

**NOTICE OF REGULAR CITY COUNCIL MEETING
CITY OF TOMBALL, TEXAS**



**Monday, April 19, 2021
6:00 PM**

Notice is hereby given of a Regular meeting of the Tomball City Council, to be held on Monday, April 19, 2021 at 6:00 PM, City Hall, 401 Market Street, Tomball, Texas 77375, for the purpose of considering the following agenda items. All agenda items are subject to action. The Tomball City Council reserves the right to meet in a closed session for consultation with attorney on any agenda item should the need arise and if applicable pursuant to authorization by Title 5, Chapter 551, of the Texas Government Code.

IN ACCORDANCE WITH ORDER OF THE OFFICE OF THE GOVERNOR ISSUED MARCH 16, 2020, THE CITY COUNCIL OF THE CITY OF TOMBALL, TEXAS, WILL CONDUCT THE MEETING SCHEDULED FOR APRIL 19, 2021, 6:00 PM, AT 401 MARKET STREET, TOMBALL, TEXAS, 77375. IN ORDER TO ADVANCE THE PUBLIC HEALTH GOAL OF LIMITING FACE-TO-FACE MEETINGS (ALSO CALLED "SOCIAL DISTANCING") TO SLOW THE SPREAD OF THE CORONAVIRUS (COVID-19), THERE WILL BE LIMITED PUBLIC ACCESS TO THE LOCATION DESCRIBED ABOVE. THIS MEETING AGENDA AND THE AGENDA PACKET ARE POSTED ONLINE AT:

[HTTPS://TOMBALLTX.GOV/ARCHIVE.ASPX?AMID=38](https://tomballtx.gov/archive.aspx?amid=38); A RECORDING OF THE MEETING WILL BE MADE AND WILL BE AVAILABLE TO THE PUBLIC IN ACCORDANCE WITH THE OPEN MEETINGS ACT UPON WRITTEN REQUEST.

The public toll-free dial-in numbers to participate in the telephonic meeting are any one of the following (dial by your location): **+1 312 626 6799 US (Chicago); +1 646 876 9923 US (New York); +1 301 715 8592 US; +1 346 248 7799 US (Houston); +1 408 638 0968 US (San Jose); +1 669 900 6833 US (San Jose); or +1 253 215 8782 US (Tahoma) - Meeting ID: 892 6713 5348, Passcode: 948569.** The public will be permitted to offer public comments telephonically, as provided by the agenda and as permitted by the presiding officer during the meeting.

- A. Call to Order
- B. Invocation - Led by Pastor Adam McIntosh – St. David’s Church
- C. Pledges to U.S. and Texas Flags

- D. Public Comments and Receipt of Petitions; *[At this time, anyone will be allowed to speak on any matter other than personnel matters or matters under litigation, for length of time not to exceed three minutes. No Council/Board discussion or action may take place on a matter until such matter has been placed on an agenda and posted in accordance with law - GC, 551.042.]*
- E. Reports and Announcements
1. Announcements
- I. April 19-24, 2021 – **Tomball Annual Spring Clean-Up and Chipping Week**
- II. April 24, 2021 – **Tomball Consolidated Recycling Day** – Lone Star College-Tomball Campus, 30555 Tomball Parkway, South Entrance – 10:00 a.m.-2:00 p.m.
- III. April 24, 2021 – **Tomball Rotary “Drive thru Fish Fry”** at Juergens Park
- IV. May 1, 2021 – **Rails & Tails Mudbug Festival** – 11:00 a.m.–8:00 p.m. at the Depot
- V. May 6, 2021 – **Texas Deuce Days Meet and Greet** – 3:00 p.m.–8:00 p.m. at the Depot
2. Reports by City staff and members of council about items of community interest on which no action will be taken:
- F. Approval of Minutes
1. Approve the Minutes of the April 5, 2021 Regular Tomball City Council Meeting
- G. Old Business Consent Agenda: *[All matters listed under Consent Agenda are considered to be routine and will be enacted by one motion. There will be no separate discussion of these items. If discussion is desired, the item in question will be removed from the Consent Agenda and will be considered separately. Information concerning Consent Agenda items is available for public review.]*
1. Approve, on Second Reading, Resolution No. 2021-13-TEDC, a Resolution of the City Council of the City of Tomball, Texas, authorizing and approving the Tomball Economic Development Corporation's Project to Expend Funds in accordance with an Economic Development Performance Agreement by and between the Corporation and DunnCo Properties II, Ltd to make direct incentives to, or expenditures for, assistance with infrastructure costs required or suitable for the promotion of new or expanded business enterprise related to the construction of a

5,225 square foot commercial facility to be located at 14635 FM 2920 Rd., Tomball, Texas 77377. The estimated amount of expenditures for such Project is \$54,760.00.

2. Approve, on Second Reading, Resolution No. 2021-14-TEDC, a Resolution of the City Council of the City of Tomball, Texas, authorizing and approving the Tomball Economic Development Corporation's Project to Expend Funds in accordance with an Economic Development Performance Agreement by and between the Corporation and B. Smittys, LLC to make direct incentives to, or expenditures for, assistance with infrastructure costs required or suitable for the promotion of new or expanded business enterprise related to the construction of a 8,000 square foot commercial facility to be located at 22621 Hufsmith-Kohrville Rd., Tomball, Texas 77375. The estimated amount of expenditures for such Project is \$30,301.00.

H. New Business

1. Approve the CenterPoint Energy 2021 Annual GRIP Adjustment for the Houston Division, for the Proposed Interim Rate Adjustment (IRA) for CenterPoint's Houston Division and Authorize the City Manager to Notify CenterPoint Energy of the Council's Action
2. Consideration to approve Zoning Case P21-121: Request by the City of Tomball to amend the Comprehensive Plan by revising the Future Land Use and Major Thoroughfare Plan Maps.
 - Conduct Public Hearing on Zoning Case P21-121
 - Adopt, on First Reading, Ordinance No. 2021-14, an Ordinance of the City of Tomball, Texas, amending the Tomball Comprehensive Plan by changing the Future Land Use and Major Thoroughfare Plan Maps; providing for severability; providing for a penalty of an amount not to exceed \$2,000 for each day of violation of any provision hereof, making findings of fact; and providing for other related matters.
3. Approve Resolution No. 2021-17, a Resolution of the City Council of the City of Tomball, Texas, Opposing SB 1661: Requiring City Elections to be Held in November of Even-Numbers Years and in Conjunction with County and/or State Elections, and Authorize the Mayor to Issue a Letter to the 2021 Texas State Legislature
4. Approve Proposed Revisions to the City of Tomball Boards, Commissions, and Committees Handbook

5. Approve purchase for generator replacement at Fire Station 1 from Evolve Power Generator through the State of Texas DIR Contract, contract number DIR-TSO-4072, totaling \$59,772.86
6. Executive Session: The City Council will meet in Executive Session as Authorized by Title 5, Chapter 551, Government Code, the Texas Open Meetings Act, for the Following Purpose(s):

 - Sec. 551.071 – Consultation with the City Attorney regarding a matter which the Attorney’s duty requires to be discussed in closed session
 - Sec. 551. 074 – Personnel Matters: Deliberation of the Appointment, Employment, and Duties of a Public Officer or Employee – Interim Fire Chief
7. Confirm Taner Drake as Interim Fire Chief

I. Adjournment

C E R T I F I C A T I O N

I hereby certify that the above notice of meeting was posted on the bulletin board of City Hall, City of Tomball, Texas, a place readily accessible to the general public at all times, on the 15th day of April 2021 by 5:00 PM, and remained posted for at least 72 continuous hours preceding the scheduled time of said meeting.

Doris Speer, City Secretary, TRMC, MMC

This facility is wheelchair accessible and accessible parking spaces are available. Requests for accommodations or interpretive services must be made 48 hours prior to this meeting. Please contact the City Secretary’s office at (281) 290-1002 or FAX (281) 351-6256 for further information.

AGENDAS MAY BE VIEWED ONLINE AT www.ci.tomball.tx.us.

City Council Meeting Agenda Item Data Sheet

Meeting Date: April 19, 2021

Topic:

April 19-24, 2021 – Tomball Annual Spring Clean-Up and Chipping Week

Background:

Origination:

Recommendation:

Party(ies) responsible for placing this item on agenda: Doris Speer, City Secretary

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: _____ If yes, specify Account Number: # _____

If no, funds will be transferred from account # _____ To account # _____

Signed	<u>Doris Speer</u>	<u>3-8-2021</u>	Approved by	_____
	Staff Member	Date		City Manager
				Date

City Council Meeting Agenda Item Data Sheet

Meeting Date: April 19, 2021

Topic:

April 24, 2021 – **Tomball Consolidated Recycling Day** – Lone Star College-Tomball Campus, 30555 Tomball Parkway, South Entrance – 10:00 a.m.-2:00 p.m.

Background:

Origination:

Recommendation:

Party(ies) responsible for placing this item on agenda: Doris Speer, City Secretary

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: _____ If yes, specify Account Number: # _____

If no, funds will be transferred from account # _____ To account # _____

Signed	<u>Doris Speer</u>	<u>3-8-2021</u>	Approved by	_____
	Staff Member	Date		City Manager
				Date

City Council Meeting Agenda Item Data Sheet

Meeting Date: April 19, 2021

Topic:

April 24, 2021 – Tomball Rotary “*Drive thru Fish Fry*” at Juergens Park

Background:

Origination:

Recommendation:

Party(ies) responsible for placing this item on agenda: Doris Speer, City Secretary

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: _____ If yes, specify Account Number: # _____

If no, funds will be transferred from account # _____ To account # _____

Signed	Doris Speer	3-8-2021	Approved by		
	Staff Member	Date		City Manager	Date

City Council Meeting Agenda Item Data Sheet

Meeting Date: April 19, 2021

Topic:

May 1, 2021 – *Rails & Tails Mudbug Festival* – 11:00 a.m.–8:00 p.m. at the Depot

Background:

Origination:

Recommendation:

Party(ies) responsible for placing this item on agenda: Doris Speer, City Secretary

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: _____ If yes, specify Account Number: # _____

If no, funds will be transferred from account # _____ To account # _____

Signed	<u>Doris Speer</u>	<u>4-13-2021</u>	Approved by	_____
	Staff Member	Date		City Manager
				Date

City Council Meeting Agenda Item Data Sheet

Meeting Date: April 19, 2021

Topic:

May 6, 2021 – Texas Deuce Days *Meet and Greet* – 3:00 p.m.–8:00 p.m. at the Depot

Background:

Origination:

Recommendation:

Party(ies) responsible for placing this item on agenda: Doris Speer, City Secretary

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: _____ If yes, specify Account Number: # _____

If no, funds will be transferred from account # _____ To account # _____

Signed	Doris Speer	4-13-2021	Approved by		
	Staff Member	Date		City Manager	Date

City Council Meeting Agenda Item Data Sheet

Meeting Date: April 19, 2021

Topic:

Approve the Minutes of the April 5, 2021 Regular Tomball City Council Meeting

Background:

Origination: City Secretary

Recommendation:

Approve

Party(ies) responsible for placing this item on agenda: Doris Speer, City Secretary

FUNDING (IF APPLICABLE)

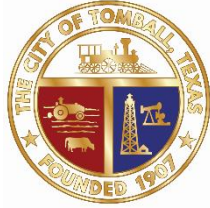
Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: _____ If yes, specify Account Number: # _____

If no, funds will be transferred from account # _____ To account # _____

Signed	Doris Speer	4-13-2021	Approved by		
	Staff Member	Date		City Manager	Date

MINUTES OF REGULAR CITY COUNCIL MEETING CITY OF TOMBALL, TEXAS



**Monday, April 5, 2021
6:00 PM**

The City Council of the City of Tomball, Texas, conducted the meeting scheduled for April 5, 2021, 6:00 PM, at 401 Market Street, Tomball, Texas 77375, via video/telephone conference.

A. Mayor Fagan called the meeting to order at 6:00 p.m.

PRESENT

Mayor Gretchen Fagan
Council 1 John Ford
Council 2 Mark Stoll
Council 3 Chad Degges
Council 4 Derek Townsend, Sr.
Council 5 Lori Klein Quinn – Via Video (late arrival)

Others Present:

Acting City Manager – David Esquivel
Acting Interim City Manager/Police Chief – Jeff Bert
City Secretary – Doris Speer
City Attorney – Justin Pruitt
Finance Director – Glenn Windsor
Director of Public Works – Beth Jones
Fire Chief – Randy Parr (via video)
Fire Marshal/Assistant Fire Chief – Joe Sykora
Assistant Fire Chief – Taner Drake
Marketing Director – Mike Baxter (via video)
Director of Community Development – Craig Meyers
Community Center Manager – Rosalie Dillon
Executive Director-TEDC – Kelly Violette
CSO Administrative Assistant – Sasha Luna
CSO Administrative Assistant- Johnita Robinson

B. The invocation was led by Pastor Brandon Guindon – Real Life Ministries

C. Pledges to U.S. and Texas Flags were led by Joe Sykora.

D. No Public Comments were received.

E. Reports and Announcements

1. Announcements

- I. April 17, 2021 - **Tomball High School Athletic Booster Club (THSABC) Crawfish Bowl** - 4:00 p.m.-8:00 p.m. at the Depot
- II. April 19-24, 2021 – **Tomball Annual Spring Clean-Up and Chipping Week**
- III. April 24, 2021 – **Tomball Consolidated Recycling Day** – Lone Star College-Tomball Campus, 30555 Tomball Parkway, South Entrance – 10:00 a.m.-2:00 p.m.
- IV. April 24, 2021 – **Tomball Rotary “Drive thru Fish Fry”** at Juergens Park
- V. May 1, 2021 – **Rails & Tails Mudbug Festival** – 11 a.m.–8:00 p.m. at the Depot
- VI. May 6, 2021 - **Texas Deuce Days Opening Day Meet and Greet** at the Depot on May 6, 2021 from 3:00 p.m.-8:00 p.m.

2. Reports by City staff and members of council about items of community interest on which no action will be taken:

F. Approval of Minutes

1. Motion made by Council 4 Townsend, Sr., Seconded by Council 2 Stoll, to approve the Minutes of the March 15, 2021 Regular Tomball City Council Meeting and the March 20, 2021 Special Tomball City Council Meeting

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr.

Absent: Council 5 Klein Quinn

Motion carried unanimously.

G. Old Business

1. Motion made by Council 4 Townsend, Sr., Seconded by Council 2 Stoll, to adopt, on Second Reading, Ordinance No. 2021-03, An Ordinance Of The City Of Tomball, Texas, Extending The City Limits Of Said City To Include All Of The Territory Within Certain Limits And Boundaries And Annexing To The City Of Tomball All Of The Territory Within Such Limits And Boundaries; Approving A Service Plan For All Of The Area Within Such Limits And Boundaries; Containing Other Provisions Relating To The Subject; And Providing A Savings And Severability Clause (Being A Tract Or Parcel Containing 6.5681 Acres Of

Land Known As Tracts 1 & 2 Out Of That Certain Call 40.1148 Acre Tract Of Land Situated In The John M. Hooper Survey, A-375 In Harris County, Texas, Said 40.1148 Acre Tract Being That Same Tract Of Land As Described In A Deed Filed For Record Under Harris County Clerk's File No. F41707.2 (13810 Windy Meadow Rd HCAD 04304100000055)]. Vote was as follows:

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

2. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to adopt, on Second Reading, Ordinance No. 2021-04, an Ordinance of the city of Tomball, Texas, amending Chapter 50 (Zoning) of the Tomball Code of Ordinances by establishing the zoning district of approximately 6.5681 acres of land, legally described as Tract 12 Abstract 375 J M Hooper, within the city of Tomball, Harris County, Texas, as Commercial District; said property being generally located at the southwest corner of SH 249 and Alice Road; providing for the amendment of the Official Zoning Map of the City; providing for severability; providing for a penalty of an amount not to exceed \$2,000 for each day of violation of any provision hereof, making findings of fact; and providing for other related matters. Vote was as follows:

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

3. Matthew Martinez, 29514 Liberty Lane, 77375, addressed Council to express his opposition to the proposed zoning change.

Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to adopt, on Second Reading, Ordinance No. 2021-07, an Ordinance of the City of Tomball, Texas, amending Chapter 50 (Zoning) of the Tomball Code of Ordinances by changing the zoning district classification of approximately 13.4 acres of land, legally described as tracts 17H, 17J, 17H-1, 17H-2, 17J-1 abstract 34 J House, within the city of Tomball, Harris County, Texas, from the Planned Development (PD-1) and Single-Family 20 Estate Districts to the Planned Development (PD-16) District; said property being generally located on the south side of Brown Road between SH 249 and Quinn Road; providing for the amendment of the Official Zoning Map of the City; providing for severability; providing for a penalty of an amount not to exceed \$2,000 for each day of

violation of any provision hereof, making findings of fact; and providing for other related matters. Vote was as follows:

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn.

Motion carried unanimously.

4. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to adopt, on Second Reading, Ordinance No. 2021-09, an Ordinance of the City of Tomball, Texas, amending Chapter 50 (Zoning) of the Tomball Code of Ordinances by changing the zoning district classification of approximately 5 acres of land legally described Lot 280 Tomball Outlots, from the Single-Family 20 Estate District to the Commercial District, said property being generally located on the east side of Pitchford Road at 1333 Pitchford Road, within the City of Tomball, Harris County, Texas; providing for the amendment of the Official Zoning Map of the City; providing for severability; providing for a penalty of an amount not to exceed \$2,000 for each day of violation of any provision hereof, making findings of fact; and providing for other related matters. Vote was as follows:

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn.

Motion carried unanimously.

5. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to adopt, on Second Reading, Ordinance No. 2021-10, an Ordinance of the City of Tomball, Texas, amending Chapter 50 (Zoning) of the Tomball Code of Ordinances by changing the zoning district classification of approximately 2.844 acres of land legally described tracts 467A, 467B & 468A Tomball Outlots, from the Agricultural District to the Commercial District, said property being generally located on the east side of Hufsmith-Kohrville Road at 22828 Hufsmith-Kohrville road, within the city of Tomball, Harris County, Texas; providing for the amendment of the Official Zoning Map of the City; providing for severability; providing for a penalty of an amount not to exceed \$2,000 for each day of violation of any provision hereof, making findings of fact; and providing for other related matters. Vote was as follows:

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

6. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to adopt, on Second Reading, Ordinance No. 2021-12, an Ordinance of the city of Tomball, Texas amending its Code of Ordinances by amending Section 50-112, Off-street parking and loading requirements, of Article IV, Development Standards, of Chapter 50, Zoning; providing for severability; providing for a penalty of an amount not to exceed \$2,000 for each day of violation of any provision hereof; making findings of fact; and providing for other related matters. Vote was as follows:

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

H. New Business

1. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to approve the Extension of the Current Depository Contract between the City of Tomball and Wells Fargo through March 31, 2023.

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

2. Motion made by Council 2 Stoll, Second by Council 1 Ford, to approve, on First Reading, Resolution No. 2021-13-TEDC, a Resolution of the City Council of the City of Tomball, Texas, authorizing and approving the Tomball Economic Development Corporation's Project to Expend Funds in accordance with an Economic Development Performance Agreement by and between the Corporation and DunnCo Properties II, Ltd to make direct incentives to, or expenditures for, assistance with infrastructure costs required or suitable for the promotion of new or expanded business enterprise related to the construction of a 5,225 square foot commercial facility to be located at 14635 FM 2920 Rd., Tomball, Texas 77377. The estimated amount of expenditures for such Project is \$54,760.00.

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

3. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to approve, on First Reading, Resolution No. 2021-14-TEDC, a Resolution of the City Council of the City of Tomball, Texas, authorizing and approving the Tomball Economic Development Corporation's Project to Expend Funds in accordance with an Economic Development Performance Agreement by and between the Corporation and B. Smittys, LLC to make direct incentives to, or expenditures for, assistance with infrastructure costs required or suitable for the promotion of new or expanded business enterprise related to the construction of a 8,000 square foot commercial facility to be located at 22621 Hufsmith-Kohrville Rd., Tomball, Texas 77375. The estimated amount of expenditures for such Project is \$30,301.00.

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

4. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to approve Resolution No. 2021-15, a Resolution of the City Council of the City of Tomball, Texas, Sponsoring the July 4th Celebration, to be Held in Tomball on Sunday, July 4, 2021, Closing State Highway Business 249 from Hicks Street to the North Entrance to the Kroger Parking Lot from 12:00 PM until 11:00 PM, and Authorizing the City Manager to Issue a Letter to TxDOT Requesting the Closure of the Designated Portion of State Highway Business 249

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

5. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to authorize the City Manager to Execute a Letter to TxDOT Requesting the Use of the Detention Pond behind Lowe's for the Purpose of Launching the July 4th Fireworks Display

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

6. Discussion was held and Direction provided by Council regarding Amendments to Chapter 32 and Chapter 48 of the Code of Ordinances, regarding Application Requirements for Peddlers/Solicitors, Taxi Driver, and Tow Truck Driver Permits Discussion/No Vote

No action necessary.

7. Discussion was held and Direction provided by Council regarding the amendment of City of Tomball drainage design standards to comply with Harris County's minimum drainage standards

No action necessary.

8. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to approve Resolution No. 2021-16, a Resolution of the City of Tomball, Texas, amending authorized signatories for Contractual and Financial documents pertaining to the 2016 GLO Community Development Block Grant – Disaster Recovery (CDBG-DR) Program, Contract #19-076-029-B386.

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

9. Executive Session: The City Council recessed at 7:20 p.m. to meet in Executive Session as Authorized by Title 5, Chapter 551, Government Code, the Texas Open Meetings Act, for the Following Purpose(s):

- Sec. 551. 074 – Personnel Matters: Deliberation of the Appointment, Employment, and Duties of a Public Officer or Employee – Interim City Manager, Interim Assistant City Manager

Upon reconvening at 8: 12 p.m., the following action was taken:

10. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to appoint David Esquivel as Interim City Manager and to Confirm Jeff Bert as Interim Assistant City Manager/Police Chief

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

- I. Motion made by Council 4 Townsend, Sr., Second by Council 2 Stoll, to adjourn.

Voting Yea: Council 1 Ford, Council 2 Stoll, Council 3 Degges, Council 4 Townsend, Sr., Council 5 Klein Quinn

Motion carried unanimously.

Meeting adjourned.

PASSED AND APPROVED this the 18th day of May 2020.

Doris Speer
City Secretary, TRMC, MMC

Gretchen Fagan
Mayor

City Council Meeting Agenda Item Data Sheet

Meeting Date: April 5, 2021

Topic:

Approve, on Second Reading, Resolution No. 2021-13-TEDC, a Resolution of the City Council of the City of Tomball, Texas, authorizing and approving the Tomball Economic Development Corporation's Project to Expend Funds in accordance with an Economic Development Performance Agreement by and between the Corporation and DunnCo Properties II, Ltd to make direct incentives to, or expenditures for, assistance with infrastructure costs required or suitable for the promotion of new or expanded business enterprise related to the construction of a 5,225 square foot commercial facility to be located at 14635 FM 2920 Rd., Tomball, Texas 77377. The estimated amount of expenditures for such Project is \$54,760.00.

Background:

On March 9, 2021, the Tomball Economic Development Corporation (TEDC) Board of Directors unanimously approved, as a Project of the Corporation, a performance agreement with DunnCo Properties II, Ltd for assistance with infrastructure costs related to the development of a proposed 5,225 square foot commercial facility to be located at 14635 FM 2920 Rd., Tomball, Texas 77377.

Targeted infrastructure projects that will promote or develop new or expanded business enterprises are authorized expenditures under the Development Corporation Act.

The Tomball City Council has final approval authority over all programs and expenditures of the TEDC. Final approval of this project requires the adoption of Resolution No. 2021-13-TEDC after two separate readings.

Origination: Scott Dunn, President, The Dunn Development Company, Inc. and General Partner, DunnCo Properties II, Ltd.

Recommendation:

Approve Resolution No. 2021-13-TEDC on first reading.

Party(ies) responsible for placing this item on agenda: Kelly Violette

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: Yes No: If yes, specify Account Number: # Project Grants

If no, funds will be transferred from account # _____ To account # _____

Signed	<u>Kelly Violette</u>		Approved by	<u></u>	
	Executive Director-TEDC	Date		City Manager	Date



TO: Honorable Mayor and City Council

FROM: Kelly Violette
Executive Director

MEETING DATE: April 5, 2021

SUBJECT: DunnCo Properties II, Ltd.

ITEM TYPE: Action

The Tomball Economic Development Corporation has received a request from Scott Dunn, President, The Dunn Development Company, Inc., for assistance with infrastructure costs related to the construction of a multi-tenant retail development to be located at the southeast corner of Calvert Road and FM 2920 Road.

The proposed development will consist of an approximately 5,225 square foot commercial building on approximately 0.7997 acres. The estimated capital investment for the project is \$2,158,857.00.

The eligible infrastructure improvements include water, sanitary, gas, storm sewer, telecommunications, electric utilities and related site improvements totaling approximately \$ 365,064.00.

Targeted infrastructure that will promote the development and expansion of business enterprise is a permissible project as outlined in Texas Economic Development Legislation. If this project is approved, it will go to the Tomball City Council for final approval by resolution at two separate readings.

An economic impact analysis is included with the agreement to show the impact of this project of Tomball's economy. Per the analysis, the 5-year net benefit of this project on Tomball's economy is \$168,300.00.

If the agreement between the TEDC and DunnCo Properties II, Ltd is approved as a Project of the Corporation, the grant funding amount will not exceed \$54,760.00, based on 15% of the actual expenditures for the eligible infrastructure improvements.



March 1, 2021

Tomball Economic Development Corporation (“TEDC”)
Attn: Board of Directors
29201 Quinn Rd., Suite B
Tomball, Texas 77375

Re: Grant Request – new retail project
14635 FM 2920 Road
Tomball, TX 77377

Dear TEDC Board of Directors:

On behalf of DunnCo Properties II, Ltd. (“Owner”), I would like to request grant funding from the TEDC for the development and construction of a new 5,225 sq. ft. retail building to be located on the southeast corner of Calvert Road and FM 2920 Road. This project involves the improvement of a raw 0.7997 acre tract of land. Construction will include all requirements to complete the building shell with site improvements for delivery of interior lease space to tenants for their future build-out requirements. We have received some “pre-construction” commitments from tenants and are currently working to finalize and execute leases with Marco’s Pizza and Fred Loya Insurance. Both prospective tenants would be new employers to the City of Tomball and would create new employment opportunities and sales tax revenue. We expect the remaining leasing to be completed before the building is finalized as we are receiving very strong interest in the project.

The Dunn Development Company (“DDC”) is the general partner for DunnCo Properties II, Ltd., along with other holding companies we have interest in to include DunnCo Properties, Ltd., Crosby Medical Investors, Ltd. and others. The sole investors and limited partners for these holding entities include myself and my brother Patrick. Under DDC, we have been developing commercial real estate in the State of Texas for over twenty years and currently hold over 20 stabilized retail and office properties in markets across the state to include Austin, San Antonio, Crosby, Houston, Cleveland, Magnolia, Giddings, Victoria, Corpus Christi, Del Rio, Alice, Roma and Hidalgo.

As a former resident of Tomball, and the father of a Tomball High School 2020 graduate, the interest in developing a project in Tomball is strong. I appreciate and value this community and would like for DDC to be involved long-term with current and future development projects. This request for grant funding is driven by challenges for development of the tract which are creating greater costs than anticipated – especially with the infrastructure. We will be seeking grant funding for paving, landscaping, irrigation and signage as well.

Timing wise, our goal is to complete the previously started permitting process with the City of Tomball and finalize our construction financing to allow for a mid-April to early May groundbreaking.

The construction of the improvements will take five to six months with hope that one or more tenants will be ready to open for business after the first of the year. Our current estimated costs are as follows:

Land – current “basis”	\$469,591
“Hard” Costs - Construction – “infrastructure”	\$365,064
“Hard” Costs - Construction – “other”	\$554,292
T. I. Allowance from Owner to Tenants	\$136,800
Landscaping & Irrigation	\$25,000
Pylon Sign for up to 4 tenants	\$25,000
“Soft” Costs – Architectural & Engineering	\$35,747
“Soft” Costs – 3 rd party, survey, title, bank, etc.	\$132,363
Development Services – none charged by DDC	\$0.00

I have provided Kelly Violette, your Executive Director, and Tiffani Wooten, Assistant Director, with plans of the project to include architectural, civil, structural, MEP and landscaping. When completed, this building will be attractive, present well and provide east of access to new tenants and uses for residents of the City of Tomball. I welcome any questions you might have about this project and our thoughts on its absorption in the marketplace.

Thank you for your consideration regarding this matter.

Sincerely,

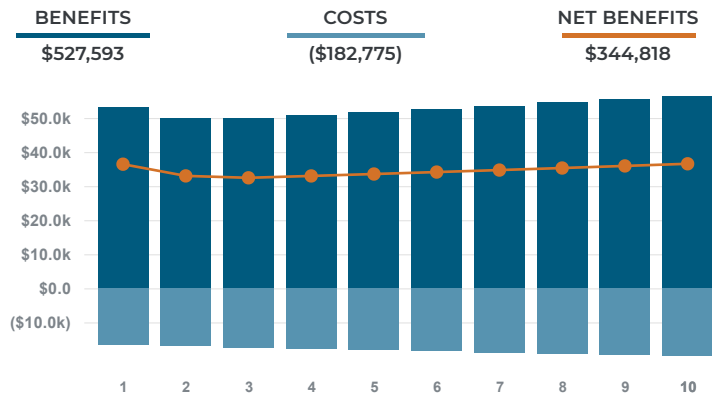


Scott H. Dunn
President – The Dunn Development Company, Inc.
General Partner – DunnCo Properties II, Ltd.

Cc: Patrick N. Dunn, V.P., The Dunn Development Company

New Construction - Retail

City of Tomball



NET BENEFITS

\$344,818

Present Value \$265,542

BENEFITS

Sales Taxes	\$268,540
Real Property Taxes	\$69,952
FF&E Property Taxes	\$4,561
Inventory Property Taxes	\$0
New Residential Property Taxes	\$793
Hotel Occupancy Taxes	\$0
Building Permits and Fees	\$0
Utility Revenue	\$133,050
Utility Franchise Fees	\$8,330
Miscellaneous Taxes and User Fees	\$42,367
Benefits Subtotal	\$527,593

COSTS

Cost of Government Services	(\$49,024)
Cost of Utility Services	(\$133,751)
Costs Subtotal	(\$182,775)

JOBS



24.1 Total
20.0 Direct
4.1 Spin-off

SALARIES



\$34,562 Avg
\$30,000 Direct
\$56,737 Spin-off

CAPITAL INVEST.



\$1.7M
Buildings + FF&E

RESIDENTIAL DEV.



0.1 Homes
0.7 Relocations

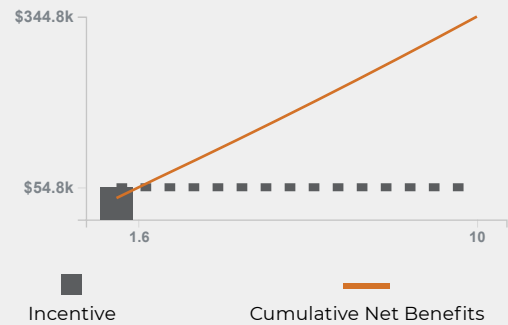
INCENTIVE ANALYSIS

\$54,760
Total Incentive

\$2,738
Per Job

63.0%
Rate of Return

1.6 Yrs
Payback Period



NET BENEFITS OVER 10 YEARS

CITY	\$344,818
COUNTY	\$78,323
SCHOOL DISTRICT	\$81,005
OTHER	\$99,437

Impact Analysis

Project Type: New Construction - Retail
Prepared By: Tomball EDC

Purpose & Limitations

This report presents the results of an economic and fiscal analysis undertaken by Tomball EDC using Impact DashBoard, a customized web application developed by Impact DataSource, LLC.

Impact DashBoard utilizes estimates, assumptions, and other information developed by Impact DataSource from its independent research effort detailed in a custom user guide prepared for Tomball EDC.

This report, generated by the Impact DashBoard application, has been prepared by Tomball EDC to assist economic development stakeholders in making an evaluation of the economic and fiscal impact of business activity in the community. This report does not purport to contain all of the information that may be needed to conclude such an evaluation. This report is based on a variety of assumptions and contains forward-looking statements concerning the results of operations of the subject firm. Tomball EDC made reasonable efforts to ensure that the project-specific data entered into Impact DashBoard reflects realistic estimates of future activity. Estimates of future activity involve known and unknown risks and uncertainties that could cause actual results, performance, or events to differ materially from those expressed or implied in this report.

Tomball EDC and Impact DataSource make no representation or warranty as to the accuracy or completeness of the information contained herein, and expressly disclaim any and all liability based on or relating to any information contained in, or errors or omissions from, this information or based on or relating to the use of this information.

Introduction

This report presents the results of an economic impact analysis performed using Impact DashBoard, a model developed by Impact DataSource. The report estimates the impact that a potential project will have on the local economy and estimates the costs and benefits for local taxing districts over a 10-year period.

Economic Impact Overview

The table below summarizes the economic impact of the project over the first 10 years in terms of job creation, salaries paid to workers, and taxable sales.

SUMMARY OF ECONOMIC IMPACT OVER 10 YEARS IN CITY OF TOMBALL			
IMPACT	DIRECT	SPIN-OFF	TOTAL
Jobs	20.0	4.1	24.1
Annual Salaries/Wages	\$600,000	\$233,460	\$833,460
Salaries/Wages over 10 Years	\$6,569,833	\$2,556,324	\$9,126,156
Taxable Sales/Purchases in City of Tomball	\$13,395,055	\$31,954	\$13,427,009

Totals may not sum due to rounding

The Project may result in new residents moving to the community and potentially new residential properties being constructed as summarized below.

SUMMARY OF POPULATION IMPACT OVER 10 YEARS IN CITY OF TOMBALL			
IMPACT	DIRECT	SPIN-OFF	TOTAL
Workers who will move to City of Tomball	0.6	0.1	0.7
New residents in City of Tomball	1.5	0.3	1.8
New residential properties constructed in City of Tomball	0.1	0.0	0.1
New students to attend local school district	0.3	0.1	0.3

Totals may not sum due to rounding

The new taxable property to be supported by the Project over the next 10 years is summarized in the following table.

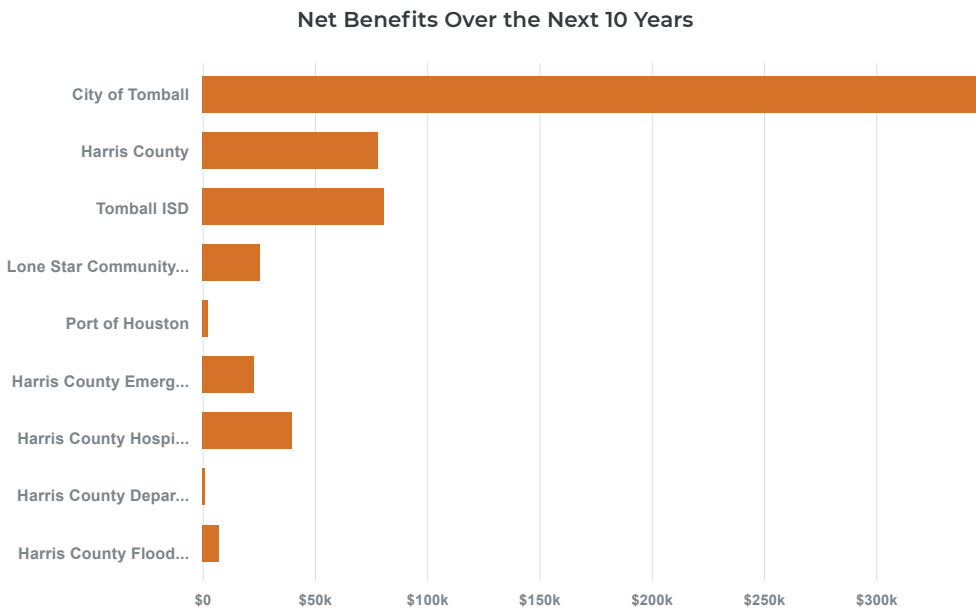
SUMMARY OF TAXABLE PROPERTY OVER THE FIRST 10 YEARS IN CITY OF TOMBALL							
YR.	NEW RESIDENTIAL PROPERTY	LAND	BUILDINGS...	FF&E	INVENTORIES	NON-RESIDENTIAL PROPERTY	TOTAL PROPERTY
1	\$21,441	\$469,591	\$1,274,266	\$0	\$0	\$1,743,857	\$1,765,298
2	\$21,870	\$478,983	\$1,464,751	\$250,000	\$0	\$2,193,734	\$2,215,604
3	\$22,308	\$488,562	\$1,494,046	\$225,000	\$0	\$2,207,609	\$2,229,916
4	\$22,754	\$498,334	\$1,523,927	\$200,000	\$0	\$2,222,261	\$2,245,015
5	\$23,209	\$508,300	\$1,554,406	\$175,000	\$0	\$2,237,706	\$2,260,915
6	\$23,673	\$518,466	\$1,585,494	\$150,000	\$0	\$2,253,960	\$2,277,633
7	\$24,147	\$528,836	\$1,617,204	\$125,000	\$0	\$2,271,040	\$2,295,186
8	\$24,629	\$539,412	\$1,649,548	\$100,000	\$0	\$2,288,960	\$2,313,590
9	\$25,122	\$550,201	\$1,682,539	\$75,000	\$0	\$2,307,740	\$2,332,862
10	\$25,625	\$561,205	\$1,716,190	\$50,000	\$0	\$2,327,394	\$2,353,019

Fiscal Impact Overview

The Project will generate additional benefits and costs, a summary of which is provided below. The source of specific benefits and costs are provided in greater detail for each taxing district on subsequent pages.

FISCAL NET BENEFITS OVER THE NEXT 10 YEARS				
	BENEFITS	COSTS	NET BENEFITS	PRESENT VALUE*
City of Tomball	\$527,593	(\$182,775)	\$344,818	\$265,542
Harris County	\$111,546	(\$33,223)	\$78,323	\$60,023
Tomball ISD	\$305,873	(\$224,868)	\$81,005	\$62,075
Lone Star Community College	\$25,654	\$0	\$25,654	\$19,659
Port of Houston	\$2,358	\$0	\$2,358	\$1,807
Harris County Emergency Services District 8	\$23,084	\$0	\$23,084	\$17,690
Harris County Hospital District	\$39,674	\$0	\$39,674	\$30,402
Harris County Department of Education	\$1,188	\$0	\$1,188	\$911
Harris County Flood Control	\$7,477	\$0	\$7,477	\$5,730
Total	\$1,044,450	(\$440,866)	\$603,584	\$463,840

*The Present Value of Net Benefits expresses the future stream of net benefits received over several years as a single value in today's dollars. Today's dollar and a dollar to be received at differing times in the future are not comparable because of the time value of money. The time value of money is the interest rate or each taxing entity's discount rate. This analysis uses a discount rate of 5.0% to make the dollars comparable.



Public Support Overview

A summary of the total Public Support modeled in this analysis is shown below.

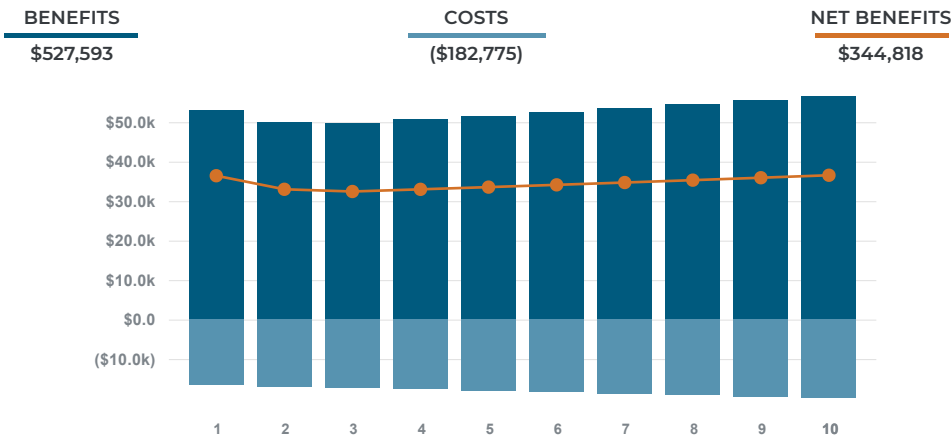
VALUE OF PUBLIC SUPPORT UNDER CONSIDERATION		
	NON-TAX INCENTIVE	TOTAL
City of Tomball	\$54,760	\$54,760
Harris County	\$0	\$0
Tomball ISD	\$0	\$0
Lone Star Community College	\$0	\$0
Port of Houston	\$0	\$0
Harris County Emergency Services District 8	\$0	\$0
Harris County Hospital District	\$0	\$0
Harris County Department of Education	\$0	\$0
Harris County Flood Control	\$0	\$0
Total	\$54,760	\$54,760

City of Tomball Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by City of Tomball over the next 10 years of the Project.

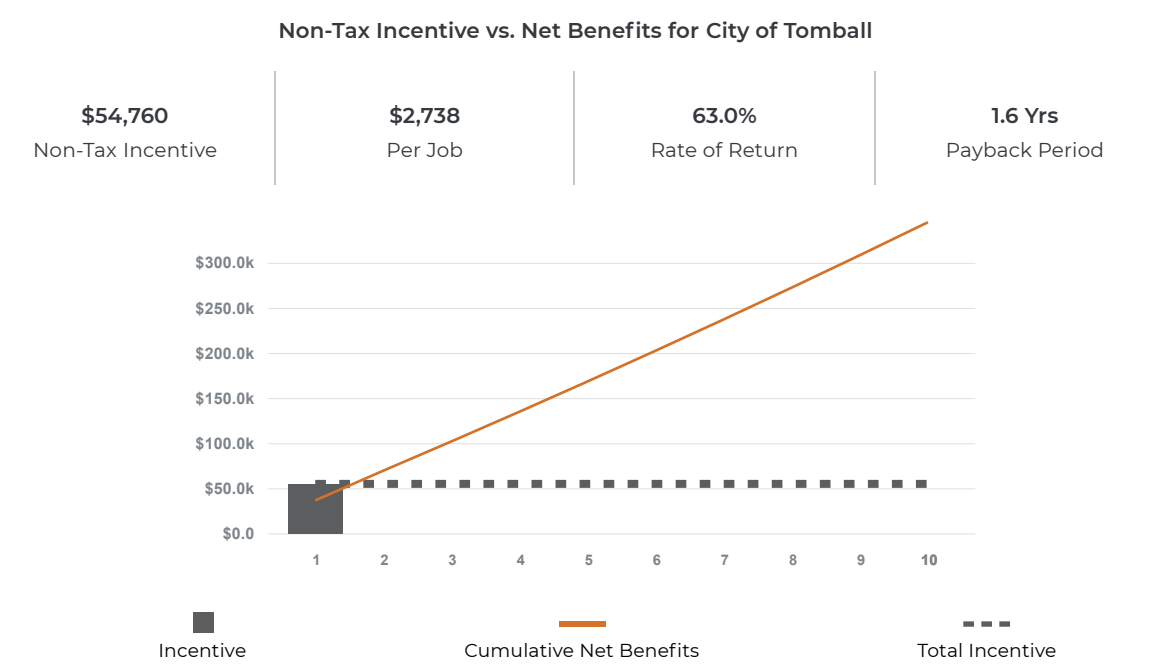
NET BENEFITS OVER 10 YEARS: CITY OF TOMBALL			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Sales Taxes	\$266,259	\$2,282	\$268,540
Real Property Taxes	\$69,952	\$0	\$69,952
FF&E Property Taxes	\$4,561	\$0	\$4,561
Inventory Property Taxes	\$0	\$0	\$0
New Residential Property Taxes	\$0	\$793	\$793
Hotel Occupancy Taxes	\$0	\$0	\$0
Building Permits and Fees	\$0	\$0	\$0
Utility Revenue	\$122,418	\$10,632	\$133,050
Utility Franchise Fees	\$7,665	\$665	\$8,330
Miscellaneous Taxes and User Fees	\$38,981	\$3,386	\$42,367
Benefits Subtotal	\$509,835	\$17,758	\$527,593
COSTS	PROJECT	HOUSEHOLDS	TOTAL
Cost of Government Services	(\$45,113)	(\$3,911)	(\$49,024)
Cost of Utility Services	(\$123,075)	(\$10,676)	(\$133,751)
Costs Subtotal	(\$168,188)	(\$14,587)	(\$182,775)
Net Benefits	\$341,648	\$3,171	\$344,818

Annual Fiscal Net Benefits for City of Tomball



Non-Tax Incentives

The graph below depicts the non-tax incentives modeled in this analysis versus the cumulative net benefits to City of Tomball. The intersection indicates the length of time until the incentives are paid back.



Harris County Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Harris County over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: HARRIS COUNTY			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$80,987	\$0	\$80,987
FF&E Property Taxes	\$5,281	\$0	\$5,281
Inventory Property Taxes	\$0	\$0	\$0
New Residential Property Taxes	\$0	\$6,822	\$6,822
Hotel Occupancy Taxes	\$0	\$0	\$0
Miscellaneous Taxes and User Fees	\$9,855	\$8,602	\$18,457
Benefits Subtotal	\$96,122	\$15,424	\$111,546
COSTS	PROJECT	HOUSEHOLDS	TOTAL
Cost of Government Services	(\$17,739)	(\$15,484)	(\$33,223)
Costs Subtotal	(\$17,739)	(\$15,484)	(\$33,223)
Net Benefits	\$78,384	(\$60)	\$78,323

Annual Fiscal Net Benefits for Harris County

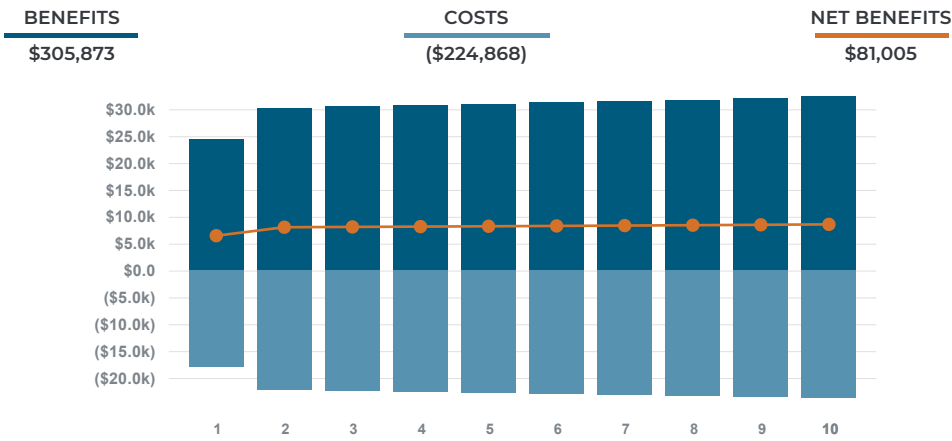


Tomball ISD Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Tomball ISD over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: TOMBALL ISD			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$267,085	\$0	\$267,085
FF&E Property Taxes	\$17,415	\$0	\$17,415
Inventory Property Taxes	\$0	\$0	\$0
New Residential Property Taxes	\$0	\$9,612	\$9,612
Addtl. State & Federal School Funding	\$0	\$11,761	\$11,761
Benefits Subtotal	\$284,500	\$21,373	\$305,873
COSTS	PROJECT	HOUSEHOLDS	TOTAL
Cost to Educate New Students	\$0	(\$10,461)	(\$10,461)
Reduction in State School Funding	(\$207,400)	(\$7,007)	(\$214,408)
Costs Subtotal	(\$207,400)	(\$17,468)	(\$224,868)
Net Benefits	\$77,099	\$3,905	\$81,005

Annual Fiscal Net Benefits for Tomball ISD



Lone Star Community College Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Lone Star Community College over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: LONE STAR COMMUNITY COLLEGE			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$22,319	\$0	\$22,319
FF&E Property Taxes	\$1,455	\$0	\$1,455
Inventory Property Taxes	\$0	\$0	\$0
New Residential Property Taxes	\$0	\$1,880	\$1,880
Benefits Subtotal	\$23,774	\$1,880	\$25,654
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$23,774	\$1,880	\$25,654

Annual Fiscal Net Benefits for Lone Star Community College



Port of Houston Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Port of Houston over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: PORT OF HOUSTON			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$2,052	\$0	\$2,052
FF&E Property Taxes	\$134	\$0	\$134
Inventory Property Taxes	\$0	\$0	\$0
New Residential Property Taxes	\$0	\$173	\$173
Benefits Subtotal	\$2,186	\$173	\$2,358
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$2,186	\$173	\$2,358

Annual Fiscal Net Benefits for Port of Houston

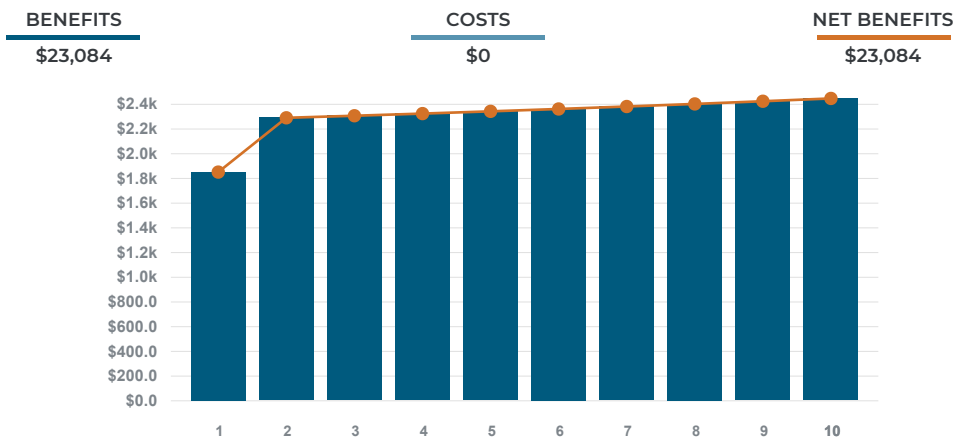


Harris County Emergency Services District 8 Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Harris County Emergency Services District 8 over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: HARRIS COUNTY EMERGENCY SERVICES DISTRICT 8			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$20,083	\$0	\$20,083
FF&E Property Taxes	\$1,310	\$0	\$1,310
Inventory Property Taxes	\$0	\$0	\$0
New Residential Property Taxes	\$0	\$1,692	\$1,692
Benefits Subtotal	\$21,393	\$1,692	\$23,084
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$21,393	\$1,692	\$23,084

Annual Fiscal Net Benefits for Harris County Emergency Services District 8



Harris County Hospital District Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Harris County Hospital District over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: HARRIS COUNTY HOSPITAL DISTRICT			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$34,516	\$0	\$34,516
FF&E Property Taxes	\$2,251	\$0	\$2,251
Inventory Property Taxes	\$0	\$0	\$0
New Residential Property Taxes	\$0	\$2,907	\$2,907
Benefits Subtotal	\$36,767	\$2,907	\$39,674
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$36,767	\$2,907	\$39,674

Annual Fiscal Net Benefits for Harris County Hospital District



Harris County Department of Education Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Harris County Department of Education over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: HARRIS COUNTY DEPARTMENT OF EDUCATION			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$1,034	\$0	\$1,034
FF&E Property Taxes	\$67	\$0	\$67
Inventory Property Taxes	\$0	\$0	\$0
New Residential Property Taxes	\$0	\$87	\$87
Benefits Subtotal	\$1,101	\$87	\$1,188
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$1,101	\$87	\$1,188

Annual Fiscal Net Benefits for Harris County Department of Education



Harris County Flood Control Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Harris County Flood Control over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: HARRIS COUNTY FLOOD CONTROL			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$6,505	\$0	\$6,505
FF&E Property Taxes	\$424	\$0	\$424
Inventory Property Taxes	\$0	\$0	\$0
New Residential Property Taxes	\$0	\$548	\$548
Benefits Subtotal	\$6,929	\$548	\$7,477
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$6,929	\$548	\$7,477

Annual Fiscal Net Benefits for Harris County Flood Control



Overview of Methodology

The Impact DashBoard model combines project-specific attributes with community data, tax rates, and assumptions to estimate the economic impact of the Project and the fiscal impact for local taxing districts over a 10-year period.

The economic impact as calculated in this report can be categorized into two main types of impacts. First, the direct economic impacts are the jobs and payroll directly created by the Project. Second, this economic impact analysis calculates the spin-off or indirect and induced impacts that result from the Project. Indirect jobs and salaries are created in new or existing area firms, such as maintenance companies and service firms, that may supply goods and services for the Project. In addition, induced jobs and salaries are created in new or existing local businesses, such as retail stores, gas stations, banks, restaurants, and service companies that may supply goods and services to new workers and their families.

The economic impact estimates in this report are based on the Regional Input-Output Modeling System (RIMS II), a widely used regional input-output model developed by the U. S. Department of Commerce, Bureau of Economic Analysis. The RIMS II model is a standard tool used to estimate regional economic impacts. The economic impacts estimated using the RIMS II model are generally recognized as reasonable and plausible assuming the data input into the model is accurate or based on reasonable assumptions. Impact DataSource utilizes adjusted county-level multipliers to estimate the impact occurring at the sub-county level.

Two types of regional economic multipliers were used in this analysis: an employment multiplier and an earnings multiplier. An employment multiplier was used to estimate the number of indirect and induced jobs created or supported in the area. An earnings multiplier was used to estimate the amount of salaries to be paid to workers in these new indirect and induced jobs. The employment multiplier shows the estimated number of total jobs created for each direct job. The earnings multiplier shows the estimated amount of total salaries paid to these workers for every dollar paid to a direct worker. The multipliers used in this analysis are listed below:

452990 ALL OTHER GENERAL MERCHANDISE STORES		CITY OF TOMBALL
Employment Multiplier	(Type II Direct Effect)	1.2057
Earnings Multiplier	(Type II Direct Effect)	1.3891

Most of the revenues estimated in this study result from calculations relying on (1) attributes of the Project, (2) assumptions to derive the value of associated taxable property or sales, and (3) local tax rates. In some cases, revenues are estimated on a per new household, per new worker, or per new school student basis.

The company or Project developer was not asked, nor could reasonably provide data for calculating some other revenues. For example, while the city will likely receive revenues from fines paid on speeding tickets given to new workers, the company does not know the propensity of its workers to speed. Therefore, some revenues are calculated using an average revenue approach.

This approach uses relies on two assumptions:

- 1. The taxing entity has two general revenue sources: revenues from residents and revenues from businesses.
- 2. The taxing entity will collect (a) about the same amount of miscellaneous taxes and user fees from each new household that results from the Project as it currently collects from existing households on average, and (b) the same amount of miscellaneous taxes and user fees from the new business (on a per worker basis) will be collected as it collects from existing businesses.

In the case of the school district, some additional state and federal revenues are estimated on a per new school student basis consistent with historical funding levels.

Additionally, this analysis sought to estimate the additional expenditures faced by local jurisdictions to provide services to new households and new businesses. A marginal cost approach was used to calculate these additional costs.

This approach relies on two assumptions:

- 1. The taxing entity spends money on services for two general groups: revenues from residents and revenues from businesses.
- 2. The taxing entity will spend slightly less than its current average cost to provide local government services (police, fire, EMS, etc.) to (a) new residents and (b) businesses on a per worker basis.

In the case of the school district, the marginal cost to educate new students was estimated based on a portion of the school's current expenditures per student and applied to the headcount of new school students resulting from the Project.

Additionally, this analysis seeks to calculate the impact on the school district's finances from the Project by generally, and at a summary level, mimicking the district's school funding formula.

According to the Texas Education Agency, any property added to local tax rolls, and the local taxes that this generates, reduces the amount of state funding equivalent to local taxes collected for maintenance and operations. The school district retains local taxes received for debt services and the corresponding state funding is not reduced. However, according to the Texas Education Agency, the school district will receive state aid for each new child that moves to the District. The additional revenues for the school district are calculated in this analysis.

About Impact DataSource

Established in 1993, Impact DataSource is an Austin, Texas-based economic consulting firm. Impact DataSource provides high-quality economic research, specializing in economic and fiscal impact analyses. The company is highly focused on supporting economic development professionals and organizations through its consulting services and software. Impact DataSource has conducted thousands of economic impact analyses of new businesses, retention and expansion projects, developments, and activities in all industry groups throughout the U.S.

For more information on Impact DataSource, LLC and our product Impact DashBoard, please visit our website www.impactdatasource.com

AGREEMENT

THE STATE OF TEXAS §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF HARRIS §

This Agreement (the “Agreement”) is made and entered into by and between the **Tomball Economic Development Corporation**, an industrial development corporation created pursuant to Tex. Rev. Civ. Stat. Ann. Art. 5190.6, Section 4B, located in Harris County, Texas (the “TEDC”), and **DunnCo Properties II, Ltd.** (the “Company”), 10318 Lake Road, Suite #A-103, Houston, TX 77070.

WITNESSETH:

WHEREAS, it is the established policy of the TEDC to adopt such reasonable measures from time-to-time as are permitted by law to endeavor to attract industry, create and retain primary jobs, expand the growth of the City of Tomball (the “City”), and thereby enhance the economic stability and growth of the City; and

WHEREAS, the Company proposes to develop a .07997-acre tract of land within the City, located at 14635 FM 2920, Tomball, Texas 77375 (the “Property”), more particularly described in Exhibit “A,” attached hereto and made a part hereof; and

WHEREAS, the Company plans to expend over Two Million Dollars (\$2,000,000) to construct a 5,225 square foot commercial building (the “Improvements”) on the site, more particularly described in Exhibit “B,” attached hereto and made a part hereof; and

WHEREAS, the Company also proposes to create twenty (20) new full-time employment positions in Tomball in conjunction with the opening of its business operations on the Property; and

WHEREAS, the TEDC agrees to provide to the Company the sum of Fifty-Four Thousand Seven Hundred and Sixty Dollars (\$54,760.00), or an amount equal to up to fifteen percent (15%) of actual construction costs if less than the sum stated above, to assist in the construction of infrastructure necessary to promote and develop new business enterprises on the Property. The infrastructure found by the Board of Directors of TEDC to be required to develop the Property are certain drainage facilities and related improvements, site improvements, water, sanitary sewer, gas, and electric utilities to the exterior of the buildings (the “Infrastructure Improvements”), identified and described in Exhibit “C,” attached hereto and made a part hereof; and

WHEREAS, the Company has agreed, in exchange and as consideration for the funding, to satisfy and comply with certain terms and conditions; and

NOW, THEREFORE, in consideration of the premises and the mutual benefits and obligations set forth herein, including the recitals set forth above, the TEDC and the Company agree as follows:

1.

The Company covenants and agrees that it will construct and maintain on the Property a 5,225 square-foot commercial building (the “Improvements”) identified and described in Exhibit “B,” attached hereto and made a part hereof. In conjunction with the development of the Property, the Company further agrees to construct the Improvements contemplated by this Agreement, in accordance with the requirements of the ordinances of the City and the plans and specifications approved by the City. The Company further represents and agrees that it will

certify the costs of the construction of such Infrastructure Improvements to the TEDC prior to construction.

2.

Construction of the Improvements on the Property, including construction of the Infrastructure Improvements, must commence within 180 days from the date of this Agreement (the “Start Date”), and the Company shall notify the TEDC of such Start Date. The construction of the Improvements to the Property, including construction of the Infrastructure Improvements, shall be completed, and all necessary occupancy permits from the City shall be obtained within eighteen (18) months from the Effective Date of this agreement. Extensions of these deadlines due to extenuating circumstances or uncontrollable delay may be granted by the Board of Directors of the TEDC at its sole discretion.

3.

The Company further covenants and agrees that the Improvements described in Paragraph 1 hereof will be occupied and that the commercial building will be maintained on the property for a term of at least five (5) years.

4.

The Company further covenants and agrees that the Company or any owner or leasee of the Improvements does not and will not knowingly employ an undocumented worker. An “undocumented worker” shall mean an individual who, at the time of employment, is not (a) lawfully admitted for permanent residence to the United States; or (b) authorized under the law to be employed in that manner in the United States.

5.

In consideration of the Company's representations, promises, and covenants, TEDC agrees to reimburse the Company for the actual cost of the Infrastructure Improvements up to the amount of Fifty-Four Thousand Seven Hundred and Sixty Dollars (\$54,760.00), or an amount equal to fifteen percent (15%) of actual construction costs if less than the sum stated above upon completion of construction and occupancy of each commercial space. The TEDC agrees to reimburse the Company for such amount within thirty (30) days of receipt of a letter from the Company requesting such payment and including: (a) certification of the cost of constructing the Infrastructure Improvements; (b) a copy of the City's occupancy permit for the improvements to the Property; (c) certification that the Infrastructure Improvements have been constructed in accordance with the approved plans and specifications; (d) an affidavit stating that all contractors and subcontractors providing work and/or materials in the construction of the Improvements have been paid and any and all liens and claims regarding such work have been released; and (e) Proof of payment to all vendors, contractors and subcontractors providing work and/or materials in the construction of the Improvements, proof of payment must include copies of canceled checks and/or credit card receipts and copies of paid invoices from all vendors, contractors and subcontractors.

6.

It is understood and agreed by the parties that, in the event of a default by the Company on any of its obligations under this Agreement, the Company shall reimburse the TEDC the full amount paid to the Company by the TEDC, with interest at the rate equal to the 90-day Treasury Bill plus one-half percent ($\frac{1}{2}\%$) per annum, within thirty (30) days after the TEDC notifies the

Company of the default. It is further understood and agreed by the parties that if the Company, or any owner or lessee of the Improvements, is convicted of a violation under 8 U.S.C. Section 1324a(f), the Company will reimburse the TEDC the full amount paid to the Company, with interest at the rate equal to the 90-day Treasury Bill plus one-half percent ($\frac{1}{2}\%$) per annum, within thirty (30) days after the TEDC notifies the Company of the violation.

The Company shall also reimburse the TEDC for any and all reasonable attorney's fees and costs incurred by the TEDC as a result of any action required to obtain reimbursement of such funds. Such reimbursement shall be due and payable thirty (30) days after the Company receives written notice of default.

7.

This Agreement shall inure to the benefit of and be binding upon the TEDC and the Company, and upon the Company's successors and assigns, lessees, affiliates, and subsidiaries, and shall remain in force whether the Company sells, leases, assigns, or in any other manner disposes of, either voluntarily or by operation of law, all or any part of the Property and the agreements herein contained shall be held to be covenants running with the Property for so long as this Agreement, or any extension thereof, remains in effect.

8.

Any notice provided or permitted to be given under this Agreement must be in writing and may be served by (i) depositing the same in the United States mail, addressed to the party to be notified, postage prepaid, registered or certified mail, return receipt requested; or (ii) by delivering the same in person to such party; or (iii) by overnight or messenger delivery service that retains regular records of delivery and receipt; or (iv) by facsimile; provided a copy of such

notice is sent within one (1) day thereafter by another method provided above. The initial addresses of the parties for the purpose of notice under this Agreement shall be as follows:

If to City:	Tomball Economic Development Corporation 401 W. Market Street Tomball, Texas 77375 Attn: President, Board of Directors
If to Company:	DunnCo Properties II, Ltd. 10318 Lake Road, Suite #A-103 Houston, Texas 77070 Attn: Scott H. Dunn, General Partner, The Dunn Development Company, Inc. President, The Dunn Development Company, Inc.

9.

This Agreement shall be performable and enforceable in Harris County, Texas, and shall be construed in accordance with the laws of the State of Texas.

10.

Except as otherwise provided in this Agreement, this Agreement shall be subject to change, amendment or modification only in writing, and by the signatures and mutual consent of the parties hereto.

11.

The failure of any party to insist in any one or more instances on the performance of any of the terms, covenants or conditions of this Agreement, or to exercise any of its rights, shall not be construed as a waiver or relinquishment of such term, covenant, or condition, or right with respect to further performance.

12.

This Agreement shall bind and benefit the respective Parties and their legal successors and shall not be assignable, in whole or in part, by any party without first obtaining written consent of the other party.

13.

In the event any one or more words, phrases, clauses, sentences, paragraphs, sections, or other parts of this Agreement, or the application thereof to any person, firm, corporation, or circumstance, shall be held by any court of competent jurisdiction to be invalid or unconstitutional for any reason, then the application, invalidity or unconstitutionality of such words, phrases, clauses, sentences, paragraphs, sections, or other parts of this Agreement shall be deemed to be independent of and severable from the remainder of this Agreement, and the validity of the remaining parts of this Agreement shall not be affected thereby.

IN TESTIMONY OF WHICH, THIS AGREEMENT has been executed by the parties on this _____ day of _____ 2021 (the “Effective Date”).

DunnCo Properties II, Ltd.

By: _____
Name: Scott H. Dunn
Title: General Partner

ATTEST:

By: _____
Name: _____
Title: _____

**TOMBALL ECONOMIC DEVELOPMENT
CORPORATION**

By: _____

Name: _____

Title: President, Board of Directors

ATTEST:

By: _____

Name: _____

Title: Secretary, Board of Directors

DRAFT

ACKNOWLEDGMENT

THE STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the ____ day of _____
2021, by Scott H. Dunn, General Partner, DunnCo Properties II, Ltd. for and on behalf of said
company.

Notary Public in and for the State of Texas

My Commission Expires: _____

(SEAL)

ACKNOWLEDGMENT

THE STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the ____ day of _____
2021, by _____, President of the Board of Directors of the Tomball
Economic Development Corporation, for and on behalf of said Corporation.

Notary Public in and for the State of Texas

My Commission Expires: _____

(SEAL)

0.846 ACRE (36,836) SQUARE FOOT) TRACT OR PARCEL OF LAND SITUATED IN THE J.M. HOPPER SURVEY, A – 375, HARRIS COUNTY, TEXAS, AND BEING OUT OF A CALLED 1.6916 ACRE TRACT

[illegible]

Exhibit B
Description of Improvements

Construction of a 5,225 square foot commercial building
at 14635 FM 2920 Road Tomball, TX 7737.

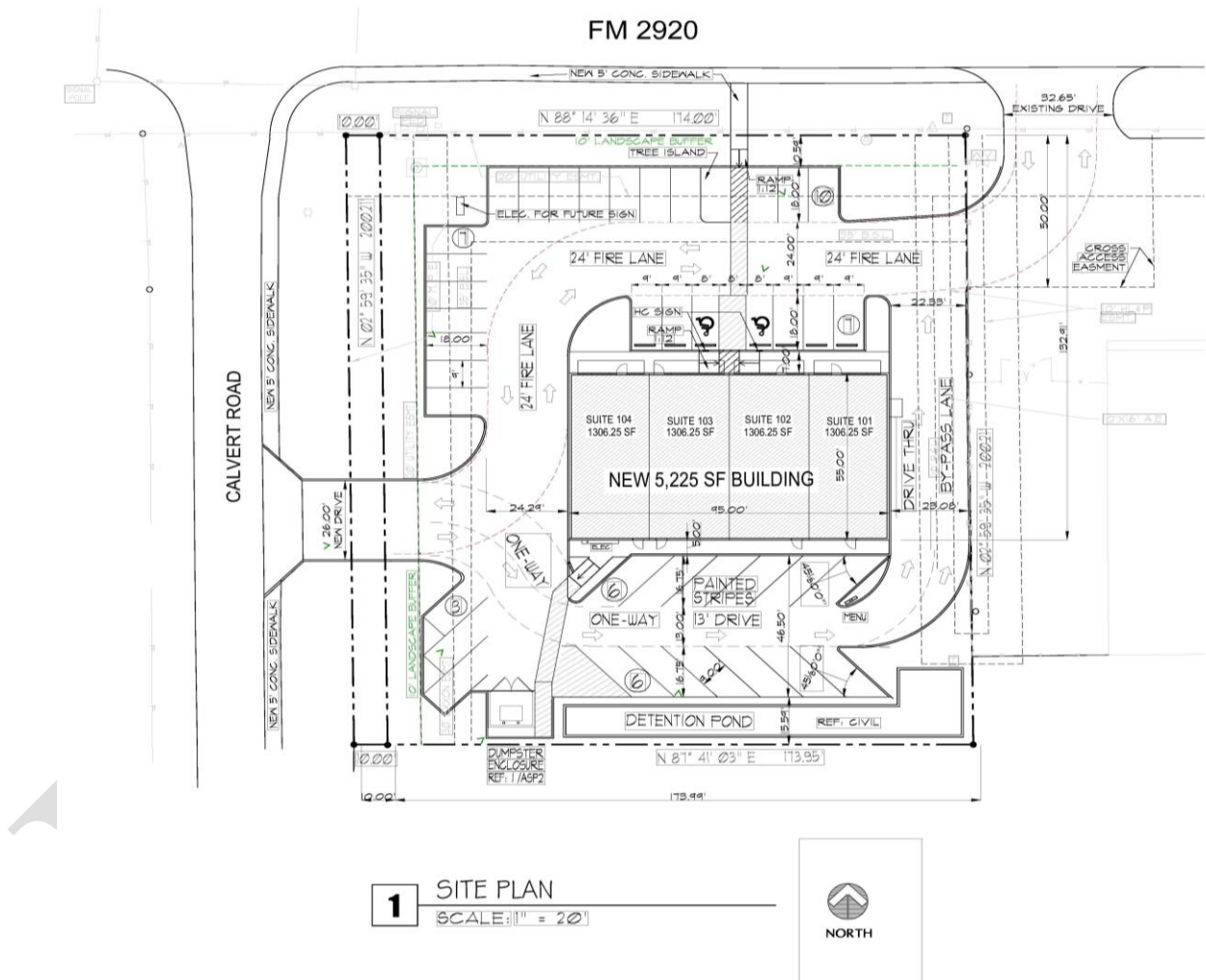


Exhibit C

Description of Infrastructure Improvements

14635 FM 2920 Road	
Tomball, TX 77377	
Improvement	Cost
Sanitary Sewer	\$ 15,670
Storm Drainage	\$ 182,500
Water	\$ 39,919
Gas	\$ 10,000
Site Preparation	\$ 70,700
Telecommunications/Inter	\$ 5,000
Electric (transmission/dist)	\$ 41,275
Total	\$ 365,064

RESOLUTION NO. 2021-13-TEDC

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF TOMBALL, TEXAS, AUTHORIZING AND APPROVING THE TOMBALL ECONOMIC DEVELOPMENT CORPORATION'S PROJECT TO EXPEND FUNDS IN ACCORDANCE WITH AN ECONOMIC DEVELOPMENT PERFORMANCE AGREEMENT BY AND BETWEEN THE CORPORATION AND DUNNCO PROPERTIES II, LTD, TO PROMOTE AND DEVELOP NEW OR EXPANDED BUSINESS ENTERPRISES; CONTAINING OTHER PROVISIONS RELATING TO THE SUBJECT; AND PROVIDING FOR SEVERABILITY.

* * * * *

WHEREAS, the Tomball Economic Development Corporation (the "TEDC"), created pursuant to the Development Corporation Act, now Chapter 501 of the Texas Local Government Code, as amended (the "Act"), desires to adopt projects and provide incentives for economic development within the City; and

WHEREAS, the Board of Directors of the TEDC had adopted as a specific project the expenditure of the estimated amount of Fifty Four Thousand Seven Hundred Sixty Dollars (\$54,760.00), found by the Board to be required or suitable to promote a new business development by DunnCo Properties II, Ltd; and

WHEREAS, pursuant to the Act, the TEDC may not undertake such project without the approval of Tomball City Council; and

WHEREAS, City Council finds and determines that such project promotes new or expanded business enterprises and is in the best interests of the citizenry; now, therefore,

BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF TOMBALL, TEXAS:

Section 1. The facts and matters set forth in the preamble of this Resolution are hereby found to be true and correct.

Section 2. The City Council hereby authorizes and approves the adoption, by the Board of Directors of the Tomball Economic Development Corporation, as a specific project for the economic development of the City, an expenditure of the estimated amount of Fifty Four Thousand Seven Hundred Sixty Dollars (\$54,760.00), to DunnCo Properties II, Ltd in accordance with an economic development agreement by and between the TEDC and DunnCo Properties II, Ltd, to promote and develop a new or expanded business enterprises, to be located at 14635 FM 2920 Rd., Tomball, Texas 77377.

Section 3. In the event any clause, phrase, provision, sentence, or part of this Resolution or the application of the same to any person or circumstance shall for any reason be adjudged

invalid or held unconstitutional by a court of competent jurisdiction, it shall not affect, impair, or invalidate this Resolution as a whole or any part or provision hereof other than the part declared to be invalid or unconstitutional; and the City Council of the City of Tomball, Texas, declares that it would have passed each and every part of the same notwithstanding the omission of any such part thus declared to be invalid or unconstitutional, whether there be one or more parts.

PASSED AND APPROVED on first reading this ____ day of _____, 2021.

PASSED, APPROVED, AND RESOLVED on second and final reading this ____ day of _____, 2021.

Gretchen Fagan, Mayor

ATTEST:

Doris Speer, City Secretary

City Council Meeting

Agenda Item

Data Sheet

Meeting Date: April 5, 2021

Topic:

Approve, on Second Reading, Resolution No. 2021-14-TEDC, a Resolution of the City Council of the City of Tomball, Texas, authorizing and approving the Tomball Economic Development Corporation's Project to Expend Funds in accordance with an Economic Development Performance Agreement by and between the Corporation and B. Smittys, LLC to make direct incentives to, or expenditures for, assistance with infrastructure costs required or suitable for the promotion of new or expanded business enterprise related to the construction of a 8,000 square foot commercial facility to be located at 22621 Hufsmith-Kohrville Rd., Tomball, Texas 77375. The estimated amount of expenditures for such Project is \$30,301.00.

Background:

On March 9, 2021, the Tomball Economic Development Corporation (TEDC) Board of Directors unanimously approved, as a Project of the Corporation, a performance agreement with B. Smittys, LLC for assistance with infrastructure costs related to the development of a proposed 8,000 square foot commercial facility to be located at 22621 Hufsmith-Kohrville Rd., Tomball, Texas 77375.

Targeted infrastructure projects that will promote or develop new or expanded business enterprises are authorized expenditures under the Development Corporation Act.

The Tomball City Council has final approval authority over all programs and expenditures of the TEDC. Final approval of this project requires the adoption of Resolution No. 2021-14-TEDC after two separate readings.

Origination: Blake Smith, Owner, B. Smittys, LLC

Recommendation:

Approve Resolution No. 2021-14-TEDC on first reading.

Party(ies) responsible for placing this item on agenda: Kelly Violette

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: Yes No: _____ If yes, specify Account Number: # Project Grants

If no, funds will be transferred from account # _____ To account # _____

Signed	<u>Kelly Violette</u>	Approved by	_____
	Executive Director-TEDC		City Manager
	Date		Date



TO: Honorable Mayor and City Council

FROM: Kelly Violette
Executive Director

MEETING DATE: April 5, 2021

SUBJECT: B. Smittys, LLC

ITEM TYPE: Action

The Tomball Economic Development Corporation has received a request from Blake Smith, Owner, B. Smittys, LLC dba Smitty's Meat Market and Smokehouse, for assistance with infrastructure costs related to the development of a proposed new meat market and wild game processing facility.

Smitty's Meat Market and Smokehouse is a locally owned meat market and wild game processing business that was founded in 2013. Smitty's Meat Market and Smokehouse is currently located at 11210 Mahaffey Rd, Tomball, Texas 77375, just outside of the city limits.

The proposed development includes the construction of an 8,000 square foot commercial building on approximately 2 acres located at 22621 Hufsmith-Kohrville Road, within the city limits of Tomball. The estimated capital investment for the project is over \$1,300,000.00.

The eligible infrastructure improvements include water, sanitary, storm sewer and related site improvements totaling approximately \$303,010.00.

Targeted infrastructure that will promote the development and expansion of business enterprise is a permissible project as outlined in Texas Economic Development Legislation. If this project is approved, it will go to the Tomball City Council for final approval by resolution at two separate readings.

An economic impact analysis is included with the agreement to show the impact of this project of Tomball's economy. Per the analysis, the 5-year net benefit of this project on Tomball's economy is \$69,905.00.

If the agreement between the TEDC and B. Smittys, LLC is approved as a Project of the Corporation, the grant funding amount will not exceed \$30,301.00, based on 10% of the actual expenditures for the eligible infrastructure improvements.

TO WHOM IT MAY CONCERN:

SMITTYS MEAT MARKET AND SMOKEHOUSE WAS OPENED IN DECEMBER OF 2013. IT WAS A MARKET THAT CUT CUSTOM MEATS AND PROVIDED CUSTOMERS WITH A VARIETY OF SMOKED MEATS. ANYTHING FROM SMOKED BACON TO A VARIETY OF SMOKED SAUSAGES, JERKY AND MEAT STICKS COULD BE PURCHASED AT SMITTYS. WE ALSO MAKE MANY APPETIZERS SUCH AS JALAPENO POPPERS, CHICKEN POPPERS, STUFFED MUSHROOMS, BOUDIN, AND SEASONED WINGS. THESE ARE ITEMS THAT YOU CANNOT PURCHASE AT YOUR LOCAL GROCERY STORE. WE ALSO CARRY MANY LOCAL SPICES OR NOVELTY ITEMS THAT ARE MADE RIGHT HERE IN THE SURROUNDING AREA. SMITTYS CREATED A PLACE WHERE CUSTOMERS COULD COME IN AND TALK AND GET TO KNOW YOUR BUTCHER. FIRST HAND INTERACTION ON GETTING A SPECIAL CUT OF MEAT OR A CERTAIN SIZE OR QUANTITY OF MEAT FOR ANY OCCASION. WE ALSO OFFER WILD GAME PROCESSING THROUGHOUT THE YEAR. CUSTOMERS COULD BRING THEIR WILD GAME TO US TO GET PROCESSED IN MANY SMOKED MEATS OR FRESH MEATS AND RETURN BACK TO THEM WITH SATISFACTION OF THEIR OWN KILL.

AS THE YEARS HAVE GONE BY, WE HAVE GREW OUR CUSTOMER BASE EXPONENTIALLY TO WHERE WE HAVE OUTGROWN THE STORE. WE MAKE AN ARRANGE OF PRODUCTS THAT WE CANNOT MAKE EVERY WEEK DUE TO THE FACT WE DON'T HAVE THE ROOM FOR RETAIL. SO WE HAVE HAD SOME PRODUCTIVITY ISSUES WHEN A CUSTOMER COMES IN AND REQUEST AND ITEM THAT ISN'T MADE THAT WEEK. HOWEVER WE DO STOP WHAT WE DO TO MAKE IT FOR THE CUSTOMER. OUR PARKING SPACES FILL UP ALL THE TIME, AND GETS TO A POINT WHERE CUSTOMERS ARE PARKING ON THE LAWN, OR GET DETERRED AND DRIVE OFF BECAUSE THERE IS NO PARKING. OUR FREEZER AND COOLER SPACE ARE LIMIT DURING DEER SEASON AND THERE HAS BEEN TIME WHERE WE HAVE TO TURN AWAY DEER BECAUSE WE HAVE NOWHERE TO STORE THEM.

SO WE HAVE CHOSEN TO BUILD A BRAND NEW FACILITY RIGHT AROUND THE CORNER FROM THE CURRENT SHOP. I WANTED TO MAINTAIN OUR CURRENT CUSTOMER BASE SINCE THEY ARE THE ONES WHO HAVE LED TO OUR SUCCESS. THE NEW FACILTY WILL HAVE TWICE THE SQUARE FOOTAGE WITH BIGGER COOLERS AND FREEZERS. THE SALES FLOOR WILL BE 3 TIMES THE SIZE TO MAXIMIZE SALES POTENTIAL. THERE WILL BE AN ABUNDANCE OF PARKING FOR THE CUSTOMERS AND MORE EXPOSURE DUE TO THE NEW STORE LOCATION. ALL EQUIPMENT WILL BE NEW AND STORE WILL HAVE A MODERN YET COUNTRY STORE FEEL.

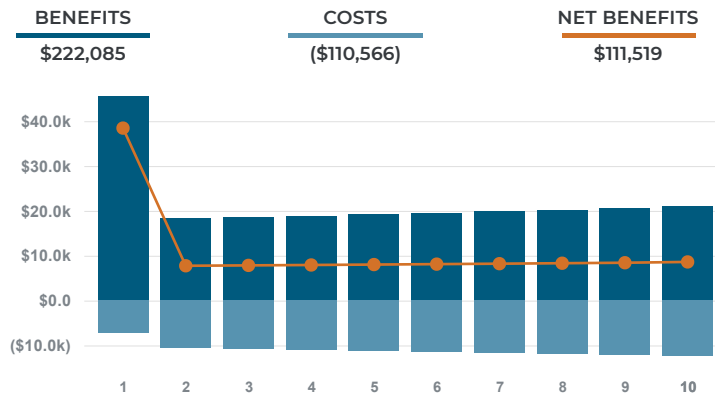
SO WITH THE HELP OF THE GRANT MONEY I AM GOING TO BE ABLE TO REDUCE SOME OF THE COST FOR CONSTRUCTING THE FACILITY. IT WILL HELP ME PUT MORE MONEY INTO THE STORE TO BE MORE PRODUCTIVE TO SATISFY THE CUSTOMER BASE. THE GRANT MONEY WILL PAY FOR ITSELF IN A MATTER OF A YEAR OR TWO. SMITTYS NEW LOCATION WILL BECOME A DESTINATION PLACE FROM AROUND THE AREA. CUSTOMERS WILL TRAVEL TO COME VISIT AND GET FRESH QUALITY MEATS AND SMOKED MEATS. IT WILL HELP GENERATE REVENUE TO THE LOCAL COMMUNITY AS NEW CUSTOMERS WILL DRIVE TO SHOP OR BRING PROCESSING HERE. IT WILL CREATE LOCAL JOBS FOR THE COMMUNITY. THIS IS A SPECIALTY BUSINESS, NOT MANY MEAT MARKET EXIST BECAUSE IT IS A LOST ART. THIS WILL BE A HISTORIC STORE WHERE THE CUSTOMER BASE CAN CALL THEIR OWN.

THANK YOU,
BLAKE SMITH

IMPACT REPORT
SMITTY'S MEAT MARKET
Impact Analysis

New Construction - Retail

City of Tomball



JOBS



15.7 Total
13.0 Direct
2.7 Spin-off

SALARIES



\$32,742 Avg
\$30,000 Direct
\$45,957 Spin-off

CAPITAL INVEST.



\$1.3M
Buildings + FF&E

RESIDENTIAL DEV.



0.0 Homes
0.2 Relocations

NET BENEFITS

\$111,519

Present Value \$91,349

BENEFITS

Sales Taxes	\$21,987
Real Property Taxes	\$59,192
FF&E Property Taxes	\$3,784
Inventory Property Taxes	\$740
New Residential Property Taxes	\$235
Hotel Occupancy Taxes	\$0
Building Permits and Fees	\$25,000
Utility Revenue	\$80,481
Utility Franchise Fees	\$5,039
Miscellaneous Taxes and User Fees	\$25,627
Benefits Subtotal	\$222,085

COSTS

Cost of Government Services	(\$29,656)
Cost of Utility Services	(\$80,909)
Costs Subtotal	(\$110,566)

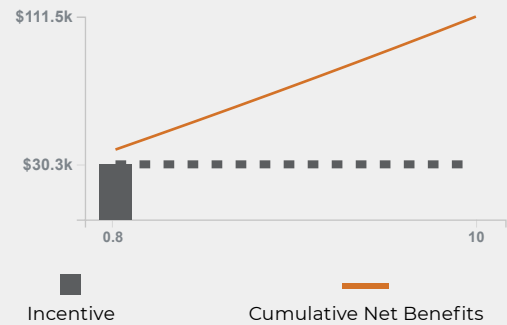
INCENTIVE ANALYSIS

\$30,301
Total Incentive

\$2,331
Per Job

36.8%
Rate of Return

0.8 Yrs
Payback Period



NET BENEFITS OVER 10 YEARS

CITY	\$111,519
COUNTY	\$68,766
SCHOOL DISTRICT	\$67,084
OTHER	\$81,306

Impact Analysis

Project Type: New Construction - Retail
Prepared By: Tomball EDC

Purpose & Limitations

This report presents the results of an economic and fiscal analysis undertaken by Tomball EDC using Impact DashBoard, a customized web application developed by Impact DataSource, LLC.

Impact DashBoard utilizes estimates, assumptions, and other information developed by Impact DataSource from its independent research effort detailed in a custom user guide prepared for Tomball EDC.

This report, generated by the Impact DashBoard application, has been prepared by Tomball EDC to assist economic development stakeholders in making an evaluation of the economic and fiscal impact of business activity in the community. This report does not purport to contain all of the information that may be needed to conclude such an evaluation. This report is based on a variety of assumptions and contains forward-looking statements concerning the results of operations of the subject firm. Tomball EDC made reasonable efforts to ensure that the project-specific data entered into Impact DashBoard reflects realistic estimates of future activity. Estimates of future activity involve known and unknown risks and uncertainties that could cause actual results, performance, or events to differ materially from those expressed or implied in this report.

Tomball EDC and Impact DataSource make no representation or warranty as to the accuracy or completeness of the information contained herein, and expressly disclaim any and all liability based on or relating to any information contained in, or errors or omissions from, this information or based on or relating to the use of this information.

Introduction

This report presents the results of an economic impact analysis performed using Impact DashBoard, a model developed by Impact DataSource. The report estimates the impact that a potential project will have on the local economy and estimates the costs and benefits for local taxing districts over a 10-year period.

Economic Impact Overview

The table below summarizes the economic impact of the project over the first 10 years in terms of job creation, salaries paid to workers, and taxable sales.

SUMMARY OF ECONOMIC IMPACT OVER 10 YEARS IN CITY OF TOMBALL			
IMPACT	DIRECT	SPIN-OFF	TOTAL
Jobs	13.0	2.7	15.7
Annual Salaries/Wages at Full Ops (Yr 2)	\$397,800	\$126,460	\$524,260
Salaries/Wages over 10 Years	\$4,150,391	\$1,319,401	\$5,469,792
Taxable Sales/Purchases in City of Tomball	\$1,082,845	\$16,493	\$1,099,338

Totals may not sum due to rounding

The Project may result in new residents moving to the community and potentially new residential properties being constructed as summarized below.

SUMMARY OF POPULATION IMPACT OVER 10 YEARS IN CITY OF TOMBALL			
IMPACT	DIRECT	SPIN-OFF	TOTAL
Workers who will move to City of Tomball	0.1	0.1	0.2
New residents in City of Tomball	0.3	0.2	0.5
New residential properties constructed in City of Tomball	0.0	0.0	0.0
New students to attend local school district	0.1	0.0	0.1

Totals may not sum due to rounding

The new taxable property to be supported by the Project over the next 10 years is summarized in the following table.

SUMMARY OF TAXABLE PROPERTY OVER THE FIRST 10 YEARS IN CITY OF TOMBALL							
YR.	NEW RESIDENTIAL PROPERTY	LAND	BUILDINGS...	FF&E	INVENTORIES	NON- RESIDENTIAL PROPERTY	TOTAL PROPERTY
1	\$4,519	\$500,000	\$1,100,000	\$200,000	\$20,000	<i>\$1,820,000</i>	\$1,824,519
2	\$6,657	\$510,000	\$1,122,000	\$180,000	\$20,400	<i>\$1,832,400</i>	\$1,839,057
3	\$6,790	\$520,200	\$1,144,440	\$160,000	\$20,808	<i>\$1,845,448</i>	\$1,852,238
4	\$6,926	\$530,604	\$1,167,329	\$140,000	\$21,224	<i>\$1,859,157</i>	\$1,866,083
5	\$7,065	\$541,216	\$1,190,675	\$120,000	\$21,649	<i>\$1,873,540</i>	\$1,880,605
6	\$7,206	\$552,040	\$1,214,489	\$100,000	\$22,082	<i>\$1,888,611</i>	\$1,895,817
7	\$7,350	\$563,081	\$1,238,779	\$80,000	\$22,523	<i>\$1,904,383</i>	\$1,911,733
8	\$7,497	\$574,343	\$1,263,554	\$60,000	\$22,974	<i>\$1,920,871</i>	\$1,928,368
9	\$7,647	\$585,830	\$1,288,825	\$40,000	\$23,433	<i>\$1,938,088</i>	\$1,945,735
10	\$7,800	\$597,546	\$1,314,602	\$40,000	\$23,902	<i>\$1,976,050</i>	\$1,983,850

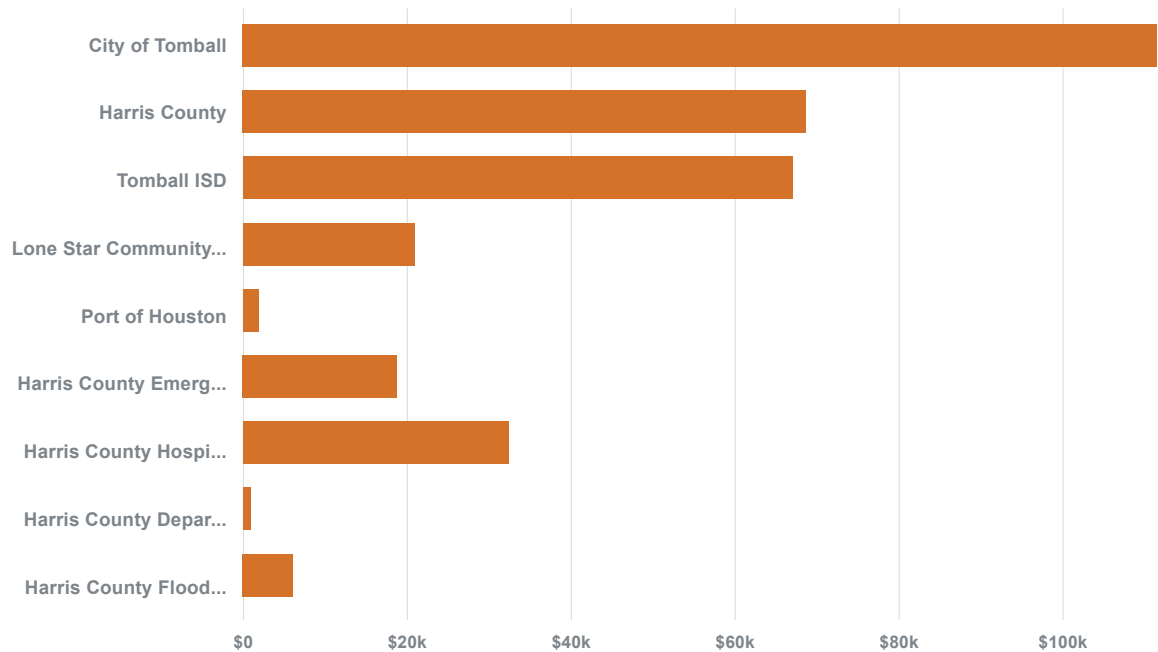
Fiscal Impact Overview

The Project will generate additional benefits and costs, a summary of which is provided below. The source of specific benefits and costs are provided in greater detail for each taxing district on subsequent pages.

FISCAL NET BENEFITS OVER THE NEXT 10 YEARS				
	BENEFITS	COSTS	NET BENEFITS	PRESENT VALUE*
City of Tomball	\$222,085	(\$110,566)	\$111,519	\$91,349
Harris County	\$85,304	(\$16,538)	\$68,766	\$52,962
Tomball ISD	\$249,603	(\$182,520)	\$67,084	\$51,613
Lone Star Community College	\$20,977	\$0	\$20,977	\$16,137
Port of Houston	\$1,928	\$0	\$1,928	\$1,483
Harris County Emergency Services District 8	\$18,875	\$0	\$18,875	\$14,520
Harris County Hospital District	\$32,440	\$0	\$32,440	\$24,955
Harris County Department of Education	\$972	\$0	\$972	\$747
Harris County Flood Control	\$6,114	\$0	\$6,114	\$4,703
Total	\$638,298	(\$309,623)	\$328,675	\$258,470

*The Present Value of Net Benefits expresses the future stream of net benefits received over several years as a single value in today's dollars. Today's dollar and a dollar to be received at differing times in the future are not comparable because of the time value of money. The time value of money is the interest rate or each taxing entity's discount rate. This analysis uses a discount rate of 5.0% to make the dollars comparable.

Net Benefits Over the Next 10 Years



Public Support Overview

A summary of the total Public Support modeled in this analysis is shown below.

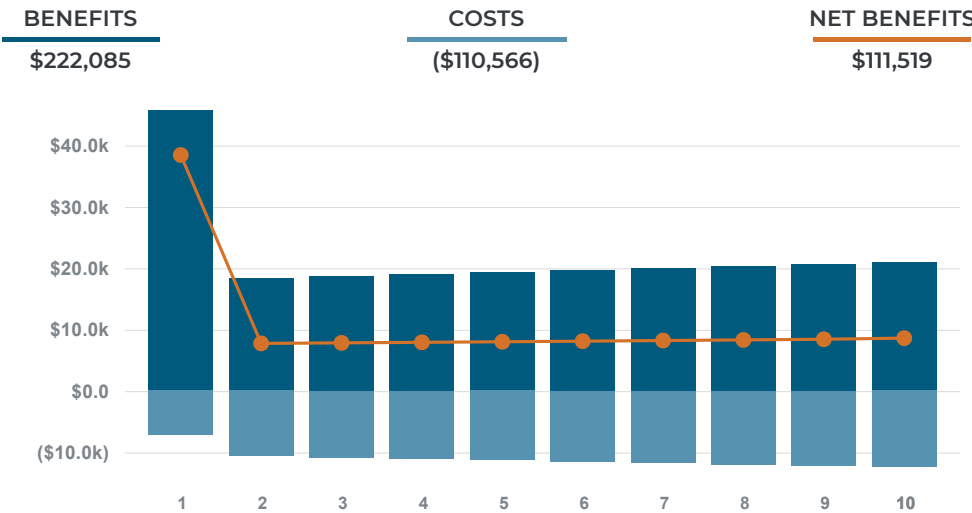
VALUE OF PUBLIC SUPPORT UNDER CONSIDERATION		
	NON-TAX INCENTIVE	TOTAL
City of Tomball	\$30,301	\$30,301
Harris County	\$0	\$0
Tomball ISD	\$0	\$0
Lone Star Community College	\$0	\$0
Port of Houston	\$0	\$0
Harris County Emergency Services District 8	\$0	\$0
Harris County Hospital District	\$0	\$0
Harris County Department of Education	\$0	\$0
Harris County Flood Control	\$0	\$0
Total	\$30,301	\$30,301

City of Tomball Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by City of Tomball over the next 10 years of the Project.

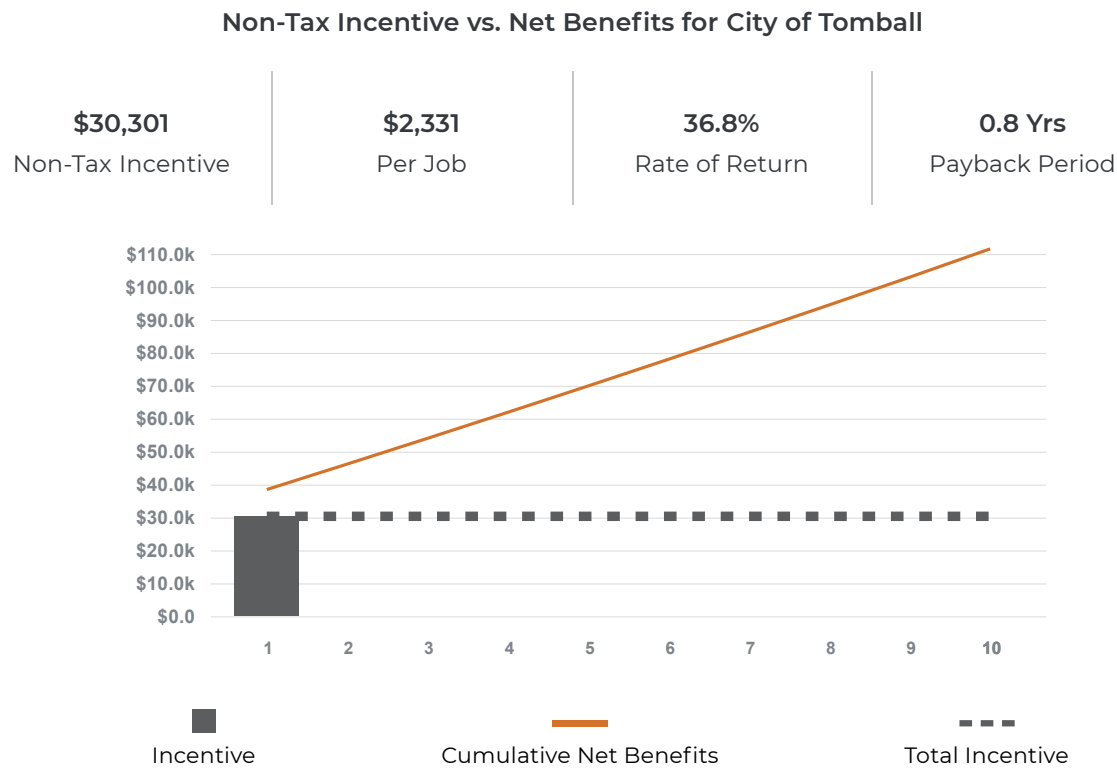
NET BENEFITS OVER 10 YEARS: CITY OF TOMBALL			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Sales Taxes	\$20,619	\$1,367	\$21,987
Real Property Taxes	\$59,192	\$0	\$59,192
FF&E Property Taxes	\$3,784	\$0	\$3,784
Inventory Property Taxes	\$740	\$0	\$740
New Residential Property Taxes	\$0	\$235	\$235
Hotel Occupancy Taxes	\$0	\$0	\$0
Building Permits and Fees	\$25,000	\$0	\$25,000
Utility Revenue	\$77,336	\$3,145	\$80,481
Utility Franchise Fees	\$4,842	\$197	\$5,039
Miscellaneous Taxes and User Fees	\$24,626	\$1,002	\$25,627
Benefits Subtotal	\$216,139	\$5,946	\$222,085
COSTS	PROJECT	HOUSEHOLDS	TOTAL
Cost of Government Services	(\$28,499)	(\$1,157)	(\$29,656)
Cost of Utility Services	(\$77,751)	(\$3,158)	(\$80,909)
Costs Subtotal	(\$106,250)	(\$4,316)	(\$110,566)
Net Benefits	\$109,889	\$1,631	\$111,519

Annual Fiscal Net Benefits for City of Tomball



Non-Tax Incentives

The graph below depicts the non-tax incentives modeled in this analysis versus the cumulative net benefits to City of Tomball. The intersection indicates the length of time until the incentives are paid back.

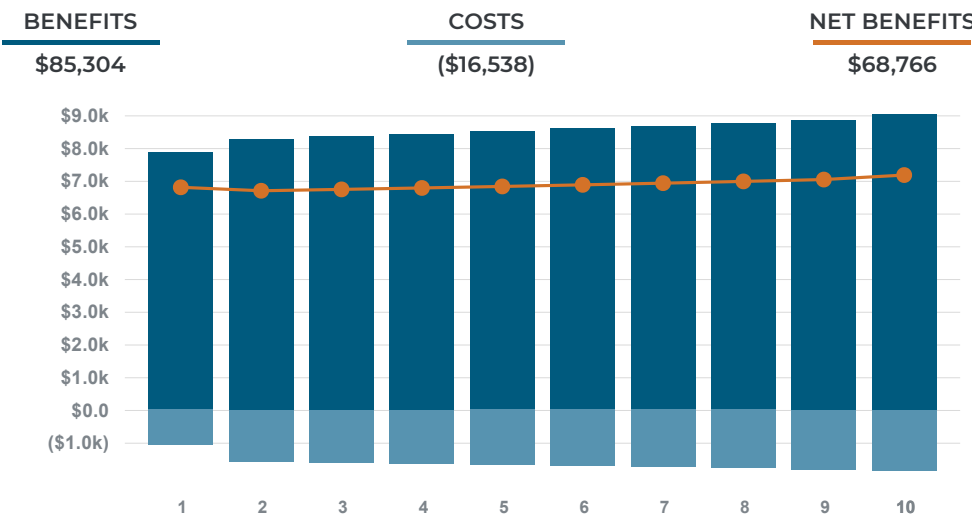


Harris County Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Harris County over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: HARRIS COUNTY			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$68,529	\$0	\$68,529
FF&E Property Taxes	\$4,381	\$0	\$4,381
Inventory Property Taxes	\$857	\$0	\$857
New Residential Property Taxes	\$0	\$2,349	\$2,349
Hotel Occupancy Taxes	\$0	\$0	\$0
Miscellaneous Taxes and User Fees	\$6,226	\$2,962	\$9,188
Benefits Subtotal	\$79,993	\$5,311	\$85,304
COSTS	PROJECT	HOUSEHOLDS	TOTAL
Cost of Government Services	(\$11,206)	(\$5,332)	(\$16,538)
Costs Subtotal	(\$11,206)	(\$5,332)	(\$16,538)
Net Benefits	\$68,787	(\$21)	\$68,766

Annual Fiscal Net Benefits for Harris County

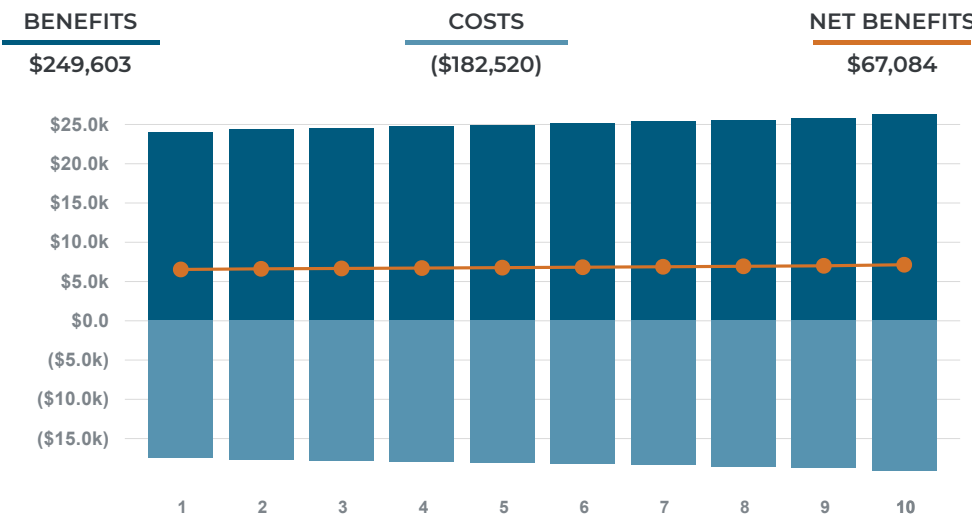


Tomball ISD Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Tomball ISD over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: TOMBALL ISD			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$226,002	\$0	\$226,002
FF&E Property Taxes	\$14,448	\$0	\$14,448
Inventory Property Taxes	\$2,825	\$0	\$2,825
New Residential Property Taxes	\$0	\$2,846	\$2,846
Addtl. State & Federal School Funding	\$0	\$3,482	\$3,482
Benefits Subtotal	\$243,275	\$6,328	\$249,603
COSTS	PROJECT	HOUSEHOLDS	TOTAL
Cost to Educate New Students	\$0	(\$3,097)	(\$3,097)
Reduction in State School Funding	(\$177,348)	(\$2,075)	(\$179,422)
Costs Subtotal	(\$177,348)	(\$5,172)	(\$182,520)
Net Benefits	\$65,928	\$1,156	\$67,084

Annual Fiscal Net Benefits for Tomball ISD



Lone Star Community College Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Lone Star Community College over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: LONE STAR COMMUNITY COLLEGE			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$18,886	\$0	\$18,886
FF&E Property Taxes	\$1,207	\$0	\$1,207
Inventory Property Taxes	\$236	\$0	\$236
New Residential Property Taxes	\$0	\$647	\$647
Benefits Subtotal	\$20,330	\$647	\$20,977
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$20,330	\$647	\$20,977

Annual Fiscal Net Benefits for Lone Star Community College



Port of Houston Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Port of Houston over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: PORT OF HOUSTON			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$1,736	\$0	\$1,736
FF&E Property Taxes	\$111	\$0	\$111
Inventory Property Taxes	\$22	\$0	\$22
New Residential Property Taxes	\$0	\$60	\$60
Benefits Subtotal	\$1,869	\$60	\$1,928
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$1,869	\$60	\$1,928

Annual Fiscal Net Benefits for Port of Houston



Harris County Emergency Services District 8 Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Harris County Emergency Services District 8 over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: HARRIS COUNTY EMERGENCY SERVICES DISTRICT 8			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$16,994	\$0	\$16,994
FF&E Property Taxes	\$1,086	\$0	\$1,086
Inventory Property Taxes	\$212	\$0	\$212
New Residential Property Taxes	\$0	\$582	\$582
Benefits Subtotal	\$18,293	\$582	\$18,875
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$18,293	\$582	\$18,875

Annual Fiscal Net Benefits for Harris County Emergency Services District 8



Harris County Hospital District Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Harris County Hospital District over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: HARRIS COUNTY HOSPITAL DISTRICT			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$29,207	\$0	\$29,207
FF&E Property Taxes	\$1,867	\$0	\$1,867
Inventory Property Taxes	\$365	\$0	\$365
New Residential Property Taxes	\$0	\$1,001	\$1,001
Benefits Subtotal	\$31,439	\$1,001	\$32,440
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$31,439	\$1,001	\$32,440

Annual Fiscal Net Benefits for Harris County Hospital District



Harris County Department of Education Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Harris County Department of Education over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: HARRIS COUNTY DEPARTMENT OF EDUCATION			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$875	\$0	\$875
FF&E Property Taxes	\$56	\$0	\$56
Inventory Property Taxes	\$11	\$0	\$11
New Residential Property Taxes	\$0	\$30	\$30
Benefits Subtotal	\$942	\$30	\$972
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$942	\$30	\$972

Annual Fiscal Net Benefits for Harris County Department of Education



Harris County Flood Control Fiscal Impact

The table below displays the estimated additional benefits, costs, and net benefits to be received by Harris County Flood Control over the next 10 years of the Project.

NET BENEFITS OVER 10 YEARS: HARRIS COUNTY FLOOD CONTROL			
BENEFITS	PROJECT	HOUSEHOLDS	TOTAL
Real Property Taxes	\$5,505	\$0	\$5,505
FF&E Property Taxes	\$352	\$0	\$352
Inventory Property Taxes	\$69	\$0	\$69
New Residential Property Taxes	\$0	\$189	\$189
Benefits Subtotal	\$5,925	\$189	\$6,114
COSTS	PROJECT	HOUSEHOLDS	TOTAL
None Estimated	\$0	\$0	\$0
Costs Subtotal	\$0	\$0	\$0
Net Benefits	\$5,925	\$189	\$6,114

Annual Fiscal Net Benefits for Harris County Flood Control



Overview of Methodology

The Impact DashBoard model combines project-specific attributes with community data, tax rates, and assumptions to estimate the economic impact of the Project and the fiscal impact for local taxing districts over a 10-year period.

The economic impact as calculated in this report can be categorized into two main types of impacts. First, the direct economic impacts are the jobs and payroll directly created by the Project. Second, this economic impact analysis calculates the spin-off or indirect and induced impacts that result from the Project. Indirect jobs and salaries are created in new or existing area firms, such as maintenance companies and service firms, that may supply goods and services for the Project. In addition, induced jobs and salaries are created in new or existing local businesses, such as retail stores, gas stations, banks, restaurants, and service companies that may supply goods and services to new workers and their families.

The economic impact estimates in this report are based on the Regional Input-Output Modeling System (RIMS II), a widely used regional input-output model developed by the U. S. Department of Commerce, Bureau of Economic Analysis. The RIMS II model is a standard tool used to estimate regional economic impacts. The economic impacts estimated using the RIMS II model are generally recognized as reasonable and plausible assuming the data input into the model is accurate or based on reasonable assumptions. Impact DataSource utilizes adjusted county-level multipliers to estimate the impact occurring at the sub-county level.

Two types of regional economic multipliers were used in this analysis: an employment multiplier and an earnings multiplier. An employment multiplier was used to estimate the number of indirect and induced jobs created or supported in the area. An earnings multiplier was used to estimate the amount of salaries to be paid to workers in these new indirect and induced jobs. The employment multiplier shows the estimated number of total jobs created for each direct job. The earnings multiplier shows the estimated amount of total salaries paid to these workers for every dollar paid to a direct worker. The multipliers used in this analysis are listed below:

445210 MEAT MARKETS		CITY OF TOMBALL
Employment Multiplier	(Type II Direct Effect)	1.2075
Earnings Multiplier	(Type II Direct Effect)	1.3179

Most of the revenues estimated in this study result from calculations relying on (1) attributes of the Project, (2) assumptions to derive the value of associated taxable property or sales, and (3) local tax rates. In some cases, revenues are estimated on a per new household, per new worker, or per new school student basis.

The company or Project developer was not asked, nor could reasonably provide data for calculating some other revenues. For example, while the city will likely receive revenues from fines paid on speeding tickets given to new workers, the company does not know the propensity of its workers to speed. Therefore, some revenues are calculated using an average revenue approach.

This approach uses relies on two assumptions:

1. The taxing entity has two general revenue sources: revenues from residents and revenues from businesses.
2. The taxing entity will collect (a) about the same amount of miscellaneous taxes and user fees from each new household that results from the Project as it currently collects from existing households on average, and (b) the same amount of miscellaneous taxes and user fees from the new business (on a per worker basis) will be collected as it collects from existing businesses.

In the case of the school district, some additional state and federal revenues are estimated on a per new school student basis consistent with historical funding levels.

Additionally, this analysis sought to estimate the additional expenditures faced by local jurisdictions to provide services to new households and new businesses. A marginal cost approach was used to calculate these additional costs.

This approach relies on two assumptions:

1. The taxing entity spends money on services for two general groups: revenues from residents and revenues from businesses.
2. The taxing entity will spend slightly less than its current average cost to provide local government services (police, fire, EMS, etc.) to (a) new residents and (b) businesses on a per worker basis.

In the case of the school district, the marginal cost to educate new students was estimated based on a portion of the school's current expenditures per student and applied to the headcount of new school students resulting from the Project.

Additionally, this analysis seeks to calculate the impact on the school district's finances from the Project by generally, and at a summary level, mimicking the district's school funding formula.

According to the Texas Education Agency, any property added to local tax rolls, and the local taxes that this generates, reduces the amount of state funding equivalent to local taxes collected for maintenance and operations. The school district retains local taxes received for debt services and the corresponding state funding is not reduced. However, according to the Texas Education Agency, the school district will receive state aid for each new child that moves to the District. The additional revenues for the school district are calculated in this analysis.

About Impact DataSource

Established in 1993, Impact DataSource is an Austin, Texas-based economic consulting firm. Impact DataSource provides high-quality economic research, specializing in economic and fiscal impact analyses. The company is highly focused on supporting economic development professionals and organizations through its consulting services and software. Impact DataSource has conducted thousands of economic impact analyses of new businesses, retention and expansion projects, developments, and activities in all industry groups throughout the U.S.

For more information on Impact DataSource, LLC and our product Impact DashBoard, please visit our website www.impactdatasource.com



Impact Analysis

AGREEMENT

THE STATE OF TEXAS §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF HARRIS §

This Agreement (the “Agreement”) is made and entered into by and between the **Tomball Economic Development Corporation**, an industrial development corporation created pursuant to Tex. Rev. Civ. Stat. Ann. Art. 5190.6, Section 4B, located in Harris County, Texas (the “TEDC”), and **B. Smittys, LLC** (the “Company”), 11210 Mahaffey Rd., Tomball, TX 77375.

WITNESSETH:

WHEREAS, it is the established policy of the TEDC to adopt such reasonable measures from time-to-time as are permitted by law to endeavor to attract industry, create and retain primary jobs, expand the growth of the City of Tomball (the “City”), and thereby enhance the economic stability and growth of the City; and

WHEREAS, the Company proposes to develop a 2-acre tract of land within the City, located at 22621 Hufsmith-Kohrville Road, Tomball, Texas 77375 (the “Property”), more particularly described in Exhibit “A,” attached hereto and made a part hereof; and

WHEREAS, the Company plans to expend over One Million Dollars (\$1,000,000) to construct an 8,000 square foot meat market and wild game processing facility (the “Improvements”) on the site, more particularly described in Exhibit “B,” attached hereto and made a part hereof; and

WHEREAS, the Company also proposes to create thirteen (13) new full-time employment positions in Tomball in conjunction with the opening of its business operations on the Property; and

WHEREAS, the TEDC agrees to provide to the Company the sum of Thirty Thousand Three Hundred and One Dollars (\$30,301.00), or an amount equal to up to ten percent (10%) of actual construction costs if less than the sum stated above, to assist in the construction of infrastructure necessary to promote and develop new business enterprises on the Property. The infrastructure found by the Board of Directors of TEDC to be required to develop the Property are certain drainage facilities and related improvements, site improvements, water, sanitary sewer, and electric, utilities to the exterior of the buildings (the “Infrastructure Improvements”), identified and described in Exhibit “C,” attached hereto and made a part hereof; and

WHEREAS, the Company has agreed, in exchange and as consideration for the funding, to satisfy and comply with certain terms and conditions; and

NOW, THEREFORE, in consideration of the premises and the mutual benefits and obligations set forth herein, including the recitals set forth above, the TEDC and the Company agree as follows:

1.

The Company covenants and agrees that it will construct, occupy, and maintain on the Property an 8,000 square-foot meat market and wild game processing facility (the “Improvements”) identified and described in Exhibit “B,” attached hereto and made a part hereof. In conjunction with the development of the Property, the Company further agrees to construct the Improvements contemplated by this Agreement, in accordance with the

requirements of the ordinances of the City and the plans and specifications approved by the City. The Company further represents and agrees that it will certify the costs of the construction of such Infrastructure Improvements to the TEDC prior to construction.

2.

Construction of the Improvements on the Property, including construction of the Infrastructure Improvements, must commence within 180 days from the date of this Agreement (the “Start Date”), and the Company shall notify the TEDC of such Start Date. The construction of the Improvements to the Property, including construction of the Infrastructure Improvements, shall be completed, and all necessary occupancy permits from the City shall be obtained within eighteen (18) months from the Effective Date of this agreement. Extensions of these deadlines due to extenuating circumstances or uncontrollable delay may be granted by the Board of Directors of the TEDC at its sole discretion.

3.

The Company further covenants and agrees that the Improvements described in Paragraph 1 hereof will be occupied and that the meat market and wild game processing facility will be maintained on the property for a term of at least five (5) years.

4.

The Company further covenants and agrees that the Company or any owner or leasee of the Improvements does not and will not knowingly employ an undocumented worker. An “undocumented worker” shall mean an individual who, at the time of employment, is not (a) lawfully admitted for permanent residence to the United States; or (b) authorized under the law to be employed in that manner in the United States.

5.

In consideration of the Company's representations, promises, and covenants, TEDC agrees to reimburse the Company for the actual cost of the Infrastructure Improvements up to the amount of Thirty Thousand Three Hundred and One Dollars (\$30,301.00), or an amount equal to up to ten percent (10%) of actual construction costs if less than the sum stated above. The TEDC agrees to reimburse the Company for such amount within thirty (30) days of receipt of a letter from the Company requesting such payment and including: (a) certification of the costs of constructing the Infrastructure Improvements; (b) a copy of the City's occupancy permit for the Improvements to the Property; (c) verification from the City acknowledging that all necessary plats, permits, plans, and specifications have been received, reviewed, and approved; (d) certification that the Infrastructure Improvements have been constructed in accordance with the approved plans and specifications; and (e) an affidavit stating that all contractors and subcontractors providing work and/or materials in the construction of the Infrastructure Improvements have been paid and any and all liens and claims regarding such work have been released.

6.

It is understood and agreed by the parties that, in the event of a default by the Company on any of its obligations under this Agreement, the Company shall reimburse the TEDC the full amount paid to the Company by the TEDC, with interest at the rate equal to the 90-day Treasury Bill plus one-half percent ($\frac{1}{2}\%$) per annum, within thirty (30) days after the TEDC notifies the Company of the default. It is further understood and agreed by the parties that if the Company, or any owner or lessee of the Improvements, is convicted of a violation under 8 U.S.C. Section 1324a(f), the Company will reimburse the TEDC the full amount paid to the Company, with

interest at the rate equal to the 90-day Treasury Bill plus one-half percent (½%) per annum, within thirty (30) days after the TEDC notifies the Company of the violation.

The Company shall also reimburse the TEDC for any and all reasonable attorney's fees and costs incurred by the TEDC as a result of any action required to obtain reimbursement of such funds. Such reimbursement shall be due and payable thirty (30) days after the Company receives written notice of default.

7.

This Agreement shall inure to the benefit of and be binding upon the TEDC and the Company, and upon the Company's successors and assigns, lessees, affiliates, and subsidiaries, and shall remain in force whether the Company sells, leases, assigns, or in any other manner disposes of, either voluntarily or by operation of law, all or any part of the Property and the agreements herein contained shall be held to be covenants running with the Property for so long as this Agreement, or any extension thereof, remains in effect.

8.

Any notice provided or permitted to be given under this Agreement must be in writing and may be served by (i) depositing the same in the United States mail, addressed to the party to be notified, postage prepaid, registered or certified mail, return receipt requested; or (ii) by delivering the same in person to such party; or (iii) by overnight or messenger delivery service that retains regular records of delivery and receipt; or (iv) by facsimile; provided a copy of such notice is sent within one (1) day thereafter by another method provided above. The initial addresses of the parties for the purpose of notice under this Agreement shall be as follows:

If to City:	Tomball Economic Development Corporation
	401 W. Market Street
	Tomball, Texas 77375
	Attn: President, Board of Directors

If to Company: B. Smittys, LLC
11210 Mahaffey Rd.,
Tomball, TX 77375
Attn: Blake Smith
Owner, B. Smittys, LLC

9.

This Agreement shall be performable and enforceable in Harris County, Texas, and shall be construed in accordance with the laws of the State of Texas.

10.

Except as otherwise provided in this Agreement, this Agreement shall be subject to change, amendment or modification only in writing, and by the signatures and mutual consent of the parties hereto.

11.

The failure of any party to insist in any one or more instances on the performance of any of the terms, covenants or conditions of this Agreement, or to exercise any of its rights, shall not be construed as a waiver or relinquishment of such term, covenant, or condition, or right with respect to further performance.

12.

This Agreement shall bind and benefit the respective Parties and their legal successors and shall not be assignable, in whole or in part, by any party without first obtaining written consent of the other party.

13.

In the event any one or more words, phrases, clauses, sentences, paragraphs, sections, or other parts of this Agreement, or the application thereof to any person, firm, corporation, or

circumstance, shall be held by any court of competent jurisdiction to be invalid or unconstitutional for any reason, then the application, invalidity or unconstitutionality of such words, phrases, clauses, sentences, paragraphs, sections, or other parts of this Agreement shall be deemed to be independent of and severable from the remainder of this Agreement, and the validity of the remaining parts of this Agreement shall not be affected thereby.

IN TESTIMONY OF WHICH, THIS AGREEMENT has been executed by the parties on this _____ day of _____ 2021 (the “Effective Date”).

B. Smittys, LLC

By: _____
Name: Blake Smith
Title: Owner

ATTEST:

By: _____
Name: _____
Title: _____

TOMBALL ECONOMIC DEVELOPMENT CORPORATION

By: _____
Name: _____
Title: President, Board of Directors

ATTEST:

By: _____
Name: _____
Title: Secretary, Board of Directors

ACKNOWLEDGMENT

THE STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the ____ day of _____
2021, by Blake Smith, Owner, B. Smittys, LLC for and on behalf of said company.

Notary Public in and for the State of Texas

My Commission Expires: _____

(SEAL)

ACKNOWLEDGMENT

THE STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the ____ day of _____
2021, by _____, President of the Board of Directors of the Tomball
Economic Development Corporation, for and on behalf of said Corporation.

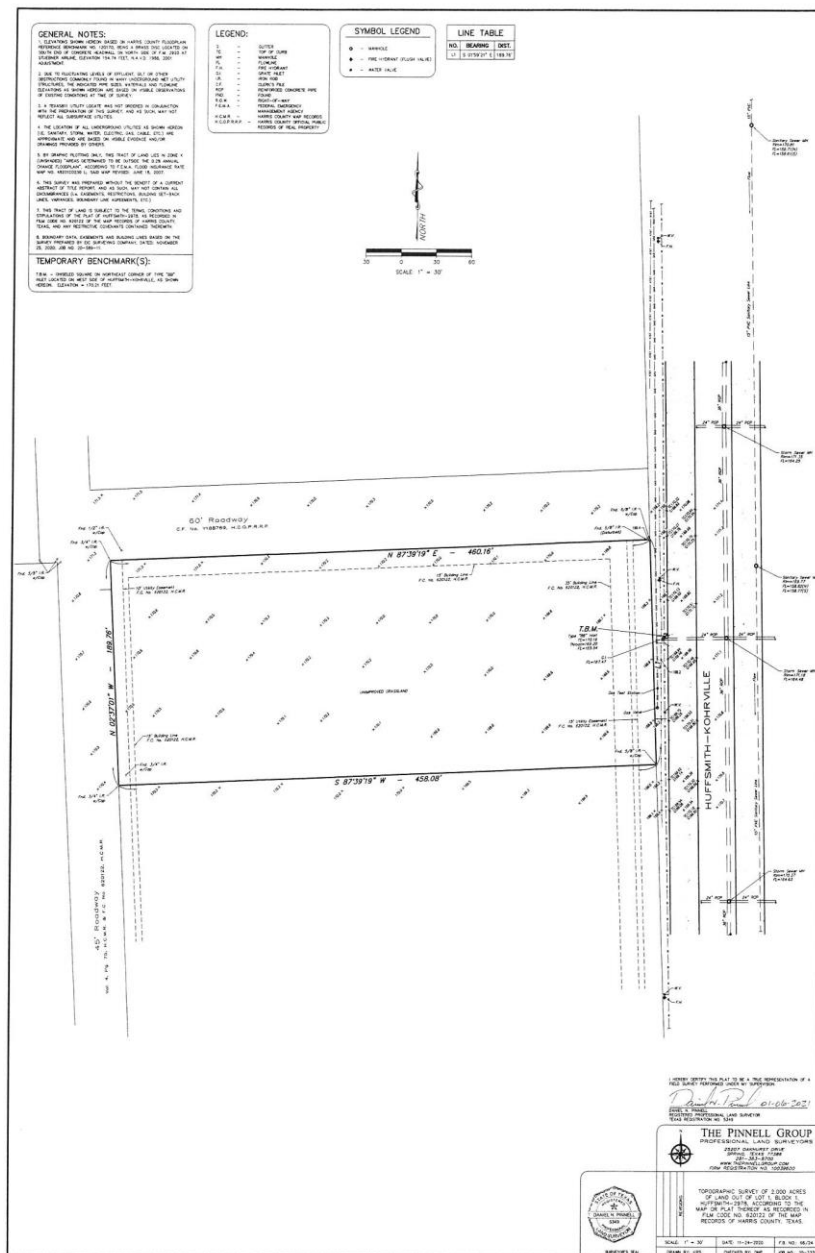
Notary Public in and for the State of Texas

My Commission Expires: _____

(SEAL)

Exhibit A **Legal Description of Property**

**2.00 ACRES OF LAND DESCRIBED AS TR 1A BLK 1
HUFFSMITH 2978**



Construction of an 8,000 square foot meat market and wild game processing facility to be located at 22621 Huffsmith-Kohrville Road, Tomball, TX 77375

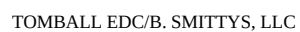


Exhibit C

Description of Infrastructure Improvements

22621 Hufsmith Korhville Road	
Tomball, TX 77377	
Improvement	Cost
SWPPP	\$ 6,500
Sanitary Sewer	\$ 72,964
Storm Drainage	\$ 174,169
Water	\$ 9,877
Site Preparation	\$ 39,500
Total	\$ 303,010

RESOLUTION NO. 2021-14-TEDC

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF TOMBALL, TEXAS, AUTHORIZING AND APPROVING THE TOMBALL ECONOMIC DEVELOPMENT CORPORATION'S PROJECT TO EXPEND FUNDS IN ACCORDANCE WITH AN ECONOMIC DEVELOPMENT PERFORMANCE AGREEMENT BY AND BETWEEN THE CORPORATION AND B. SMITTYS, LLC, TO PROMOTE AND DEVELOP NEW OR EXPANDED BUSINESS ENTERPRISES; CONTAINING OTHER PROVISIONS RELATING TO THE SUBJECT; AND PROVIDING FOR SEVERABILITY.

* * * * *

WHEREAS, the Tomball Economic Development Corporation (the "TEDC"), created pursuant to the Development Corporation Act, now Chapter 501 of the Texas Local Government Code, as amended (the "Act"), desires to adopt projects and provide incentives for economic development within the City; and

WHEREAS, the Board of Directors of the TEDC had adopted as a specific project the expenditure of the estimated amount of Thirty Thousand Three Hundred and One Dollars (\$30,301.00), found by the Board to be required or suitable to promote a new business development by B. Smittys, LLC; and

WHEREAS, pursuant to the Act, the TEDC may not undertake such project without the approval of Tomball City Council; and

WHEREAS, City Council finds and determines that such project promotes new or expanded business enterprises and is in the best interests of the citizenry; now, therefore,

BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF TOMBALL, TEXAS:

Section 1. The facts and matters set forth in the preamble of this Resolution are hereby found to be true and correct.

Section 2. The City Council hereby authorizes and approves the adoption, by the Board of Directors of the Tomball Economic Development Corporation, as a specific project for the economic development of the City, an expenditure of the estimated amount of Thirty Thousand Three Hundred and One Dollars (\$30,301.00) to B. Smittys, LLC in accordance with an economic development agreement by and between the TEDC and B. Smittys, LLC, to promote and develop a new or expanded business enterprises, to be located at 22621 Hufsmith-Kohrville Rd., Tomball, Texas 77375.

Section 3. In the event any clause, phrase, provision, sentence, or part of this Resolution or the application of the same to any person or circumstance shall for any reason be adjudged

invalid or held unconstitutional by a court of competent jurisdiction, it shall not affect, impair, or invalidate this Resolution as a whole or any part or provision hereof other than the part declared to be invalid or unconstitutional; and the City Council of the City of Tomball, Texas, declares that it would have passed each and every part of the same notwithstanding the omission of any such part thus declared to be invalid or unconstitutional, whether there be one or more parts.

PASSED AND APPROVED on first reading this ____ day of _____, 2021.

PASSED, APPROVED, AND RESOLVED on second and final reading this ____ day of _____, 2021.

Gretchen Fagan, Mayor

ATTEST:

Doris Speer, City Secretary

City Council Meeting

Agenda Item

Data Sheet

Meeting Date: April 19, 2021

Topic:

Approve the CenterPoint Energy 2021 Annual GRIP Adjustment for the Houston Division, for the Proposed Interim Rate Adjustment (IRA) for CenterPoint's Houston Division and Authorize the City Manager to Notify CenterPoint Energy of the Council's Action

Background:

Provided for Council review, is a copy of CenterPoint Energy's 2021 Annual GRIP Adjustment for the Houston Division, notifying the City of Tomball, which is located in the Houston Division, of the proposed interim rate adjustment for CenterPoint customers in Tomball. The proposed rates are:

Rate Schedule	Current Customer Charge	Proposed 2021 Interim Rate Adjustment ¹	Adjusted Charge	Increase Per Bill
R-2095-1-GRIP 2021; R-2095-U-GRIP 2021 Residential	\$17.39 per customer per month	\$0.99 per customer per month	\$18.38 per customer per month	\$0.99 per customer per month
GSS-2095-1-GRIP 2021; GSS-2095-U-GRIP 2021 General Service Small	\$20.87 per customer per month	\$1.54 per customer per month	\$22.41 per customer per month	\$1.54 per customer per month
GSLV-626-1-GRIP 2021; GSLV-626-U-GRIP 2021 General Service Large Volume	\$224.06 per customer per month	\$23.22 per customer per month	\$247.28 per customer per month	\$23.22 per customer per month

CenterPoint Energy requests a vote by Council for approval, 'no action', or 'suspension' of the Houston Division GRIP Filing Gas, followed by notification of the Council's action, no later than May 3, 2021.

A vote of 'Approval' or 'No Action' actually has no effect and the rates will become effective on May 3. A vote of 'Suspension' delays the rates becoming effective for 45 days; rates will still become effective in mid-June.

Origination: David Esquivel, Interim City Manager

Recommendation: N/A

Party(ies) responsible for placing this item on agenda: David Esquivel, Interim City Manager

Signed	<u>Doris Speer</u>	<u>4-8-2021</u>	Approved by	<u>David Esquivel</u>
	Staff Member	Date		Acting City Manager
				Date

¹ On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate.

corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2021 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.



March 4, 2021

CenterPoint Energy
1111 Louisiana Street
Houston, TX 77002-5231
P.O. Box 2628
Houston, TX 77252-2628

Mayor and City Council
City of Tomball
Tomball, Texas

MAR 03 2021

Delivered by Certified Mail

Re: CenterPoint Energy 2021 Annual GRIP Adjustment for the Houston Division

Dear Madam or Sir:

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint" or the "Company"), files the tariffs and supporting documents, in electronic form, with the City of Tomball ("City") consistent with Section 7.7101 of the Railroad Commission of Texas ("Commission") Gas Services Division Rules and Section 104.301 of the Texas Utilities Code to establish the annual gas reliability infrastructure program ("GRIP") interim rate adjustment ("IRA") for the Company's Houston Division, which includes the City. The proposed IRA will affect rates for natural gas service customers located in the City. Simultaneously with this filing, CenterPoint makes the same GRIP filing with the Commission for customers located in the City's environs and cities of the Houston Division that have ceded original jurisdiction to the Commission.

CenterPoint consistently supplies its customers in the Houston Division with safe and dependable natural gas service by prudently investing in additions and upgrades to its delivery system. The Company will continue to prudently invest in its infrastructure in order to improve its natural gas service to its customers and to anticipate and meet their needs under all operating conditions. The GRIP program enables a gas utility such as CenterPoint to begin recovery of its incremental capital investment in the system, subject to a prudence review in its next rate case. This reduces regulatory lag and incentivizes needed investment. Consistent with Section 104.301 of the Texas Utilities Code and Commission precedent, the City's review of this GRIP filing is limited to a ministerial review to ensure compliance with the GRIP statute.

Pursuant to applicable law, the proposed IRA will become effective on May 3, 2021, unless the City suspends that date for a period of no longer than forty-five (45) days. The approved IRA will be applied to the monthly customer charge and will remain in effect until superseded by the earlier of (1) the effective date of the Company's next annual GRIP adjustment for the Houston Division; or (2) the issuance of a final order in a rate setting proceeding for the Houston Division.

As detailed in the attached schedules and supporting material, the Company invested \$153,689,801 in its Houston Division in calendar year 2020 and the applicable IRA is:

Rate Schedule	Current Customer Charge	Proposed 2021 Interim Rate Adjustment¹	Adjusted Charge	Increase Per Bill
R-2095-I-GRIP 2021; R-2095-U-GRIP 2021 Residential	\$17.39 per customer per month	\$0.99 per customer per month	\$18.38 per customer per month	\$0.99 per customer per month
GSS-2095-I-GRIP 2021; GSS-2095-U-GRIP 2021 General Service Small	\$20.87 per customer per month	\$1.54 per customer per month	\$22.41 per customer per month	\$1.54 per customer per month
GSLV-626-I-GRIP 2021; GSLV-626-U-GRIP 2021 General Service Large Volume	\$224.06 per customer per month	\$23.22 per customer per month	\$247.28 per customer per month	\$23.22 per customer per month

Along with and in support of the proposed IRA, CenterPoint includes the following:

- (a) An earnings monitoring report showing the Company's earnings for the Houston Division during the 2020 calendar year (under the "Earnings Monitoring Report" section of the enclosed filing).
- (b) An Interim Rate Adjustment Application containing accounting schedules and project reports for the GRIP Adjustment Period including a description of (i) the projects undertaken during the GRIP Adjustment Period (ii) the investment to provide utility service in the Houston Division, which were both completed and placed in service during the GRIP Adjustment Period, (iii) the Company's prior utility investments in the Houston Division that were either retired or abandoned during the GRIP Adjustment Period, and (iv) the cost, need and customers benefited by those investments and retirements located in IRAs 12, 13, 14 and 15 which are voluminous and are being provided in electronic form only.
- (c) The Company's calculations of the GRIP Adjustment amount to go into effect on the later of the Planned Effective Date or the end of any suspension period

¹ On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2021 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

imposed (under the “Interim Rate Adjustment Application” section of the enclosed filing). The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017.

(d) Affidavits by Kristie Colvin, Brian K. Gower and Tal R. Centers, Jr. (under the “Affidavits” section of the enclosed filing).

- Ms. Colvin’s affidavit verifies (i) that the Houston Division’s books and records are kept in accordance with the rules of the Commission and (ii) that the reports enclosed accurately reflect the Houston Division’s books and records related to the information in those reports.
- Mr. Gower’s affidavit verifies the notice of the GRIP filing through customer bill inserts.
- Mr. Centers’ affidavit concerns the reimbursement of relocation expenses.

In addition, the source documentation and workpapers supporting the data and calculations contained in the foregoing reports is maintained in CenterPoint’s electronic databases which are available for review. To schedule an opportunity to review the electronic databases or any hard copy project files related to the new investment or retirements, please contact me at (713) 207-5946.

Notice of this proceeding will be provided to affected customers in the Houston Division by bill insert or by separate mailing within 45 days after the date of this filing in accordance with the applicable law.

Please accept for filing the above-mentioned tariffs, filing package and enclosures. Instead of a binder with a hard copy of the filing, the Company has provided the equivalent in electronic form in the folder called Electronic Copy of Filing.

Although only the incorporated tariffs are applicable to the City, the Company has also included in its filing package both incorporated and unincorporated tariffs.

There have been no changes to the IRA forms since the Company’s last filing, other than adding a column on IRA-18 and IRA-19 to show ‘Allocated Original Cost’.

If the City takes any action regarding this filing, please send signed documents, such as, ordinances, resolutions and minutes to the following address:

City of Tomball
March 4, 2021
Page 4

Keith L. Wall
1111 Louisiana Street
CNP Tower 19th Floor
Houston, Texas 77002

Please do not hesitate to contact me with any questions you may have regarding this filing.

Sincerely,

A handwritten signature in black ink, appearing to read "Keith L. Wall". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Keith L. Wall
Director of Regulatory Affairs

Attachments

cc: Mr. Tal Centers
Mr. Sam Chang
Ms. Gracy Rodriguez

RAILROAD COMMISSION OF TEXAS

GAS RELIABILITY	§	
INFRASTRUCTURE PROGRAM	§	
(“GRIP”) INTERIM RATE	§	
ADJUSTMENT FOR CENTERPOINT	§	
ENERGY RESOURCES CORP., D/B/A	§	CASE NO. _____
CENTERPOINT ENERGY ENTEX AND	§	
CENTERPOINT ENERGY TEXAS GAS	§	
– HOUSTON DIVISION	§	

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ALTERNATIVE CALCULATION USING THE 21% FEDERAL CORPORATE INCOME TAX RATE

TARIFFS

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2095-I-GRIP 2021**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$18.38¹

(2) Commodity Charge –
All Ccf \$0.07196²

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes:

¹ Customer Charge	\$15.25 (GUD 10749)
2018 GRIP Charge	0.68 (GUD 10715)
2019 GRIP Charge	0.57 (GUD 10835)
2020 GRIP Charge	0.89 (GUD 10948)
2021 GRIP Charge	<u>0.99</u> (CASE XXXXX)
Total Customer Charge	\$18.38

² Commodity Charge of \$0.07196 (GUD 10749).

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2095-I-GRIP 2021**

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES COORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2095-U-GRIP 2021**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place and Willis.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

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¹ Customer Charge	\$15.25 (GUD 10749)
2018 GRIP Charge	0.68 (GUD 10715)
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HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2095-U-GRIP 2021**

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**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE SMALL
RATE SCHEDULE NO. GSS-2095-I-GRIP 2021**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$22.41¹

(2) Commodity Charge –
All Ccf \$0.05654²

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Notes:

¹ Customer Charge	\$17.67 (GUD 10749)
2018 GRIP Charge	1.01 (GUD 10715)
2019 GRIP Charge	0.85 (GUD 10835)
2020 GRIP Charge	1.34 (GUD 10948)
2021 GRIP Charge	<u>1.54</u> (CASE XXXXX)
Total Customer Charge	\$22.41

² Commodity Charge of \$0.05654 (GUD 10749).

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE SMALL
RATE SCHEDULE NO. GSS-2095-I-GRIP 2021**

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HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE SMALL
RATE SCHEDULE NO. GSS-2095-U-GRIP2021**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place and Willis.

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For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$22.41¹

(2) Commodity Charge –
All Ccf \$0.05654²

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes:

¹ Customer Charge	\$17.67 (GUD 10749)
2018 GRIP Charge	1.01 (GUD 10715)
2019 GRIP Charge	0.85 (GUD 10835)
2020 GRIP Charge	1.34 (GUD 10948)
2021 GRIP Charge	1.54 (CASE XXXXX)
Total Customer Charge	\$22.41

² Commodity Charge of \$0.05654 (GUD 10749).

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE SMALL
RATE SCHEDULE NO. GSS-2095-U-GRIP2021**

PAYMENT

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**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-I-GRIP2021**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$247.28¹

(2) Commodity Charge –

All Ccf @ \$0.08199²

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes:

¹ Customer Charge	\$174.32 (GUD 10749)
2018 GRIP Charge	14.58 (GUD 10715)
2019 GRIP Charge	14.51 (GUD 10835)
2020 GRIP Charge	20.65 (GUD 10948)
2021 GRIP Charge	<u>23.22</u> (CASE XXXXX)
Total Customer Charge	\$247.28

² Commodity Charge of \$0.08199 (GUD 10749).

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-I-GRIP2021**

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure- The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-I-GRIP2021**

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-I-GRIP2021**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
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GENERAL SERVICE LARGE VOLUME
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AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place, and Willis.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$247.28¹

(2) Commodity Charge –
All Ccf @ \$0.08199²

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes:

¹ Customer Charge	\$174.32 (GUD 10749)
2018 GRIP Charge	14.58 (GUD 10715)
2019 GRIP Charge	14.51 (GUD 10835)
2020 GRIP Charge	20.65 (GUD 10948)
2021 GRIP Charge	<u>23.22</u> (CASE XXXXX)
Total Customer Charge	\$247.28

² Commodity Charge of \$0.08199 (GUD 10749).

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-U-GRIP 2021**

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure- The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

**CENTERPOINT ENERGY RESOURCES CORP.
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Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

**CENTERPOINT ENERGY RESOURCES CORP.
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GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-U-GRIP 2021**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CALCULATION USING THE 35% FEDERAL CORPORATE INCOME TAX RATE

INTERIM RATE ADJUSTMENT APPLICATION



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2020

This is an original submission.

Date of Submission: March 4, 2021

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
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**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
General Information**

1. Provide the exact name of the utility.
CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
2. Provide the date when the utility was originally organized.
August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
Name: Keith L. Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana
Houston, TX 77002

Phone: (713) 207- 5946
Email: KEITH.WALL@CENTERPOINTENERGY.COM
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Name: Mary A. Kirk
Title: Director, Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-5236
Email: MARY.KIRK@CENTERPOINTENERGY.COM
6. Provide the address for the office where the Company's records are kept.
1111 Louisiana St.,
Houston, TX 77002
7. This rate adjustment will impact the:
☐ Initial Block Rate
☒ Monthly Customer Charge
8. How many months are included in the filing period?
12
9. In what year does the test period end?
2020
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
Month (MM) 12
Day (DD) 31
Year (YYYY) 2019
11. What is the submission date for this filing?
March 4, 2021
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
10948 Please refer to Note 1 below.
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
10567 Please refer to Note 1 below.
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?
\$ 5.1959 at a 14.95 pressure base for all rate classes
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
35% Please refer to Note 1 below.
17. What is the ad valorem tax rate based on the most recent rate case?
0.7808%

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.6000%	5.2944%
Debt	44.85%	6.0853%	2.7293%
Total	100.00%	15.6853%	8.0237%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No.10749 to incorporate the effects of Tax Change (35% to 21%).

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits."

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Houston Division on March 4, 2021. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Houston Division and provides for the recovery of additional capital investment incurred from January 1, 2020 through December 31, 2020. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hilshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piney Point Village, Porter, Roman Forest, Shenandoah, South Houston, Southside Place, Spring, Spring Valley Village, Stafford, Tomball, The Woodlands Township, West University Place, and Willis.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 3, 2021.

Rate Schedule	Current Customer Charge	Proposed 2021 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2095-I-GRIP 2021; R-2095-U-GRIP 2021 Residential	\$17.39 per customer per month	\$0.99 per customer per month	\$18.38 per customer per month	\$0.99 per customer per month
GSS-2095-I-GRIP 2021; GSS-2095-U-GRIP 2021 General Service Small	\$20.87 per customer per month	\$1.54 per customer per month	\$22.41 per customer per month	\$1.54 per customer per month
GSLV-626-I-GRIP 2021; GSLV-626-U-GRIP 2021 General Service Large Volume	\$224.06 per customer per month	\$23.22 per customer per month	\$247.28 per customer per month	\$23.22 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2021 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/houstongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. XXXXX in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See the proposed rate schedules included in the filing package in the section marked "Tariffs."

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 3, 2021

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
Current and Proposed Bill Information - With Gas Cost						
1	Residential					
2		Customer Charge	\$17.39	\$18.48	\$1.09	6.27%
3		Initial Block Rate per Ccf	\$0.07196	\$0.07196	-	0.00%
4		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$37.21	\$38.30	\$1.09	2.93%
5						
6	Commercial - Small					
7		Customer Charge	\$20.87	\$22.56	\$1.69	8.10%
8		Initial Block Rate per Ccf	\$0.05654	\$0.05654	-	0.00%
9		Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$116.80	\$118.49	\$1.69	1.45%
10						
11	General Service - Large Volume					
12		Customer Charge	\$224.06	\$249.53	\$25.47	11.37%
13		Initial Block Rate per Ccf	\$0.08199	\$0.08199	-	0.00%
14		Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$1,460.48	\$1,485.95	\$25.47	1.74%
15						
16						
17	Current and Proposed Bill Information - Without Gas Cost					
18	Residential					
19		Customer Charge	\$17.39	\$18.48	\$1.09	6.27%
20		Initial Block Rate per Ccf	\$0.07196	\$0.07196	-	0.00%
21		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$19.49	\$20.58	\$1.09	5.59%
22						
23	Commercial - Small					
24		Customer Charge	\$20.87	\$22.56	\$1.69	8.10%
25		Initial Block Rate per Ccf	\$0.05654	\$0.05654	-	0.00%
26		Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$29.77	\$31.46	\$1.69	5.68%
27						
28	General Service - Large Volume					
29		Customer Charge	\$224.06	\$249.53	\$25.47	11.37%
30		Initial Block Rate per Ccf	\$0.08199	\$0.08199	-	0.00%
31		Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$384.83	\$410.30	\$25.47	6.62%
32						
33						
34						
35	⁽¹⁾ Current rates set in previous Interim Rate Adjustment docket. Please refer to Item 13 on IRA-1 General Info.					
36	** Average monthly bill calculated using \$5.1959 per Mcf cost of gas, or \$0.51959 per Ccf of gas.					

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Interim Rate Adjustment Summary

Line No.	Description	Per GUD No. 10948 As of 12/31/2019	Adjustments	Ref	As of 12/31/2020	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 1,501,483,338	\$ -		\$ 1,612,812,176	\$ 111,328,838
12	Direct Accumulated Depreciation	630,085,706	-		652,558,005	22,472,299
13	Allocated Utility Plant Investment (If applicable)	4,976,059	-		5,509,586	533,527
14	Allocated Accumulated Depreciation (If applicable)	3,736,150	-		3,156,419	(579,730)
15	Miscellaneous Adjustments	6,812,838	-		8,888,326	2,075,488
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 879,450,379</u>	<u>\$ -</u>		<u>\$ 971,495,663</u>	<u>\$ 92,045,284</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					8.0237%
20	Return					\$ 7,385,398
21	Depreciation Expense					\$ 4,350,034
22	Property-related Taxes (Ad Valorem)					\$ 710,121
23	Revenue-related Taxes and State Margin Tax					\$ 113,876
24	Federal Income Tax					\$ 2,624,055
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 15,183,484</u>
26						
27	Interim Rate Adjustment Amount per Rate Class:					
28	Residential		90.1796%			Total Service Area: \$ 13,692,405 RRC Jurisdiction: \$ 7,225,974
29	Commercial		6.5762%			998,496 399,386
30	General Service-Large Volume		3.2442%			492,583 145,026
31						- -
32	Total (Sum of Ln 28 through Ln 31)		<u>100.0000%</u>			<u>\$ 15,183,484</u> <u>\$ 7,770,386</u>
33						
34	Monthly Customer Charge Adjustment:					
35	Residential		12,614,761	Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count: 6,629,334	Monthly Customer Charge Adjustment: \$ 1.09
36	Commercial		591,099		236,323	\$ 1.69
37	General Service-Large Volume		19,340		5,694	\$ 25.47
38						-
39			13,225,200		6,871,351	
40	- OR -					
41	Monthly Initial Block Rate Adjustment:					
42	Residential			Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment: -
43	Commercial					-
44	General Service-Large Volume					-
45						-

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Interim Rate Adjustment Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 1,501,483,338	\$ 1,612,812,176	\$ 111,328,838
2	Direct Accumulated Depreciation	630,085,706	652,558,005	22,472,299
3	Allocated Utility Plant Investment (If applicable)	4,976,059	5,509,586	533,527
4	Allocated Accumulated Depreciation (If applicable)	3,736,150	3,156,419	(579,730)
5	Miscellaneous Adjustments	6,812,838	8,888,326	2,075,488
6	Net Investment	<u>\$ 879,450,379</u>	<u>\$ 971,495,663</u>	<u>\$ 92,045,284</u>
7				
8	Change in New Investment		\$ 92,045,284	
9	Authorized Return on Capital		8.0237%	
10	Change in Return on Net Investment		7,385,398	
11	Change in Depreciation Expense		4,350,034	
12	Change in Property-related Taxes (Ad Valorem)		710,121	
13	Change in Federal Income Tax		2,624,055	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		15,069,608	
15	Change in Revenue-related Taxes and State Margin Tax		113,876	
16	Interim Rate Adjustment Amount		<u>\$ 15,183,484</u>	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Interim Rate Adjustment Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10567	Total Service Area	Customer Bills ⁽¹⁾	Customer Charge	Rounded Customer Charge	RRC Jurisdiction Customer Bills	RRC Interim Rate Adjustment
1	Residential	15,183,484	90.1796%	\$ 13,692,405	12,614,761	\$1.09	\$1.09	6,629,334	\$7,225,974
2	Commercial - Small	15,183,484	6.5762%	998,496	591,099	\$1.69	\$1.69	236,323	399,386
3	General Service - Large Volume	15,183,484	3.2442%	492,583	19,340	\$25.47	\$25.47	5,694	145,026
4	Total		100.0000%	\$ 15,183,484	13,225,200			6,871,351	\$7,770,386

⁽¹⁾ From WP Customer Count

⁽²⁾ From WP Cust Count Cities Under RRC

CenterPoint Energy Resources Corp. dba CenterPoint Energy Erlex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Initial Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant as of 12/31/2019	Depreciation Rate per GDD Net 1919	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Gross Plant	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant	33001 6010 PERPETUAL FRANCHISES AND CONSENTS	\$ 4,913	0.00%	\$ -	\$ -	\$ 4,913	96.723%	\$ 4,702	\$ -	\$ 8,964,527	\$ 4,702
2		33001 6035 MISCELLANEOUS INTANGIBLE PLANT	16,326,720	20.00%	3,265,344	9,288,925	7,037,795	96.723%	15,791,663	3,158,339	8,964,527	6,807,166
3		33001 6050 SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	-	96.723%	-	-	-	-
4		33001 6060 SOFTWARE - SAP	3,344,781	10.00%	334,478	482,988	2,861,793	96.723%	3,235,173	323,517	487,160	2,763,012
5		16,676,414	3,599,822	9,771,913	9,504,501				19,031,618	3,481,856	9,451,688	9,579,930
6	Subtotal Intangible Plant											
7	Production Plant	33001 6080 LAND - PROD PLANT	4,911,058	0.00%	-	-	4,911,058	96.723%	4,750,123	-	-	4,750,123
8		33001 6085 PROD STRUCT-REAL PROPERTY	7,421,145	0.00%	-	22,474	7,398,671	96.723%	7,177,954	-	21,737	7,156,216
9		31101 6095 LP GAS EQUIP-REAL PROPERTY	8,844,352	0.00%	-	34,465	8,809,887	96.723%	8,554,522	-	33,335	8,521,187
10		33001 6105 PRODUCTION-OTHER EQUIPMENT	1,078,531	0.00%	-	11,890	1,066,642	96.723%	1,043,188	-	11,502	1,031,688
11		22,255,086	68,828	22,186,258					21,524,767	66,572	11,502	21,459,215
12	Distribution Plant	37401 6840 DISTRIBUTION LAND	4,237,205	0.00%	0	-	4,237,205	96.723%	4,098,352	0	-	4,098,352
13		37402 6860 DIST LD RTS-ROW	895,410	1.37%	12,267	310,924	584,486	96.723%	866,067	11,865	300,735	565,332
14		37501 6900 DIST STRUCT-OG ML IND MIR	912,730	1.84%	16,794	483,159	449,572	96.723%	882,820	16,244	447,681	434,839
15		37601 6940 MANS - NON CAST IRON	3,282,178	0.00%	-	4,441,197	(1,159,019)	96.723%	3,174,621	-	4,295,659	(1,121,038)
16		37801 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	151,119,575	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
17	Subtotal Production Plant	33001 6952 MANS - PLASTIC	324,987,631	2.67%	8,668,490	101,103,061	223,484,570	96.723%	313,950,894	8,342,489	97,789,914	216,160,981
18		37801 6962 MIR STAT EQUIP-GEN	7,764,188	3.69%	284,169	3,133,187	4,631,001	96.723%	7,508,796	274,857	3,030,513	4,475,243
19		37801 6980 MIR STAT EQ - DOOR EQ	2,666,338	6.53%	174,112	874,785	1,791,553	96.723%	2,578,962	168,406	846,118	1,732,844
20		37801 7000 MIR STATION EQUIPMENT - CITY GATE	17,062,311	3.50%	987,881	8,394,789	8,667,522	96.723%	16,522,364	578,288	8,119,692	8,442,832
21		38001 7022 SERVICES - STEEL	16,435,387	4.74%	873,637	13,861,811	4,573,575	96.723%	17,831,259	15,420,202	18,407,860	4,423,699
22	Subtotal Distribution Plant	38001 7023 SERVICES - PLASTIC	407,385,397	4.05%	16,416,141	19,635,330	220,327,971	96.723%	385,019,006	15,078,704	18,808,162	213,107,854
23		38001 7024 SERVICES - METAL	2,176,855	3.33%	21,853	1,152,325	1,024,530	96.723%	2,150,682	19,850	1,024,530	1,126,052
24		38001 7090 METER INSTALLATIONS - DOMESTIC/MALL	80,642,378	3.33%	2,688,391	32,211,336	48,431,042	96.723%	77,989,727	2,697,391	31,155,771	46,833,956
25		38001 7090 METER INSTALLATIONS - INDUSTRIAL/LARGE	25,691,065	4.05%	1,038,093	7,600,416	17,082,649	96.723%	24,745,774	1,002,892	17,391,422	7,351,352
26		38001 7120 REG - DOMESTIC/HOUSE	36,694,929	3.45%	1,274,600	13,689,803	23,265,326	96.723%	35,734,244	1,232,831	13,240,028	22,494,216
27	Subtotal General Plant	38001 7130 REG - INDUSTRIAL	20,662	3.85%	787	1,242,299	21,932,328	96.723%	22,406,490	698,751	1,201,589	21,204,901
28		38001 7150 IND MIR STAT EQUIP	23,165,627	2.94%	681,069	1,524,959	630,677	96.723%	20,842,996	56,086	1,474,586	610,010
29		38001 7157 OTHER PROP-QUIST PREM	-	0.00%	-	-	-	96.723%	-	-	-	-
30		38001 7160 OTHER EQ - CNG EQUIP	2,155,636	2.69%	57,987	1,524,959	630,677	96.723%	2,084,996	56,086	1,474,586	610,010
31		38101 7095 METERS - INTELS DOMESTIC	-	0.00%	-	-	-	96.723%	-	-	-	-
32	Subtotal Distribution Plant											
33	General Plant	1,355,483,948	48,251,300	587,020,167	771,463,781				1,313,966,429	46,070,105	567,763,516	746,182,913
34		38001 7180 GENERAL LAND	28,207	0.00%	-	-	28,207	96.723%	27,282	-	-	27,282
35		38001 7200 GEN STRUCT/IMPR	19,566,228	2.92%	571,334	3,055,412	16,510,816	96.723%	18,925,042	552,611	2,955,286	15,969,756
36		38002 7225 GENERAL LEASEHOLD IMPROVEMENTS	227,941	6.67%	15,204	(268,492)	496,433	96.723%	220,471	14,705	(259,683)	486,165
37		38101 7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	933,971	5.00%	46,699	376,006	557,964	96.723%	903,364	45,168	363,834	539,680
38	Subtotal Transportation & Power Operated Equipment	38101 7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	1,164,130	5.00%	58,206	482,000	672,130	96.723%	1,125,981	56,299	475,877	650,104
39		38102 7240 COMPUTER EQ-MISC	13,760,945	14.25%	1,966,439	7,938,753	5,822,182	96.723%	13,309,999	1,901,969	7,678,600	5,631,399
40		38001 7355 STORES EQUIPMENT	78,789	0.00%	0	-	78,789	96.723%	76,207	0	-	76,207
41		38001 7362 TOOLWORK EQUIPMENT	4,021,451	14.25%	660,405	3,432,223	1,189,228	96.723%	4,470,006	638,764	3,319,749	1,150,257
42		39401 7364 SHOP EQUIP (ENTEX)	-	8.33%	-	(231)	231	96.723%	-	-	(223)	223
43	Transportation & Power Operated Equipment	39401 7366 GARAGE EQ (ENTEX)	-	8.33%	-	(25,961)	25,961	96.723%	-	-	(25,110)	25,110
44		39401 7370 LABORATORY EQUIPMENT	84,188	6.67%	5,615	60,348	23,840	96.723%	81,429	5,431	58,370	23,058
45		39701 7380 COMMUNICATION EQUIPMENT	5,093,467	5.00%	254,673	3,960,337	1,133,130	96.723%	4,926,554	246,328	3,849,611	1,076,943
46		39703 7420 COMM EQUIP-METER READING	80,332,921	5.00%	4,026,646	19,975,309	60,354,613	96.723%	77,893,868	3,894,683	19,323,620	58,570,238
47		38001 7450 GENERAL MISCELLANEOUS EQUIPMENT	838,331	6.67%	35,917	433,482	404,849	96.723%	810,859	34,084	419,277	391,582
48	Subtotal General Plant											
49	Transportation & Power Operated Equipment	126,930,585	7,661,138	39,451,887	8,478,681				122,771,053	7,410,083	38,193,049	84,612,004
50		38001 7380 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	968,009	96.723%	2,611,435	277,857	1,675,148	936,287
51		38001 7390 AUTOS	1,189,066	13.06%	151,716	627,616	574,350	96.723%	1,121,985	148,922	1,121,985	559,366
52		38001 7390 TRUCKS	19,170,708	13.06%	2,574,218	12,217,685	7,493,042	96.723%	19,064,788	2,469,861	11,817,392	7,247,495
53		38001 7390 TRUCKS	1,435,277	13.06%	187,447	693,358	851,919	96.723%	1,389,243	181,305	564,342	824,002
54	Subtotal Transportation & Power Operated Equipment	25,007,982	3,200,702	15,120,375	9,897,587				24,188,451	3,095,813	14,624,881	9,563,571
55		1,552,353,978	62,712,983	651,433,171	900,920,807				1,501,483,338	60,657,959	630,095,706	871,387,632
56	Rate Base Adjustments - 8.209 Assets	37601 6951 MANS - STEEL	640,757	3.95%	25,310	-	640,757	96.723%	619,759	24,480	-	619,759
57		37601 6952 MANS - PLASTIC	846,029	2.67%	22,589	-	846,029	96.723%	818,305	21,849	-	818,305
58		38001 7022 SERVICES - STEEL	2,602	4.74%	123	-	2,602	96.723%	2,517	119	-	2,517
59		38001 7023 SERVICES - PLASTIC	992,462	4.03%	39,996	-	992,462	96.723%	959,939	38,686	-	959,939
60		2,461,849	86,018	-	2,461,849				2,400,519	86,134	-	2,400,519
61	Subtotal Rate Base Adjustments - 8.209 Assets											
62	Rate Base Adjustments - Other	MEALS: MEALS	(4,803)	0.00%	(177)	-	(4,803)	96.723%	(4,645)	(177)	-	(4,645)
63		RWIP: RWIP	-	0.00%	-	(4,566,612)	4,566,612	96.723%	-	-	(4,416,964)	4,416,964
64		Subtotal Rate Base Adjustments - Other	(4,803)	(177)	(4,566,612)	4,561,809			(4,645)	(177)	(4,416,964)	4,416,964
65		Adjusted Total	1,554,831,025		62,800,804	646,866,559	907,564,466		1,503,873,212	60,742,821	625,688,742	878,210,470
66												
67	Subtotal Rate Base Adjustments - 8.209 Assets											
68	Rate Base Adjustments - Other	MEALS: MEALS	(4,803)	0.00%	(177)	-	(4,803)	96.723%	(4,645)	(177)	-	(4,645)
69		RWIP: RWIP	-	0.00%	-	(4,566,612)	4,561,809	96.723%	-	-	(4,416,964)	4,416,964
70		Subtotal Rate Base Adjustments - Other	(4,803)	(177)	(4,566,612)	4,561,809			(4,645)	(177)	(4,416,964)	4,416,964
71		Adjusted Total	1,554,831,025		62,800,804	646,866,559	907,564,466		1,503,873,212	60,742,821	625,688,742	878,210,470
72												

⁽¹⁾ The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas
Inflator Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant as of 12/31/2020	Plant Adjustments	Adjusted Gross Plant as of 12/31/2020	Depreciation Rate per GUD No. 1087	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost
1	Intangible Plant												
2		33001 6010 RECREATIONAL FRANCHISES AND CONSENTS	\$ 4,913	-	\$ 4,913	0.00%	\$ -	\$ -	-	\$ -	\$ 4,913	96.723%	\$ 4,752
3		33001 6026 MISCELLANEOUS INTANGIBLE PLANT	\$ 12,709,840	-	\$ 12,709,840	20.00%	\$ 2,541,968	\$ 6,380,777	-	\$ 6,380,777	\$ 6,326,863	96.723%	\$ 12,290,339
4		33001 6090 SOFTWARE - MISCELLANEOUS	\$ 8,854,984	-	\$ 8,854,984	20.00%	\$ 1,770,997	\$ 3,541,994	-	\$ 3,541,994	\$ 3,490,997	96.723%	\$ 8,564,806
5		33001 6090 SOFTWARE - SAP	\$ 8,854,984	-	\$ 8,854,984	10.00%	\$ 885,498	\$ 1,603,323	-	\$ 1,603,323	\$ 7,251,661	96.723%	\$ 20,862,887
6		Subtotal Intangible Plant	21,569,737	-	21,569,737		3,427,466	7,987,100	-	7,987,100	13,582,637		
7	Production Plant												
8		33001 6080 LAND - PROD PLANT	\$ 4,911,058	-	\$ 4,911,058	0.00%	\$ -	\$ -	-	\$ -	\$ 4,911,058	96.723%	\$ 4,750,123
9		33001 6085 PROD STRUCT-REAL PROPERTY	\$ 7,369,569	-	\$ 7,369,569	0.00%	\$ -	\$ 174,565	-	\$ 174,565	\$ 7,195,005	96.723%	\$ 7,128,069
10		31101 6095 LP GAS EQUIP-REAL PROPERTY	\$ 9,935,592	-	\$ 9,935,592	0.00%	\$ -	\$ 283,604	-	\$ 283,604	\$ 8,651,988	96.723%	\$ 8,642,773
11		33001 6105 PRODUCTION-OTHER EQUIPMENT	\$ 1,167,773	-	\$ 1,167,773	0.00%	\$ -	\$ 88,100	-	\$ 88,100	\$ 1,079,673	96.723%	\$ 1,059,506
12		Subtotal Production Plant	22,383,994	-	22,383,994		-	546,269	-	546,269	21,837,724		21,650,470
13	Distribution Plant												
14		37402 6840 DISTRIBUTION LAND	\$ 4,237,205	-	\$ 4,237,205	0.00%	\$ 0	\$ -	-	\$ -	\$ 4,237,205	96.723%	\$ 4,096,352
15		37402 6880 DIST LD RT-SHOW	\$ 895,410	-	\$ 895,410	1.37%	\$ 12,267	\$ 323,191	-	\$ 323,191	\$ 572,218	96.723%	\$ 866,067
16		37001 6900 DIST STRUCT-CG ML IND MIR	\$ 912,730	-	\$ 912,730	1.84%	\$ 16,794	\$ 479,953	-	\$ 479,953	\$ 432,778	96.723%	\$ 882,820
17		37001 6940 MANS - NON CAST IRON	\$ 3,282,178	-	\$ 3,282,178	0.00%	\$ -	\$ 4,441,197	-	\$ 4,441,197	\$ (1,159,019)	96.723%	\$ 3,174,821
18		37001 6951 MANS - STEEL	\$ 363,833,977	-	\$ 363,833,977	3.95%	\$ 14,371,442	\$ 189,895,199	-	\$ 189,895,199	\$ 173,938,778	96.723%	\$ 351,911,137
19		37001 6952 MANS - PLASTIC	\$ 350,124,756	-	\$ 350,124,756	2.67%	\$ 9,348,331	\$ 96,625,643	-	\$ 96,625,643	\$ 251,499,113	96.723%	\$ 338,651,168
20		37001 6980 MIR STAT EQUIP-GEN	\$ 7,998,235	-	\$ 7,998,235	3.66%	\$ 292,735	\$ 3,294,366	-	\$ 3,294,366	\$ 4,703,869	96.723%	\$ 7,736,133
21		37001 7000 MIR STAT EQ - ODOOR EQ	\$ 2,702,783	-	\$ 2,702,783	6.53%	\$ 176,492	\$ 1,049,501	-	\$ 1,049,501	\$ 2,614,213	96.723%	\$ 2,614,213
22		37001 7010 MIR STATION EQUIPMENT - CITY GATE	\$ 17,051,476	-	\$ 17,051,476	3.50%	\$ 596,802	\$ 8,995,720	-	\$ 8,995,720	\$ 8,055,757	96.723%	\$ 16,492,699
23		36001 7022 SERVICES - STEEL	\$ 15,284,579	-	\$ 15,284,579	4.74%	\$ 724,489	\$ 8,195,863	-	\$ 8,195,863	\$ 7,089,716	96.723%	\$ 14,763,703
24		36001 7023 SERVICES - PLASTIC	\$ 442,764,884	-	\$ 442,764,884	4.03%	\$ 17,943,425	\$ 196,137,940	-	\$ 196,137,940	\$ 246,626,944	96.723%	\$ 428,295,479
25		36001 7050 METERS - DOMESTICSMALL	\$ 79,782,726	-	\$ 79,782,726	3.39%	\$ 2,704,634	\$ 28,409,388	-	\$ 28,409,388	\$ 51,373,338	96.723%	\$ 77,168,246
26		36001 7060 METERS INSTALLATIONS - DOMESTICSMALL	\$ 81,941,714	-	\$ 81,941,714	3.33%	\$ 2,728,659	\$ 32,213,119	-	\$ 32,213,119	\$ 49,728,595	96.723%	\$ 79,256,484
27		36001 7090 METER INSTALLATIONS - INDUSTRIALLARGE	\$ 23,565,953	-	\$ 23,565,953	4.05%	\$ 1,035,057	\$ 10,860,130	-	\$ 10,860,130	\$ 6,705,822	96.723%	\$ 24,719,451
28		37120 7120 REG - HYDROHOUSE	\$ 40,035,907	-	\$ 40,035,907	3.48%	\$ 1,381,225	\$ 14,873,376	-	\$ 14,873,376	\$ 25,159,131	96.723%	\$ 38,712,544
29		36001 7150 REG - HYDROHOUSE	\$ 1,035,967	-	\$ 1,035,967	3.48%	\$ 35,812	\$ 1,071,779	-	\$ 1,071,779	\$ 1,035,967	96.723%	\$ 1,035,967
30		36001 7150 REG - HYDROHOUSE	\$ 26,292,281	-	\$ 26,292,281	2.94%	\$ 772,893	\$ 954,626	-	\$ 954,626	\$ 25,337,654	96.723%	\$ 25,430,663
31		38001 7157 OTHER PROP-QUIST PREM	\$ -	-	\$ -	0.00%	\$ -	\$ -	-	\$ -	\$ -	96.723%	\$ -
32		38001 7160 OTHER EQ - CNG EQUIP	\$ 2,155,636	-	\$ 2,155,636	2.69%	\$ 57,987	\$ 1,592,946	-	\$ 1,592,946	\$ 572,690	96.723%	\$ 2,084,996
33		38001 7055 METERS - INTELUS DOMESTIC	\$ -	-	\$ -	0.00%	\$ -	\$ -	-	\$ -	\$ -	96.723%	\$ -
34		Subtotal Distribution Plant	1,464,873,683	-	1,464,873,683		32,084,129	806,471,601	-	806,471,601	858,402,081		1,416,869,772
35	General Plant												
36		38001 7180 GENERAL LAND	\$ 1,238,487	-	\$ 1,238,487	0.00%	\$ -	\$ -	-	\$ -	\$ 1,238,487	96.723%	\$ 1,197,902
37		38001 7200 GEN STRUCT/IMPR	\$ 19,620,736	-	\$ 19,620,736	2.92%	\$ 572,925	\$ 3,626,746	-	\$ 3,626,746	\$ 15,993,991	96.723%	\$ 18,977,765
38		39002 7225 GENERAL LEASEHOLD IMPROVEMENTS	\$ 292,940	-	\$ 292,940	6.67%	\$ 19,539	\$ 237,087	-	\$ 237,087	\$ 530,006	96.723%	\$ 283,340
39		39001 7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	\$ 1,014,363	(12,169)	\$ 1,002,194	5.00%	\$ 50,110	\$ 423,982	-	\$ 423,982	\$ 578,212	96.723%	\$ 960,352
40		39001 7232 OFFICE EQUIP-GENERAL	\$ 1,293,234	-	\$ 1,293,234	5.00%	\$ 64,662	\$ 550,389	-	\$ 550,389	\$ 742,846	96.723%	\$ 1,250,855
41		39002 7280 COMPUTER EQ - MISC	\$ 12,942,036	-	\$ 12,942,036	14.29%	\$ 1,849,546	\$ 8,669,973	-	\$ 8,669,973	\$ 4,272,063	96.723%	\$ 12,519,796
42		38001 7355 STORES EQUIPMENT	\$ 112,147	-	\$ 112,147	0.00%	\$ 0	\$ -	-	\$ -	\$ 112,147	96.723%	\$ 108,472
43		38001 7362 TOOLWORK EQUIPMENT	\$ 6,083,464	-	\$ 6,083,464	14.29%	\$ 869,327	\$ 4,109,427	-	\$ 4,109,427	\$ 1,974,037	96.723%	\$ 5,884,109
44		38001 7364 SHOP EQUIP (ENTEX)	\$ -	-	\$ -	8.33%	\$ -	\$ (231)	-	\$ (231)	\$ 231	96.723%	\$ -
45		38001 7366 GARAGE EQ (ENTEX)	\$ -	-	\$ -	8.33%	\$ -	\$ (25,961)	-	\$ (25,961)	\$ 25,961	96.723%	\$ -
46		39001 7370 LABORATORY EQUIPMENT	\$ 84,188	-	\$ 84,188	6.67%	\$ 5,615	\$ 65,983	-	\$ 65,983	\$ 18,224	96.723%	\$ 81,429
47		39001 7380 COMMUNICATION EQUIPMENT	\$ 5,143,342	-	\$ 5,143,342	5.00%	\$ 257,167	\$ 4,234,918	-	\$ 4,234,918	\$ 908,424	96.723%	\$ 4,974,784
48		39003 7420 COMM EQUIP-METER READINGERTS	\$ 77,667,341	-	\$ 77,667,341	5.00%	\$ 3,883,367	\$ 19,011,065	-	\$ 19,011,065	\$ 58,656,276	96.723%	\$ 75,122,182
49		38001 7450 GENERAL MISCELLANEOUS EQUIPMENT	\$ 4,045,829	-	\$ 4,045,829	6.67%	\$ 269,857	\$ 519,818	-	\$ 519,818	\$ 3,526,012	96.723%	\$ 3,915,247
50		Subtotal General Plant	129,559,007	(12,169)	129,566,538		7,942,115	40,940,023	-	40,940,023	88,577,816		125,282,244
51	Transportation & Power Operated Equipment												
52		38001 7380 POWER OPERATED EQUIPMENT	\$ 2,746,893	-	\$ 2,746,893	10.64%	\$ 292,288	\$ 1,967,592	-	\$ 1,967,592	\$ 779,291	96.723%	\$ 2,656,868
53		38001 7300 AUTOS	\$ 1,286,678	-	\$ 1,286,678	13.06%	\$ 168,066	\$ 624,254	-	\$ 624,254	\$ 662,625	96.723%	\$ 1,244,707
54		38001 7320 TRUCKS	\$ 23,516,278	-	\$ 23,516,278	13.06%	\$ 3,071,226	\$ 13,360,114	-	\$ 13,360,114	\$ 10,156,164	96.723%	\$ 22,746,660
55		38001 7340 TRAILERS	\$ 3,555,374	-	\$ 3,555,374	13.06%	\$ 332,479	\$ 769,885	-	\$ 769,885	\$ 2,785,489	96.723%	\$ 3,496,568
56		Subtotal Transportation & Power Operated Equipment	29,105,414	-	29,105,414		3,734,039	16,712,844	-	16,712,844	12,397,569		28,140,783
57	Total		1,667,468,834	(12,169)	1,667,456,666		87,087,750	874,668,837	-	874,668,837	992,787,628		1,612,813,176
58	Rate Base Adjustments - 8,209 Assets												
59		33001 6951 MANS - STEEL	\$ 1,280,130	-	\$ 1,280,130	3.95%	\$ 50,565	\$ -	-	\$ -	\$ 1,280,130	96.723%	\$ 1,288,180
60		33001 6952 MANS - PLASTIC	\$ 1,079,807	-	\$ 1,079,807	2.67%	\$ 28,831	\$ -	-	\$ -	\$ 1,079,807	96.723%	\$ 1,044,422
61		33001 7022 SERVICES - STEEL	\$ 11,104	-	\$ 11,104	4.74%	\$ 526	\$ -	-	\$ -	\$ 11,104	96.723%	\$ 10,740
62		33001 7023 SERVICES - PLASTIC	\$ 1,792,568	-	\$ 1,792,568	4.03%	\$ 72,240	\$ -	-	\$ -	\$ 1,792,568	96.723%	\$ 1,739,825
63		Subtotal Rate Base Adjustments - 8,209 Assets	4,163,608	-	4,163,608		152,163	-	-	-	4,163,608		4,027,167
64													
65	Rate Base Adjustments - Other												
66		MEALS - MEALS	\$ (3,810)	-	\$ (3,810)	14.66%	\$ (177)	\$ -	-	\$ -	\$ (3,810)	96.723%	\$ (3,685)
67		RWIP- RWIP	\$ -	-	\$ -	0.00%	\$ -	\$ (5,029,687)	-	\$ (5,029,687)	\$ 5,029,687	96.723%	\$ -
68		Subtotal Rate Base Adjustments - Other	(3,810)	-	(3,810)		(177)	(5,029,687)	-	(5,029,687)	5,025,857		(3,685)
69													
70	Total		1,671,626,632	(12,169)	1,671,614,464		87,219,735	869,637,170	-	869,637,170	1,001,977,293		1,616,835,698
71													
72													

⁽¹⁾ The depreciation rate is an overall average.

⁽²⁾ From WIP Meals

Line No.	Plant Type	FERC Plant Account	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant				
2		33001 6010 REPERITUAL FRANCHISES AND CONSENTS	\$ -	\$ -	\$ 4,752
3		33001 6036 MISCELLANEOUS INTANGIBLE PLANT	\$ 2,458,668	\$ 6,174,581	\$ 6,118,758
4		33001 6050 SOFTWARE - MISCELLANEOUS	\$ -	\$ -	\$ -
5		33001 6060 SOFTWARE - SAP	\$ 856,481	\$ 1,550,782	\$ 7,014,024
6		Subtotal Intangible Plant	3,315,148	7,725,363	13,137,538
7	Production Plant				
8		33001 6080 LAND - PROD PLANT	\$ -	\$ -	\$ 4,750,123
9		33001 6085 PROD STRUCT-REAL PROPERTY	\$ -	\$ 188,844	\$ 6,959,224
10		31101 6095 LP GAS EQUIP-REAL PROPERTY	\$ -	\$ 274,310	\$ 8,368,462
11		32001 6105 PRODUCTION-OTHER EQUIPMENT	\$ -	\$ 85,213	\$ 1,044,262
12		Subtotal Production Plant	-	528,368	21,122,102
13	Distribution Plant				
14		37401 6840 DISTRIBUTION LAND	\$ 0	\$ -	\$ 4,098,352
15		37402 6880 DIST LD RTS-SHOW	\$ 11,865	\$ 312,600	\$ 553,467
16		37501 6900 DIST STRUCT-CG ML IND MIR	\$ 16,244	\$ 464,225	\$ 418,595
17		37601 6940 MANS - NON CAST IRON	\$ -	\$ 4,295,659	\$ (1,121,039)
18		37601 6951 MANS - STEEL	\$ 13,900,490	\$ 183,672,333	\$ 188,238,804
19		37601 6952 MANS - PLASTIC	\$ 9,041,986	\$ 95,393,681	\$ 243,257,487
20		37601 6980 MIR STAT EQUIP-GEN	\$ 283,142	\$ 3,186,408	\$ 4,549,723
21		37601 7000 MIR STAT EQ - ODOOR EQ	\$ 170,708	\$ 1,015,108	\$ 1,599,104
22		37601 7010 MIR STATION EQUIPMENT - CITY GATE	\$ 577,244	\$ 8,700,930	\$ 7,791,769
23		38001 7022 SERVICES - STEEL	\$ 700,748	\$ 7,927,284	\$ 6,856,419
24		38001 7023 SERVICES - PLASTIC	\$ 17,289,696	\$ 189,710,500	\$ 238,544,979
25		38101 7050 METERS - DOMESTICSMALL	\$ 2,616,004	\$ 27,479,412	\$ 49,889,834
26		38201 7080 METER INSTALLATIONS - DOMESTICSMALL	\$ 2,639,241	\$ 31,157,485	\$ 48,096,869
27		38301 7090 METER INSTALLATIONS - INDUS TRIALLARGE	\$ 1,001,138	\$ 16,356,151	\$ 6,381,300
28		38301 7120 REG - DOMESTICHOUSE	\$ 1,335,862	\$ 14,381,779	\$ 24,331,765
29		38301 7150 REG - INDUSHOUSE	\$ 1,335,862	\$ 14,381,779	\$ 24,331,765
30		38601 7157 OTHER PROP-QUIST PREM	\$ 747,862	\$ 923,343	\$ 24,507,339
31		38601 7157 OTHER PROP-QUIST PREM	\$ 56,086	\$ 1,531,073	\$ 553,923
32		38101 7055 METERS - INTELLUS DOMESTIC	\$ -	\$ -	\$ -
33		Subtotal Distribution Plant	50,357,988	588,531,897	828,337,785
34	General Plant				
35		38901 7180 GENERAL LAND	\$ -	\$ -	\$ 1,197,902
36		39001 7200 GEN STRUCT/IMPR	\$ 554,151	\$ 3,507,897	\$ 15,469,867
37		39002 7225 GENERAL LEASEHOLD IMPROVEMENTS	\$ 18,899	\$ (229,298)	\$ 512,638
38		39101 7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	\$ 48,468	\$ 410,089	\$ 559,264
39		39101 7232 OFFICE EQUIP-GENERAL	\$ 62,543	\$ 532,352	\$ 718,503
40		39102 7280 COMPUTER EQ - MISC	\$ 1,788,036	\$ 8,385,658	\$ 4,132,898
41		39301 7355 STORES EQUIPMENT	\$ 0	\$ -	\$ 108,472
42		39301 7362 TOOLSWORK EQUIP-ENT	\$ 840,839	\$ 3,974,761	\$ 1,909,347
43		39401 7364 SHOP EQUIP (ENTEX)	\$ -	\$ (223)	\$ 223
44		39401 7366 GARAGE EQ (ENTEX)	\$ -	\$ (25,110)	\$ 25,110
45		39501 7370 LABORATORY EQUIPMENT	\$ 5,431	\$ 63,802	\$ 17,627
46		39701 7390 COMMUNICATION EQUIPMENT	\$ 248,740	\$ 4,096,140	\$ 878,655
47		39703 7420 COMM EQUIP-METER READINGERTS	\$ 3,756,09	\$ 18,388,072	\$ 56,734,110
48		39801 7450 GENERAL MISCELLANEOUS EQUIPMENT	\$ 281,014	\$ 502,783	\$ 3,410,464
49		Subtotal General Plant	7,595,129	39,607,123	85,875,121
50	Transportation & Power Operated Equipment				
51		39801 7380 POWER OPERATED EQUIPMENT	\$ 282,891	\$ 1,903,114	\$ 753,754
52		39201 7300 AUTOS	\$ 162,559	\$ 603,797	\$ 640,911
53		39201 7320 TRUCKS	\$ 2,970,582	\$ 12,922,503	\$ 9,823,346
54		39201 7340 TRAILERS	\$ 163,844	\$ 735,950	\$ 733,016
55		Subtotal Transportation & Power Operated Equipment	3,611,875	16,165,165	11,981,026
56	Total		64,889,940	652,558,005	980,254,171
57					
58	Rate Base Adjustments - 8,209 Assets				
59		37601 6951 MANS - STEEL	\$ 48,908	\$ -	\$ 1,238,180
60		37601 6952 MANS - PLASTIC	\$ 27,866	\$ -	\$ 1,044,422
61		38001 7022 SERVICES - STEEL	\$ 509	\$ -	\$ 10,740
62		38001 7023 SERVICES - PLASTIC	\$ 69,873	\$ -	\$ 1,233,825
63		Subtotal Rate Base Adjustments - 8,209 Assets	147,176	-	4,027,167
64					
65	Rate Base Adjustments - Other				
66		MEALS: MEALS	\$ (172)	\$ -	\$ (3,685)
67		RWIP: RWIP	\$ -	\$ (4,864,845)	\$ 4,864,845
68		Subtotal Rate Base Adjustments - Other	(172)	(4,864,845)	4,861,159
69					
70	Total		65,016,844	647,693,160	989,142,497
71					
72					

(1) The depreciation rate is an overall average.
(2) From WP Meals

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2020 ⁽¹⁾	Depreciation Rate per QUD No. 10567	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
Intangible Plant											
1		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	-	0.00%	-	-	96.723%	-	-	-	-
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(3,616,879)	20.00%	(2,905,148)	(711,731)	96.723%	(3,498,354)	(699,671)	(2,809,946)	(688,409)
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	96.723%	-	-	-	-
4		30301.6060: SOFTWARE - SAP	5,510,203	10.00%	1,120,335	4,389,868	96.723%	5,329,633	532,963	1,083,621	4,246,012
5		Subtotal Intangible Plant	1,893,323		(1,723,356)	(1,784,814)		1,831,279	(166,709)	(1,726,329)	3,557,604
Production Plant											
6		30401.6080: LAND - PROD PLANT	-	0.00%	-	-	96.723%	-	-	-	-
7		30501.6085: PROD STRUCT-REAL PROPERTY	(51,575)	0.00%	152,091	11,201,739	96.723%	10,981,765	-	147,07	10,834,658
8		31101.6095: LP GAS EQUIP-REAL PROPERTY	91,240	0.00%	249,140	11,039,001	96.723%	10,918,228	-	240,975	10,677,252
9		32001.6103: PRODUCTION-OTHER EQUIPMENT	89,242	0.00%	76,211	1,137,120	96.723%	1,103,935	-	73,713	1,119,762
10		Subtotal Production Plant	129,907		477,441	23,398,400		23,093,488	-	461,796	22,631,692
Distribution Plant											
11		37401.6840: DISTRIBUTION LAND	-	0.00%	-	-	96.723%	-	-	-	-
12		37402.6880: DIST LD RTS-ROW	-	1.37%	12,267	(12,267)	96.723%	-	-	11,865	(11,865)
13		37501.6900: DIST STRUCT-CG ML IND MR	-	1.84%	16,794	(16,794)	96.723%	-	-	16,244	(16,244)
14		37601.6940: MAINS - NON CAST IRON	-	0.00%	-	-	96.723%	-	-	-	-
15		37601.6951: MAINS - PLASTIC	38,832,492	3.95%	1,533,883	22,819,204	96.723%	37,559,951	1,483,618	15,488,533	22,071,418
16		37601.6952: MAINS - PLASTIC	25,537,125	2.67%	681,841	28,014,543	96.723%	24,700,274	659,497	(2,396,233)	27,096,507
17		37801.6980: MR STAT EQUIP-GEN	234,047	3.66%	8,566	72,868	96.723%	226,377	8,285	155,897	70,480
18		37801.7000: MR STAT EQ - ODOR EQ	36,445	6.53%	2,380	174,717	96.723%	35,251	2,302	158,991	(133,740)
19		37901.7010: MR STATION EQUIPMENT - CITY GATE	(30,835)	3.50%	(600,931)	(631,766)	96.723%	(29,825)	(3,047,566)	(581,238)	(611,063)
20		38001.7022: SERVICES - PLASTIC	(31,500,808)	4.74%	(149,348)	25,151,140	96.723%	(30,471,566)	(144,454)	(5,480,276)	2,432,719
21		38001.7023: SERVICES - STEEL	35,401,583	4.03%	1,426,684	26,298,973	96.723%	34,241,474	1,379,931	8,804,318	25,437,155
22		38101.7050: METERS - DOMESTIC/SMALL	2,037,230	3.39%	69,062	487,365	96.723%	1,970,470	66,799	1,499,076	471,395
23		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	1,299,336	3.33%	1,783	1,297,553	96.723%	1,296,757	41,850	1,725	1,255,032
24		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(24,112)	4.05%	(977)	999,483	96.723%	(23,322)	(945)	966,730	(990,052)
25		38301.7120: REG - DOMESTIC/HOUSE	3,090,578	3.45%	106,625	1,999,805	96.723%	2,989,300	103,131	1,151,752	1,837,548
26		38301.7130: REG - INDUSTRIAL	-	3.86%	797	(797)	96.723%	-	-	771	(771)
27		38501.7150: IND. MR STAT EQUIP	3,126,654	2.94%	91,924	3,414,326	96.723%	3,024,193	88,911	(278,246)	3,302,439
28		38601.7157: OTHER PROP-CUST PREM	-	0.00%	-	-	96.723%	-	-	-	-
29		38701.7160: OTHER EQ - CNG EQUIP	-	2.69%	57,987	(57,987)	96.723%	-	-	56,066	(56,066)
30		Subtotal Distribution Plant	106,393,735		3,812,829	21,451,434		102,903,343	3,687,883	20,748,471	82,194,872
General Plant											
31		38901.7180: GENERAL LAND	1,210,280	0.00%	-	1,210,280	96.723%	1,170,620	-	-	1,170,620
32		39001.7200: GEN STRUCT/IMPR	54,509	2.92%	1,992	(516,825)	96.723%	52,222	1,539	552,611	(499,889)
33		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	64,999	6.67%	4,335	33,573	96.723%	62,869	4,193	30,366	32,473
34		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	68,224	5.00%	3,411	47,976	96.723%	65,988	3,299	46,404	19,584
35		39101.7232: OFFICE EQUIP-GENERAL	129,105	5.00%	6,455	58,389	96.723%	124,874	6,244	56,475	68,399
36		39102.7260: COMPUTER EQ - MISC	(818,009)	14.29%	(16,893)	(731,220)	96.723%	(791,203)	(113,063)	707,258	(1,498,460)
37		39301.7355: STORES EQUIPMENT	33,359	0.00%	0	33,359	96.723%	32,266	0	-	32,266
38		39301.7362: TOOLSWORK EQUIP-ENT	1,462,013	14.29%	208,922	784,809	96.723%	1,414,103	202,075	655,012	759,091
39		39401.7364: SHOP EQUIP (ENTEX)	-	8.33%	-	-	96.723%	-	-	-	-
40		39401.7366: GARAGE EQ (ENTEX)	-	8.33%	-	-	96.723%	-	-	-	-
41		39501.7370: LABORATORY EQUIPMENT	-	6.67%	-	-	96.723%	-	-	-	-
42		39701.7390: COMMUNICATION EQUIPMENT	49,875	5.00%	5,615	(5,615)	96.723%	48,241	2,412	246,529	(198,289)
43		39703.7420: COMM EQUIP-METER READINGERTS	(2,865,581)	5.00%	2,484	(205,006)	96.723%	(2,771,675)	(138,584)	(95,547)	(1,836,128)
44		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	3,207,498	6.67%	213,940	86,335	96.723%	3,102,388	205,929	83,506	3,018,882
45		Subtotal General Plant	2,596,271		180,976	1,497,135		2,511,191	175,046	1,448,074	1,063,117
Transportation & Power Operated Equipment											
46		39901.7380: POWER OPERATED EQUIPMENT	46,972	10.64%	4,998	(198,718)	96.723%	45,433	4,834	227,966	(182,533)
47		39201.7300: AUTOS	124,813	13.06%	16,301	36,804	96.723%	120,723	15,766	35,598	85,124
48		39201.7320: TRUCKS	3,805,570	13.06%	497,007	2,663,122	96.723%	3,690,862	480,721	1,105,011	2,575,851
49		39201.7340: TRAILERS	115,097	13.06%	15,032	177,526	96.723%	111,925	14,530	171,709	(60,384)
50		Subtotal Transportation & Power Operated Equipment	4,092,452		533,337	1,592,469		3,958,342	515,860	1,540,284	2,418,058
51		Total	115,100,688		4,354,787	23,233,667		134,297,643	4,212,081	22,472,299	111,825,344
Rate Base Adjustments - 8.209 Assets											
52		37601.6951: MAINS - STEEL	639,373	3.95%	26,245	-	96.723%	618,420	24,428	-	618,420
53		37601.6952: MAINS - PLASTIC	233,779	2.67%	6,252	-	96.723%	226,118	6,037	-	226,118
54		38001.7022: SERVICES - STEEL	8,502	4.74%	403	8,502	96.723%	8,223	390	-	8,223
55		38001.7023: SERVICES - PLASTIC	800,106	4.03%	32,244	800,106	96.723%	773,866	31,188	-	773,866
56		Subtotal Rate Base Adjustments - 8.209 Assets	1,681,759		64,144	-		1,626,648	62,042	-	1,626,648
Rate Base Adjustments - Other											
57		MEALS: MEALS	992	3.69%	(0)	992	96.723%	960	(0)	-	960
58		RWIP: RWIP	-	0.00%	-	463,055	96.723%	-	-	(447,881)	447,881

IRA-8 Direct Incremental Plant

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2020 ⁽¹⁾	Depreciation Rate per GUD No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
67			992		(0)	(463,055)	464,048		960	(0)	(447,881)	448,841
68												
69												
70												
71												
72												
Subtotal Rate Base Adjustments - Other												
Total			116,763,439		4,418,931	22,770,611	117,759,821		135,925,250	4,274,123	22,024,418	113,900,832

⁽¹⁾ This schedule takes the difference between schedules IRA-7 & IRA-6

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2019	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense
1	Intangible Plant			\$	20.00%	\$	\$	\$	54.41%	\$	\$
2		30301 6035-05: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	54.41%	-	-
3		30301 6035-0: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	54.41%	-	-
4		30301 6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	54.41%	-	-
5		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	-	-	54.41%	-	-
6		30301 6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	54.41%	-	-
7		30301 6060: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,461,577	729,573	54.41%	1,192,205	119,220
8			Subtotal Intangible Plant	2,191,150		219,115	1,461,577	729,573		1,192,205	119,220
9	Production Plant			-	0.00%	-	-	-	77.10%	-	-
10		30401 6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	-	-	-	-	-	-
11			Subtotal Production Plant	-	-	-	-	-	-	-	-
12	Distribution Plant			-	3.39%	-	-	-	54.41%	-	-
13		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.45%	-	-	-	54.41%	-	-
14		38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	-	2.69%	-	-	-	54.41%	-	-
15		38701 7160: OTHER EQ - ONG EQUIP	Entex Corp	-	-	-	-	-	-	-	-
16			Subtotal Distribution Plant	-	-	-	-	-	-	-	-
17	General Plant			-	2.92%	-	-	-	54.41%	-	-
18		39001 7200: GEN STRUCT/IMPR	Entex Corp	-	6.07%	-	-	-	54.41%	-	-
19		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	5.00%	14,898	126,165	171,791	54.41%	162,118	8,106
20		39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	297,955	5.00%	65,655	1,310,246	2,850	54.41%	714,456	35,723
21		39101 7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	14.29%	574,409	3,618,042	401,615	54.41%	2,187,095	312,536
22		39102 7280: COMPUTER EQ - MISC	Entex Corp	4,019,657	14.29%	115,480	353,752	454,367	62.06%	901,519	71,667
23		39102 7280: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	808,119	5.00%	1,116	14,605	7,719	54.41%	12,146	607
24		39701 7390: COMMUNICATION EQUIPMENT	Entex Corp	22,324	6.07%	9,506	87,634	54,884	54.41%	77,544	5,172
25		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	6.07%	215	1,260	1,950	62.06%	1,998	133
26		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	-	781,279	5,511,704	1,095,185	-	3,656,876	433,944
27			Subtotal General Plant	6,506,889	-	-	-	-	-	-	-
28	Transportation & Power Operated Equipment			157,860	13.06%	20,616	49,447	108,413	54.41%	85,891	11,217
29		39201 7300: AUTOS	Entex Corp	157,860	13.06%	20,616	49,447	108,413	54.41%	85,891	11,217
30		39201 7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	271,954	13.06%	35,517	18,619	253,335	77.10%	209,677	27,384
31		39201 7320: TRUCKS	Entex Corp	-	13.06%	-	279	(279)	54.41%	-	-
32		39201 7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	0.00%	-	-	-	77.10%	-	-
33		39201 7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	-	-	62.06%	-	-
34		39201 7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	54.41%	-	-
35		39601 7390: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	54.41%	-	-
36			Subtotal Transportation & Power Operated Equipment	429,814	-	56,134	68,345	361,469	-	295,568	38,601
37	Total			\$ 9,227,853		\$ 1,056,627	\$ 7,041,825	\$ 2,186,228		\$ 5,144,649	\$ 591,766

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Original Cost	Allocated Standard Amount Depreciation Expense	Allocated Standard Amount Accumulated Depreciation	Allocated Standard Amount Net Plant
1	Intangible Plant			\$						
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	96.723%	-	-	-	-
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	96.723%	-	-	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	795,244	396,961	96.723%	1,153,136	115,314	769,184	383,552
8			Subtotal Intangible Plant	795,244	396,961		1,153,136	115,314	769,184	383,552
9	Production Plant									
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	96.723%	-	-	-	-
11			Subtotal Production Plant	-	-		-	-	-	-
12	Distribution Plant									
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	96.723%	-	-	-	-
14		38301.1720: REG - DOMESTIC/HOUSE	Entex Corp	-	-	96.723%	-	-	-	-
15		38701.1760: OTHER EQ - CNG EQUIP	Entex Corp	-	-	96.723%	-	-	-	-
16			Subtotal Distribution Plant	-	-		-	-	-	-
17	General Plant									
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	96.723%	-	-	-	-
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	96.723%	-	-	-	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	68,646	93,471	96.723%	156,805	7,840	66,397	90,408
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	712,805	1,551	96.723%	691,043	34,552	689,543	1,500
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,988,577	218,518	96.723%	2,115,424	302,294	1,904,067	211,358
23		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	219,539	281,980	96.723%	485,084	69,318	212,344	272,740
24		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	7,946	4,200	96.723%	11,748	587	7,686	4,062
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	47,881	29,862	96.723%	75,003	5,003	46,119	28,884
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	782	1,216	96.723%	1,833	129	756	1,176
27			Subtotal General Plant	3,026,077	630,799		3,537,040	419,724	2,926,912	610,128
28	Transportation & Power Operated Equipment									
29		39201.7300: AUTOS	Entex Corp	26,904	58,988	96.723%	83,077	10,850	26,022	57,054
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	14,356	195,321	96.723%	202,806	26,486	13,885	188,920
31		39201.7320: TRUCKS	Entex Corp	152	(152)	96.723%	-	-	147	(147)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	-	96.723%	-	-	-	-
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	96.723%	-	-	-	-
34		39201.7340: TRAILERS	Entex Corp	-	-	96.723%	-	-	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	96.723%	-	-	-	-
36			Subtotal Transportation & Power Operated Equipment	41,411	254,157		285,882	37,336	40,054	245,828
37	Total			\$ 3,862,732	\$ 1,281,917		\$ 4,976,059	\$ 572,374	\$ 3,796,150	\$ 1,239,909

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2020	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2020	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation
Intangible Plant											
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-	20.00%	-	-	-	-
2		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	-	-	-	-
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-	10.00%	-	-	-	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 120,095	\$ -	\$ 120,095	20.00%	\$ 24,019	\$ 4,003	\$ -	\$ 4,003
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	1,680,692	-	1,680,692
7			Subtotal Intangible Plant	2,311,246	-	2,311,246		243,134	1,684,695	-	1,684,695
8											
Production Plant											
9		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	-	0.00%	-	-	-	-
10			Subtotal Production Plant	-	-	-		-	-	-	-
11											
Distribution Plant											
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.39%	-	-	-	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-	-
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.89%	-	-	-	-
15			Subtotal Distribution Plant	-	-	-		-	-	-	-
16											
General Plant											
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-	-
18		39002.7220: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	-
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	12,169	297,956	5.00%	14,898	140,454	-	140,454
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-	1,310,246
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	3,955,483	-	3,955,483	14.29%	565,238	2,032,869	-	2,032,869
22		39102.7260: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	1,098,560	-	1,098,560	14.29%	156,864	473,432	-	473,432
23		39701.7360: EQUIPMENT	Entex Corp	22,324	-	22,324	5.00%	1,116	15,721	-	15,721
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	-	142,517	6.67%	9,506	97,139	-	97,139
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	-	3,220	6.67%	215	1,475	-	1,475
26			Subtotal General Plant	6,820,987	12,169	6,833,156		813,612	4,071,336	-	4,071,336
27											
Transportation & Power Operated Equipment											
28		39201.7300: AUTOS	Entex Corp	244,360	-	244,360	13.06%	31,913	97,966	-	97,966
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	418,429	-	418,429	13.06%	54,647	36,989	-	36,989
30		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-	9,237
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	-	248,598	13.06%	32,467	25,213	-	25,213
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	(8,959)	-	(8,959)
33		39201.7340: TRAILERS	Entex Corp	-	-	-	13.06%	-	-	-	-
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	10.64%	-	-	-	-
35			Subtotal Transportation & Power Operated Equipment	911,388	-	911,388		119,027	160,447	-	160,447
36											
37			Total	\$ 10,043,621	\$ 12,169	\$ 10,055,790		\$ 1,175,774	\$ 5,916,478	\$ -	\$ 5,916,478

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Original Cost	Allocated Standard Amount Depreciation Expense
1	Intangible Plant											
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 116,092	54.32%	\$ 65,236	\$ 13,047	\$ 2,175	\$ 63,061	96.723%	\$ 63,098	\$ 12,620
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	510,438	54.32%	1,190,233	119,023	912,952	277,281	96.723%	1,151,229	115,123
8			Subtotal Intangible Plant	626,551		1,255,469	132,070	915,126	340,342		1,214,327	127,742
9	Production Plant											
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	76.79%	-	-	-	-	96.723%	-	-
11			Subtotal Production Plant	-		-	-	-	-		-	-
12	Distribution Plant											
13		38301.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
15		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
16			Subtotal Distribution Plant	-		-	-	-	-		-	-
17	General Plant											
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
19		39002.7220: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	157,502	54.32%	161,850	8,092	76,295	85,555	96.723%	156,546	7,827
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	2,850	54.32%	713,274	35,664	711,726	1,548	96.723%	689,900	34,495
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,922,614	54.32%	2,146,618	307,038	1,104,254	1,044,364	96.723%	2,078,208	296,976
23		39102.7260: COMPUTER EQ - MISC	Entex Corp	625,128	61.95%	680,558	97,252	293,291	387,267	96.723%	699,256	94,005
24		39701.7360: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	6,603	54.32%	12,126	606	8,539	3,587	96.723%	11,729	586
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	45,378	54.32%	77,415	5,164	52,766	24,649	96.723%	74,879	4,994
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	1,745	61.95%	1,995	133	914	1,081	96.723%	1,929	129
27			Subtotal General Plant	2,761,820		3,795,836	453,948	2,247,785	1,548,051		3,671,447	438,073
28	Transportation & Power Operated Equipment											
29		39201.7300: AUTOS	Entex Corp	146,395	54.32%	132,737	17,335	53,215	79,522	96.723%	128,387	16,767
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	381,440	76.79%	321,311	41,963	28,404	292,908	96.723%	310,782	40,588
31		39201.7320: TRUCKS	Entex Corp	(9,237)	54.32%	-	-	5,018	(5,018)	96.723%	-	-
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	223,385	76.79%	190,899	24,931	19,361	171,537	96.723%	184,643	24,114
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	8,959	61.95%	-	-	(5,550)	5,550	96.723%	-	-
34		39201.7340: TRAILERS	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
36			Subtotal Transportation & Power Operated Equipment	750,941		644,947	84,230	100,448	544,499		623,812	81,470
37			Total	\$ 4,130,311		\$ 5,696,252	\$ 670,249	\$ 3,263,360	\$ 2,432,892		\$ 5,509,596	\$ 648,285

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Amount Accumulated Depreciation	Standard Amount
1	Intangible Plant				
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 2,103	\$ 60,995
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	883,034	268,194
8			Subtotal Intangible Plant	885,138	329,189
9	Production Plant				
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-
11			Subtotal Production Plant	-	-
12	Distribution Plant				
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-
15		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-
16			Subtotal Distribution Plant	-	-
17	General Plant				
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	73,794	82,751
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	688,403	1,498
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,068,068	1,010,140
23		39701.7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	283,680	374,576
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	8,260	3,469
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	51,037	23,842
26			Subtotal General Plant	884	1,046
27				2,174,125	1,497,321
28	Transportation & Power Operated Equipment				
29		39201.7300: AUTOS	Entex Corp	51,471	76,916
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	27,473	283,309
31		39201.7320: TRUCKS	Entex Corp	4,853	(4,853)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	18,727	165,916
33		39201.7340: TRAILERS	Tx Meters-Regulators & Gas Support	(5,368)	5,368
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-
35			Subtotal Transportation & Power Operated Equipment	-	-
36				97,156	526,655
37			Total	\$ 3,156,419	\$ 2,353,166

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Allocated Incremental Plant

Line No.	Function	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2020 ⁽¹⁾	Depreciation Rate per GUID No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor
Intangible Plant									
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	20.00%	-	-	-	54.32%
2		30301.6035-0: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	54.32%
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	54.32%
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 120,095	20.00%	\$ 24,019	\$ 4,003	\$ 116,092	54.32%
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	54.32%
6		30301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	219,115	(219,115)	54.32%
7			Subtotal Intangible Plant	<u>120,095</u>		<u>24,019</u>	<u>223,115</u>	<u>(219,115)</u>	
8									
9	Production Plant	30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	0.00%	-	-	-	76.79%
10			Subtotal Production Plant	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	
11									
12	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	54.32%
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	54.32%
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	54.32%
15			Subtotal Distribution Plant	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	
16									
17	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	54.32%
18		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	54.32%
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	0	5.00%	0	14,289	(14,289)	54.32%
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	5.00%	-	-	-	54.32%
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	(64,174)	14.29%	(9,171)	(1,585,173)	1,520,999	54.32%
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	290,441	14.29%	41,504	119,680	170,762	61.95%
23		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	-	5.00%	-	1,116	(1,116)	54.32%
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	6.67%	-	9,506	(9,506)	54.32%
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	6.67%	-	215	(215)	61.95%
26			Subtotal General Plant	<u>226,267</u>		<u>32,334</u>	<u>(1,440,369)</u>	<u>1,666,635</u>	
27									
Transportation & Power Operated Equipment									
28		39201.7300: AUTOS	Entex Corp	86,501	13.06%	11,297	48,519	37,982	54.32%
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	146,475	13.06%	19,130	18,370	128,105	76.79%
30		39201.7320: TRUCKS	Entex Corp	-	13.06%	-	8,959	(8,959)	54.32%
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	13.06%	32,467	25,213	223,385	76.79%
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	(8,959)	8,959	61.95%
33		39201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	54.32%
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	54.32%
35			Subtotal Transportation & Power Operated Equipment	<u>481,574</u>		<u>62,894</u>	<u>92,102</u>	<u>389,472</u>	
36									
37			Total	<u>\$ 827,936</u>		<u>\$ 119,246</u>	<u>\$ (1,125,147)</u>	<u>\$ 1,953,083</u>	
38									
39									

⁽¹⁾ This schedule takes the difference between schedules IRA-10 & IRA-9.

Line No.	Function	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
1	Intangible Plant								
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 65,236	\$ 13,047	\$ 2,175	\$ 63,081	\$	\$ 60,965
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	(1,972)	(197)	117,708	(119,680)	96.723%	(115,758)
7		30301.6060: SOFTWARE - SAP	Entex Corp	83,264	12,850	119,882	(55,619)	96.723%	(54,763)
8			Subtotal Intangible Plant						
9	Production Plant								
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	-	-	96.723%	-
11			Subtotal Production Plant						
12	Distribution Plant								
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	-	96.723%	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	-	96.723%	-
15		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	-	96.723%	-
16			Subtotal Distribution Plant						
17	General Plant								
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	-	96.723%	-
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	-	96.723%	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	(268)	(13)	7,648	(7,916)	96.723%	(7,657)
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	(1,182)	(59)	(1,179)	(3)	96.723%	(2)
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	(38,477)	(5,498)	(864,322)	825,845	96.723%	798,782
23		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	179,039	25,365	73,752	105,287	96.723%	101,837
24		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(20)	(1)	593	(613)	96.723%	(593)
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(128)	(9)	5,085	(5,213)	96.723%	(5,042)
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	(4)	(0)	132	(135)	96.723%	(131)
27			Subtotal General Plant	138,951	20,004	(778,291)	917,252		887,193
28	Transportation & Power Operated Equipment								
29		39201.7300: AUTOS	Entex Corp	46,845	6,118	26,311	20,534	96.723%	19,861
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	111,635	14,580	14,048	97,586	96.723%	94,389
31		39201.7320: TRUCKS	Entex Corp	-	-	4,866	(4,866)	96.723%	(4,707)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	190,889	24,931	19,361	171,537	96.723%	165,916
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	(5,550)	5,550	96.723%	5,368
34		39201.7340: TRAILERS	Entex Corp	-	-	-	-	96.723%	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	-	96.723%	-
36			Subtotal Transportation & Power Operated Equipment	349,379	45,629	59,037	290,342		280,827
37									
38			Total	\$ 551,603	\$ 78,483	\$ (695,372)	\$ 1,150,975	\$	\$ 1,113,257

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Enxco and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Additions Detail

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUID No. 10567	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount- Depreciation Expense
1	Intangible Plant												
2		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	1,820,194	-	1,820,194	20.00%	364,039	-	-	-	\$ 1,820,194	96.723%	352,109
3		30301 6060: SOFTWARE - SAP	5,510,203	-	5,510,203	10.00%	551,020	-	-	-	5,510,203	96.723%	552,963
4		Subtotal Intangible Plant	7,330,397	-	7,330,397		915,059	-	-	-	7,330,397		885,073
5	Production Plant												
6		30401 6080: LAND - PROD PLANT	-	-	-	0.00%	-	-	-	-	-	96.723%	-
7		30301 6085: PROD STRUCT-REAL PROPERTY	(51,575)	-	(51,575)	0.00%	-	-	-	-	(51,575)	96.723%	-
8		31101 6095: LP GAS EQUIP-REAL PROPERTY	91,240	-	91,240	0.00%	-	-	-	-	91,240	96.723%	-
9		32001 6105: PRODUCTION-OTHER EQUIPMENT	88,243	-	88,243	0.00%	-	-	-	-	88,243	96.723%	-
10		Subtotal Production Plant	128,908	-	128,908		-	-	-	-	128,908		-
11	Distribution Plant												
12		37402 6880: DIST LD RTS-ROW	-	-	-	1.37%	-	-	-	-	-	96.723%	-
13		37501 6890: DIST STRUCT-CGML IND MR	-	-	-	1.64%	-	-	-	-	-	96.723%	-
14		37601 6951: MAINS - STEEL	35,372,523	-	35,372,523	3.95%	1,397,215	-	-	-	35,372,523	96.723%	1,351,428
15		37601 6952: MAINS - PLASTIC	33,119,720	770,358	33,890,078	2.67%	903,797	-	-	-	33,890,078	96.723%	874,180
16		37801 6980: MR STAT EQUIP-GEN	353,009	-	353,009	3.68%	12,920	-	-	-	353,009	96.723%	12,497
17		37801 7000: MR STAT EQ - ODOOR EQ	36,445	-	36,445	6.53%	2,360	-	-	-	36,445	96.723%	2,302
18		37901 7010: MR STATION EQUIPMENT - CITY GATE	(30,835)	-	(30,835)	3.50%	(1,079)	-	-	-	(30,835)	96.723%	(1,044)
19		38001 7022: SERVICES - STEEL	910,369	-	910,369	4.74%	43,149	-	-	-	910,369	96.723%	41,735
20		38001 7023: SERVICES - PLASTIC	41,173,115	1,895	41,175,010	4.03%	1,659,353	-	-	-	41,175,010	96.723%	1,604,976
21		38101 7050: METERS - DOMESTIC/SMALL	3,176,672	-	3,176,672	3.39%	107,689	-	-	-	3,176,672	96.723%	104,160
22		38201 7080: METER INSTALLATIONS - DOMESTIC/SMALL	3,523,934	-	3,523,934	3.33%	117,347	-	-	-	3,523,934	96.723%	113,502
23		38201 7080: METER INSTALLATIONS - INDUSTRIAL/LARGE	1,275	-	1,275	4.05%	52	-	-	-	1,275	96.723%	50
24		38301 7120: REG - DOMESTIC/HOUSE	3,232,801	-	3,232,801	3.45%	111,532	-	-	-	3,232,801	96.723%	107,877
25		38501 7150: IND. MR STAT EQUIP	4,133,927	-	4,133,927	2.94%	121,537	-	-	-	4,133,927	96.723%	117,555
26		Subtotal Distribution Plant	125,002,895	732,253	125,735,147		4,475,891	-	-	-	125,735,147		4,329,216
27	General Plant												
28		39001 7180: GENERAL LAND	1,210,280	-	1,210,280	0.00%	-	-	-	-	1,210,280	96.723%	-
29		39001 7200: GEN STRUCT/IMPR	54,509	-	54,509	2.92%	1,592	-	-	-	54,509	96.723%	1,539
30		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	64,999	-	64,999	6.67%	4,335	-	-	-	64,999	96.723%	4,193
31		39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	68,224	-	68,224	5.00%	3,411	-	-	-	68,224	96.723%	3,299
32		39101 7232: OFFICE EQUIP-GENERAL	129,105	-	129,105	5.00%	6,455	-	-	-	129,105	96.723%	6,244
33		39102 7280: COMPUTER EQ - MISC	404,546	-	404,546	14.29%	57,810	-	-	-	404,546	96.723%	55,915
34		39301 7355: STORES EQUIPMENT	33,359	-	33,359	0.00%	0	-	-	-	33,359	96.723%	0
35		39401 7362: TOOLSWORK EQUIP-ENT	1,462,013	-	1,462,013	14.29%	208,922	-	-	-	1,462,013	96.723%	202,075
36		39701 7390: COMMUNICATION EQUIPMENT	49,875	-	49,875	5.00%	2,494	-	-	-	49,875	96.723%	2,412
37		39703 7420: COMM EQUIP-METER READING/RTS	2,968,586	1,153	2,969,741	5.00%	148,487	-	-	-	2,969,741	96.723%	143,021
38		Subtotal General Plant	3,207,498	1,153	3,207,498	6.67%	213,940	-	-	-	3,207,498	96.723%	206,929
39	Transportation & Power Operated Equipment												
40		39001 7380: POWER OPERATED EQUIPMENT	239,637	-	239,637	10.64%	25,497	-	-	-	239,637	96.723%	24,662
41		39201 7300: AUTOS	541,939	-	541,939	13.06%	70,777	-	-	-	541,939	96.723%	68,458
42		39201 7320: TRUCKS	6,477,664	-	6,477,664	13.06%	845,983	-	-	-	6,477,664	96.723%	818,960
43		39201 7340: TRAILERS	132,019	-	132,019	13.06%	17,242	-	-	-	132,019	96.723%	16,677
44		Subtotal Transportation & Power Operated Equipment	7,391,259	-	7,391,259		869,499	-	-	-	7,391,259		928,666
45	Adjusted Total		\$ 149,506,453	\$ 733,406	\$ 150,239,859		\$ 6,997,895	\$ -	\$ -	\$ -	\$ 150,239,859		\$ 6,768,574
46	Rate Base Adjustments - 8,209 Assets												
47		37601 6951: MAINS - STEEL	1,280,130	-	1,280,130	3.95%	50,565	-	-	-	1,280,130	96.723%	48,908
48		37601 6952: MAINS - PLASTIC	1,079,807	-	1,079,807	2.67%	28,831	-	-	-	1,079,807	96.723%	27,886
49		38001 7022: SERVICES - STEEL	11,104	-	11,104	4.74%	526	-	-	-	11,104	96.723%	509
50		38001 7023: SERVICES - PLASTIC	1,792,568	-	1,792,568	4.03%	72,240	-	-	-	1,792,568	96.723%	69,873
51		Subtotal Rate Base Adjustments - 8,209 Assets	4,163,608	-	4,163,608		152,163	-	-	-	4,163,608		147,176
52	Rate Base Adjustments - Other												
53		MEALS, MEALS	(3,810)	-	(3,810)	(*)4.66%	(177)	-	-	-	(3,810)	96.723%	(172)
54		Subtotal Rate Base Adjustments - Other	(3,810)	-	(3,810)		(177)	-	-	-	(3,810)		(172)
55	Total		153,666,251	733,406	154,399,657		7,149,880	-	-	-	154,399,657		6,915,979

(*) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entlex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Retirement Detail

Line No.	Plant Type	FERO Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	A/D Adjustments
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(5,437,073)	-	(5,437,073)	20.00%	(1,087,415)	-	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	-	20.00%	-	-	-
4		Subtotal Intangible Plant	(5,437,073)	-	(5,437,073)		(1,087,415)	-	-
5	Distribution Plant								
6		37601.6951: MAINS - STEEL	(3,571,995)	-	(3,571,995)	3.95%	(141,094)	-	-
7		37601.6952: MAINS - PLASTIC	(1,280,988)	-	(1,280,988)	2.67%	(34,202)	-	-
8		37801.6980: M/R STAT EQUIP-GEN	(118,962)	-	(118,962)	3.66%	(4,354)	-	-
9		37801.7000: M/R STAT EQ - ODOR EQ	-	-	-	6.53%	-	-	-
10		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	-	3.50%	-	-	-
11		38001.7022: SERVICES - STEEL	(4,061,117)	-	(4,061,117)	4.74%	(192,497)	-	-
12		38001.7023: SERVICES - PLASTIC	(5,773,426)	-	(5,773,426)	4.03%	(232,669)	-	-
13		38101.7050: METERS - DOMESTIC/SMALL	(1,139,442)	-	(1,139,442)	3.39%	(38,627)	-	-
14		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	(2,224,598)	-	(2,224,598)	3.33%	(74,079)	-	-
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(25,388)	-	(25,388)	4.05%	(1,028)	-	-
16		38301.7120: REG - DOMESTIC/HOUSE	(142,223)	-	(142,223)	3.45%	(4,907)	-	-
17		38501.7150: IND. M/R STAT EQUIP	(1,007,273)	-	(1,007,273)	2.94%	(29,614)	-	-
18		Subtotal Distribution Plant	(19,345,413)	-	(19,345,413)		(753,071)	-	-
19	General Plant								
20		39001.7200: GEN STRUCT/IMPR	-	-	-	2.92%	-	-	-
21		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	-	6.67%	-	-	-
22		39102.7260: COMPUTER EQ - MISC	(1,222,555)	-	(1,222,555)	14.29%	(174,703)	-	-
23		39401.7362: TOOLSWORK EQUIP-ENT	-	-	-	14.29%	-	-	-
24		39501.7370: LABORATORY EQUIPMENT	-	-	-	6.67%	-	-	-
25		39703.7420: COMM EQUIP-METER READING/ERTS	(5,835,322)	-	(5,835,322)	5.00%	(291,766)	-	-
26		Subtotal General Plant	(7,057,877)	-	(7,057,877)		(466,469)	-	-
27	Transportation & Power Operated Equipment								
28		39601.7380: POWER OPERATED EQUIPMENT	(192,665)	-	(192,665)	10.64%	(20,500)	-	-
29		39201.7300: AUTOS	(417,126)	-	(417,126)	13.06%	(54,477)	-	-
30		39201.7320: TRUCKS	(2,672,093)	-	(2,672,093)	13.06%	(348,975)	-	-
31		39201.7340: TRAILERS	(16,923)	-	(16,923)	13.06%	(2,210)	-	-
32		Subtotal Transportation & Power Operated Equipment	(3,298,808)	-	(3,298,808)		(426,162)	-	-
33	Total		(35,139,171)	-	(35,139,171)		(2,733,117)	-	-
34	Rate Base Adjustments - 8.209 Assets								
35		37601.6951: MAINS - STEEL	(640,757)	-	(640,757)	3.95%	(25,310)	-	-
36		37601.6952: MAINS - PLASTIC	(846,029)	-	(846,029)	2.67%	(22,589)	-	-
37		38001.7022: SERVICES - STEEL	(2,602)	-	(2,602)	4.74%	(123)	-	-
38		38001.7023: SERVICES - PLASTIC	(992,462)	-	(992,462)	4.03%	(39,996)	-	-
39		Subtotal Rate Base Adjustments - 8.209 Assets	(2,481,849)	-	(2,481,849)		(88,018)	-	-
40		Total	(37,621,021)	-	(37,621,021)		(2,821,135)	-	-
41									
42									

Line No.	Plant Type	FERC Plant Account	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant					
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	-	\$ (5,437,073)	96.723%	(1,051,780)
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	96.723%	-
4		Subtotal Intangible Plant	-	(5,437,073)		(1,051,780)
5	Distribution Plant					
6		37601.6951: MAINS - STEEL	-	(3,571,995)	96.723%	(136,470)
7		37601.6952: MAINS - PLASTIC	-	(1,280,988)	96.723%	(33,082)
8		37801.6980: MIR STAT EQUIP-GEN	-	(118,962)	96.723%	(4,211)
9		37801.7000: MIR STAT EQ - ODOR EQ	-	-	96.723%	-
10		37901.7010: MIR STATION EQUIPMENT - CITY GATE	-	-	96.723%	-
11		38001.7022: SERVICES - STEEL	-	(4,061,117)	96.723%	(186,189)
12		38001.7023: SERVICES - PLASTIC	-	(5,773,426)	96.723%	(225,045)
13		38101.7050: METERS - DOMESTIC/SMALL	-	(1,139,442)	96.723%	(37,361)
14		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	-	(2,224,598)	96.723%	(71,652)
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	-	(25,388)	96.723%	(995)
16		38301.7120: REG - DOMESTIC/HOUSE	-	(142,223)	96.723%	(4,746)
17		38501.7150: IND: MIR STAT EQUIP	-	(1,007,273)	96.723%	(28,643)
18		Subtotal Distribution Plant	-	(19,345,413)		(728,393)
19	General Plant					
20		39001.7200: GEN STRUCT/IMPR	-	-	96.723%	-
21		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	96.723%	-
22		39102.7260: COMPUTER EQ - MISC	-	(1,222,555)	96.723%	(168,978)
23		39401.7362: TOOLSWORK EQUIP-ENT	-	-	96.723%	-
24		39501.7370: LABORATORY EQUIPMENT	-	-	96.723%	-
25		39703.7420: COMM EQUIP-METER READING/ERTS	-	(5,835,322)	96.723%	(282,205)
26		Subtotal General Plant	-	(7,057,877)		(451,183)
27	Transportation & Power Operated Equipment					
28		39601.7380: POWER OPERATED EQUIPMENT	-	(192,665)	96.723%	(19,828)
29		39201.7300: AUTOS	-	(417,126)	96.723%	(52,692)
30		39201.7320: TRUCKS	-	(2,672,093)	96.723%	(337,539)
31		39201.7340: TRAILERS	-	(16,923)	96.723%	(2,138)
32		Subtotal Transportation & Power Operated Equipment	-	(3,288,808)		(412,196)
33	Total		-	(35,139,171)		(2,643,553)
34						
35	Rate Base Adjustments - 8.209 Assets					
36		37601.6951: MAINS - STEEL	-	(640,757)	96.723%	(24,480)
37		37601.6952: MAINS - PLASTIC	-	(846,029)	96.723%	(21,849)
38		38001.7022: SERVICES - STEEL	-	(2,602)	96.723%	(119)
39		38001.7023: SERVICES - PLASTIC	-	(992,462)	96.723%	(38,686)
40		Subtotal Rate Base Adjustments - 8.209 Assets	-	(2,481,849)		(85,134)
41	Total		-	(37,621,021)		(2,728,687)
42						

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Allocated Additions Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation
1	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	120,095	-	120,095	20.00%	24,019	-
2		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-
3			Subtotal Intangible Plant	120,095	-	120,095		24,019	-
4									
5	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-
6		39102.7260: COMPUTER EQ - MISC	Entex Corp	2,131,723	-	2,131,723	14.29%	304,623	-
7		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	290,441	-	290,441	14.29%	41,504	-
8		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-
10			Subtotal General Plant	2,422,164	-	2,422,164		346,127	-
11									
12	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	86,501	-	86,501	13.06%	11,297	-
13		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	170,585	-	170,585	13.06%	22,278	-
14		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-
15		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	-	248,598	13.06%	32,467	-
16			Subtotal Transportation & Power Operated Equipment	505,684	-	505,684		66,042	-
17									
18	Total			3,047,943	-	3,047,943		436,189	-
19									
20				3,047,943	-	3,047,943		436,189	-
21									

Line No.	Plant Type	FERC Plant Account	Jurisdiction	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	120,095	54.32%	65,236	13,047
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	54.32%	-	-
4			Subtotal Intangible Plant	-	-	120,095		65,236	13,047
5	General Plant								
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	54.32%	-	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	-	-	2,131,723	54.32%	1,157,952	165,471
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	-	-	290,441	61.95%	179,928	25,712
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	54.32%	-	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	61.95%	-	-
11			Subtotal General Plant	-	-	2,422,164		1,337,880	191,183
12	Transportation & Power Operated Equipment								
13		39201.7300: AUTOS	Entex Corp	-	-	86,501	54.32%	46,987	6,137
14		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	-	170,585	76.79%	130,992	17,108
15		39201.7320: TRUCKS	Entex Corp	-	-	-	54.32%	-	-
16			Houston, Conroe & Tx Coast Rptg Area	-	-	248,598	76.79%	190,899	24,931
17			Subtotal Transportation & Power Operated Equipment	-	-	505,684		368,878	48,175
18	Total								
19						3,047,943		1,771,994	252,406
20									
21			Total	-	-	3,047,943		1,771,994	252,406

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant					
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	65,236	96.723%	12,620
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	96.723%	-
4			Subtotal Intangible Plant	65,236		12,620
5	General Plant					
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	96.723%	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,157,952	96.723%	160,049
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	179,928	96.723%	24,869
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	96.723%	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	96.723%	-
11			Subtotal General Plant	1,337,880		184,918
12	Transportation & Power Operated Equipment					
13		39201.7300: AUTOS	Entex Corp	46,987	96.723%	5,935
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	130,992	96.723%	16,547
15		39201.7320: TRUCKS	Entex Corp	-	96.723%	-
16		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	190,899	96.723%	24,114
17			Subtotal Transportation & Power Operated Equipment	368,878		46,597
18	Total			1,771,994		244,134
19				1,771,994		244,134
20				1,771,994		244,134
21				1,771,994		244,134

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entlex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Allocated Retirement Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GUD No. 0067	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost
1	Intangible Plant											
2		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entlex Corp	-	-	-	20.00%	-	-	-	54.32%	-
3		30301 6050: SOFTWARE - MISCELLANEOUS	Entlex Corp	-	-	-	0.00%	-	-	-	54.32%	-
4		30301 6060: SOFTWARE - SAP	Entlex Corp	-	-	-	10.00%	-	-	-	54.32%	-
5			Subtotal Intangible Plant	-	-	-		-	-	-		-
6	Distribution Plant											
7		38701 7160: OTHER EQ - CNG EQUIP	Entlex Corp	-	-	-	2.69%	-	-	-	54.32%	-
8			Subtotal Distribution Plant	-	-	-		-	-	-		-
9	General Plant											
10		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entlex Corp	-	-	-	6.67%	-	-	-	54.32%	-
11		39102 7260: COMPUTER EQ - MISC	Entlex Corp	(2,195,897)	-	(2,195,897)	14.29%	(313,794)	-	(2,195,897)	54.32%	(1,192,811)
12			Subtotal General Plant	(2,195,897)	-	(2,195,897)		(313,794)	-	(2,195,897)		(1,192,811)
13	Transportation & Power Operated Equipment											
14		36201 7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	(24,111)	-	(24,111)	13.06%	(3,149)	-	(24,111)	76.79%	(18,514)
15		36201 7320: TRUCKS	Entlex Corp	-	-	-	13.06%	-	-	-	54.32%	-
16			Subtotal Transportation & Power Operated Equipment	(24,111)	-	(24,111)		(3,149)	-	(24,111)		(18,514)
17	Total			(2,220,008)	-	(2,220,008)		(316,943)	-	(2,220,008)		(1,211,326)
18												
19			Total	(2,220,008)	\$ -	\$ (2,220,008)		\$ (316,943)	\$ -	\$ (2,220,008)		\$ (1,211,326)

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant						
2		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entlex Corp	-	-	96.723%	-
3		30301 6050: SOFTWARE - MISCELLANEOUS	Entlex Corp	-	-	96.723%	-
4		30301 6060: SOFTWARE - SAP	Entlex Corp	-	-	96.723%	-
5			Subtotal Intangible Plant				
6	Distribution Plant						
7		38701 7160: OTHER EQ - CNG EQUIP	Entlex Corp	-	-	96.723%	-
8			Subtotal Distribution Plant				
9	General Plant						
10		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entlex Corp	-	-	96.723%	-
11		39102 7260: COMPUTER EQ - MISC	Entlex Corp	(170.453)	(1,192.811)	96.723%	(164.867)
12			Subtotal General Plant	(170.453)	(1,192.811)		(164.867)
13	Transportation & Power Operated Equipment						
14		36201 7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	(2.418)	(15.514)	96.723%	(2.339)
15		36201 7320: TRUCKS	Entlex Corp	-	-	96.723%	-
16			Subtotal Transportation & Power Operated Equipment	(2.418)	(15.514)		(2.339)
17	Total			(172.871)	(1,211.326)		(167.206)
18							
19			Total	\$ (172.871)	\$ (1,211.326)		\$ (167.206)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year	Change
1	Invested Capital	\$ 879,450,379	\$ 971,495,663	\$ 92,045,284
2	Rate of Return		8.0237%	
3	Return on Investment			7,385,398
4				
5	Invested Capital	879,450,379	971,495,663	92,045,284
6	Weighted Cost of Debt		2.7293%	
7	Interest Expense			2,512,152
8				
9	After Tax Income			4,873,245
10				
11	Gross-up Factor			1.5385
12				
13	Before Tax Return			7,497,301
14				
15	Federal Income Tax Rate			35.00%
16				
17	Federal Income Tax			\$ 2,624,055
18				
19	Change in Federal Income Tax		\$ 2,624,055	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Tex
as Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Ad-Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 1,677,310,715
2	Standard Allocation Factor	96.7230%
3	Standard Gross Plant Amount	1,622,345,243
4	Ad Valorem Tax Rate	0.7808%
5	Proposed Ad Valorem Tax	12,667,001
6	Ad Valorem True-up	⁽¹⁾ (25,454)
7	Proposed Ad Valorem Tax	12,641,546
8	Approved Ad Valorem Tax per previous IRA Filing	11,931,426
9	Change	\$ 710,121
10		
11		
12	⁽¹⁾ From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Other Revenue-related Taxes

Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 15,069,608
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	1.00756
4	Incremental Texas Gross Margin Tax Base	15,183,484
5	Change in State Margin Tax	\$ 113,876

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Signature Page

I certify that I am the responsible official of CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division"); that I have examined the foregoing
report; that to the best of my knowledge, information, and belief, all statements of fact contained in
the said report are true and the said report is a correct statement of the business and affairs of the
above-named respondent in respect to each and every matter set forth therein during the
12 Month Period Ending December 31, 2020.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case
that is filed after the implementation of a rate schedule under this section, all amounts collected under the
rate schedules before the filing of the rate case are subject to refund.

February 12, 2021
Date


Signature Kristie Colvin
Title: Senior Vice President and Chief Accounting Officer
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-5350
Email address: Kristie.Colvin@centerpointenergy.com

Alternative contact regarding this report:

Name: Mary A. Kirk
Title: Director - Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-5236
Email address: Mary.Kirk@centerpointenergy.com

INTERIM RATE ADJUSTMENT
APPLICATION

WORKPAPERS

Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Houston Division
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-7)	\$ 1,667,454,666
Beginning Plant Balance as of GUD No. 10948 (IRA-6)	\$ 1,552,353,978
Direct 2020 Additions (IRA-12)	150,239,859
Direct 2020 Retirements (IRA-13)	(35,139,171)
Prior year adjustments	0
Rounding Differences	
Ending Balance as of 12/31/2020	\$ 1,667,454,666
IRA-7 Ending Balance Difference	(0)

PSC - ALA RF 12/31/2020
variance \$ 1,691,213,828
(23,759,162)

Document Edit Goto Settings Extras Environment System Help

Document Overview - Display

Doc.Type : AA (Asset posting) Normal document

Doc. Number 404272499

Company Code 0082

Fiscal Year 2019

Doc. Date 08/31/2019

Posting Date 08/31/2019

Period 08

Calculate Tax ☐

Doc. Currency USD

Itm	PK	Account	Account short text	Assignment	Tx	Amount	Material	Cost Ctr
1	75	163010	000003293354 2017			12,168.74-		
2	70	171010	000003293354 2017			2,057.13		
3	70	171010	000009020757 0000			10,111.61		

Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Houston Division
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-10)	<u>\$ 10,055,790</u>
Beginning Plant Balance as of GUD No. 10948 (IRA-9)	9,227,853
Allocated 2020 Additions (IRA-14)	3,047,943
Allocated 2020 Retirements (IRA-15)	(2,220,008)
Prior year adjustments	
Allocation Factor Difference	
Rounding Differences	
Ending Balance as of 12/31/2020	<u>\$ 10,055,789</u>
IRA-10 Ending Balance Difference	<u>(0)</u>

PSC - ALA RF 12/31/2020	10,043,620.50
variance	\$ 12,169

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
HOUSTON DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 2, 2021

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (8)	Current Month (9)	Change (10)
1	Rate Schedule	R-2095-LGRIP 2020 & R-2095-LGRIP 2020	R-2095-LGRIP 2020 & R-2095-LGRIP 2020		GSS-2095A-LGRIP 2020 & GSS-2095A-LGRIP 2020	GSS-2095A-LGRIP 2020 & GSS-2095A-LGRIP 2020		GSLV-626A-LGRIP 2020 & GSLV-626A-LGRIP 2020	GSLV-626A-LGRIP 2020 & GSLV-626A-LGRIP 2020	
2	Customer Charge	\$17,390.00	\$17,390.00	\$0.00000	\$20,870.00	\$20,870.00	\$0.00000	\$224,060.00	\$224,060.00	\$0.00000
3	All Volume @ 14.65 PB	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000
4	All Volume @ 14.95 PB	\$0.07196	\$0.07196	\$0.00000	\$0.06654	\$0.06654	\$0.00000	\$0.08199	\$0.08199	\$0.00000
5	Weighted Average Cost of Gas	\$0.45002	\$0.49817	\$0.04815	\$0.45002	\$0.49817	\$0.04815	\$0.45002	\$0.49817	\$0.04815
6	Normalization Factor (LUFG)	1.03840	1.02580	(\$0.01260)	1.03840	1.02580	(\$0.01260)	1.03840	1.02580	(\$0.01260)
		\$0.46730	\$0.51102	\$0.04372	\$0.46730	\$0.51102	\$0.04372	\$0.46730	\$0.51102	\$0.04372
7	Over/(Under) Recovery	(\$0.00857)	(\$0.00857)	\$0.00000	(\$0.00857)	(\$0.00857)	\$0.00000	(\$0.00857)	(\$0.00857)	\$0.00000
8	Total Gas Commodity	\$0.47587	\$0.51959	\$0.04372	\$0.47587	\$0.51959	\$0.04372	\$0.47587	\$0.51959	\$0.04372
9	Storage Carrying Cost	\$0.00160	\$0.00156	(\$0.00004)	\$0.00160	\$0.00156	(\$0.00004)	\$0.00160	\$0.00156	(\$0.00004)
10	Tax refund	(\$0.39000)	(\$0.35000)	\$0.04000	(\$0.59000)	(\$0.54000)	\$0.05000	(\$10.64000)	(\$8.46000)	\$2.18000

Note:	
GRIP 2020 rates and towns effective June 18, 2020	
R-2095-LGRIP 2020 & R-2095-U-GRIP 2020	\$0.89
GSS-2095A-LGRIP 2020 & GSS-2095A-U-GRIP 2020	\$1.34
GSLV-626A-LGRIP 2020 & GSLV-626A-U-GRIP 2020	\$20.65
All cities billing under GRIP 2020	

With Gas Cost @ 14.65 Pressure Base	
Customer Charge	\$ 17,390.00
Average Monthly Bill Cdf	34
Distribution rate @14.65 Pressure Base	N/A
Total Commodity Rate	\$ 0.51959
Storage Carrying Cost	\$ 0.00156
Tax Refund	\$ (0.35000)
Total Bill	\$ 17,390.00
Without Gas Cost @ 14.65 Pressure Base	
Customer Charge	\$ 17,390.00
Average Monthly Bill Cdf	34
Distribution rate @14.65 Pressure Base	N/A
Total Bill	\$ 17,390.00

With Gas Cost @ 14.95 Pressure Base	
Customer Charge	\$ 17,390.00
Average Monthly Bill Cdf	34
Distribution rate @14.95 Pressure Base	\$ 0.07196
Total Commodity Rate	\$ 0.07196
Storage Carrying Cost	\$ 0.00156
Tax Refund	\$ (0.35000)
Total Bill	\$ 17,390.00
Without Gas Cost @ 14.95 Pressure Base	
Customer Charge	\$ 17,390.00
Average Monthly Bill Cdf	34
Distribution rate @14.95 Pressure Base	\$ 0.07196
Total Bill	\$ 17,390.00

With Gas Cost @ 14.65 Pressure Base	
Customer Charge	\$ 20,870.00
Average Monthly Bill Cdf	167
Distribution rate @14.65 Pressure Base	N/A
Total Commodity Rate	\$ 0.51959
Storage Carrying Cost	\$ 0.00156
Tax Refund	\$ (0.54000)
Total Bill	\$ 20,870.00
Without Gas Cost @ 14.65 Pressure Base	
Customer Charge	\$ 20,870.00
Average Monthly Bill Cdf	167
Distribution rate @14.65 Pressure Base	N/A
Total Bill	\$ 20,870.00

With Gas Cost @ 14.95 Pressure Base	
Customer Charge	\$ 20,870.00
Average Monthly Bill Cdf	167
Distribution rate @14.95 Pressure Base	\$ 0.06654
Total Commodity Rate	\$ 0.06654
Storage Carrying Cost	\$ 0.00156
Tax Refund	\$ (0.54000)
Total Bill	\$ 20,870.00
Without Gas Cost @ 14.95 Pressure Base	
Customer Charge	\$ 20,870.00
Average Monthly Bill Cdf	167
Distribution rate @14.95 Pressure Base	\$ 0.06654
Total Bill	\$ 20,870.00

From: 1 Per GUD No. 10567
To: 2 Per 4 Bill Comparisons

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Factors-Current
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage
1	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,005	1,981,152	2.73%
2				East Texas Rptg Area	76,006	1,981,152	3.84%
3				Entex Louisiana Rptg Area	115,826	1,981,152	5.85%
4				Entex Mississippi Rptg Div	128,211	1,981,152	6.47%
5				Northeast Texas Rptg Area	21,858	1,981,152	1.10%
6				Oklahoma Rptg Area	-	1,981,152	
7				South Texas Rptg Area	145,979	1,981,152	7.37%
8				State of Arkansas	-	1,981,152	
9				Tyler Rptg Area	37,858	1,981,152	1.91%
10				Subtotal Entex Rural	579,743		29.27%
11							
12			Entex Texas Gulf	Conroe Rptg Area	39,601	1,981,152	2.00% ②
13				Houston Rptg Area	1,036,564	1,981,152	52.32% ②
14				Texas Coast Rptg Area	325,244	1,981,152	16.42%
15				Subtotal Entex Texas Gulf	1,401,409		70.74%
16							
17				Subtotal CenterPoint Energy Entex	1,981,152		100.01%
18							
19	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,088	1,950,721	2.77%
20				East Texas Rptg Area	76,287	1,950,721	3.91%
21				Entex Louisiana Rptg Area	115,190	1,950,721	5.90%
22				Entex Mississippi Rptg Div	125,393	1,950,721	6.43%
23				Northeast Texas Rptg Area	22,036	1,950,721	1.13%
24				Oklahoma Rptg Area	-	1,950,721	
25				South Texas Rptg Area	143,794	1,950,721	7.37%
26				State of Arkansas	-	1,950,721	
27				Tyler Rptg Area	37,447	1,950,721	1.92%
28				Subtotal Entex Rural	574,235		29.43%
29							
30			Entex Texas Gulf	Conroe Rptg Area	38,054	1,950,721	1.95% ①
31				Houston Rptg Area	1,023,259	1,950,721	52.46% ①
32				Texas Coast Rptg Area	315,172	1,950,721	16.16%
33				Subtotal Entex Texas Gulf	1,376,485		70.57%
34							
35				Subtotal CenterPoint Energy Entex	1,950,721		100.00%
36							
37	Entex Tx Gas Support Customer (CY as of June)C	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,005	1,737,115	3.11%
38				East Texas Rptg Area	76,006	1,737,115	4.38%
39				Northeast Texas Rptg Area	21,858	1,737,115	1.26%
40				South Texas Rptg Area	145,979	1,737,115	8.40%
41				Tyler Rptg Area	37,858	1,737,115	2.18%
42				Subtotal Entex Rural	335,706		19.33%
43							
44			Entex Texas Gulf	Conroe Rptg Area	39,601	1,737,115	2.28% ②
45				Houston Rptg Area	1,036,564	1,737,115	59.67% ②
46				Texas Coast Rptg Area	325,244	1,737,115	18.72%
47				Subtotal Entex Texas Gulf	1,401,409		80.67%
48							
49				Subtotal CenterPoint Energy Entex	1,737,115		100.00%
50							
51	Entex Tx Gas Support Customer (PY as of June)P	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,088	1,710,137	3.16%
52				East Texas Rptg Area	76,287	1,710,137	4.46%
53				Northeast Texas Rptg Area	22,036	1,710,137	1.29%
54				South Texas Rptg Area	143,794	1,710,137	8.41%
55				Tyler Rptg Area	37,447	1,710,137	2.19%
56				Subtotal Entex Rural	333,652		19.51%
57							
58			Entex Texas Gulf	Conroe Rptg Area	38,054	1,710,137	2.23% ①
59				Houston Rptg Area	1,023,259	1,710,137	59.83% ①
60				Texas Coast Rptg Area	315,172	1,710,137	18.43%
61				Subtotal Entex Texas Gulf	1,376,485		80.49%
62							
63				Subtotal CenterPoint Energy Entex	1,710,137		100.00%
64							
65	Entex Houston Gas (CY as of June)		Entex Texas Gulf	Conroe Rptg Area	38,054	1,376,485	2.76%
66				Houston Rptg Area	1,023,259	1,376,485	74.34%
67				Texas Coast Rptg Area	315,172	1,376,485	22.90%
68				Subtotal Entex Texas Gulf	1,376,485		100.00%
69							
70							
71	Entex Houston Gas (PY as of June)		Entex Texas Gulf	Conroe Rptg Area	39,601	1,401,409	2.83% ②
72				Houston Rptg Area	1,036,564	1,401,409	73.96% ②
73				Texas Coast Rptg Area	325,244	1,401,409	23.21%
				Subtotal Entex Texas Gulf	1,401,409		100.00%

To:
① IRA-9 Alloc. Initial Plant
② IRA-10, IRA-14, IRA-15, IRA-18, IRA-19

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2020
Employee Meals Expense

INTERNAL ORDER GROUP: 13096305, 13096306, 13096784, 13096785, 13096786, 13096787, 665191
INTERNAL ORDER GP NUMBER: 13096305, 130
INTERNAL ORDER REPORT ACTUAL COSTS
Fiscal Year: 2020 Periods 1-12

		August	September	October	November	December	Total
522010	Employ Rel Exp-Employee Travel		(94,592.82)	124.92	1,176.14	240.24	3,810.15
522060	Employ Rel Exp-Bus Meals	171.66	(246.74)	124.92	1,176.14	240.24	3,810.15
*	TOTAL INCURRED COSTS	171.66	(94,839.56)	124.92	1,176.14	240.24	3,810.15

Source: SAP

2020 Meals and Entertainment 3810.15

3810.15 1

For Cost Elements

522010 Employ Rel Exp-Employee Travel

522011 Employ Rel Exp-Empl Travel-PCard

522060 Employ Rel Exp-Bus Meals

522061 Employ Rel Exp-Bus Meals-PCard

522062 Employ Rel Exp-Bus Entertainment

To: 1 To schedule IRA-7 and IRA-16

Order group source: All orders listed on the following tabs:

IRA-12 Direct Additions Report

IRA-13 Direct Retire Report

IRA-14 Alloc Add Report

IRA-15 Alloc Retire Report

CenterPoint Energy - Houston Division
Customer Count 2020

Line No.	(a)	State												(p)	
		(Multiple Items)													
		Include/Exclude													
		Group Name 2 Divis Houston Division													
		Comp / Tpt													
		F													
		Sum of Count Inst													
		Months													
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Grand Total	
10	Type New														
	01 Res	490,324	490,755	491,709	492,500	493,131								2,458,419	
	R-2095A-I-GRIP 2019	547,049	547,837	548,507	549,727	550,969								2,744,089	
	R-2095A-U-GRIP 2019						494,102	494,860	495,828	496,549	496,878	497,425	498,314	3,473,956	
	R-2095-U-GRIP 2020						552,053	552,965	554,194	555,110	555,494	556,593	557,670	3,884,079	
11	Type New														
	01 Res	4,509	4,514	4,504	4,500	4,511								22,538	
	R-2096A-I-GRIP 2019						4,515	4,521	4,524	4,528	4,533	4,528	4,531	31,680	
	R-2096A-U-GRIP 2019						1,052,670	1,052,346	1,054,546	1,056,187	1,056,905	1,058,546	1,060,515	12,614,761	
	R-2096-U-GRIP 2020													146,541	
12	Type New														
	02 Com - Small	28,974	29,235	29,153	29,489	29,690								206,842	
	GSS-2095A-I-GRIP 2019						29,598	29,461	29,478	29,611	29,610	29,561	29,523	101,003	
	GSS-2095A-U-GRIP 2019	20,136	20,155	20,383	20,278	20,051								101,003	
	GSS-2095A-U-GRIP 2020						19,653	19,307	19,235	19,250	19,139	19,253	19,346	135,183	
13	Type New														
	01 Res	131	129	130	131	130								651	
	GSS-2096A-I-GRIP 2019						129	128	126	124	121	122	121	871	
	GSS-2096A-U-GRIP 2019						2							2	
	GSS-2096-U-GRIP 2020							1		2				5	
14	Type New														
	02 Com - Small Total						1							1	
	GSS-2096-U-GRIP 2020													1	
	SC 2066-2													591,099	
	02 Com - Small Total	49,241	49,519	49,666	49,898	49,873	49,383	48,897	48,839	48,987	48,870	48,936	48,990	591,099	
15	Type New														
	03 Com - Large	1	1	1	1	1								5	
	GSLV-626-U-GRIP 2019													5	
	GSLV594-A													6	
	GSLV-626A-I-GRIP 2020	1,122	1,115	1,113	1,139	1,136		1	1	1	1	1	1	5,625	
16	Type New														
	03 Com - Large													5,625	
	GSLV-626A-I-GRIP 2020						1,133	1,128	1,126	1,122	1,122	1,112	1,113	7,856	
	GSLV-626A-U-GRIP 2019	463	465	462	483	479								2,352	
	GSLV-626A-U-GRIP 2020						476	475	474	475	473	468	469	3,310	
17	Type New														
	03 Com - Large Total	7	7	7	7	7								35	
	GSLV-627A-I-GRIP 2019													35	
	GSLV-627A-U-GRIP 2020													39	
	GSLV-627-I-GRIP 2020													39	
18	Type New														
	03 Com - Large Total	1,593	1,588	1,583	1,630	1,623	1,616	1,611	1,606	1,603	1,601	1,586	1,588	19,228	
	GSLV-626A-I-GRIP 2019													35	
	GSLV-626A-U-GRIP 2020	7	7	7	7	7		7	7	8	8	8	8	53	
	GSLV-626A-U-GRIP 2019													10	
19	Type New														
	05 Ind - Small	2	2	2	2	2								10	
	GSLV-626A-U-GRIP 2019													10	
	GSLV-626A-U-GRIP 2020													14	
	GSLV-626A-U-GRIP 2020													2	
20	Type New														
	05 Ind - Small Total	9	9	9	9	9	9	9	9	10	10	10	10	112	
	GSLV-626A-U-GRIP 2020													112	
	GSLV-626A-U-GRIP 2020													112	
	GSLV-626A-U-GRIP 2020													112	
21	Type New														
	Grand Total	1,092,725	1,094,222	1,095,978	1,098,264	1,100,116	1,101,678	1,102,863	1,105,000	1,106,787	1,107,386	1,109,078	1,111,103	13,225,200	

IRA-5

Houston Division
Annual Number of Bills-Cities Under RRC Jurisdictions

Cities Ceding Jurisdiction:

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Bellaire	67,993	2,578	69		70,640
Cut and Shoot	1,593	153			1,746
Galena Park	30,790	1,259	3	12	32,064
Jacinto City	26,586	1,370	24		27,980
Montgomery	1,214	135			1,349
New Waverly	2,581	390			2,971
Panorama Village	13,124	273			13,397
Roman Forest	7,033	181			7,214
South Houston	37,901	2,529	87		40,517
Southside Place	8,387	462	12		8,861
West University Place	61,070	1,218	24		62,312
Willis	3,763	1,105	48		4,916
	262,035	11,653	267	12	273,967
Environs	6,367,299	224,670	5,403	12	6,597,384
Total Annual Number of Bills	6,629,334	236,323	5,670	24	6,871,351

Transport customers are not included in the Houston GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

To:

IRA-5

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2020
Reg Asset - 8.209

Y.	Period Posting Date	DocumentNo	RefDocumnt	CoCode	Account	DT	Cost Ctr	WBS Elem	Profit Ctr	Source	Pa.	PartnerObj	Partner PC	Func. Area	Quantity	Trans cur	Text
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA		1127158		1127158				1823		640,757.00-	
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA		1127158		1127158				1823		846,028.88-	
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA		1127158		1127158				1823		2,601.76-	
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA		1127158		1127158				1823		992,461.78-	
																- 2,481,849.42-	
2020	12 12/31/2020	1321143158	106508702	0082	179043	SA		1127155		1127155				1823		75,847.19	8.209 Regulatory Asset
2020	12 12/31/2020	1320775570	106504245	0082	179043	SA		1127155		1127155				1823		682,143.26	
2020	11 11/30/2020	1318029233	108419536	0082	179043	SA		1127155		1127155				1823		577,785.85	
2020	10 10/31/2020	1317396927	108337747	0082	179043	SA		1127155		1127155				1823		579,024.24	
2020	09 09/30/2020	1315587869	106249604	0082	179043	SA		1127155		1127155				1823		468,136.93	
2020	08 08/31/2020	1313618307	108163531	0082	179043	SA		1127155		1127155				1823		425,816.23	
2020	07 07/31/2020	1311921788	108089742	0082	179043	SA		1127155		1127155				1823		388,835.60	
2020	06 06/30/2020	1310222263	107980947	0082	179043	SA		1127155		1127155				1823		325,340.14	
2020	05 05/31/2020	1308104945	107880105	0082	179043	SA		1127155		1127155				1823		275,687.41	
2020	04 04/30/2020	1306219971	107759007	0082	179043	SA		1127155		1127155				1823		203,793.50	
2020	03 03/31/2020	1304633320	107672825	0082	179043	SA		1127155		1127155				1823		115,215.36	
2020	02 02/29/2020	1303091651	107595835	0082	179043	SA		1127155		1127155				1823		45,962.60	
2020	02 02/29/2020	1303086468	107565810	0082	179043	SA		1127155		1127155				1823		45,962.60-	
2020	02 02/29/2020	1303085789	107595809	0082	179043	SA		1127155		1127155				1823		45,962.60	
2020	02 02/29/2020	1303085768	107595808	0082	179043	SA		1127155		1127155				1823		50,022.60-	
2020	02 02/29/2020	1303085242	107595807	0082	179043	SA		1127155		1127155				1823		45,962.60-	
2020	02 02/29/2020	1303085162	107595793	0082	179043	SA		1127155		1127155				1823		50,022.60	
2020	02 02/29/2020	1303078070	107593309	0082	179043	SA		1127155		1127155				1823		45,962.60	
																- 4,163,608.31	8.209 Regulatory As
2020	12 12/15/2020	1318814554	108410039	0082	179043	SR		1127150		1127150				1823		22,750.36-	HOU amortization
2020	11 11/15/2020	1318482833	108381662	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	10 10/15/2020	1316980106	108307251	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	09 09/15/2020	1315038274	108216142	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	08 08/15/2020	1313315733	108140593	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	07 07/15/2020	1311438324	108055432	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	06 06/15/2020	1309546133	107915931	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	05 05/15/2020	1307737695	107843896	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	04 04/15/2020	1306838820	107727092	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	03 03/15/2020	1305954385	107636853	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	02 02/15/2020	1302555395	107547490	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	01 01/15/2020	1300648336	107474399	0082	179043	SR		1127150		1127150				1823		22,750.36-	
																- 273,004.32-	HOU amortization
																- 1,408,754.57	

✓1 Agrees to IRA-7
✓2 Agrees to IRA-6

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2020

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont	0	374,940.35	374,940.35	-	-	374,940.35	-	374,940.35
East Texas	0	1,252,454.39	1,252,454.39	-	-	1,252,454.39	-	1,252,454.39
South Texas	0	1,187,818.14	1,187,818.14	-	-	1,187,818.14	-	1,187,818.14
Houston	0	5,029,666.88	5,029,666.88	-	-	5,029,666.88	-	5,029,666.88
Texas Coast	0	1,955,085.28	1,955,085.28	-	-	1,955,085.28	-	1,955,085.28
Louisiana Entex	0	895,756.51	895,756.51	-	-	895,756.51	-	895,756.51
Mississippi	0	658,612.67	658,612.67	-	-	658,612.67	-	658,612.67
Entex Corp	0	-	-	-	-	-	-	-
Grand Total	-	11,354,334.22	11,354,334.22	0.00%	-	11,354,334.22	-	11,354,334.22

SAP
Difference
- 11,354,334.22 11,354,334.22 ✓
0.00 0.00

To:
1 IRA-7 Direct Current Plant

GL 171011

FERC Trial Balance (ZFAT) Company: 0082 CenterPoint Energy Entex Profit Center Group: RRENTX Name: Entex Total Company Fiscal Year: 2020 Period: 12			
Lead column		Cur Period	YTD
171011 Removal WIP		3,079,716.60	11,354,334.22
* 1080 Acc Prov For Depr		3,079,716.60	11,354,334.22
** Functional area		3,079,716.60	11,354,334.22

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy
HOUSTON Division
Houston GRIP Filing Ad Valorem True Up Calculation
Standard Class Only

2020

Line No.	Description	Filed 2020	
		Test Year 2019	Test Year 2020
		GUD No. 10948	
1	Gross Plant at standard rate	\$	1,508,855,271
2	Gross Plant Prior Year at standard rate	\$	1,393,099,027
3	Incremental Gross Plant	\$	115,756,244
4	Ad Valorem Tax per filings		11,931,426
5	Ad Valorem Tax per prior		10,863,075
6	Incremental Ad Valorem Tax in GRIP Filing	\$	1,068,351
7	Tax Paid	\$	13,600,159
8	Ad Valorem Tax Rate per Tax Paid		0.901356%
9	Incremental Tax based on tax paid	\$	1,043,376
10	True-up amount/(refund)	\$	(24,975)
10	Calendar year interest rate on customer deposits per RRC Bulletin		1.92%
11	Interest Amount		(480)
12	Change to rate payers charge/(refund) including interest	\$	(25,454)
13	Standard rate factor per Docket No. 10567		96.7230%

Notes:

ALTERNATIVE CALCULATION USING
THE 21% FEDERAL CORPORATE INCOME
TAX RATE

INTERIM RATE ADJUSTMENT
APPLICATION



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2020

This is an original submission.

Date of Submission: March 4, 2021

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Table of Contents**

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IRA-3	Rate Schedules
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IRA-5	Interim Rate Adjustment Detail Amount per Rate Class
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IRA-9	Allocated Initial Plant
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IRA-17	Direct Retirements Detail
IRA-18	Allocated Additions Detail
IRA-19	Allocated Retirements Detail
IRA-20	Federal Income Taxes
IRA-21	Ad-Valorem Taxes
IRA-21	Other Revenue-related Taxes
IRA-22	Not Used
IRA-23	Signature Page

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
General Information**

1. Provide the exact name of the utility.
CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
2. Provide the date when the utility was originally organized.
August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
Name: Keith L. Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana
Houston, TX 77002

Phone: (713) 207- 5946
Email: KEITH.WALL@CENTERPOINTENERGY.COM
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Name: Mary A. Kirk
Title: Director, Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-5236
Email: MARY.KIRK@CENTERPOINTENERGY.COM
6. Provide the address for the office where the Company's records are kept.
1111 Louisiana St.,
Houston, TX 77002
7. This rate adjustment will impact the:
☐ Initial Block Rate
☒ Monthly Customer Charge
8. How many months are included in the filing period?
12
9. In what year does the test period end?
2020
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
Month (MM) 12
Day (DD) 31
Year (YYYY) 2019
11. What is the submission date for this filing?
March 4, 2021
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
10948 Please refer to Note 1 below.
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
10567 Please refer to Note 1 below.
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?
\$ 5.1959 at a 14.95 pressure base for all rate classes
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
21% Please refer to Note 1 below.
17. What is the ad valorem tax rate based on the most recent rate case?
0.7808%
18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.6000%	5.2944%
Debt	44.85%	6.0853%	2.7293%
Total	100.00%	15.6853%	8.0237%
19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No.10749 to incorporate the effects of Tax Change (35% to 21%).

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits."

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Houston Division on March 4, 2021. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Houston Division and provides for the recovery of additional capital investment incurred from January 1, 2020 through December 31, 2020. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hilshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piney Point Village, Porter, Roman Forest, Shenandoah, South Houston, Southside Place, Spring, Spring Valley Village, Stafford, Tomball, The Woodlands Township, West University Place, and Willis.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 3, 2021.

Rate Schedule	Current Customer Charge	Proposed 2021 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2095-I-GRIP 2021; R-2095-U-GRIP 2021 Residential	\$17.39 per customer per month	\$0.99 per customer per month	\$18.38 per customer per month	\$0.99 per customer per month
GSS-2095-I-GRIP 2021; GSS-2095-U-GRIP 2021 General Service Small	\$20.87 per customer per month	\$1.54 per customer per month	\$22.41 per customer per month	\$1.54 per customer per month
GSLV-626-I-GRIP 2021; GSLV-626-U-GRIP 2021 General Service Large Volume	\$224.06 per customer per month	\$23.22 per customer per month	\$247.28 per customer per month	\$23.22 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2021 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/houstongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. XXXXX in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See the proposed rate schedules included in the filing package in the section marked "Tariffs."

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 3, 2021

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
Current and Proposed Bill Information - With Gas Cost						
1	Residential					
2		Customer Charge	\$17.39	\$18.38	\$0.99	5.69%
3		Initial Block Rate per Ccf	\$0.07196	\$0.07196	-	0.00%
4		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$37.21	\$38.20	\$0.99	2.66%
5						
6	Commercial - Small					
7		Customer Charge	\$20.87	\$22.41	\$1.54	7.38%
8		Initial Block Rate per Ccf	\$0.05654	\$0.05654	-	0.00%
9		Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$116.80	\$118.34	\$1.54	1.32%
10						
11	General Service - Large Volume					
12		Customer Charge	\$224.06	\$247.28	\$23.22	10.36%
13		Initial Block Rate per Ccf	\$0.08199	\$0.08199	-	0.00%
14		Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$1,460.48	\$1,483.70	\$23.22	1.59%
15						
16						
17	Current and Proposed Bill Information - Without Gas Cost					
18	Residential					
19		Customer Charge	\$17.39	\$18.38	\$0.99	5.69%
20		Initial Block Rate per Ccf	\$0.07196	\$0.07196	-	0.00%
21		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$19.49	\$20.48	\$0.99	5.08%
22						
23	Commercial - Small					
24		Customer Charge	\$20.87	\$22.41	\$1.54	7.38%
25		Initial Block Rate per Ccf	\$0.05654	\$0.05654	-	0.00%
26		Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$29.77	\$31.31	\$1.54	5.17%
27						
28	General Service - Large Volume					
29		Customer Charge	\$224.06	\$247.28	\$23.22	10.36%
30		Initial Block Rate per Ccf	\$0.08199	\$0.08199	-	0.00%
31		Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$384.83	\$408.05	\$23.22	6.03%
32						
33						
34						
35	⁽¹⁾ Current rates set in previous Interim Rate Adjustment docket. Please refer to Item 13 on IRA-1 General Info.					
36	** Average monthly bill calculated using \$5.1959 per Mcf cost of gas, or \$0.51959 per Ccf of gas.					

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Interim Rate Adjustment Summary

Line No.	Description	Per GUD No. 10948 As of 12/31/2019	Adjustments	Ref	As of 12/31/2020	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 1,501,483,338	\$ -		\$ 1,612,812,176	\$ 111,328,838
12	Direct Accumulated Depreciation	630,085,706	-		652,558,005	22,472,299
13	Allocated Utility Plant Investment (If applicable)	4,976,059	-		5,509,586	533,527
14	Allocated Accumulated Depreciation (If applicable)	3,736,150	-		3,156,419	(579,730)
15	Miscellaneous Adjustments	6,812,838	-		8,888,326	2,075,488
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 879,450,379</u>	<u>\$ -</u>		<u>\$ 971,495,663</u>	<u>\$ 92,045,284</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					8.0237%
20	Return					\$ 7,385,398
21	Depreciation Expense					\$ 4,350,034
22	Property-related Taxes (Ad Valorem)					\$ 710,121
23	Revenue-related Taxes and State Margin Tax					\$ 103,836
24	Federal Income Tax					\$ 1,295,420
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 13,844,809</u>
26						
27	Interim Rate Adjustment Amount per Rate Class:					
28	Residential		90.1796%			Total Service Area: \$ 12,485,193 RRC Jurisdiction: \$ 6,563,041
29	Commercial		6.5762%			910,462 363,937
30	General Service-Large Volume		3.2442%			449,153 132,215
31						- -
32	Total (Sum of Ln 28 through Ln 31)		<u>100.0000%</u>			<u>\$ 13,844,809</u> <u>\$ 7,059,193</u>
33						
34	Monthly Customer Charge Adjustment:					
35	Residential			Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:
36	Commercial			12,614,761	6,629,334	\$ 0.99
37	General Service-Large Volume			591,099	236,323	\$ 1.54
38				19,340	5,694	\$ 23.22
39						-
40	- OR -			13,225,200	6,871,351	
41	Monthly Initial Block Rate Adjustment:					
42	Residential			Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:
43	Commercial					-
44	General Service-Large Volume					-
45						-

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Interim Rate Adjustment Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 1,501,483,338	\$ 1,612,812,176	\$ 111,328,838
2	Direct Accumulated Depreciation	630,085,706	652,558,005	22,472,299
3	Allocated Utility Plant Investment (If applicable)	4,976,059	5,509,586	533,527
4	Allocated Accumulated Depreciation (If applicable)	3,736,150	3,156,419	(579,730)
5	Miscellaneous Adjustments	6,812,838	8,888,326	2,075,488
6	Net Investment	<u>\$ 879,450,379</u>	<u>\$ 971,495,663</u>	<u>\$ 92,045,284</u>
7				
8	Change in New Investment		\$ 92,045,284	
9	Authorized Return on Capital		8.0237%	
10	Change in Return on Net Investment		7,385,398	
11	Change in Depreciation Expense		4,350,034	
12	Change in Property-related Taxes (Ad Valorem)		710,121	
13	Change in Federal Income Tax		1,295,420	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		13,740,972	
15	Change in Revenue-related Taxes and State Margin Tax		103,836	
16	Interim Rate Adjustment Amount		<u>\$ 13,844,809</u>	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Interim Rate Adjustment Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10567	Total Service Area	Customer Bills ⁽¹⁾	Customer Charge	Rounded Customer Charge	RRC Jurisdiction Customer Bills	RRC Interim Rate Adjustment
1	Residential	13,844,809	90.1796%	\$ 12,485,193	12,614,761	\$0.99	\$0.99	6,629,334	\$6,563,041
2	Commercial - Small	13,844,809	6.5762%	910,462	591,099	\$1.54	\$1.54	236,323	363,937
3	General Service - Large Volume	13,844,809	3.2442%	449,153	19,340	\$23.22	\$23.22	5,694	132,215
4	Total		100.0000%	\$ 13,844,809	13,225,200			6,871,351	\$7,059,193

7 ⁽¹⁾ From WP Customer Count

8 ⁽²⁾ From WP Cust Count Cities Under RRC

Line No.	Plant Type	FERC Plant Account	Gross Plant as of 12/31/2019	Depreciation Rate per GDD Net 12/31/2019	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Gross Plant	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant	33001 6010 PERPETUAL FRANCHISES AND CONSENTS	\$ 4,913	0.00%	-	\$ 4,913	96.723%	\$ 4,702	-	\$ 8,964,527	\$ 4,702
2		33001 6035 MISCELLANEOUS INTANGIBLE PLANT	16,326,720	20.00%	3,265,344	7,037,795	96.723%	15,791,663	3,158,339	8,964,527	6,807,166
3		33001 6050 SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	96.723%	-	-	-	-
4		33001 6060 SOFTWARE - SAP	3,344,781	10.00%	334,478	482,988	96.723%	3,235,173	323,517	487,160	2,765,012
5		Subtotal Intangible Plant	19,676,414	-	3,599,822	9,771,913	-	19,031,618	3,481,856	9,451,688	9,579,930
6	Production Plant	33001 6080 LAND - PROD PLANT	4,911,058	0.00%	-	4,911,058	96.723%	4,750,123	-	-	4,750,123
7		33001 6085 PROD STRUCT-REAL PROPERTY	7,421,145	0.00%	-	7,398,671	96.723%	7,177,954	-	21,737	7,156,216
8		31101 6095 LP GAS EQUIP-REAL PROPERTY	8,844,352	0.00%	-	34,465	96.723%	8,554,522	-	33,335	8,521,187
9		33001 6105 PRODUCTION-OTHER EQUIPMENT	1,078,531	0.00%	-	11,890	96.723%	1,043,188	-	11,890	1,031,688
10		Subtotal Production Plant	22,255,086	-	66,828	22,186,258	-	21,524,767	-	66,827	21,459,215
11	Distribution Plant	37401 6840 DISTRIBUTION LAND	4,237,205	0.00%	0	4,237,205	96.723%	4,098,352	0	-	4,098,352
12		37402 6860 DIST LD RTS-ROW	895,410	1.37%	12,867	310,924	96.723%	866,067	11,865	300,735	565,332
13		37501 6900 DIST STRUCT-OG ML IND MIR	912,730	1.84%	16,794	483,159	96.723%	862,820	16,244	447,681	434,839
14		37601 6940 MANS - NON CAST IRON	3,282,178	0.00%	-	4,441,197	96.723%	3,174,621	-	4,295,659	(1,121,038)
15		37801 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
16	Subtotal Distribution Plant	37901 6952 MANS - PLASTIC	324,987,631	2.67%	8,665,490	101,103,061	96.723%	313,950,894	8,342,489	97,789,914	216,160,981
17		37901 6952 MANS - PLASTIC	7,764,188	3.69%	284,169	3,133,187	96.723%	7,508,796	274,857	3,030,513	4,478,283
18		37901 6960 MIR STAT EQUIP-GEN	2,666,338	6.53%	174,112	874,785	96.723%	2,578,962	168,406	846,118	1,732,844
19		37901 7000 MIR STAT EQ - ODOOR EQ	17,062,311	3.50%	967,881	8,394,789	96.723%	16,522,504	578,288	8,119,692	8,402,812
20		37901 7010 MIR STATION EQUIPMENT - CITY GATE	407,385,387	4.74%	16,416,141	13,861,811	96.723%	390,969,246	15,452,022	18,407,860	4,420,386
21	Subtotal Production Plant	38001 7023 SERVICES - STEEL	1,182,311	4.05%	87,637	473,575	96.723%	1,131,259	84,520	186,806	944,453
22		38001 7023 SERVICES - PLASTIC	2,666,338	4.05%	16,416,141	13,861,811	96.723%	2,645,395	20,746	186,806	2,458,589
23		38001 7023 SERVICES - PLASTIC	2,666,338	4.05%	16,416,141	13,861,811	96.723%	2,645,395	20,746	186,806	2,458,589
24		38001 7090 METER INSTALLATIONS - DOMESTIC/MALL	20,691,065	3.33%	2,686,391	48,431,043	96.723%	20,198,372	2,697,391	31,155,771	48,843,956
25		38001 7090 METER INSTALLATIONS - DOMESTIC/MALL	20,691,065	4.05%	1,038,031	7,600,416	96.723%	20,198,372	1,038,031	17,391,422	7,351,362
26	Subtotal Distribution Plant	38001 7120 REG - INDUSTRIAL	3,694,029	3.45%	1,274,600	13,689,803	96.723%	3,579,244	1,232,831	13,240,028	22,494,216
27		38001 7130 REG - DOMESTIC/HOUSE	20,691,065	3.85%	787	8,007	96.723%	20,690,278	771	12,231	7,745
28		38001 7130 REG - DOMESTIC/HOUSE	20,691,065	2.94%	681,069	1,242,299	96.723%	22,406,490	688,751	1,201,589	21,204,901
29		38001 7150 IND MIR STAT EQUIP	23,165,627	0.00%	-	-	96.723%	-	-	-	-
30		38001 7157 OTHER PROP-QUIST PREM	2,155,636	0.00%	57,987	1,524,959	96.723%	2,084,996	56,086	1,474,986	610,010
31	Subtotal Distribution Plant	38101 7095 METERS - INTLS DOMESTIC	1,355,483,948	2.69%	57,987	1,524,959	96.723%	1,313,966,429	46,070,105	567,763,516	746,182,913
32		38101 7095 METERS - INTLS DOMESTIC	1,355,483,948	0.00%	-	-	96.723%	-	-	-	-
33		Subtotal Distribution Plant	1,355,483,948	-	46,251,300	587,020,167	-	1,313,966,429	46,070,105	567,763,516	746,182,913
34	General Plant	38901 7180 GENERAL LAND	28,207	0.00%	-	28,207	96.723%	27,282	-	-	27,282
35		38901 7200 GEN STRUCT/IMPR	19,566,228	2.92%	571,334	3,055,412	96.723%	18,925,042	552,611	2,955,286	15,969,756
36		38902 7225 GENERAL LEASEHOLD IMPROVEMENTS	227,941	6.67%	15,204	(268,492)	96.723%	223,471	14,705	(259,683)	480,165
37		38901 7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	933,971	5.00%	46,699	376,006	96.723%	903,364	45,168	363,834	539,680
38		38901 7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
39	Subtotal General Plant	38902 7240 COMPUTER EQ-MISC	13,760,945	14.25%	1,966,439	7,938,753	96.723%	13,309,999	1,901,969	7,678,600	5,631,399
40		38901 7355 STORES EQUIPMENT	78,789	0.00%	0	-	96.723%	76,207	0	-	76,207
41		38901 7362 TOOLWORK EQUIPMENT	4,021,451	14.25%	660,405	3,432,223	96.723%	4,470,006	638,764	3,319,749	1,150,257
42		38901 7362 TOOLWORK EQUIPMENT	4,021,451	8.33%	-	(231)	96.723%	-	-	(223)	223
43		38901 7364 SHOP EQUIP (ENTEX)	-	8.33%	(25,961)	25,961	96.723%	-	-	(25,110)	25,110
44	Transportation & Power Operated Equipment	38901 7366 GARAGE EQ (ENTEX)	-	6.67%	6,615	23,840	96.723%	81,429	5,431	58,370	23,058
45		38901 7370 LABORATORY EQUIPMENT	84,188	5.00%	254,673	3,960,347	96.723%	4,926,554	246,328	3,849,611	1,076,943
46		38901 7380 COMMUNICATION EQUIPMENT	5,093,467	5.00%	4,026,646	19,975,309	96.723%	77,893,868	3,894,683	19,323,620	58,570,238
47		38903 7420 COMM EQUIP-METER READING TRS	80,332,921	5.00%	19,975,309	60,554,613	96.723%	122,771,053	7,410,083	38,193,049	84,572,004
48		38901 7450 GENERAL MISCELLANEOUS EQUIPMENT	838,331	6.67%	35,917	433,482	96.723%	804,414	54,084	419,277	385,137
49	Subtotal Transportation & Power Operated Equipment	Subtotal General Plant	126,330,585	-	7,661,138	39,451,887	-	122,771,053	7,410,083	38,193,049	84,572,004
50		38901 7380 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	936,287
51		38901 7390 AUTOS	1,182,066	13.06%	151,766	574,516	96.723%	1,130,985	148,922	1,121,922	589,066
52		38901 7390 AUTOS	1,182,066	13.06%	2,574,218	12,217,665	96.723%	10,644,788	2,469,861	11,817,392	7,247,495
53		38901 7390 TRUCKS	19,710,708	13.06%	187,447	693,358	96.723%	1,389,243	61,305	564,342	824,902
54	Subtotal Transportation & Power Operated Equipment	38901 7340 TRAILERS	1,435,277	13.06%	187,447	693,358	96.723%	24,188,451	3,095,813	14,624,881	9,563,571
55		Subtotal Transportation & Power Operated Equipment	25,007,982	-	3,200,702	15,120,375	-	24,188,451	3,095,813	14,624,881	9,563,571
56	Total	Subtotal Transportation & Power Operated Equipment	25,007,982	-	3,200,702	15,120,375	-	24,188,451	3,095,813	14,624,881	9,563,571
57		Total	1,552,353,978	-	62,712,963	651,433,171	-	1,501,483,338	60,657,959	630,095,706	871,387,632
58	Rate Base Adjustments - 8.209 Assets	37901 6951 MANS - STEEL	640,757	3.95%	25,310	-	96.723%	619,759	24,480	-	619,759
59		37901 6952 MANS - PLASTIC	846,029	2.67%	22,589	-	96.723%	818,305	21,849	-	818,305
60		38001 7023 SERVICES - STEEL	2,602	4.74%	123	-	96.723%	2,517	119	-	2,517
61		38001 7023 SERVICES - PLASTIC	992,462	4.03%	39,996	-	96.723%	959,939	39,686	-	959,939
62		Subtotal Rate Base Adjustments - 8.209 Assets	2,461,849	-	86,018	-	-	2,400,519	86,134	-	2,400,519
63	Rate Base Adjustments - Other	Subtotal Rate Base Adjustments - 8.209 Assets	2,461,849	-	86,018	-	-	2,400,519	86,134	-	2,400,519
64		MEALS: MEALS	(4,803)	0.00%	(177)	-	96.723%	(4,645)	(177)	-	(4,645)
65		RWIP: RWIP	-	0.00%	-	(4,566,612)	96.723%	-	-	(4,416,964)	4,416,964
66		Subtotal Rate Base Adjustments - Other	(4,803)	-	(177)	(4,566,612)	-	(4,645)	(177)	(4,416,964)	4,416,964
67		Adjusted Total	1,554,831,025	-	62,800,804	646,866,559	-	1,503,873,212	60,742,821	625,688,742	878,210,470

⁽¹⁾ The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas
Inflam Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant as of 12/31/2020	Plant Adjustments	Adjusted Gross Plant as of 12/31/2020	Depreciation Rate per GUD No. 1087	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost
1	Intangible Plant												
2		33001 6010 RECREATIONAL FRANCHISES AND CONSENTS	\$ 4,913	-	\$ 4,913	0.00%	\$ -	\$ -	-	\$ -	\$ 4,913	96.723%	\$ 4,752
3		33001 6026 MISCELLANEOUS INTANGIBLE PLANT	\$ 12,709,840	-	\$ 12,709,840	20.00%	\$ 2,541,968	\$ 6,380,777	-	\$ 6,380,777	\$ 6,326,863	96.723%	\$ 12,290,339
4		33001 6090 SOFTWARE - MISCELLANEOUS	\$ 8,854,984	-	\$ 8,854,984	20.00%	\$ 1,770,977	\$ 3,541,954	-	\$ 3,541,954	\$ 3,490,568	96.723%	\$ 8,564,806
5		33001 6090 SOFTWARE - SAP	\$ 8,854,984	-	\$ 8,854,984	10.00%	\$ 885,498	\$ 1,603,323	-	\$ 1,603,323	\$ 7,251,661	96.723%	\$ 20,862,887
6		Subtotal Intangible Plant	21,569,737	-	21,569,737		3,427,466	7,987,100	-	7,987,100	13,582,637		
7	Production Plant												
8		33001 6080 LAND - PROD PLANT	\$ 4,911,058	-	\$ 4,911,058	0.00%	\$ -	\$ -	-	\$ -	\$ 4,911,058	96.723%	\$ 4,750,123
9		33001 6085 PROD STRUCT-REAL PROPERTY	\$ 7,369,569	-	\$ 7,369,569	0.00%	\$ -	\$ 174,565	-	\$ 174,565	\$ 7,195,005	96.723%	\$ 7,128,069
10		31101 6095 LP GAS EQUIP-REAL PROPERTY	\$ 9,935,592	-	\$ 9,935,592	0.00%	\$ -	\$ 283,604	-	\$ 283,604	\$ 8,651,988	96.723%	\$ 8,642,773
11		33001 6105 PRODUCTION-OTHER EQUIPMENT	\$ 1,167,773	-	\$ 1,167,773	0.00%	\$ -	\$ 88,100	-	\$ 88,100	\$ 1,079,673	96.723%	\$ 1,059,506
12		Subtotal Production Plant	22,383,994	-	22,383,994		-	546,269	-	546,269	21,837,724		21,650,470
13	Distribution Plant												
14		37402 6840 DISTRIBUTION LAND	\$ 4,237,205	-	\$ 4,237,205	0.00%	\$ 0	\$ -	-	\$ -	\$ 4,237,205	96.723%	\$ 4,096,332
15		37402 6880 DIST LD RT-SHOW	\$ 895,410	-	\$ 895,410	1.37%	\$ 12,267	\$ 323,191	-	\$ 323,191	\$ 572,218	96.723%	\$ 866,067
16		37001 6900 DIST STRUCT-CG ML IND MIR	\$ 912,730	-	\$ 912,730	1.84%	\$ 16,794	\$ 479,953	-	\$ 479,953	\$ 432,778	96.723%	\$ 882,820
17		37001 6940 MANS - NON CAST IRON	\$ 3,282,178	-	\$ 3,282,178	0.00%	\$ -	\$ 4,441,187	-	\$ 4,441,187	\$ (1,159,019)	96.723%	\$ 3,174,821
18		37001 6951 MANS - STEEL	\$ 363,833,977	-	\$ 363,833,977	3.95%	\$ 14,371,442	\$ 189,895,199	-	\$ 189,895,199	\$ 173,938,778	96.723%	\$ 351,911,137
19		37001 6952 MANS - PLASTIC	\$ 350,124,756	-	\$ 350,124,756	2.67%	\$ 9,348,331	\$ 96,625,643	-	\$ 96,625,643	\$ 251,499,113	96.723%	\$ 338,651,168
20		37001 6980 MIR STAT EQUIP-GEN	\$ 7,998,235	-	\$ 7,998,235	3.66%	\$ 292,735	\$ 3,294,366	-	\$ 3,294,366	\$ 4,703,869	96.723%	\$ 7,736,133
21		37001 7000 MIR STAT EQ - ODOOR EQ	\$ 2,702,783	-	\$ 2,702,783	6.53%	\$ 176,492	\$ 1,049,501	-	\$ 1,049,501	\$ 1,653,282	96.723%	\$ 2,614,213
22		37001 7010 MIR STATION EQUIPMENT - CITY GATE	\$ 17,051,476	-	\$ 17,051,476	3.50%	\$ 596,802	\$ 8,995,720	-	\$ 8,995,720	\$ 8,055,757	96.723%	\$ 16,492,699
23		36001 7023 SERVICES - STEEL	\$ 15,284,579	-	\$ 15,284,579	4.74%	\$ 724,489	\$ 8,195,863	-	\$ 8,195,863	\$ 7,089,716	96.723%	\$ 14,763,703
24		36001 7023 SERVICES - PLASTIC	\$ 442,764,884	-	\$ 442,764,884	4.03%	\$ 17,943,425	\$ 196,137,940	-	\$ 196,137,940	\$ 246,626,944	96.723%	\$ 428,295,479
25		36001 7050 METERS - DOMESTICSMALL	\$ 79,782,726	-	\$ 79,782,726	3.39%	\$ 2,704,634	\$ 28,409,388	-	\$ 28,409,388	\$ 51,373,338	96.723%	\$ 77,168,246
26		36001 7080 METER INSTALLATIONS - DOMESTICSMALL	\$ 81,941,714	-	\$ 81,941,714	3.33%	\$ 2,728,659	\$ 32,213,119	-	\$ 32,213,119	\$ 49,726,595	96.723%	\$ 79,256,484
27		36001 7090 METER INSTALLATIONS - INDUSTRIALLARGE	\$ 23,565,953	-	\$ 23,565,953	4.05%	\$ 1,035,057	\$ 10,860,130	-	\$ 10,860,130	\$ 6,570,822	96.723%	\$ 24,719,451
28		37120 7120 CIG - CIG HOUSE	\$ 40,035,907	-	\$ 40,035,907	3.48%	\$ 1,381,225	\$ 14,873,376	-	\$ 14,873,376	\$ 25,159,131	96.723%	\$ 38,720,544
29		36001 7150 REC - HOUSE	\$ 1,035,862	-	\$ 1,035,862	2.94%	\$ 772,893	\$ 954,626	-	\$ 954,626	\$ 81,236	96.723%	\$ 1,035,862
30		38001 7150 IND MIR STAT EQUIP	\$ 26,292,281	-	\$ 26,292,281	0.00%	\$ -	\$ -	-	\$ -	\$ 26,292,281	96.723%	\$ 25,430,663
31		38001 7157 OTHER PROP-QUIST PREM	\$ -	-	\$ -	0.00%	\$ -	\$ -	-	\$ -	\$ -	96.723%	\$ -
32		38001 7160 OTHER EQ - CNG EQUIP	\$ 2,155,636	-	\$ 2,155,636	2.69%	\$ 57,987	\$ 1,592,946	-	\$ 1,592,946	\$ 572,690	96.723%	\$ 2,084,996
33		38001 7055 METERS - INTELUS DOMESTIC	\$ -	-	\$ -	0.00%	\$ -	\$ -	-	\$ -	\$ -	96.723%	\$ -
34		Subtotal Distribution Plant	1,464,873,683	-	1,464,873,683		32,084,129	606,471,601	-	606,471,601	856,402,081		1,416,869,772
35	General Plant												
36		38001 7180 GENERAL LAND	\$ 1,238,487	-	\$ 1,238,487	0.00%	\$ -	\$ -	-	\$ -	\$ 1,238,487	96.723%	\$ 1,197,902
37		38001 7200 GEN STRUCT/IMPR	\$ 19,620,736	-	\$ 19,620,736	2.92%	\$ 572,925	\$ 3,626,746	-	\$ 3,626,746	\$ 15,993,991	96.723%	\$ 18,977,765
38		39002 7225 GENERAL LEASEHOLD IMPROVEMENTS	\$ 292,940	-	\$ 292,940	6.67%	\$ 19,539	\$ (237,087)	-	\$ (237,087)	\$ 530,006	96.723%	\$ 283,340
39		39001 7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	\$ 1,014,363	(12,169)	\$ 1,002,194	5.00%	\$ 50,110	\$ 423,982	-	\$ 423,982	\$ 578,212	96.723%	\$ 960,352
40		39001 7232 OFFICE EQUIP-GENERAL	\$ 1,293,234	-	\$ 1,293,234	5.00%	\$ 64,662	\$ 550,389	-	\$ 550,389	\$ 742,846	96.723%	\$ 1,250,855
41		39002 7280 COMPUTER EQ - MISC	\$ 12,942,036	-	\$ 12,942,036	14.29%	\$ 1,849,546	\$ 8,669,973	-	\$ 8,669,973	\$ 4,272,063	96.723%	\$ 12,519,796
42		38001 7355 STORES EQUIPMENT	\$ 112,147	-	\$ 112,147	0.00%	\$ 0	\$ -	-	\$ -	\$ 112,147	96.723%	\$ 108,472
43		38001 7362 TOOLWORK EQUIPMENT	\$ 6,083,464	-	\$ 6,083,464	14.29%	\$ 869,327	\$ 4,109,427	-	\$ 4,109,427	\$ 1,974,037	96.723%	\$ 5,884,109
44		38001 7364 SHOP EQUIP (ENTEX)	\$ -	-	\$ -	8.33%	\$ -	\$ (231)	-	\$ (231)	\$ 231	96.723%	\$ -
45		38001 7366 GARAGE EQ (ENTEX)	\$ -	-	\$ -	8.33%	\$ -	\$ (25,961)	-	\$ (25,961)	\$ 25,961	96.723%	\$ -
46		39001 7370 LABORATORY EQUIPMENT	\$ 84,188	-	\$ 84,188	6.67%	\$ 5,615	\$ 65,983	-	\$ 65,983	\$ 18,224	96.723%	\$ 81,429
47		39001 7380 COMMUNICATION EQUIPMENT	\$ 5,143,342	-	\$ 5,143,342	5.00%	\$ 257,167	\$ 4,234,918	-	\$ 4,234,918	\$ 908,424	96.723%	\$ 4,974,784
48		39003 7420 COMM EQUIP-METER READINGERTS	\$ 77,667,341	-	\$ 77,667,341	5.00%	\$ 3,883,367	\$ 19,011,065	-	\$ 19,011,065	\$ 58,656,276	96.723%	\$ 75,122,182
49		38001 7450 GENERAL MISCELLANEOUS EQUIPMENT	\$ 4,045,829	-	\$ 4,045,829	6.67%	\$ 269,857	\$ 519,818	-	\$ 519,818	\$ 3,526,012	96.723%	\$ 3,915,247
50		Subtotal General Plant	129,559,007	(12,169)	129,566,538		7,942,115	40,940,023	-	40,940,023	88,577,816		125,282,244
51	Transportation & Power Operated Equipment												
52		38001 7380 POWER OPERATED EQUIPMENT	\$ 2,746,893	-	\$ 2,746,893	10.64%	\$ 292,288	\$ 1,967,592	-	\$ 1,967,592	\$ 779,291	96.723%	\$ 2,656,868
53		38001 7300 AUTOS	\$ 1,286,678	-	\$ 1,286,678	13.06%	\$ 168,066	\$ 624,254	-	\$ 624,254	\$ 662,625	96.723%	\$ 1,244,707
54		38001 7320 TRUCKS	\$ 23,516,278	-	\$ 23,516,278	13.06%	\$ 3,071,226	\$ 13,360,114	-	\$ 13,360,114	\$ 10,156,164	96.723%	\$ 22,746,660
55		38001 7340 TRAILERS	\$ 3,555,374	-	\$ 3,555,374	13.06%	\$ 392,479	\$ 769,885	-	\$ 769,885	\$ 2,785,489	96.723%	\$ 3,496,568
56		Subtotal Transportation & Power Operated Equipment	29,105,414	-	29,105,414		3,742,039	16,712,844	-	16,712,844	12,397,569		28,140,793
57	Total		1,667,468,834	(12,169)	1,667,456,666		87,087,750	674,666,837	-	674,666,837	992,787,628		1,612,813,176
58	Rate Base Adjustments - 8,209 Assets												
59		33001 6951 MANS - STEEL	\$ 1,280,130	-	\$ 1,280,130	3.95%	\$ 50,565	\$ -	-	\$ -	\$ 1,280,130	96.723%	\$ 1,238,180
60		33001 6952 MANS - PLASTIC	\$ 1,079,807	-	\$ 1,079,807	2.67%	\$ 28,831	\$ -	-	\$ -	\$ 1,079,807	96.723%	\$ 1,044,422
61		33001 7022 SERVICES - STEEL	\$ 11,104	-	\$ 11,104	4.74%	\$ 526	\$ -	-	\$ -	\$ 11,104	96.723%	\$ 10,740
62		33001 7023 SERVICES - PLASTIC	\$ 1,792,568	-	\$ 1,792,568	4.03%	\$ 72,240	\$ -	-	\$ -	\$ 1,792,568	96.723%	\$ 1,739,825
63		Subtotal Rate Base Adjustments - 8,209 Assets	4,163,608	-	4,163,608		152,163	-	-	-	4,163,608		4,027,167
64													
65	Rate Base Adjustments - Other												
66		MEALS - MEALS	\$ (3,810)	-	\$ (3,810)	14.66%	\$ (177)	\$ -	-	\$ -	\$ (3,810)	96.723%	\$ (3,685)
67		RWIP- RWIP	\$ -	-	\$ -	0.00%	\$ -	\$ (5,029,687)	-	\$ (5,029,687)	\$ 5,029,687	96.723%	\$ -
68		Subtotal Rate Base Adjustments - Other	(3,810)	-	(3,810)		(177)	(5,029,687)	-	(5,029,687)	5,029,687		(3,685)
69													
70	Total		\$ 1,671,626,632	(12,169)	\$ 1,671,614,464		\$ 87,219,735	\$ 669,637,170	-	\$ 669,637,170	\$ 1,001,977,293		\$ 1,616,835,698
71													
72													

⁽¹⁾ The depreciation rate is an overall average.

⁽²⁾ From WIP Meals

Line No.	Plant Type	FERC Plant Account	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant				
2		33001 6010 REPERITUAL FRANCHISES AND CONSENTS	\$ -	\$ -	\$ 4,752
3		33001 6036 MISCELLANEOUS INTANGIBLE PLANT	\$ 2,438,668	\$ 6,174,581	\$ 6,118,758
4		33001 6050 SOFTWARE - MISCELLANEOUS	\$ -	\$ -	\$ -
5		33001 6060 SOFTWARE - SAP	\$ 856,481	\$ 1,550,782	\$ 7,014,024
6		Subtotal Intangible Plant	3,315,148	7,725,363	13,137,538
7	Production Plant				
8		33001 6080 LAND - PROD PLANT	\$ -	\$ -	\$ 4,750,123
9		33001 6085 PROD STRUCT-REAL PROPERTY	\$ -	\$ 188,844	\$ 6,959,224
10		31101 6095 LP GAS EQUIP-REAL PROPERTY	\$ -	\$ 274,310	\$ 8,368,462
11		32001 6105 PRODUCTION-OTHER EQUIPMENT	\$ -	\$ 85,213	\$ 1,044,262
12		Subtotal Production Plant	-	528,368	21,122,102
13	Distribution Plant				
14		37401 6840 DISTRIBUTION LAND	\$ 0	\$ -	\$ 4,098,352
15		37402 6880 DIST LD RTS-SHOW	\$ 11,865	\$ 312,600	\$ 553,467
16		37501 6900 DIST STRUCT-CG ML IND MIR	\$ 16,244	\$ 464,225	\$ 418,595
17		37601 6940 MANS - NON CAST IRON	\$ -	\$ 4,295,659	\$ (1,121,036)
18		37601 6951 MANS - STEEL	\$ 13,900,490	\$ 183,672,333	\$ 188,238,804
19		37601 6952 MANS - PLASTIC	\$ 9,041,986	\$ 95,393,681	\$ 243,257,487
20		37601 6980 MIR STAT EQUIP-GEN	\$ 283,142	\$ 3,186,408	\$ 4,549,723
21		37601 7000 MIR STAT EQ - ODOOR EQ	\$ 170,708	\$ 1,015,108	\$ 1,599,104
22		37601 7010 MIR STATION EQUIPMENT - CITY GATE	\$ 577,244	\$ 8,700,930	\$ 7,791,769
23		38001 7022 SERVICES - STEEL	\$ 700,748	\$ 7,927,284	\$ 6,856,419
24		38001 7023 SERVICES - PLASTIC	\$ 17,289,696	\$ 189,710,500	\$ 238,544,979
25		38101 7050 METERS - DOMESTICSMALL	\$ 2,616,004	\$ 27,478,412	\$ 49,889,834
26		38201 7080 METER INSTALLATIONS - DOMESTICSMALL	\$ 2,639,241	\$ 31,157,485	\$ 48,096,869
27		38301 7090 METER INSTALLATIONS - INDUS TRIALLARGE	\$ 1,001,138	\$ 16,356,151	\$ 6,381,300
28		38301 7120 REG - DOMESTICHOUSE	\$ 1,335,862	\$ 14,381,779	\$ 24,331,765
29		38301 7150 REG - INDUSHOUSE	\$ 1,335,862	\$ 14,381,779	\$ 24,331,765
30		38601 7157 IND MIR STAT EQUIP	\$ 747,862	\$ 923,343	\$ 24,507,339
31		38601 7157 OTHER PROP-QUIST PREM	\$ -	\$ -	\$ -
32		38701 7160 OTHER EQ - ONG EQUIP	\$ 56,086	\$ 1,531,073	\$ 553,923
33		38101 7055 METERS - INTELLUS DOMESTIC	\$ -	\$ -	\$ -
34		Subtotal Distribution Plant	50,357,988	588,531,897	828,337,785
35	General Plant				
36		38901 7180 GENERAL LAND	\$ -	\$ -	\$ 1,197,902
37		39001 7200 GEN STRUCT/IMPR	\$ 554,151	\$ 3,507,897	\$ 15,469,867
38		39002 7225 GENERAL LEASEHOLD IMPROVEMENTS	\$ 18,899	\$ (229,298)	\$ 512,638
39		39101 7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	\$ 48,468	\$ 410,089	\$ 559,264
40		39101 7232 OFFICE EQUIP-GENERAL	\$ 62,543	\$ 532,352	\$ 718,503
41		39102 7280 COMPUTER EQ - MISC	\$ 1,788,036	\$ 8,385,658	\$ 4,132,898
42		39301 7355 STORIES EQUIPMENT	\$ 0	\$ -	\$ 108,472
43		39301 7362 TOOLSWORK EQUIP-ENT	\$ 840,839	\$ 3,974,761	\$ 1,909,347
44		39401 7364 SHOP EQUIP (ENTEX)	\$ -	\$ (223)	\$ 223
45		39401 7366 GARAGE EQ (ENTEX)	\$ -	\$ (25,110)	\$ 25,110
46		39501 7370 LABORATORY EQUIPMENT	\$ 5,431	\$ 63,802	\$ 17,627
47		39701 7390 COMMUNICATION EQUIPMENT	\$ 248,740	\$ 4,096,140	\$ 878,655
48		39703 7420 COMM EQUIP-METER READINGERTS	\$ 3,756,09	\$ 18,388,072	\$ 56,734,110
49		39801 7450 GENERAL MISCELLANEOUS EQUIPMENT	\$ 281,014	\$ 502,783	\$ 3,410,464
50		Subtotal General Plant	7,595,129	39,607,123	85,875,121
51	Transportation & Power Operated Equipment				
52		39801 7380 POWER OPERATED EQUIPMENT	\$ 282,891	\$ 1,903,114	\$ 753,754
53		39201 7300 AUTOS	\$ 162,559	\$ 603,797	\$ 640,911
54		39201 7320 TRUCKS	\$ 2,970,582	\$ 12,922,503	\$ 9,823,346
55		39201 7340 TRAILERS	\$ 163,844	\$ 735,950	\$ 733,016
56		Subtotal Transportation & Power Operated Equipment	3,611,875	16,165,165	11,981,026
57	Total		64,889,940	652,558,005	980,254,171
58	Rate Base Adjustments - 8,209 Assets				
59		37601 6951 MANS - STEEL	\$ 48,908	\$ -	\$ 1,238,180
60		37601 6952 MANS - PLASTIC	\$ 27,866	\$ -	\$ 1,044,422
61		38001 7022 SERVICES - STEEL	\$ 509	\$ -	\$ 10,740
62		38001 7023 SERVICES - PLASTIC	\$ 69,873	\$ -	\$ 1,233,825
63		Subtotal Rate Base Adjustments - 8,209 Assets	147,176	-	4,027,167
64					
65	Rate Base Adjustments - Other				
66		MEALS: MEALS	\$ (172)	\$ -	\$ (3,685)
67		RWIP: RWIP	\$ -	\$ (4,864,845)	\$ 4,864,845
68		Subtotal Rate Base Adjustments - Other	(172)	(4,864,845)	4,861,159
69					
70	Total		65,016,944	647,693,160	989,142,497
71					
72					

(1) The depreciation rate is an overall average.
(2) From WP Meals

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2020 ⁽¹⁾	Depreciation Rate per QUD No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
1 Intangible Plant												
1		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	-	0.00%	-	-	-	96.723%	-	-	-	-
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(3,616,879)	20.00%	(723,376)	(2,905,148)	(711,731)	96.723%	(3,498,354)	(699,671)	(2,809,946)	(688,409)
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	-	96.723%	-	-	-	-
4		30301.6060: SOFTWARE - SAP	5,510,203	10.00%	551,020	1,120,335	4,389,868	96.723%	5,329,633	532,963	1,083,621	4,246,012
5		Subtotal Intangible Plant	1,893,323		(172,356)	(1,784,814)	3,678,137		1,831,279	(166,709)	(1,726,329)	3,557,804
2 Production Plant												
6		30401.6080: LAND - PROD PLANT	-	0.00%	-	-	-	96.723%	-	-	-	-
7		30501.6085: PROD STRUCT-REAL PROPERTY	(51,575)	0.00%	-	152,091	11,201,739	96.723%	10,981,765	-	147,107	10,834,658
8		31101.6095: LP GAS EQUIP-REAL PROPERTY	91,240	0.00%	-	249,140	11,039,001	96.723%	10,918,228	-	240,975	10,677,252
9		32001.6103: PRODUCTION-OTHER EQUIPMENT	89,242	0.00%	-	76,211	1,137,120	96.723%	1,103,935	-	73,713	1,119,762
10		Subtotal Production Plant	129,907		-	477,441	23,398,400		23,093,488	-	461,796	22,631,692
3 Distribution Plant												
11		37401.6840: DISTRIBUTION LAND	-	0.00%	-	-	-	96.723%	-	-	-	-
12		37402.6880: DIST LD RTS-ROW	-	1.37%	-	12,267	(12,267)	96.723%	-	-	-	(11,865)
13		37501.6900: DIST STRUCT-CG ML IND MR	-	1.84%	-	16,794	(16,794)	96.723%	-	-	-	(16,244)
14		37601.6940: MAINS - NON CAST IRON	-	0.00%	-	-	-	96.723%	-	-	-	-
15		37601.6951: MAINS - PLASTIC	38,832,492	3.95%	1,533,883	16,013,288	22,819,204	96.723%	37,559,951	1,483,618	15,488,533	22,071,418
16		37601.6952: MAINS - PLASTIC	25,537,125	2.67%	681,841	(2,477,418)	28,014,543	96.723%	24,700,274	659,497	(2,396,233)	27,096,507
17		37801.6980: MR STAT EQUIP-GEN	234,047	3.66%	8,566	161,179	72,868	96.723%	226,377	8,285	155,897	70,480
18		37801.7000: MR STAT EQ - ODOR EQ	36,445	6.53%	2,380	174,717	(138,271)	96.723%	35,251	2,302	168,991	(133,740)
19		37901.7010: MR STATION EQUIPMENT - CITY GATE	(30,835)	3.50%	(1,079)	600,931	(631,766)	96.723%	(3,047,566)	(144,454)	(5,480,276)	(611,063)
20		38001.7022: SERVICES - PLASTIC	(31,500,808)	4.74%	(149,348)	9,102,611	26,298,973	96.723%	34,241,474	1,379,931	8,804,318	25,437,155
21		38001.7023: SERVICES - STEEL	35,401,583	4.03%	1,426,684	69,062	1,549,865	96.723%	1,970,470	66,799	1,499,076	471,395
22		38101.7050: METERS - DOMESTIC/SMALL	2,037,230	3.39%	69,062	1,783	1,297,553	96.723%	1,256,757	41,850	1,725	1,255,032
23		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	1,299,336	3.33%	(977)	999,483	(1,023,595)	96.723%	(23,322)	(945)	966,730	(990,052)
24		38301.7120: REG - DOMESTIC/HOUSE	3,090,578	3.45%	106,625	1,190,773	1,899,805	96.723%	2,989,300	103,131	1,151,752	1,837,548
25		38301.7130: REG - INDUSTRIAL	-	3.86%	-	797	(797)	96.723%	-	-	771	(771)
26		38501.7150: IND. MR STAT EQUIP	3,126,654	2.94%	91,924	(287,673)	3,414,326	96.723%	3,024,193	88,911	(278,246)	3,302,439
27		38601.7157: OTHER PROP-CUST PREM	-	0.00%	-	-	-	96.723%	-	-	-	-
28		38701.7160: OTHER EQ - CNG EQUIP	-	2.69%	-	57,987	(57,987)	96.723%	-	-	56,066	(56,066)
29		Subtotal Distribution Plant	106,393,735		3,812,829	21,451,434	84,938,300		102,903,343	3,687,883	20,748,471	82,194,872
4 General Plant												
30		38901.7180: GENERAL LAND	1,210,280	0.00%	-	-	1,210,280	96.723%	1,170,620	-	-	1,170,620
31		39001.7200: GEN STRUCT/IMPR	54,509	2.92%	1,992	571,334	(516,825)	96.723%	52,222	1,539	552,611	(499,889)
32		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	64,999	6.67%	4,335	31,425	33,573	96.723%	62,969	4,193	30,366	32,473
33		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	68,224	5.00%	3,411	47,976	20,247	96.723%	65,988	3,299	46,404	19,584
34		39101.7232: OFFICE EQUIP-GENERAL	129,105	5.00%	6,455	58,389	70,716	96.723%	124,874	6,244	56,475	68,399
35		39102.7260: COMPUTER EQ - MISC	(818,009)	14.29%	(16,893)	731,220	(1,549,229)	96.723%	(791,203)	(113,063)	707,258	(1,498,460)
36		39301.7355: STORES EQUIPMENT	33,359	0.00%	0	-	33,359	96.723%	32,266	0	-	32,266
37		39301.7362: TOOLSWORK EQUIP-ENT	1,462,013	14.29%	208,922	677,204	784,809	96.723%	1,414,103	202,075	655,012	759,091
38		39401.7364: SHOP EQUIP (ENTEX)	-	8.33%	-	-	-	96.723%	-	-	-	-
39		39401.7366: GARAGE EQ (ENTEX)	-	8.33%	-	-	-	96.723%	-	-	-	-
40		39501.7370: LABORATORY EQUIPMENT	49,875	6.67%	-	5,615	(5,615)	96.723%	-	-	5,431	(5,431)
41		39701.7390: COMMUNICATION EQUIPMENT	-	5.00%	2,484	254,881	(205,006)	96.723%	48,241	2,412	246,529	(198,289)
42		39703.7420: COMM EQUIP-METER READINGERTS	(2,865,581)	5.00%	(143,279)	(967,244)	(1,898,337)	96.723%	(2,771,675)	(138,584)	(95,547)	(1,836,128)
43		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	3,207,498	6.67%	213,940	86,335	3,121,163	96.723%	3,102,388	205,929	83,506	3,018,882
44		Subtotal General Plant	2,596,271		180,976	1,497,135	1,096,135		2,511,191	175,046	1,448,074	1,063,117
5 Transportation & Power Operated Equipment												
45		39901.7380: POWER OPERATED EQUIPMENT	46,972	10.64%	4,998	235,690	(198,718)	96.723%	45,433	4,834	227,966	(182,533)
46		39201.7300: AUTOS	124,813	13.06%	16,301	36,804	88,008	96.723%	120,723	15,766	35,598	85,124
47		39201.7320: TRUCKS	3,805,570	13.06%	497,007	1,142,449	2,663,122	96.723%	3,690,862	480,721	1,105,011	2,575,851
48		39201.7340: TRAILERS	115,097	13.06%	15,032	177,526	(62,430)	96.723%	111,925	14,530	171,709	(60,384)
49		Subtotal Transportation & Power Operated Equipment	4,092,452		533,337	1,592,469	2,499,983		3,958,342	515,860	1,540,284	2,418,058
50		Total	115,100,688		4,354,787	23,233,667	115,614,015		134,297,643	4,212,081	22,472,299	111,825,344
6 Rate Base Adjustments - 8.209 Assets												
51		37601.6951: MAINS - STEEL	639,373	3.95%	25,245	-	639,373	96.723%	618,420	24,428	-	618,420
52		37601.6952: MAINS - PLASTIC	233,779	2.67%	6,262	-	233,779	96.723%	226,118	6,037	-	226,118
53		38001.7022: SERVICES - STEEL	8,502	4.74%	403	-	8,502	96.723%	8,223	390	-	8,223
54		38001.7023: SERVICES - PLASTIC	800,106	4.03%	32,244	-	800,106	96.723%	773,866	31,188	-	773,866
55		Subtotal Rate Base Adjustments - 8.209 Assets	1,681,759		64,144	-	1,681,759		1,626,648	62,042	-	1,626,648
56		Rate Base Adjustments - Other	992	3.69%	(0)	-	992	96.723%	960	(0)	-	960
57		MEALS: MEALS	-	0.00%	-	(463,055)	463,055	96.723%	-	-	(447,881)	447,881
58		RWIP: RWIP	-		-	-	-		-	-	-	-

IRA-8 Direct Incremental Plant

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2020 ⁽¹⁾	Depreciation Rate per GUD No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
67			992		(0)	(463,055)	464,048		960	(0)	(447,881)	448,841
68												
69												
70												
71												
72												
Subtotal Rate Base Adjustments - Other												
Total			116,763,439		4,418,931	22,770,611	117,759,821		135,925,250	4,274,123	22,024,418	113,900,832

⁽¹⁾ This schedule takes the difference between schedules IRA-7 & IRA-6

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2019	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense
1	Intangible Plant										
2		30301 6035-05: Misc Intangible Plant	Entex Corp	-	20.00%	\$ -	-	-	54.41%	\$ -	-
3		30301 6035-0: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	54.41%	-	-
4		30301 6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	54.41%	-	-
5		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	-	-	54.41%	-	-
6		30301 6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	54.41%	-	-
7		30301 6060: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,461,577	729,573	54.41%	1,192,205	119,220
8			Subtotal Intangible Plant	2,191,150		219,115	1,461,577	729,573		1,192,205	119,220
9	Production Plant										
10		30401 6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	0.00%	-	-	-	77.10%	-	-
11			Subtotal Production Plant	-		-	-	-		-	-
12	Distribution Plant										
13		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	54.41%	-	-
14		38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	54.41%	-	-
15		38701 7160: OTHER EQ - ONG EQUIP	Entex Corp	-	2.69%	-	-	-	54.41%	-	-
16			Subtotal Distribution Plant	-		-	-	-		-	-
17	General Plant										
18		39001 7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	54.41%	-	-
19		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.07%	-	-	-	54.41%	-	-
20		39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	297,955	5.00%	14,898	126,165	171,791	54.41%	162,118	8,106
21		39101 7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	5.00%	65,655	1,310,246	2,850	54.41%	714,456	35,723
22		39102 7280: COMPUTER EQ - MISC	Entex Corp	4,019,657	14.29%	574,409	3,618,042	407,615	54.41%	2,187,095	312,536
23		39102 7280: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	808,119	14.29%	115,480	353,752	454,367	62.06%	501,519	71,667
24		39701 7390: COMMUNICATION EQUIPMENT	Entex Corp	22,324	5.00%	1,116	14,605	7,719	54.41%	12,146	607
25		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	6.07%	9,506	87,634	54,884	54.41%	77,544	5,172
26		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	6.07%	215	1,260	1,960	62.06%	1,968	133
27			Subtotal General Plant	6,506,889		781,279	5,511,704	1,095,185		3,656,876	433,944
28	Transportation & Power Operated Equipment										
29		39201 7300: AUTOS	Entex Corp	157,860	13.06%	20,616	49,447	108,413	54.41%	85,891	11,217
30		39201 7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	271,954	13.06%	35,517	18,619	253,335	77.10%	209,677	27,384
31		39201 7320: TRUCKS	Entex Corp	-	13.06%	-	279	(279)	54.41%	-	-
32		39201 7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	0.00%	-	-	-	77.10%	-	-
33		39201 7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	-	-	62.06%	-	-
34		39201 7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	54.41%	-	-
35		39601 7390: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	54.41%	-	-
36			Subtotal Transportation & Power Operated Equipment	429,814		56,134	68,345	361,469		295,568	38,601
37	Total			9,227,853		1,056,627	7,041,825	2,186,228		5,144,649	591,766

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Original Cost	Allocated Standard Amount Depreciation Expense	Allocated Standard Amount Accumulated Depreciation	Allocated Standard Amount Net Plant
1	Intangible Plant			\$						
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	96.723%	-	-	-	-
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	96.723%	-	-	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	795,244	396,961	96.723%	1,153,136	115,314	769,184	383,552
8			Subtotal Intangible Plant	795,244	396,961		1,153,136	115,314	769,184	383,552
9	Production Plant									
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	96.723%	-	-	-	-
11			Subtotal Production Plant	-	-		-	-	-	-
12	Distribution Plant									
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	96.723%	-	-	-	-
14		38301.1720: REG - DOMESTIC/HOUSE	Entex Corp	-	-	96.723%	-	-	-	-
15		38701.1760: OTHER EQ - CNG EQUIP	Entex Corp	-	-	96.723%	-	-	-	-
16			Subtotal Distribution Plant	-	-		-	-	-	-
17	General Plant									
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	96.723%	-	-	-	-
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	96.723%	-	-	-	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	68,646	93,471	96.723%	156,805	7,840	66,397	90,408
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	712,805	1,551	96.723%	691,043	34,552	689,543	1,500
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,988,577	218,518	96.723%	2,115,424	302,294	1,904,067	211,358
23		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	219,539	281,980	96.723%	485,084	69,318	212,344	272,740
24		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	7,946	4,200	96.723%	11,748	587	7,686	4,062
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	47,881	29,862	96.723%	75,003	5,003	46,119	28,884
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	782	1,216	96.723%	1,833	129	756	1,176
27			Subtotal General Plant	3,026,077	630,799		3,537,040	419,724	2,926,912	610,128
28	Transportation & Power Operated Equipment									
29		39201.7300: AUTOS	Entex Corp	26,904	58,988	96.723%	83,077	10,850	26,022	57,054
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	14,356	195,321	96.723%	202,806	26,486	13,885	188,920
31		39201.7320: TRUCKS	Entex Corp	152	(152)	96.723%	-	-	147	(147)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	-	96.723%	-	-	-	-
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	96.723%	-	-	-	-
34		39201.7340: TRAILERS	Entex Corp	-	-	96.723%	-	-	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	96.723%	-	-	-	-
36			Subtotal Transportation & Power Operated Equipment	41,411	254,157		285,882	37,336	40,054	245,828
37	Total			\$ 3,862,732	\$ 1,281,917		\$ 4,976,059	\$ 572,374	\$ 3,796,150	\$ 1,239,909

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2020	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2020	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation
Intangible Plant											
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-	20.00%	-	-	-	-
2		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	-	-	-	-
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-	10.00%	-	-	-	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 120,095	\$ -	\$ 120,095	20.00%	\$ 24,019	\$ 4,003	\$ -	\$ 4,003
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	1,680,692	-	1,680,692
7			Subtotal Intangible Plant	2,311,246	-	2,311,246		243,134	1,684,695	-	1,684,695
8											
Production Plant											
9		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	-	0.00%	-	-	-	-
10			Subtotal Production Plant	-	-	-		-	-	-	-
11											
Distribution Plant											
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.39%	-	-	-	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-	-
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.89%	-	-	-	-
15			Subtotal Distribution Plant	-	-	-		-	-	-	-
16											
General Plant											
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-	-
18		39002.7220: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	-
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	12,169	297,956	5.00%	14,888	140,454	-	140,454
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-	1,310,246
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	3,955,483	-	3,955,483	14.29%	565,238	2,032,869	-	2,032,869
22		39102.7260: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	1,098,560	-	1,098,560	14.29%	156,864	473,432	-	473,432
23		39701.7360: COMMUNICATION EQUIPMENT	Entex Corp	22,324	-	22,324	5.00%	1,116	15,721	-	15,721
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	-	142,517	6.67%	9,506	97,139	-	97,139
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	-	3,220	6.67%	215	1,475	-	1,475
26			Subtotal General Plant	6,820,987	12,169	6,833,156		813,612	4,071,336	-	4,071,336
27											
Transportation & Power Operated Equipment											
28		39201.7300: AUTOS	Entex Corp	244,360	-	244,360	13.06%	31,913	97,966	-	97,966
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	418,429	-	418,429	13.06%	54,647	36,989	-	36,989
30		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-	9,237
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	-	248,598	13.06%	32,467	25,213	-	25,213
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	(8,959)	-	(8,959)
33		39201.7340: TRAILERS	Entex Corp	-	-	-	13.06%	-	-	-	-
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	10.64%	-	-	-	-
35			Subtotal Transportation & Power Operated Equipment	911,388	-	911,388		119,027	160,447	-	160,447
36											
37			Total	\$ 10,043,621	\$ 12,169	\$ 10,055,790		\$ 1,175,774	\$ 5,916,478	\$ -	\$ 5,916,478

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Original Cost	Allocated Standard Amount Depreciation Expense
1	Intangible Plant											
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 116,092	54.32%	\$ 65,236	\$ 13,047	\$ 2,175	\$ 63,061	96.723%	\$ 63,098	\$ 12,620
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	510,438	54.32%	1,190,233	119,023	912,952	277,281	96.723%	1,151,229	115,123
8			Subtotal Intangible Plant	626,551		1,255,469	132,070	915,126	340,342		1,214,327	127,742
9	Production Plant											
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	76.79%	-	-	-	-	96.723%	-	-
11			Subtotal Production Plant	-		-	-	-	-		-	-
12	Distribution Plant											
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
15		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
16			Subtotal Distribution Plant	-		-	-	-	-		-	-
17	General Plant											
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
19		39002.7220: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	157,502	54.32%	161,850	8,092	76,295	85,555	96.723%	156,546	7,827
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	2,850	54.32%	713,274	35,664	711,726	1,548	96.723%	689,900	34,495
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,922,614	54.32%	2,146,618	307,038	1,104,254	1,044,364	96.723%	2,078,208	296,976
23		39102.7260: COMPUTER EQ - MISC	Entex Corp	625,128	61.95%	680,558	97,252	293,291	387,267	96.723%	699,256	94,005
24		39701.7360: COMMUNICATION EQUIPMENT	Entex Corp	6,603	54.32%	12,126	606	8,539	3,587	96.723%	11,729	586
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	45,378	54.32%	77,415	5,164	52,766	24,649	96.723%	74,879	4,994
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	1,745	61.95%	1,995	133	914	1,081	96.723%	1,929	129
27			Subtotal General Plant	2,761,820		3,795,836	453,948	2,247,785	1,548,051		3,671,447	438,073
28	Transportation & Power Operated Equipment											
29		39201.7300: AUTOS	Entex Corp	146,395	54.32%	132,737	17,335	53,215	79,522	96.723%	128,387	16,767
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	381,440	76.79%	321,311	41,963	28,404	292,908	96.723%	310,782	40,588
31		39201.7320: TRUCKS	Entex Corp	(9,237)	54.32%	-	-	5,018	(5,018)	96.723%	-	-
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	223,385	76.79%	190,899	24,931	19,361	171,537	96.723%	184,643	24,114
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	8,959	61.95%	-	-	(5,550)	5,550	96.723%	-	-
34		39201.7340: TRAILERS	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
36			Subtotal Transportation & Power Operated Equipment	750,941		644,947	84,230	100,448	544,499		623,812	81,470
37			Total	\$ 4,130,311		\$ 5,696,252	\$ 670,249	\$ 3,263,360	\$ 2,432,892		\$ 5,509,596	\$ 648,285

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Amount Accumulated Depreciation	Standard Amount
1	Intangible Plant				
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 2,103	\$ 60,995
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	883,034	268,194
8			Subtotal Intangible Plant	885,138	329,189
9	Production Plant				
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-
11			Subtotal Production Plant	-	-
12	Distribution Plant				
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-
15		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-
16			Subtotal Distribution Plant	-	-
17	General Plant				
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-
19		39002.7220: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	73,794	82,751
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	688,403	1,498
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,068,068	1,010,140
23		39102.7260: COMPUTER EQ - MISC	Entex Corp	283,680	374,576
24		39701.7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	8,260	3,469
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	51,037	23,842
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	884	1,046
27			Subtotal General Plant	2,174,125	1,497,321
28	Transportation & Power Operated Equipment				
29		39201.7300: AUTOS	Entex Corp	51,471	76,916
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	27,473	283,309
31		39201.7320: TRUCKS	Entex Corp	4,853	(4,853)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	18,727	165,916
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	(5,368)	5,368
34		39201.7340: TRAILERS	Entex Corp	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-
36			Subtotal Transportation & Power Operated Equipment	97,156	526,655
37			Total	\$ 3,156,419	\$ 2,353,166

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Allocated Incremental Plant

Line No.	Function	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2020 ⁽¹⁾	Depreciation Rate per GUID No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor
Intangible Plant									
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	20.00%	-	-	-	54.32%
2		30301.6035-0: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	54.32%
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	54.32%
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 120,095	20.00%	\$ 24,019	\$ 4,003	\$ 116,092	54.32%
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	54.32%
6		30301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	219,115	(219,115)	54.32%
7			Subtotal Intangible Plant	<u>120,095</u>		<u>24,019</u>	<u>223,115</u>	<u>(103,023)</u>	
8		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	0.00%	-	-	-	76.79%
9	Production Plant		Subtotal Production Plant	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	
10				-		-	-	-	
11				-		-	-	-	
12	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	54.32%
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	54.32%
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	54.32%
15			Subtotal Distribution Plant	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	
16				-		-	-	-	
17	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	54.32%
18		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	54.32%
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	0	5.00%	0	14,289	(14,289)	54.32%
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	5.00%	-	-	-	54.32%
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	(64,174)	14.29%	(9,171)	(1,585,173)	1,520,999	54.32%
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	290,441	14.29%	41,504	119,680	170,762	61.95%
23		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	-	5.00%	-	1,116	(1,116)	54.32%
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	6.67%	-	9,506	(9,506)	54.32%
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	6.67%	-	215	(215)	61.95%
26			Subtotal General Plant	<u>226,267</u>		<u>32,334</u>	<u>(1,440,369)</u>	<u>1,666,635</u>	
27				-		-	-	-	
Transportation & Power Operated Equipment									
28		39201.7300: AUTOS	Entex Corp	86,501	13.06%	11,297	48,519	37,982	54.32%
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	146,475	13.06%	19,130	18,370	128,105	76.79%
30		39201.7320: TRUCKS	Entex Corp	-	13.06%	-	8,959	(8,959)	54.32%
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	13.06%	32,467	25,213	223,385	76.79%
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	(8,959)	8,959	61.95%
33		39201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	54.32%
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	54.32%
35			Subtotal Transportation & Power Operated Equipment	<u>481,574</u>		<u>62,894</u>	<u>92,102</u>	<u>389,472</u>	
36				-		-	-	-	
37			Total	<u>827,936</u>		<u>119,246</u>	<u>(1,125,147)</u>	<u>1,953,083</u>	
38				-		-	-	-	
39				-		-	-	-	

⁽¹⁾ This schedule takes the difference between schedules IRA-10 & IRA-9.

C

Line No.	Function	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
1	Intangible Plant								
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 65,236	\$ 13,047	\$ 2,175	\$ 63,081	\$	\$ 60,965
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	(1,972)	(197)	117,708	(119,680)	96.723%	(115,758)
7		30301.6060: SOFTWARE - SAP	Entex Corp	83,264	12,850	119,882	(55,619)	96.723%	(54,763)
8			Subtotal Intangible Plant						
9	Production Plant								
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	-	-	96.723%	-
11			Subtotal Production Plant						
12	Distribution Plant								
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	-	96.723%	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	-	96.723%	-
15		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	-	96.723%	-
16			Subtotal Distribution Plant						
17	General Plant								
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	-	96.723%	-
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	-	96.723%	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	(268)	(13)	7,648	(7,916)	96.723%	(7,657)
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	(1,182)	(59)	(1,179)	(3)	96.723%	(2)
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	(38,477)	(5,498)	(864,322)	825,845	96.723%	798,782
23		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	179,039	25,365	73,752	105,287	96.723%	101,837
24		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(20)	(1)	593	(613)	96.723%	(593)
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(128)	(9)	5,085	(5,213)	96.723%	(5,042)
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	(4)	(0)	132	(135)	96.723%	(131)
27			Subtotal General Plant	138,951	20,004	(778,291)	917,252		887,193
28	Transportation & Power Operated Equipment								
29		39201.7300: AUTOS	Entex Corp	46,845	6,118	26,311	20,534	96.723%	19,861
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	111,635	14,580	14,048	97,586	96.723%	94,389
31		39201.7320: TRUCKS	Entex Corp	-	-	4,866	(4,866)	96.723%	(4,707)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	190,889	24,931	19,361	171,537	96.723%	165,916
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	(5,550)	5,550	96.723%	5,368
34		39201.7340: TRAILERS	Entex Corp	-	-	-	-	96.723%	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	-	96.723%	-
36			Subtotal Transportation & Power Operated Equipment	349,379	45,629	59,037	290,342		280,827
37									
38			Total	\$ 551,603	\$ 78,483	\$ (695,372)	\$ 1,150,975	\$	\$ 1,113,257

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Enxco and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Additions Detail

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUID No. 10567	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount- Depreciation Expense
1	Intangible Plant												
2		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	1,820,194	-	1,820,194	20.00%	364,039	-	-	-	\$ 1,820,194	96.723%	352,109
3		30301 6060: SOFTWARE - SAP	5,510,203	-	5,510,203	10.00%	551,020	-	-	-	5,510,203	96.723%	552,963
4		Subtotal Intangible Plant	7,330,397	-	7,330,397		915,059	-	-	-	7,330,397		885,073
5	Production Plant												
6		30401 6080: LAND - PROD PLANT	-	-	-	0.00%	-	-	-	-	-	96.723%	-
7		30301 6085: PROD STRUCT-REAL PROPERTY	(51,575)	-	(51,575)	0.00%	-	-	-	-	(51,575)	96.723%	-
8		31101 6095: LP GAS EQUIP-REAL PROPERTY	91,240	-	91,240	0.00%	-	-	-	-	91,240	96.723%	-
9		32001 6105: PRODUCTION-OTHER EQUIPMENT	88,243	-	88,243	0.00%	-	-	-	-	88,243	96.723%	-
10		Subtotal Production Plant	128,908	-	128,908		-	-	-	-	128,908		-
11	Distribution Plant												
12		37402 6880: DIST LD RTS-ROW	-	-	-	1.37%	-	-	-	-	-	96.723%	-
13		37501 6890: DIST STRUCT-CGML IND MR	-	-	-	1.64%	-	-	-	-	-	96.723%	-
14		37601 6891: MAINS - STEEL	35,372,523	-	35,372,523	3.95%	1,397,215	-	-	-	35,372,523	96.723%	1,351,428
15		37601 6892: MAINS - PLASTIC	33,119,720	770,358	33,890,078	2.67%	903,797	-	-	-	33,890,078	96.723%	874,180
16		37801 6880: MR STAT EQUIP-GEN	353,009	-	353,009	3.68%	12,920	-	-	-	353,009	96.723%	12,497
17		37801 7000: MR STAT EQ - OODR EQ	36,445	-	36,445	6.53%	2,360	-	-	-	36,445	96.723%	2,302
18		37901 7010: MR STATION EQUIPMENT - CITY GATE	(30,835)	-	(30,835)	3.50%	(1,079)	-	-	-	(30,835)	96.723%	(1,044)
19		38001 7022: SERVICES - STEEL	910,369	-	910,369	4.74%	43,149	-	-	-	910,369	96.723%	41,735
20		38001 7023: SERVICES - PLASTIC	41,173,115	1,895	41,175,010	4.03%	1,659,353	-	-	-	41,175,010	96.723%	1,604,976
21		38101 7050: METERS - DOMESTIC/SMALL	3,176,672	-	3,176,672	3.39%	107,689	-	-	-	3,176,672	96.723%	104,160
22		38201 7080: METER INSTALLATIONS - DOMESTIC/SMALL	3,523,934	-	3,523,934	3.33%	117,347	-	-	-	3,523,934	96.723%	113,502
23		38201 7080: METER INSTALLATIONS - INDUSTRIAL/LARGE	1,275	-	1,275	4.05%	52	-	-	-	1,275	96.723%	50
24		38301 7120: REG - DOMESTIC/HOUSE	3,232,801	-	3,232,801	3.45%	111,532	-	-	-	3,232,801	96.723%	107,877
25		38501 7150: IND. MR STAT EQUIP	4,133,927	-	4,133,927	2.94%	121,537	-	-	-	4,133,927	96.723%	117,555
26		Subtotal Distribution Plant	125,002,895	732,253	125,735,147		4,475,891	-	-	-	125,735,147		4,329,216
27	General Plant												
28		39001 7180: GENERAL LAND	1,210,280	-	1,210,280	0.00%	-	-	-	-	1,210,280	96.723%	-
29		39001 7200: GEN STRUCT/MPR	54,509	-	54,509	2.92%	1,592	-	-	-	54,509	96.723%	1,539
30		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	64,999	-	64,999	6.67%	4,335	-	-	-	64,999	96.723%	4,193
31		39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	68,224	-	68,224	5.00%	3,411	-	-	-	68,224	96.723%	3,299
32		39101 7232: OFFICE EQUIP-GENERAL	129,105	-	129,105	5.00%	6,455	-	-	-	129,105	96.723%	6,244
33		39102 7280: COMPUTER EQ - MISC	404,546	-	404,546	14.29%	57,810	-	-	-	404,546	96.723%	55,915
34		39301 7355: STORES EQUIPMENT	33,359	-	33,359	0.00%	0	-	-	-	33,359	96.723%	0
35		39401 7362: TOOLSWORK EQUIP-ENT	1,462,013	-	1,462,013	14.29%	208,922	-	-	-	1,462,013	96.723%	202,075
36		39701 7390: COMMUNICATION EQUIPMENT	49,875	-	49,875	5.00%	2,494	-	-	-	49,875	96.723%	2,412
37		39703 7420: COMM EQUIP-METER READING/RTS	2,968,586	1,153	2,969,741	5.00%	148,487	-	-	-	2,969,741	96.723%	143,621
38		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	3,207,498	-	3,207,498	6.67%	213,940	-	-	-	3,207,498	96.723%	206,929
39		Subtotal General Plant	9,652,894	1,153	9,654,147		647,446	-	-	-	9,654,147		606,529
40	Transportation & Power Operated Equipment												
41		39001 7380: POWER OPERATED EQUIPMENT	239,637	-	239,637	10.64%	25,497	-	-	-	239,637	96.723%	24,662
42		39201 7300: AUTOS	541,939	-	541,939	13.06%	70,777	-	-	-	541,939	96.723%	68,458
43		39201 7320: TRUCKS	6,477,664	-	6,477,664	13.06%	845,983	-	-	-	6,477,664	96.723%	818,960
44		39201 7340: TRAILERS	132,019	-	132,019	13.06%	17,242	-	-	-	132,019	96.723%	16,677
45		Subtotal Transportation & Power Operated Equipment	7,391,259	-	7,391,259		869,499	-	-	-	7,391,259		928,666
46	Adjusted Total		\$ 149,506,453	\$ 733,406	\$ 150,239,859		\$ 6,997,895	\$ -	\$ -	\$ -	\$ 150,239,859		\$ 6,768,574
47	Rate Base Adjustments - 8,209 Assets												
48		37601 6851: MAINS - STEEL	1,280,130	-	1,280,130	3.95%	50,565	-	-	-	1,280,130	96.723%	48,908
49		37601 6852: MAINS - PLASTIC	1,079,807	-	1,079,807	2.67%	28,831	-	-	-	1,079,807	96.723%	27,886
50		38001 7022: SERVICES - STEEL	11,104	-	11,104	4.74%	526	-	-	-	11,104	96.723%	509
51		38001 7023: SERVICES - PLASTIC	1,792,568	-	1,792,568	4.03%	72,240	-	-	-	1,792,568	96.723%	69,873
52		Subtotal Rate Base Adjustments - 8,209 Assets	4,163,608	-	4,163,608		152,163	-	-	-	4,163,608		147,176
53	Rate Base Adjustments - Other												
54		MEALS, MEALS	(3,810)	-	(3,810)	(*)4.66%	(177)	-	-	-	(3,810)	96.723%	(172)
55		Subtotal Rate Base Adjustments - Other	(3,810)	-	(3,810)		(177)	-	-	-	(3,810)		(172)
56		Total	153,666,251	733,406	154,399,657		7,149,880	-	-	-	154,399,657		6,915,979

(*) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entlex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Retirement Detail

Line No.	Plant Type	FERO Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	A/D Adjustments
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(5,437,073)	-	(5,437,073)	20.00%	(1,087,415)	-	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	-	20.00%	-	-	-
4		Subtotal Intangible Plant	(5,437,073)	-	(5,437,073)		(1,087,415)	-	-
5	Distribution Plant								
6		37601.6951: MAINS - STEEL	(3,571,995)	-	(3,571,995)	3.95%	(141,094)	-	-
7		37601.6952: MAINS - PLASTIC	(1,280,988)	-	(1,280,988)	2.67%	(34,202)	-	-
8		37801.6980: M/R STAT EQUIP-GEN	(118,962)	-	(118,962)	3.66%	(4,354)	-	-
9		37801.7000: M/R STAT EQ - ODOR EQ	-	-	-	6.53%	-	-	-
10		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	-	3.50%	-	-	-
11		38001.7022: SERVICES - STEEL	(4,061,117)	-	(4,061,117)	4.74%	(192,497)	-	-
12		38001.7023: SERVICES - PLASTIC	(5,773,426)	-	(5,773,426)	4.03%	(232,669)	-	-
13		38101.7050: METERS - DOMESTIC/SMALL	(1,139,442)	-	(1,139,442)	3.39%	(38,627)	-	-
14		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	(2,224,598)	-	(2,224,598)	3.33%	(74,079)	-	-
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(25,388)	-	(25,388)	4.05%	(1,028)	-	-
16		38301.7120: REG - DOMESTIC/HOUSE	(142,223)	-	(142,223)	3.45%	(4,907)	-	-
17		38501.7150: IND. M/R STAT EQUIP	(1,007,273)	-	(1,007,273)	2.94%	(29,614)	-	-
18		Subtotal Distribution Plant	(19,345,413)	-	(19,345,413)		(753,071)	-	-
19	General Plant								
20		39001.7200: GEN STRUCT/IMPR	-	-	-	2.92%	-	-	-
21		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	-	6.67%	-	-	-
22		39102.7260: COMPUTER EQ - MISC	(1,222,555)	-	(1,222,555)	14.29%	(174,703)	-	-
23		39401.7362: TOOLSWORK EQUIP-ENT	-	-	-	14.29%	-	-	-
24		39501.7370: LABORATORY EQUIPMENT	-	-	-	6.67%	-	-	-
25		39703.7420: COMM EQUIP-METER READING/ERTS	(5,835,322)	-	(5,835,322)	5.00%	(291,766)	-	-
26		Subtotal General Plant	(7,057,877)	-	(7,057,877)		(466,469)	-	-
27	Transportation & Power Operated Equipment								
28		39601.7380: POWER OPERATED EQUIPMENT	(192,665)	-	(192,665)	10.64%	(20,500)	-	-
29		39201.7300: AUTOS	(417,126)	-	(417,126)	13.06%	(54,477)	-	-
30		39201.7320: TRUCKS	(2,672,093)	-	(2,672,093)	13.06%	(348,975)	-	-
31		39201.7340: TRAILERS	(16,923)	-	(16,923)	13.06%	(2,210)	-	-
32		Subtotal Transportation & Power Operated Equipment	(3,298,808)	-	(3,298,808)		(426,162)	-	-
33	Total		(35,139,171)	-	(35,139,171)		(2,733,117)	-	-
34	Rate Base Adjustments - 8.209 Assets								
35		37601.6951: MAINS - STEEL	(640,757)	-	(640,757)	3.95%	(25,310)	-	-
36		37601.6952: MAINS - PLASTIC	(846,029)	-	(846,029)	2.67%	(22,589)	-	-
37		38001.7022: SERVICES - STEEL	(2,602)	-	(2,602)	4.74%	(123)	-	-
38		38001.7023: SERVICES - PLASTIC	(992,462)	-	(992,462)	4.03%	(39,996)	-	-
39		Subtotal Rate Base Adjustments - 8.209 Assets	(2,481,849)	-	(2,481,849)		(88,018)	-	-
40		Total	(37,621,021)	-	(37,621,021)		(2,821,135)	-	-
41									
42									

Line No.	Plant Type	FERC Plant Account	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant					
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	-	\$ (5,437,073)	96.723%	(1,051,780)
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	96.723%	-
4		Subtotal Intangible Plant	-	(5,437,073)		(1,051,780)
5	Distribution Plant					
6		37601.6951: MAINS - STEEL	-	(3,571,995)	96.723%	(136,470)
7		37601.6952: MAINS - PLASTIC	-	(1,280,988)	96.723%	(33,082)
8		37801.6980: MIR STAT EQUIP-GEN	-	(118,962)	96.723%	(4,211)
9		37801.7000: MIR STAT EQ - ODOR EQ	-	-	96.723%	-
10		37901.7010: MIR STATION EQUIPMENT - CITY GATE	-	-	96.723%	-
11		38001.7022: SERVICES - STEEL	-	(4,061,117)	96.723%	(186,189)
12		38001.7023: SERVICES - PLASTIC	-	(5,773,426)	96.723%	(225,045)
13		38101.7050: METERS - DOMESTIC/SMALL	-	(1,139,442)	96.723%	(37,361)
14		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	-	(2,224,598)	96.723%	(71,652)
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	-	(25,388)	96.723%	(995)
16		38301.7120: REG - DOMESTIC/HOUSE	-	(142,223)	96.723%	(4,746)
17		38501.7150: IND: MIR STAT EQUIP	-	(1,007,273)	96.723%	(28,643)
18		Subtotal Distribution Plant	-	(19,345,413)		(728,393)
19	General Plant					
20		39001.7200: GEN STRUCT/IMPR	-	-	96.723%	-
21		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	96.723%	-
22		39102.7260: COMPUTER EQ - MISC	-	(1,222,555)	96.723%	(168,978)
23		39401.7362: TOOLSWORK EQUIP-ENT	-	-	96.723%	-
24		39501.7370: LABORATORY EQUIPMENT	-	-	96.723%	-
25		39703.7420: COMM EQUIP-METER READING/ERTS	-	(5,835,322)	96.723%	(282,205)
26		Subtotal General Plant	-	(7,067,877)		(451,183)
27	Transportation & Power Operated Equipment					
28		39601.7380: POWER OPERATED EQUIPMENT	-	(192,665)	96.723%	(19,828)
29		39201.7300: AUTOS	-	(417,126)	96.723%	(52,692)
30		39201.7320: TRUCKS	-	(2,672,093)	96.723%	(337,539)
31		39201.7340: TRAILERS	-	(16,923)	96.723%	(2,138)
32		Subtotal Transportation & Power Operated Equipment	-	(3,288,808)		(412,196)
33	Total		-	(35,139,171)		(2,643,553)
34						
35	Rate Base Adjustments - 8.209 Assets					
36		37601.6951: MAINS - STEEL	-	(640,757)	96.723%	(24,480)
37		37601.6952: MAINS - PLASTIC	-	(846,029)	96.723%	(21,849)
38		38001.7022: SERVICES - STEEL	-	(2,602)	96.723%	(119)
39		38001.7023: SERVICES - PLASTIC	-	(992,462)	96.723%	(38,686)
40		Subtotal Rate Base Adjustments - 8.209 Assets	-	(2,481,849)		(85,134)
41	Total		-	(37,621,021)		(2,728,687)
42						

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Allocated Additions Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation
1	Intangible Plant	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	120,095	-	120,095	20.00%	24,019	-
2		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-
3			Subtotal Intangible Plant	120,095	-	120,095		24,019	-
4									
5	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-
6		39102.7260: COMPUTER EQ - MISC	Entex Corp	2,131,723	-	2,131,723	14.29%	304,623	-
7		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	290,441	-	290,441	14.29%	41,504	-
8		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-
10			Subtotal General Plant	2,422,164	-	2,422,164		346,127	-
11									
12	Transportation & Power Operated Equipment	39201.7300: AUTOS	Entex Corp	86,501	-	86,501	13.06%	11,297	-
13		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	170,585	-	170,585	13.06%	22,278	-
14		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-
15		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	-	248,598	13.06%	32,467	-
16			Subtotal Transportation & Power Operated Equipment	505,684	-	505,684		66,042	-
17									
18	Total			3,047,943	-	3,047,943		436,189	-
19									
20				3,047,943	-	3,047,943		436,189	-
21									

Line No.	Plant Type	FERC Plant Account	Jurisdiction	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	120,095	54.32%	65,236	13,047
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	54.32%	-	-
4			Subtotal Intangible Plant	-	-	120,095		65,236	13,047
5	General Plant								
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	54.32%	-	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	-	-	2,131,723	54.32%	1,157,952	165,471
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	-	-	290,441	61.95%	179,928	25,712
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	54.32%	-	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	61.95%	-	-
11			Subtotal General Plant	-	-	2,422,164		1,337,880	191,183
12	Transportation & Power Operated Equipment								
13		39201.7300: AUTOS	Entex Corp	-	-	86,501	54.32%	46,987	6,137
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	-	-	170,585	76.79%	130,992	17,108
15		39201.7320: TRUCKS	Entex Corp	-	-	-	54.32%	-	-
16		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	-	248,598	76.79%	190,899	24,931
17			Subtotal Transportation & Power Operated Equipment	-	-	505,684		368,878	48,175
18	Total								
19						3,047,943		1,771,994	252,406
20									
21			Total	-	-	3,047,943		1,771,994	252,406

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant					
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	65,236	96.723%	12,620
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	96.723%	-
4			Subtotal Intangible Plant	65,236		12,620
5	General Plant					
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	96.723%	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,157,952	96.723%	160,049
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	179,928	96.723%	24,869
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	96.723%	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	96.723%	-
11			Subtotal General Plant	1,337,880		184,918
12	Transportation & Power Operated Equipment					
13		39201.7300: AUTOS	Entex Corp	46,987	96.723%	5,935
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	130,992	96.723%	16,547
15		39201.7320: TRUCKS	Entex Corp	-	96.723%	-
16		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	190,899	96.723%	24,114
17			Subtotal Transportation & Power Operated Equipment	368,878		46,597
18	Total			1,771,994		244,134
19				1,771,994		244,134
20				1,771,994		244,134
21				1,771,994		244,134

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GUD No. 0067	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost
1	Intangible Plant											
2		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entlex Corp	-	-	-	20.00%	-	-	-	54.32%	-
3		30301 6050: SOFTWARE - MISCELLANEOUS	Entlex Corp	-	-	-	0.00%	-	-	-	54.32%	-
4		30301 6060: SOFTWARE - SAP	Entlex Corp	-	-	-	10.00%	-	-	-	54.32%	-
5			Subtotal Intangible Plant	-	-	-		-	-	-		-
6	Distribution Plant											
7		38701 7160: OTHER EQ - CNG EQUIP	Entlex Corp	-	-	-	2.69%	-	-	-	54.32%	-
8			Subtotal Distribution Plant	-	-	-		-	-	-		-
9	General Plant											
10		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entlex Corp	-	-	-	6.67%	-	-	-	54.32%	-
11		39102 7260: COMPUTER EQ - MISC	Entlex Corp	(2,195,897)	-	(2,195,897)	14.29%	(313,794)	-	(2,195,897)	54.32%	(1,192,811)
12			Subtotal General Plant	(2,195,897)	-	(2,195,897)		(313,794)	-	(2,195,897)		(1,192,811)
13	Transportation & Power Operated Equipment											
14		36201 7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	(24,111)	-	(24,111)	13.06%	(3,149)	-	(24,111)	76.79%	(18,514)
15		36201 7320: TRUCKS	Entlex Corp	-	-	-	13.06%	-	-	-	54.32%	-
16			Subtotal Transportation & Power Operated Equipment	(24,111)	-	(24,111)		(3,149)	-	(24,111)		(18,514)
17	Total			(2,220,008)	-	(2,220,008)		(316,943)	-	(2,220,008)		(1,211,326)
18												
19			Total	(2,220,008)	\$ -	(2,220,008)		\$ (316,943)	\$ -	\$ (2,220,008)		\$ (1,211,326)

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant						
2		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entlex Corp	-	-	96.723%	-
3		30301 6050: SOFTWARE - MISCELLANEOUS	Entlex Corp	-	-	96.723%	-
4		30301 6060: SOFTWARE - SAP	Entlex Corp	-	-	96.723%	-
5			Subtotal Intangible Plant				
6	Distribution Plant						
7		38701 7160: OTHER EQ - CNG EQUIP	Entlex Corp	-	-	96.723%	-
8			Subtotal Distribution Plant				
9	General Plant						
10		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entlex Corp	-	-	96.723%	-
11		39102 7260: COMPUTER EQ - MISC	Entlex Corp	(170.453)	(1,192.811)	96.723%	(164.867)
12			Subtotal General Plant	(170.453)	(1,192.811)		(164.867)
13	Transportation & Power Operated Equipment						
14		36201 7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	(2.418)	(15.514)	96.723%	(2.339)
15		36201 7320: TRUCKS	Entlex Corp	-	-	96.723%	-
16			Subtotal Transportation & Power Operated Equipment	(2.418)	(15.514)		(2.339)
17	Total			(172.871)	(1,211.326)		(167.206)
18							
19			Total	\$ (172.871)	\$ (1,211.326)		\$ (167.206)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Ga
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year
1	Invested Capital	\$ 879,450,379	\$ 971,495,663
2	Rate of Return	8.0237%	8.0237%
3	Return on Investment	70,564,082	77,949,480
4			
5	Invested Capital	879,450,379	971,495,663
6	Weighted Cost of Debt	2.7293%	2.7293%
7	Interest Expense	24,002,462	26,514,614
8			
9	After Tax Income	46,561,620	51,434,865
10			
11	Gross-up Factor	1.2658	1.2658
12			
13	Before Tax Return	58,938,759	65,107,425
14			
15	Federal Income Tax Rate	21.00%	21.00%
16			
17	Federal Income Tax	\$ 12,377,139	\$ 13,672,559
18			
19	Change in Federal Income Tax		\$ 1,295,420

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Tex
as Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Ad-Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 1,677,310,715
2	Standard Allocation Factor	96.7230%
3	Standard Gross Plant Amount	1,622,345,243
4	Ad Valorem Tax Rate	0.7808%
5	Proposed Ad Valorem Tax	12,667,001
6	Ad Valorem True-up	⁽¹⁾ (25,454)
7	Proposed Ad Valorem Tax	12,641,546
8	Approved Ad Valorem Tax per previous IRA Filing	11,931,426
9	Change	\$ 710,121
10		
11		
12	⁽¹⁾ From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Other Revenue-related Taxes

Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 13,740,972
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	1.00756
4	Incremental Texas Gross Margin Tax Base	13,844,809
5	Change in State Margin Tax	\$ 103,836

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Signature Page

I certify that I am the responsible official of CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division"); that I have examined the foregoing
report; that to the best of my knowledge, information, and belief, all statements of fact contained in
the said report are true and the said report is a correct statement of the business and affairs of the
above-named respondent in respect to each and every matter set forth therein during the
12 Month Period Ending December 31, 2020.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case
that is filed after the implementation of a rate schedule under this section, all amounts collected under the
rate schedules before the filing of the rate case are subject to refund.

February 12, 2021
Date


Signature Kristie Colvin
Title: Senior Vice President and Chief Accounting Officer
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-5350
Email address: Kristie.Colvin@centerpointenergy.com

Alternative contact regarding this report:

Name: Mary A. Kirk
Title: Director - Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-5236
Email address: Mary.Kirk@centerpointenergy.com

INTERIM RATE ADJUSTMENT
APPLICATION

WORKPAPERS

Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Houston Division
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-7)	\$ 1,667,454,666
Beginning Plant Balance as of GUD No. 10948 (IRA-6)	\$ 1,552,353,978
 Direct 2020 Additions (IRA-12)	 150,239,859
Direct 2020 Retirements (IRA-13)	(35,139,171)
Prior year adjustments	0
Rounding Differences	
Ending Balance as of 12/31/2020	\$ 1,667,454,666
IRA-7 Ending Balance Difference	(0)

PSC - ALA RF 12/31/2020
variance \$ 1,691,213,828
(23,759,162)

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Doc.Type : AA (Asset posting) Normal document					
Doc. Number	404272499	Company Code	0082	Fiscal Year	2019
Doc. Date	08/31/2019	Posting Date	08/31/2019	Period	08
Calculate Tax	☐				
Doc. Currency	USD				

Itm	PK	Account	Account short text	Assignment	Tx	Amount	Material	Cost Ctr
1	75	163010	000003293354 2017			12,168.74-		
2	70	171010	000003293354 2017			2,057.13		
3	70	171010	000009020757 0000			10,111.61		

Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Houston Division
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-10)	<u><u>\$ 10,055,790</u></u>
Beginning Plant Balance as of GUD No. 10948 (IRA-9)	9,227,853
Allocated 2020 Additions (IRA-14)	3,047,943
Allocated 2020 Retirements (IRA-15)	(2,220,008)
Prior year adjustments	
Allocation Factor Difference	
Rounding Differences	
Ending Balance as of 12/31/2020	<u><u>\$ 10,055,789</u></u>
IRA-10 Ending Balance Difference	<u><u>(0)</u></u>

PSC - ALA RF 12/31/2020	10,043,620.50
variance	\$ 12,169

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
HOUSTON DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 2, 2021

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (8)	Current Month (9)	Change (10)
1	Rate Schedule	R-2095-LGRIP 2020 & R-2095-LGRIP 2020	R-2095-LGRIP 2020 & R-2095-LGRIP 2020		GSS-2095A-LGRIP 2020 & GSS-2095A-LGRIP 2020	GSS-2095A-LGRIP 2020 & GSS-2095A-LGRIP 2020		GSLV-626A-LGRIP 2020 & GSLV-626A-LGRIP 2020	GSLV-626A-LGRIP 2020 & GSLV-626A-LGRIP 2020	
2	Customer Charge	\$17,390.00	\$17,390.00	\$0.00000	\$20,870.00	\$20,870.00	\$0.00000	\$224,060.00	\$224,060.00	\$0.00000
3	All Volume @ 14.65 PB	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000
4	All Volume @ 14.95 PB	\$0.07196	\$0.07196	\$0.00000	\$0.06654	\$0.06654	\$0.00000	\$0.08199	\$0.08199	\$0.00000
5	Weighted Average Cost of Gas	\$0.45002	\$0.49817	\$0.04815	\$0.45002	\$0.49817	\$0.04815	\$0.45002	\$0.49817	\$0.04815
6	Normalization Factor (LUFG)	1.03840	1.02580	(\$0.01260)	1.03840	1.02580	(\$0.01260)	1.03840	1.02580	(\$0.01260)
		\$0.46730	\$0.51102	\$0.04372	\$0.46730	\$0.51102	\$0.04372	\$0.46730	\$0.51102	\$0.04372
7	Over/(Under) Recovery	(\$0.00857)	(\$0.00857)	\$0.00000	(\$0.00857)	(\$0.00857)	\$0.00000	(\$0.00857)	(\$0.00857)	\$0.00000
8	Total Gas Commodity	\$0.47587	\$0.51959	\$0.04372	\$0.47587	\$0.51959	\$0.04372	\$0.47587	\$0.51959	\$0.04372
9	Storage Carrying Cost	\$0.00160	\$0.00156	(\$0.00004)	\$0.00160	\$0.00156	(\$0.00004)	\$0.00160	\$0.00156	(\$0.00004)
10	Tax refund	(\$0.39000)	(\$0.35000)	\$0.04000	(\$0.59000)	(\$0.54000)	\$0.05000	(\$10.64000)	(\$8.46000)	\$2.18000
Note: GRIP 2020 rates and towns effective June 18, 2020 R-2095-LGRIP 2020 & R-2095-LGRIP 2020 GSS-2095A-LGRIP 2020 & GSS-2095A-LGRIP 2020 GSLV-626A-LGRIP 2020 & GSLV-626A-LGRIP 2020 All cities billing under GRIP 2020										
With Gas Cost @ 14.65 Pressure Base Customer Charge \$ 17,390.00 ② Average Monthly Bill Cdf ③ 34 Distribution rate @14.65 Pressure Base \$ 0.51959 Total Commodity Rate \$ 0.07196 Storage Carrying Cost \$ 0.00156 Tax Refund \$ (0.35000) Total Bill n/a										
Without Gas Cost @ 14.65 Pressure Base Customer Charge \$ 17,390.00 Average Monthly Bill Mcf 34 Distribution rate @14.65 Pressure Base 0 Total Bill 0										
With Gas Cost @ 14.95 Pressure Base Customer Charge \$ 17,390.00 Average Monthly Bill Mcf 34 Distribution rate @14.95 Pressure Base \$ 0.07196 Total Commodity Rate \$ 0.07196 Storage Carrying Cost \$ 0.00156 Tax Refund \$ (0.35000) Total Bill 37.21 ②										
Without Gas Cost @ 14.95 Pressure Base Customer Charge \$ 17,390.00 Average Monthly Bill Mcf 34 Distribution rate @14.95 Pressure Base \$ 0.07196 Total Bill 19.49 ②										
From: ③ Per GUD No. 10567 To: ④ 100-4 Bill Comparisons										

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Factors-Current
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage
1	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,005	1,981,152	2.73%
2				East Texas Rptg Area	76,006	1,981,152	3.84%
3				Entex Louisiana Rptg Area	115,826	1,981,152	5.85%
4				Entex Mississippi Rptg Div	128,211	1,981,152	6.47%
5				Northeast Texas Rptg Area	21,858	1,981,152	1.10%
6				Oklahoma Rptg Area	-	1,981,152	
7				South Texas Rptg Area	145,979	1,981,152	7.37%
8				State of Arkansas	-	1,981,152	
9				Tyler Rptg Area	37,858	1,981,152	1.91%
10				Subtotal Entex Rural	579,743		29.27%
11							
12			Entex Texas Gulf	Conroe Rptg Area	39,601	1,981,152	2.00% ②
13				Houston Rptg Area	1,036,564	1,981,152	52.32% ②
14				Texas Coast Rptg Area	325,244	1,981,152	16.42%
15				Subtotal Entex Texas Gulf	1,401,409		70.74%
16							
17				Subtotal CenterPoint Energy Entex	1,981,152		100.01%
18							
19	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,088	1,950,721	2.77%
20				East Texas Rptg Area	76,287	1,950,721	3.91%
21				Entex Louisiana Rptg Area	115,190	1,950,721	5.90%
22				Entex Mississippi Rptg Div	125,393	1,950,721	6.43%
23				Northeast Texas Rptg Area	22,036	1,950,721	1.13%
24				Oklahoma Rptg Area	-	1,950,721	
25				South Texas Rptg Area	143,794	1,950,721	7.37%
26				State of Arkansas	-	1,950,721	
27				Tyler Rptg Area	37,447	1,950,721	1.92%
28				Subtotal Entex Rural	574,235		29.43%
29							
30			Entex Texas Gulf	Conroe Rptg Area	38,054	1,950,721	1.95% ①
31				Houston Rptg Area	1,023,259	1,950,721	52.46% ①
32				Texas Coast Rptg Area	315,172	1,950,721	16.16%
33				Subtotal Entex Texas Gulf	1,376,485		70.57%
34							
35				Subtotal CenterPoint Energy Entex	1,950,721		100.00%
36							
37	Entex Tx Gas Support Customer (CY as of June)C	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,005	1,737,115	3.11%
38				East Texas Rptg Area	76,006	1,737,115	4.38%
39				Northeast Texas Rptg Area	21,858	1,737,115	1.26%
40				South Texas Rptg Area	145,979	1,737,115	8.40%
41				Tyler Rptg Area	37,858	1,737,115	2.18%
42				Subtotal Entex Rural	335,706		19.33%
43							
44			Entex Texas Gulf	Conroe Rptg Area	39,601	1,737,115	2.28% ②
45				Houston Rptg Area	1,036,564	1,737,115	59.67% ②
46				Texas Coast Rptg Area	325,244	1,737,115	18.72%
47				Subtotal Entex Texas Gulf	1,401,409		80.67%
48							
49				Subtotal CenterPoint Energy Entex	1,737,115		100.00%
50							
51	Entex Tx Gas Support Customer (PY as of June)P	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,088	1,710,137	3.16%
52				East Texas Rptg Area	76,287	1,710,137	4.46%
53				Northeast Texas Rptg Area	22,036	1,710,137	1.29%
54				South Texas Rptg Area	143,794	1,710,137	8.41%
55				Tyler Rptg Area	37,447	1,710,137	2.19%
56				Subtotal Entex Rural	333,652		19.51%
57							
58			Entex Texas Gulf	Conroe Rptg Area	38,054	1,710,137	2.23% ①
59				Houston Rptg Area	1,023,259	1,710,137	59.83% ①
60				Texas Coast Rptg Area	315,172	1,710,137	18.43%
61				Subtotal Entex Texas Gulf	1,376,485		80.49%
62							
63				Subtotal CenterPoint Energy Entex	1,710,137		100.00%
64							
65	Entex Houston Gas (CY as of June)		Entex Texas Gulf	Conroe Rptg Area	38,054	1,376,485	2.76%
66				Houston Rptg Area	1,023,259	1,376,485	74.34%
67				Texas Coast Rptg Area	315,172	1,376,485	22.90%
68				Subtotal Entex Texas Gulf	1,376,485		100.00%
69							
70							
71	Entex Houston Gas (PY as of June)		Entex Texas Gulf	Conroe Rptg Area	39,601	1,401,409	2.83% ②
72				Houston Rptg Area	1,036,564	1,401,409	73.96% ②
73				Texas Coast Rptg Area	325,244	1,401,409	23.21%
				Subtotal Entex Texas Gulf	1,401,409		100.00%

To:
① IRA-9 Alloc. Initial Plant
② IRA-10, IRA-14, IRA-15, IRA-18, IRA-19

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2020
Employee Meals Expense

INTERNAL ORDER GROUP: 13096305, 13096306, 13096784, 13096785, 13096786, 13096787, 665191
INTERNAL ORDER GP NUMBER: 13096305, 130
INTERNAL ORDER REPORT ACTUAL COSTS
Fiscal Year: 2020 Periods 1-12

		August	September	October	November	December	Total
522010	Employ Rel Exp-Employee Travel		(94,592.82)	124.92	1,176.14	240.24	3,810.15
522060	Employ Rel Exp-Bus Meals	171.66	(246.74)	124.92	1,176.14	240.24	3,810.15
* TOTAL	INCURRED COSTS	171.66	(94,839.56)	124.92	1,176.14	240.24	3,810.15

Source: SAP

2020 Meals and Entertainment 3810.15

3810.15 1

For Cost Elements

522010 Employ Rel Exp-Employee Travel

522011 Employ Rel Exp-Empl Travel-PCard

522060 Employ Rel Exp-Bus Meals

522061 Employ Rel Exp-Bus Meals-PCard

522062 Employ Rel Exp-Bus Entertainment

To: 1 To schedule IRA-7 and IRA-16

Order group source: All orders listed on the following tabs:

IRA-12 Direct Additions Report

IRA-13 Direct Retire Report

IRA-14 Alloc Add Report

IRA-15 Alloc Retire Report

CenterPoint Energy - Houston Division
Customer Count 2020

Line No.	(a)	State		Sum of Count Inst	Months												(p)
		Include/Exclude	(Multiple Items)		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
10		Group Name 2 Divis	(All)														
11		Comp / Tpt	F														
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IRA-5

Houston Division
Annual Number of Bills-Cities Under RRC Jurisdictions

Cities Ceding Jurisdiction:

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Bellaire	67,993	2,578	69		70,640
Cut and Shoot	1,593	153			1,746
Galena Park	30,790	1,259	3	12	32,064
Jacinto City	26,586	1,370	24		27,980
Montgomery	1,214	135			1,349
New Waverly	2,581	390			2,971
Panorama Village	13,124	273			13,397
Roman Forest	7,033	181			7,214
South Houston	37,901	2,529	87		40,517
Southside Place	8,387	462	12		8,861
West University Place	61,070	1,218	24		62,312
Willis	3,763	1,105	48		4,916
	262,035	11,653	267	12	273,967
Environs	6,367,299	224,670	5,403	12	6,597,384
Total Annual Number of Bills	6,629,334	236,323	5,670	24	6,871,351

Transport customers are not included in the Houston GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

To:

IRA-5

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2020
Reg Asset - 8.209

Y.	Period Posting Date	DocumentNo	RefDocumnt	CoCode	Account	DT	Cost Ctr	WBS Elem	Profit Ctr	Source	Pa.	PartnerObj	Partner PC	Func. Area	Quantity	Trans cur.	Text
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA		1127158		1127158				1823		640,757.00-	
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA		1127158		1127158				1823		846,028.88-	
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA		1127158		1127158				1823		2,601.76-	
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA		1127158		1127158				1823		992,461.78-	
																- 2,481,849.42-	
2020	12 12/31/2020	1321143158	106508702	0082	179043	SA		1127155		1127155				1823		75,847.19	8.209 Regulatory Asset
2020	12 12/31/2020	1320775570	106504245	0082	179043	SA		1127155		1127155				1823		682,143.26	
2020	11 11/30/2020	1318029233	108419536	0082	179043	SA		1127155		1127155				1823		577,785.85	
2020	10 10/31/2020	1317396927	108337747	0082	179043	SA		1127155		1127155				1823		579,024.24	
2020	09 09/30/2020	1315587869	106249604	0082	179043	SA		1127155		1127155				1823		468,136.93	
2020	08 08/31/2020	1313618307	108163531	0082	179043	SA		1127155		1127155				1823		425,816.23	
2020	07 07/31/2020	1311921788	108089742	0082	179043	SA		1127155		1127155				1823		388,835.60	
2020	06 06/30/2020	1310222263	107980947	0082	179043	SA		1127155		1127155				1823		325,340.14	
2020	05 05/31/2020	1308104945	107880105	0082	179043	SA		1127155		1127155				1823		275,687.41	
2020	04 04/30/2020	1306219971	107759007	0082	179043	SA		1127155		1127155				1823		203,793.50	
2020	03 03/31/2020	1304633320	107672825	0082	179043	SA		1127155		1127155				1823		115,215.36	
2020	02 02/29/2020	1303091651	107595835	0082	179043	SA		1127155		1127155				1823		45,962.60	
2020	02 02/29/2020	1303086468	107565810	0082	179043	SA		1127155		1127155				1823		45,962.60-	
2020	02 02/29/2020	1303085789	107595809	0082	179043	SA		1127155		1127155				1823		45,962.60	
2020	02 02/29/2020	1303085768	107595808	0082	179043	SA		1127155		1127155				1823		50,022.60-	
2020	02 02/29/2020	1303085242	107595807	0082	179043	SA		1127155		1127155				1823		45,962.60-	
2020	02 02/29/2020	1303085162	107595793	0082	179043	SA		1127155		1127155				1823		50,022.60	
2020	02 02/29/2020	1303078070	107593309	0082	179043	SA		1127155		1127155				1823		45,962.60	
																- 4,163,608.31	8.209 Regulatory As
2020	12 12/15/2020	1318814554	108410039	0082	179043	SR		1127150		1127150				1823		22,750.36-	HOU amortization
2020	11 11/15/2020	1318482833	108381662	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	10 10/15/2020	1316980106	108307251	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	09 09/15/2020	1315038274	108216142	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	08 08/15/2020	1313315733	108140593	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	07 07/15/2020	1311438324	108055432	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	06 06/15/2020	1309546133	107915931	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	05 05/15/2020	1307737695	107843896	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	04 04/15/2020	1306838820	107727092	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	03 03/15/2020	1305954385	107636853	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	02 02/15/2020	1302555395	107547490	0082	179043	SR		1127150		1127150				1823		22,750.36-	
2020	01 01/15/2020	1300648336	107474399	0082	179043	SR		1127150		1127150				1823		22,750.36-	
																- 273,004.32-	HOU amortization
																- 1,408,754.57	

✓1 Agrees to IRA-7
✓2 Agrees to IRA-6

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2020

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont	0	374,940.35	374,940.35	-	-	374,940.35	-	374,940.35
East Texas	0	1,252,454.39	1,252,454.39	-	-	1,252,454.39	-	1,252,454.39
South Texas	0	1,187,818.14	1,187,818.14	-	-	1,187,818.14	-	1,187,818.14
Houston	0	5,029,666.88	5,029,666.88	-	-	5,029,666.88	-	5,029,666.88
Texas Coast	0	1,955,085.28	1,955,085.28	-	-	1,955,085.28	-	1,955,085.28
Louisiana Entex	0	895,756.51	895,756.51	-	-	895,756.51	-	895,756.51
Mississippi	0	658,612.67	658,612.67	-	-	658,612.67	-	658,612.67
Entex Corp	0	-	-	-	-	-	-	-
Grand Total	-	11,354,334.22	11,354,334.22	0.00%	-	11,354,334.22	-	11,354,334.22

SAP Difference - 11,354,334.22 11,354,334.22 ✓
 - 0.00 0.00

To:
1 IRA-7 Direct Current Plant

GL 171011

FERC Trial Balance (ZFAT) Company: 0082 CenterPoint Energy Entex Profit Center Group: RRENTX Name: Entex Total Company Fiscal Year: 2020 Period: 12				
Lead column		Cur Period		YTD
171011 Removal WIP		3,079,716.60		11,354,334.22
* 1080 Acc Prov For Depr		3,079,716.60		11,354,334.22
** Functional area		3,079,716.60		11,354,334.22

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy
HOUSTON Division
Houston GRIP Filing Ad Valorem True Up Calculation
Standard Class Only

2020

Line No.	Description	Filed 2020	
		Test Year 2019	Test Year 2020
		GUD No. 10948	
1	Gross Plant at standard rate	\$ 1,508,855,271	
2	Gross Plant Prior Year at standard rate	\$ 1,393,099,027	
3	Incremental Gross Plant	\$ 115,756,244	
4	Ad Valorem Tax per filings	11,931,426	
5	Ad Valorem Tax per prior	10,863,075	
6	Incremental Ad Valorem Tax in GRIP Filing	\$ 1,068,351	
7	Tax Paid	\$ 13,600,159	
8	Ad Valorem Tax Rate per Tax Paid	0.901356%	
9	Incremental Tax based on tax paid	\$ 1,043,376	
10	True-up amount/(refund)	\$ (24,975)	
10	Calendar year interest rate on customer deposits per RRC Bulletin	1.92%	
11	Interest Amount	(480)	
12	Change to rate payers charge/(refund) including interest	\$ (25,454)	
13	Standard rate factor per Docket No. 10567	96.7230%	

Notes:



ANNUAL EARNINGS MONITORING REPORT

OF THE

HOUSTON AND TEXAS COAST DIVISIONS
CENTERPOINT ENERGY RESOURCES CORP.
d/b/a CENTERPOINT ENERGY ENTEx AND CENTERPOINT ENERGY TEXAS GAS

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2020

Check one:

This is an original submission [X]

This is a revised submission []

Date of submission : March 4, 2021

CenterPoint Energy
Houston and Texas Coast Divisions
Earnings Monitoring Report
For The Year Ended December 2020

Line No.	Description	FERC	Year Ended 12/31/2020	Adjustments	Adjusted Year Ended 12/31/2020
1	Operating Revenue ⁽¹⁾				
2	Gas Sales Revenues	480-485	676,303,015	(333,096,926)	343,206,089
3	Other Operating Revenues	487-496	53,022,930	(3,662,434)	49,360,496
4	Total Operating Expenses		\$ 729,325,945	\$ (336,759,360)	\$ 392,566,585
5					
6	Operating Expenses ⁽¹⁾				
7	Gas Purchased	800-813	178,714,721	(178,714,721)	-
8	Transmission of Gas	858	129,523,473	(129,523,473)	-
9	Manufactured Gas Production	700-742	190,902	-	190,902
10	Division Operations Expenses	870-881	62,831,238	(44,061)	62,787,177
11	Division Maintenance Expenses	885-894	38,793,023	(51,942)	38,741,081
12	Customer Accounts Expense	901-916	32,329,354	234,717	32,564,071
13	Administrative & General Expenses	920-932	74,123,923	(270,116)	73,853,808
14	Depreciation & Amortization	403-407	76,048,125	-	76,048,125
15	Taxes Other Than Income Taxes	408.1	50,667,927	(26,558,862)	24,109,065
16	Total Operating Expenses		\$ 643,222,686	\$ (334,928,457)	\$ 308,294,229
17					
18	Operating Income		\$ 86,103,260	(1,830,903)	\$ 84,272,357
19					
20	Federal Income Tax	409-410	8,448,703	5,661,983	14,110,686
21					
22	Total Inc before Other Inc & Deductions		\$ 77,654,557	\$ (7,492,886)	\$ 70,161,671
23					
24	Rate Base ⁽²⁾		1,033,394,787	-	1,033,394,787
25					
26	Percent Return on Rate Base		7.51%		6.79%
27					

⁽¹⁾ Supporting workpapers for Income Statement items and related adjustments can be found at 1 - Income Statement

⁽²⁾ Rate Base workpapers can be found at 2 - Rate Base

SIGNATURE PAGE
CENTERPOINT ENERGY RESOURCES CORP d/b/a CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON AND TEXAS COAST DIVISIONS
RAILROAD COMMISSION OF TEXAS - INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT

I certify that I am the responsible official Kristie Colvin; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2020 to December 31, 2020 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

February 12, 2021

Date



Signature

Kristie Colvin

Senior Vice President and Chief Accounting Officer
Title

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EARNINGS MONITORING REPORT

WORKPAPERS

CenterPoint Energy
Houston and Texas Coast Divisions
Income Statement
For The Test Year Ended December 2020

Line No.	Description	FERC	Year Ended 12/31/2020 ⁽¹⁾	Adjustments	Adjusted Year Ended 12/31/2020 ⁽⁶⁾
1	Operating Revenue				
2	Gas Sales Revenues	480-485	\$ 676,303,015 ⁽⁵⁾	\$ (333,096,926)	\$ 343,206,089
3	Other Operating Revenues	487-496	53,022,930 ⁽⁵⁾	(3,662,434)	49,360,496
4	Total Operating Revenue ⁽⁸⁾		<u>\$ 729,325,945</u>	<u>\$ (336,759,360)</u>	<u>\$ 392,566,585</u>
5					
6	Operating Expenses				
7	Gas Purchased	800-813	\$ 178,714,721 ⁽²⁾	\$ (178,714,721)	\$ -
8	Transmission of Gas	858	129,523,473 ⁽²⁾	(129,523,473)	-
9	Manufactured Gas Production	700-742	190,902	-	190,902
10	Division Operations Expenses	870-881	62,831,238 ⁽⁵⁾	(44,061)	62,787,177
11	Division Maintenance Expenses	885-894	38,793,023 ⁽⁵⁾	(51,942)	38,741,081
12	Customer Accounts Expense	901-916	32,329,354 ⁽⁵⁾	234,717	32,564,071
13	Administrative & General Expenses	920-932	74,123,923 ⁽⁵⁾	(270,116)	73,853,808
14	Depreciation & Amortization	403-407	76,048,125	-	76,048,125
15	Taxes Other Than Income Taxes	408.1	50,667,927 ⁽³⁾	(26,558,862)	24,109,065
16	Total Operating Expenses		<u>\$ 643,222,686</u>	<u>\$ (334,928,457)</u>	<u>\$ 308,294,229</u>
17					
18	Operating Income		<u>\$ 86,103,260</u>	<u>\$ (1,830,903)</u>	<u>\$ 84,272,357</u>
19					
20	Federal Income Tax	409-410	⁽⁷⁾ \$ 8,448,703 ⁽⁴⁾	\$ 5,661,983	\$ 14,110,686
21	Total Inc Before Other Inc & Deductions		<u>\$ 77,654,557</u>	<u>\$ (7,492,886)</u>	<u>\$ 70,161,671</u>

- 23 ⁽¹⁾ Source: SW Trial Balance by FERC
24 ⁽²⁾ From: 1.b - Gas Purchases
25 ⁽³⁾ From: 1.d - Taxes
26 ⁽⁴⁾ From: 1.e - Federal Income Tax Adjustment
27 ⁽⁵⁾ From: 1.b - Income Statement-Adjustment Summary
28 ⁽⁶⁾ To: Earnings Monitoring Report
29 ⁽⁷⁾ To: 1.e - Federal Income Tax Adjustment
30 ⁽⁸⁾ To: 1.f - State Margin Tax

CenterPoint Energy
Houston and Texas Coast Divisions
Income Statement Adjustments Summary
For The Test Year Ended December 2020

Line No.	Item	Investor Services Adj	Bad Debt Expense Adjustment	Short Term Incentive Adj	Fed & State Income Tax Adj	Revenue Adjustment	Interest on Customer Deposits	Spon Contr Memb & Ent Adj	Gas Purchases
1	Operating Revenue	-	-	-	-	-	-	-	-
2	Gas Sales Revenues	-	-	-	-	(333,096,926)	-	-	-
3	Other Operating Revenues	-	-	-	-	(3,662,434)	-	-	-
4	Total Operating Revenues	-	-	-	-	(336,759,360)	-	-	-
5									
6	Operating Expenses	-	-	-	-	-	-	-	-
7	Gas Purchased	-	-	-	-	-	-	-	(178,714,721)
8	Transmission of Gas	-	-	-	-	-	-	-	(129,523,473)
9	Division Operations Expenses	-	-	(41,779)	-	-	-	(2,282)	-
10	Division Maintenance Expenses	-	-	(49,584)	-	-	-	(2,359)	-
11	Customer Accounts Expense	-	(553,315)	-	-	-	788,539	(507)	-
12	Administrative & General Expenses	(241,891)	-	(639)	-	-	-	(27,586)	-
13	Taxes Other Than Income Taxes	-	-	-	-	-	-	-	-
14	Total Operating Expenses	(241,891)	(553,315)	(92,002)	-	-	788,539	(32,733)	(308,238,194)
15									
16	Operating Income	241,891	553,315	92,002	-	(336,759,360)	(788,539)	32,733	308,238,194
17									
18	Federal Income Tax	-	-	-	5,661,983	-	-	-	-
19									
20	Total Inc before Other Inc & Deductions	241,891	553,315	92,002	(5,661,983)	(336,759,360)	(788,539)	32,733	308,238,194
21									
22	(1) To: 1- Income Statement								

Line No.	Item	Taxes	Total Adjustment Amount
1	Operating Revenue	-	-
2	Gas Sales Revenues	-	(333,096,926)
3	Other Operating Revenues	-	(3,662,434)
4	Total Operating Revenues	-	<u>(336,759,360)</u>
5			
6	Operating Expenses	-	-
7	Gas Purchased	-	(176,714,721)
8	Transmission of Gas	-	(129,523,473)
9	Division Operations Expenses	- ⁽¹⁾	(44,061)
10	Division Maintenance Expenses	- ⁽¹⁾	(51,942)
11	Customer Accounts Expense	- ⁽¹⁾	234,717
12	Administrative & General Expenses	- ⁽¹⁾	(270,116)
13	Taxes Other Than Income Taxes	(26,558,862)	(26,558,862)
14	Total Operating Expenses	<u>(26,558,862)</u>	<u>(334,928,457)</u>
15			
16	Operating Income	\$ 26,558,862	\$ (1,830,903)
17			
18	Federal Income Tax	-	5,661,963
19			
20	Total Inc before Other Inc & Deductions	-	-
21		\$ 26,558,862	\$ (7,492,896)
22	⁽¹⁾ To: 1- Income Statement		

CenterPoint Energy
Houston and Texas Coast Divisions
Revenue Adjustment
For The Test Year Ended December 2020

Line No.	FERC	Account	Year End 12/31/2020 ⁽¹⁾	GRT	Gas Costs	Other	Adjusted Year End 12/31/2020	Total Adjustment
1	4800: Gas Residential Sale	412005: Nat Gas Sales-Res-TCJA Refund	\$ 99	\$ -	\$ -	\$ -	\$ 99	
2		412007: Nat Gas Sales-Res-Unprotected EDIT Refund	6,812,911	-	-	-	6,812,911	
3		412011: Gas-Res-Commodity Billed	150	-	-	-	150	
4		412019: Gas Sales-Residential-State GRT	(5,857,383)	5,857,383	-	-	-	
5		412020: Residential-Customer Charge/Minimum Bill	(253,837,542)	-	-	-	(253,837,542)	
6		412021: Nat Gas Sales-Res-Distribution Chg	(35,234,424)	-	-	-	(35,234,424)	
7		412024: Residential-Revenue Related Taxes Recovered	(12,529,065)	12,529,065	-	-	-	
8		412092: Nat Gas Sales-Res-Storage Inventory Charge	(1,008,532)	-	-	1,008,532	-	
9		412093: Nat Gas Sales-Storage Return Accrual	47,102	-	-	(47,102)	-	
10		412096: Residential Nat Gas Sales - GRIP	(30,600,071)	-	-	-	(30,600,071)	
11		412273: Nat Gas Sales Res EDIT refund Unbilled	(69,274)	-	-	-	(69,274)	
12		412300: Res-Gas Cost Adj	(236,700,942)	-	236,700,942	-	-	
13		412800: Gas Sales-Res Gas Cost Rec Unbilled	2,791,013	-	(2,791,013)	-	-	
14		412806: Gas Sales-Unbilled-Res Customer Charge	(27,510)	-	-	-	(27,510)	
15		412807: Gas Sales-Unbilled-Res Distrib Charge	211,762	-	-	-	211,762	
16		412808: Gas Sales-Unbilled-Res Tax Recovery	79,021	(79,021)	-	-	-	
17		Subtotal 4800: Gas Residential Sale	\$ (565,922,694)	\$ 18,307,426	\$ 233,909,929	\$ 961,430	\$ (312,743,899)	\$ 253,178,785
18								
19	4811: Gas S Comm Sales	412211: Nat Gas Sales-Comm/Ind-TCJA Refund	(173)	-	-	-	(173)	
20		412271: Nat Gas Sales-Comm/Ind-Unprotected EDIT Refund	733,929	-	-	-	733,929	
21		412274: Nat Gas Sales-Comm/Ind EDIT refund Unbilled	(10,380)	-	-	-	(10,380)	
22		412302: Comm-Cust Chg/Minimum Bill	(17,958,738)	-	-	-	(17,958,738)	
23		412303: Comm-Commodity/Distr Chg	(9,926,384)	-	-	-	(9,926,384)	
24		412304: Comm-Rev Related Taxes Recovered	(3,399,568)	3,399,568	-	-	-	
25		412305: Comm-Gas Cost Adj	(75,020,102)	-	75,020,102	-	-	
26		412334: Comm - State GRT	(1,526,774)	1,526,774	-	-	-	
27		412336: Nat Gas Sales-Comm-Storage Inventory Charge	(310,895)	-	-	310,895	-	
28		412342: Commercial Nat Gas Sales - GRIP	(3,223,252)	-	-	-	(3,223,252)	
29		412801: Gas Sales-Unbilled-S Comm Gas Cost Rec	513,334	-	(513,334)	-	-	
30		412809: Gas Sales-Unbilled-Small Comm Cust Chrg	2,316	-	-	-	2,316	
31		412816: Gas Sales-Unbilled-Small Comm Dist Chrg	33,455	-	-	-	33,455	
32		412817: Gas Sales-Unbilled-Small Comm Tax Rec	28,025	(28,025)	-	-	-	
33		Subtotal 4811: Gas S Comm Sales	\$ (110,065,203)	\$ 4,893,316	\$ 74,506,767	\$ 310,895	\$ (30,349,225)	\$ 79,715,978
34								
35	4814: Gas L Comm Sales	412802: Gas Sales-Unbilled-L Comm Gas Cost Rec	234,388	-	(234,388)	-	-	
36		412818: Gas Sales-Unbilled-Large Comm Cust Charge	(4,941)	-	-	-	(4,941)	
37		412819: Gas Sales-Unbilled-Large Comm Dist Charge	23,113	-	-	-	23,113	
38		412821: Gas Sales-Unbilled-Large Comm Tax Rec	15,689	(15,689)	-	-	-	
39		Subtotal 4814: Gas L Comm Sales	\$ 268,250	\$ (15,689)	\$ (234,388)	\$ -	\$ 18,172	\$ (250,078)
40								
41	4814: Gas SV Ind Sales	412272: Industrial-Unprotected EDIT Refund	2,409	-	-	-	2,409	
42		412307: Ind-Cust Chg/Minimum Bill	(38,091)	-	-	-	(38,091)	
43		412308: Ind-Commodity/Distr Chg	(73,454)	-	-	-	(73,454)	
44		412309: Ind-Rev Related Taxes Recovered	(19,058)	19,058	-	-	-	
45		412310: Ind-Gas Cost Adj	(430,674)	-	430,674	-	-	
46		412335: Ind - State GRT	(9,535)	9,535	-	-	-	
47		412337: Nat Gas Sales-Ind-Storage Inventory Charge	(1,792)	-	-	1,792	-	

1a_Revenue_Adjustment

CenterPoint Energy
Houston and Texas Coast Divisions
Revenue Adjustment
For The Test Year Ended December 2020

Line No.	FERC	Account	Year End 12/31/2020 ⁽¹⁾	GRT	Gas Costs	Other	Adjusted Year End 12/31/2020	Total Adjustment
48		412343: Ind Nat Gas Sales - GRIP	(12,731)	-	-	-	(12,731)	
49		412803: Gas Sales-Unbilled-S Ind Gas Cost Rec	8,318	-	(8,318)	-	-	
50		412822: Gas Sales-Unbilled-Ind Customer Charge	(57)	-	-	-	(57)	
51		412823: Gas Sales-Unbilled-Ind Distrib Charge	1,183	-	-	-	1,183	
52		412824: Gas Sales-Unbilled-Ind Tax Recovery	489	(489)	-	-	-	
53		Subtotal 4814: Gas SV Ind Sales	\$ (572,983)	\$ 28,093	\$ 422,356	\$ 1,792	\$ (120,742)	\$ 452,241
54								
55	4850: Gas Intraco Transfer	411010: Nat Gas Sales-Asso Co	(10,396)	-	-	-	(10,396)	
56		Subtotal 4850: Gas Intraco Transfer	\$ (10,396)	\$ -	\$ -	\$ -	\$ (10,396)	\$ -
57								
58	4880: Gas Misc Service Rev	443010: Other Operating Revenues	(4,526)	-	-	-	(4,526)	
59		443021: Oth Oper Rev-Connect/Disconnect	(9,221,112)	(2)	-	-	(9,221,114)	
60		443022: Oth Oper Rev - Reconnect	(1,464,408)	(1)	-	-	(1,464,409)	
61		443023: Oth Oper Rev - Collection Charges	(897,360)	-	-	-	(897,360)	
62		443024: Oth Oper Rev - NSF Check Charge	(890,894)	(6)	-	-	(890,900)	
63		443025: Oth Oper Rev-Misc Service	(886,725)	-	-	-	(886,725)	
64		443042: Other Op Rev Franch Tax Rec	(218,654)	218,654	-	-	-	
65		Subtotal 4880: Gas Misc Service Rev	\$ (13,593,680)	\$ 218,645	\$ -	\$ -	\$ (13,365,035)	\$ 218,645
66								
67	4893: Transp Rev-Distrib	412320: Gas Transportation - Commercial Admin Fee	(6,947,306)	-	-	-	(6,947,306)	
68		412321: Gas Transportation - Industrial Admin Fee	(1,127,772)	-	-	-	(1,127,772)	
69		412322: Gas Transportation-Comm-Cust Chg	(9,154,615)	-	-	-	(9,154,615)	
70		412323: Gas Transportation-Comm-Distr Chg	(6,926,725)	-	-	-	(6,926,725)	
71		412324: Gas Transportation-Ind-Cust Chg	(1,157,597)	-	-	-	(1,157,597)	
72		412325: Gas Transportation-Ind-Distr Chg	(1,007,729)	-	-	-	(1,007,729)	
73		412326: Gas Transportation-L Comm State Tax	(113,448)	113,448	-	-	-	
74		412327: Gas Transportation-L Comm City Tax	(884,646)	884,646	-	-	-	
75		412328: Gas Transportation-S Ind State Tax	(17,226)	17,226	-	-	-	
76		412329: Gas Transportation-S Ind City Tax	(132,189)	132,189	-	-	-	
77		412350: Gas Transportation - Comm Telemetry Fee	(10,935)	-	-	-	(10,935)	
78		412351: Gas Transportation - Industrial Telemetry Fee	(630)	-	-	-	(630)	
79		420011: Gas Tran Rev-L Comm-Cust Chg-Asso Comp	(2,583,996)	-	-	-	(2,583,996)	
80		420012: Gas Tran Rev-L Comm-Cust Chg-Asso Co	4,255	-	-	-	-	
81		420015: Gas Tran Rev-L Comm-Stat Tax(VOG)-Asso Comp	(35,318)	35,318	-	-	-	
82		420017: Gas Tran Rev-S Ind-Dist Chg-Asso Comp	(459,751)	-	-	-	(459,751)	
83		420019: Gas Tran Rev-S Ind-City Tax(VOG)-Asso Comp	(58,208)	58,208	-	-	-	
84		420020: Gas Tran Rev-S Ind-Stat Tax(VOG)-Asso Comp	(7,373)	7,373	-	-	-	
85		420026: Gas Tran Rev-L Comm-Dist Chg-Asso Comp	(2,277,292)	-	-	-	(2,277,292)	
86		420027: Gas Tran Rev-L Comm-City Tax(VOG)-Asso Comp	(241,670)	241,670	-	-	-	
87		420028: Gas Tran Rev-S Ind-Cust Chg-Asso Comp	(476,220)	-	-	-	(476,220)	
88		420032: Gas Tran Rev-Comm Admin Fee - Asso Comp	(1,921,087)	-	-	-	(1,921,087)	
89		420033: Gas Tran Rev-Comm Admin Fee - Asso Comp	(471,764)	-	-	-	(471,764)	
90		420050: Gas Tran Rev-Comm Telemetry Fee-Asso Comp	(2,250)	-	-	-	(2,250)	
91		420056: Gas Tran Rev-Indust Telemetry Fee-Asso Comp	(450)	-	-	-	(450)	
92		421021: Gas Transportation-Ind Tax Recovery	(11,770)	11,770	-	-	-	
93		421098: Transport Unbilled Customer Charge	(60,485)	-	-	-	(60,485)	
94		421145: Transp UB Distribution Charge	(164,271)	-	-	-	(164,271)	

1a_Revenue_Adjustment

CenterPoint Energy
Houston and Texas Coast Divisions
Revenue Adjustment
For The Test Year Ended December 2020

Line No.	FERC	Account	Year End 12/31/2020 ⁽¹⁾	GRT	Gas Costs	Other	Adjusted Year End 12/31/2020	Total Adjustment
95		421146: Transp UB Admin Charge	(25,259)	-	-	-	(25,259)	
96		421148: Transp UB Customer Charge Assoc.	(2,571)	-	-	-	(2,571)	
97		421149: Transp UB Distribution Charge Assoc.	132,592	-	-	-	132,592	
98		421150: Transp UB Admin Charge Assoc.	(831)	-	-	-	(831)	
99		Subtotal 4893: Transp Rev-Distrib	<u>\$(36,144,537)</u>	<u>\$ 1,497,595</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$(34,646,942)</u>	<u>\$ 1,497,595</u>
100								
101	4830: Rent From Gas Prop	488010: Rental Revenues-Associ Co	(29,723)	-	-	-	(29,723)	
102		489010: Property Rental Revenues	(2,025)	-	-	-	(2,025)	
103		Subtotal 4930: Rent From Gas Prop	<u>\$(31,748)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$(31,748)</u>	<u>\$ -</u>
104								
105	4940: Gas Interdepart Rent	488012: Rental Revenue- Interdepartmental Rent	(1,316,772)	-	-	-	(1,316,772)	
106		Subtotal 4940: Gas Interdepart Rent	<u>\$(1,316,772)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$(1,316,772)</u>	<u>\$ -</u>
107								
108	4950: Other Gas Revs	443014: Oth Oper Rev-Pipeline Safety Fee	(1,502,188)	-	-	1,502,188	-	
109		443029: Oth Oper Rev-Wireless	(21,591)	-	-	21,591	-	
110		443110: Oth Oper Rev- Rate Case Expense Surcharge	(3)	-	-	3	-	
111		443120: Oth Oper Rev-Hurricane Cost Surcharge	16	-	-	(16)	-	
112		443138: Oth Oper Rev-Gas Marketing Programs	(118,470)	-	-	118,470	-	
113		443270: Oth Oper Rev-Line Break Settle-Gas	(303,957)	-	-	303,957	-	
114		Subtotal 4950: Other Gas Revs	<u>\$(1,946,194)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,946,194</u>	<u>\$ -</u>	<u>\$ 1,946,194</u>
115								
116								
117		Total	<u>\$(729,325,945)</u>	<u>\$ 24,934,386</u>	<u>\$ 308,604,663</u>	<u>\$ 3,220,310</u>	<u>\$(392,566,585)</u>	<u>\$ 336,759,360</u>

⁽¹⁾ Source: SW Trial Balance by GL

⁽²⁾ From: 1 - J - GRT in Misc Rev

⁽³⁾ To: 1 - Income Statement

CenterPoint Energy
Houston and Texas Coast Divisions
Gas Purchases
For The Test Year Ended December 2020

Line No.	FERC	Account	Total 12/31/2020 ⁽²⁾	Adjustment Percent Reversal	Adjustment
1	8040: Gas City Gate Purch	501020: Energy Purchases Exp-LPG Mix Purch	\$ 12,275	100.00%	(12,275)
2		504010: COG-Nat Gas Purch-Assoc Co	16,835,905	100.00%	(16,835,905)
3		504019: COG-Other-Assoc Co	10,771	100.00%	(10,771)
4		504024: COG-Cash Out - Associated Companies	567,738	100.00%	(567,738)
5		504030: COG - COG - Estimate - Assoc. Co. - Std	(3,436,743)	100.00%	3,436,743
6		504054: COG-Nat Gas Purchase - Assoc Co. - Supplier Dr	211,159	100.00%	(211,159)
7		504056: COG-Cash-out Estimate Assoc Co.	(139,807)	100.00%	139,807
8		505005: COG-Fuel Transportation	43,167	100.00%	(43,167)
9		505007: COG-WMBE Suppliers	2,848,864	100.00%	(2,848,864)
10		505008: COG-On System Transport Imbalance Settlement	1,179,863	100.00%	(1,179,863)
11		505009: COG-WMBE Suppliers Demand	-	100.00%	-
12		505010: COG-Nat Gas Purchases	122,888,696	100.00%	(122,888,696)
13		505011: COG-Nat Gas Purchases - Compl	-	100.00%	-
14		505013: COG-Gas Cost Settlements	-	100.00%	-
15		505024: COG-AMA Guaranteed Payment	(447,535)	100.00%	447,535
16		505026: COG-Nat Gas Inventory Charge - AMA	33,573	100.00%	(33,573)
17		505034: COG-Profit Sharing	(3,350)	100.00%	3,350
18		505172: Estimate - Gas Cost - R&C	6,259,674	100.00%	(6,259,674)
19		505184: Est N Gas Pur-LV Comm-Compl Svc	-	100.00%	-
20		505222: COG-Nat Gas Purchase - Supplier Demand	19,461,144	100.00%	(19,461,144)
21					
22	8051: Pur Gas Adjustments	505020: COG-Other-PGA/GSR Deferrals	18,282,874	100.00%	(18,282,874)
23		505021: COG-Other-Measurement & Oth Adj	(11,991,600)	100.00%	11,991,600
24		505163: COG - N Gas Over/Under - Residential	(362,626)	100.00%	362,626
25		505164: COG - N Gas Over/Under - Small Commercial	-	100.00%	-
26		505165: COG - N Gas Over/Under - Large Commercial	-	100.00%	-
27		505166: COG - N Gas Over/Under - Small Industrial	-	100.00%	-
28					

1b Gas Purchases

CenterPoint Energy
Houston and Texas Coast Divisions
Gas Purchases
For The Test Year Ended December 2020

Line No.	FERC	Account	Total 12/31/2020 ⁽²⁾	Adjustment Percent Reversal	Adjustment
29	8081: Gas Storage - Debit	505018: COG-Stor Working Gas Act-W/draw	-	100.00%	-
30		505032: COG-Storage Withdraw- Commodity	26,742,143	100.00%	(26,742,143)
31					
32	8082: Gas Storage - Credit	505006: COG-Fuel Storage Injection	-	100.00%	-
33		505017: COG-Stor Working Gas Act-Inject	-	100.00%	-
34		505031: COG-Storage Injection- Commodity	(20,281,463)	100.00%	20,281,463
35	Adjustment Total -Gas Purchased 800-813		\$ 178,702,446		(1) \$ (178,714,721)
36					
37					
38	8580: Transmission of Gas	504016: COG-Pipeline Svcs-Assoc Co	1,357,645	100.00%	(1,357,645)
39		504044: COG-PL Svc Assoc. Cos. Std. Reservation	-	100.00%	-
40		507010: Gas Transportation Exp-Assoc Co	-	100.00%	-
41		507513: Gas Transp Exp-Commodity	3,764,734	100.00%	(3,764,734)
42		507514: Gas Transp Exp - Demand	93,126,763	100.00%	(93,126,763)
43		507517: Gas Transp Exp-Commodity Storage	193,738	100.00%	(193,738)
44		507519: Gas Transp Exp-Reservation Storage	31,080,593	100.00%	(31,080,593)
45	Adjustment Total -Transmission of Gas 858		\$ 129,523,473		(1) \$ (129,523,473)
46					
47		Total	308,238,193.90		(308,238,193.90)
48					
49					
50	⁽¹⁾ To: 1 - Income Statement				
51	⁽²⁾ Source: SW Trial Balance by GL				

1b Gas Purchases

CenterPoint Energy
Houston and Texas Coast Divisions
Interest on Customer Deposits
For The Test Year Ended December 2020

Line No.	Account	FERC	Reclass Interest to FERC 9030 ⁽²⁾	Other Interest Exp ⁽¹⁾
1	708030: Interest Exp-Customer Deposits	4310: Other Interest Exp	9030: Cust Records & Colle	\$ 788,539
2				
3		Total Reclass to 9030		⁽³⁾ \$ 788,539
4				
5	⁽¹⁾ Source: SW Trial Balance by GL			
6	⁽²⁾ Note 1: Interest expense is recorded 'below the line' in FERC 431. This adjustment reclasses interest to FERC 9030.			
7	⁽³⁾ To: 1 - Income Statement			

CenterPoint Energy
Houston and Texas Coast Divisions
Taxes
For The Test Year Ended December 2020

Purpose: To eliminate city and state gross receipts tax and pipeline safety fees from the test year expenses.

Line No.	FERC	Account	Total 12/31/2020 ⁽¹⁾	Adjustment Percent Reversal	Adjustment
1	4081: Other Taxes-Non-Inc	641012: SC PBOH-Benefits P/Roll Tax	151,766.39		
2		641112: BU PBOH-Benefit P/R Tax	2,842,340.16		
3		642612: BU AI.Structure for Tax W/I P.Brd	1,157,371.01		
4		646612: SC AI.Structure for Tax W/I P.Brd	1,618,106.91		
5		720040: State/Federal Regulatory Fees	1,419,232.00	100.00%	(1,419,232.00)
6		722020: Other Taxes Exp-Govt Chgs & Levies	35,880.77		
7		722080: Oth Taxes Exp-Sales & Use Taxes Adj	9,386.97	100.00%	(9,386.97)
8		722110: Other Taxes Exp-Excise Taxes-Fed	1,248.45		
9		722130: Oth Taxes Exp-Franch Fees/GRT-City	18,172,593.07	100.00%	(18,172,593.07)
10		722131: Oth Taxes Exp-Over/Under Recov	(785,914.85)	100.00%	785,914.85
11		722150: Other Taxes Expenses - Property	18,304,168.72		
12		722161: Benefits P/R Tax Reclass	(14,650.22)		
13		722181: Other Taxes Exp-Misc Employment Tax	12,833.26		
14		722200: Other Taxes Exp-State Gross Rcpts	7,743,564.31	100.00%	(7,743,564.31)
15					
16		Total	<u>\$50,667,926.95</u>		<u>\$(26,558,861.50)</u>
17					
18					
19		⁽¹⁾ Source: SW Trial Balance by GL			
20		⁽²⁾ To: 1 - Income Statement			

CenterPoint Energy
Houston and Texas Coast Divisions
Federal Income Tax Adjustment
For The Test Year Ended December 2020

Purpose: Adjustment to reflect test year taxes based on adjusted utility net income.

Line No.	Item	Federal Income Tax Adjustment
1	Utility Income before Taxes	⁽¹⁾ \$ 84,272,357
2	Add: Permanent Depreciation Difference	⁽⁶⁾ 49,845
3	Adjusted Utility Income before Taxes with Permanent Difference	\$ 84,322,202
4	Less: Texas State Margin Tax	⁽²⁾ 2,944,249
5	Taxable Federal Income	\$ 81,377,952
6	Federal Tax Rate	21.00%
7	Utility Income Taxes - Federal	\$ 17,089,370
8		
9	Interest Expense:	
10	Rate Base	⁽³⁾ 1,033,394,787
11	Weighted Cost of Capital - LTD	⁽⁵⁾ 2.7293%
12	Interest Expense	28,204,444
13	(-) Federal Tax Rate	-21.00%
14	Tax Credit due to Interest Expense	(5,922,933)
15		
16	Total Federal Taxes (including Interest tax credit)	\$ 11,166,437
17		
18	Adjustment to Income Taxes:	
19	Total Taxes (including Interest tax credit)	11,166,437
20	Less: Actual Income Tax Expense for the Test Year Ended December 31, 2020	⁽¹⁾ 8,448,703
21	Income Tax Adjustment (FERC 4091)	\$ 2,717,734
22		
23	Utility Net Income before taxes	84,272,357
24	Less: Total Federal Taxes	(11,166,437)
25	Less: State Margin Tax	(2,944,249)
26	Utility Net Income after tax	\$ 70,161,671
27		
28	FERC 4091	⁽⁴⁾ \$ 5,661,983
29		
30		
31	⁽¹⁾ From: 1 - Income Statement	
32	⁽²⁾ From: 1.f - State Margin Tax	
33	⁽³⁾ From: 2 - Rate Base	
34	⁽⁴⁾ To: 1 - Income Statement	
35	⁽⁵⁾ Per Docket 10567	
36	⁽⁶⁾ Source: SW 1e Fed Inc Tax Adj	

CenterPoint Energy
Houston and Texas Coast Divisions
State Margin Tax
For The Test Year Ended December 2020

Purpose: An adjustment to reflect state margin tax based on non gas margin.

Line No.	Description	Amount
1	Gross Sales ⁽¹⁾	\$ 729,325,945
2	Cost of Gas, Gross Receipts Taxes and Other ⁽²⁾	(336,759,360)
3	Total Non Gas Margin	\$ 392,566,585
4		
5	Texas State Margin Tax Rate	0.75%
6	State Margin Tax	⁽³⁾ \$ 2,944,249
7		
8		
9	⁽¹⁾ From: 1 - Income Statement	
10	⁽²⁾ From: 1a Revenue Adjustment	
11	⁽³⁾ To: 1.e - Federal Income Tax Adjustment	

CenterPoint Energy
Houston and Texas Coast Divisions
Misc Expense Adj - Sponsr/Contr/Membr/Ent
For The Test Year Ended December 2020

Miscellaneous adjustments for: Sponsorships and Contributions, Club Memberships, and Business Entertainment

Line No.	Operating Expenses	Account	FERC	Balance as of 12/31/2020
1	Administrative & General Expenses	522062: Employ Rel Exp-Bus Entertainment	9210: Office Supplies & Ex	177
2		550080: A & G Exp-Club Membership & Exp	9302: Misc General Exps	7,311
3		566030: Sponsorships/Contributions	9302: Misc General Exps	20,098
4			Subtotal Administrative & General Expenses	(2) \$ 27,586
5				
6	Customer Accounts Expense	522062: Employ Rel Exp-Bus Entertainment	9010: Supervision	507
7			Subtotal Customer Accounts Expense	(2) \$ 507
8				
9	Division Maintenance Expenses	522062: Employ Rel Exp-Bus Entertainment	8850: Maint Supv & Eng	760
10			8870: Maintenance of Mains	768
11			8920: Maint of Services	769
12			8930: Maint-Mtr & Hous Reg	61
13			Subtotal Division Maintenance Expenses	(2) \$ 2,358
14				
15	Division Operations Expenses	522062: Employ Rel Exp-Bus Entertainment	8700: Oper Supv & Eng	760
16			8740: Mains & Services Exp	761
17			8780: Meter & House Reg	760
18			8790: Customer Install Exp	1
19			Subtotal Division Operations Expenses	(2) \$ 2,282
20				
21			Total	\$ 32,733
22				
23				
24				

(1) Source: SW Trial Balance by GL

(2) To: 1.b - Income Statement - Adjustment Summary

CenterPoint Energy
Houston and Texas Coast Divisions
Misc Expense Adj - Sponsr/Contr/Membr/Ent
For The Test Year Ended December 2020

Miscellaneous adjustments for: Sponsorships and Contributions, Club Memberships, and Business Entertainment

Line No.	Operating Expenses	Account	FERC	Adjustment
1	Administrative & General Expenses	522062: Employ Rel Exp-Bus Entertainment	9210: Office Supplies & Ex	(177)
2		550080: A & G Exp-Club Membership & Exp	9302: Misc General Exps	(7,311)
3		566030: Sponsorships/Contributions	9302: Misc General Exps	(20,098)
4			Subtotal Administrative & General Expenses	<u>(2)</u> \$ (27,586)
5				
6	Customer Accounts Expense	522062: Employ Rel Exp-Bus Entertainment	9010: Supervision	(507)
7			Subtotal Customer Accounts Expense	<u>(2)</u> \$ (507)
8				
9	Division Maintenance Expenses	522062: Employ Rel Exp-Bus Entertainment	8850: Maint Supv & Eng	(760)
10			8870: Maintenance of Mains	(768)
11			8920: Maint of Services	(769)
12			8930: Maint-Mtr & Hous Reg	(61)
13			Subtotal Division Maintenance Expenses	<u>(2)</u> \$ (2,358)
14				
15	Division Operations Expenses	522062: Employ Rel Exp-Bus Entertainment	8700: Oper Supv & Eng	(760)
16			8740: Mains & Services Exp	(761)
17			8780: Meter & House Reg	(760)
18			8790: Customer Install Exp	(1)
19			Subtotal Division Operations Expenses	<u>(2)</u> \$ (2,282)
20				
21			Total	<u>\$ (32,733)</u>
22				
23				-
24				
25	⁽¹⁾ Source: SW Trial Balance by GL			
26	⁽²⁾ To: 1.b - Income Statement - Adjustment Summary			

CenterPoint Energy
Houston and Texas Coast Divisions
Misc Expense Adj - Investor Services
For The Test Year Ended December 2020

Line No.	FERC	Cost Center	Investor Relations Adjustment
1	9302: Misc General Exps	125205: Investor Services	(60,577)
2		125211: Treasurer & Investor Relations	(181,314)
3		Subtotal 9302: Misc General Exps	<u>\$ (241,891)</u>
4			
5	⁽¹⁾ Source: SW 1g Investor Relations		
6	⁽²⁾ To: 1.b - Income Statement Adjustment Summary		

CenterPoint Energy
Houston and Texas Coast Divisions
Misc Expense Adj - Short Term Incentive
For The Test Year Ended December 2020

Line No.	Operating Expense	Partner Cost Center	FROM_Partner FERC	To-Pooling FERC	Jurisdictional Total STI Adj by FERC
1	Administrative & General Expenses	127486	9200: Admin & Gen Salaries	9200: Admin & Gen Salaries	(490)
2		127487	9200: Admin & Gen Salaries	9200: Admin & Gen Salaries	(148)
3				Subtotal Administrative & General Expenses	⁽¹⁾ \$ (639)
4					
5	Division Maintenance Expenses	127486	TXME: TX Measurement	8870: Maintenance of Mains	(1,691)
6				8890: Maint of Meas & Reg	(1,268)
7				8940: Maint of Oth Equip	(423)
8		127487	TXME: TX Measurement	8870: Maintenance of Mains	(511)
9				8890: Maint of Meas & Reg	(383)
10				8940: Maint of Oth Equip	(128)
11		RA41333941	TXME: TX Measurement	8870: Maintenance of Mains	(12,688)
12				8890: Maint of Meas & Reg	(9,516)
13				8940: Maint of Oth Equip	(3,172)
14		RA41333942	TXME: TX Measurement	8870: Maintenance of Mains	(3,835)
15				8890: Maint of Meas & Reg	(2,876)
16				8940: Maint of Oth Equip	(959)
17		RA41333951	8930: Maint-Mtr & Hous Reg	8930: Maint-Mtr & Hous Reg	(9,317)
18		RA41333952	8930: Maint-Mtr & Hous Reg	8930: Maint-Mtr & Hous Reg	(2,816)
19				Subtotal Division Maintenance Expenses	⁽¹⁾ \$ (49,584)
20					
21	Division Operations Expenses	127486	TXME: TX Measurement	8760: Meas & Reg Sta Exps	(846)
22		127487	TXME: TX Measurement	8760: Meas & Reg Sta Exps	(256)
23		RA41333851	N010: Gas Control	8700: Oper Supv & Eng	(4,979)
24				8710: Distr Load Dispatch	(19,915)
25		RA41333852	N010: Gas Control	8700: Oper Supv & Eng	(1,505)
26				8710: Distr Load Dispatch	(6,019)
27		RA41333941	TXME: TX Measurement	8760: Meas & Reg Sta Exps	(6,344)
28		RA41333942	TXME: TX Measurement	8760: Meas & Reg Sta Exps	(1,917)
29				Subtotal Division Operations Expenses	⁽¹⁾ \$ (41,779)
30					
31				Total	\$ (92,002)
32					
33					

⁽¹⁾ To: 1.b - Income Statement - Adjustment Summary

⁽²⁾ Source: SW 1g Short Term Incentive

CenterPoint Energy
Houston and Texas Coast Divisions
Franchise Fees in Miscellaneous Revenues
For The Test Year Ended December 2020

Line No.	FERC	Account	2020 ⁽¹⁾
1	4880: Gas Misc Service Rev	443021: Oth Oper Rev-Connect/Disconnect	1.89
2		443022: Oth Oper Rev - Reconnect	0.80
3		443024: Oth Oper Rev - NSF Check Charge	6.40
4		Total	<u>⁽²⁾9.09</u>
5			
6	⁽¹⁾ Source: Gas Revenue Accounting		
7	⁽²⁾ To: 1.a - Revenue Adjustment		

CenterPoint Energy
Houston and Texas Coast Divisions
Bad Debt Expense Adjustment
For The Test Year Ended December 2020

Purpose: To exclude bad debt expense from customer accounting expenses.

Line No.	FERC	Account	Total as of 12/31/2020	Adjustment Percent Reversal	Adjustment
1	9040: Uncollectible Accts	562065: Cust&Mktg Exp-Bad Debts-Gas Costs	362,626.27	100.00%	(362,626.27)
2		562070: Cust&Mktg Exp-Bad Debts-Uncollect	190,688.87	100.00%	(190,688.87)
3					
4		Total	<u>\$553,315.14</u>		<u>\$(553,315.14)</u>
5					
6					

7 ⁽¹⁾ Source: SW Trial Balance by GL

8 ⁽²⁾ To: 1.b - Income Statement - Adjustment Summary

CenterPoint Energy
Houston and Texas Coast Divisions
Rate Base
For The Test Year Ended December 2020

Line No.	Description	Amount
1	Net Plant	(1) 1,320,657,962
2	Add	
3	Cash Working Capital	(2) (12,549,263)
4	Materials and Supplies	(3) 23,682,016
5	Prepayments	(4) 1,433,217
6	Retirement Plan Asset	(12) 15,437,339
7	Deferred Asset Safety Integrity	(15) 11,248,517
8	TAC \$8.209 Regulatory Asset	(13) 5,535,584
9	Total	\$ 1,365,445,371
10		
11	Less	
12	Customer Advances	-
13	Customer Deposits	(5) (36,196,683)
14	Employee Expense Related Reserves	(9) (16,563,675)
15	Deferred Benefit Asset (Liability)	(8) (7,759,505)
16	Bad Debt Reserve	(10) (2,515,825)
17	Injuries, Damages, Workers Comp Reserves	(11) (5,311,431)
18	EDIT Regulatory Asset and (Liability)	(14) (115,622,615)
19	Accumulated Deferred Income Taxes	(7) (148,080,851)
20		
21	Total Rate Base	(16) \$ 1,033,394,787
22		
23	Rate of Return (A)	8.0237%
24		
25	Revenue Requirement	(17) \$ 82,916,497
26		
27		
28		
29	(1) From: 2.a - Summary	
30	(2) From: 2.b - Cash Working Capital	
31	(3) From: 2.c - Material and Supplies - Summary	
32	(4) From: 2.d - Prepayments - Summary	
33	(5) From: 2.e - Customer Deposits - Summary	
34	(6) From: 2.f - Customer Advances	
35	(7) From: 2.g - ADIT Summary	
36	(8) From: 2.h - Deferred Benefit Asset/Liability - Summary	
37	(9) From: 2.i - Employee Related Reserves - Summary	
38	(10) From: 2.j - Bad Debt Reserve - Summary	
39	(11) From: 2.k - Injuries Damages Reserves - Summary	
40	(12) From: 2.l - Retirement Plan Asset	
41	(13) From: 2.m - 8.209 Regulatory Asset - Summary	
42	(14) From: 2.n - EDIT Regulatory Asset and Liability	
43	(15) From: 2.o - System Safety and Integrity	
44	(16) To: Earnings Monitoring Report	
45	(17) To: 2.b - Cash Working Capital	
46	(A) Per Docket GUD No. 10567	

CenterPoint Energy
Houston and Texas Coast Divisions
Net Plant in Service Summary
For The Test Year Ended December 2020

Line No.	Description	Test Year Amount
1	Gross Plant in Service	⁽³⁾ 2,149,797,256
2	Accumulated Reserves	⁽²⁾ (836,119,071)
3	RWIP	⁽⁴⁾ 6,984,752
4	Adjustments	⁽⁵⁾ (4,975)
5	Total Net Plant in Service	⁽¹⁾ \$ 1,320,657,962
6		
7		
8	⁽¹⁾ To: 2 - Rate Base	
9	⁽²⁾ From: 2.a - Accumulated Reserves	
10	⁽³⁾ From: 2.a - Plant In Service	
11	⁽⁴⁾ From: 2.a - RWIP	
12	⁽⁵⁾ From: GRIP Adjustments	

CenterPoint Energy
Houston and Texas Coast Divisions
GRIP Adjustments Summary
For The Test Year Ended December 2020

Line No.	Reg Filing	Function	PP&E Type	ALA Item	Adjustment
1	Entex Corp	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	End Bal: Asset Value	12,169
2					
3	Houston Rptg Area	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	End Bal: Asset Value	(12,169)
4					
5	Texas Coast Rptg Area Distribution Plant		38001.7023: SERVICES - PLASTIC	End Bal: Asset Value	584
6					
7				Total	\$ 584
8					
9	⁽¹⁾ To: 2.a - Summary				

CenterPoint Energy
Houston and Texas Coast Divisions
GRIP Adjustments Summary
For The Test Year Ended December 2020

Line No.	Reg Filing	Function	PP&E Type	ALA Item	Allocator
1	Entex Corp	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	End Bal: Asset Value	54.32%
2					
3	Houston Rptg Area	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	End Bal: Asset Value	100.00%
4					
5	Texas Coast Rptg Area Distribution Plant		38001.7023: SERVICES - PLASTIC	End Bal: Asset Value	100.00%
6					
7				Total	
8					
9	⁽¹⁾ To: 2.a - Summary				

CenterPoint Energy
Houston and Texas Coast Divisions
GRIP Adjustments Summary
For The Test Year Ended December 2020

Line No.	Reg Filing	Function	PP&E Type	ALA Item	Balance
1	Entex Corp	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	End Bal: Asset Value	6,610
2					
3	Houston Rptg Area	General Plant	39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	End Bal: Asset Value	(12,169)
4					
5	Texas Coast Rptg Area Distribution Plant		38001.7023: SERVICES - PLASTIC	End Bal: Asset Value	584
6					
7				Total	<u>\$ (4,975)</u>
8					
9	⁽¹⁾ To: 2.a - Summary				

CenterPoint Energy
Houston and Texas Coast Divisions
Plant in Service - Total
For The Test Year Ended December 2020

Line No.	Asset Type	Asset Class	SUB-FCAL Description	End PIS Balance 2019	PIS Regulatory Adjustments to Use	True Additions	IntraCo Adds	InterCo Adds	True Retirements	IntraCo Retire	InterCo Retire	PIS Plant Adjustments
1	Intangible Plant	30201	6010: PERPETUAL F & C	5,331	-	-	-	-	-	-	-	-
2		30301	6030: P/L INTERCONNECTION	503,617	-	-	-	-	-	-	-	-
3		30301	6035: MISC INTANG PLANT	21,174,470	-	1,877,508	-	594,933	(6,896,862)	-	-	-
4		30301	6050: SOFTWARE - MISC	-	-	-	-	-	-	-	-	-
5		30301	6060: SOFTWARE - SAP	5,849,217	3,725	277,188	-	6,896,440	-	-	-	-
6			Subtotal Intangible Plant	27,532,635	3,725	2,154,697	-	7,491,373	(6,896,862)	-	-	-
7												
8	Production Plant	30401	6080: LAND - PROD PLTS	4,911,058	-	-	-	-	-	-	-	-
9		30501	6085: STRUCTUREAL PROP-MISC	7,421,145	-	(51,575)	-	-	-	-	-	-
10		31101	6095: LP GAS EQ - REAL PROP	8,844,352	-	91,240	-	-	-	-	-	-
11		32001	6105: PROD - OTHER EQUIP	1,078,531	-	89,243	-	-	-	-	-	-
12			Subtotal Production Plant	22,255,086	-	128,908	-	-	-	-	-	-
13												
14	Distribution Plant	37401	6840: LAND - GENERAL	7,398,477	-	-	-	-	-	-	-	-
15		37402	6880: LD RTS-ROW-GEN DIST	1,163,393	-	-	-	-	-	-	-	-
16		37501	6900: STRUCT-CG ML IND MIR	1,096,500	-	-	-	-	-	-	-	-
17		37601	6940: MAINS - NON-C.I.	3,282,178	-	-	-	-	-	-	-	-
18		37601	6951: MAINS - STEEL	389,777,474	-	41,592,732	19,632,280	-	(4,030,229)	(8,974,601)	-	-
19		37601	6952: MAINS - PLASTIC	452,515,401	-	45,523,920	18,375,196	-	(1,948,219)	(29,032,874)	-	-
20		37601	6960: MISC STAT-EQUIP-GEN	11,955,232	-	768,477	665,279	-	(168,305)	(665,279)	-	-
21		37601	7000: MTR STAT-EQ - ODOR EQ	3,599,407	-	36,445	-	-	-	30,535	-	-
22		37901	7010: MTR STAT-EQ - CITY GT	25,877,516	-	1,013,659	(30,835)	-	(4,308,175)	(7,458)	-	-
23		38001	7020: MTR STAT-EQ - STEEL	1,013,659	-	1,013,659	74,938	-	(6,461,841)	(57,084,166)	-	-
24		38001	7023: SERVICES - PLASTIC	520,689,884	-	53,017,865	52,084,865	-	(1,599,085)	(7,398,920)	-	-
25		38101	7060: METERS-DOMESTIC/SMALL	105,519,264	-	3,968,367	7,308,929	-	(2,879,543)	(4,861,016)	-	-
26		38201	7090: MTR INSTALL-IND/LARGE	105,350,279	-	4,925,799	4,891,016	-	(51,894)	(5,702)	-	-
27		38201	7090: MTR INST-IND/LARGE	28,349,972	-	8,289	5,702	-	(194,988)	(5,262,508)	-	-
28		38301	7120: REG - INDUSTRIAL	48,048,849	-	4,351,180	5,262,508	-	-	-	-	-
29		38301	7130: REG - INDUSTRIAL	20,652	-	4,862,249	4,404,374	-	(1,022,792)	(4,404,374)	-	-
30		38501	7150: IND. MIR STAT EQUIP	27,177,988	-	-	-	-	-	-	-	-
31		38601	7157: OTHER PROP-CUST PREM	-	-	-	-	-	-	-	-	-
32		38701	7160: OTHER EQ - CNG EQUIP	-	-	-	-	-	-	-	-	-
33			Subtotal Distribution Plant	2,614,394	-	159,864,305	113,343,991	-	(22,636,554)	(113,343,991)	-	-
34												
35	General Plant	38901	7180: LAND	2,594,030	-	1,210,280	-	-	-	-	-	-
36		39001	7200: STRUCT/IMPR - GEN	22,945,065	-	4,277,832	-	-	-	-	-	-
37		39002	7225: LEASEHOLD IMPROVEMENTS	285,609	-	64,989	-	-	-	-	-	-
38		39101	7230: FURN & EQUIP - MISC	1,163,119	486	68,224	202,165	-	-	(202,165)	-	-
39		39101	7232: OFFICE EQUIP-GENERAL	2,328,266	2,232	136,491	-	-	-	-	-	-
40		39102	7260: COMPUTER EQ - MISC	20,439,643	8,288	2,193,357	590,009	-	(3,128,629)	(690,009)	-	-
41		39301	7355: STORES EQUIP	78,789	-	33,359	-	9,049	-	-	-	-
42		39401	7362: TOOL/WORK EQUIP-ENT	5,628,504	-	1,594,894	-	-	-	-	-	-
43		39501	7370: LAB EQUIP	84,188	-	-	-	-	-	-	-	-
44		39701	7390: COMM EQ	5,458,763	38	49,875	-	-	-	-	-	-
45		39703	7420: COMM EQ - MTR RD/RTS	103,067,455	-	4,090,263	995,548	-	(6,406,066)	(3,014,229)	-	-
46		39801	7450: MISC EQ	1,073,700	246	3,220,844	-	-	-	-	-	-
47			Subtotal General Plant	163,157,128	11,292	16,860,417	1,787,723	9,049	(8,524,695)	(3,898,404)	-	-
48	Transportation & Power Op	39201	7300: AUTO	1,815,420	-	527,345	-	-	-	-	-	-
49		39201	7300: TRUCKS	24,453,860	268	7,073,930	311,229	-	(135,170)	(388,453)	(23,102)	-
50		39201	7300: TRAILERS	1,793,118	-	115,953	738,284	-	(3,093,495)	(545,318)	(66,484)	-
51		39601	7380: POWER OPER EQUIP	3,517,657	-	224,551	45,199	-	(43,684)	(51,227)	-	-
52			Subtotal Transportation & Power Operated Equip	31,569,555	268	7,941,779	1,169,278	-	(182,180)	(57,227)	-	-
53												
54												
55												
56			Total	1,999,520,216	15,265	186,970,106	116,300,992	7,837,209	(42,502,629)	(118,153,320)	(89,586)	-
57												
58												
59			(1) To: 2a - Summary									

2a_PIS

Line No.	Asset Type	Asset Class	SUB-FCA Description	PIS Other Adjustments	End PIS Balance 2020
2	Intangible Plant	30201	6010: PERPETUAL F & C	-	5,331
3		30301	6030: PIL INTERCONNECTION	-	903,617
4		30301	6035: MISC INTANG PLANT	-	16,750,050
5		30301	6050: SOFTWARE - MISC	-	-
6		30301	6060: SOFTWARE - SAP	-	13,026,570
7			Subtotal Intangible Plant	-	30,285,568
8	Production Plant	30401	6080: LAND - PROD PLTS	-	4,911,058
9		30501	6085: STRUCT-REAL PROP-AMC	-	7,369,569
10		31101	6095: LP GAS EQ - REAL PROP	-	8,935,592
11		32001	6105: PROD - OTHER EQUIP	-	1,167,774
12			Subtotal Production Plant	-	22,383,994
13				-	-
14	Distribution Plant	37401	6840: LAND - GENERAL	-	7,398,477
15		37402	6880: LD RTS-ROW-GEN DIST	-	1,163,393
16		37501	6900: STRUCT-CG ML IND MR	-	1,096,500
17		37601	6940: MAINS - NON C.I.	-	3,282,178
18		37601	6951: MAINS - STEEL	-	437,967,662
19		37601	6952: MAINS - PLASTIC	-	485,433,424
20		37801	6980: MTR STAT EQUIP-GEN	-	12,552,804
21		37801	7000: MTR STAT EQ - ODOREQ	-	3,635,652
22		37901	7010: MTR STAT EQ - CITY GT	-	25,846,683
23		38001	7020: SERVICES-STEEL	-	569,574,389
24		38001	7025: SERVICES-PLASTIC	(1,016)	102,846,526
25		38101	7050: MTR DOMESTIC/SMALL	-	107,296,525
26		38201	7090: MTR INSTALL/LARGE	-	20,306,457
27		38301	7120: REG - DOMESTIC/HOUSE	-	52,205,061
28		38301	7130: REG - INDUSTRIAL	-	20,652
29		38501	7150: IND. MTR STAT EQUIP	-	30,817,445
30		38601	7157: OTHER PROP-CUST PREM	-	-
31		38701	7160: OTHER EQ - CNG EQUIP	-	-
32			Subtotal Distribution Plant	(1,016)	2,614,394
33				-	1,890,032,545
34				-	-
35	General Plant	38901	7180: LAND	-	3,794,311
36		39001	7200: STRUCT/IMPR - GEN	-	27,222,896
37		39002	7225: LEASEHOLD IMPROVEMTS	-	350,608
38		39101	7230: FURN & EQUIP - MISC	-	1,231,828
39		39101	7232: OFFICE EQUIP-GENERAL	-	2,466,989
40		39102	7260: COMPUTER EQ - MISC	-	19,521,709
41		39301	7355: STORES EQUIP	-	112,147
42		39401	7362: TOOLSWORK EQUIP-ENT	-	7,223,398
43		39501	7370: LAB EQUIP	-	84,188
44		39701	7390: COMM EQ	-	5,508,676
45		39703	7420: COMM EQ - MTR RD/RTS	-	96,752,971
46		39801	7450: MISC EQ	-	4,333,792
47			Subtotal General Plant	-	170,202,572
48				-	-
49	Transportation & Power Op	39201	7300: AUTOS	-	2,127,337
50		39201	7320: TRUCKS	-	28,897,064
51		39201	7340: TRAILERS	-	1,869,378
52		39601	7390: POWER OPER EQUIP	-	3,598,858
53			Subtotal Transportation & Power Operated Equip	-	36,494,637
54				-	-
55			Total	(1,016)	2,146,797,295
56				-	-
57				-	-
58				-	-
59				-	-

(1) To: 2 a - Summary

CenterPoint Energy
Houston and Texas Coast Divisions
Plant in Service - Direct
For The Test Year Ended December 2020

Line No.	Asset Type	Asset Class	SUB-FCAL Description	End PIS Balance 2019	True Additions	InfraCo Adds	InterCo Adds	True Retirements	IntraCo Retire	InterCo Retire	PIS Plant Adjustments	PIS Other Adjustments
2	Intangible Plant	30201	6010: PERPETUAL F & C	5,331	-	-	-	-	-	-	-	-
3		30301	6030: PIL INTERCONNECTION	503,617	-	-	-	-	-	-	-	-
4		30301	6035: MISC INTANG PLANT	21,174,470	1,792,653	-	594,933	(6,896,862)	-	-	-	-
5		30301	6050: SOFTWARE - MISC	-	-	-	-	-	-	-	-	-
6		30301	6060: SOFTWARE - SAP	4,302,522	277,188	-	6,896,440	-	-	-	-	-
7			Subtotal Intangible Plant	25,966,340	2,069,741	-	7,491,373	(6,896,862)	-	-	-	-
8	Production Plant	30401	6080: LAND - PROD PLTS	4,911,058	-	-	-	-	-	-	-	-
9		30501	6085: STRUCTUREAL PROP-MISC	7,421,145	(51,575)	-	-	-	-	-	-	-
10		31101	6095: LP GAS EQ - REAL PROP	8,844,352	91,240	-	-	-	-	-	-	-
11		32001	6105: PROD - OTHER EQUIP	1,078,531	89,243	-	-	-	-	-	-	-
12			Subtotal Production Plant	22,255,086	128,908	-	-	-	-	-	-	-
13	Distribution Plant	37401	6840: LAND - GENERAL	7,398,477	-	-	-	-	-	-	-	-
14		37402	6880: LD RTS-ROW-GEN DIST	1,163,393	-	-	-	-	-	-	-	-
15		37501	6900: STRUCT-CG ML IND MIR	1,096,500	-	-	-	-	-	-	-	-
16		37601	6940: MAINS - NON-C.I.	3,282,178	-	-	-	-	-	-	-	-
17		37601	6951: MAINS - STEEL	389,777,474	41,592,732	19,632,280	-	(4,030,223)	(6,974,601)	-	-	-
18		37601	6962: MAINS - PLASTIC	452,515,401	45,523,920	18,975,195	-	(1,948,219)	(26,032,874)	-	-	-
19		37601	6980: MTR STAT EQUIP-GEN	11,955,232	786,477	665,279	-	(168,905)	(665,279)	-	-	-
20		37601	7000: MTR STAT EQ - ODOR EQ	3,599,407	36,445	-	-	-	-	-	-	-
21		37901	7010: MTR STAT EQ - CITY GT	25,877,516	(30,635)	(80,335)	-	(4,309,175)	30,635	-	-	-
22		38001	7020: MTR STAT EQ - STEEL	21,919,747	1,016,650	7,148	-	(1,465,175)	(7,148)	-	-	-
23		38001	7030: SERVICES - PLASTIC	520,369,884	53,017,865	52,084,856	-	(6,461,841)	(52,084,856)	-	-	(1,016)
24		38101	7060: METERS-DOMESTIC/SMALL	105,519,764	3,898,367	7,306,929	-	(1,569,085)	(7,306,929)	-	-	-
25		38201	7090: MTR INST-IND/MID/LARGE	105,350,279	4,825,789	4,891,016	-	(2,879,543)	(4,891,016)	-	-	-
26		38201	7090: MTR INST-IND/LARGE	28,349,972	8,289	5,702	-	(51,804)	(5,702)	-	-	-
27		38301	7120: REG - INDUSTRIAL	48,048,849	4,351,180	5,282,508	-	(194,968)	(5,282,508)	-	-	-
28		38301	7130: REG - INDUSTRIAL	20,652	-	-	-	-	-	-	-	-
29		38501	7150: IND. MTR STAT EQUIP	27,177,989	4,662,249	4,404,374	-	(1,022,792)	(4,404,374)	-	-	-
30		38601	7157: OTHER PROP-CUST PREM	-	-	-	-	-	-	-	-	-
31		38701	7160: OTHER EQ - CNG EQUIP	-	-	-	-	-	-	-	-	-
32			Subtotal Distribution Plant	2,614,394	-	-	-	-	-	-	-	-
33				1,753,005,810	159,664,305	113,343,991	-	(22,636,554)	(113,343,991)	-	-	(1,016)
34	General Plant	38901	7180: LAND	2,594,030	1,210,280	-	-	-	-	-	-	-
35		39001	7200: STRUCT/IMPR - GEN	22,945,065	4,277,832	-	-	-	-	-	-	-
36		39002	7225: LEASEHOLD IMPROVEMENTS	285,609	64,999	-	-	-	-	-	-	-
37		39101	7230: FURN & EQUIP - MISC	961,439	68,224	-	-	-	-	-	-	-
38		39101	7232: OFFICE EQUIP-GENERAL	1,401,613	136,491	-	-	-	-	-	-	-
39		39102	7260: COMPUTER EQ - MISC	16,952,516	451,078	2,157	9,049	(1,575,252)	(2,157)	-	-	-
40		39301	7355: STORES EQUIP	78,789	33,359	-	-	-	-	-	-	-
41		39401	7382: TOOL/WORK EQUIP-ENT	5,628,504	1,594,894	-	-	-	-	-	-	-
42		39501	7370: LAB EQUIP	84,188	-	-	-	-	-	-	-	-
43		39701	7390: COMM EQ	5,443,009	49,875	-	-	-	-	-	-	-
44		39703	7420: COMM EQ - MTR RDRTS	103,067,455	4,090,263	995,548	-	(6,406,066)	(3,014,229)	-	-	-
45		39801	7450: MISC EQ	970,534	3,260,844	-	-	-	-	-	-	-
46			Subtotal General Plant	160,422,750	13,238,138	997,706	9,049	(7,987,317)	(3,016,366)	-	-	-
47	Transportation & Power Op	39201	7300: AUTO	1,704,019	527,345	250,038	-	(135,170)	(358,653)	(23,102)	-	-
48		39201	7340: TRUCKS	24,453,360	7,073,930	738,294	336,786	(3,003,495)	(546,318)	(66,484)	-	-
49		39201	7340: TRAILERS	1,793,118	115,953	45,189	-	(43,664)	(31,227)	-	-	-
50		39601	7380: POWER OPER EQUIP	3,517,657	224,551	74,596	-	(162,189)	(57,727)	-	-	-
51			Subtotal Transportation & Power Operated Equip	31,458,154	7,941,779	1,108,087	336,786	(3,434,519)	(1,002,866)	(89,586)	-	-
52			Total	1,993,128,141	165,042,871	115,449,794	7,837,209	(40,949,252)	(117,363,303)	(89,586)	-	(1,016)

(1) To: 2a - Plant in Service

2a PIS Direct

Line No.	Asset Type	Asset Class	SUB-FCA Description	End PIS Balance 2020
1	Intangible Plant	30201	6010: PERPETUAL F & C	5,301
2		30301	6030: PIL INTERCONNECTION	503,617
3		30301	6035: MISC INTANG PLANT	16,665,094
4		30301	6050: SOFTWARE - MISC	-
5		30301	6060: SOFTWARE - SAP	11,476,551
6			Subtotal Intangible Plant	28,650,553
7	Production Plant	30401	6080: LAND - PROD PLTS	4,911,058
8		30501	6085: STRUCT-REAL PROP -MGC	7,369,569
9		31101	6095: LP GAS EQ - REAL PROP	8,935,592
10		32001	6105: PROD - OTHER EQUIP	1,167,773
11			Subtotal Production Plant	22,383,994
12				
13	Distribution Plant	37401	6840: LAND - GENERAL	7,398,477
14		37402	6880: LD RTS-ROW-GEN DIST	1,163,393
15		37501	6900: STRUCT-CG ML IND MTR	1,096,500
16		37601	6940: MAINS - NON-C.I.	3,282,178
17		37601	6951: MAINS - STEEL	437,967,662
18		37601	6952: MAINS - PLASTIC	485,433,424
19		37801	6980: MTR STAT EQUIP-GEN	12,552,804
20		37801	7000: MTR STAT EQ - ODR EQ	3,635,652
21		37901	7010: MTR STAT EQ - CITY GT	23,846,663
22		38001	7020: SERVICES - STEEL	172,554,486
23		38001	7022: SERVICES - PLASTIC	569,514,084
24		38101	7050: METERS-DOMESTIC/SMALL	102,846,546
25		38101	7060: MTR INSTALL-DOM/SMALL	107,296,525
26		38201	7090: MTR INSTALL-IND/LARGE	28,309,457
27		38301	7120: REG - DOMESTIC/HOUSE	20,652
28		38301	7130: REG - INDUSTRIAL	52,205,081
29		38501	7150: IND. MTR STAT EQUIP	20,652
30		38601	7157: OTHER PROP-CUST PREM	30,817,445
31		38601	7160: OTHER EQ - CNG EQUIP	-
32		38701	Subtotal Distribution Plant	2,614,394
33				1,890,032,545
34	General Plant	38901	7180: LAND	3,794,311
35		39001	7200: STRUCT/IMPR - GEN	27,222,896
36		39002	7225: LEASEHOLD IMPROVEMTS	350,608
37		39101	7230: FURN & EQUIP - MISC	1,029,663
38		39101	7232: OFFICE EQUIP-GENERAL	1,538,104
39		39102	7260: COMPUTER EQ - MISC	15,837,392
40		39301	7355: STORES EQUIP	112,147
41		39401	7362: TOOL/WORK EQUIP-ENT	7,223,398
42		39501	7370: LAB EQUIP	84,188
43		39701	7390: COMM EQ	5,492,864
44		39703	7420: COMM EQ - MTR RDRTS	98,752,971
45		39801	7450: MISC EQ	4,231,377
46			Subtotal General Plant	162,689,539
47				
48		39201	7300: AUTOS	1,954,477
49		39201	7320: TRUCKS	28,897,054
50		39201	7340: TRAILERS	1,869,378
51		39601	7390: POWER OPER EQUIP	3,596,658
52			Subtotal Transportation & Power Operated Equip	36,317,776
53				
54				
55			Total	2,143,054,647
56				
57				
58				
59				

2a PIS Direct

CenterPoint Energy
Houston and Texas Coast Divisions
Corporate Plant in Service
For The Test Year Ended December 2020

Line No.	Asset Type	Asset Class	SUB-FOA Description	Jurisdiction - Original	Reg Bal (Pre-Alloc)	True Add (Pre-Alloc)	IntraCo Adds (Pre-Alloc)	True Retire (Pre-Alloc)	IntraCo Retire (Pre-Alloc)	End Bal (Pre-Alloc)	Allocation Factor	Reg Bal (Post-Alloc)	True Add (Post-Alloc)	IntraCo Adds (Post-Alloc)	True Retire (Post-Alloc)	IntraCo Retire (Post-Alloc)	End Bal (Post-Alloc)	
1	Intangible Plant	30301	6035: MISC INTANG PLANT	Entex Corp	-	120,095	-	-	-	120,095	70.74%	-	84,955	-	-	-	84,955	
2		30301	6050: SOFTWARE - MISC	Entex Corp	-	-	-	-	-	-	70.74%	-	-	-	-	-	-	
3		30301	6050: SOFTWARE - MISC	Entex Corp	2,191,150	-	-	-	-	-	70.74%	1,550,020	-	-	-	-	1,550,020	
4		30301	6060: SOFTWARE - SAP	Subtotal Intangible Plant	2,191,150	120,095	-	-	-	-	2,311,246	70.74%	1,550,020	84,955	-	-	-	1,634,975
5	Distribution Plant	38101	7050: METERS-DOMESTICSMALL	Entex Corp	-	-	-	-	-	-	70.74%	-	-	-	-	-	-	
6		38301	7120: REG - DOMESTICHOUSE	Entex Corp	-	-	-	-	-	-	70.74%	-	-	-	-	-	-	
7		38301	7120: REG - DOMESTICHOUSE	Entex Corp	-	-	-	-	-	-	70.74%	-	-	-	-	-	-	
8		38701	7160: OTHER EQ - CNG EQUIP	Subtotal Distribution Plant	-	-	-	-	-	-	-	70.74%	-	-	-	-	-	-
9	General Plant	39001	7200: STRUCT/IMPR - GEN	Entex Corp	-	-	-	-	-	-	70.74%	-	-	-	-	-	-	
10		39002	7225: LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	-	-	-	70.74%	-	-	-	-	-	-	
11		39101	7230: FURN & EQUIP - MISC	Entex Corp	285,787	-	285,787	-	-	285,787	70.74%	202,165	-	202,165	-	(202,165)	202,165	
12		39101	7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	-	-	-	-	-	1,313,097	70.74%	928,885	-	-	-	-	928,885
13		39101	7260: COMPUTER EQ - MISC	Entex Corp	4,019,657	2,131,723	13,169	(2,195,897)	-	(13,169)	3,955,483	70.74%	2,843,505	1,507,981	9,316	(1,553,378)	(9,316)	2,798,108
14		39102	7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	808,119	290,441	717,164	-	-	(717,164)	1,098,560	80.67%	651,910	234,299	576,536	-	(576,536)	886,209
15		39102	7360: COMM EQ	Entex Corp	22,324	-	-	-	-	-	22,324	70.74%	15,792	-	-	-	-	15,792
16		39701	7450: MISC EQ	Entex Corp	142,517	-	-	-	-	-	142,517	70.74%	100,817	-	-	-	-	100,817
17		39801	7450: MISC EQ	Tx Meters-Regulators & Gas Support	3,220	-	-	-	-	-	3,220	80.67%	2,597	-	-	-	-	2,597
18		39801	7450: MISC EQ	Subtotal General Plant	6,594,720	2,422,164	1,016,120	(2,195,897)	-	(1,016,120)	8,820,987	70.74%	4,745,671	1,742,280	790,017	(1,553,378)	(790,017)	4,934,573
19	Transportation & Power Op	39201	7300: AUTOS	Entex Corp	157,860	-	86,501	-	-	244,360	70.74%	111,670	-	61,191	-	-	172,861	
20		39201	7320: TRUCKS	Entex Corp	-	-	-	-	-	-	70.74%	-	-	-	-	-	-	
21		39201	7340: TRAILERS	Entex Corp	-	-	-	-	-	-	70.74%	-	-	-	-	-	-	
22		39201	7360: POWER OPER. EQUIP	Entex Corp	-	-	-	-	-	-	70.74%	-	-	-	-	-	-	
23		39601	7360: POWER OPER. EQUIP	Entex Corp	-	-	-	-	-	-	70.74%	-	-	-	-	-	-	
24		39601	7360: POWER OPER. EQUIP	Subtotal Transportation & Power Operated Equip	157,860	-	86,501	-	-	244,360	70.74%	111,670	-	61,191	-	-	172,861	
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CenterPoint Energy
Houston and Texas Coast Divisions
Accumulated Reserves - Total
For The Test Year Ended December 2020

Line No.	Asset Type	Asset Class	SUB-FCA Description	End PIS Balance 2019	Reserve Regulatory Adjustments	Retirements	IntraCo Transf	Accruals	InterCo Transf	Accr from CCNC	Removal Cost
1	Intangible Plant	30201	6010: PERPETUAL F & C	-	-	-	-	-	-	-	-
2		30301	6030: PIL INTERCONNECTION	(86,308)	-	-	-	(16,422)	-	-	-
3		30301	6035: MISC INTANG PLANT	(11,597,318)	-	6,896,862	-	(3,183,916)	(137,576)	-	-
4		30301	6050: SOFTWARE - MISC	-	(2,485)	-	-	-	-	-	-
5		30301	6060: SOFTWARE - SAP	-	(2,485)	-	-	(1,274,147)	(304,367)	-	-
6			Subtotal Intangible Plant	(13,329,212)	(2,485)	6,896,862	-	(4,474,485)	(471,943)	-	-
7											
8	Production Plant	30401	6080: LAND - PROD PLTS	-	-	-	-	-	-	-	-
9		30501	6085: STRUCT-REAL PROP-MGC	(22,474)	-	-	-	(152,091)	-	-	-
10		31101	6095: LP GAS EQ - REAL PROP	(34,465)	-	-	-	(249,140)	-	-	-
11		32001	6105: PROD - OTHER EQUIP	(11,890)	-	-	-	(76,211)	-	-	-
12			Subtotal Production Plant	(68,829)	-	-	-	(477,441)	-	-	-
13											
14	Distribution Plant	37401	6840: LAND - GENERAL	-	-	-	-	-	-	-	-
15		37402	6880: LD RTS-ROWGEN DIST	(330,496)	-	-	-	(15,938)	-	-	-
16		37501	6900: STRUCT-CG ML IND MR	(517,400)	-	-	-	(20,175)	-	-	-
17		37601	6940: MAINS - NON C.I.	(4,441,197)	-	-	-	-	-	-	-
18		37601	6951: MAINS - STEEL	(199,453,389)	-	4,030,223	(13,395,398)	(15,938,728)	-	-	3,381,844
19		37601	6952: MAINS - PLASTIC	(134,154,076)	-	1,945,219	13,394,542	(12,481,301)	-	-	771,133
20		37601	6980: MTR STAT EQUIP-GEN	(3,844,258)	-	168,905	-	(442,861)	-	-	3,245
21		37601	7000: MTR STAT EQ - ODORE	(1,040,343)	-	-	-	(235,646)	-	-	-
22		37601	7010: MTR STAT EQ - CITY GT	(12,523,653)	-	-	-	(905,713)	-	-	(3,050)
23		37901	7023: SERVICES - STEEL	(19,885,628)	-	4,309,175	157	(938,345)	-	-	3,235,545
24		38001	7050: METERS-DOMESTIC/SMALL	(231,841,283)	-	6,461,841	669	(2,191,222)	-	-	2,634,941
25		38101	7080: MTR INSTALL-DOMESTIC	(34,983,279)	-	1,569,085	6,821	(3,475,406)	-	-	616,117
26		38201	7090: MTR INSTALL-INDUS	(41,880,897)	-	2,879,543	0	(3,553,029)	-	-	10,548
27		38201	7100: REG - DOMESTIC/HOUSE	(19,512,677)	-	51,804	629	(1,146,953)	-	-	-
28		38301	7120: REG - INDUSTRIAL	(17,864,025)	-	194,988	-	(1,737,082)	-	-	-
29		38301	7130: REG - INDUSTRIAL	(12,645)	-	-	-	(797)	-	-	-
30		38501	7150: IND. MTR STAT EQUIP	(1,644,524)	-	1,022,792	(575)	(844,164)	-	-	914
31		38601	7157: OTHER PROP-CUST PREM	-	-	-	-	-	-	-	-
32		38701	7160: OTHER EQ - CNG EQUIP	(1,850,467)	-	-	-	(70,327)	-	-	-
33			Subtotal Distribution Plant	(725,980,237)	-	22,635,554	6,845	(63,699,668)	-	-	10,651,238
34											
35											
36	General Plant	38901	7180: LAND	-	-	-	-	-	-	-	-
37		39001	7200: STRUCT/IMPR - GEN	(3,714,849)	-	-	-	(751,988)	-	-	-
38		39002	7225: LEASEHOLD IMPROVMENTS	259,617	-	-	-	(38,561)	-	-	-
39		39101	7230: FURN & EQUIP - MISC	(466,608)	(214)	-	-	(59,850)	-	-	-
40		39101	7232: OFFICE EQUIP-GENERAL	(1,438,380)	(2,227)	-	1,165	(71,786)	-	-	-
41		39102	7260: COMPUTER EQ - MISC	(12,634,798)	(6,787)	3,128,629	-	(2,923,400)	(1,257)	-	-
42		39301	7355: STORES EQUIP	-	-	-	-	-	-	-	-
43		39401	7362: TOOLSWORK EQUIP-ENT	(4,349,773)	-	-	(425)	(822,313)	-	-	-
44		39401	7364: SHOP EQUIP (ENTEX)	231	-	-	-	-	-	-	-
45		39401	7366: GARAGE EQ (ENTEX)	25,961	-	-	-	-	-	-	-
46		39501	7370: LAB EQUIP	(60,348)	-	-	-	(6,615)	-	-	-
47		39701	7390: COMMEQ	(47,39,916)	(29)	-	-	(273,148)	-	-	-
48		39703	7420: COMMEQ - MTR RDERTS	(21,117,521)	-	6,406,066	654,005	(52,14,441)	-	-	56,899
49			Subtotal General Plant	(48,796,436)	(9,405)	9,534,695	654,005	(10,261,170)	(1,257)	-	-
50											
51											
52											
53	Transportation & Power O	39201	7300: AUTOS	(725,646)	(84)	135,170	14,232	(254,516)	13,268	-	447
54		39201	7320: TRUCKS	(13,577,506)	889	3,093,495	(136,697)	(3,463,109)	(144,870)	-	(3,694)
55		39201	7340: TRAILERS	(741,338)	-	43,664	-	(236,989)	-	-	579
56		39201	7380: POWER OPER. EQUIP	(2,202,903)	-	162,189	(75,535)	(379,722)	-	-	336
57			Subtotal Transportation & Power Operated Equi	(17,247,393)	805	3,434,519	(192,781)	(4,334,316)	(131,602)	-	(2,332)
58											
59											

2a Accum Reserv Total

CenterPoint Energy
Houston and Texas Coast Divisions
Accumulated Reserves - Total
For The Test Year Ended December 2020

Line No.	Asset Type	Asset Class	SUB-FCA Description	End PIS Balance 2019	Reserve Regulatory Adjustments	Retirements	IntraCo Transf	Accruals	IntraCo Transf	Accr from CCNC	Removal Cost
60			Total	(805,422,106)	(11,085)	42,502,629	488,069	(83,247,080)	(604,801)	-	10,705,805

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63 (1) To 2.a - Summary

Line No.	Asset Type	Asset Class	SUB-FCA Description	Salvage	Net Salvage	Reserve Reclass Adjustments	Reserve Other Adjustments	End Bal Accum. Depreciation
1	Intangible Plant	30201	6010 PERPETUAL F & C	-	-	-	-	-
2		30301	6030 P/L INTERCONNECTION	-	-	-	-	(102,731)
3		30301	6035 MISC INTANG PLANT	-	-	-	-	(8,021,948)
4		30301	6050 SOFTWARE - MISC	-	-	-	-	-
5		30301	6060 SOFTWARE - SAP	-	-	-	-	(3,256,585)
6			Subtotal Intangible Plant	-	-	-	-	(11,387,263)
7				-	-	-	-	-
8	Production Plant	30401	6060 LAND - PROD PLTS	-	-	-	-	-
9		30501	6065 STRUCT-REAL PROP-MGC	-	-	-	-	(174,565)
10		31101	6095 LP GAS EQ - REAL PROP	-	-	-	-	(283,604)
11		32001	6105 PROD - OTHER EQUIP	-	-	-	-	(68,100)
12			Subtotal Production Plant	-	-	-	-	(546,269)
13				-	-	-	-	-
14				-	-	-	-	-
15	Distribution Plant	37401	6840 LAND - GENERAL	-	-	-	-	-
16		37402	6880 LD RTS-ROW-GEN DIST	-	-	-	-	(346,434)
17		37501	6900 STRUCT-CG ML IND MTR	-	-	-	-	(537,575)
18		37601	6940 MAINS - NON C.I.	-	-	-	-	(4,441,197)
19		37601	6951 MAINS - STEEL	-	-	-	(22)	(221,373,470)
20		37601	6952 MAINS - PLASTIC	-	-	-	(261)	(130,521,745)
21		37801	6960 MTR STAT EQUIP-GEN	-	-	-	-	(4,114,969)
22		37801	7000 MTR STAT EQ - ODOOR EQ	-	-	-	-	(1,275,989)
23		37901	7010 MTR STAT EQ - CTY GT	-	-	-	-	(13,432,416)
24		38001	7022 SERVICES - STEEL	-	-	-	(4,397)	(13,263,494)
25		38001	7023 SERVICES - PLASTIC	-	-	-	(2,004)	(244,661,058)
26		38101	7050 METERS-DOMESTIC/SMALL	-	-	-	-	(36,882,779)
27		38201	7080 MTR INSTALL-DOMESTIC	-	-	-	-	(42,018,265)
28		38201	7090 MTR INSTALL-IND/LARGE	-	-	-	-	(20,996,650)
29		38301	7120 REG - DOMESTIC/HOUSE	-	-	-	-	(19,506,118)
30		38301	7130 REG - INDUSTRIAL	-	-	-	-	(13,442)
31		38501	7150 IND. MTR STAT EQUIP	-	-	-	-	(1,465,557)
32		38601	7157 OTHER PROP-CUST PREM	-	-	-	-	-
33		38701	7160 OTHER EQ - ONG EQUIP	-	-	-	-	(1,920,794)
34			Subtotal Distribution Plant	-	-	-	(6,885)	(756,391,953)
35				-	-	-	-	-
36	General Plant	38901	7160 LAND	-	-	-	-	-
37		39001	7200 STRUCT/IMPR - GEN	-	-	-	-	(4,466,817)
38		39002	7225 LEASEHOLD IMPROVEMENTS	-	-	-	-	221,056
39		39101	7230 FURN & EQUIP - MISC	-	-	-	-	(625,672)
40		39101	7232 OFFICE EQUIP-GENERAL	-	-	-	-	(1,512,209)
41		39102	7260 COMPUTER EQ - MISC	-	-	-	-	(12,437,613)
42		39301	7355 STORES EQUIP	-	-	-	-	-
43		39401	7362 TOOLWORK EQUIP-ENT	-	-	-	-	(5,172,511)
44		39401	7364 SHOP EQUIP (ENTEX)	-	-	-	-	231
45		39401	7366 GARAGE EQ (ENTEX)	-	-	-	-	25,961
46		39501	7370 LAB EQUIP	-	-	-	-	(65,963)
47		39701	7390 COMM EQ	-	-	-	-	(5,013,088)
48		39703	7420 COMM EQ - MTR RD/RTS	-	-	-	-	(19,214,993)
49			7450 MISC EQ	-	-	-	-	(661,050)
50			Subtotal General Plant	-	-	-	-	(48,822,670)
51				-	-	-	-	-
52				-	-	-	-	-
53	Transportation & Power	39201	7300 AUTOS	(21,460)	-	-	-	(838,588)
54		39201	7320 TRUCKS	(451,627)	-	-	-	(14,683,119)
55		39201	7340 TRAILERS	(5,695)	-	-	-	(934,538)
56		39601	7380 POWER OPER. EQUIP	(25,035)	-	-	-	(2,520,671)
57			Subtotal Transportation & Power Operated Equip	(503,817)	-	-	-	(18,976,916)
58				-	-	-	-	-
59				-	-	-	-	-

2a Accum Reserve Total

Line No.	Asset Type	Asset Class	SUB-FOA Description	Salvage	Net Salvage	Reserve Reclass Adjustments	Reserve Other Adjustments	End Bal Accum. Depreciation
60			Total	(503,817)	-	-	(6,685)	(836,119,071)

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63 (1) To: 2.a - Summary

CenterPoint Energy
Houston and Texas Coast Divisions
Accum Reserves - Direct
For The Test Year Ended December 2020

Line No.	Asset Type	Asset Class	SUB-FCA Description	End PIS Balance 2019	Retirements	IntraCo Transf	Accruals	InterCo Transf	Acc from CCNG	Removal Cost	Salvage
1	Intangible Plant	30201	6010: PERPETUAL F & C	-	-	-	-	-	-	-	-
2		30301	6030: P/L INTERCONNIOTHER	(86,308)	-	-	(16,422)	-	-	-	-
3		30301	6035: MISC INTANG PLANT	(11,597,318)	6,896,862	-	(3,181,094)	(137,576)	-	-	-
4		30301	6050: SOFTWARE - MISC	-	-	-	-	-	-	-	-
5		30301	6060: SOFTWARE - SAP	(614,151)	-	-	(1,119,145)	(334,367)	-	-	-
6			Subtotal Intangible Plant	(12,297,778)	6,896,862	-	(4,316,651)	(477,943)	-	-	-
7											
8											
9	Production Plant	30401	6080: LAND - PROD PLTS	-	-	-	-	-	-	-	-
10		30501	6085: STRUCT-REAL PROP -MGC	(22,474)	-	-	(152,091)	-	-	-	-
11		31101	6095: LP GAS EQ - REAL PROP	(34,465)	-	-	(249,140)	-	-	-	-
12		32001	6105: PROD - OTHER EQUIP	(11,890)	-	-	(76,211)	-	-	-	-
13			Subtotal Production Plant	(68,828)	-	-	(477,441)	-	-	-	-
14											
15	Distribution Plant	37401	6840: LAND - GENERAL	-	-	-	-	-	-	-	-
16		37402	6880: LD RTS-ROW-GEN DIST	(330,496)	-	-	(15,938)	-	-	-	-
17		37501	6900: STRUCT-CG M/L IND MR	(517,400)	-	-	(20,175)	-	-	-	-
18		37601	6940: MAINS - NON C.I.	(4,441,197)	-	-	-	-	-	-	-
19		37601	6951: MAINS - STEEL	(199,453,389)	4,030,223	(13,395,398)	(15,936,728)	-	-	3,381,844	-
20		37601	6952: MAINS - PLASTIC	(134,154,076)	1,948,219	13,394,542	(12,481,301)	-	-	771,133	-
21		37601	6980: MR STAT EQUIP-GEN	(3,844,258)	168,905	-	(442,861)	-	-	3,245	-
22		37601	7000: MR STAT EQ - ODOREQ	(1,040,343)	-	-	(235,646)	-	-	-	-
23		37901	7010: MR STAT EQ - CITY GT	(12,523,653)	-	-	(905,713)	-	-	(3,050)	-
24		38001	7022: SERVICES - STEEL	(19,885,628)	4,309,175	157	(938,345)	-	-	3,235,545	-
25		38001	7050: METERS-DOMESTICSMALL	(231,841,283)	6,461,841	669	(21,915,222)	-	-	2,634,941	-
26		38101	7060: MTR INSTALL-DOWNSMALL	(34,893,279)	1,569,085	6,821	(3,475,406)	-	-	-	-
27		38201	7080: MTR INSTALL-INDUSLARGE	(41,880,897)	2,879,543	0	(6,533,029)	-	-	616,117	-
28		38201	7090: MTR INSTALL-INDUSLARGE	(19,512,677)	51,804	629	(1,146,953)	-	-	10,548	-
29		38301	7120: REG - DOMESTIC/HOUSE	(17,864,025)	194,968	-	(1,737,062)	-	-	-	-
30		38301	7130: REG - INDUSTRIAL	(12,645)	-	-	(797)	-	-	914	-
31		38501	7150: IND. MR STAT EQUIP	(1,644,524)	1,022,792	(575)	(844,164)	-	-	-	-
32		38601	7157: OTHER PROP-CUST PREM	-	-	-	-	-	-	-	-
33		38701	7160: OTHER EQ - CNG EQUIP	-	-	-	(70,327)	-	-	-	-
34			Subtotal Distribution Plant	(725,980,237)	22,636,554	6,845	(63,699,698)	-	-	10,651,238	-
35											
36											
37	General Plant	38901	7180: LAND	-	-	-	-	-	-	-	-
38		39001	7200: STRUCT/IMPR - GEN	(3,714,849)	-	-	(751,968)	-	-	-	-
39		39002	7225: LEASEHOLD IMPROVEMTS	259,617	-	-	(38,561)	-	-	-	-
40		39101	7230: FURN & EQUIP - MISC	(377,574)	-	-	(48,741)	-	-	-	-
41		39101	7232: OFFICE EQUIP-GENERAL	(514,739)	-	1,165	(71,766)	-	-	-	-
42		39102	7260: COMPUTER EQ - MISC	(9,796,810)	-	-	(2,394,828)	(1,257)	-	-	-
43		39301	7355: STORES EQUIP	-	1,575,252	-	-	-	-	-	-
44		39401	7362: TOOLSWORK EQUIP-ENT	(4,349,773)	-	(425)	(822,313)	-	-	-	-
45		39401	7364: SHOP EQUIP (ENTEX)	231	-	-	-	-	-	-	-
46		39401	7366: GARAGE EQ (ENTEX)	25,961	-	-	(5,615)	-	-	-	-
47		39501	7370: LAB EQUIP	(60,348)	-	-	(272,358)	-	-	-	-
48		39701	7390: COMMEQ	(4,729,609)	-	-	(5,214,441)	-	-	56,899	-
49		39703	7420: COMMEQ - MTR RDIENTS	(21,117,521)	6,406,066	654,005	(64,210)	-	-	-	-
50			7450: MISC EQ	(496,194)	-	(740)	-	-	-	-	-
51			Subtotal General Plant	(44,871,610)	7,981,317	654,005	(6,714,803)	(1,257)	-	56,899	-
52											
53											
54	Transportation & Power O	39201	7300: AUTOS	(690,752)	135,170	32,639	(238,600)	13,288	-	447	(21,460)
55		39201	7320: TRUCKS	(13,577,309)	3,093,495	(136,697)	(3,463,109)	(144,870)	-	(3,694)	(451,627)
56		39201	7340: TRAILERS	(741,338)	43,864	-	(236,969)	-	-	579	(5,665)
57		39301	7380: POWER OPER. EQUIP	(2,202,903)	162,189	(75,535)	(379,722)	-	-	336	(25,035)
58			Subtotal Transportation & Power Operated Equip	(17,712,302)	3,434,519	(174,374)	(4,318,400)	(131,602)	-	(2,332)	(503,877)
59											

2a Direct Accum Reserve

CenterPoint Energy
Houston and Texas Coast Divisions
Accum Reserves - Direct
For The Test Year Ended December 2020

Line No.	Asset Type	Asset Class	SUB-FOA Description	End PIS Balance 2019	Retirements	IntraCo Transf	Accruals	InterCo Transf	Accr from CCNG	Removal Cost	Salvage
60			Total	(800,430,794)	40,949,252	486,476	(82,326,963)	(604,801)	-	10,705,805	(503,817)

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62
63 (1) To 2.a - Accumulated Reserves - Total

Line No.	Asset Type	Asset Class	SUB-FA Description	Net Salvage	Reserve Reclas Adjustments	Reserve Other Adjustments	End Bal. Accum. Depreciation
1	Intangible Plant	30201	6010: PERPETUAL F & C	-	-	-	-
2		30301	6030: PL INTERCONNECTION	-	-	-	(102,731)
3		30301	6035: MISC INTANG PLANT	-	-	-	(8,019,116)
4		30301	6050: SOFTWARE - MISC	-	-	-	-
5		30301	6060: SOFTWARE - SAP	-	-	-	(2,067,663)
6			Subtotal Intangible Plant	-	-	-	(10,089,510)
7							
8	Production Plant	30401	6080: LAND - PROD PLTS	-	-	-	-
9		30501	6085: STRUCT-REAL PROP -MGC	-	-	-	(174,565)
10		31101	6095: LP GAS EQ - REAL PROP	-	-	-	(283,604)
11		32001	6105: PROD - OTHER EQUIP	-	-	-	(68,100)
12			Subtotal Production Plant	-	-	-	(546,269)
13							
14	Distribution Plant	37401	6840: LAND - GENERAL	-	-	-	-
15		37402	6880: LD RTS-ROW-GEN DIST	-	-	-	(346,434)
16		37501	6900: STRUCT-CG ML IND MTR	-	-	-	(537,575)
17		37601	6940: MANS - NON C.I.	-	-	-	(4,441,197)
18		37601	6951: MANS - STEEL	-	-	(22)	(221,373,470)
19		37601	6952: MANS - PLASTIC	-	-	(261)	(130,521,745)
20		37601	6980: MTR STATEQUIP-GEN	-	-	-	(4,114,969)
21		37801	7000: MTR STATEQ - ODOR EQ	-	-	-	(1,275,989)
22		37901	7010: MTR STATEQ - CITY GT	-	-	-	(13,432,416)
23		38001	7022: SERVICES - STEEL	-	-	(4,397)	(13,283,494)
24		38001	7023: SERVICES - PLASTIC	-	-	(2,004)	(244,661,058)
25		38101	7050: METERS-DOMESTIC/SMALL	-	-	-	(36,882,779)
26		38201	7060: MTR INSTALL-DOM/SMALL	-	-	-	(42,018,265)
27		38201	7090: MTR INSTALL-IND/LARGE	-	-	-	(20,596,650)
28		38301	7120: REG - DOMESTIC/HOUSE	-	-	-	(19,506,118)
29		38301	7130: REG - INDUSTRIAL	-	-	-	(13,442)
30		38501	7150: IND. MTR STATEQUIP	-	-	-	(1,465,557)
31		38601	7157: OTHER PROP-CUST PREM	-	-	-	-
32		38701	7160: OTHER EQ - CNG EQUIP	-	-	-	(1,920,794)
33			Subtotal Distribution Plant	-	-	(6,685)	(756,381,953)
34							
35							
36	General Plant	38901	7180: LAND	-	-	-	-
37		39001	7200: STRUCT/IMPR - GEN	-	-	-	(4,466,817)
38		39002	7225: LEASEHOLD IMPROVEMTS	-	-	-	221,056
39		39101	7230: FURN & EQUIP - MISC	-	-	-	(426,315)
40		39101	7232: OFFICE EQUIP-GENERAL	-	-	-	(985,340)
41		39102	7260: COMPUTER EQ - MISC	-	-	-	(10,617,644)
42		39301	7355: STORES EQUIP	-	-	-	-
43		39401	7362: TOOLWORK EQUIP-ENT	-	-	-	(5,172,511)
44		39401	7364: SHOP EQUIP (ENTEX)	-	-	-	231
45		39401	7366: GARAGE EQ (ENTEX)	-	-	-	25,961
46		39501	7370: LAB EQUIP	-	-	-	(65,963)
47		39701	7390: COMM EQ	-	-	-	(5,001,968)
48		39703	7420: COMM EQ - MTR RD/RTS	-	-	-	(19,214,993)
49		39703	7450: MISC EQ	-	-	-	(991,144)
50		39801	Subtotal General Plant	-	-	-	(45,895,448)
51							
52							
53	Transportation & Power O	39201	7300: AUTOS	-	-	-	(789,287)
54		39201	7320: TRUCKS	-	-	-	(14,683,811)
55		39201	7340: TRAILERS	-	-	-	(934,538)
56		39601	7380: POWER OPER. EQUIP	-	-	-	(2,520,677)
57			Subtotal Transportation & Power Operated Equip	-	-	-	(18,908,308)
58							
59							

2a Direct Accum Reserve

Line No.	Asset Type	Asset Class	SUB-FCA Description	Net Salvage	Reserve Reclas Adjustments	Reserve Other Adjustments	End Bal. / Accum. Depreciation
60			Total	-	-	(6,885)	(831,931,489)

61

62 (1) To: 2.a - Accumulated Reserves - Total

63

CenterPoint Energy
Houston and Texas Coast Divisions
Corporate Accumulated Reserves
For The Test Year Ended December 2020

Line No.	Asset Type	Asset Class	SUB-FCA: Description	Jurisdiction - Original	Bag Per: Acc Dep	Retirements	IntraCo Transf	Accruals	End Bal: Accm. Depreciation	Allocablr	Bag Per: Acc Dep Allocation	Retirements Allocation	IntraCo Transf Allocation	Accruals Allocation	End Bal: Accm. Depreciation Allocation
1	Intangible Plant	30301	6035: MISC INTANG PLANT	Entex Corp	-	-	-	(4,003)	(4,003)	70.74%	-	-	-	-	(2,832)
2		30301	6050: SOFTWARE - MISC	Entex Corp	-	-	-	-	-	70.74%	-	-	-	-	-
3		30301	6060: SOFTWARE - SAP	Entex Corp	(1,461,877)	-	-	(219,115)	(1,680,992)	70.74%	(1,033,919)	-	-	(155,002)	(1,188,921)
4				Subtotal Intangible Plant	(1,461,877)	-	-	(223,118)	(1,684,995)		(1,033,919)	-	-	(157,834)	(1,191,753)
5															
6	Distribution Plant	38101	7050: METERS-DOMESTIC/SMALL	Entex Corp	-	-	-	-	-	70.74%	-	-	-	-	-
7		38301	7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	-	-	70.74%	-	-	-	-	-
8		38701	7160: OTHER EQ - ONG EQUIP	Entex Corp	-	-	-	-	-	70.74%	-	-	-	-	-
9				Subtotal Distribution Plant	-	-	-	-	-		-	-	-	-	-
10															
11	General Plant	39001	7200: STRUCT/IMPR - GEN	Entex Corp	-	-	-	-	-	70.74%	-	-	-	-	-
12		39002	7225: LEASEHOLD IMPROVEMTS	Entex Corp	-	-	-	-	-	70.74%	-	-	-	-	-
13		39101	7230: FURN & EQUIP - MISC	Entex Corp	(126,165)	-	-	(14,289)	(140,454)	70.74%	(89,249)	-	-	(10,108)	(99,357)
14		39101	7232: OFFICE EQUIP-GENERAL	Entex Corp	(1,310,246)	-	-	-	(1,310,246)	70.74%	(926,868)	-	-	-	(926,868)
15		39102	7260: COMPUTER EQ - MISC	Entex Corp	(3,618,942)	2,196,897	-	(610,724)	(2,032,869)	70.74%	(2,559,403)	1,553,378	-	(432,026)	(1,438,052)
16				Tx Meters-Regulators & Gas Support	(353,752)	-	-	(119,680)	(473,432)	80.67%	(285,372)	-	-	(96,546)	(381,918)
17		39701	7390: COMM EQ	Entex Corp	(14,805)	-	-	(1,116)	(15,721)	70.74%	(10,331)	-	-	(790)	(11,121)
18		39801	7450: MISC EQ	Entex Corp	(87,634)	-	-	(9,506)	(97,139)	70.74%	(61,992)	-	-	(6,724)	(68,716)
19				Tx Meters-Regulators & Gas Support	(1,260)	-	-	(215)	(1,475)	80.67%	(1,016)	-	-	(173)	(1,190)
20		39801	7450: MISC EQ	Subtotal General Plant	(5,511,704)	2,196,897	-	(755,529)	(4,071,336)		(3,934,232)	1,553,378	-	(546,367)	(2,927,222)
21															
22	Transportation & Power O	39201	7300: AUTOS	Entex Corp	(49,417)	-	(26,020)	(22,499)	(97,936)	70.74%	(34,979)	-	(18,407)	(15,916)	(89,301)
23		39201	7320: TRUCKS	Entex Corp	(9,237)	-	-	-	(9,237)	70.74%	(6,534)	-	-	-	(6,534)
24		39201	7320: TRUCKS	Tx Meters-Regulators & Gas Support	8,959	-	-	-	8,959	80.67%	7,227	-	-	-	7,227
25				Entex Corp	-	-	-	-	-	70.74%	-	-	-	-	-
26		39601	7340: TRAILERS	Entex Corp	-	-	-	-	-	70.74%	-	-	-	-	-
27				Subtotal Transportation & Power Operated Equip	(49,725)	-	(26,020)	(22,499)	(96,244)		(34,286)	-	(18,407)	(15,916)	(88,600)
28															
29															
30				Total	(7,023,066)	2,196,897	(26,020)	(1,001,147)	(5,854,276)		(5,002,438)	1,553,378	(18,407)	(720,117)	(4,187,593)
31	⁽¹⁾ To: 2a - Accumulated Reserve - Total														

CenterPoint Energy
Houston and Texas Coast Divisions
RWIP by Jurisdiction
For The Test Year Ended December 2020

Line No.	Reg Filing	Jurisdiction	G/L 171011 ⁽¹⁾
1	Entex Rural	Beaumont Rptg Area	374,940
2		East Texas Rptg Area	804,647
3		Entex Louisiana Rptg Area	895,757
4		Entex Mississippi Rptg Div	658,613
5		Northeast Texas Rptg Area	141,456
6		South Texas Rptg Area	1,187,818
7		Tyler Rptg Area	306,351
8		Subtotal Entex Rural	<u>4,369,582</u>
9			
10	Entex Texas Gulf	Conroe Rptg Area	24,411
11		Houston Rptg Area	5,005,256
12		Texas Coast Rptg Area	1,955,085
13		Subtotal Entex Texas Gulf	<u>⁽²⁾6,984,752</u>
14			
15		Total	<u>\$ 11,354,334</u>
16			
17	⁽¹⁾ Source: Plant Accounting		
18	⁽²⁾ To: 2.a - Summary		

CenterPoint Energy
Houston and Texas Coast Divisions
Cash Working Capital
For The Test Year Ended December 2020

Line No.	Description	Test Year Amount ⁽¹⁾	Adjustments	Total Adjusted	Avg Daily Expense	Revenue Lag Days	Expense Lead Days	Net Lead/Lag Days	Working Capital Requirement	Working Capital Adjustment
1	Purchased Gas Cost	308,238,194	-	308,238,194	844,488	33.87	-40.96	-7.09	(5,987,421)	-
2	Other O&M	208,268,440	(a)	208,268,440	570,598	33.87	-32.43	1.44	821,662	-
3	Total Operation and Maintenance	516,506,634	\$	516,506,634					(5,165,760)	\$
4										
5	Federal Income Taxes									
6	Current	2,887,484	-	2,887,484	7,911	33.87	-37.01	-3.14	(24,840)	-
7	Deferred	2,616,970	-	2,616,970	7,170				-	-
8	State Margin Tax for CWC	2,944,249	-	2,944,249	8,066				-	-
9	Total FIT	8,448,703	\$	8,448,703					(24,840)	\$
10										
11	Taxes Other Than Income Taxes	-	-	-	-				-	-
12	Taxes Other Than Income Taxes	50,667,927	-	50,667,927	138,816	33.87	-73.90	-40.03	(5,556,814)	-
13										
14	Total Taxes Other Than Income Taxes	50,667,927	\$	50,667,927	138,816				(5,556,814)	\$
15										
16	Interest on Customer Advances & Deposits	788,539	-	788,539	2,160	33.87	-198.31	-164.44	(355,253)	-
17										
18	Depreciation Expense	76,048,125	-	76,048,125	208,351				-	-
19										
20	Return (Rate Base Multiplied By Rate of Return)	82,916,497	\$	82,916,497	227,168				-	-
21										
22	Subtotal	735,376,425	\$	735,376,425					(11,102,667)	\$
23										
24	Working Funds and Other - Houston and Texas Coast Only								(a)	(1,446,596)
25										
26										
27	Total Cash Working Capital Requirement									
28										
29	(1) From: 1.a - Income Statement									
30	(2) From: 2 - Rate Base									
31	(3) To: 2 - Rate Base									
32	(4) Lead/Lag Days and Working Funds per Docket No. 10567.									
33	(5) Source: SW CWC Adjustments									

CenterPoint Energy
Houston and Texas Coast Divisions
Materials and Supplies
For The Test Year Ended December 2020

Line No.	FERC	Period	133030 Allocation ⁽²⁾	133998-133999 ⁽¹⁾	Total
1	1540: Matls Oper Supplies	Dec - 2019	116,589	24,250,868	24,367,457
2		Jan - 2020	124,821	23,483,077	23,607,898
3		Feb - 2020	135,112	24,613,780	24,748,892
4		Mar - 2020	166,382	24,545,028	24,711,410
5		Apr - 2020	84,583	25,471,668	25,556,250
6		May - 2020	117,929	26,060,344	26,178,274
7		Jun - 2020	157,700	26,100,041	26,257,740
8		Jul - 2020	221,942	26,182,076	26,404,018
9		Aug - 2020	235,826	25,330,415	25,566,241
10		Sep - 2020	267,312	20,332,609	20,599,920
11		Oct - 2020	216,562	20,209,902	20,426,464
12		Nov - 2020	268,111	19,804,337	20,072,448
13		Dec - 2020	204,752	19,164,446	19,369,198
14	13 Month Average Balance		<u>\$ 178,279</u>	<u>\$ 23,503,738 ⁽³⁾</u>	<u>\$ 23,682,016</u>

15
16 ⁽¹⁾ From: 2.c - Materials and Supplies 133998- 133999

17 ⁽²⁾ From: 2.c - Mat and Supplies 133030 Allocation

18 ⁽³⁾ To: 2 - Rate Base

CenterPoint Energy
Houston and Texas Coast Divisions
Materials & Supplies FERC 1540
For The Test Year Ended December 2020

Line No.	Company	FERC	Period	Conroe Rptg Area	Houston Rptg Area	Texas Coast Rptg Area	Total ⁽²⁾
1	CenterPoint Energy Entex	1540: Matls Oper Supplies	Dec - 2019	149,647	23,512,400	588,820 ⁽³⁾	24,250,868
2			Jan - 2020	155,734	22,739,418	587,924	23,483,077
3			Feb - 2020	153,823	23,888,741	571,216	24,613,780
4			Mar - 2020	157,528	23,803,513	583,987	24,545,028
5			Apr - 2020	157,752	24,724,094	589,822	25,471,668
6			May - 2020	158,942	25,319,234	582,168	26,060,344
7			Jun - 2020	159,752	25,307,507	632,781	26,100,041
8			Jul - 2020	168,498	25,351,828	661,749	26,182,076
9			Aug - 2020	168,414	24,504,354	657,647	25,330,415
10			Sep - 2020	171,673	19,503,888	657,048	20,332,609
11			Oct - 2020	178,145	19,382,303	649,455	20,209,902
12			Nov - 2020	178,672	18,974,164	651,501	19,804,337
13			Dec - 2020	179,773	18,270,624	714,049	19,164,446
14				-	-	-	-
15				-	-	-	-

⁽¹⁾ Source: SW Trial Balance by GL

⁽²⁾ To: 2.c - Materials and Supplies Summary

CenterPoint Energy
Houston and Texas Coast Divisions
GL Account 133030 Materials and Supplies-Inventory WIP
For The Test Year Ended December 2020

Line No.	Company	Period	Cumulative Entex Balance	Net Plant Allocator ⁽²⁾	Jurisdictional Balance ⁽³⁾
1	CenterPoint Energy Entex	Dec - 2019	⁽¹⁾ 199,468	58.45%	116,589
2		Jan - 2020	213,443	58.48%	124,821
3		Feb - 2020	231,040	58.48%	135,112
4		Mar - 2020	284,511	58.48%	166,382
5		Apr - 2020	144,636	58.48%	84,583
6		May - 2020	201,658	58.48%	117,929
7		Jun - 2020	269,664	58.48%	157,700
8		Jul - 2020	379,518	58.48%	221,942
9		Aug - 2020	403,260	58.48%	235,826
10		Sep - 2020	457,099	58.48%	267,312
11		Oct - 2020	370,318	58.48%	216,562
12		Nov - 2020	458,466	58.48%	268,111
13		Dec - 2020	350,123	58.48%	204,752
14					
15					
16	⁽¹⁾ Source: SW 2c M&S 133030				
17	⁽²⁾ From: Allocation Bases: Net Plant - Direct				
18	⁽³⁾ To: 2.c - Materials and Supplies Summary				

CenterPoint Energy
Houston and Texas Coast Divisions
Prepayments - 13 month Average
For The Test Year Ended December 2020

Line No.	Company	13 Month Period	Amount Account 139010 ⁽²⁾	Amount Account 144010 ⁽¹⁾	Jurisdictional Total Amount
1	CenterPoint Energy Entex	Dec - 2019	1,506,930	57,442	1,564,371
2		Jan - 2020	1,428,771	45,953	1,474,724
3		Feb - 2020	1,248,989	34,465	1,283,454
4		Mar - 2020	1,059,596	379,227	1,438,823
5		Apr - 2020	870,203	328,155	1,198,357
6		May - 2020	682,527	277,083	959,610
7		Jun - 2020	788,092	237,500	1,025,592
8		Jul - 2020	638,510	346,222	984,732
9		Aug - 2020	449,753	291,808	741,561
10		Sep - 2020	260,996	237,394	498,390
11		Oct - 2020	2,704,527	182,981	2,887,508
12		Nov - 2020	2,304,080	128,567	2,432,646
13		Dec - 2020	2,067,896	74,153	2,142,049
14	13 Month Average Balance		<u>\$ 1,231,605</u>	<u>\$ 201,612 ⁽³⁾</u>	<u>\$ 1,433,217</u>
15					
16	⁽¹⁾ From: 2d - Prepayments-144010				
17	⁽²⁾ From: 2d - Prepayments-139010				
18	⁽³⁾ To: 2 - Rate Base				

CenterPoint Energy
Houston and Texas Coast Divisions
General Ledger Account 139010 Prepayments-Insurance
For The Test Year Ended December 2020

Line No.	Company	13 Month Period	Cumulative Balance Entex	Jurisdiction Allocation Factor ⁽²⁾	Jurisdictional Balance ⁽¹⁾
1	CenterPoint Energy Entex	Dec - 2019	⁽³⁾ 2,135,368	70.57%	1,506,930
2		Jan - 2020	2,019,749	70.74%	1,428,771
3		Feb - 2020	1,765,605	70.74%	1,248,989
4		Mar - 2020	1,497,874	70.74%	1,059,596
5		Apr - 2020	1,230,142	70.74%	870,203
6		May - 2020	964,838	70.74%	682,527
7		Jun - 2020	1,114,068	70.74%	788,092
8		Jul - 2020	902,615	70.74%	638,510
9		Aug - 2020	635,783	70.74%	449,753
10		Sep - 2020	368,951	70.74%	260,996
11		Oct - 2020	3,823,194	70.74%	2,704,527
12		Nov - 2020	3,257,110	70.74%	2,304,080
13		Dec - 2020	2,923,235	70.74%	2,067,896
14					
15					
16	⁽¹⁾ To: 2.d Prepayments - Summary				
17	⁽²⁾ From: Allocation Factors CY				
18	⁽³⁾ Source: SW 2d Prepayments - 139010				

CenterPoint Energy
Houston and Texas Coast Divisions
General Ledger Account 144010 Prepayments - Other
For The Test Year Ended December 2020

Line No.	Account	13 Month Period	Balance Rollforward Monthly	Adjustment ⁽²⁾	Balance ⁽¹⁾
1	Prepayments - Other	Dec - 2019	(60,993)	-	57,442
2		Jan - 2020	(11,488)	-	45,953
3		Feb - 2020	(11,488)	-	34,465
4		Mar - 2020	1,763,994	(1,419,232)	379,227
5		Apr - 2020	(1,470,304)	1,419,232	328,155
6		May - 2020	(51,072)	-	277,083
7		Jun - 2020	(39,583)	-	237,500
8		Jul - 2020	108,722	-	346,222
9		Aug - 2020	(54,414)	-	291,808
10		Sep - 2020	(54,414)	-	237,394
11		Oct - 2020	(54,414)	-	182,981
12		Nov - 2020	(54,414)	-	128,567
13		Dec - 2020	(54,414)	-	⁽²⁾ 74,153
14					
15					
16	⁽¹⁾ To: 2.d Prepayments - Summary				
17	⁽²⁾ Source: SW Trial Balance by GL				

CenterPoint Energy
Houston and Texas Coast Divisions
Customer Deposits
For The Test Year Ended December 2020

Line No.	Description	Jurisdictional Balance
1	2350: Customer Deposits	⁽¹⁾⁽²⁾ \$ (36,196,683)
2		
3		
4	⁽¹⁾ From: 2.e - Customer Deposits	
5	⁽²⁾ To: 2 - Rate Base	

CenterPoint Energy
Houston and Texas Coast Divisions
Account 255010 Customer Deposits-Miscellaneous
For The Test Year Ended December 2020

Line No.	FERC	Account	Entex ⁽²⁾	Jurisdictional Balance ⁽¹⁾	Other Entex Divisions
1	2350: Customer Deposits	255010: Customer Deposits-Miscellaneous	\$ (59,659,490)	⁽³⁾ \$ (36,196,683)	\$ (23,462,807)
2					
3					
4	⁽¹⁾ Source: Financial Accounting Gas				
5	⁽²⁾ Source: SW 2e Customer Deposits				
6	⁽³⁾ To: 2.e - Customer Deposits - Summary				

CenterPoint Energy
Houston and Texas Coast Divisions
Summary of Accumulated Deferred Income Taxes
For The Test Year Ended December 2020

Line No.	Item	Adjusted ADIT	Factor	Direct Amount	Jurisdictional Total
1	Bad debts	\$ 2,203,962		⁽³⁾ \$ 528,323	\$ 528,323
2	Inventory (263A)	224,472	⁽⁸⁾ 83.11%	-	186,559
3	Over/Under Recovery of Gas Costs	493,721		⁽²⁾ 110,592	110,592
4	Over/Under Recovery of Franchise Fee & Gross Receipt. T	149,460		⁽¹¹⁾ 149,460	149,460
5	Total Current Assets/(Liabilities)	\$ 3,071,615		\$ 788,375	\$ 974,934
6					
7	Depreciation	(210,292,325)	⁽⁹⁾ 58.48%	-	(122,978,952)
8	Contributions in Aid of Construction	26,348,072	⁽⁹⁾ 58.48%	-	15,408,353
9	Tax Overhead Capitalization	(8,508,698)	⁽⁹⁾ 58.48%	-	(4,975,887)
10	Repairs & Maintenance	(85,773,736)	⁽⁹⁾ 58.48%	-	(50,160,481)
11	Self Developed Software	(3,410,919)	⁽⁹⁾ 58.48%	-	(1,994,705)
12	Mixed Service Cost	(7,562,389)	⁽⁹⁾ 58.48%	-	(4,422,485)
13	Casualty Loss	(1,590,793)	⁽¹⁰⁾ 82.50%	-	(1,312,404)
14	AFUDC Debt	497,115	⁽⁹⁾ 58.48%	-	290,713
15	Net Property, Plant & Equipment	\$ (290,293,673)		\$ -	\$ (170,145,848)
16					
17	Known and Measurable ADIT Change				
18	Regulatory Obligations	(3,257,947)		⁽¹²⁾ (1,895,165)	(1,895,165)
19	Reserves for Injuries & Damages	2,426,121		⁽¹⁾ 1,115,401	1,115,401
20	Employee Benefits	3,829,244		⁽¹³⁾ 612,413	612,413
21	Federal Benefit on Deferred State Income Taxes	4,442,983		⁽⁶⁾ 3,584,154	3,584,154
22	ADIT on EDIT Regulatory Asset/Liability	40,917,437		⁽⁷⁾ 24,280,749	24,280,749
23	Miscellaneous Others	-		-	-
24	Total Noncurrent Assets/Liabilities	\$ (241,935,835)		\$ 27,697,552	\$ (142,448,296)
25					
26	Total Accum Deferred Fed Inc. Taxes	(238,864,220)		28,485,927	(141,473,362)
27					
28	Accumulated Deferred State Income Taxes ("ADSIT")	(17,826,914)		⁽¹⁴⁾ (6,607,489)	(6,607,489)
29					
30	Total ADIT	\$ (256,691,134)		\$ 21,878,438	⁽¹⁵⁾ \$ (148,080,851)

⁽¹⁾ From: 2.g - ADIT-Injuries and Damages

⁽²⁾ From: 2.g - ADIT-Over Under Gas Costs

⁽³⁾ From: 2.g - ADIT-Bad Debt Reserve

⁽⁴⁾ From: 2.g - ADIT as Adjusted

⁽⁵⁾ From: 2.g - ADIT-Employee Benefits

⁽⁶⁾ From: 2.g - State Tax

⁽⁷⁾ From: 2n EDIT Regulatory Asset and Liability

⁽⁸⁾ From: Allocation Factors - CY

⁽⁹⁾ From: Allocation Bases: Net Plant - Direct

⁽¹⁰⁾ From: SW 2g ADIT Casualty Loss Allocator

⁽¹¹⁾ From: 2.g - ADIT OU Franchise Fees

⁽¹²⁾ Note 1: Sum of 2.g - ADIT 8.209 Reg Asset + 2.g - ADIT System Safety Integrity + 2.g - ADIT Deferred Benefit Asset

⁽¹³⁾ Note 2: Sum of 2.g - ADIT Employee Benefits + 2.g - ADIT Benefit Restoration + 2.l - Retirement Plan Asset

⁽¹⁴⁾ Note 3: Sum of 2.g State Tax + 2.n EDIT Regulatory Asset and Liability

⁽¹⁵⁾ To: 2 - Rate Base

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT as Adjusted
For The Test Year Ended December 2020

Line No.	Category	Account	Book Balance	Reference	Temporary Difference (Manual)	DFIT %	DSIT %	Manual Adjustment to DFIT	Manual Adjustment to DSIT	Temporary Difference	Adjustment*	Return to Accrual	Adj. Temp Diff
1	Bad Debts	123010: Accum Prov-Uncll Accts-Commodity	(7,922,847)		-	21.00%	0.8653%	-	-	7,922,847	-	-	7,922,847
2		123011: Accum Prov-Uncll Accts Unbilled-Commodity	(7,922,847)		-	21.00%	0.8653%	-	-	7,922,847	-	-	7,922,847
3		123015: Accum Prov-Uncll Accts-PGA	(1,375,808)		-	21.00%	0.8653%	-	-	1,375,808	-	-	1,375,808
4		123040: Accum Prov-Uncll Accts-Services	-		-	21.00%	0.8653%	-	-	-	-	-	-
5		123050: Accum Prov for Uncll Accts-Other	(462,802)		-	21.00%	0.8653%	-	-	462,802	-	-	462,802
6		Subtotal Bad Debts	(10,495,056)		-	21.00%	0.8653%	-	-	10,495,056	-	-	10,495,056
7					-								
8	Over/Under Recovery of Gas Costs	221143: OU Roy of Puroil Gas Costs-Base	30,802,704		-	21.00%	0.8653%	-	-	(30,802,704)	-	-	(30,802,704)
9		221144: OU-Recovery-Gas Puroil Cost Unbilled	(48,638,272)		-	21.00%	0.8653%	-	-	48,638,272	-	-	48,638,272
10		221146: Est Rev-OU Roy-Fuel Recovery	15,484,514		-	21.00%	0.8653%	-	-	(15,484,514)	-	-	(15,484,514)
11		Subtotal Over/Under Recovery of Gas Costs	(2,351,054)		-	21.00%	0.8653%	-	-	2,351,054	-	-	2,351,054
12					-								
13	OU Recovery of Franchise Fees & St. Grs. Rpt. *	147016: Reg Asset - OU State GR Tax	-		-	21.00%	0.8653%	-	-	-	-	-	-
14		17012: Reg Asset - OU Franchise Fees	-		-	21.00%	0.8653%	-	-	-	-	-	-
15		147017: Reg Asset - MA	-		-	21.00%	0.8653%	-	-	-	-	-	-
16		221149: Over/Under Recovery of City Franchise Fees	(71,1715)		-	21.00%	0.8653%	-	-	711,715	-	-	711,715
17		221151: Over/Under Recovery of State Gross Receipt Taxes	-		-	21.00%	0.8653%	-	-	-	-	-	-
18		221154: Net OU State GR Tax	-		-	21.00%	0.8653%	-	-	-	-	-	-
19		221155: Net OU City Franchise Reclass	-		-	21.00%	0.8653%	-	-	-	-	-	-
20		Subtotal OU Recovery of Franchise Fees & St. Grs. Rpt. Tax	(71,1715)		-	21.00%	0.8653%	-	-	711,715	-	-	711,715
21					-								
22	Inventory	INV263A: Inventory (263A) (137010, 137015)	-	1,068,915	-	21.00%	0.8653%	-	-	1,068,915	-	-	1,068,915
23		MSC263A: Mixed Service Cost (263A)	-		-	21.00%	0.8653%	-	-	-	-	-	-
24		Subtotal Inventory	-	1,068,915	-	21.00%	0.8653%	-	-	1,068,915	-	-	1,068,915
25					-								
26	Regulatory Obligations	179015: Regulatory Assets - Gas Cost Write-offs	1,375,808		-	21.00%	0.8653%	-	-	(1,375,808)	1,375,808	-	-
27		179022: Regulatory Assets - EECRF OU	-		-	21.00%	0.8653%	-	-	-	-	-	-
28		179024: Relief Prog Incremental Costs	5,463,324		-	21.00%	0.8653%	-	-	(5,463,324)	(5,463,324)	-	-
29		179030: Regulatory Assets-Other	3,568,554		-	21.00%	0.8653%	-	-	(3,568,554)	3,568,554	-	-
30		179034: Regulatory Assets-Rate Case Expense	1,199,120		-	21.00%	0.8653%	-	-	(1,199,120)	1,199,120	-	-
31		179042: Regulatory Assets - Pension Deferral	1,555,287		-	21.00%	0.8653%	-	-	(1,555,287)	(1,555,287)	-	-
32		179043: Reg Asset- 08/209	14,324,253		-	21.00%	0.8653%	-	-	(14,324,253)	(14,324,253)	-	-
33		179044: Regulatory Asset - Depreciation Expense	546,269		-	21.00%	0.8653%	-	-	(546,269)	(546,269)	-	-
34		179045: Reg Asset - System Safety and Integrity	11,285,370		-	21.00%	0.8653%	-	-	(11,285,370)	(11,285,370)	-	-
35		179059: Regulatory Assets - Severance	312,820		-	21.00%	0.8653%	-	-	(312,820)	312,820	-	-
36		179062: Def - TX Rate Case Exp	-		-	21.00%	0.8653%	-	-	-	-	-	-
37		179064: Reg Asset Ben Plans-ADCI Offset	6,120,000		-	21.00%	0.8653%	-	-	(6,120,000)	6,120,000	-	-
38		179068: Reg Asset - Uncovered Post Retirement	8,893,141		-	21.00%	0.8653%	-	-	(8,893,141)	(8,893,141)	-	-
39		179073: Regulatory Assets-Asset Retire Oblig	68,475,013		-	21.00%	0.8653%	-	-	(68,475,013)	68,475,013	-	-
40		179074: Reg Asset - MA	(8,079,208)		-	21.00%	0.8653%	-	-	8,079,208	(8,079,208)	-	-
41		179100: Reg Asset - MA	117,121		-	21.00%	0.8653%	-	-	(117,121)	117,121	-	-
42		179106: Contra Equity 8/209 Reg Asset-Unrecognized	(5,431,991)		-	21.00%	0.8653%	-	-	5,431,991	-	-	5,431,991
43		221138: Regulatory Liability Pension	-		-	21.00%	0.8653%	-	-	-	-	-	-
44		257010: Property Insurance Reserve	(503,659)		-	21.00%	0.8653%	-	-	503,659	(503,659)	-	-
45		257022: Regulatory Liability - EECRF	(310,221)		-	21.00%	0.8653%	-	-	310,221	(310,221)	-	-
46		257029: Reg. Liability - Other	(2,267,287)		-	21.00%	0.8653%	-	-	2,267,287	2,267,287	-	-
47		257032: Reg. Liability Pension Deferral	(18,843,370)		-	21.00%	0.8653%	-	-	18,843,370	18,843,370	-	-
48		257045: Reg. Liability - System Safety and Integrity	(10,963)		-	21.00%	0.8653%	-	-	10,963	-	-	10,963
49		265193: Oth. Def CR-Reg. Liab-Asset Ret Oblig	(56,850,158)		-	21.00%	0.8653%	-	-	56,850,158	(56,850,158)	-	-
50		265193: Oth. Def CR- AMA Regulatory Liability	-		-	21.00%	0.8653%	-	-	-	-	-	-
51		265194: AMA Regulatory Liability Reclass	-		-	21.00%	0.8653%	-	-	-	-	-	-
52		ROIT: Regulatory Obligations Income Tax	1,798,392		-	21.00%	0.8653%	-	-	(1,798,392)	1,798,392	-	-
53		Subtotal Regulatory Obligations	20,809,796		-	21.00%	0.8653%	-	-	(20,809,796)	14,295,763	-	(15,514,033)
54					-								
55	Injuries & Damages	258010: Injuries & Damages-Auto Liability	(1,633,164)		-	21.00%	0.8653%	-	-	1,633,164	-	-	1,633,164
56		258020: Injuries & Damages-Gen Liability	(8,383,943)		-	21.00%	0.8653%	-	-	8,383,943	-	-	8,383,943
57		258030: Injuries & Damages-Workers Comp	(1,536,862)		-	21.00%	0.8653%	-	-	1,536,862	-	-	1,536,862
58		Subtotal Injuries & Damages	(11,552,968)		-	21.00%	0.8653%	-	-	11,552,968	-	-	11,552,968
59					-								
60	Employee Benefits	232001: Accrued - Severance	(15,480)		-	21.00%	0.8653%	-	-	15,480	(15,480)	-	-

2g ADIT as Adjusted

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT as Adjusted
For The Test Year Ended December 2020

Line No.	Category	Account	Book Balance	Reference	Temporary Difference (Manual)	DFIT %	DSIT %	Manual Adjustment to DFIT	Manual Adjustment to DSIT	Temporary Difference	Adjustment*	Return to Accrual	Adj. Temp Diff
61		240000: Curr&Accr Liab-Payroll Ben-Other	(1,577,000)	(60,000)	-	21.00%	0.8653%	-	-	1,517,000	-	-	1,517,000
62		240000: Curr&Accr Liab-Annual Incent Comp	(12,267,149)	(12,267,149)	-	21.00%	0.8653%	-	-	-	-	-	-
63		259020: Savings Restoration Plan	(127,027)	-	-	21.00%	0.8653%	-	-	127,027	-	-	127,027
64		259021: Noram Restoration of Accounts Plan	(244,405)	-	-	21.00%	0.8653%	-	-	244,405	-	-	244,405
65		259040: Benefit Restoration Plan-ASC 715	-	-	-	21.00%	0.8653%	-	-	-	3,194,000	-	3,194,000
66		259041: Net retirement plan asset	-	-	-	21.00%	0.8653%	-	-	-	(27,547,000)	-	(27,547,000)
67		259042: Postretirement Welfare Plan-ASC 715	(38,243,000)	(64,056)	-	21.00%	0.8653%	-	-	37,601,944	-	-	31,920,944
68		259043: Postemployment Benefits-ASC 712	(2,607,006)	-	-	21.00%	0.8653%	-	-	2,607,006	-	-	2,607,006
69		265020: Oth Def CR-Deferred Comp	(755,000)	-	-	21.00%	0.8653%	-	-	755,000	-	-	755,000
70		265025: Oth Def CR-Long-Term Incentives	(75,515)	-	-	21.00%	0.8653%	-	-	75,515	-	-	75,515
71		265030: Oth Def CR-Deferred Compensation - Miscellaneous	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
72		265038: LT Deferred Payroll Tax	(2,767,300)	2,767,300	-	21.00%	0.8653%	-	-	5,594,598	-	-	5,594,598
73		268012: ADIT - ASC 715 Benefit Plans	(1,425,964)	(1,425,964)	-	21.00%	0.8653%	-	-	1,425,964	-	-	-
74		268012: Benefit Minimum Liability Tax Adjustment: 268012: Benefit Min	(300,156)	(300,156)	-	21.00%	0.8653%	-	-	300,156	-	-	-
75		268012: State-Based Incentive Compensation	43,134	43,134	-	21.00%	0.8653%	-	-	43,134	-	-	-
76		Subtotal Employee Benefits	(60,104,844)	(5,631,112)	-	21.00%	0.8653%	-	-	54,273,131	(66,639,237)	-	18,234,461
77	PP&E	481ADJ: 481(a) Adjustment 263A	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
78		AFUDC: AFUDC - Debt	-	-	2,367,215	21.00%	0.8653%	-	-	2,367,215	-	-	2,367,215
79		AFUDC: AFUDC - Equity	-	-	(6,337,153)	21.00%	0.8653%	-	-	(6,337,153)	6,337,153	-	-
80		ARO: ARO	-	-	(316,183,422)	21.00%	0.8653%	-	-	(316,183,422)	316,183,422	-	-
81		CIAC: CIAC	-	-	125,467,010	21.00%	0.8653%	-	-	125,467,010	-	-	125,467,010
82		CSL TLSS: Casualty Loss	-	-	(7,575,203)	21.00%	0.8653%	-	-	(7,575,203)	-	-	(7,575,203)
83		DPRCTN: Depreciation	-	-	(1,001,392,026)	21.00%	0.8653%	-	-	(1,001,392,026)	-	-	(1,001,392,026)
84		MXDSRVCS: Mixed Services Cost	-	-	(36,011,374)	21.00%	0.8653%	-	-	(36,011,374)	-	-	(36,011,374)
85		OVHDCAP: Overhead Capitalization	-	-	(40,517,612)	21.00%	0.8653%	-	-	(40,517,612)	-	-	(40,517,612)
86		RPRMTC: Repairs and Maintenance	-	-	(408,446,361)	21.00%	0.8653%	-	-	(408,446,361)	-	-	(408,446,361)
87		SIFDVST: Self-Developed Software	-	-	(16,242,472)	21.00%	0.8653%	-	-	(16,242,472)	-	-	(16,242,472)
88		Subtotal PP&E	-	-	(1,704,871,397)	21.00%	0.8653%	-	-	(1,704,871,397)	322,520,575	-	(1,382,350,822)
90	Other Temporary Differences	184035: OUI Roy of Energy Eff Cost Rate	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
91		262010: Asset Retirement Obligation-ASC 410	-	-	-	21.00%	0.8653%	-	-	324,808,277	-	-	-
92		263010: Accrual - Severance (Long-Term)	(324,808,277)	-	-	21.00%	0.8653%	-	-	-	-	-	-
93		269007: Oth Def CR-Financial Other	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
94		Subtotal Other Temporary Differences	(324,808,277)	-	-	21.00%	0.8653%	-	-	324,808,277	-	-	-
96	Carryover	GBCC: GBC Carryover	-	81,214	(81,214)	21.00%	0.8653%	-	-	-	-	-	-
97		Subtotal Carryover	-	81,214	(81,214)	21.00%	0.8653%	-	-	-	-	-	-
98	Misc. Other	FAS158: FAS 158 Re-Measurement Rate Diff Adjustment	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
99		OMFA: Other Misc. Fed. Adj.	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
100		OMFA: Other Misc. State Adj.	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
101		Subtotal Misc. Other	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
102			-	-	-	21.00%	0.8653%	-	-	-	-	-	-
103			-	-	-	21.00%	0.8653%	-	-	-	-	-	-
104	ADIT on EDIT Regulatory Assets/Liabilities	FAOERA: Federal ADIT on EDIT Regulatory Asset	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
105		FAOERL: Federal ADIT on EDIT Regulatory Liability	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
106		SAOERA: State ADIT on EDIT Regulatory Asset	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
107		SAOERL: State ADIT on EDIT Regulatory Liability	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
108		Subtotal ADIT on EDIT Regulatory Assets/Liabilities	-	-	-	21.00%	0.8653%	-	-	-	-	-	-
109			-	-	-	21.00%	0.8653%	-	-	-	-	-	-
110			-	-	-	21.00%	0.8653%	-	-	-	-	-	-
111			-	-	-	21.00%	0.8653%	-	-	-	-	-	-
112		Total	(380,214,109)	(4,880,984)	(1,704,852,811)	21.00%	0.8653%	-	-	(1,329,419,487)	300,777,101	-	(1,355,450,663)

Line No.	Category	Account	Adj. DFT	Adj. Other DSIT	Adj. TMT	Adj. Total DSIT	Adj. Federal Benefit on DSIT	Adj. FIT Benefit DSIT	Adj. Total Deferred Taxes
1	Bad Debts	123010: Accum Prov-Uncol Acids-Commodity	1,663,198	70,931	-	70,931	(14,896)	(14,896)	1,718,833
2		123011: Accum Prov-Uncol Acids-Unbilled-Commodity	-	-	-	-	(1,379)	(1,379)	159,244
3		123015: Accum Prov-Uncol Acids-PGA	288,920	12,317	-	12,317	(2,587)	(2,587)	298,650
4		123040: Accum Prov-Uncol Acids-Services	-	-	-	-	-	-	-
5		123050: Accum Prov for Uncol Acids-Other	97,188	4,143	-	4,143	(870)	(870)	100,462
6		Subtotal Bad Debts	2,203,926	93,959	-	93,959	(19,731)	(19,731)	2,278,190
7									
8	Over/Under Recovery of Gas Costs	221143: OUI Roy of Purch Gas Costs-Base	(6,485,568)	(275,788)	(199,270)	(475,039)	99,758	99,758	(6,843,948)
9		221144: OUI-Recovery-Gas Purch Cost Unbilled	10,214,037	435,445	314,653	750,099	(157,521)	(157,521)	10,806,615
10		221146: Est Rev-OUI Roy-Fuel Recovery	(3,251,748)	(138,659)	(100,173)	(238,802)	50,148	50,148	(3,440,492)
11		Subtotal Over/Under Recovery of Gas Costs	483,721	21,048	15,210	38,258	(7,614)	(7,614)	522,365
12									
13	OU Recovery of Franchise Fees & St. Grs. Rpt. 1	147016: Reg Asset - OUI State GR Tax	-	-	-	-	-	-	-
14		147017: Reg Asset - OUI Franchise Fees	-	-	-	-	-	-	-
15		147018: Reg Asset - OUI Franchise Fees	-	-	-	-	-	-	-
16		221149: Over/Under Recovery of City Franchise Fees	149,460	6,372	-	6,372	(1,338)	(1,338)	154,494
17		221151: Over/Under Recovery of State Gross Receipt Taxes	-	-	-	-	-	-	-
18		221154: Net OUI State GR Tax	-	-	-	-	-	-	-
19		221155: Net OUI City Franchise Reclass	-	-	-	-	-	-	-
20		Subtotal OU Recovery of Franchise Fees & St. Grs. Rpt. Tax	149,460	6,372	-	6,372	(1,338)	(1,338)	154,494
21									
22	Inventory	INV263A: Inventory (263A) (137010, 137015)	224,472	9,570	6,915	16,485	(3,462)	(3,462)	237,495
23		MSC263A: Mixed Service Cost (263A)	-	-	-	-	-	-	-
24		Subtotal Inventory	224,472	9,570	6,915	16,485	(3,462)	(3,462)	237,495
25									
26	Regulatory Obligations	179015: Regulatory Assets - Gas Cost Write-offs	-	-	-	-	-	-	-
27		179022: Regulatory Assets - EECRF OU	-	-	-	-	-	-	-
28		179024: Relief Prog Incremental Costs	(1,147,298)	(48,912)	-	(48,912)	10,271	10,271	(1,185,938)
29		179030: Regulatory Assets-Other	-	-	-	-	-	-	-
30		179034: Regulatory Assets-Rate Case Expense	(326,610)	(13,924)	-	(13,924)	2,924	2,924	(337,610)
31		179043: Reg Asset-08.209	(3,008,093)	(128,241)	(92,667)	(220,909)	46,391	46,391	(3,182,611)
32		179044: Regulatory Asset - Depreciation Expense	(114,717)	(4,891)	(3,524)	(8,425)	1,769	1,769	(121,372)
33		179045: Reg Asset - System Safety and Integrity	(2,369,928)	(101,035)	(73,008)	(174,043)	36,549	36,549	(2,507,422)
34		179059: Regulatory Assets - Severance	-	-	-	-	-	-	-
35		179062: Del - TX Rate Case Exp	-	-	-	-	-	-	-
36		179064: Reg Asset Ben Plans-AOO Offset	(1,867,560)	(79,618)	-	(79,618)	16,720	16,720	(1,930,458)
37		179068: Reg Asset - Unrecovered Post Retirement	-	-	-	-	-	-	-
38		179069: Regulatory Assets-Asset Retire Oblig	-	-	-	-	-	-	-
39		179087: Reg Asset - OUI Franchise Fees	-	-	-	-	-	-	-
40		179087: Reg Asset - OUI Franchise Fees	-	-	-	-	-	-	-
41		179090: Contra Reg Assets - 8.209 Equity	-	-	-	-	-	-	-
42		179095: Contra Equity 8.209 Reg Asset- Unrecognized	1,140,718	48,631	35,141	83,772	(17,592)	(17,592)	1,206,898
43		221138: Regulatory Liability Pension	-	-	-	-	-	-	-
44		257010: Property Insurance Reserve	-	-	-	-	-	-	-
45		257022: Regulatory Liability - EECRF	-	-	-	-	-	-	-
46		257029: Reg Liability - Other	476,130	20,298	14,688	34,966	(7,343)	(7,343)	503,753
47		257032: Reg Liability Pension Deferral	3,957,108	186,700	-	186,700	(35,427)	(35,427)	4,090,380
48		257045: Reg Liability - System Safety and Integrity	2,302	98	71	169	(36)	(36)	2,438
49		285192: Off Del CR-Reg Liab-Asset Ret Oblig	-	-	-	-	-	-	-
50		285193: Off Del CR-AMA Regulatory Liability	-	-	-	-	-	-	-
51		285194: AMA Regulatory Liability Reclass	-	-	-	-	-	-	-
52		ROIT: Regulatory Obligations Income Tax	-	-	-	-	-	-	-
53		Subtotal Regulatory Obligations	(3,257,547)	(138,893)	(119,330)	(258,223)	54,227	54,227	(3,461,943)
54									
55	Injuries & Damages	258010: Injuries & Damages-Auto Liability	342,664	14,621	-	14,621	(3,070)	(3,070)	354,515
56		258020: Injuries & Damages-Gen Liability	1,760,628	75,059	-	75,059	(15,762)	(15,762)	1,819,925
57		258030: Injuries & Damages-Workers' Comp	322,529	13,750	-	13,750	(2,888)	(2,888)	333,391
58		Subtotal Injuries & Damages	2,425,821	103,431	-	103,431	(21,720)	(21,720)	2,507,831
59			-	-	-	-	-	-	-
60	Employee Benefits	232001: Accrued - Severance	-	-	-	-	-	-	-

2g ADIT as Adjusted

Line No.	Category	Account	Adj. DFIT	Adj. Other DSIT	Adj. TMT	Adj. Total DSIT	Adj. Federal Benefit on DSIT	Adj. FIT Benefit DSIT	Adj. Total Deferred Taxes
61		240060: Curr&Accr Lab-Payroll Ben-Other	318,570	13,581	-	13,581	(2,852)	(2,852)	329,259
62		240090: Curr&Accr Lab-Annual Incent Comp	-	-	-	-	-	-	-
63		259020: Savings Restoration Plan	26,676	1,137	-	1,137	(239)	(239)	27,574
64		259021: Navran Restoration of Accounts Plan	51,325	2,188	-	2,188	(459)	(459)	53,054
65		259040: Benefit Restoration Plan-ASC 715	670,740	28,595	-	28,595	(6,005)	(6,005)	683,330
66		259041: Net retirement plan asset	(5,784,870)	(246,621)	-	(246,621)	51,790	(6,005)	(5,979,701)
67		259042: Postretirement Welfare Plan-ASC 715	6,703,398	285,780	-	285,780	(60,014)	(60,014)	6,929,164
68		259043: Postemployment Benefits-ASC 712	547,471	23,340	-	23,340	(4,901)	(4,901)	565,910
69		265020: On Def CR-Deferred Comp	117,810	5,022	-	5,022	(1,055)	(1,055)	121,778
70		265025: On Def CR-Long-Term Incentives	15,868	676	-	676	(142)	(142)	16,392
71		265030: LT Deferred Payroll Tax	-	-	-	-	-	-	-
72		265036: LT Deferred Payroll Tax	1,162,266	49,550	-	49,550	(10,405)	(10,405)	1,201,410
73		268012: AOCI-ASC 715 Benefit Plans	-	-	-	-	-	-	-
74		268012: Benefit Minimum Liability Tax Adjustment: 268012: Benefit Mir	-	-	-	-	-	-	-
75		8000: Share-Based Income Compensation	-	-	-	-	-	-	-
76		Subtotal Employee Benefits	3,829,244	163,249	-	163,249	(34,262)	(34,262)	3,958,210
77	PP&E	481ADJ: 481(a) Adjustment 263A	-	-	-	-	-	-	-
78		AFUDC: AFUDC - Debt	497,115	21,193	15,314	36,507	(7,667)	(7,667)	525,956
79		AFUDC: AFUDC - Equity	-	-	-	-	-	-	-
80		ARC: ARC	-	-	-	-	-	-	-
81		QIAC: QIAC	26,348,072	1,123,272	811,678	1,934,950	(406,340)	(406,340)	27,876,683
82		CSLTSS: Casualty Loss	(1,590,793)	(67,819)	(49,006)	(1,667,618)	24,533	24,533	(1,663,084)
83		DPRTN: Depreciation	(210,292,325)	(8,965,194)	(6,478,259)	(15,443,462)	3,243,125	3,243,125	(222,492,652)
84		MXDSRVCS: Mixed Services Cost	(7,562,389)	(322,400)	(232,967)	(555,367)	116,627	116,627	(8,001,128)
85		OVIHDCAP: Overhead Capitalization	(8,508,098)	(362,743)	(262,119)	(624,862)	131,221	131,221	(9,002,339)
86		RPRMTC: Repairs and Maintenance	(85,773,736)	(3,656,711)	(2,642,343)	(6,299,053)	1,322,801	1,322,801	(90,749,988)
87		SLFDSFT: Self Developed Software	(3,410,819)	(146,414)	(105,077)	(250,491)	52,603	52,603	(3,608,607)
88		Subtotal PP&E	(290,293,673)	(12,375,815)	(8,942,777)	(21,318,592)	4,476,904	4,476,904	(307,135,960)
90	Other Temporary Differences	184035: OIU Rcvy of Energy Eff Cost Rate	-	-	-	-	-	-	-
91		262010: Asset Retirement Obligation- ASC 410	-	-	-	-	-	-	-
92		263010: Actual - Severance (Long-Term)	-	-	-	-	-	-	-
93		269007: On Def CR-Financial Other	-	-	-	-	-	-	-
94		Subtotal Other Temporary Differences	-	-	-	-	-	-	-
95			-	-	-	-	-	-	-
96	Carryover	GBCC: GBC Carryover	-	-	-	-	-	-	-
97		Subtotal Carryover	-	-	-	-	-	-	-
98			-	-	-	-	-	-	-
99	Misc. Other	FAS158: FAS 158 Re-Measurement Rate Diff Adjustment	-	-	-	-	-	-	-
100		OMFA: Other Misc. Fed Adj.	-	-	-	-	-	-	-
101		OMSA: Other Misc. State Adj.	-	-	-	-	-	-	-
102		Subtotal Misc. Other	-	-	-	-	-	-	-
103			-	-	-	-	-	-	-
104	ADIT on EDIT Regulatory Assets/Liabilities	FACERA: Federal ADIT on EDIT Regulatory Asset	(6,786,300)	-	-	-	-	-	(6,786,300)
105		FACERL: Federal ADIT on EDIT Regulatory Liability	47,703,736	-	-	-	-	-	47,703,736
106		SACERA: State ADIT on EDIT Regulatory Asset	-	(479,589)	-	(479,589)	100,714	-	(479,589)
107		SACERL: State ADIT on EDIT Regulatory Liability	-	3,809,736	-	3,809,736	(800,045)	-	3,809,736
108		Subtotal ADIT on EDIT Regulatory Assets/Liabilities	40,917,437	3,330,147	-	3,330,147	(699,331)	-	44,247,884
109			-	-	-	-	-	-	-
110			-	-	-	-	-	-	-
111			-	-	-	-	-	-	-
112		Total	(243,307,203)	(8,786,933)	(9,039,861)	(17,826,514)	3,743,652	4,442,983	(256,691,134)

2g ADIT as Adjusted

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - 8.209 Regulatory Asset
For The Test Year Ended December 2020

Line No.	FERC	Account	Jurisdiction	8.209 Regulatory Asset by Jurisdiction ⁽¹⁾	ADIT %	ADIT @ 21%
1	1823	179043: Reg Asset- 08.209	Houston Rptg Area	4,550,364	-21.00%	(955,577)
2			Texas Coast Rptg Area	985,219	-21.00%	(206,896)
3			Subtotal 179043: Reg Asset- 08.209	<u>\$ 5,535,584</u>		⁽²⁾ \$ (1,162,473)
4						
5						
6						
7						

⁽¹⁾ Source: SW Trial Balance by GL

⁽²⁾ To: 2.g - ADIT Summary

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - EDIT Summary
For The Test Year Ended December 2020

Line No.	Reg Filing	Jurisdiction	FERC	Account	EDIT Regulatory Asset/(Liability) ⁽³⁾	ADIT %	ADIT @ 21%
1	Entex Texas Gulf	Houston Rptg Area					
2			1823: Oth Regulatory Asset	179280: Reg NC Asset EDIT - Other	-	-21.00%	-
3			2540: Oth Regulatory Liab	257033: Reg NC Liab EDIT - Plant	(71,932,278)	-21.00%	15,105,778
4				257034: Reg NC Liab EDIT - Plant Other	(11,358,965)	-21.00%	2,385,383
5				257036: Reg NC Liab EDIT - Other	(296,300)	-21.00%	62,223
6				257037: REG NC LIAB EDIT - ARAM AMORT	(10,447,424)	-21.00%	2,193,959
7				Subtotal Houston Rptg Area	(94,034,967)		19,747,343
8		Texas Coast Rptg Area					
9			1823: Oth Regulatory Asset	179280: Reg NC Asset EDIT - Other	634,982	-21.00%	(133,346)
10			2540: Oth Regulatory Liab	257033: Reg NC Liab EDIT - Plant	(22,594,172)	-21.00%	4,744,776
11				257034: Reg NC Liab EDIT - Plant Other	(3,497,027)	-21.00%	734,376
12				257037: REG NC LIAB EDIT - ARAM AMORT	(2,963,533)	-21.00%	622,342
13				Subtotal Texas Coast Rptg Area	(28,419,750)		5,968,141
14							
15				Total	\$ (122,454,717)		\$ 25,715,491
16							
17							

⁽¹⁾ To: 2.g - ADIT Summary

⁽²⁾ Source: SW 2g ADIT EDIT Summary

⁽³⁾ Source: SW Trial Balance by GL

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - Bad Debt Reserve
For The Test Year Ended December 2020

Line No.	FERC	Account	Balance as of December 31 2020 ⁽²⁾	ADIT %	ADIT @ 21%
1	1441: Acc Prov Uncoll-Commodity	123010: Accum Prov-Uncoll Accts-Commodity	(2,159,048)	-21.00%	453,400
2	1444: Acc Prov Un A/R - Other	123050: Accum Prov for Uncoll Accts-Other	(356,776)	-21.00%	74,923
3	Total Bad Debt Reserve		\$ (2,515,825)		⁽¹⁾ \$ 528,323
4					
5	⁽¹⁾ To: 2g - ADIT-Summary				
6	⁽²⁾ From: 2] Bad Debt Reserve - Summary				

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - Deferred Benefit Asset/(Liability)
For The Test Year Ended December 2020

Line No.	Reg Filing	FERC	Account	Jurisdiction	Deferred Benefit Asset by Jurisdiction ⁽¹⁾	ADIT %	ADIT @ 21%
1	Entex Texas Gulf	1823: Oth Regulatory Asset	179042: Regulatory Assets - Pension Deferral	Houston Rplg Area	1,507,983	-21.00%	(316,677)
2				Texas Coast Rplg Area	47,304	-21.00%	(9,934)
3							
4							
5		2540: Oth Regulatory Liab	257032: Reg Liability Pension Deferral	Houston Rplg Area	(6,450,081)	-21.00%	1,354,517
6				Texas Coast Rplg Area	(2,864,712)	-21.00%	601,589
7							
8							
9				Subtotal Entex Texas Gulf	<u>\$ (7,759,505)</u>		<u>⁽²⁾ \$ 1,629,496</u>
10				Total	<u>\$ (7,759,505)</u>		<u>\$ 1,629,496</u>
11							
12							
13							
14							

⁽¹⁾ Source: SW Trial Balance by GL

⁽²⁾ 2.g - ADIT Summary

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - Deferred System Safety Integrity
For The Test Year Ended December 2020

Line No.	FERC	Account	Jurisdiction	Deferred Asset System Safety Integrity ⁽¹⁾	ADIT %	ADIT @ 21% ⁽²⁾
1	1823: Oth Regulatory Asset	179045: Reg Asset - System Safety and Integrity	Houston Rptg Area	8,400,056	-21.00%	(1,764,012)
2			Texas Coast Rptg Area	2,848,461	-21.00%	(598,177)
3			Subtotal 179045: Reg Asset - System Safet	\$ 11,248,517		\$ (2,362,189)
4						
5						
6						
7						

⁽¹⁾ Source: SW Trial Balance by GL

⁽²⁾ 2g - ADIT Summary

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - Employee Expense Related Reserves
For The Test Year Ended December 2020

Line No.	Account	Entex Amount ⁽¹⁾	Adjustments	Entex Adjusted Amount	Allocator to Use ⁽³⁾	Jurisdiction Allocated	Jurisdiction Direct	Jurisdictional Total	ADIT %	Amount
1	240060: Curr&Acct Liab-Payroll Ben-Other	(1,577,000)	-	(1,577,000)	56.04%	(853,751)	-	(853,751)	-21.00%	185,598
2	259020: Savings Restoration Plan	(127,027)	-	(127,027)	56.04%	(71,186)	-	(71,186)	-21.00%	14,949
3	259021: Noram Restoration of Accounts Plan	(244,405)	-	(244,405)	56.04%	(136,964)	-	(136,964)	-21.00%	28,765
4	259042: PostRetirement Welfare Plan-ASC 715	(38,243,000)	5,681,000	(32,562,000)	56.04%	-	(13,654,105)	(13,654,105)	-21.00%	2,867,362
5	259043: PostRetirement Benefits-ASC 712	(2,607,006)	-	(2,607,006)	56.04%	(1,460,966)	-	(1,460,966)	-21.00%	306,603
6	265020: Oth Del CR-Deferred Comp	(795,000)	194,000	(601,000)	56.04%	(314,384)	-	(314,384)	-21.00%	66,021
7	265025: Oth Del CR-Deferred Compensation - Miscellaneous	(75,515)	-	(75,515)	56.04%	(42,318)	-	(42,318)	-21.00%	8,887
8	Total Jurisdiction Amount	\$ (43,628,952)	\$ 5,875,000	\$ (37,753,952)	\$	\$ (2,909,570)	\$ (13,654,105)	\$ (16,563,675)		\$ 3,478,372
9										
10	⁽¹⁾ From: 2f Employee Expense Related Reserves									
11	⁽²⁾ From: 2.i - PostRetirement-Employee Expense Related Reserves									
12	⁽³⁾ From: Allocation Factors CY									
13	⁽⁴⁾ From: 2.i - Employee Expense Related Reserves-Summary									
14	⁽⁵⁾ To: 2.g - ADIT Summary									

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - Over Under of Franchise and State Gross Receipts Tax
For The Test Year Ended December 2020

Line No.	FERC	Jurisdiction	Cumulative Balance	ADIT %	ADIT @ 21%
1	1823: Oth Regulatory Asset	Entex Corp	-	-21.00%	-
2		Houston Rptg Area	-	-21.00%	-
3		Subtotal 1823: Oth Regulatory Asset	\$ -		\$ -
4					
5	2360: Taxes Accrued	Entex Corp	-	-21.00%	-
6		Houston Rptg Area	(711,715)	-21.00%	149,460
7		Texas Coast Rptg Area	-	-21.00%	-
8		Subtotal 2360: Taxes Accrued	\$ (711,715)		⁽²⁾ \$ 149,460
9					

10
11 ⁽¹⁾Source: SW Trial Balance by GL
12 ⁽²⁾To: 2.g - ADIT Summary

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - Benefit Restoration
For The Test Year Ended December 2020

Line No.	Account	Per Actuarial Report - Entex ⁽¹⁾	Jurisdiction Allocation Factor ⁽²⁾	Jurisdiction Amount	ADIT %	ADIT @ -21%
1	259040: Benefit Restoration Plan-ASC 715	\$ (3,194,000)	56.04%	\$ (1,789,918)	-21.00%	⁽³⁾ \$ 375,883
2						
3						
4	⁽¹⁾ Source: SW 2g-ADIT Benefit Restoration					
5	⁽²⁾ From: Allocation Factors CY					
6	⁽³⁾ To: 2.g - ADIT Summary					

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - Injuries and Damages
For The Test Year Ended December 2020

Line No.	FERC	Account	Jurisdictional Amount	ADIT %	ADIT @ 21%
1	2282: AccumProv-Inj/Damage	258010: Injuries & Damages-Auto Liability	(4) (928,760)	-21.00%	195,040
2		258020: Injuries & Damages-Gen Liability	(4) (3,296,210)	-21.00%	692,204
3		258030: Injuries & Damages-Workers' Comp	(1) (1,086,461)	-21.00%	228,157
4	Total Injuries and Damages Reserve		<u>\$ (5,311,431)</u>		<u>(2) \$ 1,115,401</u>

5 (1) From: 2k Summary - Injuries and Damages Reserve

6 (2) To: 2g - ADIT Summary

7 (3) Source: SW 2g ADIT Injuries and Damages

8 (4) Source: SW Trial Balance by GL

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - Over/Under Gas Cost by Division
For The Test Year Ended December 2020

Line No.	FERC	Jurisdiction	Cumulative Balance ⁽¹⁾	ADIT %	ADIT @ 21%
1	1910: Unrec Pur Gas Csts	Houston Rptg Area	(526,628)	-21.00%	110,592
2		Conroe Rptg Area	-	-21.00%	-
3		Texas Coast Rptg Area	-	-21.00%	-
4		Subtotal 1910: Unrec Pur Gas Csts	<u>\$ (526,628)</u>		<u>(2) \$ 110,592</u>

⁽¹⁾ Source: SW Trial Balance by GL

⁽²⁾ To: 2.g - ADIT Summary

CenterPoint Energy
Houston and Texas Coast Divisions
ADIT - State and Federal Deferred Income Tax
For The Test Year Ended December 2020

Line No.	Line	1900: Acc Deferred Inc Tax	2820: Def Inc Tax-Oth Prop	2830: Def Inc Taxes-Oth
1	Cumulative Balance - DSIT Unadjusted	(2) 4,390,694	(2) (21,318,592)	(2) (899,017)
2	Revised Balance - DSIT Adjusted	580,958	(21,318,592)	(419,428)
3	Adjustments	(2) (3,809,736)	-	(2) 479,589
4	Texas Deferred State Tax - TMT	(2) 21,654	(2) (8,942,777)	(2) (118,859)
5	Rate for Louisiana Jurisdiction	61.05%	61.05%	61.05%
6	Rate for Mississippi Jurisdiction	38.95%	38.95%	38.95%
7	Louisiana Deferred State Tax (Line 1 - Line 4) * L	2,667,203	(7,555,163)	(476,269)
8	Mississippi Deferred State Tax (Line 1 - Line 4) *	1,701,836	(4,820,649)	(303,889)
9	Federal Tax Rate	21.00%	21.00%	21.00%
10	Jurisdiction Allocation Rate	80.67%	80.67%	80.67%
11	Federal Tax Amount of Adjusted DSIT (Line 2 * L	122,001	(4,476,904)	(88,080)
12	Allocation of State Deferred Income Tax-Jurisdic	17,468	(7,214,138)	(95,883)
13	Allocation of Federal Deferred State Income Tax	98,418	(3,611,519)	(71,054)
14				
15	Total Allocation of State Deferred Income Tax for	-	-	(1) (7,292,553)
16	Total Allocation of Federal Deferred Income Tax	-	-	(1) 3,584,154
17				
18				
19	(1) To: 2.g - ADIT Summary			
20	(2) From: 2.g - ADIT as Adjusted			

CenterPoint Energy
Houston and Texas Coast Divisions
Deferred Benefit Asset/(Liability)
For The Test Year Ended December 2020

Line No.	FERC	Account	Amount ⁽¹⁾
1	Oth Regulatory Asset	179042: Regulatory Assets - Pension Deferral	1,555,287
2	Oth Regulatory Liab	257032: Reg Liability Pension Deferral	(9,314,793)
3	Total Regulatory Asset (Liability)		<u>⁽²⁾ \$ (7,759,505)</u>
4			
5			
6	⁽¹⁾ Source: SW Trial Balance by GL		
7	⁽²⁾ To: 2 - Rate Base		

CenterPoint Energy
Houston and Texas Coast Divisions
Employee Expense Related Reserves
For The Test Year Ended December 2020

Line No	FERC	Account	Entex Amount ⁽¹⁾	Adjustments	Entex Adjusted Amount	Gross Labor Allocation ⁽³⁾	Jurisdiction Allocated	Jurisdiction Direct	Jurisdictional Total
1	2283	240060: Curr&Accr Liab-Payroll Ben-Other	(1,577,000)	-	(1,577,000)	56.04%	(883,751)	-	(883,751)
2	2283	259020: Savings Restoration Plan	(127,027)	-	(127,027)	56.04%	(71,186)	-	(71,186)
3	2283	259021: Noram Restoration of Accounts Plan	(244,405)	-	(244,405)	56.04%	(136,964)	-	(136,964)
4	2283	259042: PostRetirement Welfare Plan-ASC 715	(38,243,000)	5,681,000 ^(a)	(32,562,000)	56.04%	- ^(a)	(13,654,105)	(13,654,105)
5	2283	259043: Postemployment Benefits-ASC 712	(2,607,006)	-	(2,607,006)	56.04%	(1,460,966)	-	(1,460,966)
6	2530	265020: Oth Def CR-Deferred Comp	(755,000)	194,000 ^(a)	(561,000)	56.04%	(314,384)	-	(314,384)
7	2530	265025: Oth Def CR-Deferred Compensation - Miscellaneous	(75,515)	-	(75,515)	56.04%	(42,318)	-	(42,318)
8		Total	(43,628,952)	5,875,000	(37,753,952)		(2,909,570)	(13,654,105)	(16,563,675)
9			\$	\$	\$		\$	\$	\$

⁽¹⁾ Source: SW 21 Employee Expense Reserve

⁽²⁾ From: 2.1 - Postretirement - Employee Expense Related Reserves

⁽³⁾ From: Allocation Factor CY

⁽⁴⁾ From: SW 21 EE Deferred Comp

⁽⁵⁾ To: 2 - Rate Base

⁽⁶⁾ From: SW 21 Postretirement-Emp EE

CenterPoint Energy
Houston and Texas Coast Divisions
Calculation of Postretirement - Cash to Accrual
For The Test Year Ended December 2020

Line No.	Description	Amount
1	FAS 106 Postretirement (Unrecovered)-Entex Jurisdictional	⁽¹⁾ (4,593,640)
2		
3	Postretirement 12/31/2020 - Entex	⁽²⁾ (32,562,000)
4	Current Year Jurisdiction Allocation Factors ⁽³⁾	56.04%
5	Net Benefit Liability - Jurisdiction Total (Ln 3 x Ln 4)	(18,247,745)
6	Adjustment - Unrecovered Postretirement Liability - Ln 1	4,593,640
7	Adjusted GL Account 259042 FAS 106 (Ln 5 + Ln 6)	⁽⁴⁾ \$ (13,654,105)
8		
9		
10	⁽¹⁾ Source: SW 2i Unrec Postretirement Amz	
11	⁽²⁾ Source: SW 2i PostRetirement-Emp EE	
12	⁽³⁾ From: Allocation Factors CY	
13	⁽⁴⁾ To: 2.i - Employee Expense Related Reserves - Summary	

CenterPoint Energy
Houston and Texas Coast Divisions
Bad Debt Reserve
For The Test Year Ended December 2020

Line No.	FERC	Account	Balance as of December 31, 2020
1	1441	123010: Accum Prov-Uncoll Accts-Commodity	⁽¹⁾ \$ (2,159,048)
2	1444	123050: Accum Prov for Uncoll Accts-Other	⁽²⁾ \$ (356,776)
3	Total Bad Debt Reserve		⁽³⁾ \$ (2,515,825)
4			
5			
6	⁽¹⁾ From: 2.j - Bad Debt Reserve-123010		
7	⁽²⁾ From: 2.j - Bad Debt Reserve-123050		
8	⁽³⁾ To: 2 - Rate Base		

CenterPoint Energy
Houston and Texas Coast Divisions
Bad Debt Reserve, Write Offs & Accruals GL 123010
For The Test Year Ended December 2020

Line No.	Period	Accruals	Writeoffs	Less: COVID Bad Debt	Ending Balance ⁽¹⁾
1	Dec - 2019	(141,308)	110,660	-	(404,258) ⁽²⁾
2	Jan - 2020	(130,906)	62,298	-	(472,867)
3	Feb - 2020	(89,737)	99,213	-	(463,390)
4	Mar - 2020	(889,109)	11,670	-	(1,340,829)
5	Apr - 2020	(798,781)	(50,849)	828,414	(1,362,045)
6	May - 2020	(390,993)	(40,047)	300,483	(1,492,602)
7	Jun - 2020	(507,118)	(41,253)	240,067	(1,800,905)
8	Jul - 2020	(601,422)	(27,539)	505,618	(1,924,248)
9	Aug - 2020	(504,155)	(15,986)	406,074	(2,038,315)
10	Sep - 2020	(445,281)	61,104	(78,438)	(2,500,930)
11	Oct - 2020	(101,029)	46,920	-	(2,555,040)
12	Nov - 2020	(106,095)	600,030	-	(2,061,105)
13	Dec - 2020	(181,686)	83,742	-	(2,159,048)

14

15

16 ⁽¹⁾ Source: SW 2j Bad Debt 123010

17 ⁽²⁾ To: 2.j - Bad Debt Reserve - Summary

CenterPoint Energy
Houston and Texas Coast Divisions
Bad Debt Reserve, Write Offs & Accruals GL 123050
For The Test Year Ended December 2020

Line No.	FERC	Account	Jurisdictional Balance ⁽²⁾
1	1444	123050: Accum Prov for Uncoll Accts-Other	⁽¹⁾ \$ (356,776)
2			
3			
4		⁽¹⁾ To: 2.j - Bad Debt Reserve - Summary	
5		⁽²⁾ Source: SW Trial Balance by GL	

CenterPoint Energy
Houston and Texas Coast Divisions
Injuries and Damages Reserve
For The Test Year Ended December 2020

Line No.	FERC	Account	Reserves
1	2282	258010: Injuries & Damages-Auto Liability	⁽²⁾ (928,760)
2	2282	258020: Injuries & Damages-Gen Liability	⁽²⁾ (3,296,210)
3	2282	258030: Injuries & Damages-Workers' Comp	⁽¹⁾ (1,086,461)
4	Total Injuries and Damages Reserve		⁽³⁾ \$ (5,311,431)
5			
6	⁽¹⁾ From: 2.k - 258030 - Injuries and Damages Reserve		
7	⁽²⁾ Source: SW Trial Balance by GL		
8	⁽³⁾ To: 2 - Rate Base		

CenterPoint Energy
Houston and Texas Coast Divisions
Injuries and Damages Reserve
For The Test Year Ended December 2020

Line No.	FERC	Account	Workers Compensation	Jurisdiction Allocation Factor	Jurisdictional Balance
1	2282	258030: Injuries & Damages-Workers' Comp	⁽³⁾ (1,535,852)	⁽²⁾ 70.74%	⁽¹⁾ (1,086,461)
2					
3					
4		⁽¹⁾ To: 2.k - Injuries and Damages Reserve - Summary			
5		⁽²⁾ From: Allocation Factors - CY			
6		⁽³⁾ Source: SW 2k Injuries and Damages			

CenterPoint Energy
Houston and Texas Coast Divisions
Retirement Plan Asset
For The Test Year Ended December 2020

Line No.	Account	Per Actuarial Report - Entex ⁽¹⁾	Jurisdiction Allocation Factor ⁽²⁾	Jurisdiction Amount	ADIT %	ADIT @ 21%
1	259041: Net retirement plan asset	\$ 27,547,000	56.04%	⁽⁴⁾ \$ 15,437,339	-21.00%	⁽³⁾ \$ (3,241,841)
2						
3						
4	⁽¹⁾ Source: SW 2I Retirement Plan Asset					
5	⁽²⁾ From: Allocation Factors CY					
6	⁽³⁾ To: 2.g - ADIT Summary					
7	⁽⁴⁾ To: 2 - Rate Base					

CenterPoint Energy
Houston and Texas Coast Divisions
Regulatory Asset related to Texas Administrative Code §8.209
For The Test Year Ended December 2020

Line No.	FERC	Account	Balance ⁽¹⁾
1	1823: Oth Regulatory Asset	179043: Reg Asset- 08.209	⁽²⁾ \$ 5,535,584
2			
3			
4	⁽¹⁾ Source: SW Trial Balance by GL		
5	⁽²⁾ To: 2 - Rate Base		

CenterPoint Energy
Houston and Texas Coast Divisions
EDIT Regulatory Asset and Liabilities
For The Test Year Ended December 2020

Line No.	Description	Jurisdictional Balance
1	Balance	⁽²⁾ \$ (122,454,717)
2	Adjustments ^(A)	6,832,102
3	Adjusted Balance	⁽¹⁾ \$ (115,622,615)
4	Fed %	21.00%
5	Fed Amount	⁽³⁾ 24,280,749
6	State Margin %	0.75%
7	State %	0.59%
8	State Amount	⁽³⁾ 685,064
9	Total	\$ 24,965,813

10

11 ⁽¹⁾ To: 2 - Rate Base

12 ⁽²⁾ Source: SW Trial Balance by GL

13 ⁽³⁾ To: 2g ADIT Summary

14 ^(A) Note: Adjustments reflect the ADIT line items that are not included as part of rate base from Docket GUD No. 10567

CenterPoint Energy
Houston and Texas Coast Divisions
Deferred Asset Safety Integrity
For The Test Year Ended December 2020

Line No.	FERC	Account	Jurisdictional Balance ⁽¹⁾
1	1823: Oth Regulatory Asset	179045: Reg Asset - System Safety and Integrity	⁽²⁾ \$ 11,248,517
2			
3	⁽¹⁾ Source: SW Trial Balance by GL		
4	⁽²⁾ To: 2- Rate Base		

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Bases Net Plant Direct
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Plant Allocation Percentage
1	Net Plant - Direct Allocator	CenterPoint Energy Ent	Entex Corp	Entex Corp	1,464,398	2,039,436,892	0.00%
2				Tx Meters-Regulators & Gas Support	456,327	2,039,436,892	0.00%
3				Subtotal Entex Corp (to allocate)	1,920,724		0.00%
4							
5			Entex Rural	Beaumont Rptg Area	88,037,260	2,039,436,892	4.32%
6				East Texas Rptg Area	211,785,598	2,039,436,892	10.38%
7				Entex Louisiana Rptg Area	98,189,757	2,039,436,892	4.81%
8				Entex Mississippi Rptg Div	212,683,933	2,039,436,892	10.43%
9				South Texas Rptg Area	236,042,956	2,039,436,892	11.57%
10				Subtotal Entex Rural	846,739,505		41.51%
11							
12			Entex Texas Gulf	Houston Rptg Area	901,666,338	2,039,436,892	44.21%
13				Houston, Conroe & Tx Coast Rptg Area	253,335	2,039,436,892	0.01%
14				Texas Coast Rptg Area	290,777,714	2,039,436,892	14.26%
15				Subtotal Entex Texas Gulf	1,192,697,387		58.48%
16							

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Bases Net Plant - Prior Year
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Plant Allocation Percentage
1	Net Plant - Direct Allocator	CenterPoint Energy Entex	Entex Corp (to allocate)	Tx Meters-Regulators & Gas Support	470,855	1,830,567,998	0.00%
2			Entex Corp	Entex Corp	2,142,087	1,830,567,998	0.00%
3				Subtotal Entex Corp (to allocate)	2,612,942		0.00%
4							
5			Entex Rural	Beaumont Rptg Area	75,318,309	1,830,567,998	4.11%
6				East Texas Rptg Area	191,418,254	1,830,567,998	10.46%
7				South Texas Rptg Area	214,136,279	1,830,567,998	11.70%
8				Entex Louisiana Rptg Area	88,098,004	1,830,567,998	4.81%
9				Entex Mississippi Rptg Div	191,741,017	1,830,567,998	10.47%
10				Subtotal Entex Rural	760,711,863		41.55%
11							
12			Entex Texas Gulf	Houston Rptg Area	797,901,562	1,830,567,998	43.59%
13				Houston, Conroe & Tx Coast Rptg Area	2,751,472	1,830,567,998	0.15%
14				Texas Coast Rptg Area	269,203,102	1,830,567,998	14.71%
15				Subtotal Entex Texas Gulf	1,069,856,136		58.45%
16							

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Factors-Current
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage
1	Capital % for Total Payroll	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	6,585,462	181,763,541	3.62%
2				East Texas Rptg Area	12,600,057	181,763,541	6.93%
3				Entex Louisiana Rptg Area	15,236,019	181,763,541	8.38%
4				Entex Mississippi Rptg Div	17,460,595	181,763,541	9.61%
5				Northeast Texas Rptg Area	1,624,322	181,763,541	0.89%
6				South Texas Rptg Area	21,960,576	181,763,541	12.08%
7				Tyler Rptg Area	1,299,725	181,763,541	0.72%
8				Subtotal Entex Rural	76,766,757		42.23%
9			Entex Texas Gulf	Conroe Rptg Area	2,197,916	181,763,541	1.21%
10				Houston Rptg Area	77,631,281	181,763,541	42.71%
11				Texas Coast Rptg Area	25,167,587	181,763,541	13.85%
12				Subtotal Entex Texas Gulf	104,996,784		57.77%
13				Subtotal CenterPoint Energy Entex	181,763,541		100.00%
14	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,005	1,981,152	2.73%
15				East Texas Rptg Area	76,006	1,981,152	3.84%
16				Entex Louisiana Rptg Area	115,826	1,981,152	5.85%
17				Entex Mississippi Rptg Div	128,211	1,981,152	6.47%
18				Northeast Texas Rptg Area	21,858	1,981,152	1.10%
19				Oklahoma Rptg Area	-	1,981,152	
20				South Texas Rptg Area	145,979	1,981,152	7.37%
21				State of Arkansas	-	1,981,152	
22				Tyler Rptg Area	37,858	1,981,152	1.91%
23				Subtotal Entex Rural	579,743		29.27%
24							
25			Entex Texas Gulf	Conroe Rptg Area	39,601	1,981,152	2.00%
26				Houston Rptg Area	1,036,564	1,981,152	52.32%
27				Texas Coast Rptg Area	325,244	1,981,152	16.42%
28				Subtotal Entex Texas Gulf	1,401,409		70.74%
29							
30				Subtotal CenterPoint Energy Entex	1,981,152		100.01%
31							
32	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,088	1,950,721	2.77%
33				East Texas Rptg Area	76,287	1,950,721	3.91%
34				Entex Louisiana Rptg Area	115,190	1,950,721	5.90%
35				Entex Mississippi Rptg Div	125,393	1,950,721	6.43%
36				Northeast Texas Rptg Area	22,036	1,950,721	1.13%
37				Oklahoma Rptg Area	-	1,950,721	
38				South Texas Rptg Area	143,794	1,950,721	7.37%
39				State of Arkansas	-	1,950,721	
40				Tyler Rptg Area	37,447	1,950,721	1.92%
41				Subtotal Entex Rural	574,235		29.43%

Allocation Factors CY

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Factors-Current
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage
42							
43			Entex Texas Gulf	Conroe Rptg Area	38,054	1,950,721	1.95%
44				Houston Rptg Area	1,023,259	1,950,721	52.46%
45				Texas Coast Rptg Area	315,172	1,950,721	16.16%
46				Subtotal Entex Texas Gulf	1,376,485		70.57%
47							
48				Subtotal CenterPoint Energy Entex	1,950,721		100.00%
49							
50	Entex Tx Gas Support Customer (CY as of June CenterPoint Energy Entex		Entex Rural	Beaumont Rptg Area	54,005	1,737,115	3.11%
51				East Texas Rptg Area	76,006	1,737,115	4.38%
52				Northeast Texas Rptg Area	21,858	1,737,115	1.26%
53				South Texas Rptg Area	145,979	1,737,115	8.40%
54				Tyler Rptg Area	37,858	1,737,115	2.18%
55				Subtotal Entex Rural	335,706		19.33%
56							
57			Entex Texas Gulf	Conroe Rptg Area	39,601	1,737,115	2.28%
58				Houston Rptg Area	1,036,564	1,737,115	59.67%
59				Texas Coast Rptg Area	325,244	1,737,115	18.72%
60				Subtotal Entex Texas Gulf	1,401,409		80.67%
61							
62				Subtotal CenterPoint Energy Entex	1,737,115		100.00%
63							
64	Entex Tx Gas Support Customer (PY as of June CenterPoint Energy Entex		Entex Rural	Beaumont Rptg Area	54,088	1,710,137	3.16%
65				East Texas Rptg Area	76,287	1,710,137	4.46%
66				Northeast Texas Rptg Area	22,036	1,710,137	1.29%
67				South Texas Rptg Area	143,794	1,710,137	8.41%
68				Tyler Rptg Area	37,447	1,710,137	2.19%
69				Subtotal Entex Rural	333,652		19.51%
70							
71			Entex Texas Gulf	Conroe Rptg Area	38,054	1,710,137	2.23%
72				Houston Rptg Area	1,023,259	1,710,137	59.83%
73				Texas Coast Rptg Area	315,172	1,710,137	18.43%
74				Subtotal Entex Texas Gulf	1,376,485		80.49%
75							
76				Subtotal CenterPoint Energy Entex	1,710,137		100.00%
77							
78	Gas Storage	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	279,910	26,377,922	1.06%
79				East Texas Rptg Area	716,989	26,377,922	2.72%
80				Entex Louisiana Rptg Area	5,384	26,377,922	0.02%
81				Entex Mississippi Rptg Div	215,276	26,377,922	0.82%
82				Northeast Texas Rptg Area	1,532,913	26,377,922	5.81%

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Factors-Current
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage
83				South Texas Rptg Area	1,703,542	26,377,922	6.49%
84				Subtotal Entex Rural	4,454,014		16.89%
85							
86							
87			Entex Texas Gulf	Houston Rptg Area	13,426,353	26,377,922	50.90%
88				Texas Coast Rptg Area	8,497,555	26,377,922	32.21%
89				Subtotal Entex Texas Gulf	21,923,908		83.11%
90							
91				Subtotal CenterPoint Energy Entex	26,377,922		100.00%
92		CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	4,153,591	115,072,677	3.61%
93				East Texas Rptg Area	10,927,594	115,072,677	9.50%
94				Entex Louisiana Rptg Area	9,131,221	115,072,677	7.94%
95				Entex Mississippi Rptg Div	11,029,341	115,072,677	9.58%
96				Northeast Texas Rptg Area	1,364,248	115,072,677	1.19%
97				South Texas Rptg Area	13,750,044	115,072,677	11.95%
98				Tyler Rptg Area	222,631	115,072,677	0.19%
99				Subtotal Entex Rural	50,578,671		43.96%
100							
101			Entex Texas Gulf	Conroe Rptg Area	1,935,171	115,072,677	1.68%
102				Houston Rptg Area	46,927,645	115,072,677	40.78%
103				Texas Coast Rptg Area	15,631,191	115,072,677	13.58%
104				Subtotal Entex Texas Gulf	64,494,006		56.04%
105							
106				Subtotal CenterPoint Energy Entex	115,072,677		100.00%
107	O&M % for Total Payroll	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	6,649,228	205,941,002	3.23%
108				East Texas Rptg Area	14,062,522	205,941,002	6.83%
109				Entex Louisiana Rptg Area	15,288,824	205,941,002	7.42%
110				Entex Mississippi Rptg Div	17,318,435	205,941,002	8.41%
111				Northeast Texas Rptg Area	2,730,128	205,941,002	1.33%
112				South Texas Rptg Area	24,755,228	205,941,002	12.02%
113				Tyler Rptg Area	(607,246)	205,941,002	-0.29%
114				Subtotal Entex Rural	80,197,118		38.95%
115			Entex Texas Gulf	Conroe Rptg Area	4,102,542	205,941,002	1.99%
116				Houston Rptg Area	91,206,846	205,941,002	44.29%
117				Texas Coast Rptg Area	30,434,496	205,941,002	14.78%
118				Subtotal Entex Texas Gulf	125,743,884		61.06%
119				Subtotal CenterPoint Energy Entex	205,941,002		100.01%
120							

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Factors - Prior
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Percentage
1	Capital % for Total Payroll	CenterPoint Energy Entex	Entex Rural				
2				Beaumont Rptg Area	8,200,322	221,772,454	3.70%
3				East Texas Rptg Area	20,931,792	221,772,454	9.44%
4				Entex Louisiana Rptg Area	17,516,329	221,772,454	7.90%
5				Entex Mississippi Rptg Div	21,324,268	221,772,454	9.62%
6				Northeast Texas Rptg Area	1,513,094	221,772,454	0.68%
7				South Texas Rptg Area	27,058,901	221,772,454	12.20%
8				Tyler Rptg Area	1,216,600	221,772,454	0.55%
9				Subtotal Entex Rural	97,761,306		44.09%
10			Entex Texas Gulf	Conroe Rptg Area	2,028,980	221,772,454	0.91%
11				Houston Rptg Area	91,825,194	221,772,454	41.41%
12				Texas Coast Rptg Area	30,156,974	221,772,454	13.60%
13				Subtotal Entex Texas Gulf	124,011,149		55.92%
14	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Subtotal CenterPoint Energy Entex	221,772,454		100.01%
15				Beaumont Rptg Area	54,088	1,950,721	2.77%
16				East Texas Rptg Area	76,287	1,950,721	3.91%
17				Entex Louisiana Rptg Area	115,190	1,950,721	5.90%
18				Entex Mississippi Rptg Div	125,393	1,950,721	6.43%
19				Northeast Texas Rptg Area	22,036	1,950,721	1.13%
20				Oklahoma Rptg Area	-	1,950,721	
21				South Texas Rptg Area	143,794	1,950,721	7.37%
22				State of Arkansas	-	1,950,721	
23				Tyler Rptg Area	37,447	1,950,721	1.92%
24				Subtotal Entex Rural	574,235		29.43%
25			Entex Texas Gulf	Conroe Rptg Area	38,054	1,950,721	1.95%
26				Houston Rptg Area	1,023,259	1,950,721	52.46%
27				Texas Coast Rptg Area	315,172	1,950,721	16.16%
28				Subtotal Entex Texas Gulf	1,376,485		70.57%
29							
30				Subtotal CenterPoint Energy Entex	1,950,721		100.00%
31							
32	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,711	1,927,266	2.84%
33				East Texas Rptg Area	76,488	1,927,266	3.97%
34				Entex Louisiana Rptg Area	115,525	1,927,266	5.99%
35				Entex Mississippi Rptg Div	124,404	1,927,266	6.45%
36				Northeast Texas Rptg Area	22,183	1,927,266	1.15%
37				Oklahoma Rptg Area	-	1,927,266	
38				South Texas Rptg Area	142,393	1,927,266	7.39%
39				State of Arkansas	-	1,927,266	
40				Tyler Rptg Area	37,033	1,927,266	1.92%
41				Subtotal Entex Rural	572,737		29.71%
42							

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Factors--Prior
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Percentage
43			Entex Texas Gulf	Conroe Rptg Area	36,876	1,927,266	1.91%
44				Houston Rptg Area	1,011,076	1,927,266	52.46%
45				Texas Coast Rptg Area	306,577	1,927,266	15.91%
46				Subtotal Entex Texas Gulf	1,354,529		70.28%
47							
48				Subtotal CenterPoint Energy Entex	1,927,266		99.99%
49							
50	Entex Tx Gas Support Customer (CY as of June CenterPoint Energy Entex		Entex Rural	Beaumont Rptg Area	54,088	1,710,137	3.16%
51				East Texas Rptg Area	76,287	1,710,137	4.46%
52				Northeast Texas Rptg Area	22,036	1,710,137	1.29%
53				South Texas Rptg Area	143,794	1,710,137	8.41%
54				Tyler Rptg Area	37,447	1,710,137	2.19%
55				Subtotal Entex Rural	333,652		19.51%
56							
57			Entex Texas Gulf	Conroe Rptg Area	38,054	1,710,137	2.23%
58				Houston Rptg Area	1,023,259	1,710,137	59.83%
59				Texas Coast Rptg Area	315,172	1,710,137	18.43%
60				Subtotal Entex Texas Gulf	1,376,485		80.49%
61							
62				Subtotal CenterPoint Energy Entex	1,710,137		100.00%
63							
64	Entex Tx Gas Support Customer (PY as of June CenterPoint Energy Entex		Entex Rural	Beaumont Rptg Area	54,711	1,687,337	3.24%
65				East Texas Rptg Area	76,488	1,687,337	4.53%
66				Northeast Texas Rptg Area	22,183	1,687,337	1.31%
67				South Texas Rptg Area	142,393	1,687,337	8.44%
68				Tyler Rptg Area	37,033	1,687,337	2.19%
69				Subtotal Entex Rural	332,808		19.71%
70							
71			Entex Texas Gulf	Conroe Rptg Area	36,876	1,687,337	2.19%
72				Houston Rptg Area	1,011,076	1,687,337	59.92%
73				Texas Coast Rptg Area	306,577	1,687,337	18.17%
74				Subtotal Entex Texas Gulf	1,354,529		80.28%
75							
76				Subtotal CenterPoint Energy Entex	1,687,337		99.99%
77							
78	Gas Storage	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	559,584	36,541,393	1.53%
79				East Texas Rptg Area	814,816	36,541,393	2.23%
80				Entex Louisiana Rptg Area	-	36,541,393	
81				Entex Mississippi Rptg Div	139,248	36,541,393	0.38%
82				Northeast Texas Rptg Area	1,774,397	36,541,393	4.86%
83				South Texas Rptg Area	2,178,552	36,541,393	5.96%
84				Subtotal Entex Rural	5,466,597		14.96%

Allocation Factors PY

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Factors--Prior
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Percentage
85							
86			Entex Texas Gulf	Houston Rptg Area	22,052,114	36,541,393	60.35%
87				Texas Coast Rptg Area	9,022,682	36,541,393	24.69%
88				Subtotal Entex Texas Gulf	31,074,796		85.04%
89							
90				Subtotal CenterPoint Energy Entex	36,541,393		100.00%
91							
92	Gross Labor Allocator	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	3,932,494	111,670,807	3.52%
93				East Texas Rptg Area	10,534,757	111,670,807	9.43%
94				Entex Louisiana Rptg Area	9,070,916	111,670,807	8.12%
95				Entex Mississippi Rptg Div	10,924,511	111,670,807	9.78%
96				Northeast Texas Rptg Area	1,341,251	111,670,807	1.20%
97				South Texas Rptg Area	12,963,632	111,670,807	11.61%
98				Tyler Rptg Area	219,802	111,670,807	0.20%
99				Subtotal Entex Rural	48,987,363		43.86%
100							
101			Entex Texas Gulf	Conroe Rptg Area	1,852,276	111,670,807	1.66%
102				Houston Rptg Area	45,653,632	111,670,807	40.88%
103				Texas Coast Rptg Area	15,177,536	111,670,807	13.59%
104				Subtotal Entex Texas Gulf	62,683,444		56.13%
105							
106				Subtotal CenterPoint Energy Entex	111,670,807		99.99%
107	O&M % for Total Payroll	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	10,488,851	304,585,089	3.44%
108				East Texas Rptg Area	30,435,979	304,585,089	9.99%
109				Entex Louisiana Rptg Area	22,705,117	304,585,089	7.45%
110				Entex Mississippi Rptg Div	27,001,285	304,585,089	8.86%
111				Northeast Texas Rptg Area	2,579,651	304,585,089	0.85%
112				South Texas Rptg Area	36,054,601	304,585,089	11.84%
113				Tyler Rptg Area	(548,707)	304,585,089	-0.18%
114				Subtotal Entex Rural	128,716,776		42.25%
115			Entex Texas Gulf	Conroe Rptg Area	3,776,532	304,585,089	1.24%
116				Houston Rptg Area	129,782,788	304,585,089	42.61%
117				Texas Coast Rptg Area	42,308,992	304,585,089	13.89%
118				Subtotal Entex Texas Gulf	175,668,312		57.74%
119				Subtotal CenterPoint Energy Entex	304,585,089		99.99%
120							

EARNINGS MONITORING
REPORT

SUPPLEMENTAL WORKPAPERS

CenterPoint Energy
Houston and Texas Coast Division
Federal Income Tax Adjustment
For The Test Year Ended December 31, 2020

Source: TAX

Row	Division	2013	2014	2015	2016	2017	2018	2019	2020	Grand Total	Percent
Total Entex 481010-Cap Equity (AFUDC)											
1	Texas Coast	\$ (2,547)	\$ (25,519)			\$ (12,220)	\$ (109,294)	\$ (171,584)	\$ (449,269)	\$ (770,433)	11.8%
2	Mississippi	(2,794)	2,794							-	0.0%
3	South Texas	(1,942)	(41,945)	(25,968)		(35,685)	(225,219)	(157,799)	(365,020)	(853,579)	13.1%
4	Louisiana			(4,289)	(142,847)	(10,293)	(17,853)	(69,222)	(268,636)	(513,140)	7.9%
5	East Texas					(16,275)	(58,355)	(118,134)	(91,253)	(284,018)	4.4%
6	Beaumont					(20,626)	(111,460)	(112,216)	(120,762)	(365,064)	5.6%
7	Houston					(56,926)	(431,241)	(1,893,007)	(1,354,971)	(3,736,144)	57.3%
8											
9	Grand Total	\$ (7,283)	\$ (64,670)	\$ (30,257)	\$ (142,847)	\$ (152,025)	\$ (953,422)	\$ (2,521,963)	\$ (2,649,912)	\$ (6,522,378)	100.0%
AFUDC Equity Perm Depreciation											
10											
11											
12	2020 Total	(72,141)									
13											
14											
15											
16											
17											
18											
19	Houston and Texas Coast Divisions AFUDC Equity Percent	72,141	From Above								
20	Houston and Texas Coast Divisions AFUDC Equity Perm Depr	\$ 49,845	69.1%								69.1% ✓1

Source: 2018 Powertax Report 2.16

✓1 Agrees to 1.e Federal Income Tax Adjustment

CenterPoint Energy
Houston and Texas Coast Division
Misc Expense Adj
For The Test Year Ended December 31, 2020

Source: SAP ZFAT (Texas Gulf Division)

Cost Element ^	Cost element name		Val.in rep.cur.	Cost Center
646620	SC Non Labor Other	"	60,576.73-	125205
		" "	60,576.73-	125205
646608	SC Labor	"	98,026.72-	125211
646609	SC Alloc.PBOH-Ben.	"	17,105.92-	
646611	SC Al. PBOH W.Comp	"	103.98-	
646612	SC Al.StrucPyrll Tx	"	6,919.35-	
646617	SC Misc NonRcvrblExp	"	1,127.48-	
646618	SC Misc. Bus Expen.	"	3,159.45-	
646619	SC Alloc. Ben. Other	"	17.41	
646620	SC Non Labor Other	"	54,888.46-	
		" "	181,313.95-	125211
		" " "	241,890.68-	

✓₁

Func. Ar...	Cost Center ^		Transactn curr. T...
9200	127486	"	490.39
TXME		"	4,228.26
	127486	" "	4,718.65
9200	127487	"	148.21
TXME		"	1,277.87
	127487	" "	1,426.08
N010	RA41333851	"	24,893.48
	RA41333851	" "	24,893.48
N010	RA41333852	"	7,523.36
	RA41333852	" "	7,523.36
TXME	RA41333941	"	31,720.31
	RA41333941	" "	31,720.31
TXME	RA41333942	"	9,586.55
	RA41333942	" "	9,586.55
8930	RA41333951	"	9,317.38
	RA41333951	" "	9,317.38
8930	RA41333952	"	2,815.92
	RA41333952	" "	2,815.92
		" " "	92,001.73

✓₂

✓₁ Agrees to 1g Investor Services
✓₂ Agrees to 1g Short Term Incentive

CenterPoint Energy
Houston and Texas Coast Division
General Ledger Account 133030 Materials & Supplies-Inventory WIP
For The Test Year Ended December 31, 2020

Source: SAP ZFAT

FERC Trial Balance (ZFAT)	
Company:0082 CenterPoint Energy Entex	
Profit Center Group: RRENTX	Name: Entex Total Company
Fiscal Year:2020 Period: 12	
Lead column	YTD
133030 Materials & Suppl-Inventory WIP	350,123.41
* 1540 Matls Oper Supplies	350,123.41
** Functional area	350,123.41

FERC Trial Balance (ZFAT)	
Company:0082 CenterPoint Energy Entex	
Profit Center Group: RRENTX	Name: Entex Total Company
Fiscal Year:2019 Period: 12	
Lead column	YTD
133030 Materials & Suppl-Inventory WIP	199,467.86
* 1540 Matls Oper Supplies	199,467.86
** Functional area	199,467.86

✓₁ Agrees to 2.c Mat and Supplies 133030 Allocation

CenterPoint Energy
Houston and Texas Coast Division
General Ledger Account 139010 Prepayments-Insurance
For The Test Year Ended December 31, 2020

Source: SAP ZFAT

[FERC Trial Balance (ZFAT)	
Company:0082 CenterPoint Energy Entex	
Profit Center Group: RRENTX Name: Entex Total Company	
Fiscal Year:2020 Period: 12	
Lead column	YTD
139010 Prepayments-Insurance	2,923,234.80
* 1650 Prepayments	2,923,234.80
** Functional area	2,923,234.80

✓1

[FERC Trial Balance (ZFAT)	
Company:0082 CenterPoint Energy Entex	
Profit Center Group: RRENTX Name: Entex Total Company	
Fiscal Year:2019 Period: 12	
Lead column	YTD
139010 Prepayments-Insurance	2,135,368.49
* 1650 Prepayments	2,135,368.49
** Functional area	2,135,368.49

✓1

✓1 Agrees to 2.d Prepayments - 139010

CenterPoint Energy
Houston and Texas Coast Division
General Ledger Account 144010 Prepayments-Other
For The Test Year Ended December 31, 2020

Source: SAP ZFAT

Year	Period	Posting Date	DocumentNo	RefDocument	CoCode	Account	DT	Cost Ctr	WBS Elem	Profit Ctr	Source...	Pa...	PartnerObj	Partner PC	Func	Area	Quantity	Transactn	curr	Text
2020	3	03/11/2020	1303375976	1701630961	0082	144010	KN			1127239						1650		312,477.00		PIPELINE USER FEE
2020	3	03/11/2020	1303375976	1701630961	0082	144010	KN			1127152						1650		1,106,755.00		
2020	4	04/30/2020	1306379513	107781437	0082	144010	SA			1127239						1650		312,477.00-		Pipeline User Fee (reclass to expense)
2020	4	04/30/2020	1306379513	107781437	0082	144010	SA			1127152						1650		1,106,755.00-		
																		0.00		

A

A Removed Pipeline user fee - The fee was not a prepayment and was reclassified to expense in April 2019.

CenterPoint Energy
Entex
Account 255010 Customer Deposits-Miscellaneous
As of December 31, 2020

Source: SAP ZFAT

FERC Trial Balance (ZFAT)	
Company:0082 CenterPoint Energy Entex	
Profit Center Group: RRETEX Name: Entex Total Company	
Fiscal Year:2020 Period: 12	
Lead column	YTD
255010 Customer Deposits-Miscellaneous	(59,659,490.37)
* 2350 Customer Deposits	(59,659,490.37)
** Functional area	(59,659,490.37)

✓1

✓1 Agrees to 2.e Customer Deposits

CenterPoint Energy
Houston and Texas Coast Division
Casualty Loss- Allocator
For The Test Year Ended December 31, 2020

	HOUSTON	TEXAS COAST	SOUTHEAST	SOUTH TEXAS
Allocation Percentage for Harvey Casualty Loss	63.90%	18.60%	8.10%	9.40%
Houston and Texas Coast Division		82.50% 		

CenterPoint Energy
Houston and Texas Coast Division
Bad Debt Reserve, Write Offs & Accruals (GL 123010 & GL 123011)
As of December 31, 2020

Source: Financial Accounting Gas

	Houston and Texas Coast Division			Other Divisions			Total Enx		
	Write Offs	Accruals/Adjustments	Balance	Write Offs	Accruals/Adjustments	Balance	Write Offs	Accruals/Adjustments	Balance
December 2019									
January 2020	62,288.12	(130,906.34)	(404,258.37)	\$ (981,911.23)	-	(1,163,869.97)	\$105,137.69	\$ (355,703.65)	\$(1,413,900.41)
February	99,213.47	(89,737.26)	(472,866.59)	(1,163,869.97)	-	(1,163,869.97)	303,123.93	(333,541.96)	(1,664,466.37)
March	11,670.06	(89,109.08)	(463,390.38)	(1,203,763.21)	-	(1,203,763.21)	25,861.43	(1,531,645.30)	(1,694,884.40)
April	(50,846.92)	(798,780.84)	(2,190,459.16)	(2,827,707.93)	990,569	(1,837,139)	(105,701.54)	(1,739,628.09)	(3,200,568.27)
May	(40,046.79)	(390,993.18)	(2,621,499.13)	(3,284,360.41)	299,233	(1,894,558)	(76,895.27)	(810,737.18)	(5,933,590.35)
June	(41,252.55)	(507,117.73)	(3,169,669.41)	(3,600,398.94)	316,585	(1,994,012)	(48,764.99)	(815,643.82)	(6,797,999.16)
July	(27,536.93)	(601,421.56)	(3,796,829.90)	(4,213,238.90)	118,102	(2,097,152)	(19,746.16)	(830,456.26)	(7,648,201.58)
August	(15,986.32)	(504,154.61)	(4,318,970.83)	(4,577,716.38)	428,912	(2,059,838)	143,614.93	(1,055,353.89)	(8,559,940.54)
September	61,103.82	(445,280.91)	(4,703,147.92)	(4,626,125.79)	103,248	(2,369,477)	124,273.66	(238,928.23)	(9,308,595.11)
October	46,919.56	(101,029.43)	(4,757,257.79)	(3,637,504.26)	-	(1,380,855)	978,686.18	503,970.30	(7,928,557.91)
November	600,029.97	(106,095.02)	(4,263,322.84)	(765,120.72)	(4,267,448.45)	-	218,918.75	(946,806.50)	(8,656,445.66)
December	83,742.22	(181,685.78)	(4,361,266.40)						(4,197,579)

Source: SAP ZFAT

FERC Trial Balance (ZFAT)		
Company: 0082, CenterPoint Energy Entex	Name: *	
Fiscal Year: 2019	Period: 12	
Lead column:		YTD
* 123010 Accum Prov-Uncolll Accts-Commodity		(1,413,900.41)
* 1441 Acc Prov Uncolll-Commodity		(1,413,900.43)
** Functional area		(1,413,900.43)

FERC Trial Balance (ZFAT)		
Company: 0082, CenterPoint Energy Entex	Name: Entex Total Company	
Fiscal Year: 2020	Period: 12	
Lead column:		YTD
123010 Accum Prov-Uncolll Accts-Commodity		(7,922,846.66)
123011 Accum Prov-Uncolll Accts Unbilled-Commodity		(733,599.00)
* 1441 Acc Prov Uncolll-Commodity		(8,656,445.66)
** Functional area		(8,656,445.66)

* Agrees to 2.g ADIT Bad Debt Reserve
Agrees to 2.g Bad Debt Reserve - 123010

INTERNAL ORDER GROUP: 13096764, 13096765		
INTERNAL ORDER GP NUMBER: 13096764, 130		
INTERNAL ORDER REPORT ACTUAL COSTS		
Fiscal Year: 2020	Period: 12	
		Total
* 13096764 COVID-19 Pandemic Preparedness-HOU		1794,189.00
* 13096765 COVID-19 Pandemic Preparedness-TXC		408,029.00
** TOTAL INCURRED COSTS		2202,218.00
** Under/ (over) Absorption of Costs		2202,218.00

CenterPoint Energy
Houston and Texas Coast Division
ADIT Employee Benefits
As of December 31, 2020

FERC Trial Balance (ZFAT)	
Company:0082 CenterPoint Energy Entex	
Profit Center Group: RRENTX Name: Entex Total Company	
Fiscal Year:2020 Period: 12	
Lead column	YTD
240060 Curr&Accr Liab-Payroll Ben-Other	(1,577,000.00)
259020 Savings Restoration Plan	(127,026.55)
259021 Noram Restoration of Accounts Plan	(244,404.67)
259042 PostRetirement Welfare Plan-ASC 715	(38,243,000.00)
259043 Postemployment Benefits-ASC 712	(2,607,006.00)
* 2283 Pensions&Benefits	(42,798,437.22)
265020 Oth Def CR-Deferred Comp	(755,000.00)
265025 Oth Def CR-Deferred Compensation - Miscellaneous	(75,514.80)
* 2530 Oth Defered Credits	(830,514.80)
** Functional area	(43,628,952.02) ✓

Source: SAP ZFAT

✓ Agrees to 2.g ADIT- Employee Benefits
Agrees to 2.i Employee Expense Related Reserves - Summary

CenterPoint Energy
Actuarial Report For Benefit Restoration Plan
For the Year Ended December 31, 2020



CenterPoint Energy, Inc.
Proprietary & Confidential

Nonqualified Retirement Benefits

* Development of Prepaid (Accrued) Cost, December 31, 2020 (000s)

Division	Cost Center	(Accrued) Prepaid 1/1/2020	(Expense) Income	Contributions	Special Adjustments	(Accrued) Prepaid 12/31/2020	2020 Benefit Payments
003A	CE Houston Electric	101452	\$ (6,715)	\$ (565)	\$ 811	\$ 0	\$ (6,469) \$ 811
002R	CERC Corporate	104397	\$ (846)	\$ (526)	\$ 1,382	\$ 0	\$ 10 \$ 1,382
024A	CE MRT	205163	220	(117)	145	0	248 145
27	CEGT	206755	(510)	55	19	0	(436) 19
036A	CEFS	209004	248	(61)	47	0	233 47
062A	CE Arkla	115270	(2,024)	54	122	0	(1,848) 122
072A	CE Minnesota Gas	124341	(466)	(274)	160	0	(580) 160
077A	CES	125902	281	(199)	0	(82)	0 0
002U	CES (Discontinued)	104316	0	0	60	82	142 60
082A	CE Entex	127026	(3,361)	(420)	586	0	(3,194) ✓ ₁ 586
	CE Resources Corp.	\$ (6,458)	\$ (1,488)	\$ 2,521	\$ 0	\$ (5,425)	\$ 2,521
002A	CE Corporate - Allocated	125308	\$ (22,370)	\$ (3,099)	\$ 6,054	\$ 0	\$ (19,415) \$ 6,054
002B	CE Corporate - Unallocated	125310	\$ (183)	\$ 23	\$ 0	\$ 0	\$ (160) \$ 0
	Grand Total	\$ (35,726)	\$ (5,129)	\$ 9,386	\$ 0	\$ (31,469)	\$ 9,386

* Numbers may not add due to rounding

02017 2020 CNP BRP Disclosure_values

Disclosure
6

✓₁ Agrees to 2.g ADIT- - Benefit Restoration

CenterPoint Energy
Houston and Texas Coast Division
Unrecovered Postretirement Amortization
For The Test Year Ended December 31, 2020

CenterPoint Energy Entex
Texas Coast Unrecovered Postretirement
(Amortize over 5 yrs beginning June 2017)

CenterPoint Energy Entex
Houston Unrecovered Postretirement
(Amortize over 5 yrs beginning June 2017)

Date	179068	Amortization	Balance G/L 179068	Months Remaining	Date	179068	Amortization	Balance G/L 179068	Months Remaining
Beginning Balance	3,678,252.00		3,678,252.00	60	Beginning Balance	12,534,595.00		12,534,595.00	60
Jun-17		(61,304.20)	3,616,947.80	59	Jun-17		(208,909.92)	12,325,685.28	59
Jul-17		(61,304.20)	3,555,643.60	58	Jul-17		(208,909.92)	12,116,775.36	58
Aug-17		(61,304.20)	3,494,339.40	57	Aug-17		(208,909.92)	11,907,865.44	57
Sep-17		(61,304.20)	3,433,035.20	56	Sep-17		(208,909.92)	11,698,955.52	56
Oct-17		(61,304.20)	3,371,731.00	55	Oct-17		(208,909.92)	11,490,045.60	55
Nov-17		(61,304.20)	3,310,426.80	54	Nov-17		(208,909.92)	11,281,135.68	54
Dec-17		(61,304.20)	3,249,122.60	53	Dec-17		(208,909.92)	11,072,225.76	53
Jan-18		(61,304.20)	3,187,818.40	52	Jan-18		(208,909.92)	10,863,315.84	52
Feb-18		(61,304.20)	3,126,514.20	51	Feb-18		(208,909.92)	10,654,405.92	51
Mar-18		(61,304.20)	3,065,210.00	50	Mar-18		(208,909.92)	10,445,496.00	50
Apr-18		(61,304.20)	3,003,905.80	49	Apr-18		(208,909.92)	10,236,586.08	49
May-18		(61,304.20)	2,942,601.60	48	May-18		(208,909.92)	10,027,676.16	48
Jun-18		(61,304.20)	2,881,297.40	47	Jun-18		(208,909.92)	9,818,766.24	47
Jul-18		(61,304.20)	2,819,993.20	46	Jul-18		(208,909.92)	9,609,856.32	46
Aug-18		(61,304.20)	2,758,689.00	45	Aug-18		(208,909.92)	9,400,946.40	45
Sep-18		(61,304.20)	2,697,384.80	44	Sep-18		(208,909.92)	9,192,036.48	44
Oct-18		(61,304.20)	2,636,080.60	43	Oct-18		(208,909.92)	8,983,126.56	43
Nov-18		(61,304.20)	2,574,776.40	42	Nov-18		(208,909.92)	8,774,216.64	42
Dec-18		(61,304.20)	2,513,472.20	41	Dec-18		(208,909.92)	8,565,306.72	41
Jan-19		(61,304.20)	2,452,168.00	40	Jan-19		(208,909.92)	8,356,396.80	40
Feb-19		(61,304.20)	2,390,863.80	39	Feb-19		(208,909.92)	8,147,486.88	39
Mar-19		(61,304.20)	2,329,559.60	38	Mar-19		(208,909.92)	7,938,576.96	38
Apr-19		(61,304.20)	2,268,255.40	37	Apr-19		(208,909.92)	7,729,667.04	37
May-19		(61,304.20)	2,206,951.20	36	May-19		(208,909.92)	7,520,757.12	36
Jun-19		(61,304.20)	2,145,647.00	35	Jun-19		(208,909.92)	7,311,847.20	35
Jul-19		(61,304.20)	2,084,342.80	34	Jul-19		(208,909.92)	7,102,937.28	34
Aug-19		(61,304.20)	2,023,038.60	33	Aug-19		(208,909.92)	6,894,027.36	33
Sep-19		(61,304.20)	1,961,734.40	32	Sep-19		(208,909.92)	6,685,117.44	32
Oct-19		(61,304.20)	1,900,430.20	31	Oct-19		(208,909.92)	6,476,207.52	31
Nov-19		(61,304.20)	1,839,126.00	30	Nov-19		(208,909.92)	6,267,297.60	30
Dec-19		(61,304.20)	1,777,821.80	29	Dec-19		(208,909.92)	6,058,387.68	29
Jan-20		(61,304.20)	1,716,517.60	28	Jan-20		(208,909.92)	5,849,477.76	28
Feb-20		(61,304.20)	1,655,213.40	27	Feb-20		(208,909.92)	5,640,567.84	27
Mar-20		(61,304.20)	1,593,909.20	26	Mar-20		(208,909.92)	5,431,657.92	26
Apr-20		(61,304.20)	1,532,605.00	25	Apr-20		(208,909.92)	5,222,748.00	25
May-20		(61,304.20)	1,471,300.80	24	May-20		(208,909.92)	5,013,838.08	24
Jun-20		(61,304.20)	1,409,996.60	23	Jun-20		(208,909.92)	4,804,928.16	23
Jul-20		(61,304.20)	1,348,692.40	22	Jul-20		(208,909.92)	4,596,018.24	22
Aug-20		(61,304.20)	1,287,388.20	21	Aug-20		(208,909.92)	4,387,108.32	21
Sep-20		(61,304.20)	1,226,084.00	20	Sep-20		(208,909.92)	4,178,198.40	20
Oct-20		(61,304.20)	1,164,779.80	19	Oct-20		(208,909.92)	3,969,288.48	19
Nov-20		(61,304.20)	1,103,475.60	18	Nov-20		(208,909.92)	3,760,378.56	18
Dec-20		(61,304.20)	1,042,171.40	17	Dec-20		(208,909.92)	3,551,468.64	17
Jan-21		(61,304.20)	980,867.20	16	Jan-21		(208,909.92)	3,342,558.72	16
Feb-21		(61,304.20)	919,563.00	15	Feb-21		(208,909.92)	3,133,648.80	15
Mar-21		(61,304.20)	858,258.80	14	Mar-21		(208,909.92)	2,924,738.88	14
Apr-21		(61,304.20)	796,954.60	13	Apr-21		(208,909.92)	2,715,828.96	13
May-21		(61,304.20)	735,650.40	12	May-21		(208,909.92)	2,506,919.04	12
Jun-21		(61,304.20)	674,346.20	11	Jun-21		(208,909.92)	2,298,009.12	11
Jul-21		(61,304.20)	613,042.00	10	Jul-21		(208,909.92)	2,089,099.20	10
Aug-21		(61,304.20)	551,737.80	9	Aug-21		(208,909.92)	1,880,189.28	9
Sep-21		(61,304.20)	490,433.60	8	Sep-21		(208,909.92)	1,671,279.36	8
Oct-21		(61,304.20)	429,129.40	7	Oct-21		(208,909.92)	1,462,369.44	7
Nov-21		(61,304.20)	367,825.20	6	Nov-21		(208,909.92)	1,253,459.52	6
Dec-21		(61,304.20)	306,521.00	5	Dec-21		(208,909.92)	1,044,549.60	5
Jan-22		(61,304.20)	245,216.80	4	Jan-22		(208,909.92)	835,639.68	4
Feb-22		(61,304.20)	183,912.60	3	Feb-22		(208,909.92)	626,729.76	3
Mar-22		(61,304.20)	122,608.40	2	Mar-22		(208,909.92)	417,819.84	2
Apr-22		(61,304.20)	61,304.20	1	Apr-22		(208,909.92)	208,909.92	1
May-22		(61,304.20)	(0.00)	0	May-22		(208,909.92)	0.00	0

4,593,640.04

CenterPoint Energy
Houston and Texas Coast Division
Actuarial Report For Postretirement
For The Test Year Ended December 31, 2020

Source: HR

Company	[A] Accrued Cost @12/31	[B] Net Benefit Liab @12/31/ GL 259042	[C]=[A - B] Adjustments (AOCl)
Entex	\$ (32,562,000) ✓ ₁	\$ (38,243,000) ✓ ₂	\$ 5,681,000 ✓ ₃

* Accrued cost represents the cumulative GAAP expenses that have not been reflected in rates due to accounting change from cash to accrual basis for rate making purposes.



CenterPoint Energy, Inc.
Proprietary & Confidential

Accounting Requirements—Postretirement Medical and Life Plan

Development of ASC 715 Prepaid (Accrued) Cost, December 31, 2020 (000s)

Development of CES 1/1/2020 and (Accrued) Cost, December 31, 2020 (000)							1/1/2020- 12/31/2020	
Division	Cost Center	(Accrued) Prepaid 1/1/2020	(Expense) Income	Contributions	Special Adjustments	(Accrued) Prepaid 12/31/2020	Benefit Payments ¹	
003A	CE Houston Electric	101452	\$ (134,241)	\$ 3,764	\$ 2,846	\$ 0	\$ (127,631)	\$ 8,473
002R	CERC Corporate	104397	\$ 4,405	\$ (30)	\$ 200	\$ 0	\$ 4,575	\$ 200
024A	CE MRT	205163	292	28	39	0	359	176
0027	CEGT	206755	(3,693)	(551)	423	0	(3,821)	423
036A	CEFS	209004	(1,859)	(155)	98	0	(1,916)	98
062A	CE Arkla	115270	(31,152)	(1,094)	807	0	(31,778)	807
072A	CE Minnesota Gas	124341	(7,452)	(765)	(20)	0	(8,237)	721
077A	CES	125902	(884)	(164)	38	1,010	0	38
002U	CES (Discontinued)	104316	0	0	68	(909)	(841)	68
080A	CE Intrastate Pipelines	158205	0	0	0	(52)	(52)	0
086A	Mobile Energy Solutions	141029	0	0	0	(49)	(49)	0
082A	CE Entex	127026	(31,995)	(1,874)	1,307	0	(32,562)	1,307
CERC	CERC Subtotal		\$ (72,677)	\$ (4,605)	\$ 2,960	\$ 0	\$ (74,322)	\$ 3,838
002A	CE Corporate—Allocated	125308	(45,329)	(2,334)	1,526	0	(46,137)	1,526
002B	CE Corporate—Unallocated	125310	(6,154)	0	0	0	(6,154)	0
Total	Total CenterPoint Energy		\$ (258,401)	\$ (3,175)	\$ 7,332	\$ 0	\$ (254,244)	\$ 13,837

¹ Gross benefit payments minus employee contributions.

Proprietary & Confidential | 02017.2020 ASC715 PostRetMed - Disclosure_20210120

Disclosure
1

Source: AON Hewitt Associates

- ✓ Agrees to 2.i Postretirement - Employee Expense Related Reserves
- ✓ Agrees to SW 2g & 2i Emp Ben SAP

CenterPoint Energy
Houston and Texas Coast Division
Deferred Comp Adjustment
For The Test Year Ended December 31, 2020

Source: AON Hewitt Associates

Company	Accrued Cost @12/31/2010	GL 265020 @12/31/2020	Adjustments (AOCI)
Entex	\$ (561,000) ✓	(755,000) ✓	194,000



CenterPoint Energy, Inc.
Proprietary & Confidential

Accounting Requirements—DCP

Amounts Recognized in AOCI as of December 31, 2020 (000s)

Discount Rate: 1.80%

		Amounts Recognized in AOCI				Reconciliation with Accrued Cost			
Division		Cost Center	Prior Service Cost	Net Loss/(Gain)	Total	Net Pension (Liability)	Amounts Recognized in AOCI	(Accrued) Pension Cost	
003A	CE Houston Electric	101451	\$ 0	\$ 586	\$ 586	\$ (8,500)	\$ 586	\$ (7,914)	
002R	CERC Corporate		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
024A	CE MRT		0	(147)	(147)	0	(147)	(147)	
27	CEGT		0	(67)	(67)	(881)	(67)	(948)	
036A	CEFS		0	(407)	(407)	0	(407)	(407)	
062A	CE Arkla	115422	0	(137)	(137)	(24)	(137)	(161)	
072A	CE Minnesota Gas	124057	0	(332)	(332)	(117)	(332)	(449)	
077A	CES	125518	0	0	0	0	0	0	
002U	CES (Discontinued)		0	(384)	(384)	(1,137)	(384)	(1,521)	
080	CE Intrastate Pipelines		0	(6)	(6)	(19)	(6)	(25)	
082A	CE Entex	127005	0	336	336	(897)	336	(561)	
	Subtotal CE Resources Corp.		\$ 0	\$ (1,144)	\$ (1,144)	\$ (3,075)	\$ (1,144)	\$ (4,219)	
002A	CE Corporate—Allocated	125309	\$ 0	5,052	\$ 5,052	\$ (19,977)	\$ 5,052	\$ (14,925)	
002B	CE Corporate—Unallocated	125310	\$ 0	\$ (2,508)	\$ (2,508)	\$ (10,853)	\$ (2,508)	\$ (13,361)	
	Grand Total		\$ 0	\$ 1,986	\$ 1,986	\$ (42,405)	\$ 1,986	\$ (40,419)	

02017 2020 DC Combined Plan Projection 1.80%_values

Disclosure
7

- ✓ Agrees to 2.i Employee Expense Reserve - Summary
- ✓ Agrees to SW 2g & 2i Emp Ben SAP

CenterPoint Energy
Houston and Texas Coast Division
Injuries, Damages and Workers Compensation General Ledger Balances
For The Test Year Ended December 31, 2020

Source: SAP ZFAT

[FERC Trial Balance (ZFAT)	
Company:0082 CenterPoint Energy Entex	
Profit Center Group: RRENTX Name: Entex Total Company	
Fiscal Year:2020 Period: 12	
Lead column	YTD
258030 Injuries & Damages-Workers' Comp	(1,535,851.63)
* 2282 AccumProv-Inj/Damage	(1,535,851.63)
** Functional area	(1,535,851.63)

✓1 Agrees to 2.k 258030 Injuries and Damages Reserve

CenterPoint Energy
Houston and Texas Coast Divisions
For the Test Year Ended December 31, 2020

Source: Aon Hewitt



CenterPoint Energy

Development of Prepaid (Accrued) Cost, December 31, 2020 (000s)*

										Discount Rate: Long-Term Rate: (Accrued)/Prepaid		2. 5.		
Division		Cost Center	(Accrued)/Prepaid Benefit Cost, 1/1/2020		Net Periodic Pension Cost		Contributions		Special Adjustments		Benefit Cost, 12/31/2020	Be Paym		
003A	CE Houston Electric	101452	\$	169,129	\$	(17,995)	\$	34,729	\$	0	\$	185,862	\$	83
002R	CERC Corporate	104397	\$	8,506	\$	194	\$	0	\$	0	\$	8,700	\$	2
024A	CE MRT	205163		9,237		123		0		0		9,360		2
27	CEGT	206755		24,916		1		0		0		24,917		6
036A	CEFS	209004		3,276		134		0		0		3,410		1
062A	CE Arkla	115270		28,930		(3,618)		5,403		0		30,715		12
072A	CE Minnesota Gas	124341		16,830		(5,212)		8,311		0		19,929		13
077A	CES	125902		(1,598)		(1,908)		0		3,506		0		
002U	CES (Discontinued)			0		0		1,542		(3,191)		(1,649)		1
080	CE Intrastate Pipelines			0		0		133		(181)		(48)		
086	Mobile Energy Sol			0		0		149		(134)		15		
0550	VUHI (Vectren Transfers)	125317		0		0		25		(4,889)		(4,864)		
082A	CE Entex	127026		22,239		(7,880)		13,188		0		27,547		17
	Subtotal CE Resources Corp.		\$	112,336	\$	(18,166)	\$	28,751	\$	(4,889)	\$	118,032	\$	57
002A	CE Corporate—Allocated	125308	\$	7,068	\$	(7,073)	\$	12,830	\$	0	\$	12,826	\$	20
002B	CE Corporate—Unallocated	125310	\$	15,050	\$	(737)	\$	0	\$	0	\$	14,313	\$	2
	Grand Total		\$	303,583	\$	(43,971)	\$	76,310	\$	(4,889)	\$	331,033	\$	164

* Numbers may not add due to rounding

Proprietary & Confidential | 02017 2020 CNP RP Disclosure 01/19/2021

✓1 Agrees to 2.I Retirement Plan Asset

CenterPoint Energy
Houston and Texas Coast Divisions
For the Test Year Ended December 31, 2020

Source: SAP ZFAT

FERC Trial Balance (ZFAT)

Company:0082 CenterPoint Energy Entex
Profit Center Group: RRHOUCOAST Name: Texas Gulf
Fiscal Year:2020 Period: 12

Lead column	Cur Period	YTD
* 1010 Plant in service	159,020,061.99	2,308,171,709.61
* 1060 Comp Const Not Class	24,539,835.70	64,960,549.76
* 1070 Constr Work in Prog	(35,361,772.93)	45,629,001.61
* 1080 Acc Prov For Depr	(3,746,850.59)	(845,961,316.16)
* 1110 Acc Prov-Amort Plt	6,519,288.48	(10,311,690.30)
* 1140 Acquisition Adj		5,088,683.79
* 1150 Amort Acq Adj		(5,088,683.79)
* 1310 Cash		66,371.50
* 1421 Customer A/R - Commodity	(1,880.15)	1,276,709.97
* 1430 Other Accts Rec	8,755,410.13	14,412,015.58
* 1441 Acc Prov Uncoll-Commodity	(84,674.38)	(5,365,894.69)
* 1444 Acc Prov Un A/R - Other		(356,776.30)
* 1510 Fuel Stock	24,604.70	179,038.64
* 1540 Matls Oper Supplies	(639,890.97)	19,164,445.41
* 1630 Stores Exp Undist	(1,700,993.78)	(624,717.83)
* 1641 Gas Str Undrgrnd-Cur	(3,269,681.84)	12,511,607.64
* 1650 Prepayments	1,031,703.00	1,160,269.69
* 1730 Accrued Util Rev	15,151,882.03	59,914,286.95
* 1823 Oth Regulatory Asset	874,240.97	31,254,845.22
* 1840 Clearing Accts	(403,877.04)	(1,804,653.62)
* 1860 Misc Deferred Debits	(122,838.60)	
* 1900 Acc Deferred Inc Tax	(119,308.00)	(1,783,443.00)
* 1910 Unrec Pur Gas Csts	(7,395,352.91)	(526,628.07)
* 2160 Unap Rtn Earnings		(336,034,072.86)
* 2282 AccumProv-Inj/Damage	318,433.04	(4,224,969.68)
* 2300 Asset Retirement obligtns	(77,324,235.49)	(112,942,351.77)
* 2320 Accounts Payable	(16,991,820.96)	(52,795,730.48)
* 2360 Taxes Accrued	8,808,452.80	6,474,108.65
* 2370 Interest Accrued	(49,726.59)	(903,154.28)
* 2420 Misc Curr & Acc Liab	(8,669,833.61)	(9,422,124.91)
* 2530 Oth Defered Credits	12,191.00	(27,101.29)
* 2540 Oth Regulatory Liab	286,196.72	(134,660,790.27)
* 2820 Def Inc Tax-Oth Prop	(169,885.00)	(1,235,524.13)
* 2830 Def Inc Taxes-Oth	(37,703.00)	(7,912,858.00)
* 4030 Depreciation	6,036,235.54	72,472,006.76
* 4043 Amrt Lmt-Trm Gas Plantt	3,213.45	38,561.33
* 4050 Amort Other Plant	388,691.84	4,474,478.13

* 4073 Unrec Reg Exp-Debits	91,487.49	1,097,849.88
* 4074 Unrec Reg Exp-Credit	(414,550.55)	(2,034,771.57)
* 4081 Other Taxes-Non-Inc	4,531,778.22	50,667,926.95
* 4091 Inc Taxes-Oper Inc	(2,023,429.00)	5,831,733.00
* 4101 Prov For Def Inc Tax	2,183,855.00	2,616,970.00
* 4170 Rev-Nonutility Oper	(204,814.88)	(1,153,374.40)
* 4191 AFUDC Other	(184,970.65)	(1,804,240.02)
* 4261 Donations	73,345.94	173,392.47
* 4263 Penalties	162,500.00	579,386.52
* 4264 Expd For Civic Act	178,353.14	1,547,989.88
* 4265 Other Deductions	31,242.20	123,463.50
* 4300 In-Debt To Assoc Cos	2,622,534.98	29,163,995.83
* 4310 Other Interest Exp	66,601.89	(129,148.10)
* 4320 Borrowed AFUDC-CR	(95,340.80)	(929,973.24)
* 4390 Adj To Retained Earn		657,594.48
* 4800 Gas Residential Sale	(74,938,295.06)	(565,922,683.72)
* 4811 Gas S Comm Sales	(11,954,821.56)	(110,065,203.31)
* 4812 Gas L Comm Sales	(347,579.83)	268,250.14
* 4814 Gas SV Ind Sales	(25,950.65)	(572,982.54)
* 4850 Gas Intraco Transfer	(787.81)	(10,395.82)

CenterPoint Energy

Houston and Texas Coast Divisions

For the Test Year Ended December 31, 2020

* 4880 Gas MISC Service Rev	(1,313,349.46)	(13,583,679.79)
* 4893 Transp Rev-Distrib	(3,311,539.63)	(36,144,536.63)
* 4930 Rent From Gas Prop	(2,476.88)	(31,747.98)
* 4940 Gas Interdepart Rent	(109,730.99)	(1,316,771.88)
* 4950 Other Gas Revs	(38,652.19)	(1,946,193.62)
* 7100 Manuf gas ops Sup & Eng	1,071.51	11,454.06
* 7170 LPG expenses	2,857.41	30,544.20
* 7350 Misc prod exp	3,035.98	32,453.30
* 7400 Manuf gas maint Sup & Eng	1,071.51	11,454.06
* 7410 Manuf gas maint of struct	892.93	9,545.13
* 7420 Manuf gas maint of prod	8,929.50	95,450.89
* 8040 Gas City Gate Purch	28,571,291.76	166,325,394.68
* 8051 Pur Gas Adjustments	7,395,352.91	5,928,647.18
* 8081 Gas Storage - Debit	1,845,043.80	26,742,142.54
* 8082 Gas Storage - Credit	(107,711.47)	(20,281,463.39)
* 8580 Transmission of Gas	15,269,543.58	129,523,472.89
* 8700 Oper Supv & Eng	173,082.82	1,505,611.13

* 8710 Distr Load Dispatch	45,201.27	567,459.55
* 8740 Mains & Services Exp	1,882,693.75	21,223,334.71
* 8760 Meas & Reg Sta Exps	57,650.65	639,298.09
* 8780 Meter & House Reg	1,084,622.72	11,203,998.11
* 8790 Customer Install Exp	1,469,460.83	11,116,844.76
* 8800 Other Utility Expense	1,682,255.53	15,694,482.83
* 8810 Rents	73,071.32	880,209.14
* 8850 Maint Supv & Eng	176,171.80	1,507,966.24
* 8870 Maintenance of Mains	1,765,086.91	18,207,948.54
* 8890 Maint of Meas & Reg	271,992.94	3,248,862.94
* 8900 Maint-Meas & Reg Sta	86,440.84	817,131.36
* 8910 Maint-Meas & Reg-Cit	949.90	11,130.85
* 8920 Maint of Services	935,423.99	10,543,931.88
* 8930 Maint-Mtr & Hous Reg	372,538.97	3,406,476.21
* 8940 Maint of Oth Equip	101,628.89	1,049,574.51
* 9010 Supervision	48,187.55	369,479.82
* 9020 Meter Reading Exp	157,625.59	1,970,565.41
* 9030 Cust Records & Colle	2,360,787.82	24,710,066.63
* 9040 Uncollectible Accts	403,123.09	2,397,931.84
* 9050 Misc Cust Accts Exp	140.94	5,958.02
* 9090 Info & Instruc Adv	542,075.83	1,655,831.69
* 9100 Misc Cust Srv & Info	128,964.17	502,155.67
* 9110 Supervision	128,964.17	502,155.65
* 9120 Demo & Selling Exps	18,423.47	71,736.59
* 9160 Misc Sales Exps	36,846.81	143,472.94
* 9200 Admin & Gen Salaries	231,381.47	2,020,267.29
* 9210 Office Supplies & Ex	1,017,477.74	7,302,174.82
* 9230 Outside Services Emp	58,995.20	707,942.52
* 9240 Property Insurance	19,962.08	232,107.61
* 9250 Injuries & Damages	218,919.17	3,274,503.78
* 9260 Empl Pensions&Ben	1,202,828.77	24,071,216.67
* 9301 Gen Advertising Exp		6,431.24
* 9302 Misc General Exps	3,740,013.13	34,346,550.12
* 9310 Rents	107,945.29	1,018,847.42
* 9320 Maint Gen Plant	299,794.98	1,143,881.93

** Functional area	64,547,634.29	988,855,692.89
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CenterPoint Energy
Houston and Texas Coast Divisions
For the Test Year Ended December 31, 2020

FERC ACCT	FERC Description	GL Number	GL Description	EMR Schedule Source	Texas Gulf
1010	Plant in service	Other	Other		2,308,171,710
1010 Total					2,308,171,710
1060	Comp Const Not Class	Other	Other		64,960,550
1060 Total					64,960,550
1070	Constr Work in Prog	Other	Other		45,629,002
1070 Total					45,629,002
1080	Acc Prov For Depr	Other	Other		(845,961,316)
1080 Total					(845,961,316)
1110	Acc Prov-Amort Plt	Other	Other		(10,311,690)
1110 Total					(10,311,690)
1140	Acquisition Adj	Other	Other		5,088,684
1140 Total					5,088,684
1150	Amort Acq Adj	Other	Other		(5,088,684)
1150 Total					(5,088,684)
1310	Cash	Other	Other		66,372
1310 Total					66,372
1421	Customer A/R - Commodity	Other	Other		1,276,710
1421 Total					1,276,710
1430	Other Accts Rec	Other	Other		14,412,016
1430 Total					14,412,016
1441	Acc Prov Uncoll-Commodity	123010	Accum Prov-Uncoll Accts-Commodity	2g ADIT Bad Debt Reserve; 2j Bad Debt	(4,008,749)
1441	Acc Prov Uncoll-Commodity	123011	Accum Prov-Uncoll Accts Unbilled-Commodity	2j Bad Debt	(352,517)
1441	Acc Prov Uncoll-Commodity	Other	Other		(1,004,628)
1441 Total					(5,365,895)
1444	Acc Prov Un A/R - Other	123050	Accum Prov for Uncoll Accts-Other	2g ADIT Bad Debt Reserve; 2j Bad Debt	(356,776)
1444 Total					(356,776)
1510	Fuel Stock	Other	Other		179,039
1510 Total					179,039
1540	Matls Oper Supplies	133998	Mat & Suppl-Init Entry of Stk Bal	2c M&S 133998-133999	(0)
1540	Matls Oper Supplies	133999	Materials & Supplies	2c M&S 133998-133999	19,164,446
1540 Total					19,164,446
1630	Stores Exp Undist	Other	Other		(624,718)
1630 Total					(624,718)
1641	Gas Str Undrgrnd-Cur	Other	Other		12,511,608
1641 Total					12,511,608
1650	Prepayments	144010	Prepayments - Other	2d Prepayments	74,153
1650	Prepayments	Other	Other		1,086,117
1650 Total					1,160,270
1730	Accrued Util Rev	Other	Other		59,914,287
1730 Total					59,914,287
1823	Oth Regulatory Asset	179042	Regulatory Assets - Pension Deferral	2g Def Ben Asset; 2h Def Ben Asset Liability	1,555,287
1823	Oth Regulatory Asset	179043	Reg Asset- 08.209	2g ADIT 8.209; 2m 8.209 Reg Asset	5,535,584
1823	Oth Regulatory Asset	179045	Reg Asset - System Safety and Integrity	2g ADIT SSI; 2o System Safety Integrity	11,248,517
1823	Oth Regulatory Asset	179280	Reg NC Asset EDIT - Other	2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	634,982
1823	Oth Regulatory Asset	Other	Other		12,280,475
1823 Total					31,254,845
1840	Clearing Accts	Other	Other		(1,804,654)
1840 Total					(1,804,654)
1860	Misc Deferred Debits	Other	Other		
1860 Total					
1900	Acc Deferred Inc Tax	Other	Other		(1,783,443)
1900 Total					(1,783,443)
1910	Unrec Pur Gas Csts	147015	O/U Reg Asset - CY Gas True Up	2g ADIT Over-Under Gas Cost	
1910	Unrec Pur Gas Csts	221135	Net Over/Under Reclass	2g ADIT Over-Under Gas Cost	
1910	Unrec Pur Gas Csts	221143	O/U Rcvy of Purch Gas Costs-Base	2g ADIT Over-Under Gas Cost	21,232,183
1910	Unrec Pur Gas Csts	221144	O/U-Recovery-Gas Purch Cost Unbilled	2g ADIT Over-Under Gas Cost	(33,242,201)
1910	Unrec Pur Gas Csts	221146	Est Rev-O/U Rcvy-Fuel Recovery	2g ADIT Over-Under Gas Cost	11,483,389
1910 Total					(526,628)
2160	Unap Rtned Earnings	Other	Other		(336,034,073)
2160 Total					(336,034,073)
2282	AccumProv-Inj/Damage	258010	Injuries & Damages-Auto Liability	2g ADIT Injures & Damages; 2k Injuries & Damages	(928,760)
2282	AccumProv-Inj/Damage	258020	Injuries & Damages-Gen Liability	2g ADIT Injures & Damages; 2k Injuries & Damages	(3,296,210)
2282	AccumProv-Inj/Damage	Other	Other		-
2282 Total					(4,224,970)
2300	Asset Retirement Obligtns	Other	Other		(112,942,352)
2300 Total					(112,942,352)
2320	Accounts Payable	Other	Other		(52,795,730)
2320 Total					(52,795,730)
2360	Taxes Accrued	221149	Over/Under Recovery of City Franchise Fees	2g ADIT OU Franchise Fees at 21%	(711,715)
2360	Taxes Accrued	Other	Other		7,185,823
2360 Total					6,474,109
2370	Interest Accrued	Other	Other		(903,154)
2370 Total					(903,154)
2420	Misc Curr & Acc Liab	232010	Curr&Accr Liab-Miscellaneous	2n EDIT	(8,588,672)
2420	Misc Curr & Acc Liab	232017	Curr&Accr Liab-CIAC	2n EDIT	(751,503)
2420	Misc Curr & Acc Liab	232050	Curr&Accr Liab-Gas Imbalance	2n EDIT	(81,949)
2420 Total					(9,422,125)
2530	Oth Defered Credits	Other	Other		(27,101)

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FERC ACCT	FERC Description	GL Number	GL Description	EMR Schedule Source	Texas Gulf
2530 Total					(27,101)
2540	Oth Regulatory Liab	257032	Reg Liability Pension Deferral	2g Def Ben Asset; 2h Def Ben Asset Liability	(9,314,793)
2540	Oth Regulatory Liab	257033	Reg NC Liab EDIT - Plant	2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(94,526,450)
2540	Oth Regulatory Liab	257034	Reg NC Liab EDIT - Plant Other	2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(14,855,992)
2540	Oth Regulatory Liab	257036	Reg NC Liab EDIT - Other	2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(296,300)
2540	Oth Regulatory Liab	257037	REG NC LIAB EDIT - ARAM AMORT	2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(13,410,957)
2540	Oth Regulatory Liab	Other	Other		(2,256,298)
2540 Total					(134,660,790)
2820	Def Inc Tax-Oth Prop	Other	Other		(1,235,524)
2820 Total					(1,235,524)
2830	Def Inc Taxes-Oth	Other	Other		(7,912,858)
2830 Total					(7,912,858)
4030	Depreciation	Other	Other		72,472,007
4030 Total					72,472,007
4043	Amrt Lmt-Trm Gas Plantt	Other	Other		38,561
4043 Total					38,561
4050	Amort Other Plant	Other	Other		4,474,478
4050 Total					4,474,478
4073	Unrec Reg Exp-Debits	Other	Other		1,097,850
4073 Total					1,097,850
4074	Unrec Reg Exp-Credit	Other	Other		(2,034,772)
4074 Total					(2,034,772)
4081	Other Taxes-Non-Inc	641012	SC PBOH-Benefits P/Roll Tax	1d Taxes	151,766
4081	Other Taxes-Non-Inc	641112	BU PBOH-Benefit P/R Tax	1d Taxes	2,842,340
4081	Other Taxes-Non-Inc	642612	BU Al.Structure for Tax W/I P.Brd	1d Taxes	1,157,371
4081	Other Taxes-Non-Inc	646612	SC Al.Structure for Tax W/I P.Brd	1d Taxes	1,618,107
4081	Other Taxes-Non-Inc	720040	State/Federal Regulatory Fees	1d Taxes	1,419,232
4081	Other Taxes-Non-Inc	722020	Other Taxes Exp-Govt Chgs & Levies	1d Taxes	35,881
4081	Other Taxes-Non-Inc	722080	Oth Taxes Exp-Sales & Use Taxes Adj	1d Taxes	9,387
4081	Other Taxes-Non-Inc	722110	Other Taxes Exp-Excise Taxes-Fed	1d Taxes	1,248
4081	Other Taxes-Non-Inc	722130	Oth Taxes Exp-Franch Fees/GRT-City	1d Taxes	18,172,593
4081	Other Taxes-Non-Inc	722131	Oth Taxes Exp-Over/Under Recov	1d Taxes	(785,915)
4081	Other Taxes-Non-Inc	722150	Other Taxes Expenses - Property	1d Taxes	18,304,169
4081	Other Taxes-Non-Inc	722161	Benefits P/R Tax Reclass	1d Taxes	(14,650)
4081	Other Taxes-Non-Inc	722181	Other Taxes Exp-Misc Employment Taxes	1d Taxes	12,833
4081	Other Taxes-Non-Inc	722200	Other Taxes Exp-State Gross Rcpts	1d Taxes	7,743,564
4081 Total					50,667,927
4091	Inc Taxes-Oper Inc	Other	Other		5,831,733
4091 Total					5,831,733
4101	Prov For Def Inc Tax	Other	Other		2,616,970
4101 Total					2,616,970
4170	Rev-Nonutility Oper	Other	Other		(1,153,374)
4170 Total					(1,153,374)
4191	AFUDC Other	Other	Other		(1,804,240)
4191 Total					(1,804,240)
4261	Donations	Other	Other		173,392
4261 Total					173,392
4263	Penalties	Other	Other		579,387
4263 Total					579,387
4264	Expd For Civic Act	Other	Other		1,547,990
4264 Total					1,547,990
4265	Other Deductions	Other	Other		123,464
4265 Total					123,464
4300	In-Debt To Assoc Cos	Other	Other		29,163,996
4300 Total					29,163,996
4310	Other Interest Exp	708030	Interest Exp-Customer Deposits	1c Interest on Customer Deposits	788,539
4310	Other Interest Exp	Other	Other		(917,687)
4310 Total					(129,148)
4320	Borrowed AFUDC-CR	Other	Other		(929,973)
4320 Total					(929,973)
4390	Adj To Retained Earn	Other	Other		657,594
4390 Total					657,594
4800	Gas Residential Sale	412005	Nat Gas Sales-Res-TCJA Refund	1a Revenue Adj	99
4800	Gas Residential Sale	412007	Nat Gas Sales-Res-Unprotected EDIT Refun	1a Revenue Adj	6,812,911
4800	Gas Residential Sale	412011	Gas-Res-Commodity Billed	1a Revenue Adj	150
4800	Gas Residential Sale	412019	Gas Sales-Residential-State GRT	1a Revenue Adj	(5,857,383)
4800	Gas Residential Sale	412020	Residential-Customer Charge/Minimum Bill	1a Revenue Adj	(253,837,542)
4800	Gas Residential Sale	412021	Nat Gas Sales-Res-Distribution Chg	1a Revenue Adj	(35,234,424)
4800	Gas Residential Sale	412024	Residential-Revenue Related Taxes Recove	1a Revenue Adj	(12,529,065)
4800	Gas Residential Sale	412092	Nat Gas Sales-Res-Storage Inventory Char	1a Revenue Adj	(1,008,532)
4800	Gas Residential Sale	412093	Nat Gas Sales-Storage Return Accrual	1a Revenue Adj	47,102
4800	Gas Residential Sale	412096	Residential Nat Gas Sales - GRIP	1a Revenue Adj	(30,600,071)
4800	Gas Residential Sale	412273	Nat Gas Sales Res EDIT refund Unbilled	1a Revenue Adj	(69,274)
4800	Gas Residential Sale	412300	Res-Gas Cost Adj	1a Revenue Adj	(236,700,942)
4800	Gas Residential Sale	412800	Gas Sales-Res Gas Cost Rec Unbilled	1a Revenue Adj	2,791,013
4800	Gas Residential Sale	412806	Gas Sales-Unbilled-Res Customer Charge	1a Revenue Adj	(27,510)
4800	Gas Residential Sale	412807	Gas Sales-Unbilled-Res Distrib Charge	1a Revenue Adj	211,762
4800	Gas Residential Sale	412808	Gas Sales-Unbilled-Res Tax Recovery	1a Revenue Adj	79,021

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FERC ACCT	FERC Description	GL Number	GL Description	EMR Schedule Source	Texas Gulf
4800 Total					(565,922,684)
4811	Gas S Comm Sales	412211	Nat Gas Sales-Comm/Ind-TCJA Refund	1a Revenue Adj	(173)
4811	Gas S Comm Sales	412271	Nat Gas Sales-Comm/Ind-Unprotected EDIT	1a Revenue Adj	733,929
4811	Gas S Comm Sales	412274	Nat Gas Sales Comm/Ind. EDIT refund Unbi	1a Revenue Adj	(10,380)
4811	Gas S Comm Sales	412302	Comm-Cust Chg/Minimum Bill	1a Revenue Adj	(17,958,738)
4811	Gas S Comm Sales	412303	Comm-Commodity/Distr Chg	1a Revenue Adj	(9,926,384)
4811	Gas S Comm Sales	412304	Comm-Rev Related Taxes Recovered	1a Revenue Adj	(3,399,568)
4811	Gas S Comm Sales	412305	Comm-Gas Cost Adj	1a Revenue Adj	(75,020,102)
4811	Gas S Comm Sales	412334	Comm - State GRT	1a Revenue Adj	(1,526,774)
4811	Gas S Comm Sales	412336	Nat Gas Sales-Comm-Storage Inventory Cha	1a Revenue Adj	(310,895)
4811	Gas S Comm Sales	412342	Commercial Nat Gas Sales - GRIP	1a Revenue Adj	(3,223,252)
4811	Gas S Comm Sales	412801	Gas Sales-Unbilled-S Comm Gas Cost Rec	1a Revenue Adj	513,334
4811	Gas S Comm Sales	412809	Gas Sales-Unbill-Small Comm Cust Chrg	1a Revenue Adj	2,316
4811	Gas S Comm Sales	412816	Gas Sales-Unbill-Small Comm Dist Chrg	1a Revenue Adj	33,455
4811	Gas S Comm Sales	412817	Gas Sales-Unbilled-Small Comm Tax Rec	1a Revenue Adj	28,025
4811 Total					(110,065,203)
4812	Gas L Comm Sales	412802	Gas Sales-Unbilled-L Comm Gas Cost Rec	1a Revenue Adj	234,388
4812	Gas L Comm Sales	412818	Gas Sales-Unbill-Lrge Comm Cust Charge	1a Revenue Adj	(4,941)
4812	Gas L Comm Sales	412819	Gas Sales-Unbill-Lrge Comm Dist Charge	1a Revenue Adj	23,113
4812	Gas L Comm Sales	412821	Gas Sales-Unbilled-Lrge Comm Tax Rec	1a Revenue Adj	15,689
4812 Total					268,250
4814	Gas SV Ind Sales	412272	Industrial-Unprotected EDIT Refund	1a Revenue Adj	2,409
4814	Gas SV Ind Sales	412307	Ind-Cust Chg/Minimum Bill	1a Revenue Adj	(38,091)
4814	Gas SV Ind Sales	412308	Ind-Commodity/Distr Chg	1a Revenue Adj	(73,454)
4814	Gas SV Ind Sales	412309	Ind-Rev Related Taxes Recovered	1a Revenue Adj	(19,058)
4814	Gas SV Ind Sales	412310	Ind-Gas Cost Adj	1a Revenue Adj	(430,674)
4814	Gas SV Ind Sales	412335	Ind - State GRT	1a Revenue Adj	(9,535)
4814	Gas SV Ind Sales	412337	Nat Gas Sales-Ind-Storage Inventory Char	1a Revenue Adj	(1,792)
4814	Gas SV Ind Sales	412343	Ind Nat Gas Sales - GRIP	1a Revenue Adj	(12,731)
4814	Gas SV Ind Sales	412803	Gas Sales-Unbilled-S Ind Gas Cost Rec	1a Revenue Adj	8,318
4814	Gas SV Ind Sales	412822	Gas Sales-Unbilled-Ind Customer Charge	1a Revenue Adj	(57)
4814	Gas SV Ind Sales	412823	Gas Sales-Unbilled-Ind Distrib Charge	1a Revenue Adj	1,183
4814	Gas SV Ind Sales	412824	Gas Sales-Unbilled-Ind Tax Recovery	1a Revenue Adj	499
4814 Total					(572,983)
4850	Gas Intraco Transfer	411010	Nat Gas Sales-Assoc Co	1a Revenue Adj	(10,396)
4850 Total					(10,396)
4880	Gas Misc Service Rev	443010	Other Operating Revenues	1a Revenue Adj	(4,526)
4880	Gas Misc Service Rev	443021	Oth Oper Rev-Connect/Disconnect	1a Revenue Adj, 1j GRT	(9,221,112)
4880	Gas Misc Service Rev	443022	Oth Oper Rev - Reconnect	1a Revenue Adj, 1j GRT	(1,464,408)
4880	Gas Misc Service Rev	443023	Oth Oper Rev - Collection Charges	1a Revenue Adj	(897,360)
4880	Gas Misc Service Rev	443024	Oth Oper Rev - NSF Check Charge	1a Revenue Adj, 1j GRT	(890,894)
4880	Gas Misc Service Rev	443025	Oth Oper Rev-Misc Service	1a Revenue Adj	(886,725)
4880	Gas Misc Service Rev	443042	Other Op Rev Franch Tax Rec	1a Revenue Adj	(218,654)
4880 Total					(13,583,680)
4893	Transp Rev-Distrib	412320	Gas Transportation - Commercial Admin Fe	1a Revenue Adj	(6,947,306)
4893	Transp Rev-Distrib	412321	Gas Transportation - Industrial Admin Fe	1a Revenue Adj	(1,127,772)
4893	Transp Rev-Distrib	412322	Gas Transportation-Comm-Cust Chg	1a Revenue Adj	(9,154,615)
4893	Transp Rev-Distrib	412323	Gas Transportation-Comm-Distr Chg	1a Revenue Adj	(6,926,725)
4893	Transp Rev-Distrib	412324	Gas Transportation-Ind-Cust Chg	1a Revenue Adj	(1,157,597)
4893	Transp Rev-Distrib	412325	Gas Transportation-Ind-Distr Chg	1a Revenue Adj	(1,007,729)
4893	Transp Rev-Distrib	412326	Gas Transportation-L Comm State Tax	1a Revenue Adj	(113,448)
4893	Transp Rev-Distrib	412327	Gas Transportation-L Comm City Tax	1a Revenue Adj	(884,646)
4893	Transp Rev-Distrib	412328	Gas Transportation-S Ind State Tax	1a Revenue Adj	(17,226)
4893	Transp Rev-Distrib	412329	Gas Transportation-S Ind City Tax	1a Revenue Adj	(132,189)
4893	Transp Rev-Distrib	412350	Gas Transportation - Comm Telemetry Fee	1a Revenue Adj	(10,935)
4893	Transp Rev-Distrib	412351	Gas Transportation - Ind Telemetry Fee	1a Revenue Adj	(630)
4893	Transp Rev-Distrib	420011	Gas Tran Rev-L Comm-Cust Chg-Assoc Comp	1a Revenue Adj	(2,583,996)
4893	Transp Rev-Distrib	420012	Gas Transp UB Other-Assoc Co	1a Revenue Adj	4,255
4893	Transp Rev-Distrib	420015	Gas Tran Rev-L Comm-Stat Tax(VOG)Assoc	1a Revenue Adj	(35,318)
4893	Transp Rev-Distrib	420017	Gas Tran Rev-S Ind-Dist Chg-Assoc Comp	1a Revenue Adj	(459,751)
4893	Transp Rev-Distrib	420019	Gas Tran Rev-S Ind-City Tax(VOG)-Assoc	1a Revenue Adj	(58,208)
4893	Transp Rev-Distrib	420020	Gas Tran Rev-S Ind-Stat Tax(VOG)-Assoc	1a Revenue Adj	(7,373)
4893	Transp Rev-Distrib	420026	Gas Tran Rev-L Comm-Dist Chg-Assoc Comp	1a Revenue Adj	(2,277,292)
4893	Transp Rev-Distrib	420027	Gas Tran Rev-L Comm-City Tax(VOG)-Assoc	1a Revenue Adj	(241,670)
4893	Transp Rev-Distrib	420028	Gas Tran Rev-S Ind-Cust Chg-Assoc Comp	1a Revenue Adj	(476,220)
4893	Transp Rev-Distrib	420032	Gas Trans Rev-Comm Admin Fee - Assoc Com	1a Revenue Adj	(1,921,087)
4893	Transp Rev-Distrib	420033	Gas Trans Rev-Indust Admin Fee - Assoc.	1a Revenue Adj	(471,764)
4893	Transp Rev-Distrib	420050	Gas Trans Rev-Comm Telemetry Fee- Asso C	1a Revenue Adj	(2,250)
4893	Transp Rev-Distrib	420056	Gas Trans Rev-Indust Telemetry Fee Assoc	1a Revenue Adj	(450)
4893	Transp Rev-Distrib	421021	Gas Transp-Unbilled Tax Recovery	1a Revenue Adj	(11,770)
4893	Transp Rev-Distrib	421098	Transport Unbilled Customer Charge	1a Revenue Adj	(60,485)
4893	Transp Rev-Distrib	421145	Transp UB Distribution Charge	1a Revenue Adj	(164,271)
4893	Transp Rev-Distrib	421146	Transp UB Admin Charge	1a Revenue Adj	(25,259)
4893	Transp Rev-Distrib	421148	Transp UB Customer Charge Assoc.	1a Revenue Adj	(2,571)
4893	Transp Rev-Distrib	421149	Transp UB Distribution Charge Assoc.	1a Revenue Adj	132,592
4893	Transp Rev-Distrib	421150	Transp UB Admin Charge Assoc.	1a Revenue Adj	(831)
4893 Total					(36,144,537)
4930	Rent From Gas Prop	488010	Rental Revenues-Assoc Co	1a Revenue Adj	(29,723)

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FERC ACCT	FERC Description	GL Number	GL Description	EMR Schedule Source	Texas Gulf
4930	Rent From Gas Prop	489010	Property Rental Revenues	1a Revenue Adj	(2,025)
4930 Total					(31,748)
4940	Gas Interdepart Rent	488012	Rental Revenue- Interdepartmental Rent	1a Revenue Adj	(1,316,772)
4940 Total					(1,316,772)
4950	Other Gas Revs	443014	Oth Oper Rev-Pipeline Safety Fee	1a Revenue Adj	(1,502,188)
4950	Other Gas Revs	443029	Oth Oper Rev-Wireless	1a Revenue Adj	(21,591)
4950	Other Gas Revs	443110	Oth Oper Rev- Rate Case Expense Surcharge	1a Revenue Adj	(3)
4950	Other Gas Revs	443120	Oth Oper Rev-Hurricane Cost Surcharge	1a Revenue Adj	16
4950	Other Gas Revs	443138	Oth Oper Rev-Gas Marketing Programs	1a Revenue Adj	(118,470)
4950	Other Gas Revs	443270	Oth Oper Rev-Line Break Settle-Gas	1a Revenue Adj	(303,957)
4950 Total					(1,946,194)
7100	Manuf gas ops Sup & Eng	Other	Other		11,454
7100 Total					11,454
7170	LPG expenses	Other	Other		30,544
7170 Total					30,544
7350	Misc prod exp	Other	Other		32,453
7350 Total					32,453
7400	Manuf gas maint Sup & Eng	Other	Other		11,454
7400 Total					11,454
7410	Manuf gas maint of struct	Other	Other		9,545
7410 Total					9,545
7420	Manuf gas maint of prod	Other	Other		95,451
7420 Total					95,451
8040	Gas City Gate Purch	501020	Energy Purchases Exp-LPG Mix Purch	1b Gas Purchases	12,275
8040	Gas City Gate Purch	504010	COG-Nat Gas Purch-Assoc Co	1b Gas Purchases	16,835,905
8040	Gas City Gate Purch	504019	COG-Other-Assoc Co	1b Gas Purchases	10,771
8040	Gas City Gate Purch	504024	COG-Cash Out - Associated Compan	1b Gas Purchases	567,738
8040	Gas City Gate Purch	504030	COG - COG - Estimate - Assoc. Co.	1b Gas Purchases	(3,436,743)
8040	Gas City Gate Purch	504054	COG-Nat Gas Purchase - Assoc Co. - Suppl	1b Gas Purchases	211,159
8040	Gas City Gate Purch	504056	COG-Cash-out Estimate Assoc Co.	1b Gas Purchases	(139,807)
8040	Gas City Gate Purch	505005	COG-Fuel Transportation	1b Gas Purchases	43,167
8040	Gas City Gate Purch	505007	COG-WMBE Suppliers	1b Gas Purchases	2,848,864
8040	Gas City Gate Purch	505008	COG-On System Transport Imbalance Settle	1b Gas Purchases	1,179,863
8040	Gas City Gate Purch	505010	COG-Nat Gas Purchases	1b Gas Purchases	122,888,696
8040	Gas City Gate Purch	505024	COG-AMA Guaranteed Payment	1b Gas Purchases	(447,535)
8040	Gas City Gate Purch	505026	COG-Nat Gas Inventory Charge - AMA	1b Gas Purchases	33,573
8040	Gas City Gate Purch	505034	COG-Profit Sharing	1b Gas Purchases	(3,350)
8040	Gas City Gate Purch	505172	Estimate - Gas Cost - R&C	1b Gas Purchases	6,259,674
8040	Gas City Gate Purch	505222	COG-Nat Gas Purchase - Supplier Demand	1b Gas Purchases	19,461,144
8040 Total					166,325,395
8051	Pur Gas Adjustments	505020	COG-Other-PGA/GSR Deferrals	1b Gas Purchases	18,282,874
8051	Pur Gas Adjustments	505021	COG-Other-Measurement & Oth Adj	1b Gas Purchases	(11,991,600)
8051	Pur Gas Adjustments	505163	COG - N Gas Over/Under - Residential	1b Gas Purchases	(362,626)
8051 Total					5,928,647
8081	Gas Storage - Debit	505032	COG-Storage Withdraw- Commodity	1b Gas Purchases	26,742,143
8081 Total					26,742,143
8082	Gas Storage - Credit	505031	COG-Storage Injection- Commodity	1b Gas Purchases	(20,281,463)
8082 Total					(20,281,463)
8580	Transmission of Gas	504016	COG-Pipeline Svcs-Assoc Co	1b Gas Purchases	1,357,645
8580	Transmission of Gas	507513	Gas Transp Exp-Commodity	1b Gas Purchases	3,764,734
8580	Transmission of Gas	507514	Gas Transp Exp - Demand	1b Gas Purchases	93,126,763
8580	Transmission of Gas	507517	Gas Transp Exp-Commodity Storage	1b Gas Purchases	193,738
8580	Transmission of Gas	507519	Gas Transp Exp-Reservation Storage	1b Gas Purchases	31,080,593
8580 Total					129,523,473
8700	Oper Supv & Eng	522062	Employ Rel Exp-Bus Entertainment	1g Sponsor	760
8700	Oper Supv & Eng	Other	Other		1,504,851
8700 Total					1,505,611
8710	Distr Load Dispatch	Other	Other		567,460
8710 Total					567,460
8740	Mains & Services Exp	522062	Employ Rel Exp-Bus Entertainment	1g Sponsor	761
8740	Mains & Services Exp	Other	Other		21,222,574
8740 Total					21,223,335
8760	Meas & Reg Sta Exps	Other	Other		639,298
8760 Total					639,298
8780	Meter & House Reg	522062	Employ Rel Exp-Bus Entertainment	1g Sponsor	760
8780	Meter & House Reg	Other	Other		11,203,238
8780 Total					11,203,998
8790	Customer Install Exp	522062	Employ Rel Exp-Bus Entertainment	1g Sponsor	1
8790	Customer Install Exp	Other	Other		11,116,844
8790 Total					11,116,845
8800	Other Utility Expense	Other	Other		15,694,483
8800 Total					15,694,483
8810	Rents	Other	Other		880,209
8810 Total					880,209
8850	Maint Supv & Eng	522062	Employ Rel Exp-Bus Entertainment	1g Sponsor	760
8850	Maint Supv & Eng	Other	Other		1,507,206
8850 Total					1,507,966
8870	Maintenance of Mains	522062	Employ Rel Exp-Bus Entertainment	1g Sponsor	768

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FERC ACCT	FERC Description	GL Number	GL Description	EMR Schedule Source	Texas Gulf
8870	Maintenance of Mains	Other	Other		18,207,181
8870 Total					18,207,949
8890	Maint of Meas & Reg	Other	Other		3,248,863
8890 Total					3,248,863
8900	Maint-Meas & Reg Sta	Other	Other		817,131
8900 Total					817,131
8910	Maint-Meas & Reg-Cit	Other	Other		11,131
8910 Total					11,131
8920	Maint of Services	522062	Employ Rel Exp-Bus Entertainment	1g Sponsor	769
8920	Maint of Services	Other	Other		10,543,163
8920 Total					10,543,932
8930	Maint-Mtr & Hous Reg	522062	Employ Rel Exp-Bus Entertainment	1g Sponsor	61
8930	Maint-Mtr & Hous Reg	Other	Other		3,406,415
8930 Total					3,406,476
8940	Maint of Oth Equip	Other	Other		1,049,575
8940 Total					1,049,575
9010	Supervision	522062	Employ Rel Exp-Bus Entertainment	1g Sponsor	507
9010	Supervision	Other	Other		368,973
9010 Total					369,480
9020	Meter Reading Exp	Other	Other		1,970,565
9020 Total					1,970,565
9030	Cust Records & Colle	Other	Other		24,710,067
9030 Total					24,710,067
9040	Uncollectible Accts	562065	Cust&Mktg Exp-Bad Debts-Gas Costs	1k Bad Debt Exp	362,626
9040	Uncollectible Accts	562070	Cust&Mktg Exp-Bad Debts-Uncollect	1k Bad Debt Exp	190,689
9040	Uncollectible Accts	Other	Other		1,844,617
9040 Total					2,397,932
9050	Misc Cust Accts Exp	Other	Other		5,958
9050 Total					5,958
9090	Info & Instruc Adv	Other	Other		1,655,832
9090 Total					1,655,832
9100	Misc Cust Srv & Info	Other	Other		502,156
9100 Total					502,156
9110	Supervision	Other	Other		502,156
9110 Total					502,156
9120	Demo & Selling Exps	Other	Other		71,737
9120 Total					71,737
9160	Misc Sales Exps	Other	Other		143,473
9160 Total					143,473
9200	Admin & Gen Salaries	Other	Other		2,020,267
9200 Total					2,020,267
9210	Office Supplies & Ex	522062	Employ Rel Exp-Bus Entertainment	1g Sponsor	177
9210	Office Supplies & Ex	Other	Other		7,301,997
9210 Total					7,302,175
9230	Outside Services Emp	Other	Other		707,943
9230 Total					707,943
9240	Property Insurance	Other	Other		232,108
9240 Total					232,108
9250	Injuries & Damages	Other	Other		3,274,504
9250 Total					3,274,504
9260	Empl Pensions&Ben	Other	Other		24,071,217
9260 Total					24,071,217
9301	Gen Advertising Exp	Other	Other		6,431
9301 Total					6,431
9302	Misc General Exps	550080	A & G Exp-Club Membership & Exp	1g Sponsor	7,311
9302	Misc General Exps	566030	Sponsorships/Contributions	1g Sponsor	20,098
9302	Misc General Exps	Other	Other		34,319,141
9302 Total					34,346,550
9310	Rents	Other	Other		1,018,847
9310 Total					1,018,847
9320	Maint Gen Plant	Other	Other		1,143,882
9320 Total					1,143,882
Grand Total					988,855,693

CenterPoint Energy
Houston and Texas Coast Divisions
For the Test Year Ended December 31, 2020

FERC ACCT	FERC Description	Texas Gulf	Income Statement
1010	Plant in service	2,308,171,709.61	
1060	Comp Const Not Class	64,960,549.76	
1070	Constr Work in Prog	45,629,001.61	
1080	Acc Prov For Depr	(845,961,316.16)	
1110	Acc Prov-Amort Plt	(10,311,690.30)	
1140	Acquisition Adj	5,088,683.79	
1150	Amort Acq Adj	(5,088,683.79)	
1310	Cash	66,371.50	
1421	Customer A/R - Commodity	1,276,709.97	
1430	Other Accts Rec	14,412,015.58	
1441	Acc Prov Uncoll-Commodity	(5,365,894.69)	
1444	Acc Prov Un A/R - Other	(356,776.30)	
1510	Fuel Stock	179,038.64	
1540	Matls Oper Supplies	19,164,445.41	
1630	Stores Exp Undist	(624,717.83)	
1641	Gas Str Undrgrnd-Cur	12,511,607.64	
1650	Prepayments	1,160,269.69	
1730	Accrued Util Rev	59,914,286.95	
1823	Oth Regulatory Asset	31,254,845.22	
1840	Clearing Accts	(1,804,653.62)	
1900	Acc Deferred Inc Tax	(1,783,443.00)	
1910	Unrec Pur Gas Csts	(526,628.07)	
2160	Unap Rtnd Earnings	(336,034,072.86)	
2282	AccumProv-Inj/Damage	(4,224,969.68)	
2300	Asset Retirement Obligts	(112,942,351.77)	
2320	Accounts Payable	(52,795,730.48)	
2360	Taxes Accrued	6,474,108.65	
2370	Interest Accrued	(903,154.28)	
2420	Misc Curr & Acc Liab	(9,422,124.91)	
2530	Oth Defered Credits	(27,101.29)	
2540	Oth Regulatory Liab	(134,660,790.27)	
2820	Def Inc Tax-Oth Prop	(1,235,524.13)	
2830	Def Inc Taxes-Oth	(7,912,858.00)	
4030	Depreciation	72,472,006.76	Depreciation & Amortization
4043	Amrt Lmt-Trm Gas Plantt	38,561.33	Depreciation & Amortization
4050	Amort Other Plant	4,474,478.13	Depreciation & Amortization
4073	Unrec Reg Exp-Debits	1,097,849.88	Depreciation & Amortization
4074	Unrec Reg Exp-Credit	(2,034,771.57)	Depreciation & Amortization
4081	Other Taxes-Non-Inc	50,667,926.95	Taxes Other Than Income Taxes

Trial Balance by FERC

CenterPoint Energy
Houston and Texas Coast Divisions
For the Test Year Ended December 31, 2020

FERC ACCT	FERC Description	Texas Gulf	Income Statement
4091	Inc Taxes-Oper Inc	5,831,733.00	Federal Income Tax
4101	Prov For Def Inc Tax	2,616,970.00	Federal Income Tax
4170	Rev-Nonutility Oper	(1,153,374.40)	
4191	AFUDC Other	(1,804,240.02)	
4261	Donations	173,392.47	
4263	Penalties	579,386.52	
4264	Expd For Civic Act	1,547,989.88	
4265	Other Deductions	123,463.50	
4300	In-Debt To Assoc Cos	29,163,995.83	
4310	Other Interest Exp	(129,148.10)	
4320	Borrowed AFUDC-CR	(929,973.24)	
4390	Adj To Retained Earn	657,594.48	
4800	Gas Residential Sale	(565,922,683.72)	Gas Sales Revenues
4811	Gas S Comm Sales	(110,065,203.31)	Gas Sales Revenues
4812	Gas L Comm Sales	268,250.14	Gas Sales Revenues
4814	Gas SV Ind Sales	(572,982.54)	Gas Sales Revenues
4850	Gas Intraco Transfer	(10,395.82)	Gas Sales Revenues
4880	Gas Misc Service Rev	(13,583,679.79)	Other Operating Revenues
4893	Transp Rev-Distrib	(36,144,536.63)	Other Operating Revenues
4930	Rent From Gas Prop	(31,747.98)	Other Operating Revenues
4940	Gas Interdepart Rent	(1,316,771.88)	Other Operating Revenues
4950	Other Gas Revs	(1,946,193.62)	Other Operating Revenues
7100	Manuf gas ops Sup & Eng	11,454.06	Manufactured Gas Production
7170	LPG expenses	30,544.20	Manufactured Gas Production
7350	Misc prod exp	32,453.30	Manufactured Gas Production
7400	Manuf gas maint Sup & Eng	11,454.06	Manufactured Gas Production
7410	Manuf gas maint of struct	9,545.13	Manufactured Gas Production
7420	Manuf gas maint of prod	95,450.89	Manufactured Gas Production
8040	Gas City Gate Purch	166,325,394.68	Gas Purchased
8051	Pur Gas Adjustments	5,928,647.18	Gas Purchased
8081	Gas Storage - Debit	26,742,142.54	Gas Purchased
8082	Gas Storage - Credit	(20,281,463.39)	Gas Purchased
8580	Transmission of Gas	129,523,472.89	Transmission of Gas
8700	Oper Supv & Eng	1,505,611.13	Division Operations Expenses
8710	Distr Load Dispatch	567,459.55	Division Operations Expenses
8740	Mains & Services Exp	21,223,334.71	Division Operations Expenses
8760	Meas & Reg Sta Exps	639,298.09	Division Operations Expenses
8780	Meter & House Reg	11,203,998.11	Division Operations Expenses
8790	Customer Install Exp	11,116,844.76	Division Operations Expenses

Trial Balance by FERC

CenterPoint Energy
Houston and Texas Coast Divisions
For the Test Year Ended December 31, 2020

FERC ACCT	FERC Description	Texas Gulf	Income Statement
8800	Other Utility Expense	15,694,482.83	Division Operations Expenses
8810	Rents	880,209.14	Division Operations Expenses
8850	Maint Supv & Eng	1,507,966.24	Division Maintenance Expenses
8870	Maintenance of Mains	18,207,948.54	Division Maintenance Expenses
8890	Maint of Meas & Reg	3,248,862.94	Division Maintenance Expenses
8900	Maint-Meas & Reg Sta	817,131.36	Division Maintenance Expenses
8910	Maint-Meas & Reg-Cit	11,130.85	Division Maintenance Expenses
8920	Maint of Services	10,543,931.88	Division Maintenance Expenses
8930	Maint-Mtr & Hous Reg	3,406,476.21	Division Maintenance Expenses
8940	Maint of Oth Equip	1,049,574.51	Division Maintenance Expenses
9010	Supervision	369,479.82	Customer Accounts Expense
9020	Meter Reading Exp	1,970,565.41	Customer Accounts Expense
9030	Cust Records & Colle	24,710,066.63	Customer Accounts Expense
9040	Uncollectible Accts	2,397,931.84	Customer Accounts Expense
9050	Misc Cust Accts Exp	5,958.02	Customer Accounts Expense
9090	Info & Instruc Adv	1,655,831.69	Customer Accounts Expense
9100	Misc Cust Srv & Info	502,155.67	Customer Accounts Expense
9110	Supervision	502,155.65	Customer Accounts Expense
9120	Demo & Selling Exps	71,736.59	Customer Accounts Expense
9160	Misc Sales Exps	143,472.94	Customer Accounts Expense
9200	Admin & Gen Salaries	2,020,267.29	Administrative & General Expenses
9210	Office Supplies & Ex	7,302,174.82	Administrative & General Expenses
9230	Outside Services Emp	707,942.52	Administrative & General Expenses
9240	Property Insurance	232,107.61	Administrative & General Expenses
9250	Injuries & Damages	3,274,503.78	Administrative & General Expenses
9260	Empl Pensions&Ben	24,071,216.67	Administrative & General Expenses
9301	Gen Advertising Exp	6,431.24	Administrative & General Expenses
9302	Misc General Exps	34,346,550.12	Administrative & General Expenses
9310	Rents	1,018,847.42	Administrative & General Expenses
9320	Maint Gen Plant	1,143,881.93	Administrative & General Expenses
Grand Total		988,855,692.89	

RAILROAD COMMISSION OF TEXAS

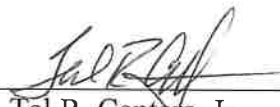
GAS RELIABILITY INFRASTRUCTURE §
PROGRAM ("GRIP") INTERIM RATE §
ADJUSTMENT FOR CENTERPOINT §
ENERGY RESOURCES CORP., D/B/A §
CENTERPOINT ENERGY ENTEX AND §
CENTERPOINT ENERGY TEXAS GAS – §
HOUSTON DIVISION §

GAS UTILITIES DOCKET
NO. _____

AFFIDAVIT OF TAL R. CENTERS, JR.

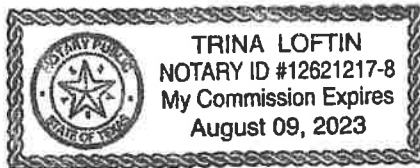
BEFORE ME, the undersigned authority, on this day personally appeared Tal R. Centers, Jr., known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

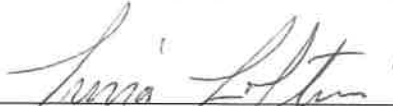
1. "My name is Tal R. Centers, Jr. I am Vice President Regional Operations for CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the "Company"), a position I assumed in February, 2019. My positions with the Company have included VP – Environmental Safety and Training, VP – Engineering and System Integrity, and VP – Regional Gas Operations Minnesota. I have over 35 years of experience in the utility industry. I am fully competent to make this affidavit, and each statement of fact herein is true of my own personal knowledge.
2. In every instance in which the Company is eligible for reimbursement of relocation expenses from a governmental entity or a non-governmental entity, it has aggressively pursued reimbursement to the fullest extent possible."



Tal R. Centers, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME on this 8th day of February, 2021.





Notary Public in and for the State of Texas
My commission expires: 8/9/2023

RAILROAD COMMISSION OF TEXAS

GAS RELIABILITY INFRASTRUCTURE §
PROGRAM ("GRIP") INTERIM RATE §
ADJUSTMENT FOR CENTERPOINT §
ENERGY RESOURCES CORP., D/B/A §
CENTERPOINT ENERGY ENTEX AND §
CENTERPOINT ENERGY TEXAS GAS – §
HOUSTON DIVISION §

GAS UTILITIES DOCKET
NO. _____

AFFIDAVIT OF KRISTIE COLVIN

BEFORE ME, the undersigned authority, on this day personally appeared Kristie Colvin, known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

1. "My name is Kristie Colvin. I am Senior Vice President and Chief Accounting Officer for CenterPoint Energy, Inc. ("CNP" or the "Company"), a position I assumed in September, 2014. Prior to this position, I served as Division Vice President of Finance, Regulated Operations from July 2010 to September 4, 2014. I have over 31 years of experience in accounting and finance positions at CenterPoint Energy. I am a Certified Public Accountant in the State of Texas. I am fully competent to make this affidavit, and each statement of fact herein is true of my own personal knowledge.
2. The Company keeps its books and records in accordance with the Rules of the Railroad Commission of Texas, and in accordance with the Federal Energy Regulatory Commission's (FERC) Uniform System of Accounts (USOA) prescribed for Natural Gas Companies subject to the Provisions of the Natural Gas Act (as amended from time to time) (FERC USOA) for all operating and reporting purposes, unless authorized to depart from such system of accounts by the applicable regulatory authorities.
3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the amounts contained in the Company's books and records for the period between January 1, 2020, and December 31, 2020.



Kristie Colvin

SUBSCRIBED AND SWORN TO BEFORE ME on this 11th day of February, 2021.





Notary Public in and for the State of Texas

My commission expires: 2/10/2022

RAILROAD COMMISSION OF TEXAS

GAS RELIABILITY INFRASTRUCTURE §
PROGRAM ("GRIP") INTERIM RATE §
ADJUSTMENT FOR CENTERPOINT §
ENERGY RESOURCES CORP., D/B/A §
CENTERPOINT ENERGY ENTEX AND §
CENTERPOINT ENERGY TEXAS GAS – §
HOUSTON DIVISION §

GAS UTILITIES DOCKET
NO. _____

AFFIDAVIT OF BRIAN K. GOWER

BEFORE ME, the undersigned authority, on this day personally appeared Brian K. Gower known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

1. "My name is Brian K. Gower. I am Director of Customer Billing for CenterPoint Energy Service Company, LLC, a position I assumed in February, 2019. I have 18 years of experience in the natural gas utility industry. I am fully competent to make this affidavit, and each statement of fact herein is true of my own personal knowledge.
2. Notice of the filing in this proceeding will be accomplished for residential, small commercial and large volume customers by bill insert scheduled to be processed as soon as practicable following Railroad Commission approval of the form of notice. As a result, notice will be completed within 45 days of the filing; fulfilling the requirements under Section 104.301 (a) of the Texas Utilities Code.



Brian K. Gower

SUBSCRIBED AND SWORN TO BEFORE ME on this 11th day of February, 2021.



Notary Public in and for the State of Indiana

My commission expires 11/11/23



LEEANN COLLIER
Resident of Vanderburgh Co., IN
Commission #: 675425
Commission Expires: Nov. 11, 2023



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2020

This is an original submission.

Date of Submission: March 4, 2021

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2020	Plant Adjustments	Adjusted Gross Plant As of 12/31/2020	Depreciation Rate per GUID No. 10567	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost
1	Intangible Plant	30201.6010: PERPETUAL FRANCHISES AND CONSENTS	\$ 4,913	\$ -	\$ 4,913	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 4,913	96.723%	\$ 4,752
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	\$ 12,709,840	\$ -	\$ 12,709,840	20.00%	\$ 2,541,968	\$ 6,383,777	\$ -	\$ 6,383,777	\$ 6,326,063	96.723%	\$ 12,293,339
3		30301.6050: SOFTWARE - MISCELLANEOUS	\$ -	\$ -	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
4		30301.6060: SOFTWARE - SAP	\$ 8,854,984	\$ -	\$ 8,854,984	10.00%	\$ 885,498	\$ 1,603,323	\$ -	\$ 1,603,323	\$ 7,251,661	96.723%	\$ 8,564,806
5		Subtotal Intangible Plant	21,569,737	-	21,569,737		3,427,466	7,987,100	-	7,987,100	13,582,637		20,862,897
7	Production Plant	30401.6080: LAND - PROD PLANT	\$ 4,911,058	\$ -	\$ 4,911,058	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 4,911,058	96.723%	\$ 4,750,123
8		30501.6085: PROD STRUCT-REAL PROPERTY	\$ 7,369,569	\$ -	\$ 7,369,569	0.00%	\$ -	\$ 174,565	\$ -	\$ 174,565	\$ 7,195,005	96.723%	\$ 7,128,069
9		31101.6095: LP GAS EQUIP-REAL PROPERTY	\$ 8,935,592	\$ -	\$ 8,935,592	0.00%	\$ -	\$ 283,604	\$ -	\$ 283,604	\$ 8,651,988	96.723%	\$ 8,642,773
10		32001.6105: PRODUCTION-OTHER EQUIPMENT	\$ 1,167,773	\$ -	\$ 1,167,773	0.00%	\$ -	\$ 88,100	\$ -	\$ 88,100	\$ 1,079,673	96.723%	\$ 1,129,506
11		Subtotal Production Plant	22,383,994	-	22,383,994		-	546,269	-	546,269	21,837,724		21,650,470
13	Distribution Plant	37401.6840: DISTRIBUTION LAND	\$ 4,237,205	\$ -	\$ 4,237,205	0.00%	\$ 0	\$ -	\$ -	\$ -	\$ 4,237,205	96.723%	\$ 4,098,352
14		37402.6880: DIST LD RTS-ROW	\$ 895,410	\$ -	\$ 895,410	1.37%	\$ 12,267	\$ 323,191	\$ -	\$ 323,191	\$ 572,218	96.723%	\$ 866,067
15		37501.6900: DIST STRUCT-CG ML IND M/R	\$ 912,730	\$ -	\$ 912,730	1.84%	\$ 16,794	\$ 479,953	\$ -	\$ 479,953	\$ 432,778	96.723%	\$ 882,820
16		37601.6940: MAINS - NON CAST IRON	\$ 3,282,178	\$ -	\$ 3,282,178	0.00%	\$ -	\$ 4,441,197	\$ -	\$ 4,441,197	\$ (1,159,019)	96.723%	\$ 3,174,621
17		37601.6951: MAINS - STEEL	\$ 363,833,977	\$ -	\$ 363,833,977	3.95%	\$ 14,371,442	\$ 189,895,199	\$ -	\$ 189,895,199	\$ 173,938,778	96.723%	\$ 351,911,137
18		37601.6952: MAINS - PLASTIC	\$ 350,124,756	\$ -	\$ 350,124,756	2.67%	\$ 9,348,331	\$ 98,625,643	\$ -	\$ 98,625,643	\$ 251,499,113	96.723%	\$ 338,651,168
19		37801.6980: M/R STAT EQUIP-GEN	\$ 7,998,235	\$ -	\$ 7,998,235	3.66%	\$ 292,735	\$ 3,294,366	\$ -	\$ 3,294,366	\$ 4,703,869	96.723%	\$ 7,736,133
20		37801.7000: M/R STAT EQ - ODOR EQ	\$ 2,702,783	\$ -	\$ 2,702,783	6.53%	\$ 176,492	\$ 1,049,501	\$ -	\$ 1,049,501	\$ 1,653,282	96.723%	\$ 2,614,213
21		37901.7010: M/R STATION EQUIPMENT - CITY GATE	\$ 17,051,476	\$ -	\$ 17,051,476	3.50%	\$ 596,802	\$ 8,995,720	\$ -	\$ 8,995,720	\$ 8,055,757	96.723%	\$ 16,492,699
22		38001.7022: SERVICES - STEEL	\$ 15,284,579	\$ -	\$ 15,284,579	4.74%	\$ 724,489	\$ 8,195,863	\$ -	\$ 8,195,863	\$ 7,088,716	96.723%	\$ 14,783,703
23		38001.7023: SERVICES - PLASTIC	\$ 442,764,884	\$ -	\$ 442,764,884	4.03%	\$ 17,843,425	\$ 196,137,940	\$ -	\$ 196,137,940	\$ 246,626,944	96.723%	\$ 428,255,479
24		38101.7050: METERS - DOMESTIC/SMALL	\$ 79,782,726	\$ -	\$ 79,782,726	3.39%	\$ 2,704,634	\$ 28,406,388	\$ -	\$ 28,406,388	\$ 51,373,338	96.723%	\$ 77,168,246
25		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	\$ 81,941,714	\$ -	\$ 81,941,714	3.33%	\$ 2,728,659	\$ 32,213,119	\$ -	\$ 32,213,119	\$ 49,728,595	96.723%	\$ 79,256,484
26		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	\$ 25,556,953	\$ -	\$ 25,556,953	4.05%	\$ 1,035,057	\$ 18,980,130	\$ -	\$ 18,980,130	\$ 6,576,822	96.723%	\$ 24,719,451
27		38301.7120: REG - DOMESTIC/HOUSE	\$ 40,035,507	\$ -	\$ 40,035,507	3.45%	\$ 1,381,225	\$ 14,879,376	\$ -	\$ 14,879,376	\$ 25,156,131	96.723%	\$ 38,723,544
28		38301.7130: REG - INDUSTRIAL	\$ 20,652	\$ -	\$ 20,652	3.86%	\$ 797	\$ 13,442	\$ -	\$ 13,442	\$ 7,210	96.723%	\$ 19,975
29		38501.7150: IND. M/R STAT EQUIP	\$ 26,292,281	\$ -	\$ 26,292,281	2.94%	\$ 772,993	\$ 954,626	\$ -	\$ 954,626	\$ 25,337,654	96.723%	\$ 25,430,683
30		38601.7157: OTHER PROP-CUST PREM	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
31		38701.7160: OTHER EQ - CNG EQUIP	\$ 2,155,636	\$ -	\$ 2,155,636	2.69%	\$ 57,987	\$ 1,582,946	\$ -	\$ 1,582,946	\$ 572,690	96.723%	\$ 2,084,996
32		38101.7055: METERS - INTLIS DOMESTIC	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
33		Subtotal Distribution Plant	1,464,873,683	-	1,464,873,683		52,064,129	608,471,601	-	608,471,601	856,402,081		1,416,869,772
35	General Plant	38901.7180: GENERAL LAND	\$ 1,238,487	\$ -	\$ 1,238,487	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 1,238,487	96.723%	\$ 1,197,902
36		39001.7200: GEN STRUCT/IMPR	\$ 19,620,736	\$ -	\$ 19,620,736	2.92%	\$ 572,925	\$ 3,626,746	\$ -	\$ 3,626,746	\$ 15,993,991	96.723%	\$ 18,977,765
37		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	\$ 292,940	\$ -	\$ 292,940	6.67%	\$ 19,539	\$ (237,067)	\$ -	\$ (237,067)	\$ 530,006	96.723%	\$ 283,340
38		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	\$ 1,014,363	(12,169)	\$ 1,002,194	5.00%	\$ 50,110	\$ 423,982	\$ -	\$ 423,982	\$ 578,212	96.723%	\$ 969,352
39		39101.7232: OFFICE EQUIP-GENERAL	\$ 1,293,234	\$ -	\$ 1,293,234	5.00%	\$ 64,662	\$ 550,389	\$ -	\$ 550,389	\$ 742,846	96.723%	\$ 1,250,855
40		39102.7260: COMPUTER EQ - MISC	\$ 12,942,936	\$ -	\$ 12,942,936	14.29%	\$ 1,849,546	\$ 8,669,973	\$ -	\$ 8,669,973	\$ 4,272,963	96.723%	\$ 12,518,796
41		39301.7355: STORES EQUIPMENT	\$ 112,147	\$ -	\$ 112,147	0.00%	\$ 0	\$ -	\$ -	\$ -	\$ 112,147	96.723%	\$ 108,472
42		39401.7362: TOOLS/WORK EQUIP-ENT	\$ 6,083,464	\$ -	\$ 6,083,464	14.29%	\$ 869,327	\$ 4,109,427	\$ -	\$ 4,109,427	\$ 1,974,037	96.723%	\$ 5,884,109
43		39401.7364: SHOP EQUIP (ENTEX)	\$ -	\$ -	\$ -	8.33%	\$ -	\$ (231)	\$ -	\$ (231)	\$ 231	96.723%	\$ -
44		39401.7366: GARAGE EQ (ENTEX)	\$ -	\$ -	\$ -	8.33%	\$ -	\$ (25,961)	\$ -	\$ (25,961)	\$ 25,961	96.723%	\$ -
45		39501.7370: LABORATORY EQUIPMENT	\$ 84,188	\$ -	\$ 84,188	6.67%	\$ 5,615	\$ 65,963	\$ -	\$ 65,963	\$ 18,224	96.723%	\$ 81,429
46		39701.7390: COMMUNICATION EQUIPMENT	\$ 5,143,342	\$ -	\$ 5,143,342	5.00%	\$ 257,167	\$ 4,234,918	\$ -	\$ 4,234,918	\$ 908,424	96.723%	\$ 4,974,794
47		39703.7420: COMM EQUIP-METER READING/ERTS	\$ 77,667,341	\$ -	\$ 77,667,341	5.00%	\$ 3,883,367	\$ 19,011,065	\$ -	\$ 19,011,065	\$ 58,656,276	96.723%	\$ 75,122,182
48		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	\$ 4,045,829	\$ -	\$ 4,045,829	6.67%	\$ 269,857	\$ 519,818	\$ -	\$ 519,818	\$ 3,526,012	96.723%	\$ 3,913,247
49		Subtotal General Plant	129,539,007	(12,169)	129,526,838		7,842,115	40,949,023	-	40,949,023	88,577,816		125,282,244
51	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	\$ 2,746,893	\$ -	\$ 2,746,893	10.64%	\$ 292,268	\$ 1,967,592	\$ -	\$ 1,967,592	\$ 779,291	96.723%	\$ 2,656,868
52		39201.7300: AUTOS	\$ 1,286,878	\$ -	\$ 1,286,878	13.08%	\$ 188,066	\$ 624,254	\$ -	\$ 624,254	\$ 662,625	96.723%	\$ 1,244,707
53		39201.7320: TRUCKS	\$ 23,516,278	\$ -	\$ 23,516,278	13.08%	\$ 3,071,226	\$ 13,360,114	\$ -	\$ 13,360,114	\$ 10,156,164	96.723%	\$ 22,745,650
54		39201.7340: TRAILERS	\$ 1,550,374	\$ -	\$ 1,550,374	13.08%	\$ 202,479	\$ 760,885	\$ -	\$ 760,885	\$ 789,489	96.723%	\$ 1,499,568
55		Subtotal Transportation & Power Operated Equipment	29,100,414	-	29,100,414		3,734,039	16,712,844	-	16,712,844	12,387,569		28,146,793
57	Total		1,667,466,834	(12,169)	1,667,454,666		67,067,750	674,666,837	-	674,666,837	992,787,828		1,612,812,178
58													
60	Rate Base Adjustments - 8.209 Assets	37601.6951: MAINS - STEEL	\$ 1,280,130	\$ -	\$ 1,280,130	3.95%	\$ 50,565	\$ -	\$ -	\$ -	\$ 1,280,130	96.723%	\$ 1,238,180
61		37601.6952: MAINS - PLASTIC	\$ 1,079,807	\$ -	\$ 1,079,807	2.67%	\$ 28,831	\$ -	\$ -	\$ -	\$ 1,079,807	96.723%	\$ 1,044,422
62		38001.7022: SERVICES - STEEL	\$ 11,104	\$ -	\$ 11,104	4.74%	\$ 526	\$ -	\$ -	\$ -	\$ 11,104	96.723%	\$ 10,740
63		38001.7023: SERVICES - PLASTIC	\$ 1,792,568	\$ -	\$ 1,792,568	4.03%	\$ 72,240	\$ -	\$ -	\$ -	\$ 1,792,568	96.723%	\$ 1,733,825
64		Subtotal Rate Base Adjustments - 8.209 Assets	4,163,608	-	4,163,608		152,163	-	-	-	4,163,608		4,027,167
66	Rate Base Adjustments - Other	MEALS: MEALS	² \$ (3,810)	\$ -	\$ (3,810)	⁴ 4.66%	\$ (177)	\$ -	\$ -	\$ -	\$ (3,810)	96.723%	\$ (3,685)
67		RWIP: RWIP	\$ -	\$ -	\$ -	0.00%	\$ -	\$ (5,029,667)	\$ -	\$ (5,029,667)	\$ 5,029,667	96.723%	\$ -
68		Subtotal Rate Base Adjustments - Other	(3,810)	-	(3,810)		(177)	(5,029,667)	-	(5,029,667)	5,025,857		(3,685)
69													
70	Total		\$ 1,671,626,632	\$ (12,169)	\$ 1,671,614,464		\$ 67,219,735	\$ 669,637,170	\$ -	\$ 669,637,170	\$ 1,001,977,293		\$ 1,616,835,658

⁽¹⁾ The depreciation rate is an overall average.

⁽²⁾ From WP Meals

Line No.	Plant Type	FERC Plant Account	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant	30201.6010: PERPETUAL FRANCHISES AND CONSENTS	\$ -	\$ -	\$ 4,752
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	\$ 2,458,668	\$ 6,174,581	\$ 6,118,758
3		30301.6050: SOFTWARE - MISCELLANEOUS	\$ -	\$ -	\$ -
4		30301.6060: SOFTWARE - SAP	\$ 856,481	\$ 1,550,782	\$ 7,014,024
5		Subtotal Intangible Plant	3,315,148	7,725,363	13,137,534
6					
7	Production Plant	30401.6080: LAND - PROD PLANT	\$ -	\$ -	\$ 4,750,123
8		30501.6085: PROD STRUCT-REAL PROPERTY	\$ -	\$ 168,844	\$ 6,959,224
9		31101.6095: LP GAS EQUIP-REAL PROPERTY	\$ -	\$ 274,310	\$ 8,368,462
10		32001.6105: PRODUCTION-OTHER EQUIPMENT	\$ -	\$ 85,213	\$ 1,044,292
11		Subtotal Production Plant	-	528,368	21,122,102
12					
13	Distribution Plant	37401.6840: DISTRIBUTION LAND	\$ 0	\$ -	\$ 4,098,352
14		37402.6880: DIST LD RTS-ROW	\$ 11,865	\$ 312,600	\$ 553,467
15		37501.6900: DIST STRUCT-CG ML IND M/R	\$ 16,244	\$ 464,225	\$ 418,595
16		37601.6940: MAINS - NON CAST IRON	\$ -	\$ 4,295,659	\$ (1,121,038)
17		37601.6951: MAINS - STEEL	\$ 13,900,490	\$ 183,672,333	\$ 168,238,804
18		37601.6952: MAINS - PLASTIC	\$ 9,041,986	\$ 95,393,681	\$ 243,257,487
19		37801.6980: M/R STAT EQUIP-GEN	\$ 283,142	\$ 3,186,409	\$ 4,549,723
20		37801.7000: M/R STAT EQ - ODOR EQ	\$ 170,708	\$ 1,015,109	\$ 1,599,104
21		37901.7010: M/R STATION EQUIPMENT - CITY GATE	\$ 577,244	\$ 8,700,930	\$ 7,791,769
22		38001.7022: SERVICES - STEEL	\$ 700,748	\$ 7,927,284	\$ 6,856,419
23		38001.7023: SERVICES - PLASTIC	\$ 17,258,696	\$ 189,710,500	\$ 238,544,979
24		38101.7050: METERS - DOMESTIC/SMALL	\$ 2,616,004	\$ 27,478,412	\$ 49,689,834
25		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	\$ 2,638,241	\$ 31,157,495	\$ 48,098,989
26		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	\$ 1,001,138	\$ 18,358,151	\$ 6,361,300
27		38301.7120: REG - DOMESTIC/HOUSE	\$ 1,335,962	\$ 14,391,779	\$ 24,331,765
28		38301.7130: REG - INDUSTRIAL	\$ 771	\$ 13,002	\$ 6,974
29		38501.7150: IND. M/R STAT EQUIP	\$ 747,662	\$ 923,343	\$ 24,507,339
30		38601.7157: OTHER PROP-CUST PREM	\$ -	\$ -	\$ -
31		38701.7160: OTHER EQ - CNG EQUIP	\$ 56,086	\$ 1,531,073	\$ 553,923
32		38101.7055: METERS - INTELIS DOMESTIC	\$ -	\$ -	\$ -
33		Subtotal Distribution Plant	50,357,988	588,531,987	828,337,785
34					
35	General Plant	38901.7180: GENERAL LAND	\$ -	\$ -	\$ 1,197,902
36		39001.7200: GEN STRUCT/IMPR	\$ 554,151	\$ 3,507,897	\$ 15,469,867
37		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	\$ 18,899	\$ (229,298)	\$ 512,638
38		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	\$ 48,468	\$ 410,089	\$ 559,264
39		39101.7232: OFFICE EQUIP-GENERAL	\$ 62,543	\$ 532,352	\$ 718,503
40		39102.7260: COMPUTER EQ - MISC	\$ 1,788,936	\$ 8,385,858	\$ 4,132,938
41		39301.7355: STORES EQUIPMENT	\$ 0	\$ -	\$ 108,472
42		39401.7362: TOOLS/WORK EQUIP-ENT	\$ 840,839	\$ 3,974,761	\$ 1,909,347
43		39401.7364: SHOP EQUIP (ENTEX)	\$ -	\$ (223)	\$ 223
44		39401.7366: GARAGE EQ (ENTEX)	\$ -	\$ (25,110)	\$ 25,110
45		39501.7370: LABORATORY EQUIPMENT	\$ 5,431	\$ 63,802	\$ 17,627
46		39701.7390: COMMUNICATION EQUIPMENT	\$ 248,740	\$ 4,096,140	\$ 878,655
47		39703.7420: COMM EQUIP-METER READING/ERTS	\$ 3,756,109	\$ 18,388,072	\$ 56,734,110
48		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	\$ 261,014	\$ 502,783	\$ 3,410,464
49		Subtotal General Plant	7,585,129	39,607,123	85,675,121
50					
51	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	\$ 282,691	\$ 1,903,114	\$ 753,754
52		39201.7300: AUTOS	\$ 162,559	\$ 603,797	\$ 640,911
53		39201.7320: TRUCKS	\$ 2,970,582	\$ 12,922,303	\$ 9,823,346
54		39201.7340: TRAILERS	\$ 195,844	\$ 735,950	\$ 763,618
55		Subtotal Transportation & Power Operated Equipment	3,611,675	16,165,165	11,981,629
56					
57	Total		64,869,940	652,558,005	960,254,171
58					
59	Rate Base Adjustments - 8.209 Assets	37601.6951: MAINS - STEEL	\$ 48,908	\$ -	\$ 1,238,180
60		37601.6952: MAINS - PLASTIC	\$ 27,886	\$ -	\$ 1,044,422
61		38001.7022: SERVICES - STEEL	\$ 509	\$ -	\$ 10,740
62		38001.7023: SERVICES - PLASTIC	\$ 69,873	\$ -	\$ 1,733,825
63		Subtotal Rate Base Adjustments - 8.209 Assets	147,176	-	4,027,167
64					
65	Rate Base Adjustments - Other	MEALS: MEALS	\$ (172)	\$ -	\$ (3,685)
66		RWIP: RWIP	\$ -	\$ (4,864,845)	\$ 4,864,845
67		Subtotal Rate Base Adjustments - Other	(172)	(4,864,845)	4,861,159
68					
69					
70		Total	65,016,944	647,693,160	969,142,497

⁽¹⁾ The depreciation rate is an overall average.

⁽²⁾ From WP Meals

Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Houston Division
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-7)	\$ 1,667,454,666
Beginning Plant Balance as of GUD No. 10948 (IRA-6)	\$ 1,552,353,978
Direct 2020 Additions (IRA-12)	150,239,859
Direct 2020 Retirements (IRA-13)	(35,139,171)
Prior year adjustments	0
Rounding Differences	
Ending Balance as of 12/31/2020	\$ 1,667,454,666
IRA-7 Ending Balance Difference	(0)

PSC - ALA RF 12/31/2020		1,691,213,828
variance	\$	(23,759,162)

Document Overview - Display

Doc.Type : AA (Asset posting) Normal document

Doc. Number 404272499 Company Code 0082 Fiscal Year 2019

Doc. Date 08/31/2019 Posting Date 08/31/2019 Period 08

Calculate Tax ☐

Doc. Currency USD

Itm	PK	Account	Account short text	Assignment	Tx	Amount	Material	Cost Ctr
1	75	163010	000003293354 2017			12,168.74-		
2	70	171010	000003293354 2017			2,057.13		
3	70	171010	000009020757 0000			10,111.61		



ANNUAL EARNINGS MONITORING REPORT

OF THE

**HOUSTON AND TEXAS COAST DIVISIONS
CENTERPOINT ENERGY RESOURCES CORP.**

d/b/a CENTERPOINT ENERGY ENTEx AND CENTERPOINT ENERGY TEXAS GAS

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2020

Check one:

This is an original submission [X]

This is a revised submission []

Date of submission : March 4, 2021

CenterPoint Energy
Houston and Texas Coast Division
Federal Income Tax Adjustment
For The Test Year Ended December 31, 2020

Source: TAX

Row	Division	Total Entex 481010-Cap Equity (AFUDC)										Grand Total	Percent
		2013	2014	2015	2016	2017	2018	2019	2020				
1	Texas Coast	\$ (2,547)	\$ (25,519)			\$ (12,220)	\$ (109,294)	\$ (171,584)	\$ (449,269)	\$ (770,433)			11.8%
2	Mississippi	(2,794)	2,794							-			0.0%
3	South Texas	(1,942)	(41,945)	(25,968)		(35,685)	(225,219)	(157,799)	(365,020)	(853,579)			13.1%
4	Louisiana			(4,289)	(142,847)	(10,293)	(17,853)	(69,222)	(268,636)	(513,140)			7.9%
5	East Texas					(16,275)	(58,355)	(118,134)	(91,253)	(284,018)			4.4%
6	Beaumont					(20,626)	(111,460)	(112,216)	(120,762)	(365,064)			5.6%
7	Houston					(56,926)	(431,241)	(1,893,007)	(1,354,971)	(3,736,144)			57.3%
8													
9	Grand Total	\$ (7,283)	\$ (64,670)	\$ (30,257)	\$ (142,847)	\$ (152,025)	\$ (953,422)	\$ (2,521,963)	\$ (2,649,912)	\$ (6,522,378)			100.0%
10													
11	AFUDC Equity Perm Depreciation												
12	2020 Total	(72,141)											
13													
14													
15													
16													
17													
18	Test Year Total	72,141	From Above										
19	Houston and Texas Coast Divisions AFUDC Equity Percent	69.1%											
20	Houston and Texas Coast Divisions AFUDC Equity Perm Depr	\$ 49,845											

69.1% ✓1

1 Source: 2018 Powertax Report 216

✓1 Agrees to 1.e Federal Income Tax Adjustment

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Houston Division on March 4, 2021. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Houston Division and provides for the recovery of additional capital investment incurred from January 1, 2020 through December 31, 2020. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hilshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piney Point Village, Porter, Roman Forest, Shenandoah, South Houston, Southside Place, Spring, Spring Valley Village, Stafford, Tomball, The Woodlands Township, West University Place, and Willis.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 3, 2021.

Rate Schedule	Current Customer Charge	Proposed 2021 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2095-I-GRIP 2021; R-2095-U-GRIP 2021 Residential	\$17.39 per customer per month	\$0.99 per customer per month	\$18.38 per customer per month	\$0.99 per customer per month
GSS-2095-I-GRIP 2021; GSS-2095-U-GRIP 2021 General Service Small	\$20.87 per customer per month	\$1.54 per customer per month	\$22.41 per customer per month	\$1.54 per customer per month
GSLV-626-I-GRIP 2021; GSLV-626-U-GRIP 2021 General Service Large Volume	\$224.06 per customer per month	\$23.22 per customer per month	\$247.28 per customer per month	\$23.22 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2021 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/houstongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. XXXXX in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-I–GRIP 2021**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$247.28¹

(2) Commodity Charge –

All Ccf @ \$0.08199²

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes:

¹ Customer Charge	\$174.32 (GUD 10749)
2018 GRIP Charge	14.58 (GUD 10715)
2019 GRIP Charge	14.51 (GUD 10835)
2020 GRIP Charge	20.65 (GUD 10948)
2021 GRIP Charge	<u>23.22</u> (CASE XXXXX)
Total Customer Charge	\$247.28

² Commodity Charge of \$0.08199 (GUD 10749).

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WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

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Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

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The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
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RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSV-626A-I-GRIP ~~2020~~2021**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – ~~\$224.06~~247.28¹

(2) Commodity Charge –

All Ccf @ \$0.08199²

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes:

¹ Customer Charge	\$174.32 (GUD 10749)
2018 GRIP Charge	14.58 (GUD 10715)
2019 GRIP Charge	14.51 (GUD 10835)
2020 GRIP Charge	20.65 (GUD 10948)
2021 GRIP Charge	23.22 (GUD CASE XXXXX)
Total Customer Charge	\$224.06 <u>247.28</u>

² Commodity Charge of \$0.08199 (GUD 10749).

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**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSV-626A-1-GRIP ~~2020~~2021**

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSV-626A-1-GRIP ~~2020~~2021**

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626A-I-GRIP ~~2020~~2021**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-U-GRIP 2021**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place, and Willis.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$247.28¹

(2) Commodity Charge –
All Ccf @ \$0.08199²

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes:

¹ Customer Charge	\$174.32 (GUD 10749)
2018 GRIP Charge	14.58 (GUD 10715)
2019 GRIP Charge	14.51 (GUD 10835)
2020 GRIP Charge	20.65 (GUD 10948)
2021 GRIP Charge	<u>23.22</u> (CASE XXXXX)
Total Customer Charge	\$247.28

² Commodity Charge of \$0.08199 (GUD 10749).

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-U-GRIP 2021**

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-U-GRIP 2021**

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

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- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-U-GRIP 2021**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-A-U-GRIP ~~2020~~2021**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place, and Willis.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge – ~~\$224.06~~247.28¹
 - (2) Commodity Charge –
All Ccf @ \$0.08199²
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes:

¹ Customer Charge	\$174.32 (GUD 10749)
2018 GRIP Charge	14.58 (GUD 10715)
2019 GRIP Charge	14.51 (GUD 10835)
2020 GRIP Charge	20.65 (GUD 10948)
2021 GRIP Charge	23.22 (GUD CASE XXXXX)

Total Customer Charge ~~\$224.06~~247.28

² Commodity Charge of \$0.08199 (GUD 10749).

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**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSV-626A-U-GRIP ~~2020~~2021**

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626A-U-GRIP ~~2020~~2021**

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE LARGE VOLUME
RATE SCHEDULE NO. GSLV-626-A-U-GRIP ~~2020~~2021**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE SMALL
RATE SCHEDULE NO. GSS-2095-I–GRIP 2021**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge – \$22.41¹
 - (2) Commodity Charge –
All Ccf \$0.05654²
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company’s applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
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¹ Customer Charge	\$17.67 (GUD 10749)
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2020 GRIP Charge	1.34 (GUD 10948)
2021 GRIP Charge	<u>1.54</u> (CASE XXXXX)
Total Customer Charge	\$22.41

² Commodity Charge of \$0.05654 (GUD 10749).

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D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE SMALL
RATE SCHEDULE NO. GSS-2095-I-GRIP 2021**

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All Ccf \$0.05654²
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- (1) Customer Charge – \$18.38¹
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All Ccf \$0.07196²

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City Council Meeting

Agenda Item

Data Sheet

Meeting Date: April 19, 2021

Topic:

Consideration to approve Zoning Case P21-121: Request by the City of Tomball to amend the Comprehensive Plan by revising the Future Land Use and Major Thoroughfare Plan Maps.

- Conduct Public Hearing on Zoning Case P21-121
- Adopt, on First Reading, Ordinance No. 2021-14, an Ordinance of the city of Tomball, Texas, amending the Tomball Comprehensive Plan by changing the Future Land Use and Major Thoroughfare Plan Maps; providing for severability; providing for a penalty of an amount not to exceed \$2,000 for each day of violation of any provision hereof, making findings of fact; and providing for other related matters.

Background:

Origination: Community Development Department

Recommendation:

City Staff recommends approval. Planning & Zoning Commission recommends approval (4-0) with the condition of maintaining the Future Land Use Designation of Ranch Rural and Estate at the southwest corner of the Zion Road/Hufsmith Road intersection.

Party(ies) responsible for placing this item on agenda: Craig T. Meyers, P.E., Community Development Director

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: _____

If yes, specify Account Number: # _____

If no, funds will be transferred from account: # _____ To Account: # _____

Signed: _____ **Approved by:** _____
Staff Member Date City Manager Date

ORDINANCE NO. 2021-14

AN ORDINANCE OF THE CITY OF TOMBALL, TEXAS, AMENDING THE TOMBALL COMPREHENSIVE PLAN BY CHANGING THE FUTURE LAND USE AND MAJOR THOROUGHFARE PLAN MAPS; PROVIDING FOR SEVERABILITY; PROVIDING FOR A PENALTY OF AN AMOUNT NOT TO EXCEED \$2,000 FOR EACH DAY OF VIOLATION OF ANY PROVISION HEREOF, MAKING FINDINGS OF FACT; AND PROVIDING FOR OTHER RELATED MATTERS.

* * * * *

Whereas, the City of Tomball desires to amend the Future Land Use Map and Major Thoroughfare Plan Map of the Tomball Comprehensive Plan (Plan); and

Whereas, the Planning and Zoning Commission and the City Council of the City of Tomball, Texas have published notices and conducted public hearings regarding the amendments to the Plan and all persons were given the opportunity to present verbal and written testimony; and

Whereas, the Planning and Zoning Commission has evaluated such amendments and has recommended approval to the City Council; and

Whereas, the City Council deems it appropriate to approve the amendments to the Future Land Use Map and Major Thoroughfare Plan Map in the Plan.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF TOMBALL, TEXAS, THAT:

Section 1. The facts and matters set forth in the preamble of this Ordinance are hereby found to be true and correct.

Section 2. The Plan is intended to provide long-range guidance relative to zoning decisions, land development, thoroughfare construction and growth management.

Section 3. The Plan Future Land Use Map and Major Thoroughfare Plan Map are hereby amended by the City Council as indicated on Exhibits “A” and “B”, respectively, both being attached hereto and made a part hereof for all purposes.

Section 4. The City Council reserves the right to amend the Plan by adding or removing components or by amending in part or in whole any components of the Plan.

Section 5. Pursuant to the authority provided in the charter and ordinances of the City, the Planning and Zoning Commission shall periodically review the projection assumptions, changing growth patterns, and planning guidelines that provide the foundation for the policies contained in the Plan and shall recommend such amendments as it deems appropriate for the purpose of keeping the Plan relevant and useful as a guide for growth, revitalization and renewal of the City.

Section 6. The amendments to the Future Land Use Map and Major Thoroughfare Plan Map are depicted in Exhibit “A” and “B”, respectively, both being attached hereto and made a part of hereof for all purposes.

Section 7. All ordinances or portions thereof, of the City of Tomball, in conflict with the provisions of this ordinance, to the extent of such conflict, are hereby repealed. To the extent that such ordinances or portions thereof are not in conflict herewith, the same shall remain in full force and effect.

Section 8. All references to the Tomball Comprehensive Plan Future Land Use Map and Major Thoroughfare Plan Map shall henceforth refer to such as are here adopted.

Section 9. In the event any section, paragraph, subdivision, clause, phrase, provision, sentence, or part of this Ordinance or the application of the same to any person or circumstance shall for any reason be adjudged invalid or held unconstitutional by a court of competent jurisdiction, it shall not affect, impair, or invalidate this Ordinance as a whole or any part or provision hereof other than the part declared to be invalid or unconstitutional; and the City Council of Tomball, Texas, declares that it would have passed each and every part of the same notwithstanding the omission of any and every part of the same notwithstanding the omission of any such part thus declared to be invalid or unconstitutional, or whether there be one or more parts.

FIRST READING:

READ, PASSED, AND APPROVED AS SET OUT BELOW AT THE MEETING OF THE CITY COUNCIL OF THE CITY OF TOMBALL HELD ON THE 19TH DAY OF APRIL 2021.

COUNCILMAN FORD	_____
COUNCILMAN STOLL	_____
COUNCILMAN DEGGES	_____
COUNCILMAN TOWNSEND	_____
COUNCILMAN KLEIN QUINN	_____

SECOND READING:

READ, PASSED, AND APPROVED AS SET OUT BELOW AT THE MEETING OF THE CITY COUNCIL OF THE CITY OF TOMBALL HELD ON THE 3RD DAY OF MAY 2021.

COUNCILMAN FORD	_____
COUNCILMAN STOLL	_____
COUNCILMAN DEGGES	_____
COUNCILMAN TOWNSEND	_____
COUNCILMAN KLEIN QUINN	_____

Gretchen Fagan, Mayor

ATTEST:

Doris Speer, City Secretary

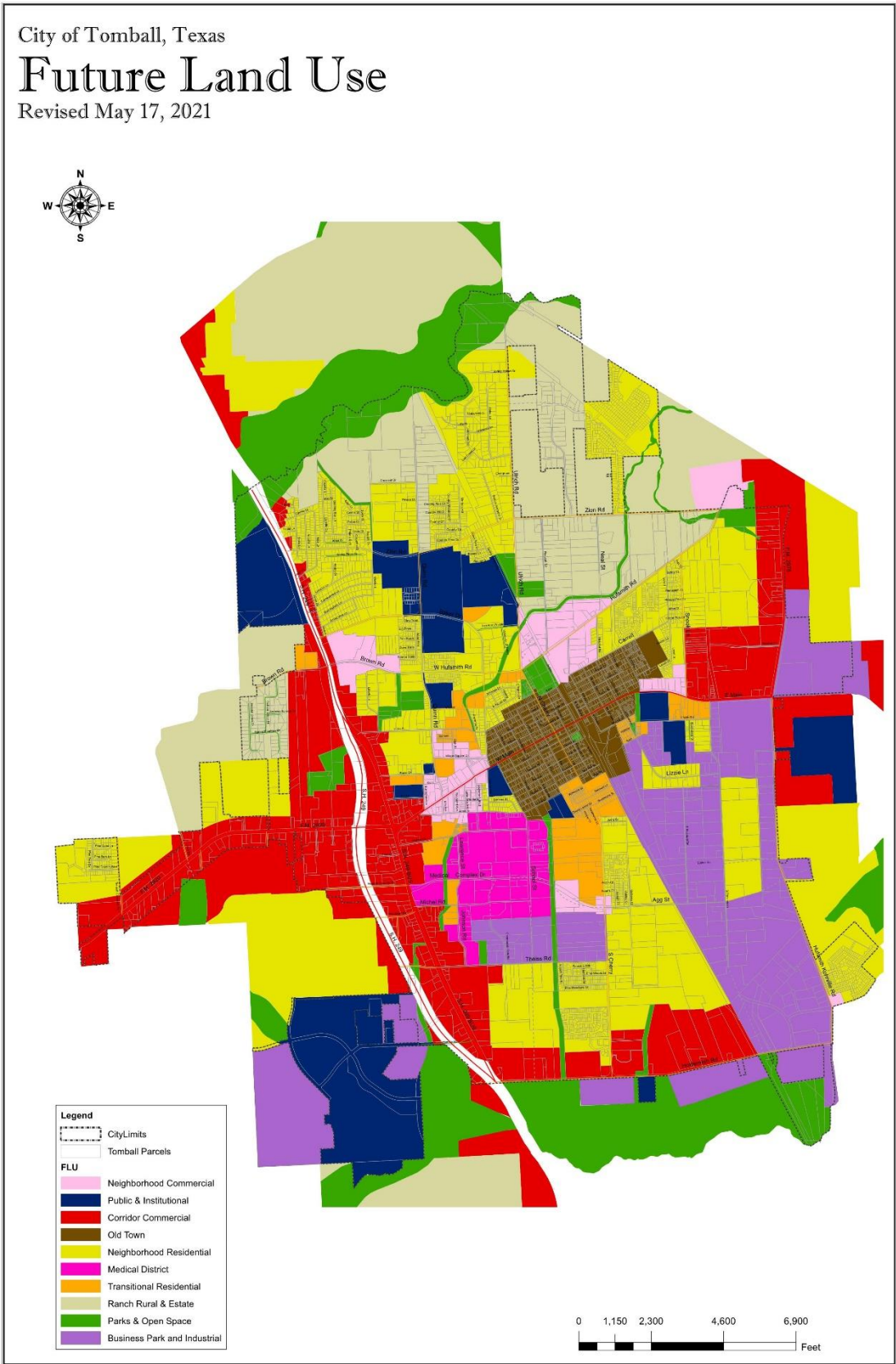
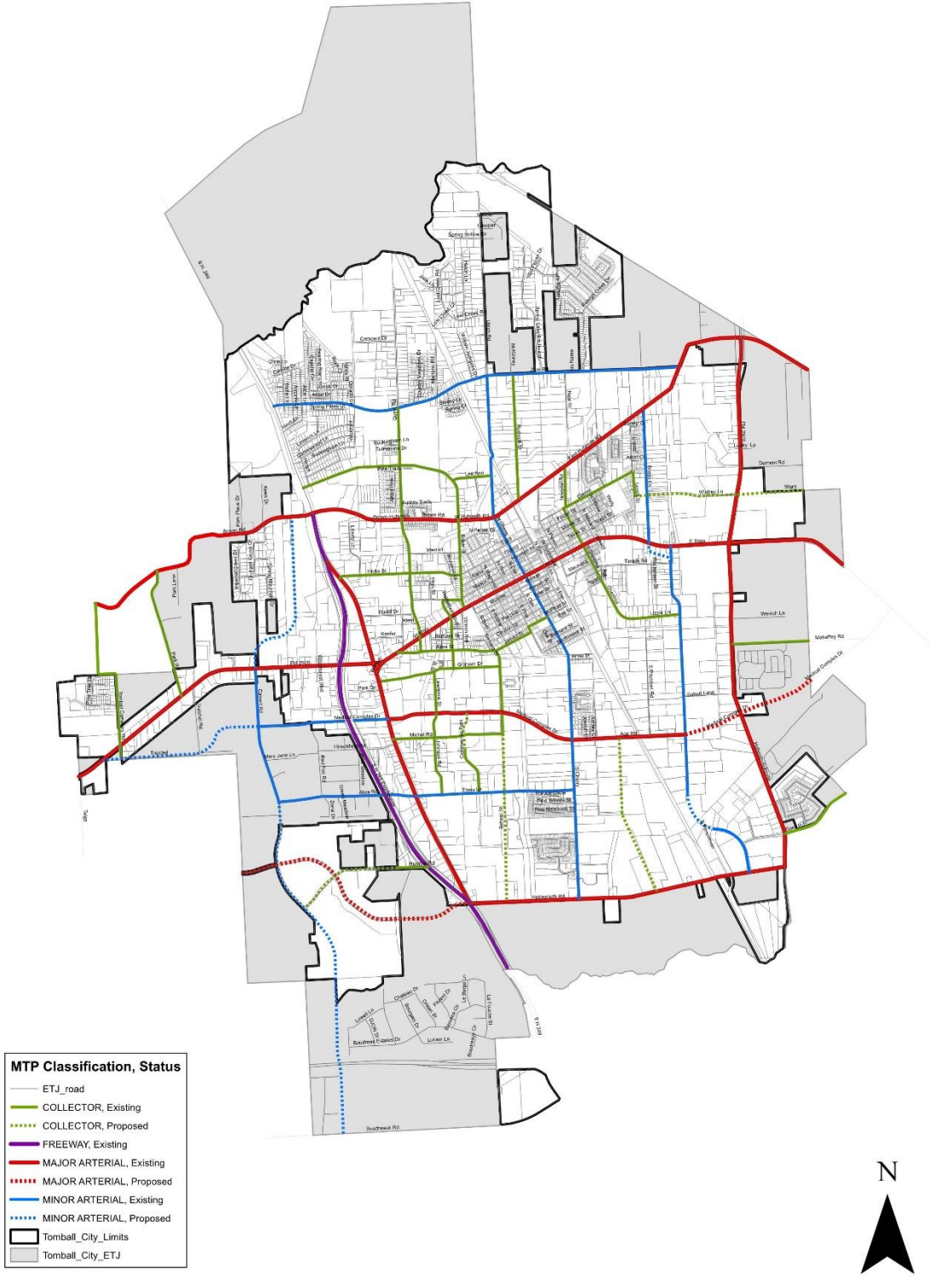


Exhibit “B”

City of Tomball, Texas

Major Thoroughfare Plan

Revised : May 17, 2021



**NOTICE OF PUBLIC HEARING
CITY OF TOMBALL
PLANNING & ZONING COMMISSION (P&Z)
APRIL 12, 2021
&
CITY COUNCIL
APRIL 19, 2021**



Notice is Hereby Given that a Public Hearing will be held by the P&Z of the City of Tomball on **Monday, April 12, 2021, at 6:00 P.M.**, and by the City Council of the City of Tomball on **Monday, April 19, 2021, at 6:00 P.M.** at City Hall, 401 Market Street, Tomball Texas. On such dates, the P&Z and City Council will consider the following:

Zoning Case P21-121: Request by the City of Tomball to amend the Comprehensive Plan by revising the Future Land Use and Major Thoroughfare Plan Maps.

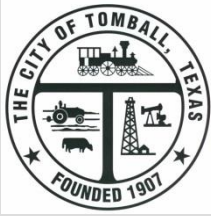
At the public hearings, parties of interest and citizens will have the opportunity to be heard. All citizens of the City of Tomball, and any other interested parties, are invited to attend. Applications are available for public inspection Monday through Friday, except holidays, at the Public Works Building, located at 501 James Street, Tomball, TX 77375. Further information may be obtained by contacting the City Planner, Amelia Lindley, at (281) 290-1410 or at alindley@tomballtx.gov.

C E R T I F I C A T I O N

I hereby certify that the above notice of meeting was posted on the bulletin board of City Hall; City of Tomball, Texas, a place readily accessible to the general public at all times, on the **8th** day of **April 2021** by 5:00 p.m., and remained posted for at least 72 continuous hours preceding the scheduled time of said meeting.

Amelia Lindley
Amelia Lindley
City Planner

This facility is wheelchair accessible and accessible parking spaces are available. Requests for accommodations or interpretive services must be made 48 hours prior to this meeting. Please feel free to contact the City Secretary's office at (281) 290-1002 or FAX (281) 351-6256 for further information. AGENDAS MAY ALSO BE VIEWED ONLINE AT www.tomballtx.gov.



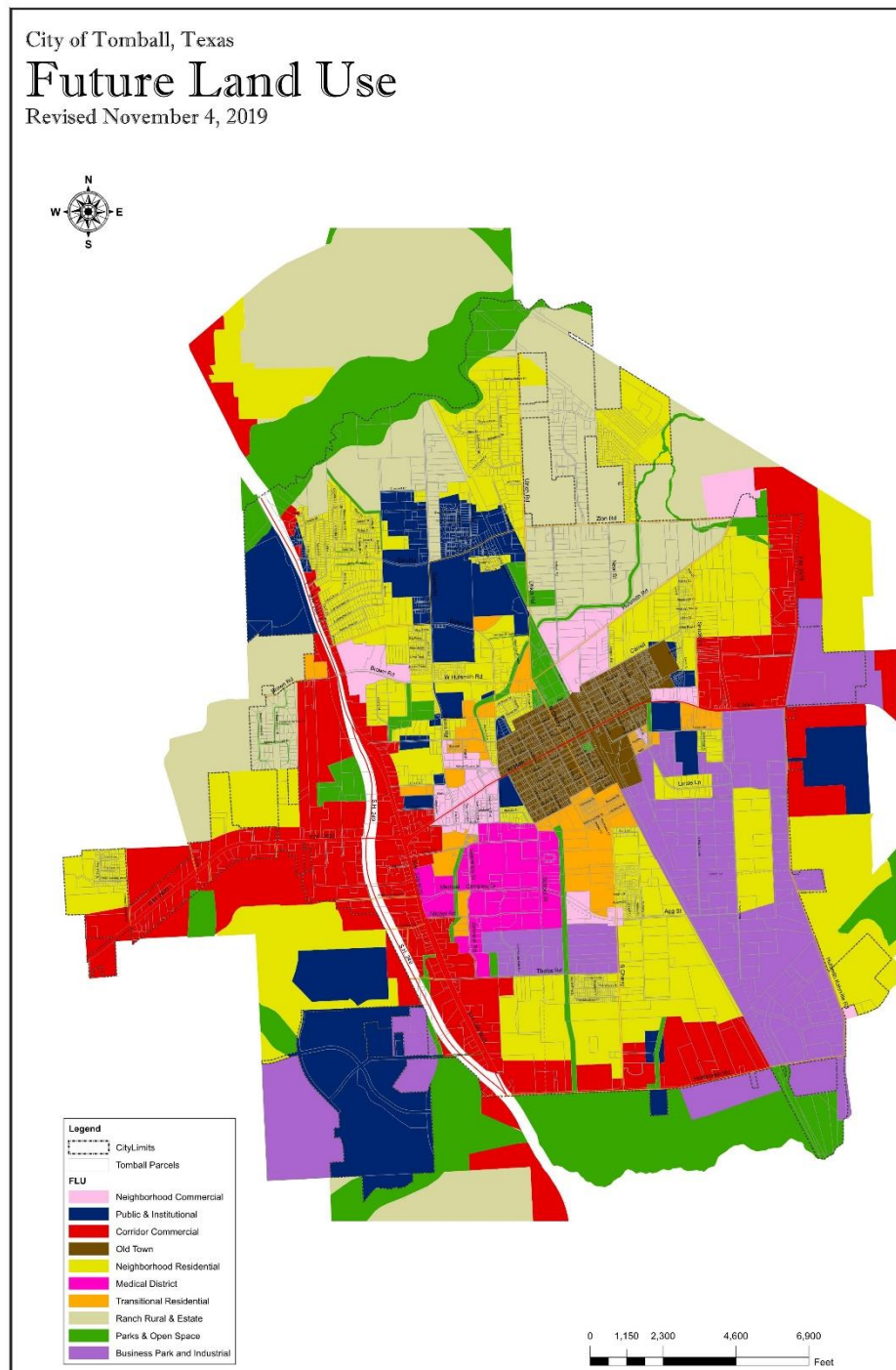
Comprehensive Plan Amendment Staff Report

Planning and Zoning Commission Hearing Date: April 12, 2021

City Council Public Hearing Date: April 19, 2021

Zoning Case P21-121: Request by the City of Tomball to amend the Comprehensive Plan by revising the Future Land Use and Major Thoroughfare Plan Maps.

CURRENT FUTURE LAND USE PLAN

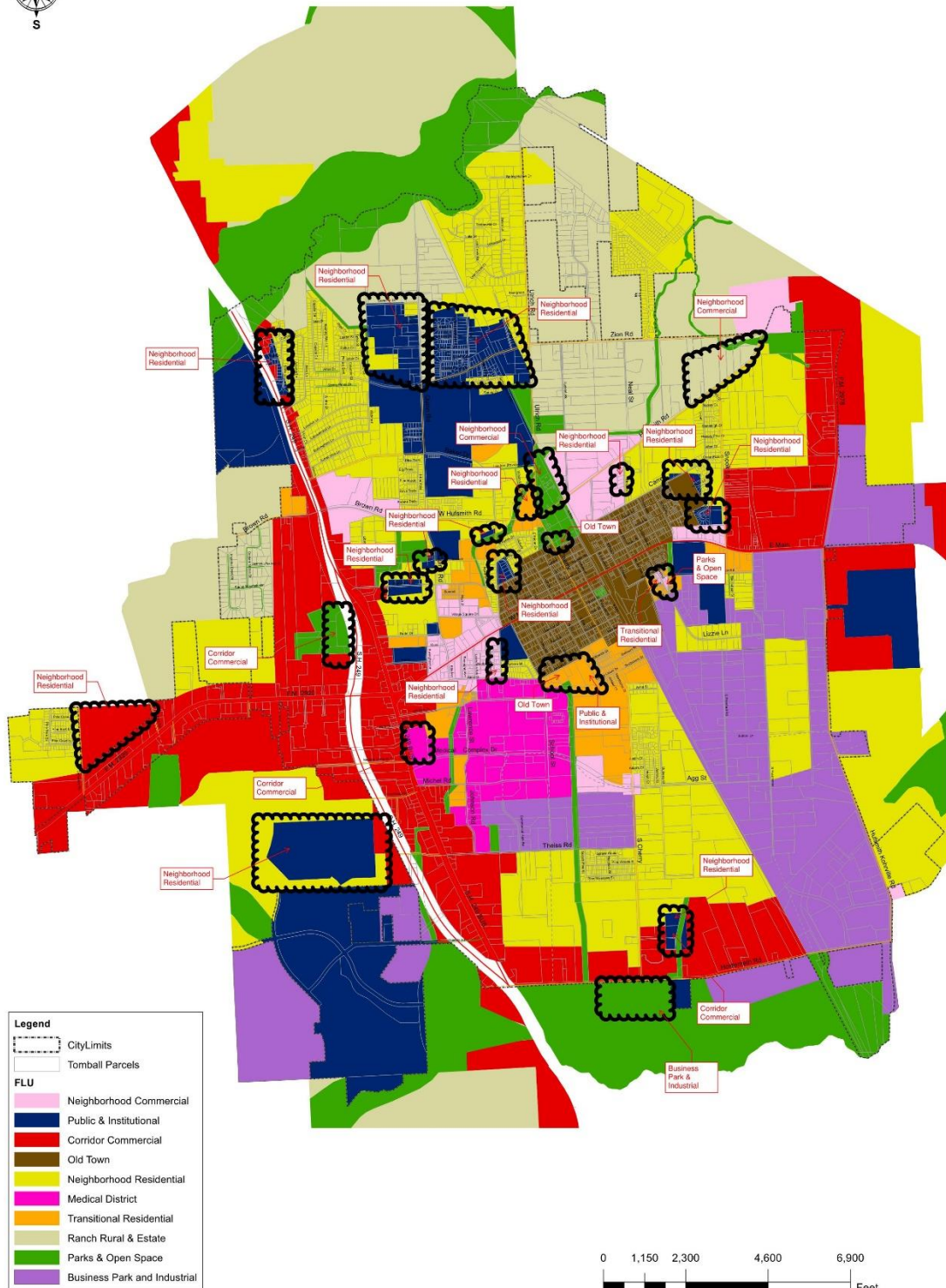


PROPOSED AMENDMENTS

City of Tomball, Texas

Future Land Use

Revised November 4, 2019





PUBLIC COMMENT

A public hearing notice was published in the Potpourri on March 31, 2021. Any public comment forms received by City Staff will be presented in the agenda packets or during the scheduled meeting.

City Council Meeting

Agenda Item

Data Sheet

Meeting Date: April 5, 2021

Topic:

Approve Resolution No. 2021-17, a Resolution of the City Council of the City of Tomball, Texas, Opposing SB 1661: Requiring City Elections to be Held in November of Even-Numbers Years and in Conjunction with County and/or State Elections, and Authorize the Mayor to Issue a Letter to the 2021 Texas State Legislature

Background:

SB 1661 would force cities to hold their general/officers' elections "in conjunction with the general election for state and county officers", every other year, in November, in even-numbered years only.

Further, it would require that cities elect the entire slate of mayor and councilmembers at that biennial election – Tomball would no longer follow the Home Rule Charter and elect two officials each year, using staggered terms.

Although SB 1661 states that 'a home-rule city may implement the change by a resolution that would supersede our charter', passage would require eventually changing Tomball's charter as well, through a charter amendment election.

If SB 1661 passes, Tomball would be required to approve a resolution to move our elections to November in even-numbered years only, elect all six offices in 2022, and possibly/probably be required to hold our 2022 election with Harris County. The requirement to join/contract with Harris County might be questionable, as Tomball could possibly hold its own election in November 2022, if we continue to have our own equipment – 'in conjunction with' could possibly be construed as 'at the same time' as the County's elections.

If SB 1661 passes, it is unclear whether or not Tomball's May election could be held and the elected Mayor and Council 3 officials would serve/be held over until 2024's election, or if Tomball could delay the May 2022 election until November 8, 2022, and elect all six positions. The next election would then be held in November 2024.

SB 1661 would also change/revert our three-year terms to two-year terms (also set by Charter). We could also possibly hold a charter amendment election to increase terms to four years and hold elections every four years instead of every two years.

SB 1661 does not address a sudden vacancy in one of our elected offices, due to death, illness, resignation, or moving out of the city. With two-year terms, we could probably appoint someone to fill the vacancy; four-year terms could require a special election to fill the vacancy, depending on the time left in the term.

Attached is Resolution No. 2021-17, opposing SB 1661, for Council review and authorization for the Mayor to send to the State Legislature.

Origination: City Secretary

Recommendation:

N/A

Party(ies) responsible for placing this item on agenda:

Doris Speer, City Secretary

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: _____

If yes, specify Account Number: # _____

If no, funds will be transferred from account # _____

To account # _____

Signed Doris Speer 4/13/2021
Staff Member Date

Approved by _____
City Manager Date

RESOLUTION NO. 2021-17

**A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF TOMBALL,
TEXAS OPPOSING SB 1661: REQUIRING CITY ELECTIONS TO BE HELD
IN NOVEMBER OF EVEN-NUMBERED YEARS AND IN CONJUNCTION
WITH COUNTY AND/OR STATE ELECTIONS**

* * * * *

WHEREAS, the City of Tomball General elections have been held in May so that Tomball races are not on the bottom of what is traditionally a very long November ballot; and

WHEREAS, SB 1661 seeks to require cities to change their May elections to coincide with the County's November elections held in even-numbered years; and

WHEREAS, changing the election date from May to November in even years will further crowd the County ballot and make Tomball general elections compete with county, state, and federal elections; and

WHEREAS, current Tomball general elections that are held annually to elect one-third of the City Council due to three-year terms would, as a result of the passage of SB 1661, be required to be held every two years, in even-numbered years and all members of the City Council will be elected at the same time; and

WHEREAS, SB 1661 makes no provision for filling elected positions suddenly vacated by death, resignation, ineligibility of a sitting member, etc.; and

WHEREAS, the City of Tomball Home-Rule Charter requires that Tomball elections be held at City Hall and the City of Tomball owns its own election equipment and has conducted its own elections for that express purpose;

NOW, THEREFORE, BE IT RESOLVED, that the City Council of the City of Tomball, Texas opposes SB 1661 because holding local elections in November of even-numbered years will position local initiatives at the bottom of Harris County ballots, will cause City elections to be held at the same time as the County elections, will require the election of the entire slate of officials every two years, makes no provision for filling suddenly vacated positions, and negates the City of Tomball's ability to conduct its general elections entirely within the City of Tomball.

PASSED AND APPROVED AS SET OUT BELOW AT THE MEETING OF THE CITY COUNCIL HELD ON THE 19TH DAY OF APRIL 2021.

GRETCHEN FAGAN, Mayor

ATTEST:

Doris Speer, City Secretary

87R849 TSS-D

By: Bettencourt

S.B. No. 1661

A BILL TO BE ENTITLED
AN ACT

relating to the date on which a city may hold a general election.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:

SECTION 1. Subchapter A, Chapter 41, Election Code, is amended by adding Section 41.0025 to read as follows:

Sec. 41.0025. GENERAL ELECTION FOR CITY. Notwithstanding any other law, the governing body of a city shall hold a general election of the city on the November uniform election date in an even-numbered year.

SECTION 2. Section 41.005(a), Election Code, is amended to read as follows:

(a) This section does not apply to a general election of a city or for county officers.

SECTION 3. Section 41.0052, Election Code, is amended by adding Subsection (a-1) and amending Subsections (c) and (d) to read as follows:

(a-1) The governing body of a city that holds a general election on a date other than the date of the general election for state and county officers shall, not later than November 1, 2022, hold its general election in conjunction with the general election for state and county officers.

(c) A home-rule city may implement the change required [authorized] by Subsection [a-1] [4a] or provide for the election of all members of the governing body at the same election through the adoption of a resolution. The change contained in the resolution supersedes a city charter provision that requires a different general election date or that requires the terms of members of the governing body to be staggered.

(d) The holdover of a member of a governing body of a city in accordance with Section 17, Article XVI, Texas Constitution, so that a term of office conforms [may be conformed] to a new election date [chooses] under this section does not constitute a vacancy for purposes of Section 11(b), Article XI, Texas Constitution.

SECTION 4. Section 21.005, Local Government Code, is amended to read as follows:

Sec. 21.005. [CHOICE OF] UNIFORM ELECTION DATE FOR NEWLY INCORPORATED MUNICIPALITY. Not later than the first anniversary of the date of its incorporation, a newly incorporated municipality shall set its [select a] uniform election date in accordance with [under] Section 41.0025 [41.001], Election Code, to use for the general election of the members of the municipality's governing body.

SECTION 5. Section 22.003, Local Government Code, is amended to read as follows:

Sec. 22.003. DATE OF MUNICIPAL ELECTION. An election for officers of the municipality shall be held biennially [annually, except as otherwise provided by law] in each ward of the municipality in accordance with Section 41.0025 [on an authorized uniform election date as provided by Chapter 41], Election Code.

SECTION 6. Section 23.023(a), Local Government Code, is amended to read as follows:

(a) After the initial election, the election for the mayor, aldermen, and marshal shall be held biennially, in accordance with Section 41.0025 [annually, except as otherwise provided by law, on an authorized uniform election date as provided by Chapter 41], Election Code.

SECTION 7. Section 23.025, Local Government Code, is amended to read as follows:

Sec. 23.025. INITIAL TERM OF OFFICE. The mayor, aldermen, and marshal elected at the initial election under Section 23.021 hold office until their successors have been duly elected at the following [annual] municipal election and have qualified.

SECTION 8. Section 23.026, Local Government Code, is amended to read as follows:

Sec. 23.026. REGULAR TERM OF OFFICE. [4a] The mayor, aldermen, and marshal of the municipality are elected for a term of two years [one year] unless a longer term is established under [Subsection (b) or under Article XI,] Section 11, Article XI, [of the] Texas Constitution.

~~[(b) In lieu of one year terms of office, the governing body may provide by ordinance for two year staggered terms of office for the mayor and aldermen. If the governing body adopts the ordinance, the mayor and two aldermen serve for a term of two years. The two aldermen who serve two year terms are determined by drawing lots at the first meeting of the governing body following the annual municipal election held after the ordinance is adopted. The remaining aldermen hold office for an initial term of one year. Thereafter, all members of the governing body serve for a term of two years.]~~

SECTION 9. Section 24.023(c), Local Government Code, is amended to read as follows:

(c) The first regular election must be on an authorized uniform election date occurring:

(1) in the case of a community incorporating as a Type C general-law municipality, within two years [one year] after the expiration of the month in which the incorporation election is held; or

(2) in the case of a municipality changing to a Type C general-law municipality, within two years [one year] after the month in which the election on the change is held.

SECTION 10. Sections 22.034(b) and (c), Local Government Code, are repealed.

SECTION 11. The changes in law made by this Act apply only to an election ordered on or after the effective date of this Act. An election ordered before the effective date of this Act is governed by the law as it existed immediately before the effective date of this Act, and that law is continued in effect for that purpose.

SECTION 12. This Act takes effect September 1, 2021.

City Council Meeting Agenda Item Data Sheet

Meeting Date: April 19, 2021

Topic:

Approve Proposed Revisions to the City of Tomball Boards, Commissions, and Committees Handbook

Background:

Following the TEDC's changing their meeting schedule from quarterly to bi-monthly, staff presents proposed revisions to the City's Boards, Commission, and Committees Handbook.

Attached, for Council review and consideration is a draft containing the necessary revisions, found on the cover, and pages 8 and 20 of the document (designated as cover, page *ii* and page 8 in the handbook).

Origination: Tomball Economic Development Corporation, City Secretary

Recommendation:

Approve proposed revisions to the Handbook

Party(ies) responsible for placing this item on agenda: Doris Speer, City Secretary

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: Yes No: If yes, specify Account Number: # Project Grants

If no, funds will be transferred from account # _____ To account # _____

Signed	<u>Doris Speer</u>	<u>4-14-2021</u>	Approved by	<u></u>	<u></u>
	City Secretary	Date		City Manager	Date

The City of Tomball, Texas



Boards, Commissions, and Committees Handbook

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City of Tomball

*Gretchen Fagan
Mayor*

*George Shackelford
City Manager*

Dear Citizen:

I would like to thank you on behalf of the Citizens of Tomball for your willingness to serve the City as an appointed member of a Board, Commission, or Committee. Your commitment of time and talent is a very important contribution to our community.

The work done by citizens who serve on Boards, Commissions, and Committees is a vital part of our city government. Board, Commission, and Committee members assist the City Council in setting public policy, implementing public policy and in communicating that policy to the community as a whole.

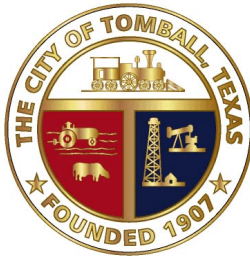
In recognition of the important civic commitment members of Boards, Commissions, and Committees have made, we have prepared this orientation handbook for those who are interested in possible service and to assist appointed members in performing their duties.

It is our hope that your service to the City of Tomball will be both rewarding and fulfilling. Again, thank you for your willingness to serve.

Sincerely,

Gretchen Fagan
Mayor

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CITY OF TOMBALL

APPLICATION FOR CITY BOARDS/COMMISSIONS/COMMITTEES

As an Applicant for a City Board, Commission, or Committee, your application will be available to the public. You will be contacted before any action is taken on your appointment to confirm your continued interest in serving. All appointments are made by the Tomball City Council. Incumbents whose terms expire are automatically considered for reappointment unless they indicate non-interest or have been appointed to two (2) consecutive terms. A member who is absent for more than 25% of called meetings in any twelve consecutive months or absent from more than two consecutive meetings, for other than medical reasons, will be automatically removed from service. Applicant must be a citizen of the United States and must reside within the city limits of Tomball unless otherwise stated in the position announcement. Applications will be kept on file for two years and will expire at the end of two years; for instance, an application dated in 2014 will expire in 2016.

Please Type or Print Clearly:

Date: _____

Name: _____

Phone: _____
(Home)

Address: _____

Phone: _____
(Work)

City/State/Zip _____

Cell: _____

Email: _____

I have lived in Tomball ____ years.

I am ____ am not ____ a U.S. Citizen

[NOTE: DTAC Board does not require Tomball residency](#)

Occupation: _____

Professional and/or Community Activities: _____

Additional Pertinent Information/References: _____

Applications for the following Council-appointed Boards, Commissions, and Committees will be kept on file in the City Secretary's office (281-290-1002) for one year.

If you are interested in serving on more than one board, please indicate your preference by numbering in order of preference (i.e., 1, 2, 3, etc.)

Decision-Making Boards and Commissions

- () Planning & Zoning Commission
() Board of Adjustments

Meeting Information

Second Monday each month, 6 p.m.
To Be Announced; Evenings

Separate Legal Entities

- () Tomball Economic Development Corporation

Meeting Information

~~First Wednesday of January, April, July & October, 9 a.m.~~ **Six (6) regular scheduled meetings, usually on the second Tuesday of the Month, 5:30 p.m.; the annual meeting is in May** (special meetings may be called)
Fourth Wednesday each month, 4 p.m.

- () Tomball Regional Health Foundation

Ad Hoc/Advisory Committees

- () Downtown Tomball Advisory Committee
DTAC does not require Tomball residency

Meeting Information

As called

Non-profit Corporation Boards

- () Tomball Legacy Fund, Inc.
Position 7, Tomball Legacy Fund, does not require Tomball residency

Meeting Information

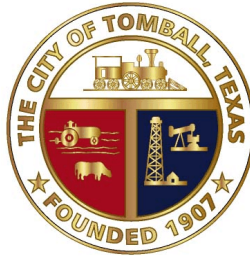
As called

I AM INTERESTED IN SERVING ON THE ABOVE-INDICATED BOARDS, COMMISSIONS, AND COMMITTEES.

Signature of Applicant

Please return this application to:

City Secretary
City of Tomball
401 Market Street
Tomball, TX 77375



CITY OF TOMBALL

APPLICATION FOR THE TOURISM ADVISORY COMMITTEE

As an Applicant for the **Tourism Advisory Committee**, your application will be available to the public. All appointments are made by the Tomball City Council. Incumbents whose terms expire are automatically considered for reappointment unless they indicate non-interest or have been appointed to two (2) consecutive terms. A member who is absent for more than 25% of called meetings in any twelve consecutive months or absent from more than two consecutive meetings, for other than medical reasons, will be automatically removed from service. Applicant must be a citizen of the United States and must reside within the city limits of Tomball unless otherwise stated in the position announcement. 2013 applications expire on December 31, 2015; a new application will be required in 2016.

Please Type or Print Clearly:

Date: _____

Name: _____

Phone: _____
(Home)

Address: _____

Phone: _____
(Work)

City/State/Zip _____

Cell: _____

Email: _____

I have lived in Tomball ____ years.

I am ____ am not ____ a U.S. Citizen

I am applying as (please check all that apply):

- _____ a Tomball Resident, residing within the city limits of Tomball
_____ an Owner, Officer or Director of a business, other than a hotel or motel,
with offices within the city limits of Tomball
_____ an Employee or Officer of a hotel or motel located in the
city limits of Tomball

Occupation: _____

Professional and/or Community Activities: _____

Additional Pertinent Information/References: _____

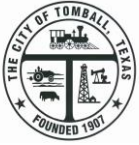
Applications for the Tourism Advisory Committee will be kept on file in the City Secretary's office (281-290-1002) for two years.

I AM INTERESTED IN SERVING ON THE TOURISM ADVISORY COMMITTEE.

Signature of Applicant

Please return this application to:

City Secretary
City of Tomball
401 Market Street
Tomball, TX 77375
dspeer@ci.tomball.tx.us
fax: 281-351-6256



Board Member Election on Disclosure

An appointed Board Member may choose whether or not to allow public access to the information in the custody of the City relating to the Board Member's home address, home telephone number, cellular and pager numbers (if not paid for by City), emergency contact information, personal email address, and information that reveals whether the person has family members.

Each Board Member shall state his/her choice in writing to the City Secretary's Office. If a Board Member elects not to allow public access to this information, the information is protected by Sections 552.024 and 552.117 of the Public Information Act and rulings of the Texas Attorney General. If a Board Member fails to report his/her choice, the information may be subject to public access.

If during the course of their term a Board Member wishes to close or open public access to the information, the individual may request in writing to the City Secretary's Office to close or open access as the case may be. A Board Member may request to close or open public access to the information by submitting a written request to the City Secretary's Office. Only the City Secretary's Office is allowed to disclose the information listed above.

(Please strike through any information that you do not wish to be made accessible to the public)

**Please complete the information below and return
to the City Secretary's Office within fourteen days of receipt.**

☐ I **DO** elect public access to my: (please indicate items you would like available, if any)

___ home address

___ home telephone number

___ personal email address

___ cell or pager numbers not paid for by the City

___ emergency contact information

___ information that reveals whether I have family members.

☐ I **DO NOT** elect public access to my home address, home telephone number, cell or pager numbers, emergency contact information, or any information that reveals whether I have family members.

Board Member's Signature

Date

Board Member's Printed Name

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CHAPTER I

DEFINITIONS

Boards, Commissions, and Committees Defined. The City of Tomball City Council depends on the input from residents serving on Boards, Commissions and Committees. Tomball may have several kinds of Boards, Commissions and Committees, including:

Advisory Boards, Commissions, and Committees
Decision-making Boards
Separate Legal Entities
Standing Committees Sunset Committees
Non-profit Corporation Boards.

Advisory Boards, Commissions and Committees Defined. These Boards, Commissions and Committees advise the City Council, City Manager and City staff. They play a key role in keeping the City government close to the people it serves and providing ideas, feedback, and suggestions and may serve as a sounding board for proposed policy. These Boards, Commissions and Committees currently (or may) include:

Capital Improvement Plan Advisory Committee
Tourism Advisory Committee.



Capital Improvement Plan Advisory Committee

Purpose: To regularly review and update the Capital Improvements Program (CIP) in accordance with the requirements of Vernon's Texas Local Government Code, Chapter 395.

Duties: At least annually review, analyze and interpret the CIP with the City Manager, Director of Engineering and Planning, and Planning and Zoning Commission. Recommend changes indicated by sound planning principals and financial constraints.

Time Commitments: Typically, one to two times annually, approximately 1½ to 2 hours per meeting.

Members: Membership is composed of the members of the Planning and Zoning Commission plus a resident of the City of Tomball's extraterritorial jurisdiction (ETJ) for a total of six (6) members appointed by City Council.

Term: This is an ad hoc committee, called as needed to review the CIP; terms expire when the board is no longer active.

Meetings: Usually held at 6:00 p.m. on the second Monday in the month. The Chair of the Planning and Zoning Commission chairs the meetings. Separate minutes of the meeting are taken and kept.



Tourism Advisory Committee

Purpose: To regularly review applications and advise City Council regarding requests for funding grants from the Hotel-Motel Occupancy Tax revenues.

Duties: Recommend funding grants.

Time Commitments: Typically, four times annually, approximately 1½ to 2 hours per meeting.

Members: Nine (9) members; membership is composed of three Tomball residents, three Tomball business owners, officers or directors other than a hotel or motel, and three employees or officers of a Tomball hotel or motel.

Term: Terms are three-year, staggered terms, expiring in December of each year.

Meetings: Usually held at 6:00 p.m. on the fourth Tuesday in the first month of each quarter. Separate minutes of the meeting are taken and kept.

Decision-making Boards and Commissions Defined. These are legislative and/or ‘quasijudicial’ bodies that are empowered by State law to make decisions affecting City policy relating to the public health, safety or welfare. These Boards and Commissions are “governing bodies” under the Texas Open Meetings Act and are thus required to comply in all respects with the Act. These Boards and Commissions include:

Board of Adjustments
Impact Fee Advisory Committee
Planning and Zoning Commission
Building Standards Commission.

Board of Adjustments

Purpose: To consider variances and special exceptions to the terms of the Zoning Ordinance and to hear and decide appeals of decisions and interpretations made by an administrative official in the enforcement of the Zoning Ordinance.

Duties: The duties of the Board of Adjustments shall be to:

1. Determine the true intent and meaning of the Code of Ordinances of the City of Tomball or any of the regulations that have been misconstrued or incorrectly interpreted.
2. To hear and decide cases under the City’s Zoning Ordinance, including appeals that allege error in an order, requirement, decision or determination made by an administrative official in the enforcement of the Zoning Ordinance;
3. To hear and decide special exceptions when the Zoning ordinance requires the Board to do so; and
4. To authorize, in specific cases, a variance from the terms of the Zoning Ordinance if the variance is not contrary to the public interest and if, due to special conditions, a literal enforcement of the Zoning Ordinance would result in unnecessary hardship, and so that the spirit of the Zoning Ordinance is observed and substantial justice is done. In order to grant a variance, the Board of Adjustments must make findings that an undue hardship exists, using the following criteria:
 - a. That literal enforcement of the controls will create an unnecessary hardship or practical difficulty in the development of the affected property.
 - b. That the situation causing the hardship or difficulty is neither self-imposed nor generally affecting all or most properties in the same zoning district.
 - c. That the relief sought will not injure the permitted use of adjacent conforming property.
 - d. That the granting of a variance will be in harmony with the spirit and purpose of these regulations.
 - e. Financial hardship alone is not an “undue hardship” if the property can be used, meeting the requirements of the zoning district it is located in.

In granting a variance, the Board may impose such conditions, limitations and safeguards as it deems appropriate to protect adjacent property owners and to ensure the public health, safety, convenience and general welfare.

5. To make interpretations on zoning district boundaries shown on the Zoning Map where

uncertainty exists because physical features on the ground differ from those on the Zoning Map or where the “Zoning District Boundaries” rules do not apply or are ambiguous.

Limitations on Authority:

1. The Board of Adjustments may not grant a variance authorizing a use other than those permitted in the district for which the variance is sought, except as specifically provided for in the Zoning Ordinance.
2. The Board of Adjustments shall have no power to grant or modify Conditional Use Provisions.
3. The Board of Adjustments shall have no power to grant a zoning amendment. In the event that a request for a zoning amendment is pending before the Planning and Zoning Commission or the City Council, the Board shall neither hear nor grant any variances with respect to the subject property until final disposition of the zoning amendment by the Commission and the City Council.
4. The Board of Adjustments shall not grant a variance for any parcel of property or portion thereof upon which a required site plan or any plat is pending on the agenda of the Planning and Zoning Commission and/or the City Council. All administrative and procedural remedies available to the applicant shall have been exhausted prior to hearing by the Board of Adjustments.

Time Commitments: As needed. Typically every 30-60 days, usually requiring 1 to 2 hours.

Members: The City Council appoints five (5) regular members and up to four (4) alternate members to serve in the absence of one or more of the regular Board members on an alternating basis. Such Board members shall be residents of the City of Tomball. Knowledge of and experience in technical review, design or the development industry is helpful. The members of the Board (and alternate members, as needed) shall regularly attend meetings and public hearings of the Board, shall serve without compensation, and shall not hold any other office or position with the City while serving on the Board. A Board member shall not act in a case in which he has a personal or financial interest.

Term: Two (2) year terms. The terms of office of the Board members shall be staggered so no more than one-half ($\frac{1}{2}$) of the Board is appointed or replaced in any 12-month period. The four (4) alternates, if appointed, shall serve two-year terms. Vacancies shall be filled for an unexpired term in the manner in which original appointments are required to be made. Continued absence of any member from required meetings of the Board shall, at the discretion of the City Council, render any such member subject to immediate removal from office.

Meetings: As needed, typically every 30-60 days. The Board shall conduct regular biannual meetings in May and November. All regular meetings shall begin at 6:00 p.m. and shall be held at Tomball City Hall unless otherwise posted in accordance with state law.

Purpose: To review, advise and make recommendations to the City Council on matters relating to City and extraterritorial jurisdiction (ETJ) planning and development.

Duties: The Planning and Zoning Commission shall:



1. Serve as an advisory body and adjunct to the City Council, and shall make recommendations regarding amendments to the Master or Comprehensive Plan, changes of zoning, zoning ordinance amendments, and zoning to be given to newly annexed areas, and other planning related matters for the physical development of the City.
2. Recommend to the Council the approval or disapproval of plats of proposed subdivisions submitted in accordance with City ordinances as adopted or hereafter amended.
3. Recommend to the Council plans for the clearance and rebuilding of slum districts and blighted areas that may develop within the City.
4. Conduct an annual review of the City's Comprehensive Plan and make recommendations to the City Council as deemed necessary to keep the City's Comprehensive Plan current with changing conditions and trends and with the planning needs of the City.
5. Serve in an advisory capacity on any planning related item(s) in the City and perform other duties as provided for by the City Charter.
6. Serve as the Building Standards Commission.
7. Recommend to the Council the amendment, extension and revision of the Building Code, which code shall include the minimum standards of construction for building, the minimum standards for plumbing and the minimum standards for electrical and mechanical equipment.
8. Submit annually to the City Manager, not less than ninety (90) days prior to the beginning of the budget year, a list of recommendations for capital improvements that, in the opinion of the Commission, are necessary or desirable to be constructed during the forthcoming five (5) years. Such list shall be arranged in order of preference, with recommendations as to which projects shall be constructed in which year.
9. The Commission shall have all the rights, powers, privileges and authority authorized and granted by the City Council and through the Statutes of the State of Texas authorizing and granting cities the power of zoning and subdivision regulation as found in Chapters 211 and 212 of the Texas Local Government Code, as amended from time to time.
10. Operate under the guidelines of the powers granted by the Civil Statutes of the State of Texas.

Time Commitments: Once per month, in the evening, if needed, usually requiring 1 to 2 hours. Additional meetings may be required infrequently to accommodate particular circumstances.

Members: The City Council appoints five (5) members. Members must be residents of the City of Tomball, real property owners, and not employees of the City. Members also perform duties as the City's Building Standards Commission and the Capital Improvement Plan Advisory Committee.

Term: All appointees to the Commission shall serve as a member of the Commission for a term of office of three (3) years, expiring June 1 of each year. Terms overlap, creating at least one vacancy each year. Members may be reappointed with no limitation on the number of terms one member may serve.

Meetings: Usually every second Monday of the month at 6:00 p.m. at Tomball City Hall.

Building Standards Commission

Purpose: To administer due process in matters concerning alleged violations of ordinances related to substandard buildings or structures in the City of Tomball.



Duties: The duties of the Building Standards Board shall be:

1. To order the repair, within a fixed period, of buildings found to be in violation of an ordinance.
2. To declare a building substandard in accordance with the powers granted by Chapter 54 of the Local Government Code.
3. To order, in an appropriate case, the immediate removal of persons or property found on private property, enter on private property to secure the removal of persons or property if it is determined that conditions exist on the property that constitute a violation of an ordinance, and order action to be taken as necessary to remedy, alleviate, or remove any substandard building or structure found to exist.
4. To issue orders or directives to any peace officer of the State, including a sheriff or constable or the Police Chief, to enforce and carry out the lawful orders or directives of the Commission.
5. To determine the amount and duration of a civil penalty the City may recover in an amount permitted by State law.

Time Commitments: As needed. Typically, one to two times annually, in the evening, usually requiring 1 to 2 hours. Additional meetings may be required infrequently to accommodate particular circumstances.

Members: The City Council appoints five (5) members. Members must be residents of the City of Tomball, real property owners, and not employees of the City. The Planning and Zoning Commission members serve as the members of the Building Standards Commission, along with the City's Building Official and the City's Fire Marshall as ex officio members.

Term: All appointments to the Commission shall serve as a member of the Commission for a term of office of three (3) years, expiring June 1 of each year. Terms overlap, creating at least one vacancy each year. Members may be reappointed with no limitation on the number of terms one member may serve.

Meetings: Called on a case-by-case basis; typically one to two times annually, generally in conjunction with a Planning and Zoning Commission meeting.

Separate Legal Entities Defined. These are boards that are recognized by the State as separate legal entities with their own Articles of Incorporation and By-Laws and are registered with the office of the Secretary of State and, in the case of the Hospital Board, are created by an act of the State Legislature and recognized as a separate governmental entity. These Boards include:

The Tomball Economic Development Corporation
The Tomball Regional Health Foundation.

Tomball Economic Development Corporation



Purpose: To promote economic development in the City of Tomball and to promote or develop municipal infrastructure related to the development or expansion of business enterprise.

Duties: Directors shall exercise ordinary business judgment in managing the affairs of the Corporation. In acting in their official capacity as Directors of the Corporation, Directors shall act in good faith and take actions they reasonably believe to be in the best interests of the Corporation or which would be lawful and shall refrain from actions not in the best interest of the Corporation or which would be unlawful. A Director shall not be liable if, in the exercise of ordinary care, the Director acts in good faith relying on written financial and legal statements provided by an accountant or attorney retained by the Corporation.

Time Commitment: The time commitment varies somewhat, based on projects being undertaken. Normally, ~~4 to~~ 6 meetings annually, typically the ~~fourth~~ **second** Tuesday of the ~~second~~ month ~~of each quarter~~, 5:30 p.m., in meetings of 1 to 2 hours duration; the annual meeting is in May. Some outside reading and study will be required.

Members: Seven (7) members are appointed by the City Council. Each Director must reside within the City of Tomball. The Mayor and members of the Tomball City Council who are not members of the Corporation shall be ex-officio directors of the Corporation. The Mayor and the City Council of Tomball may appoint up to three individuals who meet the special qualifications as outlined in Section 3.09, to serve as ex-officio directors of the Corporation. Ex-officio directors shall be given notice of all meetings of the Board, may participate in discussions at Board meetings, but shall not be entitled to vote on matters considered by the Board.

Term: Two (2) year terms, which may be staggered, if so provided for by the Governing Body (the City of Tomball). Currently, terms are staggered.

Meetings: ~~An average of 4 to~~ **There are six (6)** meetings annually, usually on the ~~fourth~~ **second** Tuesday of the ~~second~~ month ~~of each quarter~~, 5:30 p.m., in meetings of 1 to 2 hours duration; the annual meeting is in May. Other meetings are called at the discretion of the Board.

Tomball Regional Health Foundation

(Formerly the Tomball Regional Hospital Authority)

Tomball Regional Health Foundation is the new name of the Tomball Regional Hospital Authority ("TRHA"), following the sale of Tomball Regional Medical Center to a subsidiary of Community Health Systems, Inc. on October 1, 2011. The Tomball Regional Health Foundation will administer the proceeds from the sale of Tomball Regional Medical Center for charitable purposes in the surrounding communities.



Purpose: The Foundation will continue to be a vital part of the community, supporting health and wellness initiatives on behalf of its residents and seeking to meet the broader aspects of health needs in the community.

Duty: The mission of the TRHF is to promote wellness and improve health status for all residents in our communities through programs that enhance access to health care, preventative care and health education. The vision of the TRHF is to be a catalyst for measurably improving access to healthcare and health status of the Tomball, Magnolia, Waller and surrounding communities.

Members: Currently, the total number constituting the members of the Board is eleven; five (5) of the eleven (11) Board Members shall be appointed by City Council and six (6) of the eleven (11) Board Members shall be elected by the Board. No officer or employee of the City of Tomball shall be eligible for appointment or election as a Board Member. Any vacancy occurring in the Board shall be filled by the body appointing the Board Member whose seat is being vacated. The term of the new Board Member shall commence immediately and shall continue until the expiration of the term for which the Board Member was appointed to fill.

Criteria for Selection of Board Members: Board Members selected by the Tomball City Council shall be residents of the City of Tomball. Board Members elected by the Board shall be residents of the Authority's service area as defined by the Board from time to time and those Prospective Directors shall be interviewed to confirm their willingness, interest and qualifications (as determined by the Board) in serving on the Board.

Term: Two (2) year terms. Positions 1, 3 and 5 expire in the same year; Positions 2 and 4 expire in the same year. **(Ord. 2000-03).**

Time Commitment and Meetings: Regular monthly meetings shall be held the fourth Wednesday of every month or as designated by the Chairman of the Board at our office location of 29201 Quinn Road, Suite A, Tomball, Texas 77375.

Special meetings of the Board may be called by or at the direction of, the Chairman of the Board or a majority of the Board Members then in office, to be held at such date, hour and place as shall be designated in the notice of the meeting.

Notice of the date, hour, place and subject of any meeting of the Board shall be given in accordance with applicable statutory requirements including, without limitation, the requirements of the Texas Open Meetings Act (GOV'T CODE ANN. §§ 551.001 *et seq.*)

Standing Committees Defined. Currently, the City of Tomball does not have any Standing Committees. These are permanent advisory committees, in most cases reporting to the City Council and sometimes to the City Manager. Examples of Standing Committees in other cities are insurance advisory committees and oil and gas advisory committees.

Sunset Committees Defined. Sunset Committees are temporarily appointed, advisory boards, committees, or commissions that terminate upon completion of their specific task. Examples of Sunset Committees include:

Comprehensive Plan Advisory Committee (CPAC)
Charter Review Commission (CRC).

There have been other Sunset Committees and Commissions, such as the Zoning Commission, and the Oil and Gas Advisory Committee.

Non-profit Corporation Boards Defined. Non-profit corporations are 501(c)(3) organizations, established by the City of Tomball for the purpose of receiving private and/or corporate grant funds, to supplement the City of Tomball's ability to fund various programs, projects, events and other expenditures benefitting the Tomball community. An example of a Non-Profit Corporation Board is the Tomball Legacy Fund, Inc.

Tomball Legacy Fund, Inc.

Duty: To receive private and/or corporate grant funds, to supplement the City of Tomball's ability to fund various programs, projects, events and other expenditures benefitting the Tomball community.

Members: The Tomball Legacy Fund Board, Inc. shall be composed of seven (7) individuals. Positions 1 through 6 shall be filled by six (6) members who shall be the members of the City Council of the City of Tomball; Position 7 shall be filled by one (1) member who shall be appointed by City Council.

Criteria for Selection. The Mayor and City Council members shall serve in such capacity for a period coinciding with their respective terms of office with the City. Directors in Positions 1 through 6 must reside within the City and if such residence ceases, it shall be deemed as a resignation. The Director for Position 7 is not required to reside within the City and his/her term of office shall coincide with the term of the Mayor. Directors are removable by the governing body of the City at any time without cause. The Directors shall serve without compensation, unless compensation is proposed and approved by the City's governing body, said compensation in no event to exceed the compensation of the elected officers of the City's governing body, except that such Directors shall be reimbursed for their actual expenses incurred in the performance of their duties. Any vacancy occurring on the Board of Directors through death, resignation, or otherwise shall be filled by appointment by the governing body of the City, said appointee to hold office until the expiration of the relinquished term.

Term. The periods of service of the members shall commence on August 5, 2013 and expire as noted above.

CHAPTER II

BOARD, COMMISSION, AND COMMITTEE APPOINTMENT PROCESS

Application Process. Citizens interested in serving on a board, commission, committee or separate legal entity can obtain an application from the City Secretary's office at City Hall or from the City's website, www.ci.tomball.tx.us. The completed application can be submitted directly to the Mayor or returned to the City Secretary's office. Applications are valid for two years, after which a new application must be submitted

Appointment Process. The City of Tomball City Council makes appointments to City of Tomball Boards, Commissions, Committees, and separate legal entities. The City Council considers applications to these boards during regular City Council meetings.

Notice of Appointment. After the City Council appoints a person to serve as a member of a Board, Commission, Committee or separate legal entity, the City Secretary will notify the appointee in writing of the appointment. Generally, the City Council will appoint members to no more than three (3) consecutive terms of service on a single board.

Eligibility and Qualifications. The Tomball City Council seeks qualified persons to serve on Boards, Commissions and Committees. The qualifications required to serve on a particular Board, Commission or Committee are determined by City of Tomball Home Rule Charter, Ordinance, or by the State law which established the Board, Commission, or Committee.

Appointments to Boards, Commissions, Committees or separate legal entities that do have eligibility requirements must be made in accordance with the governing City Home Rule Charter, City Ordinance or State statutes. Board, Commission or Committee members must continue to meet the eligibility requirements during the entire time they serve. If a member cannot continue to maintain the necessary requirements he/she shall resign his/her position.

Nepotism. Section 6.05 of the Home Rule Charter provides that no officer of the City or officer of any City Board shall appoint, or vote for or confirm the appointment to any office, position, clerkship, employment or duty, of any person related within the second-degree of affinity (by marriage) or within the third-degree by consanguinity (by blood) to the person so appoint or so voting, or related to any other member of the governing body or board of the City.

Oath of Office. Upon appointment, an oath of office is administered to all members of Boards, Commissions, and Committees. The oath of office can be administered by the City Secretary or designee or a City-employed Notary Public for the State of Texas.

Open Meetings Act Training. Upon appointment, each new board member is required to complete the Open Meetings Act Training as required by the State of Texas Attorney General within ninety (90) days of his/her appointment and provide a certificate of completion to the City Secretary for the City's records.

CHAPTER III

MEETINGS

Role of the Chair. The function of the Chair is to provide leadership for the group. The Chair is selected by other board members in a method agreeable to all board members. There are certain duties and responsibilities that must be performed.

The Chair can ensure the smooth operation of the board, commission or committee. The Chair must be strong enough to make certain that the meeting is run by the rules, but democratic enough to use the power and authority of the position wisely. The Chair's ability to handle meetings will have a significant impact on operation and effectiveness.

The Chair must make certain that discussions do not get sidetracked on minor issues and must have the ability to remain focused on the agenda.

The Role of Other Officers. The Vice-Chair will serve as Chair in the absence of the Chair. Other officers and duties shall be determined by the respective board, commission, or committee.

The Agenda. The agenda should always be prepared prior to the meeting and copies given to all Board, Commission, or Committee members. Extra copies of the agenda should be available for the public.

The agenda is prepared by the department head or staff person assigned to the Board, Commission or Committee. Certain Boards, Commissions and Committees are required by the state, in the Open Meetings Act, to post the agenda publicly, at least 72 hours prior to the meeting and it is a City of Tomball practice that all boards, commissions and committees follow these procedures.

Parliamentary Procedures. Meetings of Boards, Commissions and Committees are generally conducted under standard parliamentary rules adopted by that body.

Public Hearings. These hearings are open forums that allow the public an opportunity to express their opinions on a specific issue. Public Hearings are generally conducted in the following manner:

1. The Chairman of the Board, Commission or Committee formally opens the public hearing.
2. The applicant's presentation of his request.
3. Proponents (those in favor) of a measure speak first.
4. Opponents (those against) speak second.

After hearing all who wish to comment on the issue, the proponents are allowed to give a rebuttal and summarize their position, and then the Chair formally closes the Public Hearing.

Members of the Board, Commission or Committee may ask questions at any time of the witness, if recognized by the Chair. Members are encouraged to ask questions even after the hearing is closed. After the Public Hearing is closed, members of the public may speak ONLY when recognized by the Chair.

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A time limit for individual speakers may be set by the Board, Commission or Committee for purposes

of order and equity before the Public Hearing begins.

Signing the Minutes for the Meeting. The minutes of Boards, Commissions and Committees MUST be signed by the Chair and the Secretary once the minutes are approved by a majority vote of the members of the Board, Commission or Committee.

Meeting Attendance. Every Board, Commission or Committee member is expected to maintain a suitable attendance record. It is important to keep in mind that attendance is very important to the Board, Commission or Committee. Because attendance is important, the City Council has adopted an attendance policy of no more than three (3) consecutive absences without an excuse for regular board, commission or committee members. The Chair of the Board, Commission or Committee can excuse a member's absence.

The term "meetings" includes all meetings of the board and all meetings of the board's subcommittees on which the member serves. The Secretary of the Board, Commission or Committee is responsible for keeping track of the members' attendance. If a member does not follow the attendance policy set for the board, commission or committee, the member can be removed from service by a vote of the City Council.

Working with City Staff. Each Board, Commission, or Committee member is encouraged to work closely with City staff and with the appropriate department staff assigned to that Board, Commission or Committee. City staff is assigned to provide general assistance, such as preparation of agenda materials and general review of department programs and activities, and to perform limited studies and other services.

Reporting to the City Council. The Council is dependent on each Board, Commission or Committee to make recommendations to City projects. It is through the Boards, Commissions and Committees that the City Council can receive community input. All Boards, Commissions and Committees are encouraged to communicate the position of the body to the City Council and, from time-to-time, may want to visit informally with a Council member.

There will be occasions when City staff will be required to prepare an agenda item for City Council review. In preparation of such a report, the staff member should present both the staff position and Board, Commission or Committee's position. The position of a member not voting in the majority on an item should also be presented in the staff report if indicated by the member.

It is the desire of the City Council to have an opportunity to hear and consider all sides of an issue and alternative recommendations to assist in their decision-making process.

CHAPTER IV

RESPONSIBILITIES OF THE MEMBERS OF BOARDS, COMMISSIONS AND COMMITTEES

General. It is an honor to be selected as a City Board, Committee, or Committee member and it provides an unusual opportunity for genuine public service. Although specific duties of each body vary widely, there are certain responsibilities that are common to all members. The following is a summary of those responsibilities:

1. Members should understand the role and scope of their responsibilities and should be informed of the individual board, commission or committee's purpose and of its operating procedures.
2. Members should be careful to represent the majority views of their individual board, commission or committee. Individual "opinions" to the public and press should be identified as such.
3. Members should represent the public interest and not special interest groups.
4. Good communication is essential - members are in a position to serve as liaison between the City and its citizens and can help to reconcile opposing viewpoints and to build a consensus around common goals and objectives. Members serve as a communication link between the community, staff, and City, presenting recommendations and providing a channel for citizen expression.
5. Members are encouraged to review their agenda packets, contact City staff with questions, and be thorough in their recommendations; if possible, members should personally view situations under consideration prior to the meeting in order to be fully prepared to discuss, evaluate, and act on all matters scheduled for consideration. Conclusions based on preparedness will strengthen the value of the group's recommendations.
6. Members are encouraged to establish a good working relationship within the group; respect individual viewpoints; allow other members time to present their views fully before making comments; be open and honest; welcome new members.
7. Council appointments to boards, commissions or committees are made without regard to political party affiliation. Members are not restricted from participating in political activities; however, members should not use or involve their membership in the conduct of political activities.

Open Meetings Act. Texas Law requires that every meeting of the City Council be open to the public. The law also requires all Boards and Commissions, other than Advisory Boards, Commissions, and Committees, to follow this as well. In Tomball, all Boards, Commissions and Committees follow the procedures for open meetings.

- a. A Posted Notice is required of a meeting. Written notice of the date, hour, place and subject of each meeting must be posted on a public bulletin board, located at a place convenient to the public for at least 72 hours preceding the scheduled time of the meeting. Only those matters posted can be discussed and acted on by the governmental body.

- b. Minutes are required to be prepared or a tape recording made of each open meeting. Minutes must state the subject of each deliberation and indicate each vote, order, decision or other action taken.
- c. Closed Meetings. The Texas Open Meetings Act does allow for closed or executive meetings on a few limited subjects. Generally, Boards, Commissions or Committees will not have occasion or legal basis to meet in closed or executive session. Closed meetings are allowed to discuss pending litigation, certain personnel matters, and the lease or acquisition of land. However, before a closed meeting can be held, a quorum of the governmental body must convene in an open meeting and the presiding officer publicly announce that a closed meeting will be held and identify the sections of the Open Meeting Act authorizing the closed meeting. No final action, decision, or vote can be made in a closed meeting. All final actions, decisions, and votes must be made in open meetings. Further, the governmental body is required to keep a certified agenda of the matters discussed in the closed meeting and a record of any further action taken. The presiding officer must include an announcement at the beginning and end of the closed meeting indicating the time and place, and must certify that the agenda is a true and correct record of the proceedings. Blank certified agenda forms for use by presiding officers are available in the City Secretary's office. In lieu of maintaining a certified agenda, a tape recording of the closed meeting may be made.
- d. Penalties. A fine of not less than \$100 nor more than \$500 or imprisonment in the county jail for not less than one month nor more than six months, or both fine and imprisonment, can be imposed for violating the provisions of the Open Meetings Act or conspiring to circumvent the provisions of the Open Meetings Act by meeting in numbers less than a quorum for the purposes of secret deliberations.

Open Records Act. Texas law also requires that virtually all information held by a governmental body must fall under the rules of the Texas Open Records Act. If a request for information is received by a Board, Commission or Committee, the City Secretary should be notified for the proper procedure.

CHAPTER V

LEGAL LIABILITY

Personal Liability. Board, commission or committee members cannot be held personally liable for erroneous acts while honestly exercising the functions of their offices in good faith. The only time a member can be held personally liable is when they act outside the scope of their office and in bad faith. When members of City Boards, Commissions or Committees are acting in good faith and within the bounds allowed by the City, state and federal law, the City will provide a defense for such members to the greatest extent permissible. However, if a Board, Commission or Committee member acts fraudulently, maliciously, or in violation of a criminal law while serving in his/her official capacity, the City generally will not provide that member a defense.

Board Liability. A city, its officers, and members of boards, commissions or committees as a governmental entity, must treat all individuals or groups in the same manner unless there is a compelling governmental interest to treat someone or some group differently. Therefore, the City Attorney should be consulted concerning whether or not an individual or group can be treated differently. If an officer or board, commission or committee member illegally discriminates against an individual or group, that individual or group can seek damages from the City and from the individual officer for a violation of rights under the state and federal civil rights statutes.

The above discussion is by no means intended to be a comprehensive and complete discussion of legal liabilities to which the City or Board, Commission or Committee member may be subjected.

Board, Commission or Committee members are strongly encouraged to consult with the City Attorney anytime they feel their actions while serving on such Board, Commission or Committee may have some legal consequences. The law in this area is quite complex and requires a thorough analysis of the law and facts pertaining to each particular situation.



CHAPTER VI
CODE OF ETHICS OF
THE CITY OF TOMBALL, TEXAS

ORDINANCE NO. 93-06

AN ORDINANCE OF THE CITY OF TOMBALL, TEXAS, AMENDING THE CODE OF ORDINANCES BY ADDING A NEW ARTICLE III, DIVISION 4, TO CHAPTER 2 OF THE CODE TO ESTABLISH A CODE OF ETHICS FOR CITY OFFICERS AND EMPLOYEES; CONTAINING DEFINITIONS; PROVIDING A PENALTY IN AN AMOUNT OF \$500 PER OFFENSE, OR AS PROVIDED BY STATE LAW; DIRECTING PUBLICATION OF THE CAPTION OF THIS ORDINANCE; FINDING THAT THE MEETINGS AT WHICH THIS ORDINANCE IS CONSIDERED ARE OPEN TO THE PUBLIC; PROVIDING FOR SEVERABILITY AND THE REPEAL OF CONFLICTING ORDINANCES; AND PROVIDING OTHER DETAILS RELATING TO THE PASSAGE OF THIS ORDINANCE.

* * * * *

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF TOMBALL, TEXAS:

Section 1.0. That Chapter 2 of the Code of Ordinances of the City of Tomball, Texas, is hereby amended by adding a new Article III, Division 4, which provides as follows, and which shall be renumbered to conform to the numbering system of such Code:

“CODE OF ETHICS OF
THE CITY OF TOMBALL, TEXAS”

1.0. Declaration of Policy.

It is hereby determined by the City Council of the City of Tomball, Texas, that the proper operation of government requires that public officers and employees be independent and impartial; that the government’s decisions and policies be made within the proper channels of the governmental structure; that a public office not be used for personal gain; and that the public have confidence in the integrity of its government and its governmental officials.

The purpose of this Code is to enumerate existing state laws which regulate the conduct and activities of City officers and employees, and to promulgate such additional minimum standards as are deemed necessary and appropriate to assure the faithful and impartial administration of the City’s government.

2.0. Definitions.

For the purposes of this Code of Ethics the following words, terms, and phrases shall have the meanings ascribed thereto:

2.01. **City Employee.** Any person employed by the City, including those individuals employed on a part-time basis.

2.02. **City Officer.** The Mayor, members of the City Council, the City Manager, City Secretary, Municipal Court Judge and Clerk, Alternate Judges, and Substitute Judges, and each member and alternate member of all of the City Boards, Commissions, and Committees.

2.03. **City Official.** A City officer or City employee.

3.0. Ethical Principles.

The following Code of Ethics for all City officers and employees is adopted. To further the objectives of this Code of Ethics, certain ethical principles shall govern the conduct of every officer or employee, who shall:

1. Be dedicated to the highest ideals of honor and integrity in all public and personal relationships in order to merit the respect and confidence of the citizens of Tomball;
2. Recognize that the chief function of local government at all times is to serve the best interests of all of the people;
3. Be dedicated to public service by being cooperative and constructive, and by making the best and most efficient use of available resources;
4. Refrain from any activity or action that may hinder one's ability to be objective and impartial on any matter coming before the Council or the City. Do not seek or accept gifts or special favors; believe that personal gain by use of confidential information or by misuse of public funds or time is dishonest;
5. Recognize that public and political policy decisions, based on established values, are ultimately the responsibility of the City and City Council; and
6. Conduct business in open, duly noticed meetings in order to be directly accountable to the citizens of Tomball. It is recognized that certain exceptions are made by the State for executive sessions; however, any action as a result of that type of meeting will be handled later in open session.

4.0. Standards of Conduct.

In order to more fully effectuate the policy declared in this Code of Ethics, to assure that all City officials act and conduct themselves both inside and outside the City's service so as to give no occasion for distrust of their integrity, and to avoid even the appearance of impropriety by any City official, the following standards of conduct are adopted.

4.01. Grant of Special Consideration.

No City official shall grant any special consideration, treatment, or advantage to any citizen, individual, business organization, or group beyond that which is normally available to every other citizen, individual, business organization, or group. This shall not prevent special considerations authorized and granted by the City Council for the purpose of creating incentives necessary to secure or retain employees.

4.02. Appearances on Behalf of Private Interests.

No City official shall represent or appear on behalf of private interests of others before any agency of the City, or any City board, commission, committee, or City Council concerning any case, project, or matter over which the official exercises discretionary authority, nor shall a City official represent any private interest of others in any action or proceeding involving the City, nor voluntarily participate on behalf of others in any litigation to which the City is a party.

4.03. Appearances by Past Officials.

No City official, holding a position which involves decision-making, advisory, or supervisory responsibility, shall, within twelve (12) months following the end of service with the City, represent or appear on behalf of private interests of others before the City or any agency thereof concerning any case, project, or matter over which the official has exercised discretionary authority.

4.04. Securing Special Privileges.

No City official shall use his official position to secure special privilege or exemption for himself or others.

4.05. Gifts.

No City official shall accept or solicit any gift or favor that could reasonably tend to influence that individual in the discharge of official duties or that the official knows or should know has been offered with the intent to influence or reward official conduct.

4.06. Disclosure or Use of Confidential Information.

No City official shall disclose any confidential information gained by reason of his office or employment with the City, concerning any property, operation, policy, or affair of the City, or use such confidential information to advance any personal interest, financial or otherwise, of such official or others.

4.07. Incompatible Outside Activities.

No City official shall engage in any outside activity which will conflict with, or be incompatible with, the City office or employment.

4.08. Incompatible Employment.

No City official shall accept outside employment which is incompatible with the full and proper discharge of his or her duties and responsibilities with the City, or which might impair his or her independent judgment in the performance of his or her public duty.

4.09. Use of City Property for Personal Use.

No City official shall use City supplies, equipment, vehicles, or facilities for any purpose other than the conduct of official City business, unless otherwise specifically provided for by law, ordinance, or City policy.

5.0. State Laws Governing Conduct.

5.01. Conflicts of Interest.

5.01.01. Pursuant to §171.001 et seq., Texas Local Government Code, a local public official having a substantial interest in a business entity or piece of real property must file, before any vote or decision is made on any matter affecting the business entity or real property, an affidavit stating the nature and extent of the interest. The official must file the affidavit with the City Secretary, and is required to abstain from any further participation in the matter if (1) the proposed action would have a special economic effect on the business entity that is distinguishable from the effect on the public, or (2) it is reasonably foreseeable that the action would have a special economic effect on the value of the real property which is distinguishable from its effect on the public. An exception to the abstention rule is provided in cases where a majority of members of the entity are likewise required to and do file affidavits.

5.01.02. A substantial interest in a business entity exists when the official (1) owns ten percent (10%) or more of the voting stock or shares of the business entity, or (2) owns ten percent (10%) or more or \$5,000 or more of the fair market value of the business entity, or (3) has received from the business entity funds which exceed ten percent (10%) of the official's gross income for the prior year.

5.01.03. A substantial interest in real property exists when the official has an equitable or legal interest in such property which has a fair market value of \$2,500 or more.

5.01.04. A local public official means a member of the City Council or other official of the City, paid or unpaid, who exercises responsibilities which are more than advisory only. A business entity means any entity recognized by law.

5.01.05. It is an offense for a local public official to act as a surety for a business entity that is contracting the with the City, or to act as a surety on any official bond required of an officer of the City. §171.003.

5.01.06. A local public official is considered to have a substantial interest if a person related to the official in the first degree by consanguinity or affinity has a

substantial interest. §171.002(c).

- 5.01.07. The provisions of §171.001 et seq., are IN ADDITION to any other municipal charter provisions or municipal ordinances defining and prohibiting conflicts of interest.

5.02. Bribery.

It is unlawful for a City official to accept or agree to accept (1) any benefit as consideration for a decision, opinion, recommendation, vote, or other exercise of discretion as a public servant or (2) any benefit as consideration for a decision, vote, recommendation, or other exercise of official discretion in a judicial or administrative proceeding, or (3) any benefit as consideration for a violation of a duty imposed by law on a public servant. §36.02, Penal Code.

5.03. Gifts to Public Servants.

- 5.03.01. It is unlawful for a City official to solicit, accept, or agree to accept any benefit from a person the official knows is subject to regulation, inspection, or investigation by the official or the City. §36.08(a), Penal Code.
- 5.03.02. In the event of litigation involving the City, it is unlawful for any City official to solicit, accept, or agree to accept any benefit from a person against whom the official knows litigation is pending or contemplated by the official or the City. §36.08(c), Penal Code.
- 5.03.03. It is unlawful for a City official who exercises discretion in connection with contracts, purchases, payments, claims, or other pecuniary transactions of government to solicit, accept, or agree to accept any benefit from a person the official knows is interested in or likely to become interested in any contract, purchase, payment, claim, or transaction involving the exercise of his discretion. §36.08(d), Penal Code.
- 5.03.04.1 It is unlawful for a City official who has judicial or administrative authority, is employed by or in a tribunal having judicial or administrative authority, or who participates in the enforcement of the tribunal's decision, to solicit, accept, or agree to accept any benefit from a person the official knows is interested in or likely to become interested in any matter before the official or tribunal. §36.08(e), Penal Code.
- 5.03.05. Exceptions to Gifts to Public Servants.

The provisions of §36.08, Penal Code, described above, do not apply to (1) fees prescribed by law to be received by the public official or any other benefit to which the official is lawfully entitled and for which the

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official has given legitimate consideration; (2) gifts or other benefits conferred on account of kinship or personal, professional, or business relationships independent of the official's status with the City; (3) certain honorariums in consideration of legitimate services; (4) benefits consisting

of food, lodging, transportation, or entertainment accepted as a guest and reported as required by law; or (5) benefits for which statements must be filed pursuant to §251.001 and §251.012, Texas Election Code, if the benefit and source of any benefit exceeding fifty dollars (\$50.00) is reported and the benefit is used solely to defray expenses which accrue in the performance of duties or activities in connection with office which are nonreimbursable by the City. §36.10, Penal Code.

5.04. Tampering with Governmental Records.

It is unlawful for any person to knowingly make a false entry in, or false alteration of, a governmental record, or to make, present, or use any record, document, or thing with knowledge of its falsity with the intent that it be taken as a genuine governmental record, or to intentionally destroy, conceal, remove, or otherwise impair the verity, legibility, or availability of a governmental record. §36.10, Penal Code.

5.05. Impersonating Public Servant.

It is unlawful for any person to impersonate a City official with intent to induce another to submit to his pretended official authority or to rely on his pretended official acts. §37.11, Penal Code.

5.06. Misuse of Official Information.

It is unlawful for a City official, in reliance on information to which he has access as a result of his office and which has not been made public, to acquire or aid another in acquiring a pecuniary interest in any property, transaction, or enterprise that may be affected by the information or to speculate or aid another in speculating on the basis of the information. §39.03, Penal Code.

5.07. Disrupting Meeting or Procession.

It is unlawful for any person, with intent to prevent or disrupt a lawful meeting, to obstruct or interfere with the meeting by physical action or verbal utterance. §42.05, Penal Code.

5.08. Official Oppression.

It is unlawful for a City official to intentionally subject another to mistreatment or to arrest, detention, search, seizure, dispossession, assessment, or lien that he knows is unlawful, to intentionally deny or impede another in the exercise or enjoyment of any right, privilege, power, or immunity, knowing his conduct is unlawful, or to intentionally subject another to sexual harassment. §39.02, Penal Code.

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5.09. Official Misconduct.

It is unlawful for a City official, with intent to obtain a benefit or with intent to harm another, to intentionally or knowingly violate a law relating to his office or employment or to misapply any thing of value belonging to the government that has come into his custody or

possession by virtue of his office of employment. §39.01, Penal Code.

5.10. Nepotism.

It is unlawful for any City official to appoint, or vote for the appointment, to any office, employment or duty, of any person related within the second degree by affinity or within the third degree by consanguinity to the person so appointing or so voting, or to any other member of a board or governing body to which the person so voting or appointing may be a member, when the salary, fees, or compensation of such appointee is to be paid out of public funds. An exception is provided for persons who have been continuously employed in such office, employment or duty for the following periods prior to the election or appointment, as applicable, of the officer or member related to such employee in the prohibited degree: (1) at least thirty (30) days, if the officer or member is appointed, or (2) at least six (6) months, if the officer or member is elected.

When a person is allowed to continue in an office, position, or duty because of an exception above, the officer who is related to such person in the prohibited degree shall not participate in the deliberation or voting upon the appointment, reappointment, employment, confirmation, reemployment, change in status, compensation, or dismissal of such person, if such action applies only to such person and is not taken with respect to a bona fide class or category of employees. Art. 5996a, Tex. Rev. Civ. Stat. Ann.

5.11. Disclosure of Interest in Property.

It is unlawful for a City official, or a person elected, appointed, or employed as a City official but for which office such person has not yet qualified, to fail to make public disclosure of any legal or equitable interest he may have in property which is acquired with public funds, provided such official has actual notice of the acquisition or intended acquisition. The public disclosure required is the filing of an affidavit with the county clerks of all counties in which the property is located and wherein the official resides at least ten (10) days prior to the acquisition. Article 6252-9e, Tex. Rev. Cit. Stat. Ann.

6.0. Violations.

- 6.01. Any person violating any standard contained in Article 4.0 above shall be deemed guilty of a misdemeanor and, upon conviction thereof shall be fined in an amount not to exceed \$500. Each day of violation shall constitute a separate offense.
- 6.02. Penalties for violations of conduct described in Article 5.0 above are as set forth in the applicable statutory provision.”

Section 7.0. Publication; Effective Date; Open Meetings.

The City Secretary of the City of Tomball, Texas, is hereby directed to publish this Ordinance in the official newspaper of the City of Tomball, Texas, in compliance with the provisions of Section 6.14(A) of the City Charter, which publication shall be sufficient if it contains the caption of this

Ordinance. This Ordinance shall be effective after the publication requirement of the City Charter is satisfied.

It is found and determined that the meetings at which this Ordinance was considered were open to the public, as required by Article 6252-17, V.A.T.C.S., and that advance public notice of the time, place, and purpose of the meetings was given.

Section 8.0. Severability. In the event any section, paragraph, subdivision, clause, phrase, provision, sentence, or part of this Ordinance or the application of the same to any person or circumstance shall for any reason be adjudged invalid and held unconstitutional by a court of competent jurisdiction, it shall not affect, impair, or invalidate this Ordinance as a whole or any part or provision hereof other than the part declared to be invalid or unconstitutional, and the City Council of the City of Tomball, Texas, declares that it would have passed each and every part of the same notwithstanding the omission of any such part thus declared to be invalid or unconstitutional, or whether there be one or more parts.

Section 9.0. Rights and Remedies; Repeal; Code of Ordinances.

All rights and remedies which have accrued in favor of the City under this chapter and its amendments shall be and are preserved for the benefit of the City.

All ordinances in force when this Ordinance becomes effective and which ordinances are inconsistent herewith or in conflict with this Ordinance are hereby repealed, insofar as said ordinances are inconsistent or in conflict with this Ordinance.

The provisions of this Ordinance shall be included and incorporated as an amendment to the Code of Ordinances of the City of Tomball, Texas, and shall be appropriately renumbered to conform to the uniform numbering system of the Code.

FIRST READING:

READ, PASSED, AND APPROVED AS SET OUT BELOW AT THE MEETING OF THE CITY COUNCIL OF THE CITY OF TOMBALL, HELD ON THE 3rd DAY OF May, 1993.

COUNCILMAN FORD	<u>AYE</u>
COUNCILMAN WILEY	<u>AYE</u>
COUNCILMAN MATHESON	<u>AYE</u>
COUNCILMAN OLDHAM	<u>AYE</u>
COUNCILMAN WOOD	<u>AYE</u>

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SECOND READING:

READ, PASSED, APPROVED, AND ADOPTED AS SET OUT BELOW AT THE MEETING OF THE CITY COUNCIL OF THE CITY OF TOMBALL, HELD ON THE 17th DAY OF May, 1993.

COUNCILMAN FORD	<u>AYE</u>
COUNCILMAN WILEY	<u>AYE</u>
COUNCILMAN MATHESON	<u>ABSENT</u>
COUNCILMAN OLDHAM	<u>AYE</u>
COUNCILMAN WOOD	<u>AYE</u>

[signed] H. G. Harrington

H. G. (Hap) Harrington

ATTEST:

[signed] Mary Reagan

Mary Reagan, City Secretary

APPROVED AS TO FORM:

[signed] Mario L. Dell'Osso

Mario L. Dell'Osso

Olson & Olson

Attorneys for the City of Tomball

APPENDIX A

DEFINITIONS

“Affinity”	means a relation by marriage.
“Business entity”	means a sole proprietorship, partnership, firm, corporation, holding company, joint stock company, receivership, trust or any other entity recognized by law.
“Board” or “Body”	means any board, commission, agency or committee of the City created by the passage of a City Ordinance or Resolution with decision or advisory making authority designated as a board, commission, agency or committee by the City Council.
“City”	means the City of Tomball.
“City Council”	means the City Council of the City of Tomball.
“Closed meeting”	means a meeting closed to the public that complies with specific state statutes.
“Consanguinity”	means a relation or connection by blood.
“Degree”	relating to consanguinity and affinity. First degree of consanguinity means parents, children and siblings First degree of affinity means spouse, in laws/parents, children and siblings Second degree means grandparents, grandchildren, aunts, uncles, nephews, nieces and first cousins
“Deliberation”	means a verbal exchange during a meeting between a quorum of a governmental body, or between a quorum of a governmental body and another person, concerning an issue within the jurisdiction of the governmental body or any public business.
“Employee”	means a person who is employed by the City.
“Ex officio”	means by virtue or because of an office.
“Governmental”	means a board or commission that has rule-making, quasi-judicial, or advisory power and that is classified as a department, agency or political subdivision of a county or municipality.

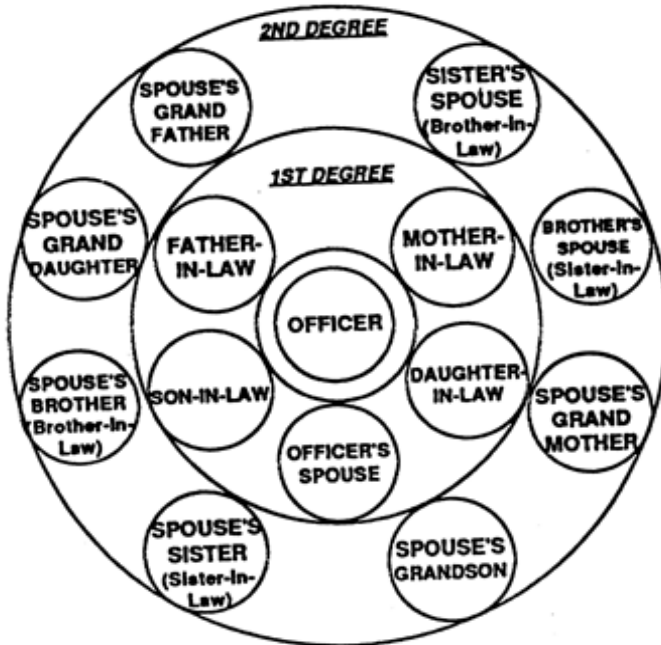
“Governing body”	“He,” “his” or “him” means the Tomball City Council and every Board, Commission, or Committee that exercises decision-making authority on behalf of the City and shall include the female gender as well as the masculine.
“Incidental Interest”	means an interest in a person, entity or property which is not a substantial interest and which has insignificant value or which would be affected only in a de minimis fashion by a decision.
“Judicial”	the power to judge, to administer justice and interpret laws and ordinances.
“Meeting”	means a deliberation between a quorum of a governmental body, or between a quorum of a governmental body and another person, during which public business or public policy over which the governmental body has supervision or control is discussed or considered or during which the governmental body takes formal action. The term does not include the gathering of a quorum of a governmental body at a social function unrelated to the public business.
“Member”	means a member of a board.
“Person”	means any individual, firm, trust, corporation, partnership or any other legal entity.
“Quorum”	means the prescribed number of members of any body that must be present to legally transact business.
“Remote Interest”	means an interest of a person or entity, including an Officer or Member who would be affected in the same way as the general public. The interest of a council member in the property tax rate, general city fees, city utility charges or a comprehensive zoning ordinance or similar decisions is incidental to the extent that the council member would be affected in common with the general public.
“Substantial Interest in a business entity or real property”	means an individual, firm, trust, corporation, partnership or any other legal entity: 1) with respect to a business entity, the interest is ownership of ten percent (10%) or more of the voting stock or shares of the business entity or ownership of either ten percent (10%) or more or Fifteen Thousand Dollars (\$15,000) or more of the fair market value of the business entity.

- 2) with respect to a business entity, funds received by the person from the business entity exceed ten percent (10%) of the officer or member's gross income for the previous year.
- 3) with respect to real property, equitable or legal ownership with a fair market value of Two Thousand Five Hundred Dollars (\$2,000) or more

or, as established from time to time in Section 171.002, Texas Local Government Code.

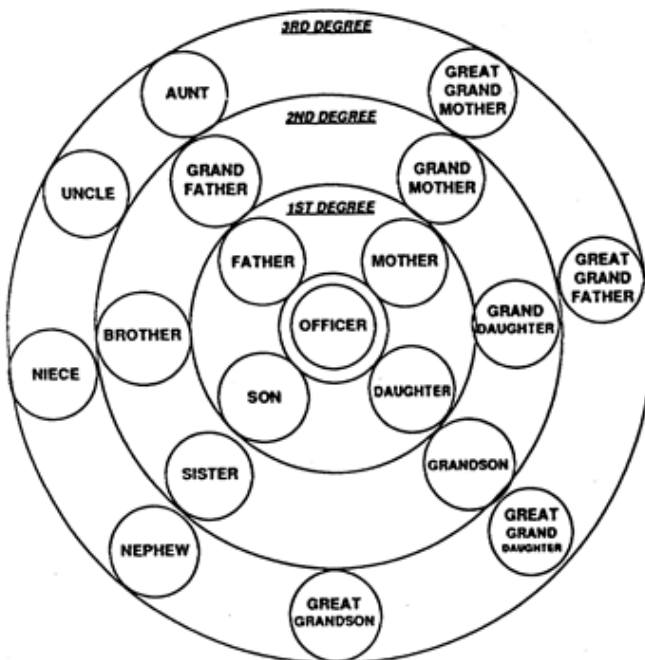
APPENDIX B

CHART OF KINSHIP



Affinity Kinship Chart

The chart to the left shows: *Affinity Kinship (relationship by marriage)



Consanguinity Kinship Chart
(Blood)

The chart to the right shows:
*Consanguinity Kinship
(relationship by blood) for purposes
on interpreting nepotism as defined
in VTCA Government Code,
Chapter 573, §§573.021-.025.

APPENDIX C

ROBERT'S RULES OF ORDER RELATING TO MOTIONS

MOTION	DEBATABLE	DEBATE CONFINED TO PENDING QUESTION	CAN BE AMENDED	CAN RECONSIDER	REQUIRES MAJORITY VOTE	MUST BE SECONDED	OUT OF ORDER WHEN ANOTHER HAS THE FLOOR
Adjourn	No	Yes	No	No	Yes	Yes	Yes
Adopt/Accept a Report	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Adopt Constitutions, By-laws, and Rules of Order	Yes	Yes	Yes	1	Yes	Yes	Yes
Adopt Standing Rules	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Amend	2	Yes	Yes	Yes	Yes	Yes	Yes
Amend an Amendment	2	Yes	No	Yes	Yes	Yes	Yes
Amend Constitution, By-laws, and Rules or Order	Yes	Yes	Yes	1	3	Yes	Yes
Amend Standing Rules	Yes	Yes	Yes	Yes	4	Yes	Yes
Appeal (excluding Indecorum)	Yes	Yes	No	Yes	Yes	Yes	No
Debate, to Close, Limit or Extend	No	Yes	Yes	Yes	No	Yes	Yes
Division of Assembly	No	Yes	No	No	Yes	No	No
Division of Question	No	Yes	Yes	No	Yes	5	5
Fix the Time to Adjourn	6	Yes	Yes	Yes	Yes	Yes	Yes
Informal Consideration of Question	Yes	Yes	No	1	Yes	Yes	Yes
Lay on the Table	No	Yes	Yes	No	Yes	Yes	Yes
Main Motion or Question	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Nomination, to Make	Yes	Yes	No	No	Yes	No	Yes
Nominations, to Close	No	Yes	Yes	No	No	Yes	Yes
Nomination, to Re-open	No	Yes	Yes	1	Yes	Yes	Yes
Objection to Consideration of a Question	No	Yes	No	1	7	No	No

MOTION	DEBATABLE	DEBATE CONFINED TO PENDING QUESTION	CAN BE AMENDED	CAN RECONSIDER	REQUIRES MAJORITY VOTE	MUST BE SECONDED	OUT OF ORDER WHEN ANOTHER HAS THE FLOOR
Order, Question of	No	Yes	No	No	Yes	No	No
Order, to Make a Special	Yes	Yes	Yes	Yes	No	Yes	Yes
Orders of the Day, to Call for	No	Yes	No	No	Yes	No	No
Parliamentary Inquire	No	Yes	No	No	Yes	No	No
Postpone Definitely (to Certain Time)	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Postpone Indefinitely	Yes	No	No	8	Yes	Yes	Yes
Previous Question	No	Yes	No	9	Yes	Yes	Yes
Privilege, to Raise Question of	No	Yes	No	No	Yes	No	No
Recess, to Take a	6	Yes	Yes	No	Yes	Yes	Yes
Reconsider	2	10	No	No	Yes	Yes	Yes
Substitute (same as Amend)	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Suspend the Rules	No	Yes	No	No	No	Yes	Yes
Take from the Table	No	Yes	No	No	Yes	Yes	Yes
Withdraw	No	Yes	No	1	Yes	No	Yes

FOOTNOTES TO TABLE OF ROBERT'S RULES OF ORDER

1. An affirmative vote on this motion cannot be reconsidered.
2. Undebatable when the motion to be amended, reconsidered, or rescinded is undebatable.
3. Constitutions, By-Laws, and Rules of Order before adoption are in every respect main motions and may be amended by majority vote. After adoption they require prior notice and 2/3 vote for amendment.
4. Standing Rules may be amended at any time by a majority vote if previous notice has been given, or by a 2/3 vote without notice.
5. If resolutions or propositions relate to different subjects that are independent of each other, they must be divided on the request of a single member, which may be made when another has the floor. If they relate to the same subject and yet each part can stand alone, they may be divided only on a regular motion and vote.
6. Undebatable if made when another question is before the assembly.
7. The objection can be made only when the question is first introduced, before debate. A 2/3 vote must be opposed to the consideration in order to sustain the objection.
8. Negative vote on this motion cannot be reconsidered.
9. Cannot be reconsidered after a vote has been taken under it.
10. Opens to debate main question when latter is debatable.

City Council Meeting

Agenda Item

Data Sheet

Meeting Date: 4/19/2021

Topic:

Approve purchase for generator replacement at Fire Station 1 from Evolve Power Generator through the State of Texas DIR Contract, contract number DIR-TSO-4072, totaling \$59,772.86.

Background:

Following a routine preventive maintenance of the generator located at Fire Station 1, it was noted that the alternator for the generator had malfunction. Due to the age of the generator, the needed part is no longer in production. Staff worked with Evolve Power Generator, the company contracted to maintain the integrity of all City owned generators, to determine options to restore generator power at Fire Station 1 in order to maintain emergency services during a power outage or weather event. Based on the limited options available, City staff recommends replacement of the generator.

Origination: Public Works Department

Recommendation:

Staff recommends approving the purchase of a replacement generator through the State of Texas DIR contract, from Evolve Power Generation totaling \$59,772.86.

Party(ies) responsible for placing this item on agenda: Meagan Mageo, Project Coordinator

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: X If yes, specify Account Number: #100-157-6206

If no, funds will be transferred from account # _____ To account # _____

Signed	<u>Meagan Mageo</u>	Approved by	_____
	Staff Member		City Manager
	Date		Date



EVOLVE POWER GENERATION

10555 COSSEY ROAD HOUSTON TX 77070
GENERAL INFORMATION (832)375-0099 BO WILLIAMSON CELL (281) 615 - 8204
EMERGENCY SERVICE (800) 723 - 4859 FAX (832) 375 - 0097

Evolve is a registered DIR Member/Vendor
Vendor ID: 1204902435400
DIR Contract No: DIR-TSO-4072

Company: City of Tomball F.S.1

Date: November 7, 2019

Attention: Meagan Mageo

Fax: Delivered

Re: Evolve Proposal

Subj:125 Kw

Thank you for allowing Evolve Power Generation the opportunity to offer the following generator proposal for your consideration.

Item I

Quantity of one (1) GS125 Natural Gas 125 Kw MTU Emergency Generator.

Engine Features

- Certified General Motors Engine.
- 125 kW, 125 kVA, 1800 RPM.
- Skid base.
- Unit mounted radiator.
- Electric safety shut-downs.
- Critical grade silencer.
- Flexible exhaust connection.
- Rain cap.
- Batteries.
- Battery rack and cables.
- Battery charger.
- Electronic governor.
- Block heater.
- Dry type air cleaner assembly.
- Oil drain extensions.

Generator Features

- 120/240 Volt, 60 Hertz, 1 Phase Generator.
- Class H insulation.
- Main circuit breaker, UL-Listed, electronic.
- Level 3 Sound Enclosure

Control Features

- Auto start digital engine control panel, NFPA-110 Level 1.
- Dry contact kit, NFPA-110.
- Engine run contacts.

- Open Unit No Enclosure.
- Digital AC volt/amp/frequency meter.
- Over-current, over-frequency, over-voltage relays.
- Controller connection kit

Installation

- Delivery Crane and Installation Included
- All Electrical Connections Included
- All Exhaust Connections Included
- All Gas Connection Included

Miscellaneous

- Anti-freeze, lube oil, and electrolyte.
- Owner’s manuals.
- Two (2) Year warranty.
- Rated power factor test, 0.8 PF.
- Standard factory test.
- Start-up inspection (only one trip included to perform start up).

GENSET PACKAGE PRICE: \$59,772.86

Delivery

- Delivery - 16 to20 weeks.
- F.O.B. Job-site – Tomball, Texas.

Notes

- No fuel has been included.
- Detailed specifications not provided at time of proposal.
- No taxes are included in pricing.
- Any concrete work to be performed by others.
- See specification sheets.

Clarifications

- Based on customer supplied information only as specifications not present while quoting.

Validity

- Pricing firm for forty-five (45) days.

Thank you and should you have any questions, please contact me by phone at (832)375-0099 or by fax at (832)375-0097.

Sincerely,
Evolve Power Generation

Accepted Date_____

Bo Williamson
Power Generation Division

Customer_____

DETROIT DIESEL



City Council Meeting

Agenda Item

Data Sheet

Meeting Date: April 19, 2021

Topic:

Executive Session: The City Council will meet in Executive Session as Authorized by Title 5, Chapter 551, Government Code, the Texas Open Meetings Act, for the Following Purpose(s):

Sec. 551.071 – Consultation with the City Attorney regarding a matter which the Attorney’s duty requires to be discussed in closed session

Sec. 551. 074 – Personnel Matters: Deliberation of the Appointment, Employment, and Duties of a Public Officer or Employee – Interim Fire Chief

Background:

Origination: David Esquivel, Interim City Manager

Recommendation:

Party(ies) responsible for placing this item on agenda: David Esquivel, Interim City Manager

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: _____ If yes, specify Account Number: # _____

If no, funds will be transferred from account # _____ To account # _____

Signed	<u>Doris Speer</u>	<u>4-13-2021</u>	Approved by	_____
	Staff Member	Date		City Manager
				Date

City Council Meeting Agenda Item Data Sheet

Meeting Date: April 19, 2021

Topic:

Confirm Taner Drake as Interim Fire Chief

Background:

Origination: David Esquivel, Interim City Manager

Recommendation:

Party(ies) responsible for placing this item on agenda: David Esquivel, Interim City Manager

FUNDING (IF APPLICABLE)

Are funds specifically designated in the current budget for the full amount required for this purpose?

Yes: _____ No: _____ If yes, specify Account Number: # _____

If no, funds will be transferred from account # _____ To account # _____

Signed	<u>Doris Speer</u>	<u>4-13-2021</u>	Approved by	_____
	Staff Member	Date		City Manager Date