

BOARD OF WATERWORKS COMMISSIONERS AGENDA

April 26, 2023 at 3:30 PM

Water Utility Admin Office, 72 Park Avenue, Sheboygan WI

Persons with disabilities who need accommodations to attend this meeting should contact the Sheboygan Water Utility, (920) 459-3805. Persons other than commission, committee, and board members who wish to participate remotely shall provide notice to the Utility at 920-459-3805 at least 24 hours before the meeting so that the person may be provided a remote link for that purpose.

OPENING OF MEETING

1. Pledge of Allegiance

MINUTES

2. Approve minutes of the March 20, 2023 minutes

REPORTS

- 3. Financial reports and approval of vouchers
- 4. Superintendent's report including operations, construction-maintenance, and customer relations/fiscal
- 5. Update on the Raw Water Improvements project

ITEMS FOR DISCUSSION AND POSSIBLE ACTION

- 6. Request purchase of water main materials
- 7. Request approval of fire hydrant painting proposal
- 8. Request approval of bids on N. 20th Street LSL project
- 9. Request approval of bids on MIchigan Ave and N. 12 Street LSL project
- 10. Request approval of R.O. submitting 1st quarter report
- 11. Request approval of audited 2022 financial reports
- <u>12.</u> Request approval of water meter purchase
- 13. Request Board approval on funds reallocation

PERSONNEL

NEXT MEETING

14. Next meeting will take place on: May 22, 2023

ADJOURN

15. Motion to Adjourn

In compliance with Wisconsin's Open Meetings Law, this agenda was posted in the following locations more than 24 hours prior to the time of the meeting:

City Hall • Mead Public Library Sheboygan County Administration Building • City's website



REPORT OF BILLING

MARCH 2023

Quarterly Metered*		<u>2023</u>	<u>2022</u>	Increase or <u>(Decrease)</u>
(Dist I - north of Superior Ave)	Residential	230,500.17	231,922.28	(1,422.11)
	Multi-Family	18,296.25	17,338.33	957.92
	Commercial	13,130.30	11,529.49	1,600.81
	Industrial	498.52	673.56	(175.04)
	Public	3,039.91	3,146.70	(106.79)
	Subtotal	265,465.15	264,610.36	854.79
* Billing for scheduled district o	nly for the three preceding mo	onths usage.		
Public Fire Protection		65,505.92	64,996.21	509.71
Flat Rate		32,195.68	31,412.39	783.29
Monthly Metered		342,862.87	<u>347,384.34</u>	<u>(4,521.47)</u>
Sheboygan Net		706,029.62	708,403.30	(2,373.68)
Sheboygan Falls Kohler		42,792.82 25,702.20	47,124.04 27,232.78	(4,331.22) <u>(1,530.58)</u>
Total		774,524.64	782,760.12	(8,235.48)

Total accumulative billing for 2023 is \$2,371,296.02. An increase of \$24,804.93 from 2022 accounted for as follows:

	<u>2023-Total Year to Date</u>
Sheboygan	39,056.79
Sheboygan Falls	(10,679.41)
Kohler	<u>(3,572.45)</u>
	24,804.93

Total bills mailed March, 2023:

6,951

Residential	6,218	Wholesale	5	Residential	3
Multi-Family	85	Multi-Family	9	Multi-Family	11
Commercial	212	Commercial	20	Commercial	194
Industrial	6	Industrial	65	Industrial	63
Public	34	Public	4	Public	22
Quarterly	6,555	Monthly	103	Flat Rate	293



RETURN ON RATE BASE

March 31, 2023

	MARCH	MARCH
Add 2 YR Average	 2023	 2022
Utility Plant Balance	\$ 76,400,001	\$ 69,392,058
Materials and Supplies Inventory	\$ 241,960	\$ 251,894
<u>Less 2 YR Average</u>		
Reserve for Depreciation	\$ 25,469,079	\$ 24,025,688
Customer Adv for Const	\$ 1,564	\$ 1,564
Average Rate Base	\$ 51,171,318	\$ 45,616,701
Net Operating Income YTD	\$ 133,710	\$ 286,948
Net Operating Income As a		
Percent of Average Net Rate Base	 0.26%	 0.63%

Rate base is calculated using the two year average balance in the following accounts:

Utility Plant Balance - includes all capital assets less any contributed capital assets.

Materials and Supplies Inventory - includes all materials and supplies on hand and in inventory.

Reserve for Depreciation - includes depreciation on capital assets less any contributed capital assets.

11,296,502.54

314,324.39

403,696.14

\$

12,594,347.80

34,021.02

-5,696.61



CASH RESERVE March 31, 2023

Ending balance on report for February 28, 2023 Misc Receipts **Direct Pay Receipts** Stop Loss Reimbursement Money Market/CDARs Investment Interest

Disbursements - vendors and payroll	(1,290,367.13)
Bank Service Fees	(380.30)
Health & Dental Claims/Adm Costs	(78,002.76)
NSF Checks & Customer Refunds	(1,693.35)
Invoice Cloud/Paymentech Deposit Fees	(7,693.67)
Reallocate Sewer/Garbage - payments	(1,986.49)
Reallocate Sewer/Garbage - monthly	(53.34)
Online Allocation in Transit	2,900.07
SDWL LSL Reimbursement	-
SDWL RWI Reimbursement	1,896,134.15
Receipt of Cell Tower Rent	30,367.43
Automated Credit Card Payments	(4,275.38)
Postage	(265.58)
Utility Water Payments	(4,576.55)

Ending Balance March 31, 2023

Plus:

Minus:

Receipts

Note: The above amount includes:	
Bond Reserve Fund	644,319.88
LSL Revolving Loan Fund	229,113.58
Money Market Investment	4,010,303.41
ARPA Money Market Restricted - RWI	2,849,956.31
Total	<u>\$ 7,733,693.18</u>
General Unrestricted Operating Cash	4,860,654.62



STATEMENT OF NET POSITION MARCH 31, 2023 AND 2022

Assets and Other Debits Utility Plant	Year to Date <u>2023</u>	Year to Date <u>2022</u>	Liabilities and Other Credits Proprietary Capital	Year to Da <u>2023</u>	ate Year to Date <u>2022</u>
Utility Plant	90,087,606	78,586,511	Capital Paid by Municipal	1.640	.701 1.640.701
Depreciation- Utility Plant	28,282,796	26,678,412	Unapprop. Earned Surplus	53,912	,155 47,059,015
Net Utility Plant	\$ 61,804,809	\$ 51,908,100	Total Proprietary Capital	\$ 55,552	
Other Property and Investments			Bonds, Loans & Advances	14,380	,704 12,604,954
Appropriated Funds	3,079,070	995,396	Total Long Term Debt	\$ 14,380	
Bond Redemption Fund	644,320	668,414	-		
Net Pension Asset ¹	992,887	769,762	Current & Accrued Liabilities		
Deferred Outflow - Pension & OPEB ¹	2,025,204	1,402,233	Accounts Payable		- 24
Total Other Prop & Investment	\$ 6,741,481	\$ 3,835,805	Accrued Liabilities	1,267	,205 1,049,849
			Unearned Revenue ⁴	5,028	,941 -
Current and Accrued Assets			Total Current & Accrued Liab.	\$ 6,296	,170 \$ 1,049,849
Cash & Investments	8,871,708	7,630,564			
Accounts Receivable	1,779,689	1,415,481	Deferred Credits		
LSL Loan Receivable ³	149,578	237,275	Bond Premium	158	,025 176,127
Grant Receivable - Restricted ²	29,036	8,250	Pre 2003 Depr on Contributed Assets	18	,804 43,938
Materials & Supplies Inventory	250,729	233,192	Other Deferred Credits		0 0
Prepaid Expenses	33,039	32,010		\$ 176	,829 \$ 220,065
Total Current & Accrued Assets	\$ 11,113,779	\$ 9,556,772	Operating Reserves		
			Net Pension & OPEB Liability ¹	190	,275 357,040
Total Assets and Debits	\$ 79,660,069	\$ 65,300,677	Deferred Inflow - Pension & OPEB ¹	2,402	,200 1,752,555
			Accrued Vac & Sick Leave	661	,036 616,498
			Total Operating Reserve	\$ 3,253	
			Total Liab & Other Credits	\$ 79,660	,069 \$ 65,300,677

¹ See full audited Financial Statements for disclosures and details regarding pensions and OPEB.

² Grants Receivable - Restricted pertains to the Lead Water Service Lateral Replacement Program funded by the DNR.

³ Receivable related to the SWU LSL loan program.



STATEMENT OF REVENUE, EXPENSES AND CHANGES IN NET POSITION

MARCH 31, 2023 AND 2022

	2023		202	2022			icr (Decr)	% Incr/Decr	
		MONTH	YTD	 MONTH		YTD		YTD	YTD
Sales Revenue	\$	815,748 \$	2,064,044	\$ 822,746	\$	2,047,421	\$	16,622	0.81%
Other Water Revenue ¹	\$	4,556 \$	12,143	\$ 5,383	\$	15,649	\$	(3,506)	-22.41%
Total Operating Revenues	\$	820,304 \$	2,076,186	\$ 828,129	\$	2,063,070	\$ \$	13,116	0.64%
Operating Expenses ²		423,171	1,028,933	319,366		868,938		159,996	18.41%
Maintenance Expenses ³		110,200	250,358	89,246		219,331		31,027	14.15%
Depreciation Expenses		132,099	412,956	130,670		410,322		2,634	0.64%
Taxes ⁴		103,513	250,229	107,872		277,533		(27,304)	-9.84%
Total Operating Expenses	\$	768,983 \$	1,942,476	\$ 647,153	\$	1,776,122	\$	166,353	9.37%
Utility Operating Income	\$	51,320 \$	133,711	\$ 180,976	\$	286,948	\$	(153,238)	-53.40%
Other Income & Expense									
Non-operating Grant Revenue		7,150	29,036	-		-		29,036	
Non-Operating Grant Expenses		(7,150)	(29,036)	-		-		(29,036)	
Bond Premium		2,739	8,218	2,989		8,967		(749)	
Interest Earned on Investments		5,697	17,448	338		2,348		15,099	
Contributions		-	-	3,128		3,128		(3,128)	
Other Expense		-	-	-		-		-	
Misc Amortization		2,094	6,283	2,094		6,283		-	
Bond Interest Expense		(89,492)	(269,072)	(25,033)		(75,685)		(193,387)	
Change in Net Position ⁵	\$	(27,641) \$	(103,413)	\$ 164,493	\$	231,990	\$	(335,402)	

¹ The increase in Other Water Revenues is due to an increase in miscellaneous billings.

³ The increase in Maintenance Expense is due to pumping structures maintenance and distribution maintenance in the upper plant garage.

² The increase in Operating Expense is due to an increase in chemical costs, water treatment supplies and salaries, distribution locating services, third party billing implementation, and web hosting services.



APPROVAL OF VOUCHERS March 31, 2023

Total Of The General Vouchers	\$	946,375.37
Gross Payroll *	\$	295,186.47
Net Payroll*	_\$	178,324.88

* Three payrolls in March

BOARD OF WATER COMMISSIONERS

PRESIDENT

SECRETARY

MEMBER

SUPERINTENDENT



SHEBOYGAN WATER UTILITY MARCH 2023 YTD FINANCIAL POSITION







Item 3.

March 2023

NOTE:

2023 Electrical costs include an Alliant Energy 8.3% rate increase approved by PSC.

OPERATIONS' DEPARTMENT MONTHLY REPORT

	HIGH	LIFT	LOV	V LIFT	2023 VS 2022
PUMPAGE	2022	2023	2022	2023	HL
Total in MG	363.796	357.427	363.783	372.929	-1.75%
Daily Average (MG)	11.735	11.548	11.735	12.030	1.10%
Max. Day (MG)	12.938	12.760	13.046	13.100	2023 VS 2021
man Day (mo)	12.000	12.100	10.010	101100	HL
Gal/KwH	1,192	1,188	4,832	4,886	-3.13%
ELECTRICAL COSTS	-				
ELECTRICAL COSTS	202	2		2023	
A. Pumping:	KwH	\$	KwH	\$	
High Lift	302,349	\$22,443.33	299,307	\$24,936.75	
Low Lift	74,889	\$5,559.01	75,838	\$6,318.44	
Wash Pump 1	2,800	\$207.84	10,500	\$874.81	
Georgia St. Bstr.	51,600	\$5,044.52	59,700	\$5,977.28	
Wilgus Ave. Bstr.	3,500	\$470.30	3,000	\$428.91	
EE Pit / Bstr.	6,357	\$814.50	6,450	\$874.79	
Erie Ave. Bstr.	0	\$0.00	16,000	\$2,397.48	\$/KwH
Sub Total	441,495	\$34,539.50	470,795	\$41,808.46	13.5%
3. Treat./Fiscal/Misc.	KwH	\$	KwH	\$	
Office & Maint. Bldg.	кwн 3,910	> \$407.83	кwн 4,858	> \$675.38	
Filter Plant / Pump Station / 2nd Service	63,362	\$5,197.94	63,155	\$5.924.06	
inter Flant / Fump Station / Zhu Service	03,302	φJ, 197.94	03,133	\$3,924.00	\$/KwH
Sub Total	67,272	\$5,605.77	68,013	\$6,599.44	16.4%
C. Distribution:	KwH	\$	KwH	\$	
Tavlor Hill Tank	2,529	\$339.83	2.622	\$370.45	
Kohler Meter Pit	2,529	\$0.00	2,022	\$0.00	
EE Tower	1.957	\$271.43	1,449	\$214.49	
Washington (PRV) Pit	1,509	\$223.04	1,096	\$175.48	
	5.005	¢004.00	5 407	¢700.40	¢///1
Sub Total Total Electrical Costs	5,995	\$834.30	5,167	\$760.42	\$/KwH 13.5%
	514,762	\$40,979.57	543,975	\$49,168.32	13.5%
Electrical Cost / MG		\$112.64		\$137.35	
	202	2		2023	
NATURAL GAS COSTS	CCF Used	Cost	CCF Used	Cost	
Production Facility	2,386	\$1,501.75	1,903	\$1,646.12	
South Basin	3,083	\$1,892.74	2,705	\$2,473.37	
Georgia St. Bstr.	182	\$135.97	143	\$150.66	
Erie Ave. Bstr.	362	\$255.20	315	\$292.53	
Wilgus Ave. Bstr.	55	\$50.00	49	\$61.75	
Office & Maint. Bldg.	941	\$584.53	1,130	\$1,042.99	\$/CCF
Total Natural Gas Costs	7,009	\$4,420.19	6,245	\$5,667.42	43.9%
Natural Gas Cost / MG		\$12.15		\$15.83	
	202	2		2023	
CHEMICAL COSTS	Lbs. Used	Cost	Lbs. Used	Cost	1
Alum	68,226	\$12,383.02	81.009	\$16,323.31	11.0%
Carbon	00,220	\$0.00	01,009	\$0.00	#DIV/0!
Chlorine	7,018	\$10,386.64	6,776	\$13,755.28	37.2%
Fluoride	1,856	\$2,579.84	1,643	\$3,321.32	45.4%
KMnO4	0	\$0.00	0	\$0.00	#DIV/0!
Cationic Polymer	1,417	\$2,196.97	1,374	\$2,129.70	0.0%
Liquid Phosphate	3,479	\$5,489.86	4,001	\$12,239.06	93.9%
Total Chemical Costs		\$33,036.33		\$47,768.68	44.6%
Chemical Cost / MG		\$90.81		\$133.44	ł
	Grand Total	\$78,436.09		\$102,604.42	30.81%
	Total Cost / MG	\$215.60		\$286.62	32.94%
YTD HL 2023 vs 2022 -4.74%	YTD HL HIGH DA		13.403	January 30, 2023	ł
YTD HL 2023 vs 2021 -2.55%	YTD HL LOW DA	T PUMPAGE	9.294	January 1, 2023	
					YTD HL Ave Da

•••••••••••••••••••••••••••••••••••••••	
	YTD HL Ave Day
2023	11.448
2022	12.036
2021	11.752

	Ι	COM	PARATIVE SUMMAR	RY OF PLANT OPER	ATIONS]	
			March 2022	vs	March 2023	_	
Pumping Record	High	Lift			Low	Lift	
Γ	2022	2023	Diff.] Г	2022	2023	Diff.
Tot. Water in MG	363.796	357.427	-1.75%	Tot. Water in MG	363.783	372.929	2.51%
Daily Average	11.735	11.548	-1.59%	Daily Average	11.735	12.030	2.51%
Maximum Day	12.938	12.760	-1.38%	Maximum Day	13.046	13.100	0.41%
Minimum Day	9.904	9.645	-2.62%	Minimum Day	9.979	9.869	-1.10%
By Natural Gas	3.474	2.365	-31.92%	By Natural Gas	1.939	2.365	21.97%
Power in KWH	302,349	299,307	-1.01%	Power in KWH	74,889	75,838	1.27%
Gals. per KWH	1,192	1,188	-0.32%	Gals. per KWH	4,832	4,886	1.12%
Power \$ / KWH	\$0.07423	\$0.08331	12.24%	Power \$ / KWH			
Power \$ / MG	\$61.69	\$69.66	\$7.97	Power \$ / MG	\$15.28	\$16.94	\$1.66
Tot. Power \$/MG	\$113.89	\$138.49	\$24.60	Tot. Power \$/MG			
Freatment Chem.	Lbs. L			↓ _		Cost	
Total Lbs.	2022	2023	Diff.	Total Cost	2022	2023	Diff.
Alum	68,226	81,009	18.74%	Alum	\$12,383.02	\$16,323.31	\$3,940.29
Carbon			#DIV/0!	Carbon	\$0.00	\$0.00	\$0.00
Chlorine	7,018	6,776	-3.45%	Chlorine	\$10,386.64	\$13,755.28	\$3,368.64
KMnO4	0	0	#DIV/0!	KMnO4	\$0.00	\$0.00	\$0.00
Polymer	1,417 3.479	1,374 4.001	-3.03% 15.00%	Polymer Liquid Phosphate	\$2,196.97 \$5,489.86	\$2,129.70 \$12,239.06	(\$67.27) \$6,749.20
Liquid Phosphate _b/ MG:	3,479	4,001	15.00%	Cost / MG:	\$3,489.80	\$12,239.00	\$0,749.20
Alum	187.5	217.2	15.82%	Alum	\$34.04	\$43.77	\$9.73
Carbon	0.0	0.0	#DIV/0!	Carbon	#DIV/0!	#DIV/0!	#DIV/0!
Chlorine	19.3	18.2	-5.82%	Chlorine	\$28.55	\$36.88	\$8.33
KMnO4	0.0	0.0	#DIV/0!	KMnO4	#DIV/0!	#DIV/0!	#DIV/0!
Liquid Phosphate	9.6	10.7	12.18%	Liquid Phosphate	\$15.09	\$32.82	\$17.73
Fluoride:	2022	2023		Fluoride:	2022	2023	
Total Lbs.	1,856	1,643	-11.48%	Cost	\$2,579.84	\$3,321.32	\$741.48
mg/l applied as F	0.67	0.74		Cost/MG	\$7.10	\$9.29	\$2.19
Av. Res. Plt. Tap	0.67	0.71		_			-
Water Quality:	Ray	N			ТА	P	
Ē	2022	2023		Г	2022	2023	1
Turbidity	7.80	10.10		Turbidity	0.060	0.040	1
рН	8.24	8.23		рН	7.54	7.52	
Alkalinity	114.0	118.2		Alkalinity	102.7	104.9	
MF (E-Coli)	4.6	3.9		Plate Count	0.00	0.00	
Temperature	35.0	35.8		Colilert	0	0	
Wash-H20 % /LL	1.77	2.38		Temp.	36.2	37.6	
Av. Flt. Run/hrs	148.9	93.7		CI Res.	0.84	0.88	
Av. ROF / MG	1.32	1.41					
Natural Gas:							
Г	2022	2023		Г	2022	2023	Diff.
Nat. Gas Heating	2,700	4,048	Plant & South Basin	ŋ ŀ	\$5,208.32	\$3,635.34	(\$1,572.98)
Nat. Gas Pumping	383	4,048 560		J	\$51.98	\$484.15	\$432.17
	CCF	Cost	Natural Gas Cost	Natural Gas CCF			
#3 Gas Pump	130.2	\$112.62	\$4,119.49				
#4 Gas Pump	130.2	\$171.27	φ 4 ,113.43	4,000			
#7 Gas Pump	198.0	\$92.99					
Electric Generator	124.0	\$107.26					
Pumping totals	559.7	\$484.15					

March 2023

						-			
		4/1/2023	3/1/2023				4/1/2023	3/1/2023	
% Run	Elapsed Time:		· · · · · ·			-			
51.9%	No. 6 Pump	71,433.3	71,046.8	386.5	SLUDGE N	lo. I Hour Meter	0.0	0.0	0
3.74%	Wash Pump Meter	5,694.43	5,666.59	27.84	SYSTEM N	lo. 2 Mag Meter	7,875,539	7,551,679	323,860
0.6%	No. 7 Pump	799.4	795.1	4.3	R	ecycle Meter (Rese	t to zero each mon	th)	323,860
0.0%	No. 8 Pump	59,540.3	59,540.3	0.0				· _	
99.3%	No. 9 Pump	26,904.0	26,165.0	739.0					
1.2%	Wash Pump 2	101	92	9	Power Cost	\$0.0833150	Bill >>>>	\$37,591.71	
	No. 1 Prime Pump	1,049.7	1,048.5	1.2		0.468608333	KWH >>>	451,200	
	No. 2 Prime Pump	1,127.2	1,125.3	1.9	Init. Chq.	\$37,491.73		Low L. KWH	75,838
		1,127.2	1,120.0	1.5	init. Orig.	\$	кwн	L.L. Cost \$	\$6,318.44
		I	I		.	\$	KWH	· · · · · ·	
Kw/Hr run	Watthour Meters:				Kohler Pit			High L. KWH	299,307
377.2	Wash Pump 1	1306.1	1291.1	10,500	Horizon	\$407.85	2,739	H.L. Cost \$	\$24,936.75
64.4	No. 9 Pump	5955.17	5907.61	47,558	Taylor	\$370.45	2,622	_	
#DIV/0!	No. 8 Pump	6837.1	6837.1	0	ALT. 72 Park	\$562.33	1,200	Total Cost	\$31,255.19
73.2	No. 6 Pump	1629.2	1528.2	28,280	Geo. Ave.	\$5,977.28	59,700	-	
128.5	Wash Pump 2	10.601	9.637	1,157	Wilgus Ave.	\$428.91	3,000		
#DIV/0!	No. 1 Pump	9443.776	9443.776	0	EE Pit	\$874.79	6,450		
238.8	No. 2 Pump	4874.751	4854.237	20,514	EE Tower	\$214.49	1,449	Plant Costs	\$5,924.06
295.7	No. 3 Pump	699.804	605.435	94,369	Washington	\$175.48	1,096		\$0,02 HO
#DIV/0!	No. 4 Pump	000.004	000.400	0	Office	\$675.38	4,858		
479.4		11,413.272	11,228.848	184,424	Erie Ave.	\$2,397.48	16,000		
479.4	No. 5 Pump	11,413.272	11,220.040	104,424	Total	\$49,576.17	549,114		
	Garage (MWatt/Hrs.)	1,089.30	1,086.45	2,850		φ+0,070.17	040,114		
	j- (·····/)	.,	.,	_,					
	Power Co. (Step #3)	39,969	39,594	450,000	7				
	Left Meter - OUTSIDE								
	Volume Used:								
	Nat. Gas (Correct)	45,742,605	45,578,104	206,778	SUMMARY				
		•				HIGH L	.IFT	LOW LI	FT
						2022	2023	2022	2023
	Elapsed Time:				Tot. Pump	363.796	357.984	363.783	372.929
	Emer. Generator	1,077.3	1,071.1	6.2	Daily Ave.	11.735	11.548	11.735	12.030
	•				Max. Day	12.938	12.760	13.046	13.100
% Run	Elapsed Time:				Min. Day	9.904	9.645	9.979	9.869
0.0%	No. 1 Pump	17,512.5	17,512.5	0.0	By Nat. Gas	3.474	2.365	1.939	2.365
11.5%	No. 2 Pump	20,800.16	20,714.26	85.90	Power KWH	302,349	299,307	74,889	75,838
42.9%	No. 3 Elec. Pump	2,393.5	2.074.4	319.2	Gals/KWH	1192	1188	4832	4886
			1-			-		4032	*****
0.6%	No. 3 Nat. Gas Pump	568.2 0.00	564.0	4.2	Cost/KWH	\$0.07423	\$0.08331		
0.0%	No. 4 Elec. Pump		0.00	0.0	Cost/MG	\$61.69	\$69.66	\$15.28 ******	\$16.94
0.6%	No. 4 Nat. Gas Pump	72.1	67.7	4.4	Tot. Cost/MG	\$113.89	\$138.49		
51.7%	No. 5. Pump	23,865.090	23,480.390	384.700	4				
0.1%	UV Building Generator	142.4	141.4	1					

HIGH LIFT DELIVERY	QUARTERLY REPORT	2023		
FIRST QUARTER	Jan - Feb - Mar	1		
-		GALLONS	COST \$	\$/MG
l	2022	1,079,805,000	\$233,346.76	\$216.10
[2023	1,028,642,000	\$290,526.13	\$282.44
[Percent Difference	-4.74%	24.50%	30.70%
		т		
I. SECOND QUARTER	Apr - May - Jun	GALLONS	COST \$	\$/MG
1	2022	1,114,560,000	\$220,553.73	\$197.88
L		.,,,	+	
[2023	0	\$0.00	#DIV/0!
I	Percent Difference	-100.00%	-100.00%	#DIV/0!
Ľ		10010070	10010070	
II. THIRD QUARTER	Jul - Aug - Sep	1		
	• •	GALLONS	COST \$	\$/MG
[2022	1,253,674,000	\$258,395.90	\$206.11
ī	2023	0	\$0.00	#DIV/0!
L	2023	U	φυ.00	#UIV/U!
[Percent Difference	-100.00%	-100.00%	#DIV/0!
		7		
V. FOURTH QUARTER	Oct - Nov - Dec	GALLONS	COST \$	\$/MG
1	2022	1,040,483,000	\$229,995.97	\$221.05
Ľ	2022	1,010,100,000	\$220,000101	4 22.1100
[2023	0	\$0.00	#DIV/0!
1	Percent Difference	-100.00%	-100.00%	#DIV/0!
L		100.0075	100.0070	#010/0
YEAR TO DATE :	2023	1		
		GALLONS	COST \$	\$/MG
	2022	4,488,522,000	\$942,292.36	\$209.93
ELECTRICITY CHEMICALS	2023	1,028,642,000	\$290,526.13	\$282.44
NATURAL GAS	Percent Difference	-77.08%	-69.17%	34.54%
·				
YEAR TO DATE :	2023		·	
-		GALLONS	COST \$	
	2022	4,203,119	\$35,328.38	
SLUDGE DISPOSAL to WWTP	2023	1,027,730	\$16,591.70	
ļ	Percent Difference	-75.55%	-53.04%	
STORM WATER CHARGES	2023	NA	\$0.00	
HIGH LIFT SYSTEM DELIVERY :			· · · · · · · · · · · · · · · · · · ·	
NOR LIFT STOLEW DELIVERY	Maximum Pumpage Day	13,403,000	January 30, 2023	
		10,100,000	Junuary 00, 2020	
l	Minimum Pumpage Day	9,294,000	January 1, 2023	
		MG	¢	¢/MC

	MG	\$	\$/MG
2022	4,488,522,000	\$942,292.36	\$209.93
2023	1,028,642,000	\$290,526.13	\$282.44

NOTE: Monthly sludge disposal costs do not reflect the current actual monthly sludge discharge total to date. Filtrate discharges from Spring/Fall sludge disposal operations are included in treatment plant sludge disposal costs. Spring/Fall basin sludge/residual solids volumes and disposal costs are contract work. Sludge disposal costs are not included in \$/MG.





Item 4.

March 2023

Filter Plant Maintenance Completed For March 2023

Sublect	StartDate	EndDate	Description Yellow indicates days operating or running labs
Low Lift Vacuum System	1-Mar-23		Clean low lift vacuum pot and install new gaskets.
Sample customer water	1-Mar-23		Samples taken for water quality complaint
Order battery backups	1-Mar-23		Count and type of battery backups needed for office personnel, backups ordered
New hose #10 filter	1-Mar-23		New was down base installed on #10 filter
Dan 2nd shift for Tyler	2-Mar-23	2-Mar-23	Dan covering 2nd shift for Tyler
Filter 6 Tool	2-Mar-23	2 10101 20	Fabricate a plug Allen to be used for installing 1 ½ caps.
Filter 11 Switches	2-Mar-23		Install new 480v switches on each actuator circuit.
Dakota Supply Group	2-Mar-23		Purchase 3 x 480v switches to be installed on filter 11.
Truck 6	2-Mar-23		Check SES light/code; knock sensor issue. Schedule appointment for next Friday at Genuine Mechanics.
Battery backups in office	3-Mar-23		Battery backups installed in administration office
Pipe Gallery	3-Mar-23		Gamepian pipe gallery with crew.
Filter plant trash	3-Mar-23		Removed filter plant trash and cardboard
Trillings	3-Mar-23		Trillings for filter plant maintenance parts
Trilling's	3-Mar-23		Purchase more fasteners to be used during filter 6 maintenance.
Dan Lab operations	6-Mar-23	6-Mar-23	Dan covering lab operations
UV Reference Information	6-Mar-23		Calculate and entry UV reference information into Excel.
UV Reactor Switch	6-Mar-23		Switch UV from West to East reactor.
UV Reference Check	6-Mar-23		Perform UV reference check on West UV reactor.
Monday Meeting	6-Mar-23		Topics include UV reference, UV switch from West to East, Pipe gallery maintenance with crew, Lab coverage, and Truck 6 service.
Pipe Gallery	6-Mar-23		Install stainless steel strut, 3/81 rod, clevis hangers, and fasteners to hold electrical conduit and pipe in pipe gallery; between 7 and 9.
Tayor hill heaters	7-Mar-23		Taylor hill reservoir to adjust heaters
Dakota supply group	7-Mar-23		Dakota supply group for pipe gallery pipe hangers
Filter 6 Tap	8-Mar-23		Fabricate a 1 % tap for filter 6 maintenance.
Menards	8-Mar-23		Purchase deaning supplies, 1 % liron pipe, beam clamps, gloves, and misc.
Dakota Supply Group	8-Mar-23		Purchase MAP gas and ¼ concrete drill bits; order 61 and 81 clevis hanger.
Sodium Hypo South Feed	9-Mar-23		Replace hose and fittings on South basin hypo feed line.
Filter Plant Trash removal	9-Mar-23		Filter Plant trash removal
Filter 5	9-Mar-23		Replace filter 5 backwash actuator switch.
Joshua 2 hours Sick Time	9-Mar-23		Joshua 2 hr. PT session.
Fabricate brackets flow meter	10-Mar-23		Fabricate brackets for wash tank flow meter
Install flow meter brackets	10-Mar-23		Installed flow meter brackets for wash tank flow meter in pit
Filter plant truck	10-Mar-23		Dropped off filter plant truck for repairs
Filter plant snow removal	10-Mar-23		Filter plant snow removal
Replace raw water pump	11-Mar-23		Dan came in on weekend to replace leaking raw water pump
East UV Reactor	13-Mar-23		Diagnose low flow at UVT% meter and misc. alarms triggered when put into manual UVT% mode; estop, high flow, etc.
Snow Removal	13-Mar-23		Shovel sidewalk, door areas, and chemical delivery sites.
Monday Meeting	13-Mar-23		Topics include UV alarms. Wash tank flow meter, fruck 6, H.L. 3, coverage, and snow removal.
Flow Meter	13-Mar-23		Continue installing strut hardware and cleanup.
H.L. Pump 3	13-Mar-23		Begin trouble shooting gear oil leak; need to remove north cap.
H.L. Pump 3	13-Mar-23		Check North bearing gear lube level; 1/2 quart low.
Roberts Filter Group	14-Mar-23		Meet with Rachel and Gary from Roberts Filter Group.
Dakota Supply Group	14-Mar-23		Purchase sample pump rebuild kit, 3/81 threaded rod, Clevis hangers, and 61 electrical box.
Flow Meter	14-Mar-23		Install 1 ½ conduit into floor, wall bracket, move sluice handles, and 6 electrical box,
Filter 4	14-Mar-23		Perform filter pressure test.
Filter 1	14-Mar-23		Perform filter pressure test.
Filter 7	14-Mar-23		Perform pressure test using flow meter data.
Flow Meter	14-Mar-23		Core 2I hole in floor for flow meter wiring.
Sample Pump	14-Mar-23		Rebuild sample pump.
Wash Tank Flow Meter	15-Mar-23		Complete flow meter wiring installation in south foyer vault.
Truck 6	15-Mar-23		Approve repair and pickup vehicle.
Maintenance Shop	15-Mar-23		Sharpen drill bits, clean floor, and organize.

Carally France	15 14 00	T	
South Foyer Filter 11	15-Mar-23 16-Mar-23	-	Vacuum and mop area. Perform filter pressure test.
Joshua 2 hrs. Sick Time	16-Mar-23		
Filter 9	16-Mar-23	-	Joshua 2 hrs. sick time for shoulder PT.
Filter 3	16-Mar-23		Pressure test filter 9. Pressure test filter 3.
Joshua Covering 3rd Shift	17-Mar-23	17-Mar-23	Joshua covering 3rd shift for Mark.
Off loaded filter media	20-Mar-23	17-IVId1-23	Off loaded filter media off semi-trucks
Menards	20-Mar-23	-	
Sodium Thio Evewash Station	20-Mar-23		Purchase drill bits and counter/desk plugs. Flush sodium thio eyewash station.
DR5000 UPS Shelf	20-Mar-23		Install new shelf for DR5000 UPS.
Dan 2nd shift for GLen	20-Mar-23	21-Mar-23	Dan covering 2nd shift for Glen
H.L. Pump 4 Leak	21-Mar-23	2 I-IVIdI-23	Diagnose water leak effluent side of H.L. pump 4.
Filter 10	21-Mar-23		Begin cleaning up old/redundant wiring.
Filter 11	21-Mar-23		Remove old/redundant wiring, clean connections, and reroute wiring.
Filter 11 Diagnose	21-Mar-23		Diagnose possible wiring issue causing intermittent 0% rate of flow alarm; bad wire splice 2 feet from actuator.
Filter 11 Wiring	21-Mar-23		Pull new wire from table to rate of flow actuator.
Dan vacation	22-Mar-23	27-Mar-23	Dan on vacation
Filter 6	22-Mar-23	27-IVIdI-23	Begin removing Leopold caps.
Laboratory Upgrade	22-Mar-23		Begin removing Leopoid caps. Begin contacting laboratory cabinet installer.
Filter 5	22-Mar-23		Perform pressure test.
East Basin South West Floc	22-Mar-23		
Raw Water Sample Pump	22-Mar-23		Repair broken wire, check all other terminals, and reset system. Install new bearings and hoses.
Wash Tank Flow Meter UPS	22-Mar-23		Install new bearings and hoses.
Plant Garbage	23-Mar-23		
Joshua Operate First Shift	23-Mar-23	23-Mar-23	Dispose of plant garbage and recycling. Joshua operating first shift for Tyler.
Soshua Operate First Shift Filter 11	23-Mar-23 23-Mar-23	23-11/181-23	
Dakota Supply Group	23-Mar-23	-	Perform pressure test.
H.L. Balcony Light	24-Mar-23		Purchase schedule 80 ¼I couplings, ¼' adapters, and Milwaukee grinder.
Meter/H.L Balcony	24-Mar-23		Install new L.E.D light above H.L. balcony. Sweep and mop floor.
Filter 6	24-Mar-23		
Filter 6 Front Gate	27-Mar-23		Begin removing center grout and gasket sealant.
Dakota Supply Group	27-Mar-23		Repair gate Purchase % pressure reduction valve and order 4 bearings for sample pump repairs.
West Basin UVT%	27-Mar-23		Recalibrate unit
Gas Engine 3	27-Mar-23		
H.L. South Exhaust Fan	27-Mar-23		Setup H.L. 3 to run on natural gas. Diagnose and repair louver control arm issue.
Filter Backwash Actuator	27-Mar-23		Install new fuses.
Floor Scrubber	27-Mar-23		Remove drive button, lubricate, re-install, and check operation.
Filter 6 Leopold Port	28-Mar-23		Port fifteen 1 13/16 holes into Leopold bottoms.
Filter 6 Wash 1	28-Mar-23		Wash filter; 6.5 psi @ 60%.
Filter 6 Wash 2	28-Mar-23		Wash filter; 6.5 psi @ 60%.
Vac Truck	28-Mar-23		Empty vacuum housing, fill with gasoline, and add oil to engine.
Filter 6 Port Plug	28-Mar-23 28-Mar-23	1	Empty vacuum housing, till with gasoline, and add oil to engine. Plug mid filter openings and 7 end ports; chambers looked to be clear of media.
Filter 6 Vacuum 4	28-Mar-23		Vacuum filter.
Filter 6 Vacuum 3	28-Mar-23	1	Vacuum filter.
Filter 6 Wash 3	28-Mar-23		Wash filter; 7.3 psi @ 62% with pump 1.
Leopold Matt Filter 6	28-Mar-23		Matt on site to assist in underdrain flushing.
Filter 6 Vacuum 5	29-Mar-23		Vacuum filter.
Flow Meter Wiring	29-Mar-23		Finish running flow meter wiring to box above meter.
Flow Meter Willing Filter 6 Wash 5	29-Mar-23		Wash filter.
South Basin Bathroom	29-Mar-23		
Tap Reagents	29-Mar-23 29-Mar-23	1	Clean toilet, scrub sink, and wash floor. Fill SWAN hypo meter reagents.
Filter Hall	29-Mar-23		Sweep filter hall floor and organize work table by 6.
Josh 1st shift operating	29-Mar-23 30-Mar-23	30-Mar-23	Josh covered 1st shift operations
Filter #6 filter rehab	30-Mar-23	30-IVIdI-23	Filter #6 filter rehab
Filter #6 filter rehab	30-Mar-23 31-Mar-23		Filter #6 rehab work
FILLEL #O HILLEL LEHAD	31-IVIdI-23		

MONTHLY DISTRIBUTION DEPARTMENT REPORT

March 2023

Distribution System Maintenance:

- Repaired several water main breaks within the city.
- Poured temporary service hole repair patches for water main breaks.
- Completed hydrant checks.
- Trucked out spoils.
- Hauled in fill to replenish stock.
- Distribution system valve exercising.

Building/Grounds Maintenance:

- General shop maintenance and cleaning.
- Snow removal at all Water Utility sites.
- New breakroom was completed on mezzanine of garage for C/M crew.

Equipment Maintenance:

• Performed routine maintenance and repairs on construction equipment and vehicle fleet.

Engineering:

- Bid and project manual preparation for N 20th St. and Michigan Ave/N 12th St LSL projects.
- Drawings were completed for N 20th St. and Michigan Ave/N 12th St LSL projects.
- Recevied WDNR approval for the Indiana Avenue water main project.
- Project and property identifications for North 15th St. and North 16th St. LSL project.
- Monthly map and database updates.

Item 4.



Distribution System -- March 2023

Street Valves and Hydrant Valves Installed (inclu	uding water main projects an	d others)		
Location	Date Installed	Size ("), Jt	Installed By	Туре
Total Valves Installed = 0				
Street Valves and Hydrant Valves Removed				1
Location	Installed	Abandoned	Туре	
Total Valves Removed = 0				
Street Valves and Hydrant Valves Abandoned				
Location	Installed	Abandoned		
Total Valves Abandoned = 0				
Street Valves and Hydrant Valves Maintained				
Location	Maintained	Size	By]
Total Valves Maintained = 0				
Hydrants Installed (including water main projects	and others)			
Location	Installed	Tr Size	Valve	By
Total Hydrants Installed = 0				
Hydrants Removed (including water main projects	s and others)			
Location	Installed	Removed	Hyd Valve?	
Total Hydrants Removed = 0				-
Hydrants Abandoned (including water main project	cts and others)			
Location	Installed	Abandoned	Tr Size	Hyd Valve?
Total Hydrants Abandoned = 0				
Hydrants Maintained/Moved (including water ma	in projects and others)			
Location	Installed	Maintained		
Total Hydrants Maintained/Moved = 0				
Water Main Breaks				
Location	Date	Size		
1604 N. 25th St.	3/2/2023	6"		
2208 Camelot Blvd	3/27/2023	8"		

3/27/2023 6"

Number of Water Main Breaks= 3

1130 N. 26th St.



SUMMARY

Number of feet of 4 inch water main installed	0.0	water main
Number of feet of 6 inch hydrant lead installed	0.0	
Number of feet of 6 inch water main installed	0.0	
Number of feet of 8 inch water main installed	0.0	
Number of feet of 12 inch water main installed	0.0	
Number of feet of 16 inch water main installed	0.0	
Number of feet of 20 inch water main installed	0.0	
Number of feet of 24 inch water main installed	0.0	
Number of feet of water main abandoned or removed	0.0	
Number of water main breaks repaired	3	
Number of hydrants installed	0	hydrants
Number of hydrants removed or abandoned	0	
Number of hydrants maintained or moved	0	
Number of street valves installed	0	valves
Number of hydrant valves installed	0	
Number of street valves removed or abandoned	0	
Number of hydrant valves removed or abandoned	0	
Number of valves maintained	65	
Number of water connections installed	0	



Bid Tabulation: RFQ 2023 Water Main Parts and Valves

			Core ar	nd Main	Ferguson V	Vaterworks	ETNA Supply		
Item No.	Description	Qty.	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	
1	6'-6" Trench Hydrant 6"MJ, complete	3	\$3,750.00	\$11,250.00	\$3,887.00	\$11,661.00	\$3,950.00	\$11,850.00	
2	6' Trench Hydrant 6"MJ, complete	3	\$3,725.00	\$11,175.00	\$3,806.00	\$11,418.00	\$4,040.00	\$12,120.00	
3	Resilient Wedge Gate Valve - 8" MJ-MJ	2	\$1,515.00	\$3,030.00	\$1,545.00	\$3,090.00	\$1,590.00	\$3,180.00	
4	Valve Box - #6 Base , Tyler USA 6860 OR Bingham & Taylor equal	12	\$80.00	\$960.00	\$91.00	\$1,092.00	\$54.00	\$648.00	
5	Valve Box - Standard Drop Lid marked "water" for 5-1/4" boxes, Tyler	12	\$22.75	\$273.00	\$19.25	\$231.00	\$14.20	\$170.40	
		-	Total:	\$26,688.00	Total:	\$27,492.00	Total:	\$27,968.40	



Item 7.

From: Dave McMillan, Distribution Supervisor

Subject: 2023 Hydrant Painting

To:

The Water Utility solicited a quote for painting 100 hydrants for the 2023 calendar year.

Faith Leak Detection Services: This is a new company. Its owner formerly managed the hydrant painting for Ferguson Waterworks.

Sandblast to metal

- Primer- Devoe 224 HS Epoxy Primer 3-4 mils
- Top Coat- Devoe 379 UVA Urethane 3-4 mils

Price- \$110.00 per hydrant

Ferguson Waterworks: I was unable to obtain a quote from Ferguson Waterworks. They were contacted several times and have been non-responsive.

Recommendation:

I recommend we accept the quote from Faith Leak Detection Services. We have worked successfully with Mr. Paalman on hydrant painting projects in the past.



Sheboygan hydrant blasting and painting.

4/3/23

Attn: Dave McMillan

RE: Hydrant painting

Dave,

Below is the information you requested. Please let me know if you need any further information.

Sandblast, prime and paint hydrants one color per Spec.

110.00 each. For 2023

115.00 each. For 2024

Best Regards,

John Paalman

920-200-2959

Item 7.



BID TABULATIONS-4/5/2023

SHEBOYGAN WATER UTILITY PROJECT #23003-6

North 20th Street-Various locations between Superior Avenue and Geele Avenue

Lead Service Line Replacements

BOARD OF WATER COMMISSIONERS

							1					
			Alfson Excavating		Essential Sewer and Water		Korff Plumbing		VanRite	e Plumbing	Edgewate	r Plumbing
Item	Bid Item Description	Qty.	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount
1	1" Long water service replacement, water main to curb stop, per EA	8	4,750.00	\$ 38,000.00	\$ 2,050.00	\$ 16,400.00	\$ 3,600.00	\$ 28,800.00	\$ 3,850.00	\$ 30,800.00	\$ 4,850.00	\$ 38,800.00
	1" Short water service replacement, water main to curb stop, per EA	4	4,000.00	\$ 16,000.00	\$ 2,050.00	\$ 8,200.00	\$ 3,500.00	\$ 14,000.00	\$ 3,500.00	\$ 14,000.00	\$ 4,420.00	\$ 17,680.00
2	Water service replacement, curb stop to house, per EA	12	\$ 1,200.00	\$ 14,400.00	\$ 3,625.00	\$ 43,500.00	\$ 3,100.00	\$ 37,200.00	\$ 3,050.00	\$ 36,600.00	\$ 3,680.00	\$ 44,160.00
4	Meter setting rebuild, per EA	11	\$ 400.00	\$ 4,400.00	\$ 750.00	\$ 8,250.00	\$ 650.00	\$ 7,150.00	\$ 400.00	\$ 4,400.00	\$ 480.00	\$ 5,280.00
5	Electrical Grounding, per EA	12	\$ 400.00	\$ 4,800.00	\$ 475.00	\$ 5,700.00	\$ 350.00	\$ 4,200.00	\$ 400.00	\$ 4,800.00	\$ 425.00	\$ 5,100.00
6	Concrete Service hole restoration, furnish and install, per EA	12	\$ 150.00	\$ 1,800.00	\$ 600.00	\$ 7,200.00	\$ 900.00	\$ 10,800.00	\$ 2,050.00	\$ 24,600.00	\$ 1,450.00	\$ 17,400.00
	TOTAL CONTRAC	T PRICE		\$79,400.00		\$89,250.00		\$102,150.00		\$115,200.00		\$128,420.00

BID TABULATIONS-4/12/2023



Lead Service Line Replacements

Michigan Avenue- N. 14th St. to N. 18th St.

BOARD OF WATER COMMISSIONERS SH

North 12th Street- Superior Avenue to Ontario Avenue

⁵ SHEBOYGAN WATER UTILITY PROJECT #23007-6

			Alfson Excavating Essential Sewer and Water			Korff Plumbing			VanRite Plumbing			mbing			
Item	Bid Item Description	Qty.	Unit Price		Amount	Unit Price	Amount	U	nit Price	Am	nount	U	nit Price		Amount
1	1" Long water service replacement, water main to curb stop, per EA	31	4,550.00	\$	141,050.00	\$ 2,050.00	\$ 63,550.00	\$	3,400.00	\$ 105	5,400.00	\$	3,200.00	\$	99,200.00
	1" Short water service replacement, water main to curb stop, per EA	33	3,800.00	\$	125,400.00	\$ 2,050.00	\$ 67,650.00	\$	3,200.00	\$ 105	5,600.00	\$	3,200.00	\$	105,600.00
2	Water service replacement, curb stop to house, per EA	63	\$ 1,100.00	\$	69,300.00	\$ 3,075.00	\$ 193,725.00	\$	3,000.00	\$ 189	9,000.00	\$	2,800.00	\$	176,400.00
4	Meter setting rebuild, per EA	83	\$ 400.00	\$	33,200.00	\$ 600.00	\$ 49,800.00	\$	398.00	\$ 33	3,034.00	\$	400.00	\$	33,200.00
5	Electrical Grounding, per EA	72	\$ 400.00	\$	28,800.00	\$ 475.00	\$ 34,200.00	\$	350.00	\$ 25	5,200.00	\$	400.00	\$	28,800.00
6	Concrete Service hole restoration, furnish and install, per EA	64	\$ 150.00	\$	9,600.00	\$ 575.00	\$ 36,800.00	\$	550.00	\$ 35	5,200.00	\$	1,250.00	\$	80,000.00
	TOTAL CONTRAC	T PRICE			\$407,350.00		\$445,725.00			\$493	3,434.00				\$523,200.00

Scott Lamers Cons					nstruction	Mid City (ooration Advance Co			onstruction	
ltem	Bid Item Description	Qty.	Unit Price		Amount	Unit Price		Amount	ι	Jnit Price	Amount
1	1" Long water service replacement, water main to curb stop, per EA	31	3,100.00	\$	96,100.00	\$ 2,500.00	\$	77,500.00	\$	9,850.00	\$ 305,350.00
	1" Short water service replacement, water main to curb stop, per EA	33	3,000.00	\$	99,000.00	\$ 2,500.00	\$	82,500.00	\$	6,500.00	\$ 214,500.00
2	Water service replacement, curb stop to house, per EA	63	\$ 3,100.00	\$	195,300.00	\$ 2,750.00	\$	173,250.00	\$	3,950.00	\$ 248,850.00
4	Meter setting rebuild, per EA	83	\$ 825.00	\$	68 <i>,</i> 475.00	\$ 2,000.00	\$	166,000.00	\$	500.00	\$ 41,500.00
5	Electrical Grounding, per EA	72	\$ 575.00	\$	41,400.00	\$ 600.00	\$	43,200.00	\$	375.00	\$ 27,000.00
6	Concrete Service hole restoration, furnish and install, per EA	64	\$ 2,000.00	\$	128,000.00	\$ 1,500.00	\$	96,000.00	\$	1,200.00	\$ 76,800.00
	TOTAL CONTRAC	\$628,275.00			\$638,450.00				\$914,000.00		

REQUISITION

SHEBOYGAN WATER UTILITY				REQUISITION DATE	04/17/2023		Item 12.	
VENDOR:	BADGER MET			SHIP TO 72 Park Ave		Sheboygan WI 53081		
	4545 W BROW P. O. BOX 2450			DATE REQUESTED BY	04/25/2023			
	MILWAUKEE V	VI 53224		REQUISITION NO.	5003			
QTY	ITEM #	INVENTORY #	DESCRIPTION				UNIT PRICE	TOTAL PRICE
240			M25 Plastic disc meter 5	5/8" x 3/3" x 7 1/2"3/4" bore, b	are		62.73	15,055.20

			Total Freight \Misc			
NOTE:						
			TOTAL		15,055.20	

CALL IN PURCHASE ORDER NUMBER	PREPARED BY davew
PHONE NO. 800-616-3837	
☐ FAX PURCHASE ORDER	REQUESTED BY DW
FAX NUMBER: 888-371-5982	
SEND ORIGINAL PURCHASE ORDER TO VENDOR	APPROVED BY
ALREADY ORDERED	