



**A G E N D A**  
**WAUPUN UTILITIES COMMISSION MEETING**  
**817 S. Madison Street**  
**Monday, May 12, 2025 at 4:00 PM**

There is a regular commission meeting scheduled for Monday, May 12, 2025 at 4:00 p.m. at the Waupun Utilities Administrative Building, with option to join via virtual and teleconference. Instructions to join the meeting are provided below:

**Join Zoom Meeting**

<https://us02web.zoom.us/j/89819520743?pwd=amNEeGRJTzBNaVdhUHhpcUdDNGNwdz09>

**By Phone:** 1 312 626 6799

**Meeting ID:** 898 1952 0743

**Passcode:** 061341

**CALL TO ORDER**

**ROLL CALL OF COMMISSIONERS**

**APPROVAL OF PREVIOUS MEETING MINUTES**

1. April 14, 2025 Minutes

**APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS**

2. April 2025 Accounts Payable

**FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS**

3. Finance Director Report

**GM REPORT / OPERATIONS REPORT**

4. General Manager Report
5. Electric Operations Report
6. Energy Services Manager Report
7. Treatment Facilities and Operations Water and Wastewater Report

**APPEARANCE BY VISITORS**

**AGENDA**

8. Recognition of Mayoral Appointment of Council Member to Utility Commission
9. Election of Officers – President, Vice President and Secretary (Action)
10. Establish Day of Month and Time of Meetings of the Utility Commission (Action)
11. Mike Peters, WPPI President and CEO, Presenting “The Power to Thrive”
12. Mayor’s Proclamation Recognizing Drinking Water Week
13. Review 2024 Annual Water Quality Report
14. Review Bill Comparison Summary
15. Discussion of Alternative Date for June Commission Meeting

**ADJOURNMENT**

*Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.*

**Minutes of a Regular Meeting of the  
Waupun Utilities Commission  
Monday, April 14, 2025**

Meeting called to order by President Heeringa at 4:00 p.m.

Present: Commissioners Daane, Heeringa, Homan, Kunz, Siebers and Thurmer  
Absent with notice: Commissioner Ledesma

Visitors present via Zoom: Jason Whitford, Aaron Worthman & Ryan Theiler

Ryan Theiler, Manager, and Aaron Worthman, Partner, of Baker Tilly, presented the 2024 Financial Audit Report. The audit was conducted in accordance with generally accepted auditing standards and resulted in an unmodified opinion, with no material weaknesses or deficiencies identified—a clean and successful audit. No significant or unusual transactions were noted, and no audit adjustments were required. Financial statement highlights reflected strong performance in four key metrics across electric, water, and sewer utilities, including solid debt coverage ratios and adequate unrestricted cash on hand to support operational expenses and upcoming capital projects. The audit confirmed the utility's strong financial position and its ability to meet future obligations. On motion by Siebers, seconded by Kunz, and unanimously carried, the 2024 Financial Audit Report was approved as presented.

Motion made by Kunz, seconded by Thurmer, and unanimously carried, to approve minutes from March 10, 2025 meeting.

Motion by Thurmer, seconded by Homan, and unanimously carried, bills for month of March 2025 approved as presented.

On motion by Daane, seconded by Siebers, and unanimously carried, year-to-date financial reports through February 2025 approved as presented by Finance Director Stanek. Electric operating income was \$158,100. Water operating income was \$97,200. Sewer operating income (loss) was (\$153,300).

General Manager Brooks provided updates to the Commission on several items, including staffing changes, the upcoming Youth Apprenticeship (YA) Showcase Tour at the WWTF, and applications received for the YA position. He also shared updates on the LIHEAP program and various Electric Department projects. Brooks announced that WU has been awarded APPA's RP3 Diamond Level Designation, placing it in the top 1% of public power utilities nationwide for excellence in reliability, safety, operations, workforce development, and system improvements. Additionally, he noted plans for the upcoming Lineworker Appreciation Day celebration.

Treatment Facilities and Operations Superintendent Schramm provided an update on operations related to the water and wastewater treatment facilities, as well as the water distribution and wastewater collection systems. Tower levels have been adjusted to summer levels due to higher-than-expected consumption and unpredictable weather. Facility staff continue to address system timing issues and alarms as they arise, making necessary adjustments. The majority of greenhouse lighting has been installed, with completion expected by mid-May. Early test results are promising, showing significant reductions in load levels. Progress on the centrifuge system is aligning well with manufacturer expectations, with the potential production of finished product to begin third quarter of this year.

Motion by Thurmer, seconded by Homan, and unanimously carried, to adjourn in closed session under Section 19.85 (1) (e) of the WI Statutes to discuss possible land acquisition abutting S. Madison St.

Motion by Homan, seconded by Siebers, and unanimously carried, to reconvene in open session under Section 19.85 (2) of WI Statutes. No further action in open session.

On motion by Homan, seconded by Daane, and unanimously carried, meeting adjourned at 5:34 p.m.

The next regular commission meeting will be held on May 12, 2025 at 4:00 p.m.

Jen Benson  
Office & Customer Service Supervisor

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>AGNESIAN HEALTHCARE INC</b>							
800	44858	ANNUAL RANDOM CONSORTIUM - E	04/29/2025	40.95	40.95	441	04/29/2025
	44858	ANNUAL RANDOM CONSORTIUM - W	04/29/2025	32.55	32.55	441	04/29/2025
	44858	ANNUAL RANDOM CONSORTIUM - S	04/29/2025	31.50	31.50	441	04/29/2025
	44892	DOT DRUG SCREEN - SMITH	04/29/2025	31.50	31.50	441	04/29/2025
	44892	DOT DRUG SCREEN - SMITH	04/29/2025	31.50	31.50	441	04/29/2025
Total AGNESIAN HEALTHCARE INC:				168.00	168.00		
<b>AIR PRODUCTS AND CHEMICALS INC</b>							
840	431138389	CARBON DIOXIDE - ABNR	04/10/2025	3,004.39	3,004.39	421	04/10/2025
Total AIR PRODUCTS AND CHEMICALS INC:				3,004.39	3,004.39		
<b>AIRGAS USA INC</b>							
855	5515248524	ACETYLENE/OXYGEN/NITROGEN-E	04/10/2025	47.78	47.78	50526	04/10/2025
	5515248524	ACETYLENE/OXYGEN/NITROGEN-S	04/10/2025	47.78	47.78	50526	04/10/2025
	5515248524	ACETYLENE/OXYGEN/NITROGEN-W	04/10/2025	47.79	47.79	50526	04/10/2025
Total AIRGAS USA INC:				143.35	143.35		
<b>ALLIANT ENERGY</b>							
900	183035.03312025	GAS UTILITY - WATER PLANT	04/10/2025	766.68	766.68	41020251	04/10/2025
	3261389217.03312	WWTF- PROCESS BLD, GREEN HOUSE AND PUMP BLD	04/10/2025	2,228.46	2,228.46	41020251	04/10/2025
	4370000.03312025	GAS UTIL BILL @ N2721 FDL ST - ADMIN/DIGESTER BLD	04/10/2025	527.70	527.70	41020251	04/10/2025
	590516.03312025	SPLIT DISTRIBUTION- MAIN BLD - 5% E	04/10/2025	31.20	31.20	41020251	04/10/2025
	590516.03312025	SPLIT DISTRIBUTION- MAIN BLD - 4% W	04/10/2025	24.96	24.96	41020251	04/10/2025
	590516.03312025	SPLIT DISTRIBUTION- MAIN BLD - 4% S	04/10/2025	24.96	24.96	41020251	04/10/2025
	590516.03312025	SPLIT DISTRIBUTION- MAIN BLD - 27% W	04/10/2025	168.48	168.48	41020251	04/10/2025
	590516.03312025	SPLIT DISTRIBUTION- MAIN BLD - 27% S	04/10/2025	168.48	168.48	41020251	04/10/2025
	590516.03312025	SPLIT DISTRIBUTION- MAIN BLD - 27% E	04/10/2025	168.47	168.47	41020251	04/10/2025
	590516.03312025	SPLIT DISTRIBUTION- MAIN BLD - 2% W	04/10/2025	12.48	12.48	41020251	04/10/2025
	590516.03312025	SPLIT DISTRIBUTION- MAIN BLD - 2% S	04/10/2025	12.48	12.48	41020251	04/10/2025
	590516.03312025	SPLIT DISTRIBUTION- MAIN BLD - 2% E	04/10/2025	12.48	12.48	41020251	04/10/2025
	801050.03312025	GAS UTILITY FOR WELLHOUSE #5	04/10/2025	51.24	51.24	41020251	04/10/2025
	931084.03312025	GAS UTIL @ N2721 FDL ST - FILTER & DEWATERING BLD	04/10/2025	395.37	395.37	41020251	04/10/2025
Total ALLIANT ENERGY:				4,593.44	4,593.44		
<b>AMAZON CAPITAL SERVICES</b>							
1015	1C1P-Y91T-9LY9	PLASTIC WRAP - LAMP RECYCLING	04/29/2025	150.93	150.93	442	04/29/2025
	1N4K-K79Y-XYL7	PLANNER - EMILY	04/29/2025	6.63	6.63	442	04/29/2025
	1N4K-K79Y-XYL7	PLANNER - EMILY	04/29/2025	5.27	5.27	442	04/29/2025
	1N4K-K79Y-XYL7	PLANNER - EMILY	04/29/2025	5.09	5.09	442	04/29/2025
	1N4K-K79Y-XYL7	DESK MOUNT SWIVEL ARMS - EMILY	04/29/2025	21.84	21.84	442	04/29/2025
	1N4K-K79Y-XYL7	DESK MOUNT SWIVEL ARMS - EMILY	04/29/2025	17.36	17.36	442	04/29/2025
	1N4K-K79Y-XYL7	DESK MOUNT SWIVEL ARMS - EMILY	04/29/2025	16.79	16.79	442	04/29/2025
	1WJT-MKKR-7FL6	(2) CHAIRS - OFFICE (CSR & BILLING)	04/29/2025	218.39	218.39	442	04/29/2025
	1WJT-MKKR-7FL6	(2) CHAIRS - OFFICE (CSR & BILLING)	04/29/2025	173.59	173.59	442	04/29/2025
	1WJT-MKKR-7FL6	(2) CHAIRS - OFFICE (CSR & BILLING)	04/29/2025	168.00	168.00	442	04/29/2025
	1WJT-MKKR-7FL6	ETHERNET SPLITTER - ACCOUNTING	04/29/2025	3.31	3.31	442	04/29/2025
	1WJT-MKKR-7FL6	ETHERNET SPLITTER - ACCOUNTING	04/29/2025	2.63	2.63	442	04/29/2025
	1WJT-MKKR-7FL6	ETHERNET SPLITTER - ACCOUNTING	04/29/2025	2.54	2.54	442	04/29/2025
Total AMAZON CAPITAL SERVICES:				792.37	792.37		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
AMERICAN WATER WORKS ASSOC.							
1200	SO216604	MEMBERSHIP DUES - S.SCHRAMM	04/29/2025	95.00	95.00	50539	04/29/2025
Total AMERICAN WATER WORKS ASSOC.:				95.00	95.00		
ANIXTER INC							
1320	6244025-00	600:5 CURRENT TRANSFORMER	04/29/2025	1,158.00	1,158.00	443	04/29/2025
	6244025-02	600:5 CURRENT TRANSFORMER	04/29/2025	579.00	579.00	443	04/29/2025
Total ANIXTER INC:				1,737.00	1,737.00		
APPLIED TECHNOLOGIES							
1340	37276	ABNR UPGRADES	01/09/2025	2,400.19	2,400.19	30078	04/22/2025
	37328	ABNR UPGRADES	01/09/2025	900.00	900.00	30078	04/22/2025
	37377	ABNR UPGRADES	01/09/2025	6,024.00	6,024.00	30078	04/22/2025
	37465	ABNR UPGRADES	04/21/2025	3,343.91	3,343.91	30078	04/22/2025
	37560	ABNR UPGRADES	04/21/2025	1,575.00	1,575.00	30078	04/22/2025
Total APPLIED TECHNOLOGIES:				14,243.10	14,243.10		
BADGER LABORATORIES INC							
2130	25-003619	QTRLY SLUDGE TESTING	04/10/2025	1,502.30	1,502.30	422	04/10/2025
	25-129	PFAS BI-MONTHLY TESTING	04/29/2025	475.00	475.00	444	04/29/2025
Total BADGER LABORATORIES INC:				1,977.30	1,977.30		
BAKER TILLY US LLP							
2333	BT3120164	2024 FINANCIAL AUDIT #3- E	04/10/2025	3,685.50	3,685.50	423	04/10/2025
	BT3120164	2024 FINANCIAL AUDIT #3- W	04/10/2025	2,362.50	2,362.50	423	04/10/2025
	BT3120164	2024 FINANCIAL AUDIT #3- S	04/10/2025	3,402.00	3,402.00	423	04/10/2025
Total BAKER TILLY US LLP:				9,450.00	9,450.00		
BENTZ AUTOMOTIVE INC							
2800	33306	UNIT #147 PITMAN ARM/IDLER ARM	04/29/2025	497.57	497.57	445	04/29/2025
	33306	UNIT #147 PITMAN ARM/IDLER ARM	04/29/2025	497.57	497.57	445	04/29/2025
Total BENTZ AUTOMOTIVE INC:				995.14	995.14		
BOARDMAN & CLARK LLP							
3200	297804	MIRON/CLEARAS RESOLUTION	04/10/2025	180.00	180.00	424	04/10/2025
Total BOARDMAN & CLARK LLP:				180.00	180.00		
BORDER STATES ELECTRIC SUPPLY							
3300	930120937	BUSHING CONN COVER	04/10/2025	62.40	62.40	425	04/10/2025
Total BORDER STATES ELECTRIC SUPPLY:				62.40	62.40		
BROOKS SHOES & REPAIR							
3550	53434	LACROSSE RUBBER BOOTS FOR DAVID SCHLICHTING	04/30/2025	140.00	140.00	446	04/29/2025
Total BROOKS SHOES & REPAIR:				140.00	140.00		
CAREW CONCRETE & SUPPLY CO							
5600	1313783	AG-SCREENINGS	04/29/2025	88.08	88.08	447	04/29/2025
	1313859	AG-SCREENINGS	04/29/2025	84.86	84.86	447	04/29/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	1314222	AG-SCREENINGS	04/29/2025	83.68	83.68	447	04/29/2025
Total CAREW CONCRETE & SUPPLY CO:				256.62	256.62		
<b>US CELLULAR</b>							
5700	723512446	ACT #851360664	04/29/2025	404.17	404.17	50551	04/29/2025
Total US CELLULAR:				404.17	404.17		
<b>CENTRAL CABLE CONTRACTORS INC</b>							
5750	10597	BORE 3-2" CONDUIT	04/29/2025	4,142.00	4,142.00	50540	04/29/2025
Total CENTRAL CABLE CONTRACTORS INC:				4,142.00	4,142.00		
<b>CINTAS FIRE 636525</b>							
5880	2500007200	EXTINGUISHER INSPECTION-WELLS/SUBS	04/10/2025	331.21	331.21	50527	04/10/2025
	2500007200	EXTINGUISHER INSPECTION-WELLS/SUBS	04/10/2025	331.21	331.21	50527	04/10/2025
Total CINTAS FIRE 636525:				662.42	662.42		
<b>DEPT OF ADMINISTRATION</b>							
7070	505-0000100266	PUBLIC BENEFITS FEES - QTR 3	04/29/2025	8,417.98	8,417.98	50542	04/29/2025
Total DEPT OF ADMINISTRATION:				8,417.98	8,417.98		
<b>DIGGERS HOTLINE INC.</b>							
7300	250 3 31801	MONTHLY LOCATE TICKET CHRGS	04/10/2025	138.60	138.60	50528	04/10/2025
Total DIGGERS HOTLINE INC.:				138.60	138.60		
<b>DODGE COUNTY REGISTER OF DEEDS</b>							
7490	2024PR000190	COURT FILING FEE	04/08/2025	1.17	1.17	50525	04/08/2025
	2024PR000190	COURT FILING FEE	04/08/2025	.93	.93	50525	04/08/2025
	2024PR000190	COURT FILING FEE	04/08/2025	.90	.90	50525	04/08/2025
Total DODGE COUNTY REGISTER OF DEEDS:				3.00	3.00		
<b>ELECTRICAL TESTING LAB LLC</b>							
8150	43016	BLANKETS, HOSES, HOODS TESTED	04/10/2025	312.00	312.00	426	04/10/2025
Total ELECTRICAL TESTING LAB LLC:				312.00	312.00		
<b>MARTENS ACE HARDWARE</b>							
9200	243154	TREE TRIMMING SUPPLIES	04/10/2025	5.99	5.99	50529	04/10/2025
	243254	DISTILLED WATER FOR TESTING	04/29/2025	7.77	7.77	50545	04/29/2025
	243265	MORTAR MIX 60# QUIKRETE	04/29/2025	9.99	9.99	50545	04/29/2025
	243288	MORTAR MIX 60# QUIKRETE	04/29/2025	59.94	59.94	50545	04/29/2025
	243288	HYD WATER STOP CEMENT	04/29/2025	55.98	55.98	50545	04/29/2025
	243380	PHONE CABLE - JEN	04/29/2025	5.46	5.46	50545	04/29/2025
	243380	PHONE CABLE - JEN	04/29/2025	4.34	4.34	50545	04/29/2025
	243380	PHONE CABLE - JEN	04/29/2025	4.19	4.19	50545	04/29/2025
	243499	CEMENT	04/29/2025	39.98	39.98	50545	04/29/2025
	243548	MISC PIPING SUPPLIES	04/29/2025	14.76	14.76	50545	04/29/2025
	243554	UNIT #6 - TOOLS	04/29/2025	53.49	53.49	50545	04/29/2025
	243554	UNIT #6 - TOOLS	04/29/2025	53.48	53.48	50545	04/29/2025
	243658	WWTP SHOP SUPPLIES	04/29/2025	15.98	15.98	50545	04/29/2025
	243740	WWTP LAB SUPPLIES	04/29/2025	33.93	33.93	50545	04/29/2025

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	243740	WATER PLANT SUPPLIES	04/29/2025	36.06	36.06	50545	04/29/2025
	Total MARTENS ACE HARDWARE:			401.34	401.34		
FOX COMPUTER & NETWORKING INC							
9920	339749	UPS SHIPPING WATER	04/29/2025	31.75	31.75	449	04/29/2025
	339751	UPS SHIPPING WATER	04/29/2025	17.31	17.31	449	04/29/2025
	Total FOX COMPUTER & NETWORKING INC:			49.06	49.06		
GFL ENVIRONMENTAL							
11300	U90000242381	DUMPSTER - OFFICE BLDG-E 40%	04/29/2025	283.00	283.00	450	04/29/2025
	U90000242381	DUMPSTER - OFFICE BLDG-W 30%	04/29/2025	212.25	212.25	450	04/29/2025
	U90000242381	DUMPSTER - OFFICE BLDG-S 30%	04/29/2025	212.25	212.25	450	04/29/2025
	U90000242662	DUMPSTER - WWTP	04/29/2025	3,423.88	3,423.88	450	04/29/2025
	Total GFL ENVIRONMENTAL:			4,131.38	4,131.38		
GORDON FLESCH COMPANY INC							
11325	IN15114824	MTHLY CLICK COUNTS -E	04/29/2025	18.67	18.67	451	04/29/2025
	IN15114824	MTHLY CLICK COUNTS -W	04/29/2025	14.84	14.84	451	04/29/2025
	IN15114824	MTHLY CLICK COUNTS -S	04/29/2025	14.36	14.36	451	04/29/2025
	Total GORDON FLESCH COMPANY INC:			47.87	47.87		
HAWKINS INC							
12200	7031572	VAC PM REGULATOR KIT, GASKETS & LABOR	04/29/2025	689.92	689.92	452	04/29/2025
	Total HAWKINS INC:			689.92	689.92		
HYDROCORP INC.							
13985	CI-05583	CROSS CNNCTN CONTROL PROG & INSP/REP SERV	04/10/2025	1,304.00	1,304.00	427	04/10/2025
	CI-05584	CROSS CNNCTN CONTROL PROG & INSP/REP SERV	04/10/2025	950.00	950.00	427	04/10/2025
	Total HYDROCORP INC.:			2,254.00	2,254.00		
HYDROTEX PARTNERS LTD							
13990	546699	HYDRO-SYN EP & HYPLEX	04/29/2025	3,474.41	3,474.41	50543	04/29/2025
	Total HYDROTEX PARTNERS LTD:			3,474.41	3,474.41		
ICS MEDICAL ANSWERING SERVICE LLC							
14120	250400101101	ANSWERING SERVICE - E	04/29/2025	168.40	168.40	453	04/29/2025
	250400101101	ANSWERING SERVICE - W	04/29/2025	133.85	133.85	453	04/29/2025
	250400101101	ANSWERING SERVICE - S	04/29/2025	129.53	129.53	453	04/29/2025
	Total ICS MEDICAL ANSWERING SERVICE LLC:			431.78	431.78		
INFOSEND INC							
14490	284631	INLINE INSERT: ELECTRONICS RECYCLING	04/29/2025	271.24	271.24	454	04/29/2025
	284631	INLINE INSERT: SEWER RATE INCREASE	04/29/2025	271.24	271.24	454	04/29/2025
	284631	BILL PRINT & POSTAGE-E	04/29/2025	1,192.21	1,192.21	454	04/29/2025
	284631	BILL PRINT & POSTAGE-W	04/29/2025	947.65	947.65	454	04/29/2025
	284631	BILL PRINT & POSTAGE-S	04/29/2025	917.09	917.09	454	04/29/2025
	Total INFOSEND INC:			3,599.43	3,599.43		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
INTEGRATED PROCESS SOLUTIONS							
14670	SI002831	WWTP - WORKSTATION & MONITOR CPU - ABNR	04/21/2025	3,620.00	3,620.00	30079	04/22/2025
Total INTEGRATED PROCESS SOLUTIONS:				3,620.00	3,620.00		
STUART IRBY CO LLC							
14890	SO14205037.001	MACHINE BOLTS - 5/8"X12	04/10/2025	252.00	252.00	438	04/10/2025
	SO14207695.001	FIBERGLASS DEADEND ARMS - 8' (12)	04/10/2025	3,660.00	3,660.00	438	04/10/2025
	SO14215674.001	1/0 STR ALUM URD PRIMARY - 2 REELS	04/10/2025	25,671.20	25,671.20	438	04/10/2025
Total STUART IRBY CO LLC:				29,583.20	29,583.20		
ITU ABSORB TECH INC.							
14950	8510823	SHOP TOWELS MTHLY RENTAL FEE-E	04/29/2025	21.81	21.81	455	04/29/2025
	8510823	SHOP TOWELS MTHLY RENTAL FEE-W	04/29/2025	21.81	21.81	455	04/29/2025
	8510823	SHOP TOWELS MTHLY RENTAL FEE-S	04/29/2025	21.81	21.81	455	04/29/2025
	8510824	SHOP TOWELS FOR WWTP	04/30/2025	25.12	25.12	455	04/29/2025
Total ITU ABSORB TECH INC.:				90.55	90.55		
J & H CONTROLS INC							
16000	10000026856	BLOWER BELT IN PRESS ROOM - MAINT.	04/10/2025	64.76	64.76	428	04/10/2025
	10000026937	BUILDING MAINT MTHLY CHRГ-WWTF	04/29/2025	463.00	463.00	456	04/29/2025
	10000026938	BUILDING MAINT MTHLY CHRГ-E	04/29/2025	199.60	199.60	456	04/29/2025
	10000026938	BUILDING MAINT MTHLY CHRГ-W	04/29/2025	149.70	149.70	456	04/29/2025
	10000026938	BUILDING MAINT MTHLY CHRГ-S	04/29/2025	149.70	149.70	456	04/29/2025
Total J & H CONTROLS INC:				1,026.76	1,026.76		
KEMIRA WATER SOLUTIONS INC.							
17513	9017883707	FERROUS CHLORIDE	04/29/2025	11,389.18	11,389.18	457	04/29/2025
Total KEMIRA WATER SOLUTIONS INC.:				11,389.18	11,389.18		
LOCATORS & SUPPLIES INC.							
18825	0319600-IN	RED MARKING PAINT & BLUE FLAGS	04/10/2025	750.23	750.23	429	04/10/2025
Total LOCATORS & SUPPLIES INC.:				750.23	750.23		
MARTELLE WATER TREATMENT INC.							
20250	29047	CHLORINE & HYDROFLUOSILCIC ACID BULK	04/29/2025	2,373.60	2,373.60	50544	04/29/2025
	29048	CHLORINE, SULFER DIOXIDE, HYDROCHLORIC ACID	04/29/2025	3,047.60	3,047.60	50544	04/29/2025
Total MARTELLE WATER TREATMENT INC.:				5,421.20	5,421.20		
MERGING COMMUNICATIONS LLC							
23150	25-096	PHONE SYSTEM SUPPORT-E	04/10/2025	50.70	50.70	430	04/10/2025
	25-096	PHONE SYSTEM SUPPORT-W	04/10/2025	40.30	40.30	430	04/10/2025
	25-096	PHONE SYSTEM SUPPORT-S	04/10/2025	39.00	39.00	430	04/10/2025
	25-116	PHONE SYSTEM SUPPORT-E	04/29/2025	25.35	25.35	458	04/29/2025
	25-116	PHONE SYSTEM SUPPORT-W	04/29/2025	20.15	20.15	458	04/29/2025
	25-116	PHONE SYSTEM SUPPORT-S	04/29/2025	19.50	19.50	458	04/29/2025
Total MERGING COMMUNICATIONS LLC:				195.00	195.00		
MEUW							
23500	4827	95TH ANNUAL CONFERENCE - BROOKS	04/10/2025	295.00	295.00	431	04/10/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	4827	95TH ANNUAL CONFERENCE - STANEK	04/10/2025	295.00	295.00	431	04/10/2025
	4857	2025 ANNUAL CONF. OUTING - STANEK	04/29/2025	75.00	75.00	459	04/29/2025
Total MEUW:				665.00	665.00		
<b>MIDWEST OVERHEAD DOORS INC</b>							
24300	196858	EAST GARAGE DOOR - BAD ROLLER	04/10/2025	125.00	125.00	50530	04/10/2025
	196858	EAST GARAGE DOOR - BAD ROLLER	04/10/2025	93.75	93.75	50530	04/10/2025
	196858	EAST GARAGE DOOR - BAD ROLLER	04/10/2025	93.75	93.75	50530	04/10/2025
Total MIDWEST OVERHEAD DOORS INC:				312.50	312.50		
<b>MILLENNIUM</b>							
24750	25-128424-1.2	FREIGHT FOR INVENTORY	04/10/2025	500.00	500.00	432	04/10/2025
Total MILLENNIUM:				500.00	500.00		
<b>SECURIAN FINANCIAL GROUP INC</b>							
25200	2832L-1027	APRIL BASIC GROUP LIFE INS PREMIUM	03/10/2025	281.70	281.70	Multiple	Multiple
	2832L-1027	APRIL EMPLOYER CONTRIBUTION 20%-E	03/10/2025	16.61	16.61	Multiple	Multiple
	2832L-1027	APRIL EMPLOYER CONTRIBUTION 20%-W	03/10/2025	13.20	13.20	Multiple	Multiple
	2832L-1027	APRIL EMPLOYER CONTRIBUTION 20%-S	03/10/2025	12.77	12.77	Multiple	Multiple
	2832L-1027	May 20 EMPLOYER CONTRIBUTION 20%-E	04/10/2025	16.61	16.61	50531	04/10/2025
	2832L-1027	May 20 EMPLOYER CONTRIBUTION 20%-W	04/10/2025	13.20	13.20	50531	04/10/2025
	2832L-1027	May 20 EMPLOYER CONTRIBUTION 20%-S	04/10/2025	12.77	12.77	50531	04/10/2025
	2832L-1027	May 20 GROUP LIFE INSURANCE PREMIUM	04/10/2025	281.70	281.70	50531	04/10/2025
Total SECURIAN FINANCIAL GROUP INC:				648.56	648.56		
<b>MIRON CONSTRUCTION CO INC</b>							
25700	210790-PA 32	PAY APPLICATION 32 - WWTP UPGRADE	04/21/2025	411,964.20	411,964.20	30080	04/22/2025
Total MIRON CONSTRUCTION CO INC:				411,964.20	411,964.20		
<b>MULCAHY SHAW WATER INC.</b>							
29200	326213	EQUIPMENT CALIBRATION	04/10/2025	825.00	825.00	433	04/10/2025
Total MULCAHY SHAW WATER INC.:				825.00	825.00		
<b>NCL OF WISCONSIN INC</b>							
33000	518014	LAB SUPPLIES- WWTP	04/29/2025	720.86	720.86	50546	04/29/2025
Total NCL OF WISCONSIN INC:				720.86	720.86		
<b>ODP BUSINESS SOLUTIONS LLC</b>							
38877	416314275001	BOOKCASE / FILE CABINET BENSON	04/10/2025	256.80	256.80	434	04/10/2025
	416314275001	BOOKCASE / FILE CABINET BENSON	04/10/2025	204.12	204.12	434	04/10/2025
	416314275001	BOOKCASE / FILE CABINET BENSON	04/10/2025	197.53	197.53	434	04/10/2025
	417944939.001	BOOKCASE CREDIT / BENSON	04/29/2025	112.29-	112.29-	460	04/29/2025
	417944939.001	BOOKCASE CREDIT / BENSON	04/29/2025	145.97-	145.97-	460	04/29/2025
	417944939.001	BOOKCASE CREDIT / BENSON	04/29/2025	116.03-	116.03-	460	04/29/2025
	417949088.001	BOOKCASE / BENSON	04/29/2025	112.29	112.29	460	04/29/2025
	417949088.001	BOOKCASE / BENSON	04/29/2025	145.97	145.97	460	04/29/2025
	417949088.001	BOOKCASE / BENSON	04/29/2025	116.03	116.03	460	04/29/2025
	418757874.001	MAIN OFFICE SUPPLIES-E	04/29/2025	28.57	28.57	460	04/29/2025
	418757874.001	MAIN OFFICE SUPPLIES-W	04/29/2025	22.71	22.71	460	04/29/2025
	418757874.001	MAIN OFFICE SUPPLIES-S	04/29/2025	21.97	21.97	460	04/29/2025



Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	418757874.001	PLANNER	04/29/2025	10.53	10.53	460	04/29/2025
	418757874.001	PLANNER	04/29/2025	8.37	8.37	460	04/29/2025
	418757874.001	PLANNER	04/29/2025	8.09	8.09	460	04/29/2025
Total ODP BUSINESS SOLUTIONS LLC:				758.69	758.69		
<b>ONLINE INFORMATION SERVICES</b>							
38940	1321706	ONLINE UTILITY EXCHANGE-E	04/10/2025	22.04	22.04	41020252	04/10/2025
	1321706	ONLINE UTILITY EXCHANGE-W	04/10/2025	17.52	17.52	41020252	04/10/2025
	1321706	ONLINE UTILITY EXCHANGE-S	04/10/2025	16.96	16.96	41020252	04/10/2025
Total ONLINE INFORMATION SERVICES:				56.52	56.52		
<b>O'REILLY AUTO PARTS</b>							
38970	2391180981	UNIT 37 - NEW BATTERY	04/29/2025	100.27	100.27	461	04/29/2025
Total O'REILLY AUTO PARTS:				100.27	100.27		
<b>PAYMENT SERVICE NETWORK</b>							
40285	308438	RT17076-CREDIT CARD FEES-E	04/10/2025	591.44	591.44	41020253	04/10/2025
	308438	RT17076-CREDIT CARD FEES-W	04/10/2025	163.78	163.78	41020253	04/10/2025
	308438	RT17076-CREDIT CARD FEES-S	04/10/2025	154.68	154.68	41020253	04/10/2025
	309178	RT28446-CREDIT CARD FEES-E	04/10/2025	3.41	3.41	41020253	04/10/2025
	309178	RT28446-CREDIT CARD FEES-W	04/10/2025	.95	.95	41020253	04/10/2025
	309178	RT28446-CREDIT CARD FEES-S	04/10/2025	.89	.89	41020253	04/10/2025
Total PAYMENT SERVICE NETWORK:				915.15	915.15		
<b>POSTMASTER</b>							
42200	2025 PO Box Rental	PO BOX RENTAL - YEARLY RENEWAL-E	04/29/2025	137.28	137.28	50547	04/29/2025
	2025 PO Box Rental	PO BOX RENTAL - YEARLY RENEWAL-W	04/29/2025	109.12	109.12	50547	04/29/2025
	2025 PO Box Rental	PO BOX RENTAL - YEARLY RENEWAL-S	04/29/2025	105.60	105.60	50547	04/29/2025
Total POSTMASTER:				352.00	352.00		
<b>RESCO</b>							
46400	3064679	(1) 75 KVA 3PH TRANSFORMER (#3880)	04/10/2025	14,567.70	14,567.70	435	04/10/2025
Total RESCO:				14,567.70	14,567.70		
<b>RUEKERT-MIELKE</b>							
49300	155345	ABNR SCADA SERVICE WORK	02/10/2025	1,708.00	1,708.00	Multiple	Multiple
	156129	SEWER ABNR SCADA SERVICE WORK	04/21/2025	990.00	990.00	Multiple	Multiple
Total RUEKERT-MIELKE:				2,698.00	2,698.00		
<b>SEERA</b>							
51535	WAUPUN/MARCH	"WAUPUN" FOCUS PROGRAM FEE	04/10/2025	2,803.39	2,803.39	436	04/10/2025
Total SEERA:				2,803.39	2,803.39		
<b>SKM ENGINEERING LLC</b>							
51977	29742	ABNR SCADA SYSTEM INTERGRATION	04/10/2025	673.75	673.75	437	04/10/2025
Total SKM ENGINEERING LLC:				673.75	673.75		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
<b>CHARTER COMMUNICATIONS</b>							
52500	171156801040725	INTERNET SERVICES-E	04/29/2025	105.68	105.68	448	04/29/2025
	171156801040725	INTERNET SERVICES-W	04/29/2025	84.00	84.00	448	04/29/2025
	171156801040725	INTERNET SERVICES-S	04/29/2025	81.29	81.29	448	04/29/2025
	171156801040725	MONTHLY SERVICE EXP 1ST & 2ND-E	04/29/2025	107.78	107.78	448	04/29/2025
	171156801040725	MONTHLY SERVICE EXP 1ST & 2ND-W	04/29/2025	85.66	85.66	448	04/29/2025
	171156801040725	MONTHLY SERVICE EXP 1ST & 2ND-S	04/29/2025	82.91	82.91	448	04/29/2025
	171156801040725	WATER PLANT VOICE SERV	04/29/2025	79.98	79.98	448	04/29/2025
	171156801040725	WASTEWATER VOICE SERV	04/29/2025	79.98	79.98	448	04/29/2025
Total CHARTER COMMUNICATIONS:				707.28	707.28		
<b>SPEE-DEE</b>							
52600	1216487	SERVICE CHRG FOR WATER SAMPLES	04/10/2025	51.38	51.38	50532	04/10/2025
	1228423	SERVICE CHRG FOR WATER SAMPLES	04/29/2025	52.67	52.67	50548	04/29/2025
Total SPEE-DEE:				104.05	104.05		
<b>TIMECLOCK PLUS</b>							
57000	INV00414309	PAYROLL TIME & ATTENDANCE - ANNUAL LICENSE	04/29/2025	8.40	8.40	462	04/29/2025
	INV00414309	PAYROLL TIME & ATTENDANCE - ANNUAL LICENSE	04/29/2025	8.68	8.68	462	04/29/2025
	INV00414309	PAYROLL TIME & ATTENDANCE - ANNUAL LICENSE	04/29/2025	10.92	10.92	462	04/29/2025
Total TIMECLOCK PLUS:				28.00	28.00		
<b>TOTAL BUSINESS PRODUCTS INC.</b>							
57350	92070	NAME PLATE - GREENFIELD	04/29/2025	6.20	6.20	50549	04/29/2025
	92070	NAME PLATE - GREENFIELD	04/29/2025	7.80	7.80	50549	04/29/2025
	92070	NAME PLATE - GREENFIELD	04/29/2025	6.00	6.00	50549	04/29/2025
	92070	NAME PLATE - LISOWE	04/29/2025	6.00	6.00	50549	04/29/2025
	92070	NAME PLATE - LISOWE	04/29/2025	7.80	7.80	50549	04/29/2025
	92070	NAME PLATE - LISOWE	04/29/2025	6.20	6.20	50549	04/29/2025
TOTAL BUSINESS PRODUCTS INC.:				40.00	40.00		
<b>TRUCLEANERS LLC</b>							
58700	MARCH 2025	MONTHLY CLEANING SERVICE - E	04/10/2025	409.50	409.50	439	04/10/2025
	MARCH 2025	MONTHLY CLEANING SERVICE - W	04/10/2025	325.50	325.50	439	04/10/2025
	MARCH 2025	MONTHLY CLEANING SERVICE - S	04/10/2025	315.00	315.00	439	04/10/2025
Total TRUCLEANERS LLC:				1,050.00	1,050.00		
<b>UNITED STATES GEOLOGICAL SURVEY</b>							
59290	90096369	JOINT FUNDING AGREEMT/S.BRNCH ROCK RIVER	04/29/2025	8,700.00	8,700.00	50550	04/29/2025
Total UNITED STATES GEOLOGICAL SURVEY:				8,700.00	8,700.00		
<b>USA BLUE BOOK</b>							
59600	INV00666101	BLUE MARKING PAINT	04/10/2025	208.97	208.97	440	04/10/2025
	INV00666101	BLUE MARKING PAINT	04/10/2025	208.96	208.96	440	04/10/2025
	INV00666101	GREEN MARKING PAINT	04/10/2025	179.76	179.76	440	04/10/2025
	INV00690150	AIR RELEASE VALVES/MISC PIPE FITTINGS	04/29/2025	1,115.04	1,115.04	463	04/29/2025
	INV00690172	MISC PIPE FITTINGS	04/29/2025	42.30	42.30	463	04/29/2025
Total USA BLUE BOOK:				1,755.03	1,755.03		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
VAN BUREN, JEROME and/or SANDRA							
60800	MAR 25	SOLAR CR SOLAR CREDIT	04/10/2025	324.16	324.16	50533	04/10/2025
Total VAN BUREN, JEROME and/or SANDRA:				324.16	324.16		
VERIZON WIRELESS							
62900	6111599414	CELLPHONE MTHLY EXPENSES - E	04/29/2025	145.50	145.50	464	04/29/2025
	6111599414	CELLPHONE MTHLY EXPENSES - W	04/29/2025	93.95	93.95	464	04/29/2025
	6111599414	CELLPHONE MTHLY EXPENSES - S	04/29/2025	94.55	94.55	464	04/29/2025
	6111599414	CELLPHONE MTHLY EXPENSES - S ABNR	04/29/2025	9.68	9.68	464	04/29/2025
	6111599414	DPW'S MTHLY/DATA TABLET CHRGS	04/29/2025	65.01	65.01	464	04/29/2025
Total VERIZON WIRELESS:				408.69	408.69		
VERMEER WISCONSIN INC.							
63000	20291652	BLADES SHARPEN FOR UNIT#56	04/29/2025	56.97	56.97	465	04/29/2025
Total VERMEER WISCONSIN INC.:				56.97	56.97		
WAUPUN, CITY OF							
74400	1564	EMPLOYEE CLINIC-E	04/10/2025	861.06	861.06	50534	04/10/2025
	1564	EMPLOYEE CLINIC-W	04/10/2025	566.49	566.49	50534	04/10/2025
	1564	EMPLOYEE CLINIC-S	04/10/2025	838.41	838.41	50534	04/10/2025
	1571	EMPLOYEE CLINIC-E	04/29/2025	19.75	19.75	50561	04/29/2025
	1571	EMPLOYEE CLINIC-W	04/29/2025	13.00	13.00	50561	04/29/2025
	1571	EMPLOYEE CLINIC-S	04/29/2025	19.23	19.23	50561	04/29/2025
	PILOT APRIL 2025	PILOT-ELECTRIC	04/10/2025	20,232.00	20,232.00	50534	04/10/2025
	PILOT APRIL 2025	PILOT-WATER	04/10/2025	26,031.00	26,031.00	50534	04/10/2025
	STORM WATER MA	STORMWATER RECEIPTS	04/10/2025	50,738.91	50,738.91	50534	04/10/2025
	TRASH MAR 2025	TRASH/RECYCLING COLLECTION	04/10/2025	50,186.44	50,186.44	50534	04/10/2025
Total WAUPUN, CITY OF:				149,506.29	149,506.29		
WAUPUN UTILITIES							
76800	28464 - SKM	ABNR SCADA SYSTEM INTERGRATION	04/21/2025	97.50	97.50	30082	04/22/2025
	28695 - SKM	ABNR SCADA SYSTEM INTERGRATION	04/21/2025	3,442.50	3,442.50	30082	04/22/2025
	28864 - SKM	ABNR SCADA SYSTEM INTERGRATION	04/21/2025	145.00	145.00	30082	04/22/2025
	29742 - SKM	ABNR SCADA SYSTEM INTERGRATION	04/21/2025	673.75	673.75	30082	04/22/2025
	29803 - SKM	ABNR SCADA SYSTEM INTERGRATION	04/21/2025	1,250.00	1,250.00	30082	04/22/2025
	4.11.25	RECYLCED MONITORS	04/29/2025	5.85	5.85	50552	04/29/2025
	4.11.25	RECYLCED MONITORS	04/29/2025	4.65	4.65	50552	04/29/2025
	4.11.25	RECYLCED MONITORS	04/29/2025	4.50	4.50	50552	04/29/2025
	467973-00 - CRAN	MIX TANK SPARE MIXER - ABNR	04/21/2025	26,953.30	26,953.30	30082	04/22/2025
	513053 - DORNER	DEZURIK PLUG VALVE (SPARE) - ABNR	04/21/2025	12,463.43	12,463.43	30082	04/22/2025
	61818 - WILLIAM R	FERRIC CHLORIDE SYSTEM PUMP (BACK-UP - BUILDING	04/21/2025	6,297.22	6,297.22	30082	04/22/2025
Total WAUPUN UTILITIES:				51,337.70	51,337.70		
WEX BANK							
79930	103862497	FUEL VEHICLE EXPENSE - E	04/10/2025	1,084.32	1,084.32	41020254	04/10/2025
	103862497	FUEL VEHICLE EXPENSE - W	04/10/2025	207.57	207.57	41020254	04/10/2025
	103862497	FUEL VEHICLE EXPENSE - S	04/10/2025	281.77	281.77	41020254	04/10/2025
Total WEX BANK:				1,573.66	1,573.66		
WISCONSIN CORRECTIONAL CENTER							
84300	19790	INMATE LABOR 03/09/25-03/22/25	04/10/2025	130.00	130.00	50535	04/10/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total WISCONSIN CORRECTIONAL CENTER:				130.00	130.00		
<b>WISCONSIN DEPT OF REVENUE</b>							
85800	2025 Gross Revenu	2025 GROSS REVENUE LICENSE FEE - 2ND INSTALLMEN	04/29/2025	2,925.50	2,925.50	42920251	04/29/2025
Total WISCONSIN DEPT OF REVENUE:				2,925.50	2,925.50		
<b>WISCONSIN STATE LAB OF HYGIENE</b>							
88300	805096	FLUORIDE	04/10/2025	31.00	31.00	50536	04/10/2025
Total WISCONSIN STATE LAB OF HYGIENE:				31.00	31.00		
<b>WPPI ENERGY</b>							
89600	27-32025	METER DATA COLLECTION-E	04/29/2025	938.84	938.84	42920252	04/29/2025
	27-32025	METER DATA COLLECTION-W	04/29/2025	746.25	746.25	42920252	04/29/2025
	27-32025	METER DATA COLLECTION-S	04/29/2025	722.18	722.18	42920252	04/29/2025
	27-32025	HOSTED BILLING CIS-E	04/29/2025	767.07	767.07	42920252	04/29/2025
	27-32025	HOSTED BILLING CIS-W	04/29/2025	609.72	609.72	42920252	04/29/2025
	27-32025	HOSTED BILLING CIS-S	04/29/2025	590.06	590.06	42920252	04/29/2025
	27-32025	GIS SUPPORT -E	04/29/2025	567.06	567.06	42920252	04/29/2025
	27-32025	GIS SUPPORT -W	04/29/2025	450.74	450.74	42920252	04/29/2025
	27-32025	GIS SUPPORT -S	04/29/2025	436.20	436.20	42920252	04/29/2025
	27-32025	SHARED METER TECH SERVICE-E	04/29/2025	143.75	143.75	42920252	04/29/2025
	27-32025	SHARED METER TECH SERVICE-W	04/29/2025	143.75	143.75	42920252	04/29/2025
	27-32025	CYBER SECURITY-E	04/29/2025	224.42	224.42	42920252	04/29/2025
	27-32025	CYBER SECURITY-W	04/29/2025	183.61	183.61	42920252	04/29/2025
	27-32025	CYBER SECURITY-S	04/29/2025	272.02	272.02	42920252	04/29/2025
	27-32025	MEMEBER NETWORK ASSESMT & MONITOR-E	04/29/2025	40.63	40.63	42920252	04/29/2025
	27-32025	MEMEBER NETWORK ASSESMT & MONITOR-W	04/29/2025	32.29	32.29	42920252	04/29/2025
	27-32025	MEMEBER NETWORK ASSESMT & MONITOR-S	04/29/2025	31.25	31.25	42920252	04/29/2025
	27-32025	IT TICKETS -E	04/29/2025	74.69	74.69	42920252	04/29/2025
	27-32025	IT TICKETS -W	04/29/2025	59.37	59.37	42920252	04/29/2025
	27-32025	IT TICKETS -S	04/29/2025	57.44	57.44	42920252	04/29/2025
	27-32025	WPPI WAN-E	04/29/2025	64.35	64.35	42920252	04/29/2025
	27-32025	WPPI WAN-W	04/29/2025	51.15	51.15	42920252	04/29/2025
	27-32025	WPPI WAN-S	04/29/2025	49.50	49.50	42920252	04/29/2025
	27-32025	T-MOBILE - E	04/29/2025	5.00	5.00	42920252	04/29/2025
	27-32025	T-MOBILE - W	04/29/2025	5.00	5.00	42920252	04/29/2025
	27-32025	DOMAIN RENEWAL-S	04/29/2025	3.65	3.65	42920252	04/29/2025
	27-32025	DOMAIN RENEWAL-E	04/29/2025	4.75	4.75	42920252	04/29/2025
	27-32025	DOMAIN RENEWAL-W	04/29/2025	3.77	3.77	42920252	04/29/2025
	27-32025	APPA LEGISLATIVE RALLY-BROOKS E	04/29/2025	146.25	146.25	42920252	04/29/2025
	27-32025	APPA LEGISLATIVE RALLY-BROOKS W	04/29/2025	116.25	116.25	42920252	04/29/2025
	27-32025	APPA LEGISLATIVE RALLY-BROOKS S	04/29/2025	112.50	112.50	42920252	04/29/2025
	27-32025	WHOLE SALE POWER BILL	04/29/2025	632,223.06	632,223.06	42920252	04/29/2025
Total WPPI ENERGY:				639,876.57	639,876.57		
<b>WAUPUN UTILITIES (Refund Acct)</b>							
100000	13015670.27	REF OVERPAYMT FRM: 524 BRONSON ST	04/29/2025	5.72	5.72	50557	04/29/2025
	15011251.26	REF OVERPAYMT FRM: 600 BUWALDA DR APT 9	04/29/2025	486.20	486.20	50558	04/29/2025
	15013034.46	REF OVERPAYMT FRM: 1109 ROCK AVE APT 205	04/29/2025	36.08	36.08	50553	04/29/2025
	15013240.41	REF OVERPAYMT FRM: 723 W LINCOLN ST APT 6	04/29/2025	73.07	73.07	50559	04/29/2025
	15038750.21	REF OVERPAYMT FRM: 408 ELM AVE	04/29/2025	91.33	91.33	50555	04/29/2025
	17056320.20	REF OVERPAYMT FRM: 931 NEWTON AVE	04/29/2025	107.38	107.38	50554	04/29/2025
	17058116.43	REF OVERPAYMT FRM: 917 W BROWN ST APT 7	04/29/2025	296.00	296.00	50560	04/29/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	17059740.20	REF OVERPAYMT FRM: 1004 ORIOLE ST	04/29/2025	113.30	113.30	50556	04/29/2025
	20087015.21	REF OVERPAYMT FRM: 917 W BROWN ST APT 7	04/29/2025	17.66	17.66	50560	04/29/2025
Total WAUPUN UTILITIES (Refund Acct):				1,226.74	1,226.74		
<b>CREATE WAUPUN</b>							
100116	2025 Sculpture Don	2025 SCULPTURE DONATION	04/29/2025	200.00	200.00	50541	04/29/2025
Total CREATE WAUPUN:				200.00	200.00		
<b>WHITE PLUMBING LLC</b>							
100117	7364	SEWER TELEVISING CHRG	04/29/2025	100.00	100.00	50562	04/29/2025
Total WHITE PLUMBING LLC:				100.00	100.00		
<b>WIERSMA, THOMAS</b>							
100118	EV CHARGER REB	2025 EV CHARGER REBATE	04/29/2025	250.00	250.00	50563	04/29/2025
Total WIERSMA, THOMAS:				250.00	250.00		
Grand Totals:				1,417,966.82	1,417,966.82		

WAUPUN UTILITIES			ACH and TRANSFER PAYMENTS		Page: 1	
			Period 04/25 (04/30/2025)		May 05, 2025 11:15AM	
Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
<b>CASH DISBURSEMENTS (CD)</b>						
<b>1</b>						
04/10/2025	1	Record ACH Credit Card Paymt	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTRI	2,217.46	
		Record ACH Credit Card Paymt	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	146.32	
		Record ACH Credit Card Paymt	3-2232-0000-00	ACCOUNTS PAYABLE - WASTEWA	377.85	
		Record ACH Credit Card Paymt	9-1131-0000-00	COMBINED CASH	.00	2,741.63-
Total 1:					2,741.63	2,741.63-
<b>CASH DISBURSEMENTS (CD)</b>						
<b>2</b>						
04/11/2025	2	Record March Sales & Use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	9,798.47	
		Record March Sales & Use Tax	9-1131-0000-00	COMBINED CASH	.00	9,798.47-
Total 2:					9,798.47	9,798.47-
Total CASH DISBURSEMENTS (CD):					12,540.10	12,540.10-
References: 2 Transactions: 6						
Grand Totals:					12,540.10	12,540.10-



TO: Waupun Utilities Commissioners  
FROM: Jeff Stanek, CPA, Finance Director  
DATE: May 12, 2025  
SUBJECT: March 2025 Financial Report

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## CONSTRUCTION AND PLANT ADDITIONS

Construction for all three utilities was minimal as is typical for the early spring months. Electric crews work on maintenance projects such as tree trimming and the water/sewer crews work on televising mains to identify failing infrastructure.

## MONTHLY OPERATING RESULTS – March 2025 Monthly and Year-To-Date (YTD)

### Sales

#### Electric

- Monthly kWh sales were **4.0% below** budget & **1.0% higher** than March 2024 on increased sales to Residential customers.
- YTD kWh sales were **3.3% below** budget & **0.7% higher** than March 2024 YTD actual sales.

#### Water

- Monthly sales units of 100 cubic feet were **4.5% below** budget & **7.9% lower** than March 2024 sales on lower sales to Industrial customers.
- YTD water sales were **4.1% below** budget & **8.1% lower** than March 2024 YTD actual sales.

#### Sewer

- Monthly sales units of 100 cubic feet were **2.9% below** budget & **13.2% lower** than March 2024 from lower volumes to Public Authority customers.
- YTD sewer sales were **2.1% below** budget & **6.4% lower** than March 2024 YTD actual sales.

### Income Statement

#### Electric

- Operating revenues and purchased power expense were **below** budget \$243,800 and \$267,400, respectively, due to overall lower purchased power costs from low market energy prices associated with natural gas commodities.
- Gross margin was \$23,700 **above** budget as a result of lower market energy prices.
- Operating expenses were \$1,400 **below** budget primarily due to lower distribution expenses associated with tree trimming than budgeted.
- Operating income was \$158,600 or \$104,700 **above** budget, largely due to the lower market energy prices.
- Net income was \$200,800 or \$147,600 **above** budget primarily from lower than budgeted purchased power expenses.
- The rolling 12-month Rate of Return was 8.7%.

#### Water

- Operating revenues were \$10,600 **below** budget due to lower sales associated with Industrial customers.
- Operating expenses were \$10,000 **above** budget on due to unplanned maintenance performed at the water treatment facility.
- Operating income was \$133,000 or \$3,800 **below** budget.
- Net income was \$151,200 or \$30,700 **above** budget.
- The rolling 12-month Rate of Return was 3.5%.

#### Sewer

- Operating revenues were \$56,700 **below** budget due to decreased consumption and fewer high strength surcharges to Public Authority customers.
- Operating expenses were \$96,000 **below** budget due to lower maintenance expenses at the WWTF as part of the new ABNR system optimization process.
- Operating income (loss) was (\$211,200) or \$30,300 **below** budget as a result of additional non-cash depreciation expense associated with new ABNR facilities.
- Net income (loss) was (\$234,500) or \$73,700 **above** budget largely due to additional non-cash depreciation expense associated with new ABNR facilities.
- The rolling 12-month Rate of Return was (0.4%).

### **Balance Sheets**

#### Electric

- Balance sheet **increased** \$111,700 from February 2025 due to an increase in unrestricted cash from routine operations and continued lower market energy costs.
- Unrestricted cash **increased** \$188,600 from routine operations.
- Net position **increased** \$14,900.

#### Water

- Balance sheet **increased** \$34,300 from February 2025 from routine operations.
- Unrestricted cash **increased** \$44,800.
- Net position **increased** \$41,800.

#### Sewer

- Balance sheet **decreased** \$65,500 from February 2025 from routine operations which included additional non-cash depreciation expense increases associated with the ABNR facilities.
- Unrestricted cash was comparable to February 2025.
- Net position **decreased** \$62,500.

### **Cash and Investments**

The monthly metrics dashboard for cash and investments provides a monthly comparison of cash and investment balances and graphs that present long-term investments by maturity, type, and rating. The Utility's investments are typically fixed-income and held-to-maturity unless called before maturity by the issuer. Held to maturity investments recognize monthly mark to market adjustments that ultimately are not realized when the investment matures.

- Total cash and investments **increased** \$386,700 or **3.1%** from February 2025 primarily from routine operations across all three utilities.
- Received interest and distributions of \$23,300 and recorded unrealized market adjustments of \$4,100 along with (\$600) in management fees, resulting in a net portfolio **gain** of \$26,800 for the month.
- March 2025 included the transfer of \$1.5 million from our LGIP accounts to our investment advisor accounts to lock-in longer-term returns due to uncertain market conditions.
- Total interest and investment income earned (excluding market value adjustments) on all accounts for the month was \$42,200 and \$114,100 year-to-date.



## OTHER FINANCIAL MATTERS

### WWTP Upgrade – Construction Update and Progress

Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

Total Project Budget <i>(As of 4/14/2024)</i> :	\$ 37,508,000
Total Project Costs to Date <i>(Thru 5/7/2025)</i> :	\$ 35,982,584
Loan Draws – Project to Date <i>(Thru 5/7/2025)</i> :	\$ 27,807,000
Grants Provided <i>(Thru 5/7/2025)</i> :	\$ 8,022,706
Disburse Request #37 Requested <i>(4/9/2025)</i> :	\$ 483,848
Disburse Request #37 – Paid <i>(4/21/2025)</i> :	\$ 483,850

### New Sewer Rates Effective April 1

The new sewer rates were effective beginning April 1, 2025 and were applied to the April 2025 billing in early May 2025.

### Year-End Financial Reporting Completion

Year-end 2024 financial reporting has been completed including the following: 2024 audited financial statements, 2024 PSC report submission, PSC construction authorization quarterly reporting and USDA annual reporting requirements.

This concludes my report. Please do not hesitate to contact me at 324-7920 or [jstanek@waupunutilities.org](mailto:jstanek@waupunutilities.org) with any questions or comments.

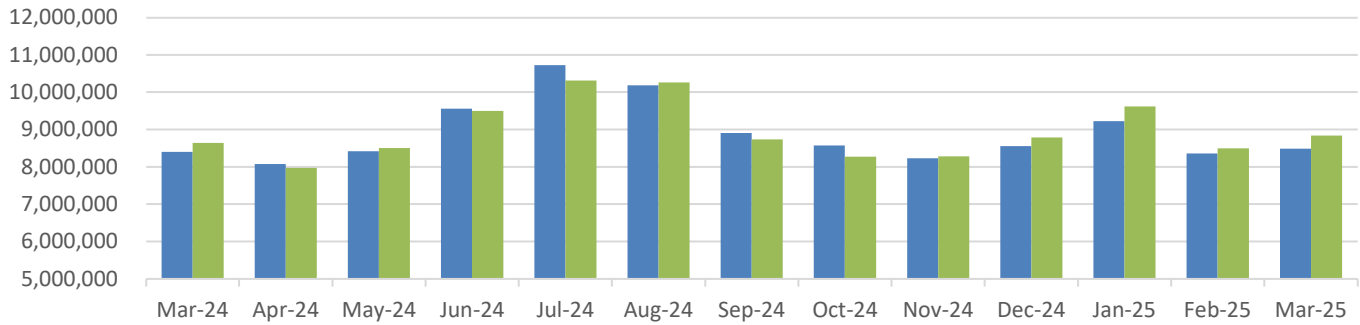
Waupun Utilities											
Construction and Plant Additions Summary											
March 2025											
<b>CONSTRUCTION:</b>	<b>Electric</b>			<b>Sewer</b>			<b>Water</b>			<b>Total</b>	
<b>Description</b>	<b>Month</b>	<b>Project To Date</b>	<b>Budget</b>	<b>Month</b>	<b>Project To Date</b>	<b>Budget</b>	<b>Month</b>	<b>Project To Date</b>	<b>Budget</b>	<b>Project To Date</b>	<b>Budget</b>
<b>Projects:</b>											
Substation upgrades	\$ -	\$ -	\$ 16,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,500
Transformers	-	-	75,000	-	-	-	-	-	-	-	75,000
Overhead and Underground Services	2,825	3,122	10,000	-	-	-	-	-	-	3,122	10,000
LED street lighting	-	539	10,000	-	-	-	-	-	-	539	10,000
Voltage conversion	-	-	100,000	-	-	-	-	-	-	-	100,000
Rebuild overhead and underground line	-	-	185,000	-	-	-	-	-	-	-	185,000
Work Invoiced to Customer / Others - CIAC	9,875	9,875	-	-	-	-	-	-	-	9,875	-
Meters / Meter Modules / Gatekeepers	-	2,176	22,500	-	-	-	1,168	1,969	8,000	4,145	30,500
Sewer CIPP & manhole lining	-	-	-	-	-	40,000	-	-	-	-	40,000
Rock & Newtown Street Reconstruction - Phase 2	-	-	-	-	-	427,253	-	-	437,123	-	864,376
Miscellaneous Work Orders	930	1,605	-	-	-	-	-	-	-	1,605	-
<b>TOTAL CONSTRUCTION</b>	<b>\$ 13,631</b>	<b>\$ 17,317</b>	<b>\$ 419,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 467,253</b>	<b>\$ 1,168</b>	<b>\$ 1,969</b>	<b>\$ 445,123</b>	<b>\$ 19,286</b>	<b>\$ 1,331,376</b>
<b>CARRYOVER PROJECTS:</b>											
United Co-op primary extention	\$ 479	\$ 8,390	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,390	\$ -
OH & URD Re-Build Projects	-	122,684	-	-	-	-	-	-	-	122,684	-
Wilson Street Substation	9,204	73,243	-	-	-	-	-	-	-	73,243	-
WWTF Phosphorus Upgrade Engineering	-	-	-	6,297	3,857,214	3,804,000	-	-	-	3,857,214	3,804,000
WWTF Construction Upgrade - ABNR	-	-	-	-	32,125,370	33,704,000	-	-	-	32,125,370	33,704,000
<b>TOTAL CARRYOVER CONSTRUCTION</b>	<b>\$ 9,683</b>	<b>\$ 204,317</b>	<b>\$ -</b>	<b>\$ 6,297</b>	<b>\$ 35,982,584</b>	<b>\$ 37,508,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 36,186,902</b>	<b>\$ 37,508,000</b>
<b>PLANT ADDITIONS:</b>	<b>Electric</b>			<b>Sewer</b>			<b>Water</b>			<b>Total</b>	
<b>Description</b>	<b>Current Month</b>	<b>YTD</b>	<b>Budget</b>	<b>Current Month</b>	<b>YTD</b>	<b>Budget</b>	<b>Current Month</b>	<b>YTD</b>	<b>Budget</b>	<b>YTD</b>	<b>Budget</b>
Large Bucket Truck - 60 foot	\$ -	\$ -	\$ 331,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 331,600
Admin Building Structures & Equipment	-	-	30,800	-	-	23,100	-	-	23,100	-	77,000
WWTF BioTower Pumps & Valve Replacements	-	-	-	-	-	-	-	-	-	-	-
Other equipment replacement	-	-	10,000	-	3,319	-	-	-	-	3,319	10,000
<b>TOTAL PLANT ADDITIONS</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 372,400</b>	<b>\$ -</b>	<b>\$ 3,319</b>	<b>\$ 23,100</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23,100</b>	<b>\$ 3,319</b>	<b>\$ 418,600</b>

## Sales and Revenues Dashboard - March 2025

	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
KWh	8,483,746	↓ -4.0%	↓ -3.3%	Power Costs	\$ 632,223	↓ -8.5%	↓ -12.4%
Revenues	\$ 835,491	↓ -7.3%	↓ -8.8%	Gross Margin	\$ 203,268	↓ -3.2%	↑ 3.9%

### kWhs Sold

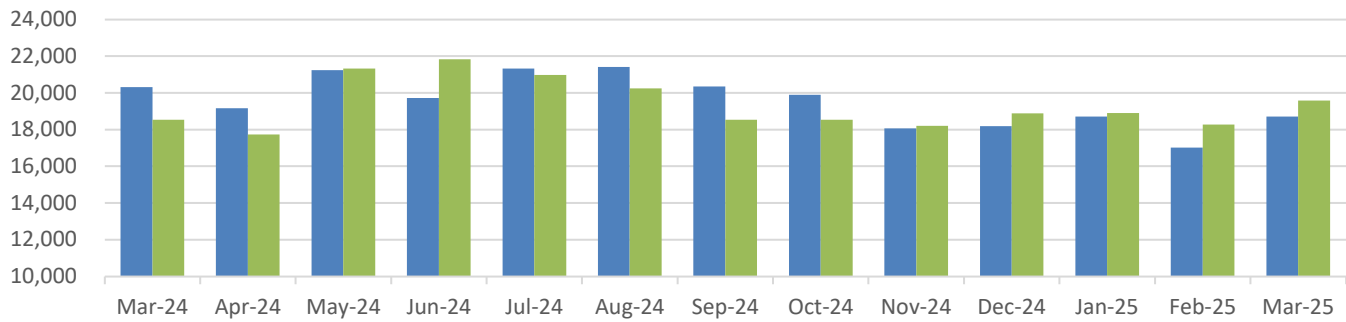
■ Actual ■ Budgeted



	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	18,702	↓ -4.5%	↓ -4.1%	Revenues	\$ 146,074	↓ -2.6%	↓ -2.3%

### Water Cubic Feet (100's) Sold

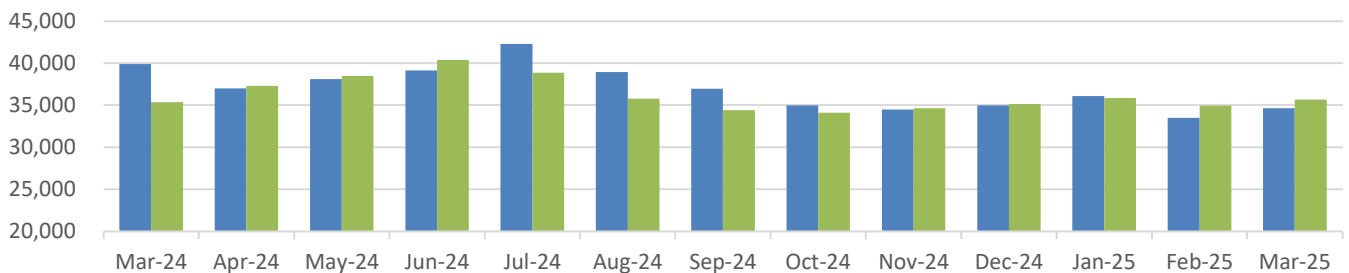
■ Actual ■ Budgeted



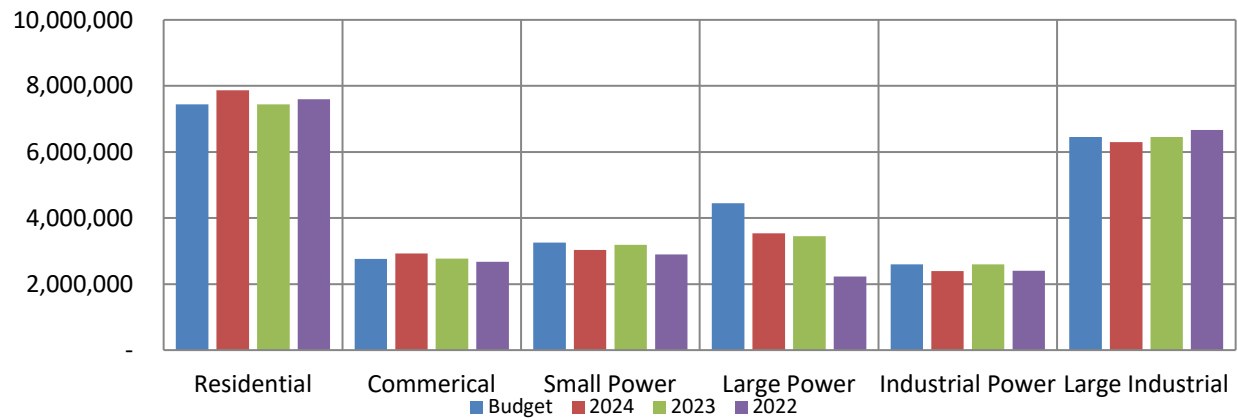
	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	34,645	↓ -2.8%	↓ -2.1%	Revenues	\$ 223,519	↓ -5.7%	↓ -4.9%

### Sewer Cubic Feet (100's) Treated

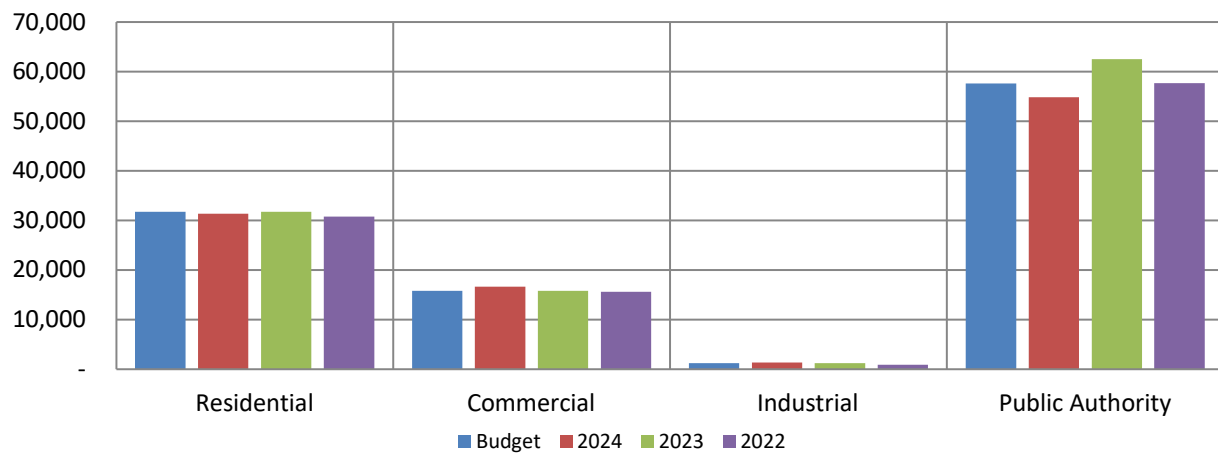
■ Actual ■ Budgeted



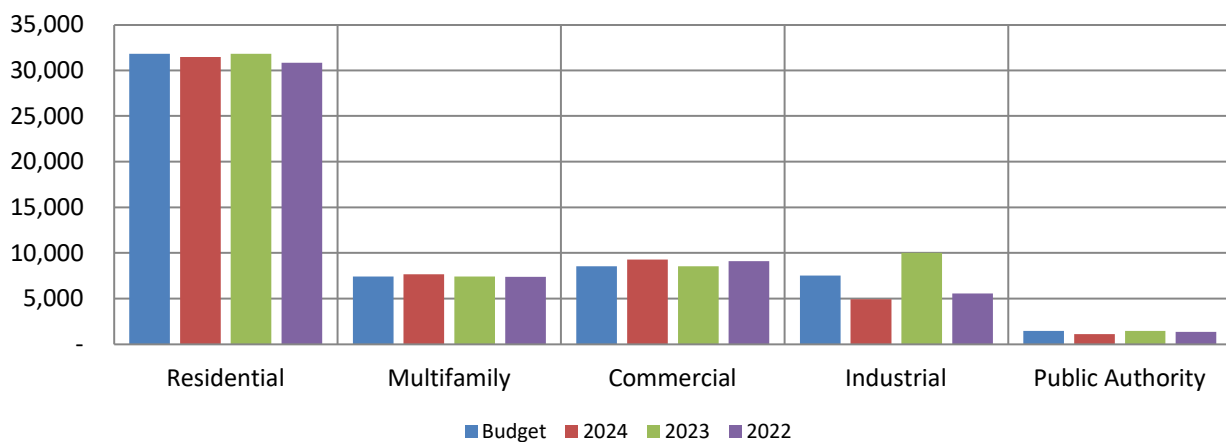
## YTD Electric Sales (kWh)



## YTD Sewer Sales (Ccf)



## YTD Water Sales (Ccf)



**WAUPUN UTILITIES**  
**Income Statement and Financial Ratios**  
**Electric Utility**  
**For the 12 Months Ending:**

<b>ELECTRIC</b>	<b>March 2023</b>	<b>March 2024</b>	<b>March 2025</b>
Sales of Electricity	\$ 11,178,037	\$ 10,432,494	\$ 10,829,338
Purchased Power	9,067,941	8,326,104	8,316,574
<b>Gross Margin</b>	<b>2,110,095</b>	<b>2,106,390</b>	<b>2,512,764</b>
	<b>18.9%</b>	<b>20.2%</b>	<b>23.2%</b>
<b>Other Operating Revenues</b>	<b>115,981</b>	<b>139,846</b>	<b>127,628</b>
<b>Operating Expenses</b>			
Distribution expense	285,443	300,370	409,865
Customer accounts expense	118,389	128,685	146,108
Advertising expense	(2,070)	1,279	1,648
Administrative & general expense	383,158	503,133	489,975
<b>Total operating expenses</b>	<b>784,919</b>	<b>933,468</b>	<b>1,047,597</b>
<b>Other Operating Expenses</b>			
Depreciation expense	634,782	658,481	668,691
Taxes	293,287	310,761	308,593
<b>Total other operating expenses</b>	<b>928,069</b>	<b>969,242</b>	<b>977,284</b>
<b>Operating Income</b>	<b>513,088</b>	<b>343,526</b>	<b>615,511</b>
<b>Other Income (Expense)</b>			
Capital contributions	136,867	680,835	256,863
Interest expense	(21,324)	(16,794)	(10,019)
Amortization of debt-related costs	(6,547)	(6,340)	(6,132)
Other	30,066	150,532	188,037
<b>Total other income (expense)</b>	<b>139,062</b>	<b>808,232</b>	<b>428,750</b>
<b>Net Income</b>	<b>\$ 652,150</b>	<b>\$ 1,151,759</b>	<b>\$ 1,044,260</b>

<b>Regulatory Operating Income</b>	524,763	434,795	733,320
<b>Rate of Return</b>	6.24	5.16	8.73
<b>Authorized Rate of Return</b>	5.00	5.00	6.30
<b>Current Ratio</b>	6.6	7.7	7.0
<b>Months of Unrestricted Cash on Hand</b>	3.9	5.2	6.0
<b>Equity vs Debt</b>	0.94	0.96	0.98
<b>Asset Utilization</b>	0.55	0.57	0.59
<b>Combined E&amp;W Debt Coverage</b>	4.30	4.16	4.18
<b>Minimum Required Coverage</b>	1.25	1.25	1.25

**Note 1** - Electric rates increased April 2024.

**Definitions**

**Rate of Return** - Return on investment in capital infrastructure. Should be near authorized rate of return.

**Current Ratio** - measure of liquidity or ability to pay obligations. Should be > 1.

**Months of Unrestricted Cash on Hand** - measure of reserves. Should be at least 2-3 months.

**Equity vs Debt** - Percent of infrastructure financed by operations. 50% is a good benchmark.

**Asset Utilization** - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

**Debt Coverage** - Earnings coverage of annual debt service. Must exceed 1.25

**WAUPUN UTILITIES**  
**Detailed Income Statement and YTD Budget Comparison**  
**Electric Utility**  
**For the Period Ended March, 31 2025**

	Last 12 Months	YTD 2025	YTD Budget	Difference
<b>ELECTRIC</b>				
Operating Revenues	\$ 10,829,338	\$ 2,524,094	\$ 2,767,852	\$ (243,758)
Purchased Power	8,316,574	1,890,987	2,158,416	(267,429)
<b>Gross Margin</b>	<b>2,512,764</b>	<b>633,107</b>	<b>609,436</b>	<b>23,671</b>
	23.2%	25.1%	22.0%	
<b>Other Operating Revenues</b>	127,628	102,705	27,468	75,237
<b>Operating Expenses</b>				
Distribution expense	409,865	146,138	151,223	(5,085)
Customer accounts expense	146,108	32,635	31,032	1,603
Advertising expense	1,648	2,021	276	1,745
Administrative & general expense	489,975	154,173	153,809	364
<b>Total operating expenses</b>	<b>1,047,597</b>	<b>334,967</b>	<b>336,340</b>	<b>(1,373)</b>
<b>Other Operating Expenses</b>				
Depreciation expense	668,691	166,249	166,248	1
Taxes	308,593	76,021	80,478	(4,457)
<b>Total other operating expenses</b>	<b>977,284</b>	<b>242,270</b>	<b>246,726</b>	<b>(4,456)</b>
<b>Operating Income</b>	<b>615,511</b>	<b>158,575</b>	<b>53,838</b>	<b>104,737</b>
<b>Other Income (Expense)</b>				
Capital contributions	256,863	-	-	-
Interest expense	(10,019)	(1,694)	(1,695)	1
Amortization of debt-related costs	(6,132)	(1,488)	(1,491)	3
Other	188,037	45,362	2,499	42,863
<b>Total other income (expense)</b>	<b>428,750</b>	<b>42,180</b>	<b>(687)</b>	<b>42,867</b>
<b>Net Income</b>	<b>\$ 1,044,260</b>	<b>\$ 200,755</b>	<b>\$ 53,151</b>	<b>\$ 147,604</b>

	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024	June 2024	May 2024	April 2024	March 2024
Operating Revenues	\$ 835,491	\$ 850,709	\$ 837,894	\$ 828,506	\$ 818,767	\$ 799,700	\$ 983,725	\$ 1,188,929	\$ 1,137,636	\$ 1,001,488	\$ 809,534	\$ 736,959	\$ 753,292
Purchased Power	632,223	638,927	619,837	613,514	613,656	597,811	776,558	963,018	909,989	788,592	619,253	543,195	565,731
<b>Gross Margin</b>	<b>203,268</b>	<b>211,782</b>	<b>218,057</b>	<b>214,992</b>	<b>205,112</b>	<b>201,889</b>	<b>207,166</b>	<b>225,912</b>	<b>227,647</b>	<b>212,896</b>	<b>190,281</b>	<b>193,763</b>	<b>187,561</b>
	24.3%	24.9%	26.0%	25.9%	25.1%	25.2%	21.1%	19.0%	20.0%	21.3%	23.5%	26.3%	24.9%
<b>Other Operating Revenues</b>	9,618	9,019	84,068	(57,900)	9,070	10,631	10,386	12,366	10,238	9,909	9,301	10,924	8,697
<b>Operating Expenses</b>													
Distribution expense	66,023	49,442	30,673	(20,933)	45,293	27,995	23,769	43,106	34,152	30,580	33,019	46,747	70,854
Customer accounts expense	13,778	10,105	8,752	18,010	11,655	12,000	11,328	12,984	11,116	11,140	14,600	10,640	13,911
Advertising expense	1,004	766	250	(5,855)	1,942	2,739	1,936	(1,471)	48	250	39	-	23
Administrative & general expense	48,638	55,683	49,852	92,553	29,458	25,876	25,160	33,433	42,683	28,323	24,543	33,773	59,116
<b>Total operating expenses</b>	<b>129,444</b>	<b>115,997</b>	<b>89,526</b>	<b>83,775</b>	<b>88,349</b>	<b>68,610</b>	<b>62,193</b>	<b>88,052</b>	<b>87,999</b>	<b>70,293</b>	<b>72,200</b>	<b>91,160</b>	<b>143,904</b>
<b>Other Operating Expenses</b>													
Depreciation expense	55,416	55,416	55,416	63,396	54,881	54,881	54,881	54,881	54,881	54,881	54,881	54,881	54,881
Taxes	26,641	24,600	24,780	(4,171)	26,805	47,132	25,925	27,810	26,376	26,124	26,000	30,572	74,688
<b>Total other operating expenses</b>	<b>82,058</b>	<b>80,016</b>	<b>80,196</b>	<b>59,225</b>	<b>81,685</b>	<b>102,013</b>	<b>80,806</b>	<b>82,691</b>	<b>81,256</b>	<b>81,004</b>	<b>80,881</b>	<b>85,452</b>	<b>129,568</b>
<b>Operating Income</b>	<b>1,384</b>	<b>24,788</b>	<b>132,403</b>	<b>14,091</b>	<b>44,147</b>	<b>41,897</b>	<b>74,554</b>	<b>67,535</b>	<b>68,629</b>	<b>71,507</b>	<b>46,501</b>	<b>28,075</b>	<b>(77,214)</b>
<b>Other Income (Expense)</b>													
Capital contributions	-	-	-	48,938	753	-	-	-	195,793	11,379	-	-	150,398
Interest expense	(565)	(565)	(565)	1,075	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)
Amortization of debt-related costs	(496)	(496)	(496)	(516)	(516)	(516)	(516)	(516)	(516)	(516)	(516)	(516)	(516)
Other	14,593	15,196	15,572	(2,062)	16,426	10,709	16,846	32,207	21,044	15,516	15,743	16,244	13,871
<b>Total other income (expense)</b>	<b>13,533</b>	<b>14,136</b>	<b>14,512</b>	<b>47,436</b>	<b>15,489</b>	<b>9,018</b>	<b>15,155</b>	<b>30,517</b>	<b>215,146</b>	<b>25,204</b>	<b>14,052</b>	<b>14,553</b>	<b>162,579</b>
<b>Net Income</b>	<b>\$ 14,917</b>	<b>\$ 38,924</b>	<b>\$ 146,914</b>	<b>\$ 61,527</b>	<b>\$ 59,636</b>	<b>\$ 50,915</b>	<b>\$ 89,708</b>	<b>\$ 98,051</b>	<b>\$ 283,775</b>	<b>\$ 96,711</b>	<b>\$ 60,553</b>	<b>\$ 42,628</b>	<b>\$ 85,364</b>

**WAUPUN UTILITIES**  
**Income Statement and Financial Ratios**  
**Water Utility**  
**For the 12 Months Ending:**

<b>WATER</b>	<b>March 2023</b>	<b>March 2024</b>	<b>March 2025</b>
Operating Revenues	\$ 2,662,557	\$ 2,729,183	\$ 2,690,220
<b>Operating Expenses</b>			
Source of supply expenses	32,944	1,122	5,284
Pumping expenses	90,172	83,399	93,242
Water treatment expenses	185,858	205,726	468,606
Transmission & distribution expenses	246,384	249,001	230,680
Customer accounts expenses	108,590	112,597	126,316
Administrative & general expense	331,763	382,539	364,767
<b>Total operating expenses</b>	<b>995,711</b>	<b>1,034,384</b>	<b>1,288,895</b>
<b>Other Operating Expenses</b>			
Depreciation expense	574,502	613,593	597,538
Taxes	341,511	337,309	333,251
<b>Total other operating expenses</b>	<b>916,013</b>	<b>950,903</b>	<b>930,789</b>
<b>Operating Income</b>	<b>750,833</b>	<b>743,896</b>	<b>470,536</b>
<b>Other Income (Expense)</b>			
Capital contributions from customers and municipal	-	1,189,564	10,900
Interest expense	(99,325)	(83,044)	(75,765)
Amortization of debt-related costs	(16,122)	(14,982)	(13,816)
Other	35,505	112,705	165,709
<b>Total other income (expense)</b>	<b>(79,942)</b>	<b>1,204,242</b>	<b>87,028</b>
<b>Net Income</b>	<b>\$ 670,891</b>	<b>\$ 1,948,138</b>	<b>\$ 557,564</b>
<b>Regulatory Operating Income</b>	791,463	832,499	477,354
<b>Rate of Return</b>	5.68	6.01	3.47
<b>Authorized Rate of Return</b>	6.50	6.50	6.50
<b>Current Ratio</b>	112.82	50.09	165.28
<b>Months of Unrestricted Cash on Hand</b>	18.72	25.50	25.90
<b>Equity vs Debt</b>	0.79	0.82	0.85
<b>Asset Utilization</b>	0.40	0.41	0.43

**Note 1** - Water rates increased May 2012.

**Definitions**

**Rate of Return** - Return on investment in capital infrastructure. Should be near authorized rate of return.

**Current Ratio** - measure of liquidity or ability to pay obligations. Should be > 1.

**Months of Unrestricted Cash on Hand** - measure of reserves. Should be at least 2-3 months.

**Equity vs Debt** - Percent of infrastructure financed by operations. 50% is a good benchmark.

**Asset Utilization** - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

**WAUPUN UTILITIES**  
**Detailed Income Statement and YTD Budget Comparison**  
**Water Utility**  
**For the Period Ended March 31, 2025**

	Last 12 Months	YTD 2025	YTD Budget	Difference
<b>WATER</b>				
Operating Revenues	\$ 2,690,220	\$ 653,013	\$ 663,590	\$ (10,577)
<b>Operating Expenses</b>				
Source of supply expenses	5,284	-	300	(300)
Pumping expenses	93,242	22,786	22,143	643
Water treatment expenses	468,606	78,879	57,687	21,192
Transmission & distribution expenses	230,680	43,573	57,824	(14,251)
Customer accounts expenses	126,316	30,537	31,749	(1,212)
Administrative & general expense	364,767	118,556	114,647	3,909
<b>Total operating expenses</b>	<b>1,288,895</b>	<b>294,331</b>	<b>284,350</b>	<b>9,981</b>
<b>Other Operating Expenses</b>				
Depreciation expense	597,538	140,669	149,670	(9,001)
Taxes	333,251	84,969	92,733	(7,764)
<b>Total other operating expenses</b>	<b>930,789</b>	<b>225,638</b>	<b>242,403</b>	<b>(16,765)</b>
<b>Operating Income</b>	<b>470,536</b>	<b>133,044</b>	<b>136,837</b>	<b>(3,793)</b>
<b>Other Income (Expense)</b>				
Capital contributions	10,900	-	-	-
Interest expense	(75,765)	(15,597)	(15,597)	(0)
Amortization of debt-related costs	(13,816)	(3,223)	(3,225)	2
Other	165,709	36,950	2,499	34,451
<b>Total other income (expense)</b>	<b>87,028</b>	<b>18,130</b>	<b>(16,323)</b>	<b>34,453</b>
<b>Net Income</b>	<b>\$ 557,564</b>	<b>\$ 151,174</b>	<b>\$ 120,514</b>	<b>\$ 30,660</b>

	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024	June 2024	May 2024	April 2024	March 2024
<b>WATER</b>													
Operating Revenues	\$ 219,715	\$ 212,031	\$ 221,267	\$ 217,877	\$ 217,863	\$ 226,201	\$ 228,451	\$ 232,863	\$ 233,869	\$ 225,576	\$ 231,943	\$ 222,563	\$ 226,517
<b>Operating Expenses</b>													
Source of supply expenses	-	-	-	1,740	-	-	77	-	381	2,735	-	351	86
Pumping expenses	7,570	7,698	7,518	7,949	6,921	6,622	8,350	12,139	8,389	7,042	6,419	6,625	8,411
Water treatment expenses	33,583	24,823	20,473	17,890	22,627	19,191	46,506	112,077	14,661	20,109	14,939	121,728	20,126
Transmission & distribution expenses	14,975	15,233	13,365	26,521	16,136	23,437	25,634	24,637	17,528	20,348	19,759	13,107	15,852
Customer accounts expenses	13,453	9,030	8,055	11,131	10,396	10,558	10,075	11,910	9,975	9,816	12,519	9,399	12,810
Administrative & general expense	37,743	41,959	38,853	15,285	39,113	26,937	26,167	27,742	41,109	27,745	19,461	22,652	36,980
<b>Total operating expenses</b>	<b>107,324</b>	<b>98,742</b>	<b>88,264</b>	<b>80,516</b>	<b>95,193</b>	<b>86,745</b>	<b>116,810</b>	<b>188,505</b>	<b>92,043</b>	<b>87,794</b>	<b>73,097</b>	<b>173,861</b>	<b>94,264</b>
<b>Other Operating Expenses</b>													
Depreciation expense	46,890	46,890	46,890	90,206	45,833	45,833	45,833	45,833	45,833	45,833	45,833	45,833	45,833
Taxes	29,131	27,934	27,904	10,852	29,568	29,979	29,772	30,969	29,487	29,334	29,304	29,016	85,770
<b>Total operating expenses</b>	<b>76,020</b>	<b>74,824</b>	<b>74,794</b>	<b>101,058</b>	<b>75,401</b>	<b>75,812</b>	<b>75,605</b>	<b>76,802</b>	<b>75,320</b>	<b>75,167</b>	<b>75,136</b>	<b>74,849</b>	<b>131,603</b>
<b>Operating Income</b>	<b>36,370</b>	<b>38,465</b>	<b>58,209</b>	<b>36,302</b>	<b>47,270</b>	<b>63,644</b>	<b>36,037</b>	<b>(32,444)</b>	<b>66,506</b>	<b>62,616</b>	<b>83,709</b>	<b>(26,148)</b>	<b>650</b>
<b>Other Income (Expense)</b>													
Capital contributions	-	-	-	10,900	-	-	-	-	-	-	-	-	-
Interest expense	(5,199)	(5,199)	(5,199)	(6,037)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)
Amortization of debt-related costs	(1,074)	(1,074)	(1,074)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)
Other	11,696	12,513	12,741	3,411	13,255	8,294	13,508	14,835	15,182	32,525	14,519	13,229	11,300
<b>Total other income (expense)</b>	<b>5,423</b>	<b>6,239</b>	<b>6,467</b>	<b>7,096</b>	<b>5,312</b>	<b>351</b>	<b>5,565</b>	<b>6,891</b>	<b>7,239</b>	<b>24,582</b>	<b>6,576</b>	<b>5,286</b>	<b>3,357</b>
<b>Net Income</b>	<b>\$ 41,793</b>	<b>\$ 44,704</b>	<b>\$ 64,677</b>	<b>\$ 43,398</b>	<b>\$ 52,582</b>	<b>\$ 63,996</b>	<b>\$ 41,602</b>	<b>\$ (25,552)</b>	<b>\$ 73,744</b>	<b>\$ 87,197</b>	<b>\$ 90,285</b>	<b>\$ (20,862)</b>	<b>\$ 4,007</b>



**WAUPUN UTILITIES**  
**Income Statement and Financial Ratios**  
**Sewer Utility**  
**For the 12 Months Ending:**

<b>SEWER</b>	<b>March 2023</b>	<b>March 2024</b>	<b>March 2025</b>
Operating Revenues	\$ 2,873,572	\$ 3,434,860	\$ 3,124,018
<b>Operating Expenses</b>			
WWTP operation expenses	531,709	646,828	522,550
Laboratory expenses	75,463	103,762	116,001
Maintenance expenses	469,961	491,070	585,505
Customer accounts expenses	143,526	149,932	156,406
Administrative & general expenses	446,010	526,847	496,336
<b>Total operating expenses</b>	<b>1,666,668</b>	<b>1,918,440</b>	<b>1,876,797</b>
<b>Other Operating Expenses</b>			
Depreciation expense	705,174	789,429	1,236,931
<b>Total other operating expenses</b>	<b>705,174</b>	<b>789,429</b>	<b>1,236,931</b>
<b>Operating Income</b>	<b>501,730</b>	<b>726,991</b>	<b>10,290</b>
<b>Other Income (Expense)</b>			
Interest expense	(299,114)	(313,681)	(306,364)
Capital contributions	4,980,000	2,494,865	821,696
Other	46,757	131,328	193,765
<b>Total other income (expense)</b>	<b>4,727,644</b>	<b>2,312,512</b>	<b>709,097</b>
<b>Net Income (loss)</b>	<b>\$ 5,229,373</b>	<b>\$ 3,039,503</b>	<b>\$ 719,387</b>

<b>Operating Income (excluding GASB 68 &amp; 75)</b>	470,111	752,924	(57,905)
<b>Rate of Return</b>	2.85	5.46	(0.43)
<b>Current Ratio</b>	7.82	7.57	9.51
<b>Months of Unrestricted Cash on Hand</b>	6.54	7.36	8.67
<b>Equity vs Debt</b>	0.40	0.45	0.46
<b>Asset Utilization</b>	0.51	0.52	0.55
<b>Debt Coverage</b>	1.00	1.84	1.59
<b>Minimum Required Coverage</b>	1.20	1.20	1.20

**Note 1** - Sewer rates increased April 2023.

**Definitions**

**Rate of Return** - Return on investment in capital infrastructure.

**Current Ratio** - measure of liquidity or ability to pay obligations. Should be > 1.

**Months of Unrestricted Cash on Hand** - measure of reserves. Should be at least 2-3 months.

**Equity vs Debt** - Percent of infrastructure financed by operations. 50% is a good benchmark.

**Asset Utilization** - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

**Debt Coverage** - Earnings coverage of annual debt service. Must exceed 1.20

**WAUPUN UTILITIES**  
**Detailed Income Statement and YTD Budget Comparison**  
**Sewer Utility**  
**For the Period Ended March 31, 2025**

	Last 12 Months	YTD 2025	YTD Budget	Difference
<b>SEWER</b>				
Operating Revenues	\$ 3,124,018	\$ 732,375	\$ 789,065	\$ (56,690)
<b>Operating Expenses</b>				
WWTP operation expenses	522,550	152,050	212,920	(60,870)
Laboratory expenses	116,001	27,781	31,428	(3,647)
Maintenance expenses	585,505	116,760	142,494	(25,734)
Customer accounts expenses	156,406	37,961	40,689	(2,728)
Administrative & general expenses	496,336	161,704	164,728	(3,024)
<b>Total operating expenses</b>	<b>1,876,797</b>	<b>496,256</b>	<b>592,259</b>	<b>(96,003)</b>
<b>Other Operating Expenses</b>				
Depreciation expense	1,236,931	447,365	438,366	8,999
<b>Total other operating expenses</b>	<b>1,236,931</b>	<b>447,365</b>	<b>438,366</b>	<b>8,999</b>
<b>Operating Income (Loss)</b>	<b>10,290</b>	<b>(211,245)</b>	<b>(241,560)</b>	<b>30,315</b>
<b>Non-operating Income (Expense)</b>				
Interest Expense	(306,364)	(76,583)	(76,584)	1
Capital contributions	821,696	-	-	-
Other	193,765	53,369	9,999	43,370
<b>Total other income (expense)</b>	<b>709,097</b>	<b>(23,213)</b>	<b>(66,585)</b>	<b>43,372</b>
<b>Net Income (Loss)</b>	<b>\$ 719,387</b>	<b>\$ (234,459)</b>	<b>\$ (308,145)</b>	<b>\$ 73,687</b>

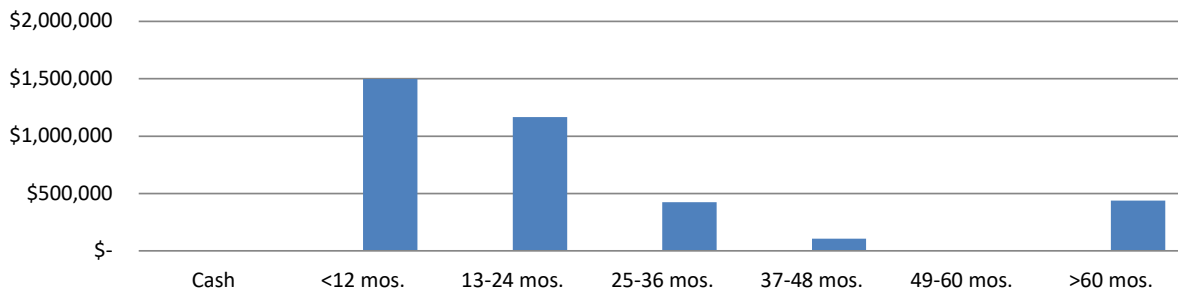
	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024	June 2024	May 2024	April 2024	March 2024
<b>SEWER</b>													
Operating Revenues	\$ 243,888	\$ 239,641	\$ 248,846	\$ 242,979	\$ 243,823	\$ 253,280	\$ 263,246	\$ 266,905	\$ 287,558	\$ 276,569	\$ 288,315	\$ 268,968	\$ 283,253
<b>Operating Expenses</b>													
WWTP operation expenses	37,110	43,361	71,579	63,861	35,979	60,287	(110,285)	54,281	65,550	58,650	54,516	87,661	78,409
Laboratory expenses	7,117	10,182	10,482	8,697	7,581	8,740	10,032	13,324	11,155	9,356	8,780	10,556	12,933
Maintenance expenses	39,677	33,080	44,004	92,535	44,509	34,482	70,399	48,038	37,837	68,178	39,321	33,447	42,613
Customer accounts expenses	15,456	12,111	10,395	11,786	13,002	13,312	12,782	14,762	12,464	12,700	15,327	12,310	15,607
Administrative & general expense	52,380	46,931	62,394	(19,079)	32,693	36,502	48,489	55,859	52,777	40,111	45,070	42,208	63,418
<b>Total operating expenses</b>	<b>151,739</b>	<b>145,664</b>	<b>198,853</b>	<b>157,799</b>	<b>133,764</b>	<b>153,323</b>	<b>31,417</b>	<b>186,264</b>	<b>179,783</b>	<b>188,994</b>	<b>163,014</b>	<b>186,183</b>	<b>212,979</b>
<b>Other Operating Expenses</b>													
Depreciation expense	149,122	149,122	149,122	111,612	84,744	84,744	84,744	84,744	84,744	84,744	84,744	84,744	84,744
<b>Total other operating expenses</b>	<b>149,122</b>	<b>149,122</b>	<b>149,122</b>	<b>111,612</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>	<b>84,744</b>
<b>Operating Income (Loss)</b>	<b>(56,972)</b>	<b>(55,145)</b>	<b>(99,129)</b>	<b>(26,432)</b>	<b>25,315</b>	<b>15,213</b>	<b>147,084</b>	<b>(4,104)</b>	<b>23,031</b>	<b>2,830</b>	<b>40,556</b>	<b>(1,959)</b>	<b>(14,470)</b>
<b>Other Income (Expense)</b>													
Interest expense	(25,528)	(25,528)	(25,528)	(24,531)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)
Capital contributions	-	-	-	6,850	206,096	-	209,250	-	77,500	-	-	322,000	-
Other	19,952	17,307	16,110	10,847	16,880	(1,507)	16,003	18,475	19,467	27,410	17,223	15,597	9,984
<b>Total other income (expense)</b>	<b>(5,575)</b>	<b>(8,220)</b>	<b>(9,418)</b>	<b>(6,833)</b>	<b>197,319</b>	<b>(27,164)</b>	<b>199,597</b>	<b>(7,182)</b>	<b>71,311</b>	<b>1,754</b>	<b>(8,433)</b>	<b>311,941</b>	<b>(15,673)</b>
<b>Net Income (Loss)</b>	<b>\$ (62,548)</b>	<b>\$ (63,365)</b>	<b>\$ (108,546)</b>	<b>\$ (33,266)</b>	<b>\$ 222,634</b>	<b>\$ (11,950)</b>	<b>\$ 346,681</b>	<b>\$ (11,285)</b>	<b>\$ 94,342</b>	<b>\$ 4,584</b>	<b>\$ 32,123</b>	<b>\$ 309,983</b>	<b>\$ (30,143)</b>

**WAUPUN UTILITES**  
**Balance Sheets**  
**Electric, Water, and Sewer**

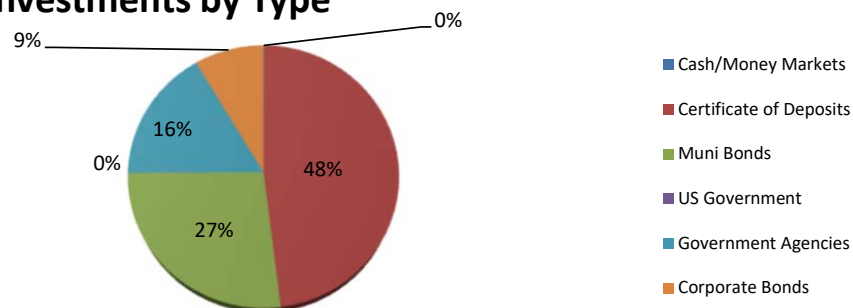
<b>ELECTRIC</b>	<b>March 2023</b>	<b>March 2024</b>	<b>March 2025</b>	<b>Feb 2025</b>	<b>Change</b>
Cash and investments - unrestricted	\$ 3,326,370	\$ 4,120,557	\$ 4,822,133	\$ 4,633,497	\$ 188,635
Cash and investments - restricted	57,657	59,428	62,875	46,393	16,482
Receivables	870,917	993,653	987,888	1,099,549	(111,661)
Materials and supplies	383,611	445,619	480,479	444,003	36,476
Other assets	115,466	111,256	98,877	89,099	9,778
Plant - net of accumulated depreciation	8,912,101	9,436,099	9,655,040	9,683,042	(28,002)
Deferred outflows of resources	1,004,815	803,475	559,453	559,453	-
<b>Total Assets</b>	<b>14,670,937</b>	<b>15,970,087</b>	<b>16,666,744</b>	<b>16,555,037</b>	<b>111,707</b>
Accounts payable	634,728	661,205	831,789	759,505	72,284
Payable to sewer utility	-	-	-	-	-
Interest accrued	1,181	1,175	(206)	(771)	565
Accrued benefits	88,414	77,857	88,614	85,931	2,683
Deferred inflows of resources	1,261,994	1,573,471	1,231,481	1,210,223	21,259
Long-term debt	560,000	380,000	195,000	195,000	-
Net Position	12,124,620	13,276,379	14,320,066	14,305,149	14,917
<b>Total Liabilities &amp; Net Position</b>	<b>\$ 14,670,937</b>	<b>\$ 15,970,087</b>	<b>\$ 16,666,744</b>	<b>\$ 16,555,037</b>	<b>\$ 111,707</b>
<b>WATER</b>	<b>March 2023</b>	<b>March 2024</b>	<b>March 2025</b>	<b>Feb 2025</b>	<b>Change</b>
Cash and investments - unrestricted / designated	\$ 2,085,798	\$ 2,914,545	\$ 3,500,817	\$ 3,456,010	\$ 44,807
Cash and investments - restricted	203,677	210,252	221,406	176,278	45,128
Receivables	235,888	264,161	239,107	237,403	1,704
Materials and supplies	69,891	80,905	109,891	110,101	(210)
Other assets	122,183	91,458	67,826	74,378	(6,552)
Plant - net of accumulated depreciation	15,880,761	16,586,997	16,006,039	16,056,652	(50,613)
Deferred outflows of resources	577,351	451,080	328,826	328,826	-
<b>Total Assets</b>	<b>19,175,548</b>	<b>20,599,396</b>	<b>20,473,911</b>	<b>20,439,647</b>	<b>34,264</b>
Accounts payable	13,777	61,735	19,409	32,795	(13,386)
Interest accrued	6,802	1,724	3,219	(1,980)	5,199
Accrued benefits	55,015	51,250	56,768	54,993	1,775
Deferred inflows of resources	755,533	652,129	474,393	475,510	(1,117)
Long-term debt	3,430,000	2,970,000	2,500,000	2,500,000	-
Net Position	14,914,421	16,862,559	17,420,122	17,378,329	41,793
<b>Total Liabilities &amp; Net Position</b>	<b>\$ 19,175,548</b>	<b>\$ 20,599,396</b>	<b>\$ 20,473,911</b>	<b>\$ 20,439,647</b>	<b>\$ 34,264</b>
<b>SEWER</b>	<b>March 2023</b>	<b>March 2024</b>	<b>March 2025</b>	<b>Feb 2025</b>	<b>Change</b>
Cash and investments - unrestricted	\$ 907,911	\$ 1,177,111	\$ 1,356,343	\$ 1,363,699	\$ (7,356)
Cash and investments - restricted	2,944,366	2,796,650	3,015,696	2,916,720	98,976
Receivables	280,907	301,479	258,690	271,240	(12,550)
Receivable from electric utility	-	-	-	-	-
Materials and supplies	7,294	8,645	8,796	8,812	(16)
Advances to other funds	0	-	-	-	-
Other assets	38,547	65,666	64,229	64,530	(301)
Plant - net of accumulated depreciation	47,103,262	49,102,991	48,793,549	48,937,804	(144,255)
Deferred outflows of resources	797,752	729,543	501,909	501,909	-
<b>Total Assets</b>	<b>52,080,038</b>	<b>54,182,086</b>	<b>53,999,212</b>	<b>54,064,714</b>	<b>(65,501)</b>
Accounts payable	17,163	66,431	42,525	73,715	(31,190)
Interest accrued	134,797	128,845	127,332	101,805	25,528
Accrued benefits	80,129	77,874	86,055	83,347	2,708
Deferred inflows of resources	896,518	853,284	557,361	557,361	-
Long-term debt	28,057,782	27,122,500	26,533,400	26,533,400	-
Net Position	22,893,649	25,933,152	26,652,539	26,715,086	(62,548)
<b>Total Liabilities &amp; Net Position</b>	<b>\$ 52,080,038</b>	<b>\$ 54,182,086</b>	<b>\$ 53,999,212</b>	<b>\$ 54,064,714</b>	<b>\$ (65,501)</b>

Monthly Dashboard - Cash & Investments						March 2025	
Account	Restrictions	March 2025	Feb 2025	\$ Inc/(Dec)	% Inc/(Dec)		
Checking - E	Unrestricted	\$ 1,069,378	\$ 878,661	\$ 190,717	21.71%		
Checking - W	Unrestricted	683,640	605,402	78,238	12.92%		
Checking - S	Unrestricted	977,228	905,560	71,668	7.91%		
Reserves - E	Unrestricted	3,752,755	3,754,837	(2,082)	-0.06%		
Reserves - W	Unrestricted	2,350,071	2,385,260	(35,189)	-1.48%		
Reserves - S	Unrestricted	379,114	458,138	(79,024)	-17.25%		
P&I Redemption - E	Restricted	17,387	1,227	16,160	1316.52%		
P&I Redemption - W	Restricted	47,145	3,251	43,894	1350.26%		
P&I Redemption - S	Restricted	677,483	601,843	75,640	12.57%		
Bond Reserve - S	Restricted	414,002	403,625	10,377	2.57%		
Construction - S	Restricted	39	39	-	0.00%		
Depreciation - E	Restricted	45,488	45,166	322	0.71%		
Depreciation - W	Restricted	174,261	173,027	1,233	0.71%		
ERF - Water Plant	Designated	467,106	465,348	1,758	0.38%		
ERF - WWTP	Restricted	1,924,172	1,911,213	12,959	0.68%		
		<u>\$ 12,979,269</u>	<u>\$ 12,592,598</u>	<u>\$ 386,671</u>	<u>3.07%</u>		
Unrestricted and Designated		<u>\$ 9,679,292</u>	<u>\$ 9,453,206</u>	<u>\$ 226,086</u>	<u>2.39%</u>		
	Restricted	<u>\$ 3,299,977</u>	<u>\$ 3,139,391</u>	<u>\$ 160,585</u>	<u>5.12%</u>		

### Long-Term Investment by Maturity



### Long-Term Investments by Type





TO: Waupun Utilities Commissioners  
FROM: Steve Brooks, General Manager  
DATE: May 12, 2025  
SUBJECT: General Manager Report

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#### Youth Apprenticeship Program

- Staff conducted interviews with students interested in the Youth Apprenticeship position at the WU Wastewater Treatment Facility. After reviewing all applicant resumes and completing the interview process, we are pleased to announce that an offer has been extended to the selected candidate.

#### Staff Update

- We are pleased to announce that Carson Schramm has successfully completed the Line Worker Apprenticeship Program. This significant milestone reflects his dedication, hard work, and commitment to professional growth. Please join us in congratulating Carson on this achievement.

#### WPPI GIS Forum

- The WPPI GIS Forum, held on May 6, provided participants with an opportunity to exchange ideas, tools, and methodologies aimed at improving the efficiency and effectiveness of GIS applications. The group explored emerging technologies, industry trends, and recent advancements in the field. Owen attended on behalf of WU and delivered a presentation highlighting the GIS advancements WU has implemented, particularly in collaboration with WPPI's shared services staff.

#### Customer Survey

- This year, WPPI is conducting a feedback survey for small and midsize customers. The survey begins on June 3, and results will be shared in the fourth quarter. It aims to measure satisfaction and uncover what drives positive experiences within this customer segment. The survey will also identify key customer needs through questions on satisfaction, value, utility performance, communication preferences and expectations, and energy goals and interest in utility programs. The results will help inform future joint action services, program development, and customer outreach efforts.

#### Power Breakfast

- The Customers First Coalition Power Breakfast was held on Tuesday, May 6, at the Premier Park Hotel in Madison. Public Service Commission of Wisconsin Chairperson Summer Strand delivered the opening remarks. The event featured two panel discussions.

- The first panel discussion, “Data Centers and Energy Use: Challenges and Opportunities,” featured representatives from Google’s Energy Market Development team, the Executive Vice President of External Affairs at WEC Energy Group, and the Chief Commercial Officer at National Grid Renewables.
- The second panel, “Regulatory, Policy, and Consumer Implications of Data Center Energy Use,” included the Executive Director of the Citizens Utility Board of Wisconsin, the Regional Vice President of Energy Policy at Xcel Energy, and the Senior Director of State Policy and Strategy at the Midcontinent Independent System Operator (MISO).

This concludes my report for May 2025. Please contact me at 324-7920 or [sbrooks@waupunutilities.org](mailto:sbrooks@waupunutilities.org) with any questions or concerns.



TO: Waupun Utilities Commissioners  
FROM: Owen Vande Kolk, Assistant Electric Operations Supervisor  
DATE: May 12, 2025  
SUBJECT: Electric Operations Report

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## **Electric Department Update:**

### Call-Ins

- April 13 – At approximately 5:50 PM, two linemen responded to an outage affecting approximately 65 customers in the areas of Grandview, S. State, S. Division, and Pleasant Ave. The outage was caused by an electrical equipment failure, which triggered an upstream over-current device. The crew replaced the failed equipment and fusing to restore power.
- April 17 – At approximately 4:15 PM, the on-call lineman responded to a broken tree limb resting on the service drop at 500 block of E. Jefferson St. The limb was cut free from the service. No outage occurred.
- April 18 – At approximately 2:00 PM, the on-call lineman responded to a customer-reported outage via the Outage Management System (OMS) on Olmstead St. The outage was caused by a connector failure. The lineman replaced the connections and restored power.
- April 19 – At approximately 5:30 PM, the on-call lineman responded to a lost phase at 700 County Park Rd. (The Rock). The issue was caused by a golf ball striking electrical equipment. The lineman reinstalled the switch door and re-energized the service.

### Olmstead St. Rebuild

- The rebuild was completed in April.

### Development Planning

- WU electric department has been working on coordination, design, material procurement, and construction for the following projects:
  - Dollar General
    - Requires a primary extension to serve one 600-amp 3-phase service.
    - Crew has all conduit and metering installed.
    - Conductor installation scheduled for the week of May 5.
    - WU will also extend single-phase underground power to adjacent lot line to eliminate a portion of overhead primary.
      - 112.5 kVA transformer currently in stock.
  - Kwik Trip East
    - Conduits and metering have been installed.
    - Temporary construction service is in place and energized.
    - A 225 kVA transformer currently out on system will be swapped for smaller unit to provide new service to Kwik Trip.

- Eagle Manufacturing
  - Requires a primary extension to serve two 2,000-amp 277/480V services.
  - One service for the new construction, and an additional service setup for future expansion.
  - WU continues to work with customer to provide service extension estimate.
    - 750 kVA transformer currently in stock.
    - Temporary construction service has been energized.
- 56-Unit Housing Complex
  - Complex requires a primary extension to serve four 800-amp services.
    - Extension estimate was sent out the week of May 5.
    - 300 kVA transformer currently in stock.
    - WU has the required number of 12s meters in stock for development.

#### WPPI Shared Services

- GIS
  - Map/App developed for assigning every electric meter to the transformer that serves it.
    - Assistant Electric Supervisor continues to work on mapping and meter updates to utilize WPPI's transformer loading tool.
    - Upon completion, this will provide WU with a monthly transformer loading report.
      - Report will highlight transformers that are overloaded or underloaded according to parameters set by WU.

#### Homan Chrysler Dodge Jeep Ram Car Charger

- Charger and metering equipment have been installed.
- WU crew will install 300kVA transformer to serve new car charger service.

#### Claggett Ave (Update)

- Directional drilling contractor is scheduled to perform restoration from last fall's conduit installation.

#### United Cooperative

- Soy facility is projected to have two 3,000-amp services. Dual concrete transformer pads are poured at Soy facility.
  - All conduits have been installed to both transformer locations.
  - Metering installations are complete for both soy services.
  - Crew will continue work in the coming weeks to finish conductor and transformer installations.
  - Both services are scheduled to be energized in late May or early June.
- Feeder loop installation will be completed in spring/summer of 2025.
- Four of six services are currently energized and in-service.

This concludes my report for the May 2025 WU Commission Meeting. Please contact me at 324-7920 or [ovandekolk@waupunutilities.org](mailto:ovandekolk@waupunutilities.org) with any questions or concerns.





TO: Waupun Utilities Commissioners  
FROM: Chelsea Lisowe, Energy Services Manager  
DATE: May 12, 2025  
SUBJECT: Energy Services Manager Report

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- ❖ Electronics Recycling Day hosted on April 12<sup>th</sup> (Legacy Recycling) was a huge success! A line down the street for about the first 1-2 hours and 32,505 pounds collected!
- ❖ Bucket truck/equipment demonstrations and “If I Were a Lineworker” books distributed to all 4K classes in WASD and CWC, and for the library story time in honor of Lineworker Appreciation Day (April 18<sup>th</sup>).
- ❖ Lamp/Battery recycling for commercial customers held April 23-24. 1,100 pounds collected!
- ❖ \$10,000 Energized Education (WPPI/WU co-sponsored) grant applications sent to WASD and CWC principals and business managers—a competitive grant opportunity. Grant can be used to support a variety of educational initiatives related to energy literacy or careers in the industry.



TO: Waupun Utilities Commissioners  
FROM: Steve Schramm  
DATE: May 6, 2025  
SUBJECT: Monthly Operation Report

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### **Water Treatment Facility:**

There are no call-ins to report this month.

The potassium permanganate soak has been successfully completed to rejuvenate the manganese greensand filtration media. This regeneration process restores the media's oxidative capacity, ensuring continued optimal performance in removing iron and manganese. Routine monitoring will follow to confirm efficacy and identify any need for further treatment cycles.

The Well Siting Request for Proposals (RFP) has been awarded to Strand Associates. Their proposal was selected based on a comprehensive evaluation of qualifications, technical approach, and cost-effectiveness. The well siting study will include a review of existing hydrogeologic data and an assessment of current and projected system demands. Strand Associates will identify and evaluate potential well locations based on suitability and long-term viability. Coordination with regulatory agencies will be conducted throughout the process to ensure compliance. Based on their findings, Strand Associates will develop site-specific recommendations and provide cost estimates and timeline projections for well installation.

### **Wastewater Treatment Facility:**

There are no call-ins to report this month.

All ABNR (Advanced Biological Nutrient Removal) lights have been successfully installed. Since the installation, we have observed a noticeable shift in the system's biological performance. Specifically, there has been an improvement in phosphorus and ammonia removal efficiency, along with an increase in the density of the biomass. These changes indicate enhanced nutrient uptake and biological activity within the system. We will continue to monitor and document system performance as adjustments stabilize.

Spring land application of biosolids has been successfully completed. A total of 720 cubic yards of biosolids were applied to approved agricultural fields. The application provided approximately 160 units of nitrogen to the soil and was carried out in full compliance with DNR guidelines and permitting requirements.

**Wastewater Treatment Facility Continued:**

The Automatic Transfer Switch (ATS) has arrived, and Wilsurge is currently on site to complete the installation. The team is finalizing the installation of the switch, conduit, and wiring in preparation for the system startup.

Inspire Wisconsin Youth Apprenticeship event was well received by participants and attendees. The event successfully generated interest and excitement around apprenticeship opportunities within our organization. We are currently in the process of interviewing candidates to fill an apprentice position, and we are hopeful to have a qualified individual selected soon.

Fourth grade classes from Central Wisconsin Christian (CWC) recently toured the wastewater plant. The visit was a great success, with excellent interaction between our staff and the students. The students engaged with various aspects of the plant operations, and our team was pleased to share insights and answer their questions. It was a valuable educational experience for the students and helped foster positive community relations.

**Water/Sewer Crew:**

There are no call-ins to report this month.

The crew has completed repair on a cracked and collapsing sanitary lateral located on Grove St. The issue was identified during routine inspection and required immediate attention to prevent further structural failure and potential service disruption. The damaged section was excavated and replaced, and the area has been restored. Follow-up inspections will be conducted to ensure the integrity of the surrounding infrastructure.

Construction has commenced on Rock and Newton Avenue. Crews are actively working on the installation of the new sanitary sewer main and lateral connections as part of the planned infrastructure improvements. The project is off to a smooth start, and all work is currently progressing as expected.

**Buildings and Grounds:**

New windows have been installed on the north side of the Administration Building, and a new rooftop HVAC unit has also been installed. Both upgrades are part of Phase Two of the ongoing facility improvement plan.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or [sschramm@waupunutilities.org](mailto:sschramm@waupunutilities.org).





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THE POWER TO THRIVE

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C E L E B R A T I N G

45

Y E A R S

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A JOINT ACTION UPDATE FOR

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MEMBER GOVERNING BODIES

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**Mike Peters**  
President & CEO  
May 12, 2025



## OUR MISSION

Help member utilities accomplish more by working together for reliable, affordable, responsible electricity, forward-thinking services and effective advocacy.

## OUR VISION

WPPI Energy members will set the standard for locally owned utilities working together to help their communities thrive.

# MEMBER-FOCUSED BUSINESS PLAN

Shaped by member feedback

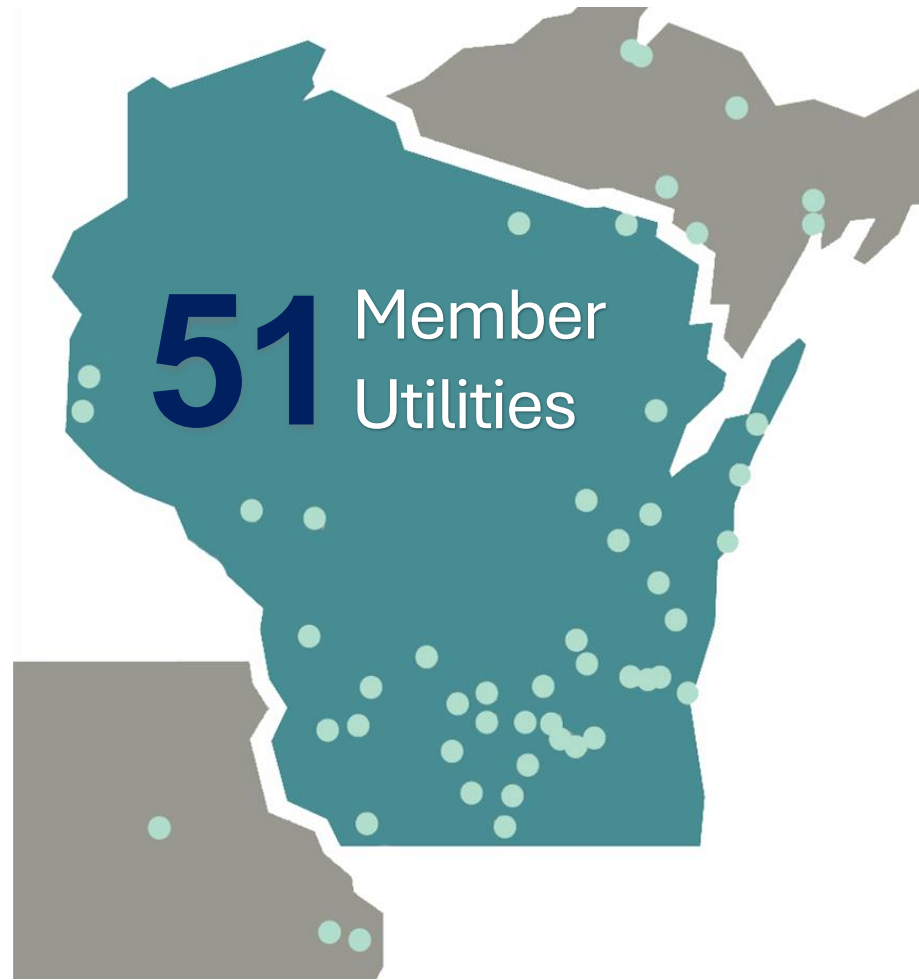


## Top initiatives in 2025

- Electric generation resource planning
- Continued transmission investments
- Member satisfaction, unity

## Ahead for 2026

- Develop 2027-2031 plan
  - Critically important: Member engagement and participation



Members form WPPI as a public power joint action agency



Every community has a seat on the board of directors



Board elects 11 representatives to an executive committee



Peak demand (in megawatts)<sup>2024</sup>

## WPPI BY THE NUMBERS



Annual budget  
(in millions)<sup>2025</sup>

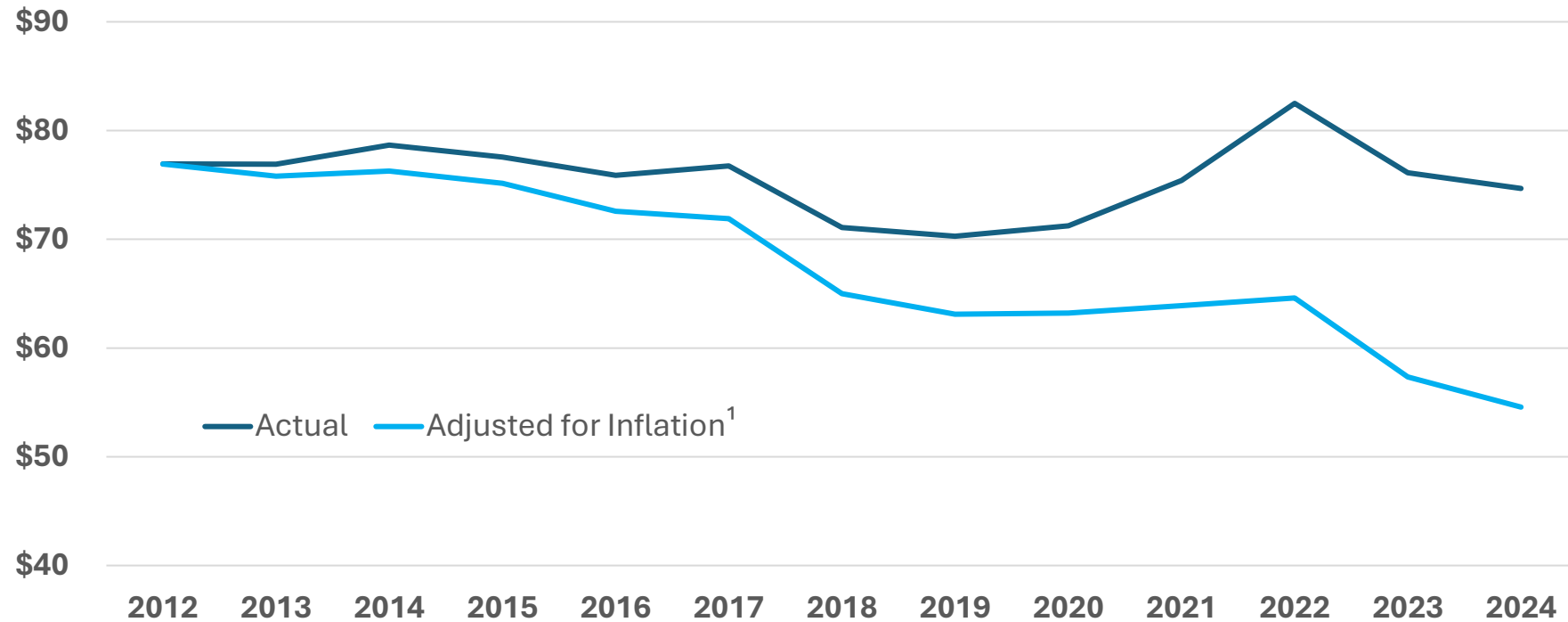
Total assets  
(in millions)<sup>2024</sup>



# STABLE, COMPETITIVE COSTS

## Average Wholesale Cost of Power to Member Utilities

\$ per megawatt-hour (\$/MWh)



(1) Source: U.S. Bureau of Labor Statistics CPI-U, base year 2012.



# OUR DIVERSE RESOURCE PORTFOLIO

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WPPI's Primary  
Power Supply  
Resources

[wppienergy.org](http://wppienergy.org)



# TRANSMISSION OWNERSHIP

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Keeping costs  
down for WPPI  
members



# READY FOR THE FUTURE

- WPPI members are well positioned
  - Economies of scale, strength in numbers
  - Long-term power supply planning expertise
  - Financial strength



# THE POWER TO THRIVE

## Services, Support, Outreach & Advocacy

- Local data center inquiries
- Business technology developments
  - Outage management platform
  - Utility customer interconnection applications
  - GIS support
- Community outreach funds
- Energy policy advocacy
  - Tax exempt financing
  - Transmission right of first refusal







C E L E B R A T I N G

45

Y E A R S

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THE POWER TO THRIVE

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## Annual Meeting & Celebration

September 17, 2025  
Lambeau Field  
Green Bay, Wis.



**QUESTIONS?**

# THANK YOU

wppienergy.org  
(608) 834-4500

**Follow us on:**





MAYOR'S PROCLAMATION RECOGNIZING DRINKING WATER WEEK  
MAY 4-10, 2025

WHEREAS, WATER IS OUR MOST VALUABLE NATURAL RESOURCE; AND

WHEREAS, DRINKING WATER SERVES A VITAL ROLE IN DAILY LIFE, SUPPORTING HEALTH, HYDRATION, HYGIENE, AND THE OVERALL QUALITY OF LIFE FOR OUR CITIZENS; AND

WHEREAS, WAUPUN IS PROUD TO BE HOME TO THE MOST DELICIOUS AND HEALTHY WATER IN WISCONSIN, THANKS TO OUR STATE-OF-THE-ART REVERSE OSMOSIS WATER TREATMENT FACILITY THAT ENSURES THE HIGHEST QUALITY OF WATER FOR OUR COMMUNITY; AND

WHEREAS, TAP WATER DELIVERS ESSENTIAL PUBLIC HEALTH PROTECTION, FIRE PROTECTION, ECONOMIC SUPPORT, AND PLAYS A KEY ROLE IN THE QUALITY OF LIFE WE ENJOY; AND

WHEREAS, THE DEDICATION AND HARD WORK OF OUR WATER PROFESSIONALS, FROM OPERATORS ENSURING THE SAFETY AND QUALITY OF DRINKING WATER TO THE SKILLED CREWS MAINTAINING OUR INFRASTRUCTURE, ARE INTEGRAL TO PROVIDING CLEAN AND RELIABLE WATER TO OUR COMMUNITY; AND

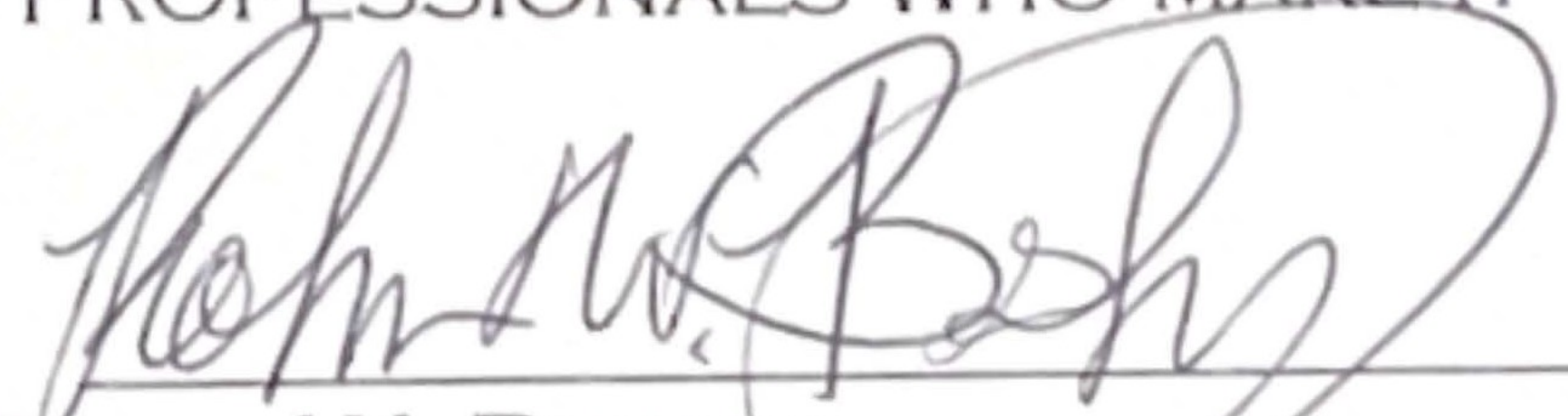
WHEREAS, THE CORONAVIRUS PANDEMIC HAS UNDERScoreD THE CRITICAL IMPORTANCE OF DRINKING WATER FOR HEALTH, HYDRATION, AND HYGIENE NEEDS; AND

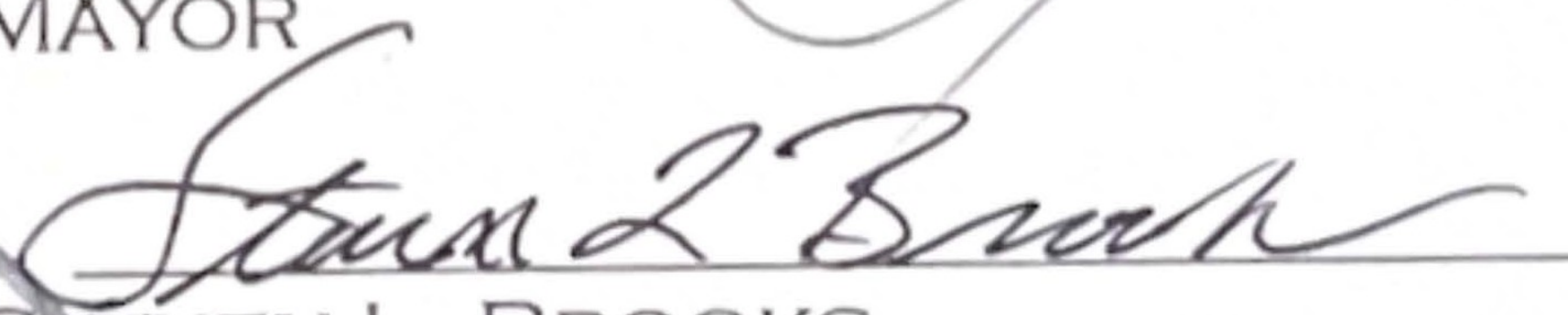
WHEREAS, WE ARE ALL STEWARDS OF THE WATER INFRASTRUCTURE UPON WHICH CURRENT AND FUTURE GENERATIONS DEPEND, AND IT IS OUR COLLECTIVE RESPONSIBILITY TO PROTECT AND PRESERVE OUR WATER SOURCES; AND

WHEREAS, THE CITIZENS OF WAUPUN ARE ENCOURAGED TO HELP PROTECT OUR SOURCE WATERS FROM POLLUTION, PRACTICE WATER CONSERVATION, AND BECOME MORE ENGAGED WITH THE WATER SYSTEMS THAT SUSTAIN US.

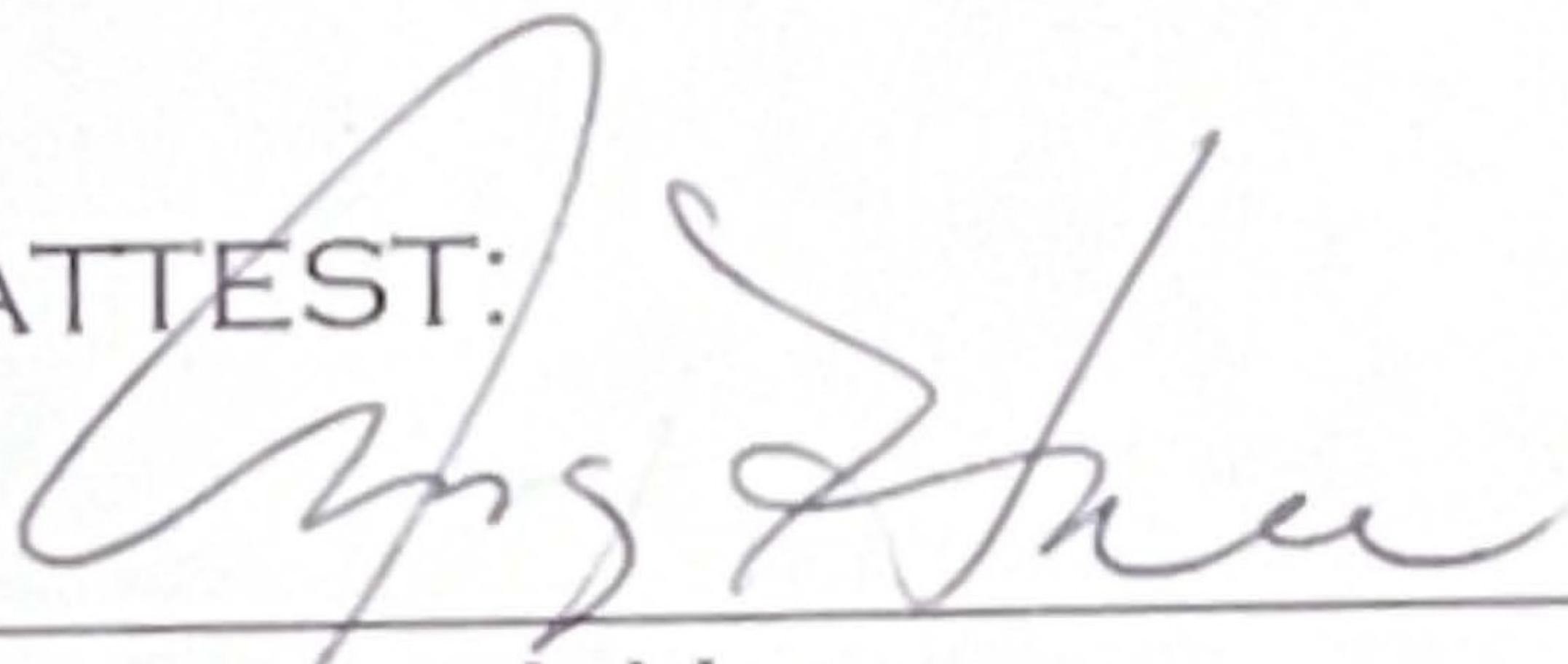
NOW, THEREFORE, BY VIRTUE OF THE AUTHORITY VESTED IN ME AS MAYOR OF THE CITY OF WAUPUN, I DO HEREBY PROCLAIM MAY 4-10, 2025, AS DRINKING WATER WEEK, AND ENCOURAGE ALL CITIZENS TO RECOGNIZE THE IMPORTANCE OF CLEAN, HEALTHY DRINKING WATER AND THE DEDICATED PROFESSIONALS WHO MAKE IT POSSIBLE.

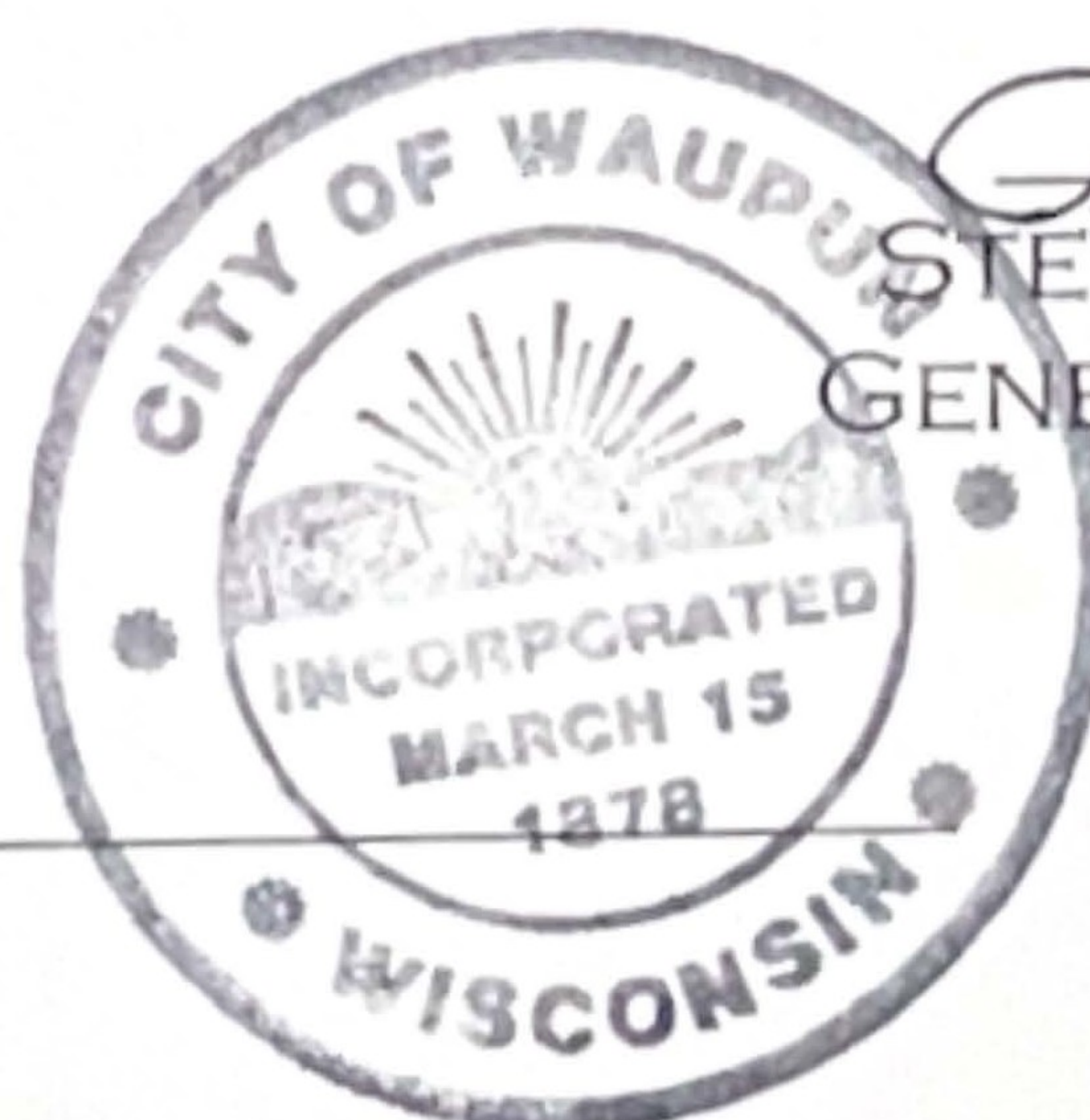
DATED THIS 29TH DAY OF APRIL, 2025.

  
ROHN W. BISHOP  
MAYOR

  
STEVEN L. BROOKS  
GENERAL MANAGER

ATTEST:

  
ANGELA J. HULL  
CLERK/TREASURER







TO: Waupun Utilities Commissioners  
FROM: Steve Schramm  
DATE: May 6, 2025  
SUBJECT: Consumer Confidence Report

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### **What is the Consumer Confidence Report (CCR):**

The Consumer Confidence Report (CCR) is a requirement of the Federal Environmental Protection Agency (EPA). This annual report must be prepared and distributed to all customers of water systems to provide information about water quality for the previous monitoring year. The CCR includes details on detected contaminants, compliance with drinking water regulations, and educational information. The data in the report is based on information submitted to the Wisconsin Department of Natural Resources (DNR).

### **Summary of Consumer Confidence Results:**

Waupun Utilities consistently adheres to the highest state and federal drinking water standards. We go above and beyond by collecting more samples and conducting more tests than what is required by the EPA and DNR. These results are reflected in our Annual Drinking Water Quality Report, which shows that Waupun's water continues to meet or exceed all federal and state standards for health and safety.

Unless otherwise noted, the results in the report are based on testing conducted in 2024. We are pleased to confirm that we continue to provide high-quality water that meets or exceeds all federal and state standards for health and safety.

Please review the attached report in preparation for an in-depth discussion on Monday.

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## **WAUPUN UTILITIES 2024 ANNUAL WATER QUALITY REPORT**

The Waupun Utilities is pleased to present you with its annual Water Quality Report for 2025. This report provides a complete summary of water quality information from 2024 and also includes general information describing the city's water system, services and other activities of interest. The Waupun Utilities is committed to providing its customers with clear information describing water quality. Informed customers are strong allies.

**During 2024, the Utility had no violations of maximum contaminant levels or other water quality standards.**

### **Our Water Supply**

Waupun Utilities obtains its groundwater supply from four wells ranging in depth from 611 to 921 feet. These wells penetrate the St. Peter, Prairie du Chien, Trempealeau, Franconia, Galesville, Eau Claire and Mr. Simon formations. These four wells are capable of pumping 7.7 million gallons per day.

The Utilities average day design flow is 1.2 million gallons per day based on the capacity of one iron filter and one reverse osmosis system in operation. The maximum capacity of the plant is 2.9 million gallons per day with both iron filters and both reverse osmosis systems in service.

The plant removes iron and manganese, which may cause discoloring and taste issues. Raw well water contains approximately 25 grains of hardness. The treatment plant softens water down to approximately 5 grains of hardness, requiring no in-home softening or iron removal.

In 2024 fluoride dosages from all City sample sites averaged 0.67 PPM. Water samples are routinely taken and analyzed for contaminants as required by Federal and State regulations. Unless otherwise noted, information shown in this report is for the period January 1 through December 31, 2024. This report contains many terms and abbreviations related to water quality that our customers may not be familiar with. A summary of terms, abbreviations and definitions is included in this report to help you better understand the information.

### **Why are there contaminants in my drinking water?**

Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the Environmental Protection Agency's Safe Drinking Water Hotline (800-426-4791), or by visiting their Office of Water website at [www.epa.gov/OW](http://www.epa.gov/OW).

## **Do I need to take special precautions?**

Some people may be more vulnerable to contaminants in drinking water than the general population. Immuno-compromised persons such as persons with cancer undergoing chemotherapy, persons who have undergone organ transplants, people with HIV/AIDS or other immune system disorders, some elderly, and infants can be particularly at risk from infections. These people should seek advice about drinking water from their health care providers. EPA/Centers for Disease Control (CDC) guidelines on appropriate means to lessen the risk of infection by *Cryptosporidium* and other microbial contaminants are available from the environmental protection agency's Safe Water Drinking Hotline (800-426-4791). The Waupun Utilities vigilantly tests and monitors the City's water supply to assure the end quality to consumers. Test results have detected some contaminants. The Water Quality Data Table section of this report provides information showing that all water quality criteria met or exceeded Federal and State requirements in 2024.

**The EPA has determined that City of Waupun water is safe at the levels detected.**

## **Water Quality at the Wells**

Samples are taken periodically (as required by sampling schedules issued by the Wisconsin DNR) at Utility wells to monitor concentrations of several common indicators. The information shown below shows ranges of results of water samples taken directly from the Utilities four active wells, in accordance with sampling requirements and schedules provided by the DNR.

### **Well Contaminants**

Indicator	Range of Results	Average
Alkalinity	264 – 366	300
Calcium	69 – 144	87
Chloride	2 – 135	28
Hardness	300 – 335	320
Iron	0.85 – 1.4	1.1
Magnesium	29 – 172	63
Manganese	0.02 – 0.5	0.083
pH	7.0 – 7.3	7.2

## **Water Quality Data Table**

The Water Quality Data Table that follows lists all drinking water contaminants detected and the most recent sample date. The EPA or the DNR allows the Water Utility to monitor for certain contaminants less than once per year because concentrations of these contaminants do not change frequently.

### **Water Quality Data Table**

#### **Inorganic Contaminants**

Contaminants (units)	MCLG	MCL	Your Water	Range Low	Range High	Sampled Date	Violation	Typical Source
Antimony (ppb)	6	6	ND	ND	ND	2023	NO	Discharge from petroleum refineries; fire retardants; ceramic; electronics; solder.
Arsenic (ppm)	0	.0110	ND	ND	ND	2023	NO	Erosion of natural deposits; runoff from orchards; runoff from glass and electronics productions wastes.
Barium (ppm)	2	2	0.0803	0.0803	0.0803	2023	NO	Discharge of drilling wastes; discharge from metal refineries; erosion of natural deposits.

## Water Quality Data Table Continued

### Inorganic Contaminants

Contaminants (units)	MCLG	MCL	Your Water	Range Low	Range High	Sampled Date	Violation	Typical Source
Cadmium (ppm)	.005	.005	ND	ND	ND	2023	NO	Corrosion of galvanized pipes; erosion of natural deposits; discharge from metal refineries; runoff from waste batteries and paints.
Total Chromium (ppm)	.1	.1	ND	ND	ND	2023	NO	Discharge from steel and pulp mills; erosion of natural deposits; corrosion of household plumbing systems.
Fluoride (ppm)	4	4	0.67	0.67	0.67	2024	NO	Erosion of natural deposits; water additive which promotes strong teeth.
Mercury (ppm)	.002	.002	ND	ND	ND	2023	NO	Erosion of natural deposits; discharge of refineries and factories; runoff from landfills; runoff from cropland.
Nitrate Nitrogen (ppm)	10	10	ND	ND	ND	2024	NO	Runoff from fertilizer use; leaching from septic tanks, sewage; erosion of natural deposits. Highest average from any individual sample site.
Nitrite Nitrogen (ppm)	1	1	ND	ND	ND	2024	NO	Runoff from fertilizer use; leaching from septic tanks, sewage; erosion of natural deposits.
Selenium (ppm)	.05	.05	ND	ND	ND	2023	NO	Discharge from petroleum and metal refineries; erosion of natural deposits; discharge from mines.
Thallium (ppm)	.0005	.002	ND	ND	ND	2023	NO	Leaching from ore-processing sites; discharge from electronics, glass and drug factories.

**Water Quality Data Table**

**Unregulated Contaminants**

Contaminants (units)	MCLG	MCL	Your Water	Range Low	Range High	Sampled Date	Violation	Typical Source
Bromoform (ppb)	NR	NR	ND	ND	ND	2024	NO	Range reflects highest results from monitoring sites.
Bromodichloromethane (ppb)	NR	NR	.51	.51	.51	2024	NO	Range reflects highest results from monitoring sites.
Chloroform (ppb)	NR	NR	.68	.68	.68	2024	NO	Range reflects highest results from monitoring sites.
Sodium (ppm)	NR	NR	6.01	6.01	6.01	2023	NO	Range reflects highest results from monitoring sites.

**Water Quality Data Table**

**Volatile Organic Contaminants**

Contaminants (units)	MCLG	MCL	Your Water	Range Low	Range High	Sampled Date	Violation	Typical Source
Tetrachloroethylene (ppb)	0	5	ND	ND	ND	2024	NO	Discharge from factories and dry cleaners.
Trichloroethylene (ppb)	0	5	ND	ND	ND	2024	NO	Discharge from metal degreasing sites and other factories.
<b>Radioactivity</b>								
Gross Alpha (Excl R & U) (pCi/l)	0	15	.540	.540	.540	2024	NO	Erosion of natural deposits.
Gross Alpha (Incl R & U) (pCi/l)	NR	NR	.508	.508	.508	2024	NO	Erosion of natural deposits.
Radium (226+228) (pCi/l)	0	5	1.66	1.66	1.66	2024	NO	Erosion of natural deposits.

**Water Quality Data Table**

**Disinfection Byproducts**

Contaminants (units)	MCLG	MCL	Your Water	Range Low	Range High	Sampled Date	Violation	Typical Source
HAA5 (ppb) Haloacetic Acid	60	60	1.0	1.0	1.0	2024	NO	By-product of drinking water chlorination; samples from distribution system.
TTHMs (ppb) Total Trihalomethanes	0	80	4.3	4.3	4.3	2024	NO	By-product of drinking water chlorination; samples from distribution system.

## Water Quality Data Table

### Inorganic Contaminants

Contaminants (units)	MCLG	AL	Your Water	Samples Taken	Sampled Date	Violation	Typical Source
*Copper (ppm)	1.3	1.3	.120	20	2023	NO	Erosion of natural deposits; leaching; corrosion of household plumbing systems; from wood preservatives.
*Lead (ppb)	0	15	.43	20	2023	NO	Corrosion of household plumbing systems; erosion of natural deposits.

\*Sampled every three years

## Water Quality Data Table

### Microbiological Contaminants

Total 2024 samples from sites in the water distribution system	130
Number of coliforms detects in 2024	0
Total 2024 samples from water system production wells	16
Number of coliforms detects in 2024 production well samples	0

### Synthetic Organic Chemicals

Source water samples taken in 2023 showed no detectable synthetic organic chemicals.

## Terms and Abbreviations used in this report

- **Variances & Exemptions (V&E):** State or EPA permission not to meet an MCL or a treatment technique under certain conditions.
- **Non-Detects (ND):** Laboratory analysis indicates the constituent is not present.
- **Not-Applicable (n/a):** Limits do not apply.
- **Not-Regulated (NR):** State or EPA has not established a limit.
- **Parts per million (ppm) or Milligrams per liter (mg/l):** One part per million corresponds to one minute in two years or one penny in \$10,000.
- **Parts per billion (ppb), or Micrograms per liter (µg/l):** One part per billion corresponds to one minute in 2,000 years or one penny in \$10,000,000.
- **Picocuries per liter (pCi/l):** Picocuries per liter is a measure of the radioactivity in water.
- **Total Coliform Rule (TCR):** Refers to EPA regulations for microbiological standards.
- **Treatment Technique (TT):** A required process intended to reduce the level of a contaminant in drinking water.
- **MCLG (Maximum Contaminant Level Goal):** The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.
- **MCL (Maximum Contaminant Level):** The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology. **MCLs are set at very stringent levels. To understand the possible health effects described for many regulated contaminants, a person would have to consume 2 liters of water every day at the MCL level for a lifetime to have a one-in-a-million chance of having the described health effect.**
- **\*AL (Action Level):** The concentration of a contaminant which, if exceeded, triggers a treatment or other requirement which a water system must follow. Systems exceeding a lead and/or copper action level must take actions to reduce lead and/or copper in the drinking water. The lead and copper values represent the 90th percentile of all compliance samples collected. If you want information on the number of sites or the actions taken to reduce these levels, please contact the Water Utility office.

## **Health Information**

### **Lead**

Lead can cause serious health effects in people of all ages, especially pregnant people, infants (both formula-fed and breastfed), and young children. Lead in drinking water is primarily from materials and parts used in service lines and in home plumbing. Waupun Utilities is responsible for providing high quality drinking water and removing lead pipes but cannot control the variety of materials used in the plumbing in your home. Because lead levels may vary over time, lead exposure is possible even when your tap sampling results do not detect lead at one point in time. You can help protect yourself and your family by identifying and removing lead materials within your home plumbing and taking steps to reduce your family's risk. Using a filter, certified by an American National Standards Institute accredited certifier to reduce lead, is effective in reducing lead exposures. Follow the instructions provided with the filter to ensure the filter is used properly. Use only cold water for drinking, cooking, and making baby formula. Boiling water does not remove lead from water. Before using tap water for drinking, cooking, or making baby formula, flush your pipes for several minutes. You can do this by running your tap, taking a shower, doing laundry or a load of dishes. If you have a lead service line or galvanized requiring replacement service line, you may need to flush your pipes for a longer period. If you are concerned about lead in your water and wish to have your water tested, contact Waupun Utilities. Information on lead in drinking water, testing methods, and steps you can take to minimize exposure is available at <https://www.epa.gov/safewater/lead>.

### **Radon**

Radon is a radioactive gas that you can't see, taste, or smell. It is found throughout the U.S. Radon can move up through the ground and into a home through cracks and holes in the foundation. Radon can build up to high levels in all types of homes. Radon can also get into indoor air when released from tap water from showering, washing dishes, and other household activities. Compared to radon entering the home through soil, radon entering the home through tap water will in most cases be a small source of radon in indoor air. Radon is a known human carcinogen. Breathing air containing radon can lead to lung cancer. Drinking water containing radon may also cause increased risk of stomach cancer. If you are concerned about radon in your home, test the air in your home. Testing is inexpensive and easy. Fix your home if the level of radon in your air is 4 Picocuries per liter of air (pCi/L) or higher. There are simple ways to fix a radon problem that aren't too costly. For additional information, call your state radon program or call EPA's Radon Hotline (800-SOS-RADON).

### **Nitrates**

Nitrates in drinking water at levels above 10 ppm are a health risk for infants of less than six months of age. High nitrate levels in drinking water can cause blue baby syndrome. Nitrate levels may rise quickly for short periods of time because of rainfall or agricultural activity. If you are caring for an infant, you should ask advice from your health care provider.

## **Additional Lead Awareness**

### **Which homes are most at risk of having lead in drinking water?**

- Homes with lead household plumbing. This can be determined by a licensed plumber.
- Homes with copper piping and lead solder installed between 1982 and 1987. Lead-based solder was banned for use after this time.
- Homes with faucets or fittings of brass which contain some lead. Plumbing and fixtures installed before January 1, 2014 or purchased from sources outside of the United States may contain lead.

### **How to reduce the risk of lead in your drinking water:**

- Flush your plumbing before using tap water for drinking or cooking. Flush by running the kitchen faucet on cold for a minimum of 3 minutes.
- Use only cold water for cooking and drinking. Water from the hot tap water can dissolve lead more easily than cold water. Boiling water will not reduce the amount of lead in your drinking or cooking water. In fact, boiling can concentrate the lead in water.
- Inspect your faucet aerator. The aerator on the end of your faucet is a screen that can catch debris, including particles of lead. It is recommended to periodically remove the aerator and rinse out any debris.
- Purchase a home filtration system. Home drinking water filtration systems can reduce or eliminate lead. Be sure to look for products certified by NSF/ANSI under Standard 53 for removal of lead.
- Replace your lead service line or interior plumbing. Replacement must be done by a licensed plumber under contract from the homeowner.

### **Please direct any questions to:**

Steve Schramm  
Treatment Facilities and Operations Superintendent  
920-324-7920

## **Waupun Utilities Planning, Improvements, and Operations**

### **Planning**

- Waupun Utilities owns and maintains \$25,500,000 in assets that treat, store, and distribute water to your home or business. These assets consist of four wells, a water treatment facility, one underground reservoir, two elevated water towers, over 50 miles of distribution mains, 3,500 services, and 457 hydrants.
- It is our utmost priority to provide safe, quality water at all times. We continue to monitor for specific contaminants, and strive to meet compliance requirements.

### **Operations**

- Unidirectional flushing (UDF) program to remove mineral and sediment deposits that accumulate over time in the distribution system. UDF is a process designed to move water through pipelines in one direction at a high velocity and from a single water source. This systematic, street-by-street method of flushing is labor-intensive, requiring detailed preparation, planning and execution. UDF has been shown to scour water mains more effectively than traditional flushing. This highly effective flushing program will minimize the frequency of flushing events required by WDNR. In addition, UDF will promote water conservation and improve water quality.
- By regular valve exercising we will have detailed records to ensure the operability of our distribution system. Surveying helps identify the condition and location of all our valves. Knowing the condition of the valves and having an updated GIS system helps eliminate higher costs associated with water main breaks, lost time digging up buried valves, and congested traffic due to excavating roadways.
- Leak detection surveys are conducted on the distribution system with the aid of a correlator. A water leak/break is determined by the use of a correlator to find difficult leaks that are not easily located with traditional acoustical methods. The correlator utilizes two transmitters with sensitive microphones to listen on either side of the known or unknown leak and calculates (correlates) the exact distance to the leak by use of the signal delay, the sensor distance, and the sound velocity. Correlating reduces water loss, unplanned service disruptions, and reduces O&M costs.