

BOARD OF WATERWORKS COMMISSIONERS AGENDA

January 16, 2023 at 3:30 PM

Water Utility Admin Office, 72 Park Avenue, Sheboygan WI

Persons with disabilities who need accommodations to attend this meeting should contact the Sheboygan Water Utility, (920) 459-3805. Persons other than commission, committee, and board members who wish to participate remotely shall provide notice to the Utility at 920-459-3805 at least 24 hours before the meeting so that the person may be provided a remote link for that purpose.

OPENING OF MEETING

1. Pledge of Allegiance

MINUTES

2. Approve minutes from the Dec. 19, 2022 meeting

REPORTS

- 3. Financial reports and approval of vouchers
- 4. Superintendent's report including operations, construction-maintenance, and customer relations/fiscal

ITEMS FOR DISCUSSION AND POSSIBLE ACTION

- 5. Review options for filter rehab/replacement.
- <u>6.</u> Request approval to purchase water meters
- 7. Review of Raw Water Improvements project
- 8. Request Board approval of 2022 4th Quarter report and transmittal to Council

PERSONNEL

9. Update on Distribution Tech recruitment

NEXT MEETING

10. Next meeting will take place on: February 20, 2023

ADJOURN

11. Motion to Adjourn

In compliance with Wisconsin's Open Meetings Law, this agenda was posted in the following locations more than 24 hours prior to the time of the meeting:

City Hall • Mead Public Library Sheboygan County Administration Building • City's website



REPORT OF BILLING

DECEMBER 2022

Quarterly Metered*		2022	<u>2021</u>	Increase or (Decrease)
(Dist I - north of Superior Ave)	Residential	236,256.33	216,085.89	20,170.44
	Multi-Family	17,343.03	15,854.53	1,488.50
	Commercial	14,220.73	11,977.26	2,243.47
	Industrial	704.92	568.68	136.24
	Public	5,352.96	4,058.69	1,294.27
	Subtotal	273,877.97	248,545.05	25,332.92

* Billing for scheduled district only for the three preceding months usage.

Public Fire Protection	65,437.87	63,592.75	1,845.12
Flat Rate	32,212.55	31,522.67	689.88
Monthly Metered	<u>340,970.51</u>	<u>325,840.65</u>	<u>15,129.86</u>
Sheboygan Net	712,498.90	669,501.12	42,997.78
Sheboygan Falls	45,506.77	49,220.75	(3,713.98)
Kohler	<u>24,119.09</u>	<u>25,986.25</u>	<u>(1,867.16)</u>
Total	782,124.76	744,708.12	37,416.64

Total accumulative billing for 2022 is \$10,210,270.67. An increase of \$669,242.74 from 2021 accounted for as follows:

	2022-Total Year to Date
Sheboygan	695,524.27
Sheboygan Falls	(47,955.08)
Kohler	21,673.55
	669,242.74

Total bills mailed December, 2022: 6,937

Quarterly	6,540	Monthly	104 Flat Rate	293
Public	34	Public	9 Fire Protection	293
Industrial	6	Industrial	66	
Commercial	208	Commercial	20	
Multi-Family	86	Multi-Family	9	
Residential	6,206			



CASH RESERVE

December 31, 2022

Ending balance on report for November 30, 2022	13,726,280.93
Plus: Receipts	413,678.56
Misc Receipts	9,389.80
Direct Pay Receipts	398,052.03
Stop Loss Reimbursement	-
Money Market/CDARs Investment Interest	5,748.75
Minus:	
Disbursements - vendors and payroll	(568,297.91)
Bank Service Fees	(345.98)
Health & Dental Claims/Adm Costs	(78,960.82)
NSF Checks & Customer Refunds	(744.26)
Invoice Cloud/Paymentech Deposit Fees	(7,048.67)
Reallocate Sewer/Garbage - payments	(54.13)
Reallocate Sewer/Garbage - monthly	1,763.66
SDWL LSL Reimbursement	24,275.00
SDWL RWI Reimbursement	1,278,268.30
Automated Credit Card Payments	(2,775.51)
Postage	(5,000.00)
Utility Water Payments	(2,053.78)
Ending Balance December 31, 2022	\$ 15,192,175.97
Note: The above amount includes:	
Bond Reserve Fund	644,319.88
LSL Revolving Loan Fund	188,063.96
Money Market Investment	4,001,800.50
Health Insurance Restricted Reserve Defund	ed -
ARPA Money Market Restricted - RWI BAN Funds for Construction	5,028,941.17
Total	\$ 9,863,125.51
General Unrestricted Operating Cash	5,329,050.46



APPROVAL OF VOUCHERS December 31, 2022

Total Of The General Vouchers	_	\$ 395,200.05
Gross Payroll	_	\$ 186,966.35
Net Payroll	_	\$ 111,002.83

BOARD OF WATER COMMISSIONERS

PRESIDENT

SECRETARY

MEMBER

SUPERINTENDENT

December 2022

OPERATIONS' DEPARTMENT MONTHLY REPORT

	HIGH	LIFT	LOV	V LIFT	2022 VS 2021
PUMPAGE	2021	2022	2021	2022	HL
Total in MG	340.743	320.275	347.996	330.484	-6.01%
Daily Average (MG)	10.992	10.349	11.226	10.661	
Max. Day (MG)	13.155	12.942	13.636	13.350	2022 VS 2020
					HL
Gal/KwH	1,200	1,203	5,082	4,931	-3.77%
	-				
ELECTRICAL COSTS	0004			0000	
A Rumping:	2021 Kwli	¢	Kw	2022 ¢	
A. Fullping.	202.004	₽ ¢10.661.70	062.601	ዋ ድጋብ 200 4E	
High Lill	203,994	\$19,001.76	203,021	¢⊆ 202.42	
Wash Pump 1	3 500	\$4,004.04 \$192.53	4 200	\$340.77	
Wash'i diip i	0,000	ψ102.00	4,200	φ0+0.11	
Georgia St. Bstr.	45.900	\$4.297.29	50,100	\$4.990.07	
Wilgus Ave. Bstr.	2,900	\$379.76	2,900	\$391.58	
EE Pit / Bstr.	5,693	\$413.28	5,612	\$719.77	
Erie Ave. Bstr.	0	\$2,144.10	15,200	\$2,313.56	\$/KwH
Sub Total	410,468	\$31,972.78	408,107	\$35,538.33	11.8%
B. Treat./Fiscal/Misc.	KwH	\$	KwH	\$	
Office & Maint. Bldg.	5,150	\$630.74	4,643	\$607.71	
Filter Plant / Pump Station / 2nd Service	56,025	\$5,249.50	67,905	\$5,984.39	
	04 475	AF 000 01	70 5 10	60 E00 10	\$/KwH
Sub Total	61,175	\$5,880.24	72,548	\$6,592.10	-5.5%
C Distribution:	KwH	¢	Кжн	¢	
C. Distribution.	1 746	¥ ¢100.00	0.767	₽ 00 3303	
Kobler Meter Bit	1,740	\$102.92 \$0.00	2,707	\$300.99 ¢0.00	
EE Towor	1 086	φ0.00 ¢210.12	1 278	φ0.00 ¢170.02	
Washington (PR\/) Pit	1,900	\$80.80	1,270	\$75.17	
	323	φ03.03	420	ψ/ Ο. Τ/	
Sub Total	4,655	\$491.93	4,473	\$622.08	\$/KwH
Total Electrical Costs	476,298	\$38,344.95	485,128	\$42,752.51	9.5%
Electrical Cost / MG		\$112.53		\$133.26	
	-				
	2021	Coat	CCE Llaad	2022	
NATURAL GAS COSTS					
Production Facility	1,200	\$1,034.50	2,241	\$2,405.78	
Georgia St. Betr	3,313	\$2,599.44 \$104.31	3,750	4,171.00 \$90,63 \$	
Erie Ave Bstr	386	\$324.00	04	φ33.00	
Wilaus Ave. Bstr.	4	\$19.91	48	\$66.94	
Office & Maint, Bldg.	1.095	\$862.25	1.413	\$1.578.12	\$/CCF
Total Natural Gas Costs	6,174	\$4,944.41	7,536	\$8,382.15	38.9%
Natural Gas Cost / MG		\$14.51		\$26.13	
	2021			2022	
CHEMICAL COSTS	Lbs. Used	Cost	Lbs. Used	Cost	
Alum	66,152	\$9,360.51	55,135	\$10,007.00	28.3%
Carbon	0	\$0.00	0	\$0.00	#DIV/0!
Chiorine	5,610	\$3,870.90	5,481	\$8,111.88 \$3,402.60	114.5%
	1,769	±1,944.04 ¢በ በባ	1,5/1	⊕∠,103.09 ¢∩ ∩∩	∠1.9% #DI\//0I
Cationic Polymer	0	\$0.00	0	\$0.00 \$0.00	#DIV/01
Liquid Phosphate	2.988	\$3,850.14	3.742	\$5.904.88	22.5%
Total Chemical Costs	_,::::	\$19,026.19	-,=	\$26,207.45	37.7%
Chemical Cost / MG		\$55.84		\$81.69	
					·
	Grand Total	\$62,315.55		\$77,342.11	24.11%
	Total Cost / MG	\$182.88		\$241.07	31.82%
	\/TD !! !!!@!/= :		47 000		
YID HL 2022 vs 2021 -0.75%	YID HL HIGH DA		17.388	July 19, 2022	
TID HL 2022 VS 2020 4.37%	Y ID HE LOW DA	T PUMPAGE	7.102	December 25, 2022	
NOTE				2000	TID HL Ave Da
				2022	12.255

TTB THE LOLL TO LOLD	4.01 /0	THE LOW BATTOM AGE	1.102	Boooninger EG, EGEE	
					YTD HL Ave Day
NOTE:				2022	12.253
Electrical costs include an A	liant Energy 8.3%	6 rate increase approved by PSC.	Not	2021	12.409
all WPS bills available.				2020	11.642

Item 4.

COMPARATIVE SUMMARY OF PLANT OPERATIONS

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			December 2021	vs	December 2022		
Pumping Record	Hiah	Lift			Low I	_ift	
ſ	2021	2022	Diff.	ו ר	2021	2022	Diff.
Tot. Water in MG	340.743	320.275	-6.01%	Tot. Water in MG	347.996	330.484	-5.03%
Daily Average	10.992	10.349	-5.85%	Daily Average	11.226	10.661	-5.03%
Maximum Day	13.155	12.942	-1.62%	Maximum Day	13.636	13.350	-2.10%
Minimum Day	6.931	7.102	2.47%	Minimum Day	6.815	6.910	1.39%
By Natural Gas	0.000	3.795	#DIV/0!	By Natural Gas	0.000	2.705	#DIV/0!
Power in KWH	283,994	263,621	-7.17%	Power in KWH	68,481	66,474	-2.93%
Gals. per KWH	1,200	1,203	0.22%	Gals. per KWH	5,082	4,931	-2.97%
Power \$ / KWH	\$0.07346	\$0.08114	10.45%	Power \$ / KWH			
Power \$ / MG	\$61.23	\$66.67	\$5.44	Power \$ / MG	\$14.46	\$16.32	\$1.86
Tot. Power \$/MG	\$110.04	\$134.52	\$24.48	Tot. Power \$/MG			
Treatment Chem.	Lbs. L	Jsed				Cost	
Total Lbs.	2021	2022	Diff.	Total Cost	2021	2022	Diff.
Alum	66,152	55,135	-16.65%	Alum	\$9,360.51	\$10,007.00	\$646.49
Carbon			#DIV/0!	Carbon	\$0.00	\$0.00	\$0.00
Chlorine	5,610	5,481	-2.30%	Chlorine	\$3,870.90	\$8,111.88	\$4,240.98
KMnO4	0	0	#DIV/0!	KMnO4	\$0.00	\$0.00	\$0.00
Polymer	0	0	#DIV/0!	Polymer	\$0.00	\$0.00	\$0.00
Liquid Phosphate	2,988	3,742	25.23%	Liquid Phosphate	\$3,950.14	\$5,904.88	\$1,954.74
Lb/ MG:	100.1		10.010/	Cost / MG:			
Alum	190.1	166.8	-12.24%	Alum	\$26.90	\$30.28	\$3.38
Carbon	0.0	0.0	#DIV/0!	Carbon	#DIV/0!	#DIV/0!	#DIV/0!
Chiorine	16.1	16.6	2.88%	Chiorine	\$11.12	\$24.55	\$13.42
KMnO4	0.0	0.0	#DIV/0!	KMhO4	#DIV/0!	#DIV/0!	#DIV/0!
Liquid Phosphate	8.0	11.3	31.87%	Liquid Phosphale	\$11.35	\$17.87	\$0.5Z
Fluoride:	2021	2022		Fluoride:	2021	2022	
Total Lbs.	1,789	1,571	-12.19%	Cost	\$1,944.64	\$2,183.69	\$239.05
mg/l applied as F	0.69	0.72		Cost/MG	\$5.27	\$6.82	\$1.55
Av. Res. Plt. Tap	0.70	0.71		-			
Water Quality:	Ra	w			TAF)	
- آ	2021	2022]	2021	2022	1
Turbidity	9.90	8.00		Turbidity	0.050	0.033	
pH	7.98	8.27		pH	7.57	7.61	1
Alkalinity	115.9	112.4		Alkalinity	102.6	102.1	1
MF (E-Coli)	5.5	2.5		Plate Count	0.20	0.00	1
Temperature	37.9	36.5		Colilert	0	0	1
Wash-H20 % /LL	2.41	2.94		Temp.	39.4	38.4	1
Av. Flt. Run/hrs	138.4	91.2		Cl Res.	0.90	0.90	1
Av. ROF / MG	1.32	1.31					-
			-				
Natural Gas:							
[2021	2022		_ [2021	2022	Diff.
Nat. Gas Heating	4,144	5,402	Plant & South Basin] [\$3,278.08	\$5,988.83	\$2,710.75
Nat. Gas Pumping	435	590			\$355.88	\$648.63	\$292.75
	005	Cost	Natural Cas Cast	Natural Cas CCE			
#3 Cao Dump	124.0	CUSL	tvatural Gas Cost	F 004			
#J Gas Fullp	124.0	φ130.44 Φ020.74	φ0,037.40	5,591			

Pumping totals	589.5	\$648.63
Electric Generator	134.0	\$147.44
#7 Gas Pump	120.0	\$132.04
#4 Gas Pump	211.5	\$Z3Z.7 I

December 2022 1/1/2023 12/1/2022 1/1/2023 12/1/2022 % Run Elapsed Time: 33.0% No. 6 Pump 70,373.5 70,127.8 245.7 SLUDGE No. I Hour Meter 0.0 0.0 0 4.15% Wash Pump Meter 5,616.86 5,585.98 30.88 SYSTEM No. 2 Mag Meter 6,794,079 6,720,960 73,119 No. 7 Pump Recycle Meter (Reset to zero each month) 73,119 0.6% 791.1 786.3 4.8 0.0% No. 8 Pump 59,540.3 59,540.3 0.0 99.3% No. 9 Pump 24,753.0 24,014.0 739.0 Wash Pump 2 75 67 \$0.0811360 \$31,350.94 1.1% 8 Power Cost Bill >>>> No. 1 Prime Pump 1,047.1 1,046.2 0.9 0.39372 KWH >>> 386,400 No. 2 Prime Pump 1,122.7 1,121.2 1.5 Init. Chg. \$32,714.02 Low L. KWH 66,474 KWH L.L. Cost \$ \$5,393.43 \$ Kw/Hr run Kohler Pit High L. KWH 263,621 Watthour Meters: 1275.1 \$405.19 2,908 \$21,389.15 136.0 Wash Pump 1 1281.1 4,200 Horizon H.L. Cost \$ 65.7 No. 9 Pump 5816.38 5767.83 48,554 Taylor \$366.99 2,767 No. 8 Pump 6837.1 6837.1 ALT. 72 Park \$393.72 1,000 #DIV/0! 0 Total Cost \$26,782.58 72.9 No. 6 Pump 1353.2 1289.2 17,920 Geo. Ave. \$4,990.07 50,100 125.1 Wash Pump 2 7.774 6.94 1,001 Wilgus Ave. \$391.58 2,900 #DIV/0! No. 1 Pump 9309.184 9309.184 EE Pit \$719.77 5,612 0 No. 2 Pump 4838.949 4798.854 40,095 EE Tower \$179.92 1,278 Plant Costs \$5,984.39 239.0 293 7 No. 3 Pump 384 038 Washington 272.831 111 207 \$75 17 428 #DIV/0! No. 4 Pump \$607.71 4,643 Office 0 No. 5 Pump 11,033.547 10,921.228 15,200 479.8 112,319 Erie Ave \$2,313.56 Total \$43,157.70 490,036 1,079.47 Garage (MWatt/Hrs.) 1,076.13 3,340 Power Co. (Step #3) 38,882 38,546 403,200 Left Meter - OUTSIDE Volume Used: Nat. Gas (Correct) 45,286,145 45,085,211 252,574 SUMMARY HIGH LIFT LOW LIFT 2021 2022 2021 2022 347.996 Tot. Pump 340.743 320.829 330.484 Elapsed Time: 1,063.4 1,056.7 6.7 10.992 10.349 11.226 10.661 Emer. Generator Daily Ave. Max. Day 13.155 12.942 13.350 13.636 % Run Elapsed Time: Min. Day 7.102 6.931 6.815 6.910 0.0% No. 1 Pump 17,263.2 17,263.2 0.0 By Nat. Gas 0.000 3.795 0.000 2.705 22 5% No. 2 Pump 20,650.24 20,482.50 167.74 Power KWH 283,994 263,621 68,481 66,474 50.9% No. 3 Elec. Pump 1,328.1 949.4 378.7 Gals/KWH 1200 1203 5082 4931 Cost/KWH 0.5% No. 3 Nat. Gas Pump 560.2 556.2 4.0 \$0.07346 \$0.08114 \$14.46 0.0% No. 4 Elec. Pump 0.00 0.00 0.0 Cost/MG \$16.32 \$61.23 \$66.67 0.6% No. 4 Nat. Gas Pump 59.0 4.7 Tot. Cost/MG \$110.04 \$134.52 63.7 31.5% No. 5. Pump 23,073.240 22,839.140 234.100

 0.7%
 UV Building Generator
 139.8
 134.3
 5.5

	Jan - Feb - Mar 2021 2022 Percent Difference Apr - May - Jun 2021 2022 Percent Difference Jul - Aug - Sep	GALLONS 1,055,591,000 1,079,805,000 2.29% GALLONS 1,115,306,000 1,114,560,000 -0.07%	COST \$ \$181,125.65 \$233,346.76 28.83% COST \$ \$168,613.25 \$220,553.73 30.80%	\$/MG \$171.59 \$216.10 25.94% \$/MG \$151.18 \$197.88 30.89%
	Jan - Feb - Mar 2021 2022 Percent Difference Apr - May - Jun 2021 2022 Percent Difference Jul - Aug - Sep	GALLONS 1,055,591,000 1,079,805,000 2.29% GALLONS 1,115,306,000 1,114,560,000 -0.07%	COST \$ \$181,125.65 \$233,346.76 28.83% COST \$ \$168,613.25 \$220,553.73 30.80%	\$/MG \$171.59 \$216.10 25.94% \$/MG \$151.18 \$197.88 30.89%
	2021 2022 Percent Difference Apr - May - Jun 2021 2022 Percent Difference Jul - Aug - Sep	0.4LLONG 1,055,591,000 1,079,805,000 2.29% GALLONS 1,115,306,000 1,114,560,000 -0.07%	\$181,125.65 \$233,346.76 28.83% COST \$ \$168,613.25 \$220,553.73 30.80%	\$171.59 \$216.10 25.94% \$/MG \$151.18 \$197.88 30.89%
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	Apr - May - Jun 2021 2022 Percent Difference Jul - Aug - Sep	GALLONS 1,115,306,000 1,114,560,000 -0.07%	28.63% COST \$ \$168,613.25 \$220,553.73 30.80%	\$/MG \$151.18 \$197.88 30.89%
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	Apr - May - Jun 2021 2022 Percent Difference Jul - Aug - Sep	GALLONS 1,115,306,000 1,114,560,000 -0.07%	COST \$ \$168,613.25 \$220,553.73 30.80%	\$/MG \$151.18 \$197.88 30.89%
	2021 2022 Percent Difference Jul - Aug - Sep	GALLONS 1,115,306,000 1,114,560,000 -0.07%	COST \$ \$168,613.25 \$220,553.73 30.80%	\$/MG \$151.18 \$197.88 30.89%
	2021 2022 Percent Difference Jul - Aug - Sep	1,114,560,000 -0.07%	\$106,613.23 \$220,553.73 30.80%	\$197.88 30.89%
	2022 Percent Difference Jul - Aug - Sep	1,114,560,000 -0.07%	\$220,553.73 30.80%	\$197.88 30.89%
	Percent Difference Jul - Aug - Sep	-0.07%	30.80%	30.89%
	Percent Difference Jul - Aug - Sep	-0.07%	30.80%	30.89%
	Jul - Aug - Sep			
	Jul - Aug - Sep			
	·	Ī		
		GALLONS	COST \$	\$/MG
	2021	1,275,383,000	\$191,262.23	\$149.96
		(050 05 (000		* ***
	2022	1,253,674,000	\$258,395.90	\$206.11
	Percent Difference	-1 70%	35 10%	37 44%
		1.1070	00.1070	07.1170
		-		
IV. FOURTH QUARTER	Oct - Nov - Dec	0.414.0140	00074	A /140
	2021	GALLONS	COST \$	\$/MG
	2021	1,070,307,000	\$179,773.03	\$107.02
	2022	1,040,483,000	\$229,995.97	\$221.05
	Percent Difference	-3.33%	27.94%	32.35%
	222	T		
YEAR TO DATE : 20)22	GALLONS	\$ T200	\$/MG
	2021	4 522 647 000	\$720 774 16	\$159.37
ELECTRICITY	LULI	4,022,041,000	ψ120,114.10	ψ100.01
CHEMICALS	2022	4.488.522.000	\$942.292.36	\$209.93
NATURAL GAS				
	Percent Difference	-0.75%	30.73%	31.73%
		-		
YEAR TO DATE : 20)22			
		GALLONS	COST \$	
	2021	4,225,349	\$45,410.11	
SLUDGE DISPOSAL to WWTP	2022	4,203,119	\$35,328.38	
	Percent Difference	-0.53%	-22.20%	l
	2022	NA	\$0.00	
STORM WATER CHARGES	2022	NA	\$0.00	l
HIGH LIFT SYSTEM DELIVERY :				
	Maximum Pumpage Day	17,388,000	July 19, 2022	
	Minimum Pumpage Day	7,102,000	December 25, 2022	

	MG	\$	\$/MG
2021	4,522,647,000	\$720,774.16	\$159.37
2022	4,488,522,000	\$942,292.36	\$209.93

NOTE: Monthly sludge disposal costs do not reflect the current actual monthly sludge discharge total to date. Filtrate discharges from Spring/Fall sludge disposal operations are included in treatment plant sludge disposal costs. Spring/Fall basin sludge/residual solids volumes and disposal costs are contract work. Sludge disposal costs are not included in \$/MG.





Item 4.

December 2022

Subject	StartDate	EndDate	Description Yellow indicates days operating or running labs
*			
ilter 5 Grout/Epoxy	1-Dec-22		Apply epoxy and install grout on filter cap-ends.
outh Basin Bathroom	2-Dec-22		Clean bathroom
outh Alum Pump	2-Dec-22		Replace hose, flush/clean line, and repair roller.
ilter Upgrade	5-Dec-22		Participate in filter upgrade meeting.
ast UVT% Meter	5-Dec-22		Diagnose East UVT% meter low lamp fault; needs new cell and cleaning.
hop and Tools	5-Dec-22		Begin cleaning maintenance shop and tools used during Filter 5 maintenance.
Iter 5	5-Dec-22		Vacuum and check for missing hardware.
V Quartz Sleeves	6-Dec-22		Receive new sleeves and check for imperfections; ok at this time.
ilter 5 Surface Sweeps	6-Dec-22		Repair filter 5 surface sweep angle iron and install landing shims.
arbage	7-Dec-22		Remove plant garbage and recycling.
Iter 5	7-Dec-22		Fill with sand and gravel.
V Reference Check	9-Dec-22		Perform UV reference check.
Iter Plant Tools	12-Dec-22		Organize tools/parts in maintenance shop and repair DeWalt grinder cord.
arbage	12-Dec-22		Throw away filter 5 media bags and plant garbage.
ilter Hall	12-Dec-22		Clean filter hall, operations floor, and laboratory.
ilter 5 Gauge	12-Dec-22		Install new pressure gauge on filter 5 manifold.
londay Meeting	12-Dec-22		Topics include filter 5, raw water improvement, pack flange by 1, UV sleeves, coverage, project cleanup, etc.
alve #14	12-Dec-22		Snug packing flange; leaking by pump 1.
an 2nd shift for Glen	13-Dec-22	14-Dec-22	Dan covering 2nd shift for Glen
eorgia Ave.	13-Dec-22		Check doghouse, inspect off-smell (heater INOP), refill agents, and walk grounds; found generator batteries need fillin
E Tower	13-Dec-22		Check heater, inspect lower level, and walk grounds.
orizon	13-Dec-22		Fill reagents, calibrate hypo meter, walk grounds, and check heater.
Iter Strategy	14-Dec-22		Discuss filter diagnostic/monitoring strategy.
an Covering Laboratory	14-Dec-22	15-Dec-22	Dan covering for Erici's, afternoon reads.
rie Ave.	14-Dec-22		Check reagents, walk grounds, inspect generator, and make sure heaters work correctly.
aylor Hill	14-Dec-22		Refill reagents, drain dehumidifier, walk grounds, check heater, and run low level sump.
'ilgus Ave.	15-Dec-22		Check heater, inspect grounds, and collect laboratory sample.
enards	15-Dec-22		Purchase stainless fitting, rubber gloves, carbon monoxide detector, and large gloves.
liter 1	15-Dec-22		Drain, rinse, fill, and leak detect.
liter 1	15-Dec-22		Tap new hole for sample pump and install new pressure gauge.
ter plant cleaning	16-Dec-22		Cleaned filter plant common areas
elf assessment paperwork	19-Dec-22		Dan & Josh completed self-assessment paperwork and sent to supervisor
akota supply group	20-Dec-22		Picked up venter motor for Georgia pump station heater
4 filter tap and pressure guage	20-Dec-22		Taped new line and installed pressure gauge on filter #4
all Map	20-Dec-22		Remove pegboard and install temporary system map.
/est Basin Valve	20-Dec-22		Tighten packing nuts on West Basin valve in pipe gallery.
ressure Gauges	21-Dec-22		Deep dive research on quality pressure gauges for plant filters; attempting to receive quotes from Blue Ribbon.
ffice and Laboratory	21-Dec-22		Clean floors and counters in office, lunch room, and laboratory.
V Sleeves	21-Dec-22		Final inspect and organize UV reactor sleeves.
arbage's	21-Dec-22		Throw out garbage and recycling.
ew Hypo feed pump hoses	22-Dec-22		New hypo pump hoses installed east, west, and south hypo pumps
ample pump A installed	22-Dec-22		Rebuilt sample pump A (west) installed, old pump being rebuyilt
an covering 1st shift	23-Dec-22	26-Dec-22	Dan covering 1st shift
osh covering 3rd shift	23-Dec-22	27-Dec-22	Josh covering 3rd shift operations
bserved Christmas Holiday	23-Dec-22	23-Dec-22	
hristmas holiday	24-Dec-22	25-Dec-22	Christmas holiday
bserved Christmas Holiday	26-Dec-22	26-Dec-22	
an off for coverage	27-Dec-22	28-Dec-22	Dan off for coverage
oshua off for Coverage	28-Dec-22	29-Dec-22	Joshua off for covering 3rd shift.
an vacation day	29-Dec-22		Dan on vacation
Observed new years holiday	30-Dec-22	30-Dec-22	Observed new years holiday
Vew Years Holiday	31-Dec-22	1. Jan. 23	New Years boliday



MONTHLY CONSTRUCTION-MAINTENANCE DEPARTMENT REPORT

December 2022

Distribution System Maintenance:

- Repaired water main break on S 17th St north of Washington Avenue.
- Repaired water main break on S 12th St south of Washington Avenue.
- Repaired water main break on South Business Drive north of Ashland Avenue.
- Continued seasonal hydrant checks.
- Installed hydrant flags within system for snowplowing purposes.
- Poured temporary concrete patches and completed water main break site cleanup.
- Hauled in fill to replenish stock.

Building/Grounds Maintenance:

- General shop maintenance and cleaning.
- Clean out and organization of Johnson Shed.
- Aided Operations in repair of underdrain system on #5 Filter.

Water Quality:

• Completed weekly water quality flushing.

Taps:

• 1" tap at 1842 Superior Ave. Lead Service was removed from the system.

Equipment Maintenance:

• Performed routine maintenance and repairs on construction equipment and vehicle fleet.



Distribution System -- December 2022

Street Valves and Hydrant Valves Installed (including water main p	rojects and others	5)		
Location	Date Installed	Size ("), Jt	Installed By	Туре
Total Valves Installed = 0				
Street Valves and Hydrant Valves Removed			1	-
Location	Installed	Abandoned	Туре	
Total Valves Removed = 0				
Street Valves and Hydrant Valves Abandoned				
Location	Installed	Abandoned		
Total Valves Abandoned = 0				
Street Valves and Hydrant Valves Maintained				_
Location	Maintained	Size	Ву	
Total Valves Maintained = 0				
Hydrants Installed (including water main projects and others)				
Location	Installed	Tr Size	Valve	Ву
Total Hydrants Installed = 0				
Hydrants Removed (including water main projects and others)				
Location	Installed	Removed	Hyd Valve?	
Total Hydrants Removed = 0				_
Hydrants Abandoned (including water main projects and others)				
Location	Installed	Abandoned	Tr Size	Hyd Valve?

Total Hydrants Abandoned = 0

Hydrants Maintained/Moved (including water main projects and others)

Location	Installed	Maintained

Total Hydrants Maintained/Moved = 0

Water Main Breaks

Location	Date	Size
3318 S 17th St.	12/17/2022	8"
3403 S 12th St.	12/19/2022	8"
2223 S. Business Dr.	12/28/2022	8"

Number of Water Main Breaks= 3

SUMMARY

Number of feet of 4 inch water main installed	0.0	water main
Number of feet of 6 inch hydrant lead installed	0.0	
Number of feet of 6 inch water main installed	0.0	
Number of feet of 8 inch water main installed	0.0	
Number of feet of 12 inch water main installed	0.0	
Number of feet of 16 inch water main installed	0.0	
Number of feet of 20 inch water main installed	0.0	
Number of feet of 24 inch water main installed	0.0	
Number of feet of water main abandoned or removed	0	
Number of water main breaks repaired	3	
Number of hydrants installed	0	hydrants
Number of hydrants removed or abandoned	0	
Number of hydrants maintained or moved	0	
Number of street valves installed	0	valves
Number of hydrant valves installed	0	
Number of street valves removed or abandoned	0	
Number of hydrant valves removed or abandoned	0	
Number of valves maintained	0	
Number of water connections installed	1	

PAYMENT TRANSACTIONS



Collections District 2

\$1,100,732 Total Billed

\$252,636

Outstanding After Due Date

1254 Past Due Letters Mailed

> Disconnection Letters Mailed

Properties Disconnected

\$111,500 Outstanding At Month End

PAYMENTS BY SOURCE

	December	December
	2021	2022
Payment Window (Cash/Check)	328	339
Drop Box Payments	158	122
Electronic Payments	4027	4266
Mail Payments	2180	1936
Total Payments	6693	6663
Payments Returned NSF	15	

UTILITY BILLS

Mailed 5,353

Total Emailed Statements 3,162 Total Paperless 1,291



16



Page 2



FACEBOOK PAGE



December New Followers

769 Total Followers

2021 Visits in December: 3,112 Top Page Viewed: **Pay Your Bill**

WEBSITE VISITORS

3,125

ADDITIONAL CR/F ACTIVITIES DECEMBER

- Service Techs continue their work replacing and testing water meters.
- USS issued bills to District 1 and Monthly customers.
- Disconnections for nonpayment were not held in December due to the tax roll process. They will resume in January 2023.
- USS assisted in entering data for the ETF Transition.
- Meter inventory was completed.
- The STs shadowed the USS in the areas of troubleshooting and new account setup.



Date:	January 12, 2023
То:	Joe Trueblood, Utility Superintendent
From:	Bill Swearingen, Operations Supervisor
Subject:	Filter Underdrain Monitoring and Future Planning Report

Background

An IMS cap failure on filter 5 initiated an emergency response that included an onsite visit from Leopold to which they determined that the underdrain was a good candidate for an IMS cap replacement and conversion to their IMS 200 cap. Utility staff completed all necessary underdrain preparations and IMS cap replacement work. The filter was returned to service on December 12, 2022 and is operating within the manufacturer's specifications and WDNR standards. In parallel to this work, operations staff have also participated in filter underdrain replacement alternatives and review workshops organized by utility engineering consulting firm CDM Smith.

Underdrain Pressure Testing

The Operations Department operates and maintains 11 gravity sand filtrations systems installed by Leopold in the mid-1990s. Based on recommendations, additional filter assessments and pressure monitoring have also been completed by staff. Details are below (oldest to newest):

<u>Filters #9, #8, and #7</u> Installation year: 1996/1997 Age: 26/25 years Underdrain Type: S Underdrain with I.M.S Cap media retainer Modifications: None

Pressure testing across existing I.M.S cap (Head loss):

- Filters 9
 - Pressure reading at high-rate backwash = 9.2 psi
 - Pressure reading at static (water level at trough weir) = 2.7 psi
 - Pressure differential = 6.5 psi
- Filters 8
 - Pressure reading at high-rate backwash = 9.2 psi
 - Pressure reading at static (water level at trough weir) = 3.5 psi
 - Pressure differential = 5.7 psi
- Filter 7
 - Pressure reading at high-rate backwash = 10 psi
 - Pressure reading at static (water level at trough weir) = 3.0 psi
 - Pressure differential = 7.0 psi

Both 8 and 9 filters are experiencing elevated headloss pressure differentials of 6.5 psi and 5.7 psi. The estimated pressure differential on non-clogged system is approximately 2.0 psi.

Like filters 8 and 9, filter#7 is experiencing a higher elevated headloss at a pressure differential of 7.0 psi. The estimated pressure differential on non-clogged system is approximately 2.0 psi.

Plan of Action:

Continue with monitoring and operational contingency planning to further reduce risk of over pressurizing the IMS caps. Filters 7, 8, and 9 should be targeted for replacement within 1-2 years. Replacement underdrain systems would be based on filter underdrain alternatives and review workshops conducted by utility staff and CDM Smith. Total underdrain replacement cost for all three filters is estimated to be \$1,275,000 installed with media. This cost would include initial air scour equipment purchase. Recommend scheduling replacement in years 2023/2024.

<u>Filter #6</u> Installation year: 1997 Age: 25 years Underdrain Type: S Underdrain with I.M.S Cap media retainer Modifications: None

Pressure testing across existing I.M.S cap (Head loss):

- Pressure reading at high-rate backwash = 12 psi
- Pressure reading at static (water level at trough weir) = 2.6 psi
- Pressure differential = 9.4 psi

Filter #6 is experiencing extremely high headloss at a pressure differential of 9.4psi. The estimated pressure differential on non-clogged system is approximately 2.0 psi

Plan of Action:

I would recommend that the utility engage Leopold on an IMS cap replacement project as we have done with filter 5. Media would need to be removed to determine that the underdrain is not damaged and make sure it's a good candidate for an IMS cap replacement. Utility staff can complete all necessary underdrain preparations and IMS cap conversion to the IMS 200 cap. Leopold indicates that an IMS cap conversion extends the working life of an underdrain 5-10years. IMS cap replacement project returns the filter to service within 4 months at a total cost of \$120,000 plus utility labor. IMS Cap replacement project can be scheduled in year 2023

The utility would then need to look at an underdrain replacement after 5 years. The replacement underdrain would ideally be the same underdrain system installed in other filtrations systems based on the underdrain evaluation report generated by CDM Smith. Total underdrain replacement cost for filter 6 after 5 years is estimated to be \$425,000 installed with media. Recommend scheduling replacement in year 2028.

<u>Filter #5</u> Installation year: 1998 Age: 24 years Underdrain Type: S Underdrain with I.M.S Cap media retainer Modifications: Original IMS cap fail in 2022. Completed IMS cap replacement in 2022 (IMS cap conversion to the IMS 200)

Pressure testing across existing I.M.S cap (Head loss):

- Pressure reading at high-rate backwash = 4.8 psi
- Pressure reading at static (water level at trough weir) = 2.9 psi
- Pressure differential = 1.9 psi

Filter #5 is not seeing significant increased pressures. The estimated pressure differential on nonclogged system is approximately 2.0 psi

Plan of Action:

After Leopold's onsite inspection, Leopold's recommendation for this filter was removal of the I.M.S Cap and replacing with I.M.S 200 media retainer. Media was removed to determine that the underdrain was not damaged and to make sure it's a good candidate for an IMS cap replacement. Utility staff completed all necessary underdrain preparations and IMS cap conversion to the IMS 200 cap. Leopold indicates that an IMS cap conversion extends the working life of an underdrain 5-10years. The utility would then need to look at an underdrain replacement after 5 years. The replacement underdrain would ideally be the same underdrain system installed in other filtrations systems based on the underdrain evaluation report generated by CDM Smith. Total underdrain replacement cost for filter 5 after 5 years is estimated to be \$425,000 installed with media. Recommend scheduling replacement in year 2028.

<u>Filters #3 and #4</u> Installation year: 1998 Age: 23/24 years Underdrain Type: S Underdrain with I.M.S Cap media retainer Modifications: None

Pressure testing across existing I.M.S cap (Head loss):

- Filter 3
 - Pressure reading at high-rate backwash = 8.4 psi
 - Pressure reading at static (water level at trough weir) = 3.5 psi
 - Pressure differential = 4.9 psi
- Filter 4
 - Pressure reading at high-rate backwash = 9.2 psi
 - Pressure reading at static (water level at trough weir) = 3.4 psi
 - Pressure differential = 5.8 psi

Filters 3 and 4 are experiencing elevated headloss at pressure differentials of 4.9 psi and 5.8 psi. The estimated pressure differential on non-clogged system is approximately 2.0 psi.

Plan of Action:

Continue with monitoring and operational contingency planning to further reduce risk of over pressurizing the IMS caps. Filters 4 and 3 should be targeted for replacement within 2-3 years. Replacement underdrain systems would be based on filter underdrain alternatives and review workshops conducted by utility staff and CDM Smith. Total underdrain replacement cost for both filters is estimated to be \$800,000 installed with media. Recommend scheduling replacement in year 2025.

<u>Filters #1 and #2</u> Installation year: 1998 Age: 23 years Underdrain Type: S Underdrain with I.M.S Cap media retainer

Modifications: None

Pressure testing across existing I.M.S cap (Head loss):

- Filter 1
 - Pressure reading at high-rate backwash = 7.8 psi
 - Pressure reading at static (water level at trough weir) = 3.2 psi
 - Pressure differential = 4.6 psi
- Filter 2
 - Pressure reading at high-rate backwash = 7.5 psi
 - Pressure reading at static (water level at trough weir) = 2.5 psi
 - Pressure differential = 5.0 psi

Filters 1 and 2 are experiencing slightly elevated headloss at pressure differentials of 4.6 psi and 5.0 psi. The estimated pressure differential on non-clogged system is approximately 2.0 psi.

Plan of Action:

Continue with monitoring and operational contingency planning to further reduce risk of over pressurizing the IMS caps. Filters 1 and 2 should be targeted for replacement within 3-4 years. Replacement underdrain systems would be based on filter underdrain alternatives and review workshops conducted by utility staff and CDM Smith. Total underdrain replacement cost for both filters is estimated to be \$800,000 installed with media. Recommend scheduling replacement in year 2026.

<u>Filters #10 and #11</u> Installation year: 2018/2007 Age: 4 years and 15 years Modifications: Original S Underdrain with I.M.S Cap media retainer replaced due to failures

- 2007 Filter #11 underdrain failure. Replaced with Type SL underdrain with I.M.S Cap media retainer
- 2018 Filter #10 underdrain failure. Replaced with Type XA underdrain with I.M.S 200 media retainer

Pressure testing across existing I.M.S cap (Head loss):

- Filter 10
 - Pressure reading at high-rate backwash = 4.8 psi
 - Pressure reading at static (water level at trough weir) = 2.5 psi
 - Pressure differential = 2.3 psi
- Filter 11
 - Pressure reading at high-rate backwash = 8.5 psi
 - Pressure reading at static (water level at trough weir) = 3.3 psi
 - Pressure differential = 5.2 psi

Filters 10 is not seeing significant increased pressures. Filter 11 is experiencing slightly elevated headloss at a pressure differential of 5.2 psi. The estimated pressure differential on non-clogged system is approximately 2.0 psi.

Plan of Action:

Continue with monitoring and operational contingency planning to further reduce risk of over pressurizing the IMS caps. Filter 10 should have a working lifetime of 20-25 years based on previous replacement work and assessments. The replacement underdrain would ideally be the same underdrain system installed in other filtrations systems. Total underdrain replacement cost is estimated to be \$600,000 installed with media. Recommend scheduling replacement in year 2038.

Filter 11 should be targeted sooner because it is still operating under the same style underdrain system (Type SL underdrain with I.M.S Cap media retainer) that failed in 2007. The replacement underdrain would ideally be the same underdrain system installed in other filtrations systems. Total underdrain replacement cost is estimated to be \$550,000 installed with media. Recommend scheduling replacement in year 2027 when the underdrain is at 20-year life expectancy.



Filter Underdrain Pressure Monitoring (High Backwash Rate)

Contingency Planning

The Operations department has implemented the following changes to backwashing operations to further reduce risk of over pressurizing the IMS caps:

- Filter Run Hours: Filters are to be washed every 100hrs or one per shift. This action is to prevent any further clogging of the IMS cap.
- Wash Operations: To help reduce the pressure across the IMS cap, staff will wash at a lower rate. Typically, the wash valve is set to wash at a high wash rate of 15-20gpm/ft². Washing operations have been adjusted to 13-15gpm/ft².
- Operations staff have installed pressure gauges on the filters to monitor pressure across the caps. Monitoring the pressure vs gpm/ft² during wash operations is ongoing. Any change in pressure over time will help determine whether the underdrain IMS cap is clogging at rapid rate.



Individual Filter Underdrain Headloss Curve Example:

Underdra	ain Replac	em	ent and Co	st S	Schedule
Year	Filter#		Cost		Total Cost
	9	\$	425,000.00		
2024	8	\$	425,000.00	\$	1,275,000.00
	7	\$	425,000.00		
2025	4	\$	400,000.00	ć	800 000 00
2023	3	\$	400,000.00	Ŷ	800,000.00
2026	2	\$	400,000.00	ć	800 000 00
2020	1	\$	400,000.00	ጉ	800,000.00
2027	11	\$	550,000.00	\$	550,000.00
2028	5	\$	425,000.00	ć	<u>850 000 00</u>
2028	6	\$	425,000.00	ç	850,000.00
2038	10	\$	600,000.00	\$	600,000.00

Replacement and Cost Schedule

These are initial cost estimates provided by filter underdrain manufacturers. Updated cost estimates to be included in the underdrain replacement alternatives and review report provided by CDM Smith. Design services and bidding documents would also need to be provided by CDM Smith. WDNR and PSC approvals will be required, with estimated lead times of 4-6 months. I would recommend that no more than 3 filters be out of service for replacement to maintain plant filter capacity for an average day demand. Under this replacement schedule, 54% of the filters will be either new and/or rehabilitated by spring 2024, this includes the filter 10 underdrain replacement in 2018.

REQUISITION

SHEBO	YGAN WATE	R UTILITY		REQUISITION DATE	01/11/2023			Item 6
VENDOR:	BADGER MET	ER INC		SHIP TO 72 Park Ave		Sheboygan WI 53081		
	4545 W BROW P. O. BOX 2450	'N DEER RD)36		DATE REQUESTED BY	01/17/2023			
	MILWAUKEE \	NI 53224		REQUISITION NO.	4969			
QTY	ITEM #	INVENTORY #	DESCRIPTION				UNIT PRICE	TOTAL PRICE
360			M25 Plastic disc meter 5	5/8" x 7 1/2"5/8" bore, bare			57.73	20,782.80
								-
				Total Freig	ht \Misc			
NOTE:								

CALL IN PURCHASE ORDER NUMBER	PREPARED BY davew
PHONE NO. 800-616-3837	
□ FAX PURCHASE ORDER	REQUESTED BY DW
FAX NUMBER: 888-371-5982	
SEND ORIGINAL PURCHASE ORDER TO VENDOR	APPROVED BY

TOTAL

ALREADY ORDERED

20,782.80