

A G E N D A CITY OF WAUPUN UTILITY COMMISSION MEETING 817 S. Madison Street Monday, January 08, 2024 at 4:00 PM

There is a regular commission meeting scheduled for Monday, January 8, 2024 at 4:00 p.m. at the Waupun Utilities Administrative Building, with option to join via virtual and teleconference. Instructions to join the meeting are provided below:

Join Zoom Meeting

https://us02web.zoom.us/j/89819520743?pwd=amNEeGRJTzBNaVdhUHhpcUdDNGNwdz09

By Phone: 1 312 626 6799 **Meeting ID:** 898 1952 0743

Passcode: 061341

CALL TO ORDER

ROLL CALL OF COMMISSIONERS

APPROVAL OF PREVIOUS MEETING MINUTES

1. November 13, 2023 and November 16, 2023 Minutes

APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS

2. 11-2023 and 12-2023 Accounts Payable

FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS

3. 12-2023 and 1-2024 Finance Director Report

GM REPORT / OPERATIONS REPORT

- 4. 12-2023 and 1-2024 General Manager Report
- 5. 12-2023 and 1-2024 Water and Wastewater Report

APPEARANCE BY VISITORS

AGENDA

6. Update - Electric Utility Easement S31 T14N R15E Fairway Estates Lot 9

ADJOURNMENT

Minutes of a Regular Meeting of the Waupun Utilities Commission Monday, November 13, 2023

Meeting called to order by President Heeringa at 4:00 p.m.

Commissioners Daane, Heeringa, Homan, Kunz, Siebers, Thurmer present in person. Commissioner Westphal present via Zoom.

Guests Present: Marc Medema (In-Person) and Jason Whitford (Zoom)

Mr. Marc Medema was present to speak about the commission's decision at the October 16th meeting related to work and easements on his property. Mr. Medema also provided a letter written by himself to commissioners.

Motion made by Thurmer, seconded by Kunz and unanimously carried, to approve minutes from October 16, 2023 meeting.

Motion by Daane, seconded by Siebers and unanimously carried, bills for month of October 2023 approved as presented.

On motion by Siebers, seconded by Thurmer and unanimously carried, year-to-date financial reports through September 2023 approved as presented by Finance Director Stanek. Electric operating income was \$323,400. Water operating income was \$606,500. Sewer operating income was \$558,400.

General Manager Brooks provided an update on United Coop project and newly energized feed mill services. Electric crew has setup temp power service for construction site at Waupun Senior Center and will be working to extend 3 phase line in the area.

Treatment Facilities and Operations Superintendent Schramm reported on operations and maintenance performed on water and wastewater treatment facilities and distribution/collection system. New security fence and single automated gate entrance has been installed around perimeter of WWTF. Berm is also being constructed along northwest side of facility.

Many Wisconsin water utilities have received notices of the PFAS settlement notices with 3M and Du Pont. Treatment Facilities and Operations Superintendent Schramm explained that for the water utilities that do nothing with the settlement notices, they will be automatically included in the settlements. In order to opt out of the settlements, commission approval is needed. All Waupun Utilities' previous testing for PFAS has been non-detect, so any settlement reimbursement would be testing fees only. Zoom meeting is scheduled for November 16th at 3:00 pm to discuss further and vote on being included in settlements or opt out.

Finance Director Stanek presented 2024 budget for review. The overall 2024 budget decreased \$370,000 or 1.84% over 2023 budget figures, mainly due to a new customer in the industrial park and changes associated with construction of the wastewater ABNR upgrade nearing completion in 2023. Remaining construction costs associated with upgrade of \$2.0 million are included in 2024 budget and will be funded with USDA grants. The 2024 budget also includes an overview of the sources and uses of funds for each utility including; operation and maintenance expense changes based on rising inflationary costs and supply chain challenges, COLA wage adjustments and expected step increases based on commission approved compensation study, health insurance cost increases, new wastewater treatment expenses and costs recovery of expenses associated with ABNR operational processes, additional services from IT provider, revenues forecasted conservatively based upon historical data and vehicle replacements for assets past useful life. The proposed overall budget would add \$62,100 in electric cash reserves, \$548,800 in water cash reserves and \$77,500 in sewer cash reserves. Motion made by Siebers and seconded by Daane, to approve the 2024 budget as presented.

Motion by Siebers, seconded by Homan, and unanimously carried to adjourn in closed session under Section 19.85(1)(g) of WI Statutes for discussion of S31 T14N R15 E Fairway Estates Lot 9 electric easement.

Motion by Thurmer, seconded by Daane, and unanimously carried to reconvene in open session under Section 19.85 (2) of WI Statutes. No further action in open session.

On motion by Kunz, seconded by Siebers and unanimously carried, meeting adjourned at 5:29 p.m.

Waupun Utilities Commission November 13, 2023 Meeting Minutes Page 2

The next regular commission meeting will be held on January 8, 2024 at 4:00 p.m.

Jen Benson Office & Customer Service Supervisor

Minutes of a Special Meeting of the Waupun Utilities Commission Thursday, November 16, 2023

Meeting held virtually via Zoom. President Heeringa called the meeting to order at 3:09 p.m.

Commissioners Daane, Heeringa, Homan, Siebers and Thurmer present. Commissioners Kunz and Westphal absent.

Treatment Facilities and Operations Superintendent Schramm provided a high-level overview to commission about many Wisconsin water utilities receiving class action settlement notices related to PFAS settlements with 3M and Du Pont. Water samples were gathered on May 12, 2023 from numerous entry points at the Waupun Utilities Water Treatment Facility looking for any trace of PFAS. All water samples taken came back non-detect for PFAS. On June 20, 2023, Waupun Utilities received notice that the remainder of PFAS testing was cancelled until further notice as all samples taken were non-detect.

Water utilities who opt out of the settlements do so to preserve legal rights in the event PFAS is detected in the future. If Waupun Utilities were to remain in the settlement, the only costs associated with PFAS are the sampling costs, which is minimal. Those communities who are staying in the settlement have high level of PFAS and have more costs. Communities like Waupun who do not have detect are looking to opt out. In the event future costs are incurred from PFAS for those that opted out of the settlement, they could go back after the companies for compensation.

Based on historical non-detect of PFAS, Treatment Facilities and Operations Superintendent Schramm recommends Waupun Utilities opt out of the settlements with 3M and Du Pont.

Motion by Thurmer, seconded by Siebers and unanimously carried, to opt out of 3M settlement agreement. On roll call vote, motion passed 4-0. Daane, Homan, Siebers, and Thurmer voting yay.

Motion by Thurmer, seconded by Daane and unanimously carried, to opt out of Du Pont settlement agreement. On roll call vote, motion passed 4-0. Daane, Homan, Siebers, and Thurmer voting yay.

On motion by Siebers, seconded by Daane and unanimously carried, meeting adjourned at 3:16 p.m.

The next regular commission meeting is scheduled on January 8, 2024, at 4:00 p.m.

Jen Benson Office & Customer Service Supervisor

		Cneck Issue dates: 11/1/2023 - 11					, 2023 02:11F
Vendor	Invoice	B	Invoice	Invoice	Check	Check	Check
Number —	Number	Description	Date	Amount -	Amount	Number	Issue Date
AGNESIAN	HEALTHCARE INC						
800	41134	DOT DRUG SCREEN - GESCHKE	11/10/2023	28.75	28.75	49528	11/10/2023
	41134	DOT DRUG SCREEN - GESCHKE	11/10/2023	28.75	28.75	49528	11/10/2023
	41134	DOT DRUG/ALCOHOL SCREEN - JAHN	11/10/2023	97.50	97.50	49528	11/10/2023
Total A	AGNESIAN HEALTH	CARE INC:		155.00	155.00		
AIR PRODU	CTS AND CHEMICA	ALS INC					
840		CARBON DIOXIDE	11/10/2023	3,390.00	3,390.00	49529	11/10/2023
Total A	AIR PRODUCTS ANI	D CHEMICALS INC:		3,390.00	3,390.00		
AIRGAS US	A INC						
855	5503078179	ACETYLENE/OXYGEN/NITROGEN-E	11/10/2023	41.04	41.04	49530	11/10/2023
	5503078179	ACETYLENE/OXYGEN/NITROGEN-W	11/10/2023	41.04	41.04	49530	11/10/2023
	5503078179	ACETYLENE/OXYGEN/NITROGEN-S	11/10/2023	41.04	41.04	49530	11/10/2023
Total A	AIRGAS USA INC:			123.12	123.12		
ALLIANT EN	MEDGY		•				
900	183035.10312023	GAS UTILITY FOR WATER PLANT	11/10/2023	55.64	55.64	49531	11/10/2023
	261389217.10312	WWTF- PROCESS BLD, GREEN HOUSE AND PUMP BLD	11/10/2023	165.12	165.12	49531	11/10/2023
-	437000.10312023	GAS UTIL @ N2721 FDL ST - FILTER & DEWATERING BLD	11/10/2023	75.36	75.36	49531	11/10/2023
	590516.10312023	SPLIT DISTRIBUTION- MAIN BLD	11/10/2023	2.83	2.83	49531	11/10/2023
	590516.10312023	SPLIT DISTRIBUTION- MAIN BLD	11/10/2023	2.83	2.83	49531	11/10/2023
	590516.10312023	SPLIT DISTRIBUTION- MAIN BLD	11/10/2023	2.83	2.83	49531	11/10/2023
	590516.10312023	SPLIT DISTRIBUTION- MAIN BLD	11/10/2023	38.31	38.31	49531	11/10/2023
	590516.10312023	SPLIT DISTRIBUTION- MAIN BLD	11/10/2023	38.31	38.31	49531	11/10/2023
	590516.10312023	SPLIT DISTRIBUTION- MAIN BLD	11/10/2023	38.31	38.31	49531	11/10/2023
	590516.10312023	SPLIT DISTRIBUTION- MAIN BLD	11/10/2023	7.10	7.10	49531	11/10/2023
	590516.10312023	SPLIT DISTRIBUTION- MAIN BLD	11/10/2023	5.70	5.70	49531	11/10/2023
	590516.10312023	SPLIT DISTRIBUTION- MAIN BLD	11/10/2023	5.70	5.70	49531	11/10/2023
	801050.10312023	GAS UTILITY FOR WELLHOUSE #5	11/10/2023	15.59	15.59	49531	11/10/2023
		GAS UTIL @ N2721 FDL ST - FILTER & DEWATERING BLD	11/10/2023	121.82	121.82	49531	11/10/2023
Total A	ALLIANT ENERGY:			575.45	575.45		
AMAZON C	ADITAL SERVICES						
1015	APITAL SERVICES 1373-Q.I7Y-I HDC	EXTERNAL HARD DRIVE - SERVER BACK UP	11/30/2023	48.75	48.75	49565	11/30/2023
1010		EXTERNAL HARD DRIVE - SERVER BACK UP	11/30/2023	38.75	38.75	49565	11/30/2023
		EXTERNAL HARD DRIVE - SERVER BACK UP	11/30/2023	37.49	37.49	49565	11/30/2023
		OFFICE SUPPLIES - PLATES	11/10/2023	16.82	16.82		11/10/2023
	13XR-3DNF-1MR9		11/10/2023	13.37	13.37		11/10/2023
		OFFICE SUPPLIES - PLATES	11/10/2023	12.94	12.94		11/10/2023
		FIRST AID KIT SUPPLIES	11/10/2023	8.65	8.65		11/10/2023
	13XR-3DNF-1MR9	FIRST AID KIT SUPPLIES	11/10/2023	8.65	8.65		11/10/2023
		FIRST AID KIT SUPPLIES	11/10/2023	8.65	8.65		11/10/2023
	13XR-3DNF-1MR9		11/10/2023	6.26	6.26		11/10/2023
		OFFICE SUPPLIES - AIR FRESHENER	11/10/2023	4.98	4.98		11/10/2023
		OFFICE SUPPLIES - AIR FRESHENER			4.81	49532	11/10/2023
		UNIT 71 MILWAUKEE 18V RECIPROCATING SAW (KEPT IN	11/10/2023 11/30/2023	4.81 89.50	89.50		11/30/2023
		UNIT 71 MILWAUKEE 18V RECIPROCATING SAW (KEPT IN	11/30/2023	89.50	89.50		11/30/2023
		EXTERNAL HARD DRIVE CASE- SERVER BACK UP	11/30/2023	3.90	3.90	49565	11/30/2023
	1QQ7-PGNK-D3KJ					49565	
		EXTERNAL HARD DRIVE CASE- SERVER BACK UP EXTERNAL HARD DRIVE CASE- SERVER BACK UP	11/30/2023	3.10 2.99	3.10 2.99	49565	11/30/2023 11/30/2023
	1QQ7-PGNK-D3KJ 1QQ7-PGNK-D3KJ	URINAL CAKES	11/30/2023		10.09	49565	11/30/2023
	1QQ7-PGNK-D3KJ		11/30/2023 11/30/2023	10.09 8.02	8.02	49565	11/30/2023
	ואמו-במווע-הפען	UNITAL DANLO	11/30/2023	0.02	0.02	49000	11/30/2023

Paid Invoice Report - COMMISSION Check issue dates: 11/1/2023 - 11/30/2023

Page: 2 Dec 04, 2023 02:11PM

Vendor Invoice Invoice Invoice Check Check Check Number Number Description Date Amount Amount Number Issue Date 1QQ7-PGNK-D3KJ URINAL CAKES 11/30/2023 7 76 7 76 49565 11/30/2023 Total AMAZON CAPITAL SERVICES: 424 98 424.98 **APPLIED TECHNOLOGIES** 1340 36726 WQT PLAN 11/30/2023 2,991.06 2,991.06 49566 11/30/2023 Total APPLIED TECHNOLOGIES: 2,991.06 2,991.06 **BADGER LABORATORIES INC** 2130 23-016851 LAB TESTS 11/30/2023 563 75 563 75 49567 11/30/2023 Total BADGER LABORATORIES INC: 563.75 563 75 **BAKER TILLY US LLP** 2333 BT2547328 SINGLE AUDIT, 2022 INV #4 11/30/2023 2,114.00 2,114.00 49568 11/30/2023 Total BAKER TILLY US LLP: 2,114.00 2,114.00 **BORDER STATES ELECTRIC SUPPLY** 3300 927317697 BUSHING FOR PADMOUNT 11/30/2023 950.25 950.25 49569 11/30/2023 927317697 SHIPPING 11/30/2023 38.58 38.58 49569 11/30/2023 11/30/2023 927325563 URD FUSE 11/30/2023 573.75 573.75 49569 927342593 4 WAY FEED THRU - 200 AMP 11/30/2023 11/30/2023 1.218.00 1.218.00 49569 11/30/2023 927430813 4 WAY FEED THRU - 200 AMP 49569 11/30/2023 152.25 152.25 Total BORDER STATES ELECTRIC SUPPLY: 2.932.83 2.932.83 **MEDIA PARTNERS** 5450 10/30/2023-11/26/20 MTHLY COMMISSION MTG MINUTES-E 11/30/2023 98.67 98.67 49588 11/30/2023 10/30/2023-11/26/20 MTHLY COMMISSION MTG MINUTES-W 11/30/2023 49588 11/30/2023 78.43 78.43 10/30/2023-11/26/20 MTHLY COMMISSION MTG MINUTES-S 11/30/2023 75.91 75.91 49588 11/30/2023 177556-1 MTHLY COMMISSION MTG MINUTES-E 11/10/2023 49546 11/10/2023 27.88 27.88 177556-1 MTHLY COMMISSION MTG MINUTES-W 11/10/2023 49546 11/10/2023 22 17 22 17 177556-1 MTHLY COMMISSION MTG MINUTES-S 11/10/2023 21.46 21.46 49546 11/10/2023 Total MEDIA PARTNERS: 324.52 324.52 **CAREW CONCRETE & SUPPLY CO** 5600 1281940 3/4" CLEAR 11/10/2023 69.96 69.96 49533 11/10/2023 1281940 3/4" CLEAR 11/10/2023 11/10/2023 69.96 69.96 49533 1281940 3/4" CLEAR 11/10/2023 139.91 139.91 49533 11/10/2023 Total CAREW CONCRETE & SUPPLY CO: 279.83 279.83 **US CELLULAR** 5700 0616985885 ACT #851360664 11/30/2023 228.06 228.06 49600 11/30/2023 49600 11/30/2023 617500246 ACT #375001031 11/30/2023 185.72 185.72 Total US CELLULAR: 413.78 413.78 CENTRAL CABLE CONTRACTORS INC 5750 9937 DIRT SHREDDER RENTAL 11/10/2023 240.00 240.00 49534 11/10/2023 9937 DIRT SHREDDER RENTAL 11/10/2023 180.00 180.00 49534 11/10/2023 9937 DIRT SHREDDER RENTAL 11/10/2023 180.00 180.00 49534 11/10/2023

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total C	CENTRAL CABLE C	ONTRACTORS INC:		600.00	600.00		
CINTAS FIRI	E 636525						
5880	0F37583745	FIRE EXT INSPECTION & REPAIR-E	11/30/2023	537.78	537.78	49571	11/30/2023
		FIRE EXT INSPECTION & REPAIR-W	11/30/2023	342.81	342.81	49571	11/30/2023
	0F37583745	FIRE EXT INSPECTION & REPAIR-S	11/30/2023	376.79	376.79	49571	11/30/2023
Total C	CINTAS FIRE 63652	5:		1,257.38	1,257.38		
CORE & MA	IN LP						
6310	T831644	SHIPPING	11/30/2023	23.60	23.60	49572	11/30/2023
	T831644	(5) 3/4 IPERL METERS	11/30/2023	800.00	800.00	49572	11/30/2023
		SHIPPING	11/30/2023	20.43	20.43	49572	11/30/2023
	T916606	(1) 2" OMNI METER	11/30/2023	1,695.00	1,695.00	49572	11/30/2023
Total C	CORE & MAIN LP:			2,539.03	2,539.03		
	OTLINE INC.	MONTHLY LOCATE TICKET CURGO	44/40/0000	404.00	404.00	10505	44/40/0000
7300	231 0 31801	MONTHLY LOCATE TICKET CHRGS	11/10/2023	191.96 	191.96	49535	11/10/2023
Total D	DIGGERS HOTLINE	INC.:		191.96	191.96		
DNR 7475 Sv	vtsma Water Rene	WATERWORKS OPERATOR CERT RENEWAL - SYTSMA 2	11/30/2023	45.00	45.00	49573	11/30/2023
Total D	•			45.00	45.00		
.014.2							
ELSTER SO 8225	5265017275	(4) ELECTRIC METERS	11/10/2023	1,404.48	1,404.48	49536	11/10/2023
Total E	ELSTER SOLUTION	S LLC:		1,404.48	1,404.48		
	REATER FOND DU		44/40/0000	70.00	70.00	40507	44/40/0000
		(20) \$10.00 GIFT CARDS	11/10/2023	78.00	78.00	49537	11/10/2023
		(20) \$10.00 GIFT CARDS (20) \$10.00 GIFT CARDS	11/10/2023 11/10/2023	62.00 60.00	62.00 60.00	49537 49537	11/10/2023 11/10/2023
20	024 / WWW LICO/ W	(20) \$10.00 GH 1 G/1125	11/10/2020			43007	11/10/2020
Total E	ENVISION GREATER	R FOND DU LAC:		200.00	200.00		
	ACE HARDWARE						
9200		CABLE TIES	11/10/2023	19.98	19.98	49545	11/10/2023
		OFFICE SUPPLIES	11/10/2023	4.51	4.51	49545	11/10/2023
		OFFICE SUPPLIES	11/10/2023	3.58	3.58	49545	11/10/2023
		OFFICE SUPPLIES	11/10/2023	3.48	3.48	49545	11/10/2023
		DRIVEWAY MARKERS-WTP & WWTP DRIVEWAY MARKERS-WTP & WWTP	11/10/2023	44.87 44.88	44.87 44.88	49545 49545	11/10/2023 11/10/2023
		ELECTRIC RETURN	11/10/2023 11/10/2023	64.37	64.37	49545	11/10/2023
		SHOVEL AND RAKE	11/30/2023	37.49	37.49	49545	11/30/2023
		SHOVEL AND RAKE	11/30/2023	37.49	37.49	49587	11/30/2023
		FLAGS	11/30/2023	6.99	6.99	49587	11/30/2023
		FLAGS	11/30/2023	3.50	3.50	49587	11/30/2023
		FLAGS	11/30/2023	3.50	3.50	49587	11/30/2023
	232592		11/30/2023	8.99	8.99	49587	11/30/2023
	232592		11/30/2023	8.99	8.99	49587	11/30/2023
	232637	WWTP GATE	11/30/2023	3.99	3.99	49587	11/30/2023

lor Invoice per Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
232768	BATTERY FOR CHRISTMAS LIGHTS	11/30/2023	33.98	33.98	49587	11/30/2023
232769	BATTERIES FOR CHRISTMAS LIGHTS	11/30/2023	8.00	8.00	49587	11/30/2023
232822	BATTERIES - WWTP OFFICE	11/30/2023	23.99	23.99	49587	11/30/2023
232829		11/30/2023	5.56	5.56	49587	11/30/2023
	ALL VEHILCES - TIRE GAUGE	11/30/2023	14.33	14.33	49587	11/30/2023
	ALL VEHILCES - TIRE GAUGE	11/30/2023	14.33	14.33	49587	11/30/2023
232848	ALL VEHILCES - TIRE GAUGE GAS FOR TORCH	11/30/2023	14.33	14.33	49587 49587	11/30/2023
232920		11/30/2023 11/30/2023	7.50 7.49	7.50 7.49	49587	11/30/2023 11/30/2023
Total MARTENS ACE HA	RDWARF:	-	455.09	455.09		
Total Wild Charles A Control of the		-		100.00		
ENVIRONMENTAL						
300 U900000166304	DUMPSTER - WWTP	11/30/2023	3,022.31	3,022.31	49574	11/30/2023
U90000165987	DUMPSTER - OFFICE BLDG-E 40%	11/30/2023	250.18	250.18	49574	11/30/2023
U90000165987	DUMPSTER - OFFICE BLDG-W 30%	11/30/2023	187.63	187.63	49574	11/30/2023
U90000165987	DUMPSTER - OFFICE BLDG-S 30%	11/30/2023	187.64	187.64	49574	11/30/2023
Total GFL ENVIRONMEN	TAL:		3,647.76	3,647.76		
DON FLESCH COMPANY	INC					
325 IN14429066	MTHLY CLICK COUNTS -E	11/10/2023	60.88	60.88	49538	11/10/2023
IN14429066	MTHLY CLICK COUNTS -W	11/10/2023	48.39	48.39	49538	11/10/2023
IN14429066	MTHLY CLICK COUNTS -S	11/10/2023	46.84	46.84	49538	11/10/2023
Total GORDON FLESCH	COMPANY INC:		156.11	156.11		
NGER		-				
100 9901734625	CONDUIT FITTINGS - WWTF	11/30/2023	128.50	128.50	49575	11/30/2023
99017434633	CONDUIT FITTINGS - WWTF	11/30/2023	20.23	20.23	49575	11/30/2023
9902706309	CONDUIT FITTINGS - WWTF	11/30/2023	19.64	19.64	49575	11/30/2023
9917009525	CONDUIT FITTINGS - WWTF	11/30/2023	80.40	80.40	49575	11/30/2023
Total GRAINGER:			248.77	248.77		
AN AUTO SALES INC		-				
	UNIT 156 REPAIR	11/10/2023	165.76	165.76	49539	11/10/2023
Total HOMAN AUTO SAL	ES INC:		165.76	165.76		
ETOWN GLASS & IMPRO	VEMENTS	-				
	UNIT 10 WINDSHIELD	11/30/2023	108.33	108.33	49576	11/30/2023
	UNIT 10 WINDSHIELD	11/30/2023	108.33	108.33	49576	11/30/2023
I241862	UNIT 10 WINDSHIELD	11/30/2023	108.34	108.34	49576	11/30/2023
Total HOMETOWN GLAS	S & IMPROVEMENTS:		325.00	325.00		
RO FLOW PRODUCTS IN	•	-				
	GAUGE CALIBRATION	11/30/2023	112.00	112.00	49577	11/30/2023
Total HYDRO FLOW PRO	DUCTS INC.:	_	112.00	112.00		
ROCORP INC.		-				
	CROSS CNNCTN CONTROL PROGRM	11/10/2023	2,306.00	2,306.00	49540	11/10/2023
Total HYDROCORP INC.:			2,306.00	2,306.00		
Total HYDRO FLOW PR ROCORP INC. 985 74818-II	O	ODUCTS INC.: N CROSS CNNCTN CONTROL PROGRM	ODUCTS INC.: N CROSS CNNCTN CONTROL PROGRM 11/10/2023	ODUCTS INC.: 112.00 N CROSS CNNCTN CONTROL PROGRM 11/10/2023 2,306.00	ODUCTS INC.: 112.00 112.00 N CROSS CNNCTN CONTROL PROGRM 11/10/2023 2,306.00 2,306.00	ODUCTS INC.: 112.00 112.00 N CROSS CNNCTN CONTROL PROGRM 11/10/2023 2,306.00 2,306.00 49540

Vendor Invoice Invoice Invoice Check Check Check Number Number Description Date Amount Amount Number Issue Date ICS MEDICAL ANSWERING SERVICE LLC 11/10/2023 14120 231100101101 ANSWERING SERVICE - F 103 30 103 30 49541 11/10/2023 49541 231100101101 ANSWERING SERVICE - W 11/10/2023 82 11 82 11 11/10/2023 231100101101 ANSWERING SERVICE - S 11/10/2023 79.47 79.47 49541 11/10/2023 231200101101 ANSWERING SERVICE - E 11/30/2023 110.69 110.69 49578 11/30/2023 231200101101 ANSWERING SERVICE - W 11/30/2023 87.98 87.98 49578 11/30/2023 231200101101 ANSWERING SERVICE - S 11/30/2023 85.15 85.15 49578 11/30/2023 Total ICS MEDICAL ANSWERING SERVICE LLC: 548.70 548.70 INFOSEND INC 14490 250352 PUBLIC POWER WEEK INSERT 11/30/2023 49579 11/30/2023 296 97 296 97 250352 BILL PRINT & POSTAGE-F 11/30/2023 49579 11/30/2023 1.284.33 1.284.33 250352 BILL PRINT & POSTAGE-W 49579 11/30/2023 1.020.88 1.020.88 11/30/2023 250352 BILL PRINT & POSTAGE-S 11/30/2023 987.96 987.96 49579 11/30/2023 Total INFOSEND INC: 3,590.14 3,590.14 IRBY, STUART C 14890 S013507585.003 END SEAL CAP RETURN 11/30/2023 435.00-435.00-49580 11/30/2023 S013697614.004 PIN TYPE INSULATORS 11/30/2023 705.00 705.00 49580 11/30/2023 S013822622.001 6 STR DUPLEX URD WIRE 11/30/2023 1.520.00 1.520.00 49580 11/30/2023 Total IRBY, STUART C: 1.790.00 1.790.00 J & H CONTROLS INC 16000 10000025221 BUILDING MAINT MTHLY CHRG-WTP 11/10/2023 193.00 193.00 49542 11/10/2023 10000025222 **BUILDING MAINT MTHLY CHRG-E** 11/10/2023 188.00 188.00 49542 11/10/2023 **BUILDING MAINT MTHLY CHRG-W** 11/10/2023 49542 11/10/2023 10000025222 141.00 141.00 **BUILDING MAINT MTHLY CHRG-S** 11/10/2023 49542 11/10/2023 10000025222 141.00 141.00 10000025223 **BUILDING MAINT MTHLY CHRG-WWTF** 11/10/2023 438.00 438.00 49542 11/10/2023 10000025325 HVAC MAINT. - WASTEWATER PLANT 11/30/2023 64.18 64.18 49581 11/30/2023 HVAC MAINT. - WASTEWATER PLANT 11/30/2023 49581 11/30/2023 10000025350 528.67 528.67 10000025353 HVAC MAINT. - WASTEWATER PLANT 11/30/2023 625.67 49581 11/30/2023 625.67 Total J & H CONTROLS INC: 2,319.52 2,319.52 JOHNSON CONTROLS SECURITY SOLN 16575 39500289 ANNUAL SECURITY/FIRE SYSTEM-S 11/30/2023 1,307.96 1,307.96 49582 11/30/2023 39500289 ANNUAL SECURITY/FIRE SYSTEM-E 11/30/2023 1,700.35 1,700.35 49582 11/30/2023 39500289 ANNUAL SECURITY/FIRE SYSTEM-W 11/30/2023 1,351.56 1,351.56 49582 11/30/2023 Total JOHNSON CONTROLS SECURITY SOLN: 4,359.87 4,359.87 K BROWN PLUMBING LLC 2023-452 WWTP- URINAL VALVE 17070 11/30/2023 49583 11/30/2023 850.00 850.00 Total K BROWN PLUMBING LLC: 850.00 850.00 KEMIRA WATER SOLUTIONS INC. 17513 9017810591 FERROUS CHLORIDE 11/30/2023 11,191.79 11,191.79 49584 11/30/2023 Total KEMIRA WATER SOLUTIONS INC .: 11,191.79 11,191.79 LAMP RECYCLERS INC 18140 126985 INVOICED CUSTOMERS 11/10/2023 1 348 21 1 348 21 49543 11/10/2023 126985 WAUPUN UTILITIES 11/10/2023 4.35 4.35 49543 11/10/2023

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	126985	WAUPUN UTILITIES	11/10/2023	4.50	4.50	49543	11/10/2023
		WAUPUN UTILITIES	11/10/2023	5.65	5.65	49543	11/10/2023
		LOBBY COLLECTION	11/10/2023	32.30	32.30	49543	11/10/2023
	126985		11/10/2023	367.97	367.97	49543	11/10/2023
	126985	C.BRAAKSMA (WPPI COST)	11/10/2023	28.80	28.80	49543	11/10/2023
Total L	AMP RECYCLERS	INC:		1,791.78	1,791.78		
I.T.S.R. LLO	C						
19075		UNIT #10 DOT INSPECTION AND REPAIR	11/30/2023	316.50	316.50	49585	11/30/2023
	7472	UNIT #10 DOT INSPECTION AND REPAIR	11/30/2023	316.51	316.51	49585	11/30/2023
	7472	UNIT #10 DOT INSPECTION AND REPAIR	11/30/2023	316.51	316.51	49585	11/30/2023
	7489	UNIT 28 DOT INSPECTION AND REPAIR	11/30/2023	426.68	426.68	49585	11/30/2023
	7489	UNIT 28 DOT INSPECTION AND REPAIR	11/30/2023	426.69	426.69	49585	11/30/2023
Total M	.T.S.R. LLC:			1,802.89	1,802.89		
ACOUEEN	EQUIPMENT LLC						
19150		UNIT 23 REPAIR	11/10/2023	1,490.55	1,490.55	49544	11/10/2023
	W06649	UNIT 23 REPAIR	11/10/2023	186.32	186.32	49544	11/10/2023
	W06649	UNIT 23 REPAIR	11/10/2023	186.32	186.32	49544	11/10/2023
	W06669	UNIT 23 WATER PUMP REPAIR	11/30/2023	2,089.84	2,089.84	49586	11/30/2023
	W06669	UNIT 23 WATER PUMP REPAIR	11/30/2023	261.23	261.23	49586	11/30/2023
	W06669	UNIT 23 WATER PUMP REPAIR	11/30/2023	261.23	261.23	49586	11/30/2023
Total M	ACQUEEN EQUIPI	MENT LLC:		4,475.49	4,475.49		
/IDNIGHT R	UN REPAIR LLC						
24250		UNIT 155 TIRES	11/10/2023	1,002.00	1,002.00	49547	11/10/2023
	1548	UNIT 155 STABILIZER BAR	11/10/2023	83.37	83.37	49547	11/10/2023
	1573	UNIT 154 OIL CHANGE AND TIRE ROTATION	11/30/2023	25.50	25.50	49589	11/30/2023
	1573	UNIT 154 OIL CHANGE AND TIRE ROTATION	11/30/2023	25.50	25.50	49589	11/30/2023
	1573	UNIT 154 OIL CHANGE AND TIRE ROTATION	11/30/2023	25.50	25.50	49589	11/30/202
	1574	UNIT 7 OIL CHANGE AND TIRE ROTATION	11/30/2023	23.12	23.12	49589	11/30/202
	1574	UNIT 7 OIL CHANGE AND TIRE ROTATION	11/30/2023	23.12	23.12	49589	11/30/202
	1574	UNIT 7 OIL CHANGE AND TIRE ROTATION	11/30/2023	23.12	23.12	49589	11/30/202
	1575	UNIT 1 OIL CHANGE AND TIRE ROTATION/COOLANT	11/30/2023	27.92	27.92	49589	11/30/202
	1575	UNIT 1 OIL CHANGE AND TIRE ROTATION/COOLANT	11/30/2023	27.92	27.92	49589	11/30/202
	1575	UNIT 1 OIL CHANGE AND TIRE ROTATION/COOLANT	11/30/2023	27.92	27.92	49589	11/30/202
	1576	UNIT 17 OIL CHANGE AND TIRES	11/30/2023	563.81	563.81	49589	11/30/202
	1576	UNIT 17 OIL CHANGE AND TIRES	11/30/2023	563.81	563.81	49589	11/30/202
	1578	UNIT 3 OIL CHANGE/TIRE REPAIR	11/30/2023	73.95	73.95	49589	11/30/202
	1578	UNIT 3 OIL CHANGE/TIRE REPAIR	11/30/2023	73.95	73.95	49589	11/30/202
		UNIT 18 OIL CHANGE AND COOLANT	11/30/2023	87.33	87.33	49589	11/30/202
		UNIT 6 OIL CHANGE AND TIRES	11/30/2023	566.81	566.81	49589	11/30/202
		UNIT 6 OIL CHANGE AND TIRES	11/30/2023	566.81	566.81	49589	11/30/202
		UNIT 145 OIL CHANGE AND TIRE ROTATION	11/30/2023	23.12	23.12	49589	11/30/202
		UNIT 145 OIL CHANGE AND TIRE ROTATION	11/30/2023	23.12	23.12	49589	11/30/202
		UNIT 145 OIL CHANGE AND TIRE ROTATION	11/30/2023	23.12	23.12	49589	11/30/202
		UNIT 147 OIL CHANGE AND TIRE ROTATION	11/30/2023	40.80	40.80	49589	11/30/202
		UNIT 147 OIL CHANGE AND TIRE ROTATION	11/30/2023	40.80	40.80	49589	11/30/202
		UNIT 8 BLOWER/OIL CHANGE/TIRE ROTATION	11/30/2023	331.59	331.59	49589	11/30/202
		UNIT 11 OIL CHANGE AND TIRE ROTATION UNIT 149 OIL CHANGE & FUEL/WATER SEPARATOR ELE	11/30/2023 11/30/2023	91.80 278.68	91.80 278.68	49589 49589	11/30/202 11/30/202
	1309	OTHER TO OIL OFFICIOL & FOLL/WAILIN OLI ANATON LLL	11/00/2020	210.00	210.00	-3303	11/00/2020

Vendor	Invoice		Invoice	Invoice	Check	Check	Check
Number	Number	Description	Date	Amount	Amount	Number	Issue Date
MIL TON DDG	DANE INC						
VILTON PRO 25000	U0154904	33# INDUSTRIAL FORK LIFT TANKS	11/10/2023	43.26	43.26	49548	11/10/2023
	U0154904	33# INDUSTRIAL FORK LIFT TANKS	11/10/2023	43.26	43.26	49548	11/10/2023
	U0154904	33# INDUSTRIAL FORK LIFT TANKS	11/10/2023	43.25	43.25	49548	11/10/2023
Total M	ILTON PROPANE I	NC:		129.77	129.77		
SECURIAN F	INANCIAL GROUP	PINC					
25200 28	32I-1027 DECEM	EMPLOYER CONTRIBUTION 20%-E	11/10/2023	14.63	14.63	49552	11/10/2023
28	32I-1027 DECEM	EMPLOYER CONTRIBUTION 20%-W	11/10/2023	11.63	11.63	49552	11/10/2023
28	32I-1027 DECEM	EMPLOYER CONTRIBUTION 20%-S	11/10/2023	11.26	11.26	49552	11/10/2023
28	32I-1027 DECEM	BASIC GROUP LIFE INS PREMIUM	11/10/2023	264.54	264.54	49552	11/10/2023
Total SI	ECURIAN FINANCI	AL GROUP INC:		302.06	302.06		
IAPA AUTO	PARTS						
30900		GREASE	11/30/2023	56.60	56.60	49590	11/30/2023
	396786	GREASE	11/30/2023	56.60	56.60	49590	11/30/2023
	396786	GREASE	11/30/2023	56.60	56.60	49590	11/30/2023
Total N	APA AUTO PARTS:			169.80	169.80		
ICL OF WIS	CONSIN INC						
33000	495045	LAB SUPPLIES- WWTP	11/10/2023	617.43	617.43	49549	11/10/2023
Total N	CL OF WISCONSIN	I INC:		617.43	617.43		
ODP BUSINE	SS SOLUTIONS L	LC					
38877	318534828001	MAIN OFFICE SUPPLIES-E	11/10/2023	9.36	9.36	49550	11/10/2023
	318534828001	MAIN OFFICE SUPPLIES-W	11/10/2023	7.44	7.44	49550	11/10/2023
	318534828001	MAIN OFFICE SUPPLIES-S	11/10/2023	7.19	7.19	49550	11/10/2023
	324095069001	MAIN OFFICE SUPPLIES-E	11/10/2023	53.43	53.43	49550	11/10/2023
	324095069001	MAIN OFFICE SUPPLIES-W	11/10/2023	42.47	42.47	49550	11/10/2023
	324095069001	MAIN OFFICE SUPPLIES-S	11/10/2023	41.11	41.11	49550	11/10/2023
	340947673001	MAIN OFFICE SUPPLIES-E	11/10/2023	90.44	90.44	49550	11/10/2023
	340947673001	MAIN OFFICE SUPPLIES-W	11/10/2023	71.89	71.89	49550	11/10/2023
	340947673001	MAIN OFFICE SUPPLIES-S	11/10/2023	69.56	69.56	49550	11/10/2023
	340947673002	THERMAL PAPER - OFFICE	11/30/2023	2.64	2.64	49591	11/30/2023
	340947673002	THERMAL PAPER - OFFICE	11/30/2023	2.09	2.09	49591	11/30/2023
	340947673002	THERMAL PAPER - OFFICE	11/30/2023	2.03	2.03	49591	11/30/2023
Total O	DP BUSINESS SOI	LUTIONS LLC:	-	399.65	399.65		
PIGGLY WIG	GLY						
41200	S00238-2483	BREAKFAST	11/30/2023	35.00	35.00	49592	11/30/2023
	S00238-3301	OFFICE SUPPLIES	11/10/2023	2.68	2.68	49551	11/10/2023
	S00238-3301	OFFICE SUPPLIES	11/10/2023	2.13	2.13	49551	11/10/2023
	S00238-3301	OFFICE SUPPLIES	11/10/2023	2.06	2.06	49551	11/10/2023
Total PI	IGGLY WIGGLY:		_	41.87	41.87		
OWER SYS	TEM ENGINEERIN	IG INC					
42800		GIS SUPPORT-E	11/30/2023	661.25	661.25	49593	11/30/2023
		NGINEERING INC:		661.25	661.25		

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WAUPUN UTILITIES

Grand Totals:

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327,001.57

327,001.57

		Period 11/23 (11	130/2023)	Dec 00, 202	
	erence mber Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
CASH DISBURSEME	ENTS (CD)				
1 11/01/2023	1 2020_21 USDA Revenue Bond Pmt - Inter 2020_21 USDA Revenue Bond Pmt - Inter		COMBINED CASH INTEREST ACCRUED	.00 155,626.55	155,626.55
Total 1:			_	155,626.55	155,626.55
CASH DISBURSEME	ENTS (CD)		_		
11/10/2023	2 Record ACH Credit Card Paymt Record ACH Credit Card Paymt Record ACH Credit Card Paymt Record ACH Credit Card Paymt	1-2232-0000-00 2-2232-0000-00 3-2232-0000-00 9-1131-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	1,713.85 455.12 541.70 .00	2,710.67
Total 2:			_	2,710.67	2,710.67
CASH DISBURSEME	ENTS (CD)		_		
3 11/10/2023	3 Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment	1-2232-0000-00 2-2232-0000-00 3-2232-0000-00 9-1131-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	1,676.75 755.41 1,240.31 .00	3,672.47
Total 3:			_	3,672.47	3,672.47
CASH DISBURSEME	ENTS (CD)				
11/28/2023	4 Record October's Wholesale Power Bill AC Record October's Wholesale Power Bill AC Record October's Wholesale Power Bill AC Record October's Wholesale Power Bill AC	2-2232-0000-00 3-2232-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	624,783.08 1,698.63 1,594.55 .00	628,076.26
Total 4:			_	628,076.26	628,076.26
CASH DISBURSEME	ENTS (CD)		=		
5 11/07/2023	5 Record Monthly ONLINE Inv Payment Record Monthly ONLINE Inv Payment Record Monthly ONLINE Inv Payment Record Monthly ONLINE Inv Payment	1-2232-0000-00 2-2232-0000-00 3-2232-0000-00 9-1131-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	8.07 6.41 6.20 .00	20.68
Total 5:			_	20.68	20.68
CASH DISBURSEME	ENTS (CD)		=		
11/07/2023	6 Record Oct Sales & Use Tax Record Oct Sales & Use Tax	1-2241-2416-00 9-1131-0000-00	TAX COLL PAY - SALES TAX COMBINED CASH	23,260.22	23,260.22
Total 6:				23,260.22	23,260.22
CASH DISBURSEME	ENTS (CD)		=		
7 11/03/2023	7 Record PSN Fees Record PSN Fees Record PSN Fees	1-5921-1010-20 2-5921-1010-20 3-5851-1010-20	OFC SUP & EXP CREDIT CARD TRAN OFC SUP & EXP CREDIT CARD TRAN OFC SUP & EXP-CREDIT CARD TRAN	546.16 151.25 142.84	

WAUPUN UTILITIES Journals - CD Page: 2 Period 11/23 (11/30/2023) Dec 06, 2023 12:31PM

Date	Reference Number	Payee or Description	Accour Numbe		Account Title		Debit Amount	Credit Amount
CASH DISBU	RSEMENTS (CD) ((continued)						
	Reco	ord PSN Fees	9-1131-0000-	-00 CC	MBINED CASH		.00	840.25-
Total 7:						_	840.25	840.25-
CASH DISBU	RSEMENTS (CD)					_		
8								
11/10/2023	3 8 Reco	ord CC Credit	3-2232-0000-	-00 AC	COUNTS PAYABLE - WA	ASTEWATER	.00	834.00-
	Reco	ord CC Credit	1-2232-0000-	-00 AC	COUNTS PAYABLE - EL	ECTRIC	.00	28.15-
	Reco	ord CC Credit	9-1131-0000-	-00 CC	MBINED CASH		862.15	
Total CASH	DISBURSEMENTS	S (CD):				- -	815,069.25	815,069.25-
References: 8	Transactions: 27					_		
Total 8:						-	862.15	862.15-
Account Number	Ac	count Title	Debit Amount	Credit Amoun	<u>:</u>	_		
CASH DISBU	RSEMENTS (CD) ((continued)						
32237000000	INTEREST ACCE	RUED	155,626.55					
22232000000	ACCOUNTS PAY	ABLE - WATER	2,915.57					
12241241600	TAX COLL PAY -	SALES TAX	23,260.22					
15921101020	OFC SUP & EXP	CREDIT CARD TRAN	546.16					
25921101020	OFC SUP & EXP	CREDIT CARD TRAN	151.25					
35851101020	OFC SUP & EXP	-CREDIT CARD TRAN	142.84					
32232000000	ACCOUNTS PAY	ABLE - WASTEWATER	3,382.76		834.00-			
12232000000	ACCOUNTS PAY	'ABLE - ELECTRIC	628,181.75		28.15-			
91131000000	COMBINED CAS	Н	862.15	814,	207.10-			
Grand Totals	s:		815,069.25	815,	069.25-			
Grand Totals	s:					-	815,069.25	815,069.25-

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
AGNESIAI	N HEALTHCARE INC						
800	41286	FLU SHOTS	12/08/2023	71.70	71.70	49608	12/08/2023
	41286	FLU SHOTS	12/08/2023	39.30	39.30	49608	12/08/2023
	41286	FLU SHOTS	12/08/2023	39.00	39.00	49608	12/08/2023
	41349	FLU SHOTS	12/08/2023	30.00	30.00	49608	12/08/2023
	41349	FLU SHOTS	12/08/2023	30.00	30.00	49608	12/08/2023
	Giving Hope 2023	GIVING HOPE DONATION	12/28/2023	250.00	.00	49659	12/22/2023
	Giving Hope 2023	GIVING HOPE DONATION	12/28/2023	250.00-			
	Giving Hope- 2023	GIVING HOPE DONATION	12/28/2023	250.00	250.00	49699	12/22/2023
Total	I AGNESIAN HEALTH	CARE INC:		460.00	460.00		
AIR PROD	OUCTS AND CHEMICA	ALS INC					
840	426057579	CARBON DIOXIDE	12/08/2023	3,511.60	3,511.60	49609	12/08/2023
Total	I AIR PRODUCTS ANI	O CHEMICALS INC:		3,511.60	3,511.60		
AIRGAS U	ISA INC						
855	5503782401	ACETYLENE/OXYGEN/NITROGEN-E	12/08/2023	40.23	40.23	49610	12/08/2023
	5503782401	ACETYLENE/OXYGEN/NITROGEN-W	12/08/2023	40.24	40.24	49610	12/08/2023
	5503782401	ACETYLENE/OXYGEN/NITROGEN-S	12/08/2023	40.24	40.24	49610	12/08/2023
Total	I AIRGAS USA INC:			120.71	120.71		
ALLIANT I	ENERGY						
900	183035	GAS UTILITY FOR WATER PLANT	12/08/2023	780.58	780.58	49611	12/08/2023
	3261389217.113020	WWTF- PROCESS BLD, GREEN HOUSE AND PUMP BLD	12/08/2023	631.50	631.50	49611	12/08/2023
	437000.11302023	GAS UTIL BILL @ N2721 FDL ST - ADMIN/DIGESTER BLD	12/08/2023	594.76	594.76	49611	12/08/2023
	590516.11302023	SPLIT DISTRIBUTION- MAIN BLD - 4%	12/08/2023	15.97	15.97	49611	12/08/2023
	590516.11302023	SPLIT DISTRIBUTION- MAIN BLD - 4% W	12/08/2023	15.97	15.97	49611	12/08/2023
	590516.11302023	SPLIT DISTRIBUTION- MAIN BLD - 5% E	12/08/2023	19.97	19.97	49611	12/08/2023
	590516.11302023	SPLIT DISTRIBUTION- MAIN BLD - 27% E	12/08/2023	107.81	107.81	49611	12/08/2023
	590516.11302023	SPLIT DISTRIBUTION- MAIN BLD - 27% W	12/08/2023	107.81	107.81	49611	12/08/2023
	590516.11302023	SPLIT DISTRIBUTION- MAIN BLD - 27% S	12/08/2023	107.81	107.81	49611	12/08/2023
	590516.11302023	SPLIT DISTRIBUTION- MAIN BLD - 2% E	12/08/2023	7.99	7.99	49611	12/08/2023
	590516.11302023	SPLIT DISTRIBUTION- MAIN BLD - 2% W	12/08/2023	7.99	7.99	49611	12/08/2023
	590516.11302023	SPLIT DISTRIBUTION- MAIN BLD - 2% S	12/08/2023	7.98	7.98	49611	12/08/2023
	801050.11302023 931084.11302023	GAS UTILITY FOR WELLHOUSE #5 GAS UTIL @ N2721 FDL ST - FILTER & DEWATERING BLD	12/08/2023 12/08/2023	26.51 951.47	26.51 951.47	49611 49611	12/08/2023 12/08/2023
Total	I ALLIANT ENERGY:			3,384.12	3,384.12		
			-				
	CAPITAL SERVICES 1FNG-CDVN-N1HR	SHOCKWAVE MAG NUT DRIVER SET	12/28/2023	25.40	25.40	49660	12/22/2023
		CONNECTORS AND ZIP TIES	12/28/2023	70.16	70.16	49660	12/22/2023
	1FQ9-J1RN-1PF6	MAIN OFFICE SUPPLIES-E	12/08/2023	28.40	28.40		12/08/2023
	1FQ9-J1RN-1PF6		12/08/2023	22.58	22.58		12/08/2023
		MAIN OFFICE SUPPLIES-S	12/08/2023	21.86	21.86	49612	
	1YX6-76DC-1FXL	3/4" PULLL TAPE (URD)	12/28/2023	370.50	370.50	49660	12/22/2023
	1YX6-76DC-1FXL	,	12/28/2023	68.78	68.78	49660	12/22/2023
	1YX6-76DC-1FXL	WATER MODULE PARTS	12/28/2023	60.00	60.00	49660	12/22/2023
Total	I AMAZON CAPITAL S	ERVICES:		667.68	667.68		
APPLIED	TECHNOLOGIES						
1340		ABNR UPGRADES	12/01/2023	12,801.91	12,801.91	30052	12/04/2023
		ABNR UPGRADES- GENERATOR ADDITION	12/01/2023	6,352.00	6,352.00		12/04/2023

Paid Invoice Report - COMMISSION Check issue dates: 12/1/2023 - 12/31/2023

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Vendor Invoice Invoice Invoice Check Check Check Number Number Description Date Amount Amount Number Issue Date 36691 ABNR UPGRADES 12/01/2023 22 737 48 22 737 48 30052 12/04/2023 36694 ABNR LIPGRADES- GENERATOR ADDITION 12/01/2023 993 07 993 07 30052 12/04/2023 Total APPLIED TECHNOLOGIES: 42.884.46 42.884.46 **B & B TRANSFORMER INC** 2011 28631 (2) 50 PAD TRANSFORMER 12/28/2023 9,174.00 9,174.00 49661 12/22/2023 28632 (1) 50 PAD RM TRANSFORMER PRICE ADJ 12/28/2023 1,240.00 1,240.00 49661 12/22/2023 28633 (1) 75 KVA PAD TRANSFORMER 12/28/2023 5,167.00 5,167.00 49661 12/22/2023 Total B & B TRANSFORMER INC: 15.581.00 15.581.00 **BOARDMAN & CLARK LLP** 3200 276837 LABOR AND EMPLOYMENT MATTERS 12/08/2023 53 82 53 82 49613 12/08/2023 276837 LABOR AND EMPLOYMENT MATTERS 12/08/2023 42.78 42.78 49613 12/08/2023 276837 LABOR AND EMPLOYMENT MATTERS 12/08/2023 41.40 41.40 49613 12/08/2023 Total BOARDMAN & CLARK LLP: 138.00 138.00 **BORDER STATES ELECTRIC SUPPLY** 3300 927434501 500 MCM ALUM URD WIRE 12/08/2023 1.879.00 1.879.00 49614 12/08/2023 927434512 500 MCM ALUM URD WIRE 12/08/2023 49614 12/08/2023 94.94 94.94 927520272 500 MCM ALUM URD WIRE 12/28/2023 1.898.70 1.898.70 49662 12/22/2023 927552467 200 AMP URD ELBOWS - 1/0 STR 220 MIL 12/28/2023 49662 12/22/2023 1.811.40 1.811.40 Total BORDER STATES ELECTRIC SUPPLY: 5,684.04 5,684.04 **BUTTERS-FETTING CO. INC.** J090453 BLDG #80 BOILER AND CONTROL PANEL 12/28/2023 50,239.00 50,239.00 49663 12/22/2023 3800 Total BUTTERS-FETTING CO. INC.: 50,239.00 50,239.00 C. VERHAGE PHOTO LLC 5200 4421002 BADGE PHOTOS 12/08/2023 49615 12/08/2023 30.00 30.00 4421002 BADGE PHOTOS 12/08/2023 30.00 30.00 49615 12/08/2023 4421002 BADGE PHOTOS 12/08/2023 30.00 30.00 49615 12/08/2023 Total C. VERHAGE PHOTO LLC: 90.00 90.00 **CAREW CONCRETE & SUPPLY CO** 1284481 ELECTRIC - SCREENINGS 12/08/2023 737.73 12/08/2023 5600 737.73 49616 1284532 ELECTRIC - SCREENINGS 12/08/2023 450.44 450.44 49616 12/08/2023 1284650 ELECTRIC - SCREENINGS 12/08/2023 223.99 223.99 49616 12/08/2023 Total CAREW CONCRETE & SUPPLY CO: 1,412.16 1,412.16 **CARLSON DETTMANN CONSULTING** 336944 COMPENSATION STUDY 2/4 5630 12/28/2023 750.00 750.00 49664 12/22/2023 336944 COMPENSATION STUDY 2/4 12/28/2023 975.00 975.00 49664 12/22/2023 336944 COMPENSATION STUDY 2/4 12/28/2023 775.00 775.00 49664 12/22/2023 Total CARLSON DETTMANN CONSULTING: 2,500.00 2,500.00 **US CELLULAR** 5700 6232072667 ACT #851360664 12/28/2023 228.06 228.06 49686 12/22/2023 623610293 ACT #375001031 12/28/2023 185 72 185 72 49686 12/22/2023

Vendor	Invoice		Invoice	Invoice	Check	Check	Check
Number	Number	Description	Date	Amount	Amount	Number	Issue Date
			-				
Total U	S CELLULAR:		-	413.78	413.78		
	ABLE CONTRACT						
5750		SENIOR CENTER BORE (311 FT) WAUPUN UTILITIES (104 FT)	12/08/2023 12/08/2023	4,976.00 1,664.00	4,976.00 1,664.00	49617 49617	12/08/2023 12/08/2023
Total C	ENTRAL CABLE C	ONTRACTORS INC:	-	6,640.00	6,640.00		
CHIPPEWA \	VALLEY TECH COL	LEGE					
5870	88312	LINEWORKER 3 - CARSON SCHRAMM	12/08/2023	196.23	196.23	49618	12/08/2023
Total C	HIPPEWA VALLEY	TECH COLLEGE:	-	196.23	196.23		
CRESCENT	ELECTRIC SUPPL	Y CO					
6500	S511931637.0001	2" PETROFLEX CONDUIT	12/08/2023	13,140.00	13,140.00	49619	12/08/2023
Total C	RESCENT ELECT	RIC SUPPLY CO:	_	13,140.00	13,140.00		
CT LABORA	TORIES						
6610		NITROGEN, KJET & SUB NO2+NO3	12/08/2023	41.00	41.00	49620	12/08/2023
Total C	T LABORATORIES	:		41.00	41.00		
DAANE, NAT	·F						
7000		COMMISSION MEETINGS-E	12/08/2023	38.00	38.00	49621	12/08/2023
	4th Qrtr 2023	COMMISSION MEETINGS-W	12/08/2023	31.00	31.00	49621	12/08/2023
	4th Qrtr 2023	COMMISSION MEETINGS-S	12/08/2023	31.00	31.00	49621	12/08/2023
Total D	AANE, NATE:		_	100.00	100.00		
DIGGERS HO	OTLINE INC.						
7300	231 1 31801	MONTHLY LOCATE TICKET CHRGS	12/08/2023	184.50	184.50	49622	12/08/2023
Total D	IGGERS HOTLINE	INC.:		184.50	184.50		
ELECTRICAL	L TESTING LAB LL	c	-				
8150		GLOVES & SLEEVES TESTED	12/28/2023	135.00	135.00	49667	12/22/2023
	40912	NEW SLEEVES	12/28/2023	551.90	551.90	49667	12/22/2023
Total E	LECTRICAL TESTI	NG LAB LLC:		686.90	686.90		
FI STER SOI	LUTIONS LLC						
8225		(6) 2S METERS	12/28/2023	600.00	600.00	49668	12/22/2023
Total E	LSTER SOLUTION	S LLC:		600.00	600.00		
ENVISION G	REATER FOND DU	LLAC					
		CHAMBER MEMBERSHIP INVESTMENT - E	12/28/2023	175.50	175.50	49669	12/22/2023
	•	CHAMBER MEMBERSHIP INVESTMENT - W	12/28/2023	139.50	139.50	49669	12/22/2023
	2024 Membership	CHAMBER MEMBERSHIP INVESTMENT - S	12/28/2023	135.00	135.00	49669	12/22/2023
Total E	NVISION GREATEI	R FOND DU LAC:		450.00	450.00		
MARTENS A	CE HARDWARE		-				
9200		TRUCK HARDWARE	12/28/2023	27.99	27.99	49677	12/22/2023
	232972	UNIT 23 CLEANING	12/08/2023	43.97	43.97	49632	12/08/2023

Vendor	Invoice		Invoice	Invoice	Check	Check	Check
Number	Number	Description	Date	Amount	Amount	Number	Issue Date
		·					
	232972	UNIT 23 CLEANING	12/08/2023	5.50	5.50	49632	12/08/2023
	232972	UNIT 23 CLEANING	12/08/2023	5.50	5.50	49632	12/08/2023
	232994	WWTP LAB SUPPLIES	12/08/2023	159.95	159.95	49632	12/08/2023
	233050	TRUCK CABLE TIE	12/28/2023	9.98	9.98	49677	12/22/2023
	233088	FASTENERS - ELECTRIC TRUCKS	12/28/2023	8.00	8.00	49677	12/22/2023
	233094	MAILBOX - DELIVERY TICKETS	12/28/2023	39.99	39.99	49677	12/22/2023
	233094	ABNR GREEN HOUSE HOSE & WASHER	12/28/2023	11.98	11.98	49677	12/22/2023
		WATER MODULE FASTENERS	12/28/2023	1.68	1.68	49677	12/22/2023
		UNIT 10 MISC	12/28/2023	5.99	5.99	49677	12/22/2023
		UNIT 10 MISC	12/28/2023	5.99	5.99	49677	12/22/2023
	233288		12/28/2023	6.00	6.00	49677	12/22/2023
		SAW BLADES - ELECTRIC	12/28/2023	47.98	47.98	49677	12/22/2023
	233367	PLIERS - SHOP	12/28/2023	16.32	16.32	49677	12/22/2023
	233367		12/28/2023	16.33	16.33	49677	12/22/2023
	233367	PLIERS - SHOP	12/28/2023	16.33	16.33	49677	12/22/2023
Total MA	ARTENS ACE HAF	RDWARE:	_	429.48	429.48		
GFL ENVIROR	NMENTAL						
11300	U90000170354	DUMPSTER - OFFICE BLDG-E 40%	12/28/2023	247.36	247.36	49670	12/22/2023
	U90000170354	DUMPSTER - OFFICE BLDG-W 30%	12/28/2023	185.52	185.52	49670	12/22/2023
	U90000170354	DUMPSTER - OFFICE BLDG-S 30%	12/28/2023	185.52	185.52	49670	12/22/2023
	U90000170691	DUMPSTER - WWTP	12/28/2023	2,987.81	2,987.81	49670	12/22/2023
Total GF	L ENVIRONMEN	TAL:	-	3,606.21	3,606.21		
CORDON EL E	CCU COMPANY	INC	=				
11325	INV14468408	MTHLY CLICK COUNTS -E	12/08/2023	66.78	66.78	49623	12/08/2023
	INV14468408	MTHLY CLICK COUNTS -W	12/08/2023	53.08	53.08	49623	12/08/2023
	INV14468408	MTHLY CLICK COUNTS -S	12/08/2023	51.38	51.38	49623	12/08/2023
Total GC	ORDON FLESCH (COMPANY INC:	-	171.24	171.24		
CDAINCED			-				
GRAINGER 11400	9655265501	HVAC BELTS, WWTP	10/10/2023	39.10	39.10	49671	12/22/2023
11400	9815607594-CR	MAGNETIC JAW CAP	09/11/2023	58.33-	58.33-		12/22/2023
981	5607594-REVE	MAGNETIC JAW CAP	09/11/2023	58.33-	58.33-		12/22/2023
301	9921802600	ETHERNET PATCH CORD	12/08/2023	24.77	24.77	49624	12/08/2023
		VALVE/KEY HOLDER/ELBOW	12/28/2023	24.14	24.14	49671	12/22/2023
		SAFETY VALVE	12/28/2023	19.08	19.08	49671	12/22/2023
		WWTP SHOP SUPPLIES	12/28/2023	114.84	114.84	49671	12/22/2023
		WWTP SHOP SUPPLIES	12/28/2023	18.02	18.02	49671	12/22/2023
Total GF	RAINGER:		-	123.29	123.29		
			-				
HEERINGA, J 12330	4th Qrtr 2023	COMMISSIONEDS OTDLY SALADY E	12/00/2022	E2 24	E2 24	40625	12/00/2022
12330			12/08/2023	52.24	52.24	49625	12/08/2023
		COMMISSIONERS QTRLY SALARY-W COMMISSIONERS QTRLY SALARY-S	12/08/2023 12/08/2023	42.63 42.63	42.63 42.63	49625 49625	12/08/2023 12/08/2023
Total HE	ERINGA, JOE:		-	137.50	137.50		
			-	137.30	137.30		
HOMAN, JEFI 12830		QTRLY COMMISSION SALARY-E	12/08/2023	38.00	38.00	49626	12/08/2023
.=000	4th Qrtr 2023		12/08/2023	31.00	31.00	49626	12/08/2023
		QTRLY COMMISSION SALARY-S	12/08/2023	31.00	31.00	49626	12/08/2023

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total I	HOMAN, JEFF:			100.00	100.00		
HYDROCO	RP INC.						
13985		CROSS CNNCTN CONTROL PROG & INSP/REP SERV	12/08/2023	2,306.00	2,306.00	49627	12/08/2023
Total I	HYDROCORP INC.:			2,306.00	2,306.00		
INFOSEND	INC						
14490		INLINE INSERT: ANNUAL RATE NOTICE	12/28/2023	115.59	115.59	49672	12/22/2023
	252162	INLINE INSERT: ANNUAL RATE NOTICE	12/28/2023	91.88	91.88	49672	12/22/2023
	252162	INLINE INSERT: ANNUAL RATE NOTICE	12/28/2023	88.92	88.92	49672	12/22/2023
	252162	BILL PRINT & POSTAGE-E	12/28/2023	1,084.26	1,084.26	49672	12/22/2023
	252162	BILL PRINT & POSTAGE-W	12/28/2023	861.85	861.85	49672	12/22/2023
	252162	BILL PRINT & POSTAGE-S	12/28/2023	834.05	834.05	49672	12/22/2023
Total I	INFOSEND INC:		_	3,076.55	3,076.55		
IRBY, STUA	ART C						
14890	S013507585.005	END SEAL CAP	12/08/2023	300.00	300.00	49628	12/08/2023
	S013725855.001	FIBERCRETE SWITCHGEAR BASEMENT	12/08/2023	1,795.00	1,795.00	49628	12/08/2023
	S013725855.001	FIBERCRETE SWITCHGEAR BASEMENT	12/08/2023	1,795.00	1,795.00	49628	12/08/2023
	S013819448.001	COLD SHRINK - URD	12/08/2023	878.40	878.40	49628	12/08/2023
	S013822622.002	1/0 STR ALUM URD PRIMARY	12/08/2023	36,276.70	36,276.70	49628	12/08/2023
Total I	IRBY, STUART C:			41,045.10	41,045.10		
ITU ABSOR	B TECH INC.						
14950	8242275	SHOP TOWELS FOR WWTP	12/08/2023	24.19	24.19	49629	12/08/2023
	8242278	SHOP TOWELS MTHLY RENTAL FEE-E	12/08/2023	13.35	13.35	49629	12/08/2023
	8242278	SHOP TOWELS MTHLY RENTAL FEE-W	12/08/2023	13.34	13.34	49629	12/08/2023
	8242278	SHOP TOWELS MTHLY RENTAL FEE-S	12/08/2023	13.34	13.34	49629	12/08/2023
Total I	ITU ABSORB TECH	INC.:		64.22	64.22		
J & H CONT	TROLS INC		-				
16000	10000025321	BUILDING MAINT MTHLY CHRG-WTP	12/08/2023	193.00	193.00	49630	12/08/2023
	10000025322	BUILDING MAINT MTHLY CHRG-E	12/08/2023	192.80	192.80	49630	12/08/2023
	10000025322	BUILDING MAINT MTHLY CHRG-W	12/08/2023	144.60	144.60	49630	12/08/2023
	10000025322	BUILDING MAINT MTHLY CHRG-S	12/08/2023	144.60	144.60	49630	12/08/2023
	10000025323	BUILDING MAINT MTHLY CHRG-WWTF	12/08/2023	438.00	438.00	49630	12/08/2023
	10000025376	WWTP RELAY	12/28/2023	23.61	23.61	49673	12/22/2023
Total	J & H CONTROLS IN	IC:		1,136.61	1,136.61		
KAESER C	OMPRESSOR INC						
17350		GRIT BLOWER REPAIR	12/08/2023	77.50	77.50	49631	12/08/2023
	916434040	REPLACED PRESSURE TRANSDUCER AND THERMO	12/08/2023	1,739.33	1,739.33	49631	12/08/2023
Total I	KAESER COMPRES	SOR INC:	_	1,816.83	1,816.83		
KEMIRA WA	ATER SOLUTIONS I	NC.					
17513	9017813397	FERROUS CHLORIDE	12/28/2023	11,528.93	11,528.93	49674	12/22/2023

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		Invoice	Check	Check	Check
Description	Invoice Date	Amount	Amount	Number	Issue Date
	12/28/2023	339.10	339.10	49675	12/22/2023
	-	339.10	339.10		
.K	12/28/2023	3,208.35	3,208.35	49676	12/22/2023
	-	3,208.35	3,208.35		
ONF - JAHN	12/28/2023	200.00	200.00	49678	12/22/2023
ONF - BENSON	12/28/2023	200.00	200.00	49678	12/22/2023
ONF - BROOKS	12/28/2023	300.00	300.00	49678	12/22/2023
ONF - VANDE KOLK	12/28/2023	300.00	300.00	49678	12/22/202
	-	1,000.00	1,000.00		
TION 20%-E	12/08/2023	14.63	14.63	49638	12/08/202
TION 20%-W	12/08/2023	11.63	11.63	49638	12/08/202
TION 20%-S	12/08/2023	11.26	11.26	49638	12/08/2023
S PREMIUM	12/08/2023	264.54	264.54	49638	12/08/2023
	-	302.06	302.06		
	40/04/0000	00.540.00	00.540.00		10/01/000
WWTP UPGRADE	12/01/2023	68,519.89	68,519.89	30053	12/04/202
	-	68,519.89	68,519.89		
ION	12/08/2023	825.00	825.00	49633	12/08/2023
	-	825.00	825.00		
ES	12/08/2023	3.66	3.66	49634	12/08/2023
ES	12/08/2023	3.66	3.66	49634	12/08/202
ES	12/08/2023	3.67	3.67	49634	12/08/202
LL VEHCILES	12/08/2023	16.66	16.66	49634	12/08/202
LL VEHCILES	12/08/2023	16.66	16.66	49634	12/08/202
LL VEHCILES	12/08/2023	16.66	16.66	49634	12/08/202
	12/28/2023	30.32	30.32	Multiple	12/22/202
	12/28/2023	30.33	30.33	Multiple	12/22/202
_	12/28/2023	30.33	30.33	Multiple	12/22/202
S -	12/28/2023	26.48	26.48	Multiple	12/22/202
S	12/28/2023	26.48	26.48	Multiple	12/22/202
S	12/28/2023	26.49	26.49	Multiple	12/22/202
	12/28/2023	15.49	15.49	Multiple	12/22/202
	12/28/2023	15.49	15.49	Multiple	12/22/202
	12/28/2023	12.99	12.99	Multiple	12/22/202
				•	12/22/202
				•	12/22/202
				•	12/22/202
					12/22/202 12/22/202
		12/28/2023 12/28/2023 12/28/2023 12/28/2023 12/28/2023 12/28/2023	12/28/2023 15.99 12/28/2023 13.00 12/28/2023 12.99 12/28/2023 12.99	12/28/2023 15.99 15.99 12/28/2023 13.00 13.00 12/28/2023 12.99 12.99 12/28/2023 12.99 12.99	12/28/2023 15.99 15.99 Multiple 12/28/2023 13.00 13.00 Multiple 12/28/2023 12.99 12.99 Multiple 12/28/2023 12.99 12.99 Multiple 12/28/2023 12.99 12.99 Multiple

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	398699	UNIT 32 FILTER	12/28/2023	27.49	27.49	Multiple	12/22/2023
	398699	UNIT 30 FILTER	12/28/2023	20.99	20.99	Multiple	12/22/2023
	398699-Cr	UNIT 30 FILTER	12/28/2023	3.00-	3.00-	49700	12/22/2023
Total N	NAPA AUTO PARTS:			403.32	403.32		
NATIONAL I	RIVET & MFG CO						
31800	5976-Credit	RECYCLING CREDIT	12/28/2023	7.80	7.80	49680	12/22/2023
Total N	NATIONAL RIVET &	MFG CO:	-	7.80	7.80		
ODP BUSIN	IESS SOLUTIONS L	rc					
38877	344650634001	TAX FORMS	12/28/2023	12.86	12.86	49681	12/22/2023
	344650634001	TAX FORMS	12/28/2023	10.22	10.22	49681	12/22/2023
	344650634001	TAX FORMS	12/28/2023	9.90	9.90	49681	12/22/2023
	344654825001	WIRELESS PRESENTATION CLICKER	12/08/2023	15.99	15.99	49635	12/08/2023
	344654825001	WIRELESS PRESENTATION CLICKER	12/08/2023	12.70	12.70	49635	12/08/2023
	344654825001	WIRELESS PRESENTATION CLICKER	12/08/2023	12.30	12.30	49635	12/08/2023
	344654826001	MAIN OFFICE SUPPLIES-E	12/08/2023	15.40	15.40	49635	12/08/2023
	344654826001	MAIN OFFICE SUPPLIES-W	12/08/2023	12.24	12.24	49635	12/08/2023
	344654826001	MAIN OFFICE SUPPLIES-S	12/08/2023	11.87	11.87	49635	12/08/2023
Total (ODP BUSINESS SO	LUTIONS LLC:		113.48	113.48		
PATRIOT FE	ENCE AND CONSTR	RUCTION					
40275	3608	WWTF- FENCE AND GATE	12/01/2023	55,734.00	55,734.00	30054	12/04/2023
Total F	PATRIOT FENCE AN	ID CONSTRUCTION:	-	55,734.00	55,734.00		
PIGGLY WIG							
41200		RETIREE PARTY SUPPLIES	12/28/2023	9.14	9.14	49682	12/22/2023
	S00238-441	RETIREE PARTY SUPPLIES	12/28/2023	7.27	7.27	49682	12/22/2023
	S00238-441		12/28/2023	7.05	7.05	49682	12/22/2023
	S00238-6387	FLOOR DRAIN MAINT - SHOP	12/08/2023	5.47	5.47	49636	12/08/2023
	S00238-6387	FLOOR DRAIN MAINT - SHOP	12/08/2023	4.11	4.11	49636	12/08/2023
	S00238-6387	FLOOR DRAIN MAINT - SHOP	12/08/2023	4.11	4.11	49636	12/08/2023
Total F	PIGGLY WIGGLY:			37.15	37.15		
	RVICE COMMISSIO						
44200	2311-106290	TY23 ELECTRIC RATE STUDY - INV #6	12/28/2023	4,498.95	4,498.95	49683	12/22/2023
Total F	PUBLIC SERVICE C	OMMISSION OF W:		4,498.95	4,498.95		
RESCO							
46400	1012465	ELECTRICAL TAPE	12/08/2023	303.50	303.50	49637	12/08/2023
Total F	RESCO:			303.50	303.50		
SEERA							
51535 W	VAUPUN/NOV 202	"WAUPUN" FOCUS PROGRAM FEE	12/08/2023	2,737.88	2,737.88	49639	12/08/2023
Total S	SEERA:		-	2,737.88	2,737.88		
	AM GROUP INC	OLTY OF WALIDIAN ENERGY STANKING	40/00/0000	2.000.00	2 000 00	40004	40/00/0000
51980	28926	CITY OF WAUPUN ENERGY PLANNING	12/28/2023	3,000.00	3,000.00	49684	12/22/2023

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WAUPUN L	JILIIIE9	Paid Invoice Report - Check issue dates: 12/1/				Jan 02	Page: , 2024 10:2
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total	SLIPSTREAM GROU	JP INC:		3,000.00	3,000.00		
52500	17156801120723	INTERNET SERVICES-E	12/28/2023	99.12	99.12	49665	12/22/2023
	17156801120723	INTERNET SERVICES-W	12/28/2023	78.79	78.79	49665	12/22/202
	17156801120723	INTERNET SERVICES-S	12/28/2023	76.24	76.24	49665	12/22/202
	17156801120723	MONTHLY SERVICE EXP 1ST & 2ND-E	12/28/2023	106.10	106.10	49665	12/22/202
	17156801120723	MONTHLY SERVICE EXP 1ST & 2ND-W	12/28/2023	84.34	84.34	49665	12/22/202
	17156801120723	MONTHLY SERVICE EXP 1ST & 2ND-S	12/28/2023	81.62	81.62	49665	12/22/202
	17156801120723	WATER PLANT VOICE SERV	12/28/2023	79.98	79.98	49665	12/22/202
	17156801120723	WASTEWATER VOICE SERV	12/28/2023	79.98	79.98	49665	12/22/202
			. 2/25/2525			.0000	,,
Total	CHARTER COMMUN	NICATIONS:	-	686.17	686.17		
PEE-DEE	:						
52600	936538	SERVICE CHRG FOR WATER SAMPLES	12/28/2023	50.21	50.21	49685	12/22/202
Total	SPEE-DEE:			50.21	50.21		
HURMER	MIKE						
56900	4th Qrtr 2023	QTRLY COMMISSION SALARY-E	12/08/2023	38.00	38.00	49641	12/08/202
00000	4th Qrtr 2023	QTRLY COMMISSION SALARY-W	12/08/2023	31.00	31.00	49641	12/08/202
		QTRLY COMMISSION SALARY-S	12/08/2023	31.00	31.00	49641	12/08/202
Total	THURMER, MIKE:			100.00	100.00		
			-				
	SINESS PRODUCTS		40/00/0000	440.04	440.04	40040	40/00/000
57350		#9 SECURITY ENVELOPES	12/08/2023	116.61	116.61	49642	12/08/202
		#9 SECURITY ENVELOPES	12/08/2023	92.69	92.69	49642	12/08/202
	91567	#9 SECURITY ENVELOPES	12/08/2023	89.70	89.70	49642	12/08/202
TOTA	AL BUSINESS PROD	UCTS INC.:	_	299.00	299.00		
STATE PUI	MP SUPPLY LLC						
57900	2797	SUMMIT PUMP MODEL SN03SA - P-10-7-1	12/08/2023	5,898.78	5,898.78	49640	12/08/202
Total	STATE PUMP SUPP	LY LLC:		5,898.78	5,898.78		
JSA BLUE	воок						
59600	INV00063938-CR	FIBERGLASS HYDRANT MARKER	11/30/2023	303.75-	303.75-	49687	12/22/202
		HYDRANT MARKER - HYDRAFINDER	11/30/2023	303.75	303.75	49687	12/22/202
		WWTP LAB SUPPLIES	12/28/2023	293.40	293.40	49687	12/22/202
		WWTP LAB SUPPLIES	12/28/2023	73.98	73.98	49687	12/22/202
Total	USA BLUE BOOK:			367.38	367.38		
			-				
	N, JEROME and/or Solar Credit - Nov 2		12/08/2023	202.30	202.30	49643	12/08/202
00000	Colai Organi - NOV Z	OSS III ONEDII	12/00/2023		202.30	70040	12/00/202
Total	VAN BUREN, JERON	ME and/or SANDRA:	-	202.30	202.30		
ERONA S	SAFETY SUPPLY INC	:					
63200	87122	RHYER SAFETY JACKET	12/08/2023	28.47	28.47	49644	12/08/202
	87122	RHYER SAFETY JACKET	12/08/2023	28.48	28.48	49644	12/08/202
	87122	SAFETY COVERALL	12/08/2023	93.33	93.33	49644	12/08/202
	07400	SAEETY COVEDALI	12/08/2023	03 33	03 33	40044	12/08/202

12/08/2023

93.33

93.33 49644 12/08/2023

87122 SAFETY COVERALL

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
		· ————————					
		SAFETY COVERALL	12/08/2023	93.34	93.34	49644	12/08/2023
		SHIPPING	12/08/2023	7.08	7.08	49644	12/08/2023
		SHIPPING	12/08/2023	7.08	7.08	49644	12/08/2023
	87122	SHIPPING	12/08/2023	7.09	7.09	49644	12/08/2023
Total	VERONA SAFETY S	UPPLY INC:		358.20	358.20		
IKING ELI	ECTRIC SUPPLY						
63300	S006988898.001	200 AMP METER PEDESTAL	12/08/2023	319.36	319.36	49645	12/08/2023
	S007071692.001	200 AMP METERE PEDISTAL	12/08/2023	164.95	164.95	49645	12/08/2023
Total '	VIKING ELECTRIC S	SUPPLY:		484.31	484.31		
VAUPUN, (CITY OF						
74400		POSTAGE	12/28/2023	48.51	48.51	49694	12/22/2023
	PILOT DEC 2023	PILOT-ELECTRIC	12/08/2023	9,256.00	9,256.00	49646	12/08/2023
	PILOT DEC 2023	PILOT-WATER	12/08/2023	6,409.00	6,409.00	49646	12/08/2023
8	STORMWATER 11/	STORMWATER RECEIPTS	12/08/2023	50,109.70	50,109.70	49646	12/08/2023
	TRASH 11/2023	TRASH/RECYCLING COLLECTION	12/08/2023	47,546.34	47,546.34	49646	12/08/2023
Total	WAUPUN, CITY OF:			113,369.55	113,369.55		
VAUPUN F	FINE ARTS INC						
75175	2023 CAMPAIGN	WFA - SILVER SPONSORSHIP	12/28/2023	200.00	200.00	49688	12/22/2023
Total '	WAUPUN FINE ART	S INC:		200.00	200.00		
WAUPUN U	JTILITIES						
76800 S	SOPER SEWER 13	SOPER SEWER REIMBURSEMENT-1337	12/01/2023	40,222.00	40,222.00	30055	12/04/2023
Total	WAUPUN UTILITIES	:		40,222.00	40,222.00		
NIL-SURG	E ELECTRIC INC						
82800	26865t1	WWTF - PAY APPLICATION 1	12/01/2023	46,800.00	46,800.00	30056	12/04/2023
Total '	WIL-SURGE ELECT	RIC INC:		46,800.00	46,800.00		
VISCONSI	N CORRECTIONAL	CENTER					
84300	19281	INMATE LABOR 09/10/2023-09/23/2023	12/08/2023	192.00	192.00	49647	12/08/2023
	19286	INMATE LABOR 10/08/2023-10/21/2023	12/08/2023	182.00	182.00	49647	12/08/2023
	19292	INMATE LABOR 011/05/2023-11/18/2023	12/08/2023	120.00	120.00	49647	12/08/2023
Total '	WISCONSIN CORRE	ECTIONAL CENTER:		494.00	494.00		
VISCONSII	N DEPT OF REVEN	IF					
85800		BIENNIAL FEES TAX ID#:600-00000357814-04	12/28/2023	10.00	10.00	49696	12/22/2023
Total	WISCONSIN DEPT	DF REVENUE:		10.00	10.00		
MISCONSI	N DUDAL WATER A	2002					
	N RURAL WATER AS 01/11/24 IRON & M	IRON & MANGANESE REMOVAL EXAM REVIEW	12/28/2023	55.00	55.00	49697	12/22/2023
Total '	WISCONSIN RURAL	. WATER ASSOC:		55.00	55.00		
MISCONS	NI STATE LAB OF U	/GIENE					
88300	N STATE LAB OF HY 761756	FLUORIDE	12/08/2023	28.00	28.00	49648	12/08/2023

WAUPUN UTILITIES

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Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date	
Total	WISCONSIN STATE	LAB OF HYGIENE:		28.00	28.00			
WPPI ENEI	RGY							
89600		OVERPAYMENT FROM VLU-BULB RECYCLING OVERPAYMENT FROM VLU-BULB RECYCLING	12/28/2023 12/28/2023	152.33 152.33-	.00	49698	Multiple	
Total	WPPI ENERGY:			.00	.00			
WAUPUN L	JTILITIES (Refund A	cct)						
100000	14020560.23	REF OVERPAYMT FRM: 346 CARRINGTON ST	12/28/2023	1.26	1.26	49693	12/22/2023	
	14020560.23	REF OVERPAYMT FRM: 346 CARRINGTON ST	12/28/2023	.21	.21	49693	12/22/2023	
	14020560.23	REF OVERPAYMT FRM: 346 CARRINGTON ST	12/28/2023	.44	.44	49693	12/22/2023	
	14020560.23	REF OVERPAYMT FRM: 346 CARRINGTON ST	12/28/2023	.28	.28	49693	12/22/2023	
	17055400.20	REF OVERPAYMT FRM: 200 W FRANKLIN ST	12/28/2023	139.56	139.56	49692	12/22/2023	
	17058001.31	REF OVERPAYMT FRM: 100 S HARRIS AVE APT 102	12/28/2023	119.02	119.02	49691	12/22/2023	
	18063892.32	REF OVERPAYMT FRM: 11 FOND DU LAC ST APT 6	12/28/2023	.24	.24	49689	12/22/2023	
	20087034.43	REF OVERPAYMT FRM: 957 WILCOX ST APT 101	12/28/2023	124.80	124.80	49690	12/22/2023	
Total	WAUPUN UTILITIES	(Refund Acct):		385.81	385.81			
WEE CARE	CHILD CENTER							
100110 2	2023 FOE LED Ince	FOE LED INCENTIVE	12/28/2023	382.00	382.00	49695	12/22/2023	
Total	WEE CARE CHILD O	CENTER:		382.00	382.00			
DODGE CO	DRRECTIONAL							
100111	5977-Credit	RECYLING CREDIT	12/28/2023	144.30	144.30	49666	12/22/2023	
Total	DODGE CORRECTION	ONAL:		144.30	144.30			
Grand	d Totals:			566,234.63	566,234.63			

F Date	Reference Number Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
CASH DISBURS	EMENTS (CD)				
1 12/10/2023	1 Record ACH Credit Card Paymt Record ACH Credit Card Paymt Record ACH Credit Card Paymt Record ACH Credit Card Paymt	1-2232-0000-00 2-2232-0000-00 3-2232-0000-00 9-1131-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	804.95 262.51 755.44 .00	1,822.90
Total 1:				1,822.90	1,822.90
CASH DISBURS	EMENTS (CD)				
12/07/2023	2 Record Monthly ONLINE Inv Payment Record Monthly ONLINE Inv Payment Record Monthly ONLINE Inv Payment Record Monthly ONLINE Inv Payment	1-2232-0000-00 2-2232-0000-00 3-2232-0000-00 9-1131-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	8.94 7.11 6.87 .00	22.92-
Total 2:				22.92	22.92-
CASH DISBURS	EMENTS (CD)				
12/05/2023	3 Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment	1-2232-0000-00 2-2232-0000-00 3-2232-0000-00 9-1131-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	940.69 610.55 1,090.39 .00	2,641.63-
Total 3:				2,641.63	2,641.63-
CASH DISBURS	EMENTS (CD)				
12/28/2023	4 Record November's Wholesale Power Bill Record November's Wholesale Power Bill Record November's Wholesale Power Bill Record November's Wholesale Power Bill	2-2232-0000-00 3-2232-0000-00	ACCOUNTS PAYABLE - ELECTRIC ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	598,661.79 1,613.65 1,512.22 .00	601,787.66-
Total 4:			•	601,787.66	601,787.66-
CASH DISBURS	EMENTS (CD)		•		
5 12/11/2023	5 Record Nov Sales & Use Tax Record Nov Sales & Use Tax	1-2241-2416-00 9-1131-0000-00	TAX COLL PAY - SALES TAX COMBINED CASH	8,834.05 .00	8,834.05-
Total 5:				8,834.05	8,834.05-
CASH DISBURS	EMENTS (CD)				
12/10/2023	6 Record CC Credit Record CC Credit Record CC Credit	2-2232-0000-00 3-2232-0000-00 9-1131-0000-00	ACCOUNTS PAYABLE - WATER ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH	.00 .00 11.99	6.00- 5.99-
Total 6:				11.99	11.99-
CASH DISBURS	EMENTS (CD)		•		
7 12/20/2023	7 LGIP to WF Surplus Xfer - Investment Yiel LGIP to WF Surplus Xfer - Investment Yiel		SURPLUS FUND - LGIP COMBINED CASH	300,000.00	300,000.00-

Date	Reference Number	Payee or Description Number Account Title	Account Title	Debit Amount	Credit Amount	
CASH DISBU	RSEMENTS (CD) (continued)				
		LGIP to WF Surplus Xfer - Investment Yiel	3-1128-1290-00	SURPLUS FUND - LGIP	300,000.00	
		LGIP to WF Surplus Xfer - Investment Yiel	9-1131-0000-00	COMBINED CASH	.00	300,000.00-
Total 7:				- -	600,000.00	600,000.00-
CASH DISBU	RSEMENTS (CD)				
8						
12/05/2023	8	Record PSN Fees	1-5921-1010-20	OFC SUP & EXP CREDIT CARD TRAN	559.44	
		Record PSN Fees	2-5921-1010-20	OFC SUP & EXP CREDIT CARD TRAN	154.92	
		Record PSN Fees	3-5851-1010-20	OFC SUP & EXP-CREDIT CARD TRAN	146.31	
		Record PSN Fees	9-1131-0000-00	COMBINED CASH	.00	860.67-
Total 8:				-	860.67	860.67-
Total CASH	DISBURSEM	ENTS (CD):		=	1,215,981.82	1,215,981.82-

References: 8 Transactions: 29

Account Number	Account Title	Debit Amount	Credit Amount			
CASH DISBUR	SEMENTS (CD) (continued)					
12232000000	ACCOUNTS PAYABLE - ELECTRIC	600,416.37				
12241241600	TAX COLL PAY - SALES TAX	8,834.05				
22232000000	ACCOUNTS PAYABLE - WATER	2,493.82	6.00-			
32232000000	ACCOUNTS PAYABLE - WASTEWATER	3,364.92	5.99-			
21128129000	SURPLUS FUND - LGIP	300,000.00				
31128129000	SURPLUS FUND - LGIP	300,000.00				
15921101020	OFC SUP & EXP CREDIT CARD TRAN	559.44				
25921101020	OFC SUP & EXP CREDIT CARD TRAN	154.92				
35851101020	OFC SUP & EXP-CREDIT CARD TRAN	146.31				
91131000000	COMBINED CASH	11.99	1,215,969.83-			
Grand Totals:	- -	1,215,981.82	1,215,981.82-			
Grand Totals:	_			1,215,9	981.82	1,215,98



TO: Waupun Utilities Commissioners FROM: Jeff Stanek, CPA, Finance Director

DATE: December 11, 2023

SUBJECT: October 2023 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

The electric utility construction activity consisted of primary extension and street light work along Shaler / Wilson Drive and continued work on United Co-op property. Construction at the WWTF continues with monthly Disbursement Requests processed through the USDA.

Plant activity consisted of \$22,122 in transformers and \$12,160 in meters for the Electric Utility.

MONTHLY OPERATING RESULTS – October 2023 Monthly and Year-To-Date (YTD)

Sales (Consumption)

Electric

- Monthly kWh sales were 2.8% <u>above</u> budget & 4.8% <u>above</u> than October 2022 on higher sales to Large Power customers.
- > YTD kWh sales were **2.4%** above budget & **1.2%** higher than October 2022 YTD actual sales.

Water

- Monthly sales units of 100 cubic feet were 12.6% <u>above</u> budget & 1.4% <u>higher</u> than October 2022 sales to Residential and Industrial customers.
- > YTD water sales were **8.5%** above budget & **3.0%** higher than October 2022 YTD actual sales.

Sewer

- Monthly sales units of 100 cubic feet were **10.9**% <u>above</u> budget & **7.2**% <u>higher</u> than October 2022 from increased volumes to all customer classes.
- YTD sewer sales were 15.4% <u>above</u> budget & 14.9% <u>higher</u> than October 2022 YTD actual sales.

Income Statement

Electric

- Operating revenues and purchased power expense were <u>below</u> budget (\$14,800) and (\$87,500), respectively, due to overall lower purchased power costs from decreases in the monthly PCAC factor.
- Gross margin was \$72,700 <u>above</u> budget.
- Operating expenses were \$80,200 <u>below</u> budget primarily due to lower tree trimming costs than budgeted during the non-construction season and increased customer work throughout the year.
- Operating income was \$345,100 or \$201,300 <u>above</u> budget from lower operating costs than budgeted.
- Net income was \$437,400 or \$320,300 <u>above</u> budget primarily from lower than budgeted distribution expenses.
- The rolling 12-month Rate of Return was 6.1%.

Water

- Operating revenues were \$75,600 <u>above</u> budget due to overall higher consumption for Industrial customers.
- Operating expenses were \$77,300 <u>below</u> budget on lower supply and distribution expenses from fewer main breaks than the prior year.
- Operating income was \$678,200 or \$186,400 <u>above</u> budget from slight revenue increases and lower than budgeted operating expenses.
- Net income was \$656,300 or \$286,700 above budget.
- The rolling 12-month Rate of Return was 6.2%.

Sewer

- Operating revenues were \$354,600 <u>above</u> budget from increased consumption and high strength charges to Public Authority customers. Trucked in waste revenues were also higher than budgeted.
- Operating expenses were \$9,800 <u>below</u> budget.
- Operating income was \$591,000 or \$315,700 above budget.
- Net income was \$2,718,100 or \$557,700 <u>below</u> budget largely due to the timing and dollar value
 of grant contributions compared to budget. Without grant contributions, net income was \$417,900
 or \$397,200 <u>above</u> budget.
- The rolling 12-month Rate of Return was 5.1%.

Balance Sheets

Electric

- Balance sheet *decreased* \$179,400 from September 2023 due to decreased receivable collections from lower power sales in the previous month.
- Unrestricted cash *increased* \$1,200 from September 2023.
- Net position increased \$40,800 from September 2023.

Water

- Balance sheet *increased* \$77,300 from September 2023 due to an increase in cash associated with higher sales and collections.
- Unrestricted cash increased \$85,200 from September 2023 from operating sales volume margins.
- Net position increased by \$72,400.

Sewer

- Balance sheet *increased* \$40,400 from September 2023 due to an increase in Public Authority, trucked in waste revenues and WWTP upgrades funded by grant revenues.
- Unrestricted cash <u>decreased</u> \$24,200 due to an increase in WWTP maintenance expenses during the month.
- Net position increased \$17,200.

Cash and Investments

The monthly metrics dashboard for cash and investments provide a monthly comparison of cash and investment balances and graphs that present long-term investments by maturity, type, and rating. The Utility's investments are typically fixed-income and held-to-maturity unless called before maturity by the issuer. Held to maturity investments recognize monthly mark to market adjustments that ultimately are not realized when the investment matures.

- Total cash and investments *increased* \$216,200 or **2.0%** from September 2023 primarily from increased cash flows associated with changes in operating revenues.
- <u>Investment Activity</u>: Received interest and distributions of \$8,800 and recorded an unrealized *gain* on market adjustments of \$4,900, along with (\$500) in management fees, resulting in a net portfolio *gain* of \$13,200 for the month.
- Total interest and investment income earned (excluding market value adjustments) on all accounts for the month was \$29,600 and \$241,000 year-to-date.

OTHER FINANCIAL MATTERS

WWTF Upgrade - Construction Update and Progress

Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

Total Project Budget (As of 4/14/2022):	\$	37,508,000
Total Project Costs to Date (<i>Thru 12/4/2023</i>): Loan Draws – Project to Date (<i>Thru 4/4/2023</i>): Grants Provided (<i>Thru 12/4/2023</i>):		34,679,468 27,807,000 6,739,360
Disburse Request #31 Requested (10/19//2023): Disburse Request #31– Paid (12/1/2023):	\$ \$	254,160 254,160

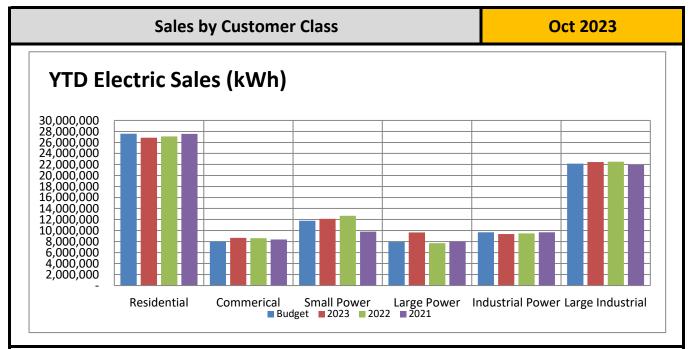
This concludes my report. Please do not hesitate to contact me at 324-7920 or jstanek@waupunutilities.org with any questions or comments.

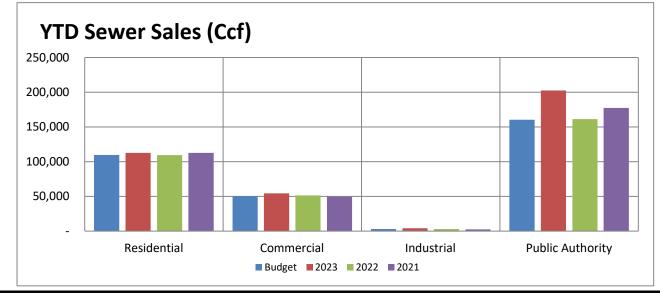
Waupun Utilities

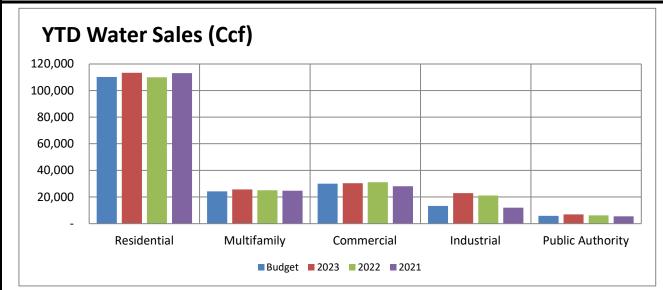
Construction and Plant Additions Summary

October 2023													
CONSTRUCTION:		Electric			Sewer			Water			otal		
Description	Month	Project To Date	Budget	Month	Project To Date	Budget	Month	Project To Date	Budget	Project To Date	Budget		
Projects:			Baaget		10 2000	Dauget		10 2000	Dauget	10 2 4 10	Daaget		
Substation upgrades	\$ -	\$ -	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,000		
Poles, towers and fixtures	-	2,757	10,000	-	· -	· -	-	-	-	2,756.99			
Overhead and underground conductor and devices	1,369	21,800	20,000	-	-	-	-	-	-	21,800	20,000		
Transformers	22,122	375,334	110,000	-	-	-	-	-	-	375,334	110,000		
Overhead and Underground Services	424	14,887	15,000	-	-	-	-	-	-	14,887	15,000		
LED street lighting	331	13,940	5,000	-	-	-	-	-	-	13,940	5,000		
Rebuild overhead and underground line	-	74,814	193,500	-	-	-	-	-	-	74,814	193,500		
Work Invoiced to Customer / Others - CIAC	30,968	73,251	-	-	-	-	-	-	-	73,251	-		
City of Waupun - Shared Services	353	2,966	-	-	-	-	-	-	-	2,966	-		
Wilson / Shaler / Bayberry Extension	13,820	36,751	-	-	-	-	-	-	-	36,751	-		
Sewer CIPP & manhole lining	-	-		-	63,626	80,500	-	-	-	63,626	80,500		
Meters	12,184	24,997	12,000	-	-	-	1,027	19,698	8,000	44,694	20,000		
Miscellaneous Work Orders	353	353	-	-	-	-	-	-	-	353	-		
TOTAL CONSTRUCTION	\$ 81,923	\$ 641,849	\$ 455,500	\$ -	\$ 63,626	\$ 80,500	\$ 1,027	\$ 19,698	\$ 8,000	\$ 725,173	\$ 544,000		
CARRYOVER PROJECTS:													
Underground services	\$ -	\$ 6,610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,610	\$ -		
Overhead rebuild - Bly Street	-	53,804	-	-	-	-	-	-	-	53,804	-		
United Co-op primary extention	71,909	210,969	-	-	-	-	-	-	-	210,969	-		
WWTF Phosphorus Upgrade Engineering	-	-	-	-	3,702,448	3,804,000	-	-	-	3,702,448	3,804,000		
WWTF Construction Upgrade - ABNR	-	-	-	40,222	30,763,043	33,704,000	-	-	-	30,763,043	33,704,000		
S. Madison street reconstruction - phase 2					549,895	574,541		734,079	784,242	1,283,973	1,358,783		
TOTAL CARRYOVER CONSTRUCTION	\$ 71,909	\$ 271,383	\$ -	\$ 40,222	\$ 35,015,386	\$ 38,082,541	\$ -	\$ 734,079	\$ 784,242	\$ 36,020,848	\$ 38,866,783		
					1	1		+		1	1		
PLANT ADDITIONS:		Electric			Sewer			Water		To	otal		
Description	Current	YTD	Budget	Current	YTD	Budget	Current	YTD	Budget	YTD	Budget		
Cable locator	Month \$ -	\$ -	\$ 10,000	Month \$ -	\$ -	\$ -	Month \$ -	\$ -	\$ -	\$ -	\$ 10,000		
Safety equipment & misc tools	γ - -	5,000	22,000	-	-	-	-	-	- -	5,000			
SCADA upgrades	-	-	-		_	_	_	10,519	22,000	10,519	· · · · · · · · · · · · · · · · · · ·		
Digester building equipment replacement	_	_	_		11,340	62,500	_	-	-	11,340	-		
Other equipment replacement	-	-	-	-	6,592	4,000	-	-	6,300	6,592	10,300		
TOTAL PLANT ADDITIONS	\$ -	\$ 5,000	\$ 32,000	\$ -	\$ 17,932		\$ -	\$ 10,519	\$ 28,300	\$ 33,450			
	7		. =,:00				4 						









WAUPUN UTILITIES

Income Statement and Financial Ratios Electric Utility For the 12 Months Ending:

ELECTRIC		Oct 2021		Oct 2022		Oct 2023
Sales of Electricity	\$	9,888,962	\$	11,071,452	\$	10,731,445
Purchased Power	Ψ	7,806,561	Ψ	8,975,892	Ψ	8,620,959
Gross Margin	-	2,082,401		2,095,560		2,110,486
Cross margin		21.1%		18.9%		19.7%
Other Operating Revenues		179,587		110,468		129,209
Operating Expenses		,		,		,
Distribution expense		265,732		297,725		314,794
Customer accounts expense		116,689		115,858		120,285
Advertising expense		5,700		168		3,388
Administrative & general expense		385,507		377,891		406,163
Total operating expenses		773,628		791,642		844,630
		,,,,				0.1.,000
Other Operating Expenses Depreciation expense		656,158		585,954		636,478
Taxes		332,985		314,209		272,434
Total other operating expenses		989,143		900,163		908,912
rotal other operating expenses		303,140		300,100		300,312
Operating Income		499,216		514,224		486,153
Other Income (Expense)						
Capital contributions		52,249		244,663		29,979
Interest expense		(29,350)		(23,766)		(19,297)
Amortization of debt-related costs		(6,936)		(6,616)		(6,425)
Other		151,290		(1,802)		102,895
Total other income (expense)		167,253		212,479		107,152
Net Income	\$	666,469	\$	726,703	\$	593,305
Regulatory Operating Income		562,700		538,488		499,138
Rate of Return		6.75		6.57		6.14
Authorized Rate of Return		5.00		5.00		5.00
Command Babba		5 0		5 7		0.0
Current Ratio		5.0		5.7		6.9
Months of Unrestricted Cash on Hand		3.6		3.8		4.8
Equity vs Debt		0.91		0.93		0.95
Asset Utilization		0.54		0.56		0.58
Combined E&W Debt Coverage		4.35		4.18		4.33
Minimum Required Coverage		1.25		1.25		1.25

Note 1 - Electric rates increased September 2016.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Electric Utility For the Period Ended Oct, 31 2023

	Last 12 Months	YTD 2023	YTD Budget	Difference
ELECTRIC				
Operating Revenues	\$ 10,731,445	\$ 9,052,802	\$ 9,067,596	\$ (14,794)
Purchased Power	8,620,959	7,295,393	7,382,867	(87,474)
Gross Margin	2,110,486	1,757,409	1,684,729	72,679
	19.7%	19.4%	18.6%	
Other Operating Revenues	129,209	171,106	89,560	81,546
Operating Expenses				
Distribution expense	314,794	285,582	363,377	(77,795)
Customer accounts expense	120,285	105,310	99,780	5,530
Advertising expense	3,388	6,093	1,330	4,763
Administrative & general expense	406,163	397,719	410,424	(12,705)
Total operating expenses	844,630	794,704	874,911	(80,207)
Other Operating Expenses				
Depreciation expense	636,478	524,494	529,410	(4,916)
Taxes	272,434	264,247	226,150	38,097
Total other operating expenses	908,912	788,741	755,560	33,181
Operating Income	486,153	345,070	143,818	201,252
Other Income (Expense)				
Capital contributions	29,979	13,025	-	13,025
Interest expense	(19,297)	(16,188)	(16,190)	3
Amortization of debt-related costs	(6,425)	(5,325)	(14,720)	9,395
Other	102,895	100,837	4,170	96,667
Total other income (expense)	107,152	92,349	(26,740)	119,089
Net Income	\$ 593,305	\$ 437,419	\$ 117,078	\$ 320,341

	(Oct 2023	Sept 2023	Aug 2023	July 2023	June 2023	May 2023	April 2023	March 2023	Feb 2023	Jan 2023	Dec 2022	Nov 2022	Oct 2022
Operating Revenues	\$	800,149	\$ 998,306	\$ 1,173,633	\$ 1,145,065	\$ 948,047	\$ 801,960	\$ 700,005	\$ 793,343	\$ 754,546	\$ 937,748	\$ 834,648	\$ 843,995	\$ 825,740
Purchased Power		622,689	827,394	982,992	959,819	766,022	635,130	537,121	621,045	579,903	763,277	654,234	671,332	660,754
Gross Margin		177,459	170,912	190,641	185,246	182,024	166,830	162,884	172,298	174,643	174,471	180,414	172,664	164,986
-		22.2%	17.1%	16.2%	16.2%	19.2%	20.8%	23.3%	21.7%	23.1%	18.6%	21.6%	20.5%	20.0%
Other Operating Revenues		11,535	12,628	10,509	10,452	9,883	9,464	9,563	8,364	8,700	80,009	(50,986)	9,089	4,163
Operating Expenses														
Distribution expense		24,364	39,008	29,592	28,494	28,384	22,641	29,091	27,741	26,694	29,572	8,126	21,087	24,861
Customer accounts expense		10,683	12,784	10,745	8,662	10,478	10,348	13,249	9,852	10,193	8,316	5,377	9,598	12,709
Advertising expense		1,207	18	1,148	587	476	300	1,605	550	200	-	(3,135)	430	1,112
Administrative & general expense		38,496	36,647	35,860	46,109	24,740	29,855	42,987	44,490	40,711	57,825	(17,463)	25,907	44,596
Total operating expenses		74,751	88,457	77,345	83,852	64,078	63,144	86,932	82,634	77,799	95,713	(7,095)	57,021	83,277
Other Operating Expenses														
Depreciation expense		52,940	52,940	52,940	48,029	52,940	52,940	52,940	52,940	52,940	52,940	59,987	51,997	51,997
Taxes		39,618	25,281	24,239	23,925	23,937	23,890	29,844	24,644	24,348	24,522	(25,315)	33,502	38,673
Total other operating expenses		92,559	78,221	77,180	71,954	76,877	76,831	82,784	77,585	77,288	77,462	34,672	85,499	90,670
Operating Income		21,685	16,862	46,625	39,891	50,952	36,319	2,731	20,443	28,256	81,304	101,850	39,233	(4,798)
Other Income (Expense)														
Capital contributions		5,727	-	-	-	6,365	-	933	-	-	-	11,954	5,000	112,275
Interest expense		(1,619)	(1,619)	(1,619)	(1,619)	(1,619)	(1,619)	(1,619)	(1,619)	(1,619)	(1,619)	(1,201)	(1,908)	(1,908)
Amortization of debt-related costs		(533)	(533)	(533)	(533)	(533)	(533)	(533)	(533)	(533)	(533)	(550)	(550)	(550)
Other		15,575	10,651	14,236	12,082	9,095	8,903	10,123	11,832	1,593	6,748	(5,907)	7,964	2,762
Total other income (expense)		19,150	8,499	12,085	9,931	13,309	6,751	8,905	9,681	(558)	4,596	4,297	10,506	112,579
Net Income	\$	40,835	\$ 25,362	\$ 58,710	\$ 49,822	\$ 64,261	\$ 43,070	\$ 11,636	\$ 30,124	\$ 27,698	\$ 85,900	\$ 106,147	\$ 49,739	\$ 107,781

Income Statement and Financial Ratios Water Utility

For the 12 Months Ending:

WATER	Oct 2021	Oct 2022	Oct 2023
Operating Revenues	\$ 2,606,886	\$ 2,648,363	\$ 2,696,587
Operating Expenses			
Source of supply expenses	706	31,611	2,549
Pumping expenses	79,203	90,541	89,622
Water treatment expenses	155,449	177,077	204,858
Transmission & distribution expenses	264,021	245,364	268,143
Customer accounts expenses	99,449	111,017	108,257
Administrative & general expense	 264,884	284,283	332,900
Total operating expenses	863,712	939,892	1,006,328
Other Operating Expenses			
Depreciation expense	585,216	558,658	560,772
Taxes	 375,434	366,091	328,043
Total other operating expenses	 960,651	924,749	888,815
Operating Income	782,523	783,722	801,444
Other Income (Expense)			
Capital contributions from customers and municipal	180,432	80,000	_
Interest expense	(119,040)	(105,299)	(94,321)
Amortization of debt-related costs	(17,832)	(16,530)	(15,458)
Other	(1,859)	(7,540)	83,335
Total other income (expense)	41,701	(49,369)	(26,444)
Net Income	\$ 824,224	\$ 734,353	\$ 775,000
Regulatory Operating Income	818,212	786,022	842,073
Rate of Return	6.06	5.67	6.19
Authorized Rate of Return	6.50	6.50	6.50
Current Ratio	62.79	71.21	91.89
Months of Unrestricted Cash on Hand	17.41	18.38	23.56
Equity vs Debt	0.75	0.78	0.80
Asset Utilization	0.38	0.39	0.41

Note 1 - Water rates increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Water Utility For the Period Ended Oct 31, 2023

	Las	st 12 Months	Y	TD 2023	Υ	TD Budget	Difference		
WATER									
Operating Revenues	\$	2,696,587	\$:	2,259,632	\$	2,184,043	\$	75,589	
Operating Expenses									
Source of supply expenses		2,549		1,983		50,330		(48,347)	
Pumping expenses		89,622		73,094		80,190		(7,096)	
Water treatment expenses		204,858		172,270		162,030		10,240	
Transmission & distribution expenses		268,143		204,217		237,130		(32,913)	
Customer accounts expenses		108,257		93,170		93,360		(190)	
Administrative & general expense		332,900		276,458		275,450		1,008	
Total operating expenses		1,006,328		821,192		898,490		(77,298)	
Other Operating Expenses									
Depreciation expense		560,772		460,892		489,980		(29,088)	
Taxes		328,043		299,329		303,790		(4,461)	
Total other operating expenses		888,815		760,220		793,770		(33,550)	
Operating Income		801,444		678,220		491,783		186,437	
Other Income (Expense)									
,									
Capital contributions		-		(=0.0=0)		(=0.0=0)		- (0)	
Interest expense		(94,321)		(78,853)		(78,850)		(3)	
Amortization of debt-related costs		(15,458)		(12,723)		(45,400)		32,677	
Other		83,335		69,637		2,080		67,557	
Total other income (expense)		(26,444)		(21,939)		(122,170)		100,231	
Net Income	\$	775,000	\$	656,281	\$	369,613	\$	286,668	

	 ct 2023	Sept 2023	Aug 2023	July 2023	June 2023	May 2023	April 2023	March 2023	Feb 2023	Jan 2023	Dec 2022	Nov 2022	Oct 2022
WATER													
Operating Revenues	\$ 225,196	\$ 224,323	\$ 232,80	\$ 234,998	\$ 238,214	\$ 236,149	\$ 218,445	\$ 217,490	\$ 211,459	\$ 220,551	\$ 217,935	\$ 219,019	\$ 225,597
Operating Expenses													
Source of supply expenses	520	90	-	180	-	247	-	946	-	-	490	76	54
Pumping expenses	5,287	6,443	7,32	7,156	9,970	6,924	6,667	7,805	8,217	7,299	9,810	6,718	6,321
Water treatment expenses	19,437	22,082	17,67	3 21,960	14,056	19,069	14,299	13,627	17,931	12,130	14,050	18,537	14,577
Transmission & distribution expenses	16,861	28,162	21,30	32,828	23,844	25,596	21,864	14,483	11,211	8,066	48,611	15,315	30,946
Customer accounts expenses	9,493	11,311	9,13	7,471	9,160	9,154	11,436	9,005	9,483	7,523	6,636	8,451	11,594
Administrative & general expense	23,859	24,819	28,14	25,492	23,941	25,905	30,262	30,437	21,104	42,491	30,185	26,256	23,067
Total operating expenses	75,457	92,906	83,58	95,087	80,972	86,895	84,528	76,303	67,946	77,509	109,782	75,354	86,559
Other Operating Expenses													
Depreciation expense	46,089	46,089	46,08	46,089	46,089	46,089	46,089	46,089	46,089	46,089	51,830	48,051	48,051
Taxes	31,883	30,549	30,03	29,430	29,609	29,665	30,298	29,431	29,116	29,314	(2,698)	31,412	35,202
Total operating expenses	77,972	76,638	76,12	75,519	75,698	75,754	76,387	75,520	75,205	75,403	49,132	79,463	83,253
Operating Income	71,767	54,778	73,09	64,391	81,544	73,499	57,531	65,666	68,308	67,639	59,021	64,203	55,785
Other Income (Expense)													
Capital contributions	-	-	_	_	-	-	-	_	-	-	-	-	-
Interest expense	(7,885)	(7,885)	(7,88	5) (7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(6,869)	(8,600)	(8,600)
Amortization of debt-related costs	(1,272)	(1,272)	(1,27	2) (1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,367)	(1,367)	(1,367)
Other	9,800	5,867	7,19	7,171	6,311	6,112	7,676	10,162	1,860	7,482	4,851	8,847	3,170
Total other income (expense)	643	(3,291)	(1,96	3) (1,986)	(2,846)	(3,045)	(1,482)	1,005	(7,298)	(1,676)	(3,385)	(1,120)	(6,797)
	•											_	
Net Income	\$ 72,410	\$ 51,487	\$ 71,13	8 \$ 62,405	\$ 78,698	\$ 70,454	\$ 56,049	\$ 66,671	\$ 61,011	\$ 65,963	\$ 55,636	\$ 63,083	\$ 48,988

Income Statement and Financial Ratios

Sewer Utility

For the 12 Months Ending:

SEWER		Oct 2021		Oct 2022		Oct 2023
Operating Powerups	\$	2,206,248	\$	2,475,079	\$	3,253,608
Operating Revenues Operating Expenses	Ф	2,200,240	Ф	2,475,079	Ф	3,233,000
WWTP operation expenses		386,089		429,837		602,584
Laboratory expenses		84,932		68,493		91,068
Maintenance expenses		638,890		433,615		516,104
Customer accounts expenses		141,462		147,047		142,343
Administrative & general expenses		445,644		422,212		459,152
Total operating expenses		1,697,018		1,501,205		1,811,251
		1,001,010		.,,		.,,
Other Operating Expenses Depreciation expense		724,125		670,381		716.086
Total other operating expenses	_			•		716,086
Total other operating expenses		724,125		670,381		716,086
Operating Income		(214,894)		303,493		726,271
Other Income (Expense)						
Interest expense		(98,161)		(245,344)		(314,921)
Capital contributions		134,100		3,213,000		3,364,200
Other		(124,420)		(44,103)		113,892
Total other income (expense)		(88,481)		2,923,553		3,163,171
Net Income	\$	(303,376)	\$	3,227,045	\$	3,889,441
Operating Income (excluding GASB 68 & 75)		(210,351)		260,295		694,652
Rate of Return		(1.35)		1.90		5.10
Current Ratio		23.57		4.65		7.52
Months of Unrestricted Cash on Hand		12.11		5.76		7.25
Equity vs Debt		0.58		0.38		0.44
Asset Utilization		0.51		0.50		0.53
Debt Coverage		0.52		0.74		1.73
Minimum Required Coverage		1.20		1.20		1.20

Note 1 - Sewer rates increased October 2022.

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

 $\textbf{Months of Unrestricted Cash on Hand} \ - \ \text{measure of reserves}. \ \ \text{Should be at least 2-3 months}.$

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.20

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Sewer Utility For the Period Ended Oct 31, 2023

	Lac	t 12 Months	YTD 2023	YTD Budget	-	ifference
	Las	at 12 Months	1 ID 2023	T I D Budget	L	inerence
SEWER						
Operating Revenues	\$	3,253,608	\$ 2,734,609	\$ 2,380,059	\$	354,550
Operating Expenses		, ,		. , ,		,
WWTP operation expenses		602,584	514,430	567,510		(53,080)
Laboratory expenses		91,068	79,027	64,350		14,677
Maintenance expenses		516,104	401,250	355,390		45,860
Customer accounts expenses		142,343	122,374	127,900		(5,526)
Administrative & general expenses		459,152	424,473	416,634		7,839
Total operating expenses		1,811,251	1,541,554	1,531,784		9,770
Other Operating Expenses						
Depreciation expense		716,086	602,064	572,980		29,084
Total other operating expenses		716,086	602,064	572,980		29,084
Operating Income (Loss)		726,271	590,991	275,295		315,696
Non-operating Income (Expense)						
Interest Expense		(314,921)	(267,094)	(267,090)		(4)
Capital contributions		3,364,200	2,300,200	3,255,080		(954,880)
Other		113,892	94,032	12,500		81,532
Total other income (expense)		3,163,171	2,127,138	3,000,490		(873,352)
Net Income (Loss)	\$	3,889,441	\$ 2,718,129	\$ 3,275,785	\$	(557,656)

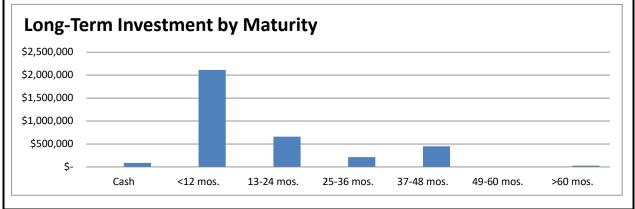
	 Oct 2023	Se	ept 2023	Aug 2023	J	luly 2023	Jι	une 2023	N	May 2023	Α	pril 2023	Mai	rch 2023	F	eb 2023	J	Jan 2023	Г	Dec 2022	١	Nov 2022		Oct 2022
SEWER																								
Operating Revenues	\$ 265,335	\$	269,994	\$ 278,321	\$	271,130 \$,	286,803	\$	303,325	\$	276,190	\$	263,430	\$	249,808	\$	270,273	\$	272,291	\$	246,708	\$	243,017
Operating Expenses																								
WWTP operation expenses	61,017		57,909	54,258		43,299		56,937		29,604		48,852		65,214		73,383		23,958		54,439		33,715		54,084
Laboratory expenses	5,229		13,427	7,712		8,591		5,972		7,523		10,451		7,571		7,326		5,225		5,417		6,624		6,684
Maintenance expenses	57,451		29,363	23,905		34,585		42,187		77,800		37,159		23,944		42,924		31,932		101,794		13,060		51,477
Customer accounts expenses	12,482		14,270	12,275		10,426		12,148		12,136		14,392		11,711		12,087		10,448		8,150		11,819		14,806
Administrative & general expense	 36,347		47,342	34,646		36,538		32,744		43,571		45,361		41,625		37,237		69,061		(6,763)		41,442		48,548
Total operating expenses	172,525		162,310	132,797		133,439		149,987		170,634		156,216		150,065		172,958		140,624		163,037		106,659		175,598
Other Operating Expenses																								
Depreciation expense	60,206		60,206	60,206		60,206		60,206		60,206		60,206		60,206		60,206		60,206		55,375		58,648		58,648
Total other operating expenses	60,206		60,206	60,206		60,206		60,206		60,206		60,206		60,206		60,206		60,206		55,375		58,648	_	58,648
Operating Income (Loss)	32,604		47,478	85,318		77,485		76,609		72,485		59,768		53,158		16,644		69,442		53,879		81,401		8,772
Other Income (Expense)																								
Interest expense	(26,709)		(26,709)	(26,709)		(26,709)		(26,709)		(26,709)		(26,709)		(26,709)		(26,709)		(26,709)		(24,104)		(23,723)		(24,573)
Capital contributions	-		510,000	-		498,000		121,200		-		376,000		-		795,000		-		1,064,000		-		1,502,000
Other	11,317		5,366	8,720		8,736		6,379		5,838		14,362		20,398		(636)		13,552		821		19,039		5,167
Total other income (expense)	(15,393)		488,656	(17,989)		480,027		100,870		(20,871)		363,652		(6,312)		767,655		(13,157)	_	1,040,717		(4,684)	_	1,482,595
Net Income (Loss)	\$ 17,211	\$	536,134	67,329	\$	557,512 \$		177,479	\$	51,614	\$	423,421	\$	46,847	\$	784,298	\$	56,285	\$	1,094,595	\$	76,717	\$	1,491,366

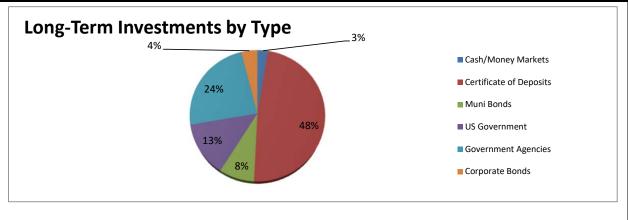
Balance Sheets

Electric, Water, and Sewer

<u>ELECTRIC</u>		Oct 2021		Oct 2022		Oct 2023		Sept 2023		Change
Cash and investments - unrestricted	\$	2,664,349	\$	3,192,110	\$	3,908,479	\$	3,907,310	\$	1,170
Cash and investments - restricted		159,205		161,019		165,791		149,127		16,664
Receivables		1,064,319		1,114,385		1,104,070		1,419,325		(315,254)
Materials and supplies		209,298		265,054		533,441		484,805		\ 48,636
Other assets		63,115		37,006		39,835		67,255		(27,420)
Plant - net of accumulated depreciation		9,018,045		8,951,790		9,262,285		9,165,475		96,810
Deferred outflows of resources		491,728		694,671		1,004,815		1,004,815		-
Total Assets		13,670,059	_	14,416,034	_	16,018,716	_	16,198,112	_	(179,396)
Accounts payable		739,577		750,361		727,566		937,511		(209,945)
Payable to sewer utility		-		-		-		-		- 1
Interest accrued		5,075		4,241		4,113		2,494		1,619
Accrued benefits		83,925		91,940		82,730		80,697		2,033
Deferred inflows of resources		838,173		1,009,480		2,225,991		2,239,929		(13,938)
Long-term debt		905,000		735,000		560,000		560,000		· - ´
Net Position		11,098,309		11,825,012		12,418,317		12,377,482		40,835
Total Liabilities & Net Position	\$	13,670,059	\$	14,416,034	\$	16,018,716	\$	16,198,112	\$	(179,396)
<u>WATER</u>		Oct 2021		Oct 2022		Oct 2023		Sept 2023		Change
Cash and investments - unrestricted / designated	\$	1,797,392	\$	2,000,073	\$	2,620,051	\$	2,534,894	\$	85,157
Cash and investments - restricted		460,648		465,662		484,825		438,343		46,482
Receivables		238,710		247,860		248,823		253,894		(5,071)
Materials and supplies		71,438		74,114		81,598		74,887		6,712
Other assets		152,843		118,311		82,039		89,881		(7,841)
Plant - net of accumulated depreciation		15,755,362		15,834,548		15,555,086		15,603,192		(48,106)
Deferred outflows of resources		245,971		383,028		577,351		577,351		
Total Assets		18,722,363		19,123,595		19,649,774		19,572,441	_	77,333
Associate nevelle		10 120		12 220		12 204		15.051		(4.767)
Accounts payable Interest accrued		12,132 20,294		13,330 18,239		13,284 17,938		15,051 10,052		(1,767) 7,885
Accrued benefits		44,902		57,458		65,223		63,765		1,458
Deferred inflows of resources		482,331		562,512		746,273		748,926		(2,653)
Long-term debt		4,295,000		3,870,000		3,430,000		3,430,000		(2,000)
Net Position		13,867,704		14,602,057		15,377,057		15,304,647		72,410
Total Liabilities & Net Position	\$	18,722,363	\$	19,123,595	\$	19,649,774	\$	19,572,441	\$	77,333
CEWED	\ <u></u>	Oct 2021		Oot 2022		0 04 2022		Camt 2022		Change
<u>SEWER</u>	_		_	Oct 2022	_	Oct 2023	_	Sept 2023		Change
Cash and investments - unrestricted	\$	1,712,780	\$	721,192	\$	1,093,888	\$	1,118,079	\$	(24,190)
Cash and investments - restricted		2,242,173		2,503,412		2,491,875		2,400,945		90,930
Receivables		205,849		308,666		286,797		293,921		(7,124)
Receivable from electric utility		7 661		- 7,442		- 0.70 <i>E</i>		- 0.70 <i>E</i>		-
Materials and supplies		7,661 291,946		255,452		8,725 0		8,725 0		-
Advances to other funds Other assets		291,940		56,556		38,338		36,731		1,607
Plant - net of accumulated depreciation		23,345,286		45,474,819		48,304,527		48,325,307		(20,780)
Deferred outflows of resources		338,279		519,315		797,752		797,752		(20,700)
Total Assets	_	28,173,618	_	49,846,855	_	53,021,903	_	52,981,460	_	40,442
			-		_		_			
Accounts payable		12,025		58,420		25,873		31,150		(5,277)
Interest accrued		69,364		162,902		157,756		131,047		26,709
Accrued benefits		67,647		84,198		95,121		92,979		2,142
Deferred inflows of resources		510,810		648,648		896,306		896,648		(342)
Long-term debt		9,905,912		28,057,782		27,122,500		27,122,500		-
Net Position	_	17,607,861	_	20,834,906	_	24,724,347	_	24,707,137	_	17,211
Total Liabilities & Net Position	\$	28,173,618	\$	49,846,855	\$	53,021,903	\$	52,981,460	\$	40,442
		·		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		

Mo	onthly Dash	nboard - Ca	sh & Inves	stments		October 2023
Account	Restrictions	Oct 2023	Sept 2023	\$ Inc/(Dec)	% Inc/(Dec)	
Checking - E	Unrestricted	\$ 1,012,608	\$ 1,008,109	\$ 4,499	0.45%	
Checking - W	Unrestricted	580,008	1,058,169	(478,161)	-45.19%	
Checking - S	Unrestricted	691,812	801,385	(109,573)	-13.67%	
Reserves - E	Unrestricted	2,895,872	2,899,201	(3,329)	-0.11%	
Reserves - W	Unrestricted	1,513,141	952,223	560,917	58.91%	
Reserves - S	Unrestricted	402,076	316,694	85,382	26.96%	
P&I Redemption - E	Restricted	123,792	107,285	16,507	15.39%	
P&I Redemption - W	Restricted	323,930	278,050	45,880	16.50%	
P&I Redemption - S	Restricted	453,706	378,020	75,687	20.02%	
Bond Reserve - S	Restricted	260,091	251,647	8,445	3.36%	
Construction - S	Restricted	254	253	1	0.34%	
Depreciation - E	Restricted	41,999	41,842	157	0.38%	
Depreciation - W	Restricted	160,895	160,293	602	0.38%	
ERF - Water Plant	Designated	526,903	524,502	2,400	0.46%	
ERF - WWTP	Restricted	1,777,823	1,771,025	6,798	0.38%	
		\$ 10,764,909	\$ 10,548,697	\$ 216,213	2.05%	
Unrestricted	and Designated		\$ 7,560,282	\$ 62,137	0.82%	
	Restricted	\$ 3,142,491	\$ 2,988,414	\$ 154,076	5.16%	







TO: Waupun Utilities Commissioners FROM: Jeff Stanek, CPA, Finance Director

DATE: January 8, 2024

SUBJECT: November 2023 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

The electric utility construction activity consisted of primary extension and street light work along Shaler / Wilson Drive and continued work on United Co-op property including installation of two new switchgear. Construction at the WWTF continues with monthly Disbursement Requests processed through the USDA.

There was no plant activity for the month.

MONTHLY OPERATING RESULTS – November 2023 Monthly and Year-To-Date (YTD)

Sales (Consumption)

Electric

- Monthly kWh sales were 2.3% <u>above</u> budget & 0.9% <u>above</u> than November 2022 on higher sales to Large Power customers.
- YTD kWh sales were 2.4% <u>above</u> budget & 1.2% <u>higher</u> than November 2022 YTD actual sales.

Water

- Monthly sales units of 100 cubic feet were 14.4% <u>above</u> budget & 6.9% <u>higher</u> than November 2022 sales to Residential and Industrial customers.
- YTD water sales were 9.0% above budget & 3.3% higher than November 2022 YTD actual sales.

Sewer

- Monthly sales units of 100 cubic feet were **16.9%** <u>above</u> budget & **5.1%** <u>higher</u> than November 2022 from increased volumes to all customer classes.
- YTD sewer sales were 15.5% <u>above</u> budget & 13.9% <u>higher</u> than November 2022 YTD actual sales.

Income Statement

Electric

- Operating revenues and purchased power expense were <u>below</u> budget (\$60,200) and (\$138,000), respectively, due to overall lower purchased power costs from decreases in the monthly PCAC factor.
- Gross margin was \$82,500 above budget.
- Operating expenses were \$95,500 <u>below</u> budget primarily due to lower tree trimming costs than budgeted during the non-construction season and increased customer work throughout the year.
- Operating income was \$386,700 or \$221,000 <u>above</u> budget from lower operating costs than budgeted.
- Net income was \$492,800 or \$356,500 <u>above</u> budget primarily from lower than budgeted distribution expenses.
- The rolling 12-month Rate of Return was 6.3%.

Water

- Operating revenues were \$86,500 <u>above</u> budget due to overall higher consumption for Industrial customers.
- Operating expenses were \$108,100 <u>below</u> budget on lower supply and distribution expenses from fewer main breaks than the prior year.
- Operating income was \$835,700 or \$232,000 <u>above</u> budget from slight revenue increases and lower than budgeted operating expenses.
- Net income was \$751,100 or \$350,400 above budget.
- The rolling 12-month Rate of Return was 6.4%.

Sewer

- Operating revenues were \$403,200 <u>above</u> budget from increased consumption and high strength charges to Public Authority customers. Trucked in waste revenues were also higher than budgeted.
- Operating expenses were \$32,000 <u>above</u> budget.
- Operating income was \$690,500 or \$397,100 above budget.
- Net income was \$2,814,000 or \$780,000 <u>below</u> budget largely due to the timing and dollar value
 of grant contributions compared to budget. Without grant contributions, net income was \$513,800
 or \$500,400 <u>above</u> budget.
- The rolling 12-month Rate of Return was 5.3%.

Balance Sheets

Electric

- Balance sheet *decreased* \$53,300 from October 2023 due to decreased receivable collections from lower power sales in the previous month.
- Unrestricted cash increased \$121,700 from October 2023.
- Net position increased \$55,400 from October 2023.

Water

- Balance sheet *increased* \$101,300 from October 2023 due to an increase in cash associated with higher sales and collections.
- Unrestricted cash *increased* \$92,500 from October 2023 from operating sales volume margins.
- Net position increased by \$94,800.

Sewer

- Balance sheet *decreased* \$31,600 from October 2023 due to an interest only debt payment made for the USDA Loan.
- Unrestricted cash increased \$50,300 due to an increase in collections from Public Authority customers.
- Net position increased \$95,000.

Cash and Investments

The monthly metrics dashboard for cash and investments provides a monthly comparison of cash and investment balances and graphs that present long-term investments by maturity, type, and rating. The Utility's investments are typically fixed-income and held-to-maturity unless called before maturity by the issuer. Held to maturity investments recognize monthly mark to market adjustments that ultimately are not realized when the investment matures.

- Total cash and investments *increased* \$274,500 or **2.0%** from October 2023 primarily from increased cash flows associated with changes in operating revenues.
- <u>Investment Activity</u>: Received interest and distributions of \$19,300 and recorded an unrealized <u>gain</u> on market adjustments of \$14,600, along with (\$500) in management fees, resulting in a net portfolio <u>gain</u> of \$33,300 for the month.
- Total interest and investment income earned (excluding market value adjustments) on all accounts for the month was \$40,800 and \$281,800 year-to-date.

OTHER FINANCIAL MATTERS

<u>WWTF Upgrade – Construction Update and Progress</u>

Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

Total Project Budget (As of 4/14/2022):	\$ 37,508,000
Total Project Costs to Date (Thru 1/3/2024): Loan Draws – Project to Date (Thru 4/4/2023):	34,679,468 27,807,000
Grants Provided (Thru 1/3/2024):	\$ 6,739,360
Disburse Request #32 Requested (12/18/2023):	\$ 468,503
Disburse Request #31- Paid (12/1/2023):	\$ 254,160

Test Year 2023 Electric Rate Case Results

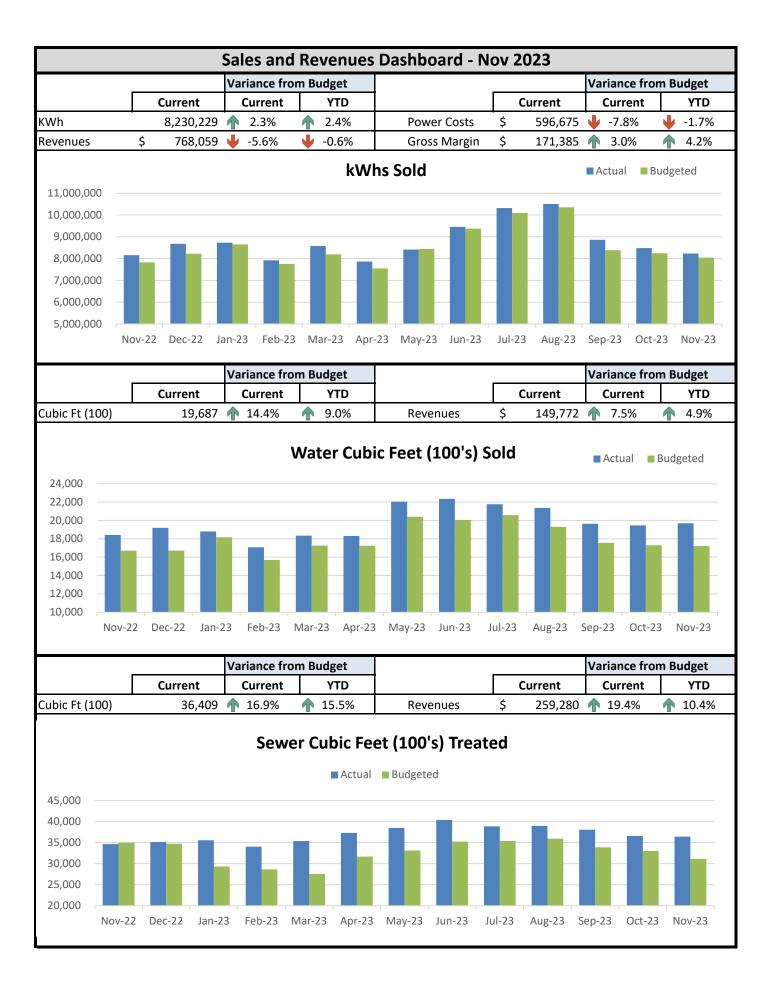
The PSCW provided a Final Decision for the Test Year 2023 Electric rate case and authorized an overall rate change of 3.14% with a 6.3% rate of return. The new rates will be effective March 1, 2024 for April 2024 billings and include a new GS-3 customer classification. The new rate class is for customers with a maximum demand of 20 kW and will better align utility operating costs with rate recovery.

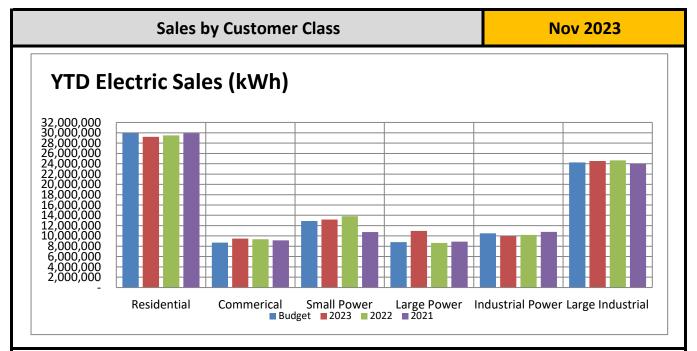
This concludes my report. Please do not hesitate to contact me at 324-7920 or jstanek@waupunutilities.org with any questions or comments.

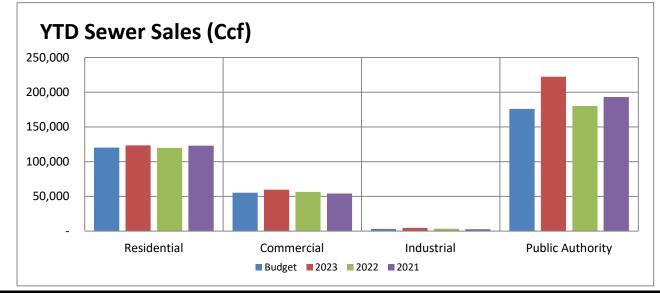
Waupun Utilities

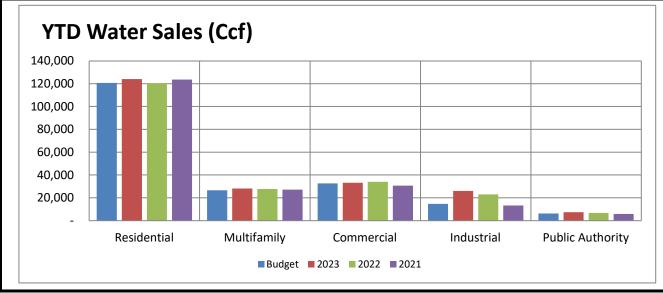
Construction and Plant Additions Summary

November 2023											
					<u></u>					_	
CONSTRUCTION:		Electric Project			Sewer Project	T		Water Project	1	Project	tai
Description	Month	To Date	Budget	Month	To Date	Budget	Month	To Date	Budget	To Date	Budget
Projects:					•						
Substation upgrades	\$ -	\$ -	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,000
Poles, towers and fixtures	211	2,968	10,000	-	-	-	-	-	-	2,968.46	10,000.00
Overhead and underground conductor and devices	2,705	24,505	20,000	-	-	-	-	-	-	24,505	20,000
Transformers	-	375,334	110,000	-	-	-		-	-	375,334	110,000
Overhead and Underground Services	2,672	17,559	15,000	-	-	-	-	-	-	17,559	15,000
LED street lighting	141	14,082	5,000	-	-	-	-	-	-	14,082	5,000
Rebuild overhead and underground line	1,665	76,479	193,500	-	-	-	-	-	-	76,479	193,500
Work Invoiced to Customer / Others - CIAC	64,795	138,046	-	-	-	-	-	-	-	138,046	-
City of Waupun - Shared Services	1,321	4,287	-	-	-	-	-	-	-	4,287	-
Wilson / Shaler / Bayberry Extension	29,036	65,787	-	-	-	-	-	-	-	65,787	-
Sewer CIPP & manhole lining	-	-		-	63,626	80,500	-	-	-	63,626	80,500
Meters	2,113	27,110	12,000	-	-	-	2,877	22,574	8,000	49,684	20,000
Miscellaneous Work Orders		353								353	
TOTAL CONSTRUCTION	\$ 104,661	\$ 746,510	\$ 455,500	\$ -	\$ 63,626	\$ 80,500	\$ 2,877	\$ 22,574	\$ 8,000	\$ 832,710	\$ 544,000
CARRYOVER PROJECTS:										1	
Underground services	\$ -	\$ 6,610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,610	\$ -
Overhead rebuild - Bly Street	-	53,804	-	-	-	-	-	-	-	53,804	-
United Co-op primary extention	171,960	382,929	-	-	-	-	-	-	-	382,929	-
WWTF Phosphorus Upgrade Engineering	-	-	-	-	3,702,448	3,804,000	-	-	-	3,702,448	3,804,000
WWTF Construction Upgrade - ABNR	-	-	-	1,749	30,764,792	33,704,000	-	-	-	30,764,792	33,704,000
S. Madison street reconstruction - phase 2					549,895	574,541		734,079	784,242	1,283,973	1,358,783
TOTAL CARRYOVER CONSTRUCTION	\$ 171,960	\$ 443,343	\$ -	\$ 1,749	\$ 35,017,135	\$ 38,082,541	\$ -	\$ 734,079	\$ 784,242	\$ 36,194,556	\$ 38,866,783
PLANT ADDITIONS:		Electric			Sewer			Water		То	tal
Description	Current Month	YTD	Budget	Current Month	YTD	Budget	Current Month	YTD	Budget	YTD	Budget
Cable locator	\$ -	\$ -	\$ 10,000		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000
Safety equipment & misc tools	-	5,000	22,000	-	-	-	-	-	-	5,000	22,000
SCADA upgrades	-	-	-	-	-	-	-	10,519	22,000	10,519	22,000
Digester building equipment replacement	-	-	-	-	11,340	62,500	-	-	-	11,340	62,500
Other equipment replacement					6,592	4,000			6,300	6,592	10,300
TOTAL PLANT ADDITIONS	\$ -	\$ 5,000	\$ 32,000	\$ -	\$ 17,932	\$ 66,500	\$ -	\$ 10,519	\$ 28,300	\$ 33,450	\$ 126,800









Income Statement and Financial Ratios Electric Utility For the 12 Months Ending:

ELECTRIC		Nov 2021		Nov 2022		Nov 2023
Sales of Electricity	\$	10,005,776	\$	11,096,506	\$	10,655,509
Purchased Power	·	7,932,740	·	8,987,558	Ċ	8,546,302
Gross Margin		2,073,036		2,108,948		2,109,207
		20.7%		19.0%		19.8%
Other Operating Revenues		176,908		110,073		130,054
Operating Expenses						
Distribution expense		270,327		295,213		315,940
Customer accounts expense		116,655		117,438		120,675
Advertising expense		5,547		561		4,345
Administrative & general expense		383,909		375,350		409,114
Total operating expenses		776,437		788,562		850,074
Other Operating Expenses						
Depreciation expense		661,093		582,813		637,421
Taxes		333,156		319,962		263,185
Total other operating expenses		994,250		902,775		900,606
On and the state of		470.050		507.004		400 504
Operating Income		479,258		527,684		488,581
Other Income (Expense)						
Capital contributions		49,534		235,251		24,979
Interest expense		(29,006)		(23,343)		(19,007)
Amortization of debt-related costs		(6,818)		(6,608)		(6,407)
Other		151,678		5,041		110,811
Total other income (expense)		165,388		210,341		110,376
Net Income	\$	644,646	\$	738,025	\$	598,957
Regulatory Operating Income		542,742		551,947		501,754
Rate of Return		6.38		6.77		6.28
Authorized Rate of Return		5.00		5.00		5.00
Current Ratio		5.0		5.8		8.0
Months of Unrestricted Cash on Hand		3.6		4.0		5.0
Equity vs Debt		0.91		0.93		0.96
Asset Utilization		0.54		0.56		0.58
, took of the factors		0.04		0.00		0.00
Combined E&W Debt Coverage		4.36		4.21		4.39
Minimum Required Coverage		1.25		1.25		1.25

Note 1 - Electric rates increased September 2016.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Electric Utility For the Period Ended Nov, 30 2023

	Last 12 Months	YTD 2023	YTD Budget	Difference
ELECTRIC				
Operating Revenues	\$ 10,655,509	\$ 9,820,861	\$ 9,881,107	\$ (60,246)
Purchased Power	8,546,302	7,892,068	8,030,047	(137,979)
Gross Margin	2,109,207	1,928,793	1,851,060	77,733
	19.8%	19.6%	18.7%	
Other Operating Revenues	130,054	181,041	98,516	82,525
Operating Expenses				
Distribution expense	315,940	307,814	394,496	(86,682)
Customer accounts expense	120,675	115,298	109,758	5,540
Advertising expense	4,345	7,480	1,463	6,017
Administrative & general expense	409,114	426,577	446,988	(20,411)
Total operating expenses	850,074	857,168	952,705	(95,537)
Other Operating Expenses				
Depreciation expense	637,421	577,434	582,351	(4,917)
Taxes	263,185	288,500	248,765	39,735
Total other operating expenses	900,606	865,934	831,116	34,818
Operating Income	488,581	386,731	165,755	220,976
Other Income (Expense)				
Capital contributions	24,979	13,025	-	13,025
Interest expense	(19,007)	(17,806)	(17,809)	3
Amortization of debt-related costs	(6,407)	(5,858)	(16,192)	10,335
Other	110,811	116,718	4,587	112,131
Total other income (expense)	110,376	106,079	(29,414)	135,493
Net Income	\$ 598,957	\$ 492,811	\$ 136,341	\$ 356,470

	 lov 2023	Oct 2023	٤	Sept 2023	Aug 2023	July 2023	J	June 2023	М	ay 2023	Αį	oril 2023	March 2023		Feb 2023	Jan 20	23	D€	c 2022	No	ov 2022
Operating Revenues	\$ 768,059	\$ 800,14	9 \$	998,306	\$ 1,173,633	\$1,145,065	\$	948,047	\$	801,960	\$	700,005	\$ 793,343	\$	754,546	\$ 937	748	\$ 8	834,648	\$ 8	843,995
Purchased Power	596,675	622,68	9	827,394	982,992	959,819		766,022		635,130		537,121	621,045		579,903	763	277	1	654,234	(671,332
Gross Margin	171,385	177,45	9	170,912	190,641	185,246		182,024		166,830		162,884	172,298		174,643	174	471		180,414		172,664
	22.3%	22.2	%	17.1%	16.2%	16.2%		19.2%		20.8%		23.3%	21.7%		23.1%	1	3.6%		21.6%		20.5%
Other Operating Revenues	9,935	11,53	5	12,628	10,509	10,452		9,883		9,464		9,563	8,364		8,700	80	009		(50,986)		9,089
Operating Expenses																					
Distribution expense	22,232	24,36	4	39,008	29,592	28,494		28,384		22,641		29,091	27,741		26,694	29	572		8,126		21,087
Customer accounts expense	9,988	10,68	3	12,784	10,745	8,662		10,478		10,348		13,249	9,852		10,193	8	316		5,377		9,598
Advertising expense	1,387	1,20	7	18	1,148	587		476		300		1,605	550		200		-		(3,135)		430
Administrative & general expense	28,857	38,49	3	36,647	35,860	46,109		24,740		29,855		42,987	44,490		40,711	57	825		(17,463)		25,907
Total operating expenses	62,465	74,75	1	88,457	77,345	83,852		64,078		63,144		86,932	82,634		77,799	95	713		(7,095)		57,021
Other Operating Expenses																					
Depreciation expense	52,940	52,94)	52,940	52,940	48,029		52,940		52,940		52,940	52,940		52,940	52	940		59,987		51,997
Taxes	 24,253	39,61	3	25,281	24,239	23,925		23,937		23,890		29,844	24,644		24,348	24	522		(25,315)		33,502
Total other operating expenses	 77,193	92,55	9	78,221	77,180	71,954		76,877		76,831		82,784	77,585		77,288	77	462		34,672		85,499
Operating Income	41,662	21,68	5	16,862	46,625	39,891		50,952		36,319		2,731	20,443		28,256	81	304		101,850		39,233
Other Income (Expense)																					
Capital contributions	-	5,72	7	-	-	-		6,365		-		933	-		-		-		11,954		5,000
Interest expense	(1,619)	(1,61	9)	(1,619)	(1,619)	(1,619)	(1,619)		(1,619)		(1,619)	(1,619)	(1,619)	(1	619)		(1,201)		(1,908)
Amortization of debt-related costs	(533)	(53	3)	(533)	(533)	(533)	(533)		(533)		(533)	(533)	(533)		533)		(550)		(550)
Other	 15,881	15,57	5	10,651	14,236	12,082		9,095		8,903		10,123	11,832		1,593	6	748		(5,907)		7,964
Total other income (expense)	 13,730	19,15)	8,499	12,085	9,931		13,309		6,751		8,905	9,681		(558)	4	596		4,297		10,506
Net Income	\$ 55,392	\$ 40,83	5 \$	25,362	\$ 58,710	\$ 49,822	\$	64,261	\$	43,070	\$	11,636	\$ 30,124	\$	27,698	\$ 85	900	\$	106,147	\$	49,739

Income Statement and Financial Ratios Water Utility For the 12 Months Ending:

WATER	Nov 2021	l	Nov 2022	Nov 2023
Operating Revenues	\$ 2,605,517	\$	2,655,427	\$ 2,701,052
Operating Expenses				
Source of supply expenses	706		31,688	2,473
Pumping expenses	81,309		89,323	88,317
Water treatment expenses	158,900		180,441	197,957
Transmission & distribution expenses	231,013		250,172	265,156
Customer accounts expenses	99,284		112,555	108,842
Administrative & general expense	 266,979		290,427	327,306
Total operating expenses	 838,190		954,605	990,052
Other Operating Expenses				
Depreciation expense	585,897		556,826	558,810
Taxes	 374,980		366,750	326,065
Total other operating expenses	960,877		923,576	884,876
Operating Income	806,450		777,246	826,124
Other Income (Expense)				
Capital contributions from customers and municipal	180,432		80,000	-
Interest expense	(118,188)		(104,263)	(93,607)
Amortization of debt-related costs	(17,492)		(16,468)	(15,363)
Other	(93)		(582)	89,599
Total other income (expense)	 44,659		(41,313)	(19,371)
Net Income	\$ 851,110	\$	735,933	\$ 806,754
Regulatory Operating Income	842,139		779,546	866,754
Rate of Return	5.96		5.63	6.39
Authorized Rate of Return	6.50		6.50	6.50
Current Ratio	48.24		51.19	76.59
Months of Unrestricted Cash on Hand	18.22		16.42	24.73
Equity vs Debt	0.75		0.78	0.80
Asset Utilization	 0.38		0.40	0.41

Note 1 - Water rates increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Water Utility For the Period Ended Nov 30, 2023

	Las	st 12 Months	ΥΊ	TD 2023	Y	TD Budget	D	ifference
WATER								
Operating Revenues	\$	2,701,052	\$ 2	,483,117	\$	2,396,580	\$	86,537
Operating Expenses								
Source of supply expenses		2,473		1,983		55,363		(53,380)
Pumping expenses		88,317		78,507		88,209		(9,702)
Water treatment expenses		197,957		183,907		178,233		5,674
Transmission & distribution expenses		265,156		216,545		260,843		(44,298)
Customer accounts expenses		108,842		102,207		102,696		(489)
Administrative & general expense		327,306		297,121		302,995		(5,874)
Total operating expenses		990,052		880,270		988,339		(108,069)
Other Operating Expenses								
Depreciation expense		558,810		506,981		538,978		(31,997)
Taxes		326,065		328,763		334,169		(5,406)
Total other operating expenses		884,876		835,744		873,147		(37,403)
Operating Income		826,124		767,103		535,094		232,009
Other Income (Expense)								
Capital contributions		_		_		_		_
Interest expense		(93,607)		(86,738)		(86,735)		(3)
Amortization of debt-related costs		(15,363)		(13,996)		(49,940)		35.944
Other		89,599		84,748		2,288		82,460
Total other income (expense)		(19,371)		(15,985)		(134,387)		118,402
rotal other income (expense)		(18,371)		(10,900)		(134,367)		110,402
Net Income	\$	806,754	\$	751,118	\$	400,707	\$	350,411

	Nov 2023	Oct 2023	Sept 2023	Aug 2023	July 2023	June 2023	May 2023	April 2023	March 2023	Feb 2023	Jan 2023	Dec 2022	Nov 2022
WATER													
Operating Revenues	\$ 223,4	84 \$ 225,196	\$ 224,323	\$ 232,808	\$ 234,998	\$ 238,214	\$ 236,149	\$ 218,445	\$ 217,490	\$ 211,459	\$ 220,551	\$ 217,935	\$ 219,019
Operating Expenses													
Source of supply expenses		520	90	-	180	-	247	-	946	-	-	490	76
Pumping expenses	5,4	13 5,287	6,443	7,326	7,156	9,970	6,924	6,667	7,805	8,217	7,299	9,810	6,718
Water treatment expenses	11,6	36 19,437	22,082	17,678	21,960	14,056	19,069	14,299	13,627	17,931	12,130	14,050	18,537
Transmission & distribution expenses	12,3	16,861	28,162	21,301	32,828	23,844	25,596	21,864	14,483	11,211	8,066	48,611	15,315
Customer accounts expenses	9,0	9,493	11,311	9,134	7,471	9,160	9,154	11,436	9,005	9,483	7,523	6,636	8,451
Administrative & general expense	20,6	63 23,859	24,819	28,149	25,492	23,941	25,905	30,262	30,437	21,104	42,491	30,185	26,256
Total operating expenses	59,0	75,457	92,906	83,589	95,087	80,972	86,895	84,528	76,303	67,946	77,509	109,782	75,354
Other Operating Expenses													
Depreciation expense	46,0	46,089	46,089	46,089	46,089	46,089	46,089	46,089	46,089	46,089	46,089	51,830	48,051
Taxes	29,4	31,883	30,549	30,035	29,430	29,609	29,665	30,298	29,431	29,116	29,314	(2,698)	31,412
Total operating expenses	75,5	24 77,972	76,638	76,124	75,519	75,698	75,754	76,387	75,520	75,205	75,403	49,132	79,463
Operating Income	88,8	83 71,767	54,778	73,095	64,391	81,544	73,499	57,531	65,666	68,308	67,639	59,021	64,203
Other Income (Expense)													
Capital contributions			-	-	-	-	-	-	-	-	-	-	_
Interest expense	(7,8	(7,885)) (7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(7,885)	(6,869)	(8,600)
Amortization of debt-related costs	(1,2	(1,272) (1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,367)	(1,367)
Other	15,1	11 9,800	5,867	7,195	7,171	6,311	6,112	7,676	10,162	1,860	7,482	4,851	8,847
Total other income (expense)	5,9	53 643	(3,291)	(1,963)	(1,986)	(2,846)	(3,045)	(1,482)	1,005	(7,298)	(1,676)	(3,385)	(1,120)
Net Income	\$ 94,8	37 \$ 72,410	\$ 51,487	\$ 71,133	\$ 62,405	\$ 78,698	\$ 70,454	\$ 56,049	\$ 66,671	\$ 61,011	\$ 65,963	\$ 55,636	\$ 63,083

Income Statement and Financial Ratios Sewer Utility

For the 12 Months Ending:

SEWER		Nov 2021	1	Nov 2022		Nov 2023					
Operating Revenues	\$	2,207,798	\$	2,543,074	\$	3,290,260					
Operating Expenses	•	_,,	•	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	-,,					
WWTP operation expenses		388,034		440,970		612,196					
Laboratory expenses		80,905		71,320		93,296					
Maintenance expenses		610,379		405,579		531,905					
Customer accounts expenses		141,229		148,698		142,320					
Administrative & general expenses		448,995		429,185		448,532					
Total operating expenses		1,669,542		1,495,752		1,828,250					
Other Operating Expenses											
Depreciation expense		726,472		666,571		717,645					
Total other operating expenses		726,472		666,571		717,645					
Operating Income		(188,215)		380,751		744,364					
Other Income (Expense)											
Interest expense		(102,050)		(260,239)		(317,908)					
Capital contributions		134,100		3,213,000		3,364,200					
Other		(116,437)		(36,754)		117,909					
Total other income (expense)		(84,387)		2,916,007		3,164,201					
Net Income	\$	(272,602)	\$	3,296,758	\$	3,908,565					
Operating Income (excluding GASB 68 & 75)		(183,672)		337,553		712,745					
Rate of Return		(1.12)		2.45		5.26					
Current Ratio		31.40		16.18		26.75					
Months of Unrestricted Cash on Hand		10.25		6.20		7.51					
Equity vs Debt		0.46		0.38		0.44					
Asset Utilization		0.51		0.51		0.53					
Debt Coverage		0.55		0.81		1.76					
Minimum Required Coverage		1.20		1.20		1.20					

Note 1 - Sewer rates increased October 2022.

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.20

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Sewer Utility

For the Period Ended Nov 30, 2023

	Las	st 12 Months	YTD 2023	YTD Budget	Difference			
SEWER								
Operating Revenues	\$	3,290,260	\$ 3,017,969	\$ 2,614,732	\$ 403,237			
Operating Expenses								
WWTP operation expenses		612,196	557,757	624,261	(66,505)			
Laboratory expenses		93,296	87,879	70,785	17,094			
Maintenance expenses		531,905	430,111	394,679	35,432			
Customer accounts expenses		142,320	134,170	140,690	(6,520)			
Administrative & general expenses		448,532	455,295	460,626	(5,331)			
Total operating expenses		1,828,250	1,665,212	1,691,041	(25,829)			
Other Operating Expenses								
Depreciation expense		717,645	662,271	630,278	31,993			
Total other operating expenses		717,645	662,271	630,278	31,993			
Operating Income (Loss)		744,364	690,486	293,413	397,073			
Non-operating Income (Expense)								
Interest Expense		(317,908)	(293,804)	(293,799)	(5)			
Capital contributions		3,364,200	2,300,200	3,580,588	(1,280,388)			
Other		117,909	117,088	13,750	103,338			
Total other income (expense)		3,164,201	2,123,484	3,300,539	(1,177,055)			
Net Income (Loss)	\$	3,908,565	\$ 2,813,970	\$ 3,593,952	\$ (779,982)			

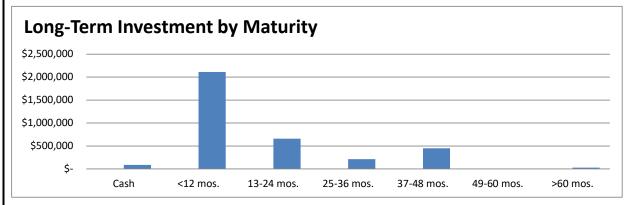
	 Nov 2023	0	ct 2023	Sept 2023	1	Aug 2023	J	uly 2023	J	lune 2023	М	lay 2023	Αŗ	pril 2023	Ма	arch 2023	F	Feb 2023 Jan 202		Jan 2023		Dec 2022	No	v 2022
SEWER																								
Operating Revenues	\$ 283,359	\$	265,335	\$ 269,994	\$	278,321	\$	271,130	\$	286,803	\$	303,325	\$	276,190	\$	263,430	\$	249,808	\$	270,273	\$	272,291 \$	è 2	246,708
Operating Expenses																								
WWTP operation expenses	43,326		61,017	57,909		54,258		43,299		56,937		29,604		48,852		65,214		73,383		23,958		54,439		33,715
Laboratory expenses	8,852		5,229	13,427		7,712		8,591		5,972		7,523		10,451		7,571		7,326		5,225		5,417		6,624
Maintenance expenses	28,861		57,451	29,363		23,905		34,585		42,187		77,800		37,159		23,944		42,924		31,932		101,794		13,060
Customer accounts expenses	11,796		12,482	14,270		12,275		10,426		12,148		12,136		14,392		11,711		12,087		10,448		8,150		11,819
Administrative & general expense	31,656		35,513	47,342		34,646		36,538		32,744		43,571		45,361		41,625		37,237		69,061		(6,763)		41,442
Total operating expenses	124,492		171,691	162,310		132,797		133,439		149,987		170,634		156,216		150,065		172,958		140,624		163,037	1	106,659
Other Operating Expenses																								
Depreciation expense	60,206		60,206	60,206		60,206		60,206		60,206		60,206		60,206		60,206		60,206		60,206		55,375		58,648
Total other operating expenses	60,206		60,206	60,206		60,206		60,206		60,206		60,206		60,206		60,206		60,206	_	60,206	_	55,375	_	58,648
Operating Income (Loss)	98,661		33,438	47,478		85,318		77,485		76,609		72,485		59,768		53,158		16,644		69,442		53,879		81,401
Other Income (Expense)																								
Interest expense	(26,709)		(26,709)	(26,709)		(26,709)		(26,709)		(26,709)		(26,709)		(26,709)		(26,709)		(26,709)		(26,709)		(24,104)	,	(23,723)
Capital contributions	-		-	510,000		-		498,000		121,200		-		376,000		-		795,000		-		1,064,000		-
Other	23,056		11,317	5,366		8,720		8,736		6,379		5,838		14,362		20,398		(636)		13,552		821		19,039
Total other income (expense)	(3,654)		(15,393)	488,656		(17,989)		480,027		100,870		(20,871)		363,652		(6,312)		767,655		(13,157)		1,040,717		(4,684)
Net Income (Loss)	\$ 95,007	\$	18,045	\$ 536,134	\$	67,329	5	557,512	\$	177,479	\$	51,614	\$	423,421	\$	46,847	\$	784,298	\$	56,285	\$	1,094,595 \$	j	76,717

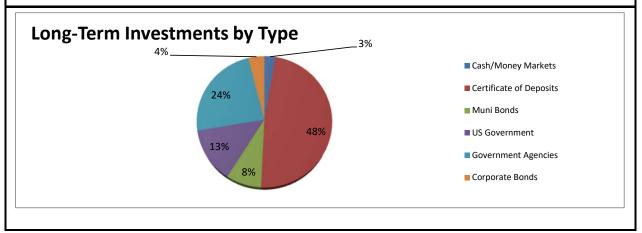
Balance Sheets

Electric, Water, and Sewer

ELECTRIC		Nov 2021		Nov 2022		Nov 2023		Oct 2023		Change
Cash and investments - unrestricted	\$	2,710,623	\$	3,331,233	\$	4,030,162	\$	3,908,479	\$	121,683
Cash and investments - restricted		175,699		178,163		182,749		165,791		16,958
Receivables		1,020,939		1,044,724		919,544		1,104,070		(184,526)
Materials and supplies		203,012		257,620		373,387		533,441		(160,054)
Other assets		62,429		31,944		(27,336)		39,806		(67,143)
Plant - net of accumulated depreciation		9,047,469		8,943,871		9,482,038		9,262,285		219,753
Deferred outflows of resources		491,728		694,671		1,004,815		1,004,815		´-
Total Assets		13,711,900		14,482,226	_	15,965,359		16,018,688		(53,329)
		,,	-	.,,	_	,,	_	,,	_	(00,000)
Accounts payable		736,903		750,561		610,916		727,538		(116,622)
Payable to sewer utility		730,903		7 30,30 1		010,910		121,550		(110,022)
·		7 400		0.440		- - 704		4 4 4 0		4.040
Interest accrued		7,406		6,149		5,731		4,113		1,619
Accrued benefits		85,783		93,849		84,763		82,730		2,033
Deferred inflows of resources		840,082		1,021,916		2,230,240		2,225,991		4,249
Long-term debt		905,000		735,000		560,000		560,000		-
Net Position	_	11,136,726	_	11,874,751	_	12,473,708	_	12,418,317	_	55,392
Total Liabilities & Net Position	\$	13,711,900	\$	14,482,226	\$	15,965,359	\$	16,018,688	\$	(53,329)
WATER		Nov 2021		Nov 2022		Nov 2023		Oct 2023		Change
Cash and investments - unrestricted / designated	\$	1,841,951	\$	1,808,250	\$	2,712,554	\$	2,620,051	\$	92,503
Cash and investments - restricted	Ψ	505,774	Ψ	513,031	Ψ	532,474	Ψ	484,825	Ψ	47,649
Receivables		234,730		242,446		258,022		248,823		9,198
Materials and supplies		71,258		70,702		81,335		81,598		(263)
Other assets		147,424		109,138		81,593		82,039		(446)
Plant - net of accumulated depreciation		15,746,638		16,068,071		15,507,735		15,555,086		(47,351)
Deferred outflows of resources		245,971		383,028		577,351		577,351		(47,001)
Total Assets			_	19,194,667	_	19,751,064		19,649,774		
Total Assets	_	18,793,747	_	19,194,007	_	19,751,004	_	19,049,774	_	101,290
Accounte noveble		13,122		13,221		12,964		13,284		(319)
Accounts payable Interest accrued		29,930		26,839		25,823		17,938		7,885
Accrued benefits		46,285		58,841		66,682		65,223		1,458
Deferred inflows of resources		480,202		560,626		743,702		746,273		(2,571)
Long-term debt		4,295,000		3,870,000		3,430,000		3,430,000		(2,371)
Net Position		13,929,207		14,665,140		15,471,894		15,377,057		94,837
Total Liabilities & Net Position	\$	18,793,747	\$	19,194,667	\$	19,751,064	\$	19,649,774	\$	101,290
Total Elabilities & Net Position	Ψ	10,733,747	Ψ	19,194,007	Ψ	19,731,004	Ψ	19,049,774	Ψ	101,230
<u>SEWER</u>		Nov 2021		Nov 2022		Nov 2023		Oct 2023		Change
Cash and investments - unrestricted	\$	1,425,869	\$	772,429	\$	1,144,163	\$	1,093,888	\$	50,275
Cash and investments - restricted	·	2,244,931		2,469,178	·	2,437,268	·	2,491,875	·	(54,607)
Receivables		203,349		274,158		308,390		286,797		21,592
Receivable from electric utility		-		· -		· -		· -		· -
Materials and supplies		7,661		7,423		8,674		8,725		(52)
Advances to other funds		291,946		210,452		0		0		- ′
Other assets		34,532		61,754		48,697		38,338		10,359
Plant - net of accumulated depreciation		29,768,563		45,454,218		48,245,357		48,304,527		(59,170)
Deferred outflows of resources		338,279		519,315		797,752		797,752		-
Total Assets		34,315,130		49,768,927		52,990,300		53,021,903		(31,603)
	-		-		_					
Accounts payable		12,664		34,111		25,462		25,039		423
Interest accrued		39,214		30,565		28,839		157,756		(128,917)
Accrued benefits		69,547		86,198		97,262		95,121		2,142
Deferred inflows of resources		510,810		648,648		896,048		896,306		(258)
Long-term debt		16,068,029		28,057,782		27,122,500		27,122,500		- '
Net Position		17,614,865		20,911,623		24,820,189		24,725,181		95,007
Total Liabilities & Net Position	\$	34,315,130	\$	49,768,927	\$	52,990,300	\$		\$	(31,603)
—	+	,0, .00	Ψ	,	<u> </u>	,,	<u>*</u>	,	+	(= 1,000)

Me	onthly Dash	nboard - Ca	sh & Inves	stments		November 2023
Account	Restrictions	Nov 2023	Oct 2023	\$ Inc/(Dec)	% Inc/(Dec)	
Checking - E	Unrestricted	\$ 1,134,024	\$ 1,012,608	\$ 121,416	11.99%	
Checking - W	Unrestricted	705,049	580,008	125,041	21.56%	
Checking - S	Unrestricted	664,424	691,812	(27,388)	-3.96%	
Reserves - E	Unrestricted	2,896,138	2,895,872	266	0.01%	
Reserves - W	Unrestricted	1,478,258	1,513,141	(34,882)	-2.31%	
Reserves - S	Unrestricted	479,739	402,076	77,663	19.32%	
P&I Redemption - E	Restricted	140,350	123,792	16,559	13.38%	
P&I Redemption - W	Restricted	370,048	323,930	46,118	14.24%	
P&I Redemption - S	Restricted	373,143	453,706	(80,563)	-17.76%	
Bond Reserve - S	Restricted	270,066	260,091	9,974	3.83%	
Construction - S	Restricted	254	254	-	0.00%	
Depreciation - E	Restricted	42,399	41,999	400	0.95%	
Depreciation - W	Restricted	162,426	160,895	1,531	0.95%	
ERF - Water Plant	Designated	529,246	526,903	2,344	0.44%	
ERF - WWTP	Restricted	1,793,805	1,777,823	15,982	0.90%	
		\$ 11,039,370	\$ 10,764,909	\$ 274,460	2.55%	
Unrestricted	and Designated		\$ 7,622,419	\$ 264,460	3.47%	
	Restricted	\$ 3,152,490	\$ 3,142,491	\$ 10,000	0.32%	







TO: Waupun Utilities Commissioners FROM: Steve Brooks, General Manager

DATE: December 11, 2023 SUBJECT: General Manager Report

Electric Department Update:

Call-Ins

- On November 26th at 4:31 pm, customer on 200 block of S State St called in report of low wire. On-call lineman responded and found low wire to be a communications wire. Customer was notified.
- On December 3rd at 9:22 am, customer on 700 block of E Jefferson St called in report of downed power line in backyard due to snow fall. On-call lineman responded and found line to be communications.

United Co-Op

- Trench and conduit complete for feed to grain and soy facilities
 - o Crew installed remainder of conduit on November 27th to grain facility and soy casing
- Feed Mill
 - 2 of 3 switchgears installed and energized (3rd switchgear scheduled to receive end of January 2024)
 - 2 Feed mill services energized
 - Grain transformer scheduled to receive March/April 2024
- Soy Facility
 - o Design is not complete
 - Service expected in 2025

Wilson and Shaler

- 14 additional light poles installed
- Lighting pad-mount transformer on Wilson Dr is installed and energized
- Lighting overhead transformer on Hwy 26 installed and energized
- 2 Switch gear basements are set and one 12-way primary junction
- Still waiting for light fixtures to be delivered

Waupun Senior Center

- Central Cable completed the directional bore across Beaver Dam St and into Senior Center site
- Transformer pad poured week of November 27th
- Moved temp pole for contractor on December 5th

McKinley/Grandview Rebuild

- Central Cable installed conduits across Beaver Dam St
- Conduits were also installed for Spectrum
- Crew set new take-off pole on Beaver Dam St
- The rebuild will include retiring the overhead secondary across the road

Service Upgrade

Upgrading service at Kwik Trip week of December 4th

New Services

- URD service installed and energized
 - o Birdie Blvd
 - o N Madison St
- 1827 Shaler Dr
 - Water Crew exposed conduits that were stubbed out on lot line
 - Assistant Electric Superintendent working with customer and electrician on transformer and service location
 - o Crew installed conduits for primary extension on December 5th

General Manager Update:

Future Wisconsin Summit

- Mayor Bishop and I attended the Future Wisconsin Summit held at Monona Terrace in Madison on December 5th. The Future Wisconsin Project, a program of WMC Foundation, addresses our state's long-term systemic, economic challenges. With partner representation from business, government and education, the program brought together stakeholders of the economy to the table to develop solutions we can all implement.
- WMC Foundation's Future Wisconsin Project released its "Wisconsin 2035" report detailing the
 challenges facing Wisconsin's business community and recommend possible solutions for long-term
 economic growth. The new publication identifies the workforce shortage as the biggest problem facing
 Wisconsin's business community. The workforce shortage must be addressed in three ways: attraction,
 retention and expansion.

Tax Roll

- On November 16th, a total of \$9,438.14 was transferred to 2023 tax roll.
 - o Dodge County \$4,442.16
 - Fond du Lac County \$4,995.98

mCare 6

Office and field staff will attend mCare 6 training at WPPI in January. mCare 6 is a real-time mobile
workforce management system designed to optimize in-field service order processes and provide
visibility into their statuses. With the new work order system, service representatives will have the ability
to dispatch work orders to field staff real-time while out in the field. All workorders will be electronic
eliminating the need to print work orders.

NorthStar CSR7

 NorthStar is working on finalizing details and functions of the CSR7 Pilot and should conclude end of December. NorthStar plans to come onsite in January to install the pilot program and train customer service staff on CSR7. No date has been set at this time.

This concludes my report for December 2023. Please contact me at 324-7920 or sbrooks@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners FROM: Steve Brooks, General Manager

DATE: January 8, 2024

SUBJECT: General Manager Report

Electric Department Update:

Call-Ins

- On December 12th an electric meter reported loss of utility power in the 300 block of Carrington St. A lineman was called in to check outage reported. A tree had rubbed through one of the legs of the OH triplex. The service conductor was repaired and power restored.
- On December 27th a truck damaged a streetlight pole and electric pedestal in the 100 block of Harmsen Ave. Crews replaced pedestal that day and street light pole on January 2nd.
- Weather caused widespread intermittent outages on December 31st due to ice accumulating on the power lines and wind. The ice mainly affected the transmission lines feeding the distribution system.
 Waupun Utilities customers experienced no sustained outages.

United Co-Op - Grain

- Approximately 3000' of primary installed to transformer pad
- Metering installed in 3000-amp meter cabinet
- Third switchgear expected end of January

Wilson and Shaler Dr – Street Lighting

- All foundations and structures/poles installed and energized
- Light Fixtures installed and energized first week of January

New URD Services

Birdie Blvd and North Madison St

Truck Testing

 Utility Sales and Service conducted truck testing on both bucket trucks, digger derrick and back lot machine

Kwik Trip

- Transformer location needed to be moved and upsized to accommodate building addition
 - Crew worked with electrical contractor during an outage to switch over the service to a larger transformer and upsized service entrance

Shaler Dr

• Crew installed conduit, primary cable and transformer in anticipation of energizing service for metal fabrication shop

Well # 1

- Crew converted Well #1 from 3 phase to single phase
 - o Changed out meter socket
 - o 3 phase transformer bank placed back into stock

Line Clearance

• Crew prepped tools and equipment to start annual line clearance tree trimming program

General Manager Update:

Potential New Customer

 Waupun Utilities staff has been working with a potential new customer interested in locating a facility in Wisconsin. The Waupun Industrial Park is one of the sites they are considering. This customer would be a large electric user and require significant infrastructure upgrades, including a new substation.

Reporting 2024 Department Goals

• Starting in February 2024, Waupun Utilities leadership team will update a document quarterly and provide to the Utility Commission.

WPPI Board of Directors Meeting

- Jeff Stanek and I attended the WPPI Board of Directors meeting on December 14th at WPPI in Sun Prairie. After extensive review and a recommendation by WPPI's Executive Committee, the board approved the 2024 WPPI budget and wholesale rate.
- ATC CEO Teresa Mogensen joined us at the December meeting. Teresa spoke about the future of transmission and touched on the importance of advocacy. She shared her appreciation for our membership's support in the Right of First Refusal (ROFR) bill, which states that the people building our transmission should be people in our communities.
- Transmission continues to be an increasing expense in purchase power costs. For 2024, transmission
 costs are projected to be approximately 18% of our average power cost to members. With the
 significant expansion of transmission planned for the coming years, expenses from transmission are
 expected to grow.

Transmission Line in Service

 Half of the Cardinal-Hickory Creek Transmission Line that runs from Wisconsin to Iowa came online in December, even as the cost of the project has risen 130 million over initial estimates. The 102-mile line is co-owned by ATC, ITC Midwest and Dairyland Power Cooperative. The portion of the line that runs from a substation near Middleton to a substation near Montfort went in service December 7th.

- The project was approved by Midwest Grid operator in 2011. It received approval from the Public Service commission of Wisconsin in September of 2019, and the Iowa Utilities Board in May 2020. Since then, the line faced multiple legal challenges from environmental groups.
- The 345 KV line running from Dubuque County, lowa, to Dane County is critical to delivering cost
 effective renewable energy to customers. The second half of the project is expected to be in service by
 June 2024.

NorthStar CSR7

Customer service staff is scheduled to attend training January 23rd on the CSR7 test database.

This concludes my report for January 2024. Please contact me at 324-7920 or sbrooks@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm DATE: December 5, 2023

SUBJECT: Monthly Operation Report

Water Treatment Facility:

There are no call-ins to report this month.

Tower levels were lowered 3 feet for winter operations. This method will result in a higher water turnover in the tank, more water movement, higher water temperatures, lower possibility of ice formation, and help prevent interior coating damage.

Chad Veleke has successfully completed two of five required water certifications, along with completing his second year of his apprenticeship program. This is a four-year apprenticeship program, and once completed, he will be a certified municipal waterworks operator.

Staff has been evaluating an amperometric electrode system. This system monitors free chlorine and chlorine dioxide. The dual channel system (chlorine and pH) will provide on-line conversion from hypochlorous acid to free chlorine, which allows staff to optimize feed rates and potential to reduce operating expenses.

Wastewater Treatment Facility:

There are no call-ins to report this month.

Staff replaced digester #2 pressure/vacuum valve & flame arrester combination unit. This unit is designed to protect the digester from damage created by over- pressure or excessive vacuum, at the same time it provides protection from external sources of heat and ignition, which increases fire protection and safety.

There has been an increase of trucked in waste, which started on Monday, November 27th and is scheduled to continue through December 22nd. The increase of 150,000 gallons per day is due to Saputo Cheese wastewater facility upgrade.

Distribution/Collection System Crew:

There are no call-ins to report this month.

Staff has completed flushing and root sawing the entire sanitary sewer system. In addition, they have been working on service leaks, meter exchanges, and water shut offs. They will now be moving into televising the sanitary sewer.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@waupunutilities.org.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm DATE: January 4, 2024

SUBJECT: Monthly Operation Report

Water Treatment Facility:

There are no call-ins to report this month.

Level 1 bleeders were turned on the week of January 1st. "Bleeding" means the controlled wasting of water through an orifice (prior to meter). The orifice will maintain water flow in the service lines and prevent freezing.

Wastewater Treatment Facility:

There are no call-ins to report this month.

Butters Fetters completed installation of a new Oilon high efficiency dual fuel power burner and linkage-less digital controller. The new components will allow greater efficiency and micro adjustments for the continuous changes in gas qualities.

Sabel Mechanical completed installation of sediment and iron removal system for the W2 process water, which provides water to the centrifuges. This filter system will prevent premature impurity buildup, potential failure of centrifuge seals, and prolong future O/M costs.

Staff has been limited this past month due to several vacations. With limited staff, the operators worked on preventive maintenance items.

Water/Sewer Crew:

There are no call-ins to report this month.

Several water meter modules were replaced due to battery failure. The module provides communication between the meter and AMR/AMI system.

Crew's focus remains to be preventive maintenance on the collection system. They have completed flushing the entire collection system. They will begin televising the sanitary sewers over the course of the next several months.

Wastewater Treatment Facility ABNR Update:

I will provide an update on inoculation progress.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@waupunutilities.org.