

## BOARD OF WATERWORKS COMMISSIONERS AGENDA

November 20, 2023 at 3:30 PM

Water Utility Admin Office, 72 Park Avenue, Sheboygan WI

Persons with disabilities who need accommodations to attend this meeting should contact the Sheboygan Water Utility, (920) 459-3805. Persons other than commission, committee, and board members who wish to participate remotely shall provide notice to the Utility at 920-459-3805 at least 24 hours before the meeting so that the person may be provided a remote link for that purpose.

#### **OPENING OF MEETING**

Pledge of Allegiance

#### **MINUTES**

2. Approve minutes from the Oct. 16, 2023 meeting

#### **REPORTS**

- 3. Financial reports and approval of vouchers
- 4. Superintendent's report including operations, construction-maintenance, customer relations/fiscal, and the RWI project

#### ITEMS FOR DISCUSSION AND POSSIBLE ACTION

- 5. Election of officers
- 6. Request to write-off account balances due to bankruptcy and/or uncollectibles
- 7. Request purchase of replacement quad axle truck and purchase/lease of mini excavator
- 8. Approval of proposal to remove filter media
- 9. Approval of water treatment chemical proposals
- 10. Update on PFAS testing and possible settlement

#### **PERSONNEL**

11. Update on Utility Support Specialist recruitment

#### **NEXT MEETING**

12. Next meeting will take place on: December 18, 2023

#### **ADJOURN**

#### 13. Motion to Adjourn

In compliance with Wisconsin's Open Meetings Law, this agenda was posted in the following locations more than 24 hours prior to the time of the meeting:

City Hall • Mead Public Library
Sheboygan County Administration Building • City's website



#### **REPORT OF BILLING**

#### OCTOBER 2023

		2022	2022	Increase or
Quarterly Metered*		<u>2023</u>	<u>2022</u>	(Decrease)
(Dist II - between Union	Residential	203,010.32	204,450.63	(1,440.31)
and Superior Ave.)	Multi-Family	27,386.95	27,521.43	(134.48)
,	Commercial	73,536.61	75,350.77	(1,814.16)
	Industrial	5,564.27	5,876.14	(311.87)
	Public	20,904.53	19,221.99	1,682.54
	Subtotal	330,402.68	332,420.96	(2,018.28)
* Billing for scheduled distric	t only for the three preceding	n months usage.		
Public Fire Protection		70,432.20	70,057.89	374.31
Monthly Metered		411,991.76	408,587.40	3,404.36
Sheboygan Net		812,826.64	811,066.25	1,760.39
Sheboygan Falls		49,658.17	54,787.48	(5,129.31)
Kohler		30,864.56	30,837.78	26.78
Total		893.349.37	896.691.51	(3.342.14)

Total accumulative billing for 2023 is \$8,555,882.49. An increase of \$11,373.66 from 2022 accounted for as follows:

	<u> 2023 - Total Year to Date</u>
Sheboygan	80,935.81
Sheboygan Falls	(57,330.49)
Kohler	<u>(12,231.66)</u>
	11,373.66

Total bills mailed October, 2023: 6,439

Quarterly	6,336	Monthly	103
Public	54	Public	4
Industrial	34	Industrial	65
Commercial	775	Commercial	20
Multi-Family	110	Multi-Family	9
Residential	5,363	Wholesale	5



#### **RETURN ON RATE BASE**

October 31, 2023

Add 2 YR Average	OCTOBER 2023	(	OCTOBER 2022		
Utility Plant Balance	\$ 88,622,183	\$	72,823,904		
Materials and Supplies Inventory	\$ 277,648	\$	243,451		
Less 2 YR Average					
Reserve for Depreciation	\$ 26,456,017	\$	25,018,617		
Customer Adv for Const	\$ 4,818,282	\$	1,475,165		
Average Rate Base	\$ 57,625,532	\$	46,573,573		
Net Operating Income YTD	\$ 1,553,998	\$	1,933,729		
Net Operating Income As a					
Percent of Average Net Rate Base	 2.70%		4.15%		

Rate base is calculated using the two year average balance in the following accounts:

Utility Plant Balance - includes all capital assets less any contributed capital assets.

Materials and Supplies Inventory - includes all materials and supplies on hand and in inventory.

Reserve for Depreciation - includes depreciation on capital assets less any contributed capital assets.



#### CASH RESERVE October 31, 2023

Ending balance on report for September 30, 2023	9,655,366.91			
Plus: Receipts	263,923.57			
Misc Receipts	986.66			
Direct Pay Receipts	460,721.34			
LSL Repayment	20,001.26			
Money Market/CDARs Investment Interest	11,056.34			
Minus:				
Disbursements - vendors and payroll	(6,103,608.27)			
Bank Service Fees	76.12			
Health & Dental Claims/Adm Costs	(72,061.11)			
NSF Checks & Customer Refunds	(1,674.67)			
Unclaimed Property to State of Wisconsin	(6,463.21)			
Invoice Cloud/Paymentech Deposit Fees	(9,498.55)			
Reallocate Sewer/Garbage - payments	(64.11) 1,995.03			
Reallocate Sewer/Garbage - monthly EPA Community Grant Receipt	2,000,000.00			
SDWL RWI Reimbursement	2,671,047.66			
WRS Preliminary Reconciliation	(610.38)			
Automated Credit Card Payments	(1,815.05)			
Postage	(8,000.00)			
Utility Water Payments	(5,343.09)			
Ending Balance October 31, 2023	\$ 8,876,036.45			
Note: The above amount includes:				
Bond Reserve Fund	612,359.69			
LSL Revolving Loan Fund	308,147.62			
Money Market Investment	1,018,784.46			
ARPA Money Market Restricted - RWI	360,052.66			
6 Month CD	507,200.00			
3 Month CD	1,529,337.85			
9 Month CD	1,020,250.00			
Total	\$ 5,356,132.28			
General Unrestricted Operating Cash	3,519,904.17			



## STATEMENT OF NET POSITION OCTOBER 31, 2023 AND 2022

Assets and Other Debits Utility Plant	Y	ear to Date <u>2023</u>	Y	ear to Date <u>2022</u>	<u>Liabilities and Other Credits</u> Proprietary Capital	Y	ear to Date <u>2023</u>	Y	ear to Date <u>2022</u>
Utility Plant		109,952,531		83,165,951	Capital Paid by Municipal		1.640.701		1,640,701
Depreciation- Utility Plant		29,340,431		27,737,388	Unapprop. Earned Surplus		61,964,707		51,528,238
Net Utility Plant	\$	80,612,100	\$	55,428,563	Total Proprietary Capital	\$	63,605,408	\$	53,168,939
Other Property and Investments					Bonds, Loans & Advances		25,979,553		11,226,674
Appropriated Funds		668,200		7,173,510	Total Long Term Debt	\$	25,979,553	\$	11,226,674
Bond Redemption Fund		612,360		644,320					
Net Pension Asset <sup>1</sup>		992,887		769,762	<b>Current &amp; Accrued Liabilities</b>				
Deferred Outflow - Pension & OPEB 1		2,025,204		1,402,233	Accounts Payable		862		-
Total Other Prop & Investment	\$	4,298,651	\$	9,989,825	Accrued Liabilities		1,351,820		1,153,846
					Unearned Revenue <sup>4</sup>		342,707		6,602,798
Current and Accrued Assets					Total Current & Accrued Liab.	\$	1,695,389	\$	7,756,644
Cash & Investments		7,596,226		7,762,086					
Accounts Receivable		1,531,584		1,393,002	<b>Deferred Credits</b>				
LSL Loan Receivable <sup>2</sup>		344,898		223,556	Bond Premium		138,849		171,721
Grant Receivable - Restricted <sup>3</sup>		0		17,790	Pre 2003 Depr on Contributed Assets		4,143		29,277
Materials & Supplies Inventory		291,128		264,168	Other Deferred Credits		0		0
Prepaid Expenses		15,953		18,304		\$	142,992	\$	200,998
Total Current & Accrued Assets	\$	9,779,789	\$	9,678,906	Operating Reserves				
					Net Pension & OPEB Liability <sup>1</sup>		190,275		357,040
Total Assets and Debits	\$	94,690,540	\$	75,097,293	Deferred Inflow - Pension & OPEB 1		2,402,200		1,752,555
		· · ·		· · ·	Accrued Vac & Sick Leave		674,723		634,444
					Total Operating Reserve	\$	3,267,198	\$	2,744,039
					Total Liab & Other Credits	\$	94,690,540	\$	75,097,293

<sup>&</sup>lt;sup>1</sup> See full audited Financial Statements for disclosures and details regarding pensions and OPEB.

<sup>&</sup>lt;sup>2</sup> Receivable related to the SWU LSL loan program.

<sup>&</sup>lt;sup>3</sup> Grants Receivable - Restricted pertains to the Lead Water Service Lateral Replacement Program funded by the DNR.

<sup>&</sup>lt;sup>4</sup>Unearned Revenue is the remaining balance of unspent American Rescue Plan Act funding designated to the Raw Water Improvement project.



#### STATEMENT OF REVENUE, EXPENSES AND CHANGES IN NET POSITION

#### OCTOBER 31, 2023 AND 2022

	2023		2022				Ir	ncr (Decr)	% Incr/Decr	
		MONTH	YTD	MONTH		•	YTD		YTD	YTD
Sales Revenue	\$	904,363 \$	8,315,051	\$	908,646	\$	8,329,980	\$	(14,930)	-0.18%
Other Water Revenue	\$	4,660 \$	50,078	\$	4,739	\$	44,391	\$	5,687	12.81%
Total Operating Revenues	\$	909,022 \$	8,365,129	\$	913,385	\$	8,374,371	\$	(9,243)	-0.11%
Operating Expenses <sup>1</sup>		388,568	3,788,706		336,279		3,362,697		426,009	12.67%
Maintenance Expenses <sup>2</sup>		46,465	745,167		70,871		702,822		42,346	6.03%
Depreciation Expenses		131,910	1,336,856		130,572		1,324,662		12,194	0.92%
Taxes <sup>3</sup>		104,705	940,401		116,039		1,050,463		(110,061)	-10.48%
Total Operating Expenses	\$	671,648 \$	6,811,130	\$	653,760	\$	6,440,642	\$	370,488	5.75%
Utility Operating Income	\$	237,374 \$	1,553,999	\$	259,625	\$	1,933,729	\$	(379,731)	-19.64%
Other Income & Expense										
Non-operating Grant Revenue		-	151,358		3,925		83,757		67,600	
Non-Operating Grant Expenses		-	(151,358)		(3,925)		(83,757)		(67,600)	
Bond Premium		2,739	27,394		2,739		26,644		749	
Interest Earned on Investments		11,098	98,645		6,961		39,285		59,361	
Contributions <sup>4</sup>		2,071,721	6,686,234		-		2,950,330		3,735,903	
Other Expense		-	-		-		(17,086)		17,086	
Misc Amortization		2,094	20,945		2,094		20,945		-	
Bond Interest Expense		(43,748)	(438,076)		(25,033)		(252,634)		(185,442)	
Change in Net Position	\$	2,281,279 \$	7,949,139	\$	246,388	\$	4,701,213	\$	3,247,927	

<sup>&</sup>lt;sup>1</sup> The increase in Operating Expense is due to an increase in chemical costs, water treatment filter study and salaries, distribution locating services, electricity and fuel costs, third party billing implementation, web hosting services, increase in workers comp and liability insurance premiums, credit card fees, and costs related to the 2023 rate study.

<sup>&</sup>lt;sup>2</sup> The increase in Maintenance Expense is due to maintenance of pumping structures, treatment equipment, maintenance in upper garage area, timing of hydrant maintenance and timing of intake maintenance compared to 2022.

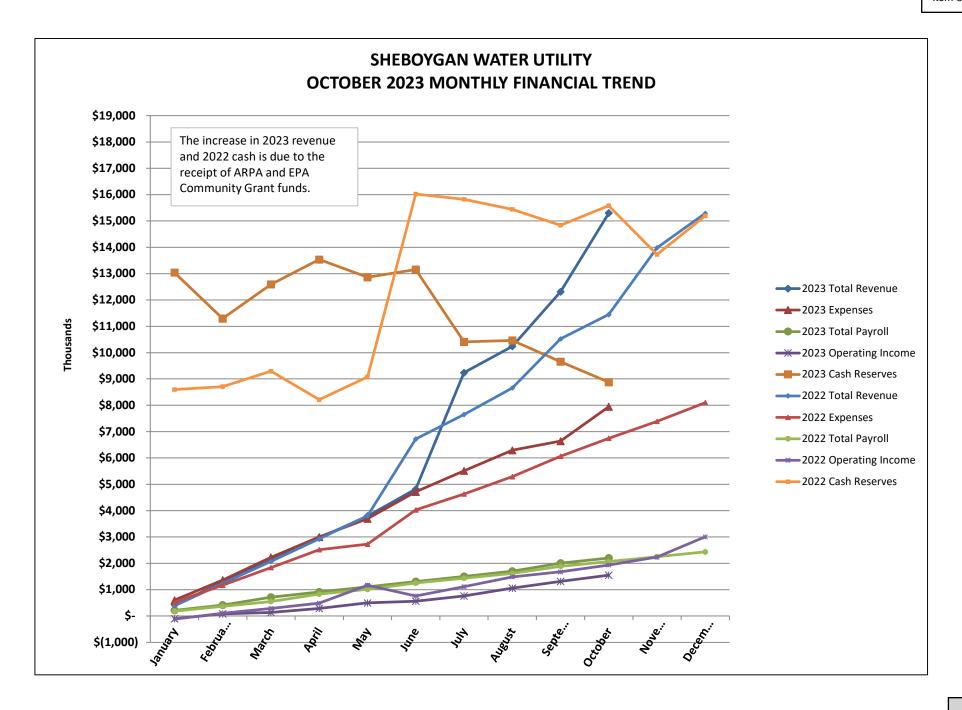
 $<sup>^{\</sup>rm 3}$  The decrease in Tax Expense is due to a decrease in the City tax rates.

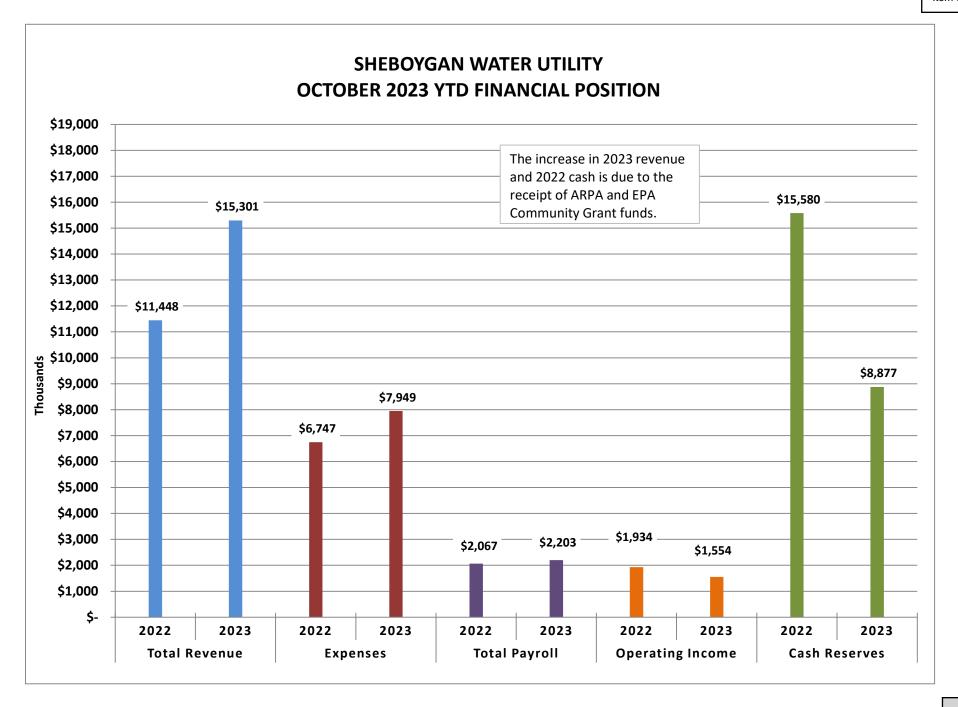
<sup>&</sup>lt;sup>4</sup> The Contributions in 2022 relate to American Rescue Plan Act funds contributed to SWU by the City of Sheboygan which was moved to Unearned Revenue at year end 2022. The Contributions in 2023 are earned revenues as ARPA funds are spent.

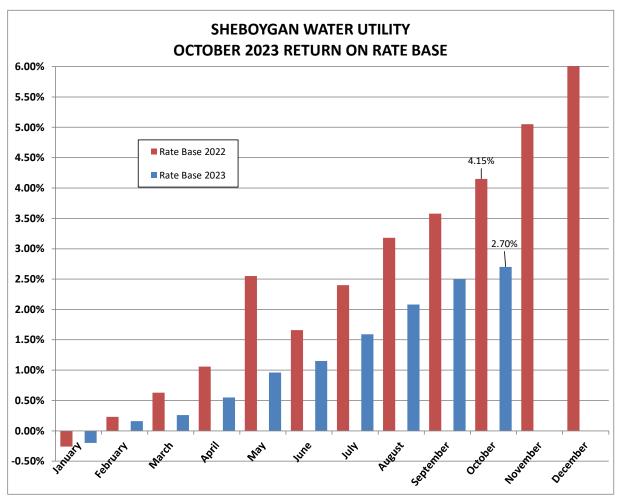


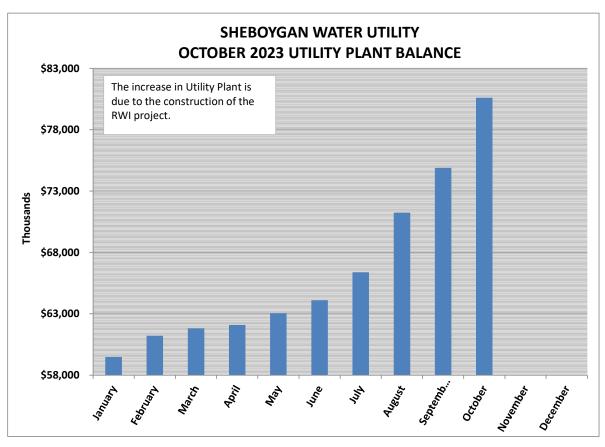
### APPROVAL OF VOUCHERS October 31, 2023

Total Of The General Vo	ouchers		\$	5,888,739.21
Gross Payroll			\$	199,879.53
Net Payroll			\$	121,791.01
	BOARD OF WATER	R COMMISSIO	NERS	1
	PRESIDENT			
	SECRETARY			
	MEMBER			
	SUPERINTENDENT	Ī		









#### October 2023

#### OPERATIONS' DEPARTMENT MONTHLY REPORT

	HIGH	LIFT	LOW	V LIFT	2023 VS 2022
PUMPAGE	2022	2023	2022	2023	HL
Total in MG	380.032	379.021	392.783	390.202	-0.27%
Daily Average (MG)	12.259	12.241	12.670	12.587	
Max. Day (MG)	14.413	15.188	14.747	15.326	2023 VS 2021
3 ( -7					HL
Gal/KwH	1,190	1,161	5,162	4,851	-3.37%
	•	•		·	
ELECTRICAL COSTS					
	202	2	:	2023	
. Pumping:	KwH	\$	KwH	\$	
High Lift	316,191	\$24,423.03	321,013	\$28,721.55	
Low Lift	75,571	\$5,837.21	80,116	\$7,168.14	
Wash Pump 1	1,400	\$108.14	2,100	\$187.89	
·					
Georgia St. Bstr.	55,200	\$5,425.08	56,400	\$6,028.61	
Wilgus Ave. Bstr.	2,900	\$391.58	3,200	\$470.73	
EE Pit / Bstr.	5,073	\$652.93	5,415	\$763.73	
Erie Ave. Bstr.	13,600	\$2,115.79	13,600	\$2,388.76	\$/KwH
Sub Total	469,935	\$38,953.76	481,844	\$45,729.41	14.5%
			-		
. Treat./Fiscal/Misc.	KwH	\$	KwH	\$	
Office & Maint. Bldg.	6,422	\$828.31	8,392	\$1,174.32	
Iter Plant / Pump Station / 2nd Service	59,438	\$5,003.12	55,971	\$5,795.22	
					\$/KwH
Sub Total	65,860	\$5,831.43	64,363	\$6,969.54	22.3%
		·			
. Distribution:	KwH	\$	KwH	\$	
Taylor Hill Tank	913	\$133.30	360	\$68.96	
Kohler Meter Pit	0	\$0.00	0	\$0.00	
EE Tower	1,033	\$148.63	1,129	\$176.94	
Washington (PRV) Pit	179	\$41.67	205	\$49.72	
vvasnington (i itv) i it	173	φ+1.07	200	ψ+5.72	
Sub Total	2,125	\$323.60	1,694	\$295.62	\$/KwH
Total Electrical Costs	537,920	\$45,108.79	547,901	\$52,994.57	15.3%
Electrical Cost / MG	00.,020	\$118.70	•,••• .	10.070	
Electrical Cost, IVIC		ψ110.70		\$139.65	
	202	2		2023	
ATURAL GAS COSTS	CCF Used	Cost	CCF Used	Cost	
Production Facility	777	\$574.05	1,220	\$568.00	
South Basin	890	\$723.40	471	\$343.73	
Georgia St. Bstr.	25	\$42.04	25	\$28.03	
Erie Ave. Bstr.	75	\$84.87	23	Ψ20.03	
Wilgus Ave. Bstr.	73	\$17.33	1	\$16.15	
Office & Maint. Bldg.	492	\$361.31	417	\$247.46	\$/CCF
Total Natural Gas Costs	2,259	\$1,803.00	2,134	\$1,203.37	-29.3%
Natural Gas Cost / MG	2,200	\$4.74	2,101	\$3.17	20.070
reatural Cus Gost/ MG		Ψτ.1 τ		ψ0.17	
	202	2		2023	
CHEMICAL COSTS	Lbs. Used	Cost	Lbs. Used	Cost	
			_		11.00/
Alum	55,679	\$10,105.74	53,981	\$10,877.17	11.0%
Carbon Chlorine	7,462	\$0.00 \$11,043.76	8,007	\$0.00 \$16,254.21	#DIV/0! 37.2%
	1,879				
Fluoride KMnO4	1,679	\$2,611.81 \$555.02	1,549 254	\$3,131.30 \$927.10	45.4% 0.0%
Cationic Polymer	0	\$0.00	254		#DIV/0!
Liquid Phosphate	4,428	\$6,987.38	4,609	\$0.00 \$14,098.93	#DIV/0! 93.9%
Total Chemical Costs	4,420	\$31,303.71	4,009	\$45,288.72	93.9% 44.7%
Chemical Cost / MG		\$31,303.71			44.170
Chemical Cost / IVIG		\$8∠.37		\$119.34	
	Crond Tatal	670 04F F0 I		\$99,486.66	07.000/
	Grand Total	\$78,215.50		27.20%	
	Total Cost / MG	\$205.81		\$262.16	27.38%
		<del></del>			
YTD HL 2023 vs 2022 -1.12%	YTD HL HIGH DA		15.876	June 21, 2023	
YTD HL 2023 vs 2021 -1.39%		Y PUMPAGE	9.294	January 1, 2023	

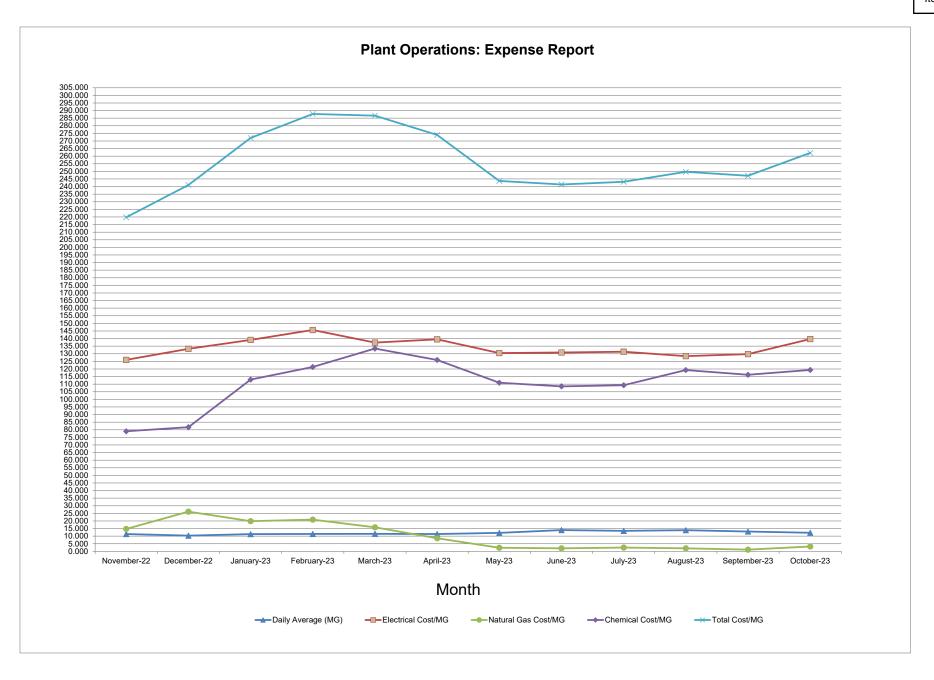
YTD HL 2023 vs 2021 -1.39% YTD HL LOW DAY PUMPAGE 9.294 January 1, 2023

	YTD HL Ave Day
2023	12.460
2022	12.531
2021	12.641

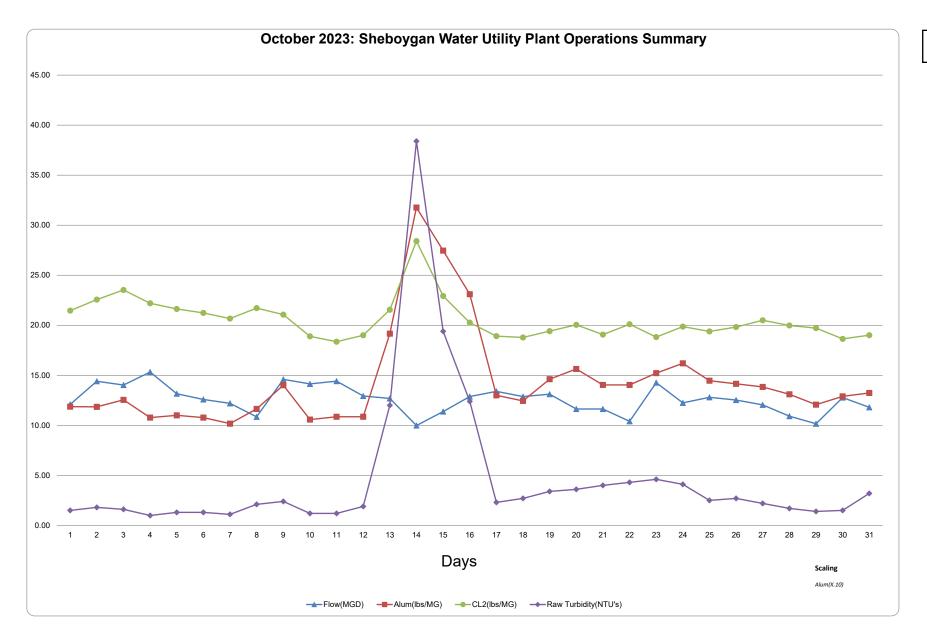
		COM	PARATIVE SUMMAI	RY OF PLANT OPER	ATIONS	1	
		OOM	TATO CITY E GOIVINIA	CT OF TEACH OF ER	ATTOTAG	1	
			October 2022	vs	October 2023	_	
Pumping Record	High	Lift			Low I	Lift	
	2022	2023	Diff.	Т	2022	2023	Diff.
Tot. Water in MG	380.032	379.021	-0.27%	Tot. Water in MG	392.783	390.202	-0.66%
Daily Average	12.259	12.241	-0.15%	Daily Average	12.670	12.587	-0.66%
Maximum Day	14.413	15.188	5.38%	Maximum Day	14.747	15.326	3.93%
Minimum Day	10.188	10.030	-1.55%	Minimum Day	10.753	9.978	-7.21%
By Natural Gas	3.922	6.825	74.02%	By Natural Gas	2.704	1.567	-42.05%
Power in KWH	316,191	321,013	1.53%	Power in KWH	75,571	80,116	6.01%
Gals. per KWH	1,190	1,161	-2.45%	Gals. per KWH	5,162	4,851	-6.03%
Power \$ / KWH	\$0.07724	\$0.08947	15.84%	Power \$ / KWH			
Power \$ / MG	\$64.27	\$75.69	\$11.42	Power \$ / MG	\$14.86	\$18.37	\$3.51
Tot. Power \$/MG	\$119.06	\$140.04	\$20.98	Tot. Power \$/MG			
Treatment Chem.	Lbs. U		D:#	Total Coot	0000	Cost	Ditt
Total Lbs.	2022	2023	Diff.	Total Cost	2022	2023	Diff.
Alum	55,679	53,981	-3.05%	Alum	\$10,105.74	\$10,877.17	\$771.43
Carbon	- 100	6 22=	#DIV/0!	Carbon	\$0.00	\$0.00	\$0.00
Chlorine	7,462	8,007	7.30%	Chlorine	\$11,043.76	\$16,254.21	\$5,210.45
KMnO4	152	254	67.11%	KMnO4	\$555.02	\$927.10	\$372.08
Polymer	0	0	#DIV/0!	Polymer	\$0.00	\$0.00	\$0.00
Liquid Phosphate Lb/ MG:	4,428	4,609	4.09%	Liquid Phosphate Cost / MG:	\$6,987.38	\$14,098.93	\$7,111.55
Alum	141.8	138.3	-2.41%	Alum	\$25.73	\$27.88	\$2.15
	0.0	0.0	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!
Carbon Chlorine		20.5	#DIV/0! 8.01%	Carbon Chlorine	\$28.12	#DIV/0! \$41.66	
	19.0						\$13.54
KMnO4	0.4	0.7 11.8	68.21% 4.78%	KMnO4	\$1.41	\$2.38	\$0.96
Liquid Phosphate	11.3	11.0	4.78%	Liquid Phosphate	\$17.79	\$36.13	\$18.34
Fluoride:	2022	2023		Fluoride:	2022	2023	
Total Lbs.	1,879	1,549	-17.56%	Cost	\$2,611.81	\$3,131.30	\$519.49
mg/l applied as F	0.72	0.72	11.0075	Cost/MG	\$6.88	\$8.26	\$1.38
Av. Res. Plt. Tap	0.70	0.70			<del>+0.00</del>	ψο.Ξο	ψσσ
Motor Ovelity	De				TAI		
Water Quality:	Ra			F			Ī
	2022	2023			2022	2023	
Turbidity	6.00	4.70		Turbidity	0.040	0.031	
pH	8.26	8.29		pH	7.62	7.63	
Alkalinity	109.7	109.4		Alkalinity	100.9	100.9	
MF (E-Coli)	2.4	6.5		Plate Count	0.00	0.00	
Temperature	50.2	54.8		Colilert	0	0	
Wash-H20 % /LL	2.26	2.35		Temp.	53.2	58.6	
Av. Flt. Run/hrs	92.0	95.4		CI Res.	0.88	0.87	
Av. ROF / MG	1.45	1.43					
Notional Con-							
Natural Gas:				_			Diff.
· · · · · · · · · · · · · · · · · · ·	2022	2023			2022	2023	
	2022	2023	Diant & South Basin	<b>,</b> [	2022 \$1,212,19	2023	
Nat. Gas Heating	307	561	Plant & South Basin	]	\$1,213.18	\$385.54	(\$827.64)
	307 614		Plant & South Basin				
Nat. Gas Heating	307 614 583	561 1,130			\$1,213.18	\$385.54	(\$827.64)
Nat. Gas Heating Nat. Gas Pumping	307 614 583 CCF	561 1,130 Cost	Natural Gas Cost	Natural Gas CCF	\$1,213.18	\$385.54	(\$827.64)
Nat. Gas Heating Nat. Gas Pumping #3 Gas Pump	307 614 583 CCF 130.2	561 1,130 Cost \$60.62		Natural Gas CCF	\$1,213.18	\$385.54	(\$827.64)
Nat. Gas Heating Nat. Gas Pumping  #3 Gas Pump #4 Gas Pump	307 614 583 CCF 130.2 756.0	561 1,130 Cost \$60.62 \$351.97	Natural Gas Cost	Natural Gas CCF	\$1,213.18	\$385.54	(\$827.64)
Nat. Gas Heating Nat. Gas Pumping  #3 Gas Pump #4 Gas Pump #7 Gas Pump	307 614 583 CCF 130.2 756.0 110.0	561 1,130 Cost \$60.62 \$351.97 \$51.21	Natural Gas Cost	Natural Gas CCF	\$1,213.18	\$385.54	(\$827.64)
Nat. Gas Heating Nat. Gas Pumping  #3 Gas Pump #4 Gas Pump	307 614 583 CCF 130.2 756.0	561 1,130 Cost \$60.62 \$351.97	Natural Gas Cost	Natural Gas CCF	\$1,213.18	\$385.54	(\$827.64)

#### October 2023

		11/1/2023	10/1/2023				11/1/2023	10/1/2023	
% Run	Elapsed Time:	•	-			-	•	-	
65.8%	No. 6 Pump	75,343.0	74,853.2	489.8	SLUDGE N	o. I Hour Meter	0.0	0.0	0
3.31%	Wash Pump Meter	5,877.95	5,853.36	24.59	SYSTEM N	o. 2 Mag Meter	10,202,400	9,860,890	341,510
0.6%	No. 7 Pump	845.0	840.6	4.4	R	ecycle Meter (Rese	t to zero each mon	ith)	341,510
0.0%	No. 8 Pump	59,540.3	59,540.3	0.0					
99.3%	No. 9 Pump	31,997.0	31,258.0	739.0					
1.6%	Wash Pump 2	167	155	12	Power Cost	\$0.0894716	Bill >>>>	\$42,302.17	
	No. 1 Prime Pump	1,054.9	1,054.2	0.7	<b>-</b>	0.40268125	KWH >>>	472,800	
	No. 2 Prime Pump	1,136.4	1,134.9	1.5	Init. Chg.	\$41,228.51	·	Low L. KWH	80,116
	,		,		_	\$	KWH	L.L. Cost \$	\$7,168.14
Kw/Hr run	Watthour Meters:	ı	Ų		Kohler Pit	,		High L. KWH	321,013
85.4	Wash Pump 1	1320.1	1317.1	2,100	Horizon	\$149.36	888	H.L. Cost \$	\$28,721.55
60.3	No. 9 Pump	6249.78	6205.22	44,556	Taylor	\$68.96	360		ψ20,1 Z 1.00
#DIV/0!	No. 8 Pump	6837.1	6837.1	0	ALT. 72 Park	\$644.29	1,600	Total Cost	\$35,889.69
72.6	No. 6 Pump	2637.1	2510.2	35,560	Geo. Ave.	\$6,028.61	56,400	Total Cost	ψ55,009.09
122.0	Wash Pump 2	17.564	16.344	1,464	Wilgus Ave.	\$470.73	3,200		
536.8	No. 1 Pump	10029.33	9951.322	78,008	EE Pit	\$763.73	5,415		
238.2	No. 2 Pump	4950.058	4937.507	12,551	EE Tower	\$176.94	1,129	Plant Costs	\$5,795.22
293.5	No. 3 Pump	1010.626	936.983	73,643	Washington	\$49.72	205	r idiri Gooto [	Ψ0,100.22
#DIV/0!	No. 4 Pump	1010.020	000.000	0	Office	\$1,174.32	8,392		
478.1	No. 5 Pump	12,756.010	12,599.199	156,811	Erie Ave.	\$2,388.76	13,600		
	. to. o . ap	12,100.010	.2,000.100	.00,011	Total	\$53,143.93	551,989		
	Garage (MWatt/Hrs.)	1,108.50	1,105.82	2,680	]	φοσ,σ.σσ	001,000		
	Power Co. (Step #3)	42,717	42,333	460,800	7				
	Left Meter - OUTSIDE	12,717	12,000	100,000	_				
	Volume Used:								
	Nat. Gas (Correct)	46,182,796	46,091,569	114,672	SUMMARY				
	`					HIGH L	JFT	LOW LI	FT
						2022	2023	2022	2023
	Elapsed Time:				Tot. Pump	380.032	379.483	392.783	390.202
	Emer. Generator	1,130.6	1,123.9	6.7	Daily Ave.	12.259	12.241	12.670	12.587
					Max. Day	14.413	15.188	14.747	15.326
% Run	Elapsed Time:				Min. Day	10.188	10.030	10.753	9.978
19.5%	No. 1 Pump	18,598.5	18,453.1	145.3	By Nat. Gas	3.922	6.825	2.704	1.567
7.1%	No. 2 Pump	21,115.00	21,062.31	52.69	Power KWH	316,191	321,013	75,571	80,116
33.7%	No. 3 Elec. Pump	3,459.3	3,208.4	250.9	Gals/KWH	1190	1161	5162	4851
0.6%	No. 3 Nat. Gas Pump	599.3	595.1	4.2	Cost/KWH	\$0.07724	\$0.08947	*****	*****
0.0%	No. 4 Elec. Pump	0.00	0.00	0.0	Cost/MG	\$64.27	\$75.69	\$14.86	\$18.37
2.3%	No. 4 Nat. Gas Pump	126.2	109.4	16.8	Tot. Cost/MG	\$119.06	\$140.04	*****	*****
44.1%	No. 5. Pump	26,672.350	26,344.340	328.010					
0.2%	UV Building Generator	156.1	154.5	1.6					









## MONTHLY DISTRIBUTION DEPARTMENT REPORT October 2023

#### **Distribution System Maintenance:**

- Finished final tie in for 16" watermain project on Gateway Drive.
- Worked with other Utility staff on the replacement of 20" transmission valve in suction well area.
- Concrete and right of way restoration on Gateway Drive watermain project.
- Nozzle and break flange repairs on hydrants that were struck by motor vehicles.
- Started first round of annual winter hydrant checks.
- Started annual inventory counting process.

#### Taps:

- 1" tap at 1731 N 12th St. LSL was removed from system.
- 1" tap at 534 Blackstock Ave. LSL was removed from system.
- 1" tap at 304 Park Ave. LSL was removed from system.
- 1" tap at 1640 S 12th Street. LSL was removed from system.

#### **Building/Grounds Maintenance:**

General shop maintenance and cleaning.

#### Water Quality:

- Removed autoflushers from the distribution system.
- Completed seasonal dead end hydrant flushing.

#### **Equipment Maintenance:**

Performed routine maintenance and repairs on construction equipment and vehicle fleet.

#### **Engineering:**

- Inspection work on N 15th and N 16th Street LSL project.
- Started water main design on Lincoln Avenue project.
- Monthly map and database updates.



#### **Distribution System -- October 2023**

Street Valves and Hydrant Valves Installed (including water main projects and others)

Location	Date Installed	Size ("), Jt	Installed By	Туре
72 Park Ave - Filter Plant Suction Well Area	10/15/2023	20" MJ	SWU	B/F-N

Total Valves Installed = 1

Street Valves and Hydrant Valves Removed

Location	Installed	Abandoned	Type
----------	-----------	-----------	------

Total Valves Removed = 0

Street Valves and Hydrant Valves Abandoned

Location	Installed	Abandoned	Type
72A Park Ave. on N. discharge (north of pump sta.)	1908-1928?	10/15/2023	GV

Total Valves Abandoned = 1

Street Valves and Hydrant Valves Maintained

Location	Maintained	Size	Ву
----------	------------	------	----

Total Valves Maintained = 0

Hydrants Installed (including water main projects and others)

Location	Installed	Tr Size	Valve	By

Total Hydrants Installed = 0

Hydrants Removed (including water main projects and others)

	Location	Installed	Removed	Hyd Valve?
--	----------	-----------	---------	------------

Total Hydrants Removed = 0

Hydrants Abandoned (including water main projects and others)

]	Location			Installed	Abandoned	Tr Size	Hyd Valve?	

Total Hydrants Abandoned = 0

Hydrants Maintained/Moved (including water main projects and others)

<b>Location</b> Insta	talled Maintained
-----------------------	-------------------

Total Hydrants Maintained/Moved = 0

Water Main Breaks

Location	Date	Size

Number of Water Main Breaks= 0



#### SUMMARY

0.0	water main
0.0	
0.0	
0.0	
36.5	
0.0	
0.0	
0.0	
0.0	
0	
0	hydrants
0	
0	
1	valves
0	
1	
0	
0	
4	
	0.0 0.0 0.0 36.5 0.0 0.0 0.0 0.0 0 0 0 0 1 0 1 0 0 0

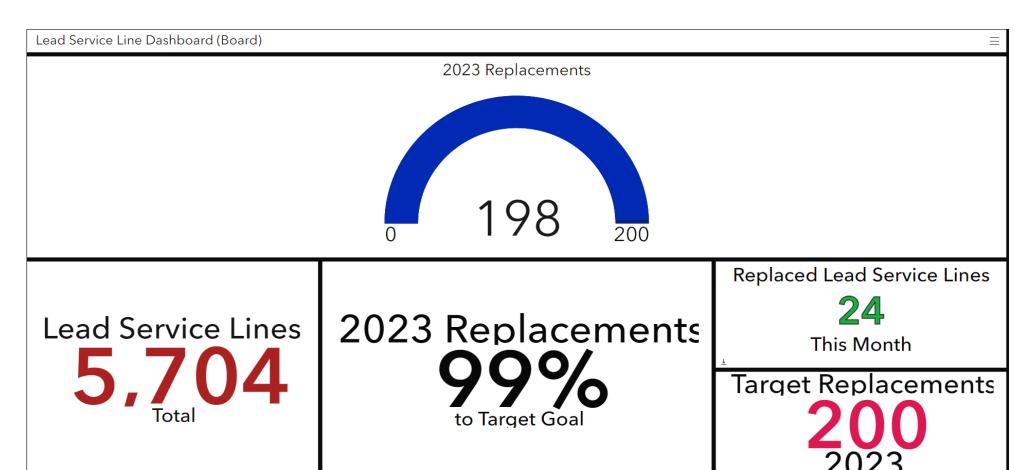


#### WATER MAIN AND APPURTENANCES INSTALLATION -- October 2023

Water Main Projects (including installation or abandonment of more than 3' of pipe by utility or contractors)

Location: 12" Water Main	Installed	New Valves	New Hyd.	New Hyd Valves	Aband. Valves	Aband. Hyd.	Remove Hyd.	Size " Installed	Feet Installed	New Hyd Lead	Size Aband.	Feet. Aband.	Feet. Rem.	Ву
Gateway Dr North Tie in	10/2/2023	0	0	0	0	0	0	12	36.5	0	0	0	0	SWU
Totals:		0	0	0	0	0	0	12	36.5	0	0	0	0	





## ASHEBOYGAN WATER UTILITY

#### **RAW WATER IMPROVEMENTS**



#### **CONSTRUCTION PROGRESS REPORT**

November 2023

#### **Project Description**

This Project consists of the installation, testing, and commissioning of a new 4,250 SF low lift pump station, a new sixty-inch diameter raw water intake and future intake stub, a new chemical storage and feed system, yard piping and site improvements, and other associated work. C.D. Smith is the General Contractor and Kokosing is the subcontractor completing the intake work in Lake Michigan.

#### **Monthly Progress**

C.D. Smith has completed the following work this month:

- CDS erected forms, installed rebar and placed concrete for pump station approach slabs.
- CDS completed pump station face brick wall erection.
- Pieper began light installation activities inside pump station.
- Pieper began U/G electrical ductbank installations around the pump station.
- August Winter completed 20" watermain repair work.
- August Winter completed pressure test on portion of east and west 36" RW pipe.
- August Winter completed high lift suction pipe repairs for SWU.
- August Winter started 36" RW tie-in work.
- August Winter completed 3" sanitary installation and connection at Vollrath Blvd.
- Kokosing continued main line intake pipe installation.
- Nations Roof completed pump station roof insulation, fireproof plywood and water and ice shield installations.
- Michels erected forms, installed rebar and poured the concrete revetment pile cap.
- Allstates Rigging installed Kohler generators inside pump station.
- Porta Painting began interior pump station painting activities.
- Andrew Excavating began site grading around pump station and in ravine.

#### **Contract Amount**

To date, 74 % of the Contract value has been completed.

	Amounts
Original Cost of Project	\$41,289,000.00
Total Change Orders to Date	\$592,494.99
Total Cost of Project to Date	\$41,881,494.99
Total Completed to Date	\$30,991,610.82
Retainage	\$2,094,074.75
Approved Payments to Date	\$28,897,536.07
Balance to Finish	\$12,983,958.92

#### **Change Management**

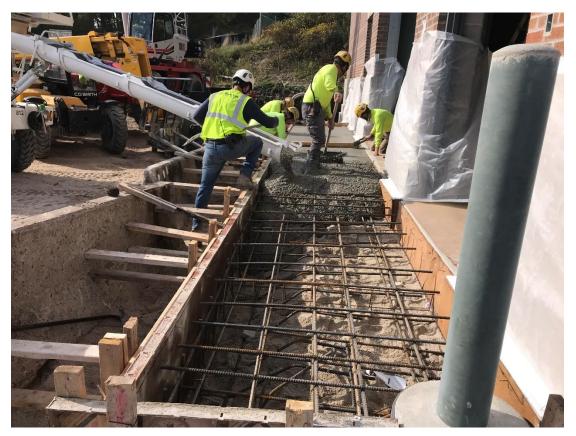
A total of (8) Change Orders valued at \$592,494.99 have been approved to date.

#### **Contract Duration and Schedule**

The Notice to Proceed for the project was issued May 17, 2022. The Substantial Completion date is February 6, 2024 and the Final Completion date is April 6, 2024. Work related to Change Order # 7, Drive Entrance Modifications and final contract paving activities, will be complete by June 3, 2024.

#### **Construction Photos**

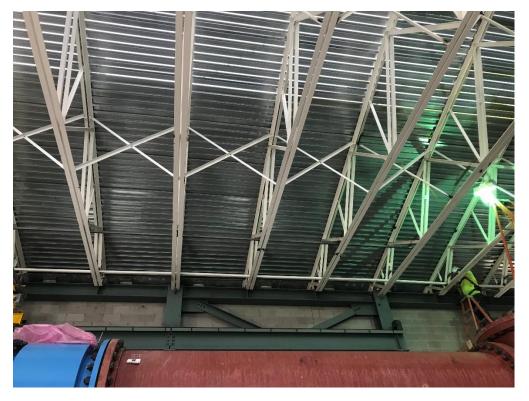
#### Progress photos below:



CDS places concrete for south pump station approach slab.



Face brick installation at south pump station elevation.



Unistruts installed at pump station ceiling for lighting support.



Electrical ductbank and manhole installation east of pump station.



20" watermain repair work.



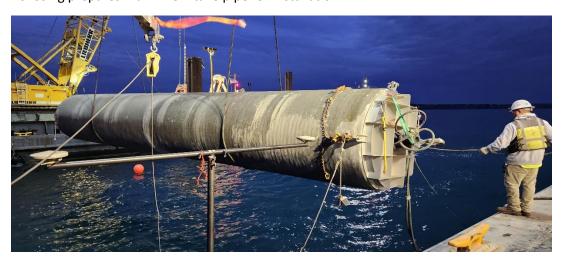
Existing 36" RW pipe exposed at tie-in location.



3" sanitary pipe installed with horizontal directional drill at Vollrath Blvd.



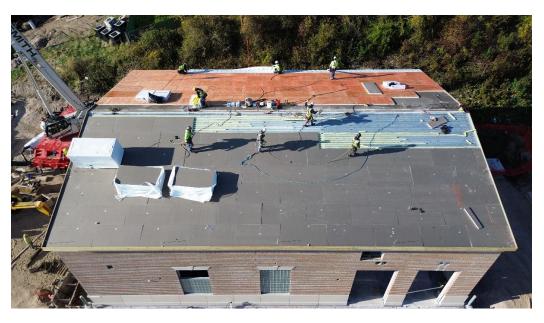
Kokosing prepares main line intake pipe for installation.



Kokosing installs main line intake pipe.



Kokosing installs emergency riser intake pipe section near sta. 50+00.



Pump station roof insulation and fire treated plywood is installed.



Pump station roof ice and water shield installation complete.



Revetment sheet pile concrete cap.



Kohler generator installed through louver opening at pump station generator room.



Painting activity in pump station electrical room.



Topsoil is spread in ravine.



## COLLECTIONS

District 3

\$1,222,356

Total Billed

\$239,533

Outstanding
After Due Date

1,035

Past Due Letters Mailed

16\*

Disconnection Letters Mailed

7

**Properties Disconnected** 

\$64,154

Outstanding At

Month End

\*Only properties not subject to tax roll were subject to disconnection process in October.

## PAYMENTS BY SOURCE

	October	October
	2022	2023
Payment Window (Cash/Check)	432	430
<b>Drop Box Payments</b>	260	218
<b>Electronic Payments</b>	4737	4955
Mail Payments	1723	1564
Total Payments	7152	7167

Payments Returned 22

## UTILITY BILLS

Mailed 4,905 Total Paperless

1,201

Total Emailed Statements 3,018



OCTOBER 2023

32

## PROPERTY TRANSACTIONS

	October	October
	2022	2023
Account Transfers (Finals)	206	195
Property Data Requests	69	62

## **PSC COMPLAINTS**

PSC Complaint(s) Filed

## ACCOUNTS PAYABLE

**Invoice Items Paid** 

## CUSTOMER SERVICE



**Customer Service Email** Requests Completed



**USS Calls Answered** 



**USS Hours** On the Phone



Lead ST Calls Completed Lead ST Hours (Incoming & Outgoing)



On the Phone

## CUSTOMER ASSISTANCE PAYMENTS

Number of Payments Received:

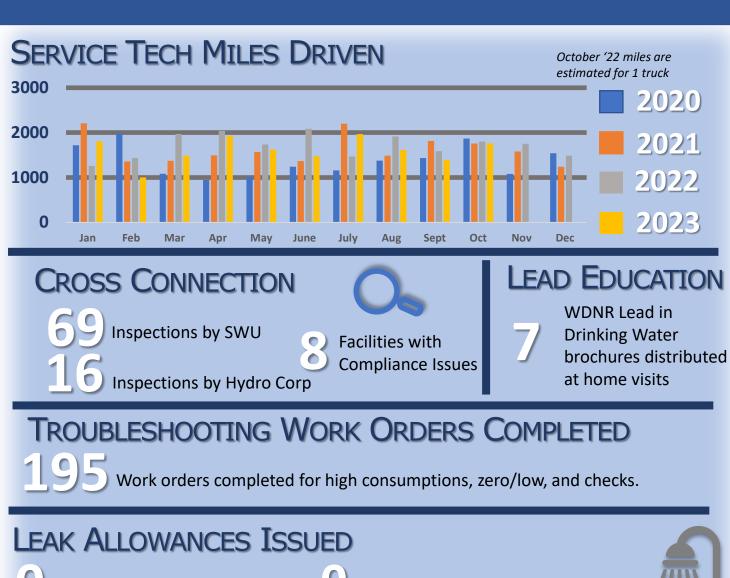
Total Dollars: \$2,048

\*Payments received from Wisconsin Emergency Rental Assistance Program, LIHWAP, Salvation Army, and St. Vincent DePaul for customer benefit.

## LEAD SERVICE LINE REPLACEMENT LOANS



**OCTOBER** 2023



**Customer Requests** 

CCF Allowed @ Reduced Rate



## SERVICE LEAKS

New Reported Leak(s)

Leak(s) Fixed or Off

Active Leak(s) Month End

## **METERS**

Meters Installed/Replaced

Meters Tested

**OCTOBER** 2023

FACEBOOK PAGE

932

Total Page Follows & Likes

WEBSITE VISITORS

3,902

**2022 Visits in October: 4,135**Top Page Viewed: **Pay Your Bill** 

# ADDITIONAL CR/F ACTIVITIES OCTOBER

- Service Techs (STs) continue their work replacing and testing water meters.
- USSs issued bills to District 2 and Monthly customers.
- Third party bill printer and mailing service was utilized for the first time for quarterly issued water bills for District 2.
- Started recruitment for a Utility Support Specialist due to an upcoming retirement in the department.
- The Lead Service Tech attended UW Madison course, "Management Assessment for Personal Planning and Development".
- USS Supervisor attended NeoGov course, "Bias in Interviewing".
- USS J. Lee attended seminar, "Women in Leadership".

OCTOBER
2023



#### NOVEMBER 20, 2023 REQUEST TO WRITE OFF BANKRUPTCY AND OTHER BALANCES

	ACCOUNT NUMBER	NAME	WRITE OFF ACTION/DESCRIPTION	DATE OF NOTICE	DISCHARGE DATE	TOTAL AMOUNT	WATER	SEWER	GARBAG E FEES	RECYCLE FEES
1	14-119-02-12	Vogel, Jeremy	Discharged	7/30/2020	10/10/2023	364.89	91.59	192.47	52.30	28.53
2	999-313-00-00	Kip Gulseth Construction	Write off after several attempts to collect dating back to 2018	10/5/2018	10/25/2023	30.00	30.00	-	-	-
3	72-059-01-15	Mendez, Arturo J	Past statute of limitations for collection	10/13/2017	1/31/2023	52.01	19.08	24.76	8.17	_
4	96-067-00-03	Majdub, Husein	Past statute of limitations for collection	5/11/2017	1/31/2023	49.89	16.19	21.20	12.50	_
5	96-085-00-02	Benedict, Bonnie	Past statute of limitations for collection	5/11/2017	1/31/2023	24.88	8.07	10.64	6.17	_
6	96-371-00-05	Depner, Patricia	Past statute of limitations for collection	9/21/2017	1/31/2023	75.85	28.34	36.68	10.83	_
7	999-316-00-00	Cox, Jermain D	Past statute of limitations for collection	8/18/2017	1/31/2023	383.23	383.23	_	-	_
8	15-363-00-00	Jacobs, Jeremy	Past statute of limitations for collection	5/11/2017	4/28/2023	13.69	3.98	6.45	3.26	_
9	96-453-00-01	Naverrete, Mayda	Past statute of limitations for collection	9/21/2017	4/28/2023	148.81	56.65	75.16	17.00	_
10	97-034-00-01	Drews, Marilyn	Past statute of limitations for collection	9/21/2017	4/28/2023	127.83	46.12	61.71	20.00	_
11	96-103-00-03	Donath, Brittany	Past statute of limitations for collection	9/21/2017	5/31/2023	100.87	35.95	48.27	16.65	_
		•				-				
						-				
						\$1,371.95	\$ 719.20	\$ 477.34	\$ 146.88	\$ 28.53

<sup>\*</sup> Amounts sent to collections are collectible for 6 years and then will be written off due statute of limitations on collection.

Superintendent Approval
Commissioner Approval
Sommissioner Approval
Commissioner Approval
Commissioner Approval





To: Joe Trueblood, Utility Superintendent

From: Dave McMillan, Distribution Supervisor

Subject: 2024 Quad-Axle Truck Purchase

The Water Utility has budgeted to replace Truck #1, a 2005 International Quad-Axle Dump Truck in 2024. This truck is 18 years old and is starting to encounter mechanical issues. Upgrading this truck with a new quad-axle dump truck will enhance the reliability of the Water Utility's construction equipment as it is used in emergency response situations. This new truck will have automatic transmission and will allow all C/M staff to operate this truck due to the recent change in CDL license requirements.

The Water Utility requested quotes from two separate dealers and manufacturers of trucks.

#### • Truck Country- Sheboygan

- o Make- Western Star
- WESTERN STAR 47X
- DETROIT DD13 GEN 5 12.8L 505 HP @ 1850 LB/FT and ALLISON VOCATIONAL PACKAGE
   223
- Bibeau BMT Heavy Duty Tapered Side Asphalt Dump Body Package

#### Wisconsin Kenworth-Fon du Lac

- Make- Kenworth
- o 2025 Kenworth T880 Quad Chassis
- o Cummins X15 500V @ 1850 ft/lbs and Allison 4500RDS 6spd
- Bibeau BMT Heavy Duty Tapered Side Asphalt Dump Body Package

	Truck Country (Sheboygan)	Wisconsin Kenworth (Fon du Lac)
Price of Vehicle	\$225,857.00	\$262,377.00
Trade-in value	\$ 35,000.00	\$0.00
Lead-Time	Quarter 3 of 2024	Quarter 2 of 2024
Final Cost	\$190,857	\$262,377.00



BOARD OF WATER COMMISSIONERS

#### Recommendation:

I recommend that we purchase the Western Star dump truck from Truck Country in Sheboygan. This truck is reliable and is used by several large contractors in the area. Having a local dealership also allows for a higher level of service. They will also offer a trade-in allowance for our current truck.



**MILWAUKEE** 

12770 W. SILVER SPRING DRIVE **BUTLER, WI 53007** 

262-781-4970 800-236-4970 Fax: 262-781-9671

www.kelbebros.com

MADISON

4621 DUTCH MILL ROAD MADISON, WI 53716

608-221-8300 888-221-8300 Fax: 608-221-0610 **GREEN BAY** 

3101 FRENCH ROAD **DE PERE, WI 54115** 

Item 7.

920-343-6496 855-414-7895 Fax: 920-343-6499

Oct 26th ,2023

Sheboygan Water Utility 72 Park Ave Sheboygan, WI 53081

Josh,

We are pleased to have the opportunity to offer the following proposals for your future construction needs. Lease pricing on page 2 with end of term purchase option.

#### ONE – **2023** <u>Takeuchi model TB290 hydraulic mini excavator with the following equipment:</u>

- Yanmar 4TNV98CT diesel engine, 67 net horsepower, Tier 4 Final
- Automatic preheat
- Automatic idle
- Operating weight, 18,630 lbs
- Cab with heater, radio, MP3 player, and air conditioning
- Front and side halogen lights
- 10 way adjustable seat
- Leveling blade with float
- Segmented road liner style rubber track
- Automatic track tensioner
- 2 speed track with automatic shift
- Articulating boom
- Auxiliary hydraulics, dual system for use with 2 attachments, or rotating mechanism
- Main auxiliary circuit with 3 selectable modes with in cab adjustment
- 36" bucket / 48" ditch bucket with bolt on edge
- Control pattern changer
- Maximum reach 24 ft 5 inches
- Digging depth 15 Ft
- Maximum bucket digging force 16,565 lbs
- Maximum arm digging force 8,161 lbs
- Boom holding valve
- Geith quick attach coupler
- Two year or 2,00 hours complete warranty
- Two year Takeuchi Fleet Maintenance GPS monitoring package

Serving the construction industry since 1953







PALADIN







HITACHI







**MILWAUKEE** 

12770 W. SILVER SPRING DRIVE **BUTLER, WI 53007** 

262-781-4970 800-236-4970 Fax: 262-781-9671

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**MADISON** 

4621 DUTCH MILL ROAD MADISON, WI 53716

608-221-8300 888-221-8300 Fax: 608-221-0610 **GREEN BAY** 

Item 7.

3101 FRENCH ROAD **DE PERE, WI 54115** 

920-343-6496 855-414-7895 Fax: 920-343-6499

#### Takeuchi TB290 Lease Prices Below including end of term purchase option

1000 hrs / 24 Months Lease
\$ 3,134 per month / end of term purchase price \$ 60,873
750 hrs / 24 Months Lease
\$ 3,029 per month / end of term purchase price \$ 63,464
500 hrs / 24 Months Lease
\$ 2,457 per month / end of term purchase price \$ 77,711

#### Notes:

- 1. Above price are lease prices only
- 2. Lease price of the machine equipped as described is \$129,519
- 3. Please deduct \$ 6,790 for cash sale in lieu of lease
- 4. Subject to machine availability \*\*\* 2 coming this December\*\*\*

Thank you for the opportunity to offer the above proposals. If you have any questions, please let me know at your convenience. We look forward to earning your valuable business.

Best regards,

Matt Blank

**Territory Manager** Kelbe Brothers Equipment 920-366-2425 mattb@kelbebros.com

Serving the construction industry since 1953













HITACHI





## VALLEY HYDRO-EXCAVATION, LLC WISCONSIN ESTIMATE

N2496 US Highway 45 Campbellsport, WI 53010 Mobile: (920) 238-1650 Office: (920) 533-8713

Email: bradr@valleyhydroexcavation.com

TO Sheboygan Water Utility

72 Park Ave

Sheboygan WI 53081

DATE: 11/8/2023

Contact Name: Bill Swearingen

Email:

billswearingen@sheboyganwater.org

UNITS	JOB DESCRIPTION	DAY RATE	ESTIMATED DOLLAR AMOUNT
2	Vac Truck #1 to remove filter media from water treatment plant Tank #1	\$4,500	\$9,000
2	Vac Truck #2 to remove filter media from water treatment plant Tank #1	\$4,500	\$9,000
2	Vac Truck #1 to remove filter media from water treatment plant Tank #2	\$4,500	\$9,000
2	Vac Truck #2 to remove filter media from water treatment plant Tank #2	\$4,500	\$9,000
0	Dumps (On Site)	\$0	\$0
			•
	TOTAL ESTIMATE		\$36,000

#### **WISCONSIN ADDITIONAL COSTS:**

Dumps: Quantity and amount varies

## Estimate prepared by: **Brad Rindt** (Operations Manager)

Please note: Rate includes vac truck(s), employees needed, water, and remote hose

This estimate is valid for 90 days.

#### THANK YOU FOR THE OPPORTUNITY!

#### CHEMICAL BIDS SUBMITTED FOR 2024 - SUBMITTAL DEADLINE 11/13/2023

CHEMICAL BIDDER	ALUMINUM SULFATE (Iron-Free Grade)	ALUMINUM SULFATE (FCC, Food Grade)	FLUORIDE	SODIUM HYPOCHLORITE	Liquid Phosphate
ChemTrade	\$413.00 per dry ton	\$423.00 per dry ton			
US Alco	\$664.95 per dry ton	No Bid			
Hawkins Inc			\$5,078.26 per dry ton	\$1.98 per gallon	\$10.89 per gallon
Rowell Chemical				\$1.96 per gallon	
Affinitiy Chemical	No Bid	No Bid			
Carus Corporation					\$15.255 per gallon
Mosaic Co			No Bid		
Solvay			No Bid		
Brenntag Great Lakes, LLC			No Bid		
Hydrite Chemicals Co.				\$1.88 per gallon	
Jun-Dec 2023 Chemical Suppliers & Pricing		(FCC, Food Grade) per dry ton	Hawkins \$4,771.00 per dry ton	Rowell Chemical \$2.03 per gallon	Hawkins \$12.14 per gallon

#### **Recommendation:**

Chemical	Low Bidder	Price	Quantity	Total	% change
Alum (FCC Food Grade)	ChemTrade	\$423.00 per dry ton	400 Dry Tons	\$169,200.00	2.42%
Fluoride	Hawkins Inc	\$5,078.26 per dry ton	12 Tons	\$60,939.12	6.44%
Нуро	Hydrite	\$1.88 per gallon	80,000 Gallons	\$150,400.00	-7.38%
Phosphate	Hawkins Inc	\$10.89 per gallon	16,000 Gallons	\$174,240.00	-10.30%