

BOARD OF WATERWORKS COMMISSIONERS AGENDA

April 25, 2022 at 3:30 PM

Water Utility Admin Office, 72 Park Avenue, Sheboygan WI

Persons with disabilities who need accommodations to attend this meeting should contact the Sheboygan Water Utility, (920) 459-3805. Persons other than commission, committee, and board members who wish to participate remotely shall provide notice to the Utility at 920-459-3805 at least 24 hours before the meeting so that the person may be provided a remote link for that purpose.

OPENING OF MEETING

1. Pledge of Allegiance

MINUTES

2. Request approval of March 21, 2022 minutes

REPORTS

- 3. Financial reports and approval of vouchers
- Superintendent's report including operations, construction-maintenance, and customer relations/fiscal

ITEMS FOR DISCUSSION AND POSSIBLE ACTION

- 5. Update on Raw Water Improvements project
- 6. Request purchase of replacement spectrophotometer
- 7. Request transmittal of R.O. on audit report and 1st quarter report
- 8. Request purchase of hose bibbs
- 9. Request purchase of meters
- 10. Update on health insurance renewal
- 11. Update on LSL replacement program review

PERSONNEL

12. Update on Civil Engineering/GIS tech position

NEXT MEETING

13. Next meeting will take place on: May 16, 2022

ADJOURN

14. Motion to Adjourn

In compliance with Wisconsin's Open Meetings Law, this agenda was posted in the following locations more than 24 hours prior to the time of the meeting:

City Hall • Mead Public Library Sheboygan County Administration Building • City's website



REPORT OF BILLING

FEBRUARY 2022

				Increase or
		<u>2022</u>	<u>2021</u>	(Decrease)
Quarterly Metered*				
(Dist III - south of Union Ave)	Residential	218,483.31	214,816.66	3,666.65
	Multi-Family	27,260.80	25,350.55	1,910.25
	Commercial	31,090.83	27,654.34	3,436.49
	Industrial	16,604.55	17,191.68	(587.13)
	Public	8,620.59	6,773.20	1,847.39
	Subtotal	302,060.08	291,786.43	10,273.65
* Billing for scheduled district of	only for the three preceding	g months usage.		
Public Fire Protection		68,729.20	67,512.19	1,217.01
Monthly Metered		381,452.19	337,075.11	44,377.08
Sheboygan Net		752,241.47	696,373.73	55,867.74
Sheboygan Falls		52678.48	44717.30	7,961.18
Kohler		<u>30885.16</u>	27588.90	3,296.26
Total		835,805.11	768,679.93	67,125.18

Total accumulative billing for 2022 is \$1,563,730.97. An increase of \$83,449.25 from 2021 accounted for as follows:

	2022-Total Year to Date
Sheboygan	68,296.31
Sheboygan Falls	10,160.93
Kohler	<u>4,992.01</u>
	83.449.25

Total bills mailed February, 2022: 6,654

6,552	Monthly	102
27	Public	8
50	Industrial	66
333	Commercial	21
91	Multi-Family	7
6,051		
	91 333 50 27	91 Multi-Family 333 Commercial 50 Industrial 27 Public



RETURN ON RATE BASE

February 28, 2022

Add 2 YR Average	F	EBRUARY 2022	F	EBRUARY 2021
Utility Plant Balance	\$	69,146,861	\$	66,231,445
Materials and Supplies Inventory	\$	251,052	\$	269,209
Less 2 YR Average				
Reserve for Depreciation	\$	23,882,961	\$	22,403,541
Customer Adv for Const	\$	-	\$	-
Average Rate Base	\$	45,514,952	\$	44,097,112
Net Operating Income YTD	\$	105,972	\$	(182,212)
Net Operating Income As a Percent of Average Net Rate Base		0.23%		-0.41%
i ercent of Average Net Nate Dase		0.23 /6		-0.41/0

Rate base is calculated using the two year average balance in the following accounts:

Utility Plant Balance - includes all capital assets less any contributed capital assets.

Materials and Supplies Inventory - includes all materials and supplies on hand and in inventory.

Reserve for Depreciation - includes depreciation on capital assets less any contributed capital assets.



CASH RESERVE February 28, 2022

Ending balance on report for January 31, 2022	8,597,765.80
Plus: Receipts Misc Receipts Direct Pay Receipts Stop Loss Reimbursements Money Market/CDARs Investment Interest	241,734.08 77,461.56 288,363.41 - 305.51
Minus: Disbursements - vendors and payroll	(394,123.43)
Bank Service Fees Health & Dental Claims/Adm Costs NSF Checks & Customer Refunds Invoice Cloud/Paymentech Deposit Fees	(816.79) (82,410.04) (580.69) (5,395.55)
Reallocate Sewer/Garbage - payments Reallocate Sewer/Garbage - monthly Deposit Error	385.07 486.84 0.20
Automated Credit Card Payments Postage Utility Water Payments	(2,238.90) (3,428.76) (6,684.94)
Ending Balance February 28, 2022	\$ 8,710,823.37
Note: The above amount includes:	660 442 54
Bond Reserve Fund LSL Revolving Loan Fund Money Market Investment	668,413.54 118,426.17 3,982,998.06
Health Insurance Restricted Reserve BAN Funds for Construction Total	380,000.00 511,278.93 \$ 5,661,116.70
General Unrestricted Operating Cash	3,049,706.67



STATEMENT OF NET POSITION FEBRUARY 28, 2022 AND 2021

Assets and Other Debits Utility Plant	Year to <u>20</u> 2		Υ	ear to Date <u>2021</u>	<u>Liabilities and Other Credits</u> Proprietary Capital	Y	ear to Date <u>2022</u>	Y	ear to Date <u>2021</u>
Utility Plant	78.5	545,076		75,622,763	Capital Paid by Municipal		1,640,701		1,640,701
Depreciation- Utility Plant	,	526,883		24,997,010	Unapprop. Earned Surplus		46,894,523		44,890,914
Net Utility Plant		018,193	\$	50,625,752	Total Proprietary Capital	\$	48,535,224	\$	46,531,615
Other Property and Investments					Bonds, Loans & Advances		12,604,954		13,659,038
Appropriated Funds	1,0	009,705		2,283,933	Total Long Term Debt	\$	12,604,954	\$	13,659,038
Bond Redemption Fund		668,414		688,824	C				
Net Pension Asset ¹	7	769,762		411,147	Current & Accrued Liabilities				
Deferred Outflow - Pension & OPEB 1	1.4	402,233		1,038,866	Accounts Payable		_		481
Total Other Prop & Investment		850,114	\$	4,422,769	Accrued Liabilities		921,512		928,244
•	,	•		, ,	Total Current & Accrued Liab.	\$	921,512	\$	928,725
Current and Accrued Assets							•		•
Cash & Investments	7,0	033,455		6,741,134	Deferred Credits				
Accounts Receivable	1,6	600,838		1,373,092	Bond Premium		179,116		214,985
LSL Loan Receivable ³	2	244,497		74,238	Pre 2003 Depr on Contributed Assets		46,032		71,166
Grant Receivable - Restricted ²		8,250		0	Other Deferred Credits ³		0		0
Materials & Supplies Inventory	2	231,484		270,620		\$	225,148	\$	286,150
Prepaid Expenses		23,897		57,225	Operating Reserves				
Total Current & Accrued Assets	\$ 9,1	142,421	\$	8,516,309	Net Pension & OPEB Liability ¹		357,040		324,886
					Deferred Inflow - Pension & OPEB 1		1,752,555		1,260,697
Total Assets and Debits	\$ 65,0	010,728	\$	63,564,831	Accrued Vac & Sick Leave		614,294		573,719
		·		<u> </u>	Total Operating Reserve	\$	2,723,889	\$	2,159,302
					Total Liab & Other Credits	\$	65,010,728	\$	63,564,831

¹ See full audited Financial Statements for disclosures and details regarding pensions and OPEB.

² Grants Receivable - Restricted pertains to the Lead Water Service Lateral Replacement Program funded by the DNR.

³ Receivable related to the SWU LSL loan program.



STATEMENT OF REVENUE, EXPENSES AND CHANGES IN NET POSITION

FEBRUARY 28, 2022 AND 2021

	202	22		2021		In	ıcr (Decr)	% Incr/Decr	
	 MONTH		YTD		MONTH	YTD		YTD	YTD
Sales Revenue ¹	\$ 845,238	\$	1,224,676	\$	768,900	\$ 1,127,724	\$	96,952	8.60%
Other Water Revenue ²	\$ 4,825	\$	10,266	\$	5,011	\$ 5,490	\$	4,775	86.97%
Total Operating Revenues	\$ 850,063	\$	1,234,941	<u>\$</u> \$	773,911	\$ 1,133,214	\$	101,727	8.98%
Operating Expenses ³	303,899		549,572		390,004	751,018		(201,446)	-26.82%
Maintenance Expenses ⁴	84,016		130,084		70,394	111,332		18,752	16.84%
Depreciation Expenses	130,698		279,652		129,966	277,919		1,733	0.62%
Taxes	107,716		169,661		107,491	175,158		(5,497)	-3.14%
Total Operating Expenses	\$ 626,329	\$	1,128,968	\$	697,855	\$ 1,315,426	\$	(186,458)	-14.17%
Utility Operating Income	\$ 223,734	\$	105,973	\$	76,056	\$ (182,212)	\$	288,185	-158.16%
Other Income & Expense									
Non-operating Grant Revenue	-		-		-	-		-	
Non-Operating Grant Expenses	-		-		-	-		-	
Bond Premium	2,989		5,978		2,989	5,978		-	
Interest Earned on Investments	1,473		2,010		2,715	4,382		(2,372)	
Contributions	-		-		-	-		-	
Other Expense	-		-		-	-		-	
Misc Amortization	2,094		4,189		2,094	4,189		-	
Bond Interest Expense	(25,033)		(50,652)		(27,683)	(54,808)		4,156	
Change in Net Position	\$ 205,258	\$	67,497	\$	56,171	\$ (222,471)	\$	289,969	

¹ The increase in Sales Revenue is due to a rate increase that was implemented February 1, 2022.

² The increase in Other Revenues is due to a final settlement received in 2022 for the purchase of liquid alum.

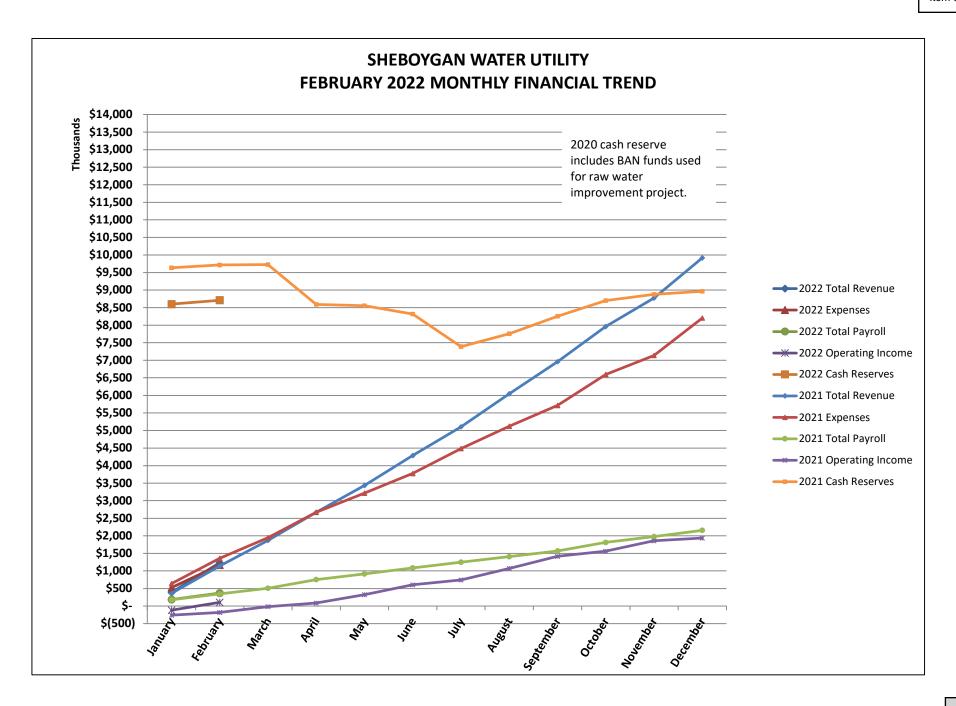
³ The decrease in Operating Expense is due to a decrease in medical claims from this period last year.

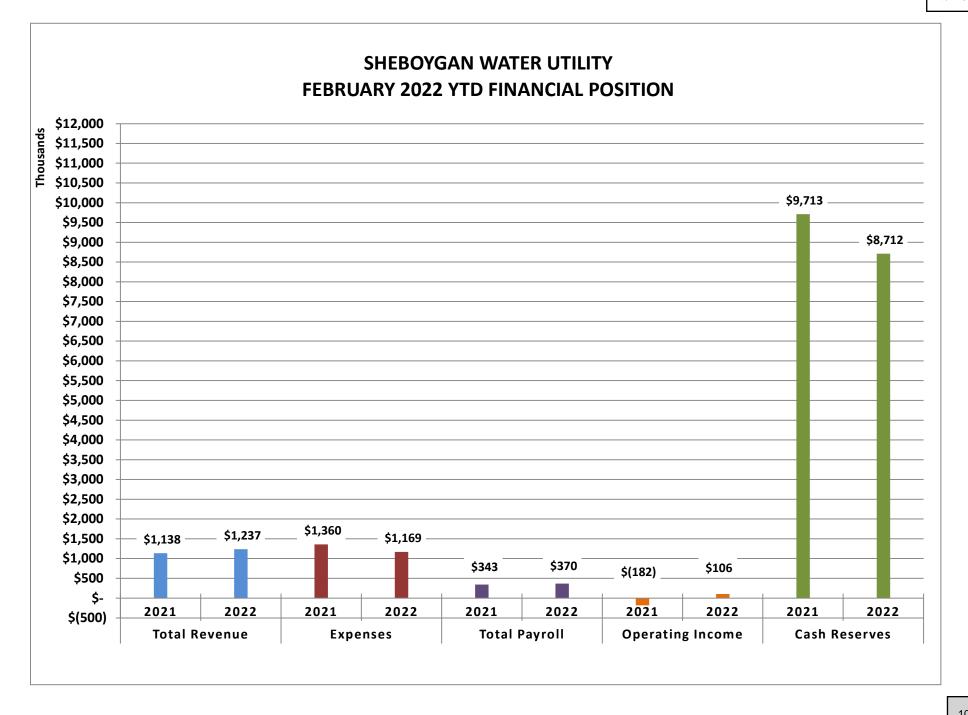
⁴ The increase in Maintenance Expense is due an increase in water main breaks from this period last year.

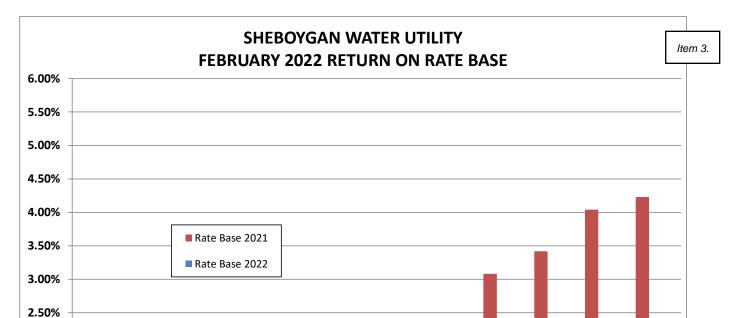


APPROVAL OF VOUCHERS February 28, 2022

Total Of The General Vo	ouchers		\$	220,100.38
Gross Payroll			\$	184,844.77
Net Payroll			\$	112,775.33
	BOARD OF WATER	COMMISSIO	NERS	
	PRESIDENT			
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	SECRETARY			
	MEMBER			
	SUPERINTENDENT	•		







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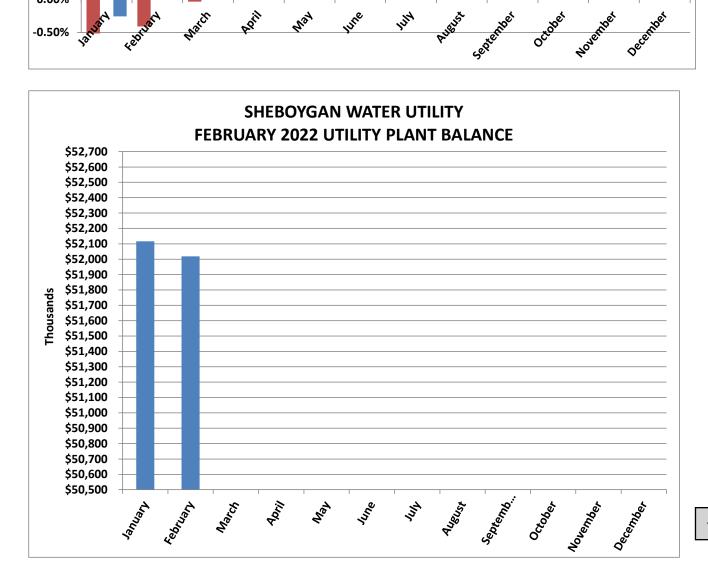
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REPORT OF BILLING

JANUARY 2022

Overstanty Materials		<u>2022</u>	<u>2021</u>	Increase or (Decrease)
Quarterly Metered* (Dist II - between Union and Superior Ave.)	Residential Multi-Family Commercial Industrial Public Subtotal	186,669.16 26,815.03 59,988.16 5,000.40 11,364.83 289,837.58	192,864.25 27,374.06 56,188.00 5,807.87 8,351.82 290,586.00	(6,195.09) (559.03) 3,800.16 (807.47) 3,013.01 (748.42)
* Billing for scheduled distric	et only for the three preceding	months usage.		
Public Fire Protection Monthly Metered Sheboygan Net		68,114.75 <u>296,417.68</u> 654,370.01	68,250.88 <u>283,104.56</u> 641,941.44	(136.13) 13,313.12 12,428.57
Sheboygan Falls Kohler		48,751.40 <u>24,804.45</u>	46,551.65 23,108.70	2,199.75 <u>1,695.75</u>

Total accumulative billing for 2022 is \$727,925.86. An increase of \$16,324.07 from 2021 accounted for as follows:

2022-Total Year to Date
12,428.57
2,199.75
<u>1,695.75</u>
16,324.07

711,601.79

16,324.07

727,925.86

Total bills mailed January, 2022: 6,377

Total

55	Public	8
37	Industrial	66
776	Commercial	21
115	Multi-Family	7
5,292		
	776 37	115 Multi-Family776 Commercial37 Industrial



RETURN ON RATE BASE

January 31, 2022

Add 2 YR Average	•	JANUARY 2022	,	JANUARY 2021
Utility Plant Balance	\$	69,046,228	\$	66,090,262
Materials and Supplies Inventory	\$	252,653	\$	270,731
Less 2 YR Average				
Reserve for Depreciation	\$	23,738,645	\$	22,264,223
Customer Adv for Const	\$	-	\$	-
Average Rate Base	\$	45,560,236	\$	44,096,770
Net Operating Income YTD	\$	(117,762)	\$	(258,267)
Net Operating Income As a				
Percent of Average Net Rate Base		-0.26%		-0.59%

Rate base is calculated using the two year average balance in the following accounts:

Utility Plant Balance - includes all capital assets less any contributed capital assets.

Materials and Supplies Inventory - includes all materials and supplies on hand and in inventory.

Reserve for Depreciation - includes depreciation on capital assets less any contributed capital assets.



CASH RESERVE January 31, 2022

Ending balance on report for December 31, 2021	8,962,734.88
Plus: Receipts Misc Receipts Direct Pay Receipts Stop Loss Reimbursements Money Market/CDARs Investment Interest	430,221.81 77,891.40 309,917.97 - 338.21
Disbursements - vendors and payroll Bank Service Fees Health & Dental Claims/Adm Costs NSF Checks & Customer Refunds Invoice Cloud/Paymentech Deposit Fees Reallocate Sewer/Garbage - payments Reallocate Sewer/Garbage - monthly Online Payments in Transit Automated Credit Card Payments Postage Utility Water Payments Ending Balance January 31, 2022	(1,047,926.05) (865.66) (116,188.37) (489.88) (5,062.20) (3,862.92) (463.58) 6,014.80 (1,811.75) (5,000.00) (7,682.86) \$ 8,597,765.80
Note: The above amount includes: Bond Reserve Fund LSL Revolving Loan Fund Money Market Investment Health Insurance Restricted Reserve BAN Funds for Construction Total	668,413.54 113,683.49 3,982,692.55 380,000.00 540,103.93 \$ 5,684,893.51
General Unrestricted Operating Cash	2,912,872.29



STATEMENT OF NET POSITION JANUARY 31, 2022 AND 2021

Assets and Other Debits Utility Plant	Year to Dat <u>2022</u>	Year to Date 2021	<u>Liabilities and Other Credits</u>	Y	ear to Date <u>2022</u>	Y	ear to Date <u>2021</u>
Utility Plant	78,487,2	75,479,280	Proprietary Capital Capital Paid by Municipal		1,640,701		1,640,701
Depreciation- Utility Plant	26,370,7	, ,	Unapprop. Earned Surplus		46,689,265		44,834,744
Net Utility Plant	\$ 52,116,5		Total Proprietary Capital	\$	48,329,966	\$	46,475,445
Other Property and Investments			Bonds, Loans & Advances		12,604,954		13,677,170
Appropriated Funds	1,033,7	37 2,389,368	Total Long Term Debt	\$	12,604,954	\$	13,677,170
Bond Redemption Fund	668,4	14 688,824	· ·				
Net Pension Asset ¹	769,7	62 411,147	Current & Accrued Liabilities				
Deferred Outflow - Pension & OPEB 1	1,402,2	33 1,038,866	Accounts Payable		_		1,370
Total Other Prop & Investment	\$ 3,874,1		Accrued Liabilities		790,293		805,114
•	, , ,	, , ,	Total Current & Accrued Liab.	\$	790,293	\$	806,484
Current and Accrued Assets					•		
Cash & Investments	6,896,3	15 6,553,162	<u>Deferred Credits</u>				
Accounts Receivable	1,271,6	37 1,271,140	Bond Premium		182,105		217,974
LSL Loan Receivable ³	250,6	70,595	Pre 2003 Depr on Contributed Assets		48,127		73,260
Grant Receivable - Restricted ²	8.2	50 0	Other Deferred Credits ³		45		0
Materials & Supplies Inventory	229,6	62 275,644		\$	230,277	\$	291,234
Prepaid Expenses	28,4		Operating Reserves				
Total Current & Accrued Assets	\$ 8,684,9		Net Pension & OPEB Liability ¹		357,040		324,886
			Deferred Inflow - Pension & OPEB 1		1,752,555		1,260,697
Total Assets and Debits	\$ 64,675,7	\$ 63,399,308	Accrued Vac & Sick Leave		610,630		563,392
			Total Operating Reserve	\$	2,720,225	\$	2,148,975
			Total Liab & Other Credits	\$	64,675,715	\$	63,399,308

¹ See full audited Financial Statements for disclosures and details regarding pensions and OPEB.

² Grants Receivable - Restricted pertains to the Lead Water Service Lateral Replacement Program funded by the DNR.

³ Receivable related to the SWU LSL loan program.



STATEMENT OF REVENUE, EXPENSES AND CHANGES IN NET POSITION

JANUARY 31, 2022 AND 2021

	2022		2021			Ir	ncr (Decr)	% Incr/Decr		
		MONTH	YTD		MONTH		YTD		YTD	YTD
Sales Revenue ¹	\$	379,437 \$	379,437	\$	358,824	\$	354,227	\$	25,210	7.12%
Other Water Revenue ²	\$	5,441 \$	5,441	\$	480	\$	5,077	\$	364	7.17%
Total Operating Revenues	\$	384,878 \$	384,878	\$	359,304	\$	359,304	\$	25,574	7.12%
Operating Expenses ³		245,673	245,673		361,014		361,014		(115,340)	-31.95%
Maintenance Expenses ⁴		46,068	46,068		40,938		40,938		5,130	12.53%
Depreciation Expenses		148,953	148,953		147,953		147,953		1,000	0.68%
Taxes		61,945	61,945		67,667		67,667		(5,722)	-8.46%
Total Operating Expenses	\$	502,640 \$	502,639	\$	617,570	\$	617,570	\$	(114,932)	-18.61%
Utility Operating Income	\$	(117,762) \$	(117,761)	\$	(258,267)	\$	(258,267)	\$	140,506	-54.40%
Other Income & Expense										
Non-operating Grant Revenue		-	-		_		-		-	
Non-Operating Grant Expenses		-	-		-		-		-	
Bond Premium		2,989	2,989		2,989		2,989		-	
Interest Earned on Investments		537	537		1,668		1,668		(1,131)	
Contributions		-	-		-		-		-	
Other Expense		-	-		-		-		-	
Misc Amortization		2,094	2,094		2,094		2,094		-	
Bond Interest Expense		(25,620)	(25,620)		(27,125)		(27,125)		1,506	
Change in Net Position	\$	(137,761) \$	(137,761)	\$	(278,641)	\$	(278,641)	\$	140,881	

¹ The increase in Sales Revenue is due to a rate increase that was implemented February 1, 2022.

² The increase in Other Revenues is due to a final settlement received in 2022 for the purchase of liquid alum.

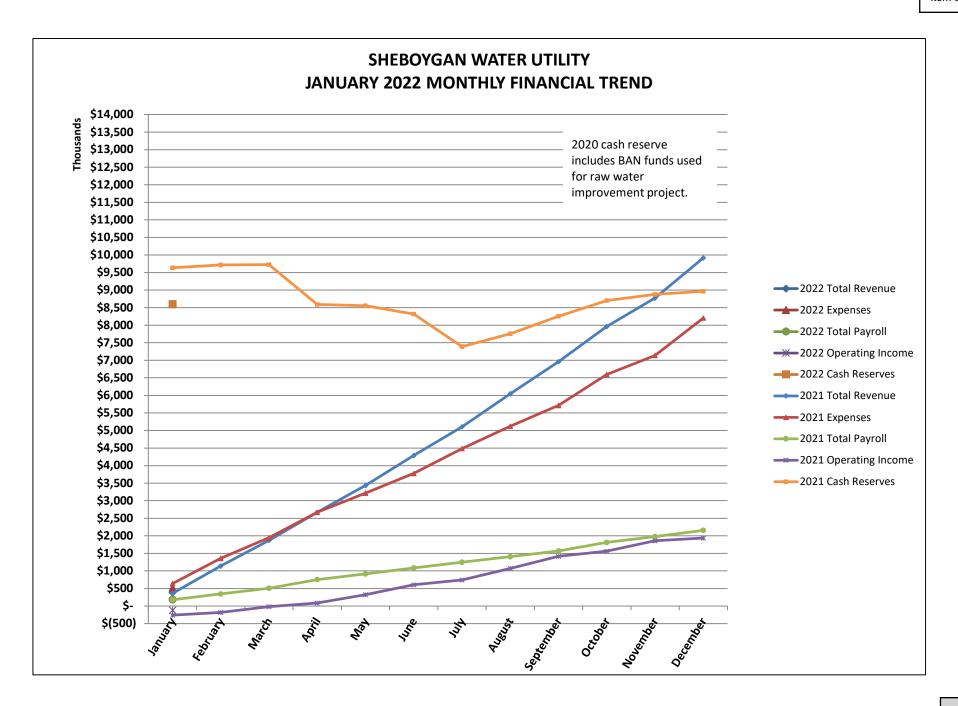
 $^{^{3}}$ The decrease in Operating Expense is due to a decrease in medical claims from this period last year.

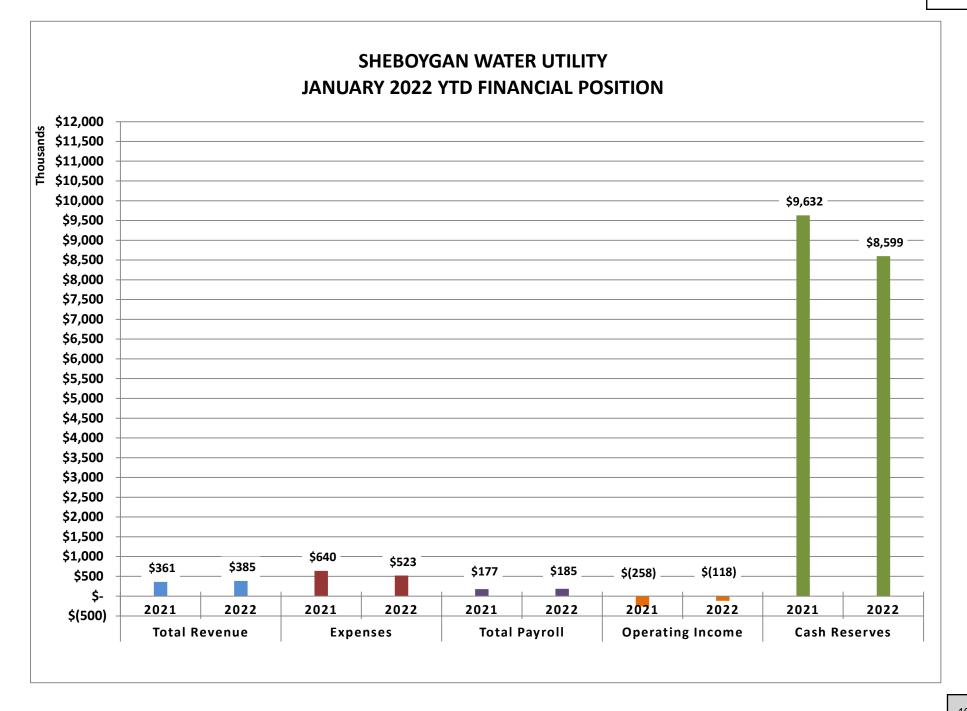
⁴ The increase in Maintenance Expense is due an increase in water main breaks from this period last year.

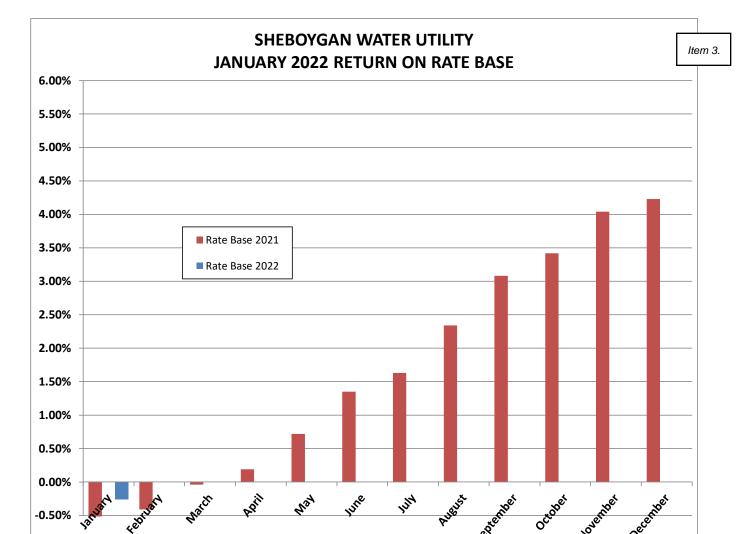


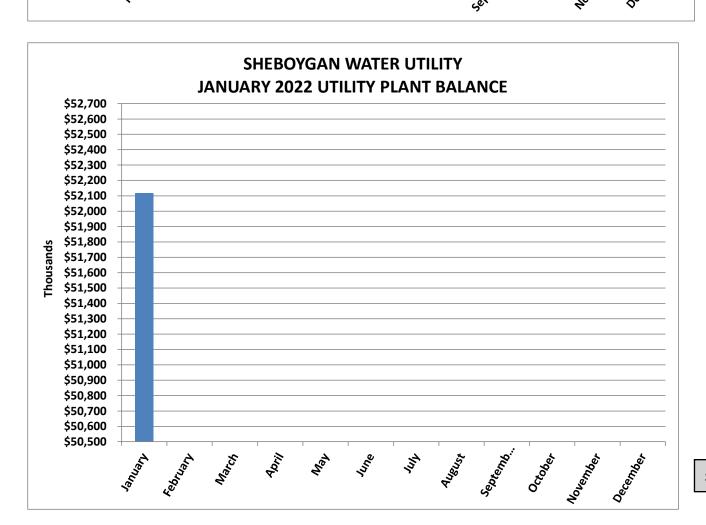
APPROVAL OF VOUCHERS January 31, 2022

Total Of The General Vo	uchers *		\$	873,984.95
Gross Payroll			\$	184,734.87
Net Payroll			\$	113,934.32
*Payment of 1st half 2021 PI	LOT to City			
	BOARD OF WATER	COMMISSIO	NERS	
	PRESIDENT			
	SECRETARY			
	MEMBER			
	OLIDEDINITENDENT	-		
	SUPERINTENDENT			











REPORT OF BILLING

MARCH 2022

Quarterly Metered*		<u>2022</u>	<u>2021</u>	Increase or (Decrease)
(Dist I - north of Superior Ave)	Residential	231,922.28	223,445.18	8,477.10
(2.5.1	Multi-Family	17,338.33	17,336.72	1.61
	Commercial	11,529.49	12,156.98	(627.49)
	Industrial	673.56	459.48	214.08
	Public	<u>3,146.70</u>	<u>2,518.50</u>	628.20
	Subtotal	264,610.36	255,916.86	8,693.50
* Billing for scheduled district o	my for the three preceding	monus usage.		
Public Fire Protection		64,996.21	63,778.38	1,217.83
Flat Rate		31,412.39	31,604.01	(191.62)
Monthly Metered		<u>347,384.34</u>	301,844.30	<u>45,540.04</u>
Sheboygan Net		708,403.30	653,143.55	55,259.75
Sheboygan Falls Kohler		47,124.04 27,232.78	44,598.65 25,428.60	2,525.39 <u>1,804.18</u>
Total		782,760.12	723,170.80	59,589.32

Total accumulative billing for 2022 is \$2,346,491.09. An increase of \$143,038.57 from 2021 accounted for as follows:

	<u>2022-Total Year to Date</u>
Sheboygan	123,556.06
Sheboygan Falls	12,686.32
Kohler	<u>6,796.19</u>
	143,038.57

Total bills mailed March, 2022: 6,949

Residential	6,213			Residential	3
Multi-Family	87	Multi-Family	8	Multi-Family	11
Commercial	211	Commercial	22	Commercial	190
Industrial	9	Industrial	67	Industrial	65
Public	35	Public	8	Public	20
Quarterly	6,555	Monthly	105	Flat Rate	289



RETURN ON RATE BASE

March 31, 2022

Add 2 YR Average	MARCH 2022	MARCH 2021			
Utility Plant Balance	\$ 69,392,058	\$	66,498,383		
Materials and Supplies Inventory	\$ 251,894	\$	269,309		
Less 2 YR Average					
Reserve for Depreciation	\$ 24,025,688	\$	22,543,533		
Customer Adv for Const	\$ 1,564	\$	-		
Average Rate Base	\$ 45,616,701	\$	44,224,159		
Net Operating Income YTD	\$ 286,947	\$	(16,078)		
Net Operating Income As a Percent of Average Net Rate Base	0.63%		-0.04%		

Rate base is calculated using the two year average balance in the following accounts:

Utility Plant Balance - includes all capital assets less any contributed capital assets.

Materials and Supplies Inventory - includes all materials and supplies on hand and in inventory.

Reserve for Depreciation - includes depreciation on capital assets less any contributed capital assets.



CASH RESERVE March 31, 2022

Ending balance on report for February 28, 2022	8,710,823.37				
Plus: Receipts Misc Receipts Direct Pay Receipts Allocation Error Money Market/CDARs Investment Interest	691,207.21 10,864.87 349,828.39 11,181.93 338.27				
Minus: Disbursements - vendors and payroll Bank Service Fees Health & Dental Claims/Adm Costs NSF Checks & Customer Refunds Invoice Cloud/Paymentech Deposit Fees Reallocate Sewer/Garbage - payments Reallocate Sewer/Garbage - monthly Deposit Error Allocation Error TDS Cell Tower Rent Automated Credit Card Payments Postage Utility Water Payments	(413,912.52) (799.28) (69,266.10) (775.88) (5,067.92) - 726.58 (300.00) (11,313.20) 29,482.94 (3,675.00) (4,000.00) (1,720.21)				
Ending Balance March 31, 2022	\$ 9,293,623.45				
Note: The above amount includes: Bond Reserve Fund LSL Revolving Loan Fund Money Market Investment Health Insurance Restricted Reserve BAN Funds for Construction Total	668,413.54 125,567.38 3,983,336.33 380,000.00 489,828.93 \$ 5,647,146.18				
General Unrestricted Operating Cash	3,646,477.27				



STATEMENT OF NET POSITION MARCH 31, 2022 AND 2021

Assets and Other Debits Utility Plant	Year to Date <u>2022</u>	Year to Date <u>2021</u>	<u>Liabilities and Other Credits</u> Proprietary Capital	Year to Date <u>2022</u>	Year to Date <u>2021</u>
Utility Plant	78,586,511	76,071,720	Capital Paid by Municipal	1,640,701	1,640,701
Depreciation- Utility Plant	26,678,412	25,151,325	Unapprop. Earned Surplus	47,059,015	45,036,449
Net Utility Plant	\$ 51,908,100	\$ 50,920,395	Total Proprietary Capital	\$ 48,699,716	\$ 46,677,150
Other Property and Investments			Bonds, Loans & Advances	12,604,954	13,659,038
Appropriated Funds	995,396	2,019,245	Total Long Term Debt	\$ 12,604,954	\$ 13,659,038
Bond Redemption Fund	668,414	688,824	•		
Net Pension Asset ¹	769,762	411,147	Current & Accrued Liabilities		
Deferred Outflow - Pension & OPEB 1	1,402,233	1,038,866	Accounts Payable	_	481
Total Other Prop & Investment	\$ 3,835,805	\$ 4,158,082	Accrued Liabilities	1,049,849	1,058,314
·			Total Current & Accrued Liab.	\$ 1,049,849	\$ 1,058,795
Current and Accrued Assets					
Cash & Investments	7,630,564	7,020,398	Deferred Credits		
Accounts Receivable	1,415,481	1,341,621	Bond Premium	176,127	211,995
LSL Loan Receivable ³	237,275	79,404	Pre 2003 Depr on Contributed Assets	43,938	69,071
Grant Receivable - Restricted ²	8,250	0	Other Deferred Credits ³	0	0
Materials & Supplies Inventory	233,192	270,596		\$ 220,065	\$ 281,067
Prepaid Expenses	32,010	47,047	Operating Reserves		
Total Current & Accrued Assets	\$ 9,556,772	\$ 8,759,067	Net Pension & OPEB Liability ¹	357,040	324,886
			Deferred Inflow - Pension & OPEB 1	1,752,555	1,260,697
Total Assets and Debits	\$ 65,300,677	\$ 63,837,543	Accrued Vac & Sick Leave	616,498	575,911
			Total Operating Reserve	\$ 2,726,093	\$ 2,161,494
			Total Liab & Other Credits	\$ 65,300,677	\$ 63,837,543

¹ See full audited Financial Statements for disclosures and details regarding pensions and OPEB.

² Grants Receivable - Restricted pertains to the Lead Water Service Lateral Replacement Program funded by the DNR.

³ Receivable related to the SWU LSL loan program.



STATEMENT OF REVENUE, EXPENSES AND CHANGES IN NET POSITION $% \left(1\right) =\left(1\right) \left(1\right) \left$

MARCH 31, 2022 AND 2021

	2022		2021			In	ncr (Decr)	% Incr/Decr		
	 MONTH		YTD		MONTH		YTD		YTD	YTD
Sales Revenue ¹	\$ 822,746	\$	2,047,421	\$	728,732	\$	1,851,859	\$	195,563	10.56%
Other Water Revenue ²	\$ 5,383	\$	15,649	\$	1,009	\$	11,097	\$	4,552	41.02%
Total Operating Revenues	\$ 828,129	\$	2,063,070	\$ \$	729,742	\$	1,862,956	\$	200,114	10.74%
Operating Expenses ³	319,366		868,938		254,563		1,005,581		(136,643)	-13.59%
Maintenance Expenses ⁴	89,246		219,331		71,039		182,371		36,960	20.27%
Depreciation Expenses	130,670		410,322		129,969		407,888		2,434	0.60%
Taxes	107,872		277,533		108,038		283,196		(5,663)	-2.00%
Total Operating Expenses	\$ 647,154	\$	1,776,122	\$	563,607	\$	1,879,034	\$	(102,912)	-5.48%
Utility Operating Income	\$ 180,975	\$	286,948	\$	166,135	\$	(16,078)	\$	303,026	-1884.73%
Other Income & Expense										
Non-operating Grant Revenue	-		-		-		-		-	
Non-Operating Grant Expenses	-		-		-		-		-	
Bond Premium	2,989		8,967		2,989		8,967		-	
Interest Earned on Investments	338		2,348		1,677		6,059		(3,711)	
Contributions	3,128		3,128		-		-		3,128	
Other Expense	-		-		-		-		-	
Misc Amortization	2,094		6,283		2,094		6,283		-	
Bond Interest Expense	(25,033)		(75,685)		(27,359)		(82,168)		6,483	
Change in Net Position	\$ 164,492	\$	231,989	\$	145,536	\$	(76,936)	\$	308,926	

¹ The increase in Sales Revenue is due to a rate increase that was implemented February 1, 2022.

² The increase in Other Revenues is due to a final settlement received in 2022 for the purchase of liquid alum.

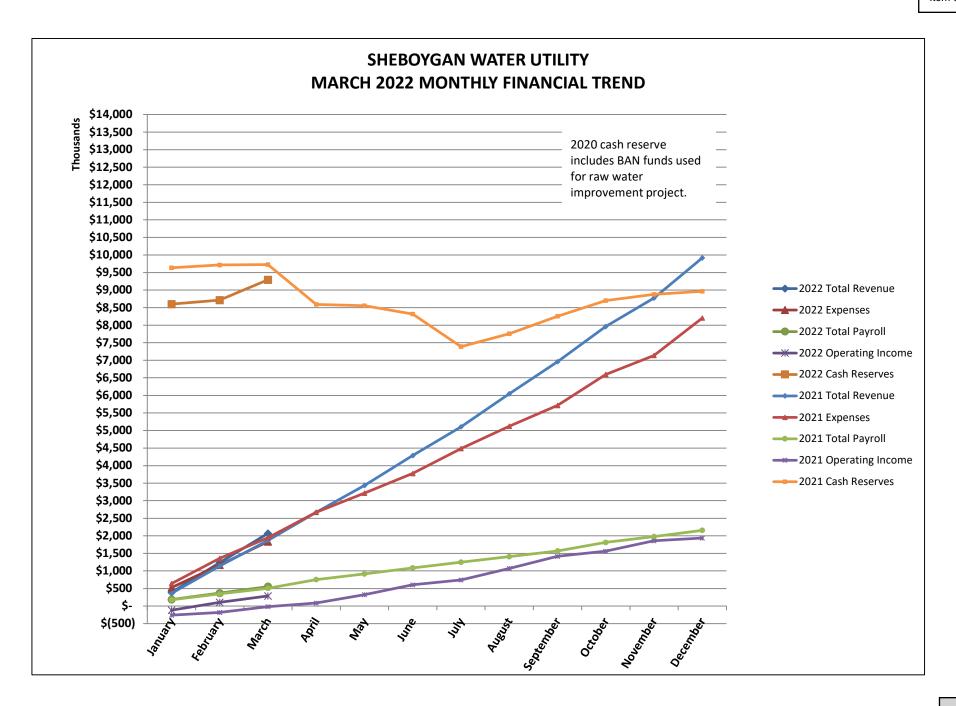
 $^{^{3}}$ The decrease in Operating Expense is due to a decrease in medical claims from this period last year.

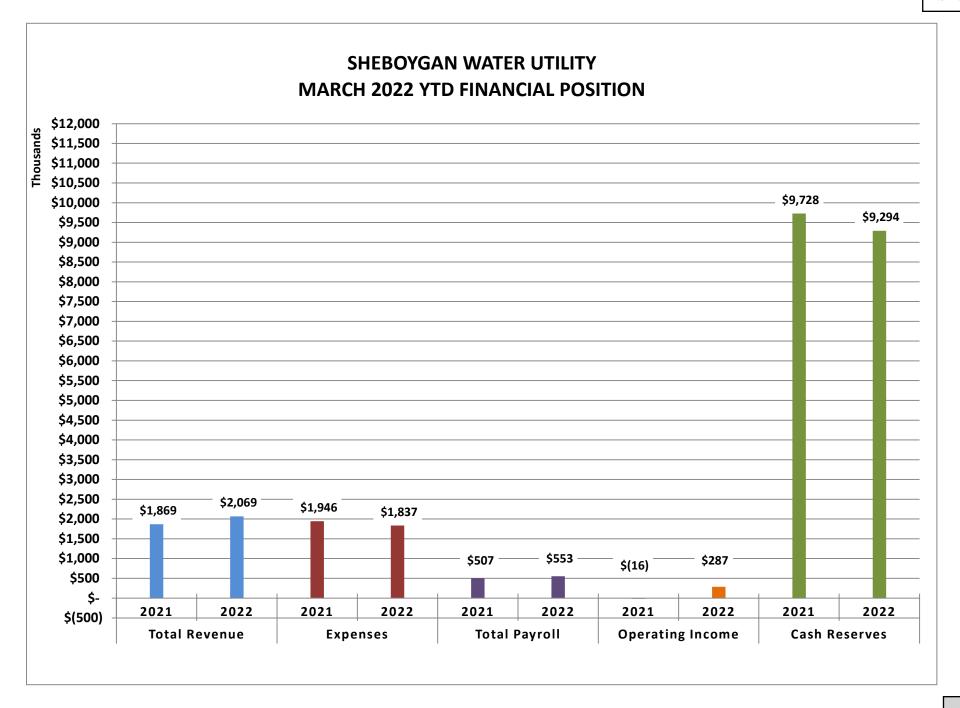
⁴ The increase in Maintenance Expense is due an increase in water main breaks over prior year, treatment structures and transmission structures maintenance.

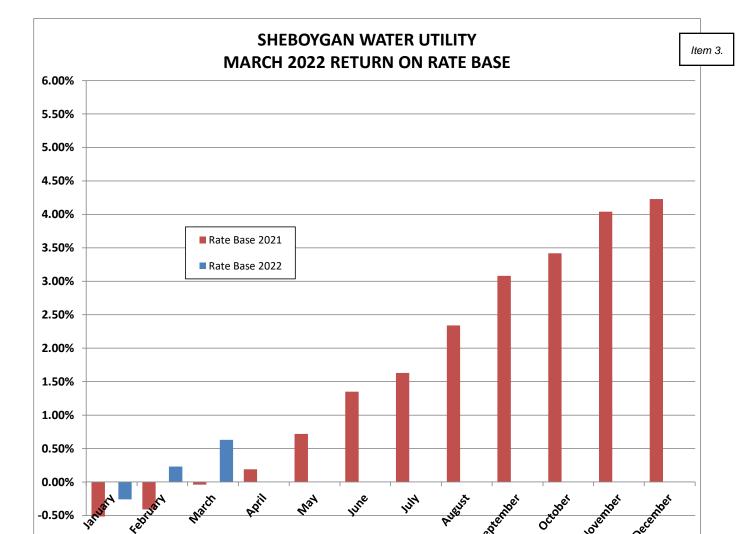


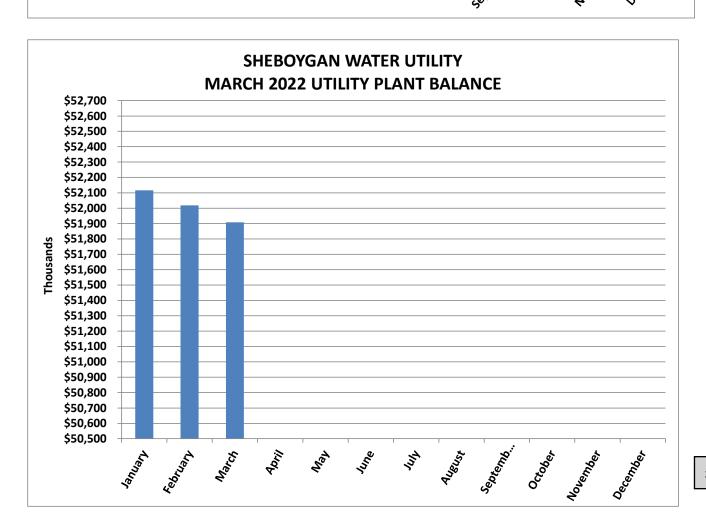
APPROVAL OF VOUCHERS March 31, 2022

Total Of The General Vo	ouchers	_	\$	241,478.11
Gross Payroll			\$	183,803.70
Net Payroll			\$	111,955.63
	BOARD OF WATER	COMMISSIO	NERS	
	PRESIDENT			
	SECRETARY			
	MEMBER			
	SUPERINTENDENT			
	SOFEMINIENDENI			











COLLECTIONS

District 1

\$970,125

Billed

\$217,893

Outstanding
After Due Date

1378

Past Due Letters Mailed

87

Disconnection Letters Mailed

8

Properties Disconnected

\$59,517

Outstanding At Month End

PAYMENTS BY SOURCE

	March 2021	March 2022
Payment Window	317	389
Drop Box Payments	318	174
Electronic Payments	4141	4324
Cash/Check Payments	2432	2179
Total Payments	7208	7066

Payments Returned NSF 13

UTILITY BILLS

Mailed 5,513

Paperless 990



March 2022

30

PROPERTY TRANSACTIONS

	March 2021	March 2022
Account Transfers (Finals)	228	176
Property Data Requests	90	94

PSC COMPLAINTS

PSC Complaint(s) Filed

ACCOUNTS PAYABLE

Invoices Paid

CUSTOMER SERVICE



Customer Service Email Requests Completed



USS Calls Answered



USS Hours On the Phone



(Incoming & Outgoing)

Lead ST Calls Completed Lead ST Hours On the Phone

CUSTOMER ASSISTANCE PAYMENTS

Number of Payments Received: 1 9

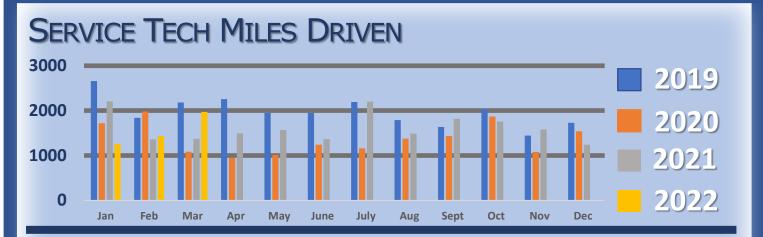
Total Dollars: \$4,049

*Payments received from Wisconsin Emergency Rental Assistance Program, LIHEAP, Salvation Army, and St. Vincent DePaul for customer benefit.

LEAD SERVICE LINE REPLACEMENT ACTIVE LOANS



MARCH 2022



CROSS CONNECTION

136 107

Inspections by SWU

Inspections by Hydro Corp



Facilities with
Compliance Issues

LEAD EDUCATION

WDNR Lead in
Drinking Water
brochures distributed
at home visits

TROUBLESHOOTING WORK ORDERS COMPLETED

44

Work orders completed for high consumptions, zero/low, and checks.

LEAK ALLOWANCES ISSUED

3 Customer Requests 2018 CCF Allowed @ Reduced Rate



SERVICE LEAKS

New Reported Leak(s)

Leak(s) Fixed or Off)

Active Leak(s) Month End

METERS

159

Meters
Installed/Replaced

146

Meters Tested

MARCH 2022

32

FACEBOOK PAGE



March New Followers

731 Total Followers

WEBSITE VISITORS

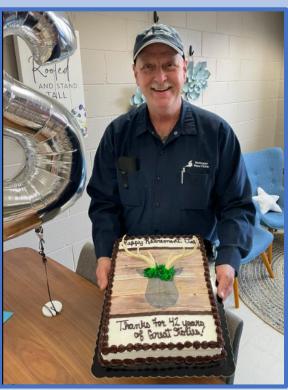
4,040



2021 Visits in March: 2,818 Top Page Viewed: **Pay Your Bill**

ADDITIONAL CR/F ACTIVITIES MARCH

- Service Techs continue their work changing out and testing water meters.
- USS Issued bills to District 1 and Monthly customers.
- CR/F Supervisor Attending WI AWWA Seminar on Cyber Security
- Service Tech retired after 42 years of service.





March 2022

March 2022

OPERATIONS' DEPARTMENT MONTHLY REPORT

		HIGH	LIFT	LOW	LIFT	2022 VS 2021
PUMPAGE		2021	2022	2021	2022	HL
Total in MG		368.991	363,196	368,518	363.783	-1.57%
Daily Average (MG)		11.903	11.735	11.888	11,735	
Max. Day (MG)		13.954	12.938	13.867	13.046	2022 VS 2020
						HL
Gal/KwH		1,194	1,192	5,047	4,832	5.41%
ELECTRICAL COSTS				· · · · · · · · · · · · · · · · · · ·		
		2021			2022	
A. Pumping:		KwH	\$	KwH	\$	
High Lift		305,456	\$22,289.32	302,349	\$22,443.33	
Low Lift		72,615	\$5,298.76	74,889	\$5,559.01	
Wash Pump 1		2,800	\$204.32	2,800	\$207.84	
Georgia St. Bstr.		49,800	\$4,521.58	51,600	\$5,044.52	
Wilgus Ave. Bstr.		3,100	\$381.44	3,500	\$470.30	
EE Pit / Bstr.		6,397	\$740.18	6,357	\$814.50	
Erie Ave. Bstr.		12,400	\$1,901.06	0	\$0.00	\$/KwH
	Sub Total	452,568	\$35,336.66	441,495	\$34,539.51	0.2%
<u>L</u>	Odb rotal	102,000	400,000.00	111,100	7,7,7	
B. Treat./Fiscal/Misc.		KwH	\$	KwH	\$	
Office & Maint. Bldg.		4,026	\$364.07	3,910	\$407.83	
Filter Plant / Pump Station / 2	nd Service	58,329	\$4,866.53	63,362	\$5,197.94	
					A = 22 = 2	\$/KwH
	Sub Total	62,355	\$5,230.60	67,272	\$5,605.77	-0.7%
C. Distribution:		KwH	\$	KwH	\$	
Taylor Hill Tank		2,495	\$304.69	2,529	\$339.83	
Kohler Meter Pit		2,100	\$0.00	0	\$0,00	
EE Tower		943	\$127.39	1,957	\$271.43	
Washington (PRV) Pit		1,423	\$192.33	1,509	\$223.04	
		<u> </u>				201 T
	Sub Total	4,861	\$624.41	5,995	\$834.30	\$/KwH
Total Electrical Costs		519,784	\$41,191.67	514,762	\$40,979.58	0.5%
Electrical Cost / MG			\$111.63		\$112.64	
		2021		2	022	
NATURAL GAS COSTS		CCF Used	Cost	CCF Used	Cost	
Production Facility		1,969	\$938.11			
South Basin		2,477	\$1,361.11	3,083	\$1,892.74	
Georgia St. Bstr.		110	\$107.85			
Erie Ave. Bstr.				362	\$255.20	
		270	\$179.44	302	Ψ <u>2</u> 00. <u>2</u> 0	
Wilgus Ave. Bstr.						#/COF
Wilgus Ave. Bstr. Office & Maint. Bldg.		950	\$519.37	941	\$584.53	\$/CCF
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs			\$519.37 \$3,105.88		\$584.53 \$2,732.47	\$/CCF 15,9%
Wilgus Ave. Bstr. Office & Maint. Bldg.		950	\$519.37	941	\$584.53	
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs		950	\$519.37 \$3,105.88	941 4,386	\$584.53 \$2,732.47	
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs		950 5,776	\$519.37 \$3,105.88	941 4,386	\$584.53 \$2,732.47 \$7.51	
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG		950 5,776	\$519.37 \$3,105.88 \$8.42 Cost \$10,026.97	941 4,386 2 Lbs. Used 68,226	\$584.53 \$2,732.47 \$7.51 022 Cost \$12,383.02	15.9% 28.3%
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon		950 5,776 2021 Lbs. Used 70,862	\$519.37 \$3,105.88 \$8.42 Cost \$10,026.97 \$0.00	941 4,386 2 Lbs. Used 68,226 0	\$584.53 \$2,732.47 \$7.51 022 Cost \$12,383.02 \$0.00	15.9% 28.3% #DIV/0!
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine		950 5,776 2021 Lbs. Used 70,862 0 6,572	\$519.37 \$3,105.88 \$8.42 Cost \$10,026.97 \$0.00 \$4,534.68	941 4,386 2 Lbs. Used 68,226 0 7,018	\$584.53 \$2,732.47 \$7.51 022 Cost \$12,383.02 \$0.00 \$10,386.64	28.3% #DIV/0! 114.5%
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride		950 5,776 2021 Lbs. Used 70,862 0 6,572 1,731	\$519.37 \$3,105.88 \$8.42 Cost \$10,026.97 \$0.00 \$4,534.68 \$1,881.60	941 4,386 2 Lbs. Used 68,226 0 7,018 1,856	\$584.53 \$2,732.47 \$7.51 022 Cost \$12,383.02 \$0.00 \$10,386.64 \$2,679.84	28.3% #DIV/0! 114.5% 27.9%
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4		950 5,776 2021 Lbs. Used 70,862 0 6,572 1,731 0	\$519.37 \$3,105.88 \$8.42 Cost \$10,026.97 \$0.00 \$4,534.68 \$1,881.60 \$0.00	941 4,386 2 Lbs. Used 68,226 0 7,018 1,856	\$584.53 \$2,732.47 \$7.51 022 Cost \$12,383.02 \$0.00 \$10,386.64 \$2,579.84 \$0.00	28.3% #DIV/0! 114.5% 27.9% #DIV/0!
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer		950 5,776 2021 Lbs. Used 70,862 0 6,572 1,731 0 1,208	\$519.37 \$3,105.88 \$8.42 Cost \$10,026.97 \$0.00 \$4,534.68 \$1,881.60 \$0.00 \$1,872.40	941 4,386 2 Lbs. Used 68,226 0 7,018 1,856 0 1,417	\$584.53 \$2,732.47 \$7.51 022 Cost \$12,383.02 \$0.00 \$10,386.64 \$2,579.84 \$0.00 \$2,196.97	28.3% #DIV/0! 114.5% 27.9% #DIV/0! 0.0%
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate		950 5,776 2021 Lbs. Used 70,862 0 6,572 1,731 0	\$519.37 \$3,105.88 \$8.42 Cost \$10,026.97 \$0.00 \$4,534.68 \$1,881.60 \$0.00 \$1,872.40 \$3,687.06	941 4,386 2 Lbs. Used 68,226 0 7,018 1,856	\$584.53 \$2,732.47 \$7.51 022 Cost \$12,383.02 \$0.00 \$10,386.64 \$2,679.84 \$0.00 \$2,196.97 \$5,489.86	28.3% #DIV/0! 114.5% 27.9% #DIV/0! 0.0% 19.4%
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate Total Chemical Costs		950 5,776 2021 Lbs. Used 70,862 0 6,572 1,731 0 1,208	\$519.37 \$3,105.88 \$8.42 Cost \$10,026.97 \$0.00 \$4,534.68 \$1,881.60 \$0.00 \$1,872.40 \$3,687.06 \$22,002.71	941 4,386 2 Lbs. Used 68,226 0 7,018 1,856 0 1,417	\$584.53 \$2,732.47 \$7.51 022 Cost \$12,383.02 \$0.00 \$10,386.64 \$2,579.84 \$0.00 \$2,196.97 \$5,489.86 \$33,036.33	28.3% #DIV/0! 114.5% 27.9% #DIV/0! 0.0%
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate		950 5,776 2021 Lbs. Used 70,862 0 6,572 1,731 0 1,208	\$519.37 \$3,105.88 \$8.42 Cost \$10,026.97 \$0.00 \$4,534.68 \$1,881.60 \$0.00 \$1,872.40 \$3,687.06	941 4,386 2 Lbs. Used 68,226 0 7,018 1,856 0 1,417	\$584.53 \$2,732.47 \$7.51 022 Cost \$12,383.02 \$0.00 \$10,386.64 \$2,679.84 \$0.00 \$2,196.97 \$5,489.86	28.3% #DIV/0! 114.5% 27.9% #DIV/0! 0.0% 19.4%
Wilgus Ave. Bstr. Office & Maint. Bldg. Total Natural Gas Costs Natural Gas Cost / MG CHEMICAL COSTS Alum Carbon Chlorine Fluoride KMnO4 Cationic Polymer Liquid Phosphate Total Chemical Costs		950 5,776 2021 Lbs. Used 70,862 0 6,572 1,731 0 1,208	\$519.37 \$3,105.88 \$8.42 Cost \$10,026.97 \$0.00 \$4,534.68 \$1,881.60 \$0.00 \$1,872.40 \$3,687.06 \$22,002.71	941 4,386 2 Lbs. Used 68,226 0 7,018 1,856 0 1,417	\$584.53 \$2,732.47 \$7.51 022 Cost \$12,383.02 \$0.00 \$10,386.64 \$2,579.84 \$0.00 \$2,196.97 \$5,489.86 \$33,036.33	28.3% #DIV/0! 114.5% 27.9% #DIV/0! 0.0% 19.4%

YTD HL 2022 vs 2021	2.29%	YTD HL HIGH DAY PUMPAGE	13.987	February 17, 2022
YTD HL 2022 vs 2020	1.70%	YTD HL LOW DAY PUMPAGE	7.587	January 1, 2022

NOTE:

Electrical costs include an Alliant Energy 8.3% rate increase approved by PSC. Not all WPS bills available.

	YTD HL Ave Day
2022	12.036
2021	11.752
2020	11.693

		COM	PARATIVE SUMMIN	ARY OF PLANT OPER	ATTONO	J	
		,	March 2021	vs	March 2022	_	
Pumping Record	Hig	h Lift		_	Low		
Γ	2021	2022	Diff.	¬	2021	2022	Diff.
Tot. Water in MG	368.991	363,196	-1.57%	Tot. Water in MG	368.518	363.783	-1.28%
Daily Average	11.903	11.735	-1.41%	Daily Average	11.888	11.735	-1.29%
Maximum Day	13.954	12.938	-7.28%	Maximum Day	13.867	13.046	-5.92%
Minimum Day	7.925	9.904	24.97%	Minimum Day	8.158	9.979	22.32%
By Natural Gas	4,298	3.474	-19.17%	By Natural Gas	2.019	1.939	-3.96%
Power in KWH	305,456	302,349	-1.02%	Power in KWH	72,615	74,889	3.13%
Gals. per KWH	1,194	1,192	-0.19%	Gals. per KWH	5,047	4,832	-4.27%
Power \$ / KWH	\$0.07297	\$0.07423	1.73%	Power \$ / KWH			
Power \$ / MG	\$60.41	\$61.69	\$1.28	Power \$ / MG	\$14.38	\$15.28	\$0.90
Tot. Power \$/MG	\$112.24	\$113.89	\$1.65	Tot. Power \$/MG			
Treatment Chem.	Lbs.	Used				Cost	
Total Lbs.	2021	2022	Diff.	Total Cost	2021	2022	Diff.
Alum	70,862	68,226	-3.72%	Alum	\$10,026.97	\$12,383.02	\$2,356.05
Carbon	, 0,10	† · · · · · · · · · · · · · · · · · · ·	#DIV/0!	Carbon	\$0.00	\$0.00	\$0.00
Chlorine	6,572	7,018	6.79%	Chlorine	\$4,534.68	\$10,386.64	\$5,851.96
KMnO4	0	0	#DIV/0!	KMnO4	\$0.00	\$0.00	\$0.00
Polymer	1,208	1,417	17.33%	Polymer	\$1,872.40	\$2,196.97	\$324.57
Liquid Phosphate	2,789	3,479	24.74%	Liquid Phosphate	\$3,687.06	\$5,489.86	\$1,802.80
Lb/ MG:				Cost / MG:			
Alum	192.3	187.5	-2.47%	Alum	\$27.21	\$34.04	\$6.83
Carbon	0.0	0.0	#DIV/0!	Carbon	#DIV/0!	#DIV/0!	#DIV/0!
Chlorine	17.8	19.3	8.18%	Chlorine	\$12.31	\$28.55	\$16.25
KMnO4	0.0	0.0	#DIV/0!	KMnO4	#DIV/0!	#DIV/0!	#DIV/0!
Liquid Phosphate	7.6	9.6	26.36%	Liquid Phosphate	\$10.01	\$15.09	\$5.09
Г	0004	7 2222		Fluoride:	2021	2022	l
Fluoride:	2021	2022	7.000/		\$1,881.60	\$2,579.84	\$698.24
Total Lbs.	1,731	1,856	7.22%	Cost Cost/MG	\$1,881.60	\$7.10	\$1.99
mg/l applied as F	0.67	0.67 0.67		COSUNIG	φο, ι ι	Ψ1.10	Ψ1.00
Av. Res. Plt. Tap	0.70	0.67					
Water Quality:		aw			TAI		1
	2021	2022			2021	2022	
Turbidity	13.10	7.80		Turbidity	0.028	0.060	
рН	8,25	8.24		рН	7.59	7.54	
Alkalinity	114.8	114.0		Alkalinity	102.7	102.7	
MF (E-Coli)	2.1	4.6		Plate Count	0.00	0.00	
Temperature	37.6	35.0		Colilert	0	0	
Wash-H20 % /LL	1.85	1.77		Temp.	38.9	36.2	ļ
Av. Flt. Run/hrs	141.3	148.9		Cl Res.	0.86	0.84	J
Av. ROF / MG	1.35	1.32					
Natural Gas:	*	·					
Г	2021	2022		Г	2021	2022	Diff.

Nat. Gas Heating	1,893	2,700	Plant & South Basin		\$2,425.48	#DIV/0!	
Nat. Gas Pumping	585	383		·	\$29.54	#DIV/0!	L
							
	CCF	Cost	Natural Gas Cost	Natural Gas CCF			
#3 Gas Pump	117.8	#DIV/0!	\$1,892.74	3,083			
#4 Gas Pump	4.5	#DIV/0!					
#7 Gas Pump	105.0	#DIV/0!]				
Electric Generator	156.0	#DIV/0!					

2021

383.3

Pumping totals

2022

#DIV/0!

2021

2022

Diff.

#DIV/0! #DIV/0!

March 2022

Repair							r			
St.			4/1/2022	3/1/2022				4/1/2022	3/1/2022	
Section Sect	% Run	Elapsed Time:								
0.6% No. 7 Pump 746.6 742.4 4.2 Recycle Meler (Resent to zero each month) 414,991 0.3% No. 8 Pump 59,535.6 59,533.6 2.0 99.2% No. 9 Pump 18,204.0 17,466.0 738.0 0.0% Wash Pump 2 0 0 0 No. 1 Prime Pump 1,039.7 1,038.7 1.0 No. 2 Prime Pump 1,109.3 1,107.7 1.6	57.4%	No. 6 Pump	66,041.4	65,614.1	427.3	SLUDGE	No. Hour Meter	0.0		0
0.3% No. 9 Pump 59,555.6 59,533.6 2.0	3.08%	Wash Pump Meter	5,396.99	5,374.11	22.88	SYSTEM	No. 2 Mag Meter	3,818,690	3,403,699	414,991
0.3% No. 8 Pump 16,204.0 17,466.0 738.0 Power Cost \$0.0742299 Bill >>> \$34,828.66	0.6%	No. 7 Pump	746.6	742.4	4.2		Recycle Meter (Rese	t to zero each mon	th)	414,991
99.2% No. 9 Pump 0.0% Wash Pump 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		` h					,		_	
No. 1 Prime Pump 1,039.7 1,038.7 1.0 1,107.7 1.6		· F				-				
No. 1 Prime Pump		` }				- L	#A 07 40000	0:11 >>>>	\$24 929 66	
No. 2 Prime Pump	0.0%	Wash Pump 2	0			Power Cost		-		
No. Pump 1 1247.1 1243.1 2,800 17.0 17.0 17.0 18.0 18.0 19.0		No. 1 Prime Pump	1,039.7	1,038.7	1.0	╛ .		KWH >>>[
No. Pump 1247.1 1243.1 2,800 Total Cost \$22,403.33 1227.4 No. Pump 1246.5 1247.5 1243		No. 2 Prime Pump	1,109.3	1,107.7	1.6	Init. Chg.	\$32,958.07		Low L. KWH	74,889
1224 Wash Pump 1 1247.1 1243.1 2,800 Horizon \$452.67 3,252 H.L. Cost \$ \$22,443.33 1224 Wash Pump 5426.94 5382.57 44,369 At 3,000		·					\$	KWH	L.L. Cost \$	\$5,559.01
122.4	Kw/Hr run	Watthour Meters:	'	'		Kohler Pit			High L. KWH	302,349
Taylor \$339.83 \$2,529 Total Cost \$28,002.34 \$39,002.34 \$			1247.1	1243.1	2.800	Horizon	\$452.67	3,252	H.L. Cost \$	\$22,443.33
No. 8 Pump		' h				Taylor	\$339.83	2,529		
Total No. 6 Pump 10236.3 10127.3 30,520 Geo. Ave. \$5,044.52 51,600 Millow Mash Pump 2 0 0 0 0 0 0 EE Pit \$814.50 6,587 EE Tower \$271.43 1,957 Plant Costs \$5,197.94 Millow Mill		` 		.,		` ∤	\$450.06	600	Total Cost	\$28,002.34
#DIV/0! Wash Pump 2 0 0 0 0 EEPIt \$41,030 3,500 EEPIt \$914.50 6,357 Plant Costs \$5,197.94 Plant		· <u>}-</u>						51,600	-	
#DIV/01 No. 1 Pump 8716.245 8716.245 0										
239.2 No. 2 pump 4732.581 4725.403 7,178 296.2 No. 3 pump 9888.486 9599.853 88,633 No. 2 pump 9,502.803 9,296.265 206,538 No. 5 pump 9,502.803 9,296.265 206,538 No. 5 pump 9,502.803 35,093 444,000 Erie Ave Total \$41,432.25 519,214		· -						6,357		
296.2 No. 3 Pump 9688.486 9599.853 88,633 O Office \$407.83 3,910 Office \$407.83 Office \$407						⊣			Plant Costs	\$5,197.94
#DIV/OI									-	
#3 No. 5 Pump			9000,400	9399.030						
Total \$41,432.25 519,214			0.500.000	0.206.265		-	φ+01.00	0,0.0		
Power Co. (Step #3) 35,463 35,093 444,000	479.9	No. 5 Pump	9,502.803	9,290.200	206,536		\$41,432,25	519,214		
Left Meter - OUTSIDE Yolume Used: Nat. Gas (Correct) 44,488,237 44,285,900 254,338 SUMMARY		Garage (MWatt/Hrs.)	1,053.09	1,050.83	2,260					
Left Meter - OUTSIDE Yolume Used: Nat. Gas (Correct) 44,488,237 44,285,900 254,338 SUMMARY		Dawar Co. /Ston #3\[35.463	35.003	444 000	٦				
Volume Used: Nat. Gas (Correct) 44,488,237 44,285,900 254,338 SUMMARY			35,403	35,035	777,000	_				
Nat. Gas (Correct) 44,488,237 44,285,900 254,338 SUMMARY HIGH LIFT LOW LIFT										
HIGH LIFT LOW LIFT 2021 2022 2022			11 188 237	44 285 900	254 338	SUMMARY				
Elapsed Time: Tot. Pump 368.991 363.796 368.518 363.783 363.78		Nat. Gas (Goncot)	44,400,201	77,200,000			HIGH L	IFT		
Elapsed Time: Emer. Generator 1,007.3 999.5 7.8 Dally Ave. 11.903 11.735 11.888 11.735						i	2021			
No. 1 Pump		Elapsed Time:				Tot, Pump	368,991			
% Run Elapsed Time: Min. Day 7.925 9.904 8.158 9.979 0.0% No. 1 Pump 16,163.5 16,163.5 0.0 By Nat. Gas 4.298 3.474 2.019 1,939 4.0% No. 2 Pump 20,199.27 20,169.26 30.01 Power KWH 305,456 302,349 72,615 74,889 40.2% No. 3 Elec. Pump 33,673.3 33,374.1 299.2 Gals/KWH 1194 1192 5047 4832 0.5% No. 3 Nat. Gas Pump 521.7 517.9 3.8 Cost/KWH \$0.07297 \$0.07423 ************************************		Emer. Generator	1,007.3	999.5	7.8					
No. 1 Pump 16,163.5 16,163.5 0.0 By Nat. Gas 4.298 3.474 2.019 1.939										
0.0% No. 1 Pump 16, 183.5 10, 183.5 10, 183.5 O.0 By Net. Cels 7.256 302,349 72,615 74,889 4.0% No. 2 Pump 20,199.27 20,169.26 30.01 Power KWH 305,456 302,349 72,615 74,889 40.2% No. 3 Elec. Pump 33,673.3 33,374.1 299.2 Gals/KWH 1194 1192 5047 4832 0.5% No. 3 Nat. Gas Pump 521.7 517.9 3.8 Cost/KWH \$0.07297 \$0.07423 ************************************	% Run	Elapsed Time:								
4.0% No. 2 Pump 20,199.27 20,169.26 30.01 Power KWH 305,456 302,349 72,615 74,889 40.2% No. 3 Elec. Pump 33,673.3 33,374.1 299.2 Gals/KWH 1194 1192 5047 4832 0.5% No. 3 Nat. Gas Pump 521.7 517.9 3.8 Cost/KWH \$0.07297 \$0.07423 ************************************	0.0%	No. 1 Pump	16,163.5	16,163.5	0.0					
40.2% No. 3 Elec. Pump 33,673.3 33,374.1 299.2 Gals/KWH 1194 1192 5047 4832 0.5% No. 3 Nat. Gas Pump 521.7 517.9 3.8 Cost/KWH \$0.07297 \$0.07423 ************************************		No. 2 Pump	20,199.27	20,169.26	30.01	Power KWH				
0.5% No. 3 Nat. Gas Pump 521.7 517.9 3.8 Cost/KWH \$0.07297 \$0.07423 ************************************			33.673.3	33,374.1	299.2	Gals/KWH				
0.0% No. 4 Elec. Pump 0.00 0.00 0.0 Cost/MG \$60.41 \$61.69 \$14.38 \$15.28 0.0% No. 4 Nat. Gas Pump 1,697.3 1,697.2 0.1 Tot. Cost/MG \$112.24 \$113.89 ************************************		' <u> </u>			3.8	Cost/KWH				
0.0% No. 4 Nat. Gas Pump 1,697.3 1,697.2 0.1 Tot. Cost/MG \$112.24 \$113.89 57.8% No. 5. Pump 19,875.310 19,444.930 430.380		, i			0.0	Cost/MG				
57.8% No. 5. Pump 19,875.310 19,444.930 430.380						Tot. Cost/MG	\$112.24	\$113.89	*****	*****
					430.380					
						1				

HIGH LIFT DELIVERY I. FIRST QUARTER [[[II. SECOND QUARTER [QUARTERLY REPORT Jan - Feb - Mar 2021 2022 Percent Difference Apr - May - Jun 2021 2022	2022 GALLONS 1,055,591,000 1,079,805,000 2.29% GALLONS	COST \$ \$181,125.65 \$233,346.76 28.83%	\$/MG \$171.59 \$216.10 25.94%
[2021 2022 Percent Difference Apr - May - Jun 2021	1,055,591,000 1,079,805,000 2.29% GALLONS	\$181,125.65 \$233,346.76	\$171.59 \$216.10
[] II. SECOND QUARTER	2022 Percent Difference Apr - May - Jun 2021	1,055,591,000 1,079,805,000 2.29% GALLONS	\$181,125.65 \$233,346.76	\$171.59 \$216.10
II. SECOND QUARTER	2022 Percent Difference Apr - May - Jun 2021	1,079,805,000 2.29% GALLONS	\$233,346.76	\$216.10
II. SECOND QUARTER	Percent Difference Apr - May - Jun 2021	2.29% GALLONS		
II. SECOND QUARTER	• Apr - May - Jun 2021	GALLONS	28.83%	25.94%
II. SECOND QUARTER	2021			
II. SECOND QUARTER	2021			
[COCTA	\$/MG
L		I 1115. ሚባዬ በበስ	COST \$ \$168,613.25	\$151.18
1	2022	1,115,306,000	Ψ100,010,20	\$101.70
ļ L		0	\$0.00	#DIV/0!
[Percent Difference	-100.00%	-100.00%	#DIV/0!
III. THIRD QUARTER	Jul - Aug - Sep]		
_		GALLONS	COST\$	\$/MG
	2021	1,275,383,000	\$191,262.23	\$149.96
[2022	0	\$0.00	#DIV/0!
آ	Percent Difference	-100.00%	-100.00%	#DIV/0!
_				
IV. FOURTH QUARTER	Oct - Nov - Dec			
		GALLONS	COST\$	\$/MG
	2021	1,076,367,000	\$179,773.03	\$167.02
Г	2022	0	\$0.00	#DIV/0!
<u>.</u> Г		-100.00%	-100,00%	#DIV/0!
Ĺ	Percent Difference	-100.00%	-100,00%	#610/0!
		ı		
YEAR TO DATE : :	2022	CALLONG	COST \$	\$/MG
Г	2021	GALLONS 4,522,647,000	\$720,774.16	\$159.37
ELECTRICITY L	2021	4,022,047,000	ψ120,11 III 0	¥.100.01
CHEMICALS	2022	1,079,805,000	\$233,346.76	\$216.10
NATURAL GAS	Percent Difference	-76.12%	-67.63%	35.60%
			· · · · · · · · · · · · · · · · · · ·	
YEAR TO DATE : 2	2022	CALLONG	COSTA	
г	2004	GALLONS 4 225 240	COST \$	
ALLIBOT DIODOCAL (MINATED	2021 2022	4,225,349 1,027,730	\$45,410.11 \$9,237.78	
SLUDGE DISPOSAL to WWTP	Percent Difference	-75.68%	-79.66%	
L				
STORM WATER CHARGES	2022	NA	\$0.00	
HIGH LIFT SYSTEM DELIVERY :				
	Maximum Pumpage Day	13,987,000	February 17, 2022	
}-	Minimum Pumpage Day	7,587,000	January 1, 2022	
L_				

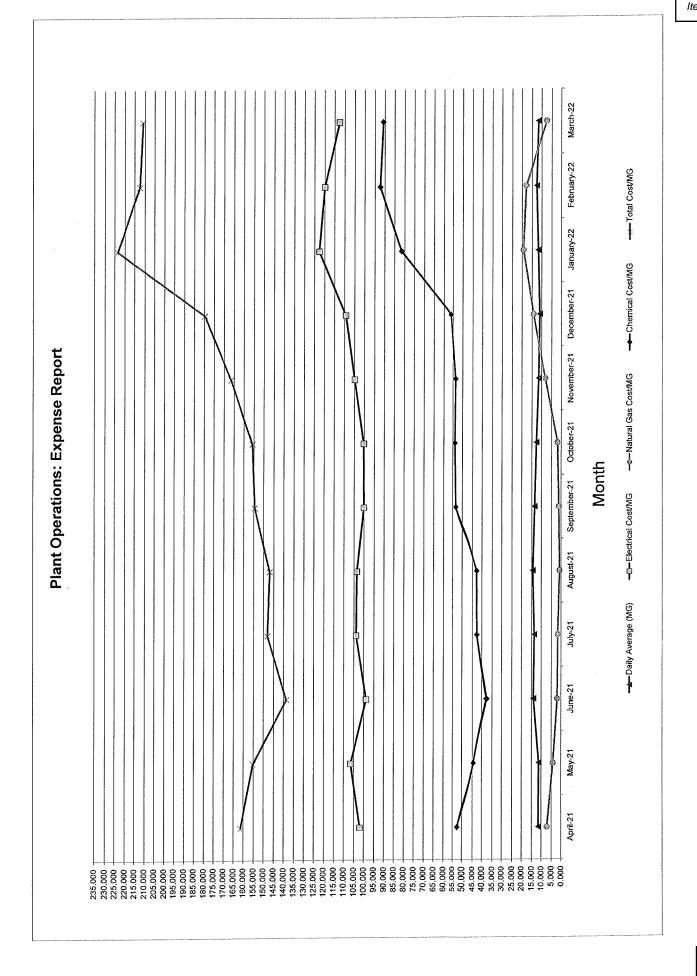
	MG	\$	\$/MG
2021	4,522,647,000	\$720,774.16	\$159.37
2022	1,079,805,000	\$233,346.76	\$216.10

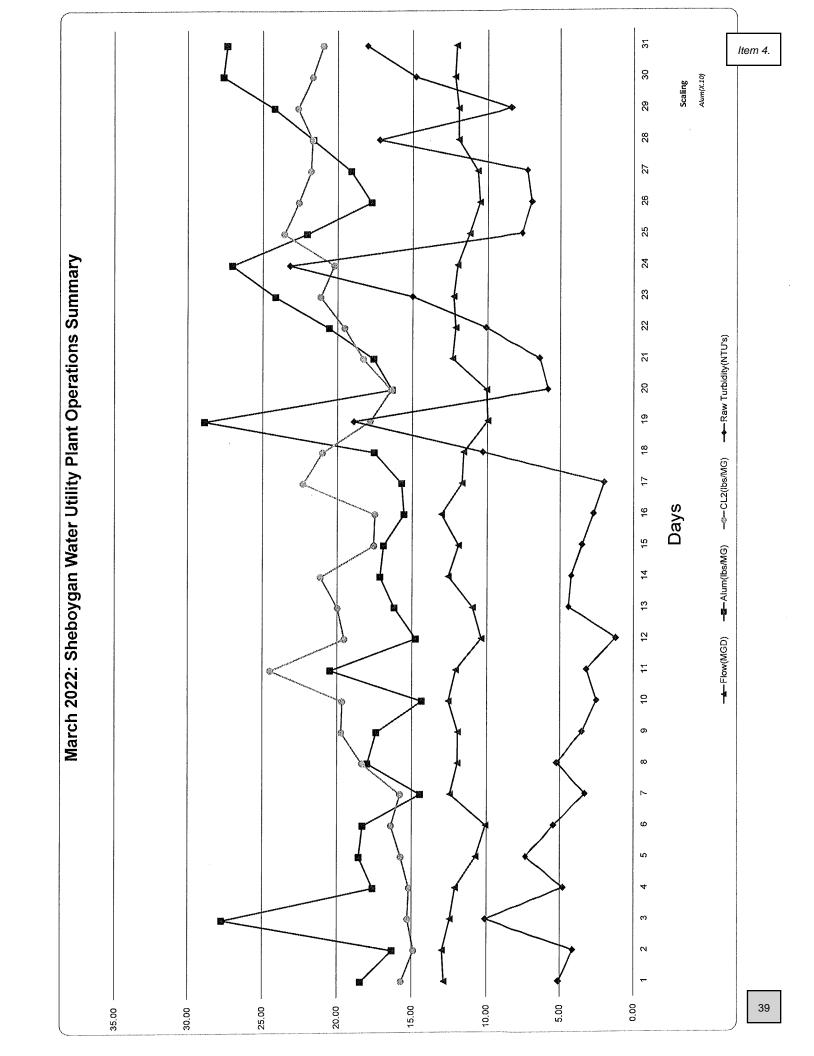
NOTE: Monthly sludge disposal costs do not reflect the current actual monthly sludge discharge total to date.

Filtrate discharges from Spring/Fall sludge disposal operations are included in treatment plant sludge disposal costs.

Spring/Fall basin sludge/residual solids volumes and disposal costs are contract work.

Sludge disposal costs are not included in \$/MG.





Filter Plant Maintenance Completed For March 2022

Subject	StartDate	EndDate	Description Yellow indicates days operating or running labs
Dakota Supply Group	1-Mar-22		Concrete to threaded rod but nombor tan-one with our too the box and
Menards	1-Mar-22		Control et a Control and Contr
H.L Lights	1-Mar-22		Continue working on H Transfers, lesseners, eyelets, outlets, etc.
Dakota Supply Group	2-Mar-22		Continue working Of 11
H.L. Lights	2-Mar-22		Bedin running new wiring from box to sink area
H.L Lights	3-Mar-22		Install light switch, outlet, and continue sub-level install
Filter Plant Floor and Garbage	4-Mar-22		Wash fifter plant floor and take out garbage.
Menards	4-Mar-22		Purchase electrical supplies and more light hanging components.
Dakota Supply Group	4-Mar-22		Purchase more label maker tape, ½ vinyl.
H.L. Sub Level Lights	4-Mar-22		Continue hanging sub level lights.
Phosphate Analyzer	10-Mar-22		Mix and install new reagents.
Dan Operating 1st	10-Mar-22	10-Mar-22	Dan operating 1st shift.
H.L. Wiring	10-Mar-22		Continue wiring H.L. center lights and outlets.
Operator Lunch Room and Front Hall	11-Mar-22		Throw out garbage, sweep, and mop floors.
H.L. Sub Level	11-Mar-22		Remove dirt, wood chunks, old wiring, rusted conduit, etc. from sub level.
H.L Lighting Circuit	11-Mar-22		Connect wiring to breaker box on South wall and install conduit covers.
H.L Sub Level Wiring	11-Mar-22		Complete H.L. sub level wiring install.
Menards	14-Mar-22		Purchase electrical pull tape, voltage tester, scotch tape, etc.
Monday Meeting	14-Mar-22		Raw water improvement, high lift plumbing service. SCADA upgrade, coverage, etc.
H.L Sub-level Ladder	14-Mar-22		Mount sub level ladder to the wall and install foot board.
Sheboygan Chevy	14-Mar-22		Pickup 6 after airbaq TSB repair.
Sub-level Plumbing	14-Mar-22		Begin game planning sub-level plumbing repair and/or replacement.
H.L. Engine 3	16-Mar-22		Snug coupling, degrease engine, and check for leaks.
H.L. Plumbing	16-Mar-22		Test heat exchanger drain plumbing.
H.L Plumbing	16-Mar-22		Test valves, plumbing as it stands, free globe valves, etc.
Dakota Supply Group	18-Mar-22		Price and availability on 1 ½" copper for high lift RPZ job.
Wilgus Ave.	18-Mar-22		Remove plugs from engine, lube cylinders, attach trickle charger, and collect laboratory sample.
Pictures of Engine 3	18-Mar-22		Submit pictures of gas engine 3 and contact vendor for seal and gasket pricing.
Georgia Ave.	18-Mar-22		Grease motors/pumps, inspect grounds, etc.
Menards	18-Mar-22		10w30 oil, gloves, check 1 1/2" copper pricing, and purchase wood glue.
Erie Ave.	18-Mar-22		Fill coolant, grease motors/pumps/checks, and identify oil for use in generator.
Horizon Ave.	21-Mar-22		Reset SCADA, check battery backup, and walk grounds.
Wilgus Ave.	21-Mar-22		Reset SCADA, turn over engine, check battery charger, and inspect battery backup.
Taylor Hill	21-Mar-22		Reset SCADA, check battery backup, and inspect grounds.
Erie Ave.	21-Mar-22		Reset SCADA, fill generator with 5 quarts 10w30, and replace reagents.
CAT Engine 3	21-Mar-22		Continue communicating with CAT part department concerning gasket issues.
Georgia Ave.	21-Mar-22		Install new battery backup battery and reset SCADA.
Monday Meeting	21-Mar-22		SCADA upgrade, reservoir communication issues, battery backup checks, coverage. CPR training, etc.
Wash Tank	22-Mar-22		Climb water tank, check antenna, and reset ethemet.
Filter Plant Garbage	22-Mar-22		Throw out filter plant garbage and recycling.
East and West Hypo Meters	22-Mar-22		Cleaned and calibrated both East and West hypo meters.
South Hypo Meters	22-Mar-22		Cleaned and calibrated both south hypo meters.
Drain by Ortho Fill	23-Mar-22		Inspect drain by ortho fill pipe for water.
UPS Excel Sheet Update	25-Mar-22		Enter valid data on UPS excel spreadsheet.
South Basin	28-Mar-22		Perform south basin cycle, drain basin, and rinse floc towers/walls.
Sample Pumps	28-Mar-22		Check pricing and availability on repair kite; they are still 1 month out.

Page 2

28-Mar-22 Replace West sample pump with new assembly.	28-Mar-22 South basin sludge removal, RPZ service this week. West sample pump leak. etc.	29-Mar-22 Remove priming pot, check internal mechanisms, and clean vacuum orifice: pump shell needs removal to check impellor for cleans	29-Mar-22 Enter South basin, check floc baddles, grease saddle bearings, and inspect wearing components	29-Mar-22	30-Mar-22	30-Mar-22 Purchase ½ impact extension and 2 copper fittings for high lift renair	30-Mar-22 Open, cycle, and close pump 6 intake and discharce valves	30-Mar-22 Remove bonnet and bull piece of wood from the inside	31-Mar-22 Cleaned maintenance tools in low and high lift areas.	31-Mar-22 Checked winna during during four meter diagnostic process	31-Mar-22 Checked wring during hour meter diagnostic process. 31-Mar-22 Swept high lift floor
		ump 6 Priming Pot	South Basin Flocs	Enter South Basin for Sludge Removal	Collect Information Submit POs		ump 6 Valves		Maintenance Tools		High Lift Floor

March 2022

Distribution System -- 1st Quarter - January, February, & March 2022

Street Valves and Hydrant Valves Installed (including water main projects and others)

Location	Date Installed	Size ("), Jt	Installed By	Type
Indiana Ave ~121' NW of St. 24th St.	3/21/2022	8" MJ	Buteyn-Peterson	G (vert)
Indiana Ave ~723' East of S.Taylor Dr.	3/29/2022	6" MJ	Buteyn-Peterson	G (vert)
Indiana Ave ~720' East of S.Taylor Dr.	3/29/2022	12" MJ	Buteyn-Peterson	G (vert)

Total Valves Installed = 3

Street Valves and Hydrant Valves Removed

Location Installed Abandoned Type

Total Valves Removed = 0

Street Valves and Hydrant Valves Abandoned

Location	Installed	Abandoned
----------	-----------	-----------

 $Total\ Valves\ Abandoned = 0$

Street Valves and Hydrant Valves Maintained

Location	Maintained	Size	Ву
----------	------------	------	----

Total Valves Maintained = 0

Hydrants Installed (including water main projects and others)

I	Location		Installed	Tr Size	Valve

Total Hydrants Installed = 0

Hydrants Removed (including water main projects and others)

Location			Installed	Removed	Hyd Valve?

Total Hydrants Removed = 0

Hydrants Abandoned (including water main projects and others)

Location	Installed	Abandoned	Tr Size	Hyd Valve?
----------	-----------	-----------	---------	------------

 $Total\ Hydrants\ Abandoned=0$

Hydrants Maintained/Moved (including water main projects and others)

Location		Installed	Maintained

Total Hydrants Maintained/Moved = 0

Water Main Breaks

Location	Date	Size
N.28th St & Michigan Ave	1/7/2022	6"
712 Whitcomb	1/10/2022	6"
2529 S. 15th St.	1/10/2022	6"
N.8th St & Center Ave	1/10/2022	8"
1216 Wilson Ave	1/11/2022	10"
1025 N. 26th St.	1/20/2022	6"
2025 N. 12th St.	1/24/2022	6"
Wilson Ave and Wedemeyer St.	1/25/2022	10"
2805 Henry St	1/26/2022	6"
Ashland Ave and Plymouth Ln	1/26/2022	8'
1019 N. Water St.	1/27/2022	6"
1835 N. 19th St.	1/28/2022	6"
1713 Wisconsin Ave	1/28/2022	6"
2125 S. Memorial Place	2/12/2022	6"
N.28th St. and Michigan Ave	2/15/2022	6"
S.22nd St 150' North of Georgia Ave	2/17/2022	12"
N. 6th St. and Michigan Ave	2/17/2022	6"
S.12th St and Washington Ave	2/22/2022	10"
S.19th St. south of Union Ave	2/23/2022	6"
1736 Marvin Ct	2/24/2022	6"
N.12th St. + Superior Ave	2/25/2022	6"
Washington Ave at Maple Cir	3/2/2022	4"
Erie Ave at N.21st.	3/9/2022	30"

Number of Water Main Breaks=23

SUMMARY

0.0	water main
0.0	
19.5	
78.5	
1717.3	
0.0	
0.0	
0.0	
1,813	
2	
0	hydrants
0	
0	
3	valves
0	
0	
0	
0	
9	
	0.0 19.5 78.5 1717.3 0.0 0.0 0.0 1.813 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

WATER MAIN AND APPURTENANCES INSTALLATION -- 1st Quarter - January, February, & March 2022

 $Water\ Main\ Projects\ (including\ installation\ or\ abandonment\ of\ more\ than\ 3'\ of\ pipe\ by\ utility\ or\ contractors)$

Location: 6" Water Main	Installed	New Valves	New Hyd.	New Hyd Valves	Aband. Valves	Aband. Hyd.	Remove Hyd.	Size " Installed	Feet Installed	New Hyd Lead	Size Aband.	Feet. Aband.	Feet. Rem.	By
Marvin Ct and Sauk Trail Rd	1/18/2022	0	0	0	0	0	0	6	19.5	0	6" CIP	20	0	Ute.
Totals:		0	0	0	0	0	0		19.5	0		20	0	

Location: 8" Water Main	Installed	New Valves	New Hyd.	New Hyd Valves	Aband. Valves	Aband. Hyd.	Remove Hyd.	Size " Installed	Feet Installed	New Hyd Lead	Size Aband.	Feet. Aband.	Feet. Rem.	Ву
Indiana Ave 8" Going east from	3/22/2022	0	0	0	0	0	0	8	7	0	6" CIP	0	0	Buteyn-Peterson
Totals:		0	0	0	0	0	0		78.5	0		78	0	

Location: 12" Water Main	Installed	New Valves	New Hyd.	New Hyd Valves	Aband. Valves	Aband. Hyd.	Remove Hyd.	Size " Installed	Feet Installed	New Hyd Lead	Size Aband.	Feet. Aband.	Feet. Rem.	Ву
Indiana Ave and north west of S.24th St.	3/21/2022	1	0	0	0	0	0	12	15.3	0	6" CIP	15	0	Buteyn-Peterson
Indiana Ave East of Taylor Dr	3/21/2022	1	0	0	0	0	0	12	113	0	8" CIP	113	0	Buteyn-Peterson
Indiana Ave along Lower Falls Rd	3/22/2022	0	0	0	0	0	0	12	221	0	8" CIP	219	0	Buteyn-Peterson
Indiana Ave and Intersection of S. Taylor Dr	3/24/2022	0	0	0	0	0	0	12	320	0	8" CIP	320	0	Н&Н
indiana Ave along Lower Falls Rd	3/25/2022	0	0	0	0	0	0	12	77	0	8" CIP	77	0	Buteyn-Peterson
Indiana Ave (S.24th St to S.Taylor Dr)	3/28/2022	0	0	0	0	0	0	12	200	0	8" CIP	200	0	Buteyn-Peterson
Indiana Ave (S.24th St to S.Taylor Dr)	3/29/2022	2	0	0	0	0	0	12	271	0	8" CIP	271	0	Buteyn-Peterson
Indiana Ave (S.24th St to S.Taylor Dr)	3/30/2022	0	0	0	0	0	0	12	500	0	8" CIP	500	0	Buteyn-Peterson
Totals:		4	0	0	0	0	0	96	1717.3	0	0	1715	0	

REQUISITION

SHEBOY	GAN WATER UTILITY	REQUISITION DATE	04/20/2022		Item 8.
4241 S TA	FERGUSON ENTERPRISES INC #448	SHIP TO 72 Park Ave		Sheboygan WI 53081	
	4241 S TAYLOR DR SHEBOYGAN WI 53081	DATE REQUESTED BY	04/26/2022		

				REQUISITION NO. 4894			
QTY	ITEM#	INVENTORY #	DESCRIPTION			UNIT PRICE	TOTAL PRICE
600			C196000000LF, LFNP 3	4 VB222 Hose Bibb VB	10.92	6,552.00	
300			C171480000LF, LFNP 3	4 Hose Bibb VB		5.73	1,719.90
				Total Freight \Misc			
NOTE:							
					TOTAL		8,271.90
CALL IN	N PURCHASE OI	RDER NUMBER		PREPARED BY davew			
PHONE	NO. 920-457-50)13					
☐ FAX PU	☐ FAX PURCHASE ORDER			REQUESTED BY DW			
FAX NU	JMBER: 920-4	57-5024					
☐ SEND C	☐ SEND ORIGINAL PURCHASE ORDER TO VENDOR			APPROVED BY			
☐ ALREADY ORDERED							

REQUISITION

SHEBOY	GAN WATER UTILITY	REQUISITION DATE	04/21/2022		Item 9.
/ENDOR: BADGER METER INC 4545 W BROWN DEER RD P. O. BOX 245036		SHIP TO 72 Park Ave		Sheboygan WI 53081	
		DATE REQUESTED BY	04/26/2022		
	MILWALIKEE WI 53224	DECLUCITION NO	4005		

MILWAUKEE WI 53224				REQUISITION NO. 4895		
QTY	ITEM#	INVENTORY #	DESCRIPTION		UNIT PRICE	TOTAL PRICE
360			M25 Plastic disc meter 5	/8" x 7 1/2"5/8" bore, bare	55.51	19,983.60
180			M25 Plastic disc meter 5	/8" x 3/4" x 7 1/2"3/4" bore, bare	55.51	9,991.80
				Total Freight \Misc		
NOTE:						
				TOTAL		29,975.40
CALL IN	N PURCHASE OF	RDER NUMBER		PREPARED BY davew		
PHONE	NO. 800-616-38	37				
☐ FAX PL	☐ FAX PURCHASE ORDER			REQUESTED BY DW		
FAX NU	JMBER: 888-3	71-5982				
☐ SEND C	☐ SEND ORIGINAL PURCHASE ORDER TO VENDOR			APPROVED BY		
ALREA	☐ ALREADY ORDERED					