

BOARD OF WATERWORKS COMMISSIONERS AGENDA

January 15, 2024 at 3:30 PM

Water Utility Admin Office, 72 Park Avenue, Sheboygan WI

Persons with disabilities who need accommodations to attend this meeting should contact the Sheboygan Water Utility, (920) 459-3805. Persons other than commission, committee, and board members who wish to participate remotely shall provide notice to the Utility at 920-459-3805 at least 24 hours before the meeting so that the person may be provided a remote link for that purpose.

OPENING OF MEETING

1. Pledge of Allegiance

MINUTES

2. Approve minutes of the Dec. 18, 2023 meeting

REPORTS

- 3. Financial reports and approval of vouchers
- 4. Superintendent's report including operations, construction-maintenance, and customer relations/fiscal

ITEMS FOR DISCUSSION AND POSSIBLE ACTION

- 5. Approval of sodium hypochlorite tank rehab work
- 6. Approval of replacement filter rate of flow actuators
- 7. Approval of R.O. transmitting 4th quarter report
- 8. Update on water rate case
- 9. Review of ongoing health insurance costs

PERSONNEL

NEXT MEETING

10. Next meeting will take place on: Feb. 19, 2024

ADJOURN

11. Motion to Adjourn

In compliance with Wisconsin's Open Meetings Law, this agenda was posted in the following locations more than 24 hours prior to the time of the meeting:

City Hall • Mead Public Library Sheboygan County Administration Building • City's website



REPORT OF BILLING

DECEMBER 2023

				Increase or
		<u>2023</u>	<u>2022</u>	(Decrease)
Quarterly Metered*				
(Dist I - north of Superior Ave)	Residential	229,789.20	236,256.33	(6,467.13)
	Multi-Family	17,914.15	17,343.03	571.12
	Commercial	13,877.66	14,220.73	(343.07)
	Industrial	577.64	704.92	(127.28)
	Public	<u>4,197.79</u>	<u>5,352.96</u>	<u>(1,155.17)</u>
	Subtotal	266,356.44	273,877.97	(7,521.53)
* Billing for scheduled district or	nly for the three preceding	months usage.		
Public Fire Protection		65,306.34	65,437.87	(131.53)
Flat Rate		32,386.90	32,212.55	`174.35 [°]
Monthly Metered		346,331.01	340,970.51	5,360.50
Sheboygan Net		710,380.69	712,498.90	(2,118.21)
Sheboygan Falls		45,886.39	45,506.77	379.62
Kohler		25,527.10	24,119.09	<u>1,408.01</u>
Total		781,794.18	782,124.76	(330.58)

Total accumulative billing for 2023 is \$10,195,567.30. A decrease of \$14,703.37 from 2022 accounted for as follows:

	2023-Total Year to Date
Sheboygan	62,047.48
Sheboygan Falls	(65,009.47)
Kohler	<u>(11,741.38)</u>
	(14,703.37)

Total bills mailed December, 2023: 6,903

Residential	6,165	Wholesale	5 F	Residential	3
Multi-Family	85	Multi-Family	9 N	/lulti-Family	11
Commercial	214	Commercial	20 0	Commercial	196
Industrial	6	Industrial	65 li	ndustrial	62
Public	34	Public	4 F	Public	24
Quarterly	6,504	Monthly	103	Flat Rate	296
			_	LIBLIA FIBE BBA	TEATION

PUPLIC FIRE PROTECTION



CASH RESERVE December 31, 2023

Ending balance on report for November 30, 2023	9,250,508.30
Plus: Receipts Misc Receipts Direct Pay Receipts LSL Repayment Money Market/CDARs Investment Interest	503,021.10 39,014.84 414,534.58 13,906.78 12,484.65
Disbursements - vendors and payroll Bank Service Fees & Credits Health & Dental Claims/Adm Costs NSF Checks & Customer Refunds Invoice Cloud/Paymentech Deposit Fees Reallocate Sewer/Garbage - payments Reallocate Sewer/Garbage - monthly SDWL RWI Reimbursement WRS Preliminary Reconciliation Automated Credit Card Payments Utility Water Payments Ending Balance December 31, 2023	(5,316,329.52) 170.94 (69,326.65) (679.23) (8,421.74) 369.51 (602.96) 4,362,576.37 (0.01) (1,125.14) (4,188.04) \$ 9,195,913.78
Note: The above amount includes: Bond Reserve Fund LSL Revolving Loan Fund * Money Market Investment ARPA Money Market Restricted - RWI 6 Month CD 3 Month CD 9 Month CD Total	612,359.69 344,831.36 1,020,402.59 288,897.07 510,824.22 1,541,633.91 1,027,000.00 \$ 5,345,948.84
General Unrestricted Operating Cash	3,849,964.94

*LSL revolving loan fund is cash available for funding LSL replacement and comes from customer repayment

of LSL loans.



APPROVAL OF VOUCHERS December 31, 2023

Total Of The General Vo	_	\$	5,099,514.74	
		_		
Gross Payroll		_	\$	205,443.29
Net Payroll		_	\$	121,710.71
	BOARD OF WATER	R COMMISSIO	NERS	1
	PRESIDENT			
	SECRETARY			
	MEMBER			
	SUPERINTENDENT			

December 2023

OPERATIONS' DEPARTMENT MONTHLY REPORT

	HIGH	LIFT	LOV	V LIFT	2023 VS 2022
PUMPAGE	2022	2023	2022	2023	HL
Total in MG	320.829	318.003	330.484	330.147	-0.88%
Daily Average (MG)	10.349	10.274	10.661	10.650	-0.0070
Max. Day (MG)	12.942	12.517	13.350	13.001	2023 VS 2021
Max. Day (MG)	12.942	12.517	13.330	13.001	HL
Gal/KwH	1,203	1,191	4,931	4,975	-6.67%
Gai/Itwi	1,200	1,101	4,501	4,070	-0.07 70
ELECTRICAL COSTS					
	202	2		2023	
A. Pumping:	KwH	\$	KwH	\$	
High Lift	263,621	\$21,389.15	266.000	\$25,106.22	
Low Lift	66,474	\$5,393.43	66,356	\$6,262.93	1
Wash Pump 1	4,200	\$340.77	3,500	\$330.35	
Georgia St. Bstr.	50,100	\$4,990.07	46,200	\$5,407.22	
Wilgus Ave. Bstr.	2,900	\$391.58	2,900	\$428.20	
EE Pit / Bstr.	5,612	\$719.77	4,680	\$663.29	
Erie Ave. Bstr.	15,200	\$2,313.56	14,800	\$2,595.45	\$/KwH
Sub Total	408,107	\$35,538.33	404,436	\$40,793.66	15.8%
D. T4 /5: I/M:-		<u></u>	1211		
B. Treat./Fiscal/Misc.	KwH	\$	KwH	\$	
Office & Maint. Bldg.	4,643	\$607.71	4,323	\$620.94	ł
Filter Plant / Pump Station / 2nd Servic	e 67,905	\$5,984.39	68,744	\$6,948.72	Φ#Z 11
Cub Total	72.548	¢¢ 500 40	72.067	\$7,569.66	\$/KwH
Sub Total	72,340	\$6,592.10	73,067	\$1,569.66	14.0%
C. Dietribution	KwH	\$	KwH	\$	
C. Distribution:		·		•	
Taylor Hill Tank Kohler Meter Pit	2,767	\$366.99 \$0.00	2,341	\$343.72 \$0.00	
EE Tower	1,278	\$0.00 \$179.92	1,104	\$172.06	
Washington (PRV) Pit	428	\$75.17	1,104	\$201.11	
washington (FIXV) Fit	420	φ13.11	1,230	Ψ201.11	
Sub Total	4,473	\$622.08	4,683	\$716.89	\$/KwH
Total Electrical Costs	485,128	\$42,752.51	482,186	\$49,080.20	15.5%
Electrical Cost / MG	400,120	\$133.26	402,100	\$154.11	10.070
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	202	2		2023	
NATURAL GAS COSTS					
11A 1 3 1 AL 3 AL 3 AL 3 AL 3 AL 3 AL 3	CCF Used	Cost	CCF Used	Cost	1
		-			
Production Facility South Basin	2,241 3,750	Cost \$2,465.78 \$2,171.98	CCF Used 1,709 3,354	Cost \$970.05 \$1,883.02	
Production Facility	2,241	\$2,465.78 \$2,171.98	1,709	\$970.05	
Production Facility South Basin	2,241	\$2,465.78	1,709 3,354	\$970.05 \$1,883.02 \$193.76 \$70.15	
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr.	2,241 3,750 84 439	\$2,465.78 \$2,171.98 \$99.63 \$508.50	1,709 3,354 313 91 274	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31	
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr.	2,241 3,750 84 439 48	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94	1,709 3,354 313 91 274 34	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79	
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg.	2,241 3,750 84 439 48 1,413	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12	1,709 3,354 313 91 274 34 1,114	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50	\$/CCF
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs	2,241 3,750 84 439 48	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95	1,709 3,354 313 91 274 34	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58	\$/CCF -33.1%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg.	2,241 3,750 84 439 48 1,413	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12	1,709 3,354 313 91 274 34 1,114	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50	
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs	2,241 3,750 84 439 48 1,413 7,975	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48	1,709 3,354 313 91 274 34 1,114 6,889	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50	
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG	2,241 3,750 84 439 48 1,413 7,975	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48	1,709 3,354 313 91 274 34 1,114 6,889	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50	
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG	2,241 3,750 84 439 48 1,413 7,975	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48	1,709 3,354 313 91 274 34 1,114 6,889	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50	-33.1%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum	2,241 3,750 84 439 48 1,413 7,975 202: Lbs. Used 55,135	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67	-33.1% 11.0%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon	2,241 3,750 84 439 48 1,413 7,975 202 Lbs. Used 55,135 0	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67 \$0.00	-33.1% 11.0% #DIV/0!
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine	2,241 3,750 84 439 48 1,413 7,975 202: Lbs. Used 55,135 0	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00 \$8,111.88	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89	-33.1% 11.0% #DIV/0! 37.2%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride	2,241 3,750 84 439 48 1,413 7,975 202 Lbs. Used 55,135 0 5,481 1,571	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163 1,306	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89 \$2,640.08	-33.1% 11.0% #DIV/0! 37.2% 45.4%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine	2,241 3,750 84 439 48 1,413 7,975 202: Lbs. Used 55,135 0	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00 \$8,111.88 \$2,183.69	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89	-33.1% 11.0% #DIV/0! 37.2%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4	2,241 3,750 84 439 48 1,413 7,975 Lbs. Used 55,135 0 5,481 1,571	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$8,111.88 \$2,183.69 \$0.00	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163 1,306	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89 \$2,640.08 \$0.00	-33.1% 11.0% #DIV/0! 37.2% 45.4% #DIV/0!
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer	2,241 3,750 84 439 48 1,413 7,975 202 Lbs. Used 55,135 0 5,481 1,571 0	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00 \$8,111.88 \$2,183.69 \$0.00 \$0.00	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163 1,306 0	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89 \$2,640.08 \$0.00	-33.1% 11.0% #DIV/0! 37.2% 45.4% #DIV/0! #DIV/0!
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate	2,241 3,750 84 439 48 1,413 7,975 202 Lbs. Used 55,135 0 5,481 1,571 0	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00 \$8,111.88 \$2,183.69 \$0.00 \$5,904.88	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163 1,306 0	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89 \$2,640.08 \$0.00 \$0.00 \$11,563.02	-33.1% 11.0% #DIV/0! 37.2% 45.4% #DIV/0! #DIV/0! 93.9%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate Total Chemical Costs	2,241 3,750 84 439 48 1,413 7,975 202 Lbs. Used 55,135 0 5,481 1,571 0	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00 \$8,111.88 \$2,183.69 \$0.00 \$5,904.88 \$26,207.45	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163 1,306 0	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89 \$2,640.08 \$0.00 \$0.00 \$11,563.02 \$33,209.66	-33.1% 11.0% #DIV/0! 37.2% 45.4% #DIV/0! #DIV/0! 93.9%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate Total Chemical Costs	2,241 3,750 84 439 48 1,413 7,975 202 Lbs. Used 55,135 0 5,481 1,571 0	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00 \$8,111.88 \$2,183.69 \$0.00 \$5,904.88 \$26,207.45	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163 1,306 0	\$970.05 \$1,883.02 \$193.76 \$70.15 \$183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89 \$2,640.08 \$0.00 \$0.00 \$11,563.02 \$33,209.66	-33.1% 11.0% #DIV/0! 37.2% 45.4% #DIV/0! #DIV/0! 93.9%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate Total Chemical Costs	2,241 3,750 84 439 48 1,413 7,975 Lbs. Used 55,135 0 5,481 1,571 0	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00 \$8,111.88 \$2,183.69 \$0.00 \$5,904.88 \$26,207.45 \$81.69	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163 1,306 0	\$970.05 \$1,883.02 \$193.76 \$70.15 \$1183.31 \$36.79 \$643.50 \$3,980.58 \$112.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89 \$2,640.08 \$0.00 \$11,563.02 \$33,209.66 \$104.28	-33.1% 11.0% #DIV/0! 37.2% 45.4% #DIV/0! #DIV/0! 93.9% 26.7%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate Total Chemical Costs	2,241 3,750 84 439 48 1,413 7,975 202: Lbs. Used 55,135 0 5,481 1,571 0 0 3,742 Grand Total	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00 \$8,111.88 \$2,183.69 \$0.00 \$5,904.88 \$26,207.45 \$81.69	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163 1,306 0	\$970.05 \$1,883.02 \$193.76 \$70.15 \$1183.31 \$36.79 \$643.50 \$3,980.58 \$112.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89 \$2,640.08 \$0.00 \$11,563.02 \$33,209.66 \$104.28	-33.1% 11.0% #DIV/0! 37.2% 45.4% #DIV/0! #DIV/0! 93.9% 26.7%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate Total Chemical Costs	2,241 3,750 84 439 48 1,413 7,975 Lbs. Used 55,135 0 5,481 1,571 0 0 3,742 Grand Total Total Cost / MG	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$8,111.88 \$2,183.69 \$0.00 \$0.00 \$5,904.88 \$26,207.45 \$81.69	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163 1,306 0	\$970.05 \$1,883.02 \$193.76 \$70.15 \$1183.31 \$36.79 \$643.50 \$3,980.58 \$112.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89 \$2,640.08 \$0.00 \$11,563.02 \$33,209.66 \$104.28	-33.1% 11.0% #DIV/0! 37.2% 45.4% #DIV/0! #DIV/0! 93.9% 26.7%
Production Facility South Basin Raw Pump Station Georgia St. Bstr. Erie Ave. Bstr. Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate Total Cost / MG	2,241 3,750 84 439 48 1,413 7,975 Lbs. Used 55,135 0 5,481 1,571 0 0 3,742 Grand Total Total Cost / MG	\$2,465.78 \$2,171.98 \$99.63 \$508.50 \$66.94 \$1,578.12 \$6,890.95 \$21.48 2 Cost \$10,007.00 \$0.00 \$8,111.88 \$2,183.69 \$0.00 \$0.00 \$5,904.88 \$26,207.45 \$81.69 \$75,850.91 \$236.42	1,709 3,354 313 91 274 34 1,114 6,889 Lbs. Used 42,311 0 5,163 1,306 0 0 3,780	\$970.05 \$1,883.02 \$193.76 \$70.15 \$1183.31 \$36.79 \$643.50 \$3,980.58 \$12.50 2023 Cost \$8,525.67 \$0.00 \$10,480.89 \$2,640.08 \$0.00 \$11,563.02 \$33,209.66 \$104.28	-33.1% 11.0% #DIV/0! 37.2% 45.4% #DIV/0! #DIV/0! 93.9% 26.7%

NOTE:

	YTD HL Ave Day
2023	12.193
2022	12.253
2021	12.409

						1	
		COM	IPARATIVE SUMMAI	RY OF PLANT OPER	RATIONS	J	
			December 2022	vs	December 2023	-	
Pumping Record	High	n Lift			Low I	_ift	
	2022	2023	Diff.		2022	2023	Diff.
Tot. Water in MG	320.829	318.003	-0.88%	Tot. Water in MG	330.484	330.147	-0.10%
Daily Average	10.349	10.274	-0.72%	Daily Average	10.661	10.650	-0.10%
Maximum Day	12.942	12.517	-3.28%	Maximum Day	13.350	13.001	-2.61%
Minimum Day	7.102	7.136	0.48%	Minimum Day	6.910	6.970	0.87%
By Natural Gas	3.795	1.556	-59.00%	By Natural Gas	2.705	0.000	-100.00%
Power in KWH	263,621	266,000	0.90%	Power in KWH	66,474	66,356	-0.18%
Gals. per KWH	1,203	1,191	-0.96%	Gals. per KWH	4,931	4,975	0.90%
Power \$ / KWH	\$0.08114	\$0.09438	16.32%	Power \$ / KWH			
Power \$ / MG	\$66.67	\$78.83	\$12.16	Power \$ / MG	\$16.32	\$18.97	\$2.65
Tot. Power \$/MG	\$134.52	\$155.03	\$20.51	Tot. Power \$/MG			
		•	•			•	
Treatment Chem.	Lbs.	Used				Cost	
Total Lbs.	2022	2023	Diff.	Total Cost	2022	2023	Diff.
Alum	55,135	42,311	-23.26%	Alum	\$10,007.00	\$8,525.67	(\$1,481.33)
Carbon	,	,-	#DIV/0!	Carbon	\$0.00	\$0.00	\$0.00
Chlorine	5,481	5,163	-5.80%	Chlorine	\$8,111.88	\$10,480.89	\$2,369.01
KMnO4	0	0	#DIV/0!	KMnO4	\$0.00	\$0.00	\$0.00
Polymer	0	0	#DIV/0!	Polymer	\$0.00	\$0.00	\$0.00
Liquid Phosphate	3,742	3,780	1.02%	Liquid Phosphate	\$5,904.88	\$11,563.02	\$5,658.14
Lb/ MG:	0,1 12	0,100	1.0270	Cost / MG:	ψο,σο 1.σο	ψ11,000.0 <u>2</u>	φο,σσσ. τ τ
Alum	166.8	128.2	-23.18%	Alum	\$30.28	\$25.82	(\$4.46)
Carbon	0.0	0.0	#DIV/0!	Carbon	#DIV/0!	#DIV/0!	#DIV/0!
Chlorine	16.6	15.6	-5.71%	Chlorine	\$24.55	\$31.75	\$7.20
KMnO4	0.0	0.0	#DIV/0!	KMnO4	#DIV/0!	#DIV/0!	#DIV/0!
Liquid Phosphate	11.3	11.4	1.12%	Liquid Phosphate	\$17.87	\$35.02	\$17.16
Liquid Filospilate	11.5	11.4	1.1270	Liquid Filospilate	ψ17.07	ψ33.02	ψ17.10
Fluoride:	2022	2023		Fluoride:	2022	2023	1
Total Lbs.	1,571	1,306	-16.87%	Cost	\$2,183.69	\$2,640.08	\$456.39
mg/l applied as F	0.72	0.68		Cost/MG	\$6.82	\$8.30	\$1.48
Av. Res. Plt. Tap	0.71	0.70]			<u> </u>	
Water Quality:	R	aw			TAF		
[2022	2023	1		2022	2023	1
Turbidity	8.00	2.80	1	Turbidity	0.033	0.039	1
pH	8.27	8.31	1	pH	7.61	7.72	1
Alkalinity	112.4	113.0	1	Alkalinity	102.1	105.0	1
MF (E-Coli)	2.5	0.1	1	Plate Count	0.00	0.20	1
Temperature	36.5	37.9	1	Colilert	0.00	0.20	1
Wash-H20 % /LL	2.94	2.22	1	Temp.	38.4	40.3	1
Av. Flt. Run/hrs	91.2	92.9	1	Cl Res.	0.90	0.88	1
Av. ROF / MG	1.31	1.43	1	Oi Nes.	0.90	0.00	J
Natural Gas:			-				
	2022	2023		_	2022	2023	Diff.
Nat. Gas Heating	5,402	4,854	Plant & South Basin		\$5,988.83	\$2,734.16	(\$3,254.67)
Nat. Gas Pumping	590	210		_	\$648.63	\$118.91	(\$529.72)

	CCF	Cost	Natural Gas Cost	Natural Gas CCF
#3 Gas Pump	139.5	\$79.18	\$2,853.07	5,063
#4 Gas Pump	0.0	\$0.00		
#7 Gas Pump	0.0	\$0.00		
Electric Generator	70.0	\$39.73		
Pumping totals	209.5	\$118.91		

December 2023

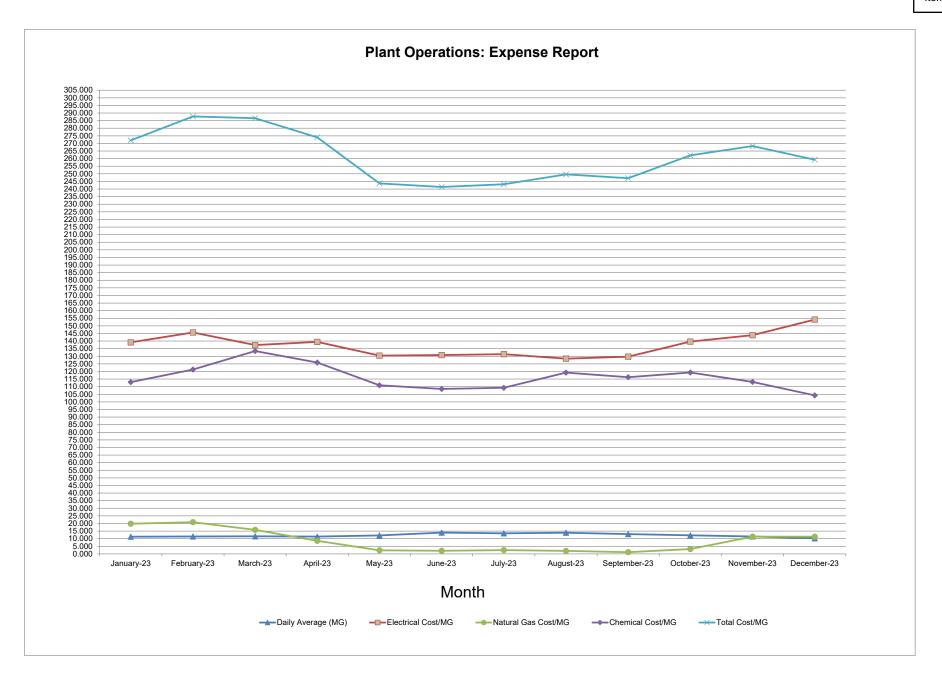
Section			1/1/2024	12/1/2023				1/1/2024	12/1/2023	
3.11% Wash Pump Meter 5.923.89 5.900.76 23.11 Recycle Meter (Reset to zero each month) 316,370 316,370 30.00 30.8 Pump 59,540.3 59,540.3 50,940.3 316,370 316,370 39.7% No. 9 Pump 33,431.0 32,889.0 742.0 7	% Run	Elapsed Time:	*				_	*		
No. 7 Pump 873.9 873.9 0.0 Recycle Meter (Reset to zero each month) 316,370 0.0% No. 8 Pump 59,540.3 59,540.3 0.0 0.0% No. 8 Pump 59,540.3 59,540.3 0.0 742.0 0.9% Wash Pump 2 184 177 7 7 No. 1 Prime Pump 1,057.3 1,056.1 1.2	27.7%	No. 6 Pump	75,912.5	75,706.6	205.9	SLUDGE No	o. I Hour Meter	0.0	0.0	0
No. 8 Pump 59.540.3 59.540.3 0.0	3.11%	Wash Pump Meter	5,923.89	5,900.78	23.11	SYSTEM No	o. 2 Mag Meter	825,810	509,440	316,370
No. 8 Pump 59,540.3 S9,540.3 O. 0	0.0%	No. 7 Pump	873.9	873.9	0.0	Re	cycle Meter (Reset	t to zero each mon	th)	316,370
No. 9 Pump		· -	-	-	0.0	1	,		, r	,
0.9% Wash Pump 2 184 177 7		· –				†				
No. 1 Prime Pump		· <u>-</u>	,			Dawar Caat	#0.0043043	Dillasas	f26 420 24	
No. 2 Prime Pump	0.9%	· -				Power Cost		H	· ·	
Sky		· -				-		KWH >>>		
Might Migh		No. 2 Prime Pump	1,140.1	1,138.3	1.8	Init. Chg.	\$38,282.27		Low L. KWH	,
151.4 Wash Pump 1329.1 1324.1 3,500 Horizon \$292.45 1,857 H.L. Cost \$ \$25,106.22							\$	KWH	L.L. Cost \$	\$6,262.93
#BDIVIO! No. 8 Pump 6345.99 6294.47 51,516 Taylor \$343.72 2,341 #BDIVIO! No. 8 Pump 6837.1 6837.1 0 Geo. Ave. \$365.94 1,000 #BDIVIO! No. 8 Pump 27955.2 2732.2 14,840 #BDIVIO! No. 8 Pump 19040.216 18,624 893 18,624 893 19,000 #BDIVIO! No. 9 Pump 5002.007 4965.848 361,59 EE Pit \$683.29 4,880 #BDIVIO! No. 9 Pump 1232.92 1101.437 131,483 Office \$620.94 4,323 #BDIVIO! No. 9 Pump 13,014.721 12,918.949 95,772 #BDIVIO! No. 9 Pump 13,014.721 12,918.949 95,772 #BDIVIO! No. 9 Pump 13,014.721 12,918.949 95,772 #BDIVIO! No. 4 Pump 14,402 11,118.33 1,112.85 5,480 #BDIVIO! Power Co. (Step #3) 43,402 43,064 405,600 *BDIVIO! Left Meter - OUTSIDE Volume Used: Nat. Gas (Correct) 46,552,910 46,425,954 159,584 *BDIVIO! Power Co. (Step #3) 43,402 43,064 405,600 *BDIVIO! Power Co. (Step #3) 46,552,910 46,425,954 159,584 *BDIVIO! Power Co. (Step #3) 43,402 43,064 405,600 *BDIVIO! Power Co. (Step #3) 46,552,910 46,425,954 159,584 *BDIVIO! Power Co. (Step #3) 46,552,910 46,425,954 159,584 *BDIVIO! Power Co. (Step #3) 43,402 43,064 405,600 *BDIVIO! Power Co. (Step #3) 46,552,910 46,425,954 159,584 *BDIVIO! Power Co. (Step #3) 43,402 43,064 405,600 *BDIVIO! Power Co. (Step #3) 44,402 40,500 *BDIVIO! Power Co. (Step #3) 44,500 44,600 *BDIVIO! Power Co. (Step #3) 44,600 44,6	Kw/Hr run	Watthour Meters:				Kohler Pit			High L. KWH	266,000
#IDIV/0! No. 8 Pump 6837.1 6837.1 0 ALT. 72 Park \$365.94 1,000 Foliar State St	151.4	Wash Pump 1	1329.1	1324.1	3,500	Horizon	\$292.45	1,857	H.L. Cost \$	\$25,106.22
T2.1	69.4	No. 9 Pump	6345.99	6294.47	51,516	Taylor	\$343.72	2,341		
T2.1	#DIV/0!	No. 8 Pump	6837.1	6837.1	0	ALT. 72 Park	\$365.94	1.000	Total Cost	\$31,369,15
127.6		·								7 - 1,
239.5 No. 2 Pump 5002.007 4965.848 36,159 Washington \$201.11 1.238 Washington \$201.11 1.238 \$6,948.72 \$101.437 131,483 Washington \$201.11 1.238 \$6,948.72 \$101.437 131,483 Washington \$201.11 1.238 \$6,948.72 \$101.437 131,483 \$13,14721 12,918.949 95,772 \$13,014.721 12,918.949 95,772 \$13,014.721 12,918.949 95,772 \$104 \$49,372.65 486,043 \$104.004 \$104.	127.6	Wash Pump 2	19.3681	18.624	893	Wilgus Ave.	\$428.20	2,900		
294.9 No. 3 Pump	582.4	No. 1 Pump	10040.216	10037.63	2,586	EE Pit	\$663.29	4,680		
294.9 No. 3 Pump	239.5	No. 2 Pump	5002.007	4965.848	36,159	EE Tower	\$172.06	1,104	Plant Costs	\$6,948.72
#DIV/0! No. 4 Pump	294.9	· -				Washington			-	
A79.3 No. 5 Pump 13,014.721 12,918.949 95,772 Erie Ave. \$2,595.45 14,800 \$49,372.65 486,043		• -								
Carage (MWatt/Hrs.)		• –	13.014.721	12.918.949	95.772	Erie Ave.				
Carage (MWatt/Hrs.) 1,118.33 1,112.85 5,480			,	1-,0101010		_				
Left Meter - OUTSIDE Yolume Used: Nat. Gas (Correct) 46,552,910 46,425,954 159,584 SUMMARY		Garage (MWatt/Hrs.)	1,118.33	1,112.85	5,480]	-	,.		
Left Meter - OUTSIDE Yolume Used: Nat. Gas (Correct) 46,552,910 46,425,954 159,584 SUMMARY		Power Co. (Sten #3)	43 402	43.064	405 600	٦				
Nat. Gas (Correct) Value			70,702	+0,00+	+00,000	_				
Nat. Gas (Correct) 46,552,910 46,425,954 159,584 SUMMARY HIGH LIFT LOW LIFT										
HIGH LIFT LOW LIFT 2022 2023 2022 2023 2022 2023 2022 2023 2022 2023 2022 2023 2022 2023 2023 2022 2023 2022 2023 2022 2023 2023 2022 2023 2022 2023 2023 2022 2023 2023 2022 2023 2023 2022 2023 2023 2022 2023			46.552.910	46.425.954	159.584	SUMMARY				
Elapsed Time: Tot. Pump 320.829 318.479 330.484 330.147		- (- /_	.,,.	-,	,		HIGH L	IFT	LOW LI	FT
Elapsed Time: Tot. Pump 320.829 318.479 330.484 330.147							2022	2023	2022	2023
% Run Elapsed Time: Max. Day 12.942 12.942 12.517 13.350 13.001 0.6% No. 1 Pump 18,617.6 18,613.2 4.4 By Nat. Gas 3.795 1.556 2.705 0.000 20.3% No. 2 Pump 21,331.56 21,180.58 150.98 Power KWH 263,621 266,000 66,474 66,356 59.9% No. 3 Elec. Pump 4,213.0 3,767.1 445.9 Gals/KWH 1203 1191 4931 4975 0.6% No. 3 Nat. Gas Pump 603.8 599.3 4.5 Cost/KWH \$0.08114 \$0.09438 ************************************		Elapsed Time:				Tot. Pump				
% Run Elapsed Time: Max. Day 12.942 12.942 12.517 13.350 13.001 0.6% No. 1 Pump 18,617.6 18,613.2 4.4 By Nat. Gas 3.795 1.556 2.705 0.000 20.3% No. 2 Pump 21,331.56 21,180.58 150.98 Power KWH 263,621 266,000 66,474 66,356 59.9% No. 3 Elec. Pump 4,213.0 3,767.1 445.9 Gals/KWH 1203 1191 4931 4975 0.6% No. 3 Nat. Gas Pump 603.8 599.3 4.5 Cost/KWH \$0.08114 \$0.09438 ************************************		Emer. Generator	1,162.9	1,159.4	3.5	Daily Ave.	10.349	10.274	10.661	10.650
0.6% No. 1 Pump 18,617.6 18,613.2 4.4 By Nat. Gas 3.795 1.556 2.705 0.000 20.3% No. 2 Pump 21,331.56 21,180.58 150.98 Power KWH 263,621 266,000 66,474 66,356 59.9% No. 3 Elec. Pump 4,213.0 3,767.1 445.9 Gals/KWH 1203 1191 4931 4975 0.6% No. 3 Nat. Gas Pump 603.8 599.3 4.5 Cost/KWH \$0.08114 \$0.09438 ************************************		_					12.942	12.517	13.350	13.001
20.3% No. 2 Pump 21,331.56 21,180.58 150.98 Power KWH 263,621 266,000 66,474 66,356 59.9% No. 3 Elec. Pump 4,213.0 3,767.1 445.9 Gals/KWH 1203 1191 4931 4975 0.6% No. 3 Nat. Gas Pump 603.8 599.3 4.5 Cost/KWH \$0.08114 \$0.09438 ************************************	% Run	Elapsed Time:				Min. Day	7.102	7.136	6.910	6.970
59.9% No. 3 Elec. Pump 4,213.0 3,767.1 445.9 Gals/KWH 1203 1191 4931 4975 0.6% No. 3 Nat. Gas Pump 603.8 599.3 4.5 Cost/KWH \$0.08114 \$0.09438 ********* ********* 0.0% No. 4 Elec. Pump 0.00 0.00 Cost/MG \$66.67 \$78.83 \$16.32 \$18.97 0.0% No. 4 Nat. Gas Pump 155.4 155.4 0.0 Tot. Cost/MG \$134.52 \$155.03 ********* ************************************	0.6%	No. 1 Pump	18,617.6	18,613.2	4.4	By Nat. Gas	3.795	1.556	2.705	0.000
59.9% No. 3 Elec. Pump 4,213.0 3,767.1 445.9 Gals/KWH 1203 1191 4931 4975 0.6% No. 3 Nat. Gas Pump 603.8 599.3 4.5 Cost/KWH \$0.08114 \$0.09438 ********* ********* 0.0% No. 4 Elec. Pump 0.00 0.00 Cost/MG \$66.67 \$78.83 \$16.32 \$18.97 0.0% No. 4 Nat. Gas Pump 155.4 155.4 0.0 Tot. Cost/MG \$134.52 \$155.03 ********* ************************************	20.3%		21.331.56	21,180,58	150.98	Power KWH	263.621	266.000	66.474	66.356
0.6% No. 3 Nat. Gas Pump 603.8 599.3 4.5 Cost/KWH \$0.08114 \$0.09438 ************************************										
0.0% No. 4 Elec. Pump 0.00 0.00 0.00 Cost/MG \$66.67 \$78.83 \$16.32 \$18.97 0.0% No. 4 Nat. Gas Pump 155.4 155.4 0.0 Tot. Cost/MG \$134.52 \$155.03 ********* 26.9% No. 5. Pump 27,212.010 27,012.200 199.810										
0.0% No. 4 Nat. Gas Pump 155.4 155.4 0.0 Tot. Cost/MG \$134.52 \$155.03 ******** 26.9% No. 5. Pump 27,212.010 27,012.200 199.810		' -							\$16.32	\$18.97
26.9% No. 5. Pump 27,212.010 27,012.200 199.810		• -								
		· <u>-</u>							<u>.</u>	8

HIGH LIFT DELIVERY	QUARTERLY REPORT	2023		
IIION EII I DEELVERI	QO/MILITER INC.			
. FIRST QUARTER	Jan - Feb - Mar	0.411.0110	000T #	0/140
Г	2022	GALLONS 1,079,805,000	COST \$ \$233.346.76	\$/MG \$216.10
L	ZUZZ	1,073,003,000	Ψ200,040.70	Ψ210.10
[2023	1,028,642,000	\$290,526.13	\$282.44
[Percent Difference	-4.74%	24.50%	30.70%
. SECOND QUARTER	Apr - May - Jun	Ī		
0200.13 40/111.211	rip. may van	GALLONS	COST \$	\$/MG
	2022	1,114,560,000	\$220,553.73	\$197.88
Γ	2023	1,136,726,000	\$286,793.50	\$252.30
ı	2020	1,100,120,000	Ψ200,100.00	Ψ202.00
	Percent Difference	1.99%	30.03%	27.50%
II TUIDD OUADTED	lul Aug Con	ī		
II. THIRD QUARTER	Jul - Aug - Sep	GALLONS	COST \$	\$/MG
[2022	1,253,674,000	\$258,395.90	\$206.11
- Г	0000	4 040 000 000	# 000 000 54	# 040.04
L	2023	1,240,280,000	\$306,280.54	\$246.94
[Percent Difference	-1.07%	18.53%	19.81%
/ FOURTH OURSES	0.1.11	7		
V. FOURTH QUARTER	Oct - Nov - Dec	GALLONS	COST \$	\$/MG
ſ	2022	1,040,483,000	\$229,995.97	\$221.05
	2023	1,039,681,000	\$274,137.72	\$263.67
]	Percent Difference	-0.08%	19.19%	19.28%
YEAR TO DATE :	2023			
г		GALLONS	COST \$	\$/MG
	2022	4,488,522,000	\$942,292.36	\$209.93
ELECTRICITY CHEMICALS NATURAL GAS	2023	4,445,329,000	\$1,157,737.89	\$260.44
NATURAL GAS	Percent Difference	-0.96%	22.86%	24.06%
YEAR TO DATE :	2023			
-		GALLONS	COST \$	
	2022	4,203,119	\$35,328.38	
SLUDGE DISPOSAL to WWTP	2023	4,838,061	\$62,503.75	
ļ	Percent Difference	15.11%	76.92%	
STORM WATER CHARGES	2023	NA	\$0.00	
HIGH LIFT SYSTEM DELIVERY :				
HIGH LIFT SYSTEM DELIVERY :	Maximum Pumpage Day	15,876,000	June 21, 2023	

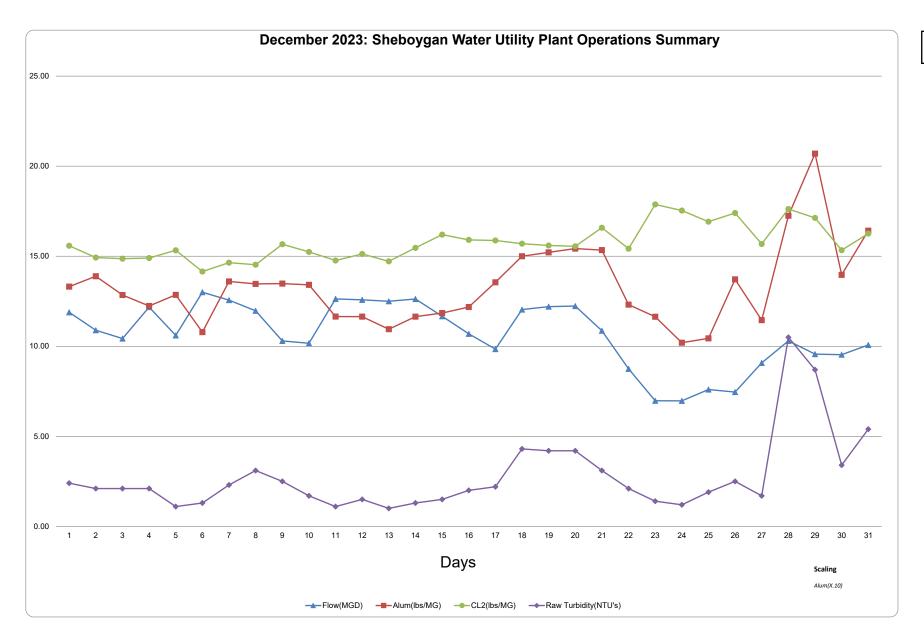
2022
2023

MG	\$	\$/MG
4,488,522,000	\$942,292.36	\$209.93
4,445,329,000	\$1,157,737.89	\$260.44

NOTE: Monthly sludge disposal costs do not reflect the current actual monthly sludge discharge total to date. Filtrate discharges from Spring/Fall sludge disposal operations are included in 2023 treatment plant sludge disposal costs. Spring/Fall basin sludge/residual solids volumes and disposal costs are contract work. Sludge disposal costs are not included in \$/MG.







Filter Plant Maintenance Completed For December 2023

Subject	StartDate	EndDate	Description Yellow indicates days operating or running labs
Laboratory Water Bath	1-Dec-23		Disassemble and repair water bath mixer bearings.
Filter 3+4 Materials	1-Dec-23		Unload filter materials for filters 3+4.
South Basin Bathroom	1-Dec-23		Clean south basin bathroom.
Raw Water Pump Station	1-Dec-23		Tour raw water pump station.
2" B.W. Basin Line	1-Dec-23		Finish removing/disposing old 2 PVC and brackets.
Off loaded filter sand	4-Dec-23		Off loaded 4 trucks of filter sand and anthracite
Off loaded filter caps	4-Dec-23		Off loaded filter caps and equipment for filter replacement
H.L Cooling Water	4-Dec-23		Begin design/planning H.L. cooling water repair.
Monthly Filter plant report	4-Dec-23		Monthly filter plant report sent to supervisor
Purchase requisitions and POs	4-Dec-23		Submitted purchase order requisitions and sent purchase orders to venders for orders
East Hypo analyzer reagents	5-Dec-23		Filled East Hypo analyzer reagents
Cleaned East West analyzers	5-Dec-23		Cleaned, flushed and calibrated east and west Hypo analyzers
Flushed South EFF analyzer	5-Dec-23		Flushed south basin effluent Hypo analyzer
Cleaned south EFF INF	5-Dec-23		Cleaned south basin influent and effluent Hypo analyzers
Cleaned south basin turbidity	5-Dec-23		Cleaned south basin turbidity analyzer
Taylor wet floor	5-Dec-23		Turbidity drain plug was leaking and floor was cleaned up and drain plug fixed
Dan operated afternoon	5-Dec-23	5-Dec-23	Dan covered 1st afternoon operations for mark
Dakota Supply Group	5-Dec-23		Purchase 3/4 and 1 ½ copper line and fittings.
H.L. Cooling Water Feed	5-Dec-23		Begin fabricating/replacing ¾ [H.L. cooling water feed line.
Wilgus pressure test	6-Dec-23		Wilgus pressure test on fire pump
Taylor hill	6-Dec-23		Taylor hill to check dog house floor dried out and adjust heater
Pulled Ops SCADA cable	6-Dec-23		Pulled new SCADA cable (CAT 6) for lower computer from Ops cabinet to closet
Mopped Floors common areas	6-Dec-23		Swept and Mopped all common area floors
Ran Zamboni filter hall	6-Dec-23	1	Ran Zamboni floor cleaner several times down filter hall to clean up from filter Vacuum job
H.L. Cooling Water Feed	6-Dec-23		Install new ¾1 pressure regulating valve for H.L. pumps 2 + 3.
Vacuumed rugs in front entrance	6-Dec-23		Removed rugs from plant, cleaned and vacuumed rugs from filter Vac truck job
Removed plastic from entrance	6-Dec-23		Removed plastic curtains from front entrance after vac truck job
Dan operating 1st shift	7-Dec-23	7-Dec-23	Dan covering 1st shift operations
H.L. 2" RPZ Line	7-Dec-23		Remove old 1 ½ gate valve, install new 1 ½ ball valve, and remove old 2 galvanized line.
H.L. 2" RPZ Line	7-Dec-23	1	Begin installing new 1 ½ and 2 RPZ interconnect option.
H.L. 2" RPZ Line Strut	7-Dec-23		Fabricate stainless steel strut and 3/8 holding H.L. 2" RPZ line.
Dakota Supply Group	7-Dec-23		Purchase 1 ½ strut clamps, ¾ copper/male fittings, copper adapters, and pipe hangers.
Dan 1st shift afternoon	8-Dec-23		Dan covered 1st shift operations in the afternoon for Jeff
Dakota Supply Group	8-Dec-23		Purchase 1 insulated strut clamps.
Fabricate S.S. Hangers	8-Dec-23		Fabricate S.S. hangers for H.L. 1 1/4 and 2 lines in pipe yault.
H.L. 1 1/2"+2" RPZ Line	8-Dec-23		Mount new stainless steel strut supporting 1 ½ [+ 2] H.L. RPZ line.
H.L. Pipe Vault Lines	8-Dec-23		Fabricate strut and hanger assemblies for 11 pipe vault lines on East wall.
H.L. Pipe Vault Lines	8-Dec-23		Install new strut attaching 1 pipe fault lines to East wall in high lift.
Monday Meeting	11-Dec-23		Topics include coverage, self-assessment, holidays, raw water pump station, filter maintenance, etc.
Front Hall Packages	11-Dec-23		Sort front hall packages and deliver to respective parties.
H.L. Pipe Gallery	11-Dec-23		Coat new hangers and fasteners with primer/paint.
H.L. Cleanup	11-Dec-23	1	Begin returning tools and parts to maintenance shop.
Ortho Feed Pumps	12-Dec-23		Install new/updated rollers, hoses, and covers.
Falls Glass	12-Dec-23		Pickup lock cylinders for raw water pump station.
Self Assessment	12-Dec-23		Enter information into self-assessment.
H.L. Cleanup	12-Dec-23		Continue H.L. cleanup.
Menards	12-Dec-23		Purchase 3/8 and ½ stainless steel valves, ¾ wire brush, and emery cloth.
Filter 4	13-Dec-23		Label and remove surface sweeps.
Filter 3	13-Dec-23	-	Label and remove surface sweeps

Dan Covering Laboratory	13-Dec-23	13-Dec-23	Dan covering laboratory for Eric.
Filter 4	13-Dec-23	10 200 20	Replace broken ¼ and 3.8 valves, remove galvanized pipe, and fabricate new ½ nipple assembly.
Filter 3	13-Dec-23		Replace broken 3/8 valve with stainless steel plug.
Georgia pump #4	14-Dec-23		Georgia pump station pump #4 has a bad mechanical seal and is out of service until pump seal can be fixed
Falls Glass	14-Dec-23		Pickup lock set for raw water pump station.
Maintenance Shop	15-Dec-23		Sweep and mop floor.
Filter Hall Floor	15-Dec-23		Sweep filter hall floor.
Hypo Feed Line Surround	15-Dec-23		Scale and apply rust reformer.
UV Reference Check	18-Dec-23		Perform UV reference check, new desiccant pack on West UVT% analyzer, and refill CLR bottles.
Georgia Ave.	18-Dec-23		Check reagents, walk grounds, begin prepping pump 4 for repair.
Horizon Ave.	18-Dec-23		Refill reagents, check heater, walk grounds, etc.
Dan Covering Laboratory	18-Dec-23	18-Dec-23	Dan covering laboratory for Eric.
Monday Meeting	18-Dec-23		Topics include coverage, Georgia pump 4, raw water improvement project, UV reference check, etc.
Georgia Ave. x 2	19-Dec-23		Remove valve turner for fabrication; need to add operating nut/bracket.
Wilgus Ave.	19-Dec-23		Check heat, walk grounds, and flush pressure meter line: found/left canned beans, oatmeal, and a syringe by transformer.
Erie Ave.	19-Dec-23		Check reagents, walk grounds, inspect generator fluid levels, etc.
Horizon Ave.	19-Dec-23		Check cathodic system.
EE Tower	19-Dec-23		Collect lab sample, check heater, and walk grounds.
Taylor Hill	19-Dec-23		Check regents, empty dehumidifier, and walk grounds.
Holiday Party	20-Dec-23		Holiday party in garage.
Copies for operations	20-Dec-23		Made copies for operations
Removed trash	20-Dec-23		Removed trash from filter plant
Viking electric	20-Dec-23		Viking electric for actuator fuses
Filter 2 Waste Valve	20-Dec-23		Replace 2A filter fuse and reset breaker.
Dakota Supply Group	20-Dec-23		Purchase filter fuses; out of stock.
S.B. influent analyzer	20-Dec-23		Cleaned, callbrated south basin influent analyzer
S.B. effluent analyzer	20-Dec-23		Cleaned and calibrated south basin effluent analyzer
S.B turbidity meter	20-Dec-23		Cleaned south basin turbidity meter
Lab tap hypo analyzer	20-Dec-23		Cleaned, calibrated and filled reagents on lab tap hypo analyzer
Menards	20-Dec-23		Purchase new chop saw and stand for filter maintenance.
Chop Saw and Stand	20-Dec-23		Assemble new chop saw and stand.
Georgia Handwheels	21-Dec-23		Continue fabricating handwheel to valve turner adapters.
Menards	21-Dec-23		C-clamps and chipping hammers.
Christmas Holiday	22-Dec-23	25-Dec-23	Christmas Holiday
Utility observed Christmas holiday	22-Dec-23	20 000 20	Utility observed Christmas holiday
Utility observed Christmas holiday	25-Dec-23		Utility observed Christmas holiday
Home Depot	26-Dec-23		Purchase and pickup filter 3+4 edge grout.
Operations Meeting	26-Dec-23		Topics include raw water improvement (missing pump checks), filter maintenance, coverage, and Georgia pump 4.
Filter 4	26-Dec-23		Chisel outside grout, loosen angle iron fasteners, and discard created waste.
Filter 3	26-Dec-23		Chisel outside grout, loosen angle from fasteners, and discard created waste.
Dan 2nd shift for Mark	27-Dec-23	27-Dec-23	Dan covering 2nd shift for mark
Begin Priming Valve Adapters	27-Dec-23		File, scrub, and prime valve turner adapters.
Georgia Ave. Valve Turner Adapters	27-Dec-23		Finish drilling new holes for valve turner wheel adapters.
Filter 3	27-Dec-23		Begin removing caps, chipping, and cleaning Leopold top landings.
Filter 3	27-Dec-23		Install plywood catwalk.
Filter 3	27-Dec-23		Finish cleaning grout and pull angle iron for cleaning.
Filter 4	27-Dec-23		Finish cleaning grout and pull angle from for cleaning.
Josh 1st shift for Tyler	28-Dec-23	28-Dec-23	Josh covering 1st shift for Tyler
Dan covering morning labs	28-Dec-23	28-Dec-23	Dan covering morning lab work
Cleaned floors	28-Dec-23		Cleaned common area, bathroom and filter hall floors
Filter plant trash	28-Dec-23		Removed filter plant trash
Painting valve plates	28-Dec-23		Painting valve plates for Georgia ave pump station
New years Holiday	29-Dec-23	1-Jan-24	New years holiday
Utility observed new years	29-Dec-23	1 Juli 24	Ivew years individual years Utility observed new years
ounty observed new years	Z1-DUC-Z3		ounity observed new years



MONTHLY DISTRIBUTION DEPARTMENT REPORT

December 2023

Distribution System Maintenance:

- Repaired watermain break on S 16th Street.
- Concrete restoration of water main break service hole.
- Hauled out spoils, and hauled fill back in.
- Worked on winter hydrant checks.

Taps:

• 1" tap at 2103 S 7th Street. Lead service was removed from the system.

Building/Grounds Maintenance:

- General shop maintenance and cleaning.
- Built storage racking and organized pipe yard.
- Cleaned, inspected, and replaced light bulbs at Taylor Hill.
- Aided Operations in the start of Filter #3 and #4 repair work.

Equipment Maintenance:

- Performed routine maintenance and repairs on construction equipment and vehicle fleet.
- Maintenance of concrete trailer.

Engineering:

- Continued work on water main design on Lincoln Avenue project.
- Monthly map and database updates.
- Continued design of Lincoln Ave and S 11th St. LSL project.
- Water service replacement record updates.



Distribution System -- December 2023

Street Valves and Hydrant Valves Installed (including water main projects and others)

Location		Date Installed	Size ("), Jt	Installed By	Type
Location		Date Histalicu	SIZE (), Ji	ilistancu Dy	1 ypc

Total Valves Installed = 0

Street Valves and Hydrant Valves Removed

Location	Installed	Abandoned	Type
----------	-----------	-----------	------

Total Valves Removed = 0

Street Valves and Hydrant Valves Abandoned

Location	Location	Installed	Abandoned	Type
----------	----------	-----------	-----------	------

Total Valves Abandoned = 0

Street Valves and Hydrant Valves Maintained

Location	Maintained	Size	By
----------	------------	------	----

Total Valves Maintained = 0

Hydrants Installed (including water main projects and others)

		\	,	,					
L	ocation				Installed	Tr Size	Valve	Bv	

Total Hydrants Installed = 0

Hydrants Removed (including water main projects and others)

Total Hydrants Removed = 0

Hydrants Abandoned (including water main projects and others)

Location	Installed	Abandoned	Tr Size	Hyd Valve?
----------	-----------	-----------	---------	------------

Total Hydrants Abandoned = 0

Hydrants Maintained/Moved (including water main projects and others)

Location		Installed	Maintained

Total Hydrants Maintained/Moved = 0

Water Main Breaks

Location	Date	Size
813 S. 16th street	12/7/2023	6"

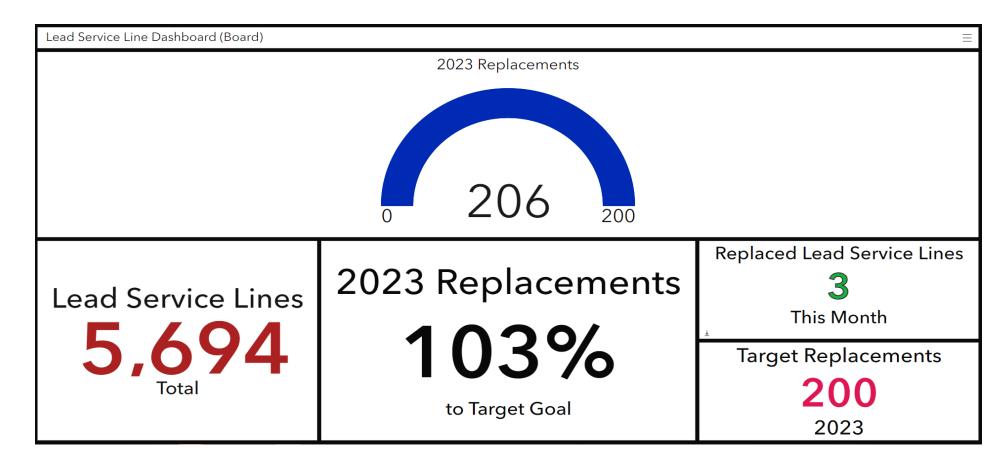
Number of Water Main Breaks= 1



SUMMARY

0.0	water main
0.0	· ·
	1
0.0	
0.0	
0.0	
0.0	
0.0	
0.0	
0.0	
1	
0	hydrants
0	
0	
0	valves
0	
0	
0	
4	
1	
	0.0 0.0 0.0 0.0 0.0 0.0 1 0 0 0 0 0







COLLECTIONS

District 2

\$1,126,533

Total Billed

\$242,971

Outstanding
After Due Date

1,354

Past Due Letters Mailed

0

Disconnection Letters Mailed

0

Properties Disconnected

\$108,343

Outstanding At Month End

*Due to tax roll process, no disconnections took place in Dec.

PAYMENTS BY SOURCE

	December	December
	2022	2023
Payment Window (Cash/Check)	339	295
Drop Box Payments	122	76
Electronic Payments	4266	4356
Mail Payments	1936	1817
Total Payments	339	295

UTILITY BILLS

Payments Returned 9

Mailed*

Total Paperless

1,455

Total Emailed Statements 3,495

5,284



DECEMBER 2023

*Moving forward, this number Includes Monthly billed customers.

18

PROPERTY TRANSACTIONS

	December	December
	2022	2023
Account Transfers (Finals)	177	122
Property Data Requests	59	56

PSC COMPLAINTS

PSC Complaint(s) Filed

ACCOUNTS PAYABLE

Invoice Items Paid

CUSTOMER SERVICE



Customer Service Email Requests Completed



USS Calls Answered



USS Hours On the Phone



Lead ST Calls Completed Lead ST Hours (Incoming & Outgoing)



On the Phone

CUSTOMER ASSISTANCE PAYMENTS

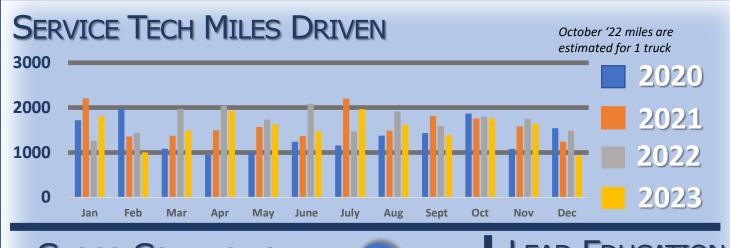
Number of Payments Received:

Total Dollars: \$369,64

*Payments received from Wisconsin Emergency Rental Assistance Program, LIHWAP, Salvation Army, and St. Vincent DePaul for customer benefit.

LEAD SERVICE LINE REPLACEMENT LOANS





CROSS CONNECTION

Inspections by SWU

Inspections by Hydro Corp



Facilities with Compliance Issues

LEAD EDUCATION

WDNR Lead in **Drinking Water** brochures distributed at home visits

TROUBLESHOOTING WORK ORDERS COMPLETED

Work orders completed for high consumptions, zero/low, and checks.

LEAK ALLOWANCES ISSUED

Customer Requests

CCF Allowed @ Reduced Rate



SERVICE LEAKS

New Reported Leak(s)

Leak(s) Fixed or Off

Active Leak(s) Month End

METERS

Meters Installed/Replaced

Meters Tested

DECEMBER 2023

FACEBOOK PAGE

932

Total Page Follows & Likes

WEBSITE VISITORS
3,144



2023 Visits in December: 3,125 Top Page Viewed: **Pay Your Bill**

ADDITIONAL CR/F ACTIVITIES DECEMBER

- Service Techs (STs) continue their work replacing and testing water meters.
- USSs issued bills to District 1 and Monthly customers.
- Loan Documents and Invoices were mailed and collected for summer 2023 LSL
 Replacement projects.
- Concluded recruitment for a new Utility Support Specialist.



SHEBOYGAN WATER UTILITY

RAW WATER IMPROVEMENTS



CONSTRUCTION PROGRESS REPORT

January 2024

Project Description

This Project consists of the installation, testing, and commissioning of a new 4,250 SF low lift pump station, a new sixty-inch diameter raw water intake and future intake stub, a new chemical storage and feed system, yard piping and site improvements, and other associated work. C.D. Smith is the General Contractor and Kokosing is the subcontractor completing the intake work in Lake Michigan.

Monthly Progress

C.D. Smith has completed the following work this month:

- CDS completed installation of concrete steps adjacent to garage.
- Pieper continued electrical gear assembly in the electrical room.
- Pieper continued conduit, wire, and cable installations throughout pump station.
- Total Energy completed generator load bank testing.
- August Winter started vertical turbine pump and motor installations.
- August Winter continued HVAC installations throughout pump station.
- August Winter installed FW pipe throughout pump station.
- August Winter installed gas pipe throughout pump station.
- Kokosing completed main line intake pipe installation, installed chemical feed line pipe, and installed the intake structure.
- Nations Roof installed standing seam metal pump station roof.
- Porta Painting completed interior pump station wall painting.
- Masonry wall joints were caulked.

Contract Amount

To date, 93.1% of the Contract value has been completed.

	Amounts
Original Cost of Project	\$41,289,000.00
Total Change Orders to Date	\$572,533.88
Total Cost of Project to Date	\$41,861,533.88
Total Completed to Date	\$38,952,328.85
Retainage	\$2,093,076.69
Approved Payments to Date	\$36,859,252.16
Balance to Finish	\$5,002,281.72

Change Management

A total of (9) Change Orders valued at \$572,533.88 have been approved to date.

Contract Duration and Schedule

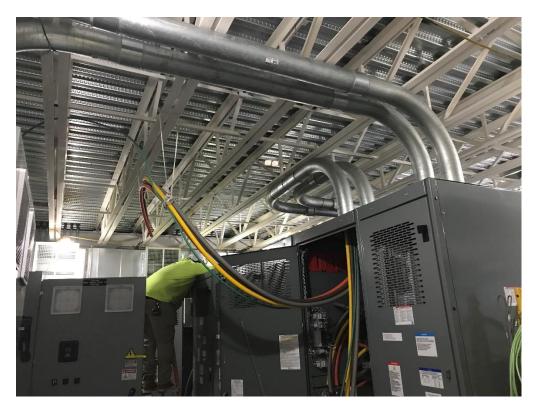
The Notice to Proceed for the project was issued May 17, 2022. The Substantial Completion date is February 6, 2024 and the Final Completion date is April 6, 2024. Work related to Change Order # 7, Drive Entrance Modifications and final contract paving activities, will be complete by June 3, 2024.

Construction Photos

Progress photos below:



Concrete stair placement adjacent to garage.



Electrical gear assembly and conduit installation.



Electrical cable terminations at transformer.



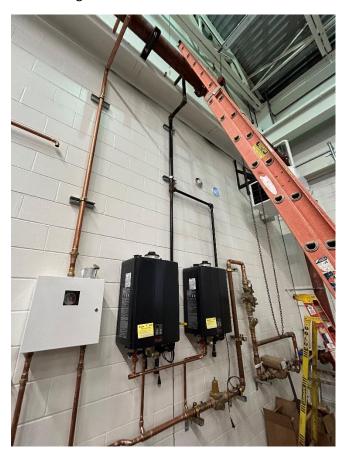
Load bank set up for generator testing.



Vertical turbine pump and motor installation.



Air handling unit and ductwork at mezzanine level.



Water and gas pipe connections at water heaters.



Intake chemical feed line spool set up for pull.



Chemical feed line pulling head positioned for pull.



Intake structure assembled on crane barge.



Intake structure lifted off crane barge.



Intake structure submerged into position.



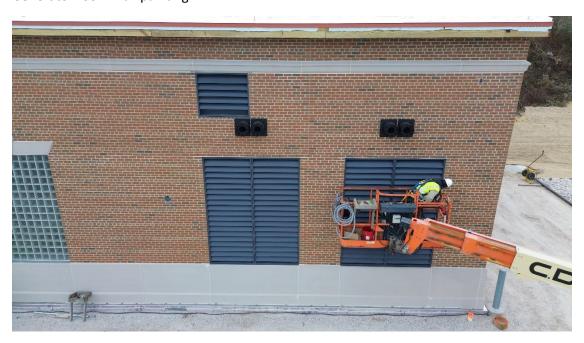
Standing seam metal roof installation activities.



Aerial view of standing seam metal roof installation.



Generator room wall painting.



Exterior masonry joint caulking.

Date: January 10, 2024

To: Joe Trueblood, Utility Superintendent

From: Bill Swearingen, Operations Supervisor

Subject: Sodium Hypochlorite Bulk Tank Relining

The sodium hypochlorite bulk storage system has been in service for 24 years. The storage tanks are drained, inspected, and cleaned every two years and have required minimal maintenance. Unfortunately, operations staff are starting to see corrosion of the tank fittings resulting in chemical leakage at each flange.

After an onsite assessment, Fiberglass Solutions LLC provided a recommendation and comprehensive quote that includes:

- Relining of one tank- this work is highly recommended to extend the working life of each tank.
- Replacement fittings- fittings are corroded and need replacement.
- Installation of a side manway for safe entry and ease of work

We have 3 bulk tanks, so with this approach we can schedule one tank relining and fitting replacement per year (i.e. 2024, 2025, 2026). The relining and fitting replacement work extends the tank life 7-10 years and we can continue to reline each tank in the future as needed. NOTE: The side manway cost would not be included in future tank relining and fitting replacement work (7-10 year mark). This would decrease overall costs by 53,000 , so a future tank relining/fitting replacement cost would be 514,500 per tank.

A new tank's life expectancy is 10-14 and estimated cost of ~\$24K, but that does not include installation/mobilization costs by a mechanical a contractor and requires removal and replacement of all piping and containment wall.

I would like to recommend and ask for approval of the proposal provided by Fiberglass Solutions LLC. The proposal includes all materials, labor, travel, and expenses required to complete the work.

Budget Item (2023): \$150,000.00

Sodium Hypochlorite Chemical Storage System

(1) FRP Bulk Tank Relining with Fittings Replacement Total: \$17,507.00



Quote

Do What's Right Take Action & Be Accountable Be Generous Demonstrate Solution Based Thinking

Date: Valid Until Quote #: Customer ID:

December 14, 2023
1/13/2024
694

Customer:

Bill Swearingen Sheboygan Water Utility 72 Park Ave, Sheboygan, WI 53081 920-459-3812

Quote/Project Description
Tank Relining Proposal

Item No:	Description	Quantity	Unit Price	Line Total
1.00	Tank Relining - Application of Qty. 1 layer 3 oz/sq. ft. chopped strand mat fiberglass - Application of Qty. 2 layers C veil (corrosion barrier) - Application of resin barrier - Resin to be Derakane Signia 411 with BPO cure (or equal) - Installation of Qty. 1 - 24" 30 psi FRP side Manway - 304 SS bolts and washers for manway - Viton Gasket - includes all compromised flanges to be replaced - Tank sidewalls and floor to be sanded/ground for preparation prior to application of FRP materials - Includes post-cure in accordance with resin manufacturer's recommendations - Tank to be clean and dry prior to arrival - Work to be completed during normal business hours - Work anticipated to take approximately 3.5 - 4.5 days - Work to be completed by confined space certified technicians - Work includes all required safety equipment for confined space entry - Includes all materials, labor, travel and expenses	1.00	\$17,507.00	\$17,507.00
		_	Subtotal	\$17,507.00
Special N	lotes and Instructions		Sales Tax (5.5%)	

Special Notes and Instructions

Once signed, please email it to the provided address.

Standard payment terms are 30% down payment ARO with remainder due N30 upon completion.

Please note we only cover sales tax for the State of Wisconsin. If the job is completed outside of the State of Wisconsin, the Customer will be responsible for paying the Use Tax if they are not sales tax exempt.

Total	\$17,507.00

Above information is not an invoice and only an estimate of services/goods described above. Payment will be collected in prior to provision of services/goods described in this quote.

Please confirm your acceptance of this quote by signing this document

Signature		
Print Name		
Date		

If you have any questions concerning this quote, please contact Ben Bertram at 920-217-3965.

Thank you for your business!

Date: January 10, 2024

To: Joe Trueblood, Utility Superintendent

From: Bill Swearingen, Operations Supervisor

Subject: Filter Effluent Electric Actuators (Filters 8-11)

I would like to recommend replacing filter's 8-11 rate of flow electric actuators originally installed in 2002. These actuators are installed on the filter effluent piping and control the flow through the filter beds via SCADA. Filter 7 rate of flow actuator was problematic and was replaced 2017. Filters 1-6 rate of flow actuators were replaced in 2023.

The attached proposal includes programming, startup, and installation services.

2024 Budget Item: \$50,000.00

<u>Items</u>	<u>Unit</u>	<u>Total</u>
(2) Filter Effluent Actuators	\$9,872.00	\$19,745
(2) Filter Effluent Actuators	\$7,655.00	\$15,310
	Quotation Total:	\$35,055.00

DORNER QUOTATION

To: Sheboygan Water Utility

Ref: Filter 8-11 Rate Of Flow Valve-Replacement Actuators

Attn: Andy Wellman & Bill Swearigan

Date: 12/13/2023

Q2672dzsh
one of one
4952

FOB: Pre-Pay & Add Make Order To: Dorner Company

Terms: N30 N61 W23043 Silver Spring Dr.

Delivery: An Sussex, WI 53089

Phone No: (262) 932-2100

Sales Contact: Gordie Hoeft
Prepared By: Pete Pronold

Item	Quan.	Description	Unit Price	Total
1	2	Replacement Auma SAR10.2-26/GS100.3 electric actuator for use with Filter 10-11 rate of flow 16" DeZurik BAW butterfly valve, Auma SO A01-3239. Pricing includes (2) two Dorner Service Technicians to remove existing actuators and install new actuators as described above. NOTE: All field wiring is by others.	\$ 9,872	\$ 19,745
2	2	Replacement Auma SAR07.6-26B/GS63.3 electric actuator for use with Filter 8-9 rate of flow 12" Bray 30 butterfly valve. Auma SO A02-6083. Pricing includes (2) two Dorner Service Technicians to remove existing actuators and install new actuators as described above. NOTE: All field wiring is by others.	\$ 7,655	\$ 15,310
		Auma electric actuator with features below		
		Modulating service		
		480/60/3 power		
		Six programmable relays		
		Space heater in switch compartment		
		Side mounted handwheel override		
		Aumatic controls including solid state starters, power supply, phase disciminator, local control station, 20 X 4 character LED display		
		Positioner - 4-20 ma input signal		
		24 VDC control voltage		
		MWG position transmitter		
		Double seal terminal compartment		
		30 second speed of operation		
		GS63.3/GS100.3 gearbox with indicator		
		NEMA 6P enclosure		
		Total		\$ 35,055

Notes: Prices quoted are FOB Factory with freight pre-pay & add. Quote valid for 30 days. Any applicable taxes are not included in the above pricing. Delivery times are estimated and are not guaranteed.

R. O. No. 12 - 31 - 23. By BOARD OF WATER COMMISSIONERS. January 18, 2023

We, hereby, submit the Board of Water Commissioners' Report on the Water Utility for the fourth quarter of 2023.

The water pumpage decreased 0.08% from the same period in 2022. 1,039,681,000 gallons were pumped in the fourth quarter 2023, compared to 1,040,483,000 in 2022.

The 2023 audited balance sheet and income statement will be submitted separately in April 2024 upon completion of the final audit.

Construction-Maintenance:

Construction-maintenance work by the Water Utility during the fourth quarter of 2023:

Number of feet of 4 inch water main installed	0.0
Number of feet of 6 inch hydrant lead installed	0.0
Number of feet of 6 inch water main installed	0.0
Number of feet of 8 inch water main installed	0.0
Number of feet of 10 inch water main installed	0.0
Number of feet of 12 inch water main installed	36.5
Number of feet of 16 inch water main installed	0.0
Number of feet of 20 inch water main installed	0.0
Number of feet of 24 inch water main installed	0.0
Number of feet of water main abandoned or removed	0.0
Number of water main breaks repaired	2
Number of fire hydrants installed, replaced,	
relocated, removed, flushed, or major repairs made	0
Number of water main valves installed, repaired,	
removed, or replaced	6
Number of water service connections installed	10

Details are shown on the attached spreadsheets.

Other Utility Business:

Work was completed on installation of the new intake pipeline and inlet. Work continues on the raw water pumping station, with completion anticipated in late spring 2024. The Utility submitted a rate case to WI Public Service Commission and anticipates new rates going into effect by March 2024 to offset costs related to the intake pipeline project. Work also began on rehabilitation of two additional water filters in the treatment plant. The Utility also implemented a new water bill format.

BOARD OF WATER COMMISSIONERS

Gerald R. Van De Kreeke, President

Thomas E. Howe, Secretary

Richard Dale, Member

Attachments - Distribution System Quarterly Report High Lift Delivery Operations Quarterly Report



Distribution System -- 4th Quarter - October, November, and December 2023

Street Valves and Hydrant Valves Installed (including water main projects and others)

Location	Date Installed	Size ("), Jt	Installed By	Туре
72 Park Ave - Filter Plant Suction Well Area	10/15/2023	20" LJ	SWU	B/F-N

Total Valves Installed = 1

Street Valves and Hydrant Valves Removed

Location	Installed	Abandoned	Type	Ī
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Total Valves Removed = 0

Street Valves and Hydrant Valves Abandoned

Location	Installed	Abandoned
72A Park Ave. on N. discharge (north of pump sta.)	1908-1928?	10/15/2023

Total Valves Abandoned = 1

Street Valves and Hydrant Valves Maintained

Location	Maintained	Size	Ву

Total Valves Maintained = 0

Hydrants Installed (including water main projects and others)

Location	Installed	Tr Size	Valve	By
----------	-----------	---------	-------	----

Total Hydrants Installed = 0

Hydrants Removed (including water main projects and others)

Location Installed Removed Hyd Valve?

Total Hydrants Removed = 0

Hydrants Abandoned (including water main projects and others)

Location		Installed	Abandoned	Tr Size	Hyd Valve?	ĺ

Total Hydrants Abandoned = 0

Hydrants Maintained/Moved (including water main projects and others)

Location	Installed	Maintained
----------	-----------	------------

Total Hydrants Maintained/Moved = 0

Water Main Breaks

Location	Date	Size
2411 Ontario Ave	11/30/2023	6"
813 S. 16th street	12/7/2023	6"

Number of Water Main Breaks=2



SUMMARY

SUMMAKI		
Number of feet of 4 inch water main installed	0.0	water main
Number of feet of 6 inch hydrant lead installed	0.0	
Number of feet of 6 inch water main installed	0.0	
Number of feet of 8 inch water main installed	0.0	
Number of feet of 12 inch water main installed	36.5	
Number of feet of 16 inch water main installed	0.0	
Number of feet of 20 inch water main installed	0.0	
Number of feet of 24 inch water main installed	0.0	
Number of feet of water main abandoned or removed	0.0	
Number of water main breaks repaired	2	
Number of hydrants installed	0	hydrants
Number of hydrants removed or abandoned	0	
Number of hydrants maintained or moved	0	
Number of street valves installed	1	valves
Number of hydrant valves installed	0	
Number of street valves removed or abandoned	1	
Number of hydrant valves removed or abandoned	0	
Number of valves maintained	4	
Number of water connections installed	10	



WATER MAIN AND APPURTENANCES INSTALLATION -- 4th Quarter -October, November, & December 2023

Water Main Projects (including installation or abandonment of more than 3' of pipe by utility or contractors)

Location: 12" Water Main	Installed	New Valves	New Hyd.	New Hyd Valves	Aband. Valves	Aband. Hyd.	Remove Hyd.	Size " Installed	Feet Installed	New Hyd Lead	Size Aband.	Feet. Aband.	Feet. Rem.	Ву
Gateway Dr North Tie in	10/2/2023	0	0	0	0	0	0	12	36.5	0		0	0	SWU
Totals:		0	0	0	0	0	0		36.5	0		0	0	

HIGH LIFT DELIVERY	QUARTERLY REPORT	2023		
I. FIRST QUARTER	Jan - Feb - Mar	Ī		
	Jan 1 Jo mai	GALLONS	COST \$	\$/MG
[2022	1,079,805,000	\$233,346.76	\$216.10
Ī	2023	1,028,642,000	\$290,526.13	\$282.44
-	Percent Difference	-4.74%	24.50%	30.70%
•				
I. SECOND QUARTER	Apr - May - Jun			
ı	0000	GALLONS	COST \$	\$/MG
l	2022	1,114,560,000	\$220,553.73	\$197.88
[2023	1,136,726,000	\$286,793.50	\$252.30
]	Percent Difference	1.99%	30.03%	27.50%
II. THIRD QUARTER	Jul - Aug - Sep			
		GALLONS	COST \$	\$/MG
	2022	1,253,674,000	\$258,395.90	\$206.11
[2023	1,240,280,000	\$306,280.54	\$246.94
[Percent Difference	-1.07%	18.53%	19.81%
V. FOURTH QUARTER	Oct - Nov - Dec			
,		GALLONS	COST \$	\$/MG
	2022	1,040,483,000	\$229,995.97	\$221.05
]	2023	1,039,681,000	\$274,137.72	\$263.67
]	Percent Difference	-0.08%	19.19%	19.28%
YEAR TO DATE :	2023	Ī		
		GALLONS	COST \$	\$/MG
	2022	4,488,522,000	\$942,292.36	\$209.93
ELECTRICITY CHEMICALS	2023	4,445,329,000	\$1,157,737.89	\$260.44
NATURAL GAS	Percent Difference	-0.96%	22.86%	24.06%
l	Percent Difference	-0.90%	22.00%	24.00%
YEAR TO DATE :	2023	GALLONS	COST	
Γ	2022	4,203,119	COST \$ \$35,328.38	
ELUDOE DIEDOCAL 4- MINTE	2022			
SLUDGE DISPOSAL to WWTP		4,838,061	\$62,503.75	
ļ	Percent Difference	15.11%	76.92%	
STORM WATER CHARGES	2023	NA	\$0.00	
IIGH LIFT SYSTEM DELIVERY :				
	Maximum Pumpage Day	15,876,000	June 21, 2023	
	Minimum Pumpage Day	9,294,000	January 1, 2023	

2022
2023

MG	\$	\$/MG
4,488,522,000	\$942,292.36	\$209.93
4,445,329,000	\$1,157,737.89	\$260.44

NOTE: Monthly sludge disposal costs do not reflect the current actual monthly sludge discharge total to date. Filtrate discharges from Spring/Fall sludge disposal operations are included in 2023 treatment plant sludge disposal costs. Spring/Fall basin sludge/residual solids volumes and disposal costs are contract work. Sludge disposal costs are not included in \$/MG.

