issue dates: | | | 9/2019 - 5/29/2019 | | | May 30, 2019 10:20AM | | |
|--------------------|--|---|--------------------------|-------------------|-----------------|----------------------|--------------------------|--|
| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date | |
| ALLIANT E | | 0.00 1771 1774 700 1475 1410 1405 115 | 05/00/0040 | 40.00 | 40.00 | 44000 | 05/00/0040 | |
| | 80105/MAY 20, 201 931084/MAY 13, 20 | GAS UTILITY FOR WELLHOUSE #5 GAS UTIL @ WWTP GARAGE | 05/20/2019 05/13/2019 | 19.90 557.98 | 19.90 557.98 | 44803 44803 | 05/29/2019 05/29/2019 | |
| Tota | I ALLIANT ENERGY: | | | 577.88 | 577.88 | | | |
| AMARIL U | NIFORM COMPANY | | | | | | | |
| 1010 | 147032 | Safety Clothing - S.Brooks | 05/09/2019 | 864.95 | 864,95 | 44804 | 05/29/2019 | |
| Tota | I AMARIL UNIFORM | COMPANY: | | 864.95 | 864,95 | | | |
| AUTO PLU | IS AUTO PARTS | | | | | | | |
| 1700 | 039850396 | · | 05/24/2019 | 26.28 | 26.28 | 44805 | 05/29/2019 | |
| | 039850397 | Wypall x60 Teri | 05/24/2019 - | 87.60 | 87.60 | 44805 | 05/29/2019 | |
| Tota | I AUTO PLUS AUTO | PARTS: | - | 113.88 | 113.88 | | | |
| BORDER S | STATES ELECTRIC S | SUPPLY | | | | | | |
| 3300 | 917761267 | ALCU Sec Sleeves | 05/22/2019 | 123.00 | 123.00 | 44806 | 05/29/2019 | |
| Total | I BORDER STATES E | ELECTRIC SUPPLY: | | 123.00 | 123.00 | | | |
| CAPITAL N | NEWSPAPERS | | | | | | | |
| 5450 | 1637938 | MTHLY COMMISSION MTG MINUTES | 05/21/2019 | 26,65 | 26.65 | 44807 | 05/29/2019 | |
| | | MTHLY COMMISSION MTG MINUTES MTHLY COMMISSION MTG MINUTES | 05/21/2019 05/21/2019 | 21.19 20.50 | 21.19 20,50 | 44807 44807 | 05/29/2019 05/29/2019 | |
| Total | I CAPITAL NEWSPAF | | - | 68,34 | 68.34 | | | |
| 7010 | , 0, 0, 1, 1, 1, 2, 1, 2, 1, 0, 1, 1, | | - | | | | | |
| 5600 | ONCRETE & SUPPLY 1127443 | r CO Sonotube - 20⁴ Rainguard | 05/09/2019 | 170.40 | 170.40 | 44808 | 05/29/2019 | |
| Total | I CAREW CONCRET | E & SUPPLY CO: | - | 170.40 | 170.40 | | | |
| | | | - | | | | | |
| | ISCONSIN SECTION 2019 COLLCTN SY | Darren Sytsma's registr - Classic Collectn Sys Seminar | 05/28/2019 | 40.00 | 40.00 | 44809 | 05/29/2019 | |
| Total | I CSWEA WISCONSI | N SECTION: | | 40.00 | 40.00 | | | |
| EXXON MO | OBIL CREDIT CARD | | | | | | | |
| | 7187600000035136 | MONTHLY FLEET FUEL CHARGES | 05/17/2019 | 822.00 | 822.00 | 44810 | 05/29/2019 | |
| 7 | 7187600000035136 | MONTHLY FLEET FUEL CHARGES | 05/17/2019 | 421.54 | 421.54 | 44810 | 05/29/2019 | |
| 7 | 7187600000035136 | MONTHLY FLEET FUEL CHARGES | 05/17/2019 | 864.15 | 864.15 | 44810 | 05/29/2019 | |
| Total | EXXON MOBIL CRE | DIT CARD: | - | 2,107.69 | 2,107.69 | | | |
| FARMERS | ELEVATOR CORP L | TD | | | | | | |
| 9300 | | 2-1/2 gals of MecAmine | 05/15/2019 | 89.99 | 89.99 | 44811 | 05/29/2019 | |
| | 98245 | 2-1/2 gals of Mad Dog | 05/22/2019 - | 47.00 | 47.00 | 44811 | 05/29/2019 | |
| Total | FARMERS ELEVAT | OR CORP LTD: | | 136.99 | 136.99 | | | |
| FERGUSO | N WATERWORKS #1 | 1476 | | | | | | |
| 9480 | 0272252 | 8" x 6" Reducer - MJxMJ | 05/14/2019 | 315.00 | 315.00 | 44812 | 05/29/2019 | |
| | | 8" Mega Lug - DI & PVC | 05/14/2019 | 120.75 | 120.75 | 44812 | 05/29/2019 | |
| | 0272252 | 6" Mega Lug - DI & PVC | 05/14/2019 | 81.00 | 81.00 | 44812 | 05/29/2019 | |
| | | 8" MJ Gasket | 05/14/2019 | 9.90 | 9.90 | 44812 | 05/29/2019 | |

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| Vendor Number | Invoice Number | Decadelles | Invoice | Invoice | Check | Check | Check |
|------------------|-------------------|---|------------|----------|----------|--------|------------|
| Number — | Number | Description | Date | Amount - | Amount | Number | Issue Date |
| | 0272252 | #32 Shot F/DI Pipe Cadweld | 05/14/2019 | 30.00 | 30.00 | 44812 | 05/29/2019 |
| | 0272252 | Freight | 05/14/2019 | 74.25 | 74.25 | 44812 | 05/29/2019 |
| | 0272609 | 6" x 4" Reducer - MJxMJ | 05/16/2019 | 126.00 | 126.00 | 44812 | 05/29/201 |
| | 0272609 | 6" Mega Lug - DI & PVC | 05/16/2019 | 81.00 | 81.00 | 44812 | 05/29/2019 |
| | 0272609 | 4" Mega Lug - DI & PVC | 05/16/2019 | 67.50 | 67.50 | 44812 | 05/29/201 |
| | 0272609 | | 05/16/2019 | 8.25 | 8.25 | 44812 | 05/29/2019 |
| | 0272609 | 4" MJ Gasket | 05/16/2019 | 7.50 | 7.50 | 44812 | 05/29/2019 |
| | 0272609 | 3/4x4 Core Blue MJ T-Bit & Nut | 05/16/2019 | 75.00 | 75.00 | 44812 | 05/29/2019 |
| Total FE | ERGUSON WATE | RWORKS #1476: | - | 996.15 | 996.15 | | |
| IRST SUPPL | Y LLC | | | | | | |
| 9500 | 11680261-00 | Brass & Copper Couplings & Elbows, | 05/16/2019 | 41.31 | 41.31 | 44813 | 05/29/2019 |
| | 11680261-01 | CXC Copper Coupling | 05/17/2019 | 2.87 | 2.87 | 44813 | 05/29/2019 |
| Total FIF | RST SUPPLY LLC | : | :- | 44.18 | 44.18 | | |
| RAINGER | | | | | | | |
| 11400 | 9137002045 | Dry Core Bit 2x5/8-11" | 04/04/2019 | 89.48 | 89.48 | 44814 | 05/29/2019 |
| | 9137780822 | Credit form Org Inv#9134200295 - Core Bit | 04/05/2019 | 132.06- | 132.06- | 44814 | 05/29/2019 |
| | 9157626970 | sleeve Coupling Insert | 04/26/2019 | 16.96 | 16.96 | 44814 | 05/29/2019 |
| | 9169405603 | Conduit, Couplings, Gang Box, Elbows | 05/08/2019 | 84.06 | 84.06 | 44814 | 05/29/2019 |
| Total GF | RAINGER: | | · - | 58.44 | 58.44 | | |
| FOSEND IN | С | | | | | | |
| 14490 | 153397 | BILL PRINT & POSTAGE | 04/30/2019 | 987.62 | 987.62 | 44815 | 05/29/2019 |
| | 153397 | BILL PRINT & POSTAGE | 04/30/2019 | 785.03 | 785.03 | 44815 | 05/29/2019 |
| | 153397 | BILL PRINT & POSTAGE | 04/30/2019 | 759.72 | 759.72 | 44815 | 05/29/2019 |
| | 153397 | My Account Insert/Print fees | 04/30/2019 | 175.40 | 175.40 | 44815 | 05/29/2019 |
| | 153397 | My Account Insert/Print fees | 04/30/2019 | 139.42 | 139.42 | 44815 | 05/29/2019 |
| | 153397 | My Account Insert/Print fees | 04/30/2019 | 134.93 | 134.93 | 44815 | 05/29/2019 |
| Total INF | FOSEND INC: | | _ | 2,982.12 | 2,982.12 | | |
| ITEGRATED | COMMUNICATIO | NS SERV | | | | | |
| 14650 | 190501451101 | TELEPHONE ANSWERING SERV-AFT | 05/20/2019 | 87.87 | 87.87 | 44816 | 05/29/2019 |
| | 190501451101 | TELEPHONE ANSWERING SERV-AFT | 05/20/2019 | 69.84 | 69.84 | | |
| | 190501451101 | TELEPHONE ANSWERING SERV-AFT | 05/20/2019 | 67.59 | 67.59 | | 05/29/2019 |
| Total INT | TEGRATED COMM | MUNICATIONS SERV: | . <u>.</u> | 225.30 | 225.30 | | |
| U ABSORB 1 | TECH INC. | | | | | | |
| 14950 | 7248915 | SHOP TOWELS FOR WWTP | 05/24/2019 | 23.45 | 23.45 | 44817 | 05/29/2019 |
| | 7248918 | SHOP TOWELS MTHLY RENTAL FEE | 05/24/2019 | 12.68 | 12.68 | 44817 | 05/29/2019 |
| | 7248918 | SHOP TOWELS MTHLY RENTAL FEE | 05/24/2019 | 12.68 | 12.68 | 44817 | 05/29/2019 |
| | 7248918 | SHOP TOWELS MTHLY RENTAL FEE | 05/24/2019 | 12.69 | 12.69 | 44817 | 05/29/2019 |
| Total ITU | ABSORB TECH | INC.: | | 61.50 | 61.50 | | |
| ON METAL | WORK LLC | | | | | | |
| 18500 | 5205 | Repaired Transformer cover | 05/17/2019 | 90.00 | 90.00 | 44818 | 05/29/2019 |
| Total LEG | ON METAL WORK | KLLC: | _ | 90.00 | 90.00 | | |
| ARTELLE W | ATER TREATMEN | NT INC. | | | | | |
| | | st more | | | | | |

| WAUPUN UT | TILITIES | Paid Invoice Report Check issue dates: 5/20 | | | | May 30 | Page , 2019 10:20 |
|---------------------|-------------------|--|--------------|-------------------|-----------------|-----------------|----------------------|
| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
| Total M | IARTELLE WATER | R TREATMENT INC.: | | 2,066.00 | 2,066.00 | | |
| MICHELS MA | ATEDIAL C | | | | | | |
| 24200 | | 3/4" DENSE BASE | 05/18/2019 | 649.47 | 649,47 | 44820 | 05/29/2019 |
| Total M | IICHELS MATERIA | ALS: | | 649.47 | 649,47 | | |
| | | 2000 | | | | | |
| | VERHEAD DOORS | | 05(12/2010 | 640.00 | 640.00 | 44004 | 05/20/2014 |
| 24300 | | SERVICALL FOR OVERHEAD DOORS | 05/13/2019 | 640.00 | 640.00 | 44821 | 05/29/2019 |
| | | SERV CALL FOR OVERHEAD DOORS | 05/13/2019 | 400.00 | 400.00 | 44821 | 05/29/2019 |
| | 183040 | SERV CALL FOR OVERHEAD DOORS | 05/13/2019 | 560.00 | 560,00 | 44821 | 05/29/2019 |
| Total M | IIDWEST OVERHE | EAD DOORS INC: | | 1,600.00 | 1,600.00 | | |
| OFFICE DEP | ОТ | | | | | | |
| 38880 | 312829884001 | OFFICE SUPPLIES | 05/08/2019 | 42.18 | 42.18 | 44822 | 05/29/2019 |
| | 312829884001 | OFFICE SUPPLIES | 05/08/2019 | 33.53 | 33,53 | 44822 | 05/29/201 |
| | 312829884001 | OFFICE SUPPLIES | 05/08/2019 | 32.45 | 32.45 | 44822 | 05/29/2019 |
| | 312833749001 | OFFICE SUPPLIES | 05/08/2019 | 10.70 | 10.70 | 44822 | 05/29/2019 |
| | 312833749001 | OFFICE SUPPLIES | 05/08/2019 | 8.51 | 8.51 | 44822 | 05/29/2019 |
| | 312833749001 | | 05/08/2019 | 8.23 | 8.23 | 44822 | 05/29/201 |
| Total O | FFICE DEPOT: | | | 135.60 | 135.60 | | |
| O'REILLY AU | TO PARTS | | | | | | |
| 38970 | 2391-364850 | Hi-Power Belt for Equip# 76 | 05/22/2019 | 14.10 | 14.10 | 44823 | 05/29/2019 |
| Total O | REILLY AUTO PA | RTS: | | 14.10 | 14.10 | | |
| | | | | | | | |
| PIGGLY WIG 41200 | GLY 21MAY2019 | 20# of ice | 05/21/2019 | 27.48 | 27.48 | 44824 | 05/29/2019 |
| 71200 | 8MAY20198 (2) | SAFETY SCHOOL REFRESHMENTS | 05/08/2019 | 16.00 | 16.00 | 44824 | 05/29/2019 |
| | CHB1120100 (2) | ON ETT GOTTOE NEI (LEOTIMENTO | 00/00/2010 | | 10.00 | 77027 | 00/20/2010 |
| Total Pi | GGLY WIGGLY: | | | 43.48 | 43.48 | | |
| TASCHINSH | (I CONSTRUCTIO | N INC | | | | | |
| 44000 | | Payment Request #2 | 05/15/2019 | 150,636.04 | 150,636.04 | 44825 | 05/29/2019 |
| | PAYMEN1#2 | Payment Request #2 | 05/15/2019 | 242,023.19 | 242,023.19 | 44825 | 05/29/2019 |
| Total P | raschinski con | STRUCTION INC: | | 392,659.23 | 392,659.23 | | |
| UBLIC SER | VICE COMMISSIO | N OF W | | | | | |
| 44200 | 1904-l-06290 | Depr Rates for Adv Miring Infrastructure Mirs | 05/16/2019 | 227.20 | 227.20 | 44826 | 05/29/2019 |
| Total P | UBLIC SERVICE C | OMMISSION OF W: | | 227.20 | 227.20 | | |
| RESCO | | | | | | | |
| 46400 | 744651-00 | 10/ea 50 kva Polemount Transf 120/240 | 05/24/2019 | 15,140.00 | 15,140.00 | 44827 | 05/29/2019 |
| | 744651-01 | 2/ea Padmount Transf 3PH 150kva 208/120 | 05/24/2019 | 19,808.00 | 19,808.00 | 44827 | 05/29/2019 |
| Total R | ESCO: | | | 34,948.00 | 34,948.00 | | |
| ious con- | 7001 6 1110 | | • | · . | , | | |
| IGMA CONT | | Sensor Level Pohuild | 05/13/2010 | 137 70 | 437 70 | 44000 | 05/20/2010 |

05/13/2019

437.79

437.79 44828 05/29/2019

51895

027171 Sensor Level Rebuild

| WAUPUN U | TILITIES | Paid Invoice Report - Check issue dates: 5/29 | | | | May 30 | Page: 4 , 2019 10:20AM |
|-------------------|---------------------------------|--|-----------------|-------------------|-----------------|-----------------|---------------------------|
| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
| Total S | SIGMA CONTROLS | S INC.: | | 437.79 | 437.79 | | |
| SPEE-DEE 52600 | 3766344 | SERVICE CHRG for WATER SAMPLES | 05/20/2019 | 48.26 | 48.26 | 44829 | 05/29/2019 |
| | SPEE-DEE: | | 00/20/2010 | 48.26 | 48.26 | 44023 | 03/20/2010 |
| | | | 4 | | | | |
| | REAL ESTATE GE EFUND OVERPAY | ROUP REF O/P from 502 Morse St Waupun | 05/29/2019 | 44.38 | 44.38 | 44830 | 05/29/2019 |
| Total S | STEINMETZ REAL | ESTATE GROUP: | | 44.38 | 44.38 | | |
| TERMINATO | R PEST CONTRO | LILC | | | | | |
| 55950 | | PEST CONTROL TO OFFC BLDG | 05/17/2019 | 150.00 | 150.00 | 44831 | 05/29/2019 |
| | 178664 | Pest Control to Water Plant | 05/17/2019 | 125.00 | 125.00 | 44831 | 05/29/2019 |
| | 178666 | Pest Control to Wastewater Plant | 05/20/2019 | 350.00 | 350.00 | 44831 | 05/29/2019 |
| Total T | ERMINATOR PES | T CONTROL LLC: | _ | 625.00 | 625.00 | | |
| TRUCLEANE | RS LLC | | | | | | |
| 58700 | 5-2019 | MONTHLY CLEANING SERVICE | 05/29/2019 | 370.50 | 370.50 | 44832 | 05/29/2019 |
| | 5-2019 | MONTHLY CLEANING SERVICE | 05/29/2019 | 294.50 | 294.50 | 44832 | 05/29/2019 |
| | 5-2019 | MONTHLY CLEANING SERVICE | 05/29/2019 | 285.00 | 285.00 | 44832 | 05/29/2019 |
| Total T | RUCLEANERS LLO | 0: | | 950.00 | 950.00 | | |
| VANDERKIN | PLUMBING INC. | | | | | | |
| 61225 | 19521 | Repair second RP Valve @ City Garage | 05/21/2019 | 115.20 | 115.20 | 44833 | 05/29/2019 |
| Total V | ANDERKIN PLUM | BING INC.: | 92 | 115.20 | 115.20 | | |
| WAUPUN AR | EA SCHOOL DIST | RICT | | | | | |
| 76150 | 1228 | Lawn Rolling Shared Rental | 05/15/2019 | 200.00 | 200.00 | 44834 | 05/29/2019 |
| Total W | AUPUN AREA SC | HOOL DISTRICT: | - | 200.00 | 200.00 | | |
| WISCONSIN I | DNR | | | | | | |
| 85600 4 | 20005630-2019-1 | Lab Cert, NR 101Wastewater Fees, Grdwtr fees | 05/23/2019 | 8,565.71 | 8,565.71 | 44839 | 05/29/2019 |
| Total W | ISCONSIN DNR: | | _ | 8,565.71 | 8,565.71 | | |
| WAUPUN UTI | ILITES (Refund ac | ct) | | | | | |
| | | Ref Overpaymt frm: 436 Neevel Ave | 05/29/2019 | 84.66 | 84.66 | 44837 | 05/29/2019 |
| LIL | EH WENDLAND | Ref Overpaymt frm: 216 Young St | 05/29/2019 | 2.88 | 2.88 | 44838 | 05/29/2019 |
| MIC | CHAEL DITTMAN | Ref Overpaymt frm: 9 Lori Ct | 05/29/2019 | 127.55 | 127.55 | 44836 | 05/29/2019 |
| | PAUL BENZEL | Ref Overpaymt frm: 25 N. Watertown St | 05/29/2019 | 132.64 | 132.64 | 44835 | 05/29/2019 |
| Total W | AUPUN UTILITES | (Refund acct): | | 347.73 | 347.73 | | |

452,337.97 452,337.97

Grand Totals:



TO: Waupun Utilities Commissioners FROM: Randy Posthuma, General Manager

DATE: June 6, 2019

SUBJECT: General Manager Report

Municipal Day at the Capitol on May 22: Jared and I attended this year's "Municipal Government and Utility Day" at the Wisconsin State Capitol on Wednesday, May 22. Similar to events held in 2017 and 2015, MEUW again partnering with the League of Wisconsin Municipalities, Wisconsin Rural Water Association (WRWA), the Transportation Development Association of Wisconsin, and Municipal Environmental Group (MEG) Water and Wastewater Divisions for a lobbying day to educate state legislators and staff and help to advocate for municipal needs.

The day started 9 a.m. at Madison's Monona Terrace Community and Convention Center, and included group breakout topical briefings followed by advocacy meetings at the Capitol.

Jared and I took the opportunity to meet with Senator Dan Feyen and Representative Michael Schraa's senior staff.

Discussion focused on:

- Concern over PSC authority over water utility decision making. Wisconsin is the only state that the PSC holds authority over water utilities. We are concerned that the PSC is interpreting this authority more broadly than it has in the past, and as a result, the PSC has been slower in issuing water utility decisions in rate cases and construction authorization. When finally issuing decisions, the PSC rulings contain more conditions, and its proposed rules have become more prescribed.
- The potential loss of local and state control for municipal utilities to negotiate pole
 attachment agreements and right-of-way usage for 5G technology. Municipal utilities
 welcome new technologies like 5G to our communities. But, we are opposed to the FCC
 setting pole attachment rates and regulations.
- Both Senator Feyen and Representative Schraa's senior staff were very interested in our concern about the potential loss of our State Correctional facilities in Waupun. We discussed our future wastewater facility upgrade currently being designed and pilot tested. We reiterated the potential financial burden that a closer of these facilities would present to our customers. We were assured that even though some of our current corrections facilities are old, there are no talks or desire to close the current facilities in Waupun.

Waupun Utilities Receives First Place Safety Award From American Public Power Association: American Public Power Association (APPA) was created in 1940 as a nonprofit, non-partisan organization to advance the public policy interests of its members and their consumers, and provide member services to ensure adequate, reliable electricity at a reasonable price with the proper protection of the environment.

APPA is a nationwide organization that provides many different services to its public utility members. One of the services it provides is nationally recognized safety rules for the electric industry. MEUW, along with Waupun Utilities, has adopted these rules and provides instruction of these rules and regulations to our electrical staff.

Every year APPA encourages its members to submit information to them regarding electric crew hours worked vs any recordable injuries or illnesses that may have occurred throughout the year.

There is a twofold reason for APPA wanting to gather this information;

- 1) To recognize utilities that have achieved no or low recordable accidents.
- 2) To track injury or illness trends in the electric industry so they can better train our workers to prevent future injuries.

<u>Bill Cycle Change:</u> Beginning in June 2019, Waupun Utilities will be changing billing dates for its customers. This billing date change is needed to allow us to better match electric sales with our electric purchases, which in turn will help minimize the changes in monthly power cost adjustment clause (PCAC) charges.

What is the PCAC?

The Power Cost Adjustment Clause (PCAC) allows electric utilities to make monthly adjustments to customer bills when costs for providing power are above or below the average cost authorized by the Public Service Commission (PSC). In essence, when power costs fluctuate, the PCAC allows bills to be adjusted accordingly.

Previous Billing Procedure

We received our electric purchase bill at the beginning of the month reflecting sales from the previous month's purchases. Customer meters were not read until on or about the middle of each month, bills were mailed out a couple of days after the meter reading and were due by the 10th of the next month. This time lag created more fluctuations in customers' bills because the PCAC was not fully being applied to the time it was incurred.

New Billing Procedure

In order to better align electric sales with our electric purchases we will be adjusting our billing period. Customer meters will be read at the end of each month, with bills mailed within 5 business days and due within 20 days, generally by the 25th of the same month. Going forward, all future bills will be based on a calendar month basis.

Benefits of the change – Customers' PCAC charge will have less volatility and monthly energy costs will be more accurately reflected on their bill.

<u>Silgan Containers Cooperation Update:</u> Silgan Containers announced that they will be closing their Waupun facility. Their final day of operation will be November 4, 2019. Silgan staff were told that they are starting two new production lines in other locations. More information along with anticipated revenue impact will be provided at our meeting on Monday.

This concludes my report for June 2019. Please contact me at 324-7920 or rposthuma@wppienergy.org, with any questions or concerns.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm DATE: June 5, 2019

SUBJECT: Monthly Operation Report

Water Treatment Facility:

There was call-in for a Filter 1 valve failure. This caused an uncontrolled shut down to the treatment facility. An operator trouble shot the valve, made repairs, and the system was restored to normal operation.

Wastewater Treatment Facility:

There are no call-ins to report this month.

The main focus of staff has been tank maintenance. This maintenance will continue throughout the remainder of the summer and into the early fall. The length of the schedule is due to a combination of vacations, and the total number of tanks to be inspected. Currently the aerated grit tanks and two primary clarifiers have been completed.

The Rock River Intermediate School brought several fifth and sixth grade classes for tours. Students have been learning about the water cycle and water and wastewater resource management.

Water/Sewer Crew:

Staff's focus will be preventative maintenance of the distribution and collection system over the next month. These tedious tasks are identified below.

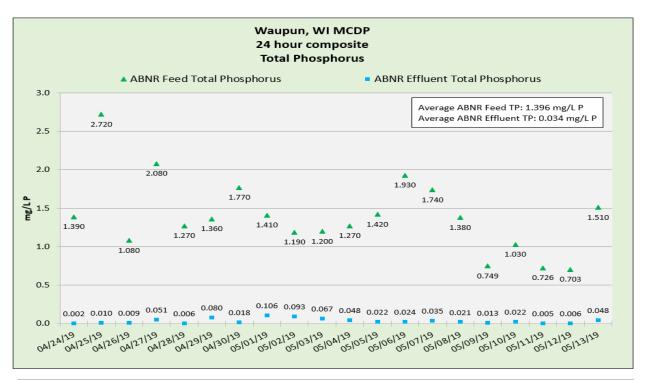
- Staff continues jetting the entire sanitary sewer basin.
- Staff will begin to work on the fire hydrant preventative maintenance program. This efficient and
 cost effective asset management program keeps hydrants working and helps avoid a large
 capital expenditure, when things break down and need immediate replacement.

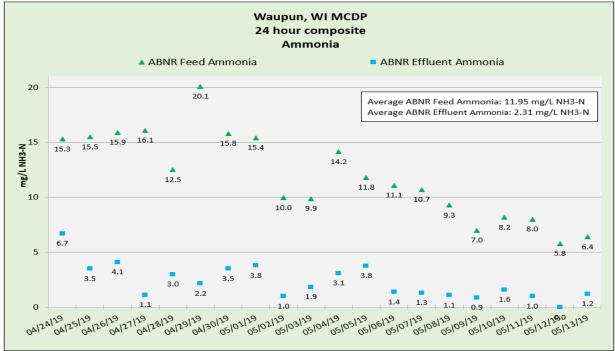
Madison Street Update:

This week the contractor worked on installing sanitary main and sanitary services. All water main and water services are installed from the north project line to Main St. Next week, main focus with be storm sewer in the Main St. intersection.

CLEARAS Update:

Continuous treatment has continued with good success. ABNR feed concentration averages 1.4 mg/l TP and permeate concentration averages of .034 mg/l TP, which is below the future phosphorus limit of .075mg/l. The ABNR has been consistently removing 97 percent of the total phosphorus.





This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@wppienergy.org



TO: Waupun Utilities Commissioners

FROM: Steve Brooks Electric Operations Supervisor

DATE: June 6, 2019

SUBJECT: Electric Operations Report

Electric Department Update:

One call in to report for May. On Friday the 17th, at 5:00 p.m., a car struck a traffic light at the intersection of W. Main St. and Beaver Dam St. The electric department was called in to deenergize the pole and remove it from the intersection.

The electric crew has completed E. Franklin Street rebuild. Charter Communications is scheduled to transfer cable to the new poles the 2nd week in June. After transfers are complete the old poles will be removed

Voltage conversion work continues on the west side of town. Several pad mount transformers have been replaced on Feeder #1.

Upcoming work

- Install new electric services to several new homes being constructed in town
- Voltage conversion work on Feeder 1 West sub (North West side of town)
- Install 3 new poles in back alley 1100 block of W. Main St. (Pole line North of Farm and Home)
- Install new Street lighting infrastructure on Madison Street
- New URD electric service for the traffic light controller on N. Madison Street
- ATC outage for transmission pole replacement

This concludes my report for June 2019. Please contact me at 324-7920 or sbrooks@wppienergy.org, with any questions or concerns.



TO: Waupun Utilities Commissioners FROM: Jared Oosterhouse, Finance Director

DATE: June 6, 2019

SUBJECT: May 2019 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

The electric utility construction activity consisted primarily of rebuilding overhead line near Madison Street totaling \$12,600. The electric utility also purchased \$35,000 in transformers. The sewer and water utility incurred \$410,000 in project costs for Madison Street reconstruction.

For plant additions, the sewer utility replaced the Shaler Lift Station control panel at a cost of \$12,800. The water and sewer utility replaced a locating device that stopped working at a cost of \$4,300.

MONTHLY METRICS – May 2019 YTD

Sales

Electric

• kWh sales were 1.73% above budget and 1.07% above 2018 on higher residential, general service, and large industrial power sales

Water

- Sales units of 100 cubic feet were 0.80% below budget, and
- 1.70% below 2018 on lower sales in most classes

Sewer

 Sales units of 100 cubic feet were 3.24% above budget and 2.91% above 2018 on higher public authority treatment volume

Income Statement

Electric

- Operating revenues and purchased power expense were below budget \$325,400 and \$193,600 respectively, due to overall lower purchased power costs
- Gross margin was \$131,800 below budget. I expect this to improve during the summer months.
- Operating expenses were \$35,900 above budget on higher distribution expenses from the first 5
 months of routine maintenance activity
- Operating income was \$80,900 or \$167,200 below budget on lower gross margins and higher expenses. Operating income is expected to improve during construction season as costs are capitalized.

Water

- Operating revenues were \$9,700 above budget
- Operating expenses were \$45,500 below budget on lower water treatment, transmission and distribution expenses, and administrative and general expenses
- Operating income was \$322,400 or \$60,400 above budget
- Net income was \$255,900 or \$60,400 above budget

Sewer

- Operating revenues were \$22,100 above budget on strong public authority treatment charges
- Operating expenses were \$53,100 below budget on lower operation and maintenance expenses
- Operating income was \$173,800 or \$75,100 above budget
- Net income was \$231,200 or \$137,700 above budget on lower expenses and higher operating revenues and investment income

Balance Sheets

Electric

- Balance sheet increased \$34,800 from April 2019
- Total unrestricted and restricted cash increased \$27,900

Water

- Balance sheet increased \$67,300 from April 2019
- Total unrestricted cash increased \$204,400 from operating results and a reimbursement transfer from the restricted construction account for the previous month's project payments for Madison St
- Restricted cash decreased \$329,500 from payments and transfers made for Madison Street reconstruction
- Plant increased \$204,900 on payments made for Madison Street reconstruction

Sewer

- Balance sheet decreased \$334,900 from April 2019
- Unrestricted cash decreased \$102,700 from payments made for Madison Street reconstruction
- Restricted cash decreased \$341,403 on principal and interest payments made on the 2003 Revenue Bonds
- Interest accrued decreased \$24,900 and long-term debt decreased \$354,600 from payments made
- Net position increased \$42,900 from operating results

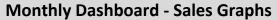
Cash and Investments

The monthly metrics dashboard for cash and investments provide a monthly comparison of cash and investment balances, and graphs that present long-term investments by maturity, type, and rating.

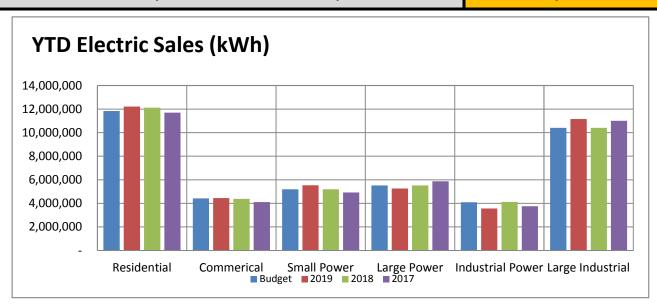
- Total cash and investments decreased \$541,300 from April 2019 from debt service and Madison Street construction payments
- Received interest and distributions of \$5,300 and recorded an unrealized positive market adjustment
 of \$12,500, along with \$600 in management fees, resulting in a net portfolio gain of \$17,200 for the
 month
- Total interest and investment income earned on all accounts for the month was \$26,000 and \$117,300 year-to-date

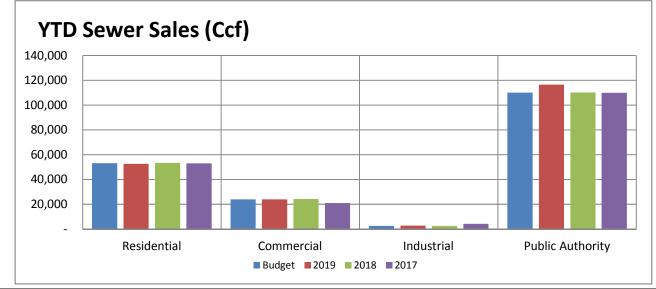
This concludes my report. Please do not hesitate to contact me at 324-7923 or joosterhouse@wppienergy.org with any questions or comments.

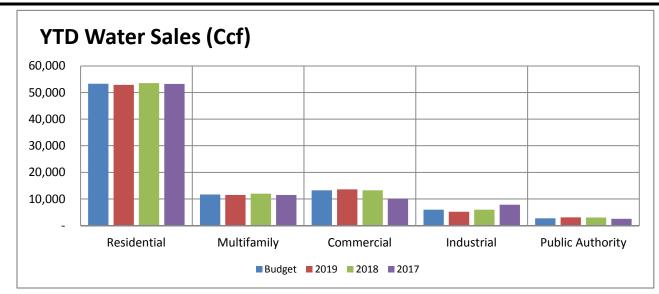
Waupun Utilities Construction and Plant Additions Summary May 2019 CONSTRUCTION: Water Total **Electric** Sewer Project Project Project **Project** To Date To Date To Date Description Month **Budget** Month To Date **Budget** Month **Budget** Budget Projects: Poles, towers and fixtures Ś 10.000 \$ Ś Ś Ś \$ 10,000 Overhead and underground conductor and devices 2,942 5,038 10,000 5,038 10,000 _ _ _ Transformers 34,948 100,474 100,000 100,474 100,000 Overhead and Underground Services 2,037 9,179 15,000 9,179 15,000 Street lighting / Damaged Street Light Poles 228 19,336 50.000 19,336 50,000 -Voltage conversion 244 855 60,000 855 60,000 Rebuild overhead line 12,642 20,357 175,000 20,357 175,000 **Customer Contributed Extensions and Services** 941 ----941 Newton/Rock Avenue Engineering 15,809 25,000 15,809 25.000 31.618 50,000 Meters 6,000 26,750 26,700 26,750 32,700 WWTP Phosphorus Upgrade Engineering _ 900,000 _ 900,000 Madison St Engineering & Construction 251,167 439,275 1,442,500 158,824 199,332 1,148,100 638,607 2,590,600 Services / Laterals **Hydrants** 167 25,000 167 25,000 TOTAL CONSTRUCTION 53,041 156.180 426,000 158,824 215,141 \$ 2,073,100 251,167 482.001 \$1,519,200 853.321 \$4,018,300 PLANT ADDITIONS: Electric Water Sewer Total Description Month **YTD Budget** Month YTD **Budget** Month YTD Budget YTD Budget Server Replacement \$ 3,600 \$ 3,600 \$ 3,600 \$ \$ 10,800 -Pickup trucks and SUV 34,157 40,000 20,638 24,000 20,638 24,000 75,433 88,000 10,165 11,000 11,000 Portable meter test bench _ 10,165 Portable generator 21,699 23,000 21,699 23,000 Push camera with locator 12,370 13,500 12,370 13,500 Hydrant listener replacement 4.000 4,000 4.000 4.000 Well PLC hardware upgrade 24,400 24,400 Water treatment plant - equipment replacement 5,000 5,000 Shaler lift station - control panel 12.770 12.770 14.000 12.770 14,000 -Digester building equipment replacement 6,964 6,900 6,964 6,900 Blower building equipment replacement -_ 181,456 219,600 _ _ _ 181,456 219,600 80,000 Filter building equipment replacement 80,000 9,487 2,173 9,487 Other equipment replacement 2,173 5,300 5,300 TOTAL PLANT ADDITIONS 265,384 505,500 44,322 54,600 14,943 389,900 2,173 24,638 61,000 334,344



May 2019







Income Statement and Financial Ratios Electric Utility For the 12 Months Ending:

| ELECTRIC | | May 2017 | May 2018 | 1 | May 2019 |
|-------------------------------------|----|------------|------------------|----|-----------|
| Sales of Electricity | \$ | 10,173,755 | \$ 10,183,348 | \$ | 9,939,822 |
| Purchased Power | | 8,178,273 | 8,177,714 | | 7,854,836 |
| Gross Margin | - | 1,995,482 | 2,005,634 | | 2,084,986 |
| | | 19.6% | 19.7% | | 21.0% |
| Other Operating Revenues | | 94,502 | 137,360 | | 99,827 |
| Operating Expenses | | | | | |
| Distribution expense | | 399,307 | 259,075 | | 421,175 |
| Customer accounts expense | | 113,373 | 109,680 | | 118,584 |
| Advertising expense | | 1,980 | 34 | | 2,260 |
| Administrative & general expense | | 414,468 | 399,492 | | 382,043 |
| Total operating expenses | | 929,128 | 768,282 | | 924,062 |
| Other Operating Expenses | | | | | |
| Depreciation expense | | 551,769 | 568,615 | | 581,852 |
| Taxes | | 319,755 | 345,372 | | 343,287 |
| Total other operating expenses | | 871,524 | 913,987 | | 925,139 |
| Operating Income | | 289,331 | 460,725 | | 335,613 |
| Other Income (Expense) | | | | | |
| Interest expense | | (42,045) | (37,735) | | (33,810) |
| Capital contributions | | 63,043 | 160,755 | | 106,216 |
| Other | | (20,461) | 32,046 | | (72,151) |
| Total other income (expense) | | 537 | 155,065 | | 255 |
| Net Income | \$ | 289,868 | \$ 615,791 | \$ | 335,867 |
| | | 004.000 | 5.47.004 | | 007.044 |
| Regulatory Operating Income | | 361,093 | 547,991 | | 397,614 |
| Rate of Return | | 4.30 | 6.52 | | 4.64 |
| Authorized Rate of Return | | 6.00 | 5.00 | | 5.00 |
| Current Ratio | | 2.4 | 2.9 | | 3.7 |
| Months of Unrestricted Cash on Hand | | 2.0 | 2.3 | | 2.5 |
| Debt vs Equity | | 0.82 | 0.84 | | 0.86 |
| Asset Utilization | | 0.48 | 0.48 | | 0.50 |
| | | | | | |
| Combined E&W Debt Coverage | | 2.74 | 2.95 | | 2.68 |
| Minimum Required Coverage | | 1.25 | 1.25 | | 1.25 |

Note 1 - Electric rates were increased September 2016.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Debt vs. Equity - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Electric Utility For the Period Ended May, 31 2019

| Operating Revenues | \$ | 9,939,822 | \$ 3,689,462 | \$ 4,014,902 | \$ (325,440) | | | | | | | | | |
|--|---------|---|--|--|--|---|---|--|--|---|--|---|--|--|
| Purchased Power | | 7,854,836 | 2,832,687 | 3,026,335 | (193,648) | | | | | | | | | |
| Gross Margin | | 2,084,986 | 856,775 | 988,567 | (131,792) | | | | | | | | | |
| | | 21.0% | 23.2% | 24.6% | | | | | | | | | | |
| Other Operating Revenues | | 99,827 | 40,629 | 39,988 | 641 | | | | | | | | | |
| Operating Expenses | | | | | | | | | | | | | | |
| Distribution expense | | 421,175 | 193,415 | 153,169 | 40,246 | | | | | | | | | |
| Customer accounts expense | | 118,584 | 50,178 | 51,020 | (843) | | | | | | | | | |
| Advertising expense | | 2,260 | 3,110 | 833 | 2,277 | | | | | | | | | |
| Administrative & general expense | | 382,043 | 179,654 | 185,436 | (5,782) | | | | | | | | | |
| Total operating expenses | | 924,062 | 426,357 | 390,459 | 35,898 | | | | | | | | | |
| Other Operating Expenses | | | | | | | | | | | | | | |
| Depreciation expense | | 581,852 | 245,591 | 245,591 | - | | | | | | | | | |
| Taxes | | 343,287 | 144,572 | 144,375 | 197 | | | | | | | | | |
| Total other operating expenses | | 925,139 | 390,163 | 389,966 | 197 | | | | | | | | | |
| Operating Income | | 335,613 | 80,885 | 248,131 | (167,246) | | | | | | | | | |
| Other Income (Expense) | | | | | | | | | | | | | | |
| Interest expense | | (33,810) | (13,121) | (13,121) | (0) | | | | | | | | | |
| Capital contributions | | 106,216 | - | - | - | | | | | | | | | |
| Other | | (72,151) | 18,410 | 3,260 | 15,150 | | | | | | | | | |
| | | 255 | 5,288 | (9,861) | 15,149 | | | | | | | | | |
| Net Income | \$ | 335,867 | \$ 86,173 | \$ 238,270 | \$ (152,096) | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | М | ay 2019 | April 2019 | March 2019 | Feb 2019 | Jan 2019 | Dec 2018 | Nov 2018 | Oct 2018 | Sept 2018 | Aug 2018 | July 2018 | June 2018 | May 2018 |
| | | | | | | | | | | • | | | | |
| Operating Revenues | м \$ | 712,923 | \$ 726,750 | \$ 735,403 | \$ 753,842 | \$ 760,543 | \$ 756,494 | \$ 756,512 | \$ 804,298 | \$ 925,687 | \$ 1,067,486 | \$1,056,345 | \$ 883,539 | \$ 762,991 |
| Operating Revenues Purchased Power | | 712,923 556,360 | \$ 726,750 560,654 | \$ 735,403 571,584 | \$ 753,842 575,344 | \$ 760,543 568,745 | \$ 756,494 582,164 | \$ 756,512 593,232 | \$ 804,298 604,710 | \$ 925,687 731,023 | \$ 1,067,486 882,407 | \$1,056,345 893,266 | \$ 883,539 735,346 | \$ 762,991 619,185 |
| Operating Revenues | | 712,923 | \$ 726,750 | \$ 735,403 | \$ 753,842 575,344 178,499 | \$ 760,543 | \$ 756,494 | \$ 756,512 | \$ 804,298 | \$ 925,687 | \$ 1,067,486 | \$1,056,345 | \$ 883,539 | \$ 762,991 |
| Operating Revenues Purchased Power | | 712,923 556,360 156,562 | \$ 726,750 560,654 166,096 | \$ 735,403 571,584 163,820 | \$ 753,842 575,344 178,499 | \$ 760,543 568,745 191,798 | \$ 756,494 582,164 174,330 | \$ 756,512 593,232 163,280 | \$ 804,298 604,710 199,587 | \$ 925,687 731,023 194,664 | \$ 1,067,486 882,407 185,078 | \$1,056,345 893,266 163,078 | \$ 883,539 735,346 148,193 | \$ 762,991 619,185 143,807 |
| Operating Revenues Purchased Power Gross Margin | | 712,923 556,360 156,562 22.0% | \$ 726,750 560,654 166,096 22.9% | \$ 735,403 571,584 163,820 22.3% | \$ 753,842 575,344 178,499 23.7% | \$ 760,543 568,745 191,798 25.2% | \$ 756,494 582,164 174,330 23.0% | \$ 756,512 593,232 163,280 21.6% | \$ 804,298 604,710 199,587 24.8% | \$ 925,687 731,023 194,664 21.0% | \$ 1,067,486 882,407 185,078 17.3% | \$1,056,345 893,266 163,078 15.4% | \$ 883,539 735,346 148,193 16.8% | \$ 762,991 619,185 143,807 18.8% |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues | | 712,923 556,360 156,562 22.0% | \$ 726,750 560,654 166,096 22.9% | \$ 735,403 571,584 163,820 22.3% | \$ 753,842 575,344 178,499 23.7% | \$ 760,543 568,745 191,798 25.2% | \$ 756,494 582,164 174,330 23.0% | \$ 756,512 593,232 163,280 21.6% | \$ 804,298 604,710 199,587 24.8% | \$ 925,687 731,023 194,664 21.0% | \$ 1,067,486 882,407 185,078 17.3% | \$1,056,345 893,266 163,078 15.4% | \$ 883,539 735,346 148,193 16.8% | \$ 762,991 619,185 143,807 18.8% |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses | | 712,923 556,360 156,562 22.0% 8,356 | \$ 726,750 560,654 166,096 22.9% 7,600 | \$ 735,403 571,584 163,820 22.3% 9,213 | \$ 753,842 575,344 178,499 23.7% 7,817 | \$ 760,543 568,745 191,798 25.2% 7,643 | \$ 756,494 582,164 174,330 23.0% 10,285 | \$ 756,512 593,232 163,280 21.6% 9,353 | \$ 804,298 604,710 199,587 24.8% 8,387 | \$ 925,687 731,023 194,664 21.0% 7,734 | \$ 1,067,486 882,407 185,078 17.3% 8,053 | \$1,056,345 893,266 163,078 15.4% 7,648 | \$ 883,539 735,346 148,193 16.8% 7,738 | \$ 762,991 619,185 143,807 18.8% 7,762 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense | | 712,923 556,360 156,562 22.0% 8,356 | \$ 726,750 560,654 166,096 22.9% 7,600 | \$ 735,403 571,584 163,820 22.3% 9,213 | \$ 753,842 575,344 178,499 23.7% 7,817 | \$ 760,543 568,745 191,798 25.2% 7,643 | \$ 756,494 582,164 174,330 23.0% 10,285 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 | \$ 804,298 604,710 199,587 24.8% 8,387 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 | \$ 1,067,486 882,407 185,078 17.3% 8,053 | \$1,056,345 893,266 163,078 15.4% 7,648 | \$ 883,539 735,346 148,193 16.8% 7,738 | \$ 762,991 619,185 143,807 18.8% 7,762 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 | \$ 1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 | \$1,056,345 893,266 163,078 15.4% 7,648 | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 549 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 1,661 | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) | \$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 | \$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 549 28,260 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 1,661 34,802 | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 | \$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 | \$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 549 28,260 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 1,661 34,802 | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 | \$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 | \$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 549 28,260 68,719 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 1,661 34,802 88,994 | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734 80,989 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 | \$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 | \$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 549 28,260 68,719 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 1,661 34,802 88,994 | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734 80,989 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 | \$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 | \$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 549 28,260 68,719 49,118 26,862 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 1,661 34,802 88,994 49,118 33,403 | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734 80,989 49,118 27,569 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088 | \$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 47,776 27,222 | \$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479 | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346 | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes Total other operating expenses | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 549 28,260 68,719 49,118 26,862 75,980 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 1,661 34,802 88,994 49,118 33,403 82,521 | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206 76,324 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734 80,989 49,118 27,569 76,687 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531 78,649 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 49,604 27,304 76,907 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672 74,448 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604 86,381 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088 73,864 | \$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 47,776 27,222 74,998 | \$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479 74,255 | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346 74,122 | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264 74,041 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes Total other operating expenses Operating Income | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 549 28,260 68,719 49,118 26,862 75,980 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 1,661 34,802 88,994 49,118 33,403 82,521 2,180 | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206 76,324 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734 80,989 49,118 27,569 76,687 28,640 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531 78,649 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 49,604 27,304 76,907 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672 74,448 37,016 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604 86,381 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088 73,864 | \$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 47,776 27,222 74,998 | \$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479 74,255 | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346 74,122 | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264 74,041 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes Total other operating expenses Operating Income Other Income (Expense) | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 549 28,260 68,719 49,118 26,862 75,980 20,219 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 1,661 34,802 88,994 49,118 33,403 82,521 2,180 | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206 76,324 7,458 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734 80,989 49,118 27,569 76,687 28,640 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531 78,649 22,388 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 49,604 27,304 76,907 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672 74,448 37,016 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604 86,381 59,036 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088 73,864 22,134 | \$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 47,776 27,222 74,998 48,110 | \$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479 74,255 35,864 | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346 74,122 22,964 | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264 74,041 17,949 |
| Operating Revenues Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes Total other operating expenses Operating Income Other Income (Expense) Interest expense | | 712,923 556,360 156,562 22.0% 8,356 29,768 10,142 549 28,260 68,719 49,118 26,862 75,980 20,219 | \$ 726,750 560,654 166,096 22.9% 7,600 42,964 9,568 1,661 34,802 88,994 49,118 33,403 82,521 2,180 (2,624) | \$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206 76,324 7,458 | \$ 753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734 80,989 49,118 27,569 76,687 28,640 | \$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531 78,649 22,388 | \$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 49,604 27,304 76,907 29,604 | \$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672 74,448 37,016 | \$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604 86,381 59,036 | \$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088 73,864 22,134 | \$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 47,776 27,222 74,998 48,110 | \$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479 74,255 35,864 (2,956) | \$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346 74,122 22,964 (2,956) | \$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264 74,041 17,949 |

313

Last 12 Months YTD 2019

1,782

22,001 \$

(854)

1,327 \$

3,318

10,776 \$

24

ELECTRIC

Net Income

YTD Budget Difference

(52,078)

(5,878)

(2,492)

22,701 \$ 74,959 \$ (15,062) \$ 53,158 \$ 19,642 \$ 54,400 \$ 38,274 \$ 24,323 \$ 16,576

6,290

2,410

1,359

(1,373)

45,355

Income Statement and Financial Ratios Water Utility

For the 12 Months Ending:

| WATER | May 2017 | | May 2018 | May 2019 |
|--|-----------------|----|-----------|-----------------|
| Operating Revenues | \$ 2,564,079 | \$ | 2,563,139 | \$ 2,581,239 |
| Operating Expenses | | | | |
| Source of supply expenses | 56,875 | | 52,708 | 457 |
| Pumping expenses | 84,988 | | 89,809 | 94,145 |
| Water treatment expenses | 288,507 | | 180,220 | 188,984 |
| Transmission & distribution expenses | 211,097 | | 315,696 | 308,700 |
| Customer accounts expenses | 97,399 | | 106,055 | 112,404 |
| Administrative & general expense | 290,061 | | 267,270 | 229,946 |
| Total operating expenses | 1,028,927 | | 1,011,758 | 934,637 |
| Other Operating Expenses | | | | |
| Depreciation expense | 545,332 | | 554,990 | 539,014 |
| Taxes | 362,095 | | 369,628 | 384,442 |
| Total other operating expenses | 907,426 | | 924,618 | 923,456 |
| Operating Income | 627,725 | | 626,762 | 723,146 |
| Other Income (Expense) | | | | |
| Interest expense | (160,442) | | (142,324) | (127,513) |
| Capital contributions from customers and municipal | 64,209 | | 383,082 | 67,178 |
| Other | (48,255) | | (56,165) | (38,150) |
| Total other income (expense) | (144,487) | | 184,593 | (98,485) |
| Net Income | \$ 483,238 | \$ | 811,355 | \$ 624,661 |
| Regulatory Operating Income | 685,511 | | 684,652 | 769,007 |
| Rate of Return | 5.25 | | 5.09 | 5.53 |
| Authorized Rate of Return | 6.50 | | 6.50 | 6.50 |
| Current Ratio | 14.21 | | 25.69 | 32.08 |
| Months of Unrestricted Cash on Hand | 5.24 | | 8.35 | 10.36 |
| Debt vs Equity | 0.61 | | 0.65 | 0.65 |
| Asset Utilization | 0.33 | | 0.33 | 0.34 |

Note 1 - Water rates were increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Debt vs. Equity - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Detailed Income Statement and YTD Budget Comparison

Water Utility

For the Period Ended May, 31 2019

| | Las | st 12 Months | Υ | TD 2019 | YTD Budget | Di | ifference |
|--------------------------------------|-----|--------------|----|-----------|--------------|----|-----------|
| WATER | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Operating Revenues | \$ | 2,581,239 | \$ | 1,058,336 | \$ 1,048,588 | \$ | 9,748 |
| Operating Expenses | | | | | | | |
| Source of supply expenses | | 457 | | 127 | 1,250 | | (1,123) |
| Pumping expenses | | 94,145 | | 38,389 | 38,873 | | (484) |
| Water treatment expenses | | 188,984 | | 75,233 | 88,626 | | (13,393) |
| Transmission & distribution expenses | | 308,700 | | 90,358 | 110,554 | | (20,197) |
| Customer accounts expenses | | 112,404 | | 48,688 | 49,390 | | (702) |
| Administrative & general expense | | 229,946 | | 97,363 | 107,010 | | (9,647) |
| Total operating expenses | | 934,637 | | 350,157 | 395,703 | | (45,546) |
| Other Operating Expenses | | | | | | | |
| Depreciation expense | | 539,014 | | 226,323 | 226,323 | | - |
| Taxes | | 384,442 | | 159,479 | 164,625 | | (5,146) |
| Total other operating expenses | | 923,456 | | 385,802 | 390,948 | | (5,146) |
| O | | 700 440 | | 200 277 | 004 007 | | CO 440 |
| Operating Income | | 723,146 | | 322,377 | 261,937 | | 60,440 |
| Other Income (Expense) | | | | | | | |
| Interest expense | | (127,513) | | (49,485) | (49,485 |) | 0 |
| Capital contributions | | 67.178 | | | ` - | | _ |
| Other | | (38,150) | | (16,976) | (16,941 |) | (35) |
| | | (98,485) | | (66,461) | (66,427 |) | (35) |
| | | (,) | | ,, ,-, | (, | | (3.0) |
| Net Income | \$ | 624,661 | \$ | 255,916 | \$ 195,510 | \$ | 60,405 |

| | May 2019 | April 2019 | March 2019 | Feb 2019 | Jan 2019 | Dec 2018 | Nov 2018 | Oct 2018 | Sept 2018 | Aug 2018 | July 2018 | June 2018 | May 2018 |
|--------------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| WATER | | | | | | | | | | | | | |
| Operating Revenues | \$ 216,260 | \$ 212,132 | \$ 207,623 | \$ 211,393 | \$ 210,927 | \$ 207,734 | \$ 209,828 | \$ 219,788 | \$ 216,233 | \$ 223,017 | \$ 222,299 | \$ 224,005 | \$ 214,161 |
| Operating Expenses | | | | | | | | | | | | | |
| Source of supply expenses | - | 127 | - | - | - | 98 | 102 | 31 | 91 | - | - | 9 | - |
| Pumping expenses | 7,052 | 8,022 | 7,865 | 7,675 | 7,775 | 8,818 | 7,146 | 7,305 | 7,172 | 8,693 | 8,602 | 8,020 | 7,817 |
| Water treatment expenses | 10,553 | 15,749 | 11,824 | 16,442 | 20,665 | 12,950 | 11,857 | 14,912 | 20,731 | 21,031 | 14,563 | 17,706 | 16,033 |
| Transmission & distribution expenses | 28,626 | 25,611 | 12,992 | 14,020 | 9,108 | 62,216 | 27,955 | 17,349 | 17,983 | 46,402 | 11,943 | 34,494 | 20,895 |
| Customer accounts expenses | 9,593 | 9,313 | 9,843 | 8,729 | 11,209 | 5,722 | 8,488 | 8,944 | 8,356 | 12,517 | 11,532 | 8,157 | 9,053 |
| Administrative & general expense | 16,010 | 18,404 | 22,180 | 18,226 | 22,543 | 27,073 | 19,677 | 16,075 | 15,345 | 21,746 | 15,134 | 17,533 | 18,108 |
| Total operating expenses | 71,835 | 77,226 | 64,704 | 65,092 | 71,300 | 116,876 | 75,225 | 64,617 | 69,679 | 110,390 | 61,774 | 85,920 | 71,905 |
| Other Operating Expenses | | | | | | | | | | | | | |
| Depreciation expense | 45,265 | 45,265 | 45,265 | 45,265 | 45,265 | 39,736 | 45,493 | 45,493 | 45,493 | 45,493 | 45,493 | 45,493 | 45,493 |
| Taxes | 31,893 | 32,214 | 31,665 | 31,590 | 32,117 | 30,698 | 31,960 | 34,191 | 31,664 | 32,809 | 31,713 | 31,927 | 31,879 |
| Total operating expenses | 77,158 | 77,479 | 76,929 | 76,855 | 77,381 | 70,434 | 77,453 | 79,683 | 77,156 | 78,302 | 77,206 | 77,420 | 77,372 |
| Operating Income | 67,267 | 57,427 | 65,990 | 69,446 | 62,246 | 20,424 | 57,151 | 75,487 | 69,398 | 34,325 | 83,319 | 60,665 | 64,884 |
| Other Income (Expense) | | | | | | | | | | | | | |
| Interest expense | (9,897 | (9,897) | (9,897) | (9,897) | (9,897) | (11,147) | (11,147) | (11,147) | (11,147) | (11,147) | (11,147) | (11,147) | (11,147) |
| Capital contributions | - | - | - | - | - | 67,178 | - | - | - | - | - | - | - |
| Other | (775 |) (401) | (10,905) | (2,455) | (2,440) | (2,544) | (2,884) | (3,042) | (3,288) | (2,730) | (3,273) | (3,413) | (3,109) |
| | (10,672 |) (10,298) | (20,802) | (12.352) | (12,337) | 53,487 | (14,031) | (14,189) | (14,435) | (13,877) | (14,420) | (14,560) | (14,256) |
| Net Income | \$ 56,595 | \$ 47,129 | \$ 45,188 | 26 4 | \$ 49,909 | \$ 73,912 | \$ 43,120 | \$ 61,298 | \$ 54,964 | \$ 20,448 | \$ 68,899 | \$ 46,105 | \$ 50,629 |

Income Statement and Financial Ratios Sewer Utility

For the 12 Months Ending:

| SEWER | May 2017 | | May 2018 | May 2019 |
|---|-----------------|----|-----------|-----------------|
| Operating Revenues | \$ 2,165,729 | \$ | 2,319,747 | \$ 2,395,924 |
| Operating Expenses | , , | · | | |
| WWTP operation expenses | 346,514 | | 365,197 | 360,942 |
| Laboratory expenses | 52,240 | | 56,640 | 70,049 |
| Maintenance expenses | 425,705 | | 439,858 | 398,692 |
| Customer accounts expenses | 147,646 | | 142,486 | 152,417 |
| Administrative & general expenses | 389,437 | | 410,857 | 390,552 |
| Total operating expenses | 1,361,542 | | 1,415,038 | 1,372,652 |
| Other Operating Expenses | | | | |
| Depreciation expense | 712,988 | | 679,192 | 670,313 |
| Total other operating expenses | 712,988 | | 679,192 | 670,313 |
| | | | | |
| Operating Income | 91,199 | | 225,516 | 352,959 |
| Other Income (Expense) | | | | |
| Interest expense | (94,709) | | (78,789) | (62,304) |
| Capital contributions | 35,608 | | 349,606 | 63,390 |
| Other | 29,996 | | 30,141 | 142,480 |
| Total other income (expense) | (29,105) | | 300,959 | 143,566 |
| Net Income | \$ 62,094 | \$ | 526,476 | \$ 496,526 |
| | | | | |
| Operating Income (excluding GASB 68 & 75) | 120,466 | | 256,636 | 372,705 |
| Rate of Return | 0.83 | | 1.94 | 2.75 |
| Current Ratio | 104.64 | | 184.40 | 191.01 |
| Months of Unrestricted Cash on Hand | 21.53 | | 22.38 | 23.19 |
| Debt vs Equity | 0.82 | | 0.85 | 0.89 |
| Asset Utilization | 0.48 | | 0.47 | 0.49 |

Note 1 - Sewer rates were increased January 2019.

Definitions

Rate of Return - Return on investment in capital infrastructure.

 $\label{lem:current} \textbf{Current Ratio} \text{ - measure of liquidity or ability to pay obligations. Should be > 1.}$

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Debt vs. Equity - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Detailed Income Statement and YTD Budget Comparison Sewer Utility

For the Period Ended May, 31 2019

| | Las | t 12 Months | Υ | TD 2019 | ΥT | D Budget | D | ifference |
|-----------------------------------|-----|-------------|----|----------|----|----------|----|-----------|
| SEWER | | | | | | | | |
| Operating Revenues | \$ | 2,395,924 | \$ | 963,762 | \$ | 941,713 | \$ | 22,050 |
| Operating Expenses | | | | | | | | |
| WWTP operation expenses | | 360,942 | | 141,395 | | 152,618 | | (11,223) |
| Laboratory expenses | | 70,049 | | 32,252 | | 25,809 | | 6,443 |
| Maintenance expenses | | 398,692 | | 111,720 | | 157,204 | | (45,484) |
| Customer accounts expenses | | 152,417 | | 64,052 | | 66,405 | | (2,353) |
| Administrative & general expenses | | 390,552 | | 158,538 | | 158,984 | | (446) |
| Total operating expenses | | 1,372,652 | | 507,957 | | 561,020 | | (53,063) |
| Other Operating Expenses | | | | | | | | |
| Depreciation expense | | 670,313 | | 282,031 | | 282,031 | | - |
| Total other operating expenses | | 670,313 | | 282,031 | | 282,031 | | - |
| Operating Income | | 352,959 | | 173,774 | | 98,662 | | 75,113 |
| Other Income (Expense) | | | | | | | | |
| Interest Expense | | (62,304) | | (21,871) | | (21,870) | | (0) |
| Capital contributions | | 63,390 | | - | | - | | - |
| Other | | 142,480 | | 79,262 | | 16,667 | | 62,595 |
| | | 143,566 | | 57,391 | | (5,204) | | 62,595 |
| Net Income | \$ | 496,526 | \$ | 231,166 | \$ | 93,458 | \$ | 137,708 |

| | May 2019 | April 2019 | March 2019 | Feb 2019 | Jan 2019 | Dec 2018 | Nov 2018 | Oct 2018 | Sept 2018 | Aug 2018 | July 2018 | June 2018 | May 2018 |
|----------------------------------|----------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| SEWER | | | | | | | | | | | | | |
| Operating Revenues | \$ 190,3 | 16 \$ 194,36 | 3 \$ 198,544 | \$ 187,540 | \$ 193,000 | \$ 189,816 | \$ 189,849 | \$ 209,172 | \$ 204,337 | \$ 216,110 | \$ 215,884 | \$ 206,994 | \$ 208,826 |
| Operating Expenses | | | | | | | | | | | | | |
| WWTP operation expenses | 24,8 | 86 24,07 | 9 36,034 | 28,205 | 28,191 | 23,092 | 35,443 | 22,703 | 25,942 | 40,802 | 36,127 | 35,439 | 35,657 |
| Laboratory expenses | 7,2 | 06 7,72 | 4 6,218 | 3,583 | 7,521 | 4,541 | 7,998 | 4,678 | 5,577 | 5,584 | 4,117 | 5,303 | 4,075 |
| Maintenance expenses | 28,1 | 65 19,86 | 7 23,558 | 20,149 | 19,981 | 113,299 | 17,196 | 24,597 | 27,961 | 31,307 | 26,546 | 46,066 | 21,866 |
| Customer accounts expenses | 12,8 | 09 12,38 | 2 12,915 | 12,087 | 13,859 | 9,679 | 12,293 | 12,323 | 11,709 | 16,170 | 14,734 | 11,456 | 12,253 |
| Administrative & general expense | 30,3 | 54 24,84 | 33,074 | 30,130 | 40,140 | 43,750 | 26,952 | 27,931 | 30,129 | 32,344 | 40,448 | 30,461 | 43,537 |
| Total operating expenses | 103,4 | 20 88,89 | 2 111,799 | 94,154 | 109,692 | 194,360 | 99,882 | 92,232 | 101,318 | 126,207 | 121,972 | 128,724 | 117,388 |
| Other Operating Expenses | | | | | | | | | | | | | |
| Depreciation expense | 56,4 | 06 56,40 | 56,406 | 56,406 | 56,406 | 54,248 | 55,672 | 55,672 | 55,672 | 55,672 | 55,672 | 55,672 | 55,672 |
| Total other operating expenses | 56,4 | 06 56,40 | 56,406 | 56,406 | 56,406 | 54,248 | 55,672 | 55,672 | 55,672 | 55,672 | 55,672 | 55,672 | 55,672 |
| Operating Income | 30,4 | 89 49,06 | 5 30,339 | 36,980 | 26,902 | (58,792) | 34,294 | 61,268 | 47,346 | 34,231 | 38,240 | 22,597 | 35,766 |
| Other Income (Expense) | | | | | | | | | | | | | |
| Interest expense | (4,3 | 74) (4,37 | 4) (4,374) | (4,374) | (4,374) | (5,776) | (5,776) | (5,776) | (5,776) | (5,776) | (5,776) | (5,776) | (5,776) |
| Capital contributions | - | - | - | - | - | 63,390 | - | - | - | - | - | - | - |
| Other | 16,7 | 75 9,70 | 4 24,439 | 15,252 | 13,093 | 21,702 | 11,479 | 5,989 | 4,897 | 19,308 | 1,402 | (1,559) | 13,795 |
| | 12,4 | 01 5,33 | 0 20,065 | 10,877 | 8,719 | 79,316 | 5,703 | 213 | (879) | 13,532 | (4,374) | (7,335) | 8,019 |
| Net Income | \$ 42,8 | 90 \$ 54,39 | 4 \$ 50,4 | 28 47,857 | \$ 35,621 | \$ 20,524 | \$ 39,997 | \$ 61,480 | \$ 46,467 | \$ 47,763 | \$ 33,866 | \$ 15,263 | \$ 43,784 |

Balance Sheets

Electric, Water, and Sewer

| Cash and investments - unvestricted \$1,575,637 \$1,811,593 \$1,826,838 \$1,851,503 \$1,336 Cash and investments - restricted 782,891 770,594 731,497 723,046 8,450 Materials and Supplies 207,370 200,509 5223,037 723,046 8,450 Other assets 448,4634 393,717 597,362 606,033 (8,671) Plant - net of accumulated depreciation 5,814,144 392,007 1,185,734 9,718,81 7,703 Accounts payable 701,369 894,392 575,258 568,013 7,245 Payable to sever utility 264,547 176,365 114,365 114,365 114,365 Interest accused 29,309 8,324 7,318 8,680 8,8249 8,8249 1,628,540 1,686,540 1,686,540 1,686,540 1,686,540 1,686,540 1,686,540 1,686,540 1,686,540 1,686,540 1,686,540 1,746,560 1,686,540 1,686,540 1,686,540 1,686,540 1,686,540 1,686,540 1,686,540 1,686,540< | <u>ELECTRIC</u> | <u> </u> | May 2017 | | May 2018 | | May 2019 | | April 2019 | | Change |
|--|--|----------|------------|----------|------------|----|------------|----|------------|----|--------------|
| Receivables 782,881 770,684 731,497 722,046 8,405 Other assets 200,305 223,037 223,037 223,037 223,037 223,037 223,037 57,362 606,033 (8,717) Internation of accumulated depreciation 8,981,414 393,717 597,362 606,033 18,718 Accounts payable 701,369 284,292 755,258 568,013 7,245 Psysble to sever utility 264,547 176,365 114,365 46,94 2,624 Accrued benefits 279,767 304,183 88,249 88,449 2,624 Accrued benefits 279,767 304,183 88,249 88,249 2,898 Long-term debt 1,593,410 1,432,760 1,268,540 1,268,540 2,289 Long-term debt 1,593,410 1,432,760 1,268,540 9,951,447 2,001 Total Liabilities & Net Position 9,175,698 182,20,001 1,268,540 9,973,448 3,22,201 Total Liabilities & Net Position 8,22,169,492 <t< td=""><td>Cash and investments - unrestricted</td><td>\$</td><td>1,575,637</td><td>\$</td><td>1,811,593</td><td>\$</td><td>1,862,838</td><td>\$</td><td>1,851,503</td><td>\$</td><td>11,336</td></t<> | Cash and investments - unrestricted | \$ | 1,575,637 | \$ | 1,811,593 | \$ | 1,862,838 | \$ | 1,851,503 | \$ | 11,336 |
| Materials and Supplies | Cash and investments - restricted | | 137,505 | | 138,110 | | 139,263 | | 122,712 | | 16,551 |
| Other assets Plant - net of accumulated depreciation 494,634 bg.91.414 bg.920.30.27 9203,027 yg.92,03.271 bg.734 bg.734 lg.734 vg.7103.7103 606,033 bg.747 lg.734 vg.734 lg.734 lg.734 vg.734 lg.734 lg.7 | Receivables | | 782,891 | | 770,564 | | 731,497 | | 723,046 | | 8,450 |
| Patro Patr | Materials and Supplies | | 207,370 | | 203,059 | | 223,037 | | 223,037 | | - |
| Total Assets | Other assets | | 484,634 | | 393,717 | | 597,362 | | | | (8,671) |
| Payable to sewer utility | Plant - net of accumulated depreciation | | 8,981,414 | | 9,203,027 | _ | 9,185,734 | | 9,178,631 | _ | 7,103 |
| Payable to sewer utility 264,547 176,365 114,365 114,365 114,365 114,365 114,365 114,365 114,365 114,365 2,624 Accrued benefits 279,767 304,183 88,249 88,249 709,655 2,699 106,600 171,187 1712,554 179,555 170,9655 2,699 171,187 1712,554 179,9655 2,699 171,187 1712,554 179,9655 2,699 180,000 171,187 1712,554 179,955 2,699 180,000 180,0 | Total Assets | _ | 12,169,452 | _ | 12,520,071 | _ | 12,739,731 | _ | 12,704,962 | - | 34,769 |
| Payable to sewer utility 264,547 176,365 114,365 114,365 2,624 Interest accrued 9,309 8,324 7,181 8,464 2,624 Accrued benefits 279,767 304,183 88,249 88,249 70,9655 2,899 Deferred Credits 1,593,410 1,432,760 1,268,40 1,268,540 - 2,001 Total Liabilities & Net Position 9,117,069 9,732,859 9,973,448 9,951,447 22,001 Total Liabilities & Net Position 1,2169,452 12,20,071 12,703,9731 12,704,962 34,769 Total Liabilities & Net Position 8,117,069 9,732,859 9,973,448 9,951,447 22,001 Total Liabilities & Net Position 8,117,069 9,732,859 9,973,448 9,951,447 22,001 Total Liabilities & Net Position 8,007,921 9,961,538 1,139,373 3,94,981 5,204,363 Cash and investments - restricted 338,833 301,403 630,796 960,280 (329,484) Receivables 175,399 180,513 188,430 182,046 634,844 Materials and Supplies 554,488 474,166 505,255 515,807 (1,739,973) Plant - net of accumulated depreciation 15,488,885 15,437,770 15,719,927 15,515,072 204,855 Total Assets 1,722,3268 1,7426,093 18,238,906 18,171,575 67,331 Accounts payable 1,99,87 13,052 13,792 12,953 839 Interest accrued 3,5102 31,396 27,600 17,703 9,897 Accrued benefits 4,2975 151,447 4,6440 46,840 4,6840 | Accounts payable | | 701,369 | | 694,392 | | 575,258 | | 568,013 | | 7,245 |
| Decimend Creditis 279,767 304,183 88,249 8.8,249 C.989 Defierned Creditis 203,982 171,187 712,554 709,655 2,899 Cong-term debt 1.593,410 1.432,760 1.288,540 1.268,540 2.000 Cong-term debt 9,117,089 9,732,859 9,973,448 9,951,447 22,001 Cong-term debt 212,169,452 12,250,071 12,739,731 12,704,962 34,769 Cong-term debt 22,001,000 20,00 | | | 264,547 | | 176,365 | | 114,365 | | 114,365 | | - |
| Decimend Creditis 279,767 304,183 88,249 8.8,249 C.989 Defierned Creditis 203,982 171,187 712,554 709,655 2,899 Cong-term debt 1.593,410 1.432,760 1.288,540 1.268,540 2.000 Cong-term debt 9,117,089 9,732,859 9,973,448 9,951,447 22,001 Cong-term debt 212,169,452 12,250,071 12,739,731 12,704,962 34,769 Cong-term debt 22,001,000 20,00 | Interest accrued | | 9.309 | | 8.324 | | 7.318 | | 4.694 | | 2.624 |
| Net Position | | | | | | | | | | | - |
| Net Position Pos | Deferred Credits | | 203,982 | | 171,187 | | • | | 709,655 | | 2,899 |
| Net Position Pos | Long-term debt | | 1,593,410 | | 1,432,760 | | 1,268,540 | | 1,268,540 | | _ |
| WATER May 2017 May 2018 May 2019 April 2019 Change Cash and investments - unrestricted \$ 607,321 \$ 961,538 \$ 1,139,343 \$ 934,981 \$ 204,363 Cash and investments - restricted 338,833 301,403 630,796 960,280 (329,484) Receivables 175,399 180,513 188,430 182,046 63,84 Materials and Supplies 58,341 70,762 58,251 63,300 (5,049) Other assets 574,488 474,106 502,159 15,159,77 (13,738) Plant - net of accumulated depreciation 15,488,885 15,437,770 15,719,927 15,515,072 204,855 Total Assets 17,223,268 17,426,093 18,238,006 18,171,575 67,331 Accounts payable 19,987 13,052 13,792 12,953 839 Interest accrued 35,102 31,396 27,600 17,703 9,897 Accrued benefits 105,797 87,854 533,723 333,723 - Long-t | • | | | | | | | _ | | | 22,001 |
| Cash and investments - unrestricted / designated \$607,321 \$961,538 \$1,139,343 \$934,981 \$204,363 Cash and investments - restricted 338,833 301,403 630,796 960,280 (329,484) Receivables 175,599 180,513 188,430 182,046 6,384 Materials and Supplies 58,341 70,762 56,251 63,300 (5,049) Other assets 574,488 474,106 502,159 515,897 (13,738) Plant - net of accumulated depreciation 15,468,885 15,437,770 15,719,927 15,515,072 204,855 Total Assets 17,223,268 17,426,093 18,238,906 18,171,575 67,331 Accounts payable 19,987 13,052 13,792 12,953 839 Interest accrued 35,102 31,396 27,600 17,703 9,897 Accrued benefits 142,975 151,447 46,840 -6,604 -6,009,464 54,03,652 5,484,148 -6,484 Net Position 10,309,942 11,738,691 | Total Liabilities & Net Position | \$ | 12,169,452 | \$ | 12,520,071 | \$ | 12,739,731 | \$ | 12,704,962 | \$ | 34,769 |
| Cash and investments - unrestricted / designated \$607,321 \$961,538 \$1,139,343 \$934,981 \$204,363 Cash and investments - restricted 338,833 301,403 630,796 960,280 (329,484) Receivables 175,599 180,513 188,430 182,046 6,384 Materials and Supplies 58,341 70,762 56,251 63,300 (5,049) Other assets 574,488 474,106 502,159 515,897 (13,738) Plant - net of accumulated depreciation 15,468,885 15,437,770 15,719,927 15,515,072 204,855 Total Assets 17,223,268 17,426,093 18,238,906 18,171,575 67,331 Accounts payable 19,987 13,052 13,792 12,953 839 Interest accrued 35,102 31,396 27,600 17,703 9,897 Accrued benefits 142,975 151,447 46,840 -6,604 -6,009,464 54,03,652 5,484,148 -6,484 Net Position 10,309,942 11,738,691 | WATER | | May 2017 | | May 2018 | | May 2019 | | April 2019 | | Change |
| Cash and investments - restricted 338,833 301,403 630,796 990,280 (329,484) Receivables 175,399 180,513 188,430 182,046 6,384 Materials and Supplies 58,341 70,762 58,251 63,300 (5,049) Other assets 574,488 474,106 502,159 515,897 (13,738) Plant - net of accumulated depreciation 15,488,855 15,437,770 15,719,927 15,515,072 204,855 Accounts payable 19,987 1,3052 13,792 12,953 839 Interest accrued 35,102 31,396 27,600 17,703 9,897 Accounts payable 142,975 151,447 46,840 46,840 - Leferred Credits 105,797 87,854 353,723 33,723 - Leferred Credits 10,909,942 11,738,691 12,312,763 12,256,188 56,595 Total Liabilities & Net Position \$17,223,268 17,426,093 \$8,285,085 \$2,785,790 \$(102,705) Cash a | Cash and investments - unrestricted / designated | \$ | | \$ | | \$ | | _ | | | |
| Materials and Supplies 58,341 70,762 58,251 63,300 (5,049) Other assets 574,488 474,106 502,159 515,897 (13,788) Plant - net of accumulated depreciation 15,468,885 15,437,770 15,719,927 15,515,072 204,855 Total Assets 17,223,268 17,426,093 18,238,906 18,171,575 67,331 Accounts payable 19,987 13,052 13,792 12,953 839 Interest accrued 35,102 31,396 27,600 17,703 9,897 Accrued benefits 142,975 15,1447 46,840 46,840 -6,093,46 Deferred Credits 105,797 87,854 353,723 353,723 353,723 Long-term debt 6,009,464 5,403,652 5,484,188 5,484,188 5,484,188 Net Position 17,223,268 17,246,093 18,238,906 18,171,575 \$67,331 Accurued benefits May 2017 May 2018 May 2019 April 2019 \$67,331 Cash and investm | · · · · · · · · · · · · · · · · · · · | | | | | | | | 960,280 | | |
| Other assetts 574,488 474,106 502,159 515,897 (13,738) Plant - net of accumulated depreciation 15,468,885 15,437,770 15,719,927 15,515,072 204,855 Total Assets 17,223,268 17,426,093 18,238,906 18,171,575 67,331 Accounts payable 19,987 13,052 13,792 12,953 839 Interest accrued 35,102 31,396 27,600 17,703 9,897 Accrued benefits 142,975 151,447 46,840 46,840 -2,600 17,703 9,897 Accrued benefits 105,797 87,854 353,723 353,723 -2 | Receivables | | 175,399 | | 180,513 | | 188,430 | | 182,046 | | 6,384 |
| Plant - net of accumulated depreciation 15,468,885 15,437,770 15,719,927 15,515,072 204,855 Total Assets 17,223,268 17,426,093 18,238,906 18,171,575 67,331 18,238,906 18,171,575 67,331 18,238,906 18,171,575 67,331 18,238,906 18,171,575 67,331 18,238,906 18,171,575 18,38,381 18,238,906 18,171,575 18,38,381 18,238,906 18,171,033 9,897 18,208,208,208,208,208,208,208,208,208,20 | Materials and Supplies | | 58,341 | | 70,762 | | 58,251 | | 63,300 | | (5,049) |
| Total Assets 17,223,268 17,426,093 18,238,006 18,171,575 67,331 Accounts payable Interest accrued 35,102 31,396 27,600 17,703 9,897 Accrued benefits 142,975 151,447 46,840 46,840 - Deferred Credits 105,797 87,854 353,723 353,723 - Long-term debt 6,009,464 5,403,652 5,484,188 5,484,188 5,484,188 - Net Position 10,909,942 11,738,691 12,312,763 12,256,168 56,595 Total Liabilities & Net Position \$17,223,268 \$17,426,093 \$18,238,906 \$18,171,575 \$67,331 EWER May 2017 May 2018 May 2019 April 2019 Change Cash and investments - unrestricted \$2,442,442 \$2,638,884 \$2,653,085 \$2,755,790 \$(102,705) Cash and investments - restricted \$2,038,664 2,035,524 1,935,399 2,276,803 (341,403) Receivable from electric utility 262,203 176,365 114,365 | Other assets | | 574,488 | | 474,106 | | 502,159 | | 515,897 | | (13,738) |
| Accounts payable 19,987 13,052 13,792 12,953 839 Interest accrued 35,102 31,396 27,600 17,703 9,897 Accrued benefits 142,975 151,447 46,840 46,840 - Deferred Credits 105,797 87,854 353,723 353,723 - Long-term debt 6,009,464 5,403,652 5,484,188 5,484,188 - Net Position 10,909,942 11,738,691 12,312,763 12,256,188 56,595 Total Liabilities & Net Position \$17,223,268 \$17,426,093 \$18,238,906 \$18,171,575 \$67,331 Exercivables May 2017 May 2018 May 2019 April 2019 Change Cash and investments - unrestricted 2,442,442 2,638,884 2,653,085 \$2,755,790 \$(102,705) Cash and investments - restricted 2,038,664 2,035,924 1,935,399 2,276,803 (341,403) Receivables 179,355 202,348 185,224 189,024 (3,800) R | Plant - net of accumulated depreciation | | 15,468,885 | | 15,437,770 | | 15,719,927 | | 15,515,072 | | 204,855 |
| Interest accrued | Total Assets | | 17,223,268 | | 17,426,093 | _ | 18,238,906 | | 18,171,575 | | 67,331 |
| Interest accrued | | | 40.007 | | 40.050 | | 40.700 | | 40.050 | | 222 |
| Accrued benefits 142,975 151,447 46,840 46,840 - Deferred Credits 105,797 87,854 353,723 353,723 - Long-term debt 6,009,464 5,403,652 5,484,188 5,484,188 5,484,188 5,6595 Net Position 10,909,942 11,738,691 12,212,763 12,256,168 56,595 Total Liabilities & Net Position 17,223,268 17,426,093 18,238,906 18,171,575 67,331 Exercivable Incomplex of the stricted 2,442,442 2,638,884 2,653,085 2,755,790 (102,705) Cash and investments - restricted 2,038,664 2,035,924 1,935,399 2,276,803 (341,403) Receivables 179,355 202,348 185,224 189,024 (3,800) Receivable from electric utility 262,203 176,365 114,365 114,365 - Materials and Supplies 11,241 9,489 9,053 9,112 (59) Advances to other funds 428,440 428,440 428,440 428,440 | • • | | | | • | | • | | | | |
| Deferred Credits 105,797 87,854 353,723 353,723 | | | | | • | | • | | | | 9,897 |
| Long-term debt 6,009,464 5,403,652 5,484,188 5,484,188 - Net Position 10,909,942 11,738,691 12,312,763 12,256,168 56,595 Total Liabilities & Net Position \$17,223,268 17,426,093 18,238,906 \$18,171,575 \$67,331 Example Sewer May 2017 May 2018 May 2019 April 2019 Change Cash and investments - unrestricted \$2,442,442 \$2,638,884 \$2,653,085 \$2,755,790 \$(102,705) Cash and investments - restricted \$2,038,664 2,035,924 1,935,399 2,276,803 (341,403) Receivables from electric utility 262,203 176,365 111,365 114 | | | , | | • | | • | | | | - |
| Net Position 10,909,942 11,738,691 12,312,763 12,256,168 56,595 Total Liabilities & Net Position \$ 17,223,268 \$ 17,426,093 \$ 18,238,906 \$ 18,171,575 \$ 67,331 Example Sewer May 2017 May 2018 May 2019 April 2019 Change Cash and investments - restricted \$ 2,442,442 \$ 2,638,884 \$ 2,653,085 \$ 2,755,790 \$ (102,705) Cash and investments - restricted \$ 2,038,664 \$ 2,035,924 \$ 1,935,399 \$ 2,276,803 \$ (341,403) Receivables \$ 179,355 \$ 202,348 \$ 185,224 \$ 189,024 \$ (3,800) Receivable from electric utility \$ 262,203 \$ 176,365 \$ 114,365 \$ 114,365 - 14,365 | | | • | | • | | · | | • | | - |
| SEWER May 2017 May 2018 May 2019 April 2019 Change Cash and investments - unrestricted \$ 2,442,442 \$ 2,638,884 \$ 2,653,085 \$ 2,755,790 \$ (102,705) Cash and investments - restricted \$ 2,442,442 \$ 2,638,884 \$ 2,653,085 \$ 2,755,790 \$ (102,705) Receivables 179,355 202,348 185,224 189,024 (3,800) Receivable from electric utility 262,203 176,365 114,365 114,365 - Materials and Supplies 11,241 9,489 9,053 9,112 (59) Advances to other funds 428,440 428,440 428,440 428,440 428,440 428,440 - Plant - net of accumulated depreciation 13,646,768 13,614,317 13,829,985 13,710,709 119,276 Total Assets 19,294,451 19,331,034 19,493,766 19,828,626 (334,860) Accoughts payable 19,524 12,053 13,762 11,953 1,810 Interest accrued 5,530 3,356 1 | • | | | | | | | | | | 56 505 |
| SEWER May 2017 May 2018 May 2019 April 2019 Change Cash and investments - unrestricted \$ 2,442,442 \$ 2,638,884 \$ 2,653,085 \$ 2,755,790 \$ (102,705) Cash and investments - restricted 2,038,664 2,035,924 1,935,399 2,276,803 (341,403) Receivables 179,355 202,348 185,224 189,024 (3,800) Receivable from electric utility 262,203 176,365 114,36 | | \$ | | \$ | | \$ | | \$ | | \$ | |
| Cash and investments - unrestricted \$ 2,442,442 \$ 2,638,884 \$ 2,653,085 \$ 2,755,790 \$ (102,705) Cash and investments - restricted 2,038,664 2,035,924 1,935,399 2,276,803 (341,403) Receivables 179,355 202,348 185,224 189,024 (3,800) Receivable from electric utility 262,203 176,365 114,365 114,365 - Materials and Supplies 11,241 9,489 9,053 9,112 (59) Advances to other funds 428,440 428,440 428,440 428,440 - Other assets 285,337 225,267 338,214 344,384 (6,170) Plant - net of accumulated depreciation 13,646,768 13,614,317 13,829,985 13,710,709 119,276 Total Assets 19,294,451 19,331,034 19,493,766 19,828,626 (334,860) Accounts payable 19,524 12,053 13,762 11,953 1,810 Interest accrued 5,530 3,356 1,097 26,015 (24,918) | | _ | | <u> </u> | | | | | | | |
| Cash and investments - restricted 2,038,664 2,035,924 1,935,399 2,276,803 (341,403) Receivables 179,355 202,348 185,224 189,024 (3,800) Receivable from electric utility 262,203 176,365 114,365 114,365 - Materials and Supplies 11,241 9,489 9,053 9,112 (59) Advances to other funds 428,440 428,440 428,440 428,440 428,440 - Other assets 285,337 225,267 338,214 344,384 (6,170) Plant - net of accumulated depreciation 13,646,768 13,614,317 13,829,985 13,710,709 119,276 Total Assets 19,294,451 19,331,034 19,493,766 19,828,626 (334,860) Accounts payable 19,524 12,053 13,762 11,953 1,810 Interest accrued 5,530 3,356 1,097 26,015 (24,918) Accrued benefits 136,624 148,478 61,691 61,691 - | | ۱_ | _ | _ | | _ | | _ | | | |
| Receivables 179,355 202,348 185,224 189,024 (3,800) Receivable from electric utility 262,203 176,365 114,365 114,365 - Materials and Supplies 11,241 9,489 9,053 9,112 (59) Advances to other funds 428,440 428,440 428,440 428,440 428,440 - Other assets 285,337 225,267 338,214 344,384 (6,170) Plant - net of accumulated depreciation 13,646,768 13,614,317 13,829,985 13,710,709 119,276 Total Assets 19,294,451 19,331,034 19,493,766 19,828,626 (334,860) Accounts payable 19,524 12,053 13,762 11,953 1,810 Interest accrued 5,530 3,356 1,097 26,015 (24,918) Accrued benefits 136,624 148,478 61,691 61,691 - Deferred Credits 139,395 116,026 459,328 459,328 - Long-term debt | | \$ | , , | \$ | | \$ | | \$ | , , | \$ | , , |
| Receivable from electric utility 262,203 176,365 114,365 1 14,365 - Materials and Supplies 11,241 9,489 9,053 9,112 (59) Advances to other funds 428,440 428,440 428,440 428,440 428,440 - Other assets 285,337 225,267 338,214 344,384 (6,170) Plant - net of accumulated depreciation 13,646,768 13,614,317 13,829,985 13,710,709 119,276 Total Assets 19,294,451 19,331,034 19,493,766 19,828,626 (334,860) Accounts payable 19,524 12,053 13,762 11,953 1,810 Interest accrued 5,530 3,356 1,097 26,015 (24,918) Accrued benefits 136,624 148,478 61,691 61,691 - Deferred Credits 139,395 116,026 459,328 459,328 - Long-term debt 2,490,705 2,019,629 1,532,153 1,886,794 (354,641) Net Posit | | | | | | | | | | | , , |
| Materials and Supplies 11,241 9,489 9,053 9,112 (59) Advances to other funds 428,440 428,440 428,440 428,440 428,440 - Other assets 285,337 225,267 338,214 344,384 (6,170) Plant - net of accumulated depreciation 13,646,768 13,614,317 13,829,985 13,710,709 119,276 Total Assets 19,294,451 19,331,034 19,493,766 19,828,626 (334,860) Accounts payable 19,524 12,053 13,762 11,953 1,810 Interest accrued 5,530 3,356 1,097 26,015 (24,918) Accrued benefits 136,624 148,478 61,691 61,691 - Deferred Credits 139,395 116,026 459,328 459,328 - Long-term debt 2,490,705 2,019,629 1,532,153 1,886,794 (354,641) Net Position 16,502,674 17,031,493 17,425,735 17,382,845 42,890 | | | • | | • | | · | | | | (3,800) |
| Advances to other funds 428,440 428,440 428,440 428,440 428,440 | | | • | | | | · | | | | - (FO) |
| Other assets 285,337 225,267 338,214 344,384 (6,170) Plant - net of accumulated depreciation 13,646,768 13,614,317 13,829,985 13,710,709 119,276 Total Assets 19,294,451 19,331,034 19,493,766 19,828,626 (334,860) Accounts payable 19,524 12,053 13,762 11,953 1,810 Interest accrued 5,530 3,356 1,097 26,015 (24,918) Accrued benefits 136,624 148,478 61,691 61,691 - Deferred Credits 139,395 116,026 459,328 459,328 - Long-term debt 2,490,705 2,019,629 1,532,153 1,886,794 (354,641) Net Position 16,502,674 17,031,493 17,425,735 17,382,845 42,890 | | | • | | | | • | | | | (59) |
| Plant - net of accumulated depreciation 13,646,768 13,614,317 13,829,985 13,710,709 119,276 Total Assets 19,294,451 19,331,034 19,493,766 19,828,626 (334,860) Accounts payable Interest accrued 19,524 12,053 13,762 11,953 1,810 Interest accrued benefits 5,530 3,356 1,097 26,015 (24,918) Accrued benefits 136,624 148,478 61,691 61,691 - Deferred Credits 139,395 116,026 459,328 459,328 - Long-term debt 2,490,705 2,019,629 1,532,153 1,886,794 (354,641) Net Position 16,502,674 17,031,493 17,425,735 17,382,845 42,890 | | | • | | | | | | | | - (C 170) |
| Total Assets 19,294,451 19,331,034 19,493,766 19,828,626 (334,860) Accounts payable Interest accrued 19,524 12,053 13,762 11,953 1,810 Accrued benefits 5,530 3,356 1,097 26,015 (24,918) Accrued benefits 136,624 148,478 61,691 61,691 - Deferred Credits 139,395 116,026 459,328 459,328 - Long-term debt 2,490,705 2,019,629 1,532,153 1,886,794 (354,641) Net Position 16,502,674 17,031,493 17,425,735 17,382,845 42,890 | | | | | | | | | | | |
| Accounts payable 19,524 12,053 13,762 11,953 1,810 Interest accrued 5,530 3,356 1,097 26,015 (24,918) Accrued benefits 136,624 148,478 61,691 61,691 - Deferred Credits 139,395 116,026 459,328 459,328 - Long-term debt 2,490,705 2,019,629 1,532,153 1,886,794 (354,641) Net Position 16,502,674 17,031,493 17,425,735 17,382,845 42,890 | • | _ | | _ | | _ | | _ | | | |
| Interest accrued 5,530 3,356 1,097 26,015 (24,918) Accrued benefits 136,624 148,478 61,691 61,691 - Deferred Credits 139,395 116,026 459,328 459,328 - Long-term debt 2,490,705 2,019,629 1,532,153 1,886,794 (354,641) Net Position 16,502,674 17,031,493 17,425,735 17,382,845 42,890 | Total Assets | | 19,294,451 | _ | 19,551,054 | _ | 19,493,700 | _ | 19,020,020 | _ | (334,000) |
| Accrued benefits 136,624 148,478 61,691 61,691 - Deferred Credits 139,395 116,026 459,328 459,328 - Long-term debt 2,490,705 2,019,629 1,532,153 1,886,794 (354,641) Net Position 16,502,674 17,031,493 17,425,735 17,382,845 42,890 | Accounts payable | | | | , | | • | | | | |
| Deferred Credits 139,395 116,026 459,328 459,328 - Long-term debt 2,490,705 2,019,629 1,532,153 1,886,794 (354,641) Net Position 16,502,674 17,031,493 17,425,735 17,382,845 42,890 | Interest accrued | | 5,530 | | 3,356 | | 1,097 | | 26,015 | | (24,918) |
| Long-term debt 2,490,705 2,019,629 1,532,153 1,886,794 (354,641) Net Position 16,502,674 17,031,493 17,425,735 17,382,845 42,890 | Accrued benefits | | 136,624 | | 148,478 | | 61,691 | | 61,691 | | - |
| Net Position 16,502,674 17,031,493 17,425,735 17,382,845 42,890 | Deferred Credits | | 139,395 | | 116,026 | | 459,328 | | 459,328 | | - |
| | Long-term debt | | 2,490,705 | | 2,019,629 | | 1,532,153 | | 1,886,794 | | (354,641) |
| Total Liabilities & Net Position \$ 19,294,451 \$ 19,331,034 \$ 19,493,766 \$ 19,828,626 \$ (334,860) | Net Position | | 16,502,674 | | 17,031,493 | _ | 17,425,735 | _ | 17,382,845 | _ | 42,890 |
| | Total Liabilities & Net Position | \$ | 19,294,451 | \$ | 19,331,034 | \$ | 19,493,766 | \$ | 19,828,626 | \$ | (334,860) |

| | onthly Dashl | board - Ca | ish & Inve | stments | | May 2019 |
|--------------------|------------------|--------------|--------------|---------------------|-------------|----------|
| Account | Restrictions | May 2019 | April 2019 | \$ Inc/(Dec) | % Inc/(Dec) | |
| Checking - E | Unrestricted | \$ 285,551 | \$ 279,901 | \$ 5,650 | 2.02% | |
| Checking - W | Unrestricted | 118,916 | 159,663 | (40,747) | -25.52% | |
| Checking - S | Unrestricted | 246,681 | 322,917 | (76,236) | -23.61% | |
| Reserves - E | Unrestricted | 1,577,287 | 1,571,602 | 5,686 | 0.36% | |
| Reserves - W | Unrestricted | 611,932 | 367,691 | 244,241 | 66.43% | |
| Reserves - S | Unrestricted | 2,406,404 | 2,432,873 | (26,469) | -1.09% | |
| P&I Redemption - E | Restricted | 49,655 | 33,104 | 16,551 | 50.00% | |
| P&I Redemption - W | Restricted | 214,590 | 143,046 | 71,544 | 50.01% | |
| P&I Redemption - S | Restricted | 34,514 | 384,694 | (350,180) | -91.03% | |
| Construction - W | Restricted | 301,046 | 702,074 | (401,028) | -57.12% | |
| Depreciation - E | Restricted | 89,608 | 89,608 | - | 0.00% | |
| Depreciation - W | Restricted | 115,160 | 115,160 | - | 0.00% | |
| ERF - Water Plant | Designated | 408,495 | 407,626 | 869 | 0.21% | |
| ERF - WWTP | Restricted | 1,900,885 | 1,892,109 | 8,776 | 0.46% | |
| | | \$ 8,360,725 | \$ 8,902,067 | \$ (541,342) | -6.08% | |
| | | | | | | |
| Unrestricte | d and Designated | | \$ 5,542,273 | \$ 112,994 | 2.04% | |
| | Restricted | \$ 2,705,458 | \$ 3,359,794 | <u>\$ (654,336)</u> | -19.48% | |
| \$1,400,000 | investine: | It by iviat | | | | |

| waupun wastewai | er freatment racinty | 6/5/2019 2018 |
|---|---|---------------------------------|
| 3. Flow Meter 3.1 Was the influe • Yes | ent flow meter calibrated in the last year? Enter last calibration date (MM/DD/YYYY) 2018-05-15 | , |
| o No | | |
| If No, please expl | ain: | |
| | | |
| 4. Sewer Use Ordina | ance | |
| 4.1 Did your commexcessive convention industries, commended Yes | nunity have a sewer use ordinance that limited onal pollutants ((C)BOD, SS, or pH) or toxic surcial users, hauled waste, or residences? | |
| o No | | |
| If No, please exp | lain: | |
| | | |
| 4.2 Was it necessa o Yes | ry to enforce the ordinance? | |
| • No | | |
| If Yes, please exp | olain: | |
| | | |
| | equests to receive septage at your facility? | |
| Septic Tanks | Holding Tanks Grease Traps | |
| o Yes | o Yes o Yes | |
| ● No | ● No | |
| | septage at your faclity? If yes, indicate volun | ne in gallons. |
| Septic Tanks o Yes | gallons | |
| • No | ganons | |
| Holding Tanks | | |
| o Yes | gallons | |
| ● No | | * |
| Grease Traps | | |
| o Yes | gallons | |
| • No | | |
| any of these waste | of the above, please explain if plant performa es. | ance is affected when receiving |
| | | |
| or hazardous situat | experience operational problems, permit violo ions in the sewer system or treatment plant the strial discharges in the last year? | |
| | ne situation and your community's response. | |
| ir yes, describe t | | |
| 6.2 Did your facility | v accent hauled industrial wast 31 dfill leach | nate etc? |

Waupun Wastewater Treatment Facility

6/5/2019

Last Updated: Reporting For:

2018

Influent Flow and Loading

1. Monthly Average Flows and (C)BOD Loadings

1.1 Verify the following monthly flows and (C)BOD loadings to your facility.

| Influent No. 701 | Influent Monthly Average Flow, MGD | х | Influent Monthly Average (C)BOD Concentration mg/L | x | 8.34 | = | Influent Monthly Average (C)BOD Loading, lbs/day |
|---------------------|---------------------------------------|---|--|---|------|---|--|
| January | 1.3397 | Х | 549 | Х | 8.34 | = | 6,136 |
| February | 1.4411 | Х | 628 | Х | 8.34 | = | 7,546 |
| March | 1.5597 | Х | 573 | Х | 8.34 | = | 7,450 |
| April | 2.5417 | Х | 535 | Х | 8.34 | = | 11,349 |
| May | 3.5741 | Χ | 429 | Х | 8.34 | = | 12,776 |
| June | 1.6250 | Х | 673 | Х | 8.34 | = | 9,116 |
| July | 1.4594 | X | 636 | Х | 8.34 | = | 7,736 |
| August | 1.8894 | Х | 477 | Х | 8.34 | = | 7,523 |
| September | 2.3973 | X | 385 | Х | 8.34 | = | 7,689 |
| October | 3.2674 | Х | 380 | Х | 8.34 | = | 10,357 |
| November | 1.8533 | Х | 483 | Х | 8.34 | = | 7,460 |
| December | 1.6823 | Х | 425 | Х | 8.34 | Ш | 5,969 |

2. Maximum Monthly Design Flow and Design (C)BOD Loading

2.1 Verify the design flow and loading for your facility.

| Design | Design Factor | x | % | = | % of Design |
|----------------------------|---------------|---|-----|---|-------------|
| Max Month Design Flow, MGD | 5.21 | X | 90 | = | 4.689 |
| | | X | 100 | = | 5.21 |
| Design (C)BOD, lbs/day | 4390 | Х | 90 | = | 3951 |
| | | X | 100 | = | 4390 |

2.2 Verify the number of times the flow and (C)BOD exceeded 90% or 100% of design, points earned, and score:

| | Mandel | Niconals are a 6 kilones | Ni b a se a 6 bi | Niconalisas of Elec- | l N |
|---------------|----------|--------------------------|------------------|----------------------|---------------------|
| | | | Number of times | | Number of times |
| | of | | flow was greater | | (C)BOD was greater |
| | Influent | than 90% of | than 100% of | than 90% of design | than 100% of design |
| January | 1 | 0 | 0 | 1 | 1 |
| February | 1 | 0 | 0 | 1 | 1 |
| March | 1 | 0 | 0 | 1 | 1 |
| April | 1 | 0 | 0 | 1 | 1 |
| May | 1 | 0 | 0 | 1 | 1 |
| June | 1 | 0 | 0 | 1 | 1 |
| July | 1 | 0 | 0 | 1 | 1 |
| August | 1 | 0 | 0 | 1 | 1 |
| September | 1 | 0 | 0 | 1 | 1 |
| October | 1 | 0 | 0 | 1 | 1 |
| November | 1 | 0 | 0 | 1 | 1 |
| December | 1 | 0 | 0 | 1 | 1 |
| Points per ea | ch | 2 | 1 | 3 | 2 |
| Exceedances | | 0 | 0 | 12 | 12 |
| Points | _ | 0 | 0 | 36 | 24 |
| Total Numb | er of Po | ints | | | 60 |

60

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:

6/5/2019

2018

Yes

o No

If yes, describe the types of wastes received and any procedures or other restrictions that were in place to protect the facility from the discharge of hauled industrial wastes.

Waste types vary from dairy wast to food byproducts.

| Total Points Generated | 60 |
|--------------------------------------|----|
| Score (100 - Total Points Generated) | 40 |
| Section Grade | F |

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:

0

6/5/2019

2018

Effluent Quality and Plant Performance (BOD/CBOD)

1. Effluent (C)BOD Results

1.1 Verify the following monthly average effluent values, exceedances, and points for BOD or CBOD

| Outfall No. 001 | Monthly Average Limit (mg/L) | 90% of Permit Limit > 10 (mg/L) | Effluent Monthly Average (mg/L) | Months of Discharge with a Limit | Permit Limit Exceedance | 90% Permit Limit Exceedance |
|--|------------------------------------|---------------------------------------|------------------------------------|--|----------------------------|-----------------------------------|
| January | 14 | 12.6 | 2 | 1 | 0 | 0 |
| February | 14 | 12.6 | 4 | 1 | 0 | 0 |
| March | 14 | 12.6 | 5 | 1 | 0 | 0 |
| April | 14 | 12.6 | 4 | 1 | 0 | 0 |
| May | 10 | 10 | 9 | 1 | 0 | 0 |
| June | 10 | 10 | 4 | 1 | 0 | 0 |
| July | 10 | 10 | 3 | 1 | 0 | 0 |
| August | 10 | 10 | 5 | 1 | 0 | 0 |
| September | 8.1 | 8.1 | 2 | 1 | 0 | 0 |
| October | 10 | 10 | 3 | 1 | 0 | 0 |
| November | 14 | 12.6 | 5 | 1 | 0 | 0 |
| December | 14 | 12.6 | 1 | 1 | 0 | 0 |
| | | * Equ | uals limit if limit is | <= 10 | | |
| Months of di | scharge/yr | | | 12 | | |
| Points per each exceedance with 12 months of discharge | | | 7 | 3 | | |
| Exceedances | | | 0 | 0 | | |
| Points | | | | | 0 | 0 |
| Total numb | er of points | | | | | 0 |

NOTE: For systems that discharge intermittently to state waters, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge. Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is 12/6 = 2.0

1.2 If any violations occurred, what action was taken to regain compliance?

| | L 011 | Meter | C-1 | ilaun | tion. |
|---|-------|--------|------|-------|---------|
| , | | MAIDIE | 1 21 | IIII | 11(1(1) |
| | | | | | |

2.1 Was the effluent flow meter calibrated in the last year?

Yes

Enter last calibration date (MM/DD/YYYY)

2018-05-16

O No

If No, please explain:

- 3. Treatment Problems
- 3.1 What problems, if any, were experienced over the last year that threatened treatment?

None

- 4. Other Monitoring and Limits
- 4.1 At any time in the past year was there an exceedance of a permit limit for any other pollutants such as chlorides, pH, residual chlorine, fecal coliform, or metals?
- o Yes
- No

Waupun Wastewater Treatment Facility Last Updated: Reporting For: 6/5/2019 2018

| | 6/5/2019 | 2018 |
|--|-------------------------|----------|
| If Yes, please explain: | | |
| | | |
| 4.2 At any time in the past year was there a failure of an effluent acu toxicity (WET) test? | te or chronic whole eff | luent |
| o Yes | | |
| ● No | | |
| If Yes, please explain: | | |
| | | |
| 4.3 If the biomonitoring (WET) test did not pass, were steps taken to source(s) of toxicity? | identify and/or reduce | ! |
| o Yes | | |
| o No | | |
| ● N/A | | |
| Please explain unless not applicable: | | |
| WET testing passed | | |

| Total Points Generated | 0 |
|--------------------------------------|-----|
| Score (100 - Total Points Generated) | 100 |
| Section Grade | Α |

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:

6/5/2019 2018

Effluent Quality and Plant Performance (Total Suspended Solids)

1. Effluent Total Suspended Solids Results

1.1 Verify the following monthly average effluent values, exceedances, and points for TSS:

| Fotal Numb | er of Points | | | | | 0 |
|-------------|-------------------------|-------------------------|------------------------|---------------------------|--------------|---------------------|
| Points | | | | | 0 | 0 |
| xceedances | 5 | | | | 0 | 0 |
| | | nce with 12 | months of disch | arge: | 7 | 3 |
| Months of D | ischarge/yr | | | 12 | | |
| - Y | | * Equ | uals limit if limit is | <= 10 | | |
| December | 14 | 12.6 | 1 | 1 | 0 | 0 |
| November | 14 | 12.6 | 2 | 1 | 0 | 0 |
| October | 10 | 10 | 2 | 1 | 0 | 0 |
| September | 10 | 10 | 2 | 1 | 0 | 0 |
| August | 10 | 10 | 3 | 1 | 0 | 0 |
| July | 10 | 10 | 3 | 1 | 0 | 0 |
| June | 10 | 10 | 1 | 1 | 0 | 0 |
| May | 10 | 10 | 2 | 1 | 0 | 0 |
| April | 14 | 12.6 | 1 | 1 | 0 | 0 |
| March | 14 | 12.6 | 3 | 1 | 0 | 0 |
| February | 14 | 12.6 | 1 | 1 | 0 | 0 |
| January | 14 | 12.6 | 1 | 1 | 0 | 0 |
| 001 | Average Limit (mg/L) | Permit Limit >10 (mg/L) | | Discharge with a Limit | Exceedance | Limit Exceedance |
| Outfall No. | Monthly | 90% of | Effluent Monthly | Months of | Permit Limit | 90% Permit |

NOTE: For systems that discharge intermittently to state waters, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge.

Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is 12/6 = 2.0

1.2 If any violations occurred, what action was taken to regain compliance?

| Total Points Generated | 0 |
|--------------------------------------|-----|
| Score (100 - Total Points Generated) | 100 |
| Section Grade | A |

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:

6/5/2019 2018

Effluent Quality and Plant Performance (Ammonia - NH3)

1. Effluent Ammonia Results

1.1 Verify the following monthly and weekly average effluent values, exceedances and points for ammonia

| | | | | 1 | T = CC . | L = ca . | -cc . | | 111 |
|---|----------------|----------------|----------------|-----------------|----------|----------|----------|---------------------|-----------------|
| Outfall No. | | Weekly | Effluent | Monthly | Effluent | Effluent | Effluent | Effluent | Weekly |
| 001 | Average NH3 | Average NH3 | Monthly | Permit Limit | Weekly | Weekly | Weekly | Weekly | Permit Limit |
| | Limit | Limit | Average NH3 | Exceed | Average | | | Average for Week | Exceed |
| | (mg/L) | (mg/L) | (mg/L) | ance | 1 | 2 | 3 | 4 | ance |
| | (mg/L) | (mg/L) | (mg/L) | ance | | | | 7 | ance |
| January | 11 | | 1.586428 | 571 0 | | | | | |
| February | 12 | | 2.764166 | 667 0 | | | | | |
| March | | | | | | | | | |
| April | | | | | | | | | |
| May | 9.9 | | 2.7 | 0 | | | | | |
| June | 5 | | 1.3025 | 0 | | | | | |
| July | 3.2 | | .2066666 | 57 0 | | | | | |
| August | 2.7 | | .1216666 | 67 O | | | | | |
| September | 3.5 | | .0584615 | 38 O | | | | | |
| October | 9.6 | | 1.533333 | 333 0 | | | | | |
| November | 14 | | .2416666 | 57 0 | | | | | |
| December | 12 | | .2464285 | 71 0 | | | | | |
| Points per e | ach excee | dance of N | onthly av | erage: | | | | | 10 |
| Exceedance: | s, Monthly | • | | | | | | | 0 |
| Points: | | | | | | | | 0 | |
| Points per each exceedance of weekly average (when there is no monthly averge): | | | | | | | |): | 2.5 |
| Exceedance | s, Weekly: | | | | | | | | 0 |
| Points: | | | | | - | | | | 0 |
| Total Numl | ber of Poi | nts | | | | | | | 0 |

NOTE: Limit exceedances are considered for monthly OR weekly averages but not both. When a monthly average limit exists it will be used to determine exceedances and generate points. This will be true even if a weekly limit also exists. When a weekly average limit exists and a monthly limit does not exist, the weekly limit will be used to determine exceedances and generate points.

1.2 If any violations occurred, what action was taken to regain compliance?

| Total Points Generated | 0 |
|--------------------------------------|-----|
| Score (100 - Total Points Generated) | 100 |
| Section Grade | Α |

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:

6/5/2019

2018

Effluent Quality and Plant Performance (Phosphorus)

1. Effluent Phosphorus Results

1.1 Verify the following monthly average effluent values, exceedances, and points for Phosphorus

| | 1000 | 2/ | | |
|--------------------|---|--|--|----------------------------|
| Outfall No. 001 | Monthly Average phosphorus Limit (mg/L) | Effluent Monthly Average phosphorus (mg/L) | Months of Discharge with a Limit | Permit Limit Exceedance |
| January | 1 | 0.557 | 1 | 0 |
| February | 1 | 1.208 | 1 | 1 |
| March | 1 | 0.558 | 1 | 0 |
| April | 1 | 0.329 | 1 | 0 |
| May | 1 | 0.385 | 1 | 0 |
| June | 1 | 0.492 | 1 | 0 |
| July | 1 | 0.660 | 1 | 0 |
| August | 1 | 0.800 | 1 | 0 |
| September | 1 | 0.485 | 1 | 0 |
| October | 1 | 0.885 | 1 | 0 |
| November | 1 | 0.733 | 1 | 0 |
| December | 1 | 0.800 | 1 | 0 |
| Months of Discharg | e/yr | | 12 | |
| Points per each e | ge: | 10 | | |
| Exceedances | | 1 | | |
| Total Number of I | Points | | | 10 |

NOTE: For systems that discharge intermittently to waters of the state, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge.

Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is 12/6 = 2.0

1.2 If any violations occurred, what action was taken to regain compliance?

Corrective actions were taken to increase dosing rate, but due to LD/LOQ blanking issues in the lab, rates were not increased sufficiently. Following the corrective action in the lab, all processes became compliant.

| Total Points Generated | 10 |
|--------------------------------------|----|
| Score (100 - Total Points Generated) | 90 |
| Section Grade | В |

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Biosolids Quality and Management

| Biosolids Use/Disposal 1.1 How did you use or dispose of your biosolids? (Check all that apply) □ Land applied under your permit □ Publicly Distributed Exceptional Quality Biosolids □ Hauled to another permitted facility □ Landfilled | |
|--|---|
| ☐ Incinerated ☐ Other | |
| NOTE: If you did not remove biosolids from your system, please describe your system type such as lagoons, reed beds, recirculating sand filters, etc. 1.1.1 If you checked Other, please describe: | |
| | |
| 2. Land Application Site 2.1 Last Year's Approved and Active Land Application Sites 2.1.1 How many acres did you have? 974 acres 2.1.2 How many acres did you use? 135.5 acres 2.2 If you did not have enough acres for your land application needs, what action was taken? | |
| 2.3 Did you overapply nitrogen on any of your approved land application sites you used last year?Yes (30 points)No | 0 |
| 2.4 Have all the sites you used last year for land application been soil tested in the previous 4 years? ◆ Yes O No (10 points) | |
| o N/A | _ |

3. Biosolids Metals

Number of biosolids outfalls in your WPDES permit:

3.1 For each outfall tested, verify the biosolids metal quality values for your facility during the last calendar year.

| Outfall No. | 004 | - BIC | SOLI | os - | | | | | | | | | | | | | | |
|-------------|--------------------|-------|------------------|------|-----|------|-----|------|-----|-----|------|-----|------|-----|-----|--------------|-----------------|---------|
| Parameter | 80% of Limit | Limit | Ceiling Limit | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | 80% Value | High Quality | Ceiling |
| Arsenic | | 41 | 75 | | | <4.2 | | 4.2 | | | 5.4 | | 6.5 | | | | 0 | 0 |
| Cadmium | | 39 | 85 | | | <.3 | | <.3 | | | <.26 | | <.3 | | | | 0 | 0 |
| Copper | | 1500 | 4300 | | | 586 | | 546 | | | 511 | | 761 | | | | 0 | 0 |
| Lead | | 300 | 840 | | | 12.5 | | 21.5 | | | 17.6 | | 20.2 | | | | 0 | 0 |
| Mercury | | 17 | 57 | | | .16 | | .32 | | | .52 | - | .13 | | | | 0 | 0 |
| Molybdenum | 60 | | 75 | | | 19.1 | | 14.6 | | | 15.3 | | 12 | | | 0 | | 0 |
| Nickel | 336 | | 420 | | | 61.1 | | 88.4 | | | 49.1 | | 66.2 | | | 0 | | 0 |
| Selenium | 80 | | 100 | | | <10 | | <10 | | | 12.7 | | <11 | | | 0 | | 0 |
| Zinc | | 2800 | 7500 | | | 932 | | 992 | | | 889 | | 977 | | | | 0 | 0 |

3.1.1 Number of times any of the metals exceeded the high quality limits OR 80% of the limit for molybdenum, nickel, or selenium = 0 **Exceedence Points**

(0 Points)

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- 0 1-2 (10 Points)
- 0 > 2 (15 Points)
- 3.1.2 If you exceeded the high quality limits, did you cumulatively track the metals loading at each land application site? (check applicable box)
- o Yes
- o No (10 points)
- N/A Did not exceed limits or no HQ limit applies (0 points)
- o N/A Did not land apply biosolids until limit was met (0 points)
- 3.1.3 Number of times any of the metals exceeded the ceiling limits = 0 Exceedence Points
- 0 (0 Points)
- 0 1 (10 Points)
- 0 > 1 (15 Points)
- 3.1.4 Were biosolids land applied which exceeded the ceiling limit?
- o Yes (20 Points)
- No (0 Points)
- 3.1.5 If any metal limit (high quality or ceiling) was exceeded at any time, what action was taken? Has the source of the metals been identified?
- 4. Pathogen Control (per outfall):
- 4.1 Verify the following information. If any information is incorrect, use the Report Issue button under the Options header in the left-side menu.

| Outfall Number: | 004 | | | | | |
|------------------------------|--------------------------------|--|--|--|--|--|
| Biosolids Class: | В | | | | | |
| Bacteria Type and Limit: | Fecal Coliform | | | | | |
| Sample Dates: | 01/01/2018 - 12/31/2018 | | | | | |
| Density: | 39 | | | | | |
| Sample Concentration Amount: | MPN/G TS | | | | | |
| Requirement Met: | Yes | | | | | |
| Land Applied: | Yes | | | | | |
| Process: | Anaerobic Digestion | | | | | |
| Process Description: | Anerobic Digestion TPAD Method | | | | | |

| Outfall Number: | 004 | | | | | |
|------------------------------|--------------------------------|--|--|--|--|--|
| Biosolids Class: | В | | | | | |
| Bacteria Type and Limit: | Fecal Coliform | | | | | |
| Sample Dates: | 01/01/2018 - 03/31/2018 | | | | | |
| Density: | 39 | | | | | |
| Sample Concentration Amount: | MPN/G TS | | | | | |
| Requirement Met: | Yes | | | | | |
| Land Applied: | No | | | | | |
| Process: | Anaerobic Digestion | | | | | |
| Process Description: | Anerobic Digestion TPAD Method | | | | | |

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| Outfall Number: | 004 | | | | | | |
|------------------------------|--------------------------------|--|--|--|--|--|--|
| Biosolids Class: | В | | | | | | |
| Bacteria Type and Limit: | Fecal Coliform | | | | | | |
| Sample Dates: | 04/01/2018 - 06/30/2018 | | | | | | |
| Density: | 36 | | | | | | |
| Sample Concentration Amount: | MPN/G TS | | | | | | |
| Requirement Met: | Yes | | | | | | |
| Land Applied: | Yes | | | | | | |
| Process: | Anaerobic Digestion | | | | | | |
| Process Description: | Anerobic Digestion TPAD Method | | | | | | |
| Outfall Number: | 004 | | | | | | |
| Biosolids Class: | В | | | | | | |
| Bacteria Type and Limit: | Fecal Coliform | | | | | | |
| Sample Dates: | 07/01/2018 - 09/30/2018 | | | | | | |
| Density: | 33 | | | | | | |
| Sample Concentration Amount: | MPN/G TS | | | | | | |
| Requirement Met: | Yes | | | | | | |
| Land Applied: | No | | | | | | |
| Process: | Anaerobic Digestion | | | | | | |
| Process Description: | Anerobic Digestion TPAD Method | | | | | | |
| Outfall Number: | 004 | | | | | | |
| Biosolids Class: | В | | | | | | |
| Bacteria Type and Limit: | Fecal Coliform | | | | | | |
| Sample Dates: | 10/01/2018 - 12/31/2018 | | | | | | |
| Density: | 76 | | | | | | |
| Sample Concentration Amount: | MPN/G TS | | | | | | |
| Requirement Met: | Yes | | | | | | |
| Land Applied: | Yes | | | | | | |
| } | 1 | | | | | | |

4.2 If exceeded Class B limit or did not meet the process criteria at the time of land application.

Anaerobic Digestion

Anerobic Digestion TPAD Method

- 4.2.1 Was the limit exceeded or the process criteria not met at the time of land application? o Yes (40 Points)
- No

Process:

Process Description:

If yes, what action was taken?

- 5. Vector Attraction Reduction (per outfall):
- 5.1 Verify the following information. If any of the information is incorrect, use the Report Issue button under the Options header in the left-side menu.

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| Outfall Number: | 004 |
|-------------------------------------|---------------------------|
| Method Date: | 03/22/2018 |
| Option Used To Satisfy Requirement: | Volatile Solids Reduction |
| Requirement Met: | Yes |
| Land Applied: | Yes |
| Limit (if applicable): | >=38 |
| Results (if applicable): | 68 |

| Outfall Number: | 004 |
|-------------------------------------|---------------------------|
| Method Date: | 03/22/2018 |
| Option Used To Satisfy Requirement: | Volatile Solids Reduction |
| Requirement Met: | Yes |
| Land Applied: | No |
| Limit (if applicable): | >=38 |
| Results (if applicable): | 68 |

| Outfall Number: | 004 |
|-------------------------------------|---------------------------|
| Method Date: | 06/01/2018 |
| Option Used To Satisfy Requirement: | Volatile Solids Reduction |
| Requirement Met: | Yes |
| Land Applied: | Yes |
| Limit (if applicable): | >=38 |
| Results (if applicable): | 63 |

| Outfall Number: | 004 |
|-------------------------------------|---------------------------|
| Method Date: | 08/02/2018 |
| Option Used To Satisfy Requirement: | Volatile Solids Reduction |
| Requirement Met: | Yes |
| Land Applied: | No |
| Limit (if applicable): | >=38 |
| Results (if applicable): | 49 |

| Outfall Number: | 004 |
|-------------------------------------|---------------------------|
| Method Date: | 11/06/2019 |
| Option Used To Satisfy Requirement: | Volatile Solids Reduction |
| Requirement Met: | Yes |
| Land Applied: | Yes |
| Limit (if applicable): | >=38 |
| Results (if applicable): | 69 |

- 5.2 Was the limit exceeded or the process criteria not met at the time of land application? o Yes (40 Points)
- No

If yes, what action was taken?

6. Biosolids Storage

Last Updated: Reporting For: **Waupun Wastewater Treatment Facility** 6/5/2019 2018 6.1 How many days of actual, current biosolids storage capacity did your wastewater treatment facility have either on-site or off-site? • >= 180 days (0 Points) o 150 - 179 days (10 Points) o 120 - 149 days (20 Points) o 90 - 119 days (30 Points) 0 0 < 90 days (40 Points)</p> o N/A (0 Points) 6.2 If you checked N/A above, explain why. 7. Issues 7.1 Describe any outstanding biosolids issues with treatment, use or overall management:

| Total Points Generated | 0 |
|--------------------------------------|-----|
| Score (100 - Total Points Generated) | 100 |
| Section Grade | Α |

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Staffing and Preventative Maintenance (All Treatment Plants)

| Plant Staffing I.1 Was your wastewater treatment plant adequately staffed last year? | |
|---|---|
| Yes | |
| o No | |
| If No, please explain: | |
| | |
| Could use more help/staff for: | |
| | |
| 1.2 Did your wastewater staff have adequate time to properly operate and maintain the plant and | |
| fulfill all wastewater management tasks including recordkeeping? | |
| • Yes | |
| o No | |
| If No, please explain: | |
| | |
| 2. Preventative Maintenance | |
| 2.1 Did your plant have a documented AND implemented plan for preventative maintenance on | |
| major equipment items? | |
| Yes (Continue with question 2) □□ | |
| o No (40 points)□□ | |
| If No, please explain, then go to question 3: | |
| | |
| 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | |
| 2.2 Did this preventative maintenance program depict frequency of intervals, types of lubrication, | |
| and other tasks necessary for each piece of equipment? • Yes | ^ |
| | 0 |
| o No (10 points) | |
| 2.3 Were these preventative maintenance tasks, as well as major equipment repairs, recorded and | |
| filed so future maintenance problems can be assessed properly? • Yes | Н |
| Consideration of the Constant | |
| o Paper file system | |
| Computer system | |
| Both paper and computer system | |
| o No (10 points) | |
| 3. O&M Manual | |
| 3.1 Does your plant have a detailed O&M and Manufacturer Equipment Manuals that can be used | |
| as a reference when needed? | |
| • Yes | |
| o No | |
| 4. Overall Maintenance /Repairs | |
| 4.1 Rate the overall maintenance of your wastewater plant. | |
| ALTERNATION OF TAXABLE AND THE REPORT OF THE PROPERTY OF THE PARTY OF | |
| o Excellent | |
| O Excellent O Very good | |
| o Excellent ● Very good o Good | |
| O Excellent O Very good | |
| o Excellent ● Very good o Good | |

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Plant maintenance is performed regulary. Acomputer generated maintenance program is used by treatment facility personnel.

| Total Points Generated | |
|--------------------------------------|--|
| Score (100 - Total Points Generated) | |
| Section Grade | |

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|--------|--------------|-----------|-----------------|
| waupun | vvastevvate! | Hearment | Iacility |

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0

0

Operator Certification and Education

| Operat | or-In-Char | ge | | | | |
|----------------------------|------------|------------|--------------------|------------|----------|------|
| 1.1 Did | you have a | designated | operator-in-charge | during the | report y | ear? |

• Yes (0 points)

o No (20 points)

Name:

STEVEN R SCHRAMM

Certification No:

24150

2. Certification Requirements

2.1 In accordance with Chapter NR 114.56 and 114.57, Wisconsin Administrative Code, what level and subclass(es) were required for the operator-in-charge (OIC) to operate the wastewater treatment plant and what level and subclass(es) were held by the operator-in-charge?

| | | 3. × | | | |
|-------|-------------------------------|----------|-----|-------|----------|
| Sub | SubClass Description | WWTP | | OIC | |
| Class | | Advanced | OIT | Basic | Advanced |
| A1 | Suspended Growth Processes | Χ | | | X |
| A2 | Attached Growth Processes | Х | | | Х |
| A3 | Recirculating Media Filters | | | | |
| A4 | Ponds, Lagoons and Natural | | Х | | |
| A5 | Anaerobic Treatment Of Liquid | | | | |
| В | Solids Separation | Х | | | X |
| С | Biological Solids/Sludges | Х | | | X |
| Р | Total Phosphorus | Х | | | X |
| N | Total Nitrogen | | | | |
| D | Disinfection | X | | | X |
| L | Laboratory | X | | | X |
| U | Unique Treatment Systems | | | | |
| SS | Sanitary Sewage Collection | X | NA | NÁ | NA |

- 2.2 Was the operator-in-charge certified at the appropriate level and subclass(es) to operate this plant? (Note: Certification in subclass SS, N and A5 not required in 2018; subclass SS is basic level only.)
- Yes (0 points)
- o No (20 points)
- 3. Succession Planning
- 3.1 In the event of the loss of your designated operator-in-charge, did you have a contingency plan to ensure the continued proper operation and maintenance of the plant that includes one or more of the following options (check all that apply)?
- ☑ One or more additional certified operators on staff
- ☐ An arrangement with another certified operator
- ☐ An arrangement with another community with a certified operator
- An operator on staff who has an operator-in-training certificate for your plant and is expected to be certified within one year
- ☐ A consultant to serve as your certified operator
- ☐ None of the above (20 points)
- If "None of the above" is selected, please explain:

4. Continuing Education Credits

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4.1 If you had a designated operator-in-charge, was the operator-in-charge earning Continuing Education Credits at the following rates?

OIT and Basic Certification:

- o Averaging 6 or more CECs per year.
- o Averaging less than 6 CECs per year.

Advanced Certification:

- Averaging 8 or more CECs per year.
- Averaging less than 8 CECs per year.

| Total Points Generated | 0 |
|--------------------------------------|-----|
| Score (100 - Total Points Generated) | 100 |
| Section Grade | Α |

Waupun Wastewater Treatment Facility Last Updated: Reporting For: 6/5/2019 2018 **Financial Management** 1. Provider of Financial Information Name: Jared Oosterhouse Telephone: 920-324-7920 (XXX) XXX-XXXX E-Mail Address (optional): 2. Treatment Works Operating Revenues 2.1 Are User Charges or other revenues sufficient to cover O&M expenses for your wastewater treatment plant AND/OR collection system? Yes (0 points) □□ o No (40 points) If No, please explain: 2.2 When was the User Charge System or other revenue source(s) last reviewed and/or revised? 2018 0 0-2 years ago (0 points) □□ o 3 or more years ago (20 points)□□ N/A (private facility) 2.3 Did you have a special account (e.g., CWFP required segregated Replacement Fund, etc.) or financial resources available for repairing or replacing equipment for your wastewater treatment plant and/or collection system? Yes (0 points) o No (40 points) REPLACEMENT FUNDS [PUBLIC MUNICIPAL FACILITIES SHALL COMPLETE QUESTION 3] Equipment Replacement Funds 3.1 When was the Equipment Replacement Fund last reviewed and/or revised? Year: 2018 1-2 years ago (0 points)□□ o 3 or more years ago (20 points)□□ O N/A If N/A, please explain: 3.2 Equipment Replacement Fund Activity 3.2.1 Ending Balance Reported on Last Year's CMAR \$ 2,003,719.00 3.2.2 Adjustments - if necessary (e.g. earned interest, \$ 0.00 audit correction, withdrawal of excess funds, increase making up previous shortfall, etc.) 3.2.3 Adjusted January 1st Beginning Balance 2,003,719.00 3.2.4 Additions to Fund (e.g. portion of User Fee,

+

23,555.00

earned interest, etc.)

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|---|--|-------------------------------------|
| 3.2.5 Subtractions from Fund (e.g., equipment replacement, major repairs - use description box 3.2.6.1 below*) | 5 0. | 00 |
| 3.2.6 Ending Balance as of December 31st for CMAR Reporting Year | 2,027,274. | 00 |
| All Sources: This ending balance should include all Equipment Replacement Funds whether held in a bank account(s), certificate(s) of deposit, etc. | | |
| 3.2.6.1 Indicate adjustments, equipment purchases, and/or major rep | airs from 3.2.5 a | ibove. |
| 3.3 What amount should be in your Replacement Fund? \$ 1,21 | .0,975.00 | o |
| Please note: If you had a CWFP loan, this amount was originally based Assistance Agreement (FAA) and should be regularly updated as need instructions and an example can be found by clicking the SectionInstruction header in the left-side menu. 3.3.1 Is the December 31 Ending Balance in your Replacement Fund a greater than the amount that should be in it (#3.3)? • Yes • No | ed. Further calcu uctions link unde | llation r Info |
| If No, please explain. | | |
| | | |
| 4. Future Planning 4.1 During the next ten years, will you be involved in formal planning for new construction of your treatment facility or collection system? Yes - If Yes, please provide major project information, if not already No | | |
| Project Project Description # | | Approximate Construction Year |
| Design and construct modification needed to comply with the TMDI. future limits. | 30,000,000 | 2021 |
| 5. Financial Management General Comments | | |
| | | |
| ENERGY EFFICIENCY AND USE | | |
| 6. Collection System 6.1 Energy Usage 6.1.1 Enter the monthly energy usage from the different energy source | s: | |
| COLLECTION SYSTEM PUMPAGE: Total Power Consumed | | į |
| Number of Municipally Owned Pump/Lift Stations: 3 | | |
| | | |

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| | Electricity Consumed (kWh) | Natural Gas Consumed (therms) | | |
|---|--|---|-------------------------|------------|
| January | 1,029 | | | |
| February | 815 | | | |
| March | 736 | | | |
| April | 778 | | | |
| May | 820 | | | |
| June | 427 | | | |
| July | 446 | | | |
| August | 757 | | | |
| September | 921 | | | |
| October | 812 | | | |
| November | 618 | | | |
| December | 1,007 | | | |
| Total | 9,166 | 0 | | |
| Average | 764 | 0 | | |
| 5.2.1 Indicate ☐ Comminut ☐ Extended | tion or Screening Shaft Pumps | oment s utilized at your pump/lift s | stations (Check all tha | at apply): |
| 5.2.1 Indicate ☐ Comminut ☐ Extended ☐ Flow Mete ☐ Pneumatio ☑ SCADA Sy ☐ Self-Primi | e equipment and practices tion or Screening Shaft Pumps tring and Recording Pumping stem ng Pumps | | stations (Check all tha | at apply): |
| 5.2.1 Indicate ☐ Comminut ☐ Extended ☐ Flow Mete ☐ Pneumatio ☑ SCADA Sy ☐ Self-Primi ☑ Submersit | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Pumping Stem Fring Pumps Folio Pumps Folio Pumps | | stations (Check all tha | at apply): |
| 5.2.1 Indicate ☐ Comminut ☐ Extended ☐ Flow Mete ☐ Pneumatio ☑ SCADA Sy ☐ Self-Primi | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Pumping Stem Fring Pumps Folio Pumps Folio Pumps | | stations (Check all tha | at apply): |
| 5.2.1 Indicate ☐ Comminut ☐ Extended ☐ Flow Mete ☐ Pneumatio ☒ SCADA Sy ☐ Self-Primi ☒ Submersib ☐ Variable S | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Pumping Stem Fring Pumps Folio Pumps Folio Pumps | | stations (Check all tha | at apply): |
| 5.2.1 Indicate ☐ Comminut ☐ Extended ☐ Flow Mete ☐ Pneumatio ☑ SCADA Sy ☐ Self-Primi ☑ Submersit ☐ Variable S ☐ Other: | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Pumping Stem Fring Pumps Fole Pumps Speed Drives | | stations (Check all tha | at apply): |
| 5.2.1 Indicate ☐ Comminut ☐ Extended ☐ Flow Mete ☐ Pneumatio ☑ SCADA Sy ☐ Self-Primi ☑ Submersib ☐ Variable S | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Pumping Stem Fring Pumps Fole Pumps Speed Drives | | stations (Check all tha | at apply): |
| 3.2.1 Indicate ☐ Comminut ☐ Extended ☐ Flow Mete ☐ Pneumatio ☑ SCADA Sy ☐ Self-Primi ☑ Submersit ☐ Variable S ☐ Other: | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Stem Fring Pumps Fole Pumps Friped Drives Ints: | s utilized at your pump/lift s | | at apply): |
| 3.2.1 Indicate ☐ Comminut ☐ Extended ☐ Flow Mete ☐ Pneumatio ☑ SCADA Sy ☐ Self-Primi ☑ Submersit ☐ Variable S ☐ Other: | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Stem Fring Pumps Fole Pumps Friped Drives Ints: | | | at apply): |
| 3.2.1 Indicate Comminut Extended Flow Mete Pneumatic SCADA Sy Self-Primi Submersit Variable S Other: 3.2.2 Comme No Yes | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Stem Fring Pumps Fole Pumps Friped Drives Ints: | s utilized at your pump/lift s | | at apply): |
| 3.2.1 Indicate ☐ Comminut ☐ Extended ☐ Flow Mete ☐ Pneumatic ☒ SCADA Sy ☐ Self-Primi ☒ Submersit ☐ Variable S ☐ Other: ☐ .2.2 Comme ☐ No | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Stem Fring Pumps Fole Pumps Friped Drives Ints: | s utilized at your pump/lift s | | at apply): |
| 3.2.1 Indicate Comminut Comminut Extended Flow Mete Pneumatic SCADA Sy Self-Primi Submersit Variable S Other: 3.2.2 Comme No Yes Yes Year: | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Stem Fring Pumps Fole Pumps Friped Drives Ints: | s utilized at your pump/lift s | | at apply): |
| 3.2.1 Indicate Comminut Extended Flow Mete Pneumatic SCADA Sy Self-Primi Submersit Variable S Other: 3.2.2 Comme No Yes | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Stem Fring Pumps Fole Pumps Friped Drives Ints: | s utilized at your pump/lift s | | at apply): |
| 3.2.1 Indicate Comminut Extended Flow Mete Pneumatic SCADA Sy Self-Primi Submersit Variable S Other: 3.2.2 Comme No Yes Yes Year: By Whom: | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Stem Fring Pumps File P | s utilized at your pump/lift s | | at apply): |
| 3.2.1 Indicate Comminut Comminut Extended Flow Mete Pneumatic SCADA Sy Self-Primi Submersit Variable S Other: 3.2.2 Comme No Yes Yes Year: | e equipment and practices tion or Screening Shaft Pumps Fring and Recording Stem Fring Pumps File P | s utilized at your pump/lift s | | at apply): |

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| 6.4 Future | Energy | Related | Equipment |
|------------|--------|---------|-----------|
|------------|--------|---------|-----------|

6.4.1 What energy efficient equipment or practices do you have planned for the future for your pump/lift stations?

| N | Λ | n | e |
|----|---|---|---|
| 17 | u | | С |

- 7. Treatment Facility
- 7.1 Energy Usage
- 7.1.1 Enter the monthly energy usage from the different energy sources:

TREATMENT PLANT: Total Power Consumed/Month

| | Electricity Consumed (kWh) | Total Influent Flow (MG) | Electricity Consumed/ Flow (kWh/MG) | Total Influent BOD (1000 lbs) | Electricity Consumed/ Total Influent BOD (kWh/1000lbs) | Natural Gas Consumed (therms) |
|-----------|----------------------------------|-----------------------------|--|----------------------------------|--|-------------------------------------|
| January | 1,141,142 | 41.53 | 27,478 | 190.22 | 5,999 | 8,066 |
| February | 131,006 | 40.35 | 3,247 | 211.29 | 620 | 5,193 |
| March | 137,045 | 48.35 | 2,834 | 230.95 | 593 | 5,604 |
| April | 146,301 | 76.25 | 1,919 | 340.47 | 430 | 5,218 |
| May | 151,151 | 110.80 | 1,364 | 396.06 | 382 | 3,322 |
| June | 133,171 | 48.75 | 2,732 | 273.48 | 487 | 1,513 |
| July | 127,744 | 45.24 | 2,824 | 239.82 | 533 | 1,106 |
| August | 128,101 | 58.57 | 2,187 | 233.21 | 549 | 1,208 |
| September | 134,608 | 71.92 | 1,872 | 230.67 | 584 | 542 |
| October | 145,854 | 101.29 | 1,440 | 321.07 | 454 | 804 |
| November | 142,857 | 55.60 | 2,569 | 223.80 | 638 | 2,636 |
| December | 149,085 | 52.15 | 2,859 | 185.04 | 806 | 4,410 |
| Total | 2,668,065 | 750.80 | | 3,076.08 | | 39,622 |
| Average | 222,339 | 62,57 | 4,444 | 256.34 | 1,006 | 3,302 |

| 7 | ٠. | 1 | 2 | C | 01 | m | m | ıе | n | ts | : |
|---|----|---|---|---|----|---|---|----|---|----|---|
| | | | | | | | | | | | |

| 7 | .) | Fnerav | Related | Processes | and | Eguipmen | t |
|---|----|---------|----------|-----------|-------|------------|---|
| • | | Lifeigy | ICICICCO | 110003303 | 41.50 | Lquipincii | - |

- 7.2.1 Indicate equipment and practices utilized at your treatment facility (Check all that apply):
- ☐ Aerobic Digestion
- ☑ Anaerobic Digestion
- ☐ Biological Phosphorus Removal
- ☑ Coarse Bubble Diffusers
- ☑ Dissolved O2 Monitoring and Aeration Control
- □ Effluent Pumping
- ☑ Fine Bubble Diffusers
- ☑ Influent Pumping

- ☐ UV Disinfection
- ✓ Variable Speed Drives
- ☐ Other:

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| | | |
| 7.2.2 Comments: | | |
| 7.3 Future Energy Related Equipment | | |
| 7.3.1 What energy efficient equipment or practices do you have planned treatment facility? | for the future for | your |
| 8. Biogas Generation | | |
| 8.1 Do you generate/produce biogas at your facility?NoYes | | = |
| If Yes, how is the biogas used (Check all that apply): ☑ Flared Off ☑ Building Heat | | |
| ☐ Generate Electricity | | |
| ☐ Other: | | |
| 9. Energy Efficiency Study | | |
| 9.1 Has an Energy Study been performed for your treatment facility? O No | | |
| Yes Entire facility Year: | | |
| By Whom: | | |
| Focus on Energy Describe and Comment: | | |
| Focus performed an entire facility study identifying areas of energy sa upgrades. | vings, with the aid | d of |
| Part of the facility Year: | | |
| By Whom: | | |
| Describe and Comment: | | |

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| Total Points Generated | 0 |
|--------------------------------------|-----|
| Score (100 - Total Points Generated) | 100 |
| Section Grade | Α |

Waupun Wastewater Treatment Facility

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Sanitary Sewer Collection Systems

| Capacity, Management, Operation, and Maintenance (CMOM) Program Do you have a CMOM program that is being implemented? |
|---|
| • Yes |
| o No |
| If No, explain: |
| |
| 1.2 Do you have a CMOM program that contains all the applicable components and items |
| according to Wisc. Adm Code NR 210.23 (4)? |
| • Yes |
| o No (30 points) |
| o N/A |
| If No or N/A, explain: |
| |
| 1.3 Does your CMOM program contain the following components and items? (check the components and items that apply)☑ Goals [NR 210.23 (4)(a)] |
| Describe the major goals you had for your collection system last year: |
| Investigative, rehabilitative, operational, construction, budgetary, legal, and miscellaneous |
| categories. |
| Did you accomplish them? |
| • Yes |
| O No |
| If No, explain: |
| |
| |
| Does this chapter of your CMOM include: |
| ☐ Organizational structure and positions (eg. organizational chart and position descriptions) |
| ☐ Internal and external lines of communication responsibilities |
| Person(s) responsible for reporting overflow events to the department and the public |
| ☐ Legal Authority [NR 210.23 (4) (c)] |
| What is the legally binding document that regulates the use of your sewer system? |
| Local Ordinance |
| If you have a Sewer Use Ordinance or other similar document, when was it last reviewed and revised? (MM/DD/YYYY) 2008-01-01 |
| Does your sewer use ordinance or other legally binding document address the following: Private property inflow and infiltration |
| ☑ New sewer and building sewer design, construction, installation, testing and inspection |
| ☐ Rehabilitated sewer and lift station installation, testing and inspection |
| Sewage flows satellite system and large private users are monitored and controlled, as necessary |
| ☐ Fat, oil and grease control |
| ☐ Enforcement procedures for sewer use non-compliance |
| ☑ Operation and Maintenance [NR 210.23 (4) (d)] |
| Does your operation and maintenance program and equipment include the following: |
| ☑ Up-to-date sewer system map |
| R. O. TAX (REC. DELENGE MARKETERS & WEST-SERVED. |

inspections

Last Updated: Reporting For: Waupun Wastewater Treatment Facility 6/5/2019 2018 MA management system (computer database and/or file system) for collection system information for O&M activities, investigation and rehabilitation A description of routine operation and maintenance activities (see question 2 below) ☐ Capacity assessment program ■ Basement back assessment and correction ☑ Regular O&M training ☐ Design and Performance Provisions [NR 210.23 (4) (e)]☐☐ What standards and procedures are established for the design, construction, and inspection of the sewer collection system, including building sewers and interceptor sewers on private property? ☑ State Plumbing Code, DNR NR 110 Standards and/or local Municipal Code Requirements ☑ Construction, Inspection, and Testing ☐ Others: ☑ Overflow Emergency Response Plan [NR 210.23 (4) (f)]□□ Does your emergency response capability include: ☒ Responsible personnel communication procedures □ Response order, timing and clean-up ☐ Public notification protocols ☑ Emergency operation protocols and implementation procedures ☑ Annual Self-Auditing of your CMOM Program [NR 210.23 (5)]□□ ☑ Special Studies Last Year (check only those that apply): ☐ Infiltration/Inflow (I/I) Analysis ☐ Lift Station Evaluation Report ☐ Others: 2. Operation and Maintenance 2.1 Did your sanitary sewer collection system maintenance program include the following maintenance activities? Complete all that apply and indicate the amount maintained. % of system/year Cleaning 100 25 % of system/year Root removal d % of system/year Flow monitoring % of system/year Smoke testing Sewer line 50l % of system/year televising Manhole inspections % of system/year # per L.S./year Lift station O&M Manhole 2 % of manholes rehabbed rehabilitation Mainline 1 % of sewer lines rehabbed rehabilitation Private sewer

system/year

55

| Waupun Wastewater Trea | atment Facility | | Last Updated: 6/5/2019 | Reporting For 2018 |
|---|--|---|--|---------------------------|
| Private sewer I/I | | 98503 BB 1990 BI | 8 | |
| removal | 0 | % of private serv | rices | |
| River or water crossings | 4 | % of nine cressin | gs evaluated or maintai | nod |
| Please include additional | Comments about your | 5 E | 4 50 | ned |
| riedse include additional | comments about your | sanitary sewer co | illection system below: | |
| Performance Indicators | | | | |
| 3.1 Provide the following 51.35 Total | collection system and f al actual amount of pre | | | |
| 27 Ann | nual average precipitati | on (for your location | on) | |
| 48 Mile | es of sanitary sewer | | | |
| 3 Nur | nber of lift stations | | | |
| 0 Nur | nber of lift station failu | res | | |
| 0 Nun | nber of sewer pipe failu | ıres | | |
| 0 Nun | nber of basement back | up occurrences | | |
| 1 Nun | nber of complaints | | | |
| 1.9 Ave | rage daily flow in MGD | (if available) | | |
| | k monthly flow in MGD | 950 | | |
| | k hourly flow in MGD (i | 100000000000000000000000000000000000000 | | |
| 3.2 Performance ratios for | 100X | • | | |
| 0.00 Sew | er pipe failures (pipe fa | ailures/sewer mile/ | /yr) | |
| 0.00 San | itary sewer overflows (| number/sewer mil | e/yr) | |
| 0.00 Base | ement backups (numbe | er/sewer mile) | | |
| 0.02 Com | nplaints (number/sewer | r mile) | | 1 1 |
| 0.0 Peal | king factor ratio (Peak | Monthly:Annual Da | aily Avg) | |
| | king factor ratio (Peak | | | |
| 4. Overflows | | | | |
| | ED (CCO) AND TREATA | AENT EACH ITY /TE | O) OFFICIAL DWG DEDORA | |
| LIST OF SANITARY SEW Date | Location | | | timated |
| Dute | Location | | ENGLISH SECTION SECTIO | ime (MG) |
| | None | reported | | |
| ** If there were any SSOs on this section until correct | or TFOs that are not listed. | sted above, please | contact the DNR and st | op work |
| 5. Infiltration / Inflow (I/I) 5.1 Was infiltration/inflow | (I/I) significant in your | community last y | ear? | |
| o Yes • No | | | | |
| If Yes, please describe: | | | | |
| i res, piedse describe. | | | | |
| C 2. Upo infiltuation find | and manufer that I | | | |
| 5.2 Has infiltration/inflow your collection system, lift | | | | is in |
| o Yes | and a state of the | 56 | pase your | |

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| ● No | | |
| If Yes, please describe: | | |
| | | |
| 5.3 Explain any infiltration/inflow (I/I) changes this year from previous y | ears: | |
| None | | |
| 5.4 What is being done to address infiltration/inflow in your collection sy | stem? | |
| Main line slip lining. | | |
| | | |

| Total Points Generated | 0 |
|--------------------------------------|-----|
| Score (100 - Total Points Generated) | 100 |
| Section Grade | Α |

Waupun Wastewater Treatment Facility

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Grading Summary

WPDES No: 0022772

| SECTIONS | LETTER GRADE | GRADE POINTS | WEIGHTING FACTORS | SECTION POINTS |
|------------------|-------------------|--------------|----------------------|----------------|
| Influent | F | 0 | 3 | 0 |
| BOD/CBOD | Α | 4 | 10 | 40 |
| TSS | Α | 4 | 5 | 20 |
| Ammonia | Α | 4 | 5 | 20 |
| Phosphorus | В | 3 | 3 | 9 |
| Biosolids | Α | 4 | 5 | 20 |
| Staffing/PM | Α | 4 | 1 | 4 |
| OpCert | A | 4 | 1 | 4 |
| Financial | A | 4 | 1 | 4 |
| Collection | A | 4 | 3 | 12 |
| TOTALS | | | 37 | 133 |
| GRADE POINT AVER | RAGE (GPA) = 3.59 | | | |

Notes:

A = Voluntary Range (Response Optional)

B = Voluntary Range (Response Optional)

C = Recommendation Range (Response Required)

D = Action Range (Response Required)

F = Action Range (Response Required)

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| Resolution or Owner's Statement | | |
| Name of Governing Body or Owner: | | |
| Date of Resolution or Action Taken: | | |
| Resolution Number: | | |
| Date of Submittal: | | |
| ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATIFIED SECTIONS (Optional for grade A or B. Required for grade C, D, or F): Influent Flow and Loadings: Grade = F | | C CMAR |
| Effluent Quality: BOD: Grade = A | | |
| Effluent Quality: TSS: Grade = A | | |
| Effluent Quality: Ammonia: Grade = A | | |
| Effluent Quality: Phosphorus: Grade = B | | |
| Biosolids Quality and Management: Grade = A | | |
| Staffing: Grade = A | | |
| Operator Certification: Grade = A | | |
| Financial Management: Grade = A | | |
| Collection Systems: Grade = A (Regardless of grade, response required for Collection Systems if SSOs wer | e reported) | |
| ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING GRADE POINT AVERAGE AND ANY GENERAL COMMENTS (Optional for G.P.A. greater than or equal to 3.00, required for G.P.A. less to G.P.A. = 3.59 | | RALL |
| | | |

RESOLUTION DECLARING OFFICIAL INTENT TO REIMBURSE EXPENDITURES FROM PROCEEDS OF BORROWING

WHEREAS, the City of Waupun, Dodge and Fond du Lac Counties, Wisconsin (the "Issuer") plans to undertake sewerage system projects, including a wastewater treatment plant project (the "Project");

WHEREAS, the Issuer expects to finance the Project, first, with construction financing which will be refunded by tax-exempt bonds (collectively, the "Bonds") to USDA-Rural Development;

WHEREAS, because the Bonds will not be issued prior to commencement of the Project, the Issuer must provide interim financing to cover costs of the Project incurred prior to receipt of the proceeds of the Bonds; and

WHEREAS, the Common Council (the "Governing Body") of the Issuer deems it to be necessary, desirable, and in the best interests of the Issuer to advance moneys from its funds on hand on an interim basis to pay the costs of the Project until the Bonds are issued.

NOW, THEREFORE, BE IT RESOLVED by the Governing Body of the Issuer that:

<u>Section 1. Expenditure of Funds</u>. The Issuer shall make expenditures as needed from its funds on hand to pay the cost of the Project until proceeds of the Bonds become available.

Section 2. Declaration of Official Intent. The Issuer hereby officially declares its intent under Treas. Reg. Section 1.150-2 to reimburse said expenditures with proceeds of the Bonds, the principal amount of which is not expected to exceed \$22,807,000.

<u>Section 3. Unavailability of Long-Term Funds</u>. No funds for payment of the Project from sources other than the Bonds are, or are reasonably expected to be, reserved, allocated on a long-term basis, or otherwise set aside by the Issuer pursuant to its budget or financial policies.

Section 4. Public Availability of Official Intent Resolution. The Resolution shall be made available for public inspection at the office of the Issuer's Clerk within 30 days after its approval in compliance with applicable State law governing the availability of records of official acts including Subchapter II of Chapter 19, and shall remain available for public inspection until the Bonds are issued.

| Section 5. Effective Date. This | s Resolution shall be effective upon its adop | tion and |
|------------------------------------|---|----------|
| approval. | • | |
| Adopted and recorded June 11, 2019 | | |
| Approved June 11, 2019 | | |
| | Julie Nickel, Mayor | |
| | | |
| ATTEST: | | (SEAL) |
| Angie Hull City Clerk | | |