

AGENDA UTILITY COMMISSION MEETING Waupun Utilities – 817 S Madison St, Waupun WI P.O Box 431 Monday, April 08, 2019 at 4:00 PM

There is a regular commission meeting scheduled for Monday, April 08, 2019, at 4:00 PM at the Waupun Utilities Administrative Building located on 817 S. Madison Street, Waupun, Wisconsin.

CALL TO ORDER

ROLL CALL OF COMMISSIONERS

<u>APPROVAL OF PREVIOUS MEETING MIN</u>UTES

1. March 11, 2019 Minutes

APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS

2. March Accounts Payable

GM REPORT / OPERATIONS REPORT

- 3. GM Report
- 4. Water and Wastewater Report
- Electric Operations Report

FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS

- 6. Finance Director Report
- 7. March Financial Report

APPEARANCE BY VISITORS

AGENDA

- 8. 2018 Investment Portfolio Review by Ken Herdeman from Ehlers Investment Partners
- 9. Review 2018 Annual Water Quality Report
- 10. Discuss Online Agenda Meeting Packets
- 11. Discuss Employee Performance Evaluation for Manager Position

 *The Commission may convene in closed session as authorized by Wisconsin Statute 19.85(1)(c)
 for the purpose of considering employment, promotion, compensation or performance evaluation
 data of any public employee over which the governmental body has jurisdiction or exercises
 responsibility. The Commission may reconvene in open session and discuss and take action on the
 subject matter discussed in closed session.

ADJOURNMENT

Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.

Minutes of a Regular Meeting of the Waupun Utilities Commission Monday, March 11, 2019

The meeting was called to order by President Heeringa at 4:00 p.m.

Commissioners Gerritson, Heeringa, Homan, Kaczmarski, Mielke, Thurmer, and Westphal were present.

Motion made by Thurmer, seconded by Homan and unanimously carried, to approve the minutes from the January 14, 2019, regular meeting.

On motion by Kaczmarski, seconded by Thurmer and unanimously carried, bills for the month of January 2019 and February 2019 were approved as presented.

General Manager Posthuma and Commissioner Thurmer reported on the APPA Legislative Rally they attended in Washington DC. There is value in presenting important issues to Representatives and Senators and making needs known for when bills are presented for action.

There will be an enhancement to the online self-service tool, MyAccount, for utility customers. The spring customer newsletter includes information on Madison Street reconstruction, which will begin in April. The utilities will again provide the Tree Power rebate, which provides incentives for trees planted in a south or west location. The incentive could assist customers in replacing trees lost in the high wind event in August 2018.

Water & Sewer Maint/Treatment Supervisor reported on three RAS pumps installed as part of budgeted replacements. Sanitary crew continues televising sanitary laterals on Madison Street, checking lateral condition and location, along with verifying water lateral type prior to summer reconstruction.

Finance Director Oosterhouse presented 2018 financial highlights. Electric sales were 2.9% higher on residential and small power classes. Water sales increased by 0.5% from 2017 on residential and multi-family sales. Sewer sales increased 5.6% from the public authority class. Total unrestricted cash and investments increased \$400,000 and long-term debt decreased by \$1,238,000.

On motion by Gerritson, seconded by Westphal, the year-to-date financial reports through February 2019 were approved as presented. Electric operating income was \$51,000 or \$70,800 below budget on lower margins and higher distribution expense. Water operating income was \$131,700 or \$28,000 above budget on lower distribution maintenance expenses. Sewer operating income was \$63,900 or \$23,000 above budget on lower maintenance expenses.

Applied Technologies staff presented review and information on the Advanced Biological Nutrient Recovery (ABNR) process proposed for the wastewater treatment plant to reduce effluent phosphorus levels to meet future mandated DNR standards. Motion made by Westphal, seconded by Thurmer to authorize management to enter into an engineering agreement, not to exceed \$1,794,000, between Waupun Utilities and Applied Technologies to design engineer Wastewater Treatment Plant upgrades for mandated phosphorus limits. Motion carried unanimously.

Results of the Madison Street water and sanitary sewer reconstruction bid results were reviewed. Motion made by Gerritson, seconded by Homan and unanimously carried, to recommend the City Council award the 2019 Madison Street reconstruction bid to lowest bidder Ptaschinski Construction.

Waupun Utilities Commission March 11, 2019, Meeting Minutes Page 2

The 2019 Budget authorized financing for the Madison Street reconstruction project. Based on bid results, \$700,000 is needed to finance the project. Motion made by Thurmer, seconded by Kaczmarski and unanimously carried, to approve and recommend to City Council Resolution Supplementing Resolution No 1-26-93-1; authorizing the issuance and sale of \$700,000 Water and Electric System Revenue Bonds, Series 2019; and providing for the payment of bonds and other details and covenants with respect thereto.

General Manager presented the progress on the administrative wage compensation policy adopted in May 2018. Supervisors will complete employee evaluations by April 15. Commissioners were provided a form to evaluate the General Manager's performance, which will be discussed at the April 8, 2019, meeting.

On motion by Westphal, seconded by Thurmer and unanimously carried, the meeting was adjourned at 5:45p.m.

Next commission meeting is scheduled on April 8, 2019, at 4:00 p.m.

Nancy Oosterhouse Mapping/Admin Coordinator

WAUPUN I	UTILITIES		roice Report - COMMISSION ue dates: 3/13/2019 - 3/13/2019			Page: Mar 13, 2019 03:49PN		
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date	
ADVANCEI	D DISPOSAL							
720	E10001324114	SANITARY CHRGS/MAIN OFFC BLDG	02/28/2019	144.47	144.47	44547	03/13/2019	
	E10001324114	SANITARY CHRGS/MAIN OFFC BLDG	02/28/2019	90.30	90,30	44547	03/13/2019	
	E10001324114	SANITARY CHRGS/MAIN OFFC BLDG	02/28/2019	128.41	126.41	44547	03/13/2019	
	E10001324688	rev SANITARY CHRGS FOR WWTP	02/28/2019	1,637.94	1,837.94	44547	03/13/2019	
Total ADVANCED DISPOSAL:			1,999.12	1,999.12				
IRGAS US	SA INC							
855	9960012529	ACETYLENE/OXYGEN/NITROGEN	02/28/2019	19.92	19.92	44548	03/13/2019	
	9960012529	ACETYLENE/OXYGEN/NITROGEN	02/28/2019	19.92	19.92	44548	03/13/2019	
	9960012529	ACETYLENE/OXYGEN/NITROGEN	02/28/2019	19.92	19.92	44548	03/13/2019	
Total	AIRGAS USA INC:			59,76	59.76			
LLIANT EN	VERGY		-			•		
900 1	83035/MAR 4, 201	Gas Utility for Water Plant	03/04/2019	779.12	779.12	44549	03/13/2019	
	4370/FEB 28, 2019	GAS UTIL BILL FOR SWG PLNT	02/28/2019	1,533,38	1,533.38	44549	03/13/2019	
59	90516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	54.77	54.77	44549	03/13/2019	
59	90516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	43,82	43.82	44549	03/13/2019	
59	90516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	43.82	43.82	44549	03/13/2019	
59	90516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	295.76	295,76	44549	03/13/2019	
59	90516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	295.76	295.78	44549	03/13/2019	
59	90516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	295.76	295.76	44549	03/13/2019	
59	00516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	21.91	21.91	44549	03/13/2019	
59	00516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	21.91	21.91	44549	03/13/2019	
59	90518/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019 —	21.88	21.88	44549	03/13/2019	
Total A	ALLIANT ENERGY:		_	3,407.89	3,407.89			
HARTER C	OMMUNICATIONS							
5830 00	66685022519/68	Main Bldg Spectrum Voice (2nd Line)	02/25/2019	87.09	87.09	44550	03/13/2019	
00	66685022519/68	Main Bidg Spectrum Voice (2nd Line)	02/25/2019	69.23	69.23	44550	03/13/2019	
00	66685022519/86	Main Bldg Spectrum Voice (2nd Line)	02/25/2019 —	66.99	88.99	44550	03/13/2019	
Total C	HARTER COMMUN	NICATIONS:	_	223.31	223.31			
ANE ENG	INEERING SALES	INC						
6450	358426-00	Install Cost of 14 RAS Pumps & Valves	02/28/2019	17,357.82	17,357.62	44551	03/13/2019	
	358426-00	Install Cost of 1 RAS Pumps & Valves	02/28/2019	1,239.88	1,239.88	44551	03/13/2019	

	390310/FEB 20, 20	Split Distribution - Main Biog	02/28/2019	54.77	54.77	44549	03/13/2019
	590516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	43,82	43.82	44549	03/13/2019
	590516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	43.82	43.82	44549	03/13/2019
	590516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	295.76	295,76	44549	03/13/2019
	590516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	295.76	295,78	44549	03/13/2019
	590516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	295.76	295.76	44549	03/13/2019
	590516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	21.91	21.91	44549	03/13/2019
	590516/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	21.91	21.91	44549	03/13/2019
	590518/FEB 28, 20	Split Distribution - Main Bldg	02/28/2019	21.88	21.88	44549	03/13/2019
т	otal ALLIANT ENERGY:			3,407.89	3,407.89		
CHART	ER COMMUNICATIONS	8					
5830	0 0066685022519/68	Main Bldg Spectrum Voice (2nd Line)	02/25/2019	87.09	87.09	44550	03/13/2019
	0066685022519/68	Main Bldg Spectrum Voice (2nd Line)	02/25/2019	69,23	69.23	44550	03/13/2019
	0066685022519/86	Main Bldg Spectrum Voice (2nd Line)	02/25/2019	66.99	88.99	44550	03/13/2019
Te	Total CHARTER COMMUNICATIONS;		<u>-</u>	223,31	223.31		
CRANE	ENGINEERING SALES	INC					
6450	358426-00	Install Cost of 14 RAS Pumps & Valves	02/28/2019	17,357.82	17,357.62	44551	03/13/2019
	358426-00	Install Cost of 1 RAS Pumps & Valves	02/28/2019	1,239,88	1,239.88	44551	03/13/2019
To	otal CRANE ENGINEER	ING SALES INC:	_	18,597.50	18,597.50		
DIGGER	RS HOTLINE INC.		·				
7300	190131801 1/1 -1/	Milhly Locate Chrgs - Jan first invoice	01/09/2019	19.14	19.14	44552	03/13/2019
	190131801-1/10-1/3	Mithly Locate Chrgs - Jan Second Inv	01/31/2019	24.86	24.86	44552	03/13/2019
	otal DIGGERS HOTLINE	INC.:	_	44.00	44.00		
То							
	SOLUTIONS LLC						
		Equip Maintenance for 2 Handhelds	01/01/2019	698,10	698,10	44553	03/13/2019
ELSTER		Equip Maintenance for 2 Handhelds Equip Maintenance for 2 Handhelds	01/01/2019 01/01/2019	698.10 554.90	698.10 554.90	44553 44553	
ELSTER	9000087900	• •					03/13/2019 03/13/2019 03/13/2019

WAUPUN	UTILITIES
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		Check issue dates: 3/13/2	019 - 3/13/2019			Mar 10	3, 2019 03:49P
Vendor	Invoice		Invoice	Invoice	Check	Check	Check
Number	Number	Description	Date	Amount	Amount	Number	Issue Date
EWALD CHE 8959	VROLET TRUCK L	.LC 2019 Chev Silverado - Unit#11 #1164131	02/27/2019	3 7 038 E0	27 020 50	44554	03/13/2019
0909	31597		03/06/2019	27,036.50 13,481.00	27,036.50 13,481.00	44554	03/13/2019
	31597	2019 Chev Silverado - Unit#17	03/06/2019	13,481.00	13,481.00	44554	03/13/2019
31	597/REGIST&TIT	Title & Registration VIN# 2GCVKNEC9K1182216	03/08/2019	37.25	37.25	44554	03/13/2019
	597/REGIST&TIT	Title & Registration VIN# 2GCVKNEC9K1162216	03/08/2019	37.25	37.25	44554	03/13/2019
Total E	WALD CHEVROLE	ET TRUCK LLC:		54,073.00	54,073.00		
ARM & HO	ME SUPPLY						
9200	475905/FEB 19	MS661 Stihl Chain Saw	02/28/2019	1,075.00	1,075.00	44555	03/13/2019
	475905/FEB 19	MISCELLANEOUS ITEMS	02/28/2019	8.99	6,99	44555	03/13/2019
	475905/FEB 19	MISCELLANEOUS ITEMS	02/28/2019	132.04	132.04	44555	03/13/2019
	475905/FEB 19	MISCELLANEOUS ITEMS	02/28/2019	86,91	86,91	44555	03/13/2019
	475905/FEB 19	UPS Postage Chrg	02/28/2019	19,99	19,99	44555	03/13/2019
	475905/FEB 19	MISCELLANEOUS ITEMS	02/28/2019	1.12	1.12	44555	03/13/2019
	475905/FEB 19	MISCELLANEOUS ITEMS	02/28/2019	.70	.70	44555	03/13/2019
	475905/FEB 19	MISCELLANEOUS ITEMS	02/28/2019	,97	.97	44555	03/13/2019
	475905/FEB 19	MISCELLANEOUS ITEMS	02/28/2019	29,26	29,26	44555	03/13/2019
	475905/FEB 19	MISCELLANEOUS ITEMS	02/28/2019	48.90	48.90	44555	03/13/2019
	475905/FEB 19	MISCELLANEOUS ITEMS	02/28/2019	23.10	23.10	44555	03/13/2019
Total F	ARM & HOME SUP	PLY:	_	1,424.98	1,424.98		
UENTHER S	SUPPLY INC						
11700		Credit on original inv#166975	12/05/2018	553,84-	553,84-	44556	03/13/2019
		PVC Fittings W WWTP	01/09/2019	250.87	250.67	44558	03/13/2019
		PVC80 TXT & SXS Elbows	01/10/2019	24.48	24.48	44556	03/13/2019
	820690	Elbows, Threaded Hex Bushings, Cl304SS Nipples	01/22/2019	96.12	98.12	44558	03/13/2019
	821469	2/ea Slotted Hole Strut	02/04/2019	44.40	44.40	44558	03/13/2019
	823409	PVC Pipes & Fittings @ WWTP	03/05/2019	370.28	370.28	44556	03/13/2019
Total G	UENTHER SUPPLY	Y INC:		232.11	232.11		
IYDROCORP	INC.						
13985		CROSS CONNECTION CONTROL PROG	02/28/2019	1,908.00	1,908.00	44557	03/13/2019
Total H	YDROCORP INC.:			1,908.00	1,908.00		
IFOSEND IN	ıc		_				
14490		BILL PRINT & POSTAGE	02/28/2019	919.59	919,59	44558	03/13/2019
	150366	BILL PRINT & POSTAGE	02/28/2019	730.98	730.96	44558	03/13/2019
		BILL PRINT & POSTAGE	02/28/2019	707.37	707.37	44558	03/13/2019
		Sept's Bulk Pickup Flyer (was missed)	02/28/2019	301.50	301.50	44558	03/13/2019
		Annual notice of rates 2019 PRINT FEE	02/28/2019	131.09	131.09	44558	03/13/2019
		Annual notice of rates 2019 PRINT FEE	02/28/2019	104.20	104.20	44558	03/13/2019
		Annual notice of rates 2019 PRINT FEE	02/28/2019	100.83	100.83	44558	03/13/2019
Total IN	FOSEND INC:		-	2,995.54	2,995.54		
BY, STUAR							
14890	S011239479.001	Transformer Markers	02/26/2019 	319.00	319.00	44559	03/13/2019
Total IR	BY, STUART C:		_	319.00	319.00		
U ABSORB 14950		SHOP TOWELS FOR WWTP	03/04/2019	23.45	23,45	44560	03/13/2019

WAUPUN	UTILITIES
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Vendor	Invoice		Invoice	Invoice	Check	Check	Check
Number	Number	Description	Date	Amount	Amount	Number	Issue Date
	7405076	CHOD TOWER CATHLY DENTAL FEE	00/04/0040	40.00		44	
	7195676	SHOP TOWELS MTHLY RENTAL FEE SHOP TOWELS MTHLY RENTAL FEE	03/04/2019	12.68	12.68	44560	
	7195676		03/04/2019	12.68	12.68	44580	
			03/04/2019	12.69	12.69	44580	
	7195676 7195676		03/04/2019	26.40	26.40	44560	
	7195676		03/04/2019 03/04/2019	26.40	26.40	44560	
	1 100010	INDUSTRIAL SOT CLEARER	03/04/2019	26.40	26.40	44560	03/13/2019
Total IT	U ABSORB TECH	HINC.:	-	140.70	140.70		
J & H CONTR	ROLS INC						
16000	10000020662	BUILDING MAINTENANCE MTHLY CHR	02/19/2019	160,00	160.00	44561	03/13/2019
	10000020662	BUILDING MAINTENANCE MTHLY CHR	02/19/2019	100.00	100.00	44561	03/13/2019
	10000020662	BUILDING MAINT MTHLY CHRG	02/19/2019	140.00	140.00	44561	03/13/2019
	10000020671	Installed Thermostat & Outdoor Sensor - Digester Bldg	03/07/2019	750.00	750.00	44561	03/13/2019
Total J	& H CONTROLS II	NC:		1,150.00	1,150.00		
KDALICE DO	MED ENGINEERIN	1011.0	-				
17725	WER ENGINEERIN 03022019	NG ELC System Study	03/02/2019	262,50	262.50	44562	03/13/2019
**/==		cystom stary	-		202.50	44302	03/13/2019
Total KI	RAUSE POWER E	NGINEERING LLC:	-	262,50	262.50		
MILTON PRO	PANE INC						
25000	T386367	PROPANE DELIVERIED	03/08/2019	21.12	21.12	44563	03/13/2019
	T386367	PROPANE DELIVERIED	03/08/2019	21.12	21.12	44563	03/13/2019
	T386367	PROPANE DELVERIED	03/08/2019	21.75	21.75	44563	03/13/2019
Total M l	LTON PROPANE	INC:	_	63,99	63.99		
NORTHERN T	OOL & EQUIPME	NT					
38853	42148290	Salt/Sand Spreader Unit#163 - Trk Mount	03/03/2019	678.72	678.72	44584	03/13/2019
	42148290	Salt/Sand Spreader Unit#163 - Trk Mount	03/03/2019	678.72	678.72	44564	03/13/2019
	42148290	Sall/Sand Spreader Unit#163 - Trk Mount	03/03/2019	678.72	678.72	44564	03/13/2019
Total NC	ORTHERN TOOL 8	EOUIPMENT:	_	2,036.16	2,036.16		
O'REILLY AU1	O DADTO		_				
38970		Brake Chamber for Unit#28 NH Backhoe	03/11/2019	58.85	58.85	44565	03/13/2019
Total O'F	REILLY AUTO PAR	RTS:		58.85	56.85		
JOHNOON VE	FICE SYSTEMS						
39000		MTHLY CLICK COUNTS	03/01/2019	37.55	37.55	44566	03/13/2019
		MTHLY CLICK COUNTS	03/01/2019	29.84	29.84	44566	03/13/2019
		MTHLY CLICK COUNTS	03/01/2019	28.88	28.88	44566	03/13/2019
T-1-100	UKOOLI OEEIOE O	Worklin	-				
Total OS	HKOSH OFFICE S	SYSTEMS:	_	96.27	96.27		
IGGLY WIGG	LY						
41200	11MAR2019	7# of ice	03/11/2019	14.23	14.23	44567	03/13/2019
	13MAR2019	SUPPLIES FOR KITCHEN,OFFC, ETC	03/13/2019	2.72	2.72	44587	03/13/2019
	13MAR2019	SUPPLIES FOR KITCHEN, OFFC, ETC	03/13/2019	2.16	2.16	44567	03/13/2019
	13MAR2019	SUPPLIES FOR KITCHEN, OFFC, ETC	03/13/2019	2.10	2.10	44567	03/13/2019
	4MAR2019	SAFETY SCHOOL REFRESHMENTS	03/04/2019	14.40	14.40	44567	03/13/2019
Total PIG	GLY WIGGLY:			35,61	35,61		
							

REACH WAUPUN 4500 DUELING PIANO Donation for Dueling Plano Concert 50400 DUELING PIANO Donation for Dueling Plano Concert 505000 250.00 250.00 250.00 250.00 Total REACH WAUPUN: 250.00 250.00 250.00 RENS FLORAL LLC 45776 1293 PLANT FOR FUNERAL 0301/2019 10.72 16.72 44590 11.23 PLANT FOR FUNERAL 0301/2019 10.72 16.72 44590 11.23 PLANT FOR FUNERAL 0301/2019 10.19 10.19 14590 11.23 PLANT FOR FUNERAL 0301/2019 10.19 14.59 11.23 PLANT FOR FUNERAL 0301/2019 10.19 14.59 11.23 PLANT FOR FUNERAL 0301/2019 10.19 14.59 11.23 PLANT FOR FUNERAL 0301/2019 13.30 13.	WAUPUN U	JTILITIES	Paid Invoice Repor Check issue dates: 3				Mar 13	Page: i, 2019 03:49F
14540 DUELING PIANO Donation for Dualing Piano Concert 93/13/2010 250.00			Description					Check Issue Date
Total REACH WAUPUN: 250.00 250	REACH WA	\UPUN						
RENS FLORAL LLC 45776 1283 PLANT FOR FUNERAL 0301/2019 21.04 21.04 44580 1283 PLANT FOR FUNERAL 0301/2019 10.10 10.10 11.01 44580 1283 PLANT FOR FUNERAL 0301/2019 10.10 10.10 11.01 44580 1283 PLANT FOR FUNERAL 0301/2019 10.10 10.10 11.01 44580 1283 PLANT FOR FUNERAL 0301/2019 10.10 10.10 11.01 44580 1283 PLANT FOR FUNERAL 0301/2019 10.10 10.10 11.01 44580 1283 PLANT FOR FUNERAL 0301/2019 10.10 10.10 11.01 11.01 44580 1283 PLANT FOR FUNERAL 0301/2019 2.670.40 2.670.40 44580 1283 PLANT FOR FUNERAL 0301/2019 2.670.40 2.670.40 44580 1283 PLANT FOR FUNERAL 0301/2019 2.670.40 2.670.40 44580 1283 PLANT FOR FUNERAL 0301/2019 39.90 30.90 44571 1283 PLANT FOR FUNERAL 0301/2019 39.90 30.90 30.90 44571 1283 PLANT FOR FUNERAL 0301/2019 39.90 30.90 30.90 44571 1283 PLANT FUNERAL 0301/2019 39.90 30.90 532.00 44572 1283 PLANT FUNERAL 0301/2019 39.90 532.00 532.00 44572 1283 PLANT FUNERAL 0301/2019 240.00 240.00 44573 1283 PLANT FUNERAL MIKE 59800 2019 APPA LEG RA Appy Rally per diem pay fm: 2/25 - 2/27 03/01/2019 240.00 240.00 44573 1283 PLANT FUNERAL MIKE 59800 SOLAR CREDIT 03/09/2019 130.30 130.30 44574 1283 PLANT FUNERAL MIKE 59800 SOLAR CREDIT 03/09/2019 130.30 130.30 44574 1283 PLANT FUNERAL PLA	45400	DUELING PIANO	Donation for Dueling Piano Concert	03/13/2019	250.00	250,00	44568	03/13/2019
45775 1283 PLANT FOR FUNERAL 0301/2019 21.04 21.04 24488 1	Total	REACH WAUPUN:			250.00	250,00		
45775 1283 PLANT FOR FUNERAL 0301/2019 21.04 21.04 24488 1	RENS EL OF	RALLIC						
1283 PLANT FOR FUNERAL 03/01/2019 16.19 16.19 41.59 45.50 45.5			PLANT FOR FUNERAL	03/01/2019	21.04	21.04	44569	03/13/2019
Total RENS FLORAL LLC: 53.95 53.		1293	PLANT FOR FUNERAL	03/01/2019	16.72	16.72	44589	03/13/2019
SEERA		1293	PLANT FOR FUNERAL	03/01/2019	16.19	16.19	44569	03/13/2019
SEERA	Total	RENS FLORAL LLC:			53,95	53.95		
STEELEDYNE INSTRUMENTS INC.:				-	······································			
### SPEE-DE S2800 3709614 SERVICE CHRG for WATER SAMPLES 02/25/2019 39.96 39.96 44571 02/25/2019 39.96 39.96 44571 02/25/2019 39.96 39.96 44571 02/25/2019 39.96 39.96 44571 02/25/2019 39.96 39.96 44572 02/25/2019 532.00 532.00 44572 02/25/2019 532.00 532.00 44572 02/25/2019 532.00 532.00 44572 02/25/2019 44573		VAUPUN/FEB 19 C	"WAUPUN" FOCUS PROGRAM FEE	02/28/2019	2,670.46	2,670.46	44570	03/13/2019
S2800 370814 SERVICE CHRG for WATER SAMPLES 02/25/2019 39.96 39.96 44571 02 Total SPEE-DEE: 39.96 39.96 39.96 39.96 39.96 39.96 39.96 Total SPEE-DEE: 55900 S020313431 Sampler Tubing 03/12/2019 532.00 532.00 44572 02 Total TELEDYNE INSTRUMENTS INC.: 532.00 532.00 44572 02 Total TELEDYNE INSTRUMENTS INC.: 532.00 532.00 44573 02 TOTAL THURMER, MIKE: 240.00 240.00 240.00 44573 02 TOTAL THURMER, MIKE: 240.00 240.00 240.00 44574 02 TOTAL THURMER, MIKE: 240.00 240.00 240.00 44574 02 TOTAL THURMER, MIKE: 240.00 240.00 240.00 44574 02 TOTAL THURMER, MIKE: 240.00 240	Total	SEERA:			2,670.46	2,670.46		
Seaso 3708614 SERVICE CHRG for WATER SAMPLES 02/25/2019 39.96 39.96 44571 02/25/2019 39.96 39.96 44571 02/25/2019 39.96 39.96 44571 02/25/2019 39.96 39.98 44571 02/25/2019 532.00 532.00 44572 02/25/2019 532.00 532.00 44572 02/25/2019 532.00 532.00 44572 02/25/2019 532.00 532.00 44572 02/25/2019 532.00 532.00 44573 02/25/2019	SPEE-DEE			-				
TELEDYNE INSTRUMENTS INC. 55900 \$020313431 Sampler Tubing		3709614	SERVICE CHRG for WATER SAMPLES	02/25/2019	39.96	39.96	44571	03/13/2019
Total TELEDYNE INSTRUMENTS INC.: 532.00 53	Total :	SPEE-DEE:		_	39.96	39.96		
Total TELEDYNE INSTRUMENTS INC.: 532.00 532.00 532.00 THURMER, MIKE 569.00 2019 APPA LEG RA Appy Rally per diem pay frm: 2/25 - 2/27 03/01/2019 240.00 240.00 44573 0 Total THURMER, MIKE: 240.00 240.00 240.00 VAN BUREN, JEROME and/or SANDRA 808.00 SOLAR CREDIT/M SOLAR CREDIT 03/08/2019 130.30 130.30 44574 0 Total VAN BUREN, JEROME and/or SANDRA: 130.30 130.30 130.30 44574 0 ANDERKIN PLUMBING INC. 81225 19170 Cleaned Bidg Sewer @ 303 E Jefferson 02/25/2019 277.50 277.50 44575 0 Total VANDERKIN PLUMBING INC.: 277.50 277.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 22.05 22.05 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPW'S MTHLY/DATA TABLET CHRGS 02/21/2019 53.10 53.10 44576 0 Total VERIZON WIRELESS: 622.45 622.45 NAUPUN NAPA AUTO PARTS 73800 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0	ELEDYNE	INSTRUMENTS INC) <u>.</u>					
THURMER, MIKE 56900 2019 APPA LEG RA Appy Rally per diem pay frm: 2/25 - 2/27 03/01/2019 240.00 240.00 44573 0 Total THURMER, MIKE: 240.00 240.00 240.00 240.00 VAN BUREN, JEROME and/or SANDRA 60800 SOLAR CREDIT/M SOLAR CREDIT 03/08/2019 130.30 130.30 44574 0 Total VAN BUREN, JEROME and/or SANDRA: 130.30 130.30 44574 0 VANDERKIN PLUMBING INC. 61225 19170 Cleaned Bidg Sewer @ 303 E Jefferson 02/25/2019 277.50 277.50 277.50 Total VANDERKIN PLUMBING INC: 277.50 277.50 277.50 44575 0 82900 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 220.05 220.05 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPW'S MTHLY PAPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPW'S MTHLY CAPENSES 02/21/2019 170.80 170.80 44576 0 70 10 10 10 10 10 10 10 10 10 10 10 10 10	55900	S020313431	Sampler Tubing	03/ 1 2/2019	532.00	532.00	44572	03/13/2019
Total THURMER, MIKE: 240.00 240.0	Total	TELEDYNE INSTRU	MENTS INC.:	-	532.00	532.00		
Total THURMER, MIKE: 240.00 240.00 VAN BUREN, JEROME and/or SANDRA 60800 SOLAR CREDIT/M SOLAR CREDIT 03/06/2019 130.30 130.30 44574 0 Total VAN BUREN, JEROME and/or SANDRA: 130.30 130.30 44574 0 VANDERKIN PLUMBING INC. 61225 19170 Cleaned Bldg Sewer @ 303 E Jefferson 02/25/2019 277.50 277.50 44575 0 Total VANDERKIN PLUMBING INC: 277.50 277.50 277.50 VERIZON WIRELESS 62900 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 DPW'S MTHLY/DATA TABLET CHRGS 02/21/2019 53.10 53.10 44578 0 Total VERIZON WIRELESS: 622.45 **NAUPUN NAPA AUTO PARTS** 73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0								
VAN BUREN, JEROME and/or SANDRA 60800 SOLAR CREDIT/M SOLAR CREDIT 03/08/2019 130,30 130,30 44574 0 Total VAN BUREN, JEROME and/or SANDRA: 130,30 130,30 130,30 44574 0 VANDERKIN PLUMBING INC. 61225 19170 Cleaned Bidg Sewer @ 303 E Jefferson 02/25/2019 277.50 277.50 44575 0 Total VANDERKIN PLUMBING INC.: 277.50 277.50 277.50 44576 0 VERIZON WIRELESS 62900 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 222.05 222.05 44576 0 9824663201 CELPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPWS MTHLY/DATA TABLET CHRGS 02/21/2019 53.10 53.10 44576 0 70tal VERIZON WIRELESS: 622.45 622.45 WAUPUN NAPA AUTO PARTS 73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0	56900 20	019 APPA LEG RA	Appy Rally per diem pay frm: 2/25 - 2/27	03/01/2019 -	240,00	240.00	44573	03/13/2019
## 80800 SOLAR CREDIT/M SOLAR CREDIT 03/08/2019 130.30 130.30 44574 0 **Total VAN BUREN, JEROME and/or SANDRA: 130.30 130.30 130.30 130.30 **VANDERKIN PLUMBING INC.** **Otal VANDERKIN PLUMBING INC.** **Total VANDERKIN PLUMBING INC.** **Total VANDERKIN PLUMBING INC.** **VERIZON WIRELESS** **B2900 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 222.05 222.05 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPWS MTHLY EXPENSES 02/21/2019 53.10 53.10 44576 0 **Total VERIZON WIRELESS** **Total VERIZON WIRELESS** **WAUPUN NAPA AUTO PARTS** **TOTAL VERIZON WIRELESS** **TOTAL VERIZON	Total	THURMER, MIKE:		-	240,00	240.00		
Total VAN BUREN, JEROME and/or SANDRA: ### VANDERKIN PLUMBING INC. 61225	AN BUREN	N, JEROME and/or S	SANDRA					
VANDERKIN PLUMBING INC. 61225 19170 Cleaned Bidg Sewer @ 303 E Jefferson 02/25/2019 277.50 277.50 44575 0 Total VANDERKIN PLUMBING INC.: 277.50 277.50 VERIZON WIRELESS 62900 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 222.05 222.05 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPWS MTHLY/DATA TABLET CHRGS 02/21/2019 53.10 53.10 44576 0 Total VERIZON WIRELESS: 622.45 622.45 WAUPUN NAPA AUTO PARTS 73800 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0	60800 S	OLAR CREDIT/M	SOLAR CREDIT	03/06/2019 	130,30	130,30	44574	03/13/2019
61225 19170 Cleaned Bidg Sewer @ 303 E Jefferson 02/25/2019 277.50 277.50 44575 0 Total VANDERKIN PLUMBING INC.: 277.50 277.50 277.50 VERIZON WIRELESS 62900 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 222.05 222.05 44576 0 9824663201 CELPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPW'S MTHLY/DATA TABLET CHRGS 02/21/2019 53.10 53.10 44576 0 Total VERIZON WIRELESS: 622.45 WAUPUN NAPA AUTO PARTS 73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0	Total \	VAN BUREN, JEROP	ME and/or SANDRA:		130.30	130,30		
Total VANDERKIN PLUMBING INC.: 277.50 277.50 VERIZON WIRELESS 62900 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 222.05 222.05 44576 0 9824663201 CELPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPW'S MTHLY/DATA TABLET CHRGS 02/21/2019 53.10 53.10 44578 0 Total VERIZON WIRELESS: 622.45 NAUPUN NAPA AUTO PARTS 73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0	ANDERKIN	N PLUMBING INC.		•				
### April Part Series ### Ap	61225	19170	Cleaned Bidg Sewer @ 303 E Jefferson	02/25/2019 -	277.50	277.50	44575	03/13/2019
62900 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 222.05 222.05 44576 0 9824663201 CELPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPWS MTHLY/DATA TABLET CHRGS 02/21/2019 53.10 53.10 44578 0 Total VERIZON WIRELESS: 622.45 622.45 WAUPUN NAPA AUTO PARTS 73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0	Total \	VANDERKIN PLUMB	ING INC.:	_	277.50	277,50		
9824663201 CELPHONE MTHLY EXPENSES 02/21/2019 176.50 176.50 44576 0 9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPWS MTHLY/DATA TABLET CHRGS 02/21/2019 53.10 53.10 44578 0 Total VERIZON WIRELESS: 622.45 NAUPUN NAPA AUTO PARTS 73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0	ERIZON W	IRELESS						
9824663201 CELLPHONE MTHLY EXPENSES 02/21/2019 170.80 170.80 44576 0 9824663201 DPW'S MTHLY/DATA TABLET CHRGS 02/21/2019 53.10 53.10 44578 0 Total VERIZON WIRELESS: 622.45 WAUPUN NAPA AUTO PARTS 73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0	62900	9824663201	CELLPHONE MTHLY EXPENSES	02/21/2019	222.05	222.05	44576	03/13/2019
9824663201 DPWS MTHLY/DATA TABLET CHRGS 02/21/2019 53.10 53.10 44578 0 Total VERIZON WIRELESS: 622.45 WAUPUN NAPA AUTO PARTS 73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0		9824663201	CELPHONE MTHLY EXPENSES	02/21/2019	176.50	176.50	44576	03/13/2019
Total VERIZON WIRELESS: 622.45 WAUPUN NAPA AUTO PARTS 73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0		9824663201	CELLPHONE MTHLY EXPENSES	02/21/2019	170.80	170.80	44576	03/13/2019
WAUPUN NAPA AUTO PARTS 73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 0 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0		9824663201	DPW'S MTHLY/DATA TABLET CHRGS	02/21/2019	53.10	53.10	44576	03/13/2019
73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 00 03/05/2019 8.87 8.87 44578 00 03/05/2019 8.87 8.87 44578 00 03/05/2019 8.87 8.87 44578 00 03/05/2019	Total \	VERIZON WIRELESS	S:	_	622,45	622.45		
73600 237696 Chain Saws Cable Lube 02/28/2019 71.88 71.88 44578 00 238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 00 20 20 20 20 20 20 20 20 20 20 20 20	VAUPUN NA	APA AUTO PARTS						
238153 Screwdriver set for shop 03/05/2019 8.87 8.87 44578 0			Chain Saws Cable Lube	02/28/2019	71.88	71.88	44578	03/13/2019
·				03/05/2019	8.87	8.87	44578	03/13/2019
			·	03/05/2019	8.86	8.86	44578	03/13/2019
·			•					03/13/2019

WAUPUN 	UTILITIES		port - COMMISSION : 3/13/2019 - 3/13/2019			Mar 1	Page: 3, 2019 03:49PM
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total	I WAUPUN NAPA AI	JTO PARTS:		98.48	98.48		
WAUPUN,	CITY OF						
74400		2019 Worker's Comp Portion	03/01/2019	2,576,85	2,576.85	44580	03/13/2019
	408	2019 Worker's Comp Portion	03/01/2019	2,074.05	2,074.05	44580	03/13/2019
	408	2019 Worker's Comp Portion	03/01/2019	1,634.10	1,634.10	44580	03/13/2019
	505	Gremmer Inv#9 - Madison St Water	03/13/2019	8,177.92	B,177.92	44580	03/13/2019
	505	Gremmer Inv#9 - Madison St Sewer	03/13/2019	8,177.92	8,177.92	44580	03/13/2019
	505	Gremmer Inv#9 - Water Permits	03/13/2019	55.56	55.56	44580	03/13/2019
	505	Gremmer Inv#9 - Sewer Permits	03/13/2019	55.56	55.56	44580	03/13/2019
F	PROP TAX MAR 20	Property Tax Pilot - March 2019	03/01/2019	23,700.00	23,700.00	44580	03/13/2019
P	PROP TAX MAR 20	Property Tax Pilot - March 2019	03/01/2019	31,100.00	31,100.00	44580	03/13/2019
S	STORMWATER FE	Stormwater Receipts	02/28/2019	48,945.86	48,945.86	44580	03/13/2019
Т	RASH/RECYC FE	TRASH/RECYCLABLE CHARGES	02/28/2019	38,062.97	38,062.97	44580	03/13/2019
Total	WAUPUN, CITY OF:			164,560.79	164,560,79		
WAUPUN E	QUIPMENT INC						
74800	70283W	Wiper Motor for Tractor#26	02/14/2019	315.00	315.00	44577	03/13/2019
Total \	WAUPUN EQUIPME	INT INC:		315.00	315.00		
VAUPUN U	TILITIES						
76800 R	EIMB PETTY CAS	OVernight Delivery to Quartes & Brady	03/13/2019	11.90	11.90	44579	03/13/2019
	EIMB PETTY CAS	OVernight Delivery to Quarles & Brady	03/13/2019	9.46	9.46	44579	03/13/2019
		OVernight Delivery to Quarles & Brady	03/13/2019	9.14	9.14	44579	03/13/2019
Total V	WAUPUN UTILITIES	:		30.50	30.50		
VESCO REC	CEIVABLES CORP						
79000		24/ea Duct Plugs	02/27/2019	53.04	53.04	44581	03/13/2019
Total V	WESCO RECEIVABL	ES CORP:		53.04	53.04		
/ILLIAM/RE	ID LTD LLC		•				
82820		PVC Adaptors for water plt	01/18/2019	117.01	117.01	44582	03/13/2019
Total V	VILLIAM/REID LTD L	LC:		117.01	117.01		
ISCONSIN	STATE LAB OF HY	GIENE					
	34951-1 / 7002096		02/28/2019	26.00	26.00	44583	03/13/2019
Total W	VISCONSIN STATE	LAB OF HYGIENE:	-	26.00	26.00		
Grand 1	Totals:		-	260,935,73	260,935,73		
			-		,		

WAUPUN UT	TILITIES	•	ort - COMMISSION 3/29/2019 - 3/29/2019			Mar 29	Page: 1 9, 2019 02:49PM
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
ALLIANT EN	ERGY					,	
900 80	105/MAR 19, 201 1084/MAR 13, 20	Gas Utility for Water Plant GAS UTIL @ WWTP GARAGE	03/19/2019 03/13/2019	53.76 1,597.46	53.76 1,597.46	44588 44588	03/29/2019 03/29/2019
Total A	LLIANT ENERGY:			1,651.22	1,651.22		
AMARIL UNII	FORM COMPANY						
1010	IV140106	Safety Clothing - Todd	02/12/2019	298.20	298.20	44590	03/29/2019
	IV143145	Safety Clothing - Todd	03/26/2019	87.24	87.24	44590	03/29/2019
Total Al	MARIL UNIFORM	COMPANY:		385,44	385.44		
AUTO PLUS	AUTO PARTS						
1700	039847395	Liquid Wrench for shop	03/12/2019	1.59	1.59	44591	03/29/2019
	039847395	Liquid Wrench for shop	03/12/2019	1.60	1.60	44591	03/29/2019
	039847395	Liquid Wrench for shop	03/12/2019	1,60	1.60	44591	03/29/2019
Total Al	UTO PLUS AUTO	PARTS:		4.79	4.79		
BAKER TILLY	/ VIRCHOW KRAU	JSE LLP	_				
2333	•	PROFESSIONAL SERVICES	03/01/2019	7,815.22	7,815.22	44592	03/29/2019
	BT1375982	PROFESSIONAL SERVICES	03/01/2019	7,815.22	7,815.22	44592	03/29/2019
	BT1375982	PROFESSIONAL SERVICES	03/01/2019	7,817.56	7,817.56	44592	03/29/2019
Total BA	AKER TILLY VIRCI	HOW KRAUSE LLP:	_	23,448.00	23,448.00		
BORDER STA	TES ELECTRIC S	SUPPLY	_				
3300	917366989	RISER POLE ARRESTOR - 10 KV	03/22/2019	607.00	807.00	44593	03/29/2019
	917386989	N/D ARRESTOR OVERHEAD - 10 KV	03/22/2019	282.40	282.40	44593	03/29/2019
Total BC	ORDER STATES E	ELECTRIC SUPPLY:		889.40	889.40		
CAREW CONG	CRETE & SUPPLY	(00	_				
5600		3/4 Crusher Run	03/12/2019	119.47	119.47	44594	03/29/2019
	1123501	3/4 Crusher Run	03/12/2019	119.47	119.47	44594	03/29/2019
Total CA	AREW CONCRETE	E & SUPPLY CO:	_	238,94	236.94		
CHARTER CO	MMUNICATIONS		_				
	7846031819/78	INTERNET SERVICES	03/18/2019	44.84	44.84	44595	03/29/2019
000	7846031819/78	INTERNET SERVICES	03/18/2019	35,84	35.64	44595	03/29/2019
000	7846031819/78	INTERNET SERVICES	03/18/2019	34,50	34.50	44595	03/29/2019
0007	7846031819/78	MONTHLY SERVICE EXPENSE	03/18/2019	46.60	46.60	44595	03/29/2019
0007	7646031819/78	MONTHLY SERVICE EXPENSE	03/18/2019	37.04	37.04	44595	03/29/2019
000	7846031819/78	MONTHLY SERVICE EXPENSE	03/18/2019	35,85	35.85	44595	03/29/2019
	3654031819/43	Water Plant Spectrum Business Voice	03/18/2019	79.98	79.98	44595	03/29/2019
0043	3662032119/436	WWTP Spectrum Business Voice	03/21/2019	79.98	79.98	44595	03/29/2019
Total CH	IARTER COMMUN	IICATIONS:		394.43	394,43		
CT LABORATO	ORIES						
6610		Oil & Grease ≃ HEM	03/15/2019	80.00	80.00	44596	03/29/2019
Total CT	LABORATORIES			80.00	80.00		
DIGGERS HOT	TLINE INC.		_				
7300		MONTHLY LOCATE TICKET CHRGS	02/28/2019	56.96	56,96	44597	03/29/2019

WAUPU	N UTILITIES	Paid Invoice Report - COMMISSION Check issue dates: 3/29/2019 - 3/29/2019					Page: Mar 29, 2019 02:49PM		
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date		
То	ital DIGGERS HOTLIN	E INC.:		56.96	56.96				
DNR									
7475	24150 - SCHRAMM	Waterworks Operator Cert Renewal - S. Schramm	03/19/2019	45.00	45.00	44598	03/29/2019		
To	tal DNR:			45.00	45.00				
ELLISON	I ELECTRIC SUPPLY	INC							
8200		70amp Buckets	03/12/2019	1,122.10	1,122.10	44599	03/29/2019		
Tot	tal ELLISON ELECTRI	C SUPPLY INC:	_	1,122.10	1,122.10				
ELSTER	SOLUTIONS LLC								
8225	9000089519	2/ea - 4S Electric Meters	03/20/2019	152.00	152.00	44600	03/29/2019		
Tot	tal ELSTER SOLUTION	NS LLC:	_	152.00	152.00				
EXXON N	MOBIL CREDIT CARD								
	7187600000035136	MONTHLY FLEET FUEL CHARGES	03/18/2019	955.14	955.14	44601	03/29/2019		
	7187600000035136	MONTHLY FLEET FUEL CHARGES	03/18/2019	230.55	230.55	44601	03/29/2019		
	7187600000035136	MONTHLY FLEET FUEL CHARGES	03/18/2019	461.10	461.10	44601	03/29/2019		
Tota	al EXXON MOBIL CRE	EDIT CARD:	_	1,846.79	1,646.79				
GERRITS	ON, DAVID								
	1ST QTR 2019 SAL	COMMISSIONER'S QTRLY SALARY	03/29/2019	38.00	38.00	44602	03/29/2019		
	1ST QTR 2019 SAL	COMMISSIONER'S QTRLY SALARY	03/29/2019	31.00	31.00	44602	03/29/2019		
	1ST QTR 2019 SAL	COMMISSIONER'S QTRLY SALARY	03/29/2019 -	31.00	31.00	44802	03/29/2019		
Tota	al GERRITSON, DAVID	D:	_	100.00	100,00				
GUENTHE	ER SUPPLY INC								
11700		PVC Caps, Elbow, Tee	03/13/2019	83.70	83,70	44603	03/29/2019		
	825193	PVC Fittings @ WWTP	03/29/2019	635.13	635,13	44603	03/29/2019		
Tota	al GUENTHER SUPPL	YINC:		718.83	718.83				
HACH CO	MPANY								
12050	11373571	Ammonia TNT+, ULR	03/11/2019	1,357.88	1,357.88	44804	03/29/2019		
	11373688	2pks of s-TKN TNT+ (0-16 MG/L N)	03/11/2019	331.89	331.89	44604	03/29/2019		
Tota	al HACH COMPANY:		_	1,689.77	1,689.77				
HEERING.	A, JOE								
	1ST QTR 2019 SAL	COMMISSIONERS QTRLY SALARY	03/29/2019	52,25	52.25	44605	03/29/2019		
	1ST QTR 2019 SAL	COMMISSIONERS QTRLY SALARY	03/29/2019	42.63	42.63	44605	03/29/2019		
	1ST QTR 2019 SAL	COMMISSIONERS QTRLY SALARY	03/29/2019	42.62	42,62	44605	03/28/2019		
Tota	ni HEERINGA, JOE:		_	137.50	137.50				
HOMAN, J	JEFF								
	1ST QTR 2019 SAL	QTRLY COMMISSION SALARY	03/29/2019	38,00	38.00	44606	03/29/2019		
	1ST QTR 2019 SAL	QTRLY COMMISSION SALARY	03/29/2019	31.00	31.00	44606	03/29/2019		
	1ST QTR 2019 SAL	QTRLY COMMISSION SALARY	03/29/2019	31.00	31.00	44806	03/29/2019		

WAUPUN UT	TILITIES	Paid Invoice Report - COMMi Check issue dates: 3/29/2019 - 3				Mar 2	Page: 9, 2019 02:49P
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total H	OMAN, JEFF:			100.00	100.00		
INTECDATE	A COMMUNICATION	ONE SERV	•	-			
14650	COMMUNICATION 190301451101	TELEPHONE ANSWERING SERV-AFT	03/25/2019	93.54	93.54	44607	03/29/2019
	190301451101	TELEPHONE ANSWERING SERV-AFT	03/25/2019	74.35	74.35	44607	03/29/2019
	190301451101	TELEPHONE ANSWERING SERV-AFT	03/25/2019	71.95	71.95	44607	03/29/2019
Total IN	ITEGRATED COM	MUNICATIONS SERV:		239.84	239.64		
RBY, STUAR	RT C						
14890		3/0 TRANS MOUNT	03/06/2019	999.80	999.80	44608	03/29/2019
Total IR	BY, STUART C:		_	999.80	999.80		
& H CONTR	OLSING		-				
16000	10000020728	BUILDING MAINTENANCE MTHLY CHR	03/19/2019	160.00	160.00	44609	03/29/2019
	10000020728	BUILDING MAINTENANCE MTHLY CHR	03/19/2019	100,00	100.00	44609	03/29/2019
	10000020728	BUILDING MAINT MTHLY CHRG	03/19/2019	140.00	140.00	44609	03/29/2019
	10000020737 20738	Press Rm- 2 Combusion Blower Assemblies & Ignition switch Credit given from Inv#20608	03/21/2019 03/21/2019	2,925.00 864.16-	2,925.00 864.16-	44609 44609	03/29/2019 03/29/2019
Total IJ	& H CONTROLS IN	•	_	2,460.84	2,460.84	,	
TOTAL	an oommolon			2,400.04	2,400.04		
	WORK LLC						
18500	5079	Repair Alum. Step for truck#156	03/18/2019 -	67.50	67.50	44610	03/29/2019
Total LE	ON METAL WOR	KLLC:	_	67.50	67.50		
NCOLN CO	NTRACTORS SUP	PLYIN					
18650	M12943	Hu Saw Blades & Air Filters	03/26/2019	136.49	136.49	44611	03/29/2019
	M12943	Hu Saw Blades & Air Filters	03/26/2019	136.50	136.50	44611	03/29/2019
Total LIN	NCOLN CONTRAC	CTORS SUPPLY IN:	_	272.99	272,99		
ITE 11 LLC							
18680	1425	Install Mobile Radio, Antenna/fuse Trk#11	03/23/2019	190,00	190,00	44612	03/29/2019
	1425	Install/Remove old/new Mobile Radio Trk#17	03/23/2019	107.50	107.50	44612	03/29/2019
	1425	Install/Remove old/new Mobile Radio Trk#17	03/23/2019	107.50	107.50	44612	03/29/2019
Total LiT	E 11 LLC:		_	405,00	405.00		
ARC							
19850	0660159	Buff pads	03/14/2019	57.32	57.32	44613	03/29/2019
Total MA	ARC:			57.32	57.32		
EUW							
23500	1576	AMP/KV Seminar for Todd Flegner	03/19/2019	325.00	325,00	44614	03/29/2019
Total ME	:UW:			325.00	325.00		
B. 11545		, who	_				
DWEST OVE 24300	ERHEAD DOORS 182700	INC SERV CALL FOR OVERHEAD DOORS	03/26/2019	100.07	100.07	AARAE	U3/30/3040
24300		SERV CALL FOR OVERHEAD DOORS	03/26/2019	196.07 122.55	196.07 122.55	44615 44615	03/29/2019 03/29/2019
		SERV CALL FOR OVERHEAD DOORS	03/26/2019	171.56	171,56		03/29/2019

WAUPUN .	UTILITIES	Paid Invoice Report - COMMISSION Check issue dates: 3/29/2019 - 3/29/2019				Page: 4 Mar 29, 2019 02:49PM		
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date	
Total	MIDWEST OVERH	EAD DOORS INC:		490.18	490.18			
NCL OF W	ISCONSIN INC							
33000		3 Ammonia	03/15/2019	30.07	30.07	44616	03/29/2019	
Total	NCL OF WISCONS	BIN INC:		30.07	30.07			
NORTHER	N SAFETY CO INC							
	003370228/101867	Safety Sun Glasses	03/15/2019	37,80	37.80	44617	03/29/2019	
	03370228/101867	Safety Sun Glasses	03/15/2019	37.80	37.80	44617	03/29/2019	
Total	NORTHERN SAFE	TY CO INC:		75.60	75.60			
OFFICE DE	DOT.							
38880	283371577001	OFFICE SUPPLIES	03/05/2019	2.29	2.29	44618	03/29/2019	
	283371577001	OFFICE SUPPLIES	03/05/2019	1.82	1.62	44618	03/29/2019	
	283371577001	OFFICE SUPPLIES	03/05/2019	1.76	1.76	44616	03/29/2019	
	283371577001	Mousepad & Copy Paper	03/05/2019	15.42	15.42	44618	03/29/2019	
	283371577001	Mousepad & Copy Paper	03/05/2019	12.26	12.26	44618	03/29/2019	
	283371577001	Mousepad & Copy Paper	03/05/2019	11.86	11.86	44618	03/29/2019	
	287168355001	Mouse pad with Wrist rest	03/11/2019	11.06	11.06	44618	03/29/2019	
	287168355001	•	03/11/2019	8.79	8.79	44618	03/29/2019	
	287168355001	·	03/11/2019	8.51	8.51	44618	03/29/2019	
	287168632001	Printer Toner	03/12/2019	44.68	44,68	44618	03/29/2019	
	287168632001 287168632001	Printer Toner Printer Toner	03/12/2019 03/12/2019	35.52 34.37	35.52 34.37	44618 44618	03/29/2019 03/29/2019	
~			-			44010	00/20/2010	
Total	OFFICE DEPOT:		-	188.34	188.34			
PIGGLY WIG								
41200		SUPPLIES FOR KITCHEN, OFFC, ETC	03/15/2019	4.57	4.57	44619	03/29/2019	
		SUPPLIES FOR KITCHEN, OFFC, ETC	03/15/2019	3.64	3.64	44619	03/29/2019	
	15MAR2019	SUPPLIES FOR KITCHEN, OFFC, ETC	03/15/2019	3.52	3,52	44619	03/29/2019	
Total I	PIGGLY WIGGLY:		_	11.73	11.73			
POLYDYNE	INC.							
42000		Clarifloc CE-1855 - RC19/5058M & RC18/5843M	03/18/2019	11,522.08	11,522,08	44620	03/29/2019	
Total I	POLYDYNE INC.:			11,522.08	11,522.08			
POWER SYS	STEM ENGINEERIN	IG INC						
42800	9029481	GIS SUPPORT	03/14/2019	481.65	481.65	44621	03/29/2019	
		GIS SUPPORT	03/14/2019	382.85	382.85	44621	03/29/2019	
	9029481	GIS SUPPORT	03/14/2019	370,50	370.50	44621	03/29/2019	
Total F	POWER SYSTEM E	NGINEERING INC:	_	1,235.00	1,235.00			
Q-TRONICS 44440	10070140	5pk 20mm Glass Fuse	03/21/2019	3.00	2.00	44600	02/20/2046	
		Oper Zouilli Oidoo OOC		3.99	3.99	44022	03/29/2019	
Total (Q-TRONICS:		_	3,99	3.99			
QUARLES &	BRADY LLP							
44500	6119999	Wate System Revenue Bonds, Series 2019	03/15/2019	8,750.00	8,750.00	44623	03/29/2019	

WAUPUN UT	TILITIES		ort - COMMISSION 1/29/2019 - 3/29/2019	 .		Page: Mar 29, 2019 02:49				
Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date			
Total Q	UARLES & BRAD	Y LLP:		8,750.00	8,750.00					
RESCO			•							
48400	744647-00	DEADEND INSULATORS	03/22/2019	436.95	436.95	44624	03/29/2019			
Total R	ESCO:		_	436.95	436.95					
SHRED-IT US	SA LLC									
51860	8126917346	•	03/22/2019	22.12	22.12	44625	03/29/2019			
	8126917346	Document Shredding	03/22/2019	17.58	17.58	44625	03/29/2019			
	8126917346	Document Shredding	03/22/2019 -	17.01	17.01	44625	03/29/2019			
Total SI	HRED-IT USA LLC	:	_	58.71	56,71					
SOLOMON CO	ORPORATION									
52000	316710	CL-6 Control Panel + Freight	03/22/2019	1,452.39	1,452.39	44626	03/29/2019			
Total SC	DLOMON CORPO	RATION:	_	1,452.39	1,452.39					
SPEE-DEE										
52600	3722327	SERVICE CHRG for WATER SAMPLES	03/11/2019	40.86	40.86	44627	03/29/2019			
	3728151	SERVICE CHRG for WATER SAMPLES	03/25/2019	60.88	60.88	44627	03/29/2019			
Total SP	EE-DEE:		_	101.74	101.74					
STATE INDUS	TRIAL PRODUCT	·s								
53200		Cleaning Chemicals	03/13/2019	924.05	924.05	44628	03/29/2019			
Total ST	ATE INDUSTRIAL	. PRODUCTS:	_	924.05	924.05					
THURMER, MI	KE									
•		QTRLY COMMISSION SALARY	03/29/2019	38.00	38.00	44629	03/29/2019			
1ST	QTR 2019 SAL	QTRLY COMMISSION SALARY	03/29/2019	31.00	31.00	44629	03/29/2019			
181	QTR 2019 SAL	QTRLY COMMISSION SALARY	03/29/2019	31.00	31.00	44629	03/29/2019			
Total TH	URMER, MIKE:		.	100.00	100.00					
RUCLEANER	S LLC									
58700	3-2019	MONTHLY CLEANING SERVICE	03/29/2019	370,50	370.50	44630	03/29/2019			
	3-2019	MONTHLY CLEANING SERVICE	03/29/2019	294.50	294.50	44630	03/29/2019			
	3-2019	MONTHLY CLEANING SERVICE	03/29/2019	285,00	285.00	44630	03/29/2019			
Total TRU	JCLEANERS LLC	;		950.00	950.00					
SA BLUE BO	ок									
59600		Blue & Green Marking Paint	03/15/2019	207.84	207.84	44631	03/29/2019			
		Blue & Green Marking Paint	03/15/2019	207.85	207.85	44631	03/29/2019			
		Blue & Green Marking Paint	03/15/2019	415.69	415.69	44631	03/29/2019			
		EDTA Cartridges for Water Lab Chemicals	03/21/2019	131.34	131.34	44631	03/29/2019			
		21/2" Hydrant Cap Gaskets	03/21/2019	86.85	86,85	44631	03/29/2019			
		Water Plant Lab Chemicals	03/21/2019	428,23	428,23	44631	03/29/2019			
		RICCA Sulfuric Acid for Water Lab Credit for Hydrant Cap Gaskets returned	03/25/2019 03/28/2019	65,68 57,90-	65,68 57.90-	44631 44631	03/29/2019 03/29/2019			
Total USA	A BLUE BOOK:		-							
			_	1,485.58	1,485,58					

Paid Invoice Report - COMMISSION Check issue dates: 3/29/2019 - 3/29/2019

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Vendor Invoice Invoice Invoice Check Check Check Number Number Description Date Amount Amount Number Issue Date **VERIZON WIRELESS** 62900 9826652384 CELLPHONE MTHLY EXPENSES 44632 03/29/2019 03/21/2019 146.43 146.43 9826652384 CELPHONE MTHLY EXPENSES 03/29/2019 03/21/2019 116.39 118,39 44632 9826652384 CELLPHONE MTHLY EXPENSES 03/21/2019 112,63 112.63 44632 03/29/2019 9826852384 DPW'S MTHLY/DATA TABLET CHRGS 03/21/2019 53.10 53.10 44632 03/29/2019 Total VERIZON WIRELESS: 428.55 428,55 VERONA SAFETY SUPPLY INC 03/29/2019 63200 2350 Safety Gloves - dated: 11/20/18 03/01/2019 35.70 35.70 44633 03/29/2019 2350 Safety Gloves (dated: 11/20/18) 03/01/2019 44633 35.70 35,70 2843 Safety Gloves (deted: 11/30/18) 03/29/2019 03/01/2019 80.41 80.41 44633 2843 Safety Gloves (dated: 11/30/18) 03/01/2019 80.40 80.40 44633 03/29/2019 2844 (DT: 11/30/18) Safety Gloves 03/01/2019 80.41 80.41 44633 03/29/2019 2844 (DT: 11/30/18) Safety Gloves 03/01/2019 80.40 80.40 44633 03/29/2019 3340 Safety Gloves (dated: 12/10/18) 03/01/2019 80.11 80.11 44833 03/29/2019 3340 Safety Gloves (dated: 12/10/18) 03/01/2019 03/29/2019 80,10 80.10 44633 7781 Safety Mesh Shirts, Tyvek Coveralls 03/18/2019 192.60 192,60 44633 03/29/2019 7781 Safety Mesh Shirts, Tyvek Coveralls 03/18/2019 192,60 192.60 44633 03/29/2019 Total VERONA SAFETY SUPPLY INC: 938.43 938,43 WAUPUN UTILITIES 76800 REIMB PETTY CAS Fuel for Unit#1 while commuting 03/19/2019 6.87 6.67 44835 03/29/2019 REIMB PETTY CAS Fuel for Unit#1 while commuting 03/19/2019 8.67 6.87 44635 03/29/2019 REIMB PETTY CAS Fuel for Unit#1 while commuting 03/19/2019 6.86 8.68 44635 03/29/2019 Total WAUPUN UTILITIES: 20.00 20.00 WISCONSIN CORRECTIONAL CENTER 84300 17741 Inmate Labor 12/09/2018 - 02/05/2019 03/12/2019 284.00 44636 03/29/2019 264.00 Total WISCONSIN CORRECTIONAL CENTER: 264.00 264.00 **WAUPUN UTILITES (Refund acct)** 100000 REFUND CARROL Ref Overpaymt frm: 827 Mayfair St Apt15 03/29/2019 26.56 26.56 44634 03/29/2019 Total WAUPUN UTILITES (Refund acct): 26.56 26.56 **ALLIANT ENERGY #4671756148** 100097 4671756148 TERB Transfer of Crisis Funds for Donna Terbeest 03/29/2019 66.55 66.55 44589 03/29/2019 Total ALLIANT ENERGY #4671756148: 66.55 66.55 Grand Totals: 67,247.96 67,247.96

ACH and TRANSFER PAYMENTS CASH DISBURSEMENTS (CD) Period: 3/31/2019 (03/19)

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Date	Reference Number	Payee or Description	Account Number	Account Tille	Debit Amount	Credit Amount
CD						
1						
03/01/2019	1	2014 Revenue Bond Payment - Fox Valle	1-2237-0000-00	INTEREST ACCRUED	1,850.69	
		2014 Revenue Bond Payment - Fox Valle	2-2237-0000-00	INTEREST ACCRUED	5,925.31	
		2014 Revenue Bond Payment - Fox Valle	1-2223-2239-00	ADVS FROM MUNI - 2014 REV B	17,850.00	
		2014 Revenue Bond Payment - Fox Valle	2-2223-2239-00	ADVS FROM MUNI - 2014 REV B	57,150,00	
		2014 Revenue Bond Payment - Fox Valle	9-1131-0000-00	COMBINED CASH	·	82,776.00
2						
03/15/2019	2	2009 STFL Payment	3-2237-0000-00	INTEREST ACCRUED	,00* 5,77,57	
00/10/2010	2	2009 STFL Payment	3-223-2236-00	ADVS FROM MUNI - 2009 STFL	5,977.57	
		2009 STFL Payment	9-1131-0000-00	COMBINED CASH	132,834.92	138,812.49
3			0 110 1000 00	OSMENES ONON		130,012.43
					.00*	
03/10/2019	3	Record Feb's Credit Care ACH Payment	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	1,322,09	
		Record Feb's Credit Care ACH Payment	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	383,59	
		Record Feb's Credit Care ACH Payment	3-2232-0000-00	ACCOUNTS PAYABLE - WASTE	442.93	
4					2,148.61*	
03/28/2019	4	Record Feb's Power Bill & Shared Savings Loan A	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	576,219.97	
5		Ţ.				
03/28/2019	5	Record ACH Support Serv Chrgs for the Utilities	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	3,071.10	
		Record ACH Support Serv Chrgs for the Utilities	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	1,148.52	
		Record ACH Support Serv Chrgs for the Utilities	3-2232-0000-00	ACCOUNTS PAYABLE - WASTE	996.49	
					5,216.11*	
03/28/2019 6	5	Record ACH Support Serv Chrgs for the City	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTR	584.97	
03/06/2019 7	6	Record Feb's Sales & Use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	7,082.65	
03/07/2019	7	Record ON-LINE ACH Payment for period ending	1-5921-0000-24	OFC SUP & EXP COMPUTER R	9.75	
		Record ON-LINE ACH Payment for period ending	2-5921-0000-24	OFC SUP & EXP-COMPUTER R	7,75	
		Record ON-LINE ACH Payment for period ending	3-5851-0000-24	OFC SUP & EXP-COMPUTER R	7,50	
10						
					25.00*	
03/31/2019	10	Record WF Monthly Fees	1-5921-0000-20	OFFICE SUPPLIES AND EXPEN	180.02	
		Record WF Monthly Fees	2-5921-0000-20	OFFICE SUPPLIES & EXPENSE	49.85	
		Record WF Monthly Fees	3-5851-0000-20	OFFICE SUPPLIES & EXPENSE	47.08	
11		Record WF Monthly Fees	9-1131-0000-00	COMBINED CASH		276.95
					.00*	
03/31/2019	11	Record PSN Fees	1-5921-1010-20	OFC SUP & EXP CREDIT CARD	1,432.42	
		Record PSN Fees	2-5921-1010-20	OFC SUP & EXP CREDIT CARD	396.67	
		Record PSN Fees	3-5851-1010-20	OFC SUP & EXP-CREDIT CARD	374.63	
		Record PSN Fees	9-1131-0000-00	COMBINED CASH		2,203.72-
99001					001	
03/10/2019	99001	TOTAL CHECKS & OTHER CHARGES - COMBIN	9-1131-0000-00	COMBINED CASH	.00*	2,148.61-
99002		The second secon		- Smaller of tori		۵,140.01
03/28/2019 99003	99002	TOTAL CHECKS & OTHER CHARGES - COMBIN	9-1131-0000-00	COMBINED CASH		582,021.05-
03/06/2019 990 04	99003	TOTAL CHECKS & OTHER CHARGES - COMBIN	9-1131-0000-00	COMBINED CASH		7,082.65
03/31/2019 99005	99004	TOTAL CHECKS & OTHER CHARGES - COMBIN	9-1131-0000-00	COMBINED CASH		25.00
03/18/2019	99005	Transfer 2019 Revenue Bond Proceeds to LGIP Transfer 2019 Revenue Bond Proceeds to LGIP	2-1125-2006-00 9-1131-0000-00	CONSTRUCTION ACCOUNT COMBINED CASH	700,000.00	700,000.00-

ACH and TRANSFER PAYMENTS CASH DISBURSEMENTS (CD) Period: 3/31/2019 (03/19)

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Reference Date Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
Documents: 15 Transactions:	34				
Total CD:				1,515,346.47	1,515,346.47-
Grand Totals:				1,515,348.47	1,515,346.47-



TO: Waupun Utilities Commissioners FROM: Randy Posthuma, General Manager

DATE: April 4, 2019

SUBJECT: General Managers Report

<u>Waupun Utilities Honored for Excellent Reliability:</u> The American Public Power Association (APPA) recently honored Waupun Utilities with a "certificate of excellence" for reliable performance. The APPA determined Waupun Utilities to be a certificate recipient after comparing our outage records against nationwide data gathered by the Energy Information Administration.

<u>Municipal Day at the Capitol on May 22:</u> I plan on attending this year's "Municipal Government and Utility Day" at the Wisconsin State Capitol on Wednesday, May 22. Similar to events held in 2017 and 2015, MEUW is again partnering with the League of Wisconsin Municipalities, Wisconsin Rural Water Association (WRWA), the Transportation Development Association of Wisconsin, and Municipal Environmental Group (MEG) Water and Wastewater Divisions for a lobbying day to educate state legislators and staff and help to advocate for municipal needs, with focus on the critical role municipal infrastructure has on the state's economy.

The day will start at 9 a.m. at Madison's Monona Terrace Community and Convention Center, and will include group breakout topical briefings followed by advocacy meetings at the Capitol. The event concludes with a lunch and keynote presentation and is expected to wrap up by around 2 p.m. Gov. Tony Evers has been invited as the lunchtime speaker. If you're interested in attending this event, please let me know and I'll get you registered.

<u>Moratorium Deadline is April 15th:</u> Moratorium deadline is approaching fast; the first couple of months following the removal of the electric disconnect moratorium can be difficult for our office staff and delinquent customers. During this time, the office receives many calls regarding disconnect notices with customers making arrangements in an attempt to become current on their utility bills.

This concludes my report for April 2019. Please contact me at 324-7920 or rposthuma@wppienergy.org, with any questions or concerns.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm DATE: April 3, 2019

SUBJECT: Monthly Operation Report

Water Treatment Facility:

There are no call-ins to report this month.

The water treatment facility is performing well and water quality continues to be consistent barring the varying weather temperature swings.

Wastewater Treatment Facility:

Between March 14th and March 16th we received excessive snow melt causing localized flooding. As a result of this event, "blending" was implemented due to high wet weather conditions and increased flows to the treatment facility. By using "blending", the treatment facility prevented excessive biological loss to the activated sludge system. This also allowed other treatment processes to function properly. No by-passing or SSO occurred during these event.

The ABNR pilot system arrived on site Monday 3/25/2019. Setup is scheduled to be completed by 4/3/19, with the biomass being ready for continuous flow by 4/8/19. This demonstration project is expected to treat water for 45 days, with the primarily focus on nutrient recovery performance while also providing the tools to optimize and confirm the basis for design.

Water/Sewer Crew:

There were three call-ins to report this month, due to water main breaks.

Details are as follows:

- The first break was located on Carrington St. This was a 6 inch main, and the break was a radial crack. The break was leaking approximately 104 gallons per minute, for 12 hours, totaling 75,425 gallons.
- The second break was located at Rock River and West St. This was an 8 inch main, and the break was a radial crack. The break was leaking approximately 209 gallons per minute, for 16.5 hours, totaling 206,910 gallons.
- The third break was located at Rock and Harris St. This was a 6 inch main, and the break was a "blow hole". The break was leaking approximately 836 gallons per minute, for 5 hours, totaling 250,800 gallons.

(over)

Madison Street Update:

The project commenced on Monday 4/1/19 with milling of the road surface. WDNR water main approval was granted on Tuesday 4/2/19. Underground construction is scheduled to start Thursday 4/4/19.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@wppienergy.org.



TO: Waupun Utilities Commissioners

FROM: Steve Brooks Electric Operations Supervisor

DATE: April 4, 2019

SUBJECT: Electric Operations Report

Electric Department Update:

One power outage to report on 3/14/19 at 3:00 p.m. The outage management system reported an outage in the 500 block of W. Jefferson St. and W. Brown St, affecting 10 customers. Power was restored at 3:45p.m. The power outage was due to an overhead equipment failure.

Line clearance is complete and the electric crew started focusing their efforts on construction.

- Rebuilding a section for O.H. secondary on E. Franklin St. Installing 4 new poles and 600 feet of new conductor.
- Replacing 5 poles on N. Madison St.
- Voltage conversion work on feeder 1 West sub. (North West side of town) Replacing several transformers and re-insulating primary lines for 15kv.

The electric crew installed a new service for the Christian Homestead addition at 1001 W. Brown St. The crew did an electric service upgrade for The Other Bar at 105 E. Main St, along with several residential service upgrades.

I am happy to report Chris Jahn passed his Journeyman Line Workers test in March. He has one more week of school to attend. He will complete his apprenticeship in April. After completion Chris will become a state indentured journeyman line technician. With the shortage of journeyman lineman in the job market, this is great news for Waupun Utilities.

This concludes my report for April 2019. Please contact me at 324-7920 or sbrooks@wppienergy.org, with any questions or concerns.



TO: Waupun Utilities Commissioners FROM: Jared Oosterhouse, Finance Director

DATE: April 3, 2019

SUBJECT: March 2019 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

The electric utility had minimal construction activity in March as most of the focus was on tree trimming. The sewer and water utility \$17,604 in engineering fees for Madison Street reconstruction.

Two Chevy Silverado trucks were delivered in March for a total cost of \$54,073. The sewer utility incurred \$18,598 for the replacement of pumps and valves for the Blower Building.

MONTHLY METRICS - March 2019 YTD

Sales

Electric

 kWh sales were 3.44% above budget and 2.71% above 2018 on higher residential, general service, and small power sales

Water

- Sales units of 100 cubic feet were 0.97% below budget, and
- 2.04% below 2018 on lower sales in most classes

<u>Sewer</u>

 Sales units of 100 cubic feet were 3.62% above budget and 3.49% above 2018 on higher public authority treatment volume

Income Statement

Electric

- Operating revenues and purchased power expense were below budget \$168,500 and \$95,200 respectively, due to overall lower purchased power costs
- Gross margin was \$73,300 below budget
- Operating expenses were \$34,400 above budget on higher distribution expenses from tree trimming which is expected and on higher administrative and general expense
- Operating income was \$58,500 or \$104,700 below budget on lower gross margins and higher expenses. Operating income is expected to improve once construction season begins.

Water

- Operating revenues were \$6,600 above budget
- Operating expenses were \$36,300 below budget on lower water treatment and transmission and distribution expenses
- Operating income was \$151,400 or \$46,300 above budget
- Net income was \$152,200 or \$40,700 above budget

Sewer

- Operating revenues were \$19,600 above budget
- Operating expenses were \$21,000 below budget on lower maintenance expenses
- Operating income was \$94,200 or \$40,500 above budget
- Net income was \$133,900 or \$83,300 above budget on lower expenses and higher investment income

Balance Sheets

Electric

- Balance sheet decreased \$170,000 from February 2019
- Total unrestricted decreased \$48,500
- Restricted cash decreased \$161,900 from March 1st debt service payments
- Receivables increased \$59,700 due to late payment from a large customer
- Long-term debt decreased \$164,200 from payment made

Water

- Balance sheet increased \$71,500 from February 2019
- Total unrestricted cash increased \$33.500
- Restricted cash increased \$78,000 on receiving \$700,000 in revenue bond proceeds and paying out \$622,000 on March 1st for annual debt service payments
- Interest accrued decreased \$55,800 on interest payment made
- Long-term debt increased \$80,500 from issuing \$700,000 in 2019 Revenue Bonds and making payment of \$619,500 towards existing debt service

Sewer

- Balance sheet decreased \$82,200 from February 2019
- Unrestricted cash increased \$41,100
- Restricted cash decreased \$117,300 on equipment replacement purchases made for the WWTP
- Net position increased \$50,400 from operating results

Cash and Investments

The monthly metrics dashboard for cash and investments provide a monthly comparison of cash and investment balances, and graphs that present long-term investments by maturity, type, and rating.

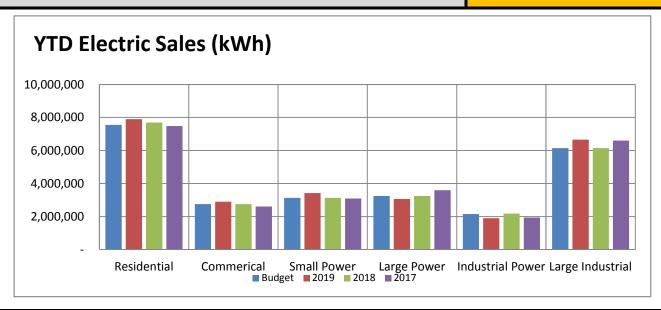
- Total cash and investments decreased \$175,100 from February 2019
- Received interest and distributions of \$13,400 and recorded an unrealized positive market adjustment of \$14,200, along with \$600 in management fees, resulting in a net portfolio gain of \$27,000 for the month.

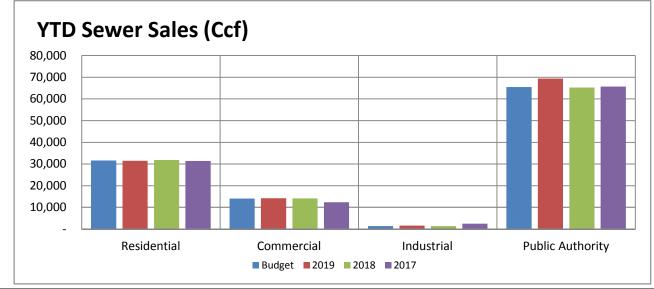
This concludes my report. Please do not hesitate to contact me at 324-7923 or joosterhouse@wppienergy.org with any questions or comments.

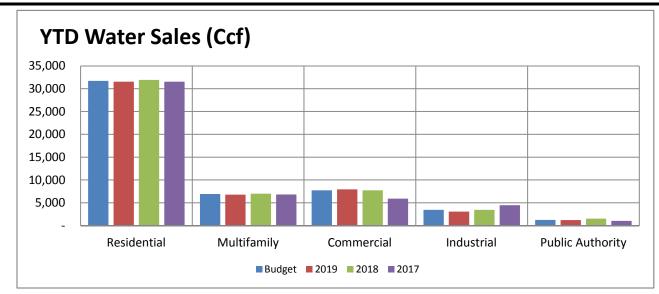
Waupun Utilities Construction and Plant Additions Summary March 2019 CONSTRUCTION: Water Total **Electric** Sewer Project Project Project **Project** To Date To Date To Date To Date Description Month **Budget** Month **Budget** Month **Budget** Budget Projects: Poles, towers and fixtures Ś Ś 10.000 \$ Ś Ś Ś \$ _ 10,000 Overhead and underground conductor and devices 378 910 10,000 910 10,000 _ _ _ Transformers 100,000 100,000 Overhead and Underground Services 487 3,691 15,000 3,691 15,000 50,000 Street lighting / Damaged Street Light Poles 248 19,108 50.000 19,108 -Voltage conversion 60,000 60,000 Rebuild overhead line _ 175,000 175,000 **Customer Contributed Extensions and Services** -----Newton/Rock Avenue Engineering 15,809 25,000 15.809 25.000 31.618 50.000 Meters 6,000 26,750 26,700 26,750 32,700 WWTP Phosphorus Upgrade Engineering 900,000 _ 900,000 Madison St Engineering & Construction 8,767 8,837 35,347 1,442,500 2,590,600 34,249 1,148,100 69,596 Services / Laterals **Hydrants** 25,000 25,000 TOTAL CONSTRUCTION 1.113 23,708 426,000 8,767 50,058 \$ 2,073,100 8,837 77,905 \$1,519,200 151.672 \$4,018,300 PLANT ADDITIONS: Electric Water Sewer Total Description Month **YTD Budget** Month YTD **Budget** Month YTD **Budget** YTD Budget Server Replacement 3,600 \$ 3,600 \$ 3,600 \$ \$ 10,800 -Pickup trucks and SUV 27,037 34,157 40,000 13,518 20,638 24,000 13,518 20,638 24,000 75,433 88,000 10,165 11,000 11,000 Portable meter test bench _ 10,165 Portable generator 21,699 23,000 21,699 23,000 Push camera with locator 12,370 13,500 12,370 13,500 Hydrant listener replacement 4.000 4,000 4.000 4.000 Well PLC hardware upgrade 24,400 24,400 Water treatment plant - equipment replacement 5,000 5,000 Shaler lift station - control panel 14.000 14,000 -Digester building equipment replacement 6,964 6,900 6,964 6,900 Blower building equipment replacement -_ 18,598 174,781 219,600 _ _ 174,781 219,600 Filter building equipment replacement 80,000 80,000 2,500 2,500 Other equipment replacement 5,300 5,300 TOTAL PLANT ADDITIONS 27,037 505,500 44,322 54,600 32,116 238,952 389,900 13,518 24,638 61,000 307,912



March 2019







Income Statement and Financial Ratios Electric Utility For the 12 Months Ending:

ELECTRIC	N	larch 2017	Λ	larch 2018	M	larch 2019
Sales of Electricity	\$	10,200,855	\$	10,225,479	\$	9,982,985
Purchased Power		8,229,088		8,229,465		7,891,425
Gross Margin		1,971,767		1,996,014		2,091,561
-		19.3%		19.5%		21.0%
Other Operating Revenues		94,966		137,457		98,835
Operating Expenses						
Distribution expense		394,853		260,995		394,249
Customer accounts expense		115,762		108,567		117,206
Advertising expense		2,423		850		614
Administrative & general expense		413,313		393,695		378,623
Total operating expenses		926,351		764,107		890,691
Other Operating Expenses						
Depreciation expense		549,936		564,646		579,168
Taxes		319,576		343,876		337,411
Total other operating expenses		869,512		908,522		916,579
Operating Income		270,870		460,843		383,126
Other Income (Expense)						
Interest expense		(42,813)		(38,384)		(34,473)
Capital contributions		63,043		158,825		108,146
Other		(22,104)		29,534		(78,007)
Total other income (expense)		(1,874)		149,975		(4,334)
Net Income	\$	268,996	\$	610,817	\$	378,792
Regulatory Operating Income		342,631		548,108		445,127
Rate of Return		4.04		6.45		5.13
Authorized Rate of Return		6.00		5.00		5.00
Authorized Nate of Neturn		0.00		3.00		5.00
Current Ratio		2.5		2.9		3.7
Months of Unrestricted Cash on Hand		2.1		2.2		2.3
Debt vs Equity		0.82		0.84		0.86
Asset Utilization		0.47		0.48		0.49
Combined ESW Debt Coverage		0.70		2.02		3.03
Combined E&W Debt Coverage Minimum Required Coverage		2.73 1.25		2.93 1.25		1.25
minimum Required Coverage		1.20		1.20		1.20

Note 1 - Electric rates were increased September 2016.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Debt vs. Equity - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Electric Utility For the Period Ended March, 31 2019

Last 12 Months YTD 2019 YTD Budget Difference

29,370 \$

10,776 \$

22,701 \$

ELECTRIC

Net Income

Operating Revenues	\$ 9,982,985	\$ 2,249,789	\$ 2,418,282	\$ (168,493)									
Purchased Power	7,891,425	1,715,672	1,810,831	(95,159)									
Gross Margin	2,091,561		607,451	(73,334)									
ū	21.0%	-	25.1%	, , ,									
Other Operating Revenues	98,835	24,673	23,993	681									
Operating Expenses													
Distribution expense	394,249	120,683	91,901	28,782									
Customer accounts expense	117,206		30,612	(145)									
Advertising expense	614		500	400									
Administrative & general expense	378,623		111,262	5,331									
Total operating expenses	890,691	268,643	234,275	34,368									
Other Operating Expenses													
Depreciation expense	579,168		147,355										
Taxes	337,411		86,625	(2,319)									
Total other operating expenses	916,579	231,661	233,980	(2,319)									
Operating Income	383,126	58,486	163,189	(104,703)									
Other Income (Expense)													
Interest expense	(34,473	(7,873)	(7,873)	(0)									
Capital contributions	108,146		(1,010)	- (0)									
Other	(78,007		1,956	10,277									
	(4,334		(5,917)	10,277									
		1											
Net Income	\$ 378,792	\$ 62,846	\$ 157,273	\$ (94,426)]								
	March 2019	Feb 2019	Jan 2019	Dec 2018	Nov 2018	Oct 2018	Sept 2018	Aug 2018	July 2018	June 2018	May 2018	April 2018	March 2018
Operating Revenues	March 2019 \$ 735,403			Dec 2018 \$ 756,494	Nov 2018 \$ 756,512		•	Aug 2018 \$1,067,486	July 2018 \$1,056,345	June 2018 \$ 883,539	May 2018 \$ 762,991	April 2018 \$ 719,846	March 2018 \$ 744,195
Operating Revenues Purchased Power		\$ 753,842					•		-		<u> </u>		
	\$ 735,403	\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ 760,543	\$ 756,494	\$ 756,512	\$ 804,298	\$ 925,687	\$1,067,486	\$1,056,345	\$ 883,539	\$ 762,991	\$ 719,846	\$ 744,195
Purchased Power	\$ 735,403 571,584	5 \$ 753,842 575,344 178,499	\$ 760,543 568,745 191,798	\$ 756,494 582,164	\$ 756,512 593,232	\$ 804,298 604,710	\$ 925,687 731,023 194,664	\$1,067,486 882,407	\$1,056,345 893,266	\$ 883,539 735,346	\$ 762,991 619,185	\$ 719,846 534,419	\$ 744,195 589,462
Purchased Power	\$ 735,403 571,584 163,820	5 \$ 753,842 575,344 178,499 23.7%	\$ 760,543 568,745 191,798	\$ 756,494 582,164 174,330	\$ 756,512 593,232 163,280	\$ 804,298 604,710 199,587	\$ 925,687 731,023 194,664	\$1,067,486 882,407 185,078	\$1,056,345 893,266 163,078	\$ 883,539 735,346 148,193	\$ 762,991 619,185 143,807	\$ 719,846 534,419 185,427	\$ 744,195 589,462 154,732
Purchased Power Gross Margin	\$ 735,403 571,584 163,820 22.3 %	5 \$ 753,842 575,344 178,499 23.7%	\$ 760,543 568,745 191,798 25.2%	\$ 756,494 582,164 174,330 23.0%	\$ 756,512 593,232 163,280 21.6%	\$ 804,298 604,710 199,587 24.8%	\$ 925,687 731,023 194,664 21.0%	\$1,067,486 882,407 185,078 17.3%	\$1,056,345 893,266 163,078 15.4%	\$ 883,539 735,346 148,193 16.8%	\$ 762,991 619,185 143,807 18.8%	\$ 719,846 534,419 185,427 25.8%	\$ 744,195 589,462 154,732 20.8%
Purchased Power Gross Margin Other Operating Revenues	\$ 735,403 571,584 163,820 22.3 %	753,842 575,344 778,499 77,817	\$ 760,543 568,745 191,798 25.2%	\$ 756,494 582,164 174,330 23.0%	\$ 756,512 593,232 163,280 21.6%	\$ 804,298 604,710 199,587 24.8%	\$ 925,687 731,023 194,664 21.0%	\$1,067,486 882,407 185,078 17.3%	\$1,056,345 893,266 163,078 15.4%	\$ 883,539 735,346 148,193 16.8%	\$ 762,991 619,185 143,807 18.8%	\$ 719,846 534,419 185,427 25.8%	\$ 744,195 589,462 154,732 20.8%
Purchased Power Gross Margin Other Operating Revenues Operating Expenses	\$ 735,403 571,584 163,820 22.3% 9,213	753,842 575,344 778,499 77,817	\$ 760,543 568,745 191,798 25.2% 7,643	\$ 756,494 582,164 174,330 23.0% 10,285	\$ 756,512 593,232 163,280 21.6% 9,353	\$ 804,298 604,710 199,587 24.8% 8,387	\$ 925,687 731,023 194,664 21.0% 7,734	\$1,067,486 882,407 185,078 17.3% 8,053	\$1,056,345 893,266 163,078 15.4% 7,648	\$ 883,539 735,346 148,193 16.8% 7,738	\$ 762,991 619,185 143,807 18.8% 7,762	\$ 719,846 534,419 185,427 25.8% 7,201	\$ 744,195 589,462 154,732 20.8% 7,355
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense	\$ 735,403 571,584 163,820 22.3% 9,213	\$ 753,842 575,344 178,499 6 23.7% 7,817 38,822 9,234	\$ 760,543 568,745 191,798 25.2% 7,643	\$ 756,494 582,164 174,330 23.0% 10,285	\$ 756,512 593,232 163,280 21.6% 9,353	\$ 804,298 604,710 199,587 24.8% 8,387	\$ 925,687 731,023 194,664 21.0% 7,734 78,051	\$1,067,486 882,407 185,078 17.3% 8,053	\$1,056,345 893,266 163,078 15.4% 7,648	\$ 883,539 735,346 148,193 16.8% 7,738	\$ 762,991 619,185 143,807 18.8% 7,762	\$ 719,846 534,419 185,427 25.8% 7,201	\$ 744,195 589,462 154,732 20.8% 7,355
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067	\$ 753,842 575,344 178,499 6 23.7% 7,817 38,822 9,234 200	\$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250	753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734	\$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304)	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350)	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953	753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734	\$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314 33,701	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200 43,445
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953	753,842 575,344 178,499 6 23.7% 7,817 38,822 9,234 200 32,734 80,989	\$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314 33,701	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200 43,445
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250	753,842 575,344 178,499 6 23.7% 7,817 38,822 9,234 200 32,734 80,989	\$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314 33,701 64,764	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200 43,445 102,197
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250	753,842 575,344 178,499 23.7% 7,817 38,822 9,234 200 32,734 80,989 49,118 27,569	\$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314 33,701 64,764	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200 43,445 102,197
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206	38,822 9,234 200 32,734 38,822 9,234 200 32,734 80,989 49,118 27,569 76,687	\$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 49,604 27,304	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314 33,701 64,764 47,776 28,125	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200 43,445 102,197 47,776 28,202
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes Total other operating expenses	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206 76,324	38,822 9,234 200 32,734 38,822 9,234 200 32,734 80,989 49,118 27,569 76,687	\$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531 78,649	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 49,604 27,304 76,907	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672 74,448	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604 86,381	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088 73,864	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 47,776 27,222 74,998	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479 74,255	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346 74,122	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264 74,041	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314 33,701 64,764 47,776 28,125 75,901	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200 43,445 102,197 47,776 28,202 75,978
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes Total other operating expenses Operating Income	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206 76,324	38,822 9,234 200 32,734 80,989 49,118 27,569 76,687 28,640	\$ 760,543 568,745 191,798 25,2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531 78,649 22,388	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 49,604 27,304 76,907	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672 74,448	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604 86,381	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088 73,864 22,134	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 47,776 27,222 74,998	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479 74,255	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346 74,122	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264 74,041	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314 33,701 64,764 47,776 28,125 75,901	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200 43,445 102,197 47,776 28,202 75,978
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes Total other operating expenses Operating Income Other Income (Expense)	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206 76,324	38,822 9,234 200 32,734 80,989 49,118 27,569 76,687 28,640	\$ 760,543 568,745 191,798 25,2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531 78,649 22,388	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 49,604 27,304 76,907	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672 74,448 37,016	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604 86,381 59,036	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088 73,864 22,134	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 47,776 27,222 74,998 48,110	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479 74,255 35,864	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346 74,122 22,964	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264 74,041 17,949	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314 33,701 64,764 47,776 28,125 75,901 51,963	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200 43,445 102,197 47,776 28,202 75,978 (16,088)
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes Total other operating expenses Operating Income Other Income (Expense) Interest expense	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206 76,324	38,822 9,234 200 32,734 80,989 49,118 27,569 76,687 28,640 (2,624)	\$ 760,543 568,745 191,798 25,2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531 78,649 22,388	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 49,604 27,304 76,907 29,604	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672 74,448 37,016	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604 86,381 59,036	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088 73,864 22,134	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 47,776 27,222 74,998 48,110	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479 74,255 35,864 (2,956)	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346 74,122 22,964 (2,956)	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264 74,041 17,949	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314 33,701 64,764 47,776 28,125 75,901 51,963	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200 43,445 102,197 47,776 28,202 75,978 (16,088)
Purchased Power Gross Margin Other Operating Revenues Operating Expenses Distribution expense Customer accounts expense Advertising expense Administrative & general expense Total operating expenses Other Operating Expenses Depreciation expense Taxes Total other operating expenses Operating Income Other Income (Expense) Interest expense Capital contributions	\$ 735,403 571,584 163,820 22.3% 9,213 38,981 10,067 250 39,953 89,250 49,118 27,206 76,324 7,458	38,822 9,234 200 32,734 80,989 49,118 27,569 76,687 28,640 (2,624)	\$ 760,543 568,745 191,798 25.2% 7,643 42,881 11,167 450 43,907 98,405 49,118 29,531 78,649 22,388 (2,624)	\$ 756,494 582,164 174,330 23.0% 10,285 28,946 6,532 (304) 42,930 78,103 49,604 27,304 76,907 29,604 (2,956) 44,072	\$ 756,512 593,232 163,280 21.6% 9,353 23,835 8,963 434 27,937 61,169 47,776 26,672 74,448 37,016	\$ 804,298 604,710 199,587 24.8% 8,387 24,074 9,492 120 28,872 62,558 47,776 38,604 86,381 59,036 (2,956) (3,827)	\$ 925,687 731,023 194,664 21.0% 7,734 78,051 8,898 (3,350) 22,801 106,399 47,776 26,088 73,864 22,134	\$1,067,486 882,407 185,078 17.3% 8,053 27,889 13,232 500 28,403 70,023 47,776 27,222 74,998 48,110 (2,956) 4,743	\$1,056,345 893,266 163,078 15.4% 7,648 24,201 12,915 - 23,492 60,608 47,776 26,479 74,255 35,864 (2,956) 5,762	\$ 883,539 735,346 148,193 16.8% 7,738 20,766 8,375 1,750 27,954 58,845 47,776 26,346 74,122 22,964 (2,956) 5,690	\$ 762,991 619,185 143,807 18.8% 7,762 23,795 9,594 250 25,940 59,579 47,776 26,264 74,041 17,949	\$ 719,846 534,419 185,427 25.8% 7,201 22,011 8,738 314 33,701 64,764 47,776 28,125 75,901 51,963 (2,956) 1,930	\$ 744,195 589,462 154,732 20.8% 7,355 46,882 11,670 200 43,445 102,197 47,776 28,202 75,978 (16,088) (2,956) 3,410

\$ (15,062) \$ 53,158 \$ <u>19,642</u> \$ 54,400 \$ 38,274 \$ 24,323 \$ 16,576 \$ 49,676 \$ 30,732

Income Statement and Financial Ratios Water Utility

For the 12 Months Ending:

WATER	M	larch 2017	M	larch 2018	M	larch 2019
Operating Revenues	\$	2,569,993	\$	2,562,816	\$	2,576,316
Operating Expenses						
Source of supply expenses		56,719		52,475		720
Pumping expenses		84,373		90,514		94,634
Water treatment expenses		290,476		182,750		193,401
Transmission & distribution expenses		190,996		324,685		293,490
Customer accounts expenses		98,376		104,739		110,922
Administrative & general expense		296,346		261,997		235,179
Total operating expenses		1,017,285		1,017,159		928,346
Other Operating Expenses						
Depreciation expense		544,383		555,290		539,470
Taxes		361,380		365,520		383,952
Total other operating expenses		905,764		920,809		923,423
Operating Income		646,944		624,847		724,548
Other Income (Expense)						
Interest expense		(158,915)		(144,770)		(130,013)
Capital contributions from customers and municipal		60,050		387,241		67,178
Other		(58,222)		(58,290)		(43,715)
Total other income (expense)		(157,086)		184,180		(106,550)
Net Income	\$	489,858	\$	809,027	\$	617,998
Regulatory Operating Income		704,730		682,737		770,409
Rate of Return		5.37		5.05		5.50
Authorized Rate of Return		6.50		6.50		6.50
Addition 200 Rate of Resident		0.00		0.00		0.00
Current Ratio		21.35		50.14		45.88
Months of Unrestricted Cash on Hand		5.02		7.38		9.63
Debt vs Equity		0.61		0.65		0.64
Asset Utilization		0.32		0.32		0.34

Note 1 - Water rates were increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Debt vs. Equity - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Detailed Income Statement and YTD Budget Comparison

Water Utility

For the Period Ended March, 31 2019

	Las	st 12 Months	Υ	TD 2019	ΥT	D Budget	Difference		
WATER									
Operating Revenues	\$	2,576,316	\$	629,944	\$	623,342	\$	6,602	
Operating Expenses				,		,	·	,	
Source of supply expenses		720		-		750		(750)	
Pumping expenses		94,634		23,314		23,324		(9)	
Water treatment expenses		193,401		48,930		53,176		(4,245)	
Transmission & distribution expenses		293,490		36,120		66,333		(30,212)	
Customer accounts expenses		110,922		29,781		29,634		147	
Administrative & general expense		235,179		62,950		64,206		(1,256)	
Total operating expenses		928,346		201,096		237,422		(36,326)	
Other Operating Expenses									
Depreciation expense		539,470		135,794		135,794		-	
Taxes		383,952		95,372		98,775		(3,403)	
Total other operating expenses		923,423		231,165		234,569		(3,403)	
Operating Income		724,548		197,683		151,352		46,331	
Other Income (Frances)									
Other Income (Expense)		(400.040)		(00.004)		(00.004)			
Interest expense		(130,013)		(29,691)		(29,691)		0	
Capital contributions		67,178		-		-		-	
Other		(43,715)		(15,799)		(10,165)		(5,635)	
		(106,550)		(45,491)		(39,856)		(5,635)	
Net Income	\$	617,998	\$	152,192	\$	111,496	\$	40,696	
	Ψ	5.1,000	_	.02,102	~	, 400	~	.0,000	

	March 2019	Feb 2019	Jan 2019	Dec 2018	Nov 2018	Oct 2018	Sept 2018	Aug 2018	July 2018	June 2018	May 2018	April 2018	March 2018
WATER													
Operating Revenues	\$ 207,623	\$ 211,393	\$ 210,927	\$ 207,734	\$ 209,828	\$ 219,788	\$ 216,233	\$ 223,017	\$ 222,299	\$ 224,005	\$ 214,161	\$ 209,308	\$ 206,296
Operating Expenses													
Source of supply expenses	-	-	-	98	102	31	91	-	-	9	-	390	44,995
Pumping expenses	7,865	7,675	7,775	8,818	7,146	7,305	7,172	8,693	8,602	8,020	7,817	7,746	8,235
Water treatment expenses	11,824	16,442	20,665	12,950	11,857	14,912	20,731	21,031	14,563	17,706	16,033	14,687	15,065
Transmission & distribution expenses	12,992	14,020	9,108	62,216	27,955	17,349	17,983	46,402	11,943	34,494	20,895	18,133	17,198
Customer accounts expenses	9,843	8,729	11,209	5,722	8,488	8,944	8,356	12,517	11,532	8,157	9,053	8,371	11,162
Administrative & general expense	22,180	18,226	22,543	27,073	19,677	16,075	15,345	21,746	15,134	17,533	18,108	21,539	25,988
Total operating expenses	64,704	65,092	71,300	116,876	75,225	64,617	69,679	110,390	61,774	85,920	71,905	70,865	122,642
Other Operating Expenses													
Depreciation expense	45,265	45,265	45,265	39,736	45,493	45,493	45,493	45,493	45,493	45,493	45,493	45,493	45,493
Taxes	31,665	31,590	32,117	30,698	31,960	34,191	31,664	32,809	31,713	31,927	31,879	31,739	32,377
Total operating expenses	76,929	76,855	77,381	70,434	77,453	79,683	77,156	78,302	77,206	77,420	77,372	77,232	77,869
Operating Income	65,990	69,446	62,246	20,424	57,151	75,487	69,398	34,325	83,319	60,665	64,884	61,212	5,784
Other Income (Expense)													
Interest expense	(9,897)	(9,897)	(9,897)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)	(11,147)
Capital contributions	-	-	-	67,178	-	-	-	-	-	-	-	-	-
Other	(10,905)	(2,455)	(2,440)	(2,544)	(2,884)	(3,042)	(3,288)	(2,730)	(3,273)	(3,413)	(3,109)	(3,633)	(3,994)
	(20,802)	(12,352)	(12,337)	53.487	(14,031)	(14,189)	(14,435)	(13,877)	(14,420)	(14,560)	(14,256)	(14,780)	(15,141)
Net Income	\$ 45,188	\$ 57,094	\$ 49,909	28 2	\$ 43,120	\$ 61,298	\$ 54,964	\$ 20,448	\$ 68,899	\$ 46,105	\$ 50,629	\$ 46,432	\$ (9,357)

Income Statement and Financial Ratios Sewer Utility

For the 12 Months Ending:

SEWER	N	larch 2017	N	larch 2018	Λ	larch 2019
Operating Revenues	\$	2,147,308	\$	2,282,652	\$	2,418,715
Operating Expenses						
WWTP operation expenses		335,014		356,799		381,561
Laboratory expenses		51,631		57,077		64,616
Maintenance expenses		426,491		467,301		387,637
Customer accounts expenses		148,954		142,315		151,091
Administrative & general expenses		392,256		385,657		411,250
Total operating expenses		1,354,347		1,409,149		1,396,156
Other Operating Expenses						
Depreciation expense		708,271		680,173		668,846
Total other operating expenses		708,271		680,173		668,846
Operating Income		84,690		193,331		353,714
Other Income (Expense)						
Interest expense		(97,324)		(81,495)		(65,108)
Capital contributions		35,608		349,606		63,390
Other		29,486		31,031		128,901
Total other income (expense)		(32,230)		299,142		127,183
Net Income	\$	52,460	\$	492,472	\$	480,897
Operating Income (excluding GASB 68 & 75)		113,957		224,451		373,460
Rate of Return		0.78		1.69		2.74
Current Ratio		48.88		77.65		73.03
Months of Unrestricted Cash on Hand		21.31		21.83		23.18
Debt vs Equity		0.79		0.83		0.86
Asset Utilization		0.48		0.47		0.48

Note 1 - Sewer rates were increased January 2019.

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Debt vs. Equity - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Detailed Income Statement and YTD Budget Comparison Sewer Utility

For the Period Ended March, 31 2019

	Las	st 12 Months	Υ	TD 2019	ΥT	D Budget	Difference		
SEWER									
Operating Revenues	\$	2,418,715	\$	579,084	\$	559,517	\$	19,567	
Operating Expenses									
WWTP operation expenses		381,561		92,429		91,571		859	
Laboratory expenses		64,616		17,322		15,485		1,837	
Maintenance expenses		387,637		63,688		94,323		(30,635)	
Customer accounts expenses		151,091		38,861		39,843		(982)	
Administrative & general expenses		411,250		103,344		95,390		7,954	
Total operating expenses		1,396,156		315,644		336,612		(20,967)	
Other Operating Expenses									
Depreciation expense		668,846		169,219		169,219		-	
Total other operating expenses		668,846		169,219		169,219			
Operating Income		353,714		94,221		53,686		40,535	
Other Income (Expense)									
Interest Expense		(65,108)		(13,122)		(13,122)		(0)	
Capital contributions		63,390		-		-		-	
Other		128,901		52,783		10,000		42,783	
		127,183		39,661		(3,122)		42,783	
Net Income	\$	480,897	\$	133,882	\$	50,564	\$	83,318	

	Ma	arch 2019	Fel	b 2019	Jan 2019	Dec 2018	Nov 2018	Oct 2018	Sept 2018	Aug 2018	July 2018	June 2018	May 2018	April 2018	March 2018
SEWER															
Operating Revenues	\$	198,544	\$	187,540	\$ 193,000	\$ 189,816	\$ 189,849	\$ 209,172	\$ 204,337	\$ 216,110	\$ 215,884	\$ 206,994	\$ 208,826	\$ 198,643	\$ 186,544
Operating Expenses															
WWTP operation expenses		36,034		28,205	28,191	23,092	35,443	22,703	25,942	40,802	36,127	35,439	35,657	33,927	32,235
Laboratory expenses		6,218		3,583	7,521	4,541	7,998	4,678	5,577	5,584	4,117	5,303	4,075	5,422	6,623
Maintenance expenses		23,558		20,149	19,981	113,299	17,196	24,597	27,961	31,307	26,546	46,066	21,866	15,112	80,679
Customer accounts expenses		12,915		12,087	13,859	9,679	12,293	12,323	11,709	16,170	14,734	11,456	12,253	11,612	14,510
Administrative & general expense		33,074		30,130	40,140	43,750	26,952	27,931	30,129	32,344	40,448	30,461	43,537	32,355	39,028
Total operating expenses		111,799		94,154	109,692	194,360	99,882	92,232	101,318	126,207	121,972	128,724	117,388	98,428	173,075
Other Operating Expenses															
Depreciation expense		56,406		56,406	56,406	54,248	55,672	55,672	55,672	55,672	55,672	55,672	55,672	55,672	55,672
Total other operating expenses		56,406		56,406	56,406	54,248	55,672	55,672	55,672	55,672	55,672	55,672	55,672	55,672	55,672
Operating Income		30,339		36,980	26,902	(58,792)	34,294	61,268	47,346	34,231	38,240	22,597	35,766	44,543	(42,204)
Other Income (Expense)															
Interest expense		(4,374)		(4,374)	(4,374)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)	(5,776)
Capital contributions		-		-	-	63,390	-	-	- '	-	-	-	- '	- 1	-
Other		24,439		15,252	13,093	21,702	11,479	5,989	4,897	19,308	1,402	(1,559)	13,795	(896)	15,999
		20,065		10,877	8,719	79,316	5,703	213	(879)	13,532	(4,374)	(7,335)	8,019	(6,672)	10,223
Net Income	\$	50,404	\$	47,857	\$ 35,6	0 20,524	\$ 39,997	\$ 61,480	\$ 46,467	\$ 47,763	\$ 33,866	\$ 15,263	\$ 43,784	\$ 37,871	\$ (31,981)

Balance Sheets

Electric, Water, and Sewer

ELECTRIC	N	larch 2017	N	March 2018		March 2019		Feb 2019		Change
Cash and investments - unrestricted	\$	1,644,945	\$	1,702,573	\$		\$	1,791,263	\$	(48,508)
Cash and investments - restricted	Ψ	106,525	Ψ	107,092	Ψ	107,991	Ψ	269,912	Ψ	(161,921)
Receivables		806,755		748,907		893,990		834,256		59,734
Materials and Supplies		205,186		205,474		228,324		227,471		853
Other assets		507,010		409,303		603,828		602,192		1,636
Plant - net of accumulated depreciation		8,838,522		9,237,087		9,150,411		9,172,210		(21,799)
Total Assets		12,108,944		12,410,435	_	12,727,298	_	12,897,304	_	(170,006)
Total Assets	_	12,100,544	_	12,410,400	-	12,727,230	_	12,007,004	_	(170,000)
Accounts payable		708,904		652,920		587,819		591,104		(3,285)
Payable to sewer utility		264,547		176,365		114,365		114,365		-
Interest accrued		2,749		2,413		2,070		16,854		(14,784)
Accrued benefits		277,122		304,183		88,249		88,249		-
Deferred Credits		206,422		175,187		716,136		714,629		1,507
Long-term debt Net Position		1,593,410		1,432,760		1,268,540		1,432,760		(164,220)
	_	9,055,790		9,666,607	_	9,950,120	_	9,939,344	_	10,776
Total Liabilities & Net Position	\$	12,108,944	\$	12,410,435	\$	12,727,298	\$	12,897,304	\$	(170,006)
<u>WATER</u>		larch 2017	N	March 2018	_	March 2019		Feb 2019		Change
Cash and investments - unrestricted / designated	\$	577,263	\$	849,990	\$	1,052,672	\$	1,019,160	\$	33,512
Cash and investments - restricted		173,176		173,700		876,602		798,621		77,982
Receivables		172,980		182,137		189,162		196,557		(7,395)
Materials and Supplies		51,749		76,480		64,411		64,580		(168)
Other assets		595,031		493,279		527,048		535,449		(8,401)
Plant - net of accumulated depreciation		15,536,702		15,529,583	_	15,410,960		15,435,042		(24,081)
Total Assets		17,106,901		17,305,170	_	18,120,856		18,049,407		71,449
		_		_		_	· ·	_		
Accounts payable		24,775		11,484		19,259		17,777		1,482
Interest accrued		10,362		9,102		7,806		63,564		(55,757)
Accrued benefits		141,293		151,447		46,840		46,840		-
Deferred Credits		105,797		87,854		353,723		353,723		-
Long-term debt		6,009,464		5,403,652		5,484,188		5,403,652		80,536
Net Position		10,815,210		11,641,631		12,209,039		12,163,851		45,188
Total Liabilities & Net Position	\$	17,106,901	\$	17,305,170	\$	18,120,856	\$	18,049,407	\$	71,449
SEWER	N	larch 2017	N	March 2018		March 2019		Feb 2019		Change
Cash and investments - unrestricted	\$	2,405,190	\$	2,563,054	\$	2,697,072	\$	2,655,941	\$	41,131
Cash and investments - restricted	*	2,336,021	*	2,342,264	•	2,239,170	•	2,356,497	*	(117,327)
Receivables		179,782		192,144		197,785		187,513		10,273
Receivable from electric utility		263,140		176,365		114,365		114,365		´-
Materials and Supplies		11,317		8,994		9,112		9,112		-
Advances to other funds		428,440		428,440		428,440		428,440		-
Other assets		291,301		230,442		348,004		350,211		(2,206)
Plant - net of accumulated depreciation		13,691,616		13,671,708		13,745,279		13,759,327		(14,048)
Total Assets		19,606,808	_	19,613,412	_	19,779,227	_	19,861,405		(82,178)
Accounts payable		21,806		9,045		17,999		16,142		1,857
Interest accrued		31,082		26,436		21,641		23,245		(1,603)
Accrued benefits		134,259		148,478		61,691		61,691		(1,000)
Deferred Credits		134,239		116,026		459,328		459,328		-
Long-term debt		2,824,307		2,363,590		459,326 1,886,794		2,019,629		(132,835)
Net Position		16,455,959		16,949,838		17,331,774		17,281,371		50,404
Total Liabilities & Net Position	c	19,606,808	\$	19,613,412	œ		œ.	19,861,405	¢	
I OLAI LIADIILIES & NEL FUSILIUII	\$	19,000,000	Φ	19,013,412	\$	19,779,227	\$	19,001,405	\$	(82,178)

Mo	sh & Inve			March 2019		
Account	Restrictions	March 2019	Feb 2019	\$ Inc/(Dec)	% Inc/(Dec)	
Checking - E	Unrestricted	\$ 49,214	\$ 104,971	\$ (55,757)	-53.12%	
hecking - W	Unrestricted	358,566	326,868	31,698	9.70%	
hecking - S	Unrestricted	262,684	362,605	(99,921)	-27.56%	
Reserves - E	Unrestricted	1,693,541	1,686,293	7,249	0.43%	
Reserves - W	Unrestricted	287,364	286,341	1,023	0.36%	
Reserves - S	Unrestricted	2,434,388	2,293,336	141,052	6.15%	
%I Redemption - E	Restricted	19,726	181,647	(161,921)	-89.14%	
%I Redemption - W	Restricted	63,168	685,186	(622,018)	-90.78%	
&I Redemption - S	Restricted	350,177	316,572	33,605	10.62%	
Construction - W	Restricted	700,000	-	700,000	#DIV/0!	
Depreciation - E	Restricted	88,265	88,265	-	0.00%	
Depreciation - W	Restricted	113,435	113,435	-	0.00%	
RF - Water Plant	Designated	406,742	405,952	790	0.19%	
RF - WWTP	Restricted	1,888,994	2,039,925	(150,932)	-7.40%	
		\$ 8,716,262	\$ 8,891,394	\$ (175,131)	-1.97%	
		y 0,710,202				
Unrestricted	and Designated		\$ 5,466,364	\$ 26,135	0.48%	
Unrestricted Long-Term I	Restricted	\$ 5,492,499 \$ 3,223,764	\$ 5,466,364 \$ 3,425,030	\$ 26,135 \$ (201,266)	0.48%	
	Restricted	\$ 5,492,499 \$ 3,223,764	\$ 5,466,364 \$ 3,425,030			
\$1,500,000 ———————————————————————————————	Restricted	\$ 5,492,499 \$ 3,223,764 at by Mat	\$ 5,466,364 \$ 3,425,030 urity	\$ (201,266)	-5.88%	os. >60 mos.
\$1,500,000 ———————————————————————————————	nvestmen	\$ 5,492,499 \$ 3,223,764 at by Mat	\$ 5,466,364 \$ 3,425,030 urity	\$ (201,266)	-5.88%	os. >60 mos.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm DATE: April 3, 2019

SUBJECT: Consumer Confidence Report

What is the Consumer Confidence Report:

- The Consumer Confidence Reports (CCR) is required by the Federal Environmental Protection Agency (EPA).
- The CCR must be prepared and distributed to all water systems customers, in order to provide information concerning water quality for the previous monitoring year. This report identifies detected contaminants, compliance with drinking water rules, and educational language, and is based on information reported to the Wisconsin Department of Natural Resources (DNR).

Summary of Consumer Confidence Results:

Waupun Utilities adheres to the highest state and federal drinking water standards. We routinely collect more samples and run more tests than are actually required by the EPA and DNR. Those test results are reflected in our Annual Drinking Water Quality Report, showing Waupun's water once again meets or exceeds all federal and state standards for health and safety.

Unless otherwise noted, results are based on testing conducted in 2018. We are pleased to report that we continue to supply high quality water that meets or exceeds all federal and state standards for health and safety. Test results are summarized on page 3 of enclosed report.

Please take the time to review, so we can discuss in-depth on Monday.



WAUPUN UTILITIES 2018 ANNUAL WATER QUALITY REPORT

The Waupun Utilities is pleased to present you with its annual Water Quality Report for 2018. This report provides a complete summary of water quality information from 2018 and also includes general information describing the city's water system, services and other activities of interest. The Waupun Utilities is committed to providing its customers with clear information describing water quality. Informed customers are strong allies.

During 2018, the Utility had no violations of maximum contaminant levels or other water quality standards.

Our Water Supply

Waupun Utilities obtains its groundwater supply from five wells ranging in depth from 611 to 921 feet. These wells penetrate the St. Peter, Prairie du Chien, Trempealeau, Franconia, Galesville, Eau Claire and Mr. Simon formations. These five wells are capable of pumping 7.7 million gallons per day.

The Utilities average day design flow is 1.2 million gallons per day based on the capacity of one iron filter and one reverse osmosis system in operation. The maximum capacity of the plant is 2.9 million gallons per day with both iron filters and both reverse osmosis systems in service.

The plant removes iron and manganese, which may cause discoloring and taste issues. Raw well water contains approximately 25 grains of hardness. The treatment plant softens water down to approximately 5 grains of hardness, requiring no in-home softening or iron removal.

In 2018 fluoride dosages from all City sample sites averaged 0.7 PPM. Water samples are routinely taken and analyzed for contaminants as required by Federal and State regulations. Unless otherwise noted, information shown in this report is for the period January 1 through December 31, 2018. This report contains many terms and abbreviations related to water quality that our customers may not be familiar with. A summary of terms, abbreviations and definitions is included in this report to help you better understand the information.

Why are there contaminants in my drinking water?

Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the Environmental Protection Agency's Safe Drinking Water Hotline (800-426-4791), or by visiting their Office of Water website at $\underline{\text{www.epa.gov/OW}}$.

Do I need to take special precautions?

Some people may be more vulnerable to contaminants in drinking water than the general population. Immuno-compromised persons such as persons with cancer undergoing chemotherapy, persons who have undergone organ transplants, people with HIV/AIDS or other immune system disorders, some elderly, and infants can be particularly at risk from infections. These people should seek advice about drinking water from their health care providers. EPA/Centers for Disease Control (CDC) guidelines on appropriate means to lessen the risk of infection by Cryptosporidium and other microbial contaminants are available from the environmental protection agency's Safe Water Drinking Hotline (800-426-4791). The Waupun Utilities vigilantly tests and monitors the City's water supply to assure the end quality to consumers. Test results have detected some contaminants. The Water Quality Data Table section of this report provides information showing that all water quality criteria met or exceeded Federal and State requirements in 2018.

The EPA has determined that City of Waupun water is safe at the levels detected.

Water Quality at the Wells

Samples are taken periodically (as required by sampling schedules issued by the Wisconsin DNR) at Utility wells to monitor concentrations of several common indicators. The information shown below shows ranges of results of water samples taken directly from the Utilities five active wells, in accordance with sampling requirements and schedules provided by the DNR.

Well Contaminants

Wen contaminants						
Indicator	Range of Results	Average				
Alkalinity	264 - 366	300				
Calcium	69 – 144	87				
Chloride	2 - 135	28				
Hardness	300 - 335	320				
Iron	0.85 - 1.4	1.1				
Magnesium	29 - 172	63				
Manganese	0.02 - 0.5	0.083				
pН	7.0 – 7.3	7.2				

Water Quality Data Table

The Water Quality Data Table that follows lists all drinking water contaminants detected and the most recent sample date. The EPA or the DNR allows the Water Utility to monitor for certain contaminants less than once per year because concentrations of these contaminants do not change frequently.

Water Quality Data Table

Inorganic Contaminants

Contaminants (units)	MCLG	MCL	Your Water	Range Low	Range High	Sampled Date	Violation	Typical Source
Antimony (ppb)	6	6	ND	ND	ND	2017	NO	Discharge from petroleum refineries; fire retardants; ceramic; electronics; solder.
Arsenic (ppb)	0	10	ND	ND	ND	2017	NO	Erosion of natural deposits; runoff from orchards; runoff from glass and electronics productions wastes.
Barium (ppm)	2	2	0.0797	0.0797	0.0797	2017	NO	Discharge of drilling wastes; discharge from metal refineries; erosion of natural deposits.

Water Quality Data Table Continued

Inorganic Contaminants

Inorganic Contamina Contaminants (units)	MCLG	MCL	Your Water	Range Low	Range High	Sampled Date	Violation	Typical Source
Cadmium (ppb)	5	5	ND	ND	ND	2017	NO	Corrosion of galvanized pipes; erosion of natural deposits; discharge from metal refineries; runoff from waste batteries and paints.
Total Chromium (ppb)	100	100	ND	ND	ND	2017	NO	Discharge from steel and pulp mills; erosion of natural deposits; corrosion of household plumbing systems.
Fluoride (ppm)	4	4	0.7	.56	.85	2018	NO	Erosion of natural deposits; water additive which promotes strong teeth.
Mercury (ppb)	2	2	ND	ND	ND	2017	NO	Erosion of natural deposits; discharge of refineries and factories; runoff from landfills; runoff from cropland.
Nickel (ppb)	100	100	ND	ND	ND	2017	NO	Nickel occurs naturally in soils, groundwater and surface waters and is often used in electroplating, stainless steel and alloy products.
Nitrate Nitrogen (ppb)	10	10	.071	ND	ND	2018	NO	Runoff from fertilizer use; leaching from septic tanks, sewage; erosion of natural deposits. Highest average from any individual sample site.
Nitrite Nitrogen (ppb)	1	1	ND	ND	ND	2017	NO	Runoff from fertilizer use; leaching from septic tanks, sewage; erosion of natural deposits.
Selenium (ppb)	50	50	ND	ND	ND	2017	NO	Discharge from petroleum and metal refineries; erosion of natural deposits; discharge from mines.
Thallium (ppb)	0.5	2	ND	ND	ND	2017	NO	Leaching from ore-processing sites; discharge from electronics, glass and drug factories.

Water Quality Data Table

Unregulated Contaminants

om egameea contammants			Your	Range	Range	Sampled		Typical
Contaminants (units)	MCLG	MCL	Water	Low	High	Date	Violation	Source
Bromoform (ppb)	NR	NR	ND	ND	ND	2018	NO	Range reflects highest results from monitoring sites.
Bromodichloromethane (ppb)	NR	NR	.98	.98	.98	2018	NO	Range reflects highest results from monitoring sites.
Chloroform (ppb)	NR	NR	1.2	1.2	1.2	2018	NO	Range reflects highest results from monitoring sites.
Chlorodibromomethane (ppb)	NR	NR	.19	.19	.19	2018	NO	Range reflects highest results from monitoring sites.
Sodium (ppm)	NR	NR	6.24	6.24	6.24	2017	NO	Range reflects highest results from monitoring sites.

Water Quality Data Table

Volatile Organic Contaminants

voiatile Organic Containmants				_	_			
			Your	Range	Range	Sampled		Typical
Contaminants (units)	MCLG	MCL	Water	Low	High	Date	Violation	Source
Tetrachloroethylene (ppb)	0	5	ND	ND	ND	2018	NO	Discharge
								from factories
								and dry
								cleaners.
Trichloroethylene (ppb)	0	5	ND	ND	ND	2018	NO	Discharge
								from metal
								degreasing
								sites and
								other
								factories.
Radioactivity								
Gross Alpha (Excl R & U) (pCi/l)	0	15	2.8	2.8	2.8	2018	NO	Erosion of
								natural
								deposits.
Gross Alpha (Incl R & U) (pCi/l)	NR	NR	2.8	2.8	2.8	2018	NO	Erosion of
								natural
								deposits.
Radium (226+228) (pCi/l)	0	5	3.0	3.0	3.0	2018	NO	Erosion of
								natural
								deposits.

Water Quality Data Table

Disinfection Byproducts

Contaminants	- Cuacto		Your Water	D I	D II:-b	C1- J		T:1 C
Contaminants			rour water	Range Low	Range High	Sampled		Typical Source
(units)	MCLG	MCL				Date	Violation	
HAA5 (ppb) Haloacetic Acid	60	60	.77	.49	1.0	2018	NO	By-product of drinking water chlorination; samples from distribution system.
TTHMs (ppb) Total Trihalomethanes	0	80	6.7	6.3	7.2	2018	NO	By-product of drinking water chlorination; samples from distribution system.

Water Quality Data Table

Inorganic Contaminants

Contaminants			Your Water	Samples	Sampled		Typical Source
(units)	MCLG	AL		Taken	Date	Violation	
*Copper (ppm)	1.3	1.3	0.1550	20	2017	NO	Erosion of natural deposits; leaching; corrosion of household plumbing systems; from wood preservatives.
*Lead (ppb)	0	15	2.7	20	2017	NO	Corrosion of household plumbing systems; erosion of natural deposits.

^{*}Sampled every three years

Water Quality Data Table

Microbiolgical Contaminants

Total 2018 samples from sites in the water distribution system	126
Number of coliform detects in 2018	0
Total 2018 samples from water system production wells	20
Number of coliform detects in 2018 production well samples	0

Synthetic Organic Chemicals

Source water samples taken in 2017 showed no detectable synthetic organic chemicals.

Terms and Abbreviations used in this report

- **Variances & Exemptions (V&E):** State or EPA permission not to meet an MCL or a treatment technique under certain conditions.
- Non-Detects (ND): Laboratory analysis indicates the constituent is not present.
- **Not-Applicable (n/a):** Limits do not apply.
- Not-Regulated (NR): State or EPA has not established a limit.
- Parts per million (ppm) or Milligrams per liter (mg/l): One part per million corresponds to one minute in two years or one penny in \$10,000.
- **Parts per billion (ppb), or Micrograms per liter (μg/l):** One part per billion corresponds to one minute in 2,000 years or one penny in \$10,000,000.
- **<u>Picocuries per liter (pCi/l):</u>** Picocuries per liter is a measure of the radioactivity in water.
- Total Coliform Rule (TCR): Refers to EPA regulations for microbiological standards.
- <u>Treatment Technique (TT):</u> A required process intended to reduce the level of a contaminant in drinking water.
- MCLG (Maximum Contaminant Level Goal): The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.
- MCL (Maximum Contaminant Level): The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology. MCLs are set at very stringent levels. To understand the possible health effects described for many regulated contaminants, a person would have to consume 2 liters of water every day at the MCL level for a lifetime to have a one-in-a-million chance of having the described health effect.
- *AL (Action Level): The concentration of a contaminant which, if exceeded, triggers a treatment or other requirement which a water system must follow. Systems exceeding a lead and/or copper action level must take actions to reduce lead and/or copper in the drinking water. The lead and copper values represent the 90th percentile of all compliance samples collected. If you want information on the number of sites or the actions taken to reduce these levels, please contact the Water Utility office.

Health Information

Lead Radon

If present, elevated levels of lead can cause serious health problems, especially for pregnant women and young children. Lead in drinking water is primarily from materials and components associated with service lines and home plumbing. The Waupun Utilities is responsible for providing high quality drinking water but cannot control the variety of materials used in plumbing components. When your water has been sitting for several hours, you can minimize the potential for lead exposure by flushing your tap for 30 seconds to 2 minutes before using water for drinking or cooking. If you are concerned about lead in your water, you may wish to have your water tested. Information on lead in drinking water, testing methods, and steps you can take to minimize exposure is available from the Safe Drinking Water Hotline (800-426-4791) at www.epa.gov/safewater/lead

Radon is a radioactive gas that you can't see, taste, or smell. It is found throughout the U.S. Radon can move up through the ground and into a home through cracks and holes in the foundation. Radon can build up to high levels in all types of homes. Radon can also get into indoor air when released from tap water from showering, washing dishes, and other household activities. Compared to radon entering the home through soil, radon entering the home through tap water will in most cases be a small source of radon in indoor air. Radon is a known human carcinogen. Breathing air containing radon can lead to lung cancer. Drinking water containing radon may also cause increased risk of stomach cancer. If you are concerned about radon in your home, test the air in your home. Testing is inexpensive and easy. Fix your home if the level of radon in your air is 4 Picocuries per liter of air (pCi/L) or higher. There are simple ways to fix a radon problem that aren't too costly. For additional information, call your state radon program or call EPA's Radon Hotline (800-SoS-RADON).

Nitrates

Nitrates in drinking water at levels above 10 ppm are a health risk for infants of less than six months of age. High nitrate levels in drinking water can cause blue baby syndrome. Nitrate levels may rise quickly for short periods of time because of rainfall or agricultural activity. If you are caring for an infant you should ask advice from your health care provider.

Additional Lead Awareness

Which homes are most at risk of having lead in drinking water?

- Homes with lead household plumbing. This can be determined by a licensed plumber.
- Homes with copper piping and lead solder installed between 1982 and 1987. Lead-based solder was banned for use after this time.
- Homes with faucets or fittings of brass which contain some lead. Plumbing and fixtures installed before January 1, 2014 or purchased from sources outside of the United States may contain lead.

How to reduce the risk of lead in your drinking water:

- Flush your plumbing before using tap water for drinking or cooking. Flush by running the kitchen faucet on cold for a minimum of 3 minutes.
- <u>Use only cold water for cooking and drinking.</u> Water from the hot tap water can dissolve lead more easily than cold water. Boiling water will not reduce the amount of lead in your drinking or cooking water. In fact, boiling can concentrate the lead in water.
- <u>Inspect your faucet aerator</u>. The aerator on the end of your faucet is a screen that can catch debris, including particles of lead. It is recommended to periodically remove the aerator and rinse out any debris.
- <u>Purchase a home filtration system</u>. Home drinking water filtration systems can reduce or eliminate lead. Be sure to look for products certified by NSF/ANSI under Standard 53 for removal of lead.
- Replace your lead service line or interior plumbing. Replacement must be done by a licensed plumber under contract from the homeowner.

Please direct any questions to:

Steve Schramm Treatment Facilities and Operations Superintendent 920-324-7920

Waupun Utilities Planning, Improvements, and Operations

Planning

- Waupun Utilities owns and maintains \$23,000,000 in assets that treat, store, and distribute water to your home or business. These assets consist of five wells, a water treatment facility, one underground reservoir, two elevated water towers, over 50 miles of distribution mains, 3,500 services, and 457 hydrants.
- It is our utmost priority to provide safe, quality water at all times. We continue to monitor for specific contaminants, and strive to meet compliance requirements.

Improvements

• Construction to the Cities Madison Street will span over 8 months. This project will consist of infrastructure improvements, which involve replacement of hydrants, water valves, and sewer manholes. A total combined main replacement of nearly 3960 feet.

Operations

- Unidirectional flushing (UDF) program to remove mineral and sediment deposits that accumulate
 over time in the distribution system. UDF is a process designed to move water through pipelines in
 one direction at a high velocity and from a single water source. This systematic, street-by-street
 method of flushing is labor-intensive, requiring detailed preparation, planning and execution. UDF
 has been shown to scour water mains more effectively than traditional flushing. This highly effective
 flushing program will minimize the frequency of flushing events required by WDNR. In addition,
 UDF will promote water conservation and improve water quality.
- By regular valve exercising we will have detailed records to ensure the operability of our distribution system. Surveying helps identify the condition and location of all our valves. Knowing the condition of the valves and having an updated GIS system helps eliminate higher costs associated with water main breaks, lost time digging up buried valves, and congested traffic due to excavating roadways.
- Leak detection surveys are conducted on the distribution system with the aid of a correlator. A water leak/break is determined by the use of a correlator to find difficult leaks that are not easily located with traditional acoustical methods. The correlator utilizes two transmitters with sensitive microphones to listen on either side of the known or unknown leak and calculates (correlates) the exact distance to the leak by use of the signal delay, the sensor distance, and the sound velocity. Correlating reduces water loss, unplanned service disruptions, and reduces 0&M costs.