

BOARD OF WATERWORKS COMMISSIONERS AGENDA

May 23, 2022 at 3:30 PM

Water Utility Admin Office, 72 Park Avenue, Sheboygan WI

Persons with disabilities who need accommodations to attend this meeting should contact the Sheboygan Water Utility, (920) 459-3805. Persons other than commission, committee, and board members who wish to participate remotely shall provide notice to the Utility at 920-459-3805 at least 24 hours before the meeting so that the person may be provided a remote link for that purpose.

OPENING OF MEETING

Pledge of Allegiance

MINUTES

2. Approval of minutes from the April 18, 2022 meeting

REPORTS

- 3. Financial reports and approval of vouchers
- 4. Superintendent's report including operations, construction-maintenance, and customer relations/fiscal

ITEMS FOR DISCUSSION AND POSSIBLE ACTION

- 5. Review 2021 WI PSC annual report
- 6. Approval of health insurance renewal proposal
- 7. Consideration of ETF employer submission for health insurance options
- 8. Approval of lead service line replacement contract for street resurfacing project
- 9. Approval of concrete restoration contract for lead service line replacements on St. Clair Ave
- 10. Review/Approve Lead Service Line replacement program

PERSONNEL

- 11. Update on Engineering Tech/GIS position
- 12. Review personnel matter

NEXT MEETING

13. Next meeting will take place on: June 20, 2022

ADJOURN

14. Motion to Adjourn

In compliance with Wisconsin's Open Meetings Law, this agenda was posted in the following locations more than 24 hours prior to the time of the meeting:

City Hall • Mead Public Library Sheboygan County Administration Building • City's website



REPORT OF BILLING

APRIL 2022

				Increase or
		<u>2022</u>	<u>2021</u>	(Decrease)
Quarterly Metered*				
(Dist II - between Union	Residential	192,635.89	185,584.09	7,051.80
and Superior Ave.)	Multi-Family	28,036.77	26,206.67	1,830.10
	Commercial	61,546.25	55,752.82	5,793.43
	Industrial	5,498.79	5,480.63	18.16
	Public	<u>8,862.78</u>	<u>8,518.56</u>	<u>344.22</u>
	Subtotal	296,580.48	281,542.77	15,037.71
* Billing for scheduled distric	t only for the three preceding	g months usage.		
Public Fire Protection		69,414.33	68,078.75	1,335.58
Monthly Metered		366,383.82	336,498.93	<u>29,884.89</u>
Sheboygan Net		732,378.63	686,120.45	46,258.18
Sheboygan Falls		47,208.40	52,034.75	(4,826.35)
Kohler		<u>28,681.99</u>	27,984.10	697.89
Total		808,269.02	766,139.30	42,129.72

Total accumulative billing for 2022 is \$3,154,760.11. An increase of \$185,168.29 from 2021 accounted for as follows:

	2022 Total Year to Date
Sheboygan	169,814.24
Sheboygan Falls	7,859.97
Kohler	<u>7,494.08</u>
	185,168.29

Total bills mailed April, 2022: 6,391

Residential	5,308		
Multi-Family	112	Multi-Family	8
Commercial	776	Commercial	22
Industrial	36	Industrial	67
Public	54	Public	8
Quarterly	6,286	Monthly	105



RETURN ON RATE BASE

April 30, 2022

Add 2 YR Average	APRIL 2022	APRIL 2021
Utility Plant Balance	\$ 69,582,718	\$ 66,702,360
Materials and Supplies Inventory	\$ 277,041	\$ 273,173
Less 2 YR Average		
Reserve for Depreciation	\$ 24,167,240	\$ 22,682,690
Customer Adv for Const	\$ 1,564	\$ -
Average Rate Base	\$ 45,690,956	\$ 44,292,842
Net Operating Income YTD	\$ 485,171	\$ 83,274
Net Operating Income As a		
Percent of Average Net Rate Base	 1.06%	 0.19%

Rate base is calculated using the two year average balance in the following accounts:

Utility Plant Balance - includes all capital assets less any contributed capital assets.

Materials and Supplies Inventory - includes all materials and supplies on hand and in inventory.

Reserve for Depreciation - includes depreciation on capital assets less any contributed capital assets.



CASH RESERVE April 30, 2022

Ending balance on report for March 31, 2022	9,293,623.45
Plus: Receipts Misc Receipts Direct Pay Receipts Stop Loss Reimbursement Money Market/CDARs Investment Interest	283,008.80 83,723.31 387,270.80 187,096.81 327.38
Disbursements - vendors and payroll Bank Service Fees Health & Dental Claims/Adm Costs NSF Checks & Customer Refunds Invoice Cloud/Paymentech Deposit Fees Reallocate Sewer/Garbage - payments Reallocate Sewer/Garbage - monthly Deposit Error Bond & SDWL Principal & Interest Automated Credit Card Payments Postage Utility Water Payments Ending Balance April 30, 2022	(591,745.67) (848.75) (191,558.00) (306.58) (5,685.85) (3,969.30) (457.07) 300.00 (1,215,433.09) (2,164.14) (3,000.00) (4,379.24) \$ 8,215,802.86
Note: The above amount includes: Bond Reserve Fund LSL Revolving Loan Fund Money Market Investment Health Insurance Restricted Reserve BAN Funds for Construction Total	668,413.54 131,007.17 3,983,663.71 380,000.00 489,828.93 \$ 5,652,913.35
General Unrestricted Operating Cash	2,562,889.51



STATEMENT OF NET POSITION APRIL 30, 2022 AND 2021

Assets and Other Debits Utility Plant	Year to Date 2022	Year to Date <u>2021</u>	<u>Liabilities and Other Credits</u> Proprietary Capital	Year to Date <u>2022</u>	Year to Date <u>2021</u>
Utility Plant	78,663,872	76,375,679	Capital Paid by Municipal	1,640,701	1,640,701
Depreciation- Utility Plant	26,829,561	25,303,670	Unapprop. Earned Surplus	47,237,146	, ,
Net Utility Plant	\$ 51,834,311	\$ 51,072,009	Total Proprietary Capital	\$ 48,877,847	
Other Property and Investments			Bonds, Loans & Advances	11,542,298	12,624,174
Appropriated Funds	1,000,836	2,019,245	Total Long Term Debt	\$ 11,542,298	
Bond Redemption Fund	668,414	688,824	-		
Net Pension Asset ¹	769,762	411,147	Current & Accrued Liabilities		
Deferred Outflow - Pension & OPEB 1	1,402,233	1,038,866	Accounts Payable		. 481
Total Other Prop & Investment	\$ 3,841,245	\$ 4,158,082	Accrued Liabilities	1,022,536	1,022,941
·			Total Current & Accrued Liab.	\$ 1,022,536	\$ 1,023,422
Current and Accrued Assets					
Cash & Investments	6,547,303	5,881,754	Deferred Credits		
Accounts Receivable	1,556,567	1,337,883	Bond Premium	173,138	209,006
LSL Loan Receivable ³	249,651	77,931	Pre 2003 Depr on Contributed Assets	42,111	63,442
Grant Receivable - Restricted ²	43,560	0	Other Deferred Credits ³		0
Materials & Supplies Inventory	284,379	269,704		\$ 215,248	\$ 272,448
Prepaid Expenses	27,579	40,522	Operating Reserves		
Total Current & Accrued Assets	\$ 8,709,039	\$ 7,607,795	Net Pension & OPEB Liability ¹	357,040	324,886
			Deferred Inflow - Pension & OPEB 1	1,752,555	1,260,697
Total Assets and Debits	\$ 64,384,595	\$ 62,837,886	Accrued Vac & Sick Leave	617,071	
			Total Operating Reserve	\$ 2,726,666	
			Total Liab & Other Credits	_\$ 64,384,595	\$ 62,837,886

¹ See full audited Financial Statements for disclosures and details regarding pensions and OPEB.

² Grants Receivable - Restricted pertains to the Lead Water Service Lateral Replacement Program funded by the DNR.

³ Receivable related to the SWU LSL loan program.



STATEMENT OF REVENUE, EXPENSES AND CHANGES IN NET POSITION

APRIL 30, 2022 AND 2021

	2022		20	21		In	ıcr (Decr)	% Incr/Decr
	 MONTH	YTD	MONTH		YTD		YTD	YTD
Sales Revenue ¹	\$ 818,451 \$	2,865,872	\$ 796,484	\$	2,648,342	\$	217,530	8.21%
Other Water Revenue ²	\$ 4,850 \$	20,499	\$ 5,037	\$	16,135	\$	4,364	27.05%
Total Operating Revenues	\$ 823,301 \$	2,886,371	\$ 801,521	\$	2,664,477	\$	221,894	8.33%
Operating Expenses ³	297,685	1,166,623	349,103		1,354,684		(188,061)	-13.88%
Maintenance Expenses ⁴	83,523	302,853	110,260		292,631		10,223	3.49%
Depreciation Expenses	130,665	540,987	129,966		537,854		3,132	0.58%
Taxes	113,204	390,737	112,839		396,035		(5,297)	-1.34%
Total Operating Expenses	\$ 625,077 \$	2,401,199	\$ 702,167	\$	2,581,203	\$	(180,003)	-6.97%
Utility Operating Income	\$ 198,223 \$	485,172	\$ 99,354	\$	83,274	\$	401,897	482.62%
Other Income & Expense								
Non-operating Grant Revenue	35,310	35,310	-		-		35,310	
Non-Operating Grant Expenses	(35,310)	(35,310)	-		-		(35,310)	
Bond Premium	2,989	11,956	2,989		11,956		-	
Interest Earned on Investments	1,577	3,925	491		6,550		(2,625)	
Contributions	-	3,128	-		-		3,128	
Other Expense	-	-	-		-		-	
Misc Amortization	2,094	8,378	2,094		8,378		-	
Bond Interest Expense	(26,753)	(102,438)	(27,359)		(109,527)		7,088	
Change in Net Position	\$ 178,130 \$	410,120	\$ 77,569	\$	632	\$	409,489	

¹ The increase in Sales Revenue is due to increased usage and a rate increase that was implemented February 1, 2022.

² The increase in Other Revenues is due to a final settlement received in 2022 for the purchase of liquid alum.

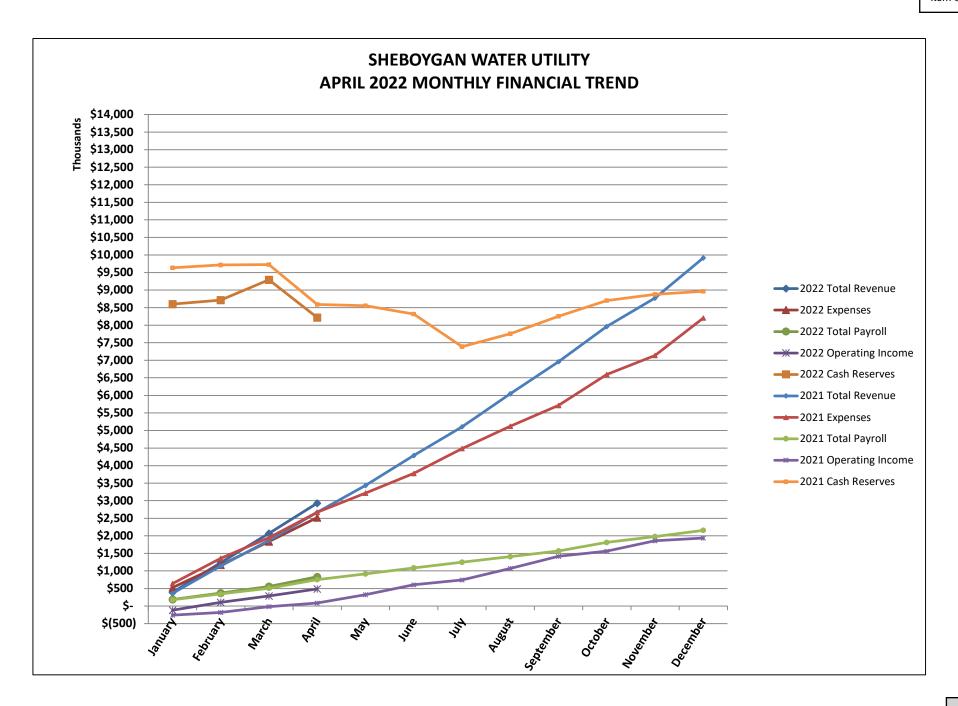
 $^{^{3}}$ The decrease in Operating Expense is due to a decrease in medical claims from this period last year.

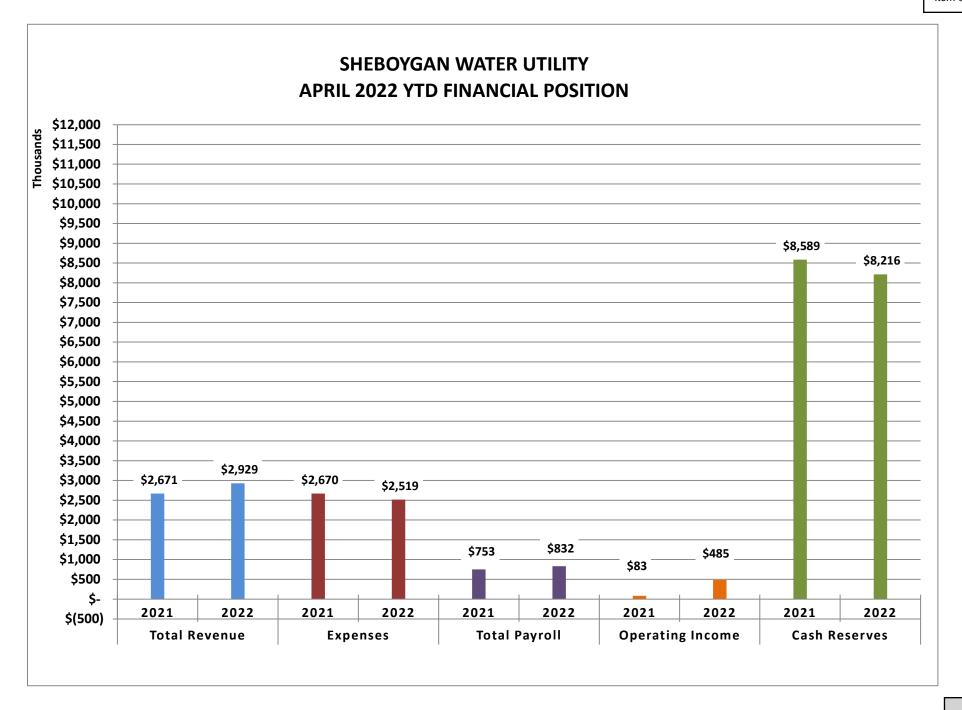
⁴ The increase in Maintenance Expense is due an increase in water main breaks over prior year, treatment structures and transmission structures maintenance.

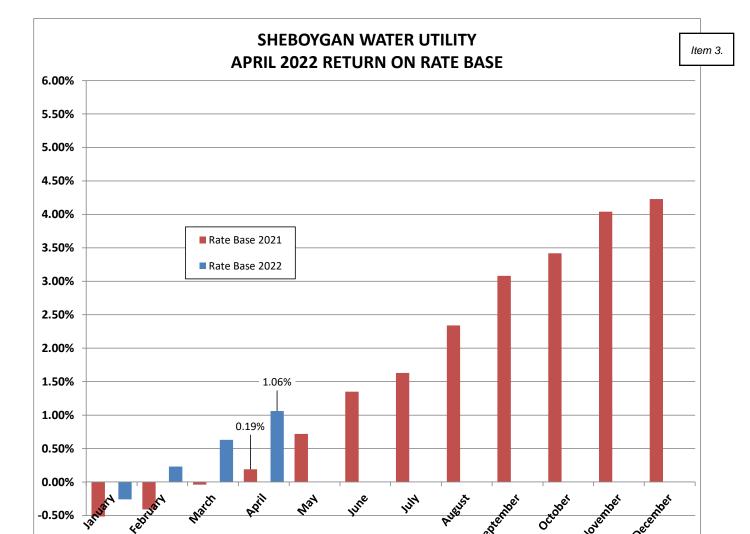


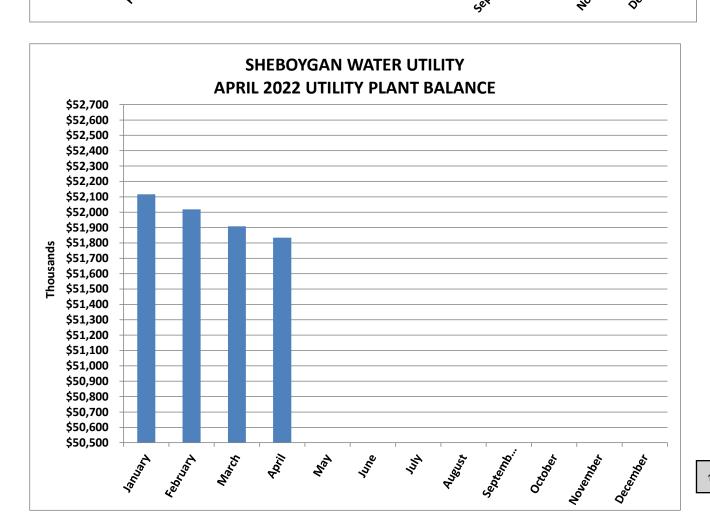
APPROVAL OF VOUCHERS April 30, 2022

Total Of The General Vo	ouchers		\$	331,329.09
Gross Payroll *			\$	278,430.28
			т	
Net Payroll *			\$	169,052.55
* 3 payrolls in April				
	BOARD OF WATER	RCOMMISSIO	NERS	
	PRESIDENT			
	SECRETARY			
	MEMBER			
	SUPERINTENDENT	-		











COLLECTIONS

District 2

\$1,034,089

Billed

\$273,723

Outstanding
After Due Date

1407

Past Due Letters Mailed

90

Disconnection Letters Mailed

9

Properties Disconnected

\$80,488

Outstanding At Month End

PAYMENTS BY SOURCE

	April 2021	April 2022
Payment Window	301	382
Drop Box Payments	378	291
Electronic Payments	4041	4353
Cash/Check Payments	2035	1750
Total Payments	6755	6776

Payments Returned NSF 3

UTILITY BILLS

Mailed 5,188

Paperless Accounts 1180



APRIL 2022

12

PROPERTY TRANSACTIONS

	April 2021	April 2022
Account Transfers (Finals)	205	176
Property Data Requests	109	93

PSC COMPLAINTS

PSC Complaint(s) Filed

ACCOUNTS PAYABLE

Invoices Paid

CUSTOMER SERVICE



Customer Service Email Requests Completed



USS Calls Answered



USS Hours On the Phone



Lead ST Calls Completed Lead ST Hours (Incoming & Outgoing)

On the Phone

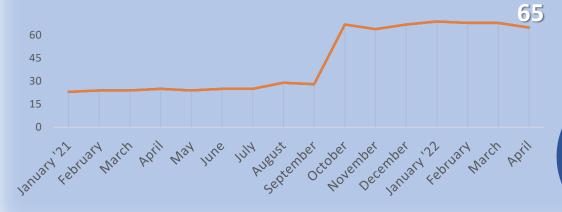
CUSTOMER ASSISTANCE PAYMENTS

Number of Payments Received: 27/

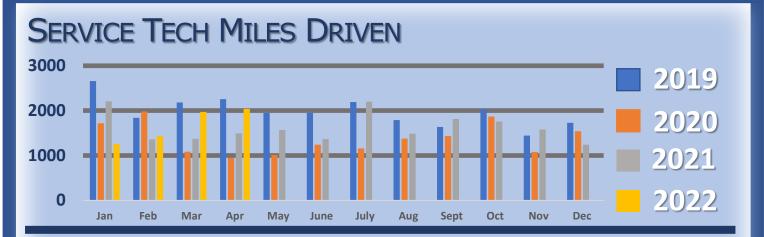
Total Dollars: \$3,079

*Payments received from Wisconsin Emergency Rental Assistance Program, LIHEAP, Salvation Army, and St. Vincent DePaul for customer benefit.

LEAD SERVICE LINE REPLACEMENT ACTIVE LOANS



APRIL 2022



CROSS CONNECTION

Inspections by SWU Inspections by Hydro Corp

Facilities with Compliance Issues

LEAD EDUCATION

WDNR Lead in **Drinking Water** brochures distributed at home visits

TROUBLESHOOTING WORK ORDERS COMPLETED

Work orders completed for high consumptions, zero/low, and checks.

LEAK ALLOWANCES ISSUED

4 Customer Requests 204 CCF Allowed @ Reduced Rate



SERVICE LEAKS

New Reported Leak(s)

Leak(s) Fixed or Off)

Active Leak(s) Month End

METERS

Meters Installed/Replaced

Meters Tested

APRIL 2022

FACEBOOK PAGE



April New Followers

732 Total Followers

WEBSITE VISITORS

3,404



2021 Visits in April: 2,094

Top Page Viewed: Pay Your Bill

ADDITIONAL CR/F ACTIVITIES

- Service Techs continue their work changing out and testing water meters.
- USS issued bills to District 2 and Monthly customers.
- Staff attended safety training through CVMIC.
- Staff attended First Aid/AED/CPR training through Lakeshore Technical College.
- Two newest STs attended Badger Meter Product Training.
- Lead Service Tech attended a customer summit at Badger Meter.

APRIL 2022



MONTHLY CONSTRUCTION-MAINTENANCE DEPARTMENT REPORT

April 2022

Distribution System Maintenance:

- Repaired water main break at S 12th St. and Alabama Avenue.
- Repaired water main break at S 24th St. and Indiana Avenue.
- Worked on annual valve turning maintenance.
- Relocated hydrant and S 8th St. and Penn Ave to help DPW add parking for surrounding businesses.
- Assisted in shut-downs and inspection on the water main job on Indiana Avenue.
- Started pouring permanent service repair holes for the season.
- Hauled in fill to replenish stock.

Building/Grounds Maintenance:

- General shop maintenance and cleaning.
- Continued clean-up of area near the suction well.

Water Quality:

- Finished Spring seasonal dead end hydrant flushing.
- Started weekly/monthly dead end hydrant flushing.

Taps:

- 1" tap at 1718 N 3rd St. Lead Service was removed from the system.
- 1" tap at 1408 Alabama Avenue. Lead Service was removed from the system.
- 1" tap at 1319 S 7th St. Lead Service was removed from the system.
- 1" tap at 330 Huron Ave. Lead Service was removed from the system.
- 1" tap at 118 Lighthouse Ct. Lead Service was removed from the system.

Equipment Maintenance:

 Performed routine maintenance and repairs on construction equipment and vehicle fleet.

Training:

- Confined Space refresher training for the entire staff.
- Josh Sizonen and Joel Neave completed new employee training for confined space and excavation safety.
- Glody Onya completed full day excavation safety course.



Distribution System -- April 2022

Street Valves and Hydrant Valves Installed (including water main projects and others)

Location	Date Installed	Size (''), Jt	Installed By	Туре
Indiana Ave @ ~720' East of S.Taylor Dr	4/1/2022	6" MJ	Buteyn-Peterson	G (vert)
Indiana Ave @ ~1371' East of S.Taylor Dr.	4/4/2022	6" MJ	Buteyn-Peterson	G (vert)
Indiana Ave @ ~1367' East of S.Taylor Dr.	4/4/2022	12" MJ	Buteyn-Peterson	G (vert)
Indiana Ave ~140' W of S.24th St.	4/5/2022	6" MJ	Buteyn-Peterson	G (vert)
Indiana Ave and S.Taylor Dr (NE)	4/5/2022	6" MJ	Buteyn-Peterson	G (vert)
Indiana Ave and S.Taylor Dr Tie in (SW)	4/14/2022	12" MJ	Buteyn-Peterson	G (vert)
S.8th St. and Pennsylvania Ave	4/20/2022	6" MJ	SWU	G (vert)

Total Valves Installed = 7

Street Valves and Hydrant Valves Removed

Location	Installed	Abandoned	Туре
----------	-----------	-----------	------

Total Valves Removed = 0

Street Valves and Hydrant Valves Abandoned

Street valves and my drame valves money										
Location	Installed	Abandoned								
Indiana Ave. 1345' W. of S. 24th St.	3/25/1997	4/4/2022								
Indiana Ave. ~700' W. of S. 24th St.	3/31/1997	4/5/2022								

Total Valves Abandoned = 2

Street Valves and Hydrant Valves Maintained

Total Valves Maintained = 0

Hydrants Installed (including water main projects and others)

Location	Installed	Tr Size	Valve	Ву
Indiana Ave @ ~150' West of S.24th St.	4/5/2022	8'6"	у	Buetyn-Peterson
Indiana Ave @ ~600'East of S.Taylor Dr.	4/5/2022	6'6"	n	Buetyn-Peterson
Indiana Ave and S.Taylor Dr (NE)	4/5/2022	7'	у	Buetyn-Peterson
Indiana Ave @ ~1102' East of S.Taylor Dr.	4/6/2022	7'6"	n	Buetyn-Peterson
Indiana Ave @ ~1546' East of S.Taylor Dr.	4/6/2022	6'6"	n	Buetyn-Peterson

Total Hydrants Installed = 5

Hydrants Removed (including water main projects and others)

Location	Installed	Removed	Hyd Valve?
Indiana Ave. 150' W. of S. 24th St. (N)	9/1/1947	4/5/2022	n
Indiana Ave. 1345' W. of c.l. S. 24th St. (S)	3/24/1997	4/6/2022	y
Indiana Ave. 720' W. of c.l. S. 24th St. (S)		4/6/2022	

Total Hydrants Removed = 3

Hydrants Abandoned (including water main projects and others)

Location Installed Abandoned Tr Size Hyd Val
--

Total Hydrants Abandoned = 0

Hydrants Maintained/Moved (including water main projects and others)

Location	Installed	Maintained
S 8th St. at Pennsylvania Avenue	5/20/1992	4/20/2022

Total Hydrants Maintained/Moved = 1

Water Main Breaks

Location	Date	Size
Alabama Avenue at S. 12th St.	4/1/2022	6"
S 24th St. at Indiana Aveune	4/5/2022	6"

Number of Water Main Breaks=2

SUMMARY

0.0	water main
0.0	
0.0	
19.0	
670.5	
0.0	
0.0	
0.0	
688	
2	
5	hydrants
3	
1	
7	valves
2	
2	
1	
81	
5	
	0.0 0.0 19.0 670.5 0.0 0.0 0.0 688 2 5 3 1 7 2 2 1 81



WATER MAIN AND APPURTENANCES INSTALLATION -- April 2022

Water Main Projects (including installation or abandonment of more than 3' of pipe by utility or contractors)

					Aband.	Aband.	Remove	Size "	Feet	New Hyd	Size	Feet.		
Location: 8" Water Main	Installed	New Valves	New Hyd.	New Hyd Valves	Valves	Hyd.	Hyd.	Installed	Installed	Lead	Aband.	Aband.	Feet. Rem.	By
Indiana Ave. just W. of S. Taylor Dr. (S of street) Tie in	4/15/2022	0	0	0	0	0	0	8	19	0	8" CIP	19	0	Buteyn-Peterson
Totals:		0	0	0	0	0	0		19	0		19	0	

Location: 12" Water Main	Installed	New Valves	New Hyd.	New Hyd Valves	Aband. Valves	Aband. Hyd.	Remove Hyd.	Size '' Installed	Feet Installed	New Hyd Lead	Size Aband.	Feet. Aband.	Feet. Rem.	Ву
Indiana Ave (S.24th St to S.Taylor Dr)	4/1/2022	1	0	0	0	0	0	12	380	0	8" CIP	380	0	Buteyn-Peterson
Indiana Ave (S.24th St to S.Taylor Dr)	4/4/2022	2	0	0	0	0	0	12	254	0	8" CIP	254	0	Buteyn-Peterson
Indiana Ave. just W. of S. Taylor Dr. (S of street) Tie in	4/14/2022	1	0	0	0	0	0	12	36.5	0	8" CIP	35	0	Buteyn-Peterson
Totals:		4	0	0	0	0	0		670.5	0	0	669	0	

April 2022

OPERATIONS' DEPARTMENT MONTHLY REPORT

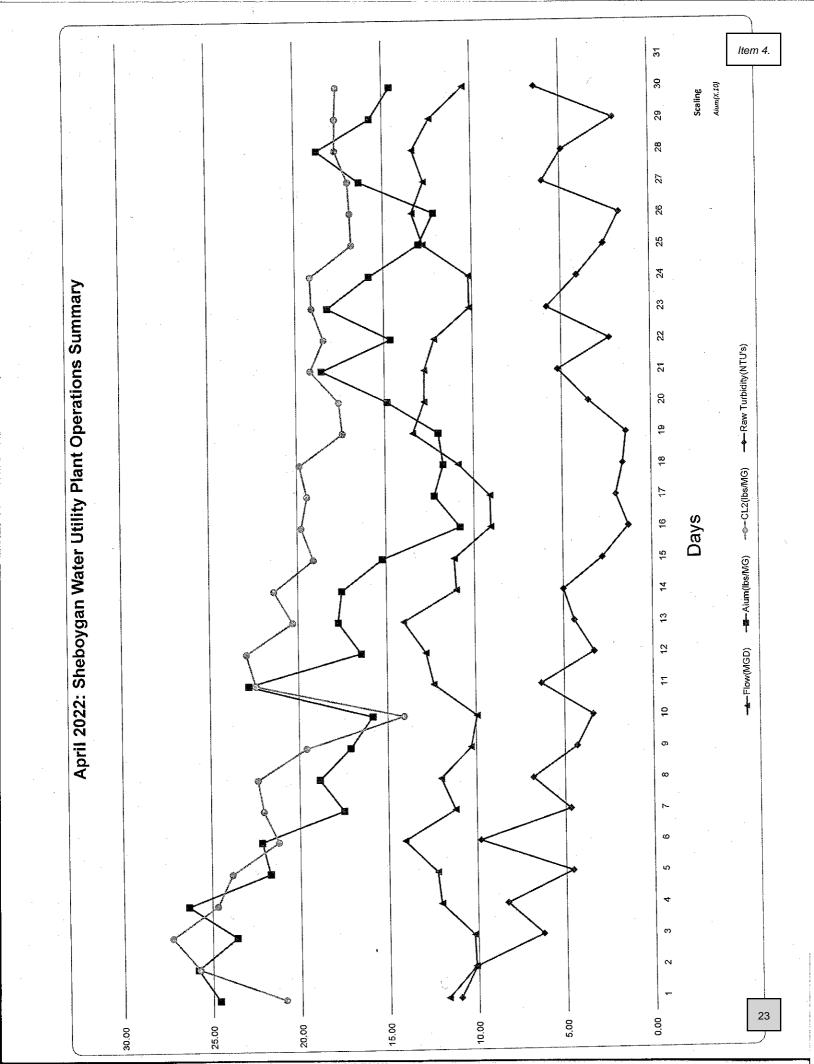
	HIGH L	JFT .	LOW	LIFT	2022 VS 2021
DUMBACE	2021	2022	2021	2022	HL
PUMPAGE Total in MG	345.389	345.046	348,902	350,527	-0.10%
	11.513	11.149	11,630	11.684	
Daily Average (MG)	13.803	13.846	14.249	14.079	2022 VS 2020
Max. Day (MG)	10.000				HL
0-100-11	1,194	1.189	4,896	5,016	41.44%
Gal/KwH	1,104	1,104			
TI FOTDIONI COSTS					
ELECTRICAL COSTS	2021		.2	022	
	KwH	s	KwH	\$	
A. Pumping:	287,780	\$19,276.26	287,338	\$22,507.56	
High Lift	71,268	\$4,773,72	69,413	\$5,437.21	
Low Lift	2,100	\$140.66	2,100	\$164.50	
Wash Pump 1	2,100	Ψ140.00			
O TO	51,300	\$4,349.35	54,300	\$5,203.03	
Georgia St. Bstr.	2,800	\$332.49	2,900	\$391.70	
Wilgus Ave. Bstr.	5,451	\$608.63	5,706	\$731.54	
EE Pit / Bstr.	12,400	\$1,901.06	0	\$0.00	\$/KwH
Erie Ave. Bstr.	433,099	\$31,382.17	421,757	\$34,435.53	12.7%
Sub Total	455,099	ψ01,00Z.17	12111.01		
	- Izwiti		KwH	\$	
B. Treat./Fiscal/Misc.	KwH		3,562	\$402.28	
Office & Maint. Bldg.	6,060	\$501.65 \$4,840.58	56,549	\$4,916.61	
Filter Plant / Pump Station / 2nd Service	49,852	\$4,840.56	30,349	Ψ-,υ το.υ.	\$/KwH
`		05.040.00	60,111	\$5,318.89	-7.4%
Sub Total	55,912	\$5,342.23	60,111	ΨΦ,010.00	,
			1611		
C. Distribution:	KwH	\$\$	KwH		
Taylor Hill Tank	1,638	\$192.82	1,951	\$265.87	
Kohler Meter Pit	. 0	\$0.00	0	\$0.00	
EE Tower	719	\$93.03	1,615	\$222.96	
Washington (PRV) Pit	806	\$109.00	1,118	\$168.00	
Viasinigue (Civi)					- 14 1)
Sub Total	3,163	\$394.85	4,684	\$656.83	\$/KwH
Total Electrical Costs	492,174	\$37,119.25	486,552	\$40,411.25	10.1%
Electrical Cost / MG		\$107.47		\$116.92	
Electrical cost in to	<u> </u>				
* .	202	1		2022	
NATURAL GAS COSTS	CCF Used	Cost	CCF Used	Cost	
Production Facility	1,969	\$938.11			
South Basin	2,477	\$1,361.11	2,360	\$1,940.50	
Georgia St. Bstr.	110	\$107.85	110	\$91.00	
Erie Ave, Bstr.	270	\$179.44	206	\$193.89	
Wilgus Ave. Bstr.	- 		41	\$44.86	
Office & Maint. Bldg.	950	\$519.37	646	\$537.64	\$/CCF
Total Natural Gas Costs	5,776	\$3,105.88	3,363	\$2,807.89	55.3%
Natural Gas Cost / MG	<u></u>	\$8.99		\$8.12	
Natural Gas Gosti MG	·				
· ·	202	1		2022	
OUTHOU COSTS	Lbs. Used	Cost	Lbs. Used	Cost	
CHEMICAL COSTS	55,540	\$7,858.91	61,233	\$11,113.79	28.3%
Alum	- 30,040	\$0.00	0	\$0.00	#DIV/0!
Carbon	6,054		7,012	\$10,377.76	114.5%
Chlorine	1,572	\$1,708.76	1,836	\$2,552.04	27.9%
Fluoride	1,012		0	\$0.00	#DIV/0!
KMnO4	1,431		1,497	\$2,320.35	0.0%
Cationic Polymer Liquid Phosphate	1,572		4,214	\$6,649.69	19.4%
Total Chemical Costs		\$18,041.47		\$33,013.63	83.0%
		\$52.24		\$95.52	
Chemical Cost / MG		¥02.23			
1	Grand Total	\$58,266.60	[\$76,232.77	30.83%
	Total Cost / MG	\$168.70		\$220.57	30.75%
	TOTAL COST / ING	φ100.70	<u> </u>		*************************************
_				47 0000	1
	VTD HE HIGH N	AY PIIMPAGE	1 13.987	February 17, 2022	
YTD HL 2022 vs 2021 1.75% YTD HL 2022 vs 2020 9.13%	YTD HL HIGH D	AY PUMPAGE	13.987 7.587	January 1, 2022	

Y I D HL 2022 VS 2020 9.1378	TIBITE COST DATE OF THE COST O		YTD HL Ave Day
·		2022	11.815
NOTE: Electrical costs include an Alliant Energy 8.3	2021	11.692	
Chemical costs include an Amant Energy of Chemical costs include increases from supp	oliers	2020	10.795
Not all WPS bills available.			

	!	COMP	ARATIVE SUMMA	RY OF PLANT OPERA	TIONS		
			April 2021	vs	April 2022	·	
		-	April 2021			• •	
umping Record	High	Lift			Low l		Diff.
Γ	2021	2022	Diff.		2021	2022	0.47%
Tot. Water in MG	345.389	345.046	-0.10%	Tot. Water in MG	348.902	350.527	0.47%
Daily Average	11.513	11.149	-3.16%	Daily Average	11.630	11.684	
Maximum Day	13.803	13.846	0.31%	Maximum Day	14.249	14.079	-1.19% 0.57%
Minimum Day	8.342	9.042	8.39%	Minimum Day	8.332	9.046	8.57%
By Natural Gas	1.728	4.000	131.48%	By Natural Gas	0.000	2.378	#DIV/0!
Power in KWH	287,780	287,338	-0.15%	Power in KWH	71,268	69,413	-2.60%
Gals. per KWH	1,194	1.189	-0.43%	Gals. per KWH	4,896	5,016	2.45%
	\$0.06698	\$0.07833	16.95%	Power \$ / KWH			
Power \$ / KWH	\$55.81	\$65.12	\$9.31	Power \$ / MG	\$13.68	\$15.51	\$1.83
Power \$ / MG	\$102.33	\$117.92	\$15.59	Tot, Power \$/MG			-11-11
Tot. Power \$/MG	\$102.33	φιιτ.92	\$10.00	, , , , , , , , , , , , , , , , , , , ,			
						Cost	
reatment Chem.	Lbs.	Used		<u></u>	0004	2022	Diff.
Total Lbs.	2021	2022	Diff.	Total Cost	2021		
Alum	55.540	61,233	10.25%	Alum	\$7,858.91	\$11,113.79	\$3,254.8
Carbon			#DIV/0!	Carbon	\$0.00	\$0.00	\$0.00
Chlorine	6,054	7,012	15.82%	Chlorine	\$4,177.26	\$10,377.76	\$6,200.5
	0,004	0	#DIV/0!	KMnO4	\$0.00	\$0.00	\$0.00
KMnO4	1,431	1,497	4.61%	Polymer	\$2,218.36	\$2,320.35	\$101.99
Polymer	1,572	4,214	168.07%	Liquid Phosphate	\$2,078.18	\$6,649.69	\$4,571.5
Liquid Phosphate	1,572	4,214	100.0170	Cost / MG:			
_b/ MG:	450.0	174.7	9.74%	Alum	\$22.52	\$31.71	\$9.18
Alum	159.2	0.0	#DIV/0!	Carbon	#DIV/0!	#DIV/0!	#DIV/0
Carbon	0.0		15.29%	Chlorine	\$11.97	\$29.61	\$17.63
Chlorine	17.4	20.0		KMnO4	#DIV/0!	#DIV/0!	#DIV/0
KMnO4	0.0	0.0	#DIV/0!	Liquid Phosphate	\$5.96	\$18.97	\$13.01
Liquid Phosphate	4.5	12.0	166.82%	Liquid Friospilate	40.00		
Fluoride:	2021	2022		Fluoride:	2021	2022	<u> </u>
Total Lbs.	1,572	1.836	16.79%	Cost	\$1,708.76	\$2,552.04	\$843.28
	0.71	0.72		Cost/MG	\$4.96	\$7.40	\$2.44
mg/l applied as F Av. Res. Plt. Tap	0.70	0.70					
711.1100.11.11.11.11					TA	<u> </u>	
Water Quality:		Raw	1	Г	2021	2022	1
	2021	2022		Turbidity	0.028	0.067	1
·	6.40	4.70		pH	7.64	7.59	1 .
Turbidity		8.25			103.4	107.0	1
Turbidity pH	8.32		t .	Alkalinity Plate Count	0.00	0.00	1
pH Alkalinity	114.2	117.0	4			0.00	1
рН	114.2 0.0	2.1			Δ.		-1
pH Alkalinity	114.2	2.1 39.0		Colilert	0		l .
pH Alkalinity MF (E-Coli) Temperature	114.2 0.0	2.1 39.0 1.73		Colilert Temp.	43,8	40.3	4
pH Alkalinity MF (E-Coli) Temperature Wash-H20 % /LL	114.2 0.0 42.3 2.30	2.1 39.0		Colilert			<u> </u>
pH Alkalinity MF (E-Coli) Temperature	114.2 0.0 42.3	2.1 39.0 1.73		Colilert Temp.	43,8	40.3	}
pH Alkalinity MF (E-Coli) Temperature Wash-H20 % /LL Av. Flt. Run/hrs	114.2 0.0 42.3 2.30 124.0	2.1 39.0 1.73 146.1		Colilert Temp.	43,8	40.3	<u> </u>
pH Alkalinity MF (E-Coli) Temperature Wash-H20 % /LL Av. Flt. Run/hrs Av. ROF / MG	114.2 0.0 42.3 2.30 124.0	2.1 39.0 1.73 146.1		Colilert Temp.	43.8 0.83	40.3 0.83	Diff.
pH Alkalinity MF (E-Coli) Temperature Wash-H20 % /LL Av. Flt. Run/hrs	114.2 0.0 42.3 2.30 124.0 1.33	2.1 39.0 1.73 146.1 1.33	1	Colilert Temp.	43.8 0.83 2021	40.3 0.83	Diff.
pH Alkalinity MF (E-Coli) Temperature Wash-H20 % /LL Av. Flt. Run/hrs Av. ROF / MG	114.2 0.0 42.3 2.30 124.0	2.1 39.0 1.73 146.1	Plant & South Ba	Colilert Temp. CI Res.	43.8 0.83	40.3 0.83	Diff. #DIV/0

	CCF	Cost	Natural Gas Cost	Natural Gas CCF
#3 Gas Pump	148.8	#DIV/0!	\$1,940.50	2,360
#4 Gas Pump	193.5	#DIV/0!		
#7 Gas Pump	110.0	#DIV/0!		
Electric Generator	138.0	#DIV/0!		
Pumping totals	590.3	#DIV/0!		

	April 202	2			•				
	7. 1911 = 0-1	5/1/2022	4/1/2022	4		_	5/1/2022	4/1/2022	
% Run	Elapsed Time:	3) 172022			_	_			
131.3%	No. 6 Pump	66,987.0	66,041.4	945.6	SLUDGE No.	Hour Meter	0.0	0.0	0
2.40%	Wash Pump Meter	5,414.29	5,396.99	17.30	SYSTEM No.	2 Mag Meter	4,099,440	3,818,690	280,750
**	` -	751.0	746,6	4.4	Red	cycle Meter (Reset t	to zero each month)	280,750
0.6%	No. 7 Pump		59,535.6	0.0	1			•	
0.0%	No. 8 Pump	59,535.6			1				
99.3%	No. 9 Pump	18,919.0	18,204.0	715.0		\$0.0783313	Bill >>>>	\$31,771.17	-
0.8%	Wash Pump 2	6	0	6	Power Cost			405,600	
	No. 1 Prime Pump	1,040.3	1,039.7	0.6		0.40872	KWH >>>	+	60.442
	No. 2 Prime Pump	1,110.5	1,109.3	1.2	Init. Chg.	\$32,617.15		Low L. KWH	69,413
	(10.211				_	\$	KWH	L.L. Cost \$	\$5,437.21
		1	'		Kohler Pit			High L. KWH	287,338
Kw/Hr run	Watthour Meters:	10504	1247.1	2,100	Horizon	\$343.70	2,437	H.L. Cost \$	\$22,507.56
121.4	Wash Pump 1	1250.1			Taylor	\$265.87	1,951	_	
61.9	No. 9 Pump	5471.18	5426.94	44,241	- ` -	\$408.72	1,000	Total Cost	\$27,944.76
#DIV/0!	No. 8 Pump	6834.4	6834.4	0	ALT. 72 Park	\$5,203.03	54,300	10101 0001	
26.6	No. 6 Pump	10326.2	10236.3	25,172	Geo. Ave. Wilgus Ave.	\$391.70	2,900		
138.6	Wash Pump 2	0.693	0	832 8,570	EE Pit	\$731.54	5,706		
538.0	No. 1 Pump	8724.815	8716.245 4732.581	18,971	EE Tower	\$222.96	1,615	Plant Costs	\$4,916.61
239,2	No. 2 Pump	4751.552 9789.494	9688.486	101,008	Washington	\$168.00	1,118		
291.8	No. 3 Pump	9789.494	9000.400	0	Office	\$402.28	3,562		
#DIV/01	No. 4 Pump No. 5 Pump	9,661,592	9,502,803	158,789	Erie Ave.				
479.7	140. 0 1 dinp[0,001.002			Total	\$40,754.95	490,989		
	Garage (MWatt/Hrs.)	1,055.26	1,053.09	2,170					
	Power Co. (Step #3)	35,810	35,463	416,400					
	Left Meter - OUTSIDE								
	Volume Used:				T ALLEGE A DV				
	Nat. Gas (Correct)	44,622,920	44,488,237	169,297	SUMMARY	HIGH L	IET T	LOW L	FT
					├	2021	2022	2021	2022
					Tot, Pump	345.389	345.623	348,902	350.527
	Elapsed Time:	4 044 0	1,007.3	6.9	Daily Ave.	11.513	11.149	11.630	11.684
	Emer. Generator	1,014.2	1,007.3	.0.0	Max. Day	13.803	13.846	14.249	14.079
8/ D	Elapsed Time:				Min. Day	8.342	9.042	8,332	9.046
% Run 2.2%	No. 1 Pump	16,179.5	16,163.5	15.9	By Nat. Gas	1.728	4.000	0.000	2,378 69,413
2.2% 11.0%	No. 2 Pump	20,278.59	20,199.27	79.32	Power KWH	287,780	287,338	71,268 4896	5016
48.1%	No. 3 Elec. Pump	34,019.4	33,673.3	346.1	Gals/KWH	1194	1189	******	*****
0.7%	No. 3 Nat. Gas Pump	526.5	521.7	4.8	Cost/KWH	\$0.06698	\$0,07833	\$13.68	\$15.51
0.0%	No. 4 Elec. Pump	0.00	0.00	0.0	Cost/MG	\$55.81	\$65.12 \$117.92	*****	******
0.6%	No. 4 Nat. Gas Pump	4.3	0.0	4,3	Tot. Cost/MG	\$102.33	φ117.94		
46.0%	No. 5. Pump	20,206.330	19,875.310	331.020					
0.1%	UV Building Generator	119.9	118.9	1	_	1			



Plant Operations: Expense Report



April 2022

Filter Plant Maintenance Completed For April 2022

Subject	StartDate EndDate	Description
Horizon Ave	1-Apr-22]Waik grounds, replace reagents, and check inside.
Dan covering 2nd shift	30-Mar-22 6-Apr-22	Dan covering 2nd shift operations for Tyler
Filter Plant Floor	1-Apr-22	Clean filter plant floor and throw away garbage.
Ortho Room Lights	1-Apr-22	Install new bulbs in ortho room lights.
Wilgus Ave.	1-Apr-22	Collect sample, inspect grounds, and up canning over two engines, incurs burners.
Georgia Ave.	4-Apr-22	Kepartrank art flosse, forext leaderlish unlers sub-rever, went grouns, the
Wilgus Ave.	4-Apr-22	Size batterly to engine it, wan your us, or
Taylor Hill	4-Apr-22	Replace featurelies, practine and response more services. Some services of the control of the co
Wenards	4-Apr-22	Pulchase battley for wilder, particularly to the property of the pulchase battley for the pulchase shall be property to the pulchase shall be pulchase shall be pulchased and the pulchase shall be pulchased by the pulchase shall be pulchased by the pulchased by
Clean Hypo Room/Pumps	5-Apr-22	Ciegal up lypo to tour, parameter and tour process of the control
East, West, South Hypo Feed Hoses	5-Apr-22	Replaced East, west, and outuin hypotrous motors. Uvireference sensors because we failed the first set.
UV Reference Check x2	5-Apr-22	Petitolia Overleating and Schouls on Seconds
Joshua Cover 1st Shift	6-Apr-22	JUSTING OVER 151 SHILL and 1,100 SHILL SHI
Operator Office, Lunch Room, and Lab	6-Apr-22	Vicalizate upo surve, lauranto versi, ana manaranto la capacida espera frainina
Joshua Confined Space		JUSTILIA COMITICA PARTICIPATION OF THE TOTAL TOT
Dan covering 1st shift		The incompletion of the state o
Joshua on Vacation	18-Apr-22	Constitution of Trights
Good Friday	15-Apr-22	Contribution to the contribution of the contri
Utility observed holiday		Utility basetved indinay
Dan maintenance/operating	18-Apr-22 22-Apr-22	Dan maintenance-weekkoperaning-weeking by a straight and the property of the p
Kwik Trip Card	18-Apr-22	Labeled Kwik Inp card and placed in tuck glove box, tabeled two manners
Monday meeting	18-Apr-22	Attended Monday morning Ops meeting
I ink up with Aldag	18-Apr-22	Linked up with aldag for heater installation, opened gates and upous an passed of insudering
Installed light pine dallery	18-Apr-22	Installed new light in pipe gallery by fitter # 3
Wash tank vacuum bumb	18-Apr-22	Checked on wash tank vacuum pump and ran motors, motors sounded good, just in lan oraces
Cleaned Tao turbidity	18-Apr-22	Cleaned tap turbidity unit, NTUs stayed the same
Flioride swan unit	18-Apr-22	Added new bottle of electrolyte solution to fluoride meter
Menands	18-Apr-22	Menards for light bulbs
Dakota supuly group	18-Apr-22	Dakota supply group for LED 4 FT light fixtures
Filled Truck 6 das	18-Apr-22	Filled truck 6 with gas
Removed filter plant trash	18-Apr-22	Removed trash from filter plant.
Garbade	19-Apr-22	Throw maintenance shop and south basin bathroom garbage away.
Carbage Fliorida Faed Tabe	19-Apr-22	Install new fluoride feed tube, clean roller, check for leaks, etc.
Alim Good System	19-Apr-22	Replumb for threaded connections, prime system, leak check, and clean area.
Alum Feed Tubes	19-Apr-22	Install new threaded feed tubes on East, West, Swing, and South alum pump's old ones only lasted z months.
Min Feed Pinn Rollers	19-Apr-22	Clean and grease rollers, replace blown out roller on East pump.
Pine Gallery Maintenance Check	19-Apr-22	Inspect pumps, check on heater install, run sumps, etc.
Battery Backups	20-Apr-22	Catalog all battery backups and prepare order sneer.
Hypo Feed Pumps	20-Apr-22	Repair flush tubes, replace fluth on post teed line, and predictions
Joshua Sick Time	20-Apr-22	Joshua chiropractor appointment Infr.
Heater Alum Bulk Storage Area	20-Apr-22	Install conduit, wire, and switch for the weather assembly.
Menard's	20-Apr-22	Purchase 1/2" outlet box, light switches, and covers.
Wildus Ave.	21-Apr-22	Install battery, crank over motor, and measure for bartery refluer sincin.
UV Heater	21-Apr-22	Run conduit and wife for neater.
Trilling	21-Apr-22	Functionase Tilm Tot lab Strike.
Light by Filter 11	21-Apr-22	install new L.E.D. light by litter 11 old other was installation
Menards	22-Apr-22	Menards for conduit and pairs 10 OV 1001 incares illocated and the conduit and
UV room conduit	22-Apr-22	Installed new conduit for new deater in ovince.
Filter plant garbage	22-Apr-22	Removed filter plant garbage
Wilgus, Erie, Taylor, Georgia, and Horizor	22-Apr-22	Checkfill (eagents, drop on pains, check hyporing means, over
Dan operating 3rd shift	25-Apr-22 30-Apr-22	Dan covering stoler with the control of the control

2 d d d d d d d d d d d d d d d d d d d	25.Anc-22	Clean filter hall jars.
Jar i ester	25 Apr 92	Fill pas tank on truck 24: put card in glove box.
Gas in Fuck 24	42-144-64	
UV and Alum Bulk Heaters	25-Apr-22	Weet With Nigholds and Collinus Ireas.
Fitter 1 and 2 NTU Meter	25-Apr-22	Clean filters 1 and 2 NTU meters.
Horizon x2	25-Apr-22	Continue working on Rubatex job.
Dakofa Supply Group	25-Apr-22	Purchase Rubatex glue
Monday Meeting	25-Apr-22	Coverage, raw water improvement project, heater upgrades, horizon Rubatex, ivi o illeter orea illigi, orc.
20" Backwash Actuator	25-Apr-22	Replace fuses in 20° backwash actuator.
Horizon Ave	26-Apr-22	Complete Rubatex install.
Heaters	26-Apr-22	Check new heater install(s).
Wildens	26-Apr-22	Check overheat condition on gas engine, found plugged coolant port drider influence. The check overheat condition on gas engine, from the check overheat condition of the check overheat
Wildis	26-Apr-22	Mount battery tender, crank over engine w/out plugs, check coolant, turn ort z electric, and run z gas engine.
Monage	27-Apr-22	Purchase upper radiator hoses, overflow tube, coolant, and clamps.
Melice	27-Apr-22	Install new upper radiator hose, fabricate new overflow system, clean tank, retill system, repair neat excrangen reed soremout, and run.
Mellone	27-Apr-22	Drain coolant and remove upper coolant hose.
School Pimp and Contacts	28-Apr-22	Contact school concerning apprenticeship, email L&S, and contact Jamie about force flow.
Maintenance Shop	28-Apr-22	Clean maintenance shop and computer area.
Filter Hall Floor	28-Apr-22	Clean filter hall floor.
Large Sump Pump	29-Apr-22	Receive large sump pump impellor.
Erie Ave.	29-Apr-22	Check grounds, inspect fluid levels, run generator, and renii reagents.
High Lift Exhaust Fan	29-Apr-22	Check belts and grease North and middle tarts.
High Lift Exhaust Fan	29-Apr-22	Check inop and lube, found switch gear tripped.

ace coolant.





WATER, ELECTRIC, OR JOINT UTILITY ANNUAL REPORT

OF

SHEBOYGAN WATER UTILITY

72 PARK AVE SHEBOYGAN, WI 53081-2958

For the Year Ended: DECEMBER 31, 2021

TO

PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

Filed: 04/28/2022 Water Service Started Date: 03/01/1909

DNR Public Water System ID: 46003540

Safe Drinking Water Information System (SDWIS) Total Population Served: 49288

I *Lisa M Gottsacker*, *CPA, Accountant* of *SHEBOYGAN WATER UTILITY*, certify that I am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

Date Signed: 4/28/2022

Date Printed: 4/28/2022 3:41:49 PM

Table of Contents

Schedule Name	Page
INTRODUCTORY SECTION	
Signature Page	ii
Identification and Ownership - Contacts	iv
Identification and Ownership - Governing Authority and Audit Information	V
Identification and Ownership - Contract Operations	vi
Workforce Diversity	xi
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation of Utility Plant on Utility Plant Financed by Utility Operations or by the Municipality (Acct. 111.1)	F-09
Accumulated Provision for Depreciation of Utility Plant on Contributed Plant in Service (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Acct. 221)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Balance Sheet Detail - Other Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
WATER SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Water Property Tax Equivalent - Detail	W-07
Water Utility Plant in Service - Plant Financed by Utility or Municipality	W-08
Water Utility Plant in Service - Plant Financed by Contributions	W-09
Water Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality	W-10
Water Accumulated Provision for Depreciation - Plant Financed by Contributions	W-12
Age of Water Mains	W-13

Date Printed: 4/28/2022 3:41:50 PM

Table of Contents

WATER OFFICE	
WATER SECTION	
Sources of Water Supply - Statistics	W-14
Water Audit and Other Statistics	W-15
Sources of Water Supply - Well Information	W-16
Sources of Water Supply - Intake Information	W-17
Pumping & Power Equipment	W-18
Reservoirs, Standpipes and Elevated Tanks	W-19
Water Treatment Plant	W-20
Water Mains	W-21
Utility-Owned Water Service Lines	W-22
Meters	W-23
Hydrants and Distribution System Valves	W-25
List of All Station and Wholesale Meters	W-26
Water Conservation Programs	W-27
Water Customers Served	W-28
Privately-Owned Water Service Lines	W-29
Water Residential Customer Data . ÁDisconnection, Arrears, and Tax Roll	W-30

Identification and Ownership - Contacts

Utility employee in charge of correspondence concerning this report

Name: LISA M. GOTTSACKER, CPA

Title: Accountant

Mailing Address: 72 Park Avenue

Sheboygan, WI 53081

Phone: (920) 459-3804

Email Address: lgottsacker@sheboyganwater.org

Accounting firm or consultant preparing this report (if applicable)

Name:

Title:

Mailing Address:

Phone:

Email Address:

Name and title of utility General Manager (or equivalent)

Name: JOE TRUEBLOOD, PE

Title: Superintendent

Mailing Address: 72 Park Avenue

Sheboygan, WI 53081

Phone: (920) 459-3805

Email Address: joetrueblood@sheboyganwater.org

Outside contractor responsible for utility operations (if applicable)

Name:

Title:

Mailing Address:

Phone:

Email Address:

President, chairman, or head of utility commission/board or committee

Name: GERALD R. VAN DE KREEKE, CPA

Title: President

Mailing Address: 825 S. Taylor Drive

Sheboygan, WI 53081

Phone: (920) 547-3702

Email Address: gvandekreeke@hubertycpas.com

Contact person for cybersecurity issues and events

Name: JOE TRUEBLOOD, PE

Title: Superintendent

Mailing Address: 72 Park Avenue

Sheboygan, WI 53081

Phone: (920) 459-3805

Email Address: joetrueblood@sheboyganwater.org

Date Printed: 4/28/2022 3:41:50 PM

Year Ended: December 31, 2021 Utility No. 5370 - Sheboygan Water Utility

Page 2 of Sch Item 5.

Identification and Ownership - Contacts

Date Printed: 4/28/2022 3:41:50 PM PSCW Annual Re 31

Identification and Ownership - Governing Authority and Audit Information

Utility Governing Authority

Select the governing authority for this utility.

_x_Reports to utility board/commission

___Reports directly to city/village council

Audit Information

Are utility records audited by individulas or firms other than utility employees? _x_Yes __No

Date of most recent audit report: 04/11/2022

Period covered by most recent audit: 01/01/2021 - 12/31/2021

Individual or firm, if other than utility employee, auditing utility records

Name: JODI DOBSON, CPA

Title: Partner

Organization Name: Baker Tilly US, LLP

USPS Address: Ten Terrace Court, PO Box 7398

City State Zip Madison, WI 53707-7398

Telephone: (608) 240-2469

Email Address: jodi.dobson@bakertilly.com

Report Preparation

If an accounting firm or consultant assists with report preparation, select the type of assistance provided

Review

Date Printed: 4/28/2022 3:41:52 PM PSCW Annual Re 32

Year Ended: December 31, 2021 Utility No. 5370 - Sheboygan Water Utility

Page 1 of Sch

Item 5.

Identification and Ownership - Contract Operations

Do you have any contracts?

Are any of the Utility's administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and /or current year (i.e., utility billing is done by another entity)?

NO

Date Printed: 4/28/2022 3:41:52 PM PSCW Annual Re 33

Date Printed: 4/28/2022 3:41:54 PM

Workforce Diversity

- g Decimal numbers for part time employees are acceptable values for this schedule. Please enter part time employees as a decimal based on the number of hours worked/2080 hours for a fiscal year. An employee who works 30% of full time would be recorded as .30.
- g Use the Footnotes feature to provide an explanation for any variance with the number of employees listed in Schedule F-06 and information about how many staff are part-time employees.
- g Staff classification of various employment categories can vary from utility to utility. Use the Footnotes feature to provide information about how the utility defines these categories. Additional information on classifying employees can be found in the help document.

		Employee Co	unt	
Category (a)	Total (b)	Management (c)	Executive Leadership (d)	_
Total Utility Employees	32.00	4.00	3.00	1
Women	6.00	1.00	0.00	2
Minorities	2.00	0.00	0.00	3
Veterans	2.00	1.00	0.00	4

Income Statement

Description (a)	This Year (b)	Last Year (c)
UTILITY OPERATING INCOME		
Operating Revenues (400)	9,702,392	8,695,189
"CdYf Ui jb['91 dYbgYg.		
Operation and Maintenance Expense (401-402)	4,908,436	5,035,487
Depreciation Expense (403)	1,437,201	1,509,380
Amortization Expense (404-407)	0	0
Taxes (408)	1,299,403	1,312,384
"HcHJ"CdYfUrjb['91 dYbgYg	7,645,040	7,857,251
"BYhCdYf Uij b[ˈ±b W ca Y	2,057,352	837,938
Income from Utility Plant Leased to Others (412-413)		
''I hj`]lmiCdYfUrjb[ˈቴbWca Y	2,057,352	837,938
OTHER INCOME		
Income from Merchandising, Jobbing and Contract Work (415-416)	24,485	0
Income from Nonutility Operations (417)		
Nonoperating Rental Income (418)		
Interest and Dividend Income (419)	15,082	44,283
Miscellaneous Nonoperating Income (421)	0	0
"HchU"Ch\Yf"±bWcaY	39,567	44,283
``HchU`⊒bWca Y	2,096,919	882,221
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization (425)	(25,132)	(25,132)
Other Income Deductions (426)	122,343	127,997
∵HchU`A]gWY``UbYcigʻ=bWcaY'8YXiWFjcbg	97,211	102,865
∷±bWcaY6YZcfYʻ±bhYfYgh7\Uf[Yg	1,999,708	779,356
INTEREST CHARGES		
Interest on Long-Term Debt (427)	314,918	327,877
Amortization of Debt Discount and Expense (428)		34,475
Amortization of Premium on DebtCr. (429)	35,869	34,620
Interest on Debt to Municipality (430)	7,016	6,738
Other Interest Expense (431)	0	0
Interest Charged to ConstructionCr. (432)		
"HchU"⊒bhYfYghi7 \ Uf[Yg	286,065	334,470
[…] BYh±bWca Y	1,713,643	444,886
EARNED SURPLUS		
Unappropriated Earned Surplus (Beginning of Year) (216)	43,572,267	43,127,381
Balance Transferred from Income (433)	1,713,643	444,886
Miscellaneous Credits to Surplus (434)		
Miscellaneous Debits to SurplusDebit (435)		
Appropriations of SurplusDebit (436)		
Appropriations of Income to Municipal FundsDebit (439)		
"HchU"IbUddfcdf]UhYX'9UfbYX'Gifd`ig'9bX'cZMYUf'f®%*Ł	45,285,910	43,572,267

Income Statement Account Details

- Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- g Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.
- g If amount of Contributed Plant . ÁWater (421) does not match the total Additions During Year entered on Water Utility Plant in Service . ÁPlant Financed by Contributions, please provide a detailed explanation. Please see the help guide for more information.

Description (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
UTILITY OPERATING INCOME	(-)	(0)	(=)
Operating Revenues (400)			
Derived	9,702,392		9,702,392
Total (Acct. 400)	9,702,392	0	9,702,392
Operation and Maintenance Expense (401-402)			
Derived	4,908,436		4,908,436
Total (Acct. 401-402)	4,908,436	0	4,908,436
Depreciation Expense (403)			
Derived	1,437,201		1,437,201
Total (Acct. 403)	1,437,201	0	1,437,201
Amortization Expense (404-407)			
Derived	0		0
Total (Acct. 404-407)	0	0	0
Taxes (408)			
Derived	1,299,403		1,299,403
Total (Acct. 408)	1,299,403	0	1,299,403
TOTAL UTILITY OPERATING INCOME	2,057,352	0	2,057,352
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)			
Derived	24,485	0	24,485
Total (Acct. 415-416)	24,485	0	24,485
Interest and Dividend Income (419)			
INTEREST AND DIVIDENDS	15,082		15,082
Total (Acct. 419)	15,082	0	15,082
Miscellaneous Nonoperating Income (421)			
Contributed Plant - Water		0	0
Impact Fees - Water		0	0
Total (Acct. 421)	0	0	0
TOTAL OTHER INCOME	39,567	0	39,567
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)			
Regulatory Liability (253) Amortization	(25,132)		(25,132)
Total (Acct. 425)	(25,132)	0	(25,132)
Other Income Deductions (426)			
Depreciation Expense on Contributed Plant - Water		122,343	122,343
Total (Acct. 426)	0	122,343	122,343
TOTAL MISCELLANEOUS INCOME DEDUCTIONS	(25,132)	122,343	97,211
INTEREST CHARGES			
Interest on Long-Term Debt (427)			

Date Printed: 4/28/2022 3:41:56 PM

Income Statement Account Details

- Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- g Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.
- g If amount of Contributed Plant . ÁWater (421) does not match the total Additions During Year entered on Water Utility Plant in Service . ÁPlant Financed by Contributions, please provide a detailed explanation. Please see the help guide for more information.

Description (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
Derived	314,918		314,918
Total (Acct. 427)	314,918	0	314,918
Amortization of Premium on DebtCr. (429)			
Bonds	35,869		35,869
Total (Acct. 429)	35,869	0	35,869
Interest on Debt to Municipality (430)			
Derived	7,016		7,016
Total (Acct. 430)	7,016	0	7,016
Other Interest Expense (431)			
Derived	0		0
Total (Acct. 431)	0	0	0
TOTAL INTEREST CHARGES	286,065	0	286,065
NET INCOME	1,835,986	(122,343)	1,713,643
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)			
Derived	38,873,730	4,698,537	43,572,267
Total (Acct. 216)	38,873,730	4,698,537	43,572,267
Balance Transferred from Income (433)			
Derived	1,835,986	(122,343)	1,713,643
Total (Acct. 433)	1,835,986	(122,343)	1,713,643
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR)	40,709,716	4,576,194	45,285,910

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)

Particulars (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)
Revenues					
Revenues (account 415)	200,788				200,788
Cost and Expenses of Merchandising, Jobbing and Contract Work (416)					
Cost of merchandise sold					0
Payroll					0
Materials	176,303				176,303 *
Taxes					0
Total costs and expenses	176,303	0	0	0	176,303
Net Income (or loss)	24,485	0	0	0	24,485

Page 2 of Sched

Item 5.

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416) (Page F-03)

General Footnote

Revenues received from the DNR Safe Drinking Water Loan program for the replacement of lead water service laterals. Expenses paid to plumbing contractors for the replacement of lead water service laterals. \$24,485.00 in expenses incurred in 2020 were reimbursed by the DNR in 2021, creating an increase in revenue over expense for the program.

39

Revenues Subject to Wisconsin Remainder Assessment

- g Ü^][ˈo͡ˈsaææá∱^&^••æ'Át[Ásæá&`|ææ^Á^ç^}`^Á*`àtó*&óát[Á*ã&t]•ðjÁ^{ æðjå^\Áæ••^••{ ^}oíţ`i•`æ)oát[Á*ã ĒÁÛææáhÆJÎĒLÍÇŒÆæjåÁ*ãĒÉ Admin. Code Ch. PSC 5.
- g If the sewer department is not regulated by the PSC, do not report sewer department in data column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Gas Utility (d)	Sewer Utility (Regulated Only (e)	Total (f)	
Total operating revenues	9,702,392				9,702,392	1
Less: interdepartmental sales	0				0	2
Less: interdepartmental rents	0				0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)					0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or-Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	4,597				4,597	5
Revenues subject to Wisconsin Remainder Assessment	9,697,795	0	0	0	9,697,795	6

Distribution of Total Payroll

- g Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
- g Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- g The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- g Provide additional information in the schedule footnotes when necessary.
- $g \quad \, \text{Please see} \text{ the help guide for examples of how to break out shared costs.}$

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	1,792,844		1,792,844	
Electric operating expenses			0	:
Gas operating expenses			0	;
Heating operating expenses			0	
Sewer operating expenses			0	;
Merchandising and jobbing			0	(
Other nonutility expenses			0	
Water utility plant accounts	124,317		124,317	
Electric utility plant accounts			0	!
Gas utility plant accounts			0	1
Heating utility plant accounts			0	1
Sewer utility plant accounts			0	1:
Accum. prov. for depreciation of water plant			0	1
Accum. prov. for depreciation of electric plant			0	1
Accum. prov. for depreciation of gas plant			0	1
Accum. prov. for depreciation of heating plant			0	1
Accum. prov. for depreciation of sewer plant			0	1
Clearing accounts			0	1
All other accounts			0	1
Total Payroll	1,917,161	0	1,917,161	2

Full-Time Employees (FTE)

- g Use FTE numbers where FTE stands for Full-Time Employees or Full-Time Equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest hundredth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.
- g Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .35 for electric, .30 for water and .20 for sewer.

Industry (a)	FTE (b)
Water	29.0
Electric	
Gas	
Sewer	

Date Printed: 4/28/2022 3:42:02 PM

Balance Sheet

Assets and Othe Debits (a)	Balance End of Year (b)	Balance First of Year (c)
ASSESTS AND OTHER DEBITS	(*)	
UTILITY PLANT		
Utility Plant (101)	78,474,984	75,482,470
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	26,219,555	24,691,819
Utility Plant Acquisition Adjustments (117-118)	0	0
Other Utility Plant Adjustments (119)	0	0
"BYhil hj`]hmD`Ubh	52,255,429	50,790,651
OTHER PROPERTY AND INVESTMENTS		
Nonutility Property (121)	0	0
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0
Investment in Municipality (123)	0	0
Other Investments (124)	0	0
Sinking Funds (125)	668,414	688,824
Depreciation Fund (126)	0	0
Other Special Funds (128)	0	0
"HchU"Ch∖Yf"DfcdYfhmiUbXʻ=bjYghaYbhg	668,414	688,824
CURRENT AND ACCRUED ASSETS		
Cash (131)	0	0
Special Deposits (134)	0	0
Working Funds (135)	0	0
Temporary Cash Investments (136)	8,295,071	8,989,597
Notes Receivable (141)	0	0
Customer Accounts Receivable (142)	1,338,904	1,616,628
Other Accounts Receivable (143)	267,259	74,492
Accumulated Provision for Uncollectible AccountsCr. (144)	0	0
Receivables from Municipality (145)	353,514	401,114
Plant Materials and Operating Supplies (154)	223,046	277,191
Merchandise (155)	0	0
Other Materials and Supplies (156)	0	0
Stores Expense (163)	0	0
Prepayments (165)	28,385	76,495
Interest and Dividends Receivable (171)	0	0
Accrued Utility Revenues (173)	0	0
Miscellaneous Current and Accrued Assets (174)	1,402,233	1,038,866
∵HchUʻ7 iffYbhʻUbXʻ5 WWfiYXʻ5 ggYhg	11,908,412	12,474,383
DEFERRED DEBITS		
Unamortized Debt Discount and Expense (181)	0	0
Extraordinary Property Losses (182)	0	0
Preliminary Survey and Investigation Charges (183)	0	0
Clearing Accounts (184)	0	0
Temporary Facilities (185)	0	0
Miscellaneous Deferred Debits (186)	769,762	411,147
"HcHJ'8 YZYffYX'8 YV]ltg	769,762	411,147

Balance Sheet

Liabilities and Othe Credits (a)	Balance End of Year (b)	Balance First of Year (c)
LIABILITIES AND OTHER CREDITS		
PROPRIETARY CAPITAL		
Capital Paid in by Municipality (200)	3,181,819	3,181,819
Appropriated Earned Surplus (215)	0	0
Unappropriated Earned Surplus (216)	45,285,910	43,572,267
՝՝HcւՄ՝Dfcdf]YfUfm7 Ավ]Մ	48,467,729	46,754,086
LONG-TERM DEBT		
Bonds (221)	12,490,131	13,524,996
Advances from Municipality (223)	134,042	152,173
Other Long-Term Debt (224)	0	0
¨HchJ˙@cb[!HYfa ˙8 YVh	12,624,173	13,677,169
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	0	0
Accounts Payable (232)	140,030	79,749
Payables to Municipality (233)	0	0
Customer Deposits (235)	0	0
Taxes Accrued (236)	1,197,485	1,215,296
Interest Accrued (237)	57,384	61,745
Tax Collections Payable (241)	0	0
Miscellaneous Current and Accrued Liabilities (242)	1,818,653	1,311,368
``HchU`7 iffYbh`UbX`5 WWNiYX`@[UV]`]h]Yg	3,213,552	2,668,158
DEFERRED CREDITS		
Unamortized Premium on Debt (251)	185,094	220,963
Customer Advances for Construction (252)	0	0
Other Deferred Credits (253)	407,262	400,240
"HcHJ"8 YZYffYX"7 fYX]lrg	592,356	621,203
OPERATING RESERVES		
Property Insurance Reserve (261)	0	0
Injuries and Damages Reserve (262)	0	0
Pensions and Benefits Reserve (263)	0	0
Miscellaneous Operating Reserves (265)	704,207	644,389
¨HcltJ˙CdYfUfjb[˙FYgYfj Yg	704,207	644,389
"HCH5 @@56=@H=9G5B8 CH<9F7F98+HG	65,602,017	64,365,005

Date Printed: 4/28/2022 3:42:03 PM

Net Utility Plant

g Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)
First of Year	, ,			1
Total Utility Plant - First of Year	75,482,470	0	0	0
	75,482,470	0	0	0
Plant Accounts				
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	68,244,651			
Utility Plant in Service - Contributed Plant (101.2)	6,395,941			
Utility Plant Purchased or Sold (102)				
Utility Plant Leased to Others (104)				
Property Held for Future Use (105)				
Completed Construction not Classified (106)				
Construction Work in Progress (107)	3,834,392			
Total Utility Plant	78,474,984	0	0	0
Accumulated Provision for Depreciation and Amortization				
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	24,299,790			
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,919,765			
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)				
Accumulated Provision for Depreciation of Property Held for Future Use (113)				
Accumulated Provision for Amortization of Utility Plant in Service (114)				
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)				
Accumulated Provision for Amortization of Property Held for Future Use (116)				
Total Accumulated Provision	26,219,555	0	0	0
Accumulated Provision for Depreciation and Amortization				
Utility Plant Acquisition Adjustments (117)				
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)				
Other Utility Plant Adjustments (119)				
Total Other Utility Plant Accounts	0	0	0	0
Net Utility Plant	52,255,429	0	0	0

Accumulated Provision for Depreciation of Utility Plant on Utility Plant Financed by Utility Operations or by the Municipality (Acct. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

- g Report the amounts charged in the operating sections to Depreciation Expense (403).
- $g\quad$ If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- g Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- g Report all other accruals charged to other accounts, such as to clearing accounts.

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)
Balance First of Year (111.1)	22,894,397	0	0	0	22,894,397
Credits during year					
Charged Depreciation Expense (403)	1,437,201				1,437,201
Depreciation Expense on Meters Charged to Sewer	216,680				216,680
Salvage	0				0
Depreciation charged to equipment clearing	58,558				58,558
Total credits	1,712,439	0	0	0	1,712,439
Debits during year					
Book Cost of Plant Retired	307,046				307,046
Cost of Removal	0				0
Total debits	307,046	0	0	0	307,046
Balance end of year (111.1)	24,299,790	0	0	0	24,299,790

Date Printed: 4/28/2022 3:42:04 PM PSCW Annual Re

Date Printed: 4/28/2022 3:42:05 PM

Accumulated Provision for Depreciation of Utility Plant on Contributed Plant in Service (Acct. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

- g Report the amounts charged in the operating sections to Other Income Deductions (426).
- g If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- g Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- g Report all other accruals charged to other accounts, such as to clearing accounts.

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Balance First of Year (111.2)	1,797,422	0	0	0	1,797,422	
Credits during year						
Charged Other Income Deductions (426)	122,343				122,343	
Depreciation Expense on Meters Charged to Sewer					0	
Salvage	0				0	
Total credits	122,343	0	0	0	122,343	
Debits during year						
Book Cost of Plant Retired	0				0	
Cost of Removal	0				0	
Total debits	0	0	0	0	0	1
Balance end of year (111.2)	1,919,765	0	0	0	1,919,765	1

Date Printed: 4/28/2022 3:42:05 PM

Net Nonutility Property (Accts. 121 & 122)

- g Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- g Other items may be grouped by classes of property.
- g Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Total Nonutility Property (121)	0	0	0	0	2
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	4

Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)

Description (a)	Amount (b)	
Balance first of year	0	1
Additions		2
Provision for uncollectibles during year	0 *	3
Collection of accounts previously written off: Utility Customers	0	4
Collection of accounts previously written off: Others	0	5
Total Additions	0	6
Accounts Written Off		7
Accounts written off during the year: Utility Customers	0	8
Accounts written off during the year: Others	0	9
Total Accounts Written Off	0	10
Balance End of Year	0	11

Date Printed: 4/28/2022 3:42:07 PM

Item 5.

Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)

Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144) (Page F-12)

General Footnote

The Sheboygan Water Utility uses the tax roll process, adding delinquent amounts to the tax roll, therefore no provision is made for uncollectible accounts.

Date Printed: 4/28/2022 3:42:07 PM PSCW Annual Re 50

Materials and Supplies

Account (a)	Generation (b)	Transmission (d)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	
Fuel stock expenses (152)					0	0	
Plant mat. & oper. sup. (154)					0	0	=
Total Electric Utility	(0	0		0 0	0	

Account	Total End of Year	Amount Prior Year
Electric utility total	0	0
Water utility (154)	223,046	277,191
Sewer utility (154)		
Heating utility (154)		
Gas utility (154)		
Merchandise (155)		
Other materials & supplies (156)		
Stores expense (163)		
Total Material and Supplies	223,046	277,191

Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)

Report net discount and expense or premium separately for each security issue.

Written Off During Year

Debt Issue to Which Related (a) Unamortized debt discount & expense (181)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)
None			
Total	0		0
Unamortized premium on debt (251)			
Bond Premium	35,869	426	185,094
None			
Total	35,869		185,094

Date Printed: 4/28/2022 3:42:10 PM

Capital Paid in by Municipality (Acct. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

	Description (a)	Amount (b)	
Balance first of year		3,181,819	1
Balance end of year		3,181,819	2

PSCW Annual Re

Date Printed: 4/28/2022 3:42:11 PM

Bonds (Acct. 221)

- g Report information required for each separate issue of bonds.
- g If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- g Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.
- g Enter interest rates in decimal form. For example, enter 6.75% as 0.0675

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2004 SAFE DRINKING WATER LOAN	03/10/2004	05/01/2023	2.75%	413,650	1
2013 WATER UTILITY REVENUE BONDS	04/03/2013	05/01/2033	2.00%	2,015,000	2
2015 SAFE DRINKING WATER LOAN	05/13/2015	05/01/2035	1.65%	2,241,481	3
2016 WATER UTILITY REVENUE BONDS	04/20/2016	04/20/2025	1.64%	935,000	4
2018 WATER UTILITY REVENUE BONDS	05/01/2018	05/01/2033	4.00%	3,785,000	5
2020 WATER UTILITY BOND ANTICIPATION NOTE	05/18/2020	05/01/2024	1.25%	3,100,000	6
Total				12,490,131	7

Notes Payable & Miscellaneous Long-Term Debt

- Report each class of debt included in Accounts 223, 224 and 231.
- g Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- g If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- Enter interest rates in decimal form. For example, enter 6.75% as 0.0675 g

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					1
UNFUNDED PENSION	03/15/2008	03/15/2027	2.00%	134,042	2
Total for Account 223				134,042	3

Taxes Accrued (Acct. 236)

Description (a)	Amount (b)
Balance first of year	1,215,296
Charged water department expense	1,299,403
Charged electric department expense	
Charged gas department expense	
Charged sewer department expense	33,506
otal accruals and other credits	1,332,909
County, state and local taxes	1,215,352
Social Security taxes	125,212
PSC Remainder Assessment	10,156
Gross Receipts Tax	
Total payments and other debits	1,350,720
Balance end of year	1,197,485

Date Printed: 4/28/2022 3:42:12 PM

Interest Accrued (Acct. 237)

- g Report below interest accrued on each utility obligation.
- g Report customer deposits under account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)
Bonds (221)	0	0	0	0
2004 SAFE DRINKING WATER LOAN \$3,152,000	838	63,258	63,725	371
2013 WATER UTILITY REVENUE BOND	10,854	13,196	14,106	9,944
2015 SAFE DRINKING WATER LOAN \$3,122,030	6,553	37,762	38,150	6,165
2016 WATER UTILITY REVENUE BONDS \$2,115,000	7,009	18,848	19,631	6,226
2018 WATER UTILITY REVENUE BONDS \$4,705,000	25,273	143,104	145,237	23,140
2020 WATER UTILITY BOND ANTICIP NOTE \$3,100,000	6,458	38,750	38,750	6,458
Subtotal Bonds (221)	56,985	314,918	319,599	52,304
Advances from Municipality (223)	0	0	0	0
UNFUNDED PENSION	4,760	7,016	6,696	5,080
Subtotal Advances from Municipality (223)	4,760	7,016	6,696	5,080
Other Long-Term Debt (224)	0	0	0	0
None				0
Subtotal Other Long-Term Debt (224)	0	0	0	0
Notes Payable (231)	0	0	0	0
None				0
Subtotal Notes Payable (231)	0	0	0	0
Customer Deposits (235)	0	0	0	0
None				0
Subtotal Customer Deposits (235)	0	0	0	0
Total	61,745	321,934	326,295	57,384

Date Printed: 4/28/2022 3:42:13 PM

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Description (a)	Balance End of Year (b)
Sinking Funds (125)	0
Bond Reserve Fund	668,414
Total (Acct. 125)	668,414
Cash and Working Funds (131)	0
Cash	
otal (Acct. 131)	0
Femporary Cash Investments (136)	0
Temporary Cash Investments	8,295,071
otal (Acct. 136)	8,295,071
Customer Accounts Receivable (142)	0
Water	1,338,904
otal (Acct. 142)	1,338,904
Other Accounts Receivable (143)	0
Sewer (Non-regulated)	
Merchandising, jobbing and contract work	267,259 *
otal (Acct. 143)	267,259
Receivables from Municipality (145)	0
Receivables for water main, laterals, and PFP	353,514 *
otal (Acct. 145)	353,514
repayments (165)	0
Prepayments	28,385
otal (Acct. 165)	28,385
liscellaneous Current and Accrued Assets (174)	0
Deferred Outflow - Pension and OPEB	1,402,233
otal (Acct. 174)	1,402,233
liscellaneous Deferred Debits (186)	0
Net Pension Asset	769,762
otal (Acct. 186)	769,762
accounts Payable (232)	0
Accounts Payable	140,030
otal (Acct. 232)	140,030
Miscellaneous Current and Accrued Liabilities (242)	0

Date Printed: 4/28/2022 3:42:15 PM

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Accrued Payroll	66,098
Deferred Inflow - Pension and OPEB	1,752,555
Total (Acct. 242)	1,818,653
Other Deferred Credits (253)	0
Regulatory Liability	50,222
Net Pension Liability	357,040
Total (Acct. 253)	407,262
Miscellaneous Operating Reserves (265)	0
Accrued Vacation & Sick Leave	704,207
Total (Acct. 265)	704,207

Date Printed: 4/28/2022 3:42:15 PM

Item 5.

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Balance Sheet Detail - Other Accounts (Page F-22)

Explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000. Provide a short list or detailed description, but do not use terms such as other revenues, general, miscellaneous, or repeat the account title.

Acct #143 pertains to accounts receivable for grant reimbursements from the DNR Safe Drinking Water Loan Program principal forgiveness for replacing lead water service laterals in the City of Sheboygan.

Acct #145 pertains to receivables from the City of Sheboygan for water main assessments, water lateral assessments, shared locating services, and charges for billing and collecting sewer and garbage payments.

Date Printed: 4/28/2022 3:42:15 PM **PSCW Annual Re**

Return on Rate Base Computation

- The data used in calculating rate base are averages. g
- Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by g
- For municipal utilities, do not include contributed plant in service, property held for future use, or construction work in progress with g utility plant in service. These are not rate base components.
- For private utilities, do not include property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)
Add Average					
Utility Plant in Service (101.1)	68,160,801				68,160,801
Materials and Supplies	250,118				250,118
Less Average					
Reserve for Depreciation (111.1)	23,597,093				23,597,093
Customer Advances for Construction					0
Regulatory Liability	62,788				62,788
Average Net Rate Base	44,751,038	0	0	0	44,751,038
Net Operating Income	2,057,352				2,057,352
Net Operating Income as a percent of Average Net Rate Base	4.60%	N/A	N/A	N/A	4.60%

Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)
Balance First of Year	75,354	0	0	0	75,354
Credits During Year					0
None					0
Charges (Deductions)					0
Miscellaneous Amortization (425)	25,132				25,132
Balance End of Year	50,222	0	0	0	50,222

Date Printed: 4/28/2022 3:42:17 PM PSCW Annual Re

Important Changes During the Year

Report changes of any of the following types:

- 1. Acquisitions
- 2. Leaseholder changes
- 3. Extensions of service
- 4. Estimated changes in revenues due to rate changes

Sheboygan Water Utility submitted a rate application to the Public Service Commission on 7/20/21 for an estimated increase of 7.17% to provide for a 4.9% rate of return. The rate increase is designed to include necessary costs for required infrastructure improvements and increasing operation and maintenance costs. A rate increase is expected to be implemented in early 2022.

- 5. Obligations incurred or assumed, excluding commercial paper
- 6. Formal proceedings with the Public Service Commission

Sheboygan Water Utility submitted a rate application to the Public Service Commission on 7/20/21 for an estimated increase of 7.17% to provide for a 4.9% rate of return. The rate increase is designed to include necessary costs for required infrastructure improvements and increasing operation and maintenance costs. A rate increase is expected to be implemented in early 2022.

7. Any additional matters

Water Operating Revenues & Expenses

Description (a)	This Year (b)	Last Year (c)
Operating Revenues - Sales of Water		
Sales of Water (460-467)	9,540,076	8,526,929
Total Sales of Water	9,540,076	8,526,929
Other Operating Revenues		
Forfeited Discounts (470)	52,946	33,181
Rents from Water Property (472)	28,624	25,414
Interdepartmental Rents (473)	0	0
Other Water Revenues (474)	80,746	109,665
Total Other Operating Revenues	162,316	168,260
Total Operating Revenues	9,702,392	8,695,189
Operation and Maintenenance Expenses		
Source of Supply Expense (600-617)	8,990	8,980
Pumping Expenses (620-633)	753,398	715,736
Water Treatment Expenses (640-652)	1,166,744	1,132,143
Transmission and Distribution Expenses (660-678)	1,246,506	1,566,731
Customer Accounts Expenses (901-906)	264,655	257,777
Sales Expenses (910)	0	0
Administrative and General Expenses (920-932)	1,468,143	1,354,120
Total Operation and Maintenenance Expenses	4,908,436	5,035,487
Other Operating Expenses		
Depreciation Expense (403)	1,437,201	1,509,380
Amortization Expense (404-407)		
Taxes (408)	1,299,403	1,312,384
Total Other Operating Expenses	2,736,604	2,821,764
Total Operating Expenses	7,645,040	7,857,251
NET OPERATING INCOME	2,057,352	837,938

Date Printed: 4/28/2022 3:42:19 PM

Water Operating Revenues - Sales of Water

- g Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- g Report estimated gallons for unmetered sales.
- g Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified multifamily residential.
- g Account 460, Unmetered Sales to General Customers Gallons of Water Sold should not include in any way quantity of water, i.e. metered or measured by tank of pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
- g Report average number of individually-metered accounts (meters). The amount reported should be the average meter count. E.g. if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in column b (Average No. of Customers).
- g Do not include meters or revenue billed under Schedule Am-1 (Additional Meter Rental Charge) in Account 461. Record revenues billed under Schedule Am-1 in Account 474.

Description (a)	Average No. Customer (b)	Thousand of Gallons of Water Sold (c)	Amount (d)	
Unmetered Sales to General Customers (460)				
Residential (460.1)				
Commercial (460.2)				
Industrial (460.3)				
Public Authority (460.4)				
Multifamily Residential (460.5)				
Irrigation (460.6)				
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	17,076	743,579	2,571,463	
Commercial (461.2)	1,302	226,611	580,551	
Industrial (461.3)	156	2,303,684	3,974,406	
Public Authority (461.4)	123	49,703	125,008	
Multifamily Residential (461.5)	296	124,441	299,574	
Irrigation (461.6)				
Total Metered Sales to General Customers (461)	18,953	3,448,018	7,551,002	
Private Fire Protection Service (462)	281		126,139	
Public Fire Protection Service (463)	19,109		920,579	
Other Water Sales (465)				
Sales for Resale (466)	2	688,836	942,356	
Interdepartmental Sales (467)				
Total Sales of Water	38,345	4,136,854	9,540,076	

Date Printed: 4/28/2022 3:42:20 PM

Sales for Resale (Acct. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
Kohler Municipal Water Utility	TAYLOR DR & ERIE AVE	252,602	327,061	1
Sheboygan Falls Utilities	TAYLOR DR & HWY 23	436,234	615,295	2
Total		688,836	942,356	3

Date Printed: 4/28/2022 3:42:21 PM

Other Operating Revenues (Water)

- g Report revenues relating to each account and fully describe each item using other than the account title.
- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- g For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Description (a)	Amount (b)
Public Fire Protection Service (463)	
Amount billed (usually per rate schedule F-1 or Fd-1)	920,579
Wholesale fire protection billed	
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	
Total Public Fire Protection Service (463)	920,579
Forfeited Discounts (470)	
Customer late payment charges	52,946
Total Forfeited Discounts (470)	52,946
Rents from Water Property (472)	
Rent of tower for cellular antennas	28,624
Total Rents from Water Property (472)	28,624
Interdepartmental Rents (473)	
None	
Total Interdepartmental Rents (473)	0
Other Water Revenues (474)	
Return on net investment in meters charged to sewer department	80,746 *
Total Other Water Revenues (474)	80,746

Date Printed: 4/28/2022 3:42:22 PM

Item 5.

Other Operating Revenues (Water)

- g Report revenues relating to each account and fully describe each item using other than the account title.
- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- g For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Other Operating Revenues (Water) (Page W-04)

Explain all amounts in Account 474 in excess of \$10,000.

Revenue related to sewer only and sewer deduct charges, meter charges and tap charges.

Date Printed: 4/28/2022 3:42:22 PM PSCW Annual Re

Water Operation & Maintenance Expenses

- g Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- g Class C and class D report all expenses in Other Expense (column c).

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)
SOURCE OF SUPPLY EXPENSES				
Operation Supervision and Engineering (600)			0	0
Operation Labor and Expenses (601)			0	0
Purchased Water (602)			0	0
Miscellaneous Expenses (603)			0	0
Rents (604)			0	0
Maintenance Supervision and Engineering (610)			0	0
Maintenance of Structures and Improvements (611)			0	0
Maintenance of Collecting and Impounding Reservoirs (612)			0	0
Maintenance of Lake, River and Other Intakes (613)		8,990	8,990	8,980 1
Maintenance of Wells and Springs (614)			0	0 1
Maintenance of Supply Mains (616)			0	0 1
Maintenance of Miscellaneous Water Source Plant (617)			0	0 1
Total Source of Supply Expenses	0	8,990	8,990	8,980 1
PUMPING EXPENSES				1
Operation Supervision and Engineering (620)	36,774		36,774	36,373 1
Fuel for Power Production (621)			0	0 1
Power Production Labor and Expenses (622)			0	0 1
Fuel or Power Purchased for Pumping (623)		454,978	454,978	422,526 1
Pumping Labor and Expenses (624)			0	0 2
Expenses TransferredCredit (625)			0	0 2
Miscellaneous Expenses (626)	5,642	66,963	72,605	104,209 * 2
Rents (627)			0	0 2
Maintenance Supervision and Engineering (630)	11,804		11,804	11,125 2
Maintenance of Structures and Improvements (631)	156,495	8,078	164,573	135,434 * 2
Maintenance of Power Production Equipment (632)			0	0 2
Maintenance of Pumping Equipment (633)	1,449	11,215	12,664	6,069
Total Pumping Expenses	212,164	541,234	753,398	715,736 2
WATER TREATMENT EXPENSES				2
Operation Supervision and Engineering (640)	31,561		31,561	33,266 3
Chemicals (641)		224,364	224,364	239,797 3
Operation Labor and Expenses (642)	479,163	336,768	815,931	767,948 3
Miscellaneous Expenses (643)	6,525	14,687	21,212	17,856
Rents (644)			0	0 3
Maintenance Supervision and Engineering (650)			0	0 3
Maintenance of Structures and Improvements (651)	42,651		42,651	57,476 * 3
Maintenance of Water Treatment Equipment (652)	9,649	21,376	31,025	15,800 * 3
Total Water Treatment Expenses	569,549	597,195	1,166,744	1,132,143 3
TRANSMISSION AND DISTRIBUTION EXPENSES				
Operation Supervision and Engineering (660)	43,936		43,936	40,017 4

Date Printed: 4/28/2022 3:42:24 PM

Water Operation & Maintenance Expenses

- g Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- g Class C and class D report all expenses in Other Expense (column c).

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)
Storage Facilities Expenses (661)	8,849	15,295	24,144	22,559
Transmission and Distribution Lines Expenses (662)	69,320	30,259	99,579	139,526 *
Meter Expenses (663)	35,433	2,470	37,903	31,419
Customer Installations Expenses (664)	5,994	219,882	225,876	206,271
Miscellaneous Expenses (665)	102,831	27,167	129,998	141,297
Rents (666)			0	0
Maintenance Supervision and Engineering (670)			0	0
Maintenance of Structures and Improvements (671)	57,766	4,382	62,148	62,128
Maintenance of Distribution Reservoirs and Standpipes (672)	252	65,627	65,879	624,983 *
Maintenance of Transmission and Distribution Mains (673)	217,281	258,324	475,605	269,825 *
Maintenance of Services (675)	1,817	185	2,002	1,517
Maintenance of Meters (676)	24,108	6,850	30,958	22,408
Maintenance of Hydrants (677)	9,171	39,307	48,478	4,781 *
Maintenance of Miscellaneous Plant (678)			0	0
Total Transmission and Distribution Expenses	576,758	669,748	1,246,506	1,566,731
CUSTOMER ACCOUNTS EXPENSES				
Supervision (901)	34,215		34,215	38,416
Meter Reading Expenses (902)	18,490	12,037	30,527	26,736
Customer Records and Collection Expenses (903)	132,865	62,451	195,316	190,315
Uncollectible Accounts (904)		4,597	4,597	2,310
Miscellaneous Customer Accounts Expenses (905)			0	0
Customer Service and Informational Expenses (906)			0	0
Total Customer Accounts Expenses	185,570	79,085	264,655	257,777
SALES EXPENSES				
Sales Expenses (910)			0	0
Total Sales Expenses	0	0	0	0
ADMINISTRATIVE AND GENERAL EXPENSES				
Administrative and General Salaries (920)	246,128		246,128	234,219
Office Supplies and Expenses (921)		16,899	16,899	25,390
Administrative Expenses TransferredCredit (922)			0	0
Outside Services Employed (923)		82,376	82,376	35,393 *
Property Insurance (924)		45,074	45,074	46,587
Injuries and Damages (925)		48,471	48,471	42,459
Employee Pensions and Benefits (926)		942,157	942,157	905,203
Regulatory Commission Expenses (928)		28,558	28,558	14,679 *
Duplicate ChargesCredit (929)			0	0
Miscellaneous General Expenses (930)	2,675	44,770	47,445	28,566 *
Rents (931)			0	0
Maintenance of General Plant (932)		11,035	11,035	21,624 *
Total Administrative and General Expenses	248,803	1,219,340	1,468,143	1,354,120

Date Printed: 4/28/2022 3:42:24 PM

Date Printed: 4/28/2022 3:42:24 PM

Water Operation & Maintenance Expenses

- Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- Class C and class D report all expenses in Other Expense (column c).

Description	Labor Expense	Other Expense	Total This Year	Last Year	
(a)	(b)	(c)	(d)	(e)	
TOTAL OPERATION AND MAINTENANCE EXPENSES	1,792,844	3,115,592	4,908,436	5,035,487	81

Date Printed: 4/28/2022 3:42:24 PM

Water Operation & Maintenance Expenses

- g Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- g Class C and class D report all expenses in Other Expense (column c).

Water Operation & Maintenance Expenses (Page W-05)

Explain all This Year amounts that are more than 15% and \$10,000 higher or lower than the Last Year amount. Please see the help document for examples.

- Acct 626 decrease in 2021 due to completion of a water system capacity study in 2020.
- Acct 631 increase in 2021 due to an increase in pumping structures maintenance at Park Avenue.
- Acct 651 decrease in 2021 due to emergency roof repairs at the water treatment plant in 2020.
- Acct 652 increase in 2021 due to replacement of UV bulbs in the water treatment plant.
- Acct 662 decrease in 2021 due to Covid leave allocated to home cost center and not to specific maintenance jobs.
- Acct 672 decrease in 2021 due to reservoir maintenance, painting of Georgia stand pipe.
- Acct 673 increase in 2021 due to resuming water main maintenance postponed from 2020 due to Covid.
- Acct 677 increase in 2021 due to resuming hydrant painting and maintenance postponed from 2020 due to Covid.
- Acct 923 increase in 2021 due to consulting fees for health insurance and IT security.
- Acct 928 increase in 2021 due to regulatory commission fees for review of a rate case.
- Acct 930 increase in 2021 due to payment for AWIA Risk and Resiliency work.
- Acct 932 decrease in 2021 due to remodel of office restrooms in 2020.

Date Printed: 4/28/2022 3:42:25 PM



Taxes (Acct. 408 - Water)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	This Year (b)	Last Year (c)	
Property Tax Equivalent	1,197,489	1,215,295	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	33,506	36,786	2
Net Property Tax Equivalent	1,163,983	1,178,509	3
Social Security	125,212	124,424	4
PSC Remainder Assessment	10,156	9,399	5
Town of Sheboygan Property Tax	52	52	6
Total Tax Expense	1,299,403	1,312,384	7

Water Property Tax Equivalent - Detail

- g No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- g Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- g The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- g Property Tax Equivalent Total

		COU	NTY: SHEBOYGAN(1)
SUMMARY OF TAX RATES			PROPERTY TAX
1. State Tax Rate	mills	0.000000	12. Local Tax Rat
2. County Tax Rate	mills	5.894927	13. Combined Sc
3. Local Tax Rate	mills	10.559321	14. Other Tax Ra
4. School Tax Rate	mills	10.616277	15. Total Local &
5. Vocational School Tax Rate	mills	0.931413	16. Total Tax Rat
6. Other Tax Rate - Local	mills	0.000000	17. Ratio of Loca
7. Other Tax Rate - Non-Local	mills	0.000000	18. Total Tax Net
8. Total Tax Rate	mills	28.001938	19. Net Local and
9. Less: State Credit	mills	1.791533	20. Utility Plant, Ja
11. Net Tax Rate	mills	26.210405	21. Materials & Su

Date Printed: 4/28/2022 3:42:26 PM

PROPERTY TAX EQUIVALENT CALCULATION	N	
12. Local Tax Rate	mills	10.559321
13. Combined School Tax Rate	mills	11.547690
14. Other Tax Rate - Local	mills	0.000000
15. Total Local & School Tax Rate	mills	22.107011
16. Total Tax Rate	mills	28.001938
17. Ratio of Local and School Tax to Total	dec.	0.789481
18. Total Tax Net of State Credit	mills	26.210405
19. Net Local and School Tax Rate	mills	20.692629
20. Utility Plant, Jan 1	\$	75,482,470
21. Materials & Supplies	\$	277,191
22. Subtotal	\$	75,759,661
23. Less: Plant Outside Limits	\$	2,204,368
24. Taxable Assets	\$	73,555,293
25. Assessment Ratio	dec.	0.786760
26. Assessed Value	\$	57,870,362
27. Net Local and School Tax Rate	mills	20.692629
28. Tax Equiv. Computed for Current Year	\$	1,197,489

PROPERTY TAX EQUIVALENT - TOTAL	
PROPERTY TAX EQUIVALENT CALCULATION	
1. Utility Plant, Jan 1	\$ 75,482,470
2. Materials & Supplies	\$ 277,191
3. Subtotal	\$ 75,759,661
4. Less: Plant Outside Limits	\$ 2,204,368
5. Taxable Assets	\$ 73,555,293
6. Assessed Value	\$ 57,870,362
7. Tax Equiv. Computed for Current Year	\$ 1,197,489
8. Tax Equivalent per 1994 PSC Report	\$ 560,533
9. Amount of Lower Tax Equiv. as Authorized by Municipality for Current Year (see notes)	\$
10. Tax Equivalent for Current Year (see notes)	\$ 1,197,489

Water Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g PSC Uniform System of Accounts

Name Part	Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)
Franchises and Consents (302)	INTANGIBLE PLANT					.,
Miscellaneous Intangible Plant (303)	Organization (301)	0				0
Total Intangible Plant 0	Franchises and Consents (302)	0				0
Company Comp	Miscellaneous Intangible Plant (303)	0				0
Land and Land Rights (310)	Total Intangible Plant	0	0	0	0	0
Structures and Improvements (311) 0 0 Collecting and Impounding Reservoirs (312) 0 0 Lake, River and Other Intakes (313) 627,615 627,615 Wells and Springs (314) 0 0 Supply Mains (316) 0 0 Other Water Source Plant (317) 0 0 0 Other Water Source Plant (317) 0 0 0 627,615 PUMPING PLANT 8 0 0 627,615 Land and Land Rights (320) 2,475 2,475 2,475 Structures and Improvements (321) 2,633,461 9,720 2,643,81 Other Power Production Equipment (323) 553,250 553,250 2,511,858 Electric Pumping Equipment (326) 0 0 6,349,15 Total Pumping Equipment (328) 653,951 653,951 653,951 Total Pumping Equipment (328) 653,951 653,951 653,951 Total Pumping Plant 6,359 9,720 0 6,636,951 WATER TREATMENT PLANT 1 1,688,611 11	SOURCE OF SUPPLY PLANT					
Collecting and Impounding Reservoirs (312)	Land and Land Rights (310)	0				0
Lake, River and Other Intakes (313) 627,615 627,615 Wells and Springs (314) 0 0 Supply Mains (316) 0 0 Other Water Source Plant (317) 0 0 627,615 PUMPING PLANT 8 2,475 2,475 Land and Land Rights (320) 2,475 2,475 2,643,181 Other Power Production Equipment (321) 2,633,461 9,720 2,643,181 Other Power Production Equipment (323) 553,250 553,250 Electric Pumping Equipment (325) 2,511,858 2,511,858 Diesel Pumping Equipment (328) 653,951 653,951 Total Pumping Equipment (328) 653,951 653,951 Total Pumping Equipment (328) 653,951 653,951 WATER TREATMENT PLANT 13,330 13,330 13,330 Structures and Improvements (331) 4,994,111 111,256 37,919 5,067,448 * Sand or Other Media Filtration Equipment (333) 0 0 1,688,611 1,688,611 Total Water Treatment Equipment (334) 1,688,611 1,688,611	Structures and Improvements (311)	0				0
Wells and Springs (314) 0 0 Supply Mains (316) 0 0 Other Water Source Plant (317) 0 0 6 Total Source of Supply Plant 627,615 0 0 0 627,615 PUMPING PLANT Land and Land Rights (320) 2,475 2.475 2.475 Structures and Improvements (321) 26,33,461 9,720 2,643,181 Other Power Production Equipment (323) 553,250 553,250 Electric Pumping Equipment (325) 2,511,858 2,511,858 Diesel Pumping Equipment (328) 653,951 0 0 6,344,155 Total Pumping Equipment (328) 653,951 9,720 0 0 6,364,715 WATER TREATMENT PLANT Land and Land Rights (330) 13,330 13,330 13,330 13,330 13,300 13,330 13,301 13,301 5,067,448 4 5 5,067,448 4 5 6,072,505 60,957 169,781 6,098,431 4 6,094,411 11,688,611 <td>Collecting and Impounding Reservoirs (312)</td> <td>0</td> <td></td> <td></td> <td></td> <td>0</td>	Collecting and Impounding Reservoirs (312)	0				0
Supply Mains (316) 0 0 0 0 0 627,615 0 0 627,615 0 0 627,615 0 0 627,615 0 0 627,615 0 0 627,615 0 0 627,615 0 0 627,615 0 0 627,615 0 0 627,615 0 0 627,615 0 0 627,615 0 0 627,615 0 2,475 2,475 2,475 2,475 2,475 2,475 2,475 2,475 2,475 2,475 3,514 3,51 3,53,250 <td>Lake, River and Other Intakes (313)</td> <td>627,615</td> <td></td> <td></td> <td></td> <td>627,615</td>	Lake, River and Other Intakes (313)	627,615				627,615
Other Water Source Plant (317) 0 0 0 627,615 0 0 0 627,615 PUMPING PLANT Capper Production Equipment (320) 2,475 Capper Production Equipment (321) 2,643,861 9,720 2,475 2,643,861 2,643,861 9,720 2,643,861 2,643,861 9,720 2,643,861 2,643,861 9,720 2,643,861 2,643,861 9,720 2,511,858 2,511	Wells and Springs (314)	0				0
Total Source of Supply Plant 627,615 0 0 0 627,615	Supply Mains (316)	0				0
Pumping Plant	Other Water Source Plant (317)	0				0
Land and Land Rights (320) 2,475 Structures and Improvements (321) 2,633,461 9,720 2,643,181 Other Power Production Equipment (323) 553,250 553,250 2,511,858 2,511,858 Diesel Pumping Equipment (326) 0 0 0 0 653,951 653,951 653,951 0 6,364,715 653,951 0 6,364,715 <td< td=""><td>Total Source of Supply Plant</td><td>627,615</td><td>0</td><td>0</td><td>0</td><td>627,615</td></td<>	Total Source of Supply Plant	627,615	0	0	0	627,615
Structures and Improvements (321) 2,633,461 9,720 2,643,181 Other Power Production Equipment (323) 553,250 553,250 Electric Pumping Equipment (325) 2,511,858 2,511,858 Diesel Pumping Equipment (326) 0 0 Other Pumping Equipment (328) 653,951 653,951 Total Pumping Plant 6,354,995 9,720 0 0 6,364,715 WATER TREATMENT PLANT Land and Land Rights (330) 13,330 13,330 13,330 Structures and Improvements (331) 4,994,111 111,256 37,919 5,067,448 Sand or Other Media Filtration Equipment (332) 6,207,255 60,957 169,781 6,098,431 Membrane Filtration Equipment (333) 0 0 1,688,611 Total Water Treatment Equipment (334) 1,688,611 1,688,611 Total Water Treatment Plant 12,903,307 172,213 207,700 0 12,867,820 TRANSMISSION AND DISTRIBUTION PLANT 2 359,433 359,433 359,433 359,433 359,433 359,433	PUMPING PLANT					
Other Power Production Equipment (323) 553,250 553,250 Electric Pumping Equipment (325) 2,511,858 2,511,858 Diesel Pumping Equipment (326) 0 0 Other Pumping Equipment (328) 653,951 653,951 Total Pumping Plant 6,354,995 9,720 0 0 6,364,715 WATER TREATMENT PLANT Land and Land Rights (330) 13,330 13,330 13,330 Structures and Improvements (331) 4,994,111 111,256 37,919 5,067,448 * Sand or Other Media Filtration Equipment (332) 6,207,255 60,957 169,781 6,098,431 * Membrane Filtration Equipment (333) 0 0 1,688,611 1,688,611 1,688,611 Total Water Treatment Equipment (334) 1,688,611 1,688,611 1,688,611 1,688,611 Total Water Treatment Equipment (334) 359,433 207,700 0 12,867,820 TRANSMISSION AND DISTRIBUTION PLANT Land and Land Rights (340) 359,433 359,433 359,433 359,433 36,672,50	Land and Land Rights (320)	2,475				2,475
Electric Pumping Equipment (325) 2,511,858 0 0 0 0 0 0 0 0 0	Structures and Improvements (321)	2,633,461	9,720			2,643,181
Diesel Pumping Equipment (326) 0 653,951 Other Pumping Equipment (328) 653,951 653,951 Total Pumping Plant 6,354,995 9,720 0 0 6,364,715 WATER TREATMENT PLANT Land and Land Rights (330) 13,330 13,330 13,330 Structures and Improvements (331) 4,994,111 111,256 37,919 5,067,448 * Sand or Other Media Filtration Equipment (332) 6,207,255 60,957 169,781 6,098,431 * Membrane Filtration Equipment (333) 0 0 0 1,688,611 1,	Other Power Production Equipment (323)	553,250				553,250
Other Pumping Equipment (328) 653,951 653,951 Total Pumping Plant 6,354,995 9,720 0 0 6,364,715 WATER TREATMENT PLANT Land and Land Rights (330) 13,330 13,330 Structures and Improvements (331) 4,994,111 111,256 37,919 5,067,448 * Sand or Other Media Filtration Equipment (332) 6,207,255 60,957 169,781 6,098,431 * Membrane Filtration Equipment (333) 0 0 0 0 0 0 0 0 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,2903,307 172,213 207,700 0 12,867,820 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,688,611 1,2903,307 172,213 207,700 0 12,867,820 1,888,612 1,888,613 1,888,613 1,888,613 1,888,613 1,888,613 1,888,613 1	Electric Pumping Equipment (325)	2,511,858				2,511,858
Total Pumping Plant 6,354,995 9,720 0 0 6,364,715 WATER TREATMENT PLANT Land and Land Rights (330) 13,330 13,330 Structures and Improvements (331) 4,994,111 111,256 37,919 5,067,448 * Sand or Other Media Filtration Equipment (332) 6,207,255 60,957 169,781 6,098,431 * Membrane Filtration Equipment (333) 0 0 0 0 Other Water Treatment Equipment (334) 1,688,611 1,688,611 1,688,611 Total Water Treatment Plant 12,903,307 172,213 207,700 0 12,867,820 TRANSMISSION AND DISTRIBUTION PLANT 207,700 359,433	Diesel Pumping Equipment (326)	0				0
WATER TREATMENT PLANT Land and Land Rights (330) 13,330 13,330 Structures and Improvements (331) 4,994,111 111,256 37,919 5,067,448 * Sand or Other Media Filtration Equipment (332) 6,207,255 60,957 169,781 6,098,431 * Membrane Filtration Equipment (333) 0 0 0 Other Water Treatment Equipment (334) 1,688,611 1,688,611 Total Water Treatment Plant 12,903,307 172,213 207,700 0 12,867,820 TRANSMISSION AND DISTRIBUTION PLANT Land and Land Rights (340) 359,433 359,433 359,433 Structures and Improvements (341) 828,736 828,736 828,736 Distribution Reservoirs and Standpipes (342) 6,672,505 6,672,505 Transmission and Distribution Mains (343) 30,505,561 61,066 9,252 30,557,375 * Services (345) 0 0 0 0 0	Other Pumping Equipment (328)	653,951				653,951
Land and Land Rights (330) 13,330 13,330 Structures and Improvements (331) 4,994,111 111,256 37,919 5,067,448 Sand or Other Media Filtration Equipment (332) 6,207,255 60,957 169,781 6,098,431 Membrane Filtration Equipment (333) 0 0 0 Other Water Treatment Equipment (334) 1,688,611 1,688,611 Total Water Treatment Plant 12,903,307 172,213 207,700 0 12,867,820 TRANSMISSION AND DISTRIBUTION PLANT Land and Land Rights (340) 359,433 359,433 359,433 Structures and Improvements (341) 828,736 828,736 828,736 Distribution Reservoirs and Standpipes (342) 6,672,505 6,672,505 6,672,505 Transmission and Distribution Mains (343) 30,505,561 61,066 9,252 30,557,375 * Services (345) 0 0 0 0 0 0 0 0	Total Pumping Plant	6,354,995	9,720	0	0	6,364,715
Structures and Improvements (331) 4,994,111 111,256 37,919 5,067,448 * Sand or Other Media Filtration Equipment (332) 6,207,255 60,957 169,781 6,098,431 * Membrane Filtration Equipment (333) 0 0 0 0 0 1,688,611	WATER TREATMENT PLANT					
Sand or Other Media Filtration Equipment (332) 6,207,255 60,957 169,781 6,098,431 * Membrane Filtration Equipment (333) 0 0 0 0 0 1,688,611 1,682,612	Land and Land Rights (330)	13,330				13,330
Membrane Filtration Equipment (333) 0 0 Other Water Treatment Equipment (334) 1,688,611 1,688,611 Total Water Treatment Plant 12,903,307 172,213 207,700 0 12,867,820 TRANSMISSION AND DISTRIBUTION PLANT Land and Land Rights (340) 359,433 359,433 Structures and Improvements (341) 828,736 828,736 Distribution Reservoirs and Standpipes (342) 6,672,505 6,672,505 Transmission and Distribution Mains (343) 30,505,561 61,066 9,252 30,557,375 * Services (345) 0 0 0 0 0	Structures and Improvements (331)	4,994,111	111,256	37,919		5,067,448 *
Other Water Treatment Equipment (334) 1,688,611 1,688,611 Total Water Treatment Plant 12,903,307 172,213 207,700 0 12,867,820 TRANSMISSION AND DISTRIBUTION PLANT Land and Land Rights (340) 359,433 359,433 Structures and Improvements (341) 828,736 828,736 Distribution Reservoirs and Standpipes (342) 6,672,505 6,672,505 Transmission and Distribution Mains (343) 30,505,561 61,066 9,252 30,557,375 * Services (345) 0 0 0 0	Sand or Other Media Filtration Equipment (332)	6,207,255	60,957	169,781		6,098,431 *
Total Water Treatment Plant 12,903,307 172,213 207,700 0 12,867,820 TRANSMISSION AND DISTRIBUTION PLANT Land and Land Rights (340) 359,433 359,433 Structures and Improvements (341) 828,736 828,736 Distribution Reservoirs and Standpipes (342) 6,672,505 6,672,505 Transmission and Distribution Mains (343) 30,505,561 61,066 9,252 30,557,375 Services (345) 0 0	Membrane Filtration Equipment (333)	0				0
TRANSMISSION AND DISTRIBUTION PLANT Land and Land Rights (340) 359,433 359,433 Structures and Improvements (341) 828,736 828,736 Distribution Reservoirs and Standpipes (342) 6,672,505 6,672,505 Transmission and Distribution Mains (343) 30,505,561 61,066 9,252 30,557,375 Services (345) 0 0	Other Water Treatment Equipment (334)	1,688,611				1,688,611
Land and Land Rights (340) 359,433 359,433 Structures and Improvements (341) 828,736 828,736 Distribution Reservoirs and Standpipes (342) 6,672,505 6,672,505 Transmission and Distribution Mains (343) 30,505,561 61,066 9,252 30,557,375 Services (345) 0 0	Total Water Treatment Plant	12,903,307	172,213	207,700	0	12,867,820
Structures and Improvements (341) 828,736 828,736 Distribution Reservoirs and Standpipes (342) 6,672,505 6,672,505 Transmission and Distribution Mains (343) 30,505,561 61,066 9,252 30,557,375 Services (345) 0 0	TRANSMISSION AND DISTRIBUTION PLANT					
Distribution Reservoirs and Standpipes (342) 6,672,505 6,672,505 Transmission and Distribution Mains (343) 30,505,561 61,066 9,252 30,557,375 * Services (345) 0 0 0 0	Land and Land Rights (340)	359,433				359,433
Transmission and Distribution Mains (343) 30,505,561 61,066 9,252 30,557,375 * Services (345) 0 <td>Structures and Improvements (341)</td> <td>828,736</td> <td></td> <td></td> <td></td> <td>828,736</td>	Structures and Improvements (341)	828,736				828,736
Services (345) 0 0	Distribution Reservoirs and Standpipes (342)	6,672,505				6,672,505
Services (345) 0 0	Transmission and Distribution Mains (343)	30,505,561	61,066	9,252		30,557,375 *
Meters (346) 4,544,879 107,366 34,984 4,617,261 *	Services (345)	0				0
	Meters (346)	4,544,879	107,366	34,984		4,617,261 *

Date Printed: 4/28/2022 3:42:27 PM

Water Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g PSC Uniform System of Accounts

Date Printed: 4/28/2022 3:42:27 PM

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Hydrants (348)	2,404,528	37,329	12,270		2,429,587	3
Other Transmission and Distribution Plant (349)	0				0	3
Total Transmission and Distribution Plant	45,315,642	205,761	56,506	0	45,464,897	3
GENERAL PLANT						4
Land and Land Rights (389)	0				0	4
Structures and Improvements (390)	588,199				588,199	4
Office Furniture and Equipment (391)	77,615				77,615	4
Computer Equipment (391.1)	235,068	17,379	20,629		231,818	4
Transportation Equipment (392)	561,109				561,109	4
Stores Equipment (393)	0				0	4
Tools, Shop and Garage Equipment (394)	279,310	2,072	2,082		279,300	4
Laboratory Equipment (395)	31,709				31,709	4
Power Operated Equipment (396)	463,874				463,874	4
Communication Equipment (397)	60,501		129		60,372	5
SCADA Equipment (397.1)	578,008	67,600	20,000		625,608 *	
Miscellaneous Equipment (398)	0				0	5
Total General Plant	2,875,393	87,051	42,840	0	2,919,604	5
Total utility plant in service directly assignable	68,076,952	474,745	307,046	0	68,244,651	5
Common Utility Plant Allocated to Water Department	0				0	5
TOTAL UTILITY PLANT IN SERVICE	68,076,952	474,745	307,046	0	68,244,651	5

PSCW Annual Re

Page 3 of Schedu

Water Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g PSC Uniform System of Accounts

Water Utility Plant in Service - Plant Financed by Utility or Municipality (Page W-08)

Additions for one or more accounts exceed \$50,000, please explain. If applicable, provide construction authorization and PSC docket number.

- Acct 331 additions include shoreline revetment and rehabilitation along the plant and plant roof replacement.
- Acct 332 additions include replacement of shafts, paddles and bearings for west basin flocculation and replacement of filter plant turbidity unit.
- Acct 343 additions include water main replacement at several locations in the City of Sheboygan.
- Acct 346 additions include meter replacements and addition of radio read units at several locations in the City of Sheboygan.
- Acct 397 additions include SCADA replacements in the chemical and backwash panels.

Retirements for one or more accounts exceed \$50,000, please explain.

Acct 332 - retirements include two 2002 turbidimeters, one 2010 filter PID, one 2013 filter turbidimeter, and one 2010 sludge control panel.

Date Printed: 4/28/2022 3:42:27 PM PSCW Annual Re

Water Utility Plant in Service - Plant Financed by Contributions

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g PSC Uniform System of Accounts

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)
INTANGIBLE PLANT		· · · · · · · · · · · · · · · · · · ·		.,	.,
Organization (301)	0				0
Franchises and Consents (302)	0				0
Miscellaneous Intangible Plant (303)	0				0
Total Intangible Plant	0	0	0	0	0
SOURCE OF SUPPLY PLANT					
Land and Land Rights (310)	0				0
Structures and Improvements (311)	0				0
Collecting and Impounding Reservoirs (312)	0				0
Lake, River and Other Intakes (313)	0				0
Wells and Springs (314)	0				0
Supply Mains (316)	0				0
Other Water Source Plant (317)	0				0
Total Source of Supply Plant	0	0	0	0	0
PUMPING PLANT					
Land and Land Rights (320)	0				0
Structures and Improvements (321)	0				0
Other Power Production Equipment (323)	0				0
Electric Pumping Equipment (325)	0				0
Diesel Pumping Equipment (326)	0				0
Other Pumping Equipment (328)	0				0
Total Pumping Plant	0	0	0	0	0
WATER TREATMENT PLANT					
Land and Land Rights (330)	0				0
Structures and Improvements (331)	298,865				298,865
Sand or Other Media Filtration Equipment (332)	94,222				94,222
Membrane Filtration Equipment (333)	0				0
Other Water Treatment Equipment (334)	201,135				201,135
Total Water Treatment Plant	594,222	0	0	0	594,222
TRANSMISSION AND DISTRIBUTION PLANT					
Land and Land Rights (340)	0				0
Structures and Improvements (341)	0				0
Distribution Reservoirs and Standpipes (342)	0				0
Transmission and Distribution Mains (343)	5,404,183				5,404,183
Services (345)	0				0
Meters (346)	0				0

Water Utility Plant in Service - Plant Financed by Contributions

- All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments. g
- For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account. g
- **PSC Uniform System of Accounts**

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)
Hydrants (348)	397,536				397,536
Other Transmission and Distribution Plant (349)	0				0
Total Transmission and Distribution Plant	5,801,719	0	0	0	5,801,719
GENERAL PLANT					
Land and Land Rights (389)	0				0
Structures and Improvements (390)	0				0
Office Furniture and Equipment (391)	0				0
Computer Equipment (391.1)	0				0
Transportation Equipment (392)	0				0
Stores Equipment (393)	0				0
Tools, Shop and Garage Equipment (394)	0				0
Laboratory Equipment (395)	0				0
Power Operated Equipment (396)	0				0
Communication Equipment (397)	0				0
SCADA Equipment (397.1)	0				0
Miscellaneous Equipment (398)	0				0
Total General Plant	0	0	0	0	0
Total utility plant in service directly assignable	6,395,941	0	0	0	6,395,941
Common Utility Plant Allocated to Water Department	0				0
TOTAL UTILITY PLANT IN SERVICE	6,395,941	0	0	0	6,395,941

Date Printed: 4/28/2022 3:42:28 PM

Year Ended: December 31, 2021

Page 1 of Schedule W-10

Water Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- g If more than one depreciation rate is used, report the average rate in column (c).
- g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
SOURCE OF SUPPLY PLANT	· · · · · · · · · · · · · · · · · · ·								1
Structures and Improvements (311)	0							0	2
Collecting and Impounding Reservoirs (312)	0							0	3
Lake, River and Other Intakes (313)	464,565	1.70%	10,669				2	475,236	* 4
Wells and Springs (314)	0							0	5
Supply Mains (316)	0							0	6
Other Water Source Plant (317)	0							0	7
Total Source of Supply Plant	464,565		10,669	0	0	0	2	475,236	8
PUMPING PLANT									9
Structures and Improvements (321)	1,010,003	3.20%	84,426					1,094,429	10
Other Power Production Equipment (323)	177,544	4.40%	24,343					201,887	11
Electric Pumping Equipment (325)	1,726,760	4.40%	110,523					1,837,283	12
Diesel Pumping Equipment (326)	0							0	13
Other Pumping Equipment (328)	653,951	4.40%						653,951	14
Total Pumping Plant	3,568,258		219,292	0	0	0	0	3,787,550	15
WATER TREATMENT PLANT									16
Structures and Improvements (331)	2,407,955	3.20%	160,985	37,919				2,531,021	17
Sand or Other Media Filtration Equipment (332)	2,824,988	3.30%	203,044	169,781				2,858,251	18
Membrane Filtration Equipment (333)	0							0	19
Other Water Treatment Equipment (334)	487,420	6.00%	101,317					588,737	20
Total Water Treatment Plant	5,720,363		465,346	207,700	0	0	0	5,978,009	21
TRANSMISSION AND DISTRIBUTION PLANT									22
Structures and Improvements (341)	569,537	3.20%	26,520					596,057	23
Distribution Reservoirs and Standpipes (342)	1,719,364	1.90%	126,778					1,846,142	24
Transmission and Distribution Mains (343)	5,733,212	1.30%	379,298	9,252				6,103,258	25
Services (345)	0							0	26
Meters (346)	2,347,400	5.50%	251,959	34,984				2,564,375	80

Page 2 of Schedule W-10

Item 5.

Water Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- g If more than one depreciation rate is used, report the average rate in column (c).
- g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
Hydrants (348)	652,961	2.20%	49,074	12,270				689,765	28
Other Transmission and Distribution Plant (349)	0							0	29
Total Transmission and Distribution Plant	11,022,474		833,629	56,506	0		0	11,799,597	30
GENERAL PLANT									31
Structures and Improvements (390)	340,443	2.90%	16,768				(2)	357,209	* 32
Office Furniture and Equipment (391)	24,376	5.80%	4,502					28,878	33
Computer Equipment (391.1)	199,741	26.70%	18,630	20,629			(2)	197,740	* 34
Transportation Equipment (392)	534,768	13.30%	26,341					561,109	35
Stores Equipment (393)	0							0	36
Tools, Shop and Garage Equipment (394)	212,614	5.80%	16,200	2,082				226,732	37
Laboratory Equipment (395)	19,946	5.80%	1,839					21,785	38
Power Operated Equipment (396)	223,547	7.50%	34,791					258,338	39
Communication Equipment (397)	42,376	15.00%	9,066	129			(1)	51,312	* 40
SCADA Equipment (397.1)	520,926	9.20%	55,366	20,000				556,292	41
Miscellaneous Equipment (398)	0							0	42
Total General Plant	2,118,737		183,503	42,840	0		(5)	2,259,395	43
Total accum. prov. directly assignable	22,894,397		1,712,439	307,046	0) (3)	24,299,787	44
Common Utility Plant Allocated to Water Department	0							0	45
TOTAL ACCUM, PROV, FOR DEPRECIATION	22,894,397		1,712,439	307,046	0	((3)	24,299,787	46

Date Printed: 4/28/2022 3:42:29 PM
PSCW Annual Report

Year Ended: December 31, 2021

Utility No. 5370 - Sheboygan Water Utility

Page 3 of Schedule W-10

Water Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- g If more than one depreciation rate is used, report the average rate in column (c).
- g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Water Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality (Page W-10)

Adjustments are nonzero for one or more accounts, please explain.

Minor adjustments made to correct balances due to rounding.

82

Item 5.

Date Printed: 4/28/2022 3:42:29 PM PSCW Annual Report

Year Ended: December 31, 2021

Page 1 of Schedule W-12

Water Accumulated Provision for Depreciation - Plant Financed by Contributions

- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- g If more than one depreciation rate is used, report the average rate in column (c).
- g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

SOURCE OF SUPPLY PLANT		(c)	During Year (d)	Plant Retired (e)	Removal (f)	Salvage (g)	Increase or (Decrease) (h)	Balance End of Year (i)	
Structures and Improvements (311)	0							0	. :
Collecting and Impounding Reservoirs (312)	0							0	_) ;
Lake, River and Other Intakes (313)	0							0	_) .
Wells and Springs (314)	0							0	
Supply Mains (316)	0							0) (
Other Water Source Plant (317)	0							0	
otal Source of Supply Plant	0		0	0	0	0	0	0) ;
PUMPING PLANT									- !
Structures and Improvements (321)	0							0	1
Other Power Production Equipment (323)	0							0	1
Electric Pumping Equipment (325)	0							0	1.
Diesel Pumping Equipment (326)	0							0	1
Other Pumping Equipment (328)	0							0	1
otal Pumping Plant	0		0	0	0	0	0	0	1
VATER TREATMENT PLANT									1
Structures and Improvements (331)	33,474	3.20%	9,563					43,037	1
Sand or Other Media Filtration Equipment (332)	94,220	3.30%						94,220	1
Membrane Filtration Equipment (333)	0							0	1
Other Water Treatment Equipment (334)	64,852	6.00%	12,068					76,920	2
otal Water Treatment Plant	192,546		21,631	0	0	0	0	214,177	2
RANSMISSION AND DISTRIBUTION PLANT									2:
Structures and Improvements (341)	0							0	2
Distribution Reservoirs and Standpipes (342)	0							0	2
Transmission and Distribution Mains (343)	1,376,187	1.30%	87,866					1,464,053	2
Services (345)	0							0	2
Meters (346)	0							0	83

Item 5.

Year Ended: December 31, 2021 Utility No. 5370 - Sheboygan Water Utility Page 2 of Schedule W-12

Water Accumulated Provision for Depreciation - Plant Financed by Contributions

- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- g If more than one depreciation rate is used, report the average rate in column (c).
- g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
Hydrants (348)	228,689	2.00%	12,846					241,535	2
Other Transmission and Distribution Plant (349)	0							0	2
Total Transmission and Distribution Plant	1,604,876		100,712	0	0	0	0	1,705,588	3
GENERAL PLANT									3
Structures and Improvements (390)	0							0	3
Office Furniture and Equipment (391)	0							0	3
Computer Equipment (391.1)	0							0	3
Transportation Equipment (392)	0							0	3
Stores Equipment (393)	0							0	3
Tools, Shop and Garage Equipment (394)	0							0	3
Laboratory Equipment (395)	0							0	3
Power Operated Equipment (396)	0							0	3
Communication Equipment (397)	0							0	4
SCADA Equipment (397.1)	0							0	4
Miscellaneous Equipment (398)	0							0	4
Total General Plant	0		0	0	0	0	0	0	4
Total accum. prov. directly assignable	1,797,422		122,343	0	0	0	0	1,919,765	4
Common Utility Plant Allocated to Water Department	0							0	4
TOTAL ACCUM, PROV, FOR DEPRECIATION	1,797,422		122,343	0	0	0	0	1,919,765	4

Date Printed: 4/28/2022 3:42:30 PM
PSCW Annual Report

Page 1 of Schedule W-13

Item 5.

Utility No. 5370 - Sheboygan Water Utility

Year Ended: December 31, 2021

Age of Water Mains

- If asset management, capital improvement, or other infrastructure-related documents are not available, the utility should consult other potential sources of information: the year the utility was formed, year of initial build-out area, year in which new developments, subdivisions, etc. were added. This information can be used to develop estimated figures.
- If pipe diameter value is between those offered in the column, choose the diameter that is closest to the actual value.
- Report all pipe larger than Ï GAn diameter in the Ï GAcategory.

						Feet of	f Main						
Pipe Size (a)	pre-1900 (b)	1901-1920 (c)	1920-1940 (d)	1941-1960 (e)	1961-1970 (f)	1971-1980 (g)	1981-1990 (h)	1991-2000 (i)	2001-2010 (j)	2011-2020 (k)	2021-2030 (I)	Total (m)	
1.000					204							204	1
1.250		185	203									388	2
1.500				140	45							185	3
2.000		85										85	4
3.000		250										250	5
4.000	2,270	16,936	2,679	348	650	1,706				83	18	24,690	6
6.000	54,105	72,585	115,724	79,851	80,197	25,786	4,566	7,252	401	1,362	155	441,984	7
8.000	10,747	14,946	16,482	8,826	17,290	25,028	34,104	34,059	8,242	7,400	192	177,316	8
10.000	6,888	7,316	6,369	9,941	7,067	532	398			4	28	38,543	9
12.000	12,020	19,382	19,007	23,511	26,058	26,284	40,773	26,947	20,003	21,558	3,130	238,673	10
14.000			5,639									5,639	11
16.000	6,351	8,852	3,110	6,226	3,579	6,070	5,814	11,190	11,185	17,549		79,926	12
18.000	470					2,658						3,128	13
20.000		9,058		3,778				2,905	2,512	15,222		33,475	14
24.000						8,466		5,468	9,404	4,267		27,605	15
30.000			8,971		7,263	1,191			5,582			23,007	16
36.000							678					678	17
Total	92,851	149,595	178,184	132,621	142,353	97,721	86,333	87,821	57,329	67,445	3,523	1,095,776	18

Describe source of information used to develop data: Electronic database using mapping software and systems.

Date Printed: 4/28/2022 3:42:31 PM **PSCW Annual Report**

Sources of Water Supply - Statistics

- For Raw Water Withdrawn, use metered volume of untreated water withdrawn from the source. g
- For Finished Water Pumped, use metered volume of water pumped, adjusted for known meter errors. Describe known meter errors g in Notes Section.
- If Finished Water is not metered, use Raw Water Withdrawn and subtract estimated water used in treatment.

			Total Gallons				
		Water drawn		ed Water nped		sed Water orted)	Entering Distribution
Month (a)	Ground Water (b)	Surface Water (c)	Ground Water (d)	Surface Water (e)	Ground Water (f)	Surface Water (g)	System (h)
January		356,125		329,758			329,758
February		329,799		357,533			357,533
March		368,518		368,300			368,300
April		348,902		344,733			344,733
May		357,138		351,002			351,002
June		418,595		419,571			419,571
July		422,275		422,264			422,264
August		449,424		447,941			447,941
September		409,005		405,178			405,178
October		396,709		391,698			391,698
November		351,585		344,495			344,495
December		347,996		340,174			340,174
TOTAL	0	4,556,071	0	4,522,647	0	0	4,522,647

Water Audit and Other Statistics

- g Where possible, report actual metered values. If water uses are not metered, estimate values for each line based on best available information. For assistance, refer to AWWA M36 Manual . ÁWater Audits and Loss Control Programs.
- g For unbilled, unmetered gallons (line 16), include water used for system operation and maintenance and water used for non-regulated sewer utility.
- g If gallons estimated due to theft, data, and billing errors is unknown, multiply net gallons entering distribution system (line 3) by .0025.

Description (a)	Value (b)	
WATER AUDIT STATISTICS		1
Finished Water pumped or purchased (000s)	4,522,647	2
Less: Gallons (000s) sold to wholesale customers (exported water)	688,836	_ 3
Subtotal: Net gallons (000s) entering distribution system	3,833,811	_ 4
Less: Gallons (000s) sold to retail customers (billed, metered)	3448018	_ 6
Less: Gallons (000s) sold to retail customers (billed, unmetered)	0	_ 7
Gallons (000s) of Non-Revenue Water	385,793	_ 8
Gallons (000s) of unbilled-metered (including customer use to prevent freezing)	0	9
Gallons (000s) of unbilled-unmetered (including unmetered flushing, fire protection)	15,024	_ 10
Subtotal: Unbilled Authorized Consumption	15,024	_ 11
Total Water Loss	370,769	_ 12
Gallons (000s) estimated due to unauthorized consumption (includes theft) default option	1000	_ 14
Gallons (000s) estimated due to data and billing errors	9584	_ 15
Gallons (000s) estimated due to customer meter under-registration	2,000	_ 16
Subtotal Apparent Losses	12,584	_ 17
Gallons (000s) estimated due to reported leakage (mains, services, hydrants, overflows)	25,944	_ 18
Gallons (000s) estimated due to unreported and background leakage	332,241	 19
Subtotal Real Losses (leakage)	358,185	20
Non-Revenue Water as percentage of net water supplied	10%	21
Total Water Loss as percentage of net water supplied	10%	22
OTHER STATISTICS		23
Maximum gallons (000s) pumped by all methods in any one day during reporting year	17,207	24
Date of maximum	07/26/2021	25
Cause of maximum		26
Seasonal demand / usage increase		27
Minimum gallons (000s) pumped by all methods in any one day during reporting year	6,977	28
Date of minimum	12/25/2021	29
Total KWH used by the utility (including pumping, treatment facilities and other utility operations)	6,374,900	30
If water is purchased:		31
Vendor Name		32
Point of Delivery		33
Source of purchased water		34
Vendor Name (2)		35
Point of Delivery (2)		36
Source of purchased water (2)		37
Vendor Name (3)		38
Point of Delivery (3)		39
Source of purchased water (3)		40
Number of main breaks repaired this year	27	41
Number of service breaks repaired this year	20	42_
Does the utility have an asset management plan?	Yes	_ 43_

Sources of Water Supply - Well Information

- Enter characteristics for each of the utility of functional wells (regardless of whether it is the service-the not). g
- Do not include abandoned wells on this schedule. g

Year Ended: December 31, 2021

- g All abandoned wells should be retired from the plant accounts and no longer listed in the utility annual report.
- Abandoned wells should be permanently filled and sealed per Wisconsin Administrative codes Chapters NR811 and NR812.

--- THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY---

Item 5.

Date Printed: 4/28/2022 3:42:40 PM

Item 5.

Sources of Water Supply - Intake Information

Description (a)	Distance From Shore (feet) (b)	Depth Below Surface (feet) (c)	Diameter (inches) (d)	
LAKE MICHIGAN 1	2,100	30	36	1
LAKE MICHIGAN 2	5,000	46	30	2

PSCW Annual Re

Year Ended: December 31, 2021

Page 1 of Schedule W-18

Pumping & Power Equipment

				Pump				Pump Motor or Standby Engine				
Identification (a)	Location (b)	DNR Well Id (c)	Primary Purpose (d)	Primary Destinatio n (e)	Year Installed (f)	Type (g)	Actual Capacity (gpm) (h)	Year Installed (i)	Year Actual Capacity Determined (j)	Type (k)	Horse- power (I)	
EE #1	4200 COUNTY RD OK		Booster	Distribution	2008	Centrifugal	350	2008	350	Electric	20	1
ERIE #1	4024 ERIE AVE		Booster	Distribution	2007	Centrifugal	4,200	2007	4000	Electric	200	2
ERIE #2	4024 ERIE AVE		Booster	Distribution	2007	Centrifugal	4,200	2007	4000	Electric	200	3
ERIE #3	4024 ERIE AVE		Booster	Distribution	2007	Centrifugal	4,200	2007	4000	Electric	200	4
ERIE GENERATOR	4024 ERIE AVE		Standby	Distribution	2007	Other	8,400	2007	8400	Natural Gas	500	5
GEORGIA #3	2935 GEORGIA AVE		Booster	Distribution	1971	Vertical Turbine	1,040	1971	1000	Electric	30	6
GEORGIA #4	2935 GEORGIA		Booster	Distribution	2000	Centrifugal	2,600	2008	2400	Electric	125	7
GEORGIA #5	2935 GEORGIA AVE		Booster	Distribution	2008	Centrifugal	5,000	2008	4800	Electric	200	8
GEORGIA #6	2935 GEORGIA AVE		Booster	Distribution	2019	Centrifugal	5,000	2019	4800	Electric	150	9
GEORGIA GENERATOR	2935 GEORGIA AVE		Standby	Distribution	2019	Other	5,000	2019	5000	Natural Gas	636	10
HIGH LIFT #1	72A PARK AVE HIGH LIFT		Primary	Distribution	1990	Centrifugal	10,069	1990	9999	Electric	700	11
HIGH LIFT #2	72A PARK AVE		Primary	Distribution	1937	Centrifugal	6,380	2005	5486	Electric	400	12
HIGH LIFT #3	72A PARK AVE HIGH LIFT		Primary	Distribution	1951	Centrifugal	6,800	2013	6180	Electric	350	13
HIGH LIFT #3 GAS	72A PARK AVE HIGH LIFT		Standby	Distribution	1951	Centrifugal	6,800	1990	6180	Natural Gas	400	14
HIGH LIFT #4	72A PARK AVE HIGH LIFT		Primary	Distribution	1990	Centrifugal	10,069	2004	9999	Electric	700	15
HIGH LIFT #4 GAS	72A PARK AVE		Standby	Distribution	1990	Centrifugal	10,069	1990	9999	Natural Gas	700	16
HIGH LIFT #5	72A PARK AVE HIGH LIFT		Primary	Distribution	1972	Centrifugal	10,000	2003	8900	Electric	700	17
LOW LIFT #6	72A PARK AVE LOW LIFT		Primary	Treatment	1980	Centrifugal	5,556	1992	5000	Electric	150	18
LOW LIFT #7	72A PARK AVE LOW LIFT		Standby	Treatment	1931	Centrifugal	8,400	1991	8000	Natural Gas	200	19
LOW LIFT #9	72A PARK AVE LOW LIFT		Primary	Treatment	1959	Centrifugal	9,000	2004	8700	Electric	150	20
LOWLIFT #8	72A PARK AVE LOW LIFT		Primary	Treatment	1991	Centrifugal	13,200	1991	9999	Electric	200	90

Item 5.

Page 2 of Schedule W-18

Pumping & Power Equipment

				Pump				Pump Motor or Standby Engine				
Identification (a)	Location (b)	DNR Well Id (c)	Primary Purpose (d)	Primary Destinatio n (e)	Year Installed (f)	Type (g)	Actual Capacity (gpm) (h)	Year Installed (i)	Year Actual Capacity Determined (j)	Type (k)	Horse- power (I)	
PLANT GENERATOR	72A PARK AVE		Standby	Treatment	1991	Other	9,000	1991	9000	Natural Gas	375	22
WASH PUMP #10	72A PARK AVE WASH PUMP		Primary	Treatment	1959	Centrifugal	5,200	1959	5200	Electric	100	23
WASH PUMP 2 #11	72A PARK AVE WASH PUMP		Standby	Treatment	2013	Centrifugal	8,000	2013	8000	Electric	200	24
WILGUS #1	3169 WILGUS AVE		Booster	Distribution	1986	Centrifugal	250	1986	250	Electric	7	25
WILGUS #2	3169 WILGUS AVE		Booster	Distribution	1986	Centrifugal	650	2006	250	Electric	20	26
WILGUS #2 GAS	3169 WILGUS AVE		Standby	Distribution	1986	Centrifugal	650	2011	250	Natural Gas	30	27
WILGUS #3	3169 WILGUS AVE		Booster	Distribution	1986	Centrifugal	1,500	2011	650	Electric	60	28

Date Printed: 4/28/2022 3:42:41 PM PSCW Annual Report

Reservoirs, Standpipes and Elevated Tanks

Enter elevation difference between highest water level in Standpipe or Elevated Tank, (or Reservoir only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Facility Name (a)	Facility ID Site Code (b)	Year Constructed (c)	Type (d)	Primary Material (e)	Elevation Difference in Feet (f)	Total Capacity In Gallons (g)	
EE TOWER	1	1989	Elevated Tank	Steel	146	500,000	1
ERIE - NORTH	4	2007	Reservoir	Concrete	60	3,000,000	2
ERIE - SOUTH	5	2007	Reservoir	Concrete	60	3,000,000	3
GEORGIA AVE STANDPIPE	2	1959	Standpipe	Steel	104	2,000,000	4
Horizon Drive Tower	6	2019	Elevated Tank	Steel	120	600,000	5
TAYLOR	3	1933	Elevated Tank	Steel	54	4,000,000	6

Page 1 of Schedule W-20

Water Treatment Plant

- g Provide a generic description for (a). Do not give specific address of location.
- g Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
- g Please identity the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Additional Treatment (e)	Fluoridated (f)	Point of Application (g)	Notes (h)	
EE TOWER	1989	500000	x Ultraviolet Light x Liquid Chlorine _ Gas Chlorine _ Ozone _ Other _ None	x Flocculation/Sedimentation x Sand Filtraton Activated Carbon Filtration Membrane Filtration Ion Exchange Iron/Manganese Nitrate Removal Radium Removal Corrosion Other	Yes	CENTRAL FACILITIES		1
ERIE AVE TWIN TANKS	2007	6000000	x Ultraviolet Light x Liquid Chlorine _ Gas Chlorine _ Ozone _ Other _ None	x Flocculation/Sedimentation x Sand Filtraton _ Activated Carbon Filtration _ Membrane Filtration _ Ion Exchange _ Iron/Manganese _ Nitrate Removal _ Radium Removal _ Corrosion _ Other	Yes	CENTRAL FACILITIES		2
GEORGIA AVE STANDPIPE	1959	2000000	x Ultraviolet Light x Liquid Chlorine _ Gas Chlorine _ Ozone _ Other _ None	x Flocculation/Sedimentation x Sand Filtraton _ Activated Carbon Filtration _ Membrane Filtration _ Ion Exchange _ Iron/Manganese _ Nitrate Removal _ Radium Removal _ Corrosion _ Other	Yes	CENTRAL FACILITIES		3
HORIZON TOWER	2019	600000	x Ultraviolet Light x Liquid Chlorine _ Gas Chlorine _ Ozone _ Other _ None	x Flocculation/Sedimentation x Sand Filtraton _ Activated Carbon Filtration _ Membrane Filtration _ Ion Exchange _ Iron/Manganese _ Nitrate Removal _ Radium Removal _ Corrosion _ Other	Yes	CENTRAL FACILITIES		93

Date Printed: 4/28/2022 3:42:43 PM

Utility No. 5370 - Sheboygan Water Utility

Item 5.

Page 2 of Schedule W-20

Water Treatment Plant

g Provide a generic description for (a). Do not give specific address of location.

Year Ended: December 31, 2021

- g Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
- g Please identity the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Additional Treatment (e)	Fluoridated (f)	Point of Application (g)	Notes (h)	
TAYLOR	1933	4000000	x Ultraviolet Light x Liquid Chlorine _ Gas Chlorine _ Ozone _ Other _ None	x Flocculation/Sedimentation x Sand Filtraton _ Activated Carbon Filtration _ Membrane Filtration _ Ion Exchange _ Iron/Manganese _ Nitrate Removal _ Radium Removal _ Corrosion _ Other	Yes	CENTRAL FACILITIES		5

94

Date Printed: 4/28/2022 3:42:43 PM PSCW Annual Report

Water Mains

- g Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- g Explain all reported adjustments as a schedule footnote.
- g For main additions reported in column (e), as a schedule footnote:

Explain how the additions were funded.

Also report the amount assessed and the feet of main recorded under this method.

If installed by a developer, explain the basis of recording the cost of the additions, the total amount, and the feet of main recorded under this method.

g Report all pipe larger than Ï GÁn diameter in the Ï GÁcategory.

				ı	Number of Feet			
Pipe Material (a)	Main Function (b)	Diameter (inches) (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
Other Metal	Distribution	1	204				204	1
Other Metal	Distribution	1 1/4	388				388	2
Other Metal	Distribution	1 1/2	185				185	3
Other Plastic	Distribution	2	85				85	4
Other Metal	Distribution	3	250				250	5
Other Metal	Distribution	4	24,679		86		24,593	6
PVC	Distribution	4	58	19			77	7
Other Metal	Distribution	6	444,486	155	3,122		441,519	8
PVC	Distribution	6	242				242	9
Other Metal	Distribution	8	172,305		24		172,281	10
PVC	Distribution	8	1,291	192			1,483	11
Other Metal	Distribution	10	38,628		113		38,515	12
PVC	Distribution	10		28		-	28	13
Other Metal	Distribution	12	216,902	14	141		216,775	14
PVC	Distribution	12	8,295	3,115			11,410	15
Other Metal	Distribution	14	5,639				5,639	16
Other Metal	Distribution	16	77,049				77,049	17
PVC	Distribution	16	44			-	44	18
Other Metal	Distribution	18	3,128				3,128	19
Concrete	Transmission	20	3,430				3,430	20
Other Metal	Distribution	20	29,069				29,069	21
Other Metal	Distribution	24	5,389				5,389	22
Other Metal	Transmission	24	22,216				22,216	23
Other Metal	Distribution	30	9,772				9,772	24
Other Metal	Transmission	30	12,605				12,605	25
Other Metal	Transmission	36	678				678	26
Total Within Municipality			1,077,017	3,523	3,486		1,077,054	27
Other Metal	Distribution	6	210				210	28
Other Metal	Distribution	8	3,552				3,552	29
Other Metal	Distribution	12	10,471				10,471	30
Other Metal	Distribution	16	2,833				2,833	31
PVC	Distribution	20	976				976	32
Other Metal	Transmission	30	680				680	33
Total Outside Municipality			18,722				18,722	34

Date Printed: 4/28/2022 3:42:44 PM

Water Mains

- g Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- g Explain all reported adjustments as a schedule footnote.
- g For main additions reported in column (e), as a schedule footnote:

Explain how the additions were funded.

Also report the amount assessed and the feet of main recorded under this method.

If installed by a developer, explain the basis of recording the cost of the additions, the total amount, and the feet of main recorded under this method.

g Report all pipe larger than Ï GHÁn diameter in the Ï GHÁcategory.

Pipe Material (a)	Main Function (b)	Diameter (inches) (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
Total Utility			1,095,739	3,523	3,486		1,095,776	35

Water Mains

- Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- Explain all reported adjustments as a schedule footnote. g
- For main additions reported in column (e), as a schedule footnote:

Explain how the additions were funded.

Also report the amount assessed and the feet of main recorded under this method.

If installed by a developer, explain the basis of recording the cost of the additions, the total amount, and the feet of main recorded under this method.

Report all pipe larger than I GAn diameter in the I GAcategory.

Water Mains (Page W-21)

Added During Year total is greater than zero, please explain financing following the criteria listed in the schedule headnotes.

Water mains added during 2021 were financed by regular water revenues; new properties within city limits are assessed on street frontage at the rate stated in municipal code; properties outside city limits are assessed on street frontage at the rate stated in municipal code and deferred to the city for payment.

General Footnote

The Sheboygan Water Utility continues to update water main records into an electronic database using mapping software and systems. The use of mapping tools has enabled the utility to more accurately account for water main in the distribution system. Adjustments, if any, are the result of continued work on this project.

Date Printed: 4/28/2022 3:42:44 PM **PSCW Annual Re**

Utility-Owned Water Service Lines

- g The utility's service line is the pipe from the main to and through the curb stop.
- g Explain all reported adjustments as a schedule footnote.
- g Report in column (h) the number of utility-owned service lines included in columns (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- g For service lines added during the year in column (d), as a schedule footnote:

Explain how the additions were financed.

If assessed against property owners, explain the basis of the assessments.

If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of service lines recorded under this method.

If any were financed by application of Cz-1, provide the total amount recorded and the number of service lines recorded under this method.

g Report service lines separately by diameter and pipe materials.

Pipe Material (a)	Diameter (inches) (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	NOT in Use at End of Year (h)	
Ductile Iron, Lined (late 1960's to present)	0.500	6			4	10		1
Galvanized	0.500	542		1	(26)	515		2
Lead	0.500	22			13	35		3
Copper	0.500	400			165	565		4
Other Plastic	0.500	76			35	111		5
Unlined Cast Iron (pre-early 1950's)	0.500	30			13	43		6
PVC	0.500				4	4		7
Unknown - May Contain Lead	0.500	1,958			(158)	1,800		8
Ductile Iron, Lined (late 1960's to present)	0.625	2			1	3		9
Galvanized	0.625	1			8	9		10
Lead	0.625	4,477		83	41	4,435		11
Copper	0.625				50	50		12
Other Plastic	0.625				38	38		13
Unknown - May Contain Lead	0.625	114			2	116		14
Ductile Iron, Lined (late 1960's to present)	0.750	22			25	47		15
Copper	0.750	6,623			86	6,709		16
Other Plastic	0.750	75		_	7	82		17
Unlined Cast Iron (pre-early 1950's)	0.750	10				10		18
Unknown - May Contain Lead	0.750	2,229			(174)	2,055		19
Ductile Iron, Lined (late 1960's to present)	1.000	14				14		20
Copper	1.000	1,660	4	_	(12)	1,652		21
Other Plastic	1.000	130	80		(104)	106		22
Unlined Cast Iron (pre-early 1950's)	1.000	4			1	5		23
Unknown - May Contain Lead	1.000	193		_	(18)	175		24
Ductile Iron, Lined (late 1960's to present)	1.250	1			(1)	0		25
Ductile Iron, Lined (late 1960's to present)	1.500	13			(1)	12		26
Other Plastic	1.500	116				116		27
Unknown - May Contain Lead	1.500	5			(4)	1		28

Date Printed: 4/28/2022 3:42:45 PM

Utility-Owned Water Service Lines

- g The utility's service line is the pipe from the main to and through the curb stop.
- g Explain all reported adjustments as a schedule footnote.
- g Report in column (h) the number of utility-owned service lines included in columns (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- g For service lines added during the year in column (d), as a schedule footnote:

Explain how the additions were financed.

If assessed against property owners, explain the basis of the assessments.

If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of service lines recorded under this method.

If any were financed by application of Cz-1, provide the total amount recorded and the number of service lines recorded under this method.

g Report service lines separately by diameter and pipe materials.

Utility Total		19,062	84	84	(89)	18,973	
Unlined Cast Iron (pre-early 1950's)	30.000	1				1	
Unlined Cast Iron (pre-early 1950's)	12.000	4				4	
Copper	12.000	1				1	
Unlined Cast Iron (pre-early 1950's)	10.000	4				4	
Ductile Iron, Lined (late 1960's to present)	10.000	1				1	
PVC	8.000	9				9	
Unlined Cast Iron (pre-early 1950's)	8.000	25			1	26	
Ductile Iron, Lined (late 1960's to present)	8.000	64			(13)	51	
Unknown - Does Not Contain Lead	6.000	32			(4)	28	
PVC	6.000	2				2	
Unlined Cast Iron (pre-early 1950's)	6.000	19				19	
Ductile Iron, Lined (late 1960's to present)	6.000	32			(9)	23	
Unknown - Does Not Contain Lead	4.000	10			(6)	4	
Unlined Cast Iron (pre-early 1950's)	4.000	33			(7)	26	
Ductile Iron, Lined (late 1960's to present)	4.000	29			(11)	18	
Unknown - May Contain Lead	3.000	5			(5)	0	3
PVC	3.000	3			(2)	1	3
Lined Cast Iron (mide-1950's to early 1970)	3.000	3				3	3
Ductile Iron, Lined (late 1960's to present)	3.000	5			(3)	2	
Ductile Iron, Lined (late 1960's to present)	2.500	1				1	3
Unknown - May Contain Lead	2.000	37			(24)	13	3
Unlined Cast Iron (pre-early 1950's)	2.000	2				2	3
Other Plastic	2.000	4			(1)	3	3
Copper	2.000	1			(1)	0	
Ductile Iron, Lined (late 1960's to present)	2.000	12			1	13	2

Date Printed: 4/28/2022 3:42:45 PM

Utility-Owned Water Service Lines

- The utility's service line is the pipe from the main to and through the curb stop.
- Explain all reported adjustments as a schedule footnote. g
- Report in column (h) the number of utility-owned service lines included in columns (g) which are temporarily shut off at the curb box q or otherwise not in use at end of year.
- For service lines added during the year in column (d), as a schedule footnote:

Explain how the additions were financed.

If assessed against property owners, explain the basis of the assessments.

If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of service lines recorded under this method.

If any were financed by application of Cz-1, provide the total amount recorded and the number of service lines recorded under this method.

Report service lines separately by diameter and pipe materials.

Utility-Owned Water Service Lines (Page W-22)

Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 345) are zero, please explain.

The Sheboygan Water Utility does not own any portion of water service lines in the City of Sheboygan. Water service lines from the water main to the meter setting are owned by property owners. Water service lines are not recorded as plant or assets on the utility's financial

Additions are greater than zero, please explain financing by following criteria listed in the schedule headnotes.

Lead water service lines added in 2021 from the water main to the curb stop were financed by Sheboygan Water Utility Lead Water Service Replacement Program using a combination of 50% grant up to \$2,500 and zero interest loans. The amount remaining after the grant may also be paid in full, or in part, by the property owner.

Adjustments are nonzero for one or more accounts, please explain.

The Sheboygan Water Utility does not own any portion of water service lines. Utility staff are working to identify water service line material and diameter. Adjustments are the result of on-going research and updating utility records as materials and/or diameter are identified through various methods.

General Footnote

Water service laterals counted for this report were obtained using utility records, plumber's records, and electronic databases. Because the utility does not own any portion of the lateral, there are a number of them where the material and/or diameter are unknown at this time. As of the date of this report, unknown total 4,209.

Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 345) are zero, please explain.

The Sheboygan Water Utility does not own any portion of water service lines in the City of Sheboygan. Water service lines from the water main to the meter setting are owned by property owners. Water service lines are not recorded as plant or assets on the utility's financial statements.

Total Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

All functioning and active water service lines were in use at year end.

Date Printed: 4/28/2022 3:42:45 PM **PSCW Annual R** 100

Meters

- g Include in Columns (b-f) meters in stock as well as those in service.
- g Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- g Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- Totals by size in Column (f) should equal same size totals in Column (s).
- g Explain all reported adjustments as schedule footnote.
- g Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Classification of All Meters at End of Year by Customers

(b) Size of Meter	(First of Year	ට Added During Year	© Retired During Year	Adjust. Increase or Decrease	(J) End of Year	© Tested During Year	ت Residential	() Commercial	(j. Industrial	(a) Public Authority	Multifamily Residential	(3) Irrigation	(c) Wholesale	(G) Inter-Departmental	(d) Utility Use	த் Additional Meters	(J. In Stock	(s) Total		
3/4	18,853	1,104	851	30	19,136	734	17,044	902	57	17	109					47	960	19,136		1
1	383	20	1		402	7	54	225	27	28	37					9	22	402	-	2
1 1/2	242		1		241	21	5	83	14	27	79					7	26	241	*	3
2	237		3		234	50		74	32	38	55					9	26	234	*	4
3	55	10	7		58	26		20	7	10	16						5	58	*	5
4	20		0		20	8		3	9	2	1						5	20	*	6
6	8		0		8	7			7				1					8	*	7
8	5		0		5	4			3				1				1	5	*	8
10	2		0		2	2							2					2	_	9
Total	19,805	1,134	863	30	20,106	859	17,103	1,307	156	122	297		4			72	1,045	20,106	-	10

Date Printed: 4/28/2022 3:42:47 PM PSCW Annual Report

Year Ended: December 31, 2021 Utility No. 5370 - Sheboygan Water Utility Page 2 of Sche Item 5.

Meters

- g Include in Columns (b-f) meters in stock as well as those in service.
- g Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- g Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- g Totals by size in Column (f) should equal same size totals in Column (s).
- g Explain all reported adjustments as schedule footnote.
- g Do not include station meters in the meter inventory used to complete these tables.

1. Indicate your residential meter replacement schedule:

Meters tested once every 10 years and replaced as needed

X All meters replaced within 20 years of installation

Other schedule as approved by PSC

2. Indicate the method(s) used to read customer meters

- **X** Manually inside the premises or remote register (# of meter: 860)
- X Automatic meter reading (AMR), drive or walk by technology, wand or touchpad (# of meter: 18201)

Advanced Metering Infrastructure (AMI) - fixed network

Other

102

Date Printed: 4/28/2022 3:42:47 PM PSCW Annual Report

Year Ended: December 31, 2021 Utility No. 5370 - Sheboygan Water Utility Page 3 of Sche Item 5.

Meters

- g Include in Columns (b-f) meters in stock as well as those in service.
- q Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- g Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- q Totals by size in Column (f) should equal same size totals in Column (s).
- g Explain all reported adjustments as schedule footnote.
- g Do not include station meters in the meter inventory used to complete these tables.

Meters (Page W-23)

Adjustments are nonzero for one or more meter sizes, please explain.

All adjustments are reclassifications made by the Utility to correct previously reported meter counts and/or inventory counts.

Wisconsin Administrative Code requires that meters 1 1/2 and 2 inches be tested or replaced every 4 years. You did not meet these requirements. Please explain your program for testing and replacing meters.

Remaining untested meters are less than 4 years old or were tested within the prior 4 year period.

Wisconsin Administrative Code requires that meters 3 and 4 inches be tested or replaced every 2 years. You did not meet these requirements. Please explain your program for testing and replacing meters.

Remaining untested meters are less than 2 years old or were tested within the prior 2 year period.

Wisconsin Administrative Code requires that meters 6 inches and larger be tested or replaced every year. You did not meet these requirements. Please explain your program for testing and replacing meters.

One I + Maneter remains new and in inventory. One I + Maneter was not tested due to meter setting repairs needed. Will be tested in 2022.

103

Date Printed: 4/28/2022 3:42:47 PM PSCW Annual Report

Hydrants and Distribution System Valves

Distinguish between fire and flushing hydrants by lead size. g

Year Ended: December 31, 2021

Fire hydrants normally have a lead size of 6 inches or greater.

Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.

- g Explain all reported adjustments in the schedule footnotes.
- g Report fire hydrants as within or outside the municipal boundaries.
- g Number of hydrants operated during year means: opened and water withdrawn.
- Number of distribution valves operated during year means: fully opened and closed (exercised).

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire - Outside Municipality	47				47	1
Fire - Within Municipality	2,022	30	21		2,031	2
Total Fire Hydrants	2,069	30	21	0	2,078	3
Flushing Hydrants	0				0	4

NR810.13(2)(a) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

> Number of Hydrants operated during year 1,071 Number of Distribution System Valves end of year 3,294 Number of Distribution Valves operated during Year 668

Date Printed: 4/28/2022 3:42:49 PM **PSCW Annual R**

List of All Station and Wholesale Meters

- Definition of Station Meter is any meter in service not used to measure customer consumption. g
- Definition of Wholesale Meter is any meter used to measure sales to other utilities. g
- Retail customer meters should not be included in this inventory.

Purpose (a)	Meter Size (inches) (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)		
Station Meter	>= 24-inch	High Lift (east)	Magnetic	11/03/2020	_	1
Station Meter	>= 24-inch	High Lift (west)	Magnetic	11/03/2020		2
Station Meter	>= 24-inch	Low Lift (east/west)	Magnetic	11/03/2020	_	3
Station Meter	>= 24-inch	Low Lift (south)	Magnetic	11/03/2020	_	4
Wholesale Meter	6	Kohler South 3925 Washington	Turbine	12/09/2021	_	5
Wholesale Meter	8	Kohler 3400 Union Ave	Turbine	04/14/2022	*	6
Wholesale Meter	10	Kohler North 3207 Erie Ave	Magnetic	12/13/2021		7
Wholesale Meter	10	Sheboygan Falls 927 N Taylor	Turbine	12/13/2021	_	8
					_	

Date Printed: 4/28/2022 3:42:50 PM PSCW Annual R

List of All Station and Wholesale Meters

- g Definition of Station Meter is any meter in service not used to measure customer consumption.
- g Definition of Wholesale Meter is any meter used to measure sales to other utilities.
- g Retail customer meters should not be included in this inventory.

List of All Station and Wholesale Meters (Page W-26)

Wisconsin Administrative Code requires that station meters be tested for accuracy at least once every 2 years. The Utility did not meet these requirements. Please explain the Utility's program for testing and replacing meters.

All meters are in compliance. The 8" wholesale turbine meter was not able to be tested in 2021 and was tested on 4/14/22.

Date Printed: 4/28/2022 3:42:50 PM PSCW Annual R 106

Water Conservation Programs

- G List all water conservation-related expenditures for the reporting year. Include administrative costs, customer outreach and education, other program costs, and payments for rebates and other customer incentives. Do not include leak detection, other water loss program costs.
- g If the Commission has approved conservation program expenses, these should be charged to Account 186. Otherwise, these expenses are reported in Account 906 on Schedule W-05 (Account 691 for class D utilities).

Item Description (a)	Expenditures (b)	Number of Rebates (c)	Water Savings Gallons (d)	
Administrative and General Expenses				1
Program Administration	0	0	0	2
Customer Outreach & Education	0	0	0	3
Other Program Costs	0	0	0	4
Total Administrative and General Expenses	0	0	0	5
Customer Incentives				6
Residential Toilets	0	0	0	7
Multifamily/Commercial Toilets	0	0	0	8
Faucets	0	0	0	9
Showerheads	0	0	0	10
Clothes Washers	0	0	0	11
Dishwashers	0	0	0	12
Smart Irrigation Controller	0	0	0	13
Commercial Pre-Rinse Spray Valves	0	0	0	14
Cost Sharing Projects (Nonresidential Customers)	0	0	0	15
Customer Water Audits	0	0	0	16
Other Incentives	0	0	0	17
Total Customer Incentives	0	0	0	18
TOTAL CONSERVATION	0	0	0	19

Date Printed: 4/28/2022 3:42:51 PM PSCW Annual R 107

108

Water Customers Served

- g List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers or fire protection accounts.
- g Per Wisconsin state statute, a city, village, town or sanitary district owning water plant or equipment may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located %Within Muni Boundary-Á refers to those located inside the jurisdiction that owns the water utility.

Municipality (a)	Customers End of Year (b)
Kohler (Village)	1 1
Sheboygan (City) **	18,949
Sheboygan Falls (City)	1 3
Sheboygan Falls (Town)	2 4
Total - Sheboygan County	18,953 5
Total - Customers Served	18,953 6
Total - Outside Muni Boundary	4 7
Total - Within Muni Boundary **	18,949 8

^{** =} Within municipal boundary

Date Printed: 4/28/2022 3:42:51 PM PSCW Annual R

Privately-Owned Water Service Lines

- g The privately owned service line is the pipe from the curb stop to the meter.
- g Explain all reported adjustments in columns(f) as a schedule footnote.
- g Report in column (h) the number of privately-owned service lines included in columns (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- g Separate reporting of service lines by diameter and pipe material.

Pipe Material (a)	Diameter (inches) (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)		End of Year (g)	Customer Owned Service Laterals Not in Use at End of Year (i)	Replaced During Year Using Financial Assistance from Utility (h)	
Galvanized	0.500	749		1	(2)	746			1
Lead	0.500	334			43	377			2
Copper	0.500	385			205	590			3
Other Plastic	0.500	37			35	72			4
Unknown - May Contain Lead	0.500	1,432			(218)	1,214			5
Galvanized	0.625	1			3	4			6
Lead	0.625	4,688		71	102	4,719			7
Copper	0.625	1			49	50			8
Other Plastic	0.625				46	46			9
Unknown - May Contain Lead	0.625	122			(90)	32			10
Galvanized	0.750	26			8	34			11
Lead	0.750	323		1	25	347			12
Copper	0.750	6,723			439	7,162			13
Other Plastic	0.750	140			13	153			14
Unknown - May Contain Lead	0.750	2,086			(539)	1,547			15
Copper	1.000	1,185	3		(1)	1,187			16
Other Plastic	1.000	152	70		(84)	138			17
Unknown - May Contain Lead	1.000	192			(11)	181			18
Unknown - May Contain Lead	1.250	1			(1)	0			19
Other Plastic	1.500	107			(3)	104			20
Unknown - May Contain Lead	1.500	23			(4)	19			21
Galvanized	2.000	1			(1)	0			22
Copper	2.000	1			1	2			23
Other Plastic	2.000	1			2	3			24
Unknown - May Contain Lead	2.000	53			(32)	21			25
Ductile Iron, Lined (late 1960's to present)	2.500	1			(1)	0			26
Unknown - May Contain Lead	3.000	3			2	5			27
Unknown - Does Not Contain Lead	4.000	93			(45)	48			28
Other Plastic	6.000	1			(1)	0			29
Unknown - Does Not Contain Lead	6.000	86			(14)	72			30
Ductile Iron, Lined (late 1960's to present)	8.000	93			(8)	85			31
Copper	8.000	7			(7)	0			32
PVC	8.000	2				2			33

Date Printed: 4/28/2022 3:42:52 PM PSCW Annual R 109

Item 5.

Page 2 of Schedu

Privately-Owned Water Service Lines

- The privately owned service line is the pipe from the curb stop to the meter.
- Explain all reported adjustments in columns(f) as a schedule footnote. g
- Report in column (h) the number of privately-owned service lines included in columns (g) which are temporarily shut off at the curb g box or otherwise not in use at end of year.
- Separate reporting of service lines by diameter and pipe material.

Utility Total		19,062	73	73	(89)	18,973	39
Unlined Cast Iron (pre-early 1950's)	30.000	1				1	 38
Unlined Cast Iron (pre-early 1950's)	12.000	5				5	37
PVC	10.000	2				2	 36
Unlined Cast Iron (pre-early 1950's)	10.000	1				1	35
Ductile Iron, Lined (late 1960's to present)	10.000	4				4	 34

Date Printed: 4/28/2022 3:42:52 PM PSCW Annual R

Item 5.

Privately-Owned Water Service Lines

- The privately owned service line is the pipe from the curb stop to the meter.
- g Explain all reported adjustments in columns(f) as a schedule footnote.
- Report in column (h) the number of privately-owned service lines included in columns (g) which are temporarily shut off at the curb g box or otherwise not in use at end of year.
- Separate reporting of service lines by diameter and pipe material.

Privately-Owned Water Service Lines (Page W-29)

General Footnote

Year Ended: December 31, 2021

The Sheboygan Water Utility does not own any portion of water service laterals in the City of Sheboygan. Property owners own the full length of water service laterals from the water main to the meter setting. Replacement of water service laterals that are not lead or galvanized are paid for by the property owner. Water service laterals that are lead or galvanized are funded by Sheboygan Water Utility Lead Water Service Lateral Replacement Program through a combination of 50% grant up to \$2,500 and zero interest loans.

Utility staff are working to identify water service lateral material and diameter. Since Sheboygan Water Utility does not own any portion of the water service lateral, identification is challenging and will take several years. Adjustments are the result of on-going research and updating utility records as materials and diameter are identified through various methods.

Water service laterals counted for this report were obtained using utility records, plumber's records, and electronic databases. Because the utility does not own any portion of the lateral, there are a number of them where the material and/or diameter are unknown at this time. As of the date of this report, unknown total 3,139.

Date Printed: 4/28/2022 3:42:52 PM **PSCW Annual R**

Water Residential Customer Data E'Disconnection, Arrears, and Tax Roll

- For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
- For residential customers, include any account that includes a service being used primarily for residential living, including multifamily
- For residential arrears, include billed amounts past due and unpaid. g
- $\mathcal{Q}[| A \widehat{\mathsf{cag}} \widehat{\mathsf{A}}[| | A \widehat{\mathsf{c}} \bullet \widehat{\mathsf{c}} \{ \land \land \bullet \widehat{\mathsf{c}} \widehat{\mathsf{A}} \land \bullet \widehat{\mathsf{c}} \widehat{\mathsf{a}} \land \land \bullet \widehat{\mathsf{c}} \widehat{\mathsf{a}} \land \widehat{\mathsf{c}} \widehat{\mathsf{a}} \widehat{\mathsf{c}} \widehat{\mathsf{a}} \land \widehat{\mathsf{c}} \widehat{\mathsf{a}} \widehat{\mathsf{c}} \widehat{\mathsf{a}} \widehat{\mathsf{c}} \widehat{\mathsf{a}} \widehat{\mathsf{c}} \widehat{\mathsf{$

	Description (a)	Amount (b)
Disc	onnections	
1.	Total number of disconnection notices sent to residential customers for non-payment during the year	674
2.	Total number of residential disconnections of service performed for non-payment during the year	79
Arrea	ars	
1.	Total number of residential customers with arrears as of December 31	2,152
2.	Total dollar amount of residential customer arrears as of December 31	96,927
Tax F	Roll	
1.	Total number of residential customers with arrears placed on the tax roll	3,808
2.	Total dollar amount of residential arrears placed on the tax roll	273,398
	Footnotes	No

Date Printed: 4/28/2022 3:42:53 PM **PSCW Annual R**