

AGENDA

Utility Commission Meeting
Waupun Utilities – 817 S Madison St.
Waupun, WI P.O. Box 431
Monday, December 13, 2021 AT 4:00 PM

There is a regular commission meeting scheduled for Monday, December 13, 2021, at 4:00 PM at the Waupun Utilities Administrative Building located on 817 S. Madison Street, Waupun, Wisconsin.

CALL TO ORDER

ROLL CALL OF COMMISSIONERS

APPROVAL OF PREVIOUS MEETING MINUTES

1. November 8, 2021 Minutes

APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS

2. 11-2021 Accounts Payable

FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS

3. Finance Director Report

GM REPORT / OPERATIONS REPORT

- 4. General Manager Report
- 5. Water and Wastewater Report

APPEARANCE BY VISITORS

AGENDA

Consideration-Action

Adjourn to Closed Session

The Waupun Utilities Commission will adjourn in closed session under Section 19.85 (1) (c) and (e) of the WI Statutes for the following:

- (c) Consider employment, promotion, compensation or performance evaluation data of any public employee over which the governmental body has jurisdiction or exercises responsibility.
- (e) Deliberating or negotiating the purchasing of public properties, the investing of public funds, or conducting other specified public business, whenever competitive or bargaining reasons require a closed session.
- 6. Discuss Personnel Updates

Reconvene to Open Session

The Waupun Utilities Commission will reconvene in open session under Section 19.85 (2) of the WI Statutes.

Action from Closed Session

ADJOURNMENT

Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.

Minutes of a Regular Meeting of the Waupun Utilities Commission Monday, November 8, 2021

The meeting was called to order by President Heeringa at 4:00 p.m.

Commissioners Bishop, Daane, Heeringa, Homan, Kaczmarski, Thurmer and Vanderkin were present.

Motion made by Vanderkin, seconded by Homan and unanimously carried, to approve minutes from the October 11, 2021 meeting.

On motion by Thurmer, seconded by Daane and unanimously carried, bills for month of October 2021 were approved as presented.

On motion by Thurmer, seconded by Daane and unanimously carried, year-to-date financial reports through September 2021 were approved as presented. Electric operating income was \$365,500 or \$254,800 above budget from higher than budgeted PCAC pass-through revenues and lower overall expenses / customer work. Water operating income was \$608,300 or \$137,100 above budget from lower than budgeted operating expenses. Sewer operating income (loss) was (\$241,900) or (\$364,600) below budget largely due to decrease in public authority consumption related to COVID-19 closures and increased expenses incurred during WWTP construction.

General Manager Brooks reported on outages and routine electric work being completed. Lead times continue to increase significantly for new equipment and supplies purchased for maintenance and development projects, thus increasing the importance of advance notice and planning for upcoming projects and development. Utility management recently met with State Representative Michael Schraa and Senator Dan Feyen regarding the Department of Corrections and their plans to move forward with design and construction of their own water treatment facility for DOC facilities in Waupun. Management was told that the water treatment project and funding have already been approved and the DOC will be moving forward with the project.

Treatment Facilities and Operations Superintendent Schramm reported on routine maintenance, inspections of facility equipment and seasonal preparations taking place at the Water and Wastewater Treatment Facilities. Distribution/collection system crew has completed flushing and root sawing of sanitary sewer system and logging/correlating of water system and will begin televising the sanitary sewer lines. A slide presentation was shown of construction and progress made with the ABNR project.

Finance Director Stanek presented the 2022 budget for review. The overall budget is forecasted to decrease \$1.57 million compared to the 2021 budget amounts due to a delay in construction for the South Madison Street reconstruction project to 2022, timing of construction payments associated with the ABNR Upgrade at the wastewater treatment plant and purchase of a new vactor in 2021. Major capital expenditures in the 2022 budget include Phase Two of the Madison Street reconstruction project and construction costs associated with the WWTP upgrade. 2022 budget also includes wage adjustments, health insurance costs increases, cost allocation shifts for wages and benefits due to staffing changes, inflationary increase of operation and maintenance expenses based on rising inflationary costs and forecasted revenues. The proposed overall budget would add \$105,300 in electric cash reserves and use \$714,000 in sewer cash reserves and \$125,000 in water cash reserves. Motion made by Homan and seconded by Thurmer, to approve the 2022 budget as presented. On roll call vote, motion passed 5-1. Homan, Daane, Bishop, Thurmer and Vanderkin voting yay. Kaczmarski voting nay.

Discussion held regarding USDA Loan Resolution for improvements to the wastewater treatment plant and facilities for the principal amount of \$5,000,000. This will be the final loan and as formal process; the utility commission needs to make a recommendation to send the loan resolution to city council. The resolutions presented are the exact same as previously approved in 2020, with the exception of interest rate. Motion made by Thurmer, seconded by Daane and unanimously carried, to make a recommendation to send the USDA Loan Resolution to the City of Waupun Common Council for approval.

Discussion held on resolution authorizing the issuance and sale of \$5,000,000 taxable sewerage system mortgage revenue bonds and payment of the bonds. Motion by Thurmer, seconded by Homan and unanimously carried, to make a recommendation for City of Waupun Common Council to approve resolution authorizing the issuance and sale of \$5,000,000 taxable sewerage system mortgage revenue bonds of the City of Waupun, Dodge and Fond du Lac Counties, WI and providing for the payment of the bonds and other details with respect to the bonds.

Motion made by Vanderkin, seconded by Thurmer, to adjourn in closed session under Section 19.85 (1) (c) and (e) of the WI Statutes. Motion carried unanimously.

Waupun Utilities Commission November 8, 2021 Meeting Minutes Page 2

Motion made by Thurmer, seconded by Homan, and unanimously carried to reconvene in open session under Section 19.85 (2) of WI Statutes. No further action in open session.

On motion by Homan, seconded by Vanderkin and unanimously carried, meeting was adjourned at 6:51 p.m.

The next commission meeting is scheduled on December 13, 2021, at 4:00 p.m.

Jen Benson Office & Customer Service Lead

| | | Check issue dates: 11 | 7 172021 1170072021 | | | | , 2021 08:18A |
|-------------------------|---------------------|--|--------------------------|-------------------|-----------------|-----------------|--------------------------|
| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
| AIRGAS L | ISA INC | | | | | | |
| 855 | | ACETYLENE/OXYGEN/NITROGEN | 10/31/2021 | 26.71 | 26.71 | 47497 | 11/10/2021 |
| | 9983595943 | ACETYLENE/OXYGEN/NITROGEN | 10/31/2021 | 26.71 | 26.71 | 47497 | 11/10/2021 |
| | 9983595943 | ACETYLENE/OXYGEN/NITROGEN | 10/31/2021 | 26.72 | 26.72 | 47497 | 11/10/2021 |
| Tota | I AIRGAS USA INC: | | | 80.14 | 80.14 | | |
| LLIANT | ENERGY | | | | | | |
| 900 | 183035-11032021 | Gas Utility for Water Plant | 11/03/2021 | 485.92 | 485.92 | 47498 | 11/10/2021 |
| | 437000-10292021 | GAS UTIL BILL FOR SWG PLNT | 10/29/2021 | 386.51 | 386.51 | 47498 | 11/10/2021 |
| | 590516-10292021 | Split Distribution - Main Bldg | 10/29/2021 | 5.15 | 5.15 | 47498 | 11/10/2021 |
| | 590516-10292021 | Split Distribution - Main Bldg | 10/29/2021 | 4.12 | 4.12 | 47498 | 11/10/2021 |
| | 590516-10292021 | Split Distribution - Main Bldg | 10/29/2021 | 4.12 | 4.12 | 47498 | 11/10/2021 |
| | 590516-10292021 | Split Distribution - Main Bldg | 10/29/2021 | 27.80 | 27.80 | 47498 | 11/10/2021 |
| | 590516-10292021 | Split Distribution - Main Bldg | 10/29/2021 | 27.80 | 27.80 | 47498 | 11/10/2021 |
| | 590516-10292021 | Split Distribution - Main Bldg | 10/29/2021 | 27.80 | 27.80 | 47498 | 11/10/2021 |
| | 590516-10292021 | Split Distribution - Main Bldg | 10/29/2021 | 2.06 | 2.06 | 47498 | 11/10/2021 |
| | 590516-10292021 | Split Distribution - Main Bldg | 10/29/2021 | 2.06 | 2.06 | 47498 | 11/10/2021 |
| | 590516-10292021 | Split Distribution - Main Bldg | 10/29/2021 | 2.05 | 2.05 | 47498 | 11/10/2021 |
| | 801050-11172021 | GAS UTILITY FOR WELLHOUSE #5 | 11/17/2021 | 28.69 | 28.69 | 47540 | 11/30/2021 |
| | 931084-10292021 | GAS UTIL @ WWTP GARAGE | 10/29/2021 | 57.83 | 57.83 | 47498 | 11/10/2021 |
| Tota | I ALLIANT ENERGY: | | | 1,061.91 | 1,061.91 | | |
| ΜΔΖΩΝ | CAPITAL SERVICES | | | | | | |
| | 1DF6-XH1H-WKMQ | Gloves | 11/02/2021 | 72.94 | 72.94 | 47499 | 11/10/2021 |
| | 1DF6-XH1H-WKMQ | | 11/02/2021 | 116.34 | 116.34 | 47499 | 11/10/2021 |
| Tota | I AMAZON CAPITAL S | SERVICES: | | 189.28 | 189.28 | | |
| PPI IFN | TECHNOLOGIES | | | | | | |
| 1340 | | State Review Submittal | 11/01/2021 | 6,125.10 | 6,125.10 | 30013 | 11/17/2021 |
| | 35554 | ABNR Upgrades | 11/01/2021 | 105,087.40 | 105,087.40 | 30013 | 11/17/2021 |
| Tota | I APPLIED TECHNOL | OGIES: | | 111,212.50 | 111,212.50 | | |
| AKER TI | LLY VIRCHOW KRAU | JSE LLP | | | | | |
| 2333 | | Single Audit | 11/01/2021 | 901.00 | 901.00 | 30014 | 11/17/2021 |
| Tota | I BAKER TILLY VIRCH | HOW KRAUSE LLP: | | 901.00 | 901.00 | | |
| | | | | | | | |
| ENTZ A l 2800 | JTOMOTIVE INC | Linit #2 Oil/Eilter Change | 11/08/2021 | 20.20 | 20.20 | 47541 | 11/30/2021 |
| 2000 | | Unit #3 Oil/Filter Change | | 39.20 | 39.20 | | |
| | | Unit #3 Oil/Filter Change | 11/08/2021 | 39.19 | 39.19 | 47541 | 11/30/2021 |
| | | Unit #6 Oil/Filter Change | 11/09/2021 | 64.17 | 64.17 | 47541 | 11/30/2021 |
| | | Unit #6 Oil/Filter Change | 11/09/2021 | 64.16 | 64.16 | 47541 | 11/30/2021 |
| | | Unit #7 Oil Change | 11/10/2021 | 25.48 | 25.48 | 47541 | 11/30/2021 |
| | | Unit #7 Oil Change | 11/10/2021 | 25.49 | 25.49 | 47541 | 11/30/2021 |
| | | Unit #7 Oil Change Unit #8 Oil/Filter Change | 11/10/2021 11/11/2021 | 25.49 105.95 | 25.49 105.95 | 47541 47541 | 11/30/2021 11/30/2021 |
| Tota | I BENTZ AUTOMOTIV | 'E INC: | | 389.13 | 389.13 | | |
| | ONE TEOL | | | | | | |
| SLACKST 3105 | ONE TECHNOLOGIE | S LLC BST-360 High Performance Patch Mix | 10/22/2021 | 428.00 | 428.00 | 47500 | 11/10/2021 |
| 5100 | | BST-360 High Performance Patch Mix | 10/22/2021 | 214.00 | 214.00 | 47500 | 11/10/2021 |
| | | BST-360 High Performance Patch Mix | 10/22/2021 | 214.00 | 214.00 | 47500 | 11/10/2021 |
| | 22 | | | | | 555 | |

| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
|------------------|-------------------|--------------------------------|--------------|-------------------|-----------------|-----------------|---------------------|
| Total B | LACKSTONE TECH | HNOLOGIES LLC: | | 856.00 | 856.00 | | |
| BOARDMAN | I & CLARK LLP | | | | | | |
| 3200 | 244366 | Employment Matters | 11/19/2021 | 99.45 | 99.45 | 47542 | 11/30/2021 |
| | 244366 | Employment Matters | 11/19/2021 | 79.05 | 79.05 | 47542 | 11/30/2021 |
| | 244366 | Employment Matters | 11/19/2021 | 76.50 | 76.50 | 47542 | 11/30/2021 |
| Total B | OARDMAN & CLAF | RK LLP: | | 255.00 | 255.00 | | |
| ORDER ST | ATES ELECTRIC S | SUPPLY | | | | | |
| 3300 | 923111676 | N/D ARRESTOR OVERHEAD - 10 KV | 11/01/2021 | 816.00 | 816.00 | 47501 | 11/10/202 |
| | 923111676 | Shipping | 11/01/2021 | 123.68 | 123.68 | 47501 | 11/10/202 |
| | 923182845 | 6 ALUMINUM DUPLEX | 11/09/2021 | 1,188.83 | 1,188.83 | 47543 | 11/30/202 |
| | 923200721 | Makring Flags | 11/11/2021 | 957.92 | 957.92 | 47543 | 11/30/202 |
| | 923200724 | STIRRUP CLAMP | 11/11/2021 | 1,056.50 | 1,056.50 | 47543 | 11/30/202 |
| Total B | ORDER STATES E | LECTRIC SUPPLY: | | 4,142.93 | 4,142.93 | | |
| RIGHT TE | CHNOLOGIES | | | | | | |
| 3420 | B3080-14 | Meter Belt Filter Press Rental | 11/04/2021 | 7,000.00 | 7,000.00 | 47502 | 11/10/202 |
| | B3080-15 | Meter Belt Filter Press Rental | 11/18/2021 | 10,500.00 | 10,500.00 | 47544 | 11/30/202 |
| Total B | RIGHT TECHNOLO | OGIES: | | 17,500.00 | 17,500.00 | | |
| ROOKS SI | IOES & REPAIR | | | | | | |
| 3550 | 39587 | SAFETY BOOTS for Craig Ruis | 11/12/2021 | 87.50 | 87.50 | 47545 | 11/30/202 |
| | 39587 | SAFETY BOOTS for Craig Ruis | 11/12/2021 | 87.50 | 87.50 | 47545 | 11/30/202 |
| Total B | ROOKS SHOES & | REPAIR: | | 175.00 | 175.00 | | |
| APITAL NE | WSPAPERS | | | | | | |
| 5450 | 77531 | 190-60005855-MONTHLY MINS | 10/28/2021 | 33.57 | 33.57 | 47546 | 11/30/202 |
| | 77531 | 190-60005855-MONTHLY MINS | 10/28/2021 | 26.68 | 26.68 | 47546 | 11/30/202 |
| | 77531 | 190-60005855-MONTHLY MINS | 10/28/2021 | 25.83 | 25.83 | 47546 | 11/30/202 |
| Total C | APITAL NEWSPAP | ERS: | | 86.08 | 86.08 | | |
| AREW CO | NCRETE & SUPPLY | r co | | | | | |
| 5600 | | 3/4 CRUSHER RUN | 10/27/2021 | 81.92 | 81.92 | 47503 | 11/10/202 |
| | 1224522 | 3/4 CRUSHER RUN | 10/27/2021 | 40.96 | 40.96 | 47503 | 11/10/202 |
| | | 3/4 CRUSHER RUN | 10/27/2021 | 40.95 | 40.95 | 47503 | 11/10/202 |
| | 1224522 | Electric - Sand | 10/27/2021 | 202.48 | 202.48 | 47503 | 11/10/202 |
| Total C | AREW CONCRETE | E & SUPPLY CO: | | 366.31 | 366.31 | | |
| JS CELLUL | AR | | | | | | |
| 5700 | | Act #851360664 | 11/14/2021 | 175.00 | 175.00 | 47571 | 11/30/202 |
| | 474523599 | Act #207749466 | 11/16/2021 | 212.58 | 212.58 | 47568 | 11/30/202 |
| | 474603600 | Act #375001031 | 11/16/2021 | 158.47 | 158.47 | 47570 | 11/30/202 |
| | 474640626 | Act #929862839 | 11/16/2021 | 301.91 | 301.91 | 47569 | 11/30/202 |
| Total U | IS CELLULAR: | | | 847.96 | 847.96 | | |
| INTAS FIRI | E 636525 | | | | | | |
| 5880 | | Fire Ext Inspection & Repairs | 11/04/2021 | 295.17 | 295.17 | 47504 | 11/10/202 |
| | 0F37566398 | Fire Ext Inspection & Repairs | 11/04/2021 | 221.38 | 221.38 | 47504 | 11/10/202 |

| | | CHECK ISSUE dates. 11/1/202 | | | | | , 2021 00.107 |
|------------------|---------------------------|--|-----------------|-------------------|------------------|-----------------|---------------------|
| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
| | 0F37566398 | Fire Ext Inspection & Repairs | 11/04/2021 | 221.38 | 221.38 | 47504 | 11/10/2021 |
| | 0F37566399 | | 11/04/2021 | 102.70 | 102.70 | 47504 | 11/10/2021 |
| Total (| CINTAS FIRE 63652 | 5: | | 840.63 | 840.63 | | |
| CONTEMPO | DRARY ENERGY SO | DLUTIONS LLC | | | | | |
| | | FOE- Enhanced Incentive - LED Lighting Upgrade | 11/18/2021 | 500.00 | 500.00 | 47547 | 11/30/2021 |
| Total (| CONTEMPORARY E | ENERGY SOLUTIONS LLC: | | 500.00 | 500.00 | | |
| CT LABORA | ATORIES | | | | | | |
| 6610 | | Sludge Testing | 10/28/2021 | 340.00 | 340.00 | 47505 | 11/10/2021 |
| Total (| CT LABORATORIES | : | | 340.00 | 340.00 | | |
| DIGGERS H | OTLINE INC. | | | | | | |
| 7300 | 211 0 31801 | MONTHLY LOCATE TICKET CHRGS | 10/31/2021 | 148.36 | 148.36 | 47506 | 11/10/2021 |
| Total [| DIGGERS HOTLINE | INC.: | | 148.36 | 148.36 | | |
| ELECTRICA | AL TESTING LAB LI | _c | | | | | |
| 8150 | 37107 | Gloves Tested | 11/19/2021 | 94.12 | 94.12 | 47548 | 11/30/2021 |
| Total E | ELECTRICAL TESTI | NG LAB LLC: | | 94.12 | 94.12 | | |
| ENVIRONM | ENTAL PRODUCTS | 3 | | | | | |
| 8385 | | Polypro Filter Cartridge | 10/28/2021 | 1,583.83 | 1,583.83 | 47507 | 11/10/2021 |
| Total E | ENVIRONMENTAL F | PRODUCTS: | | 1,583.83 | 1,583.83 | | |
| MARTENS | ACE HARDWARE | | | | | | |
| 9200 | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 39.77 | 39.77 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 15.99 | 15.99 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 5.97 | 5.97 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 13.80 | 13.80 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 2.79 | 2.79 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 8.58 | 8.58 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 1.83 | 1.83 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 35.52 | 35.52 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 1.38 | 1.38 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | | 11/01/2021 | 845.79 | 845.79 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | | 11/01/2021 | 17.86 | 17.86 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | | 11/01/2021 | 17.86 | 17.86 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 237.90 | 237.90 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | MISCELLANEOUS ITEMS | 11/01/2021 | 9.22 | 9.22 | 47518 | 11/10/2021 |
| | 475905-OCT 2021 | | 11/01/2021 | 36.41 | 36.41 | 47518 | 11/10/2021 |
| Total N | MARTENS ACE HAF | RDWARE: | | 1,290.67 | 1,290.67 | | |
| | | | | | | | |
| 9300 | ELEVATOR CORP L 158317 | | 11/01/2021 | 255.54 | 255.54 | 47549 | 11/30/2021 |
| 3300 | 158317 | | 11/01/2021 | 255.54 | 255.54 | 47549 | 11/30/2021 |
| | 158317 | | 11/01/2021 | 255.54 255.62 | 255.54 255.62 | 47549 47549 | 11/30/2021 |
| Total F | FARMERS ELEVATO | DR CORP LTD: | | 766.70 | 766.70 | | |
| | | | | - | | | |

Paid Invoice Report - COMMISSION

Page: 4 Check issue dates: 11/1/2021 - 11/30/2021 Dec 08, 2021 08:18AM

| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
|--------------------|-----------------------------|---------------------------------------|-----------------|-------------------|-----------------|-----------------|---------------------|
| | | · · · · · · · · · · · · · · · · · · · | | | | | |
| FERGUSON W 9480 | ATERWORKS #1 345558-SHIP | | 10/13/2021 | 13.74 | 13.74 | 47508 | 11/10/2021 |
| 9400 | 345559-SHIP | Shipping | 10/13/2021 | 15.52 | 15.52 | 47508 | 11/10/2021 |
| Total FEF | RGUSON WATER | WORKS #1476: | | 29.26 | 29.26 | | |
| GRAINGER | | | | | | | |
| 11400 | | Relay, 3 pole, 30 Amp | 11/08/2021 | 144.85 | 144.85 | 47550 | 11/30/2021 |
| | 9113589726 | Fluorescent Bulbs | 11/08/2021 | 79.55 | 79.55 | 47550 | 11/30/2021 |
| | 9113877667 | Fuse Block/Dist Block/Fuses | 11/08/2021 | 187.96 | 187.96 | 47550 | 11/30/2021 |
| | 9123828296 | Test Leads | 11/17/2021 | 39.98 | 39.98 | 47550 | 11/30/2021 |
| Total GR | AINGER: | | | 452.34 | 452.34 | | |
| GREMMER & | ASSOCIATES INC | . | | | | | |
| 11600 | 211013-1 | S. Madison Phase 2 | 11/04/2021 | 168.00 | 168.00 | 47509 | 11/10/2021 |
| | 211013-1 | S. Madison Phase 2 | 11/04/2021 | 168.00 | 168.00 | 47509 | 11/10/2021 |
| Total GR | EMMER & ASSO | CIATES INC.: | | 336.00 | 336.00 | | |
| H & R SAFETY | SOLUTIONS LL | С | | | | | |
| 12020 | | RESTOCK FIRST AID CABINET @ WWTP | 10/28/2021 | 27.70 | 27.70 | 47510 | 11/10/2021 |
| | 6503 | RESTOCK FIRST AID CABINET | 10/28/2021 | 10.75 | 10.75 | 47510 | 11/10/2021 |
| | 6503 | RESTOCK FIRST AID CABINET | 10/28/2021 | 10.75 | 10.75 | 47510 | 11/10/2021 |
| | 6503 | RESTOCK FIRST AID CABINET | 10/28/2021 | 10.75 | 10.75 | 47510 | 11/10/2021 |
| Total H & | R SAFETY SOLU | JTIONS LLC: | | 59.95 | 59.95 | | |
| HULL'S 151 IM | IPLEMENT INC | | | | | | |
| 13300 | 295-2 | Rental of JD 650K | 10/08/2021 | 36.00 | 36.00 | 47511 | 11/10/2021 |
| Total HUI | LL'S 151 IMPLEM | ENT INC: | | 36.00 | 36.00 | | |
| HYDROCORP | INC. | | | | | | |
| 13985 | | CROSS CONNECTION CONTROL PROG | 10/31/2021 | 2,252.00 | 2,252.00 | 47512 | 11/10/2021 |
| Total HYI | DROCORP INC.: | | | 2,252.00 | 2,252.00 | | |
| INFOSEND INC | 3 | | | | | | |
| 14490 | | FOE Insertion Fee | 11/01/2021 | 36.48 | 36.48 | 47551 | 11/30/2021 |
| | 201473 | BILL PRINT & POSTAGE | 11/01/2021 | 970.51 | 970.51 | 47551 | 11/30/2021 |
| | 201473 | BILL PRINT & POSTAGE | 11/01/2021 | 771.43 | 771.43 | 47551 | 11/30/2021 |
| | 201473 | BILL PRINT & POSTAGE | 11/01/2021 | 746.55 | 746.55 | 47551 | 11/30/2021 |
| Total INF | OSEND INC: | | | 2,524.97 | 2,524.97 | | |
| INSIGHT FS | | | | | | | |
| 14520 | 220004849 | Tree Spray - OH Maint | 11/19/2021 | 60.20 | 60.20 | 47552 | 11/30/2021 |
| Total INS | IGHT FS: | | | 60.20 | 60.20 | | |
| INTEGRATED | COMMUNICATIO | NS SERV | | | | | |
| 14650 | 211101451101 | TELEPHONE ANSWERING SERV-AFT | 11/01/2021 | 128.72 | 128.72 | 47513 | 11/10/2021 |
| | 211101451101 | TELEPHONE ANSWERING SERV-AFT | 11/01/2021 | 102.31 | 102.31 | 47513 | 11/10/2021 |
| | 211101451101 | TELEPHONE ANSWERING SERV-AFT | 11/01/2021 | 99.01 | 99.01 | 47513 | 11/10/2021 |

| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
|------------------|-------------------|--------------------------------------|--------------------------|-------------------|-----------------|-----------------|------------------------|
| Total | INTEGRATED COMM | MUNICATIONS SERV: | - | 330.04 | 330.04 | | |
| Total | TATE OF WILD COMM | normo, mone de tv. | - | | | | |
| RBY, STU | ART C | | | | | | |
| 14890 | S012669600.001 | Polyester Muletape | 10/07/2021 | 320.00 | 320.00 | 47514 | 11/10/2021 |
| Total | IRBY, STUART C: | | - | 320.00 | 320.00 | | |
| TU ABSOF | RB TECH INC. | | | | | | |
| 14950 | 7804771 | SHOP TOWELS FOR WWTP | 11/12/2021 | 23.89 | 23.89 | 47553 | 11/30/202 |
| | 7804774 | SHOP TOWELS MTHLY RENTAL FEE | 11/12/2021 | 13.02 | 13.02 | 47553 | 11/30/202 |
| | 7804774 | SHOP TOWELS MTHLY RENTAL FEE | 11/12/2021 | 13.02 | 13.02 | 47553 | 11/30/202 |
| | 7804774 | SHOP TOWELS MTHLY RENTAL FEE | 11/12/2021 | 13.03 | 13.03 | 47553 | 11/30/202 |
| Total | ITU ABSORB TECH | INC.: | | 62.96 | 62.96 | | |
| & H CON | TROLS INC | | | | | | |
| 16000 | 10000023303 | BUILDING MAINT MTHLY CHRG-WTP | 10/21/2021 | 171.00 | 171.00 | 47515 | 11/10/202 |
| | 10000023304 | BUILDING MAINT MTHLY CHRG | 10/21/2021 | 181.60 | 181.60 | 47515 | 11/10/202 |
| | 10000023304 | BUILDING MAINT MTHLY CHRG | 10/21/2021 | 136.20 | 136.20 | 47515 | 11/10/202 |
| | 10000023304 | BUILDING MAINT MTHLY CHRG | 10/21/2021 | 136.20 | 136.20 | 47515 | 11/10/202 |
| Total | J & H CONTROLS IN | IC: | | 625.00 | 625.00 | | |
| OHNSON | CONTROLS SECUR | ITY SOLN | | | | | |
| 16575 | 36600403 | Annual Security/Fire System | 11/06/2021 | 1,471.37 | 1,471.37 | 47554 | 11/30/202 |
| | 36600403 | Annual Security/Fire System | 11/06/2021 | 1,169.55 | 1,169.55 | 47554 | 11/30/202 |
| | 36600403 | Annual Security/Fire System | 11/06/2021 | 1,131.82 | 1,131.82 | 47554 | 11/30/202 |
| Total | JOHNSON CONTRO | DLS SECURITY SOLN: | - | 3,772.74 | 3,772.74 | | |
| (EMIRA W | ATER SOLUTIONS I | NC. | | | | | |
| 17513 | 9017733220 | FERROUS CHLORIDE | 11/12/2021 | 4,355.44 | 4,355.44 | 47555 | 11/30/202 |
| Total | KEMIRA WATER SO | LUTIONS INC.: | _ | 4,355.44 | 4,355.44 | | |
| AMP REC | YCLERS INC | | | | | | |
| 18140 | 113880 | INVOICED CUSTOMERS | 11/01/2021 | 1,790.89 | 1,790.89 | 47556 | 11/30/202 |
| | 113880 | Impact Fee & Pickup chrg | 11/01/2021 | 264.70 | 264.70 | 47556 | 11/30/202 |
| | 113880 | Lobby Collection | 11/01/2021 | 115.34 | 115.34 | 47556 | 11/30/202 |
| | 113880 | Waupun Utilities | 11/01/2021 | 9.23 | 9.23 | 47556 | 11/30/202 |
| | 113880 | Waupun Utilities | 11/01/2021 | 6.93 | 6.93 | 47556 | 11/30/202 |
| | 113880 113880 | Waupun Utilities WWTP Lamp Recycling | 11/01/2021 11/01/2021 | 6.93 17.84 | 6.93 17.84 | 47556 47556 | 11/30/202 11/30/202 |
| | | , , , | 11/01/2021 | | | 47330 | 11/30/202 |
| Total | LAMP RECYCLERS | INC: | - | 2,211.86 | 2,211.86 | | |
| 10075 | | Unit #20 Injector Parair | 40/40/0004 | 400 44 | 400.44 | 47540 | 11/10/000 |
| 19075 | | Unit #20 Injector Repair | 10/19/2021 | 102.11 | 102.11 | 47516 | 11/10/202 |
| | | Unit #20 Injector Repair | 10/19/2021 | 102.11 | 102.11 | 47516 | 11/10/202 |
| | 4696 | | 10/19/2021 | 816.95 | 816.95 | 47516 | 11/10/202 |
| | 4911 | Unit #20 Towing | 10/28/2021 | 312.00 | 312.00 | 47516 | 11/10/202 |
| | 4911 4911 | Unit #20 Towing Unit #20 Towing | 10/28/2021 10/28/2021 | 39.00 39.00 | 39.00 39.00 | 47516 47516 | 11/10/202 11/10/202 |
| | | | - | | | | |
| Total | M.T.S.R. LLC: | | | 1,411.17 | 1,411.17 | | |

Paid Invoice Report - COMMISSION

Page: 6 Check issue dates: 11/1/2021 - 11/30/2021 Dec 08, 2021 08:18AM

| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
|------------------|-------------------|-------------------------------------|--------------------------|--------------------|--------------------|-----------------|------------------------|
| MACQUEEN | I EQUIPMENT LLC | | | | | | |
| 19150 | E00668 | 2022 Vactor Unit #23 | 11/01/2021 | 343,428.80 | 343,428.80 | 47517 | 11/10/202 |
| 10100 | | 2022 Vactor Unit #23 | 11/01/2021 | 42,928.60 | 42,928.60 | 47517 | 11/10/202 |
| | E00668 | 2022 Vactor Unit #23 | 11/01/2021 | 42,928.60 | 42,928.60 | 47517 | 11/10/202 |
| | | Unit #20 Trade In Credit | 11/01/2021 | 30,000.00- | 30,000.00- | 47517 | 11/10/202 |
| Total M | MACQUEEN EQUIPI | MENT LLC: | | 399,286.00 | 399,286.00 | | |
| | | | | | | | |
| 20250 | WATER TREATMEN | NT INC. HYDROFLUOSILICIC ACID BULK | 11/04/2021 | 759.50 | 759.50 | 47557 | 11/30/202 |
| 20200 | | Chlorine | 11/04/2021 | 1,124.00 | 1,124.00 | 47557 | 11/30/202 |
| | | | | | , | | |
| | 22478 22481 | | 11/04/2021 11/05/2021 | 604.50 3,267.25 | 604.50 3,267.25 | 47557 47557 | 11/30/202 11/30/202 |
| | 22401 | Castic Soua 30 /6 Bulk | 11/03/2021 | | | 47337 | 11/30/202 |
| Total M | MARTELLE WATER | TREATMENT INC.: | | 5,755.25 | 5,755.25 | | |
| ECURIAN I | FINANCIAL GROUP | PINC | | | | | |
| 25200 28 | 332L-1027-DEC 2 | BASIC GROUP LIFE INS PREMIUM | 11/01/2021 | 306.36 | 306.36 | 47526 | 11/10/202 |
| 28 | 332L-1027-DEC 2 | EMPLOYER CONTRIBUTION 20% | 11/01/2021 | 11.68 | 11.68 | 47526 | 11/10/202 |
| 28 | 832L-1027-DEC 2 | EMPLOYER CONTRIBUTION 20% | 11/01/2021 | 9.28 | 9.28 | 47526 | 11/10/202 |
| 28 | 332L-1027-DEC 2 | EMPLOYER CONTRIBUTION 20% | 11/01/2021 | 9.00 | 9.00 | 47526 | 11/10/202 |
| Total S | SECURIAN FINANCI | IAL GROUP INC: | | 336.32 | 336.32 | | |
| IIRON CON | ISTRUCTION CO IN | NC | | | | | |
| 25700 | 210790-PA 5 | Pay Application 5 - WWTP Upgrade | 11/01/2021 | 6,050,177.35 | 6,050,177.35 | 30015 | 11/17/202 |
| Total M | MIRON CONSTRUC | TION CO INC: | | 6,050,177.35 | 6,050,177.35 | | |
| ISA PROFE | SSIONAL SERVICI | ES INC | | | | | |
| 28200 | R00019010.0-34 | Amendment #1 | 11/11/2021 | 285.25 | 285.25 | 47558 | 11/30/202 |
| | R00019010.0-34 | Amendment #1 | 11/11/2021 | 285.25 | 285.25 | 47558 | 11/30/202 |
| Total M | ISA PROFESSIONA | AL SERVICES INC: | | 570.50 | 570.50 | | |
| AUI CAHY S | SHAW WATER INC. | | | | | | |
| 29200 | | Temperature Sensor | 11/08/2021 | 258.31 | 258.31 | 47519 | 11/10/202 |
| Total M | MULCAHY SHAW W | ATER INC : | | 258.31 | 258.31 | | |
| | | | | | | | |
| APA AUTO | | Linit #EQ Filton | 44/02/2024 | 10.04 | 10.04 | 47520 | 11/10/202 |
| 30900 | | Unit #56 Filter | 11/02/2021 | 19.94 | 19.94 | 47520 | 11/10/202 |
| | 329206 | · | 11/02/2021 | 28.44 | 28.44 | 47520 | 11/10/202 |
| | 329328 | | 11/03/2021 | 17.38 | 17.38 | 47520 | 11/10/202 |
| | | Unit #23 Hose and Fittings | 11/05/2021 | 99.52 | 99.52 | 47520 | 11/10/202 |
| | 329665 | Unit #23 Hose and Fittings | 11/05/2021 | 12.44 | 12.44 | 47520 | 11/10/202 |
| | 329665 | Unit #23 Hose and Fittings | 11/05/2021 | 12.44 | 12.44 | 47520 | 11/10/202 |
| | 329898 | Unit #16 Filter | 11/09/2021 | 6.01 | 6.01 | 47520 | 11/10/202 |
| | 329898 | Unit #16 Filter | 11/09/2021 | 6.02 | 6.02 | 47520 | 11/10/202 |
| | 329898 | Unit #16 Filter | 11/09/2021 | 6.01 | 6.01 | 47520 | 11/10/202 |
| | 330034 | | 11/10/2021 | 39.89 | 39.89 | 47559 | 11/30/202 |
| | 330040 | | 11/10/2021 | 5.03 | 5.03 | 47559 | 11/30/202 |
| | 330367 | | 11/12/2021 | 27.98 | 27.98 | 47559 | 11/30/202 |
| | | • | | | | | |
| | 330402 | <u> </u> | 11/12/2021 | 111.92 | 111.92 | 47559 47550 | 11/30/202 |
| | 330669 | Unit #32 Oil Filter | 11/16/2021 | 6.17 | 6.17 | 47559 | 11/30/202 |
| | 330669 | Unit #32 Oil Filter | 11/16/2021 | 6.17 | 6.17 | 47559 | 11/30/20 |

| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
|--|-------------------|---------------------------------|-----------------|-------------------|-----------------|-----------------|---------------------|
| —————————————————————————————————————— | Number | · | | | Amount | | |
| Total N | IAPA AUTO PARTS: | : | | 405.36 | 405.36 | | |
| FFICE DEF | РОТ | | | | | | |
| 38880 | 208519921001 | Urinal Screens - Main Bld | 11/02/2021 | 10.84 | 10.84 | 47560 | 11/30/2021 |
| | 208519921001 | Urinal Screens - Main Bld | 11/02/2021 | 8.61 | 8.61 | 47560 | 11/30/2021 |
| | 208519921001 | Urinal Screens - Main Bld | 11/02/2021 | 8.34 | 8.34 | 47560 | 11/30/2021 |
| | 208520128001 | OFFICE SUPPLIES | 11/02/2021 | 21.70 | 21.70 | 47560 | 11/30/2021 |
| | 208520128001 | OFFICE SUPPLIES | 11/02/2021 | 17.25 | 17.25 | 47560 | 11/30/2021 |
| | 208520128001 | OFFICE SUPPLIES | 11/02/2021 | 16.70 | 16.70 | 47560 | 11/30/2021 |
| | 210526377001 | OFFICE SUPPLIES | 11/18/2021 | 12.14 | 12.14 | 47560 | 11/30/2021 |
| | 210526377001 | OFFICE SUPPLIES | 11/18/2021 | 9.65 | 9.65 | 47560 | 11/30/2021 |
| | 210526377001 | OFFICE SUPPLIES | 11/18/2021 | 9.33 | 9.33 | 47560 | 11/30/2021 |
| | 210538056001 | OFFICE SUPPLIES | 11/18/2021 | 8.30 | 8.30 | 47560 | 11/30/2021 |
| | 210538056001 | OFFICE SUPPLIES | 11/18/2021 | 6.59 | 6.59 | 47560 | 11/30/2021 |
| | 210538056001 | OFFICE SUPPLIES | 11/18/2021 | 6.38 | 6.38 | 47560 | 11/30/2021 |
| Total C | OFFICE DEPOT: | | | 135.83 | 135.83 | | |
| 'REILLY AU | UTO PARTS | | | | | | |
| 38970 | 2391-450114 | Unit #149 Connector | 11/03/2021 | 7.98 | 7.98 | 47521 | 11/10/202 |
| | 2391-450722 | Unit #23 Oil | 11/10/2021 | 36.49 | 36.49 | 47561 | 11/30/202 |
| | 2391-450722 | Unit #23 Oil | 11/10/2021 | 36.50 | 36.50 | 47561 | 11/30/202 |
| | 2391-451278 | Unit #32 Filter | 11/16/2021 | 19.36 | 19.36 | 47561 | 11/30/202 |
| | 2391-451278 | Unit #32 Filter | 11/16/2021 | 19.35 | 19.35 | 47561 | 11/30/202 |
| Total C | O'REILLY AUTO PAF | RTS: | | 119.68 | 119.68 | | |
| знкозн с | OFFICE SYSTEMS | | | | | | |
| 39000 | AR68884 | MTHLY CLICK COUNTS | 11/03/2021 | 106.35 | 106.35 | 47522 | 11/10/2021 |
| | AR68884 | MTHLY CLICK COUNTS | 11/03/2021 | 84.53 | 84.53 | 47522 | 11/10/202 |
| | AR68884 | MTHLY CLICK COUNTS | 11/03/2021 | 81.81 | 81.81 | 47522 | 11/10/202 |
| Total C | SHKOSH OFFICE | SYSTEMS: | | 272.69 | 272.69 | | |
| IGGLY WIG | GGLY | | | | | | |
| 41200 | S00236-5372 | Donuts | 11/03/2021 | 7.80 | 7.80 | 47523 | 11/10/202 |
| | S00236-5372 | Donuts | 11/03/2021 | 6.20 | 6.20 | 47523 | 11/10/202 |
| | S00236-5372 | Donuts | 11/03/2021 | 6.00 | 6.00 | 47523 | 11/10/202 |
| | S00238-00026 | SUPPLIES FOR KITCHEN,OFFC, ETC | 11/18/2021 | 11.03 | 11.03 | 47562 | 11/30/202 |
| | S00238-00026 | SUPPLIES FOR KITCHEN,OFFC,ETC | 11/18/2021 | 8.76 | 8.76 | 47562 | 11/30/202 |
| | S00238-00026 | SUPPLIES FOR KITCHEN,OFFC,ETC | 11/18/2021 | 8.48 | 8.48 | 47562 | 11/30/202 |
| | S00238-7299 | SUPPLIES FOR KITCHEN,OFFC, ETC | 11/08/2021 | 16.91 | 16.91 | 47562 | 11/30/202 |
| | S00238-7299 | SUPPLIES FOR KITCHEN,OFFC,ETC | 11/08/2021 | 13.44 | 13.44 | 47562 | 11/30/202 |
| | S00238-7299 | SUPPLIES FOR KITCHEN, OFFC, ETC | 11/08/2021 | 13.00 | 13.00 | 47562 | 11/30/202 |
| | S00238-9553 | Beverages | 11/16/2021 | 31.86 | 31.86 | 47562 | 11/30/202 |
| | S00238-9553 | Sympathy Card | 11/16/2021 | 1.36 | 1.36 | 47562 | 11/30/202 |
| | S00238-9553 | Sympathy Card | 11/16/2021 | 1.08 | 1.08 | 47562 | 11/30/202 |
| | S00238-9553 | Sympathy Card | 11/16/2021 | 1.05 | 1.05 | 47562 | 11/30/202 |
| | S00238-9987 | Ice - WPPI Meeting | 11/18/2021 | 6.36 | 6.36 | 47562 | 11/30/202 |
| Total P | PIGGLY WIGGLY: | | | 133.33 | 133.33 | | |
| | STEM ENGINEERIN | IG INC | | | | | |
| OWER SYS | | GIS SUPPORT | 11/10/2021 | 2,064.48 | 2,064.48 | 47563 | 11/30/202 |
| 42800 | 9039467 | 616 661 1 GK1 | | , | | | |
| | | GIS SUPPORT | 11/10/2021 | 1,641.00 | 1,641.00 | 47563 | 11/30/202 |

| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
|----------------------|----------------------------|---|--------------------------|-------------------|-----------------|-----------------|--------------------------|
| | | | | | | | |
| Total Po | OWER SYSTEM EI | NGINEERING INC: | | 5,293.55 | 5,293.55 | | |
| | ON FEE TRUST | | | | | | |
| 45425 | | License/Title fee for Unit#23 Vac Truck License/Title fee for Unit#23 Vac Truck | 10/26/2021 10/26/2021 | 8.55 8.55 | 8.55 8.55 | 47524 47524 | 11/10/2021 11/10/2021 |
| | | License/Title fee for Unit#23 Vac Truck | 10/26/2021 | 68.40 | 68.40 | 47524 | 11/10/2021 |
| Total RI | EGISTRATION FEE | E TRUST: | | 85.50 | 85.50 | | |
| RESCO | | | | | | | |
| 46400 | 813731-02 | (6) 25KVA Padmount 1 phase | 11/01/2021 | 9,876.00 | 9,876.00 | 47525 | 11/10/2021 |
| Total Ri | ESCO: | | | 9,876.00 | 9,876.00 | | |
| SABEL MEC | HANICAL LLC | | | | | | |
| 50300 | 21584 | Hauler Rental - Dec | 11/15/2021 | 4,000.00 | 4,000.00 | 47564 | 11/30/2021 |
| | 4022 | Harris Lift Station Troubleshoot | 11/18/2021 | 871.25 | 871.25 | 47564 | 11/30/2021 |
| Total S | ABEL MECHANICA | L LLC: | | 4,871.25 | 4,871.25 | | |
| SEERA 51535 W | AUPUN/OCT 202 | "WAUPUN" FOCUS PROGRAM FEE | 10/31/2021 | 2,684.58 | 2,684.58 | 47527 | 11/10/2021 |
| | | | | · · | | | ,, |
| Total SI | EERA: | | | 2,684.58 | 2,684.58 | | |
| SPECTRUM 52500 | BUSINESS 3338111321 | Internet Services | 11/13/2021 | 82.84 | 82.84 | 47565 | 11/30/2021 |
| 02000 | 3338111321 | Internet Services | 11/13/2021 | 65.84 | 65.84 | 47565 | 11/30/2021 |
| | 3338111321 | Internet Services | 11/13/2021 | 63.72 | 63.72 | 47565 | 11/30/2021 |
| | 3338111321 | Monthly Service Exp 1st & 2nd | 11/13/2021 | 107.09 | 107.09 | 47565 | 11/30/2021 |
| | 3338111321 | Mthly Service Exp 1st & 2nd Ln | 11/13/2021 | 85.13 | 85.13 | 47565 | 11/30/2021 |
| | 3338111321 | Mthly Service Exp 1st&2nd Line | 11/13/2021 | 82.38 | 82.38 | 47565 | 11/30/2021 |
| | 3338111321 | Water Plant Voice Serv | 11/13/2021 | 79.98 | 79.98 | 47565 | 11/30/2021 |
| | 3338111321 | WasteWater Voice Serv | 11/13/2021 | 79.98 | 79.98 | 47565 | 11/30/2021 |
| Total SI | PECTRUM BUSINE | ESS: | | 646.96 | 646.96 | | |
| SPEE-DEE | | | | | | | |
| 52600 | | SERVICE CHRG for WATER SAMPLES | 10/30/2021 | 49.88 | 49.88 | 47528 | 11/10/2021 |
| | 468650 | SERVICE CHRG for WATER SAMPLES | 11/13/2021 | 42.76 | 42.76 | 47566 | 11/30/2021 |
| Total SI | PEE-DEE: | | | 92.64 | 92.64 | | |
| STRAND ASS | SOCIATES INC | | | | | | |
| 53800 | 174743 | R& R Assessment & Emergency Response Plan | 11/01/2021 | 2,192.18 | 2,192.18 | 47567 | 11/30/2021 |
| | 175760 | R& R Assessment & Emergency Response Plan | 11/01/2021 | 776.53 | 776.53 | 47567 | 11/30/2021 |
| | 176764 | R& R Assessment & Emergency Response Plan | 11/03/2021 | 812.50 | 812.50 | 47567 | 11/30/2021 |
| Total S | TRAND ASSOCIAT | ES INC: | | 3,781.21 | 3,781.21 | | |
| SUPERIOR C | CHEMICAL CORP | | | | | | |
| 54200 | 314554 | VEHICLE WASH/WAX | 11/01/2021 | 112.50 | 112.50 | 47529 | 11/10/2021 |
| | 316510 | Squeegee & Handle | 10/14/2021 | 199.18 | 199.18 | 47529 | 11/10/2021 |
| Total SI | UPERIOR CHEMIC | AL CORP: | | 311.68 | 311.68 | | |

| Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
|------------------|--------------------|-------------------------------------|-----------------|-------------------|-----------------|-----------------|---------------------|
| JSA BLUE B | 300K | | | | | | |
| 59600 | 778829 | Polymer and Brush | 11/02/2021 | 40.58 | 40.58 | 47530 | 11/10/202 |
| Total U | JSA BLUE BOOK: | | | 40.58 | 40.58 | | |
| /AN BUREN | I, JEROME and/or S | SANDRA | | | | | |
| 60800 16 | 6096090-20 OCT 2 | SOLAR CREDIT | 11/03/2021 | 188.41 | 188.41 | 47531 | 11/10/202 |
| Total V | /AN BUREN, JERON | ME and/or SANDRA: | | 188.41 | 188.41 | | |
| ANDE ZAN | DE & KAUFMAN LI | LP | | | | | |
| 61200 | 11/04/2021 | Easement | 11/04/2021 | 91.25 | 91.25 | 47532 | 11/10/202 |
| | 11/04/2021 | BioMass Agreement | 11/04/2021 | 853.75 | 853.75 | 47532 | 11/10/202 |
| Total V | /ANDE ZANDE & KA | AUFMAN LLP: | | 945.00 | 945.00 | | |
| ERIZON W | IRELESS | | | | | | |
| 62900 | 9893366517 | CELLPHONE MTHLY EXPENSES | 11/21/2021 | 110.63 | 110.63 | 47572 | 11/30/202 |
| | 9893366517 | CELPHONE MTHLY EXPENSES | 11/21/2021 | 87.93 | 87.93 | 47572 | 11/30/202 |
| | 9893366517 | CELLPHONE MTHLY EXPENSES | 11/21/2021 | 480.08 | 480.08 | 47572 | 11/30/202 |
| | 9893366517 | DPW'S MTHLY/DATA TABLET CHRGS | 11/21/2021 | 58.05 | 58.05 | 47572 | 11/30/202 |
| Total V | ERIZON WIRELES | S: | | 736.69 | 736.69 | | |
| ERONA SA | AFETY SUPPLY INC | | | | | | |
| 63200 | 53524 | Safety Supplies | 11/04/2021 | 280.93 | 280.93 | 47533 | 11/10/202 |
| | 53524 | Safety Supplies | 11/04/2021 | 280.92 | 280.92 | 47533 | 11/10/202 |
| Total V | ERONA SAFETY S | UPPLY INC: | | 561.85 | 561.85 | | |
| VAUPUN, C | ITY OF | | | | | | |
| 74400 | 894 | Lamp Recycling Postage | 11/01/2021 | 38.16 | 38.16 | 47535 | 11/10/202 |
| | PILOT NOV 2021 | property Tax Pilot - Nov 2021 | 11/01/2021 | 30,064.00 | 30,064.00 | 47535 | 11/10/202 |
| | PILOT NOV 2021 | property Tax Pilot - Nov 2021 | 11/01/2021 | 24,930.00 | 24,930.00 | 47535 | 11/10/202 |
| SI | WATER - OCT 202 | Stormwater Receipts | 10/31/2021 | 48,905.11 | 48,905.11 | 47535 | 11/10/202 |
| | TRASH OCT 2021 | Trash/Recycling Collection | 10/31/2021 | 38,677.51 | 38,677.51 | 47535 | 11/10/202 |
| Total V | VAUPUN, CITY OF: | | | 142,614.78 | 142,614.78 | | |
| VAUPUN FO | OOD PANTY | | | | | | |
| 75450 BI | ISHOP MEMORIA | Memorial Donation - Rohn Bishop Sr. | 11/16/2021 | 19.50 | 19.50 | 47539 | 11/16/202 |
| ВІ | ISHOP MEMORIA | Memorial Donation - Rohn Bishop Sr. | 11/16/2021 | 15.50 | 15.50 | 47539 | 11/16/202 |
| ВІ | ISHOP MEMORIA | Memorial Donation - Rohn Bishop Sr. | 11/16/2021 | 15.00 | 15.00 | 47539 | 11/16/202 |
| Total V | VAUPUN FOOD PAN | NTY: | | 50.00 | 50.00 | | |
| VAUPUN MI | EMORIAL HOSPITA | AL | | | | | |
| 76100 | 35159 | Flu Shot Clinic | 11/01/2021 | 88.92 | 88.92 | 47534 | 11/10/202 |
| | 35159 | Flu Shot Clinic | 11/01/2021 | 70.68 | 70.68 | 47534 | 11/10/202 |
| | 35159 | Flu Shot Clinic | 11/01/2021 | 68.40 | 68.40 | 47534 | 11/10/202 |
| | 35159 | DOT Drug Test - C Flegner | 11/01/2021 | 57.50 | 57.50 | 47534 | 11/10/202 |
| | 35159 | DOT Drug Test - Smith | 11/01/2021 | 57.50 | 57.50 | 47534 | 11/10/202 |
| Total V | VAUPUN MEMORIA | IL HOSPITAL: | | 343.00 | 343.00 | | |
| | | | | | | | |
| VAUPUN UT | TILITIES | | | | | | |

| Total WINCAN LLC: 1,500.00 1,500.00 | Vendor Number | Invoice Number | Description | Invoice Date | Invoice Amount | Check Amount | Check Number | Check Issue Date |
|--|------------------|--------------------|---|-----------------|-------------------|-----------------|-----------------|---------------------|
| Ref Overpaymt frm: 1715 Starts 11/23/2021 1,500.00 1,500.00 1,500.00 478 | Total V | WAUPUN UTILITIES | : | | 7.95 | 7.95 | | |
| Total WINCAN LLC: 1,500.00 1,500.00 1,500.00 | WINCAN LL | .c | | | | | | |
| WISCONSIN CORRECTIONAL CENTER 84300 18496 Inmate Labor 08/15/2021-08/28/2021 11/04/2021 108.00 108.00 478 | 83500 | 6324 | Annual Service Support for WinCan Software | 11/09/2021 | 1,500.00 | 1,500.00 | 47581 | 11/30/2021 |
| Total WISCONSIN CORRECTIONAL CENTER: 108.00 108.00 475 WISCONSIN STATE LAB OF HYGIENE 10/31/2021 26.00 26.00 475 Total WISCONSIN STATE LAB OF HYGIENE 26.00 26.00 475 Total WISCONSIN STATE LAB OF HYGIENE: 26.00 26.00 26.00 26.00 475 Total WISCONSIN STATE LAB OF HYGIENE: 26.00 | Total V | WINCAN LLC: | | | 1,500.00 | 1,500.00 | | |
| Total WISCONSIN CORRECTIONAL CENTER: 108.00 108.00 WISCONSIN STATE LAB OF HYGIENE 88300 694461 Fluoride 10/31/2021 26.00 26.00 475 Total WISCONSIN STATE LAB OF HYGIENE: 26.00 26.00 WAUPUN UTILITIES (Refund Acct) 100000 15036200.21 Ref Overpaymt frm: 528 Grandview Ave 11/23/2021 136.48 136.48 475 15038675.22 Ref Overpaymt frm: 715 Visser St 11/23/2021 1.87 1.87 475 16094380.21 Ref Overpaymt frm: 913 Fraser Ln Apt 15 11/23/2021 161.13 161.13 475 17058038.30 Ref Overpaymt frm: 110 S Harris Ave Apt 107 11/23/2021 99.23 99.23 475 20081420.26 Ref Overpaymt frm: 717 E Jefferson 11/23/2021 35.90 35.90 475 2008663.20 Ref Overpaymt frm: 534 E Main 11/23/2021 1,554.80 1,554.80 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 | WISCONSIN | CORRECTIONAL | CENTER | | | | | |
| WISCONSIN STATE LAB OF HYGIENE 88300 694461 Fluoride 10/31/2021 26.00 26.00 475 Total WISCONSIN STATE LAB OF HYGIENE: 26.00 475 275 <t< td=""><td>84300</td><td>18496</td><td>Inmate Labor 08/15/2021-08/28/2021</td><td>11/04/2021</td><td>108.00</td><td>108.00</td><td>47582</td><td>11/30/2021</td></t<> | 84300 | 18496 | Inmate Labor 08/15/2021-08/28/2021 | 11/04/2021 | 108.00 | 108.00 | 47582 | 11/30/2021 |
| 88300 694461 Fluoride 10/31/2021 26.00 26.00 26.00 475 WAUPUN UTILITIES (Refund Acct) 100000 15036200.21 Ref Overpaymt frm: 528 Grandview Ave 11/23/2021 136.48 136.48 475 15038675.22 Ref Overpaymt frm: 715 Visser St 11/23/2021 1.87 1.87 475 16094380.21 Ref Overpaymt frm: 913 Fraser Ln Apt 15 11/23/2021 161.13 161.13 475 17058038.30 Ref Overpaymt frm: 110 S Harris Ave Apt 107 11/23/2021 99.23 99.23 475 20081420.26 Ref Overpaymt frm: 717 E Jefferson 11/23/2021 35.90 35.90 35.90 475 20084600.21 Ref Overpaymt frm: 20086630.20 11/23/2021 1,554.80 1,554.80 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 476 | Total V | WISCONSIN CORRE | ECTIONAL CENTER: | | 108.00 | 108.00 | | |
| Total WISCONSIN STATE LAB OF HYGIENE: 26.00 26.00 WAUPUN UTILITIES (Refund Acct) 100000 15036200.21 Ref Overpaymt frm: 528 Grandview Ave 11/23/2021 136.48 136.48 475 15038675.22 Ref Overpaymt frm: 715 Visser St 11/23/2021 1.87 1.87 475 16094380.21 Ref Overpaymt frm: 913 Fraser Ln Apt 15 11/23/2021 161.13 161.13 475 17058038.30 Ref Overpaymt frm: 110 S Harris Ave Apt 107 11/23/2021 99.23 99.23 475 20081420.26 Ref Overpaymt frm: 717 E Jefferson 11/23/2021 35.90 35.90 475 20084600.21 Ref Overpaymt frm: 534 E Main 11/23/2021 1,554.80 1,554.80 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 20086630.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 20086630.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 20086630.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 20086630.20 | WISCONSIN | STATE LAB OF HY | /GIENE | | | | | |
| WAUPUN UTILITIES (Refund Acct) 100000 | 88300 | 694461 | Fluoride | 10/31/2021 | 26.00 | 26.00 | 47536 | 11/10/2021 |
| 100000 15036200.21 Ref Overpaymt frm: 528 Grandview Ave 11/23/2021 136.48 136.48 475 15038675.22 Ref Overpaymt frm: 715 Visser St 11/23/2021 1.87 1.87 475 16094380.21 Ref Overpaymt frm: 913 Fraser Ln Apt 15 11/23/2021 161.13 161.13 475 17058038.30 Ref Overpaymt frm: 110 S Harris Ave Apt 107 11/23/2021 99.23 99.23 475 20081420.26 Ref Overpaymt frm: 717 E Jefferson 11/23/2021 35.90 35.90 475 20084600.21 Ref Overpaymt frm: 534 E Main 11/23/2021 1,554.80 1,554.80 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 62.00 62.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 20 | Total V | VISCONSIN STATE | LAB OF HYGIENE: | | 26.00 | 26.00 | | |
| 15038675.22 Ref Overpaymt frm: 715 Visser St 11/23/2021 1.87 1.87 475 16094380.21 Ref Overpaymt frm: 913 Fraser Ln Apt 15 11/23/2021 161.13 161.13 475 17058038.30 Ref Overpaymt frm: 110 S Harris Ave Apt 107 11/23/2021 99.23 99.23 475 20081420.26 Ref Overpaymt frm: 717 E Jefferson 11/23/2021 35.90 35.90 475 20084600.21 Ref Overpaymt frm: 534 E Main 11/23/2021 1,554.80 1,554.80 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 62.00 62.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 476 | WAUPUN U | TILITIES (Refund A | cct) | | | | | |
| 16094380.21 Ref Overpaymt frm: 913 Fraser Ln Apt 15 11/23/2021 161.13 161.13 475 17058038.30 Ref Overpaymt frm: 110 S Harris Ave Apt 107 11/23/2021 99.23 99.23 475 20081420.26 Ref Overpaymt frm: 717 E Jefferson 11/23/2021 35.90 35.90 475 20084600.21 Ref Overpaymt frm: 534 E Main 11/23/2021 1,554.80 1,554.80 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 62.00 62.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 | 100000 | 15036200.21 | Ref Overpaymt frm: 528 Grandview Ave | 11/23/2021 | 136.48 | 136.48 | 47580 | 11/30/2021 |
| 17058038.30 Ref Overpaymt frm: 110 S Harris Ave Apt 107 11/23/2021 99.23 99.23 475 20081420.26 Ref Overpaymt frm: 717 E Jefferson 11/23/2021 35.90 35.90 475 20084600.21 Ref Overpaymt frm: 534 E Main 11/23/2021 1,554.80 1,554.80 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 62.00 62.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 | | 15038675.22 | Ref Overpaymt frm: 715 Visser St | 11/23/2021 | 1.87 | 1.87 | 47576 | 11/30/2021 |
| 20081420.26 Ref Overpaymt frm: 717 E Jefferson 11/23/2021 35.90 35.90 475 20084600.21 Ref Overpaymt frm: 534 E Main 11/23/2021 1,554.80 1,554.80 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 62.00 62.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 | | 16094380.21 | Ref Overpaymt frm: 913 Fraser Ln Apt 15 | 11/23/2021 | 161.13 | 161.13 | 47578 | 11/30/2021 |
| 20084600.21 Ref Overpaymt frm: 534 E Main 11/23/2021 1,554.80 1,554.80 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 62.00 62.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 | | 17058038.30 | Ref Overpaymt frm: 110 S Harris Ave Apt 107 | 11/23/2021 | 99.23 | 99.23 | 47579 | 11/30/2021 |
| 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 62.00 62.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 | | 20081420.26 | Ref Overpaymt frm: 717 E Jefferson | 11/23/2021 | 35.90 | 35.90 | 47575 | 11/30/2021 |
| 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 32.00 32.00 475 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 7.00 475 | | 20084600.21 | Ref Overpaymt frm: 534 E Main | 11/23/2021 | 1,554.80 | 1,554.80 | 47577 | 11/30/2021 |
| 2008663.20 Ref Overpaymt frm: 20086630.20 11/23/2021 7.00 475 | | 2008663.20 | Ref Overpaymt frm: 20086630.20 | 11/23/2021 | 62.00 | 62.00 | 47574 | 11/30/2021 |
| | | 2008663.20 | Ref Overpaymt frm: 20086630.20 | 11/23/2021 | 32.00 | 32.00 | 47574 | 11/30/2021 |
| Total WAUPUN UTILITIES (Refund Acct): 2,090.41 2,090.41 | | 2008663.20 | Ref Overpaymt frm: 20086630.20 | 11/23/2021 | 7.00 | 7.00 | 47574 | 11/30/2021 |
| | Total V | WAUPUN UTILITIES | (Refund Acct): | | 2,090.41 | 2,090.41 | | |
| Grand Totals: 6,796,774.14 6,796,774.14 | Grand | Totals: | | | 6,796,774.14 | 6,796,774.14 | | |

Journals - CD CASH DISBURSEMENTS (CD)

Page: 1

Dec 08, 2021 11:39AM

Period: 11/30/2021 (11/21)

| Date | Reference Number | Payee or Description | Account Number | Account Title | Debit Amount | Credit Amount |
|-------------------|---------------------|--|----------------------------------|---|--------------------|------------------|
| CD 1 | | | | | | |
| 11/01/2021 | 1 | 2020 Revenue Bond Pmt - Interest Only 2020 Revenue Bond Pmt - Interest Only | 9-1131-0000-00 3-2237-0000-00 | COMBINED CASH INTEREST ACCRUED | 26,720.99 | 26,720.99- |
| 2 | | | | | 00* | |
| 11/07/2021 | 2 | Record Monthly ONLINE Inv Payment | 1-2232-0000-00 | ACCOUNTS PAYABLE - ELECTRIC | .00* 4.35 | |
| | | Record Monthly ONLINE Inv Payment | 2-2232-0000-00 | ACCOUNTS PAYABLE - WATER | 3.46 | |
| | | Record Monthly ONLINE Inv Payment Record Monthly ONLINE Inv Payment | 3-2232-0000-00 9-1131-0000-00 | ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH | 3.34 | 11.15- |
| 3 | | , | | | | |
| 11/29/2021 | 3 | Record Sept's Wholesale Power Bill ACH | 1-2232-0000-00 | ACCOUNTS PAYABLE - ELECTRIC | .00* 648,683.98 | |
| 11/25/2021 | J | Record Sept's Wholesale Power Bill ACH | 2-2232-0000-00 | ACCOUNTS PAYABLE - WATER | 1,264.02 | |
| | | Record Sept's Wholesale Power Bill ACH | 3-2232-0000-00 | ACCOUNTS PAYABLE - WASTEWATER | 1,095.68 | |
| 4 | | Record Sept's Wholesale Power Bill ACH | 9-1131-0000-00 | COMBINED CASH | | 651,043.68- |
| 7 | | | | | .00* | |
| 11/10/2021 | 4 | Record Monthly ACH Vehicle Payment | 1-2232-0000-00 | ACCOUNTS PAYABLE - ELECTRIC | 1,117.83 | |
| | | Record Monthly ACH Vehicle Payment | 2-2232-0000-00 | ACCOUNTS PAYABLE - WASTEWATER | 409.07 632.13 | |
| | | Record Monthly ACH Vehicle Payment Record Monthly ACH Vehicle Payment | 3-2232-0000-00 9-1131-0000-00 | ACCOUNTS PAYABLE - WASTEWATER COMBINED CASH | 032.13 | 2,159.03- |
| 5 | | | | | 0.0* | |
| 11/05/2021 | 5 | Record Oct's Sales & Use Tax | 1-2241-2416-00 | TAX COLL PAY - SALES TAX | .00* 22,967.91 | |
| | | Record Oct's Sales & Use Tax | 9-1131-0000-00 | COMBINED CASH | , | 22,967.91- |
| 6 | | | | | .00* | |
| 11/10/2021 | 6 | Record ACH Credit Card Paymt | 1-2232-0000-00 | ACCOUNTS PAYABLE - ELECTRIC | .00 1,450.75 | |
| | | Record ACH Credit Card Paymt | 2-2232-0000-00 | ACCOUNTS PAYABLE - WATER | 88.78 | |
| | | Record ACH Credit Card Paymt | 3-2232-0000-00 | ACCOUNTS PAYABLE - WASTEWATER | 141.24 | |
| 7 | | Record ACH Credit Card Paymt | 9-1131-0000-00 | COMBINED CASH | | 1,680.77- |
| | | | | | .00* | |
| 11/12/2021 | 7 | Record WF Monthly Fees | 1-5921-0000-20 | OFFICE SUPPLIES AND EXPENSES | 199.82 | |
| | | Record WF Monthly Fees Record WF Monthly Fees | 2-5921-0000-20 3-5851-0000-20 | OFFICE SUPPLIES & EXPENSES OFFICE SUPPLIES & EXPENSES | 55.34 52.26 | |
| | | Record WF Monthly Fees | 9-1131-0000-00 | COMBINED CASH | 32.20 | 307.42- |
| 8 | | | | | | |
| 11/03/2021 | Q | Record PSN Fees | 1-5921-1010-20 | OFC SUP & EXP CREDIT CARD TRAN | .00* 2,346.14 | |
| 11/03/2021 | 0 | Record PSN Fees | 2-5921-1010-20 | OFC SUP & EXP CREDIT CARD TRAN | 649.70 | |
| | | Record PSN Fees | 3-5851-1010-20 | OFC SUP & EXP-CREDIT CARD TRAN | 613.61 | |
| | | Record PSN Fees | 9-1131-0000-00 | COMBINED CASH | | 3,609.45- |
| Documents: 8 | 3 Transact | ions: 28 | | | | |
| Total CD | : | | | | 708,500.40 | 708,500.40- |
| Grand To | otals: | | | | 708,500.40 | 708,500.40- |
| Account Number | | Account Title | Debit Amount | Credit Amount | | |
| | | Account file | Amount | , and an | | |

 WAUPUN UTILITIES
 Journals - CD
 Page: 2

 CASH DISBURSEMENTS (CD)
 Dec 08, 2021 11:39AM

Period: 11/30/2021 (11/21)

| Account | | Debit | Credit |
|----------------|--------------------------------|------------|-------------|
| Number | Account Title | Amount | Amount |
| 1-2232-0000-00 | ACCOUNTS PAYABLE - ELECTRIC | 651,256.91 | |
| 1-2241-2416-00 | TAX COLL PAY - SALES TAX | 22,967.91 | |
| 1-5921-0000-20 | OFFICE SUPPLIES AND EXPENSES | 199.82 | |
| 1-5921-1010-20 | OFC SUP & EXP CREDIT CARD TRAN | 2,346.14 | |
| 2-2232-0000-00 | ACCOUNTS PAYABLE - WATER | 1,765.33 | |
| 2-5921-0000-20 | OFFICE SUPPLIES & EXPENSES | 55.34 | |
| 2-5921-1010-20 | OFC SUP & EXP CREDIT CARD TRAN | 649.70 | |
| 3-2232-0000-00 | ACCOUNTS PAYABLE - WASTEWATER | 1,872.39 | |
| 3-2237-0000-00 | INTEREST ACCRUED | 26,720.99 | |
| 3-5851-0000-20 | OFFICE SUPPLIES & EXPENSES | 52.26 | |
| 3-5851-1010-20 | OFC SUP & EXP-CREDIT CARD TRAN | 613.61 | |
| 9-1131-0000-00 | COMBINED CASH | | 708,500.40- |
| Summary Tot | als: | 708,500.40 | 708,500.40- |
| | | | |
| Proof: | | | .00 |
| | | = | |



TO: Waupun Utilities Commissioners FROM: Jeff Stanek, CPA, Finance Director

DATE: December 13, 2021

SUBJECT: October 2021 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

Electric utility construction activity consisted of continued infrastructure upgrades on West Jefferson and S. West Streets and work on ATC clearance upgrades in addition to several infrastructure upgrades for customers. The ATC project will be billed upon completion of the work in late 2021. Water and Sewer construction for the Rock / Newton street reconstruction project is substantially complete for the Utilities and awaiting final billings from the contractor.

Construction at the WWTP continues with monthly Disbursement Requests being processed through the USDA. Progression is being made on the ABNR mix tank, pump station, green house and process buildings including installation of racking and glass piping in the green house.

MONTHLY OPERATING RESULTS – October 2021 Monthly and Year-To-Date (YTD)

Sales

Electric

- Monthly kWh sales were **3.4%** <u>above</u> budget & **6.8%** <u>higher</u> than October 2020 on higher sales to Large and Industrial Power customers.
- > YTD kWh sales were **2.4%** above budget & **3.3%** higher than October 2020 YTD actual sales.

Water

- Monthly sales units of 100 cubic feet were **4.2%** <u>below</u> budget & **2.7%** <u>lower</u> than October 2020 sales; usage decreases on a continued trend from three industrial water customers.
- > YTD water sales were **0.7%** <u>above</u> budget & **1.0%** <u>lower</u> than October 2020 YTD actual sales.

Sewer

- Monthly sales units of 100 cubic feet were **16.1%** <u>below</u> budget & **7.6%** <u>lower</u> than October 2020 sales due to lower public authority volume. Sales to public authority customers continue to remain affected by the onset of COVID beginning in the spring of 2020 and have not returned to historical averages.
- > YTD sewer sales were **13.6%** <u>below</u> budget & **14.8%** <u>lower</u> than October 2020 YTD actual sales.

Income Statement

<u>Electric</u>

- Operating revenues and purchased power expense were <u>above</u> budget \$454,700 and \$360,900, respectively, due to higher than budgeted PCAC costs charged by WPPI and passed to customers through the monthly adjustment charge and a slight increase in kWh's sold.
- Gross margin was \$93,800 above budget.
- Operating expenses were \$81,700 <u>below</u> budget primarily due to continued labor hours and material being applied to billable construction work orders than operational expenses.

- Operating income was \$361,500 or \$221,800 <u>above</u> budget from higher than budgeted PCAC pass-through revenues and lower overall expenses / customer work.
- Net income was \$371,600 or \$286,100 <u>above</u> budget primarily from the increase in operating revenues from kWh sale increases, PCAC pass-through's and lower than budgeted operating expenses from billable customer work.

Water

- Operating revenues were \$17,500 <u>above</u> budget due to overall slightly higher consumption for residential, multi-family and commercial customers for the year.
- Operating expenses were \$145,700 <u>below</u> budget due to less maintenance and chemical-related
 costs from fewer main breaks experienced compared to prior years. The decrease is attributed to
 the water crew's leak detection and prevention program that has ramped up in recent years.
- Operating income was \$658,500 or \$135,100 <u>above</u> budget from lower than budgeted operating expenses.
- Net income was \$547,100 or \$133,500 above budget.

Sewer

- Operating revenues were \$275,600 <u>below</u> budget from continued lower public authority sales from the Department of Corrections facilities from changes in operations due to COVID-19.
- Operating expenses were \$76,100 <u>above</u> budget due to costs associated with WWTF operations during construction. A temporary increase in sludge hauling and belt press rental costs will remain until December 2021 when the belt press building is completed during the WWTF upgrade.
- Operating loss was (\$190,700) or \$(386,500) <u>below</u> budget.
- Net (loss) was (\$274,300) or \$(418,100) <u>below</u> budget largely due to the decrease in public authority consumption related to COVID-19 operational changes and increased expenses incurred during WWTF construction.

Balance Sheets

Electric

- Balance sheet <u>decreased</u> \$38,000 from September 2021 as a result of a decrease in sales and related receivables from all customers.
- Unrestricted cash *increased* \$90,500 from the prior month largely due to an increase in collections from higher September 2021 billings and receivable balances.
- Net position *decreased* \$6,400 from September 2021 from the lower receivables balances associated with higher revenues in the prior month.

Water

- Balance sheet increased \$46,900 from September 2021 largely due to an increase in collections
 offset by an equipment replacement fund cash transfer and street construction payments made
 during the month.
- Total unrestricted and restricted cash increased \$90,100 from the change in monthly payment collections and payments associated with the Rock/Newton street reconstruction project. The utility also completed its final cash transfer to the water equipment replacement fund in the amount of \$8,100. The Commission approved a Resolution in 2018 to fund the water equipment replacement fund at a max of \$500,000 for eventual replacement of R/O filter membranes at the treatment facility. The equipment replacement fund is fully funded.
- Net position *increased* by \$39,000 primarily due to the increases in cash position mentioned previously.

Sewer

 Balance sheet increased \$1,677,000 from September 2021 as a result of construction work in progress at the WWTF offset by Disbursement Reimbursements from the USDA (classified as debt) and plant associated with the Rock/Newton street reconstruction project.

- Unrestricted cash <u>decreased</u> \$3,100 primarily from payments associated with temporary WWTF expenses (sludge hauling & belt press rental) and payments for the Rock/Newton project.
- Long-term debt increased \$1,701,000 from the receipt of funds from you USDA for Disbursement Request #7 for the WWTP upgrade.
- Net position <u>decreased</u> \$32,400 from a net of cash payments related to capital improvements & operating expenses.

Cash and Investments

The monthly metrics dashboard for cash and investments provide a monthly comparison of cash and investment balances, and graphs that present long-term investments by maturity, type, and rating.

- Total cash and investments *increased* \$193,700 or **2.2%** from September 2021 primarily from increases in payment collections offset by payments related to the Rock/Newton street reconstruction project and temporary sewer operating costs incurred during WWTF upgrade construction.
- Received interest and distributions of \$9,400 and recorded an unrealized negative market adjustment
 of (\$10,400), along with \$500 in management fees, resulting in a net portfolio loss of \$1,500 for the
 month
- Total interest and investment income earned (lost) on all accounts for the month was (\$4,800) and \$4,000 year-to-date.

OTHER FINANCIAL MATTERS

WWTP Upgrade - Construction Update and Progress

Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

| Total Project Budget (As of 4/14/2021): | \$ | 36,008,000 |
|--|----------|--------------------------|
| Total Project Costs to Date (<i>Thru</i> 12/8/2021): Loan Draws – Project to Date: (<i>Thru</i> 12/8/2021): | | 17,507,450 15,328,535 |
| Disburse Request #9 - Requested (12/7/2021): Disburse Request #8 - Paid (11/17/2021): | \$ \$ | 1,998,826 6,162,117 |

Tax Roll Process

The utility mailed tax roll notice letters to customers on October 15, 2021 notifying them of the tax roll timeline and process in accordance with Wisconsin State statutes. As of November 1, 2021, customers were assessed a 10% penalty on their outstanding balance. The outstanding balances (including penalty) were transferred to the tax roll on November 15, 2021 and will be remitted to the utility in late December 2021 or early January 2022.

2021 USDA Revenue Bond Closing – Final Loan

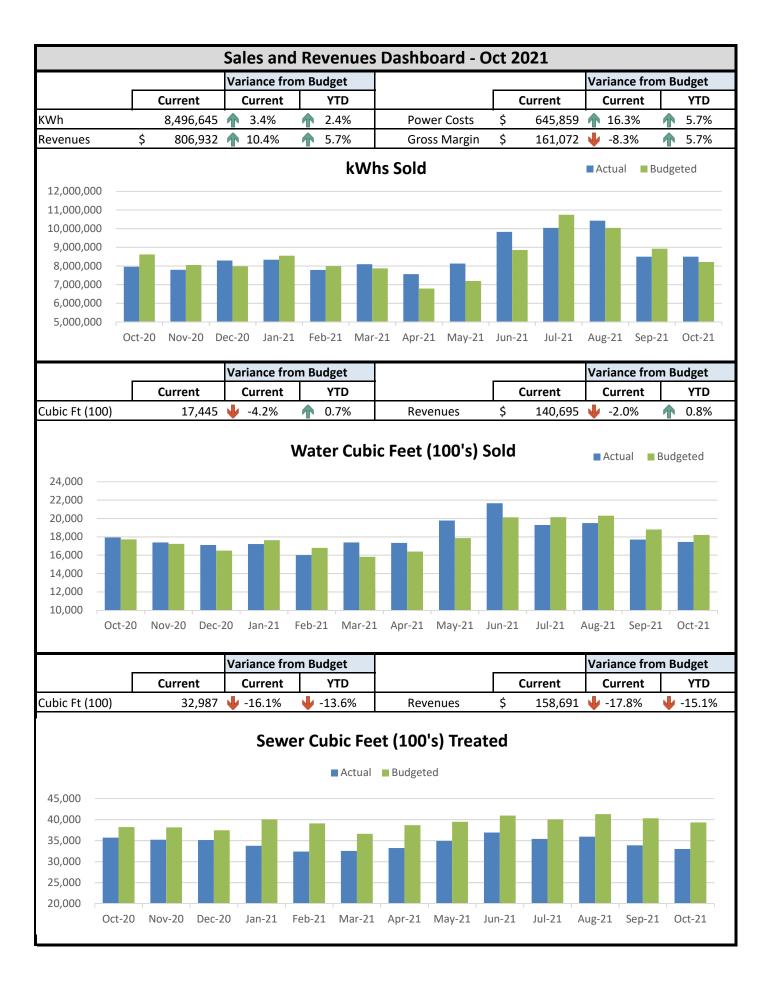
The USDA has given the direction to close our 4th and final loan in the amount of \$5,000,000 as was discussed during the November 2021 Commission meeting. The 2022 sewer budget forecasts the first three loans will be exhausted by the 2nd Quarter of 2022 and the addition of this 4th and final loan will be applied in 2022. Once all loans are exhausted our grant funding will be expended for the remainder of the project. Approval of the Loan Issuance Resolution was completed at the November Commission meeting and a loan pre-closing is scheduled for December 15, 2021.

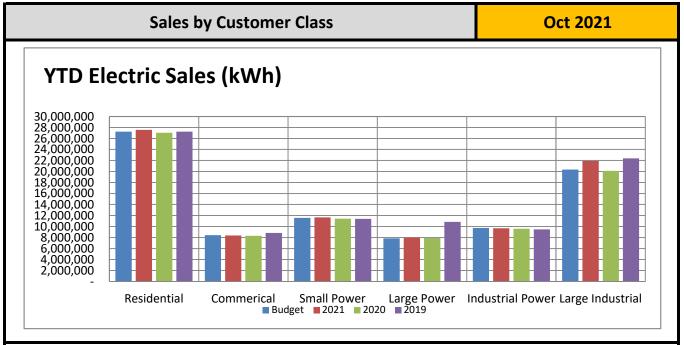
Biomass Agreement Extension

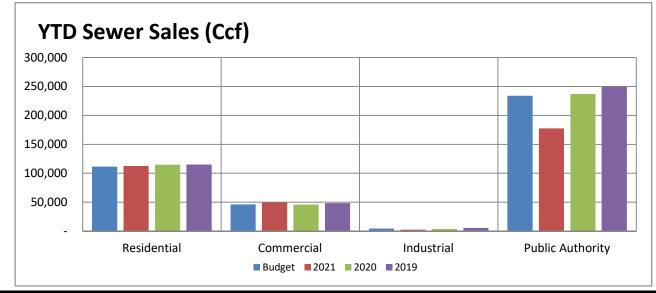
Per the Utility Commission's request at the November 2021 Commission meeting, the utility provided a copy of the final draft of the "First Amended and Restated Biomass Sales Agency Agreement" to the City Attorney for review and input. The City Attorney posed several questions and clarifications within the agreement which were addressed through modified language within the contract. All final revisions were agreed upon by both parties and the City Attorney provided the authorization to proceed with contract signatures. The final version of the Agreement is dated December 1, 2021 and signatures from both parties were obtained signifying the completion of the Revised Agreement. Management and its Sales Agent will proceed with the development of a "Master Supply Agreement" as detailed in the First Amended contract to solidify general terms and conditions associated with biomass sales in all future sales contracts. Management anticipates the "Master Supply Agreement" template to be finalized by the Spring of 2022.

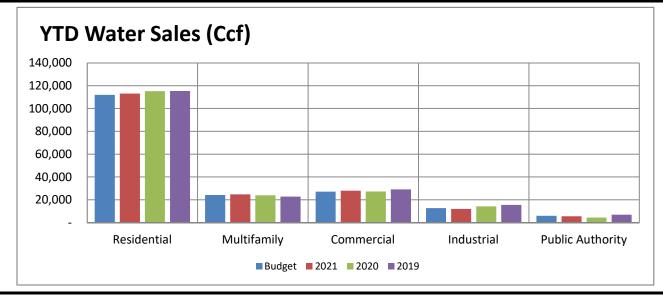
This concludes my report. Please do not hesitate to contact me at 324-7920 or jstanek@waupunutilities.org with any questions or comments.

Waupun Utilities Construction and Plant Additions Summary October 2021 CONSTRUCTION: Electric Sewer Water Total Project Project Project To Date Description Month **Budget** Month To Date **Budget** Month To Date Budget To Date Budget Projects: Poles, towers and fixtures 3,548 11,433 \$ 10,000 \$ Ś \$ 11,433 \$ 10,000 Overhead and underground conductor and devices 10.000 10.000 Transformers 73,343 70,000 -73,343 70,000 Overhead and Underground Services 1,848 14,058 15,000 14,058 15,000 LED street lighting 3,450 17,637 50,000 17,637 50,000 Voltage conversion 25,000 . _ 25.000 73,210 73,210 Rebuild overhead line 1,069 146,000 146,000 Underground wire and equipment upgrade 5,533 30,000 5,533 30,000 CIAC - Work Invoiced to Customer / Others 14,991 81.830 2.285 84.115 City of Waupun - Shared Services 273 2,233 332 685 3,250 Rock / Newton street reconstruction 29,095 408,950 545.600 23.033 347.927 505,900 756,877 1,051,500 S. Madison street reconstruction - phase 2 (Postponed) 661,800 448,300 1,110,100 Harris Lift Station reconfiguration 134,400 200,000 134,400 200,000 -WWTF Construction Upgrade - ABNR 1,599,462 6,690,806 15,668,000 6,690,806 15,668,000 CIPP Sewer lining 40,939 45,000 40,939 45,000 Meters _ 4.044 6,000 _ 12.923 11.500 16.967 17,500 254 Miscellaneous Work Orders 331 171 4,485 16,509 TOTAL CONSTRUCTION 25.179 283.652 362.000 \$ 1.628.728 \$ 7.279.912 \$ 16.906.900 23.287 380.329 1.179.200 7.922.569 \$ 18,448,100 CARRYOVER PROJECTS: ATC - Increase clearance work 22,725 101,966 101,966 46,977 71,875 605 41,058 55,215 Newton/Rock Avenue Engineering 605 88,034 127,090 -Madison St Engineering & Construction - Phase 2 --_ 4,310 -4,310 8,620 **WWTF Phosphorus Upgrade Engineering** 101,394 2,597,013 3,804,000 2,597,013 3,804,000 PLANT ADDITIONS: **Electric** Sewer Water Total Current Current Current **YTD** YTD YTD Description **Budget Budget** Budget YTD **Budget** Month Month Month Accounting software upgrade 5,000 5,000 \$ 5,000 \$ \$ 15,000 Replace wire cutter/hydraulic press & misc tools 2,715 15,000 2,715 15,000 Test breakers in substation -8,000 --8,000 83,500 85,000 83,500 Backhoe _ _ _ 85,000 43,000 Vactor Replacement (E-10%, S-80%, W-10%) 43,000 344,000 430,000 Zero Turn Lawn Mower -3,466 3,600 3,466 3,600 -3,467 3,600 10,399 10,800 GIS Collector & handheld meter reader 2,750 3,330 3,330 1,726 3,330 _ 4,114 8,590 9,990 1.518 1.518 1.518 4,553 Security system upgrade Digester building equipment replacement ---8,840 10.000 ---8,840 10,000 11,011 13,000 Blower building equipment replacement 13,000 _ _ 11,011 Belt press building equipment replacement 9.643 9.643 13.000 9.643 13.000 Intermediate east and west clarifier rebuild 20,000 43.000 20,000 _ _ -_ --43,000 UTV with attachments for WWTP 28,501 29,000 _ 28,501 29,000 7.497 4.500 4.197 4.500 11.694 9.000 Other equipment replacement TOTAL PLANT ADDITIONS 93,948 \$ 162,930 9,643 92,202 468,430 13,295 59,430 199,445 690,790









WAUPUN UTILITIES

Income Statement and Financial Ratios Electric Utility For the 12 Months Ending:

| ELECTRIC | | Oct 2019 | | Oct 2020 | | Oct 2021 |
|-------------------------------------|----|-----------|----|-----------|----|-----------|
| Sales of Electricity | \$ | 9,766,429 | \$ | 9,419,060 | \$ | 9,888,962 |
| Purchased Power | Ψ | 7,733,839 | Ψ | 7,353,037 | Ψ | 7,806,561 |
| Gross Margin | | 2,032,590 | | 2,066,023 | | 2,082,401 |
| | | 20.8% | | 21.9% | | 21.1% |
| Other Operating Revenues | | 103,769 | | 91,221 | | 179,587 |
| Operating Expenses | | | | | | |
| Distribution expense | | 361,416 | | 351,806 | | 265,732 |
| Customer accounts expense | | 117,011 | | 129,347 | | 116,689 |
| Advertising expense | | 939 | | 345 | | 5,700 |
| Administrative & general expense | | 420,958 | | 417,834 | | 385,507 |
| Total operating expenses | | 900,323 | | 899,332 | | 773,628 |
| Other Operating Expenses | | | | | | |
| Depreciation expense | | 588,562 | | 601,694 | | 656,158 |
| Taxes | | 347,620 | | 353,943 | | 332,985 |
| Total other operating expenses | | 936,182 | | 955,637 | | 989,143 |
| Operating Income | | 299,853 | | 302,275 | | 499,216 |
| Other Income (Expense) | | | | | | |
| Capital contributions | | 93,849 | | 22,649 | | 52,249 |
| Interest expense | | (32,153) | | (39,544) | | (29,350) |
| Amortization of debt-related costs | | (17,306) | | (30,621) | | (6,936) |
| Other | | 16,623 | | (11,162) | | 151,290 |
| Total other income (expense) | | 61,012 | | (58,678) | | 167,253 |
| Net Income | \$ | 360,865 | \$ | 243,598 | \$ | 666,469 |
| Regulatory Operating Income | | 363,782 | | 405,871 | | 562,700 |
| Rate of Return | | 4.35 | | 4.83 | | 6.72 |
| Authorized Rate of Return | | 6.00 | | 5.00 | | 5.00 |
| Current Ratio | | 4.5 | | 4.6 | | 5.0 |
| Months of Unrestricted Cash on Hand | | 2.4 | | 2.9 | | 3.6 |
| Equity vs Debt | | 0.87 | | 0.89 | | 0.91 |
| Asset Utilization | | 0.51 | | 0.52 | | 0.54 |
| Combined E&W Debt Coverage | | 3.17 | | 3.04 | | 4.31 |
| Minimum Required Coverage | | 1.25 | | 1.25 | | 1.25 |

Note 1 - Electric rates increased September 2016.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Electric Utility For the Period Ended Oct, 31 2021

| | Last | 12 Months | YTD 2021 | | | TD Budget | Difference | | |
|------------------------------------|------|-----------|----------|-----------|----|-----------|------------|----------|--|
| ELECTRIC | | | | | | | | | |
| Operating Revenues | \$ | 9,888,962 | \$ | 8,417,043 | \$ | 7,962,296 | \$ | 454,747 | |
| Purchased Power | | 7,806,561 | | 6,685,695 | | 6,324,753 | | 360,942 | |
| Gross Margin | | 2,082,401 | | 1,731,348 | | 1,637,543 | | 93,805 | |
| _ | | 21.1% | | 20.6% | | 20.6% | | | |
| Other Operating Revenues | | 179,587 | | 157,652 | | 70,330 | | 87,322 | |
| Operating Expenses | | | | | | | | | |
| Distribution expense | | 265,732 | | 256,227 | | 320,194 | | (63,967) | |
| Customer accounts expense | | 116,689 | | 98,355 | | 96,260 | | 2,095 | |
| Advertising expense | | 5,700 | | 4,870 | | 1,330 | | 3,540 | |
| Administrative & general expense | | 385,507 | | 315,561 | | 338,950 | | (23,389) | |
| Total operating expenses | | 773,628 | | 675,013 | | 756,734 | | (81,721) | |
| Other Operating Expenses | | | | | | | | | |
| Depreciation expense | | 656,158 | | 551,380 | | 510,440 | | 40,940 | |
| Taxes | | 332,985 | | 301,062 | | 300,960 | | 102 | |
| Total other operating expenses | | 989,143 | | 852,442 | | 811,400 | | 41,042 | |
| Operating Income | | 499,216 | | 361,545 | | 139,739 | | 221,806 | |
| Other Income (Expense) | | | | | | | | | |
| Capital contributions | | 52,249 | | 18,889 | | - | | 18,889 | |
| Interest expense | | (29,350) | | (24,000) | | (24,690) | | 690 | |
| Amortization of debt-related costs | | (6,936) | | (5,584) | | (18,960) | | 13,376 | |
| Other | | 151,290 | | 20,704 | | (10,670) | | 31,374 | |
| Total other income (expense) | | 167,253 | | 10,010 | | (54,320) | | 64,330 | |
| Net Income | \$ | 666,469 | \$ | 371,555 | \$ | 85,419 | \$ | 286,136 | |

| | Oct 2021 | Sept 2021 | Aug 2021 | July 2021 | June 2021 | May 2021 | April 2021 | March 2021 | Feb 2021 | Jan 2021 | Dec 2020 | Nov 2020 | Oct 2020 |
|------------------------------------|---------------|------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Operating Revenues | \$ 806,932 | \$ 912,962 | \$ 1.110.435 | \$ 1,106,125 | \$ 935,240 | \$ 737.066 | \$ 681,277 | \$ 721,227 | \$ 685.144 | \$ 720.635 | \$ 769.791 | \$ 702,128 | \$ 717,547 |
| Purchased Power | 645,859 | 748,222 | 921,380 | 922,961 | 749,942 | 576,542 | 515,618 | 552,817 | 505,642 | 546,712 | 587,379 | 533,487 | 550,064 |
| Gross Margin | 161,072 | 164,740 | 189,054 | 183,165 | 185,298 | 160,524 | 165,659 | 168,410 | 179,502 | 173,923 | 182,412 | 168,640 | 167,483 |
| - | 20.0% | 18.0% | 17.0% | 16.6% | 19.8% | 21.8% | 24.3% | 23.4% | 26.2% | 24.1% | 23.7% | 24.0% | 23.3% |
| Other Operating Revenues | 9,446 | 10,035 | 11,257 | 8,766 | 9,092 | 8,586 | 75,621 | 9,195 | 7,922 | 7,732 | 9,772 | 12,164 | 9,411 |
| Operating Expenses | | | | | | | | | | | | | |
| Distribution expense | 28,782 | 16,402 | 21,367 | 21,068 | 21,005 | 30,251 | 24,956 | 35,473 | 29,856 | 27,066 | (9,499) | 19,004 | 11,729 |
| Customer accounts expense | 10,767 | 7,757 | 8,770 | 8,738 | 8,729 | 12,425 | 14,467 | 9,389 | 9,534 | 7,779 | 10,281 | 8,053 | 11,420 |
| Advertising expense | 1,217 | 942 | 1,552 | 500 | (2,873) | (374) | 1,318 | 1,377 | 512 | 699 | 641 | 190 | (7,946) |
| Administrative & general expense | 38,290 | 27,008 | 21,859 | 31,463 | 21,667 | 34,775 | 32,175 | 30,555 | 34,420 | 43,349 | 39,900 | 30,046 | 31,936 |
| Total operating expenses | 79,056 | 52,108 | 53,548 | 61,769 | 48,528 | 77,078 | 72,916 | 76,794 | 74,322 | 78,893 | 41,323 | 57,292 | 47,140 |
| Other Operating Expenses | | | | | | | | | | | | | |
| Depreciation expense | 55,138 | 55,138 | 55,138 | 55,138 | 55,138 | 55,138 | 55,138 | 55,138 | 53,024 | 57,252 | 54,575 | 50,203 | 50,203 |
| Taxes | 40,242 | 32,716 | 27,173 | 27,373 | 27,280 | 28,599 | 33,595 | 27,953 | 28,029 | 28,102 | 4,346 | 27,577 | 43,441 |
| Total other operating expenses | 95,380 | 87,854 | 82,311 | 82,511 | 82,418 | 83,737 | 88,733 | 83,091 | 81,053 | 85,354 | 58,921 | 77,780 | 93,644 |
| Operating Income | (3,918) | 34,813 | 64,452 | 47,651 | 63,443 | 8,296 | 79,632 | 17,720 | 32,049 | 17,408 | 91,939 | 45,732 | 36,110 |
| Other Income (Expense) | | | | | | | | | | | | | |
| Capital contributions | 593 | - | - | 9,667 | 4,101 | - | 2,986 | 1,543 | - | - | 16,233 | 17,128 | - |
| Interest expense | (2,331) | (2,331 |) (2,331 |) (2,331) | (2,331) | (2,331) | (2,331) | (2,331) | (2,675) | (2,675) | (2,675) | (2,675) | (2,675) |
| Amortization of debt-related costs | (558) | (558 |) (558 |) (558) | (558) | (558) | (558) | (558) | (558) | (558) | (676) | (676) | (676) |
| Other | (189) | (897 |) (390 |) (20) | 382 | 184 | 22,108 | (120) | (287) | (66) | (2,287) | 733 | (1,115) |
| Total other income (expense) | (2,486) | (3,787 |) (3,279 |) 6,757 | 1,593 | (2,706) | 22,204 | (1,467) | (3,520) | (3,299) | 10,594 | 14,509 | (4,466) |
| Net Income | \$ (6,404) | \$ 31,025 | \$ 61,173 | \$ 54,408 | \$ 65,036 | \$ 5,590 | \$ 101,836 | \$ 16,253 | \$ 28,530 | \$ 14,108 | \$ 102,533 | \$ 60,241 | \$ 31,644 |

WAUPUN UTILITIES

Income Statement and Financial Ratios Water Utility For the 12 Months Ending:

| WATER | Oct 2019 | Oct 2020 | | Oct 2021 |
|--|-----------------|-----------------|----|-----------|
| Operating Revenues | \$ 2,613,480 | \$ 2,593,274 | \$ | 2,606,886 |
| Operating Expenses | | | | |
| Source of supply expenses | 625 | 44,781 | | 706 |
| Pumping expenses | 90,703 | 81,509 | | 79,203 |
| Water treatment expenses | 175,787 | 171,641 | | 155,449 |
| Transmission & distribution expenses | 296,280 | 246,304 | | 264,021 |
| Customer accounts expenses | 111,890 | 111,573 | | 99,449 |
| Administrative & general expense | 247,702 | 298,667 | | 264,884 |
| Total operating expenses | 922,987 | 954,475 | | 863,712 |
| Other Operating Expenses | | | | |
| Depreciation expense | 537,874 | 575,435 | | 585,216 |
| Taxes | 382,517 | 378,619 | | 375,434 |
| Total other operating expenses | 920,391 | 954,054 | | 960,651 |
| Operating Income | 770,103 | 684,744 | | 782,523 |
| Other Income (Expense) | | | | |
| Capital contributions from customers and municipal | 67,178 | - | | 180,432 |
| Interest expense | (134,013) | (155,915) | | (119,040) |
| Amortization of debt-related costs | (58,932) | (106,562) | | (17,832) |
| Other | 27,224 | 9,837 | | (1,859) |
| Total other income (expense) | (98,542) | (252,640) | | 41,701 |
| Net Income | \$ 671,561 | \$ 432,104 | \$ | 824,224 |
| Regulatory Operating Income | 815,964 | 745,055 | | 818,212 |
| Rate of Return | 5.98 | 5.56 | | 6.05 |
| Authorized Rate of Return | 6.50 | 6.50 | | 6.50 |
| Current Ratio | 33.14 | 52.71 | | 61.87 |
| Months of Unrestricted Cash on Hand | 8.22 | 13.39 | | 17.41 |
| Equity vs Debt | 0.69 | 0.72 | | 0.75 |
| Asset Utilization | 0.36 | 0.38 | | 0.38 |

Note 1 - Water rates increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES Detailed Income Statement and YTD Budget Comparison Water Utility For the Period Ended Oct 31, 2021

| | Las | st 12 Months | Υ | TD 2021 | Υ | TD Budget | Difference | | |
|---|-----|--------------|----|-----------|----|-----------|------------|-----------|--|
| WATER | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Operating Revenues | \$ | 2,606,886 | \$ | 2,180,786 | \$ | 2,163,252 | \$ | 17,534 | |
| Operating Expenses | | | | | | | | | |
| Source of supply expenses | | 706 | | 706 | | 2,830 | | (2,124) | |
| Pumping expenses | | 79,203 | | 67,047 | | 73,320 | | (6,273) | |
| Water treatment expenses | | 155,449 | | 132,982 | | 171,790 | | (38,808) | |
| Transmission & distribution expenses | | 264,021 | | 200,829 | | 267,950 | | (67,121) | |
| Customer accounts expenses | | 99,449 | | 83,764 | | 97,430 | | (13,666) | |
| Administrative & general expense | | 264,884 | | 223,616 | | 241,320 | | (17,704) | |
| Total operating expenses | | 863,712 | | 708,944 | | 854,640 | | (145,696) | |
| Other Operating Expenses | | | | | | | | | |
| Depreciation expense | | 585,216 | | 498,822 | | 471,440 | | 27,382 | |
| Taxes | | 375,434 | | 314,489 | | 313,700 | | 789 | |
| Total other operating expenses | | 960,651 | | 813,311 | | 785,140 | | 28,171 | |
| | | | | | | | | | |
| Operating Income | | 782,523 | | 658,531 | | 523,472 | | 135,059 | |
| Other Income (Expense) | | | | | | | | | |
| Capital contributions | | 180.432 | | _ | | _ | | _ | |
| Interest expense | | (119,040) | | (98,064) | | (99,770) | | 1,706 | |
| Amortization of debt-related costs | | (17,832) | | (14,293) | | (14,290) | | (3) | |
| Other | | (1,859) | | 899 | | 4,170 | | (3,271) | |
| Total other income (expense) | | 41,701 | | (111,457) | | (109,890) | | (1,567) | |
| (, , , , , , , , , , , , , , , , , , , | | , | | , , , - , | | , ,,,,,, | | , , , , , | |
| Net Income | \$ | 824,224 | \$ | 547,074 | \$ | 413,582 | \$ | 133,492 | |

| | 0 | ct 2021 | Se | pt 2021 | Aug | 2021 | July 2021 | June 2021 | May 2021 | April 2021 | March 2021 | Feb 2021 | Jan 2021 | Dec 2020 | Nov 2020 | Oct 2020 |
|--------------------------------------|----|----------|----|----------|------|----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| WATER | | | | | | | | | | | | | | | | · |
| Operating Revenues | \$ | 213,703 | \$ | 215,880 | \$ 2 | 23,135 | \$ 223,283 | \$ 235,131 | \$ 225,151 | \$ 212,772 | \$ 212,753 | \$ 206,483 | \$ 212,495 | \$ 212,776 | \$ 213,324 | \$ 214,389 |
| Operating Expenses | | | | | | | | | | | | | | | | |
| Source of supply expenses | | - | | - | | - | 137 | - | - | 234 | 219 | 115 | - | - | - | - |
| Pumping expenses | | 5,865 | | 6,128 | | 7,074 | 7,351 | 6,718 | 6,320 | 6,855 | 7,279 | 6,866 | 6,591 | 6,325 | 5,830 | 6,002 |
| Water treatment expenses | | 12,578 | | 13,424 | | 12,028 | 16,376 | 11,316 | 17,050 | 10,098 | 12,642 | 11,348 | 16,121 | 10,745 | 11,722 | 14,529 |
| Transmission & distribution expenses | | 24,580 | | 20,195 | | 39,728 | 16,469 | 19,275 | 25,509 | 11,537 | 15,281 | 16,659 | 11,595 | 19,677 | 43,516 | 16,016 |
| Customer accounts expenses | | 9,694 | | 6,850 | | 7,630 | 8,083 | 7,663 | 11,312 | 8,618 | 8,393 | 8,510 | 7,011 | 8,607 | 7,078 | 10,414 |
| Administrative & general expense | | 25,989 | | 18,317 | | 14,973 | 26,191 | 18,347 | 26,598 | 23,938 | 23,548 | 20,466 | 25,249 | 23,251 | 18,017 | 25,094 |
| Total operating expenses | | 78,707 | | 64,915 | | 81,434 | 74,607 | 63,319 | 86,789 | 61,281 | 67,363 | 63,964 | 66,566 | 68,605 | 86,163 | 72,055 |
| Other Operating Expenses | | | | | | | | | | | | | | | | |
| Depreciation expense | | 49,882 | | 49,882 | | 49,882 | 49,882 | 49,882 | 49,882 | 49,882 | 49,882 | 49,882 | 49,882 | 37,193 | 49,201 | 49,201 |
| Taxes | | 34,860 | | 31,132 | | 31,007 | 30,985 | 30,977 | 31,828 | 30,843 | 30,903 | 31,009 | 30,945 | 29,738 | 31,208 | 34,672 |
| Total operating expenses | | 84,743 | | 81,014 | | 80,890 | 80,867 | 80,859 | 81,710 | 80,725 | 80,786 | 80,891 | 80,827 | 66,931 | 80,409 | 83,873 |
| Operating Income | | 50,254 | | 69,951 | | 60,811 | 67,810 | 90,953 | 56,652 | 70,766 | 64,604 | 61,629 | 65,101 | 77,241 | 46,752 | 58,461 |
| Other Income (Expense) | | | | | | | | | | | | | | | | |
| Capital contributions | | - | | - | | - | - | - | - | - | - | - | - | 180,432 | - | - |
| Interest expense | | (9,636) | | (9,636) | | (9,636) | (9,636) | (9,636) | (9,636) | (9,636) | (9,636) | (10,489) | (10,487) | (10,488) | (10,488) | (10,488) |
| Amortization of debt-related costs | | (1,429) | | (1,429) | | (1,429) | (1,429) | (1,429) | (1,429) | (1,429) | (1,429) | (1,429) | (1,429) | (1,770) | (1,770) | (1,770) |
| Other | | (215) | | (981) | | (442) | (39) | (25) | 104 | 2,188 | 96 | 100 | 113 | (2,882) | 123 | 122 |
| Total other income (expense) | | (11,281) | | (12,047) | (| (11,507) | (11,104) | (11,090) | (10,962) | (8,877) | (10,969) | (11,818) | (11,803) | 165,292 | (12,134) | (12,136) |
| Net Income | \$ | 38,974 | \$ | 57,904 | \$ | 49,304 | \$ 56,706 | \$ 79,863 | \$ 45,690 | \$ 61,889 | \$ 53,635 | \$ 49,811 | \$ 53,298 | \$ 242,533 | \$ 34,617 | \$ 46,325 |

WAUPUN UTILITIES

Income Statement and Financial Ratios Sewer Utility

For the 12 Months Ending:

| SEWER | Oct 2019 | Oct 2020 | | Oct 2021 |
|---|-----------------|-----------------|----|-----------|
| Operating Revenues | \$ 2,404,753 | \$ 2,457,047 | \$ | 2,206,248 |
| Operating Expenses | , , | , , | · | , , |
| WWTP operation expenses | 385,684 | 360,441 | | 386,089 |
| Laboratory expenses | 76,708 | 77,731 | | 84,932 |
| Maintenance expenses | 442,598 | 403,017 | | 638,890 |
| Customer accounts expenses | 151,660 | 151,304 | | 141,462 |
| Administrative & general expenses | 385,496 | 448,472 | | 445,644 |
| Total operating expenses | 1,442,147 | 1,440,965 | | 1,697,018 |
| Other Operating Expenses | | | | |
| Depreciation expense | 673,983 | 705,685 | | 724,125 |
| Total other operating expenses | 673,983 | 705,685 | | 724,125 |
| Operating Income | 288,624 | 310,398 | | (214,894) |
| Other Income (Expense) | | | | |
| Interest expense | (55,293) | (45,820) | | (98,161) |
| Capital contributions | 63,390 | - | | 134,100 |
| Other | 171,201 | 41,365 | | (124,420) |
| Total other income (expense) | 179,298 | (4,455) | | (88,481) |
| Net Income | \$ 467,922 | \$ 305,943 | \$ | (303,376) |
| Operating Income (excluding GASB 68 & 75) | 308,370 | 348,601 | | (210,351) |
| Rate of Return | 2.02 | 2.68 | | (210,551) |
| Nate of Neturn | 2.02 | 2.00 | | (1.00) |
| Current Ratio | 61.41 | 196.54 | | 23.31 |
| Months of Unrestricted Cash on Hand | 15.38 | 21.89 | | 12.11 |
| Equity vs Debt | 0.90 | 0.81 | | 0.58 |
| Asset Utilization | 0.50 | 0.52 | | 0.51 |

Note 1 - Sewer rates increased April 2021.

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastucture financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES

Detailed Income Statement and YTD Budget Comparison Sewer Utility

For the Period Ended Oct 31, 2021

| | Las | t 12 Months | YTD 2021 | YTD Budget | Difference |
|-----------------------------------|-----|-------------|-----------------|--------------|--------------|
| SEWER | | | | | |
| Operating Revenues | \$ | 2,206,248 | \$ 1,846,157 | \$ 2,121,786 | \$ (275,629) |
| Operating Expenses | | | | | |
| WWTP operation expenses | | 386,089 | 326,903 | 316,260 | 10,643 |
| Laboratory expenses | | 84,932 | 70,932 | 69,360 | 1,572 |
| Maintenance expenses | | 638,890 | 544,486 | 454,810 | 89,676 |
| Customer accounts expenses | | 141,462 | 116,172 | 131,040 | (14,868) |
| Administrative & general expenses | | 445,644 | 353,768 | 364,690 | (10,922) |
| Total operating expenses | | 1,697,018 | 1,412,261 | 1,336,160 | 76,101 |
| Other Operating Expenses | | | | | |
| Depreciation expense | | 724,125 | 624,575 | 589,770 | 34,805 |
| Total other operating expenses | | 724,125 | 624,575 | 589,770 | 34,805 |
| Operating Income (Loss) | | (214,894) | (190,678) | 195,856 | (386,534) |
| Non-operating Income (Expense) | | | | | |
| Interest Expense | | (98,161) | (88,283) | (68,740) | (19,543) |
| Capital contributions | | 134,100 | - | - | - |
| Other | | (124,420) | 4,629 | 16,670 | (12,041) |
| Total other income (expense) | | (88,481) | (83,654) | (52,070) | (31,584) |
| Net Income (Loss) | \$ | (303,376) | \$ (274,332) | \$ 143,786 | \$ (418,118) |

| | Oct 2021 | Sept 2021 | Aug 2021 | July 2021 | June 2021 | May 2021 | April 2021 | March 2021 | Feb 2021 | Jan 2021 | Dec 2020 | Nov 2020 | Oct 2020 |
|----------------------------------|----------------|-------------|-------------|-------------|------------|--------------|------------|-------------|-------------|-------------|------------|-------------|------------|
| SEWER | | | | | | | | | | | | | |
| Operating Revenues | \$ 179,124 | \$ 179,817 | \$ 195,590 | \$ 194,823 | \$ 202,923 | \$ 191,965 | \$ 188,247 | \$ 172,097 | \$ 167,546 | \$ 174,024 | \$ 182,929 | \$ 177,162 | \$ 185,810 |
| Operating Expenses | | | | | | | | | | | | | |
| WWTP operation expenses | 29,085 | 36,781 | 40,220 | 30,128 | 30,294 | 46,792 | 26,722 | 27,366 | 27,669 | 31,846 | 38,550 | 20,637 | 29,125 |
| Laboratory expenses | 7,004 | 5,100 | 6,269 | 6,526 | 4,738 | 8,571 | 4,709 | 10,285 | 12,516 | 5,214 | 6,175 | 7,825 | 6,568 |
| Maintenance expenses | 52,002 | 59,618 | 56,799 | 53,856 | 56,642 | 114,885 | 42,042 | 54,348 | 27,614 | 26,680 | 24,797 | 69,607 | 28,630 |
| Customer accounts expenses | 12,946 | 9,927 | 11,065 | 11,083 | 10,921 | 14,591 | 12,010 | 11,607 | 11,768 | 10,253 | 14,889 | 10,402 | 13,737 |
| Administrative & general expense | 38,854 | 30,983 | 30,647 | 35,338 | 27,486 | 49,142 | 34,687 | 36,160 | 32,021 | 38,450 | 60,757 | 31,118 | 40,914 |
| Total operating expenses | 139,890 | 142,410 | 145,000 | 136,933 | 130,081 | 233,981 | 120,170 | 139,765 | 111,588 | 112,443 | 145,169 | 139,589 | 118,973 |
| Other Operating Expenses | | | | | | | | | | | | | |
| Depreciation expense | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 39,440 | 60,110 | 60,110 |
| Total other operating expenses | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 62,457 | 39,440 | 60,110 | 60,110 |
| Operating Income | (23,224) | (25,050) | (11,868) | (4,567) | 10,385 | (104,474) | 5,620 | (30,125) | (6,499) | (876) | (1,679) | (22,537) | 6,726 |
| Other Income (Expense) | | | | | | | | | | | | | |
| Interest expense | (8,828) | (8,828) | (8,828) | (8,828) | (8,828) | (8,828) | (8,828) | (8,828) | (8,828) | (8,828) | (4,939) | (4,939) | 2,295 |
| Capital contributions | | - | - | | - | | - | - | - | - 1 | 134,100 | - | - |
| Other | (386) | (2,967) | (1,128) | 151 | 248 | 733 | 4,123 | 5,725 | (1,441) | (429) | (615) | 3,707 | (5,331) |
| Total other income (expense) | (9,214) | (11,796) | (9,956) | (8,678) | (8,580) | (8,095) | (4,706) | (3,104) | (10,269) | (9,257) | 128,546 | (1,233) | (3,035) |
| Net Income | \$ (32,438) | \$ (36,846) | \$ (21,824) | \$ (13,245) | \$ 1,805 | \$ (112,569) | \$ 914 | \$ (33,229) | \$ (16,768) | \$ (10,133) | \$ 126,866 | \$ (23,769) | \$ 3,691 |

WAUPUN UTILITES

Balance Sheets

Electric, Water, and Sewer

| <u>ELECTRIC</u> | | Oct 2019 | | Oct 2020 | | Oct 2021 | | Sept 2021 | _ (| Change |
|--|----|-----------------------|----|---------------------------------------|----|-----------------------|----|---------------------------------------|-----|-----------|
| Cash and investments - unrestricted | \$ | 1,812,375 | \$ | 2,064,412 | \$ | 2,664,349 | \$ | 2,573,880 | \$ | 90,469 |
| Cash and investments - restricted | | 206,612 | | 115,369 | | 159,205 | | 142,786 | | 16,419 |
| Receivables | | 921,667 | | 957,615 | | 1,064,319 | | 1,188,199 | | (123,879) |
| Materials and supplies | | 192,581 | | 228,148 | | 209,298 | | 210,386 | | (1,088) |
| Other assets | | 67,019 | | 110,287 | | 64,579 | | 73,479 | | (8,901) |
| Plant - net of accumulated depreciation | | 9,184,525 | | 9,089,262 | | 9,018,045 | | 9,029,022 | | (10,976) |
| Deferred outflows of resources | | 482,730 | | 408,536 | | 491,728 | | 491,728 | | - |
| Total Assets | | 12,867,509 | _ | 12,973,630 | _ | 13,671,523 | _ | 13,709,479 | _ | (37,957) |
| Accounts payable | | 599,240 | | 648,335 | | 741,041 | | 780,062 | | (39,021) |
| Payable to sewer utility | | - | | - | | - | | - | | - |
| Interest accrued | | 5,027 | | 5,350 | | 5,075 | | 2,744 | | 2,331 |
| Accrued benefits | | 88,249 | | 85,326 | | 83,925 | | 82,067 | | 1,858 |
| Deferred inflows of resources | | 718,211 | | 732,779 | | 838,173 | | 834,894 | | 3,279 |
| Long-term debt | | 1,268,540 | | 1,070,000 | | 905,000 | | 905,000 | | - |
| Net Position | | 10,188,242 | _ | 10,431,840 | _ | 11,098,309 | _ | 11,104,713 | _ | (6,404) |
| Total Liabilities & Net Position | \$ | 12,867,509 | \$ | 12,973,630 | \$ | 13,671,523 | \$ | 13,709,479 | \$ | (37,957) |
| <u>WATER</u> | | Oct 2019 | | Oct 2020 | | Oct 2021 | | Sept 2021 | (| Change |
| Cash and investments - unrestricted / designated | \$ | 893,825 | \$ | 1,487,482 | \$ | 1,797,392 | \$ | 1,752,173 | \$ | 45,218 |
| Cash and investments - restricted | | 620,253 | | 301,027 | | 460,648 | | 415,811 | | 44,837 |
| Receivables | | 242,850 | | 252,177 | | 238,710 | | 237,211 | | 1,499 |
| Materials and supplies | | 55,908 | | 56,980 | | 71,438 | | 72,391 | | (953) |
| Other assets | | 227,158 | | 198,505 | | 153,324 | | 162,919 | | (9,595) |
| Plant - net of accumulated depreciation | | 16,247,076 | | 15,804,273 | | 15,755,362 | | 15,789,433 | | (34,071) |
| Deferred outflows of resources | | 243,359 | | 204,803 | | 245,971 | | 245,971 | | |
| Total Assets | | 18,530,429 | | 18,305,248 | | 18,722,844 | | 18,675,910 | | 46,935 |
| Accounts navable | | 11,959 | | 12,028 | | 12,614 | | 12 5/2 | | (930) |
| Accounts payable Interest accrued | | 22,342 | | 20,976 | | 20,294 | | 13,543 10,658 | | 9,636 |
| Accrued benefits | | 46,840 | | 48,959 | | 44,902 | | 43,518 | | 1,383 |
| Deferred inflows of resources | | 353,723 | | 464,804 | | 482,331 | | 484,459 | | (2,129) |
| Long-term debt | | 5,484,188 | | 4,715,000 | | 4,295,000 | | 4,295,000 | | (2,129) |
| Net Position | | 12,611,376 | | 13,043,480 | | 13,867,704 | | 13,828,730 | | 38,974 |
| Total Liabilities & Net Position | \$ | 18,530,429 | \$ | 18,305,248 | \$ | 18,722,844 | \$ | 18,675,910 | \$ | 46,935 |
| OFWED. | | 0-4-0040 | | 0-4 0000 | _ | Oct 2021 | | Com4 0004 | _ | Chamas |
| <u>SEWER</u> | _ | Oct 2019 | _ | Oct 2020 | _ | | _ | Sept 2021 | _ | Change |
| Cash and investments - unrestricted | \$ | 1,848,937 | \$ | 2,629,138 | \$ | 1,712,780 | \$ | 1,760,819 | \$ | (48,039) |
| Cash and investments - restricted | | 2,135,258 | | 2,189,689 | | 2,242,173 | | 2,197,258 | | 44,915 |
| Receivables | | 233,502 | | 211,614 | | 205,849 | | 205,516 | | 333 |
| Receivable from electric utility | | 1,014 | | 7 000 | | 7 004 | | 7.000 | | - |
| Materials and supplies | | 8,500 | | 7,866 | | 7,661 | | 7,626 | | 35 |
| Advances to other funds | | 428,440 | | 328,440 | | 291,946 | | 291,946 | | 1 120 |
| Other assets Plant - net of accumulated depreciation | | (5,921) 14,714,117 | | 15,486 15,843,314 | | 30,579 | | 29,159 21,666,936 | | 1,420 |
| Deferred outflows of resources | | 329,543 | | 278,275 | | 23,345,286 338,279 | | 338,279 | | 1,678,350 |
| | | | | | _ | • | _ | | | 1 677 014 |
| Total Assets | _ | 19,693,390 | _ | 21,503,822 | _ | 28,174,553 | - | 26,497,539 | _ | 1,677,014 |
| Accounts payable | | 10,945 | | 11,350 | | 12,960 | | 15,235 | | (2,276) |
| Interest accrued | | 22,967 | | 3,104 | | 69,364 | | 60,536 | | 8,828 |
| Accrued benefits | | 61,691 | | 65,369 | | 67,647 | | 65,747 | | 1,900 |
| Deferred inflows of resources | | 459,328 | | 446,263 | | 510,810 | | 510,810 | | - |
| Long-term debt | | 1,532,153 | | 3,066,500 | | 9,905,912 | | 8,204,912 | | 1,701,000 |
| Net Position | _ | 17,606,307 | _ | 17,911,236 | _ | 17,607,861 | _ | 17,640,299 | _ | (32,438) |
| Total Liabilities & Net Position | \$ | 19,693,390 | \$ | 21,503,822 | \$ | 28,174,553 | \$ | 26,497,539 | \$ | 1,677,014 |
| | | · | | · · · · · · · · · · · · · · · · · · · | | | | · · · · · · · · · · · · · · · · · · · | | |

| | | | | | | 21 |
|--------------|--|--|--|---|--|--|
| Restrictions | Oct 2021 | Sept 2021 | \$ Inc/(Dec) | % Inc/(Dec) | | |
| Unrestricted | \$ 1,139,798 | \$ 1,032,721 | \$ 107,077 | 10.37% | | |
| Unrestricted | 498,107 | 467,837 | 30,270 | 6.47% | | |
| Unrestricted | 474,394 | 476,759 | (2,365) | -0.50% | | |
| Unrestricted | 1,524,551 | 1,541,159 | (16,608) | -1.08% | | |
| Unrestricted | 799,210 | 792,404 | 6,806 | 0.86% | | |
| Unrestricted | 1,238,386 | 1,284,059 | (45,674) | -3.56% | | |
| Restricted | 117,868 | 101,434 | 16,434 | 16.20% | | |
| Restricted | 302,289 | 257,392 | 44,896 | 17.44% | | |
| Restricted | 272,230 | 226,849 | 45,381 | 20.00% | | |
| Restricted | 41,337 | 41,353 | (16) | -0.04% | | |
| Restricted | 158,359 | 158,419 | (59) | -0.04% | | |
| Designated | 500,074 | 491,933 | 8,142 | 1.66% | | |
| Restricted | 1,969,758 | 1,970,374 | (616) | -0.03% | | |
| | \$ 9,036,362 | \$ 8,842,693 | \$ 193,669 | 2.19% | | |
| | | | | | | |
| _ | | | | | | |
| Restricted | \$ 2,861,842 | \$ 2,755,821 | \$ 106,021 | 3.85% | | |
| livestille | TO IVIAL | | | | | |
| rsh <12 m | os. 13-24 n | nos. 25-36 m | ios. 37-48 mo | s. 49-60 mo | s. >60 mos. | |
| 2 | 8% | 22% 29% | | Certificate oMuni BondsUS GovernmenGovernmen | of Deposits nent t Agencies | |
| | Unrestricted Unrestricted Unrestricted Unrestricted Unrestricted Restricted Restricted Restricted Restricted Restricted Restricted Pesignated Restricted Restricted Investmen Investmen | Unrestricted 498,107 Unrestricted 474,394 Unrestricted 1,524,551 Unrestricted 799,210 Unrestricted 1,238,386 Restricted 117,868 Restricted 302,289 Restricted 272,230 Restricted 41,337 Restricted 158,359 Designated 500,074 Restricted 1,969,758 \$ 9,036,362 and Designated \$ 6,174,520 Restricted \$ 2,861,842 nvestment by Mat Investments by Ty Investments by Ty | Unrestricted 498,107 467,837 Unrestricted 474,394 476,759 Unrestricted 1,524,551 1,541,159 Unrestricted 799,210 792,404 Unrestricted 1,238,386 1,284,059 Restricted 117,868 101,434 Restricted 302,289 257,392 Restricted 272,230 226,849 Restricted 41,337 41,353 Restricted 158,359 158,419 Designated 500,074 491,933 Restricted 1,969,758 1,970,374 \$ 9,036,362 \$ 8,842,693 and Designated \$ 6,174,520 \$ 6,086,872 Restricted \$ 2,861,842 \$ 2,755,821 nvestment by Maturity Investments by Type | Unrestricted 498,107 467,837 30,270 Unrestricted 474,394 476,759 (2,365) Unrestricted 1,524,551 1,541,159 (16,608) Unrestricted 799,210 792,404 6,806 Unrestricted 1,238,386 1,284,059 (45,674) Restricted 117,868 101,434 16,434 Restricted 302,289 257,392 44,896 Restricted 272,230 226,849 45,381 Restricted 41,337 41,353 (16) Restricted 158,359 158,419 (59) Designated 500,074 491,933 8,142 Restricted 1,969,758 1,970,374 (616) \$\frac{1}{2}\$ 9,036,362 \$8,842,693 \$193,669 and Designated \$6,174,520 \$6,086,872 \$87,648 Restricted \$2,861,842 \$2,755,821 \$106,021 nvestment by Maturity Investments by Type | Unrestricted 498,107 467,837 30,270 6.47% Unrestricted 474,394 476,759 (2,365) -0.50% Unrestricted 1,524,551 1,541,159 (16,608) -1.08% Unrestricted 799,210 792,404 6,806 0.86% Unrestricted 1,238,386 1,284,059 (45,674) -3.56% Restricted 117,868 101,434 16,434 16.20% Restricted 302,289 257,392 44,896 17.44% Restricted 272,230 226,849 45,381 20,00% Restricted 41,337 41,353 (16) -0.04% Restricted 158,359 158,419 (59) -0.04% Designated 500,074 491,933 8,142 1.66% Restricted 1,969,758 1,970,374 (616) -0.03% S 9,036,362 \$ 8,842,693 \$ 193,669 2.19% and Designated \$ 6,174,520 \$ 6,086,872 \$ 87,648 1.44% Restricted \$ 2,861,842 \$ 2,755,821 \$ 106,021 3.85% Investment by Maturity **Cash/Mone** Certificate c Muni Bonds **US Government** **US Government** | Unrestricted 498,107 467,837 30,270 6.47% Unrestricted 474,394 476,759 (2,365) -0.50% Unrestricted 1,524,551 1,541,159 (16,608) -1.08% Unrestricted 799,210 792,404 6.806 0.86% Unrestricted 1,238,386 1,284,059 (45,674) -3.56% Restricted 117,868 101,434 16,434 16.20% Restricted 302,289 257,392 44,896 17.44% Restricted 272,230 226,849 45,381 20.00% Restricted 158,359 158,419 (59) -0.04% Restricted 158,359 158,419 (59) -0.04% Restricted 1,969,758 1,970,374 (616) -0.03% \$\frac{1}{5}\$ 9,036,362 \$\frac{1}{5}\$ 8,842,693 \$\frac{1}{5}\$ 193,669 2.19% Investment by Maturity ### Autority Autority |



TO: Waupun Utilities Commissioners FROM: Steve Brooks, General Manager

DATE: December 13, 2021 SUBJECT: General Manager Report

Electric Department Update:

Power Outages

- On Saturday November 27th at approximately 1:27 pm, we received notice of a power outage. A squirrel made contact with one of the regulator bypass switches on the 12,470-volt side of the Main substation. This contact caused a phase to phase fault. The main breaker operated and locked out. It is designed to lock out and clear the fault to protect the substation power transformer. Circuits #5, #6, #7 all lost source power. The electric crew responded quickly. They assessed the damage and decided it was best to switch the load to the Comtech substation. Power was restored to all customers at 2:12 pm. The outage affected 1,354 electric customers.
- On Monday December 6th at 1:10 am a power outage was reported on Wilcox Ct. The lineman responded to the outage and found tree branches had fallen from a high wind event and contacted the secondary conductors causing the overcurrent device to operate. The branches were removed, conductors were repaired and power was restored at 2:25 am. The outage affected 12 electric customers.

Electric Services

• The customer at 5 Doty St requested an upgrade from their current single phase service to a 400 amp 3 phase service. Shortly thereafter the initial upgrade request, the customer modified their request to upgrade service size to an 800 amp 3 phase service. To accommodate the request, a pad mount transformer was installed. The new larger transformer also required a 3 phase primary line extension.

Maple Tree Townhomes Development

• The electric crew has started installation of new infrastructure necessary to provide service for the townhomes. New conduit and transformer pads have been installed. Crews will work to install primary cable and transformers needed to provide power to the first unit. The remainder of infrastructure will be installed spring of 2022. The 3 phase pole in conflict with the new driveways has been relocated.

Line Clearance

Electric crew will start annual line clearance work early January 2022.

General Manager Update:

MEUW Board of Directors Meeting

MEUW Board of Directors' Meeting was held Wednesday, December 8th. The meetings primary purpose
was to review and approve the association's 2022 budget. MEUW remains on solid financial footing. The
2022 budget aligns with strategic priorities set by the Board of Directors and its members. Most members
will be subject to a 3% increase for dues, with some smaller utilities seeing less of an increase.

WPPI Meetings

- Waupun Utilities had the opportunity to host the WPPI Executive Committee Meeting on November 18th. This was a great honor and provided excellent recognition to be selected to host an important event like this. In addition to attending the meeting, we used this opportunity to showcase our facilities, and hardworking staff. We shared information with Member delegates about the ongoing Waste Water Treatment Facility ABNR project and operation of our reverse osmosis Water Treatment Facility. We had several conversations about how unique Waupun Utilities is operating two state of the art treatment facilities and having the talented staff to maintain and operate them both. We received very positive feedback from all that attended the meeting.
- I had a conversation with the new General Manager from Kaukauna Utilities about our reverse osmosis
 Water Treatment Facility. He was extremely interested in the technology and brought a bottle of our water
 back to his Water Treatment Superintendent in Kaukauna and said "what do we need to do to make our
 water taste like this." This type of reaction is positive feedback from one of the largest public utilities in the
 State admiring our operations and wanting to provide the same level of service Waupun provides its
 customers.
- WPPI enjoyed our accomodations while hosting the November Excecutive Committee Meeting so much
 that they asked us to host the WPPI Energy Services Meeting here on Tuesday, December 14. We
 believe requests like this are a great compliment to our utility as WPPI could choose any other of its 50
 other member locations to host these events. This type of exposure allows us to showcase our staff and
 facilities to other WPPI Members and be a leader in the industry.

Customer Billing Representative

• Due to the recent resignation of our Customer Billing Representative on November 10th, we are in the process of conducting interviews to fill the vacant position. We have received a large amount of applications and resumes from interested applicants for the position. We hope to extend an offer to fill the position before the end of December.

Electric Vehicle Charging Stations

The Wisconsin Assembly Committee on Energy and Utilities met regarding a developing debate at the
Wisconsin State Capitol to ban local governments (including public power utilities) from owning or
operating electric vehicle charging stations. For background, Senator Rob Cowles and Representative
Nancy VanderMeer introduced a bill, Assembly Bill 588, aimed at clarifying that an entity who owned and
operated an electric vehicle charging station (owner) would not be considered a regulated utility as long

as the owner procured all power for said EV charger from the incumbent utility. The bill as introduced also contained language requiring a municipality looking to install an EV charger to obtain approval from a local governing body. That provision drew the attention of a number of powerful lobbying groups who are now insisting that an amendment be added to AB 588 that would ban local governments from owning and operating EV chargers in order to ensure no local taxpayer dollars are used to fund such efforts. Public power utilities are incorrectly being included as entities reliant upon taxpayer dollars.

I am happy to report that we were able to secure an agreement with stakeholders and legislators regarding amendatory language to AB 588 that would allow a municipal electric utility to own and operate EV charging stations subject to a couple of basic requirements. As is often the case in these matters, not all stakeholders will support the amendment. Both the League of Wisconsin Municipalities and RENEW Wisconsin will likely oppose the bill as amended. While we completely understand their objections, WPPI Energy will be supporting the bill as amended by Assembly Substitute Amendment 1 because it allows our members to pursue their public charging goals.

This concludes my report for December 2021. Please contact me at 324-7920 or sbrooks@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners

FROM: Steve Schramm DATE: December 8, 2021

SUBJECT: Monthly Water / Wastewater Operation Report

Water Treatment Facility:

There was one call-in to report this month for a power outage. Due to the power interruption, staff had to reset various equipment and processes. There were no service interruptions from this event.

Tower levels were lowered 3 ft. for winter operation. This procedure will result in a higher water turnover in the tank, more water movement, higher water temperatures, lower possibility of ice formation, and help prevent interior coating damage.

Wastewater Treatment Facility:

There was one call-in to report this month for the aforementioned power outage, which caused a brief interruption of operations. Once power was restored, staff brought the treatment facility online slowly, to prevent any sudden deluge of flow and slug loading to the treatment facility.

The temporary solids handling equipment will be decommissioned as temporary occupancy is gained by mid-December of building 60 and 83 (biosolids handling buildings). This will allow operations to gain a key process component operating at normal full capacity. Staff is doing a great job maintaining permit compliance with several modified process operations due to construction.

Distribution/Collection System Crew:

There are no call-ins to report this month.

Shaler and Harris lift station were both cleaned and inspected. The wet wells are pumped out and cleaned twice a year (or more often if necessary) to prevent solids and grease build-up. The build-up of solids can create gases that damage the pump or sink and get caught in the impeller.

Staff will be focused on preventative maintenance within the collection system, from flushing to televising sanitary sewers. This process allows staff to see "inside" of the sanitary sewer. The camera measures the exact distance in a pipe so repairs to cracks, joints, or removing obstructions can be done easily and precisely. The pipe condition is recorded as the camera moves through the pipe. The pipe condition and its location are then used to establish a pipe priority grade. This allows staff to pinpoint areas within the gravity sanitary sewer pipes that need a more thorough investigation due to the critical nature of the location, physical attributes of a pipe section, the structural integrity of the pipe, and operation and maintenance needs of the pipe.

Wastewater Treatment Facility ABNR Update:

ABNR Mix Tank (Building 62) -

• Tank is completely poured and currently in leak testing.

ABNR Pump Station (Building 63) -

Footings and walls have been poured.

ABNR Green House (Building 65) -

- All greenhouse trusses are assembled and roof panels installed.
- All greenhouse girts are installed.
- Wall panels are being installed.

ABNR Process (Building 68) -

- Footing and frost walls are poured.
- Masonry walls are complete.
- Steel framing is complete.
- Roof and parapet wall is complete.
- Steel siding is delayed due to supply chain.

Biosolids Storage Building (Building 83) -

- Building will be ready for temp occupancy on December 14th.
- Steel siding is delayed due to supply chain.

A brief progress slide presentation will be presented at the commission meeting.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@waupunutilities.org.