



A G E N D A
WAUPUN UTILITIES COMMISSION MEETING
817 S. Madison Street
Monday, July 14, 2025 at 4:00 PM

CALL TO ORDER

ROLL CALL OF COMMISSIONERS

APPROVAL OF PREVIOUS MEETING MINUTES

1. May 12, 2025 Minutes

APPROVAL OF PAYMENT - PREVIOUS MONTHS BILLS

2. May and June 2025 Accounts Payable

FINANCIAL REPORT / APPROVAL OF MONTHLY FINANCIAL RESULTS

3. Finance Director Report – May and June 2025

GM REPORT / OPERATIONS REPORT

4. General Manager Report – May and June 2025
5. Electric Operations Report – May and June 2025
6. Energy Services Manager Report – May and June 2025
7. Treatment Facilities and Operations Water and Wastewater Report – May and June 2025

APPEARANCE BY VISITORS

AGENDA

8. Review / Approve CMAR Report
9. Review / Approve Proposed New Substation Project – Bruce Beth, Principal Engineer, Forster Electrical Engineering
10. Discuss Employee Performance Evaluation for Manager Position *The Commission may convene in closed session as authorized by Wisconsin Statute 19.85(1)(c) for the purpose of considering employment, promotion, compensation or performance evaluation data of any public employee over which the governmental body has jurisdiction or exercises responsibility. The Commission may reconvene in open session and discuss and take action on the subject matter discussed in closed session.

ADJOURNMENT

Upon reasonable notice, efforts will be made to accommodate disabled individuals through appropriate aids and services. For additional information, contact the General Manager at 920-324-7920.

**Minutes of a Regular Meeting of the
Waupun Utilities Commission
Monday, May 12, 2025**

Meeting called to order by General Manager Brooks at 4:00 p.m.

Present: Commissioners Daane, Homan, Kunz, Mielke, Siebers and Thurmer

Absent with notice: Commissioner Heeringa

Visitors present: Jason Whitford (via Zoom), Mike Peters (in-person) – WPPI, and Chelsea Lisowe (in-person) – WPPI

General Manager Brooks introduced incoming Commissioner Ryan Mielke, appointed to the Utility Commission by the Mayor as a representative of the City Council. Commissioner Mielke serves the City of Waupun as Alderman for District 3 on the Common Council, and is also a member of the Library Board and the Board of Park and Recreation. He previously served on the Utility Commission from 2013 to 2021.

An election of officers was held. On nomination by Homan, seconded by Siebers, and unanimously carried, Joe Heeringa was re-elected Commission President. On nomination by Kunz, seconded by Siebers, and unanimously carried, Nate Daane was re-elected Commission Vice President. The General Manager was appointed as Secretary, with the option to designate a minute taker.

Vice Chair Daane assumed leadership of the meeting from General Manager Brooks. On motion by Kunz, seconded by Thurmer, and unanimously carried, the Commission approved the continuation of regular meetings on the second Monday of each month at 4:00 p.m.

Mike Peters, WPPI President and CEO, presented “The Power to Thrive,” highlighting WPPI’s mission, 45 years of joint action service, and its role as a leading joint action agency for 51 member utilities, including Waupun Utilities. He outlined key 2025 initiatives and a look ahead to 2026, covering areas such as data center development, technology advancements, outage management, interconnection processes, GIS support, community outreach, energy policy advocacy, tax-exempt financing, and transmission rights.

Motion made by Thurmer, seconded by Kunz, and unanimously carried, to approve minutes from April 14, 2025 meeting.

Motion by Kunz, seconded by Homan, and unanimously carried, bills for month of April 2025 approved as presented.

On motion by Siebers, seconded by Thurmer, and unanimously carried, year-to-date financial reports through March 2025 approved as presented by Finance Director Stanek. Electric operating income was \$158,600. Water operating income was \$133,000. Sewer operating income (loss) was (\$211,200).

General Manager Brooks provided updates on several topics, including the recent Youth Apprenticeship (YA) Showcase Tour and the completion of four interviews for the open YA position. Congratulations were extended to Carson Schramm on successfully completing the Lineworker Apprenticeship Program. Additional updates included attendance at the Customers First Power Breakfast, strong system performance during recent sustained winds, and progress reports on current electric projects underway.

Chelsea Lisowe, WPPI Energy Services Manager (ESM), was introduced to the Commission by General Manager Brooks. Lisowe provided an overview of her role as ESM, including fostering relationships between WU and WPPI, and supporting efforts to help the utility and its customers take advantage of WPPI’s available services. Additional updates included the recent electronics recycling event, book deliveries and equipment displays with local youth, and information on an Energized Education Grant available to schools in the community.

Treatment Facilities and Operations Superintendent Schramm provided an update on the water and wastewater treatment facilities, as well as the water distribution and wastewater collection systems. An RFP for a well siting proposal has been issued to identify potential locations near the water plant, with a focus on general sustainability. Collection system modeling is currently underway and is expected to conclude by year-end, providing WU with a comprehensive assessment of the water and sewer systems and helping to identify deficiencies. The long-awaited transfer switch for the generator at the Wastewater Treatment Facility has arrived, and contractors are in the process of installation and related preparations. Biomass production is progressing, with species selection set for a 10-day SRT. Operations will remain at this stage through two to three sludge cycles (approximately one month), with algae drying process tentatively scheduled for activation in early Q3.

General Manager Brooks acknowledged Mayor Rohn Bishop's proclamation in recognition of Drinking Water Week 2025. Mayor Bishop praised Waupun Utilities' water, calling it "Wisconsin's most delicious reverse osmosis drinking water," and highlighted its value to both residents and businesses. Brooks also noted the staff's commitment to maintaining this level of service.

Treatment Facilities and Operations Superintendent Schramm presented the 2024 report, confirming that Waupun Utilities' water continues to meet or exceed all federal and state health and safety standards. The review highlighted specific testing results and reinforced the utility's consistent performance, with staff again recognized for their technical excellence and dedication.

General Manager Brooks presented a bill comparison summary between Waupun Utilities and neighboring electric providers. Collaborative efforts by WPPI and WU staff help keep Waupun's electric rates substantially lower, providing a significant benefit to both residents and economic development. Reliability was also highlighted as a key advantage.

Discussion was held regarding rescheduling of the June meeting due to General Manager Brooks' attendance at the National APPA Conference. It was agreed that the next Commission meeting will be held on July 14, 2025, provided no urgent action items arise before then. June department reports will still be distributed to the Commission for review.

On motion by Homan, seconded by Mielke, and unanimously carried, meeting adjourned at 5:40 p.m.

The next regular commission meeting will be held on July 14, 2025 at 4:00 p.m.

Jen Benson
Office & Customer Service Supervisor

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
AIR PRODUCTS AND CHEMICALS INC							
840	431510598	CARBON DIOXIDE - ABNR	05/30/2025	4,531.21	4,531.21	483	05/30/2025
Total AIR PRODUCTS AND CHEMICALS INC:				4,531.21	4,531.21		
AIRGAS USA INC							
855	5515943195	ACETYLENE/OXYGEN/NITROGEN-E	05/09/2025	54.80	54.80	50564	05/09/2025
	5515943195	ACETYLENE/OXYGEN/NITROGEN-W	05/09/2025	43.56	43.56	50564	05/09/2025
	5515943195	ACETYLENE/OXYGEN/NITROGEN-S	05/09/2025	42.14	42.14	50564	05/09/2025
Total AIRGAS USA INC:				140.50	140.50		
ALLIANT ENERGY							
900	183035.04302025	GAS UTILITY - WATER PLANT	05/09/2025	505.29	505.29	50920251	05/09/2025
	3261389217.04020	WWTF- PROCESS BLD, GREEN HOUSE AND PUMP BLD	05/09/2025	451.97	451.97	50920251	05/09/2025
	4370000.04302025	GAS UTIL BILL @ N2721 FDL ST - ADMIN/DIGESTER BLD	05/09/2025	372.66	372.66	50920251	05/09/2025
	590516.04302025	SPLIT DISTRIBUTION- MAIN BLD - 2% E	05/09/2025	5.08	5.08	50920251	05/09/2025
	590516.04302025	SPLIT DISTRIBUTION- MAIN BLD - 2% S	05/09/2025	5.08	5.08	50920251	05/09/2025
	590516.04302025	SPLIT DISTRIBUTION- MAIN BLD - 2% W	05/09/2025	5.08	5.08	50920251	05/09/2025
	590516.04302025	SPLIT DISTRIBUTION- MAIN BLD - 27% E	05/09/2025	68.59	68.59	50920251	05/09/2025
	590516.04302025	SPLIT DISTRIBUTION- MAIN BLD - 27% S	05/09/2025	68.59	68.59	50920251	05/09/2025
	590516.04302025	SPLIT DISTRIBUTION- MAIN BLD - 27% W	05/09/2025	68.59	68.59	50920251	05/09/2025
	590516.04302025	SPLIT DISTRIBUTION- MAIN BLD - 4% S	05/09/2025	10.16	10.16	50920251	05/09/2025
	590516.04302025	SPLIT DISTRIBUTION- MAIN BLD - 4% W	05/09/2025	10.17	10.17	50920251	05/09/2025
	590516.04302025	SPLIT DISTRIBUTION- MAIN BLD - 5% E	05/09/2025	12.70	12.70	50920251	05/09/2025
	801050.04302025	GAS UTILITY FOR WELLHOUSE #5	05/09/2025	27.94	27.94	50920251	05/09/2025
	931084.04302025	GAS UTIL @ N2721 FDL ST - FILTER & DEWATERING BLD	05/09/2025	294.75	294.75	50920251	05/09/2025
Total ALLIANT ENERGY:				1,906.65	1,906.65		
AMAZON CAPITAL SERVICES							
1015	19F1-9S3T-6MX9	CERTIFICATE KITS FOR EMPLOYEE SERVICE & SCHOLA	05/30/2025	13.21	13.21	484	05/30/2025
	19F1-9S3T-6MX9	CERTIFICATE KITS FOR EMPLOYEE SERVICE & SCHOLA	05/30/2025	10.50	10.50	484	05/30/2025
	19F1-9S3T-6MX9	CERTIFICATE KITS FOR EMPLOYEE SERVICE & SCHOLA	05/30/2025	10.17	10.17	484	05/30/2025
	1TLP-MRF4-XWLV	TERRI'S PLANNER	05/09/2025	5.80	5.80	466	05/09/2025
	1TLP-MRF4-XWLV	TERRI'S PLANNER	05/09/2025	4.62	4.62	466	05/09/2025
	1TLP-MRF4-XWLV	TERRI'S PLANNER	05/09/2025	4.47	4.47	466	05/09/2025
	1TLP-MRF4-XWLV	COAT RACK - TERRI	05/09/2025	9.34	9.34	466	05/09/2025
	1TLP-MRF4-XWLV	COAT RACK - TERRI	05/09/2025	7.43	7.43	466	05/09/2025
	1TLP-MRF4-XWLV	COAT RACK - TERRI	05/09/2025	7.19	7.19	466	05/09/2025
	1TLP-MRF4-XWLV	LAPTOP STAND - JEN	05/09/2025	14.03	14.03	466	05/09/2025
	1TLP-MRF4-XWLV	LAPTOP STAND - JEN	05/09/2025	11.15	11.15	466	05/09/2025
	1TLP-MRF4-XWLV	LAPTOP STAND - JEN	05/09/2025	10.80	10.80	466	05/09/2025
	1TLP-MRF4-XWLV	MONITOR MOUNTS - JEN	05/09/2025	19.50	19.50	466	05/09/2025
	1TLP-MRF4-XWLV	MONITOR MOUNTS - JEN	05/09/2025	15.49	15.49	466	05/09/2025
	1TLP-MRF4-XWLV	MONITOR MOUNTS - JEN	05/09/2025	14.99	14.99	466	05/09/2025
	1TLP-MRF4-XWLV	CHARGING CUBES	05/09/2025	2.15	2.15	466	05/09/2025
	1TLP-MRF4-XWLV	CHARGING CUBES	05/09/2025	1.71	1.71	466	05/09/2025
	1TLP-MRF4-XWLV	CHARGING CUBES	05/09/2025	1.65	1.65	466	05/09/2025
	1TLP-MRF4-XWLV	OFFICE SUPPLIES CREDIT	05/09/2025	4.29-	4.29-	466	05/09/2025
	1TLP-MRF4-XWLV	OFFICE SUPPLIES CREDIT	05/09/2025	3.41-	3.41-	466	05/09/2025
	1TLP-MRF4-XWLV	OFFICE SUPPLIES CREDIT	05/09/2025	3.30-	3.30-	466	05/09/2025
Total AMAZON CAPITAL SERVICES:				153.20	153.20		
B & M TECHNICAL SERVICES INC.							
2012	12750	DUPLEX ALTERNATOR SHALER LIFT STATION	05/30/2025	148.68	148.68	50582	05/30/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total B & M TECHNICAL SERVICES INC.:				148.68	148.68		
BAKER TILLY US LLP							
2333	BT3143042	2024 FINANCIAL AUDIT #4-E	05/09/2025	1,096.64	1,096.64	467	05/09/2025
	BT3143042	2024 FINANCIAL AUDIT #4-W	05/09/2025	871.69	871.69	467	05/09/2025
	BT3143042	2024 FINANCIAL AUDIT #4 - S	05/09/2025	843.57	843.57	467	05/09/2025
Total BAKER TILLY US LLP:				2,811.90	2,811.90		
BATTERIES PLUS LLC							
2480	P81201354	OFFICE BATTERIES	05/09/2025	13.50	13.50	50565	05/09/2025
	P81201354	OFFICE BATTERIES	05/09/2025	17.55	17.55	50565	05/09/2025
	P81201354	OFFICE BATTERIES	05/09/2025	13.95	13.95	50565	05/09/2025
Total BATTERIES PLUS LLC:				45.00	45.00		
BROOKS SHOES & REPAIR							
3550	53862	COMPOSITE TOE BOOT- RHYER SMIT	05/30/2025	87.50	87.50	485	05/30/2025
	53862	COMPOSITE TOE BOOT- RHYER SMIT	05/30/2025	87.50	87.50	485	05/30/2025
	53934	SAFETY BOOTS FOR RYAN HOFFMAN	05/30/2025	175.00	175.00	485	05/30/2025
Total BROOKS SHOES & REPAIR:				350.00	350.00		
C. VERHAGE PHOTO LLC							
5200	4421323	EMPLOYEE BADGES - SCHLICHTING	05/09/2025	55.00	55.00	50566	05/09/2025
Total C. VERHAGE PHOTO LLC:				55.00	55.00		
CHIPPEWA VALLEY TECH COLLEGE							
5870	89253	LINEWORKER YR 4 COURSEWORK - CARSON SCHRAMM	05/09/2025	403.23	403.23	50567	05/09/2025
Total CHIPPEWA VALLEY TECH COLLEGE:				403.23	403.23		
COLUMN SOFTWARE PBC							
6115	A1CF33FA-0009	MNTHLY MEETING MINS-E	05/09/2025	48.08	48.08	468	05/09/2025
	A1CF33FA-0009	MNTHLY MEETING MINS-W	05/09/2025	38.21	38.21	468	05/09/2025
	A1CF33FA-0009	MNTHLY MEETING MINS-S	05/09/2025	36.98	36.98	468	05/09/2025
	A1CF33FA-0010	MNTHLY MEETING MINS-E	05/30/2025	76.34	76.34	487	05/30/2025
	A1CF33FA-0010	MNTHLY MEETING MINS-W	05/30/2025	60.68	60.68	487	05/30/2025
	A1CF33FA-0010	MNTHLY MEETING MINS-S	05/30/2025	58.73	58.73	487	05/30/2025
Total COLUMN SOFTWARE PBC:				319.02	319.02		
CORE & MAIN LP							
6310	W853583	(2) 1.5" OMNI METERS	05/09/2025	1,635.00	1,635.00	469	05/09/2025
	W853583	METER SHIPPING	05/09/2025	18.32	18.32	469	05/09/2025
	W853614	(3) 1" IPEARL METERS	05/09/2025	885.00	885.00	469	05/09/2025
	W853614	METER SHIPPING	05/09/2025	21.92	21.92	469	05/09/2025
	X019270	METER COUPLINGS	05/30/2025	236.60	236.60	488	05/30/2025
	X045569	METER COUPLINGS	05/30/2025	200.86	200.86	488	05/30/2025
Total CORE & MAIN LP:				2,997.70	2,997.70		
CSWEA WISCONSIN SECTION							
6550	Seminar 6/5/25	2025 WI CLASSIC COLLECTION SYSTEM REGISTRATION-	05/09/2025	45.00	45.00	50568	05/09/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total CSWEA WISCONSIN SECTION:				45.00	45.00		
CT LABORATORIES							
6610	196472	NITROGEN, NITROGEN KJE T, NO2+NO3 TOTALS	05/30/2025	56.00	56.00	489	05/30/2025
Total CT LABORATORIES:				56.00	56.00		
CUMMINS SALES AND SERVICE							
6630	F6-250491626	WTR PLT 1000KKW GENERATOR INSPECTION - PARTS	05/09/2025	4,156.39	4,156.39	50569	05/09/2025
	F6-250491626	TRAVEL CHARGE	05/09/2025	1,958.00	1,958.00	50569	05/09/2025
	F6-250491626	WTR PLT 1000KKW GENERATOR INSPECTION - LABOR	05/09/2025	3,030.00	3,030.00	50569	05/09/2025
Total CUMMINS SALES AND SERVICE:				9,144.39	9,144.39		
DIGGERS HOTLINE INC.							
7300	250431801	MONTHLY LOCATE TICKET CHRGS	05/30/2025	228.60	228.60	50583	05/30/2025
Total DIGGERS HOTLINE INC.:				228.60	228.60		
MARTENS ACE HARDWARE							
9200	243837	GORILLA GRIP	05/30/2025	3.60	3.60	50588	05/30/2025
	243837	GORILLA GRIP	05/30/2025	2.70	2.70	50588	05/30/2025
	243837	GORILLA GRIP	05/30/2025	2.69	2.69	50588	05/30/2025
	243948	CIRCUIT BREAKER REPLACEMENT	05/30/2025	21.99	21.99	50588	05/30/2025
	243992	AIR PUMP & HOSES	05/30/2025	28.98	28.98	50588	05/30/2025
	243993	WWTP - FASTENERS	05/30/2025	15.92	15.92	50588	05/30/2025
	244065	MISC SUPPLIES	05/30/2025	127.89	127.89	50588	05/30/2025
	244079	FUNNEL & SUPPLIES	05/30/2025	16.98	16.98	50588	05/30/2025
	244143	SHOP TOWELS	05/30/2025	11.99	11.99	50588	05/30/2025
	244143	SHOP TOWELS	05/30/2025	11.99	11.99	50588	05/30/2025
	244143	SHOP TOWELS	05/30/2025	12.00	12.00	50588	05/30/2025
	244236	SHOP SUPPLIES	05/30/2025	9.85	9.85	50588	05/30/2025
	244236	SHOP SUPPLIES	05/30/2025	9.85	9.85	50588	05/30/2025
	244236	SHOP SUPPLIES	05/30/2025	9.84	9.84	50588	05/30/2025
Total MARTENS ACE HARDWARE:				286.27	286.27		
FERGUSON WATERWORKS #1476							
9480	444634	STORM WATER PIPE REPAIR	05/30/2025	88.00	88.00	490	05/30/2025
Total FERGUSON WATERWORKS #1476:				88.00	88.00		
FORSTER ELECTRICAL ENGINEERING							
9885	26371	SUBSTATION W08-22C	05/09/2025	4,868.32	4,868.32	470	05/09/2025
Total FORSTER ELECTRICAL ENGINEERING:				4,868.32	4,868.32		
GFL ENVIRONMENTAL							
11300	U90000249058	DUMPSTER - OFFICE BLDG-E 40%	05/30/2025	282.33	282.33	491	05/30/2025
	U90000249058	DUMPSTER - OFFICE BLDG-S 30%	05/30/2025	211.75	211.75	491	05/30/2025
	U90000249058	DUMPSTER - OFFICE BLDG-W 30%	05/30/2025	211.75	211.75	491	05/30/2025
	U90000249339	DUMPSTER - WWTP	05/30/2025	3,415.72	3,415.72	491	05/30/2025
Total GFL ENVIRONMENTAL:				4,121.55	4,121.55		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
GORDON FLESCH COMPANY INC							
11325	IN15155096	MTHLY CLICK COUNTS -E	05/30/2025	30.82	30.82	492	05/30/2025
	IN15155096	MTHLY CLICK COUNTS -W	05/30/2025	24.50	24.50	492	05/30/2025
	IN15155096	MTHLY CLICK COUNTS -S	05/30/2025	23.71	23.71	492	05/30/2025
Total GORDON FLESCH COMPANY INC:				79.03	79.03		
GRAINGER							
11400	883077598	PILOT LIGHTS - WWTP	05/09/2025	100.54	100.54	471	05/09/2025
	9474380038	LIGHT SWITCHES	05/09/2025	49.50	49.50	471	05/09/2025
Total GRAINGER:				150.04	150.04		
GREEN IGNITE INC							
11592	INV-009329	LED 120W SECURITY LIGHT - 400W MH REPLACEMENT	05/09/2025	440.48	440.48	50570	05/09/2025
Total GREEN IGNITE INC:				440.48	440.48		
HASTINGS FIBER GLASS PRODUCT							
12175	20954	REPAIR BATTERY HOLDER - REGULATOR TESTOR	05/09/2025	142.87	142.87	50571	05/09/2025
Total HASTINGS FIBER GLASS PRODUCT:				142.87	142.87		
HOMETOWN GLASS & IMPROVEMENTS							
13010	I249293	WINDOW REPLACEMENT - WEST ADMIN BLDG	05/30/2025	10,976.00	10,976.00	50584	05/30/2025
	I249293	WINDOW REPLACEMENT - WEST ADMIN BLDG	05/30/2025	8,232.00	8,232.00	50584	05/30/2025
	I249293	WINDOW REPLACEMENT - WEST ADMIN BLDG	05/30/2025	8,232.00	8,232.00	50584	05/30/2025
Total HOMETOWN GLASS & IMPROVEMENTS:				27,440.00	27,440.00		
HYDRITE CHEMICAL CO							
13980	2025000030094	AMMONIUM HYDROXIDE	05/09/2025	9,030.20	9,030.20	472	05/09/2025
Total HYDRITE CHEMICAL CO:				9,030.20	9,030.20		
HYDRO FLOW PRODUCTS INC.							
13983	59676	TOOLS FOR TESTING & FLUSHING	05/30/2025	938.00	938.00	50585	05/30/2025
	59846	TOOLS FOR TESTING & FLUSHING	05/30/2025	3,505.00	3,505.00	50585	05/30/2025
Total HYDRO FLOW PRODUCTS INC.:				4,443.00	4,443.00		
HYDROCORP INC.							
13985	CI-06092	CROSS CNNCTN CONTROL PROG & INSP/REP SERV	05/09/2025	1,304.00	1,304.00	473	05/09/2025
	CI-06093	CROSS CNNCTN CONTROL PROG & INSP/REP SERV	05/09/2025	950.00	950.00	473	05/09/2025
Total HYDROCORP INC.:				2,254.00	2,254.00		
ICS MEDICAL ANSWERING SERVICE LLC							
14120	250500101101	ANSWERING SERVICE - E	05/30/2025	114.68	114.68	493	05/30/2025
	250500101101	ANSWERING SERVICE - W	05/30/2025	91.15	91.15	493	05/30/2025
	250500101101	ANSWERING SERVICE - S	05/30/2025	88.21	88.21	493	05/30/2025
Total ICS MEDICAL ANSWERING SERVICE LLC:				294.04	294.04		
INFOSEND INC							
14490	286655	INLINE INSERT: FOCUS ON ENERGY	05/30/2025	262.71	262.71	494	05/30/2025
	286655	BILL PRINT & POSTAGE-E	05/30/2025	1,353.46	1,353.46	494	05/30/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	286655	BILL PRINT & POSTAGE-W	05/30/2025	1,075.83	1,075.83	494	05/30/2025
	286655	BILL PRINT & POSTAGE-S	05/30/2025	1,041.13	1,041.13	494	05/30/2025
Total INFOSEND INC:				3,733.13	3,733.13		
STUART IRBY CO LLC							
14890	SO14259085.001	UNDERGROUND LUBE	05/30/2025	1,077.00	1,077.00	506	05/30/2025
Total STUART IRBY CO LLC:				1,077.00	1,077.00		
ITU ABSORB TECH INC.							
14950	8525689	SHOP TOWELS MTHLY RENTAL FEE-E	05/09/2025	14.08	14.08	474	05/09/2025
	8525689	SHOP TOWELS MTHLY RENTAL FEE-W	05/09/2025	14.09	14.09	474	05/09/2025
	8525689	SHOP TOWELS MTHLY RENTAL FEE-S	05/09/2025	14.09	14.09	474	05/09/2025
	8525690	SHOP TOWELS FOR WWTP	05/09/2025	25.12	25.12	474	05/09/2025
Total ITU ABSORB TECH INC.:				67.38	67.38		
J & H CONTROLS INC							
16000	10000026950	HVAC RPLCMT ADMIN BLDG (BACK OFFICE/CMMSION R	05/09/2025	18,232.00	18,232.00	475	05/09/2025
	10000026950	HVAC RPLCMT ADMIN BLDG (BACK OFFICE/CMMSION R	05/09/2025	13,674.00	13,674.00	475	05/09/2025
	10000026950	HVAC RPLCMT ADMIN BLDG (BACK OFFICE/CMMSION R	05/09/2025	13,674.00	13,674.00	475	05/09/2025
	10000026979	HVAC MAINT. - CENTER FRONT OFFICE	05/30/2025	79.10	79.10	495	05/30/2025
	10000026979	HVAC MAINT. - CENTER FRONT OFFICE	05/30/2025	59.33	59.33	495	05/30/2025
	10000026979	HVAC MAINT. - CENTER FRONT OFFICE	05/30/2025	59.32	59.32	495	05/30/2025
	10000027033	BUILDING MAINT MTHLY CHRG-WWTF	05/30/2025	463.00	463.00	495	05/30/2025
	10000027034	BUILDING MAINT MTHLY CHRG-E	05/30/2025	199.60	199.60	495	05/30/2025
	10000027034	BUILDING MAINT MTHLY CHRG-W	05/30/2025	149.70	149.70	495	05/30/2025
	10000027034	BUILDING MAINT MTHLY CHRG-S	05/30/2025	149.70	149.70	495	05/30/2025
	10000027035	BUILDING MAINT MTHLY CHRG-WTP	05/30/2025	201.00	201.00	495	05/30/2025
	10000027035	BUILDING MAINT MTHLY CHRG-WTP	05/30/2025	201.00	201.00	495	05/30/2025
Total J & H CONTROLS INC:				47,141.75	47,141.75		
J HARLEN COMPANY INC							
16150	1743335	CLEANING WIPES FOR HOT STICK	05/09/2025	350.49	350.49	476	05/09/2025
Total J HARLEN COMPANY INC:				350.49	350.49		
K BROWN PLUMBING LLC							
17070	2025-175	WATER HEATER/MAIN BLDG & TOLIET @ WTP - MAINT.	05/09/2025	44.00	44.00	50572	05/09/2025
	2025-175	WATER HEATER/MAIN BLDG & TOLIET @ WTP - MAINT.	05/09/2025	33.00	33.00	50572	05/09/2025
	2025-175	WATER HEATER/MAIN BLDG & TOLIET @ WTP - MAINT.	05/09/2025	33.00	33.00	50572	05/09/2025
Total K BROWN PLUMBING LLC:				110.00	110.00		
KAESER COMPRESSOR INC							
17350	917518298	WWTP MAINTENANCE	05/09/2025	7,049.85	7,049.85	477	05/09/2025
	917524716	WWTP MAINTENANCE	05/09/2025	4,583.72	4,583.72	477	05/09/2025
Total KAESER COMPRESSOR INC:				11,633.57	11,633.57		
LESMAN INSTRUMENT COMPANY							
18525	PSI293536	WWTP AMMONIA SENSOR RPLCMT -ABNR	05/30/2025	666.00	666.00	50586	05/30/2025
Total LESMAN INSTRUMENT COMPANY:				666.00	666.00		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
LOCATORS & SUPPLIES INC.							
18825	0320609-IN	WHITE FLAGS	05/30/2025	127.69	127.69	496	05/30/2025
	0320694-IN	PULLING TAPE	05/30/2025	398.18	398.18	496	05/30/2025
Total LOCATORS & SUPPLIES INC.:				525.87	525.87		
MARTELLE WATER TREATMENT INC.							
20250	29256	CAUSTIC SODA 50% BULK	05/30/2025	4,058.03	4,058.03	50587	05/30/2025
Total MARTELLE WATER TREATMENT INC.:				4,058.03	4,058.03		
MERGING COMMUNICATIONS LLC							
23150	25-123	PHONE SYSTEM SUPPORT-E	05/09/2025	25.35	25.35	478	05/09/2025
	25-123	PHONE SYSTEM SUPPORT-W	05/09/2025	20.15	20.15	478	05/09/2025
	25-123	PHONE SYSTEM SUPPORT-S	05/09/2025	19.50	19.50	478	05/09/2025
	25-154	PHONE SYSTEM SUPPORT-E	05/30/2025	25.35	25.35	497	05/30/2025
	25-154	PHONE SYSTEM SUPPORT-W	05/30/2025	20.15	20.15	497	05/30/2025
	25-154	PHONE SYSTEM SUPPORT-S	05/30/2025	19.50	19.50	497	05/30/2025
	25-157	PHONE SYSTEM SUPPORT-E	05/30/2025	25.35	25.35	497	05/30/2025
	25-157	PHONE SYSTEM SUPPORT-W	05/30/2025	20.15	20.15	497	05/30/2025
	25-157	PHONE SYSTEM SUPPORT-S	05/30/2025	19.50	19.50	497	05/30/2025
Total MERGING COMMUNICATIONS LLC:				195.00	195.00		
MILTON PROPANE INC							
25000	T578067	PROPANE DELIVERED - E	05/30/2025	21.06	21.06	50589	05/30/2025
	T578067	PROPANE DELIVERED - W	05/30/2025	21.06	21.06	50589	05/30/2025
	T578067	PROPANE DELIVERED - S	05/30/2025	21.06	21.06	50589	05/30/2025
Total MILTON PROPANE INC:				63.18	63.18		
SECURIAN FINANCIAL GROUP INC							
25200	2832L-1027	June 2 BASIC GROUP LIFE INS PREMIUM	05/09/2025	223.47	223.47	50573	05/09/2025
	2832L-1027	June 2 EMPLOYER CONTRIBUTION 20%-E	05/09/2025	44.26	44.26	50573	05/09/2025
	2832L-1027	June 2 EMPLOYER CONTRIBUTION 20%-W	05/09/2025	35.18	35.18	50573	05/09/2025
	2832L-1027	June 2 EMPLOYER CONTRIBUTION 20%-S	05/09/2025	34.04	34.04	50573	05/09/2025
Total SECURIAN FINANCIAL GROUP INC:				336.95	336.95		
MSA PROFESSIONAL SERVICES INC							
28200	16351	SEWER UTILITY SANITARY COLLECTION SYSTEM MODE	05/30/2025	5,096.25	5,096.25	498	05/30/2025
Total MSA PROFESSIONAL SERVICES INC:				5,096.25	5,096.25		
MULCAHY SHAW WATER INC.							
29200	326719	WWTP FILTER MEMBRANE & FRAME FOR AERATION TAN	05/30/2025	1,693.46	1,693.46	499	05/30/2025
	326720	VARION REF & AMMONIA ELECTRODE - ABNR	05/30/2025	1,515.49	1,515.49	499	05/30/2025
	326735	PH PROBES/LAB SUPPLIES - ABNR	05/30/2025	1,482.31	1,482.31	499	05/30/2025
	326737	WWTP - PH CARTRIDGE	05/30/2025	514.35	514.35	499	05/30/2025
	326744	EQUIPMENT CALIBRATION	05/30/2025	825.00	825.00	499	05/30/2025
Total MULCAHY SHAW WATER INC.:				6,030.61	6,030.61		
NCL OF WISCONSIN INC							
33000	519804	LAB SUPPLIES- WWTP	05/30/2025	2,542.96	2,542.96	50590	05/30/2025

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Total NCL OF WISCONSIN INC:				2,542.96	2,542.96		
NORTH SHORE ANALYTICAL INC.							
38500	15074	EFFLUENT & INFLUENT	05/30/2025	270.00	270.00	500	05/30/2025
Total NORTH SHORE ANALYTICAL INC.:				270.00	270.00		
OLSEN SAFETY EQUIPMENT CORP							
38930	0424785-IN	GAS MONITOR	05/30/2025	584.74	584.74	501	05/30/2025
	0424785-IN	GAS MONITOR	05/30/2025	584.74	584.74	501	05/30/2025
Total OLSEN SAFETY EQUIPMENT CORP:				1,169.48	1,169.48		
ONLINE INFORMATION SERVICES							
38940	1326980	ONLINE UTILITY EXCHANGE-E	05/09/2025	9.81	9.81	50920252	05/09/2025
	1326980	ONLINE UTILITY EXCHANGE-W	05/09/2025	7.80	7.80	50920252	05/09/2025
	1326980	ONLINE UTILITY EXCHANGE-S	05/09/2025	7.55	7.55	50920252	05/09/2025
Total ONLINE INFORMATION SERVICES:				25.16	25.16		
O'REILLY AUTO PARTS							
38970	2391-182638	ELECTRIC TOOL - SPLIT RING PLIERS	05/09/2025	21.99	21.99	479	05/09/2025
	2391-184376	UNIT #150 - 5 PIN RELAY	05/09/2025	14.99	14.99	479	05/09/2025
	2391-186487	UNIT #150 - WIPERS	05/30/2025	54.00	54.00	502	05/30/2025
Total O'REILLY AUTO PARTS:				90.98	90.98		
PACE CORPORATION							
40200	3796-25-F	ANNL FIRE SPRINKLER SYS INSPEC-E	05/30/2025	361.54	361.54	50591	05/30/2025
	3796-25-F	ANNL FIRE SPRINKLER SYS INSPEC-W	05/30/2025	271.15	271.15	50591	05/30/2025
	3796-25-F	ANNL FIRE SPRINKLER SYS INSPEC-S	05/30/2025	271.15	271.15	50591	05/30/2025
Total PACE CORPORATION:				903.84	903.84		
PAYMENT SERVICE NETWORK							
40285	309682	RT17076-CREDIT CARD FEES-E	05/09/2025	363.48	363.48	50920253	05/09/2025
	309682	RT17076-CREDIT CARD FEES-W	05/09/2025	288.92	288.92	50920253	05/09/2025
	309682	RT17076-CREDIT CARD FEES-S	05/09/2025	279.60	279.60	50920253	05/09/2025
	5.25	RT28446-CREDIT CARD FEES-E	05/09/2025	2.05	2.05	50920253	05/09/2025
	5.25	RT28446-CREDIT CARD FEES-W	05/09/2025	1.63	1.63	50920253	05/09/2025
	5.25	RT28446-CREDIT CARD FEES-S	05/09/2025	1.57	1.57	50920253	05/09/2025
Total PAYMENT SERVICE NETWORK:				937.25	937.25		
PIGGLY WIGGLY							
41200	SO00238-8553	ICE - WWTP	05/30/2025	25.11	25.11	50592	05/30/2025
	SOO238-5559	EMPLOYEE MEETING SUPPLIES	05/30/2025	20.43	20.43	50592	05/30/2025
	SOO238-5559	EMPLOYEE MEETING SUPPLIES	05/30/2025	16.24	16.24	50592	05/30/2025
	SOO238-5559	EMPLOYEE MEETING SUPPLIES	05/30/2025	15.72	15.72	50592	05/30/2025
Total PIGGLY WIGGLY:				77.50	77.50		
RESCO							
46400	3071832	(1) 1500KVA 3PH TRANSFORMER	05/30/2025	48,044.00	48,044.00	503	05/30/2025
	3071973	VANDEKOLK SAFETY CLOTHING	05/30/2025	311.51	311.51	503	05/30/2025
	3073251	(2) 112.5KVA 3PH TRANSFORMERS	05/30/2025	15,680.00	15,680.00	503	05/30/2025

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Total RESCO:				64,035.51	64,035.51		
RUEKERT-MIELKE							
49300	157150	ABNR SCADA TECHNICAL SUPPORT	05/30/2025	2,380.00	2,380.00	504	05/30/2025
Total RUEKERT-MIELKE:				2,380.00	2,380.00		
SABEL MECHANICAL LLC							
50300	250272	SLUDGE HAULED	05/09/2025	19,276.14	19,276.14	480	05/09/2025
Total SABEL MECHANICAL LLC:				19,276.14	19,276.14		
SEERA							
51535	WAUPUN/APRIL 20	"WAUPUN" FOCUS PROGRAM FEE	05/09/2025	2,793.31	2,793.31	481	05/09/2025
Total SEERA:				2,793.31	2,793.31		
STERICYCLE INC							
51860	8010294937	DOCUMENT SHREDDING-E	05/30/2025	30.10	30.10	50594	05/30/2025
	8010294937	DOCUMENT SHREDDING-W	05/30/2025	23.93	23.93	50594	05/30/2025
	8010294937	DOCUMENT SHREDDING-S	05/30/2025	23.15	23.15	50594	05/30/2025
Total STERICYCLE INC:				77.18	77.18		
SIGMA CONTROLS INC.							
51895	34075	PRESSURE TRANSDUCER REPAIR	05/30/2025	502.85	502.85	505	05/30/2025
Total SIGMA CONTROLS INC.:				502.85	502.85		
CHARTER COMMUNICATIONS							
52500	171156801050725	INTERNET SERVICES-E	05/30/2025	105.68	105.68	486	05/30/2025
	171156801050725	INTERNET SERVICES-S	05/30/2025	81.29	81.29	486	05/30/2025
	171156801050725	INTERNET SERVICES-W	05/30/2025	84.00	84.00	486	05/30/2025
	171156801050725	MONTHLY SERVICE EXP 1ST & 2ND-E	05/30/2025	108.02	108.02	486	05/30/2025
	171156801050725	MONTHLY SERVICE EXP 1ST & 2ND-W	05/30/2025	85.86	85.86	486	05/30/2025
	171156801050725	MONTHLY SERVICE EXP 1ST & 2ND-S	05/30/2025	83.10	83.10	486	05/30/2025
	171156801050725	WATER PLANT VOICE SERV	05/30/2025	79.98	79.98	486	05/30/2025
	171156801050725	WASTEWATER VOICE SERV	05/30/2025	79.98	79.98	486	05/30/2025
Total CHARTER COMMUNICATIONS:				707.91	707.91		
SPEE-DEE							
52600	1233669	SERVICE CHRG FOR WATER SAMPLES	05/09/2025	51.43	51.43	50574	05/09/2025
	1245653	SERVICE CHRG FOR WATER SAMPLES	05/30/2025	86.46	86.46	50593	05/30/2025
	1251823	SERVICE CHRG FOR WATER SAMPLES	05/30/2025	51.26	51.26	50593	05/30/2025
Total SPEE-DEE:				189.15	189.15		
TERMINATOR PEST CONTROL							
55950	251672	PEST CONTROL MAINT TO MAIN BLDG-E	05/30/2025	66.00	66.00	50595	05/30/2025
	251672	PEST CONTROL MAINT TO MAIN BLDG-W	05/30/2025	49.50	49.50	50595	05/30/2025
	251672	PEST CONTROL MAINT TO MAIN BLDG-S	05/30/2025	49.50	49.50	50595	05/30/2025
	252081	PEST CONTROL TO WATER PLANT	05/30/2025	138.00	138.00	50595	05/30/2025
	252082	PEST CONTROL TO WASTEWATER PLANT	05/30/2025	386.00	386.00	50595	05/30/2025

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Total TERMINATOR PEST CONTROL:				689.00	689.00		
USA BLUE BOOK							
59600	INV00696816	LAB SUPPLIES WATER PLANT	05/09/2025	791.88	791.88	482	05/09/2025
	INV00697815	GUAGE FOR FIRE FLOW TESTING	05/09/2025	269.90	269.90	482	05/09/2025
Total USA BLUE BOOK:				1,061.78	1,061.78		
VAN BUREN, JEROME and/or SANDRA							
60800	APRIL 2025 SOLAR	SOLAR CREDIT	05/09/2025	338.87	338.87	50575	05/09/2025
Total VAN BUREN, JEROME and/or SANDRA:				338.87	338.87		
VERIZON WIRELESS							
62900	6114103323	DPW'S MTHLY/DATA TABLET CHRGS	05/30/2025	65.01	65.01	507	05/30/2025
	6114103323	CELLPHONE MTHLY EXPENSES - S ABNR	05/30/2025	9.68	9.68	507	05/30/2025
	6114103323	CELLPHONE MTHLY EXPENSES - S	05/30/2025	94.82	94.82	507	05/30/2025
	6114103323	CELLPHONE MTHLY EXPENSES - W	05/30/2025	94.22	94.22	507	05/30/2025
	6114103323	CELLPHONE MTHLY EXPENSES - E	05/30/2025	145.87	145.87	507	05/30/2025
Total VERIZON WIRELESS:				409.60	409.60		
VIKING ELECTRIC SUPPLY							
63300	S008962934.001	METERING WIRE - 3 PH - 500 FT	05/09/2025	2,201.00	2,201.00	50576	05/09/2025
	S009064099.001	2" SCH40 PVC PIPE	05/09/2025	1,240.20	1,240.20	50576	05/09/2025
	S009064099.001	2" COUPLING	05/09/2025	21.41	21.41	50576	05/09/2025
Total VIKING ELECTRIC SUPPLY:				3,462.61	3,462.61		
W & D NAVIS EXCAVATING CONTRT							
70220	54404	STORM SEWER REPAIR	05/09/2025	607.00	607.00	50577	05/09/2025
Total W & D NAVIS EXCAVATING CONTRT:				607.00	607.00		
WAUPUN, CITY OF							
74400	1579	POSTAGE - APRIL	05/09/2025	51.75	51.75	50578	05/09/2025
	1581	EMPLOYEE CLINIC-S	05/09/2025	777.56	777.56	50578	05/09/2025
	1581	EMPLOYEE CLINIC-W	05/09/2025	525.38	525.38	50578	05/09/2025
	1581	EMPLOYEE CLINIC-E	05/09/2025	798.57	798.57	50578	05/09/2025
	1585	NEWTON & ROCK AVE PROGRESS INVOICE #1	05/30/2025	1,002.90	1,002.90	50598	05/30/2025
	1585	NEWTON & ROCK AVE PROGRESS INVOICE #1	05/30/2025	2,109.96	2,109.96	50598	05/30/2025
	1590	EMPLOYEE CLINIC-E	05/30/2025	803.68	803.68	50598	05/30/2025
	1590	EMPLOYEE CLINIC-W	05/30/2025	528.74	528.74	50598	05/30/2025
	1590	EMPLOYEE CLINIC-S	05/30/2025	782.54	782.54	50598	05/30/2025
	PILOT MAY 2025	PILOT-ELECTRIC	05/30/2025	20,232.00	20,232.00	50598	05/30/2025
	PILOT MAY 2025	PILOT-WATER	05/30/2025	26,031.00	26,031.00	50598	05/30/2025
	STORMWATER AP	STORMWATER RECEIPTS	05/09/2025	50,713.81	50,713.81	50578	05/09/2025
	TRASH APRIL 2025	TRASH/RECYCLING COLLECTION	05/09/2025	50,159.88	50,159.88	50578	05/09/2025
Total WAUPUN, CITY OF:				154,517.77	154,517.77		
WEX BANK							
79930	104487508	FUEL VEHICLE EXPENSE - E	05/09/2025	734.24	734.24	50920254	05/09/2025
	104487508	FUEL VEHICLE EXPENSE - W	05/09/2025	583.62	583.62	50920254	05/09/2025
	104487508	FUEL VEHICLE EXPENSE - S	05/09/2025	564.80	564.80	50920254	05/09/2025

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Total WEX BANK:				1,882.66	1,882.66		
WILLIAM/REID							
82820	61968	FERRIC PUMP PARTS - WWTP	05/30/2025	99.84	99.84	508	05/30/2025
Total WILLIAM/REID:				99.84	99.84		
WISCONSIN CORRECTIONAL CENTER							
84300	19839	INMATE LABOR 04/20/2025-05/03/2025	05/30/2025	144.00	144.00	50599	05/30/2025
Total WISCONSIN CORRECTIONAL CENTER:				144.00	144.00		
WISCONSIN DNR							
85600	420005630-2025-1	ENVIRONMENTAL FEES - WASTEWATER	05/30/2025	8,686.63	8,686.63	50600	05/30/2025
	WU114620	2025 WATER USE FEES, OWNER #3903	05/30/2025	125.00	125.00	50600	05/30/2025
Total WISCONSIN DNR:				8,811.63	8,811.63		
WISCONSIN STATE LAB OF HYGIENE							
88300	807769	FLUORIDE	05/09/2025	31.00	31.00	50579	05/09/2025
Total WISCONSIN STATE LAB OF HYGIENE:				31.00	31.00		
WPPI ENERGY							
89600	27-42025	METER DATA COLLECTION - E	05/30/2025	938.85	938.85	53020251	05/30/2025
	27-42025	METER DATA COLLECTION - W	05/30/2025	746.25	746.25	53020251	05/30/2025
	27-42025	METER DATA COLLECTION - S	05/30/2025	722.18	722.18	53020251	05/30/2025
	27-42025	HOSTED BILLING CIS-E	05/30/2025	767.07	767.07	53020251	05/30/2025
	27-42025	HOSTED BILLING CIS-W	05/30/2025	609.72	609.72	53020251	05/30/2025
	27-42025	HOSTED BILLING CIS-S	05/30/2025	590.06	590.06	53020251	05/30/2025
	27-42025	GIS SUPPORT -E	05/30/2025	567.06	567.06	53020251	05/30/2025
	27-42025	GIS SUPPORT -W	05/30/2025	450.74	450.74	53020251	05/30/2025
	27-42025	GIS SUPPORT -S	05/30/2025	436.20	436.20	53020251	05/30/2025
	27-42025	SHARED METER TECH SERVICE-E	05/30/2025	143.75	143.75	53020251	05/30/2025
	27-42025	SHARED METER TECH SERVICE-W	05/30/2025	143.75	143.75	53020251	05/30/2025
	27-42025	CYBER SECURITY-E	05/30/2025	239.09	239.09	53020251	05/30/2025
	27-42025	CYBER SECURITY-W	05/30/2025	195.62	195.62	53020251	05/30/2025
	27-42025	CYBER SECURITY-S	05/30/2025	289.80	289.80	53020251	05/30/2025
	27-42025	MEMEBER NETWORK ASSESMT & MONITOR-E	05/30/2025	40.63	40.63	53020251	05/30/2025
	27-42025	MEMEBER NETWORK ASSESMT & MONITOR-W	05/30/2025	32.29	32.29	53020251	05/30/2025
	27-42025	MEMEBER NETWORK ASSESMT & MONITOR-S	05/30/2025	31.25	31.25	53020251	05/30/2025
	27-42025	IT TICKETS -E	05/30/2025	299.52	299.52	53020251	05/30/2025
	27-42025	IT TICKETS -W	05/30/2025	238.08	238.08	53020251	05/30/2025
	27-42025	IT TICKETS -S	05/30/2025	230.39	230.39	53020251	05/30/2025
	27-42025	WPPI WAN-E	05/30/2025	70.20	70.20	53020251	05/30/2025
	27-42025	WPPI WAN-W	05/30/2025	55.80	55.80	53020251	05/30/2025
	27-42025	WPPI WAN-S	05/30/2025	54.00	54.00	53020251	05/30/2025
	27-42025	T-MOBILE - E	05/30/2025	5.00	5.00	53020251	05/30/2025
	27-42025	T-MOBILE - W	05/30/2025	5.00	5.00	53020251	05/30/2025
	27-42025	WHOLE SALE POWER BILL	05/30/2025	599,731.10	599,731.10	53020251	05/30/2025
Total WPPI ENERGY:				607,633.40	607,633.40		
WAUPUN UTILITIES (Refund Acct)							
100000	15011251.26	REF OVERPAYMT FRM: 600 BUWALDA DR APT 9	04/29/2025	486.20	.00	50558	Multiple
	15011251.26	REF OVERPAYMT FRM: 600 BUWALDA DR APT 9	04/29/2025	486.20-			

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	16091990.20	REF OVERPAYMT FRM: 608 N MADISON ST	05/30/2025	.76	.76	50597	05/30/2025
	18063880.43	REF OVERPAYMT FRM: 11 FOND DU LAC ST APT 4	05/30/2025	212.86	212.86	50596	05/30/2025
Total WAUPUN UTILITIES (Refund Acct):				213.62	213.62		
Grand Totals:				1,033,941.09	1,033,941.09		

Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
CASH DISBURSEMENTS (CD)						
1						
05/01/2025	1	2020_21 USDA Revenue Bond Pmt - P&I	9-1131-0000-00	COMBINED CASH	.00	748,149.41-
		2020_21 USDA Revenue Bond Pmt - Interest	3-2237-0000-00	INTEREST ACCRUED	152,249.41	
		2020_21 USDA Revenue Bond Pmt - Principal	3-2221-2020-00	2020/21 REVENUE BONDS - USD	595,900.00	
Total 1:					748,149.41	748,149.41-
CASH DISBURSEMENTS (CD)						
2						
05/10/2025	2	Record ACH Credit Card Paymt	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTRI	1,046.59	
		Record ACH Credit Card Paymt	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	305.11	
		Record ACH Credit Card Paymt	3-2232-0000-00	ACCOUNTS PAYABLE - WASTEWA	181.93	
		Record ACH Credit Card Paymt	9-1131-0000-00	COMBINED CASH	.00	1,533.63-
Total 2:					1,533.63	1,533.63-
CASH DISBURSEMENTS (CD)						
3						
05/15/2025	3	Record April Sales & Use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	9,602.55	
		Record April Sales & Use Tax	9-1131-0000-00	COMBINED CASH	.00	9,602.55-
Total 3:					9,602.55	9,602.55-
Total CASH DISBURSEMENTS (CD):					759,285.59	759,285.59-
References: 3 Transactions: 9						
Grand Totals:					759,285.59	759,285.59-

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
4-CONTROL							
250	9809	WEED SPRAYING @ SUBSTATIONS & GRAVEL YARD	06/30/2025	838.26	838.26	526	06/30/2025
Total 4-CONTROL:				838.26	838.26		
AIRGAS USA INC							
855	5516596091	ACETYLENE/OXYGEN/NITROGEN-E	06/10/2025	47.79	47.79	50602	06/10/2025
	5516596091	ACETYLENE/OXYGEN/NITROGEN-W	06/10/2025	47.78	47.78	50602	06/10/2025
	5516596091	ACETYLENE/OXYGEN/NITROGEN-S	06/10/2025	47.78	47.78	50602	06/10/2025
	9162058904	NITROGEN-TRANSFORMER @ SUBSTATION	06/30/2025	193.04	193.04	50618	06/30/2025
Total AIRGAS USA INC:				336.39	336.39		
ALLIANT ENERGY							
900	183035.05302025	GAS UTILITY - WATER PLANT	06/10/2025	326.24	326.24	61020251	06/10/2025
	3261389217.05302	WWTF- PROCESS BLD, GREEN HOUSE AND PUMP BLD	06/10/2025	161.02	161.02	61020251	06/10/2025
	437000.05.30.2025	GAS UTIL BILL @ N2721 FDL ST - ADMIN/DIGESTER BLD	06/10/2025	280.18	280.18	61020251	06/10/2025
	590516.05302025	SPLIT DISTRIBUTION- MAIN BLD - 5% E	06/10/2025	4.42	4.42	61020251	06/10/2025
	590516.05302025	SPLIT DISTRIBUTION- MAIN BLD - 4% W	06/10/2025	3.53	3.53	61020251	06/10/2025
	590516.05302025	SPLIT DISTRIBUTION- MAIN BLD - 4% S	06/10/2025	3.53	3.53	61020251	06/10/2025
	590516.05302025	SPLIT DISTRIBUTION- MAIN BLD - 27% W	06/10/2025	23.84	23.84	61020251	06/10/2025
	590516.05302025	SPLIT DISTRIBUTION- MAIN BLD - 27% S	06/10/2025	23.84	23.84	61020251	06/10/2025
	590516.05302025	SPLIT DISTRIBUTION- MAIN BLD - 27% E	06/10/2025	23.84	23.84	61020251	06/10/2025
	590516.05302025	SPLIT DISTRIBUTION- MAIN BLD - 2% W	06/10/2025	1.77	1.77	61020251	06/10/2025
	590516.05302025	SPLIT DISTRIBUTION- MAIN BLD - 2% S	06/10/2025	1.77	1.77	61020251	06/10/2025
	590516.05302025	SPLIT DISTRIBUTION- MAIN BLD - 2% E	06/10/2025	1.77	1.77	61020251	06/10/2025
	801050.05302025	GAS UTILITY FOR WELLHOUSE #5	06/10/2025	14.22	14.22	61020251	06/10/2025
	931084.05302025	GAS UTIL @ N2721 FDL ST - FILTER & DEWATERING BLD	06/10/2025	60.50	60.50	61020251	06/10/2025
Total ALLIANT ENERGY:				930.47	930.47		
ALLIED BEARING & POWER TRANSMISSION							
904	223458	WWTP BELTS - ABNR	06/30/2025	597.81	597.81	527	06/30/2025
Total ALLIED BEARING & POWER TRANSMISSION:				597.81	597.81		
AMAZON CAPITAL SERVICES							
1015	119H-KPTV-MD6C	URINAL SCREENS MAIN BUILDING	06/30/2025	20.70	20.70	528	06/30/2025
	119H-KPTV-MD6C	URINAL SCREENS MAIN BUILDING	06/30/2025	15.52	15.52	528	06/30/2025
	119H-KPTV-MD6C	URINAL SCREENS MAIN BUILDING	06/30/2025	15.52	15.52	528	06/30/2025
	14TL-MYH3-9V3G	MECHANICS GLOVE_WAS RETURNED	06/30/2025	116.96	116.96	528	06/30/2025
	166C-D1GQ-CYLR	SIGN HOLDER	06/10/2025	6.63	6.63	509	06/10/2025
	166C-D1GQ-CYLR	SIGN HOLDER	06/10/2025	5.26	5.26	509	06/10/2025
	166C-D1GQ-CYLR	SIGN HOLDER	06/10/2025	5.10	5.10	509	06/10/2025
	166C-D1GQ-CYLR	COMPUTER HEADSET - WIRELESS	06/10/2025	74.07	74.07	509	06/10/2025
	166C-D1GQ-CYLR	COMPUTER HEADSET - WIRELESS	06/10/2025	58.87	58.87	509	06/10/2025
	166C-D1GQ-CYLR	COMPUTER HEADSET - WIRELESS	06/10/2025	56.98	56.98	509	06/10/2025
	16PQ-HDJD-9LHP	ODOR ELIMINATORS / AIR FRESHNERS FOR VEHICLES (06/10/2025	179.97	179.97	509	06/10/2025
	1939-X3FF-K971	TYVEK MAILERS FOR WATER SAMPLES	06/30/2025	331.76	331.76	528	06/30/2025
	1939-X3FF-K971	GLADE PLUGIN REFILLS FOR WWTP	06/30/2025	21.40	21.40	528	06/30/2025
	1CL6-MWH1-QNW	AIR FILTERS FOR SAWS	06/10/2025	42.48	42.48	509	06/10/2025
	1CL6-MWH1-QNW	AIR FILTERS FOR SAWS	06/10/2025	42.48	42.48	509	06/10/2025
	1H91-RMQ4-99JY	REPLACE LITHIUM BATTERY - ABNR	06/30/2025	17.00	17.00	528	06/30/2025
	1MR1-3MKL-TQVM	MILWAUKEE 2880-20 ANLE GRINDER	06/30/2025	138.99	138.99	528	06/30/2025
	1QQL-KLVD-3FWK	C. SCHRAMM BOOTS	06/10/2025	239.95	239.95	509	06/10/2025
	1TYH-HY9P-R6YF	MECHANICS GLOVE - RETURNED	06/30/2025	116.96-	116.96-	528	06/30/2025
	1TYH-HY9P-R6YF	MECHANICS GLOVE - RETURNED SHIPPING FEE	06/30/2025	6.99	6.99	528	06/30/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	1V41-6V9D-L9H3	ORGANIZER FOR 157 NEW TRUCK	06/30/2025	15.99	15.99	528	06/30/2025
Total AMAZON CAPITAL SERVICES:				1,295.66	1,295.66		
AUGUST WINTER AND SONS INC							
1635	66380	BLD 68 DAMPER MODS - WWTP UPGRADE	06/12/2025	4,162.42	.00	2	06/12/2025
	66380	BLD 68 DAMPER MODS - WWTP UPGRADE	06/12/2025	4,162.42			
	66380 (reissue)	BLD 68 DAMPER MODS - WWTP UPGRADE	06/12/2025	4,162.42	4,162.42	30086	06/12/2025
Total AUGUST WINTER AND SONS INC:				4,162.42	4,162.42		
B & B PLUMBING LLC							
2009	5232	RP TESTING	06/30/2025	347.50	347.50	529	06/30/2025
Total B & B PLUMBING LLC:				347.50	347.50		
BADGER LABORATORIES INC							
2130	25-010165	PFAS BI-MONTHLY TESTING	06/30/2025	475.00	475.00	530	06/30/2025
Total BADGER LABORATORIES INC:				475.00	475.00		
BENTZ AUTOMOTIVE INC							
2800	33484	UNIT 145 WHEEL BEARING & HUB ASSEMBLY	06/10/2025	454.39	454.39	510	06/10/2025
Total BENTZ AUTOMOTIVE INC:				454.39	454.39		
BORDER STATES ELECTRIC SUPPLY							
3300	930603222	WILDLIFE PROTECTION	06/30/2025	805.35	805.35	531	06/30/2025
Total BORDER STATES ELECTRIC SUPPLY:				805.35	805.35		
BRADY WORLDWIDE INC							
3340	9359259665	LABELS	06/30/2025	321.89	321.89	532	06/30/2025
Total BRADY WORLDWIDE INC:				321.89	321.89		
BROOKS SHOES & REPAIR							
3550	54103	COMPOSITE TOE BOOT- DARREN BRUMMOND	06/30/2025	87.50	87.50	533	06/30/2025
	54103	COMPOSITE TOE BOOT- DARREN BRUMMOND	06/30/2025	87.50	87.50	533	06/30/2025
Total BROOKS SHOES & REPAIR:				175.00	175.00		
CAREW CONCRETE & SUPPLY CO							
5600	1316848	ELECTRIC - SAND FOR UNITED JOB	06/10/2025	325.22	325.22	511	06/10/2025
	1317173	3/4" CLEAR	06/10/2025	78.73	78.73	511	06/10/2025
	1317173	3/4" CLEAR	06/10/2025	78.73	78.73	511	06/10/2025
	1317173	3/4" CLEAR	06/10/2025	157.45	157.45	511	06/10/2025
	1319347	AG- 3/4" CRUSHER	06/30/2025	119.55	119.55	534	06/30/2025
Total CAREW CONCRETE & SUPPLY CO:				759.68	759.68		
CENTRAL CABLE CONTRACTORS INC							
5750	10664	MCDONALD'S - BORE (3) 2' HDPE CONDUITS	06/30/2025	8,602.00	8,602.00	50619	06/30/2025
	10665	JOHNSON/ELM/W BROWN_BORE CONDUITS	06/30/2025	5,450.00	5,450.00	50619	06/30/2025
	10666	WESTVIEW APT_BORE CONDUITS	06/30/2025	3,154.00	3,154.00	50619	06/30/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total CENTRAL CABLE CONTRACTORS INC:				17,206.00	17,206.00		
CORE & MAIN LP							
6310	W998140	METER COUPLINGS	06/10/2025	442.87	442.87	512	06/10/2025
Total CORE & MAIN LP:				442.87	442.87		
CRESCENT ELECTRIC SUPPLY CO							
6500	S513329685.001	4 SOLID COPPER WIRE BARE	06/30/2025	1,778.00	1,778.00	50620	06/30/2025
Total CRESCENT ELECTRIC SUPPLY CO:				1,778.00	1,778.00		
CULVER COMPANY							
6620	INV61004	CHILDREN ACTIVITY BOOKS	06/30/2025	425.59	425.59	50621	06/30/2025
Total CULVER COMPANY:				425.59	425.59		
DAANE, NATE							
7000	2ND QTR 2025	COMMISSION MEETINGS-E	06/10/2025	38.00	38.00	50603	06/10/2025
	2ND QTR 2025	COMMISSION MEETINGS-W	06/10/2025	31.00	31.00	50603	06/10/2025
	2ND QTR 2025	COMMISSION MEETINGS-S	06/10/2025	31.00	31.00	50603	06/10/2025
Total DAANE, NATE:				100.00	100.00		
DEVRIES WELDING LLC							
7100	2801	UNIT #157 WELDING - BOX END & HOOKS	06/30/2025	290.00	290.00	50622	06/30/2025
Total DEVRIES WELDING LLC:				290.00	290.00		
DIGGERS HOTLINE INC.							
7300	250 5 31801	MONTHLY LOCATE TICKET CHRGS	06/10/2025	190.80	190.80	50604	06/10/2025
Total DIGGERS HOTLINE INC.:				190.80	190.80		
DRILLWORX LLC							
7675	63135	LOCATOR FOR ELECTRIC DEPT	06/30/2025	5,925.00	5,925.00	50623	06/30/2025
Total DRILLWORX LLC:				5,925.00	5,925.00		
FABICK RENTAL							
9155	MIMK00005469	GENERATOR TRANSFER SWITCH - WWTP UPGRADE	06/12/2025	110,063.88	110,063.88	30083	06/12/2025
Total FABICK RENTAL:				110,063.88	110,063.88		
MARTENS ACE HARDWARE							
9200	244242	WATER R/O PLANT TUBING	06/10/2025	39.60	39.60	50608	06/10/2025
	244253	WATER HEATER FIX - OFFICE	06/10/2025	5.44	5.44	50608	06/10/2025
	244253	WATER HEATER FIX - OFFICE	06/10/2025	4.07	4.07	50608	06/10/2025
	244253	WATER HEATER FIX - OFFICE	06/10/2025	4.07	4.07	50608	06/10/2025
	244285	WATER PLANT SUPPLIES	06/10/2025	95.81	95.81	50608	06/10/2025
	244430	CLEAN UP SUPPLIES FROM UNIT#4 TRUCK FIRE	06/10/2025	100.67	100.67	50608	06/10/2025
	244430	SAW BLADES	06/10/2025	50.98	50.98	50608	06/10/2025
	244460	TOOLS FOR PIPE CUTTING ON UNITED SITE	06/10/2025	276.96	276.96	50608	06/10/2025
	244474	DISHWASHING LIQUID FOR ABNR SINKS	06/30/2025	17.97	17.97	50625	06/30/2025
	244474	CATCH DRAW LOCK - PRISON SAMPLE	06/30/2025	6.99	6.99	50625	06/30/2025
	244474	MEMBRANE TANKS - SEALANT	06/30/2025	35.97	35.97	50625	06/30/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	244543	FASTENERS, DRILL BITS, PLUGS	06/30/2025	35.81	35.81	50625	06/30/2025
	244582	VAC BUCKET #157 TOOLS & SUPPLIES	06/30/2025	114.93	114.93	50625	06/30/2025
	244842	CHAIN SAW OIL	06/30/2025	21.99	21.99	50625	06/30/2025
	244842	PARTS FOR 157	06/30/2025	39.95	39.95	50625	06/30/2025
	244863	WWTP GENERAL SUPPLIES	06/30/2025	32.55	32.55	50625	06/30/2025
	244884	SPRAY PAINT	06/30/2025	95.92	95.92	50625	06/30/2025
	244932	WATER MODULE REPLACEMENT - HEX HEAD	06/30/2025	21.99	21.99	50625	06/30/2025
	244935	BOLTS FOR WATER MODULES	06/30/2025	15.98	15.98	50625	06/30/2025
	244944	NEWTON & ROCK PHASE 2 - HOSE	06/30/2025	44.99	44.99	50625	06/30/2025
	244987	WWTP SHOP SUPPLIES	06/30/2025	32.50	32.50	50625	06/30/2025
	245000	WWTP SHOP SUPPLIES	06/30/2025	15.35	15.35	50625	06/30/2025
	FC5.31.25	FINANCE CHARGE	06/30/2025	.13	.13	50625	06/30/2025
Total MARTENS ACE HARDWARE:				1,110.62	1,110.62		
FARMERS ELEVATOR CORP LTD							
9300	184919	DIESEL FOR SHOP GENERATOR	06/30/2025	217.04	217.04	50624	06/30/2025
	184919	DIESEL FOR SHOP GENERATOR	06/30/2025	162.78	162.78	50624	06/30/2025
	184919	DIESEL FOR SHOP GENERATOR	06/30/2025	162.78	162.78	50624	06/30/2025
Total FARMERS ELEVATOR CORP LTD:				542.60	542.60		
FLOTTWEG SEPARATION TECHNOLOGY							
9860	77620	WWTP / VALVES FOR CENTRIFUGE	06/10/2025	2,540.28	2,540.28	513	06/10/2025
Total FLOTTWEG SEPARATION TECHNOLOGY:				2,540.28	2,540.28		
FORSTER ELECTRICAL ENGINEERING							
9885	26370	MAIN SUBSTATION UPGRADE (W08-24A)	06/30/2025	1,122.50	1,122.50	536	06/30/2025
Total FORSTER ELECTRICAL ENGINEERING:				1,122.50	1,122.50		
GFL ENVIRONMENTAL							
11300	U90000255770	DUMPSTER - OFFICE BLDG-E 40%	06/30/2025	285.48	285.48	537	06/30/2025
	U90000255770	DUMPSTER - OFFICE BLDG-S 30%	06/30/2025	214.11	214.11	537	06/30/2025
	U90000255770	DUMPSTER - OFFICE BLDG-W 30%	06/30/2025	214.10	214.10	537	06/30/2025
	U90000256058	DUMPSTER - WWTP	06/30/2025	3,454.21	3,454.21	537	06/30/2025
Total GFL ENVIRONMENTAL:				4,167.90	4,167.90		
GORDON FLESCH COMPANY INC							
11325	IN15191885	MTHLY CLICK COUNTS -E	06/30/2025	23.25	23.25	538	06/30/2025
	IN15191885	MTHLY CLICK COUNTS -W	06/30/2025	18.48	18.48	538	06/30/2025
	IN15191885	MTHLY CLICK COUNTS -S	06/30/2025	17.88	17.88	538	06/30/2025
Total GORDON FLESCH COMPANY INC:				59.61	59.61		
GRAINGER							
11400	9551353155	2 MICRO SWITCHES	06/30/2025	46.96	46.96	539	06/30/2025
Total GRAINGER:				46.96	46.96		
HEERINGA, JOE							
12330	2ND QTR 2025	COMMISSIONERS QTRLY SALARY-E	06/10/2025	52.24	52.24	50605	06/10/2025
	2ND QTR 2025	COMMISSIONERS QTRLY SALARY-W	06/10/2025	42.63	42.63	50605	06/10/2025
	2ND QTR 2025	COMMISSIONERS QTRLY SALARY-S	06/10/2025	42.63	42.63	50605	06/10/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total HEERINGA, JOE:				137.50	137.50		
HOMAN, JEFF							
12830	2ND QTR 2025	QTRLY COMMISSION SALARY-E	06/10/2025	38.00	38.00	50606	06/10/2025
	2ND QTR 2025	QTRLY COMMISSION SALARY-W	06/10/2025	31.00	31.00	50606	06/10/2025
	2ND QTR 2025	QTRLY COMMISSION SALARY-S	06/10/2025	31.00	31.00	50606	06/10/2025
Total HOMAN, JEFF:				100.00	100.00		
HYDROCORP INC.							
13985	CI-06271	CROSS CNNCTN CONTROL PROG & INSP/REP SERV	06/10/2025	1,304.00	1,304.00	514	06/10/2025
	CI-06274	CROSS CNNCTN CONTROL PROG & INSP/REP SERV	06/10/2025	950.00	950.00	514	06/10/2025
Total HYDROCORP INC.:				2,254.00	2,254.00		
ICS MEDICAL ANSWERING SERVICE LLC							
14120	250600101101	ANSWERING SERVICE - E	06/30/2025	121.58	121.58	540	06/30/2025
	250600101101	ANSWERING SERVICE - W	06/30/2025	96.64	96.64	540	06/30/2025
	250600101101	ANSWERING SERVICE - S	06/30/2025	93.52	93.52	540	06/30/2025
Total ICS MEDICAL ANSWERING SERVICE LLC:				311.74	311.74		
INFOSEND INC							
14490	288306	INLINE INSERT: ANNUAL RATE NOTICE	06/30/2025	110.21	110.21	541	06/30/2025
	288306	INLINE INSERT: ANNUAL RATE NOTICE	06/30/2025	87.61	87.61	541	06/30/2025
	288306	INLINE INSERT: ANNUAL RATE NOTICE	06/30/2025	84.78	84.78	541	06/30/2025
	288306	BILL PRINT & POSTAGE-E	06/30/2025	1,256.87	1,256.87	541	06/30/2025
	288306	BILL PRINT & POSTAGE-W	06/30/2025	999.05	999.05	541	06/30/2025
	288306	BILL PRINT & POSTAGE-S	06/30/2025	966.83	966.83	541	06/30/2025
Total INFOSEND INC:				3,505.35	3,505.35		
STUART IRBY CO LLC							
14890	S014272673.001	PLASTIC U GUARD	06/30/2025	1,274.00	1,274.00	552	06/30/2025
	S014287658.001	PIN TYPE INSULATORS	06/30/2025	585.60	585.60	552	06/30/2025
	S014287658.001	CONNECTORS	06/30/2025	180.00	180.00	552	06/30/2025
	S014287989.002	LUBRICANT FOR UNDERGROUND CABLE INSTALLATION	06/30/2025	1,180.00	1,180.00	552	06/30/2025
	S014287989.003	K122 POLE PHOTO CTRL - STREET LIGHTING_NON INVE	06/30/2025	427.50	427.50	552	06/30/2025
	S014287989.003	SHIPPING CHARGE	06/30/2025	16.01	16.01	552	06/30/2025
Total STUART IRBY CO LLC:				3,663.11	3,663.11		
ITU ABSORB TECH INC.							
14950	8540468	SHOP TOWELS MTHLY RENTAL FEE-E	06/10/2025	14.08	14.08	515	06/10/2025
	8540468	SHOP TOWELS MTHLY RENTAL FEE-S	06/10/2025	14.09	14.09	515	06/10/2025
	8540468	SHOP TOWELS MTHLY RENTAL FEE-W	06/10/2025	14.09	14.09	515	06/10/2025
	8540469	SHOP TOWELS FOR WWTP	06/10/2025	25.12	25.12	515	06/10/2025
Total ITU ABSORB TECH INC.:				67.38	67.38		
J & H CONTROLS INC							
16000	10000027131	BUILDING MAINT MTHLY CHRГ-WWTF	06/30/2025	463.00	463.00	542	06/30/2025
Total J & H CONTROLS INC:				463.00	463.00		

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
J HARLEN COMPANY INC							
16150	1757530	ELECTRICAL TOOLS - UNIT #157	06/30/2025	843.70	843.70	543	06/30/2025
	1757709	TOOL HOLDER- UNIT 157	06/30/2025	92.00	92.00	543	06/30/2025
	1757914	REPLACEMENT LIGHT FROM #4 FIRE	06/30/2025	999.00	999.00	543	06/30/2025
	1758166	REPLACING LIGHTS & TOOLS LOST IN FIRE	06/30/2025	495.00	495.00	543	06/30/2025
Total J HARLEN COMPANY INC:				2,429.70	2,429.70		
K BROWN PLUMBING LLC							
17070	2025-231	BROKEN SEWER LATERAL-351 CARRINGTON ST	06/10/2025	870.00	870.00	50607	06/10/2025
Total K BROWN PLUMBING LLC:				870.00	870.00		
KEMIRA WATER SOLUTIONS INC.							
17513	9017891649	FERROUS CHLORIDE	06/10/2025	11,033.95	11,033.95	516	06/10/2025
Total KEMIRA WATER SOLUTIONS INC.:				11,033.95	11,033.95		
L & S ELECTRIC INC							
18060	0026464	3 PHASE MOTOR - WWTP	06/30/2025	896.20	896.20	544	06/30/2025
Total L & S ELECTRIC INC:				896.20	896.20		
LOGISTICS RECYLING INC							
18140	145416	INVOICED CUSTOMERS - BULB RECYCLING	06/10/2025	411.16	411.16	518	06/10/2025
	145416	LOBBY COLLECTION - BULB RECYCLING	06/10/2025	107.38	107.38	518	06/10/2025
	145416	PICKUP CHRG - BULB RECYCLING	06/10/2025	135.00	135.00	518	06/10/2025
Total LOGISTICS RECYLING INC:				653.54	653.54		
LOCATORS & SUPPLIES INC.							
18825	0321053-IN	RED MARKING PAINT	06/10/2025	368.70	368.70	517	06/10/2025
	0321053-IN	GLOVES - PPE ELECTRIC	06/10/2025	293.40	293.40	517	06/10/2025
Total LOCATORS & SUPPLIES INC.:				662.10	662.10		
SECURIAN FINANCIAL GROUP INC							
25200	002832L-1027 July	GROUP LIFE INSURANCE PREMIUM	06/10/2025	240.91	240.91	50610	06/10/2025
	002832L-1027 July	EMPLOYER CONTRIBUTION 20%-E	06/10/2025	50.35	50.35	50610	06/10/2025
	002832L-1027 July	EMPLOYER CONTRIBUTION 20%-W	06/10/2025	40.02	40.02	50610	06/10/2025
	002832L-1027 July	EMPLOYER CONTRIBUTION 20%-S	06/10/2025	38.73	38.73	50610	06/10/2025
Total SECURIAN FINANCIAL GROUP INC:				370.01	370.01		
MIRON CONSTRUCTION CO INC							
25700	210790-33	PAY APPLICATION 33 - WWTP UPGRADE	06/12/2025	383,064.47	383,064.47	30084	06/12/2025
Total MIRON CONSTRUCTION CO INC:				383,064.47	383,064.47		
NCL OF WISCONSIN INC							
33000	521141	LAB SUPPLIES- WWTP	06/30/2025	334.68	334.68	50626	06/30/2025
Total NCL OF WISCONSIN INC:				334.68	334.68		
ODP BUSINESS SOLUTIONS LLC							
38877	423449728.001	GLUE STICKS & PAPER TOWEL - MAIN BLD	06/10/2025	23.26	23.26	519	06/10/2025
	423449728.001	GLUE STICKS & PAPER TOWEL - MAIN BLD	06/10/2025	18.49	18.49	519	06/10/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	423449728.001	GLUE STICKS & PAPER TOWEL - MAIN BLD	06/10/2025	17.90	17.90	519	06/10/2025
	423449728.001	AWARD PLAQUE - ELEC SAFETY AWARD	06/10/2025	14.95	14.95	519	06/10/2025
	423800660.001	DISH WAND - REFILLS	06/10/2025	1.56	1.56	519	06/10/2025
	423800660.001	DISH WAND - REFILLS	06/10/2025	1.24	1.24	519	06/10/2025
	423800660.001	DISH WAND - REFILLS	06/10/2025	1.19	1.19	519	06/10/2025
	425935490.001	PAPER TOWEL & TRASH BAGS - ADMIN	06/30/2025	24.86	24.86	545	06/30/2025
	425935490.001	PAPER TOWEL & TRASH BAGS - ADMIN	06/30/2025	18.65	18.65	545	06/30/2025
	425935490.001	PAPER TOWEL & TRASH BAGS - ADMIN	06/30/2025	18.65	18.65	545	06/30/2025
	426924403001	BATH TISSUE & TOWELS	06/30/2025	66.08	66.08	545	06/30/2025
	426924403001	BATH TISSUE & TOWELS	06/30/2025	49.98	49.98	545	06/30/2025
	426924403001	BATH TISSUE & TOWELS	06/30/2025	50.83	50.83	545	06/30/2025
	426938265001	TOWELS	06/30/2025	21.65	21.65	545	06/30/2025
	426938265001	TOWELS	06/30/2025	17.21	17.21	545	06/30/2025
	426938265001	TOWELS	06/30/2025	16.65	16.65	545	06/30/2025
Total ODP BUSINESS SOLUTIONS LLC:				363.15	363.15		
OLSEN SAFETY EQUIPMENT CORP							
38930	0425077-IN	NITRILE P/F GLOVES	06/10/2025	231.40	231.40	520	06/10/2025
Total OLSEN SAFETY EQUIPMENT CORP:				231.40	231.40		
ONLINE INFORMATION SERVICES							
38940	1332723	ONLINE UTILITY EXCHANGE-E	06/10/2025	8.07	8.07	61020252	06/10/2025
	1332723	ONLINE UTILITY EXCHANGE-W	06/10/2025	6.41	6.41	61020252	06/10/2025
	1332723	ONLINE UTILITY EXCHANGE-S	06/10/2025	6.20	6.20	61020252	06/10/2025
Total ONLINE INFORMATION SERVICES:				20.68	20.68		
ONSOLVE, LLC							
38955	15343021	NEW OUTBOUND TEXT PLATFORM FOR PAST DUE ACCT	06/30/2025	95.55	95.55	546	06/30/2025
	15343021	NEW OUTBOUND TEXT PLATFORM FOR PAST DUE ACCT	06/30/2025	75.95	75.95	546	06/30/2025
	15343021	NEW OUTBOUND TEXT PLATFORM FOR PAST DUE ACCT	06/30/2025	73.50	73.50	546	06/30/2025
Total ONSOLVE, LLC:				245.00	245.00		
O'REILLY AUTO PARTS							
38970	2391-190379	HAND TOOLS ELECTRIC	06/30/2025	34.36	34.36	547	06/30/2025
Total O'REILLY AUTO PARTS:				34.36	34.36		
PACE CORPORATION							
40200	0421-25-F	REPLACE SPRINKLER HEAD IN ADMIN GARAGE DUE TO	06/30/2025	452.40	452.40	50627	06/30/2025
	0421-25-F	REPLACE SPRINKLER HEAD IN ADMIN GARAGE DUE TO	06/30/2025	282.75	282.75	50627	06/30/2025
	0421-25-F	REPLACE SPRINKLER HEAD IN ADMIN GARAGE DUE TO	06/30/2025	395.85	395.85	50627	06/30/2025
Total PACE CORPORATION:				1,131.00	1,131.00		
PARAGON DEVELOPMENT SYSTEMS							
40250	15282878	WWTP LAB DESKTOP CPU REPLACEMENT	06/10/2025	1,250.00	1,250.00	521	06/10/2025
Total PARAGON DEVELOPMENT SYSTEMS:				1,250.00	1,250.00		
PAYMENT SERVICE NETWORK							
40285	310933	RT17076-CREDIT CARD FEES-E	06/10/2025	630.31	630.31	61020253	06/10/2025
	310933	RT17076-CREDIT CARD FEES-W	06/10/2025	174.54	174.54	61020253	06/10/2025
	310933	RT17076-CREDIT CARD FEES-S	06/10/2025	164.85	164.85	61020253	06/10/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	311671	RT28446-CREDIT CARD FEES-E	06/10/2025	1.14	1.14	61020253	06/10/2025
	311671	RT28446-CREDIT CARD FEES-W	06/10/2025	.31	.31	61020253	06/10/2025
	311671	RT28446-CREDIT CARD FEES-S	06/10/2025	.30	.30	61020253	06/10/2025
Total PAYMENT SERVICE NETWORK:				971.45	971.45		
PC CONNECTION SALES CORPORATION							
40300	76505937	2 YEAR RENEWAL OF SERVER	06/30/2025	325.65	325.65	548	06/30/2025
	76505937	2 YEAR RENEWAL OF SERVER	06/30/2025	258.85	258.85	548	06/30/2025
	76505937	2 YEAR RENEWAL OF SERVER	06/30/2025	250.50	250.50	548	06/30/2025
Total PC CONNECTION SALES CORPORATION:				835.00	835.00		
PIGGLY WIGGLY							
41200	SOO238-8511	ELECTRIC SAFETY SCHOOL BREAKFAST	06/10/2025	22.50	22.50	50609	06/10/2025
Total PIGGLY WIGGLY:				22.50	22.50		
RESCO							
46400	3076612	GUY GRIP	06/30/2025	615.00	615.00	549	06/30/2025
	3076612	BLACK ELECTRIC TAPE	06/30/2025	343.50	343.50	549	06/30/2025
Total RESCO:				958.50	958.50		
RUEKERT-MIELKE							
49300	157430	ABNR SCADA TECHNICAL SUPPORT	06/30/2025	1,720.00	1,720.00	550	06/30/2025
Total RUEKERT-MIELKE:				1,720.00	1,720.00		
SABEL MECHANICAL LLC							
50300	250415	TRICKLING PUMP (3) REPLACEMENT INSTALLATION - W	06/30/2025	35,429.00	35,429.00	551	06/30/2025
	250463	ANGLE WELDING @ WTF	06/30/2025	572.60	572.60	551	06/30/2025
	250491	INSTALL FLOW METERS @ WATER TREATMENT PLANT	06/30/2025	2,318.81	2,318.81	551	06/30/2025
Total SABEL MECHANICAL LLC:				38,320.41	38,320.41		
SAM'S WELL DRILLING INC.							
50470	65827	SET TRANSFORMER	06/30/2025	570.00	570.00	50628	06/30/2025
Total SAM'S WELL DRILLING INC.:				570.00	570.00		
SEERA							
51535	WAUPUN/MAY 202	"WAUPUN" FOCUS PROGRAM FEE	06/10/2025	2,801.65	2,801.65	522	06/10/2025
Total SEERA:				2,801.65	2,801.65		
STERICYCLE INC							
51860	8011213457	DOCUMENT SHREDDING-E	06/30/2025	32.93	32.93	50630	06/30/2025
	8011213457	DOCUMENT SHREDDING-W	06/30/2025	26.17	26.17	50630	06/30/2025
	8011213457	DOCUMENT SHREDDING-S	06/30/2025	25.33	25.33	50630	06/30/2025
Total STERICYCLE INC:				84.43	84.43		
SKM ENGINEERING LLC							
51977	30096	ABNR SCADA SYSTEM INTERGRATION	06/12/2025	121.25	.00	3	06/12/2025
	30096	ABNR SCADA SYSTEM INTERGRATION	06/12/2025	121.25-			
	30096 (reissue)	ABNR SCADA SYSTEM INTERGRATION	06/12/2025	121.25	121.25	30087	06/12/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total SKM ENGINEERING LLC:				121.25	121.25		
CHARTER COMMUNICATIONS							
52500	171156801060725	INTERNET SERVICES-E	06/30/2025	105.68	105.68	535	06/30/2025
	171156801060725	INTERNET SERVICES-W	06/30/2025	84.00	84.00	535	06/30/2025
	171156801060725	INTERNET SERVICES-S	06/30/2025	81.29	81.29	535	06/30/2025
	171156801060725	MONTHLY SERVICE EXP 1ST & 2ND-E	06/30/2025	107.89	107.89	535	06/30/2025
	171156801060725	MONTHLY SERVICE EXP 1ST & 2ND-W	06/30/2025	85.76	85.76	535	06/30/2025
	171156801060725	MONTHLY SERVICE EXP 1ST & 2ND-S	06/30/2025	82.99	82.99	535	06/30/2025
	171156801060725	WATER PLANT VOICE SERV	06/30/2025	79.98	79.98	535	06/30/2025
	171156801060725	WASTEWATER VOICE SERV	06/30/2025	79.98	79.98	535	06/30/2025
Total CHARTER COMMUNICATIONS:				707.57	707.57		
SPEE-DEE							
52600	1263857	SERVICE CHRG FOR WATER SAMPLES	06/30/2025	65.36	65.36	50629	06/30/2025
	1268951	SERVICE CHRG FOR WATER SAMPLES	06/30/2025	51.26	51.26	50629	06/30/2025
Total SPEE-DEE:				116.62	116.62		
SUPERIOR CHEMICAL LLC							
54200	417705	SCALE OFF LIME & SCALE REMOVER	06/30/2025	155.67	155.67	553	06/30/2025
	417705	VEHICLE CLEANING SUPPLIES	06/30/2025	35.84	35.84	553	06/30/2025
	417705	CLEANING SUPPLIES	06/30/2025	109.25	109.25	553	06/30/2025
	417705	FREIGHT	06/30/2025	69.80	69.80	553	06/30/2025
	417705	VEHICLE CLEANING SUPPLIES	06/30/2025	35.83	35.83	553	06/30/2025
	417705	VEHICLE CLEANING SUPPLIES	06/30/2025	35.83	35.83	553	06/30/2025
Total SUPERIOR CHEMICAL LLC:				442.22	442.22		
THURMER, MIKE							
56900	2ND QTR 2025	QTRLY COMMISSION SALARY-E	06/10/2025	38.00	38.00	50611	06/10/2025
	2ND QTR 2025	QTRLY COMMISSION SALARY-W	06/10/2025	31.00	31.00	50611	06/10/2025
	2ND QTR 2025	QTRLY COMMISSION SALARY-S	06/10/2025	31.00	31.00	50611	06/10/2025
Total THURMER, MIKE:				100.00	100.00		
TIMECLOCK PLUS							
57000	INV00422546	PAYROLL ANNL SUBSCRIPTN, SUPPORT, MAINT 1YR-E	06/10/2025	582.24	582.24	523	06/10/2025
	INV00422546	PAYROLL ANNL SUBSCRIPTN, SUPPORT, MAINT 1YR-W	06/10/2025	462.81	462.81	523	06/10/2025
	INV00422546	PAYROLL ANNL SUBSCRIPTN, SUPPORT, MAINT 1YR-S	06/10/2025	447.88	447.88	523	06/10/2025
Total TIMECLOCK PLUS:				1,492.93	1,492.93		
TRUCLEANERS LLC							
58700	APRIL 2025	MONTHLY CLEANING SERVICE - E	06/10/2025	409.50	409.50	524	06/10/2025
	APRIL 2025	MONTHLY CLEANING SERVICE - W	06/10/2025	325.50	325.50	524	06/10/2025
	APRIL 2025	MONTHLY CLEANING SERVICE - S	06/10/2025	315.00	315.00	524	06/10/2025
	MAY 2025	MONTHLY CLEANING SERVICE - E	06/10/2025	409.50	409.50	524	06/10/2025
	MAY 2025	MONTHLY CLEANING SERVICE - W	06/10/2025	325.50	325.50	524	06/10/2025
	MAY 2025	MONTHLY CLEANING SERVICE - S	06/10/2025	315.00	315.00	524	06/10/2025
Total TRUCLEANERS LLC:				2,100.00	2,100.00		
USA BLUE BOOK							
59600	INV00727195	(30) DIFFUSERS FOR GRIT TANK	06/10/2025	624.95	624.95	525	06/10/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
	INV00739238	REAGENT SOLUTION TEST	06/30/2025	130.10	130.10	554	06/30/2025
	INV00739238	EDTA CARTRIDGES	06/30/2025	125.56	125.56	554	06/30/2025
	INV00739238	CITRATE BUFFER TESTS	06/30/2025	274.80	274.80	554	06/30/2025
	INV00739238	FREIGHT	06/30/2025	42.95	42.95	554	06/30/2025
Total USA BLUE BOOK:				1,198.36	1,198.36		
VAN BUREN, JEROME and/or SANDRA							
60800	MAY 2025 SOLAR	SOLAR CREDIT	06/10/2025	401.59	401.59	50612	06/10/2025
Total VAN BUREN, JEROME and/or SANDRA:				401.59	401.59		
VERIZON WIRELESS							
62900	6116612625	CELLPHONE MTHLY EXPENSES - E	06/30/2025	145.66	145.66	555	06/30/2025
	6116612625	CELLPHONE MTHLY EXPENSES - W	06/30/2025	94.07	94.07	555	06/30/2025
	6116612625	CELLPHONE MTHLY EXPENSES - S	06/30/2025	94.67	94.67	555	06/30/2025
	6116612625	CELLPHONE MTHLY EXPENSES - S ABNR	06/30/2025	9.68	9.68	555	06/30/2025
	6116612625	DPW'S MTHLY/DATA TABLET CHRGS	06/30/2025	65.01	65.01	555	06/30/2025
Total VERIZON WIRELESS:				409.09	409.09		
VIKING ELECTRIC SUPPLY							
63300	s009253188.001	KEYSTONE BALLASTS FOR OFFICE & SHOP	06/30/2025	57.12	57.12	50631	06/30/2025
	S009253188.002	KEYSTE KT-LED FOR OFFICE USE	06/30/2025	37.32	37.32	50631	06/30/2025
	S009253188.002	100 MINRLAC 290	06/30/2025	140.86	140.86	50631	06/30/2025
	S009253188.003	KEYSTONE LED OFFICE & SHOP USE	06/30/2025	18.66	18.66	50631	06/30/2025
	S009265990.001	LIGHT FIXTURES IN LANSCAPING AROUND OFFICE	06/30/2025	474.38	474.38	50631	06/30/2025
Total VIKING ELECTRIC SUPPLY:				728.34	728.34		
WAUPUN ATHLETIC BOOSTER CLUB							
73100	Golf Outing 2025	LOU PLUIM GOLF OUTING DONATION	06/30/2025	100.00	100.00	50632	06/30/2025
Total WAUPUN ATHLETIC BOOSTER CLUB:				100.00	100.00		
WAUPUN, CITY OF							
74400	1593	NEWTON & ROCK AVE PROGRESS INVOICE #2 - CONST	06/10/2025	3,740.63	3,740.63	50613	06/10/2025
	1593	NEWTON & ROCK AVE PROGRESS INVOICE #2 - CONST	06/10/2025	189,582.15	189,582.15	50613	06/10/2025
	1595	NEWTON & ROCK AVE PHASE II PROGRESS INVOICE #3	06/30/2025	26,899.72	26,899.72	50637	06/30/2025
	1595	NEWTON & ROCK AVE PHASE II PROGRESS INVOICE #3	06/30/2025	5,388.59	5,388.59	50637	06/30/2025
	1599	EMPLOYEE CLINIC-E (38%)	06/30/2025	836.20	836.20	50637	06/30/2025
	1599	EMPLOYEE CLINIC-W (25%)	06/30/2025	550.13	550.13	50637	06/30/2025
	1599	EMPLOYEE CLINIC-S (37%)	06/30/2025	814.20	814.20	50637	06/30/2025
	1603	CONTINUING DISCLOSURE FEE	06/30/2025	91.02	91.02	50637	06/30/2025
	1603	CONTINUING DISCLOSURE FEE	06/30/2025	515.95	515.95	50637	06/30/2025
	STORMWATER MA	STORMWATER RECEIPTS	06/10/2025	50,763.68	50,763.68	50613	06/10/2025
	TRASH MAY 2025	TRASH/RECYCLING COLLECTION	06/10/2025	50,169.28	50,169.28	50613	06/10/2025
Total WAUPUN, CITY OF:				329,351.55	329,351.55		
WEX BANK							
79930	105116689	FUEL VEHICLE EXPENSE - E	06/10/2025	1,347.41	1,347.41	61020254	06/10/2025
	105116689	FUEL VEHICLE EXPENSE - W	06/10/2025	712.34	712.34	61020254	06/10/2025
	105116689	FUEL VEHICLE EXPENSE - S	06/10/2025	1,255.22	1,255.22	61020254	06/10/2025
Total WEX BANK:				3,314.97	3,314.97		

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WIL-SURGE ELECTRIC INC							
82800	26865-T4	WWTP GENERATOR INSTALL - ABNR - PAY APP 4	06/12/2025	58,500.00	58,500.00	30085	06/12/2025
Total WIL-SURGE ELECTRIC INC:				58,500.00	58,500.00		
WISCONSIN CORRECTIONAL CENTER							
84300	19865	INMATE LABOR 05/17/2025-05/31/2025	06/30/2025	120.00	120.00	50638	06/30/2025
Total WISCONSIN CORRECTIONAL CENTER:				120.00	120.00		
WISCONSIN STATE LAB OF HYGIENE							
88300	810491	FLUORIDE	06/10/2025	31.00	31.00	50615	06/10/2025
Total WISCONSIN STATE LAB OF HYGIENE:				31.00	31.00		
WPPI ENERGY							
89600	27-52025	METER DATA COLLECTION - E	06/30/2025	938.92	938.92	63020251	06/30/2025
	27-52025	METER DATA COLLECTION - W	06/30/2025	746.33	746.33	63020251	06/30/2025
	27-52025	METER DATA COLLECTION - S	06/30/2025	722.25	722.25	63020251	06/30/2025
	27-52025	HOSTED BILLING CIS-E	06/30/2025	767.07	767.07	63020251	06/30/2025
	27-52025	HOSTED BILLING CIS-W	06/30/2025	609.72	609.72	63020251	06/30/2025
	27-52025	HOSTED BILLING CIS-S	06/30/2025	590.06	590.06	63020251	06/30/2025
	27-52025	GIS SUPPORT -E	06/30/2025	567.06	567.06	63020251	06/30/2025
	27-52025	GIS SUPPORT -W	06/30/2025	450.74	450.74	63020251	06/30/2025
	27-52025	GIS SUPPORT -S	06/30/2025	436.20	436.20	63020251	06/30/2025
	27-52025	SHARED METER TECH SERVICE-E	06/30/2025	143.75	143.75	63020251	06/30/2025
	27-52025	SHARED METER TECH SERVICE-W	06/30/2025	143.75	143.75	63020251	06/30/2025
	27-52025	CYBER SECURITY-E	06/30/2025	239.09	239.09	63020251	06/30/2025
	27-52025	CYBER SECURITY-W	06/30/2025	195.62	195.62	63020251	06/30/2025
	27-52025	CYBER SECURITY-S	06/30/2025	289.80	289.80	63020251	06/30/2025
	27-52025	MEMEBER NETWORK ASSESMT & MONITOR-E	06/30/2025	40.63	40.63	63020251	06/30/2025
	27-52025	MEMEBER NETWORK ASSESMT & MONITOR-W	06/30/2025	32.29	32.29	63020251	06/30/2025
	27-52025	MEMEBER NETWORK ASSESMT & MONITOR-S	06/30/2025	31.25	31.25	63020251	06/30/2025
	27-52025	IT TICKETS -E	06/30/2025	230.88	230.88	63020251	06/30/2025
	27-52025	IT TICKETS -W	06/30/2025	183.52	183.52	63020251	06/30/2025
	27-52025	IT TICKETS -S	06/30/2025	177.60	177.60	63020251	06/30/2025
	27-52025	WPPI WAN-E	06/30/2025	70.20	70.20	63020251	06/30/2025
	27-52025	WPPI WAN-W	06/30/2025	55.80	55.80	63020251	06/30/2025
	27-52025	WPPI WAN-S	06/30/2025	54.00	54.00	63020251	06/30/2025
	27-52025	T-MOBILE - E	06/30/2025	5.00	5.00	63020251	06/30/2025
	27-52025	T-MOBILE - W	06/30/2025	5.00	5.00	63020251	06/30/2025
	27-52025	WHOLE SALE POWER BILL	06/30/2025	689,211.34	689,211.34	63020251	06/30/2025
Total WPPI ENERGY:				696,937.87	696,937.87		
WAUPUN UTILITIES (Refund Acct)							
100000	15030150.21	REF OVERPAYMT FRM: 219 WALKER ST	06/30/2025	.23	.23	50634	06/30/2025
	16045600.23	REF OVERPAYMT FRM: 124 ELM AVE	06/30/2025	186.85	186.85	50636	06/30/2025
	19076900.28	REF OVERPAYMT FRM: 209 N MILL ST	06/30/2025	3.70	3.70	50635	06/30/2025
	20083880.23	REF OVERPAYMT FRM: 611 E FRANKLIN ST	06/30/2025	19.77	.00	50633	Multiple
	20083880.23	REF OVERPAYMT FRM: 611 E FRANKLIN ST	06/30/2025	19.77-			
Total WAUPUN UTILITIES (Refund Acct):				190.78	190.78		
WHEALON TOWING & SERVICE							
100050	28938	TOWING AFTER FIRE IN UNIT #4	06/10/2025	580.25	580.25	50614	06/10/2025

Vendor Number	Invoice Number	Description	Invoice Date	Invoice Amount	Check Amount	Check Number	Check Issue Date
Total WHEALON TOWING & SERVICE:				580.25	580.25		
Grand Totals:				1,714,833.08	1,714,833.08		

WAUPUN UTILITIES			ACH and TRANSFER PAYMENTS		Page: 1	
			Period 06/25 (06/30/2025)		Jul 02, 2025 3:13PM	
Date	Reference Number	Payee or Description	Account Number	Account Title	Debit Amount	Credit Amount
CASH DISBURSEMENTS (CD)						
1						
06/16/2025	1	Record May Sales & Use Tax	1-2241-2416-00	TAX COLL PAY - SALES TAX	26,085.27	
		Record May Sales & Use Tax	9-1131-0000-00	COMBINED CASH	.00	26,085.27-
Total 1:					26,085.27	26,085.27-
CASH DISBURSEMENTS (CD)						
2						
06/10/2025	2	Record ACH Credit Card Paymt	1-2232-0000-00	ACCOUNTS PAYABLE - ELECTRIC	1,607.85	
		Record ACH Credit Card Paymt	2-2232-0000-00	ACCOUNTS PAYABLE - WATER	281.69	
		Record ACH Credit Card Paymt	3-2232-0000-00	ACCOUNTS PAYABLE - WASTEW	850.27	
		Record ACH Credit Card Paymt	9-1131-0000-00	COMBINED CASH	.00	2,739.81-
Total 2:					2,739.81	2,739.81-
Total CASH DISBURSEMENTS (CD):					28,825.08	28,825.08-
References: 2 Transactions: 6						
Grand Totals:					28,825.08	28,825.08-



TO: Waupun Utilities Commissioners
FROM: Jeff Stanek, CPA, Finance Director
DATE: June 9, 2025
SUBJECT: April 2025 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

The electric utility began construction in April incurring costs for underground installation services associated with several new customers. The electric utility also purchased various small transformers totaling \$14,568 during the month. There were no plant additions for the month.

MONTHLY OPERATING RESULTS – April 2025 Monthly and Year-To-Date (YTD)

Sales

Electric

- Monthly kWh sales were **0.8% above** budget & **5.1% higher** than April 2024 on increased sales to Residential customers.
- YTD kWh sales were **2.3% below** budget & **1.7% higher** than April 2024 YTD actual sales.

Water

- Monthly sales units of 100 cubic feet were **1.7% above** budget & **2.4% lower** than April 2024 sales on lower sales to Industrial customers.
- YTD water sales were **2.7% below** budget & **6.7% lower** than April 2024 YTD actual sales.

Sewer

- Monthly sales units of 100 cubic feet were **5.9% below** budget & **6.3% lower** than April 2024 from lower volumes to Public Authority customers.
- YTD sewer sales were **3.1% below** budget & **6.4% lower** than April 2024 YTD actual sales.

Income Statement

Electric

- Operating revenues and purchased power expense were **below** budget \$308,500 and \$322,500, respectively, due to overall lower purchased power costs from low market energy prices associated with natural gas commodities.
- Gross margin was \$14,000 **above** budget as a result of lower market energy prices.
- Operating expenses were \$16,600 **below** budget primarily due to lower distribution expenses associated with tree trimming and underground line work than budgeted.
- Operating income was \$214,800 or \$111,400 **above** budget, largely due to the lower market energy prices.
- Net income was \$269,500 or \$166,900 **above** budget primarily from lower than budgeted purchased power expenses.
- The rolling 12-month Rate of Return was 9.1%.

Water

- Operating revenues were \$14,200 **below** budget due to lower sales associated with Industrial customers.
- Operating expenses were \$600 **above** budget.
- Operating income was \$198,200 or \$8,100 **above** budget.
- Net income was \$220,800 or \$52,500 **above** budget.
- The rolling 12-month Rate of Return was 4.2%.

Sewer

- Operating revenues were \$15,200 **below** budget due to decreased consumption and fewer high strength surcharges to Public Authority customers.
- Operating expenses were \$180,100 **below** budget due to lower maintenance expenses at the WWTF as part of the new ABNR system optimization process.
- Operating income (loss) was (\$175,800) or \$152,900 **above** budget as a result of additional non-cash depreciation expense associated with new ABNR facilities.
- Net income (loss) was \$271,200 or \$688,700 **above** budget largely due to additional non-cash depreciation expense associated with new ABNR facilities and \$483,900 in grant revenues received during the month. Without the grant revenues, the net loss would have been (\$212,600) or \$204,800 **above** budget.
- The rolling 12-month Rate of Return was (0.2%).

Balance Sheets

Electric

- Balance sheet **increased** \$16,600 from March 2025 due to an increase in unrestricted cash from routine operations and continued lower market energy costs.
- Unrestricted cash **increased** \$62,800 from routine operations.
- Net position **increased** \$63,900.

Water

- Balance sheet **increased** \$69,800 from March 2025 from routine operations.
- Unrestricted cash **increased** \$91,500.
- Net position **increased** \$72,100.

Sewer

- Balance sheet **increased** \$508,000 from March 2025 from routine operations which included additional non-cash depreciation expense increases associated with the ABNR facilities and grant revenues of \$483,800.
- Unrestricted cash **increased** \$67,800 from lower maintenance outlays than budgeted and the rate increase effective April 1st.
- Net position **increased** \$508,000.

Cash and Investments

The monthly metrics dashboard for cash and investments provides a monthly comparison of cash and investment balances and graphs that present long-term investments by maturity, type, and rating. The Utility's investments are typically fixed-income and held-to-maturity unless called before maturity by the issuer. Held to maturity investments recognize monthly mark to market adjustments that ultimately are not realized when the investment matures.

- Total cash and investments **increased** \$374,700 or **2.9%** from March 2025 primarily from routine operations across all three utilities.
- Received interest and distributions of \$2,600 and recorded unrealized market adjustments of \$16,400 along with (\$800) in management fees, resulting in a net portfolio **gain** of \$18,200 for the month.

- April 2025 included the transfer of \$1.5 million from our LGIP accounts to our investment advisor accounts to lock-in longer-term returns due to uncertain market conditions.
- Total interest and investment income earned (excluding market value adjustments) on all accounts for the month was \$19,800 and \$133,900 year-to-date.

OTHER FINANCIAL MATTERS

WWTP Upgrade – Construction Update and Progress

Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

Total Project Budget <i>(As of 4/14/2024):</i>	\$ 37,508,000
Total Project Costs to Date <i>(Thru 6/4/2025):</i>	\$ 35,982,584
Loan Draws – Project to Date <i>(Thru 6/4/2025):</i>	\$ 27,807,000
Grants Provided <i>(Thru 6/4/2025):</i>	\$ 8,506,566
Disburse Request #38 Requested <i>(4/9/2025):</i>	\$ 483,848
Disburse Request #38 – Paid <i>(4/21/2025):</i>	\$ 483,850

New Sewer Rates Effective April 1

The new sewer rates were effective beginning April 1, 2025 and were applied to the April 2025 billing in early May 2025.

This concludes my report. Please do not hesitate to contact me at 324-7920 or jstanek@waupunutilities.org with any questions or comments.

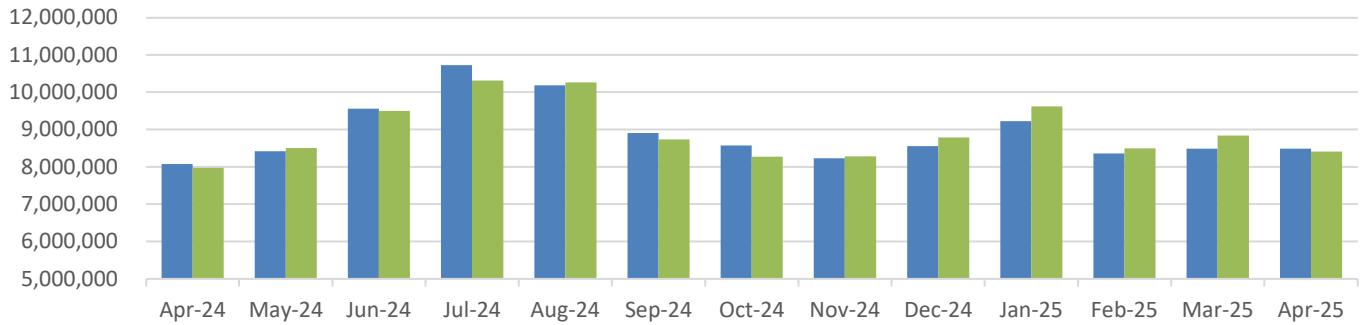
Waupun Utilities											
Construction and Plant Additions Summary											
April 2025											
CONSTRUCTION:	Electric			Sewer			Water			Total	
Description	Month	Project To Date	Budget	Month	Project To Date	Budget	Month	Project To Date	Budget	Project To Date	Budget
Projects:											
Substation upgrades	\$ -	\$ -	\$ 16,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,500
Transformers	14,568	14,568	75,000	-	-	-	-	-	-	14,568	75,000
Overhead and Underground Services	4,651	7,773	10,000	-	-	-	-	-	-	7,773	10,000
LED street lighting	183	722	10,000	-	-	-	-	-	-	722	10,000
Voltage conversion	-	-	100,000	-	-	-	-	-	-	-	100,000
Rebuild overhead and underground line	-	-	185,000	-	-	-	-	-	-	-	185,000
Work Invoiced to Customer / Others - CIAC	5,939	15,814	-	-	-	-	-	-	-	15,814	-
Meters / Meter Modules / Gatekeepers	9	2,185	22,500	-	-	-	127	2,097	8,000	4,281	30,500
Sewer CIPP & manhole lining	-	-	-	-	-	40,000	-	-	-	-	40,000
Rock & Newtown Street Reconstruction - Phase 2	-	-	-	-	-	427,253	-	-	437,123	-	864,376
Miscellaneous Work Orders	9	1,614	-	-	-	-	-	-	-	1,614	-
TOTAL CONSTRUCTION	\$ 25,359	\$ 42,675	\$ 419,000	\$ -	\$ -	\$ 467,253	\$ 127	\$ 2,097	\$ 445,123	\$ 44,772	\$ 1,331,376
CARRYOVER PROJECTS:											
United Co-op primary extention	\$ 12,631	\$ 21,021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,021	\$ -
OH & URD Re-Build Projects	5,291	127,974	-	-	-	-	-	-	-	127,974	-
Wilson Street Substation	-	73,243	-	-	-	-	-	-	-	73,243	-
WWTF Phosphorus Upgrade Engineering	-	-	-	4,919	3,862,133	3,804,000	-	-	-	3,862,133	3,804,000
WWTF Construction Upgrade - ABNR	-	-	-	448,049	32,573,419	33,704,000	-	-	-	32,573,419	33,704,000
TOTAL CARRYOVER CONSTRUCTION	\$ 17,921	\$ 222,238	\$ -	\$ 452,968	\$ 36,435,552	\$ 37,508,000	\$ -	\$ -	\$ -	\$ 36,657,790	\$ 37,508,000
PLANT ADDITIONS:	Electric			Sewer			Water			Total	
Description	Current Month	YTD	Budget	Current Month	YTD	Budget	Current Month	YTD	Budget	YTD	Budget
Large Bucket Truck - 60 foot	\$ -	\$ -	\$ 331,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 331,600
Admin Building Structures & Equipment	-	-	30,800	-	-	23,100	-	-	23,100	-	77,000
WWTF BioTower Pumps & Valve Replacements	-	-	-	-	-	-	-	-	-	-	-
Other equipment replacement	-	-	10,000	-	3,319	-	-	-	-	3,319	10,000
TOTAL PLANT ADDITIONS	\$ -	\$ -	\$ 372,400	\$ -	\$ 3,319	\$ 23,100	\$ -	\$ -	\$ 23,100	\$ 3,319	\$ 418,600

Sales and Revenues Dashboard - April 2025

	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
KWh	8,483,746	↑ 0.9%	↓ -2.3%	Power Costs	\$ 599,731	↓ -8.4%	↓ -11.5%
Revenues	\$ 805,837	↓ -7.4%	↓ -8.5%	Gross Margin	\$ 206,106	↓ -4.5%	↑ 1.7%

kWhs Sold

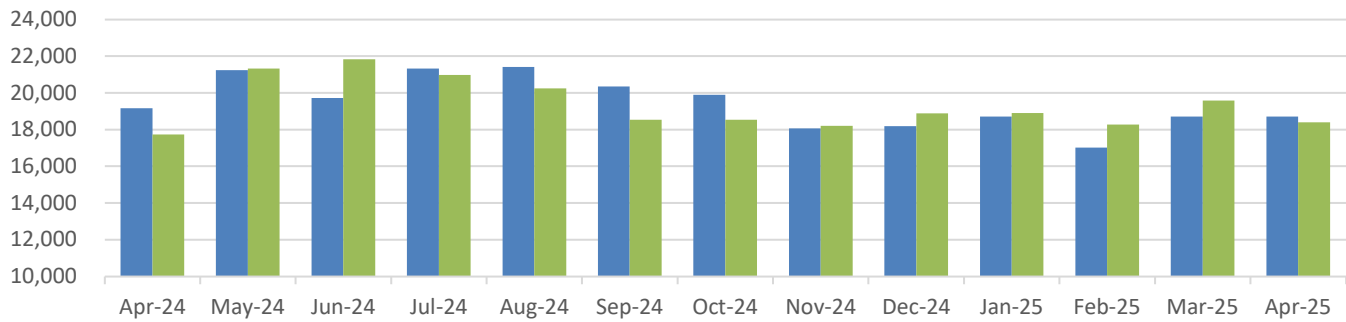
■ Actual ■ Budgeted



	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	18,702	↑ 1.7%	↓ -2.7%	Revenues	\$ 141,567	↓ -2.2%	↓ -2.3%

Water Cubic Feet (100's) Sold

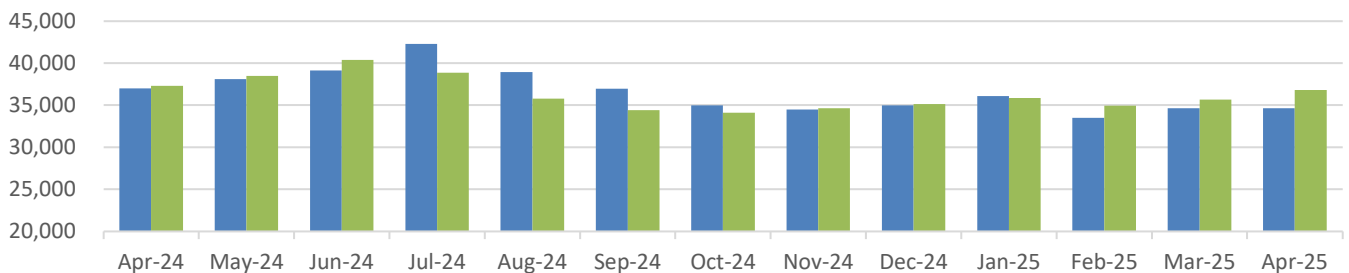
■ Actual ■ Budgeted



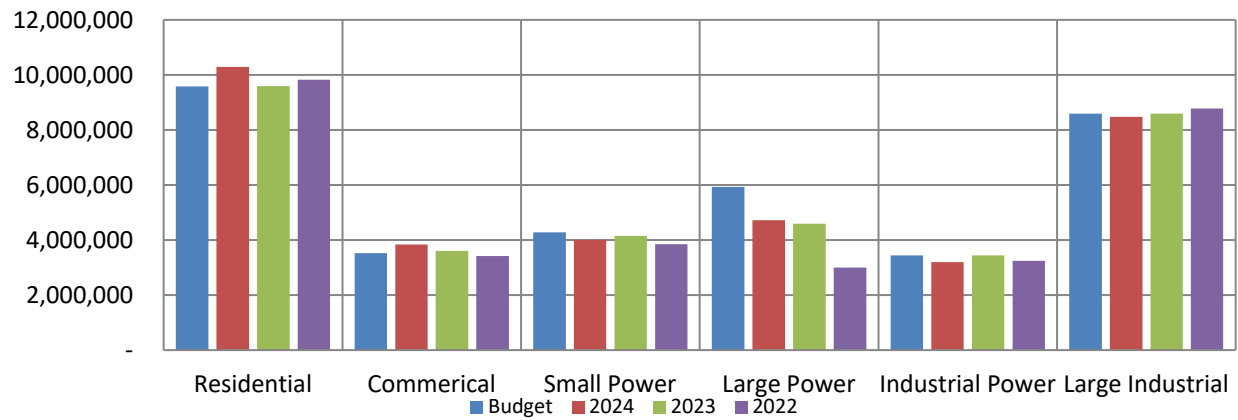
	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	34,645	↓ -5.9%	↓ -3.1%	Revenues	\$ 300,260	↑ 23.5%	↑ 2.3%

Sewer Cubic Feet (100's) Treated

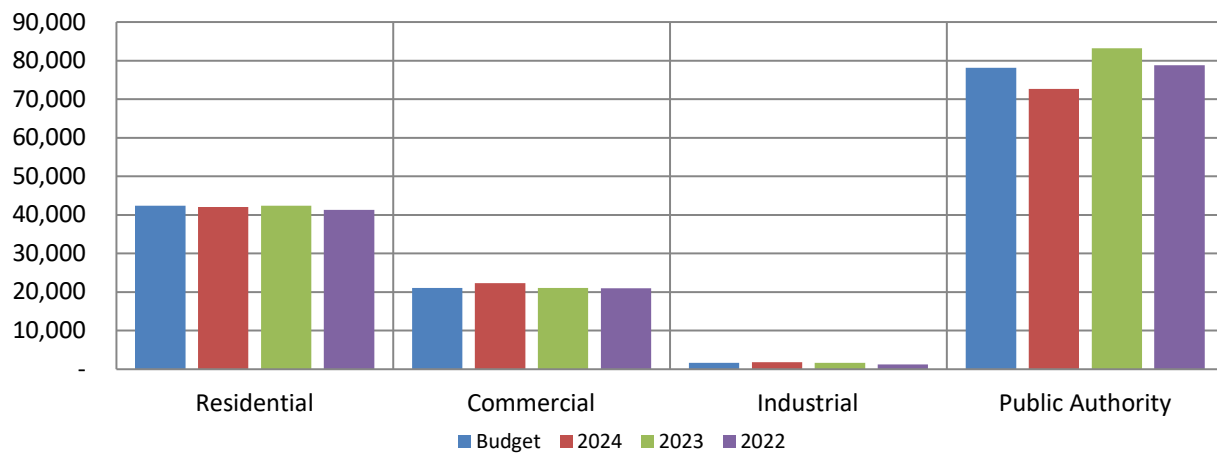
■ Actual ■ Budgeted



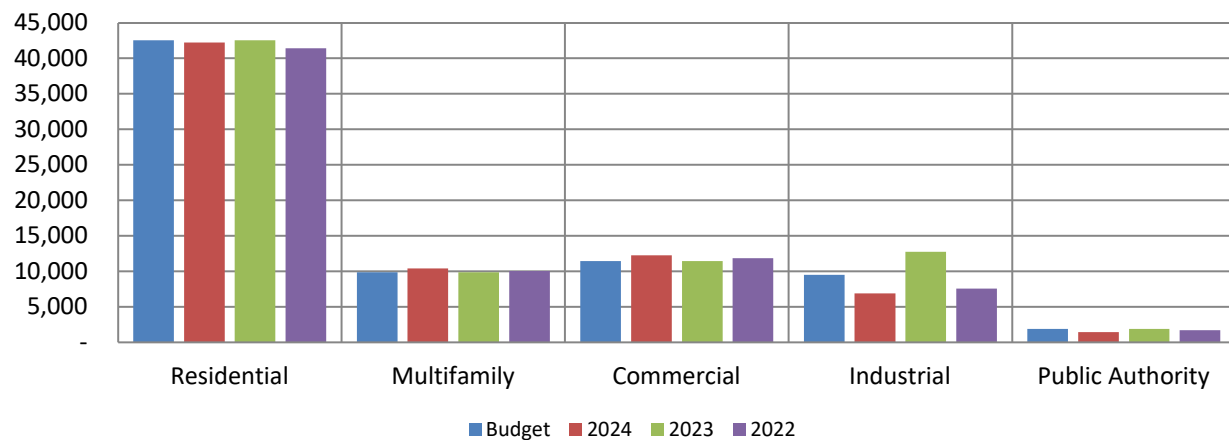
YTD Electric Sales (kWh)



YTD Sewer Sales (Ccf)



YTD Water Sales (Ccf)



WAUPUN UTILITIES
Income Statement and Financial Ratios
Electric Utility
For the 12 Months Ending:

ELECTRIC	April 2023	April 2024	April 2025
Sales of Electricity	\$ 11,160,660	\$ 10,469,448	\$ 10,898,215
Purchased Power	9,054,174	8,332,179	8,373,109
Gross Margin	2,106,486	2,137,269	2,525,106
	18.9%	20.4%	23.2%
Other Operating Revenues	117,018	141,207	127,158
Operating Expenses			
Distribution expense	284,949	318,026	395,177
Customer accounts expense	119,027	126,076	145,340
Advertising expense	(580)	(326)	2,098
Administrative & general expense	389,527	493,920	491,618
Total operating expenses	792,923	937,695	1,034,234
Other Operating Expenses			
Depreciation expense	635,726	660,421	669,227
Taxes	314,351	311,489	305,135
Total other operating expenses	950,077	971,910	974,362
Operating Income	480,505	368,870	643,668
Other Income (Expense)			
Capital contributions	137,800	679,902	256,863
Interest expense	(21,034)	(16,350)	(9,408)
Amortization of debt-related costs	(6,530)	(6,324)	(6,112)
Other	41,640	156,653	185,329
Total other income (expense)	151,876	813,881	426,672
Net Income	\$ 632,381	\$ 1,182,751	\$ 1,070,340

Regulatory Operating Income	492,367	460,145	761,482
Rate of Return	5.89	5.49	9.13
Authorized Rate of Return	5.00	5.00	6.30
Current Ratio	6.7	8.0	7.7
Months of Unrestricted Cash on Hand	4.0	5.4	6.0
Equity vs Debt	0.94	0.96	0.98
Asset Utilization	0.56	0.57	0.59
Combined E&W Debt Coverage	4.29	4.11	4.36
Minimum Required Coverage	1.25	1.25	1.25

Note 1 - Electric rates increased April 2024.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastructure financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES
Detailed Income Statement and YTD Budget Comparison
Electric Utility
For the Period Ended April, 30 2025

	Last 12 Months	YTD 2025	YTD Budget	Difference
ELECTRIC				
Operating Revenues	\$ 10,898,215	\$ 3,329,930	\$ 3,638,426	\$ (308,496)
Purchased Power	8,373,109	2,490,718	2,813,257	(322,539)
Gross Margin	2,525,106	839,212	825,169	14,043
	23.2%	25.2%	22.7%	
Other Operating Revenues	127,158	113,158	36,624	76,534
Operating Expenses				
Distribution expense	395,177	178,196	192,650	(14,454)
Customer accounts expense	145,340	42,506	41,376	1,130
Advertising expense	2,098	2,471	368	2,103
Administrative & general expense	491,618	189,589	194,999	(5,410)
Total operating expenses	1,034,234	412,763	429,393	(16,630)
Other Operating Expenses				
Depreciation expense	669,227	221,665	221,664	1
Taxes	305,135	103,134	107,304	(4,170)
Total other operating expenses	974,362	324,800	328,968	(4,168)
Operating Income	643,668	214,808	103,432	111,376
Other Income (Expense)				
Capital contributions	256,863	-	-	-
Interest expense	(9,408)	(2,258)	(2,260)	2
Amortization of debt-related costs	(6,112)	(1,985)	(1,988)	3
Other	185,329	58,899	3,332	55,567
Total other income (expense)	426,672	54,656	(916)	55,572
Net Income	\$ 1,070,340	\$ 269,463	\$ 102,516	\$ 166,947

	April 2025	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024	June 2024	May 2024	April 2024
Operating Revenues	\$ 805,837	\$ 835,491	\$ 850,709	\$ 837,894	\$ 828,506	\$ 818,767	\$ 799,700	\$ 983,725	\$ 1,188,929	\$ 1,137,636	\$ 1,001,488	\$ 809,534	\$ 736,959
Purchased Power	599,731	632,223	638,927	619,837	613,514	613,656	597,811	776,558	963,018	909,989	788,592	619,253	543,195
Gross Margin	206,106	203,268	211,782	218,057	214,992	205,112	201,889	207,166	225,912	227,647	212,896	190,281	193,763
	25.6%	24.3%	24.9%	26.0%	25.9%	25.1%	25.2%	21.1%	19.0%	20.0%	21.3%	23.5%	26.3%
Other Operating Revenues	10,453	9,618	9,019	84,068	(57,900)	9,070	10,631	10,386	12,366	10,238	9,909	9,301	10,924
Operating Expenses													
Distribution expense	32,058	66,023	49,442	30,673	(20,933)	45,293	27,995	23,769	43,106	34,152	30,580	33,019	46,747
Customer accounts expense	9,871	13,778	10,105	8,752	18,010	11,655	12,000	11,328	12,984	11,116	11,140	14,600	10,640
Advertising expense	450	1,004	766	250	(5,855)	1,942	2,739	1,936	(1,471)	48	250	39	-
Administrative & general expense	35,416	48,638	55,683	49,852	92,553	29,458	25,876	25,160	33,433	42,683	28,323	24,543	33,773
Total operating expenses	77,796	129,444	115,997	89,526	83,775	88,349	68,610	62,193	88,052	87,999	70,293	72,200	91,160
Other Operating Expenses													
Depreciation expense	55,416	55,416	55,416	55,416	63,396	54,881	54,881	54,881	54,881	54,881	54,881	54,881	54,881
Taxes	27,114	26,641	24,600	24,780	(4,171)	26,805	47,132	25,925	27,810	26,376	26,124	26,000	30,572
Total other operating expenses	82,530	82,058	80,016	80,196	59,225	81,685	102,013	80,806	82,691	81,256	81,004	80,881	85,452
Operating Income	56,233	1,384	24,788	132,403	14,091	44,147	41,897	74,554	67,535	68,629	71,507	46,501	28,075
Other Income (Expense)													
Capital contributions	-	-	-	-	48,938	753	-	-	-	195,793	11,379	-	-
Interest expense	(565)	(565)	(565)	(565)	1,075	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)
Amortization of debt-related costs	(496)	(496)	(496)	(496)	(516)	(516)	(516)	(516)	(516)	(516)	(516)	(516)	(516)
Other	13,537	14,593	15,196	15,572	(2,062)	16,426	10,709	16,846	32,207	21,044	15,516	15,743	16,244
Total other income (expense)	12,476	13,533	14,136	14,512	47,436	15,489	9,018	15,155	30,517	215,146	25,204	14,052	14,553
Net Income	\$ 68,709	\$ 14,917	\$ 38,924	\$ 146,914	\$ 61,527	\$ 59,636	\$ 50,915	\$ 89,708	\$ 98,051	\$ 283,775	\$ 96,711	\$ 60,553	\$ 42,628

WAUPUN UTILITIES
Income Statement and Financial Ratios
Water Utility
For the 12 Months Ending:

WATER	April 2023	April 2024	April 2025
Operating Revenues	\$ 2,667,530	\$ 2,733,300	\$ 2,683,079
Operating Expenses			
Source of supply expenses	32,663	1,473	5,264
Pumping expenses	89,872	83,356	92,847
Water treatment expenses	187,119	313,154	374,354
Transmission & distribution expenses	249,058	240,244	226,736
Customer accounts expenses	108,426	110,560	125,649
Administrative & general expense	333,273	374,930	365,786
Total operating expenses	1,000,412	1,123,718	1,190,636
Other Operating Expenses			
Depreciation expense	572,541	613,337	598,595
Taxes	369,941	336,028	332,005
Total other operating expenses	942,482	949,365	930,599
Operating Income	724,636	660,217	561,844
Other Income (Expense)			
Capital contributions from customers and municipal	-	1,189,564	10,900
Interest expense	(98,610)	(81,925)	(74,198)
Amortization of debt-related costs	(16,027)	(14,887)	(13,713)
Other	44,713	118,258	163,191
Total other income (expense)	(69,924)	1,211,010	86,180
Net Income	\$ 654,713	\$ 1,871,227	\$ 648,024
Regulatory Operating Income	765,266	748,820	568,662
Rate of Return	5.52	5.42	4.15
Authorized Rate of Return	6.50	6.50	6.50
Current Ratio	89.13	43.63	194.06
Months of Unrestricted Cash on Hand	18.84	23.65	28.31
Equity vs Debt	0.79	0.83	0.85
Asset Utilization	0.40	0.41	0.43

Note 1 - Water rates increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastructure financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES
Detailed Income Statement and YTD Budget Comparison
Water Utility
For the Period Ended April 30, 2025

	Last 12 Months	YTD 2025	YTD Budget	Difference
WATER				
Operating Revenues	\$ 2,683,079	\$ 868,435	\$ 882,623	\$ (14,188)
Operating Expenses				
Source of supply expenses	5,264	331	400	(69)
Pumping expenses	92,847	29,016	29,524	(508)
Water treatment expenses	374,354	106,355	76,916	29,439
Transmission & distribution expenses	226,736	52,736	74,170	(21,434)
Customer accounts expenses	125,649	39,269	42,332	(3,063)
Administrative & general expense	365,786	142,227	145,993	(3,766)
Total operating expenses	1,190,636	369,934	369,335	599
Other Operating Expenses				
Depreciation expense	598,595	187,558	199,560	(12,002)
Taxes	332,005	112,739	123,644	(10,905)
Total other operating expenses	930,599	300,297	323,204	(22,907)
Operating Income	561,844	198,204	190,084	8,120
Other Income (Expense)				
Capital contributions	10,900	-	-	-
Interest expense	(74,198)	(20,796)	(20,796)	(0)
Amortization of debt-related costs	(13,713)	(4,298)	(4,300)	2
Other	163,191	47,662	3,332	44,330
Total other income (expense)	86,180	22,568	(21,764)	44,332
Net Income	\$ 648,024	\$ 220,772	\$ 168,320	\$ 52,452

	April 2025	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024	June 2024	May 2024	April 2024
WATER													
Operating Revenues	\$ 215,422	\$ 219,715	\$ 212,031	\$ 221,267	\$ 217,877	\$ 217,863	\$ 226,201	\$ 228,451	\$ 232,863	\$ 233,869	\$ 225,576	\$ 231,943	\$ 222,563
Operating Expenses													
Source of supply expenses	331	-	-	-	1,740	-	-	77	-	381	2,735	-	351
Pumping expenses	6,230	7,570	7,698	7,518	7,949	6,921	6,622	8,350	12,139	8,389	7,042	6,419	6,625
Water treatment expenses	27,476	33,583	24,823	20,473	17,890	22,627	19,191	46,506	112,077	14,661	20,109	14,939	121,728
Transmission & distribution expenses	9,162	14,975	15,233	13,365	26,521	16,136	23,437	25,634	24,637	17,528	20,348	19,759	13,107
Customer accounts expenses	8,732	13,453	9,030	8,055	11,131	10,396	10,558	10,075	11,910	9,975	9,816	12,519	9,399
Administrative & general expense	23,672	37,743	41,959	38,853	15,285	39,113	26,937	26,167	27,742	41,109	27,745	19,461	22,652
Total operating expenses	75,603	107,324	98,742	88,264	80,516	95,193	86,745	116,810	188,505	92,043	87,794	73,097	173,861
Other Operating Expenses													
Depreciation expense	46,890	46,890	46,890	46,890	90,206	45,833	45,833	45,833	45,833	45,833	45,833	45,833	45,833
Taxes	27,770	29,131	27,934	27,904	10,852	29,568	29,979	29,772	30,969	29,487	29,334	29,304	29,016
Total operating expenses	74,659	76,020	74,824	74,794	101,058	75,401	75,812	75,605	76,802	75,320	75,167	75,136	74,849
Operating Income	65,160	36,370	38,465	58,209	36,302	47,270	63,644	36,037	(32,444)	66,506	62,616	83,709	(26,148)
Other Income (Expense)													
Capital contributions	-	-	-	-	10,900	-	-	-	-	-	-	-	-
Interest expense	(5,199)	(5,199)	(5,199)	(5,199)	(6,037)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)
Amortization of debt-related costs	(1,074)	(1,074)	(1,074)	(1,074)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)
Other	10,712	11,696	12,513	12,741	3,411	13,255	8,294	13,508	14,835	15,182	32,525	14,519	13,229
Total other income (expense)	4,438	5,423	6,239	6,467	7,096	5,312	351	5,565	6,891	7,239	24,582	6,576	5,286
Net Income	\$ 69,598	\$ 41,793	\$ 44,704	\$ 64,677	\$ 43,398	\$ 52,582	\$ 63,996	\$ 41,602	\$ (25,552)	\$ 73,744	\$ 87,197	\$ 90,285	\$ (20,862)

WAUPUN UTILITIES
Income Statement and Financial Ratios
Sewer Utility
For the 12 Months Ending:

SEWER	April 2023	April 2024	April 2025
Operating Revenues	\$ 2,944,983	\$ 3,427,638	\$ 3,163,519
Operating Expenses			
WWTP operation expenses	543,928	685,638	485,814
Laboratory expenses	77,305	103,867	112,863
Maintenance expenses	477,114	487,358	571,353
Customer accounts expenses	143,236	147,849	155,795
Administrative & general expenses	448,972	523,694	488,681
Total operating expenses	1,690,554	1,948,406	1,814,507
Other Operating Expenses			
Depreciation expense	706,733	813,967	1,301,308
Total other operating expenses	706,733	813,967	1,301,308
Operating Income	547,696	665,264	47,703
Other Income (Expense)			
Interest expense	(302,101)	(312,628)	(306,235)
Capital contributions	5,356,000	2,440,865	983,546
Other	66,359	132,563	190,055
Total other income (expense)	5,120,259	2,260,801	867,366
Net Income (loss)	\$ 5,667,955	\$ 2,926,065	\$ 915,069

Operating Income (excluding GASB 68 & 75)	516,077	691,197	(20,492)
Rate of Return	3.13	5.04	(0.15)
Current Ratio	6.73	6.91	9.70
Months of Unrestricted Cash on Hand	6.42	7.32	9.42
Equity vs Debt	0.41	0.45	0.46
Asset Utilization	0.52	0.52	0.55
Debt Coverage	1.05	1.80	1.70
Minimum Required Coverage	1.20	1.20	1.20

Note 1 - Sewer rates increased April 2023.

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastructure financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.20

WAUPUN UTILITIES
Detailed Income Statement and YTD Budget Comparison
Sewer Utility
For the Period Ended April 30, 2025

	Last 12 Months	YTD 2025	YTD Budget	Difference
SEWER				
Operating Revenues	\$ 3,163,519	\$ 1,040,844	\$ 1,056,022	\$ (15,178)
Operating Expenses				
WWTP operation expenses	485,814	202,975	303,700	(100,725)
Laboratory expenses	112,863	35,199	41,904	(6,705)
Maintenance expenses	571,353	136,056	189,992	(53,936)
Customer accounts expenses	155,795	49,661	54,252	(4,591)
Administrative & general expenses	488,681	196,258	210,369	(14,111)
Total operating expenses	1,814,507	620,149	800,217	(180,069)
Other Operating Expenses				
Depreciation expense	1,301,308	596,486	584,488	11,998
Total other operating expenses	1,301,308	596,486	584,488	11,998
Operating Income (Loss)	47,703	(175,790)	(328,683)	152,893
Non-operating Income (Expense)				
Interest Expense	(306,235)	(102,110)	(102,112)	2
Capital contributions	983,546	483,850	-	483,850
Other	190,055	65,257	13,332	51,925
Total other income (expense)	867,366	446,997	(88,780)	535,777
Net Income (Loss)	\$ 915,069	\$ 271,207	\$ (417,463)	\$ 688,670

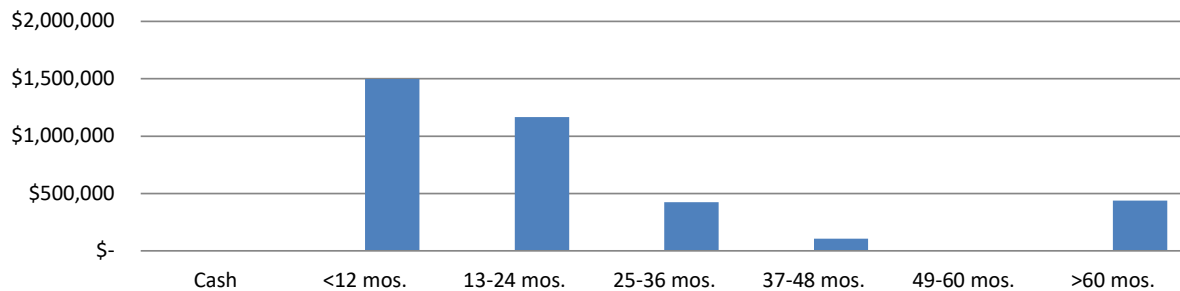
	April 2025	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024	June 2024	May 2024	April 2024
SEWER													
Operating Revenues	\$ 308,469	\$ 243,888	\$ 239,641	\$ 248,846	\$ 242,979	\$ 243,823	\$ 253,280	\$ 263,246	\$ 266,905	\$ 287,558	\$ 276,569	\$ 288,315	\$ 268,968
Operating Expenses													
WWTP operation expenses	50,926	37,110	43,361	71,579	63,861	35,979	60,287	(110,285)	54,281	65,550	58,650	54,516	87,661
Laboratory expenses	7,418	7,117	10,182	10,482	8,697	7,581	8,740	10,032	13,324	11,155	9,356	8,780	10,556
Maintenance expenses	19,295	39,677	33,080	44,004	92,535	44,509	34,482	70,399	48,038	37,837	68,178	39,321	33,447
Customer accounts expenses	11,699	15,456	12,111	10,395	11,786	13,002	13,312	12,782	14,762	12,464	12,700	15,327	12,310
Administrative & general expense	34,554	52,380	46,931	62,394	(19,079)	32,693	36,502	48,489	55,859	52,777	40,111	45,070	42,208
Total operating expenses	123,893	151,739	145,664	198,853	157,799	133,764	153,323	31,417	186,264	179,783	188,994	163,014	186,183
Other Operating Expenses													
Depreciation expense	149,122	149,122	149,122	149,122	111,612	84,744	84,744	84,744	84,744	84,744	84,744	84,744	84,744
Total other operating expenses	149,122	149,122	149,122	149,122	111,612	84,744	84,744	84,744	84,744	84,744	84,744	84,744	84,744
Operating Income (Loss)	35,455	(56,972)	(55,145)	(99,129)	(26,432)	25,315	15,213	147,084	(4,104)	23,031	2,830	40,556	(1,959)
Other Income (Expense)													
Interest expense	(25,528)	(25,528)	(25,528)	(25,528)	(24,531)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)
Capital contributions	483,850	-	-	-	6,850	206,096	-	209,250	-	77,500	-	-	322,000
Other	11,888	19,952	17,307	16,110	10,847	16,880	(1,507)	16,003	18,475	19,467	27,410	17,223	15,597
Total other income (expense)	470,210	(5,575)	(8,220)	(9,418)	(6,833)	197,319	(27,164)	199,597	(7,182)	71,311	1,754	(8,433)	311,941
Net Income (Loss)	\$ 505,665	\$ (62,548)	\$ (63,365)	\$ (108,546)	\$ (33,266)	\$ 222,634	\$ (11,950)	\$ 346,681	\$ (11,285)	\$ 94,342	\$ 4,584	\$ 32,123	\$ 309,983

WAUPUN UTILITES
Balance Sheets
Electric, Water, and Sewer

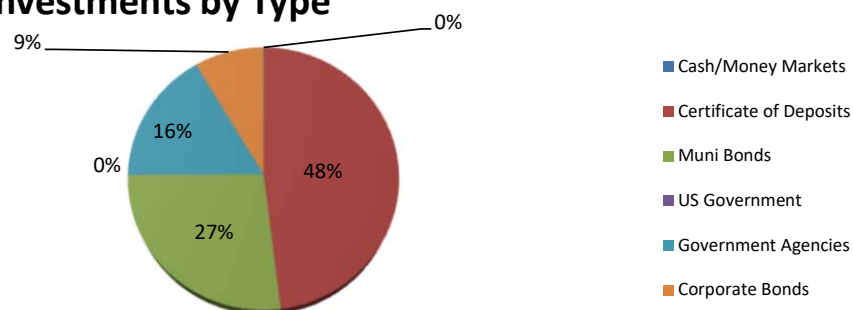
ELECTRIC	April 2023	April 2024	April 2025	March 2025	Change
Cash and investments - unrestricted	\$ 3,360,734	\$ 4,287,848	\$ 4,884,914	\$ 4,822,133	\$ 62,782
Cash and investments - restricted	74,362	76,127	79,287	62,875	16,412
Receivables	817,121	806,418	950,259	987,888	(37,629)
Materials and supplies	396,798	442,926	482,216	480,479	1,737
Other assets	108,301	118,545	101,797	98,877	2,919
Plant - net of accumulated depreciation	8,907,335	9,467,609	9,625,429	9,655,040	(29,610)
Deferred outflows of resources	1,004,815	803,475	559,453	559,453	-
Total Assets	14,669,466	16,002,948	16,683,355	16,666,744	16,611
Accounts payable	624,983	634,237	760,901	831,789	(70,888)
Payable to sewer utility	-	-	-	-	-
Interest accrued	2,800	2,350	358	(206)	565
Accrued benefits	90,448	80,457	91,297	88,614	2,683
Deferred inflows of resources	1,254,980	1,586,897	1,251,855	1,231,481	20,374
Long-term debt	560,000	380,000	195,000	195,000	-
Net Position	12,136,256	13,319,007	14,383,944	14,320,066	63,877
Total Liabilities & Net Position	\$ 14,669,466	\$ 16,002,948	\$ 16,683,355	\$ 16,666,744	\$ 16,611
WATER	April 2023	April 2024	April 2025	March 2025	Change
Cash and investments - unrestricted / designated	\$ 2,151,026	\$ 2,876,420	\$ 3,592,326	\$ 3,500,817	\$ 91,509
Cash and investments - restricted	250,394	256,750	266,150	221,406	44,744
Receivables	240,935	238,126	231,598	239,107	(7,509)
Materials and supplies	69,975	80,724	109,891	109,891	-
Other assets	113,606	85,891	60,535	67,826	(7,290)
Plant - net of accumulated depreciation	15,839,097	16,597,346	15,954,396	16,006,039	(51,644)
Deferred outflows of resources	577,351	451,080	328,826	328,826	-
Total Assets	19,242,385	20,586,337	20,543,722	20,473,911	69,810
Accounts payable	12,151	62,900	11,287	19,409	(8,122)
Interest accrued	14,687	8,490	8,418	3,219	5,199
Accrued benefits	56,474	52,858	58,543	56,768	1,775
Deferred inflows of resources	758,603	650,393	473,276	474,393	(1,117)
Long-term debt	3,430,000	2,970,000	2,500,000	2,500,000	-
Net Position	14,970,470	16,841,697	17,492,198	17,420,122	72,075
Total Liabilities & Net Position	\$ 19,242,385	\$ 20,586,337	\$ 20,543,722	\$ 20,473,911	\$ 69,810
SEWER	April 2023	April 2024	April 2025	March 2025	Change
Cash and investments - unrestricted	\$ 904,104	\$ 1,189,151	\$ 1,424,170	\$ 1,356,343	\$ 67,827
Cash and investments - restricted	3,069,132	2,892,083	3,107,073	3,015,696	91,377
Receivables	297,145	293,881	324,284	258,690	65,594
Receivable from electric utility	-	-	-	-	-
Materials and supplies	8,461	8,645	8,796	8,796	-
Advances to other funds	0	-	-	-	-
Other assets	38,063	62,840	59,425	64,229	(4,804)
Plant - net of accumulated depreciation	47,418,870	49,337,608	49,094,617	48,793,549	301,068
Deferred outflows of resources	797,752	729,543	501,909	501,909	-
Total Assets	52,533,528	54,513,751	54,520,274	53,999,212	521,061
Accounts payable	16,987	60,124	27,331	42,525	(15,194)
Interest accrued	161,507	154,501	152,860	127,332	25,528
Accrued benefits	82,271	80,249	88,763	86,055	2,708
Deferred inflows of resources	897,912	853,242	557,361	557,361	-
Long-term debt	28,057,782	27,122,500	26,533,400	26,533,400	-
Net Position	23,317,069	26,243,134	27,160,558	26,652,539	508,019
Total Liabilities & Net Position	\$ 52,533,528	\$ 54,513,751	\$ 54,520,274	\$ 53,999,212	\$ 521,061

Monthly Dashboard - Cash & Investments						April 2025	
Account	Restrictions	April 2025	March 2025	\$ Inc/(Dec)	% Inc/(Dec)		
Checking - E	Unrestricted	\$ 1,135,038	\$ 1,069,378	\$ 65,661	6.14%		
Checking - W	Unrestricted	809,182	683,640	125,543	18.36%		
Checking - S	Unrestricted	1,124,556	977,228	147,328	15.08%		
Reserves - E	Unrestricted	3,749,876	3,752,755	(2,879)	-0.08%		
Reserves - W	Unrestricted	2,314,332	2,350,071	(35,739)	-1.52%		
Reserves - S	Unrestricted	299,614	379,114	(79,501)	-20.97%		
P&I Redemption - E	Restricted	33,644	17,387	16,256	93.50%		
P&I Redemption - W	Restricted	91,292	47,145	44,147	93.64%		
P&I Redemption - S	Restricted	753,294	677,483	75,811	11.19%		
Bond Reserve - S	Restricted	422,922	414,002	8,920	2.15%		
Construction - S	Restricted	44	39	5	12.17%		
Depreciation - E	Restricted	45,644	45,488	156	0.34%		
Depreciation - W	Restricted	174,858	174,261	598	0.34%		
ERF - Water Plant	Designated	468,811	467,106	1,705	0.37%		
ERF - WWTP	Restricted	1,930,813	1,924,172	6,641	0.35%		
		<u>\$ 13,353,921</u>	<u>\$ 12,979,269</u>	<u>\$ 374,652</u>	<u>2.89%</u>		
Unrestricted and Designated		<u>\$ 9,901,410</u>	<u>\$ 9,679,292</u>	<u>\$ 222,118</u>	<u>2.29%</u>		
	Restricted	<u>\$ 3,452,511</u>	<u>\$ 3,299,977</u>	<u>\$ 152,534</u>	<u>4.62%</u>		

Long-Term Investment by Maturity



Long-Term Investments by Type





TO: Waupun Utilities Commissioners
FROM: Jeff Stanek, CPA, Finance Director
DATE: July 14, 2025
SUBJECT: May 2025 Financial Report

CONSTRUCTION AND PLANT ADDITIONS

The electric utility construction activity consisted of primary extension work for customers including United Cooperative, Kwik Trip, Eagle Packaging and Dollar General. The electric utility also purchased transformers totaling \$63,724 during the month. Electric Utility crews provided Mutual Aid assistance for Juneau Utilities whose systems were affected by a tornado. Construction work began in May for Newton/Rock reconstruction projects for the Water & Sewer Utilities.

Plant additions consisted of phase two of the admin building HVAC replacement totaling \$45,580 and phase two of the admin building window replacement totaling \$27,440. Both projects were split between the three utilities.

MONTHLY OPERATING RESULTS – May 2025 Monthly and Year-To-Date (YTD)

Sales

Electric

- Monthly kWh sales were **4.2% below** budget & **0.4% higher** than May 2024 on increased sales to Large Power customers.
- YTD kWh sales were **2.7% below** budget & **1.4% higher** than May 2024 YTD actual sales.

Water

- Monthly sales units of 100 cubic feet were **4.4% below** budget & **5.6% lower** than May 2024 sales on lower sales to Industrial customers.
- YTD water sales were **3.1% below** budget & **6.5% lower** than May 2024 YTD actual sales.

Sewer

- Monthly sales units of 100 cubic feet were **1.0% above** budget & **0.3% higher** than May 2024 from higher volumes to Industrial customers.
- YTD sewer sales were **2.2% below** budget & **5.0% lower** than May 2024 YTD actual sales.

Income Statement

Electric

- Operating revenues and purchased power expense were **below** budget \$318,800 and \$335,000, respectively, due to overall lower purchased power costs from low market energy prices associated with natural gas commodities.
- Gross margin was \$16,200 **above** budget as a result of lower market energy prices.
- Operating expenses were \$6,900 **below** budget primarily due to lower distribution expenses associated with tree trimming and underground line work than budgeted.
- Operating income was \$260,500 or \$107,600 **above** budget, largely due to the lower market energy prices.

- Net income was \$350,700 or \$198,900 **above** budget primarily from lower than budgeted purchased power expenses.
- The rolling 12-month Rate of Return was 9.1%.

Water

- Operating revenues were \$18,300 **below** budget due to lower sales associated with Industrial customers.
- Operating expenses were \$10,500 **above** budget due to increased maintenance outlays at the water treatment facility.
- Operating income was \$252,100 or \$100 **below** budget.
- Net income was \$272,800 or \$47,800 **above** budget.
- The rolling 12-month Rate of Return was 3.9%.

Sewer

- Operating revenues were \$56,500 **above** budget due to the new sewer rates effective April 1, 2025.
- Operating expenses were \$126,200 **below** budget due to lower maintenance expenses at the WWTF as part of the new ABNR system optimization process.
- Operating income (loss) was (\$190,800) or \$167,700 **above** budget as a result of additional non-cash depreciation expense associated with new ABNR facilities offset by the lower ABNR operating costs.
- Net income (loss) was \$233,800 or \$703,300 **above** budget largely due to additional non-cash depreciation expense associated with new ABNR facilities and \$483,900 in grant revenues received during the year. Without the grant revenues, the net loss would have been (\$250,100) or \$219,400 **above** budget.
- The rolling 12-month Rate of Return was (0.6%).

Balance Sheets

Electric

- Balance sheet **increased** \$106,600 from April 2025 due to an increase in receivables from higher sales during the month.
- Unrestricted cash **decreased** \$138,200 from routine operations.
- Net position **increased** \$83,300.

Water

- Balance sheet **increased** \$70,500 from April 2025 from routine operations.
- Unrestricted cash **increased** \$37,600.
- Net position **increased** \$52,800.

Sewer

- Balance sheet **decreased** \$556,500 from April 2025 due to an annual principal and interest payment on the USDA loan in the amount of \$748,149. The principal portion was \$595,900 and the interest portion was \$152,249.
- Unrestricted cash **increased** \$41,500 from lower maintenance outlays than budgeted and the rate increase effective May 1st for April billings.
- Long-term debt **decreased** \$595,900 from the aforementioned annual debt payment above.
- Net position **decreased** \$51,800.

Cash and Investments

The monthly metrics dashboard for cash and investments provides a monthly comparison of cash and investment balances and graphs that present long-term investments by maturity, type, and rating. The Utility's investments are typically fixed-income and held-to-maturity unless called before maturity by the issuer. Held to maturity investments recognize monthly mark to market adjustments that ultimately are not realized when the investment matures.

- Total cash and investments **decreased** \$663,900 or **5.0%** from April 2025 primarily from the sewer principal and interest debt payment.
- Received interest and distributions of \$16,900 and recorded unrealized market adjustments of <\$19,600> along with (\$800) in management fees, resulting in a net portfolio **loss** of \$3,500 for the month.
- Total interest and investment income earned (excluding market value adjustments) on all accounts for the month was \$34,500 and \$186,700 year-to-date.

OTHER FINANCIAL MATTERS

WWTP Upgrade – Construction Update and Progress

Listed below is a summary of the costs incurred and paid for with USDA loan proceeds requested to date:

Total Project Budget <i>(As of 4/14/2024):</i>	\$ 37,508,000
Total Project Costs to Date <i>(Thru 7/10/2025):</i>	\$ 36,437,662
Loan Draws – Project to Date <i>(Thru 7/10/2025):</i>	\$ 27,807,000
Grants Provided <i>(Thru 7/10/2025):</i>	\$ 8,506,566
Disburse Request #38 Requested <i>(4/9/2025):</i>	\$ 483,848
Disburse Request #38 – Paid <i>(4/21/2025):</i>	\$ 483,850

This concludes my report. Please do not hesitate to contact me at 324-7920 or jstanek@waupunutilities.org with any questions or comments.

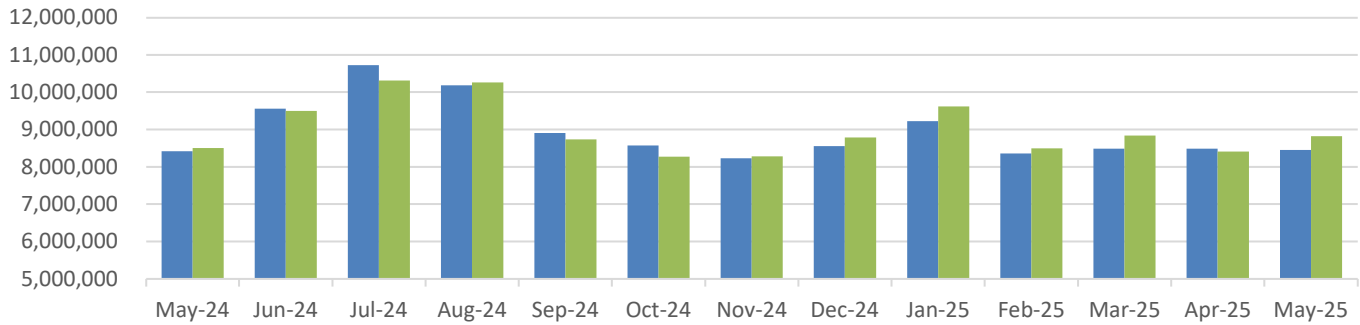
Waupun Utilities											
Construction and Plant Additions Summary											
May 2025											
CONSTRUCTION:	Electric			Sewer			Water			Total	
Description	Month	Project To Date	Budget	Month	Project To Date	Budget	Month	Project To Date	Budget	Project To Date	Budget
Projects:											
Substation upgrades	\$ -	\$ -	\$ 16,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,500
Transformers	63,724	78,292	75,000	-	-	-	-	-	-	78,292	75,000
Overhead and Underground Services	1,827	10,434	10,000	-	-	-	-	-	-	10,434	10,000
LED street lighting	555	1,325	10,000	-	-	-	-	-	-	1,325	10,000
Voltage conversion	-	-	100,000	-	-	-	-	-	-	-	100,000
Rebuild overhead and underground line	137	290	185,000	-	-	-	-	-	-	290	185,000
Work Invoiced to Customer / Others - CIAC	26,162	41,976	-	-	-	-	-	-	-	41,976	-
Meters / Meter Modules / Gatekeepers	3,608	5,793	22,500	-	-	-	2,976	5,073	8,000	10,866	30,500
Sewer CIPP & manhole lining	-	-	-	-	-	40,000	-	-	-	-	40,000
Rock & Newtown Street Reconstruction - Phase 2	-	-	-	2,110	2,110	427,253	1,121	1,121	437,123	3,231	864,376
Juneau Mutual Aid	17,462	17,462	-	-	-	-	-	-	-	17,462	-
Miscellaneous Work Orders	612	2,226	-	-	-	-	-	-	-	2,226	-
TOTAL CONSTRUCTION	\$ 114,086	\$ 157,798	\$ 419,000	\$ 2,110	\$ 2,110	\$ 467,253	\$ 4,097	\$ 6,194	\$ 445,123	\$ 166,101	\$ 1,331,376
CARRYOVER PROJECTS:											
United Co-op primary extention	\$ 11,854	\$ 32,875	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,875	\$ -
OH & URD Re-Build Projects	2,139	131,895	-	-	-	-	-	-	-	131,895	-
Wilson Street Substation	4,868	78,112	-	-	-	-	-	-	-	78,112	-
WWTF Phosphorus Upgrade Engineering	-	-	-	-	3,862,133	3,804,000	-	-	-	3,862,133	3,804,000
WWTF Construction Upgrade - ABNR	-	-	-	-	32,573,419	33,704,000	-	-	-	32,573,419	33,704,000
TOTAL CARRYOVER CONSTRUCTION	\$ 18,862	\$ 242,881	\$ -	\$ -	\$ 36,435,552	\$ 37,508,000	\$ -	\$ -	\$ -	\$ 36,678,433	\$ 37,508,000
PLANT ADDITIONS:	Electric			Sewer			Water			Total	
Description	Current Month	YTD	Budget	Current Month	YTD	Budget	Current Month	YTD	Budget	YTD	Budget
Large Bucket Truck - 60 foot	\$ -	\$ -	\$ 331,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 331,600
Admin Building Structures & Equipment	29,208	29,208	30,800	21,906	21,906	23,100	21,906	21,906	23,100	73,020	77,000
WWTF BioTower Pumps & Valve Replacements	-	-	-	-	-	-	-	-	-	-	-
Other equipment replacement	-	-	10,000	-	3,319	-	-	-	-	3,319	10,000
TOTAL PLANT ADDITIONS	\$ 29,208	\$ 29,208	\$ 372,400	\$ 21,906	\$ 25,225	\$ 23,100	\$ 21,906	\$ 21,906	\$ 23,100	\$ 76,339	\$ 418,600

Sales and Revenues Dashboard - May 2025

	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
KWh	8,451,683	↓ -4.2%	↓ -2.7%	Power Costs	\$ 689,211	↓ -1.8%	↓ -9.5%
Revenues	\$ 891,003	↓ -1.1%	↓ -7.0%	Gross Margin	\$ 201,792	↑ 1.1%	↑ 1.6%

kWhs Sold

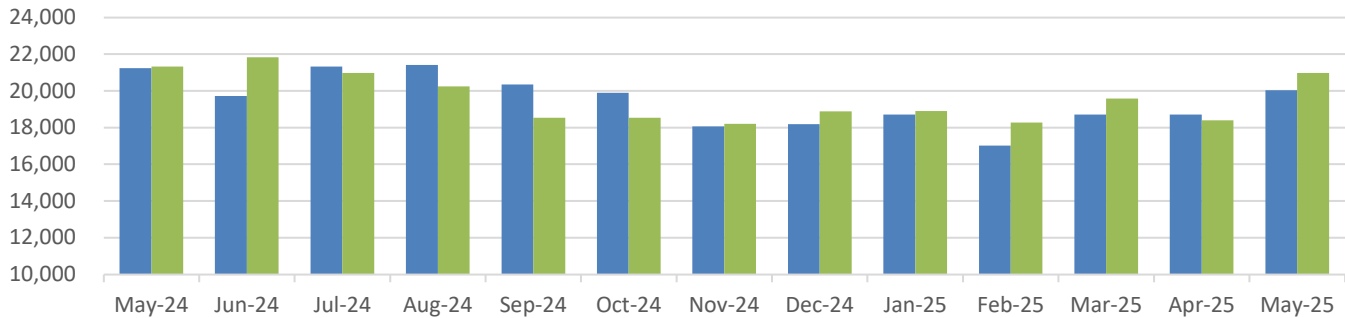
■ Actual ■ Budgeted



	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	20,042	↓ -4.4%	↓ -3.0%	Revenues	\$ 154,429	↓ -2.3%	↓ -2.3%

Water Cubic Feet (100's) Sold

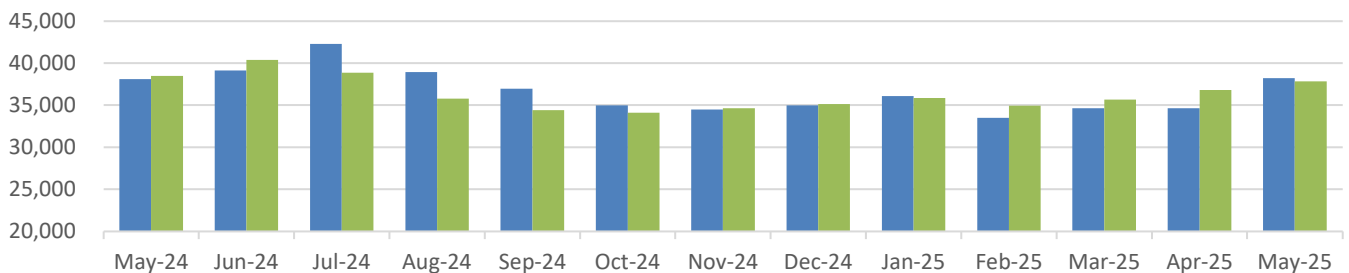
■ Actual ■ Budgeted



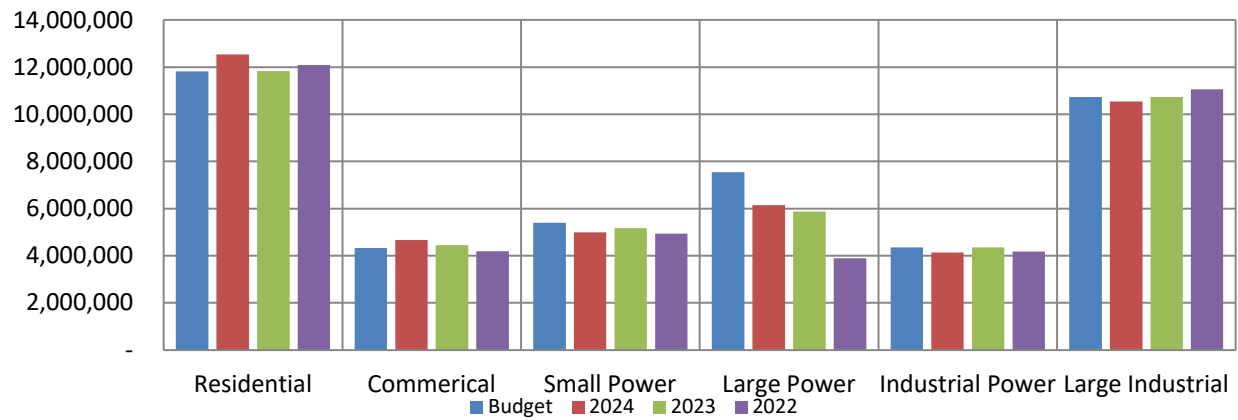
	Variance from Budget				Variance from Budget		
	Current	Current	YTD		Current	Current	YTD
Cubic Ft (100)	38,215	↑ 1.0%	↓ -2.2%	Revenues	\$ 310,905	↑ 23.6%	↑ 6.8%

Sewer Cubic Feet (100's) Treated

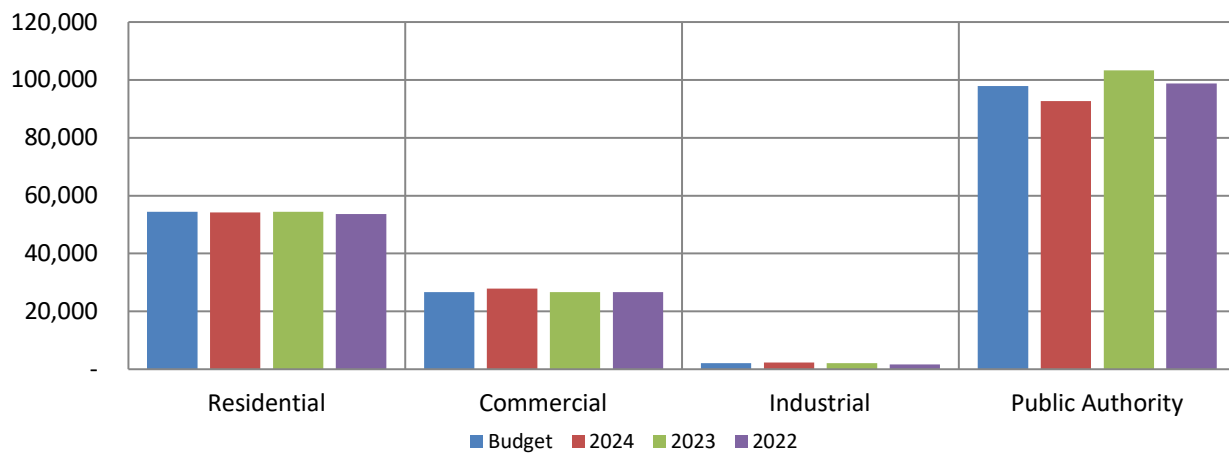
■ Actual ■ Budgeted



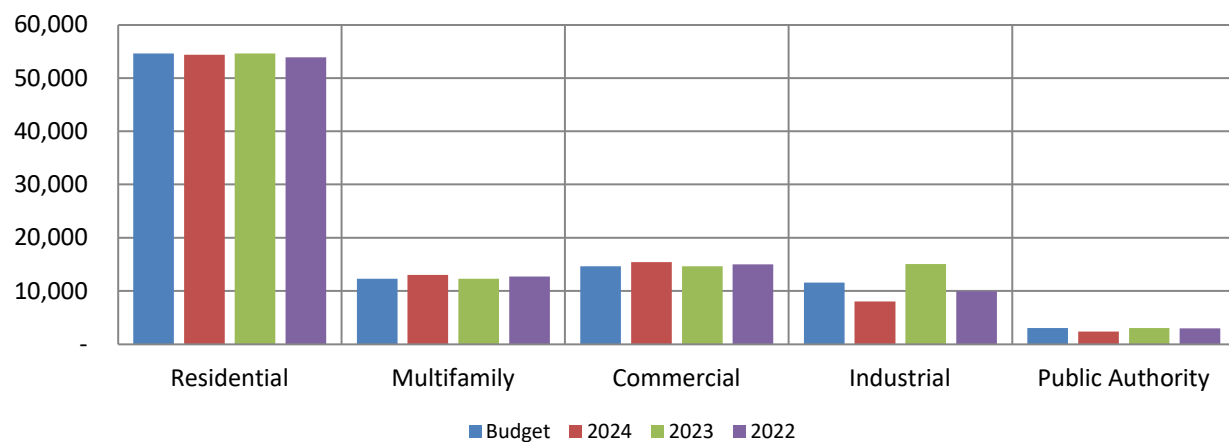
YTD Electric Sales (kWh)



YTD Sewer Sales (Ccf)



YTD Water Sales (Ccf)



WAUPUN UTILITIES
Income Statement and Financial Ratios
Electric Utility
For the 12 Months Ending:

ELECTRIC	May 2023	May 2024	May 2025
Sales of Electricity	\$ 11,046,003	\$ 10,477,022	\$ 10,979,684
Purchased Power	8,949,311	8,316,302	8,443,068
Gross Margin	2,096,692	2,160,720	2,536,617
	19.0%	20.6%	23.1%
Other Operating Revenues	117,990	141,044	128,277
Operating Expenses			
Distribution expense	282,058	328,404	397,864
Customer accounts expense	118,983	130,328	142,400
Advertising expense	(334)	(588)	2,723
Administrative & general expense	389,225	488,607	505,887
Total operating expenses	789,932	946,752	1,048,874
Other Operating Expenses			
Depreciation expense	636,670	662,362	669,762
Taxes	285,367	313,599	303,392
Total other operating expenses	922,037	975,960	973,155
Operating Income	502,713	379,052	642,866
Other Income (Expense)			
Capital contributions	136,051	679,902	266,224
Interest expense	(20,745)	(15,906)	(8,798)
Amortization of debt-related costs	(6,512)	(6,307)	(6,092)
Other	47,067	163,493	196,796
Total other income (expense)	155,861	821,181	448,130
Net Income	\$ 658,574	\$ 1,200,233	\$ 1,090,996

Regulatory Operating Income	514,762	470,332	760,684
Rate of Return	6.17	5.64	9.19
Authorized Rate of Return	5.00	5.00	6.30
Current Ratio	5.7	8.6	7.5
Months of Unrestricted Cash on Hand	4.0	5.3	5.8
Equity vs Debt	0.94	0.96	0.99
Asset Utilization	0.56	0.58	0.59
Combined E&W Debt Coverage	4.31	4.18	4.35
Minimum Required Coverage	1.25	1.25	1.25

Note 1 - Electric rates increased April 2024.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastructure financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.25

WAUPUN UTILITIES
Detailed Income Statement and YTD Budget Comparison
Electric Utility
For the Period Ended May, 31 2025

	Last 12 Months	YTD 2025	YTD Budget	Difference
ELECTRIC				
Operating Revenues	\$ 10,979,684	\$ 4,220,933	\$ 4,539,775	\$ (318,842)
Purchased Power	8,443,068	3,179,929	3,514,923	(334,994)
Gross Margin	2,536,617	1,041,004	1,024,852	16,152
	23.1%	24.7%	22.6%	
Other Operating Revenues	128,277	123,578	45,780	77,798
Operating Expenses				
Distribution expense	397,864	213,902	224,942	(11,040)
Customer accounts expense	142,400	54,167	51,720	2,447
Advertising expense	2,723	3,133	460	2,673
Administrative & general expense	505,887	228,401	229,365	(964)
Total operating expenses	1,048,874	499,603	506,487	(6,884)
Other Operating Expenses				
Depreciation expense	669,762	277,082	277,080	2
Taxes	303,392	127,392	134,130	(6,738)
Total other operating expenses	973,155	404,473	411,210	(6,737)
Operating Income	642,866	260,506	152,935	107,571
Other Income (Expense)				
Capital contributions	266,224	9,360	-	9,360
Interest expense	(8,798)	(2,823)	(2,825)	2
Amortization of debt-related costs	(6,092)	(2,481)	(2,485)	4
Other	196,796	86,109	4,165	81,944
Total other income (expense)	448,130	90,165	(1,145)	91,310
Net Income	\$ 1,090,996	\$ 350,671	\$ 151,790	\$ 198,881

	May 2025	April 2025	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024	June 2024	May 2024
Operating Revenues	\$ 891,003	\$ 805,837	\$ 835,491	\$ 850,709	\$ 837,894	\$ 828,506	\$ 818,767	\$ 799,700	\$ 983,725	\$ 1,188,929	\$ 1,137,636	\$ 1,001,488	\$ 809,534
Purchased Power	689,211	599,731	632,223	638,927	619,837	613,514	613,656	597,811	776,558	963,018	909,989	788,592	619,253
Gross Margin	201,792	206,106	203,268	211,782	218,057	214,992	205,112	201,889	207,166	225,912	227,647	212,896	190,281
	22.6%	25.6%	24.3%	24.9%	26.0%	25.9%	25.1%	25.2%	21.1%	19.0%	20.0%	21.3%	23.5%
Other Operating Revenues	10,420	10,453	9,618	9,019	84,068	(57,900)	9,070	10,631	10,386	12,366	10,238	9,909	9,301
Operating Expenses													
Distribution expense	35,865	31,900	66,023	49,442	30,673	(20,933)	45,293	27,995	23,769	43,106	34,152	30,580	33,019
Customer accounts expense	11,993	9,538	13,778	10,105	8,752	18,010	11,655	12,000	11,328	12,984	11,116	11,140	14,600
Advertising expense	663	450	1,004	766	250	(5,855)	1,942	2,739	1,936	(1,471)	48	250	39
Administrative & general expense	36,246	37,982	48,638	55,683	49,852	92,553	29,458	25,876	25,160	33,433	42,683	28,323	24,543
Total operating expenses	84,767	79,869	129,444	115,997	89,526	83,775	88,349	68,610	62,193	88,052	87,999	70,293	72,200
Other Operating Expenses													
Depreciation expense	55,416	55,416	55,416	55,416	55,416	63,396	54,881	54,881	54,881	54,881	54,881	54,881	54,881
Taxes	24,257	27,114	26,641	24,600	24,780	(4,171)	26,805	47,132	25,925	27,810	26,376	26,124	26,000
Total other operating expenses	79,674	82,530	82,058	80,016	80,196	59,225	81,685	102,013	80,806	82,691	81,256	81,004	80,881
Operating Income	47,771	54,160	1,384	24,788	132,403	14,091	44,147	41,897	74,554	67,535	68,629	71,507	46,501
Other Income (Expense)													
Capital contributions	9,360	-	-	-	-	48,938	753	-	-	-	195,793	11,379	-
Interest expense	(565)	(565)	(565)	(565)	(565)	1,075	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)	(1,175)
Amortization of debt-related costs	(496)	(496)	(496)	(496)	(496)	(516)	(516)	(516)	(516)	(516)	(516)	(516)	(516)
Other	27,210	13,537	14,593	15,196	15,572	(2,062)	16,426	10,709	16,846	32,207	21,044	15,516	15,743
Total other income (expense)	35,509	12,476	13,533	14,136	14,512	47,436	15,489	9,018	15,155	30,517	215,146	25,204	14,052
Net Income	\$ 83,281	\$ 66,636	\$ 14,917	\$ 38,924	\$ 146,914	\$ 61,527	\$ 59,636	\$ 50,915	\$ 89,708	\$ 98,051	\$ 283,775	\$ 96,711	\$ 60,553

WAUPUN UTILITIES
Income Statement and Financial Ratios
Water Utility
For the 12 Months Ending:

WATER	May 2023	May 2024	May 2025
Operating Revenues	\$ 2,674,549	\$ 2,729,094	\$ 2,679,252
Operating Expenses			
Source of supply expenses	32,910	1,226	5,264
Pumping expenses	89,810	82,851	93,777
Water treatment expenses	184,639	309,024	387,734
Transmission & distribution expenses	252,405	234,407	231,426
Customer accounts expenses	108,444	113,925	121,802
Administrative & general expense	335,893	368,486	376,795
Total operating expenses	1,004,102	1,109,919	1,216,797
Other Operating Expenses			
Depreciation expense	570,579	613,081	599,651
Taxes	337,736	335,666	330,775
Total other operating expenses	908,315	948,747	930,426
Operating Income	762,133	670,427	532,029
Other Income (Expense)			
Capital contributions from customers and municipal	-	1,189,564	10,900
Interest expense	(97,895)	(80,806)	(72,630)
Amortization of debt-related costs	(15,932)	(14,791)	(13,611)
Other	47,000	126,665	153,090
Total other income (expense)	(66,827)	1,220,631	77,749
Net Income	\$ 695,306	\$ 1,891,058	\$ 609,777
Regulatory Operating Income	802,762	759,031	538,846
Rate of Return	5.81	5.51	3.94
Authorized Rate of Return	6.50	6.50	6.50
Current Ratio	62.70	41.46	104.72
Months of Unrestricted Cash on Hand	19.98	24.55	28.12
Equity vs Debt	0.79	0.83	0.85
Asset Utilization	0.40	0.41	0.43

Note 1 - Water rates increased May 2012.

Definitions

Rate of Return - Return on investment in capital infrastructure. Should be near authorized rate of return.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastructure financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

WAUPUN UTILITIES
Detailed Income Statement and YTD Budget Comparison
Water Utility
For the Period Ended May 31, 2025

	Last 12 Months	YTD 2025	YTD Budget	Difference
WATER				
Operating Revenues	\$ 2,679,252	\$ 1,096,551	\$ 1,114,873	\$ (18,322)
Operating Expenses				
Source of supply expenses	5,264	331	500	(169)
Pumping expenses	93,777	36,364	36,905	(541)
Water treatment expenses	387,734	134,673	96,145	38,528
Transmission & distribution expenses	231,426	77,184	96,866	(19,682)
Customer accounts expenses	121,802	47,942	52,915	(4,973)
Administrative & general expense	376,795	172,697	175,357	(2,660)
Total operating expenses	1,216,797	469,191	458,688	10,503
Other Operating Expenses				
Depreciation expense	599,651	234,448	249,450	(15,002)
Taxes	330,775	140,813	154,555	(13,742)
Total other operating expenses	930,426	375,261	404,005	(28,744)
Operating Income	532,029	252,098	252,180	(82)
Other Income (Expense)				
Capital contributions	10,900	-	-	-
Interest expense	(72,630)	(25,995)	(25,995)	(0)
Amortization of debt-related costs	(13,611)	(5,372)	(5,375)	3
Other	153,090	52,080	4,165	47,915
Total other income (expense)	77,749	20,713	(27,205)	47,918
Net Income	\$ 609,777	\$ 272,811	\$ 224,975	\$ 47,836

	May 2025	April 2025	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024	June 2024	May 2024
WATER													
Operating Revenues	\$ 227,983	\$ 215,555	\$ 219,715	\$ 212,031	\$ 221,267	\$ 217,877	\$ 217,863	\$ 226,201	\$ 228,451	\$ 232,863	\$ 233,869	\$ 225,576	\$ 231,943
Operating Expenses													
Source of supply expenses	-	331	-	-	-	1,740	-	-	77	-	381	2,735	-
Pumping expenses	7,348	6,230	7,570	7,698	7,518	7,949	6,921	6,622	8,350	12,139	8,389	7,042	6,419
Water treatment expenses	28,318	27,476	33,583	24,823	20,473	17,890	22,627	19,191	46,506	112,077	14,661	20,109	14,939
Transmission & distribution expenses	24,449	9,162	14,975	15,233	13,365	16,136	23,437	25,634	24,637	25,634	17,528	20,348	19,759
Customer accounts expenses	8,857	8,548	13,453	9,030	8,055	11,131	10,396	10,558	10,075	11,910	9,975	9,816	12,519
Administrative & general expense	29,377	24,765	37,743	41,959	38,853	15,285	39,113	26,937	26,167	27,742	41,109	27,745	19,461
Total operating expenses	98,349	76,512	107,324	98,742	88,264	80,516	95,193	86,745	116,810	188,505	92,043	87,794	73,097
Other Operating Expenses													
Depreciation expense	46,890	46,890	46,890	46,890	46,890	90,206	45,833	45,833	45,833	45,833	45,833	45,833	45,833
Taxes	28,074	27,770	29,131	27,934	27,904	10,852	29,568	29,979	29,772	30,969	29,487	29,334	29,304
Total operating expenses	74,964	74,659	76,020	74,824	74,794	101,058	75,401	75,812	75,605	76,802	75,320	75,167	75,136
Operating Income	54,671	64,384	36,370	38,465	58,209	36,302	47,270	63,644	36,037	(32,444)	66,506	62,616	83,709
Other Income (Expense)													
Capital contributions	-	-	-	-	-	10,900	-	-	-	-	-	-	-
Interest expense	(5,199)	(5,199)	(5,199)	(5,199)	(5,199)	(6,037)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)	(6,766)
Amortization of debt-related costs	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)
Other	4,418	10,712	11,696	12,513	12,741	3,411	13,255	8,294	13,508	14,835	15,182	32,525	13,986
Total other income (expense)	(1,855)	4,438	5,423	6,239	6,467	7,096	5,312	351	5,565	6,891	7,239	24,582	6,043
Net Income	\$ 52,815	\$ 68,822	\$ 41,793	\$ 44,704	\$ 64,677	\$ 43,398	\$ 52,582	\$ 63,996	\$ 41,602	(25,552)	\$ 73,744	\$ 87,197	\$ 89,752

WAUPUN UTILITIES
Income Statement and Financial Ratios
Sewer Utility
For the 12 Months Ending:

SEWER	May 2023	May 2024	May 2025
Operating Revenues	\$ 3,032,065	\$ 3,412,627	\$ 3,224,346
Operating Expenses			
WWTP operation expenses	522,666	710,550	502,474
Laboratory expenses	79,188	105,124	115,408
Maintenance expenses	497,673	448,879	600,182
Customer accounts expenses	143,027	151,040	151,832
Administrative & general expenses	449,964	525,194	496,604
Total operating expenses	1,692,517	1,940,787	1,866,500
Other Operating Expenses			
Depreciation expense	708,292	838,505	1,365,686
Total other operating expenses	708,292	838,505	1,365,686
Operating Income	631,256	633,336	(7,840)
Other Income (Expense)			
Interest expense	(304,237)	(311,575)	(306,106)
Capital contributions	5,356,000	2,440,865	983,546
Other	59,934	143,948	175,926
Total other income (expense)	5,111,696	2,273,239	853,366
Net Income (loss)	\$ 5,742,953	\$ 2,906,575	\$ 845,526

Operating Income (excluding GASB 68 & 75)	599,637	659,269	(76,035)
Rate of Return	3.64	4.81	(0.57)
Current Ratio	27.17	18.24	6.76
Months of Unrestricted Cash on Hand	6.14	7.62	9.40
Equity vs Debt	0.43	0.46	0.47
Asset Utilization	0.52	0.53	0.56
Debt Coverage	1.11	1.80	1.69
Minimum Required Coverage	1.20	1.20	1.20

Note 1 - Sewer rates increased April 2023.

Definitions

Rate of Return - Return on investment in capital infrastructure.

Current Ratio - measure of liquidity or ability to pay obligations. Should be > 1.

Months of Unrestricted Cash on Hand - measure of reserves. Should be at least 2-3 months.

Equity vs Debt - Percent of infrastructure financed by operations. 50% is a good benchmark.

Asset Utilization - Illustrates the relative age of the system. Ratio of 1 indicates a system at full life expectancy.

Debt Coverage - Earnings coverage of annual debt service. Must exceed 1.20

WAUPUN UTILITIES
Detailed Income Statement and YTD Budget Comparison
Sewer Utility
For the Period Ended May 31, 2025

	Last 12 Months	YTD 2025	YTD Budget	Difference
SEWER				
Operating Revenues	\$ 3,224,346	\$ 1,389,987	\$ 1,333,512	\$ 56,475
Operating Expenses				
WWTP operation expenses	502,474	274,151	352,789	(78,638)
Laboratory expenses	115,408	46,523	52,380	(5,857)
Maintenance expenses	600,182	204,205	237,490	(33,285)
Customer accounts expenses	151,832	61,025	67,815	(6,790)
Administrative & general expenses	496,604	249,252	250,931	(1,679)
Total operating expenses	1,866,500	835,156	961,405	(126,249)
Other Operating Expenses				
Depreciation expense	1,365,686	745,608	730,610	14,998
Total other operating expenses	1,365,686	745,608	730,610	14,998
Operating Income (Loss)	(7,840)	(190,777)	(358,503)	167,726
Non-operating Income (Expense)				
Interest Expense	(306,106)	(127,638)	(127,640)	2
Capital contributions	983,546	483,850	-	483,850
Other	175,926	68,351	16,665	51,686
Total other income (expense)	853,366	424,563	(110,975)	535,538
Net Income (Loss)	\$ 845,526	\$ 233,786	\$ (469,478)	\$ 703,265

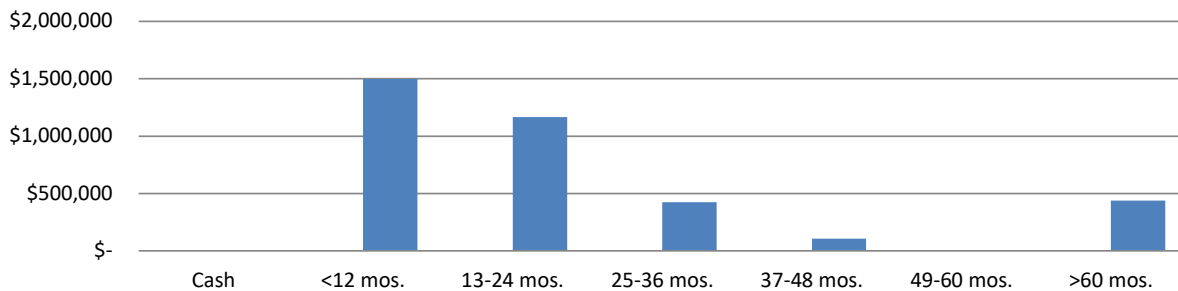
	May 2025	April 2025	March 2025	Feb 2025	Jan 2025	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	July 2024	June 2024	May 2024
SEWER													
Operating Revenues	\$ 334,044	\$ 323,568	\$ 243,888	\$ 239,641	\$ 248,846	\$ 242,979	\$ 243,823	\$ 253,280	\$ 263,246	\$ 266,905	\$ 287,558	\$ 276,569	\$ 288,315
Operating Expenses													
WWTP operation expenses	71,176	50,926	37,110	43,361	71,579	63,861	35,979	60,287	(110,285)	54,281	65,550	58,650	54,516
Laboratory expenses	11,325	7,418	7,117	10,182	10,482	8,697	7,581	8,740	10,032	13,324	11,155	9,356	8,780
Maintenance expenses	68,149	19,295	39,677	33,080	44,004	92,535	44,509	34,482	70,399	48,038	37,837	68,178	39,321
Customer accounts expenses	11,724	11,340	15,456	12,111	10,395	11,786	13,002	13,312	12,782	14,762	12,464	12,700	15,327
Administrative & general expense	51,913	35,634	52,380	46,931	62,394	(19,079)	32,693	36,502	48,489	55,859	52,777	40,111	45,070
Total operating expenses	214,287	124,613	151,739	145,664	198,853	157,799	133,764	153,323	31,417	186,264	179,783	188,994	163,014
Other Operating Expenses													
Depreciation expense	149,122	149,122	149,122	149,122	149,122	111,612	84,744	84,744	84,744	84,744	84,744	84,744	84,744
Total other operating expenses	149,122	149,122	149,122	149,122	149,122	111,612	84,744	84,744	84,744	84,744	84,744	84,744	84,744
Operating Income (Loss)	(29,365)	49,833	(56,972)	(55,145)	(99,129)	(26,432)	25,315	15,213	147,084	(4,104)	23,031	2,830	40,556
Other Income (Expense)													
Interest expense	(25,528)	(25,528)	(25,528)	(25,528)	(25,528)	(24,531)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)	(25,656)
Capital contributions	-	483,850	-	-	-	6,850	206,096	-	209,250	-	77,500	-	-
Other	3,091	11,891	19,952	17,307	16,110	10,847	16,880	(1,507)	16,003	18,475	19,467	27,410	17,223
Total other income (expense)	(22,436)	470,213	(5,575)	(8,220)	(9,418)	(6,833)	197,319	(27,164)	199,597	(7,182)	71,311	1,754	(8,433)
Net Income (Loss)	\$ (51,801)	\$ 520,046	\$ (62,548)	\$ (63,365)	\$ (108,546)	\$ (33,266)	\$ 222,634	\$ (11,950)	\$ 346,681	\$ (11,285)	\$ 94,342	\$ 4,584	\$ 32,123

WAUPUN UTILITES
Balance Sheets
Electric, Water, and Sewer

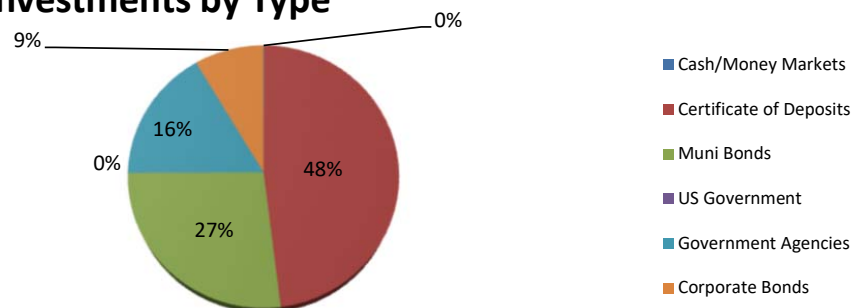
ELECTRIC	May 2023	May 2024	May 2025	April 2025	Change
Cash and investments - unrestricted	\$ 3,321,757	\$ 4,260,627	\$ 4,753,742	\$ 4,891,893	\$ (138,151)
Cash and investments - restricted	90,996	92,871	96,112	79,287	16,825
Receivables	946,271	904,467	1,101,071	950,592	150,479
Materials and supplies	454,470	422,335	465,769	481,475	(15,706)
Other assets	107,802	112,065	92,462	97,250	(4,788)
Plant - net of accumulated depreciation	8,905,837	9,434,229	9,724,497	9,626,573	97,923
Deferred outflows of resources	1,004,815	803,475	559,453	559,453	-
Total Assets	14,831,947	16,030,069	16,793,105	16,686,523	106,582
Accounts payable	738,998	595,523	779,325	761,310	18,015
Payable to sewer utility	-	-	-	-	-
Interest accrued	4,419	3,525	923	358	565
Accrued benefits	92,481	83,057	93,981	91,297	2,683
Deferred inflows of resources	1,256,723	1,588,404	1,253,893	1,251,855	2,038
Long-term debt	560,000	380,000	195,000	195,000	-
Net Position	12,179,326	13,379,560	14,469,983	14,386,702	83,281
Total Liabilities & Net Position	\$ 14,831,947	\$ 16,030,069	\$ 16,793,105	\$ 16,686,523	\$ 106,582
WATER	May 2023	May 2024	May 2025	April 2025	Change
Cash and investments - unrestricted / designated	\$ 2,233,609	\$ 2,958,010	\$ 3,626,353	\$ 3,588,791	\$ 37,562
Cash and investments - restricted	296,804	303,400	311,773	266,150	45,623
Receivables	252,622	253,363	251,917	231,915	20,002
Materials and supplies	73,745	82,856	109,656	109,891	(235)
Other assets	103,423	76,796	54,427	60,835	(6,408)
Plant - net of accumulated depreciation	15,789,430	16,557,096	15,928,320	15,954,386	(26,066)
Deferred outflows of resources	577,351	451,080	328,826	328,826	-
Total Assets	19,326,984	20,682,600	20,611,272	20,540,794	70,478
Accounts payable	17,080	62,206	23,419	11,612	11,807
Interest accrued	22,573	15,256	13,617	8,418	5,199
Accrued benefits	57,932	54,466	60,318	58,543	1,775
Deferred inflows of resources	758,476	648,690	472,159	473,276	(1,118)
Long-term debt	3,430,000	2,970,000	2,500,000	2,500,000	-
Net Position	15,040,924	16,931,982	17,541,759	17,488,944	52,815
Total Liabilities & Net Position	\$ 19,326,984	\$ 20,682,600	\$ 20,611,272	\$ 20,540,794	\$ 70,478
SEWER	May 2023	May 2024	May 2025	April 2025	Change
Cash and investments - unrestricted	\$ 865,600	\$ 1,231,775	\$ 1,462,245	\$ 1,420,746	\$ 41,498
Cash and investments - restricted	2,053,014	2,238,983	2,439,796	3,107,076	(667,280)
Receivables	321,322	306,185	356,161	339,742	16,419
Receivable from electric utility	-	-	-	-	-
Materials and supplies	8,754	8,419	8,750	8,796	(46)
Advances to other funds	0	-	-	-	-
Other assets	37,595	55,671	54,268	59,729	(5,461)
Plant - net of accumulated depreciation	47,433,054	49,258,208	49,152,960	49,094,617	58,343
Deferred outflows of resources	797,752	729,543	501,909	501,909	-
Total Assets	51,517,092	53,828,783	53,976,089	54,532,616	(556,527)
Accounts payable	19,470	59,780	242,835	27,646	215,188
Interest accrued	24,209	24,531	26,138	152,860	(126,722)
Accrued benefits	84,412	82,624	91,472	88,763	2,708
Deferred inflows of resources	897,818	853,190	557,361	557,361	-
Long-term debt	27,122,500	26,533,400	25,937,500	26,533,400	(595,900)
Net Position	23,368,683	26,275,258	27,120,784	27,172,585	(51,801)
Total Liabilities & Net Position	\$ 51,517,092	\$ 53,828,783	\$ 53,976,089	\$ 54,532,616	\$ (556,527)

Monthly Dashboard - Cash & Investments						May 2025	
Account	Restrictions	May 2025	April 2025	\$ Inc/(Dec)	% Inc/(Dec)		
Checking - E	Unrestricted	\$ 1,013,121	\$ 1,142,017	\$ (128,896)	-11.29%		
Checking - W	Unrestricted	884,414	805,647	78,767	9.78%		
Checking - S	Unrestricted	492,247	1,121,133	(628,886)	-56.09%		
Reserves - E	Unrestricted	3,740,621	3,749,876	(9,255)	-0.25%		
Reserves - W	Unrestricted	2,271,360	2,314,332	(42,972)	-1.86%		
Reserves - S	Unrestricted	969,998	299,614	670,384	223.75%		
P&I Redemption - E	Restricted	50,498	33,644	16,854	50.10%		
P&I Redemption - W	Restricted	137,028	91,292	45,737	50.10%		
P&I Redemption - S	Restricted	79,178	753,294	(674,116)	-89.49%		
Bond Reserve - S	Restricted	430,146	422,922	7,224	1.71%		
Construction - S	Restricted	47	47	-	0.00%		
Depreciation - E	Restricted	45,614	45,644	(30)	-0.07%		
Depreciation - W	Restricted	174,744	174,858	(114)	-0.07%		
ERF - Water Plant	Designated	470,579	468,811	1,768	0.38%		
ERF - WWTP	Restricted	1,930,425	1,930,813	(388)	-0.02%		
		<u>\$ 12,690,020</u>	<u>\$ 13,353,943</u>	<u>\$ (663,923)</u>	<u>-4.97%</u>		
Unrestricted and Designated		<u>\$ 9,842,339</u>	<u>\$ 9,901,430</u>	<u>\$ (59,091)</u>	<u>-0.60%</u>		
	Restricted	<u>\$ 2,847,681</u>	<u>\$ 3,452,514</u>	<u>\$ (604,832)</u>	<u>-17.52%</u>		

Long-Term Investment by Maturity



Long-Term Investments by Type





TO: Waupun Utilities Commissioners
FROM: Steve Brooks, General Manager
DATE: June 9, 2025
SUBJECT: General Manager Report

Mutual Aid Response

On Thursday, May 15, multiple tornadoes were confirmed by the National Weather Service in Dodge County, including one that caused a full system outage for Juneau Utilities at approximately 4:30 p.m. The storm damaged transmission lines feeding Juneau's three substations, resulting in a power outage affecting more than 1,200 customers.

The tornado caused extensive damage to utility infrastructure, including:

- Nine broken poles
- Six distribution poles requiring realignment and straightening
- Damage to 22 transmission poles, some with distribution under-builds

In addition to utility infrastructure, the storm caused considerable property damage to small businesses, residential homes, apartment buildings, and farms.

In response, MEUW coordinated two waves of mutual aid assistance from municipal utilities in: Columbus, Hartford, Hustisford, Jefferson, Kaukauna, Manitowoc, Waterloo, Waunakee, and Waupun.

A total of 39 municipal utility workers joined Juneau's team in restoration efforts. Waupun responded May 15 at 5:00 p.m., sending five lineworkers and two water and sewer collection/distribution crew members. Crews worked through the night and into the next morning, concluding around 10:00 am May 16. I arrived in Juneau at 6 a.m. to help coordinate the second wave of mutual aid crews.

Power was restored to 90% of customers by midnight, and full restoration was achieved within 24 hours of the outage. This response highlights the strength and efficiency of municipal utilities working together in times of crisis.

Incident Report – Waupun Utilities Main Facility Fire

At approximately 2:00 a.m. on the early morning of June 4, the sprinkler alarm at the Waupun Utilities main facility was activated. Emergency personnel, including local police, fire department, and key utility staff, promptly arrived on scene.

Upon arrival, smoke was observed coming from the garage area. The source of the fire was identified as a 2005 International Bucket Truck, with flames originating inside the cab.

The facility's sprinkler system, located directly above the vehicle, successfully activated and contained the fire, limiting damage to the truck alone. Fire crews suspect the fire had been smoldering for some time before breaking the windshield, which then activated the sprinkler system.

Garage doors were opened for ventilation, remaining vehicles were safely moved outside, and Whealon Towing relocated the damaged truck to the rear parking area.

Thanks to the prompt and effective response of emergency personnel, no further equipment or structural damage occurred. An assessment of the incident remains ongoing, and appropriate follow-up actions will be taken as needed.

MEUW 95th Annual Conference

The 95th Annual MEUW Conference was held in La Crosse, drawing representatives from 42 municipal utilities. The event featured a series of presentations focused on industry trends, pending legislation, energy storage, and regulatory developments.

Tim Heinrich delivered an update on MEUW's recent accomplishments and shared the organization's refreshed strategic direction. Keynote speakers included Scott Corwin, President & CEO of the American Public Power Association (APPA), who outlined APPA's strategic priorities, and Washington lobbyist Michael Nolan, who provided federal legislative and policy insights.

Attorney Richard Heinemann addressed recent Public Service Commission (PSC) proceedings and their potential impacts on municipal utilities, including streamlined electric rate case processes.

Breakout sessions covered a range of topics, including 2025 human resources trends, cybersecurity, open meeting law compliance, and legislative and regulatory roundtables.

MEUW Executive Committee

I was invited to serve as an At-Large Representative on the MEUW Executive Committee. My first meeting in this new role was held virtually on Wednesday, June 4.

MEUW District Dinner

MEUW will once again host District Dinners across the state this fall, providing local utility leaders with valuable opportunities to connect, network, and discuss topics of mutual interest in public power. We would be honored to have you join us for our District Dinner on Tuesday, September 23, in Hartford. The evening will begin with a social at 6:00 p.m., followed by dinner at 6:30 p.m. and a brief program afterward. Please let me know if you're able to attend.

This concludes my report for June 2025. Please contact me at 324-7920 or sbrooks@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners
FROM: Steve Brooks, General Manager
DATE: July 14, 2025
SUBJECT: General Manager Report

State to Eliminate Sales Tax on Residential Electric Bills

Lawmakers today are announcing a bipartisan state budget deal. The agreement includes the full elimination of the state sales tax on residential electricity sales. The proposal was introduced as part of Gov. Tony Evers' budget and has been actively supported by MEUW (and through the association's involvement in the Customers First Coalition).

The agreement represents a compromise that benefits every residential utility customer in the state, with total savings of more than \$178 million over the next two years. The details are expected to be finalized this week when state legislators advance the 2025-27 Biennial Budget to the Governor for approval.

PSC Approves Revised Parallel Generation Tariffs for Sturgeon Bay Utilities

At its open meeting on June 19, 2025, the Wisconsin Public Service Commission approved Sturgeon Bay Utilities' (SBU) request to revise its parallel generation (PGS) schedules. The primary objective of the proposal was to reduce, as much as possible, cross-subsidies associated with customer-owned community solar installations that are otherwise paid for by non-participating customers.

A written order is expected to follow the oral decision in the coming weeks.

Incident Report – Waupun Utilities Main Facility Fire

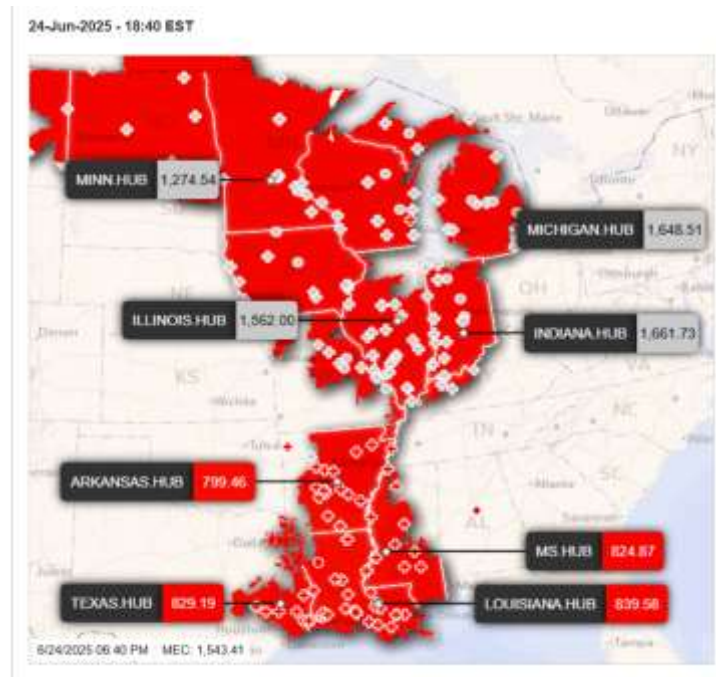
WU staff is actively working with the insurance provider to determine the most effective course of action for replacing the 2005 International 60-foot bucket truck that was damaged in the fire.

The Spark – Waupun Utilities Quarterly News Letter

The second edition of our quarterly newsletter was successfully distributed this month, featuring timely updates, project highlights, and community news. A big thank you to the staff who contributed their time, creativity, and effort in creating a professional and engaging publication. We're excited to continue sharing our progress and keeping stakeholders informed each quarter!

June Peak Demand and Market Price Impact

WU's electric distribution system reached a peak demand of 24 MW on June 24, marking the highest load recorded so far in 2025. The screenshots below, captured on the same day, illustrate how several consecutive days of warm weather impacted the Locational Marginal Price (LMP) across the entire Midcontinent Independent System Operator (MISO) region.



The screenshot below illustrates a significant shift in Locational Marginal Price (LMP) the following morning, reflecting changes in system demand.



American Public Power Association (APPA) National Conference

I had the opportunity to attend the APPA National Conference in New Orleans from June 9-11. With over 1,300 attendees from across the country, this was APPA's largest event of the year. The conference provided a valuable opportunity to hear from industry experts and to connect with peers from a wide range of public power utilities. It was an insightful and energizing experience that offered new perspectives on key issues facing our industry.

WPPI's Annual Meeting

WPPI's Annual Meeting will take place September 16-18, 2025, in Green Bay, at Lambeau Field and the Oneida Hotel and Conference Center. Attendees will have the opportunity to hear from several keynote speakers addressing current challenges and future trends impacting electric utilities. This event promises to be an informative and engaging forum for utility professionals across the region.

WPPI's Manager Roundtable

WPPI's Member Utility Manager Roundtable will be held in Oconomowoc on July 31, 2025, from 10:00 a.m. to 1:00 p.m. This event offers an opportunity for utility leaders to come together for meaningful discussion. The agenda includes business updates from WPPI, followed by an in-depth conversation among member utility managers focused on current needs, challenges, and opportunities facing their electric utilities.

MEUW District Dinner

MEUW will once again host District Dinners across the state this fall, providing local utility leaders with valuable opportunities to connect, network, and discuss topics of shared interest in public power. We would be honored to have you join us for our District Dinner on Tuesday, September 23, in Hartford. The evening will begin with a social at 6:00 p.m., followed by dinner at 6:30 p.m. and a brief program afterward.

Thinking About Attending?

Please let me know if you are interested in attending any of the above events or would like additional information about the meetings.

This concludes my report for July 2025. Please contact me at 324-7920 or sbrooks@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners
FROM: Owen Vande Kolk, Assistant Electric Operations Supervisor
DATE: June 9, 2025
SUBJECT: Electric Operations Report

Electric Department Update:

Call-Ins

- One outage to report. On Tuesday, May 27th at 5:30 AM, an outage was reported in the 900 block of Beaver Dam St. Wildlife contact caused a phase to ground fault. The overcurrent protection operated isolating the outage to a single customer. Power was restored at 6:11 AM.

Juneau Mutual Aid Response

- On May 15th at approximately 5:00 PM Juneau Utilities called in a mutual aid request to MEUW for assistance in restoring power after an EF2 tornado went through a portion of their electric system. Damage included nearly 2 dozen broken poles along with extensive damage to their substation on the north end of Juneau.
- Waupun Utilities responded with the following:
 - All 5 member of the Electric Department
 - 2 members of the Water and Sewer Distribution Crew
 - 2 bucket trucks
 - 1 digger derrick
 - 1 hydro excavation truck
 - 2 pickup trucks
 - 1 trailer with a load of poles
- Crews arrived in Juneau that evening and were released the next day between 9:00 AM and 1:00 PM.
- WU utilities also assisted the following week providing a two-man crew and a bucket truck for additional scheduled repairs needed from tornado damage.

Development Planning

- WU electric department has been working on coordination, design, material procurement, and construction for the following projects:
 - Dollar General
 - Required a primary extension to serve one 600-amp 3 phase service.
 - Service was energized in May.
 - Homan Chrysler Car Charger
 - Required a primary extension to serve on 1200-amp 3 phase service.
 - Service was energized in May.
 - Kwik Trip East
 - Required a primary extension to serve one 1200-amp 3 phase service.
 - Service was energized in May.

- Eagle Manufacturing
 - Requires a primary extension to serve two 2000-amp 277/480v services.
 - One service for the new construction, and an additional service setup for future additions.
 - WU continues to work with customer to provide extension estimate.
 - 750 KVA transformer currently in stock.
 - Temporary construction service has been energized.
- 56-unit housing complex
 - Complex requires a primary extension to serve four 800-amp services.
 - Extension estimate sent out the week of 5/5.
 - 300 KVA transformer currently in stock.
 - WU also has the required number of 12s meters in stock for development.
 - WU will work with developer in coming weeks to provide the site with temporary construction power.

2025 URD Cable Installation and Replacement

- Directional drilling contractor hired in May to install conduits in three main areas.
 - McDonalds
 - Conduits installed to replace aging primary conductor.
 - Westview Apt.
 - Conduits installed to replace aging primary conductor.
 - Johnson/Elm/ W. Jefferson/W. Brown St back lot rebuild.
 - Conduits installed to bring URD primary into backlot.
 - Conduits installed to eliminate a span of backlot OH secondary.

United Cooperative

- Soy facility will have two 3000-amp services.
 - Metering installations are complete for both soy services.
 - All primary and secondary conductors are installed.
 - (2) 1500KVA transformers to be set on June 5th
- Feeder loop installation will be completed in the summer of 2025.
- 4 of 6 services are currently energized and in-service.

This concludes my report for the June 2025 WU Commission Meeting. Please contact me at 324-7920 or ovandekolk@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners
FROM: Owen Vande Kolk, Assistant Electric Operations Supervisor
DATE: July 14, 2025
SUBJECT: Electric Operations Report

Electric Department Update:

Call-Ins

- On June 12, at approximately 9:00 PM, a lineman responded to a call of tree limbs on a service in the 600 block of N Madison St. The lineman removed the tree branches from the service conductor.
- On June 23, at approximately 6:45 PM, a lineman responded to a house on N Grove St. with tree damage to the service and the service entrance. The lineman worked with an electrician to restore power to the home.
- On June 27 at approximately 11:45 AM, the on-call lineman responded to a report of a low-hanging wire. Upon inspection, it was determined that the wire was a communications line and did not require action.

United Cooperative

- Soy processing facility required two 3000-amp services.
 - Both 3000-amp services were energized on July 2.
 - Energizing these services marks the last of 6 total services completed for United Cooperative project.
 - The six services include:
 - (1) 600-amp
 - (2) 2000-amp
 - (3) 3000-amp
- Feeder loop installation is scheduled for completion in summer of 2025.

Grace and McKinley Backlot Primary Removal

During the week of July 7, the crew removed the overhead primary located in the back lot of the block. This work was part of the Community Center extension project and will reduce maintenance needs - particularly for line clearance tree trimming - while also improving reliability for customers previously served from the back lot.

Development Planning

- WU electric department has been working on coordination, design, material procurement, and construction for the following projects:
 - Eagle Manufacturing
 - Requires a primary extension to serve two 2000-amp 277/480v services.
 - One service for the new construction, and an additional service setup for future additions.
 - WU continues to work with customer to provide extension estimate.
 - 1000 KVA transformer currently in stock.
 - Temporary construction service has been energized.
 - Additional temporary service will be provided for building lighting.

- 56-Unit Housing Complex
 - Complex requires a primary extension to serve four 800-amp services.
 - Extension estimate has been paid.
 - 300 KVA transformer currently in stock.
 - WU has the required number of 12s meters in stock for development.
 - Junction and transformer are set to provide temporary power.

2025 URD Cable Installation and Replacement

- Rock and Newton
 - WU took advantage of current street project to install conduit to eliminate back lot overhead primary to the west of N Harris Ave between Rock and Newton Ave.
- McDonalds
 - Conduits installed to replace aging primary conductor.
- Westview Apartments
 - Conduits installed to replace aging primary conductor.
- Johnson/Elm/W Jefferson/W Brown St Back Lot Rebuild.
 - Conduits installed to bring URD primary into back lot.
 - Conduits installed to eliminate a span of back lot OH secondary.

ATC Make-Ready Work

- ATC recently completed the reconstruction of the Y-25 portion of the 69kV transmission line entering Waupun from the east.
- As part of the project, WU worked with ATC to reconstruct and retire a portion of the distribution underbuild in that section.
- Four new poles were installed on N Madison St.
- The WU portion of the project is billable to ATC.

Safety and Wellness Training

MEUW has hired a new Regional Safety Manager to serve Waupun Utilities. The new manager, Bill Freidig, brings extensive industry experience in health and safety initiatives from his time at an investor-owned utility. Below is a quote from Bill regarding his background and vision:

- *"I have 30 years in the utility industry in the Health & Human Performance and Safety area working with Electric, Gas and Generation areas. I take a holistic approach to helping each employee go home each day! Everyone should implement the best movement, lifestyle behavior analysis & hazard recognition strategies each day to improve our overall physical readiness, mindset readiness and job readiness! We look out for each other to make sure we all go home today!" -Bill Freidig*

This concludes my report for the July 2025 WU Commission Meeting. Please contact me at 324-7920 or ovandekolk@waupunutilities.org with any questions or concerns.



TO: Waupun Utilities Commissioners
FROM: Chelsea Lisowe, Energy Services Manager
DATE: June 9, 2025
SUBJECT: Energy Services Manager Report

- **We received our 2024 Annual Report from Focus on Energy (p.2) showing Waupun customer participation stats**
 - 641 participants, ~\$153K in incentives paid out
 - Incentives of note (approximately):
 - \$25K Residential
 - \$50K Dodge Correctional
 - \$25K Waupun School District
 - \$14K Tenneco
 - \$11K United Cooperative
 - \$10K CWC
 - \$6K Eagle Flexible Packaging
 - \$5K Kwik Trip
 - \$2,700 City of Waupun
- **More Background on Focus on Energy**
 - Incentives from Focus are funded by the Commitment to Community (CTC) charges collected from participating utilities in WI
 - WU collected ~\$66K in CTC charges in 2024
 - Half of CTC goes to Focus (energy efficiency); half goes to low-income assistance
 - Fun fact: the residential CTC charge averages to about \$8/meter each year. The free energy packs residents can order once a year are about \$38 in value
 - Focus on Energy has energy advisors to assist businesses with energy efficiency projects (advisors for different sectors- schools & gov, commercial, industrial, ag)
 - WU promotes Focus on our website, through flyers at various community locations, and also a bill insert annually to residents
 - Enhanced Incentive for Businesses
 - WU matches 100% of Focus on Energy incentives, up to \$500 a year, for electric efficiency improvement measures; for example, LED lighting and HVAC (limitations apply, while funds last)

2024 ANNUAL PARTICIPATION REPORT

Waupun Utilities

\$152,845

CASH INCENTIVES PAID

641

PARTICIPANTS

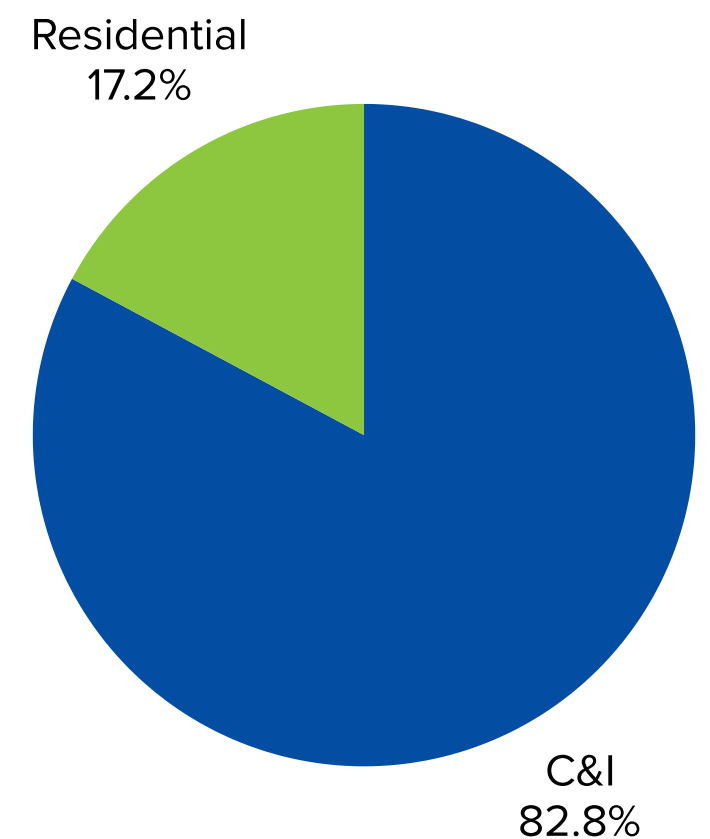
2,866,253

kWh SAVED (ANNUAL)

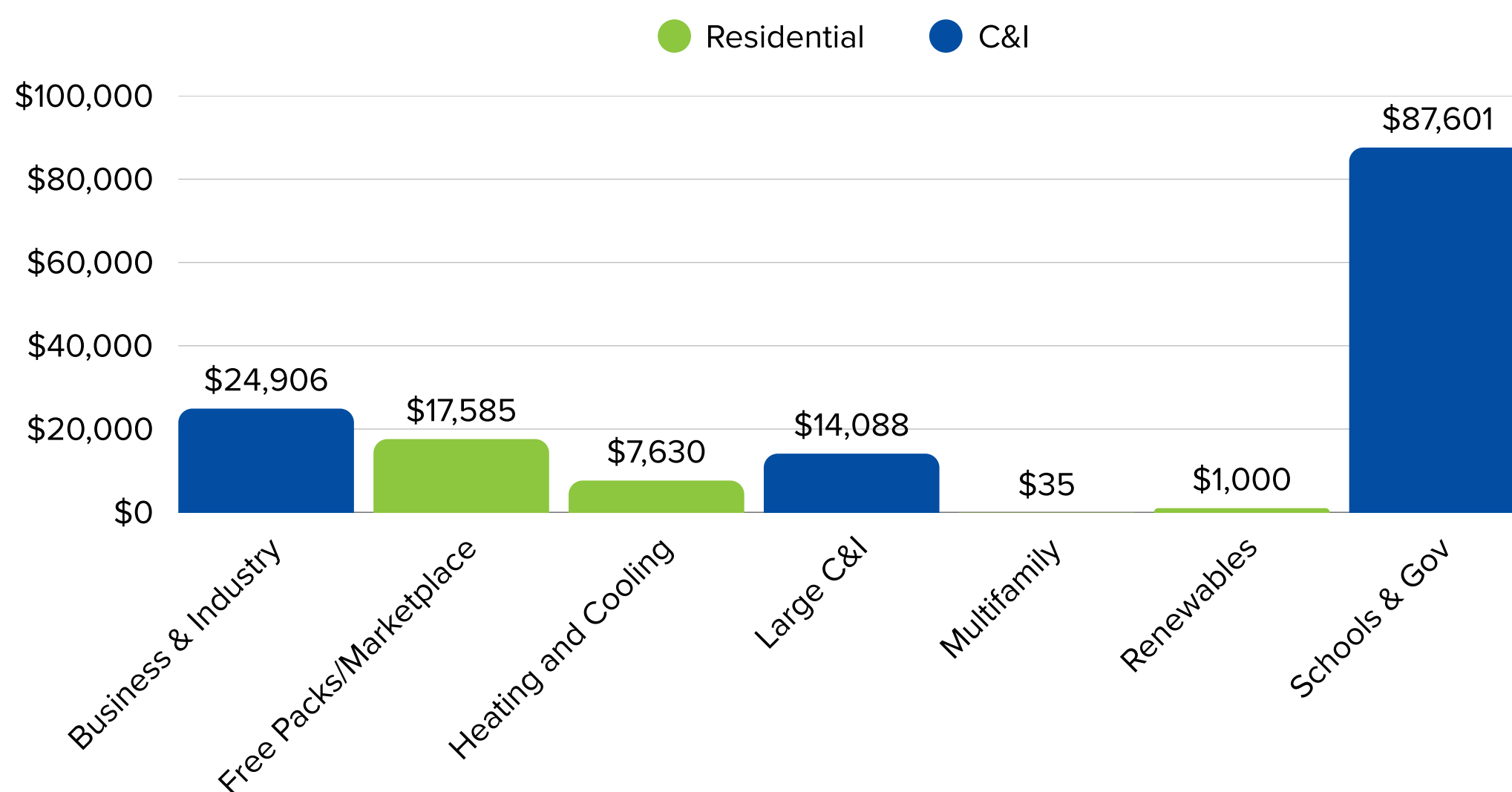
354

kW SAVED

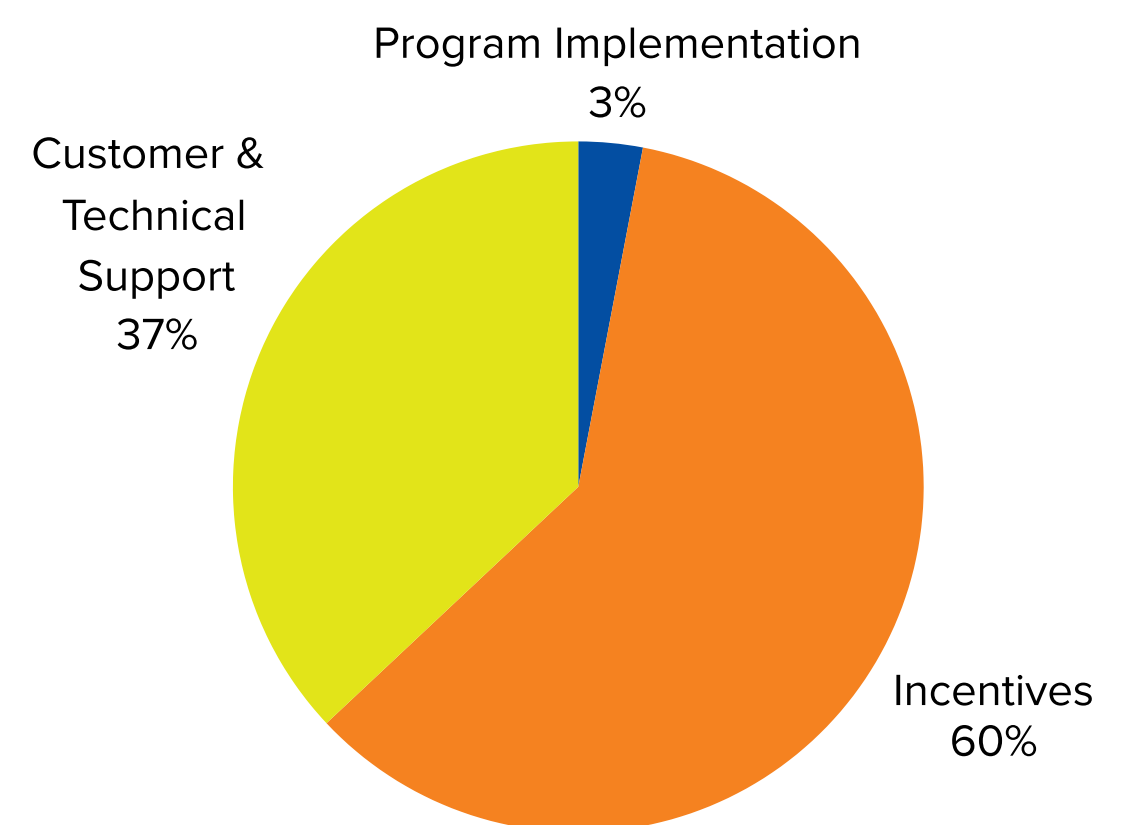
INCENTIVE DISTRIBUTION



INCENTIVE DISTRIBUTION BY PROGRAM



PARTICIPANT BENEFITS



2024 Participation Data from SPECTRUM.



\$53,779,295

CASH INCENTIVES PAID

175,258

PARTICIPANTS

9.4

PARTICIPANT
SATISFACTION SCORE

446,024,448

kWh SAVED
(ANNUAL)

64,941

kW DEMAND
REDUCTION

18,865,485

THERMS SAVED
(ANNUAL)



TO: Waupun Utilities Commissioners
FROM: Chelsea Lisowe, Energy Services Manager
DATE: July 14, 2025
SUBJECT: Energy Services Manager Report

- **WPPI Energy's Request for Proposal (RFP) for Energy Efficiency Program, Fall 2025 Round**

- Program description, FAQs, examples of past projects, and application emailed to eligible Waupun customers
- Competitive bid program offered twice a year
- The program is designed to encourage investment by large commercial and industrial customers in electric energy efficiency improvements
- The RFP seeks large efficiency projects that reduce annual total energy consumption by 100,000 kilowatt-hours or more, and/or projects that will reduce the on-peak electrical demand by at least 20 kilowatts from 2 p.m. to 5 p.m. during the months of June, July, August, and September.
- Up to \$200,000 of incentive funding is available each round
- Applications for this Fall round accepted Aug. 4 through Sept. 19, 2025



TO: Waupun Utilities Commissioners
FROM: Steve Schramm
DATE: June 4, 2025
SUBJECT: Monthly Operation Report

Water Treatment Facility:

There are no call-ins to report this month.

- The Treatment Facilities Team has identified an operational issue in the second stage of our two-stage Reverse Osmosis (RO) system. Elevated conductivity levels have been detected in the permeate (product water) from this stage, indicating that contaminants may be passing through the membranes.

This condition suggests a potential compromise in membrane performance. Contributing factors may include membrane degradation, fouling, an imbalance in system pressure, or physical damage to the membrane elements.

A thorough investigation is currently underway to determine the root cause. This includes diagnostic testing of membrane integrity and a detailed analysis of operating parameters. Appropriate corrective actions will be taken promptly based on the findings. We will continue to closely monitor system performance.

Wastewater Treatment Facility:

There are no call-ins to report this month.

- In preparation for the upcoming start-up of the drum dryer, representatives from Andritz and Butter Fetter were on site to investigate reported steam loss. During the inspection, it was identified that two to three steam traps were leaking, which could impact system efficiency.

Andritz will be providing replacement steam traps, and Butter Fetter is scheduled to install them early in the third quarter in conjunction with the drum dryer start-up.

- The Treatment Facilities Team has successfully completed the aeration diffuser acid cleaning, a critical maintenance procedure aimed at removing blockages caused by biofouling and mineral deposits within the aeration system.

This process involved introducing a diluted acid cleaning agent into the air stream to effectively dissolve these deposits. As a result, the cleaning has improved the efficiency of oxygen transfer to the wastewater, which is essential for the biological treatment process.

Wastewater Treatment Facility (continued):

- The team has completed preventive maintenance (PM) on both centrifuges. This maintenance involved a complete teardown, including bearing replacement, belt replacement, and inspection and servicing of check valves.

Following this comprehensive PM work, both centrifuges are scheduled to be in full production starting next week.

- Wil Surge has completed the installation of conduit for the Automatic Transfer Switch (ATS) and generator. Wire pulling is scheduled to begin next week.

Collection and Distribution Crew:

There are no call-ins to report this month.

- The Collection and Distribution Team has commenced sewer main flushing activities as part of our regular maintenance of the wastewater collection system. Sewer main flushing involves the use of high-pressure water to clean out debris, sediment, and other obstructions from the sewer pipes. This process is essential to maintaining the functionality of the system, helping to prevent blockages and ensuring the efficient transport of wastewater.
- A water leak detection survey was recently conducted as part of our ongoing efforts to minimize water loss, preserve infrastructure, and ensure consistent service delivery throughout the distribution system.

The team primarily utilized acoustic detection methods, which rely on the distinct sounds produced by escaping water to identify and locate leaks. These sounds were captured and analyzed using specialized equipment designed to detect variations in acoustic signals. Techniques employed during the survey included the use of acoustic correlators to analyze sound signals between two points in the pipeline and ground microphones to pinpoint the exact locations of potential leaks. In addition, spot and zone detection sensors were deployed in targeted areas to monitor for anomalies. These efforts were further supported by visual inspections and pressure monitoring to confirm suspected leak sites.

Upon completion of the survey, two leaks were identified: one on an existing valve and another on a main line tee. Both issues are being addressed promptly to prevent further water loss and to maintain the integrity of the system.

Rock and Newton Construction Update:

- The progress of the ongoing construction work on Rock Avenue and Newton Avenue continues. Crews have successfully completed the installation of the new sanitary main line and are now actively working on the installation of the new water main. The project began smoothly and continues to advance according to schedule. At this stage, no significant issues have been encountered, and all work is progressing as expected.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@waupunutilities.org.



TO: Waupun Utilities Commissioners
FROM: Steve Schramm
DATE: July 8, 2025
SUBJECT: Monthly Operation Report

Water Treatment Facility:

There are no call-ins to report this month.

The water treatment facility experienced a stable month, maintaining consistent operations despite higher demand driven by warmer temperatures.

Wastewater Treatment Facility:

There are no call-ins to report this month.

The Treatment Facilities team continues to perform key preventative maintenance tasks as part of our ongoing efforts to maintain system reliability and performance. Activities currently underway include:

- **Final Clarifiers Maintenance:**

Both the east and west final clarifiers were drawn down and fully cleaned as part of the annual maintenance schedule.

A thorough inspection was conducted to assess structural and mechanical conditions, ensuring ongoing operational integrity.

- **Preventive Maintenance:**

Annual preventive maintenance tasks, including oil changes and equipment checks, were completed for key facility machinery to support reliability and longevity.

These activities reflect commitment to maintaining and upgrading critical infrastructure to ensure continued efficient wastewater treatment operations.

- **Generator Project:**

A Caterpillar technician was on site to perform the initial startup and comprehensive load testing of the new generator. These tests are essential to verify that the generator operates reliably under expected load conditions and meets all performance specifications. The technician also conducted system diagnostics and ensured all safety and operational protocols were followed.

In parallel, the installation of the remaining underground conduit has been completed, effectively connecting the generator to the Automatic Transfer Switch (ATS). Wiring work is scheduled to begin within the next two weeks, with completion and final testing planned by July 25th.

Wastewater Treatment Facility Continued:

- **Return Activated Sludge (RAS):**

Sabel Mechanical successfully installed the Return Activated Sludge (RAS) flow meters.

These meters are critical for accurate measurement and control of sludge recirculation rates, optimizing treatment efficiency.

Collection and Distribution Crew:

There was one call related to the Rock and Newton Avenue project concerning a plugged water meter. The issue was addressed promptly and service restored.

The Collection and Distribution team continues to perform key preventative maintenance tasks as part of our ongoing efforts to maintain system reliability and performance. Activities currently underway include:

- **Sewer Main Flushing:**

We are continuing sewer main flushing operations as part of our regular maintenance of the wastewater collection system. This process uses high-pressure water to remove debris, sediment, and other obstructions from sewer pipes. Regular flushing is essential to preventing blockages and ensuring the efficient transport of wastewater throughout the system.

- **Valve Exercising:**

Valve exercising will continue through the end of the month. Through regular surveying and exercising of system valves, we are compiling detailed condition records that support the long-term operability and reliability of our distribution network.

Knowing the condition of these valves helps us detect potential issues early, reduce the risk of costly water main breaks, and avoid unnecessary delays related to locating or excavating buried valves. This proactive approach is a vital part of our infrastructure management strategy.

- **Hydrant Damage and Replacement:**

During preparations for the Celebrate Waupun event, a fire hydrant was accidentally struck by a vendor.

The damaged hydrant was promptly removed and replaced prior to the start of the festival, ensuring uninterrupted service and avoiding any disruption to the event. Coordination with event organizers and vendors helped minimize impact, and the area was restored to full operational condition without delay.

Rock and Newton Construction Update:

Progress continues on the infrastructure improvement project along Rock and Newton Avenues. This multi-phase effort includes the replacement of sanitary sewer and water mains, along with associated lateral connections, to enhance system reliability and support future service needs. The following summarizes the current status of the project:

- **Sanitary Sewer Main Installation:**

Crews have successfully completed the installation of the new sanitary sewer main line.

- **Water Main Installation:**

The new water main installation is complete.

Rock and Newton Construction Update Continued:

- **Lateral Connections:**

All service laterals for both water and sewer have been installed and finalized during this phase.

- **Mandrel Test:**

The only remaining utility-related task is the mandrel test, which will verify that the sanitary sewer piping meets deflection limits and complies with project specifications.

The project continues to progress on schedule with no significant issues encountered. Work has been performed efficiently, and effective coordination among contractors, residents, and city staff has helped minimize disruptions and maintain safety throughout the project area.

This concludes my report. Please do not hesitate to contact me with your questions or concerns at 324-7920 or sschramm@waupunutilities.org.



TO: Waupun Utilities Commissioners
FROM: Steve Schramm
DATE: July 8, 2025
SUBJECT: Compliance Maintenance Annual Report

The Compliance Maintenance Annual Report (CMAR) has been an annual self-evaluation-reporting requirement for publicly and privately owned domestic wastewater treatment works since 1987.

The purpose of the eCMAR is to evaluate the wastewater treatment system for problems or deficiencies. Management, operation and maintenance activities are described. Owners identify proposed actions to prevent violations of Wisconsin Pollutant Discharge Elimination System (WPDES) permits and water quality degradation.

The eCMAR program also encourages actions that:

- Promote the owners' awareness and responsibility for wastewater collection and treatment needs.
- Maximize the useful life of wastewater treatment systems through improved operation & maintenance.
- Initiate formal planning, design and construction for system upgrades.

The eCMAR form is a tool for identifying needs for future planning. The eCMAR form:

- Describes the management and physical condition of the wastewater treatment works during the previous calendar year.
- Assesses system performance and wastewater maintenance activities.
- Evaluates compliance with WPDES permit requirements.
- Provides an objective analysis to determine whether a more detailed evaluation of the wastewater facility is needed.
- Identifies proposed actions necessary to maintain regulatory compliance.

Please take the time to review, so we can discuss in-depth on Monday.

Compliance Maintenance Annual Report

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:

5/27/2025

2024

Influent Flow and Loading

1. Monthly Average Flows and BOD Loadings

1.1 Verify the following monthly flows and BOD loadings to your facility.

Influent No. 701	Influent Monthly Average Flow, MGD	x	Influent Monthly Average BOD Concentration mg/L	x	8.34	=	Influent Monthly Average BOD Loading, lbs/day
January	1.4677	x	292	x	8.34	=	3,573
February	1.7903	x	268	x	8.34	=	4,008
March	1.7806	x	351	x	8.34	=	5,208
April	3.0427	x	227	x	8.34	=	5,768
May	2.7487	x	321	x	8.34	=	7,366
June	3.3267	x	226	x	8.34	=	6,261
July	3.3910	x	129	x	8.34	=	3,655
August	1.4706	x	212	x	8.34	=	2,605
September	1.2517	x	254	x	8.34	=	2,653
October	1.2355	x	270	x	8.34	=	2,782
November	8.3967	x	203	x	8.34	=	14,184
December	1.4961	x	251	x	8.34	=	3,131

2. Maximum Monthly Design Flow and Design BOD Loading

2.1 Verify the design flow and loading for your facility.

Design	Design Factor	x	%	=	% of Design
Max Month Design Flow, MGD	5.21	x	90	=	4.689
		x	100	=	5.21
Design BOD, lbs/day	4390	x	90	=	3951
		x	100	=	4390

2.2 Verify the number of times the flow and BOD exceeded 90% or 100% of design, points earned, and score:

	Months of Influent	Number of times flow was greater than 90% of	Number of times flow was greater than 100% of	Number of times BOD was greater than 90% of design	Number of times BOD was greater than 100% of design
January	1	0	0	0	0
February	1	0	0	1	0
March	1	0	0	1	1
April	1	0	0	1	1
May	1	0	0	1	1
June	1	0	0	1	1
July	1	0	0	0	0
August	1	0	0	0	0
September	1	0	0	0	0
October	1	0	0	0	0
November	1	1	1	1	1
December	1	0	0	0	0
Points per each		2	1	3	2
Exceedances		1	1	6	5
Points		2	1	18	10
Total Number of Points					31

31

Compliance Maintenance Annual Report

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:

5/27/2025

2024

3. Flow Meter

3.1 Was the influent flow meter calibrated in the last year?

- ☒ Yes Enter last calibration date (MM/DD/YYYY)

2024-09-11

☐ No

If No, please explain:

4. Sewer Use Ordinance

4.1 Did your community have a sewer use ordinance that limited or prohibited the discharge of excessive conventional pollutants ((C)BOD, SS, or pH) or toxic substances to the sewer from industries, commercial users, hauled waste, or residences?

☒ Yes

☐ No

If No, please explain:

4.2 Was it necessary to enforce the ordinance?

☐ Yes

☒ No

If Yes, please explain:

5. Septage Receiving

5.1 Did you have requests to receive septage at your facility?

Septic Tanks

Holding Tanks

Grease Traps

☐ Yes

☐ Yes

☐ Yes

☒ No

☒ No

☒ No

5.2 Did you receive septage at your facility? If yes, indicate volume in gallons.

Septic Tanks

☐ Yes

gallons

☒ No

Holding Tanks

☐ Yes

gallons

☒ No

Grease Traps

☐ Yes

gallons

☒ No

5.2.1 If yes to any of the above, please explain if plant performance is affected when receiving any of these wastes.

6. Pretreatment

6.1 Did your facility experience operational problems, permit violations, biosolids quality concerns, or hazardous situations in the sewer system or treatment plant that were attributable to commercial or industrial discharges in the last year?

☐ Yes

☒ No

If yes, describe the situation and your community's response.

6.2 Did your facility accept hauled industrial wastes, landfill leachate, etc.?

Compliance Maintenance Annual Report

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:
5/27/2025 **2024**

<div><div><div>● Yes</div><div>○ No</div></div><div>If yes, describe the types of wastes received and any procedures or other restrictions that were in place to protect the facility from the discharge of hauled industrial wastes.</div><div>Food grade dairy waste.</div></div>	
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Total Points Generated	31
Score (100 - Total Points Generated)	69
Section Grade	D

Compliance Maintenance Annual Report

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:
5/27/2025 **2024**

Effluent Quality and Plant Performance (BOD/CBOD)

1. Effluent (C)BOD Results

1.1 Verify the following monthly average effluent values, exceedances, and points for BOD or CBOD

Outfall No. 001	Monthly Average Limit (mg/L)	90% of Permit Limit > 10 (mg/L)	Effluent Monthly Average (mg/L)	Months of Discharge with a Limit	Permit Limit Exceedance	90% Permit Limit Exceedance
January	14	12.6	2	1	0	0
February	14	12.6	2	1	0	0
March	14	12.6	7	1	0	0
April	14	12.6	7	1	0	0
May	10	10	3	1	0	0
June	10	10	4	1	0	0
July	10	10	2	1	0	0
August	10	10	2	1	0	0
September	7.9	7.9	2	1	0	0
October	10	10	0	1	0	0
November	14	12.6	1	1	0	0
December	14	12.6	0	1	0	0

* Equals limit if limit is <= 10

Months of discharge/yr	12		
Points per each exceedance with 12 months of discharge		7	3
Exceedances		0	0
Points		0	0
Total number of points			0

NOTE: For systems that discharge intermittently to state waters, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge. Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is 12/6 = 2.0

1.2 If any violations occurred, what action was taken to regain compliance?

2. Flow Meter Calibration

2.1 Was the effluent flow meter calibrated in the last year?

● Yes

Enter last calibration date (MM/DD/YYYY)

2024-09-11

○ No

If No, please explain:

3. Treatment Problems

3.1 What problems, if any, were experienced over the last year that threatened treatment?

None

4. Other Monitoring and Limits

4.1 At any time in the past year was there an exceedance of a permit limit for any other pollutants such as chlorides, pH, residual chlorine, fecal coliform, or metals?

○ Yes

● No

0

Compliance Maintenance Annual Report

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:
5/27/2025 **2024**

<p>If Yes, please explain:</p> <div></div> <p>4.2 At any time in the past year was there a failure of an effluent acute or chronic whole effluent toxicity (WET) test?</p> <p><input type="radio"/> Yes</p> <p><input checked="" type="radio"/> No</p> <p>If Yes, please explain:</p> <div></div> <p>4.3 If the biomonitoring (WET) test did not pass, were steps taken to identify and/or reduce source(s) of toxicity?</p> <p><input type="radio"/> Yes</p> <p><input type="radio"/> No</p> <p><input checked="" type="radio"/> N/A</p> <p>Please explain unless not applicable:</p> <div></div>	
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Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

Compliance Maintenance Annual Report

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:
5/27/2025 2024

Effluent Quality and Plant Performance (Total Suspended Solids)

1. Effluent Total Suspended Solids Results

1.1 Verify the following monthly average effluent values, exceedances, and points for TSS:

Outfall No. 001	Monthly Average Limit (mg/L)	90% of Permit Limit >10 (mg/L)	Effluent Monthly Average (mg/L)	Months of Discharge with a Limit	Permit Limit Exceedance	90% Permit Limit Exceedance
January	14	12.6	0	1	0	0
February	14	12.6	0	1	0	0
March	14	12.6	0	1	0	0
April	14	12.6	3	1	0	0
May	10	10	0	1	0	0
June	10	10	1	1	0	0
July	10	10	0	1	0	0
August	10	10	0	1	0	0
September	10	10	0	1	0	0
October	10	10	0	1	0	0
November	14	12.6	0	1	0	0
December	14	12.6	0	1	0	0
* Equals limit if limit is <= 10						
Months of Discharge/yr				12		
Points per each exceedance with 12 months of discharge:					7	3
Exceedances					0	0
Points					0	0
Total Number of Points						0
NOTE: For systems that discharge intermittently to state waters, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge. Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is 12/6 = 2.0						
1.2 If any violations occurred, what action was taken to regain compliance?						

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

Compliance Maintenance Annual Report

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:
5/27/2025 2024

Effluent Quality and Plant Performance (Ammonia - NH3)

1. Effluent Ammonia Results									
1.1 Verify the following monthly and weekly average effluent values, exceedances and points for ammonia									
Outfall No. 001	Monthly Average NH3 Limit (mg/L)	Weekly Average NH3 Limit (mg/L)	Effluent Monthly Average NH3 (mg/L)	Monthly Permit Limit Exceed ance	Effluent Weekly Average for Week 1	Effluent Weekly Average for Week 2	Effluent Weekly Average for Week 3	Effluent Weekly Average for Week 4	Weekly Permit Limit Exceed ance
January	11	9.8	.405	0	.156	.288	.7	.476	0
February	11	9.8	.819	0	.75	1.296	.162	1.068	0
March	9.8	9.8	2.038	0	1.748	2.334	2.244	1.824	0
April	9.8	9.8	1.228	0	3.416	.034	.092	1.37	0
May	9.1	13	.697	0	.096	.418	.908	1.366	0
June	4.5	5.9	.244	0	.098	.032	.27	.574	0
July	2.9	3.8	.247	0	.478	.114	.142	.254	0
August	2.4	3.7	.256	0	.328	.278	.154	.262	0
September	3.1	5	.102	0	.242	.054	.054	.056	0
October	8.7	14	.041	0	.048	.04	.036	.042	0
November	12	9.8	.01	0	.024	.008	.006	0	0
December	11	9.8	.046	0	.042	.052	.024	.064	0
Points per each exceedance of Monthly average:									10
Exceedances, Monthly:									0
Points:									0
Points per each exceedance of weekly average (when there is no monthly average):									2.5
Exceedances, Weekly:									0
Points:									0
Total Number of Points									0
NOTE: Limit exceedances are considered for monthly OR weekly averages but not both. When a monthly average limit exists it will be used to determine exceedances and generate points. This will be true even if a weekly limit also exists. When a weekly average limit exists and a monthly limit does not exist, the weekly limit will be used to determine exceedances and generate points.									
1.2 If any violations occurred, what action was taken to regain compliance?									

0

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

Compliance Maintenance Annual Report

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:
5/27/2025 **2024**

Effluent Quality and Plant Performance (Phosphorus)

1. Effluent Phosphorus Results

1.1 Verify the following monthly average effluent values, exceedances, and points for Phosphorus

Outfall No. 001	Monthly Average phosphorus Limit (mg/L)	Effluent Monthly Average phosphorus (mg/L)	Months of Discharge with a Limit	Permit Limit Exceedance
January	1	0.132	1	0
February	1	0.170	1	0
March	1	0.275	1	0
April	1	0.336	1	0
May	1	0.420	1	0
June	1	0.455	1	0
July	1	0.150	1	0
August	1	0.415	1	0
September	1	0.330	1	0
October	1	0.305	1	0
November	1	0.215	1	0
December	1	0.200	1	0
Months of Discharge/yr			12	
Points per each exceedance with 12 months of discharge:				10
Exceedances				0
Total Number of Points				0

NOTE: For systems that discharge intermittently to waters of the state, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge.

Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is $12/6 = 2.0$

1.2 If any violations occurred, what action was taken to regain compliance?

0

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

Compliance Maintenance Annual Report

Waupun Wastewater Treatment Facility

Last Updated: Reporting For:
5/27/2025 2024

Biosolids Quality and Management

1. Biosolids Use/Disposal

1.1 How did you use or dispose of your biosolids? (Check all that apply)

☒ Land applied under your permit

☐ Publicly Distributed Exceptional Quality Biosolids

☐ Hauled to another permitted facility

☐ Landfilled

☐ Incinerated

☐ Other

NOTE: If you did not remove biosolids from your system, please describe your system type such as lagoons, reed beds, recirculating sand filters, etc.

1.1.1 If you checked Other, please describe:

2. Land Application Site

2.1 Last Year's Approved and Active Land Application Sites

2.1.1 How many acres did you have?

1004.5 acres

2.1.2 How many acres did you use?

122.5 acres

2.2 If you did not have enough acres for your land application needs, what action was taken?

2.3 Did you overapply nitrogen on any of your approved land application sites you used last year?

☐ Yes (30 points)

☒ No

2.4 Have all the sites you used last year for land application been soil tested in the previous 4 years?

☒ Yes

☐ No (10 points)

☐ N/A

3. Biosolids Metals

Number of biosolids outfalls in your WPDES permit:

3.1 For each outfall tested, verify the biosolids metal quality values for your facility during the last calendar year.

Outfall No. 005 - CLASS A DRIED ALGAE SAMPLE PT

Parameter	80% of Limit	H.Q. Limit	Ceiling Limit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	80% Value	High Quality	Ceiling
Arsenic		41	75														0	0
Cadmium		39	85														0	0
Copper		1500	4300														0	0
Lead		300	840														0	0
Mercury		17	57														0	0
Molybdenum	60		75													0		0
Nickel	336		420													0		0
Selenium	80		100													0		0
Zinc		2800	7500														0	0

0

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Outfall No. 003 - CLASS B LIQUID SLUDGE

Parameter	80% of Limit	H.Q. Limit	Ceiling Limit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	80% Value	High Quality	Ceiling
Arsenic		41	75														0	0
Cadmium		39	85														0	0
Copper		1500	4300														0	0
Lead		300	840														0	0
Mercury		17	57														0	0
Molybdenum	60		75													0		0
Nickel	336		420													0		0
Selenium	80		100													0		0
Zinc		2800	7500														0	0

Outfall No. 008 - CLASS B ALGAE LAND APPLICATION

Parameter	80% of Limit	H.Q. Limit	Ceiling Limit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	80% Value	High Quality	Ceiling
Arsenic		41	75														0	0
Cadmium		39	85														0	0
Copper		1500	4300														0	0
Lead		300	840														0	0
Mercury		17	57														0	0
Molybdenum	60		75													0		0
Nickel	336		420													0		0
Selenium	80		100													0		0
Zinc		2800	7500														0	0

Outfall No. 004 - CLASS B CAKE SLUDGE

Parameter	80% of Limit	H.Q. Limit	Ceiling Limit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	80% Value	High Quality	Ceiling
Arsenic		41	75	<11													0	0
Cadmium		39	85	<.265													0	0
Copper		1500	4300	165													0	0
Lead		300	840	7													0	0
Mercury		17	57	<.176													0	0
Molybdenum	60		75	11												0		0
Nickel	336		420	14												0		0
Selenium	80		100	<10												0		0
Zinc		2800	7500	229													0	0

Outfall No. 007 - CLASS A DRIED ALGAE FROM STORA

Parameter	80% of Limit	H.Q. Limit	Ceiling Limit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	80% Value	High Quality	Ceiling
Arsenic		41	75														0	0
Cadmium		39	85														0	0
Copper		1500	4300														0	0
Lead		300	840														0	0
Mercury		17	57														0	0
Molybdenum	60		75													0		0
Nickel	336		420													0		0
Selenium	80		100													0		0
Zinc		2800	7500														0	0

3.1.1 Number of times any of the metals exceeded the high quality limits OR 80% of the limit for molybdenum, nickel, or selenium = 0

Exceedence Points

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<p>● 0 (0 Points) ○ 1-2 (10 Points) ○ > 2 (15 Points)</p> <p>3.1.2 If you exceeded the high quality limits, did you cumulatively track the metals loading at each land application site? (check applicable box)</p> <p>○ Yes ○ No (10 points)</p> <p>● N/A - Did not exceed limits or no HQ limit applies (0 points) ○ N/A - Did not land apply biosolids until limit was met (0 points)</p> <p>3.1.3 Number of times any of the metals exceeded the ceiling limits = 0 Exceedence Points</p> <p>● 0 (0 Points) ○ 1 (10 Points) ○ > 1 (15 Points)</p> <p>3.1.4 Were biosolids land applied which exceeded the ceiling limit?</p> <p>○ Yes (20 Points) ● No (0 Points)</p> <p>3.1.5 If any metal limit (high quality or ceiling) was exceeded at any time, what action was taken? Has the source of the metals been identified?</p> <div></div>	0
<p>4. Pathogen Control (per outfall):</p> <p>4.1 Verify the following information. If any information is incorrect, use the Report Issue button under the Options header in the left-side menu.</p> <p>4.2 If exceeded Class B limit or did not meet the process criteria at the time of land application.</p> <p>4.2.1 Was the limit exceeded or the process criteria not met at the time of land application?</p> <p>○ Yes (40 Points) ● No</p> <p>If yes, what action was taken?</p> <div></div>	0
<p>5. Vector Attraction Reduction (per outfall):</p> <p>5.1 Verify the following information. If any of the information is incorrect, use the Report Issue button under the Options header in the left-side menu.</p> <p>5.2 Was the limit exceeded or the process criteria not met at the time of land application?</p> <p>○ Yes (40 Points) ● No</p> <p>If yes, what action was taken?</p> <div></div>	0
<p>6. Biosolids Storage</p> <p>6.1 How many days of actual, current biosolids storage capacity did your wastewater treatment facility have either on-site or off-site?</p> <p>● >= 180 days (0 Points) ○ 150 - 179 days (10 Points) ○ 120 - 149 days (20 Points) ○ 90 - 119 days (30 Points) ○ < 90 days (40 Points) ○ N/A (0 Points)</p> <p>6.2 If you checked N/A above, explain why.</p> <div></div>	0

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7. Issues	
7.1 Describe any outstanding biosolids issues with treatment, use or overall management: <div></div>	

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Staffing and Preventative Maintenance (All Treatment Plants)

<p>1. Plant Staffing</p> <p>1.1 Was your wastewater treatment plant adequately staffed last year?</p> <ul style="list-style-type: none">● Yes○ No <p>If No, please explain:</p> <div></div> <p>Could use more help/staff for:</p> <div></div> <p>1.2 Did your wastewater staff have adequate time to properly operate and maintain the plant and fulfill all wastewater management tasks including recordkeeping?</p> <ul style="list-style-type: none">● Yes○ No <p>If No, please explain:</p> <div></div>	
<p>2. Preventative Maintenance</p> <p>2.1 Did your plant have a documented AND implemented plan for preventative maintenance on major equipment items?</p> <ul style="list-style-type: none">● Yes (Continue with question 2) <input type="checkbox"/><input type="checkbox"/>○ No (40 points)<input type="checkbox"/><input type="checkbox"/> <p>If No, please explain, then go to question 3:</p> <div></div> <p>2.2 Did this preventative maintenance program depict frequency of intervals, types of lubrication, and other tasks necessary for each piece of equipment?</p> <ul style="list-style-type: none">● Yes○ No (10 points) <p>2.3 Were these preventative maintenance tasks, as well as major equipment repairs, recorded and filed so future maintenance problems can be assessed properly?</p> <ul style="list-style-type: none">● Yes<ul style="list-style-type: none">○ Paper file system● Computer system○ Both paper and computer system○ No (10 points)	0
<p>3. O&M Manual</p> <p>3.1 Does your plant have a detailed O&M and Manufacturer Equipment Manuals that can be used as a reference when needed?</p> <ul style="list-style-type: none">● Yes○ No	
<p>4. Overall Maintenance /Repairs</p> <p>4.1 Rate the overall maintenance of your wastewater plant.</p> <ul style="list-style-type: none">○ Excellent● Very good○ Good○ Fair○ Poor <p>Describe your rating:</p>	

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The treatment facility is maintained on a regular basis to ensure optimal performance and reliability. Facility personnel utilize a computer-generated maintenance management program to schedule, track, and document all preventative and corrective maintenance activities. This system helps ensure that all equipment remains in good working order and that maintenance is performed consistently and efficiently.

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Operator Certification and Education

1. Operator-In-Charge

1.1 Did you have a designated operator-in-charge during the report year?

- ☒ Yes (0 points)
- ☐ No (20 points)

Name:

STEVEN R SCHRAMM

Certification No:

24150

0

2. Certification Requirements

2.1 In accordance with Chapter NR 114.56 and 114.57, Wisconsin Administrative Code, what level and subclass(es) were required for the operator-in-charge (OIC) to operate the wastewater treatment plant and what level and subclass(es) were held by the operator-in-charge?

Sub Class	SubClass Description	WWTP	OIC		
		Advanced	OIT	Basic	Advanced
A1	Suspended Growth Processes	X			X
A2	Attached Growth Processes	X			X
A3	Recirculating Media Filters				
A4	Ponds, Lagoons and Natural		X		
A5	Anaerobic Treatment Of Liquid				
B	Solids Separation	X			X
C	Biological Solids/Sludges	X			X
P	Total Phosphorus	X			X
N	Total Nitrogen				
D	Disinfection	X			X
L	Laboratory	X			X
U	Unique Treatment Systems				
SS	Sanitary Sewage Collection	X	NA	NA	NA

0

2.2 Was the operator-in-charge certified at the appropriate level and subclass(es) to operate this plant? (Note: Certification in subclass SS is required 5 years after permit reissuance.)

- ☒ Yes (0 points)
- ☐ No (20 points)

2.3 For wastewater treatment facilities with a registered or certified laboratory, is at least one operator that works in the laboratory certified at the basic level in the laboratory (L) subclass?

- ☒ Yes
- ☐ No
- ☐ N/A – Wastewater treatment facility does not have a registered or certified laboratory

2.4 For wastewater treatment facilities that own and operate a sanitary sewage collection system, has at least one operator been designated the OIC for sanitary sewage collection system and certified at the basic level in the sanitary sewage collection system (SS) subclass?

- ☐ Yes
- ☒ No
- ☐ N/A – Owner of the Wastewater treatment facility does not own and operate a sanitary sewage collection system

3. Succession Planning

3.1 In the event of the loss of your designated operator-in-charge, did you have a contingency plan to ensure the continued proper operation and maintenance of the plant that includes one or more of the following options (check all that apply)?

- ☒ One or more additional certified operators on staff

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<div><input type="checkbox"/> An arrangement with another certified operator</div> <div><input type="checkbox"/> An arrangement with another community with a certified operator</div> <div><input type="checkbox"/> An operator on staff who has an operator-in-training certificate for your plant and is expected to be certified within one year</div> <div><input type="checkbox"/> A consultant to serve as your certified operator</div> <div><input type="checkbox"/> None of the above (20 points)</div> <div>If "None of the above" is selected, please explain:</div> <div></div>	0
<div>4. Continuing Education Credits</div> <div>4.1 If you had a designated operator-in-charge, was the operator-in-charge earning Continuing Education Credits at the following rates?</div> <div>OIT and Basic Certification:</div> <div><input type="radio"/> Averaging 6 or more CECs per year.</div> <div><input type="radio"/> Averaging less than 6 CECs per year.</div> <div>Advanced Certification:</div> <div><input checked="" type="radio"/> Averaging 8 or more CECs per year.</div> <div><input type="radio"/> Averaging less than 8 CECs per year.</div>	

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Financial Management

1. Provider of Financial Information Name: <input type="text" value="Jeff Stanek"/> Telephone: <input type="text" value="920-324-7920"/> (XXX) XXX-XXXX E-Mail Address (optional): <input type="text"/>		
2. Treatment Works Operating Revenues 2.1 Are User Charges or other revenues sufficient to cover O&M expenses for your wastewater treatment plant AND/OR collection system ? ● Yes (0 points) <input type="checkbox"/> <input type="checkbox"/> ○ No (40 points) If No, please explain: <input type="text"/> 2.2 When was the User Charge System or other revenue source(s) last reviewed and/or revised? Year: <input type="text" value="2024"/> ● 0-2 years ago (0 points) <input type="checkbox"/> <input type="checkbox"/> ○ 3 or more years ago (20 points) <input type="checkbox"/> <input type="checkbox"/> ○ N/A (private facility) 2.3 Did you have a special account (e.g., CWWP required segregated Replacement Fund, etc.) or financial resources available for repairing or replacing equipment for your wastewater treatment plant and/or collection system? ● Yes (0 points) ○ No (40 points)		0
REPLACEMENT FUNDS [PUBLIC MUNICIPAL FACILITIES SHALL COMPLETE QUESTION 3]		
3. Equipment Replacement Funds 3.1 When was the Equipment Replacement Fund last reviewed and/or revised? Year: <input type="text" value="2023"/> ● 1-2 years ago (0 points) <input type="checkbox"/> <input type="checkbox"/> ○ 3 or more years ago (20 points) <input type="checkbox"/> <input type="checkbox"/> ○ N/A If N/A, please explain: <input type="text"/> 3.2 Equipment Replacement Fund Activity 3.2.1 Ending Balance Reported on Last Year's CMAR 3.2.2 Adjustments - if necessary (e.g. earned interest, audit correction, withdrawal of excess funds, increase making up previous shortfall, etc.) 3.2.3 Adjusted January 1st Beginning Balance 3.2.4 Additions to Fund (e.g. portion of User Fee, earned interest, etc.)		<div>\$ <input type="text" value="1,804,826.00"/></div> <div>\$ <input type="text" value="0.00"/></div> <div>\$ <input type="text" value="1,804,826.00"/></div> <div>\$ <input type="text" value="85,329.00"/></div>

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3.2.5 Subtractions from Fund (e.g., equipment replacement, major repairs - use description box 3.2.6.1 below*)

- \$ 0.00

3.2.6 Ending Balance as of December 31st for CMAR Reporting Year

\$ 1,890,155.00

All Sources: This ending balance should include all Equipment Replacement Funds whether held in a bank account(s), certificate(s) of deposit, etc.

3.2.6.1 Indicate adjustments, equipment purchases, and/or major repairs from 3.2.5 above.

3.3 What amount should be in your Replacement Fund? \$ 1,191,569.00

0

Please note: If you had a CWWFP loan, this amount was originally based on the Financial Assistance Agreement (FAA) and should be regularly updated as needed. Further calculation instructions and an example can be found by clicking the SectionInstructions link under Info header in the left-side menu.

3.3.1 Is the December 31 Ending Balance in your Replacement Fund above, (#3.2.6) equal to, or greater than the amount that should be in it (#3.3)?

● Yes

○ No

If No, please explain.

4. Future Planning

4.1 During the next ten years, will you be involved in formal planning for upgrading, rehabilitating, or new construction of your treatment facility or collection system?

○ Yes - If Yes, please provide major project information, if not already listed below. □ □

● No

Project #	Project Description	Estimated Cost	Approximate Construction Year
None reported			

5. Financial Management General Comments

ENERGY EFFICIENCY AND USE

6. Collection System

6.1 Energy Usage

6.1.1 Enter the monthly energy usage from the different energy sources:

COLLECTION SYSTEM PUMPAGE: Total Power Consumed

Number of Municipally Owned Pump/Lift Stations: 3

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	Electricity Consumed (kWh)	Natural Gas Consumed (therms)
January	711	
February	824	
March	675	
April	1,028	
May	940	
June	1,055	
July	1,586	
August	874	
September	479	
October	478	
November	637	
December	614	
Total	9,901	0
Average	825	0

6.1.2 Comments:

6.2 Energy Related Processes and Equipment

6.2.1 Indicate equipment and practices utilized at your pump/lift stations (Check all that apply):

- ☐ Comminution or Screening
- ☐ Extended Shaft Pumps
- ☐ Flow Metering and Recording
- ☐ Pneumatic Pumping
- ☒ SCADA System
- ☐ Self-Priming Pumps
- ☒ Submersible Pumps
- ☐ Variable Speed Drives
- ☐ Other:

6.2.2 Comments:

6.3 Has an Energy Study been performed for your pump/lift stations?

● No

○ Yes

Year:

By Whom:

Describe and Comment:

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6.4 Future Energy Related Equipment

6.4.1 What energy efficient equipment or practices do you have planned for the future for your pump/lift stations?

None

7. Treatment Facility

7.1 Energy Usage

7.1.1 Enter the monthly energy usage from the different energy sources:

TREATMENT PLANT: Total Power Consumed/Month

	Electricity Consumed (kWh)	Total Influent Flow (MG)	Electricity Consumed/ Flow (kWh/MG)	Total Influent BOD (1000 lbs)	Electricity Consumed/ Total Influent BOD (kWh/1000lbs)	Natural Gas Consumed (therms)
January	380,300	45.50	8,358	110.76	3,434	12,711
February	373,832	51.92	7,200	116.23	3,216	4,069
March	427,336	55.20	7,742	161.45	2,647	4,634
April	382,537	91.28	4,191	173.04	2,211	4,692
May	380,434	85.21	4,465	228.35	1,666	1,569
June	322,323	99.80	3,230	187.83	1,716	2,567
July	294,916	105.12	2,806	113.31	2,603	754
August	281,337	45.59	6,171	80.76	3,484	450
September	237,478	37.55	6,324	79.59	2,984	461
October	276,474	38.30	7,219	86.24	3,206	640
November	290,998	251.90	1,155	425.52	684	1,339
December	286,876	46.38	6,185	97.06	2,956	9,339
Total	3,934,841	953.75		1,860.14		43,225
Average	327,903	79.48	5,421	155.01	2,567	3,602

7.1.2 Comments:

7.2 Energy Related Processes and Equipment

7.2.1 Indicate equipment and practices utilized at your treatment facility (Check all that apply):

- ☐ Aerobic Digestion
- ☒ Anaerobic Digestion
- ☐ Biological Phosphorus Removal
- ☒ Coarse Bubble Diffusers
- ☒ Dissolved O2 Monitoring and Aeration Control
- ☒ Effluent Pumping
- ☒ Fine Bubble Diffusers
- ☒ Influent Pumping
- ☒ Mechanical Sludge Processing
- ☒ Nitrification
- ☒ SCADA System
- ☐ UV Disinfection
- ☒ Variable Speed Drives
- ☐ Other:

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<div><div></div><div>7.2.2 Comments:</div><div></div></div> <div>7.3 Future Energy Related Equipment</div> <div>7.3.1 What energy efficient equipment or practices do you have planned for the future for your treatment facility?</div> <div></div>	
<div>8. Biogas Generation</div> <div>8.1 Do you generate/produce biogas at your facility?</div> <div><div><input type="radio"/> No</div><div><input checked="" type="radio"/> Yes</div></div> <div>If Yes, how is the biogas used (Check all that apply):</div> <div><div><input checked="" type="checkbox"/> Flared Off</div><div><input checked="" type="checkbox"/> Building Heat</div><div><input checked="" type="checkbox"/> Process Heat</div><div><input type="checkbox"/> Generate Electricity</div><div><input type="checkbox"/> Other:</div></div> <div></div>	

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Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Sanitary Sewer Collection Systems

1. Capacity, Management, Operation, and Maintenance (CMOM) Program

1.1 Do you have a CMOM program that is being implemented?

- ☒ Yes
- ☐ No

If No, explain:

1.2 Do you have a CMOM program that contains all the applicable components and items according to Wisc. Adm Code NR 210.23 (4)?

- ☒ Yes
- ☐ No (30 points)
- ☐ N/A

If No or N/A, explain:

1.3 Does your CMOM program contain the following components and items? (check the components and items that apply)

- ☒ Goals [NR 210.23 (4)(a)]

Describe the major goals you had for your collection system last year:

Please find below a summary of the primary categories used for organizing project and operational activities at the facility:

Investigative: Assessments, studies, and data collection efforts.

Rehabilitative: Repairs and upgrades to existing systems.

Operational: Routine management and maintenance tasks.

Construction: New builds and major infrastructure modifications.

Budgetary: Financial planning, cost tracking, and funding allocation.

Legal: Compliance, permitting, and contract-related matters.

Miscellaneous: Relevant items not covered by the above categories.

These categories help ensure consistent planning, reporting, and execution across all facility activities.

Did you accomplish them?

- ☒ Yes
- ☐ No

If No, explain:

- ☒ Organization [NR 210.23 (4) (b)] ☐ ☐

Does this chapter of your CMOM include:

- ☒ Organizational structure and positions (eg. organizational chart and position descriptions)
- ☒ Internal and external lines of communication responsibilities
- ☒ Person(s) responsible for reporting overflow events to the department and the public

- ☒ Legal Authority [NR 210.23 (4) (c)]

What is the legally binding document that regulates the use of your sewer system?

Local Ordinance

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If you have a Sewer Use Ordinance or other similar document, when was it last reviewed and revised? (MM/DD/YYYY)

Does your sewer use ordinance or other legally binding document address the following:

- ☒ Private property inflow and infiltration
- ☒ New sewer and building sewer design, construction, installation, testing and inspection
- ☒ Rehabilitated sewer and lift station installation, testing and inspection
- ☒ Sewage flows satellite system and large private users are monitored and controlled, as necessary
- ☒ Fat, oil and grease control
- ☒ Enforcement procedures for sewer use non-compliance

☒ Operation and Maintenance [NR 210.23 (4) (d)]

Does your operation and maintenance program and equipment include the following:

- ☒ Equipment and replacement part inventories
- ☒ Up-to-date sewer system map
- ☒ A management system (computer database and/or file system) for collection system information for O&M activities, investigation and rehabilitation
- ☒ A description of routine operation and maintenance activities (see question 2 below)
- ☒ Capacity assessment program
- ☒ Basement back assessment and correction
- ☒ Regular O&M training

☒ Design and Performance Provisions [NR 210.23 (4) (e)] ☐ ☐

What standards and procedures are established for the design, construction, and inspection of the sewer collection system, including building sewers and interceptor sewers on private property?

- ☒ State Plumbing Code, DNR NR 110 Standards and/or local Municipal Code Requirements
- ☒ Construction, Inspection, and Testing
- ☐ Others:

0

☒ Overflow Emergency Response Plan [NR 210.23 (4) (f)] ☐ ☐

Does your emergency response capability include:

- ☒ Responsible personnel communication procedures
- ☒ Response order, timing and clean-up
- ☐ Public notification protocols
- ☒ Training
- ☒ Emergency operation protocols and implementation procedures

☒ Annual Self-Auditing of your CMOM Program [NR 210.23 (5)] ☐ ☐

☒ Special Studies Last Year (check only those that apply):

- ☐ Infiltration/Inflow (I/I) Analysis
- ☒ Sewer System Evaluation Survey (SSES)
- ☐ Sewer Evaluation and Capacity Management Plan (SECAP)
- ☐ Lift Station Evaluation Report
- ☐ Others:

2. Operation and Maintenance

2.1 Did your sanitary sewer collection system maintenance program include the following maintenance activities? Complete all that apply and indicate the amount maintained.

Cleaning	<input type="text" value="100"/>	% of system/year
Root removal	<input type="text" value="30"/>	% of system/year
Flow monitoring	<input type="text" value="0"/>	% of system/year

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Smoke testing	<input type="text" value="0"/>	% of system/year
Sewer line televising	<input type="text" value="35"/>	% of system/year
Manhole inspections	<input type="text" value="35"/>	% of system/year
Lift station O&M	<input type="text" value="3"/>	# per L.S./year
Manhole rehabilitation	<input type="text" value="2"/>	% of manholes rehabbed
Mainline rehabilitation	<input type="text" value="2"/>	% of sewer lines rehabbed
Private sewer inspections	<input type="text" value="0"/>	% of system/year
Private sewer I/I removal	<input type="text" value="0"/>	% of private services
River or water crossings	<input type="text" value="1"/>	% of pipe crossings evaluated or maintained
Please include additional comments about your sanitary sewer collection system below: <input type="text"/>		

3. Performance Indicators

3.1 Provide the following collection system and flow information for the past year.

<input type="text" value="19.93"/>	Total actual amount of precipitation last year in inches
<input type="text" value="34.5"/>	Annual average precipitation (for your location)
<input type="text" value="48"/>	Miles of sanitary sewer
<input type="text" value="3"/>	Number of lift stations
<input type="text" value="0"/>	Number of lift station failures
<input type="text" value="0"/>	Number of sewer pipe failures
<input type="text" value="3"/>	Number of basement backup occurrences
<input type="text" value="3"/>	Number of complaints
<input type="text" value="1.7"/>	Average daily flow in MGD (if available)
<input type="text" value="0"/>	Peak monthly flow in MGD (if available)
<input type="text" value="0"/>	Peak hourly flow in MGD (if available)

3.2 Performance ratios for the past year:

<input type="text" value="0.00"/>	Lift station failures (failures/year)
<input type="text" value="0.00"/>	Sewer pipe failures (pipe failures/sewer mile/yr)
<input type="text" value="0.00"/>	Sanitary sewer overflows (number/sewer mile/yr)
<input type="text" value="0.06"/>	Basement backups (number/sewer mile)
<input type="text" value="0.06"/>	Complaints (number/sewer mile)
<input type="text" value="0.0"/>	Peaking factor ratio (Peak Monthly:Annual Daily Avg)
<input type="text" value="0.0"/>	Peaking factor ratio (Peak Hourly:Annual Daily Avg)

4. Overflows

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LIST OF SANITARY SEWER (SSO) AND TREATMENT FACILITY (TFO) OVERFLOWS REPORTED **

Date	Location	Cause	Estimated Volume
None reported			

** If there were any SSOs or TFOs that are not listed above, please contact the DNR and stop work on this section until corrected.

5. Infiltration / Inflow (I/I)

5.1 Was infiltration/inflow (I/I) significant in your community last year?

☐ Yes

☒ No

If Yes, please describe:

5.2 Has infiltration/inflow and resultant high flows affected performance or created problems in your collection system, lift stations, or treatment plant at any time in the past year?

☐ Yes

☒ No

If Yes, please describe:

5.3 Explain any infiltration/inflow (I/I) changes this year from previous years:

When infiltration and inflow (I&I) occur, there is a direct correlation with wet weather events, often resulting in localized flooding due to the increased hydraulic load on the collection system.

5.4 What is being done to address infiltration/inflow in your collection system?

This is a summary of key project categories at the facility, which include investigative, rehabilitative, operational, construction, budgetary, legal, and miscellaneous activities. In addition, current efforts include sewer main lining to enhance system integrity and collection system modeling to support future planning and rehabilitation strategies.

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Grading Summary

WPDES No: 0022772

SECTIONS	LETTER GRADE	GRADE POINTS	WEIGHTING FACTORS	SECTION POINTS
Influent	D	1	3	3
BOD/CBOD	A	4	10	40
TSS	A	4	5	20
Ammonia	A	4	5	20
Phosphorus	A	4	3	12
Biosolids	A	4	5	20
Staffing/PM	A	4	1	4
OpCert	A	4	1	4
Financial	A	4	1	4
Collection	A	4	3	12
TOTALS			37	139
GRADE POINT AVERAGE (GPA) = 3.76				

Notes:

- A = Voluntary Range (Response Optional)
- B = Voluntary Range (Response Optional)
- C = Recommendation Range (Response Required)
- D = Action Range (Response Required)
- F = Action Range (Response Required)

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Resolution or Owner's Statement

Name of Governing Body or Owner:	<div>waupun utilities</div>
Date of Resolution or Action Taken:	<div>2025-05-12</div>
Resolution Number:	<div>05122025</div>
Date of Submittal:	

ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING TO SPECIFIC CMAR SECTIONS (Optional for grade A or B. Required for grade C, D, or F): Influent Flow and Loadings: Grade = D <div>During the reporting period, influent loading at the facility exceeded the original design capacity. This was primarily attributed to the acceptance of external industrial waste streams. The decision to receive this additional load was made as part of a broader initiative to generate supplementary revenue and help offset operational costs for residential and municipal ratepayers. While this strategy provided financial benefits, it also introduced operational challenges that are currently being evaluated to ensure long-term system integrity and compliance.</div>
Effluent Quality: BOD: Grade = A <div></div>
Effluent Quality: TSS: Grade = A <div></div>
Effluent Quality: Ammonia: Grade = A <div></div>
Effluent Quality: Phosphorus: Grade = A <div></div>
Biosolids Quality and Management: Grade = A <div></div>
Staffing: Grade = A <div></div>
Operator Certification: Grade = A <div></div>
Financial Management: Grade = A <div></div>
Collection Systems: Grade = A (Regardless of grade, response required for Collection Systems if SSOs were reported) <div></div>
ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING TO THE OVERALL GRADE POINT AVERAGE AND ANY GENERAL COMMENTS (Optional for G.P.A. greater than or equal to 3.00, required for G.P.A. less than 3.00) G.P.A. = 3.76

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