

## BOARD OF WATERWORKS COMMISSIONERS AGENDA

September 18, 2023 at 3:30 PM

Water Utility Admin Office, 72 Park Avenue, Sheboygan WI

Persons with disabilities who need accommodations to attend this meeting should contact the Sheboygan Water Utility, (920) 459-3805. Persons other than commission, committee, and board members who wish to participate remotely shall provide notice to the Utility at 920-459-3805 at least 24 hours before the meeting so that the person may be provided a remote link for that purpose.

#### **OPENING OF MEETING**

Pledge of Allegiance

#### **MINUTES**

2. Approve minutes of the August 21, 2023 Board meeting

#### **REPORTS**

- 3. Financial reports and approval of vouchers
- 4. Superintendent's report including operations, construction-maintenance, customer relations/fiscal, and RWI

#### ITEMS FOR DISCUSSION AND POSSIBLE ACTION

- 5. Review 2024 proposed Utility budget and request approval of R.O. transmitting budget to Council
- 6. Request approval for replacement of UV UPS unit
- 7. Request approval for purchase of replacement caps for filters #3 and #4
- 8. Request approval for intake diving inspection/cleaning

#### **PERSONNEL**

9. Review status of LSL/Billing incumbent and future plans

#### **NEXT MEETING**

10. Next meeting will take place on: October 16, 2023

#### **ADJOURN**

11. Motion to Adjourn

## In compliance with Wisconsin's Open Meetings Law, this agenda was posted in the following locations more than 24 hours prior to the time of the meeting:

City Hall • Mead Public Library
Sheboygan County Administration Building • City's website



### **REPORT OF BILLING**

### **AUGUST 2023**

				Increase or
		<u>2023</u>	<u>2022</u>	(Decrease)
Quarterly Metered*				
(Dist III - south of Union Ave)	Residential	259,521.41	248,578.70	10,942.71
	Multi-Family	28,394.57	28,204.97	189.60
	Commercial	40,312.69	40,073.47	239.22
	Industrial	20,241.60	22,381.50	(2,139.90)
	Public	14,066.31	14,421.13	(354.82)
	Subtotal	362,536.58	353,659.77	8,876.81
* Billing for scheduled district	only for the three preceding mo	onths usage.		
Public Fire Protection		70,103.08	70,247.92	(144.84)
Monthly Metered		447,323.62	434,137.09	13,186.53
•				
Sheboygan Net		879,963.28	858,044.78	21,918.50
Sheboygan Falls		56,214.94	74,666.47	(18,451.53)
Kohler		36,845.77	41,250.05	(4,404.28)
Total		973,023.99	973,961.30	(937.31)
		•	•	• ,

Total accumulative billing for 2023 is \$6,745,760.84. An increase of \$15,971.01 from 2022 accounted for as follows:

	2023-Total Year to Date
Sheboygan	65,217.24
Sheboygan Falls	(39,320.74)
Kohler	<u>(9,925.49)</u>
	15,971.01

Total bills mailed August, 2023: 6,721

<u></u>		
27	Public	4
45	Industrial	63
333	Commercial	22
91	Multi-Family	9
6,122	Wholesale	5
	91 333 45	91 Multi-Family 333 Commercial 45 Industrial



#### **RETURN ON RATE BASE**

August 31, 2023

Add 2 YR Average	AUGUST 2023	AUGUST 2022
Utility Plant Balance	\$ 83,231,184	\$ 72,343,620
Materials and Supplies Inventory	\$ 278,690	\$ 248,524
Less 2 YR Average		
Reserve for Depreciation	\$ 26,174,024	\$ 24,734,707
Customer Adv for Const	\$ 6,521,287	\$ 4,776,564
Average Rate Base	\$ 50,814,563	\$ 43,080,873
Net Operating Income YTD	\$ 1,057,632	\$ 1,489,284
Net Operating Income As a	/	
Percent of Average Net Rate Base	 2.08%	 3.46%

Rate base is calculated using the two year average balance in the following accounts:

Utility Plant Balance - includes all capital assets less any contributed capital assets.

Materials and Supplies Inventory - includes all materials and supplies on hand and in inventory.

Reserve for Depreciation - includes depreciation on capital assets less any contributed capital assets.



### CASH RESERVE August 31, 2023

Ending balance on report for July 31, 2023	10,409,528.95			
Plus: Receipts Misc Receipts	479,194.32 9,136.67			
Direct Pay Receipts	433,291.26			
LSL Repayment	6,552.21 12,317.72			
Money Market/CDARs Investment Interest	12,317.72			
Minus:	(5.500.050.00)			
Disbursements - vendors and payroll  Bank Service Fees	(5,536,258.39)			
Health & Dental Claims/Adm Costs	(377.50) (68,692.06)			
NSF Checks & Customer Refunds	(4,728.26)			
Invoice Cloud/Paymentech Deposit Fees	(7,926.01)			
Reallocate Sewer/Garbage - payments	576.84			
Reallocate Sewer/Garbage - monthly	(450.47)			
Adjust WRS to Actual	(0.02)			
AP Overpayment Refund in Transit	(2,705.00)			
SDWL RWI Reimbursement	4,747,279.63			
Automated Credit Card Payments	(3,515.85)			
Postage	(6,294.76)			
Utility Water Payments	(6,093.72)			
Ending Balance August 31, 2023	\$ 10,460,835.56			
Note: The above amount includes:				
Bond Reserve Fund	612,359.69			
LSL Revolving Loan Fund	280,573.18			
Money Market Investment	1,017,439.37			
ARPA Money Market Restricted - RWI	1,555,810.64			
6 Month CD 3 Month CD	503,825.00 1,519,618.17			
9 Month CD	1,013,500.00			
Total	\$ 6,503,126.05			
	<u> </u>			
General Unrestricted Operating Cash	3,957,709.51			



### STATEMENT OF NET POSITION AUGUST 31, 2023 AND 2022

Access and Other Debits Hillity Dignt	Year to Date	Year to Date	Liebilities and Other Credite	Y	ear to Date	Y	ear to Date
Assets and Other Debits Utility Plant	<u>2023</u>	<u>2022</u>	<u>Liabilities and Other Credits</u> Proprietary Capital		<u>2023</u>		<u>2022</u>
Utility Plant	100,277,851	82,058,633	Capital Paid by Municipal		1,640,701		1,640,701
Depreciation- Utility Plant	29,038,315	27,434,737	Unapprop. Earned Surplus		57,960,857		57,712,820
Net Utility Plant	\$ 71,239,536	\$ 54,623,896	Total Proprietary Capital	\$	59,601,558	\$	59,353,521
Other Property and Investments			Bonds, Loans & Advances		20,922,647		11,226,674
Appropriated Funds	1,836,384	8,061,932	Total Long Term Debt	\$	20,922,647	\$	11,226,674
Bond Redemption Fund	612,360	644,320					
Net Pension Asset <sup>1</sup>	992,887	769,762	<b>Current &amp; Accrued Liabilities</b>				
Deferred Outflow - Pension & OPEB 1	2,025,204	1,402,233	Accounts Payable		886		-
Total Other Prop & Investment	\$ 5,466,835	\$ 10,878,247	Accrued Liabilities		1,453,949		907,278
			Unearned Revenue <sup>4</sup>		1,539,495		-
Current and Accrued Assets			Total Current & Accrued Liab.	\$	2,994,330	\$	907,278
Cash & Investments	8,012,842	6,728,356					
Accounts Receivable	1,753,059	1,563,039	<b>Deferred Credits</b>				
LSL Loan Receivable <sup>3</sup>	146,405	238,466	Bond Premium		144,328		177,200
Grant Receivable - Restricted <sup>2</sup>	0	83,982	Pre 2003 Depr on Contributed Assets		8,332		33,466
Materials & Supplies Inventory	292,709	264,671	Other Deferred Credits		0		0
Prepaid Expenses	18,150	24,609		\$	152,660	\$	210,666
Total Current & Accrued Assets	\$ 10,223,165	\$ 8,903,123	Operating Reserves				
			Net Pension & OPEB Liability <sup>1</sup>		190,275		357,040
Total Assets and Debits	\$ 86,929,535	\$ 74,405,266	Deferred Inflow - Pension & OPEB 1		2,402,200		1,752,555
			Accrued Vac & Sick Leave		665,865		597,533
			Total Operating Reserve	\$	3,258,340	\$	2,707,128
			Total Liab & Other Credits	\$	86,929,535	\$	74,405,266

<sup>&</sup>lt;sup>1</sup> See full audited Financial Statements for disclosures and details regarding pensions and OPEB.

<sup>&</sup>lt;sup>2</sup> Grants Receivable - Restricted pertains to the Lead Water Service Lateral Replacement Program funded by the DNR.

 $<sup>^{\</sup>rm 3}$  Receivable related to the SWU LSL loan program.

<sup>&</sup>lt;sup>4</sup>Appropriated Funds and Unearned Revenue include a total of \$9,550,000 in American Rescue Plan Act funding designated to the Raw Water Improvement project.



#### STATEMENT OF REVENUE, EXPENSES AND CHANGES IN NET POSITION

#### **AUGUST 31, 2023 AND 2022**

	2023		2022				Incr (Decr)		% Incr/Decr	
		MONTH	YTD		MONTH	YTD			YTD	YTD
Sales Revenue	\$	980,114 \$	6,482,338	\$	984,932	\$ 6,487	,209	\$	(4,870)	-0.08%
Other Water Revenue	\$	7,248 \$	39,638	\$	5,281	\$ 39	,652	\$	(14)	-0.04%
Total Operating Revenues	\$	987,362 \$	6,521,976	\$	990,214	\$ 6,526	,861	\$	(4,885)	-0.07%
Operating Expenses <sup>1</sup>		374,571	3,028,520		317,136	2,610	,430		418,090	16.02%
Maintenance Expenses <sup>2</sup>		103,647	630,450		60,107	542	,452		87,998	16.22%
Depreciation Expenses		118,421	1,073,027		130,596	1,063			9,527	0.90%
Taxes <sup>3</sup>		97,950	732,347		106,317	821	,196		(88,849)	-10.82%
Total Operating Expenses	\$	694,589 \$	5,464,343	\$		\$ 5,037		\$	426,767	8.47%
Utility Operating Income	\$	292,773 \$	1,057,633	\$	376,060			\$	(431,651)	-28.98%
Other Income & Expense										
Non-operating Grant Revenue		-	151,358		11,750	75	,732		75,625	
Non-Operating Grant Expenses		-	(151,358)		(11,750)	(75	,732)		(75,625)	
Bond Premium		2,739	21,915		3,542	21	,166		749	
Interest Earned on Investments		12,517	75,972		7,774	25	,116		50,856	
Contributions <sup>4</sup>		-	3,489,446		-	9,553	,128		(6,063,682)	
Other Expense		-	-		(16,572)	(17	,086)		17,086	
Misc Amortization		2,094	16,756		2,094	16	,756		-	
Bond Interest Expense		(89,492)	(716,532)		(25,033)	(202	,569)		(513,963)	
Change in Net Position	\$	220,632 \$	3,945,189	\$	347,866	\$ 10,885	,795	\$	(6,940,604)	

<sup>&</sup>lt;sup>1</sup> The increase in Operating Expense is due to an increase in chemical costs, water treatment filter study and salaries, distribution locating services, electricity and fuel costs, third party billing implementation, web hosting services, increase in workers comp and liability insurance premiums, credit card fees, and costs related to the 2023 rate study.

<sup>&</sup>lt;sup>2</sup> The increase in Maintenance Expense is due to maintenance of pumping structures, treatment equipment, maintenance in upper garage area, and timing of hydrant maintenance.

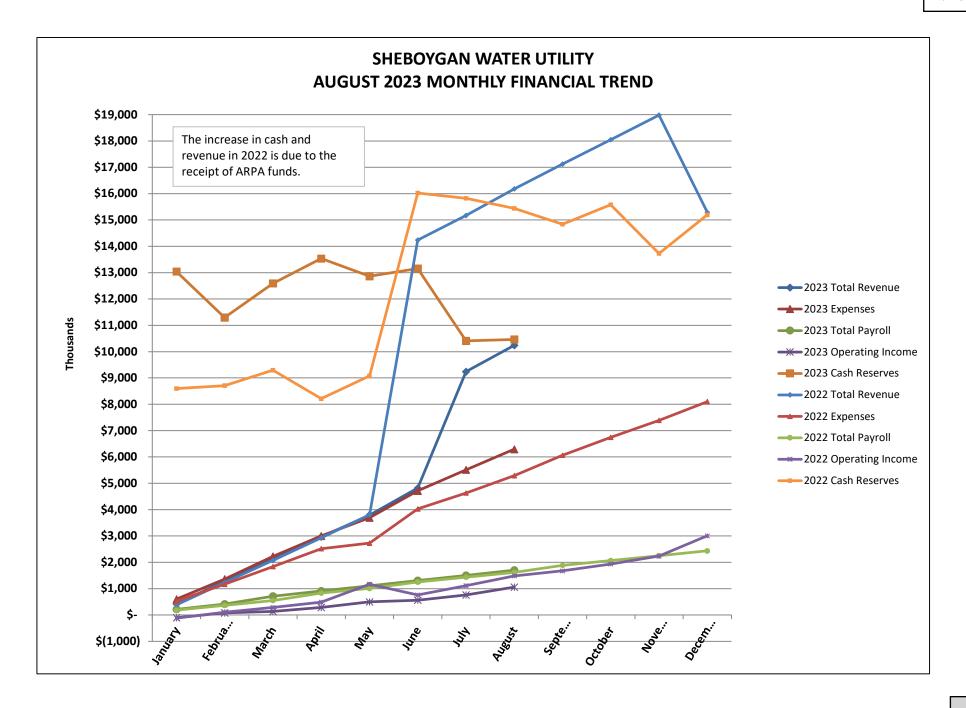
<sup>&</sup>lt;sup>3</sup> The decrease in Tax Expense is due to a decrease in the City tax rates.

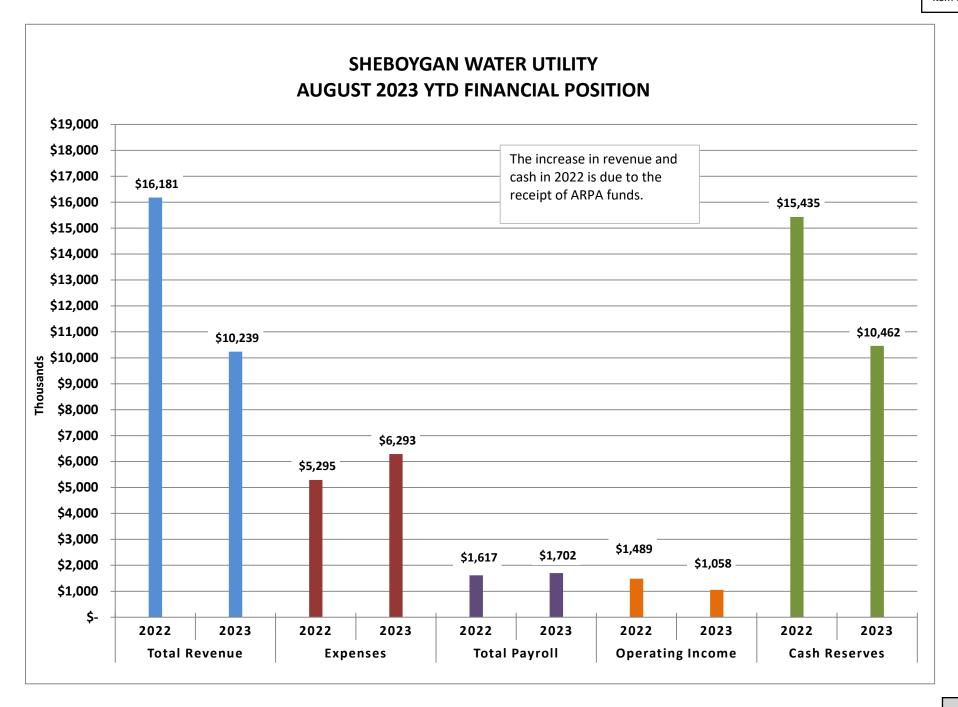
<sup>&</sup>lt;sup>4</sup> The Contributions in 2022 relate to American Rescue Plan Act funds contributed to SWU by the City of Sheboygan which was moved to Unearned Revenue at year end 2022. The Contributions in 2023 are earned revenues as ARPA funds are spent.

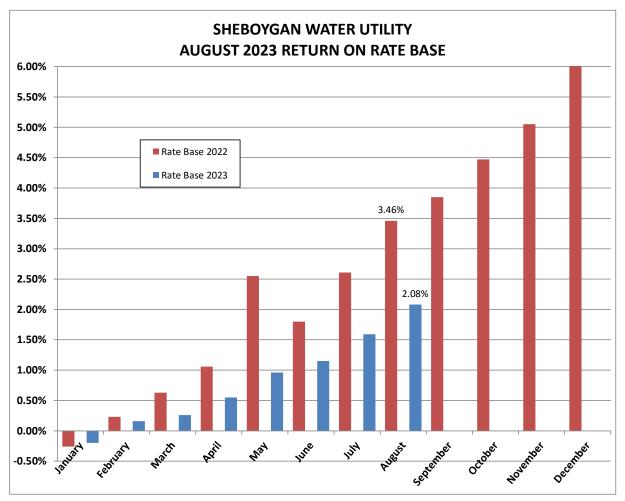


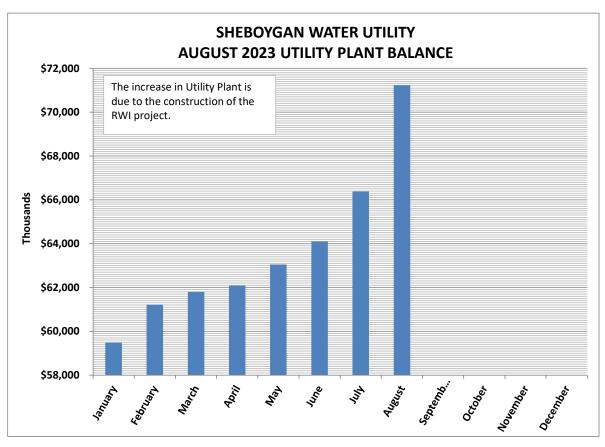
## APPROVAL OF VOUCHERS August 31, 2023

Total Of The General Vo	ouchers		\$	5,325,233.28
Gross Payroll			\$	196,311.03
Net Payroll			\$	119,472.32
	BOARD OF WATER	R COMMISSIO	NERS	1
	PRESIDENT			
	SECRETARY			
	MEMBER			
	SUPERINTENDENT			









## August 2023

#### **OPERATIONS' DEPARTMENT MONTHLY REPORT**

	HIGH	LIFT	LOW	LIFT	2023 VS 2022
PUMPAGE	2022	2023	2022	2023	HL
Total in MG	438.453	430.818	448.768	442.555	-1.74%
Daily Average (MG)	14.144	13.912	14.476	14.276	
Max. Day (MG)	16.582	15.499	16.685	15.603	2023 VS 2021
					HL
Gal/KwH	1,146	1,186	4,769	5,055	6.18%
ELECTRICAL COSTS					
	2022			2023	
A. Pumping:	KwH	\$	KwH	\$	
High Lift	379,910	\$28,484.87	358,248	\$29,872.03	
Low Lift Wash Pump 1	93,684 2,800	\$7,024.23 \$209.94	86,234 2,100	\$7,190.52 \$175.11	
wasii Fuliip i	2,000	Ψ209.94	2,100	φ175.11	
Georgia St. Bstr.	65,700	\$6,503.12	68,400	\$7,146.87	
Wilgus Ave. Bstr.	3,400	\$456.94	3,400	\$483.29	
EE Pit / Bstr.	5,535	\$712.45	5,683	\$774.85	
Erie Ave. Bstr.	16,000	\$2,429.23	16,800	\$2,718.93	\$/KwH
Sub Total	567,029	\$45,820.78	540,865	\$48,361.59	10.7%
B. Treat./Fiscal/Misc.	KwH	\$	KwH	\$	
Office & Maint. Bldg.	11,658	\$1,477.14	11,032	\$1,490.49	
Filter Plant / Pump Station / 2nd Service	49,206	\$4,200.80	56,218	\$1,490.49 \$5,218.74	
Lang Cadon / End Col vice	10,200	Ţ.,200.00	55,210	Ţ0, <u>2</u> 10.74	\$/KwH
Sub Total	60,864	\$5,677.94	67,250	\$6,709.23	6.9%
				_	
C. Distribution:	KwH	\$	KwH	\$	
Taylor Hill Tank	456	\$77.23	405	\$73.95	
Kohler Meter Pit EE Tower	1,202	\$0.00 \$172.51	1,168	\$0.00 \$177.49	
Washington (PRV) Pit	296	\$59.83	297	\$62.47	
washington (Fixv) Fix	230	ψ59.05	291	Ψ02.47	
Sub Total	1,954	\$309.57	1,870	\$313.91	\$/KwH
Total Electrical Costs	629,847	\$51,808.29	609,985	\$55,384.73	10.4%
Electrical Cost / MG		\$118.16		\$128.42	
	2022	, I		2023	
NATURAL GAS COSTS	CCF Used	Cost	CCF Used	Cost	
Production Facility	148	\$210.14	940	\$505.92	
South Basin	7	\$156.08	4	\$145.16	
Georgia St. Bstr.	25	\$38.97			
Erie Ave. Bstr.	16	\$49.75			
Wilgus Ave. Bstr.	1	\$18.85	1	\$19.54	
Office & Maint. Bldg.	388	\$510.25	313	\$188.91	\$/CCF
Total Natural Gas Costs  Natural Gas Cost / MG	585	<b>\$984.04</b> \$2.24	1,258	<b>\$859.53</b> \$1.99	-59.4%
Natural Gas Cost / MG		\$2.24		\$1.99	
	2022			2023	
CHEMICAL COSTS	Lbs. Used	Cost	Lbs. Used	Cost	
Alum	50,042	\$9,082.62	50,466	\$10,168.90	11.0%
Carbon	0	\$0.00	0	\$0.00	#DIV/0!
Chlorine	9,615	\$14,230.20	9,832	\$19,958.96	37.2%
Fluoride	2,462	\$3,422.18	2,078	\$4,200.68	45.4%
KMnO4 Cationic Polymer	281 635	\$1,024.52 \$084.25	288	\$1,051.20 \$0.00	0.1% #DIV/0!
Liquid Phosphate	5,388	\$984.25 \$8,502.26	5,250	\$0.00 \$16,059.75	#DIV/0! 93.9%
Total Chemical Costs	0,000	\$37,246.03	0,200	\$51,439.49	38.1%
Chemical Cost / MG		\$84.95		\$119.27	
	Grand Total	\$90,038.36		\$107,683.75	19.60%
	Total Cost / MG	\$205.35		\$249.68	21.58%
YTD HL 2023 vs 2022 -1.20%	YTD HL HIGH DA	VDIMDAGE	15.876	June 21, 2023	
11D FIL 2023 VS 2022 -1.20%	I I D AL AIGH DA	I FUNIFAGE	19.070	Julie 21, 2023	

11D HL 2023 VS 2022	-1.20%	TID HE HIGH DAT PUMPAGE	15.076	June 21, 2023
YTD HL 2023 vs 2021	-0.88%	YTD HL LOW DAY PUMPAGE	9.294	January 1, 2023

NOTE:

2023 Electrical costs include an Alliant Energy 8.3% rate increase approved by PSC.

	YTD HL Ave Day
2023	12.413
2022	12.474
2021	12.529

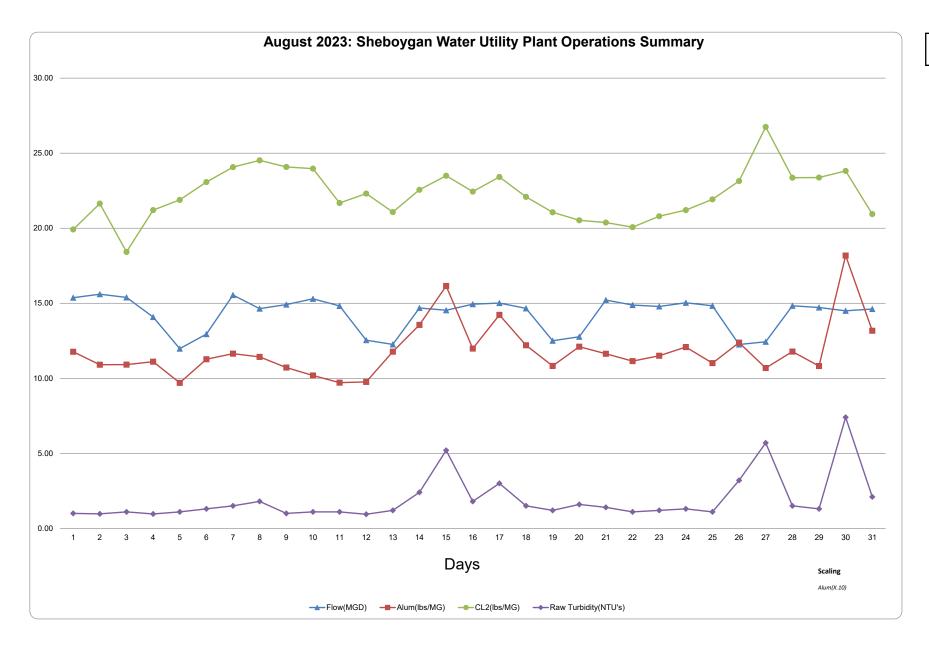
		COMI	PARATIVE SUMMAR	RY OF PLANT OPER	RATIONS		
	•					_	
			August	vs	August 2023	=	
Pumping Record	High	Lift		_	Low	Lift	
	2022	2023	Diff.		2022	2023	Diff.
Tot. Water in MG	438.453	430.818	-1.74%	Tot. Water in MG	448.768	442.555	-1.38%
Daily Average	14.144	13.912	-1.64%	Daily Average	14.476	14.276	-1.38%
Maximum Day	16.582	15.499	-6.53%	Maximum Day	16.685	15.603	-6.48%
Minimum Day	10.967	11.430	4.22%	Minimum Day	11.361	11.976	5.41%
By Natural Gas	3.037	6.228	105.07%	By Natural Gas	1.968	6.613	236.03%
Power in KWH	379,910	358,248	-5.70%	Power in KWH	93,684	86,234	-7.95%
Gals. per KWH	1,146	1,186	3.53%	Gals. per KWH	4,769	5,055	6.00%
Power \$ / KWH	\$0.07498	\$0.08338	11.21%	Power \$ / KWH			
Power \$ / MG	\$64.97	\$69.26	\$4.29	Power \$ / MG	\$15.65	\$16.25	\$0.60
Tot. Power \$/MG	\$118.51	\$128.79	\$10.28	Tot. Power \$/MG			
Treatment Chem.	Lbs. U					Cost	
Total Lbs.	2022	2023	Diff.	Total Cost	2022	2023	Diff.
Alum	50,042	50,466	0.85%	Alum	\$9,082.62	\$10,168.90	\$1,086.28
Carbon			#DIV/0!	Carbon	\$0.00	\$0.00	\$0.00
Chlorine	9,615	9,832	2.26%	Chlorine	\$14,230.20	\$19,958.96	\$5,728.76
KMnO4	281	288	2.49%	KMnO4	\$1,024.52	\$1,051.20	\$26.68
Polymer	635	0	-100.00%	Polymer	\$984.25	\$0.00	(\$984.25)
Liquid Phosphate Lb/ MG:	5,388	5,250	-2.56%	Liquid Phosphate Cost / MG:	\$8,502.26	\$16,059.75	\$7,557.49
Alum	111.5	114.0	2.26%	Alum	\$20.24	\$22.98	\$2.74
Carbon	0.0	0.0	#DIV/0!	Carbon	#DIV/0!	#DIV/0!	#DIV/0!
Chlorine	21.4	22.2	3.69%	Chlorine	\$31.71	\$45.10	\$13.39
KMnO4	0.6	0.7	3.93%	KMnO4	\$2.28	\$2.38	\$0.09
Liquid Phosphate	12.0	11.9	-1.19%	Liquid Phosphate	\$18.95	\$36.29	\$17.34
Fluoride:	2022	2023		Fluoride:	2022	2023	
Total Lbs.	2,462	2,078	-15.60%	Cost	\$3,422.18	\$4,200.68	\$778.50
mg/l applied as F	0.67	0.75	10.0070	Cost/MG	\$7.82	\$9.75	\$1.93
Av. Res. Plt. Tap	0.70	0.75		COOTIVIC	Ψ1.02	ψ0.70	Ψ1.00
7.tv. 1.co. 1 it. 14p	0.70	0.70					
Water Quality:	Ra			-	TA		
	2022	2023			2022	2023	
Turbidity	2.00	1.90		Turbidity	0.067	0.056	
pH	8.23	8.30		pH	7.69	7.67	
Alkalinity	108.1	107.2		Alkalinity	102.1	100.9	
MF (E-Coli)	2.2	0.0		Plate Count	0.00	0.00	
Temperature Wash-H20 % /LL	56.9 2.24	60.0 1.99		Colilert	0 60.1	0 63.9	
Av. Flt. Run/hrs	99.3	93.7		Temp. CI Res.	0.90	0.95	
Av. ROF / MG	1.48	1.52		Of Ites.	0.90	0.95	
-			•				
Natural Gas:		•					
	2022	2023		Γ	2022	2023	Diff.
Nat. Gas Heating	1,252		Plant & South Basin	]	\$1,213.18	(\$32.18)	(\$1,245.36)
Nat. Gas Pumping	690	1,270		<u> </u>	\$585.99	\$683.26	\$97.27
	CCF	Cost	Natural Gas Cost	Natural Gas CCF			
#3 Gas Pump	139.5	\$75.08	\$651.08				
	531.0		80.1°C0¢	944			
#4 Gas Pump #7 Gas Pump	295.0	\$285.79 \$158.77					
Electric Generator	304.0						
Pumping totals	1269.5						

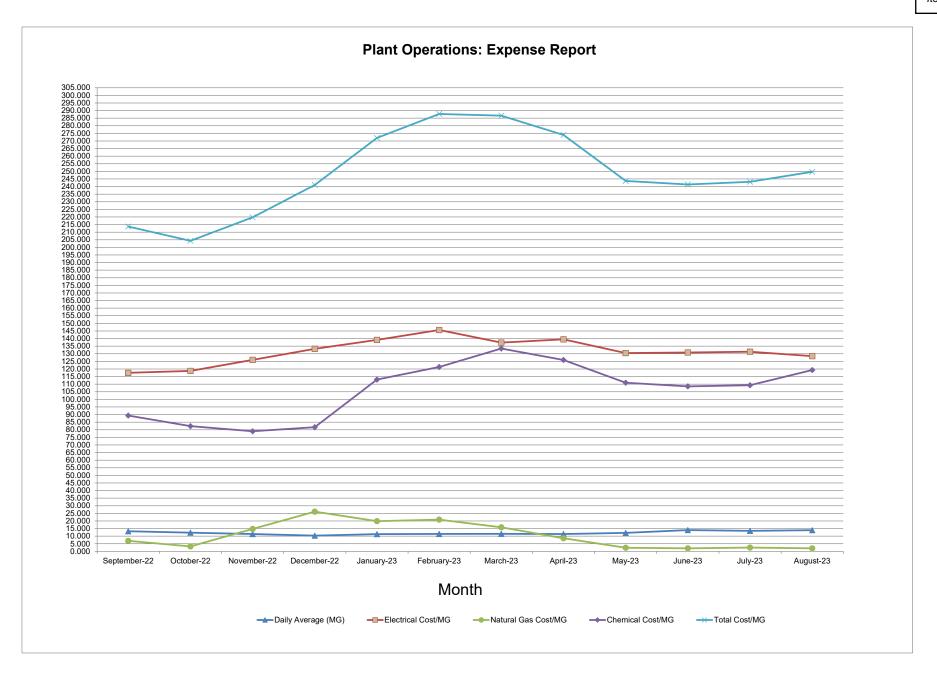
Pumping totals

\$158.77 \$163.62 **\$683.26**  August 2023

]	8/1/2023	9/1/2023				0/4/0000	0/4/0000		
<del>-</del>		0/1/2020				8/1/2023	9/1/2023		
	•	•		_		•	•	Elapsed Time:	% Run
0	0.0	0.0	. I Hour Meter	SLUDGE No	636.8	73,631.6	74,268.4	No. 6 Pump	85.6%
274,340	9,267,230	9,541,570	. 2 Mag Meter	SYSTEM No	25.98	5,798.84	5,824.82	Wash Pump Meter	3.49%
274,340	th)	to zero each month	cycle Meter (Reset t	Re	11.8	828.8	840.6	No. 7 Pump	1.6%
	·		•		0.0	59,540.3	59,540.3	No. 8 Pump	0.0%
					730.0	29,807.0	30,537.0	No. 9 Pump	98.1%
7	\$44,526.87	Bill >>>>	\$0.0833837	Power Cost	9	139	148	Wash Pump 2	1.2%
	534,000	KWH >>>	0.359191667		0.9	1,052.8	1,053.7	No. 1 Prime Pump	275
	Low L. KWH		\$42,025.36	Init. Chg.	1.4	1,132.5	1,133.9	No. 2 Prime Pump	
	F	KWILL		init. Ong.	1.4	1,132.3	1,133.9	No. 2 Filline Fullip	
	L.L. Cost \$	KWH	\$			ļ	ļ		
	High L. KWH			Kohler Pit				Watthour Meters:	Kw/Hr run
\$29,872.03	H.L. Cost \$	971	\$158.81	Horizon	2,100	1310.1	1313.1	Wash Pump 1	80.8
	-	405	\$73.95	Taylor	43,114	6122.11	6165.22	No. 9 Pump	59.1
t \$37,062.55	Total Cost	1,200	\$431.03	ALT. 72 Park	0	6837.1	6837.1	No. 8 Pump	#DIV/0!
	_	68,400	\$7,146.87	Geo. Ave.	43,120	2196.2	2350.2	No. 6 Pump	67.7
		3,400	\$483.29	Wilgus Ave.	1,198	14.559	15.557	Wash Pump 2	133.1
		5,683	\$774.85	EE Pit	70,944	9776.959	9847.903	No. 1 Pump	540.4
\$5,218.74	Plant Costs	1,168	\$177.49	EE Tower	4,579	4932.928	4937.507	No. 2 Pump	239.9
	_	297	\$62.47	Washington	43,848	853.451	897.299	No. 3 Pump	270.6
		11,032	\$1,490.49	Office	0			No. 4 Pump	#DIV/0!
		16,800	\$2,718.93	Erie Ave.	238,877	12,171.350	12,410.227	No. 5 Pump	473.2
		613,356	\$55,543.54	Total				· <u>—</u>	
		<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>		1,260	1,102.91	1,104.17	Garage (MWatt/Hrs.)	
				1	504,000	41,523	41,943	Power Co. (Step #3)	
					304,000	+1,020	41,040	Left Meter - OUTSIDE	
								Volume Used:	
				SUMMARY	95,947	45,999,606	46,075,936	Nat. Gas (Correct)	
LIFT	LOW LI	FT	HIGH LIF	, John T. T.	00,011	.0,000,000	.0,0.0,000		
2023	2022	2023	2022						
	448.768	431.287	438.453	Tot. Pump				Elapsed Time:	
14.276	14.476	13.912	14.144	Daily Ave.	15.2	1,107.5	1,122.7	Emer. Generator	
15.603	16.685	15.499	16.582	Max. Day					
1 11.976	11.361	11.430	10.967	Min. Day				Elapsed Time:	% Run
6.613	1.968	6.228	3.037	By Nat. Gas	131.3	18,130.1	18,261.3	No. 1 Pump	17.6%
86,234	93,684	358,248	379,910	Power KWH	19.09	21,043.22	21,062.31	No. 2 Pump	2.6%
5055	4769	1186	1146	Gals/KWH	162.0	2,914.1	3,076.1	No. 3 Elec. Pump	21.8%
*****	*****	\$0.08338	\$0.07498	Cost/KWH	4.5	586.5	591.0	No. 3 Nat. Gas Pump	0.6%
\$16.25	\$15.65	\$69.26	\$64.97	Cost/MG	0.0	0.00	0.00	No. 4 Elec. Pump	0.0%
*****	*****	\$128.79	\$118.51	Tot. Cost/MG	11.8	97.6	109.4	No. 4 Nat. Gas Pump	1.6%
-					504.840	25,445.450	25,950.290	No. 5. Pump	67.9%
					1.6	150.2	151.8	UV Building Generator	0.2%







### Filter Plant Maintenance Completed For August 2023

Subject	StartDate	EndDate	Description Yellow indicates days operating or running labs
Dan Covering Laboratory	1-Aug-23	1-Aug-23	Dan covering laboratory for Eric.
Indiana Ave. Samples	1-Aug-23		Collect Colilert samples for Indiana Ave. project.
Dakota Supply Group	1-Aug-23		Purchase seal tight connectors, 15 amp light switches, and tool storage items.
Vendor Update	1-Aug-23		Submit vendor and PO information for Servo Industry Company.
South Basin Exhaust Fan	1-Aug-23		Begin assembling new exhaust fan motors for south basin.
South Basin Fan Motor	1-Aug-23		Order new motor pulley after attempted removal; old pulley seized onto rotating shaft.
Garbage	2-Aug-23		Throw away plant and Georgia Ave. garbage.
Georgia Ave.	2-Aug-23		1st coat of paint on motor room floor, bypass dusk/dawn sensor in front light assembly, and water grass.
Indiana Ave. Samples	2-Aug-23		Collect Colilert samples for Indiana Ave. project.
Lead and Copper	2-Aug-23		Collect lead and copper sample.
Shipping Mill	2-Aug-23		Deliver/ship lead and copper sample.
Georgia Ave.	2-Aug-23		Return with filled hypo reagents and place additional in cabinet.
Indiana Ave., Erie, Wilgus, and Horizon	2-Aug-23		Walk grounds, inspect reagents where applicable, and collect laboratory samples.
Joshua off for Coverage	3-Aug-23	4-Aug-23	Joshua off for covering 1st shift.
Dan covering lab operations	3-Aug-23	3-Aug-23	Collected distribution samples and ran daily lab work
Dan Vacation	4-Aug-23	4-Aug-23	Dan on Vacation
Josh 1st shift for Tyler	7-Aug-23	10-Aug-23	Josh covering 1st shift operations for Tyler
garbage and cardboard	7-Aug-23		Garbage and cardboard from plant
south basin analyzers	7-Aug-23		Cleaned and flushed south basin swan chlorine analyzers
Cleaned east/west analyzers	7-Aug-23		Cleaned east and west swan chlorine analyzers
L.E.D light install rapid mix	8-Aug-23		New L.E.D light fixture installed in old rapid mix area
UV primary battery backup	8-Aug-23		UV system 3 phase battery backup cabinet troubleshooting, work order placed with customer service
Dakota supply group	8-Aug-23		Dokota supply group for new L.E.D light fixture under warranty
Plant maintenance excel sheet	8-Aug-23		Sent filter plant maintenance completed excel sheet to supervisor
Menards	9-Aug-23		Float switch for sewage pump ordered and plant maintenance items
Dakota supply group	9-Aug-23		Dropped off L.E.D light and picked up maintenance items
Georgia pump station paint	9-Aug-23		Painted pump 3 and 2nd coat on floor
Dropped off samples	9-Aug-23		Dropped off samples at shipping mill
cleaned up paint tools	9-Aug-23		Cleaned up painting equipment maintenance shop
Dan on vacation	11-Aug-23	11-Aug-23	Dan on vacation
Shipping Mill	14-Aug-23		Attempt to ship broken scanner at Shipping Mill and contact Ontech with labeling conflict.
South Basin Exhaust	14-Aug-23		Finish assembling new motors for ventilation system.
Dan Covering Laboratory	14-Aug-23	18-Aug-23	Dan covering laboratory for Eric.
Dr5000	14-Aug-23	Ĭ	Clean unit, install new bulb, and place in upstairs storage.
Ortho Feed System	14-Aug-23		Begin designing new feed, fill, and vent piping.
Ortho Bulk Tanks	14-Aug-23		Move two new orthophosphate bulk tanks into ortho feed room.
South Basin Vent	15-Aug-23		Begin installing new motor, belt, wiring, and switch on S.W. vent.
South Basin Vent	15-Aug-23		Replace belt on N.W. vent motor.
Horizon Tower	15-Aug-23		Collect sample, replace reagents, and re-stock reagent set.
Taylor Hill	15-Aug-23		Re-stock reagents.
Taylor hill alarm	16-Aug-23		Went to Taylor hill to check cold temp alarm, ordered new PLC thermostats
Collected distribution samples	16-Aug-23		Collected distribution samples
Dakota supply	16-Aug-23		Dakota supply for PLC thermostats

South Basin Ventilation	16-Aug-23		Install new S.W. motor, switch, wiring, and belt.
South Basin	16-Aug-23		Install new S.E. fan, switch, belt, and wiring.
UV Generator	17-Aug-23		Replace block heater for outside UV generator assembly.
Filter Hall Floor	18-Aug-23		Clean filter hall floor.
Front Foyer	18-Aug-23		Vacuum and mop.
South Basin Bathroom	18-Aug-23		Clean and mop south basin bathroom.
Wilgus Ave.	18-Aug-23		Check grounds and run generator.
Dan 1st shift for Mark	19-Aug-23	21-Aug-23	Dan covering 1st shift operations for Mark
Dan off for coverage	21-Aug-23	21-Aug-23	Dan off for coverage
UV Hypo Meter	21-Aug-23	21-Aug-23	Replace reagents
Joshua Operate	21-Aug-23	23-Aug-23	Joshua operating for Mark and Glen.
Dan on vacation	23-Aug-23	23-Aug-23	Dan on vacation
Gas Engines	23-Aug-23	23-Aug-23	Run pump 4, 7, and generator for economic easing.
Dakota Supply Group	24-Aug-23		Picked up tool storage kit and both temperature senders for Taylor Hill.
Plant Garbage	24-Aug-23		Throw away plant garbage and recycling.
Factory Motor Parts	24-Aug-23 24-Aug-23		Purchase two new belts for South Basin vent.
Taylor hill			
1	24-Aug-23		Light bulbs replaced in pipe vault
Erie Ave.	24-Aug-23		Check and clear hypo meter alarm.
Georgia painting	24-Aug-23		Georgia pump station painted trim area on floor
Taylor Hill	24-Aug-23		Replace both building temperature sensors.
washed plant truck	24-Aug-23		Washed plant truck
Filter #6 bypass lines	25-Aug-23		Bypassed hydraulic lines on filter #6
back up clear well sensor	25-Aug-23		Installed new back up clear well sensor
Georgia painting	25-Aug-23		Floor and trim painting at Georgia pump station
lab Tap cleaning	25-Aug-23		Cleaned and flushed lab tap turbidity meter
Maintenance shop cleanup	25-Aug-23		Cleaned up maintenance shop for clear well sensor project
Georgia pump station	28-Aug-23		Cleanup at Georgia pump station from painting project
South basin bathroom door	28-Aug-23		Fixed south basin bathroom door latch and cover plate
Maintenance Shop	28-Aug-23		Clean shop, put tools away, and replace shop supplies.
UV reference check	28-Aug-23		East reactor UV reference check
UVT analyzer desiccator	28-Aug-23		Replaced UVT analyzer desiccator
Monday Meeting	28-Aug-23		Topics include raw water improvement, coverage, SCADA upgrade, clear well sensor install, UV reference check, etc.
South basin Bathroom fan	29-Aug-23		Repaired south basin heater
Joshua Operating 1st	29-Aug-23	30-Aug-23	Joshua covering 1st for Mark; 6:30-9:00.
Furnace Thermostat	29-Aug-23		Install new thermostat on furnace by 10+11.
Run Furnaces	29-Aug-23		Run plant furnaces to check operation.
Polished south bathroom rails	29-Aug-23		Cleaned and polished south basin bathroom aluminum rails and put wax coating on.
Dakota Supply	29-Aug-23		Order new bearings for bathroom heater and east floc motors.
Trillings	29-Aug-23		Check for heater bearings.
South Basin Heater	29-Aug-23		Remove and rebuild south basin heater.
South Basin	30-Aug-23		Lubricate flocculator idlers and perform routine maintenance.
Best Buy	30-Aug-23		Purchase new printer for operation office.
Dakota Supply Group	30-Aug-23		Purchase new light for font entry.
Backwash Basin Valve	30-Aug-23		Diagnose and repair 20. drain valve; fuses blown.
Joshua on Vacation	31-Aug-23	4-Sep-23	Joshua on vacation.
Permanganate system maintenance	31-Aug-23		Removed and cleaned permanganate lines, fill tube and effluent valve in day tank room, system is operating normal again

Item 4.



## MONTHLY DISTRIBUTION DEPARTMENT REPORT August 2023

#### **Distribution System Maintenance:**

- Valve replacements ahead of city resurfacing projects.
- Hydrant replacements ahead of city resurfacing projects.
- Coordination of saw cutting with contractor on Gateway Drive.
- Valve turning within the distribution system.
- Water shutdowns for customer fire services.
- Erosion control on storm water inlets on Gateway Drive.
- Concrete service hole restoration.
- Hauled out spoils, and hauled fill back in.

#### Water Quality:

- Monitored and adjusted autoflushers in the distribution system.
- Completed weekly dead end hydrant flushing.

#### **Building/Grounds Maintenance:**

- General shop maintenance and cleaning.
- Tree and brush removal at Utility Office.
- Weed removal at water reservoir sites.

#### **Equipment Maintenance:**

Performed routine maintenance and repairs on construction equipment and vehicle fleet.

#### **Engineering:**

- Inspection work on Michigan Ave LSL project.
- Inspection work on N 15th and N 16th Street LSL project.
- Construction staking and cut sheets for Gateway Drive watermain job.
- GPS work for asset data collection for Indiana Avenue watermain project.
- Monthly map and database updates.



#### **Distribution System -- August 2023**

Street Valves and Hydrant Valves Installed (including water main projects and others)

Location	Date Installed	Size ("), Jt	Installed By	Туре
Columbus Ave. at N. 27th St. (W)	8/8/2023	6" MJ	SWU	G (vert)
N. 15th St. at Huron Ave. (S)	8/16/2023	6" MJ	SWU	G (vert)

Total Valves Installed = 2

Street Valves and Hydrant Valves Removed

Location	Installed	Abandoned	Туре
Columbus Ave. at N. 27th St. (W)	10/1/1980	8/8/2023	G
N. 15th St. at Huron Ave. (S)		8/16/2023	

Total Valves Removed = 2

Street Valves and Hydrant Valves Abandoned

I and the second	I4-11-4	Abandanad	Tymo
Location	Installed	Abandoned	Type

Total Valves Abandoned = 0

Street Valves and Hydrant Valves Maintained

|--|

Total Valves Maintained = 0

Hydrants Installed (including water main projects and others)

Location	Installed	Tr Size	Valve	Ву
Highland Terrace ~450' E. of c.l. N. 6th St. (S)	8/9/2023	7'	n	SWU
Lincoln Ave. 385' W. of c.l. N. 13th St. (N)	8/10/2023	6'6"	n	SWU

Total Hydrants Installed = 2

Hydrants Removed (including water main projects and others)

Location	Installed	Removed	Hyd Valve?
Highland Terrace ~450' E. of c.l. N. 6th St. (S)	7/4/1926	8/9/2023	n
Lincoln Ave. 385' W. of c.l. N. 13th St. (N)		8/10/2023	n

Total Hydrants Removed = 2

Hydrants Abandoned (including water main projects and others)

Location	Installed	Abandoned	Tr Size	Hyd Valve?
----------	-----------	-----------	---------	------------

Total Hydrants Abandoned = 0

Hydrants Maintained/Moved (including water main projects and others)

Location	Installed	Maintained

Total Hydrants Maintained/Moved = 0

#### Water Main Breaks

Location Date Size
--------------------



### SUMMARY

Number of feet of 4 inch water main installed	0.0	water main
Number of feet of 6 inch hydrant lead installed	0.0	
Number of feet of 6 inch water main installed	0.0	
Number of feet of 8 inch water main installed	0.0	
Number of feet of 12 inch water main installed	0.0	
Number of feet of 16 inch water main installed	0.0	
Number of feet of 20 inch water main installed	0.0	
Number of feet of 24 inch water main installed	0.0	
Number of feet of water main abandoned or removed	0.0	
Number of water main breaks repaired	0	
Number of hydrants installed	2	hydrants
Number of hydrants removed or abandoned	2	
Number of hydrants maintained or moved	0	
Number of street valves installed	2	valves
Number of hydrant valves installed	0	
Number of street valves removed or abandoned	2	
Number of hydrant valves removed or abandoned	0	
Number of valves maintained	177	
Number of water connections installed	1	





2023 Replacements



Lead Service Lines

5,743

2023 Replacements

64.5% to Target Goal

Replaced Lead Service Lines

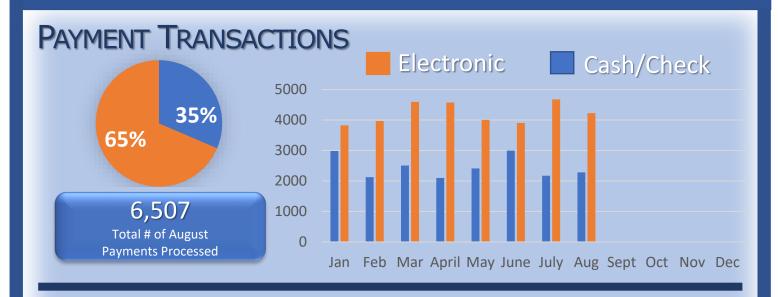
43

This Month

**Target Replacements** 

200

2023



## COLLECTIONS

District 1

\$1,058,180

Total Billed

\$295,361

Outstanding
After Due Date

1,361

Past Due Letters Mailed

127

Disconnection Letters Mailed

7

**Properties Disconnected** 

\$76,087

Outstanding At Month End

## PAYMENTS BY SOURCE

	August	August
	2022	2023
Payment Window (Cash/Check)	420	438
<b>Drop Box Payments</b>	214	153
Electronic Payments	3906	4225
Mail Payments	1787	1691
Total Payments	6327	6507

Payments Returned 23

## **UTILITY BILLS**

Mailed 5,109 **Total Paperless** 

1,254

Total Emailed Statements 3,339



AUGUST 2023

23

## **PROPERTY TRANSACTIONS**

	August	August
	2022	2023
Account Transfers (Finals)	232	202
Property Data Requests	92	91

## **PSC COMPLAINTS**

PSC Complaint(s) Filed

ACCOUNTS PAYABLE

**Invoice Items Paid** 

## CUSTOMER SERVICE



**Customer Service Email** Requests Completed



**USS Calls Answered** 



**USS Hours** On the Phone



Lead ST Calls Completed Lead ST Hours (Incoming & Outgoing)



On the Phone

## CUSTOMER ASSISTANCE PAYMENTS

Number of Payments Received:

Total Dollars: \$352.99

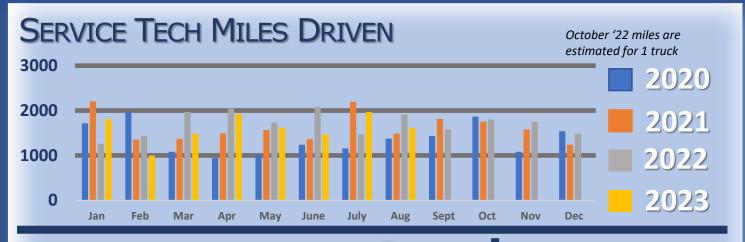
\*Payments received from Wisconsin Emergency Rental Assistance Program, LIHWAP, Salvation Army, and St. Vincent DePaul for customer benefit.

115

## LEAD SERVICE LINE REPLACEMENT LOANS



**A**UGUST 2023



## **CROSS CONNECTION**

Inspections by SWU
Inspections by Hydro Corp



Facilities with Compliance Issues

## LEAD EDUCATION

WDNR Lead in
Drinking Water
brochures distributed
at home visits

## TROUBLESHOOTING WORK ORDERS COMPLETED

113 Work orders completed for high consumptions, zero/low, and checks.

## LEAK ALLOWANCES ISSUED

1 Customer Requests

44

CCF Allowed @ Reduced Rate



## SERVICE LEAKS

New Reported Leak(s)

Leak(s) Fixed or Off

Active Leak(s) Month End

## **METERS**

82

Meters
Installed/Replaced

70

**Meters Tested** 

AUGUST 2023

25

FACEBOOK PAGE

932

Total Page Follows & Likes

WEBSITE VISITORS

4,047



**2022 Visits in August: 3,584** Top Page Viewed: **Pay Your Bill** 

# ADDITIONAL CR/F ACTIVITIES AUGUST

- Service Techs (STs) continue their work replacing and testing water meters.
- USSs issued bills to District 3 and Monthly customers.
- OnTech was onsite for quarterly maintenance visit.

AUGUST 2023



## Sheboygan Board of Water Commissioners 2024 Budget

Sheboygan Water Utility
WI PSC Utility No. 5370
72 Park Avenue
Sheboygan, Wisconsin

Budget provides for annual investment of \$24,887,318 in all phases of Water Utility operations.

## Revenues

Budgeted annual revenue total for 2024	<b>\$14,051,879</b> (1)
Estimated annual revenue total as of December 31, 2023	\$13,033,820
Projected revenues for 2024 expected to increase (decrease)	\$1,018,060

### **Expenditures**

		_	_	_		
	Estimated	Budget	Budget	Budget Increase	Percent	
	2023	2023	2024	(Decrease)	Change	
Expenditure by Classification						
Labor	\$2,145,458	\$2,146,440	\$2,257,272	\$110,833	5.2%	
Source of supply	\$14,000	\$18,000	\$18,000	\$0	0.0%	
Pumping	\$546,404	\$601,220	\$611,920	\$10,700	1.8%	
Water treatment	\$909,465	\$927,521	\$952,008	\$24,488	2.6%	
Transmission & distribution	\$399,197	\$459,300	\$460,200	\$900	0.2%	
Customer accounts	\$113,271	\$77,150	\$107,550	\$30,400	39.4%	(2)
Administrative & general	\$2,700,443	\$3,265,686	\$3,378,400	\$112,714	3.5%	
Taxes	\$1,316,220	\$1,341,128	\$1,516,643	\$175,515	13.1%	(3)
Capital outlay	\$27,180,850	\$30,169,500	<b>\$14,556,000</b> (4)	-\$15,613,500	-51.8%	(4)
Interest on Safe Drinking Water Loans/ water revenue bonds	\$690,260	\$690,260	\$1,029,324	\$339,064	49.1%	(5)
<u>Totals</u>	\$36,015,570	\$39,696,204	\$24,887,318	-\$14,808,887	-37.3%	

- 1) Increase due to \$2.0M in directed spending grant, additional WDNR LSL grants, and estimated new water rates in effect 2/2024
- 2) Increase due to an increase in credit card processing fees, postage, and overall inflation
- 3) Increase due to additional PILOT payment to City of Sheboygan due to raw water improvements (RWI) project
- 4) Decrease due to less cost on RWI project in 2024 than in 2023
- 5) Increase due to new RWI Safe Drinking Water loan

Sheboygan's water rates remain among the lowest in the state for class AB utilities serving more than 5,000 customers. Ongoing rate increases will be needed to pay for debt service and PILOT on the raw water improvements (RWI) project.

The Water Utility operates entirely on water revenues and does not receive any tax-based municipal funding.



## CASH AND BUDGET SUMMARY 2024

	Budget	Estimate	Budget
<u>REVENUES</u>	2023	2023	2024
Cash Balance January 1 (including bond reserves)	\$9,319,431	\$15,110,926 (1)	\$8,691,171
<u>Current Revenues</u>			
Total sales of water	\$8,276,174	\$8,456,163	<b>\$9,724,588</b> (3)
Other operating revenues (other sales)	\$2,061,777	\$2,174,932	<b>\$2,501,679</b> (3)
Non-operating revenues (rent, interest)	\$127,483	\$169,367	\$134,000
Non-operating revenues (WDNR LSL grants)	\$862,400	\$151,358 (2)	\$1,365,613
SWU LSL loan repayments	\$212,000	\$82,000	\$326,000
Contributions in aid of construction	\$2,025,000	\$2,000,000 (4)	\$0
Total current revenues	\$13,564,834	\$13,033,820	\$14,051,879
Total reserves available	\$22,884,265	\$28,144,746	\$22,743,050
<u>EXPENDITURES</u>			
Operation & Maintenance			
Source of supply	\$19,500	\$15,500	\$20,000
Pumping	\$870,132	\$785,964	\$868,895
Water treatment	\$1,543,307	\$1,475,165	\$1,544,672
Transmission & distribution maintenance	\$1,182,080	\$1,144,136	\$1,242,386
Customer accounts	\$301,110	\$322,725	\$327,476
Taxes	\$1,341,128	\$1,316,220	\$1,516,643
Administrative & general	\$1,769,186	\$1,592,961	\$1,653,921
Total operation & maintenance	\$7,026,444	\$6,652,672	\$7,173,994
Other Expenditures			
Capital outlay (including RWI engineering and construction)	\$30,169,500	\$27,180,850 (5)	\$14,556,000
Safe Drinking Water Loan proceeds (for RWI)	-\$25,789,000	-\$17,811,409 (6)	-\$12,685,940
Water revenue bond proceeds	\$0	\$0	\$0
Debt service (including principal and interest)	\$1,780,897	\$1,939,674	<b>\$2,907,147</b> (7)
Non-operating grant - SWU LSL grants to customers	\$50,000	\$536,175 (8)	\$100,000
Non-operating - SWU LSL loans to customers	\$897,600	\$804,255	\$1,086,000
Non-operating grant - WDNR LSL grants to customers	\$862,400	\$151,358 (8)	\$942,000
Total other expenditures	\$7,971,397	\$12,800,903	\$6,905,207
Total expenditures	\$14,997,841	\$19,453,575	\$14,079,201
Cash & Receivables Balance -December 31 (total reserves - total expenditures)	\$7,886,424	\$8,691,171	\$8,663,850

- 1) Cash reported is actual Jan 1, 2023. Higher due to delayed ARPA spend-down in 2022. \$9.5M ARPA funds allocated in 2022 and \$4.52M spent in 2022.
- 2) Decrease due to change in WDNR LSL grant program; anticipate grant reimbursement of some 2023 LSL costs in 2024
- 3) Increase due to estimated new water rates

4) Includes \$2.0M directed spending federal grant

5) Decrease due to RWI construction delays

- 6) Decrease due to RWI construction delays and use of ARPA grants earlier
- 7) Increase due to impact of entire RWI safe drinking water loan
- 8) WDNR LSL program in flux during 2023, causing increased SWU LSL grants and decreased WDNR LSL grants



## STATEMENT OF ESTIMATED REVENUES 2024

		Actual	Budget	Estimate	Budget
REVENUE SOURCE		2022	2023	2023	2024
Metered Sales to General Customers (approx. 4.8 billion gallons)					
Residential		\$2,680,290	\$2,723,869	\$2,842,380	\$3,268,738
Multi-family		\$325,465	\$355,641	\$362,211	\$416,543
Commercial		\$625,216	\$647,561	\$608,445	\$699,711
Industrial		\$4,474,380	\$4,549,103	\$4,643,127	\$5,339,596
	Totals	\$8,105,352	\$8,276,174	\$8,456,163	<b>\$9,724,588</b> (1)
Other Sales to Water Customers					
Private fire protection		\$131,572	\$81,056	\$133,040	\$152,996
Public fire protection (%, inc Falls & Kohler)		\$947,607	\$937,400	\$948,073	\$1,090,284
Sales to public authorities		\$133,714	\$121,469	\$114,107	\$131,223
Sales to Sheboygan Falls & Kohler		\$912,763	\$864,370	\$868,256	\$998,495
Sales to Sheboygan rans & Romer	Totals	\$2,125,657	\$2,004,294	\$2,063,476	\$ <b>2,372,997</b> (1)
Other Revenues	Totals	<b>72,123,037</b>	72,004,234	\$2,003,470	<u> </u>
Late payment charges		\$123,240	\$26,483	\$94,506	\$108,682
Miscellaneous sales		\$123,240	\$31,000	\$16,950	\$20,000
Rental income from Georgia Ave		\$14,038	\$31,000	\$30,367	\$31,000
			\$60,000		
Billing & collecting charge to City		\$62,841		\$64,000	\$65,000
Non-operating revenues - SWU LSL revolving loan repayments		\$105,587	\$212,000	\$82,000	\$326,000
Grant revenues - WDNR LSL replacement		\$253,642	\$862,400	\$151,358	<b>\$1,365,613</b> (2)
(other billing & collecting costs accounted for by expense reduction		4500 404	44 004 005	4400 404	4. 0.2 000
	Totals	\$589,491	\$1,221,366	\$439,181	\$1,916,295
	Total Revenues	\$10,820,500	\$11,501,834	\$10,958,820	\$14,013,879
	Total Nevellues	Ţ10,820,300	711,301,634	710,556,620	<del> </del>
Other Income					
Interest		\$52,032	\$38,000	\$75,000	\$38,000
Contributions in aid of construction		\$4,524,187	\$2,025,000	\$2,000,000 (3)	\$0
	Totals	\$4,576,219	\$2,063,000	\$2,075,000	\$38,000
REVENUES	<b>Grand Totals</b>	\$15,396,718	\$13,564,834	\$13,033,820	\$14,051,879

<sup>1)</sup> Increase due to estimated new water rates

<sup>2)</sup> WDNR LSL grants anticipated for disadvantaged census tracts. Approx \$463,000 to reimburse costs in 2023.

<sup>3) \$2.0</sup>M federal directed spending grant



## OPERATION AND MAINTENANCE EXPENSES 2024

		Actual	Budget	Estimate	Budget
Source of Supply Expenses		2022	2023	2023	2024
<u>Operations</u>					
Labor		\$0	\$500	\$500	\$1,000
<u>Maintenance</u>		40	44.000	44.000	44 000
Labor		\$0	\$1,000	\$1,000	\$1,000
Intakes		\$10,260	\$18,000	\$14,000	\$18,000
	<u>Totals</u>	\$10,260	\$19,500	\$15,500	\$20,000
Pumping Expenses					
<u>Operations</u>					
Labor		\$86,534	\$77,000	\$70,000	\$73,500
Electricity & natural gas		\$500,650	\$500,000	\$477,756	\$520,000
Pumping equipment		\$0	\$3,120	\$0	\$3,120
Miscellaneous		\$29,627	\$27,000	\$19,841	\$29,600
Utilities		\$39,695	\$45,100	\$39,431	\$45,100
<u>Maintenance</u>					
Labor		\$144,144	\$191,912	\$169,559	\$183,475
Pumping equipment		\$0	\$20,000	\$5,000	\$5,000
Structures		\$5,263	\$6,000	\$4,376	\$9,100
	<u>Totals</u>	\$805,913	\$870,132	\$785,964	\$868,895
Water Treatment Expenses					
<u>Operations</u>		¢5.47.476	ĆFF1 707	¢502.490	¢529.664
Labor		\$547,476	\$551,787	\$503,489	\$528,664
Water treatment equipment Chemicals		\$372,742	\$390,000 (1)	\$381,846	\$390,000
		\$370,578	\$380,521	\$476,931	\$496,008
Miscellaneous		\$2,981	\$88,000	\$2,000	\$3,000
Utilities		\$21,643	\$25,000	\$19,236	\$25,000
<u>Maintenance</u>					
Labor		\$53,981	\$64,000	\$62,211	\$64,000
Water treatment equipment		\$23,871	\$25,000	\$27,562	\$28,000
Structures		\$8,788	\$19,000	\$1,889	\$10,000
	<u>Totals</u>	\$1,402,061	\$1,543,307	\$1,475,165	\$1,544,672

<sup>1)</sup> Includes sludge disposal charges to WWTP (\$60k) and contractor (\$200k) along with maintenance, lab equipment



## OPERATION AND MAINTENANCE EXPENSES 2024

		Actual	Budget	Estimate	Budget
Transmission & Distribution Expenses		2022	2023	2023	2024
<u>Operations</u>					
Labor		\$313,097	\$362,290	\$341,107	\$358,162
Reservoirs & standpipes		\$1,434	\$17,000	\$26,213	\$17,000
Mains & hydrants		\$5,388	\$30,000	\$40,000	\$30,000
Meters		\$2,983	\$23,600	\$2,555	\$12,000
Customer services		\$115,118	\$118,000	\$115,000	\$118,000
Miscellaneous		\$41,629	\$52,000	\$26,525	\$52,000
Utilities		\$27,364	\$25,700	\$22,081	\$25,700
<u>Maintenance</u>					
Labor		\$357,610	\$360,491	\$403,833	\$424,024
Structures & improvements		\$14,564	\$8,500	\$20,772	\$21,000
Reservoirs & standpipes		\$843	\$20,000	\$10,000	\$15,000
Mains		\$178,647	\$125,000	\$105,129	\$125,000
Meters		\$3,982	\$4,500	\$273	\$4,500
Hydrants		\$17,118	\$30,000	\$30,000	<b>\$35,000</b> (1)
Customer Services		\$992	\$5,000	\$649	\$5,000
	<u>Totals</u>	\$1,080,767	\$1,182,080	\$1,144,136	\$1,242,386
Customer Accounts Expenses					
<u>Operations</u>					
Labor		\$171,848	\$223,960	\$209,454	\$219,926
Meter reading		\$13,718	\$11,000	\$21,503	\$11,000
Billing & collecting		\$61,168	\$40,000	\$61,600	\$70,400
Uncollectible accounts		\$3,229	\$8,000	\$8,000	\$8,000
Utilities		\$593	\$650	\$424	\$650
Postage		\$13,258	\$17,500	\$21,744	\$17,500
	<u>Totals</u>	\$263,813	\$301,110	\$322,725	\$327,476
<u>Taxes</u>					
Local & school (payment in lieu of taxes (PILOT) to City)		\$1,029,303	\$1,206,128	\$1,159,170	\$1,355,268
Payroll		\$144,765	\$125,000	\$147,050	\$151,375
P.S.C. remainder assessment (mandatory to state regulator)		\$9,456	\$10,000	\$10,000	\$10,000
	<u>Totals</u>	\$1,183,523	\$1,341,128	\$1,316,220	\$1,516,643
Interest Expense Long Term Debt					
Expense (bonds, SDWL, unfunded pension)	<u>Totals</u>	\$435,450	\$690,260	\$690,260	<b>\$1,029,324</b> (2)

<sup>1)</sup> Includes \$20,000 for stripping and painting ~200 fire hydrants

<sup>2)</sup> Increase due to RWI SDWL



## OPERATION AND MAINTENANCE EXPENSES 2024

	Actual	Budget	Estimate	Budget
Administrative & General Expenses	2022	2023	2023	2024
<u>Operations</u>				
Labor	\$393,605	\$313,500	\$384,305	\$403,521
Office supplies	\$20,337	\$18,000	\$22,802	\$23,000
Utilities	\$3,179	\$4,000	\$2,520	\$4,000
Outside services & lawyers (cross connection, health ins. review)	\$91,490	\$130,000	\$119,933	\$130,000
Auditors (including rate case applications)	\$11,800	\$15,000	\$30,000	\$30,000
Property Insurance				
Property and contractors' equipment	\$40,818	\$38,000	\$43,117	\$44,000
Auto	\$7,366	\$7,000	\$7,667	\$8,000
Crime	\$869	\$1,000	\$903	\$1,000
Injuries & Damage Insurance				
Workmen's Comp	\$17,452	\$31,200	\$39,892	\$39,305
General liability, public officials, umbrella	\$29,464	\$30,000	\$30,000	\$30,000
Other Expenses				
Health insurance (including dental, vision, prescriptions)	\$687,470	\$863,586	\$717,203	<b>\$745,195</b> (1)
Wisconsin Retirement System	\$110,784	\$232,000	\$102,000	\$112,000
Life insurance	\$5,771	\$4,900	\$4,617	\$4,900
Regulatory commission expense	\$1,143	\$30,000	\$30,000	\$20,000
Miscellaneous & administrative expense	\$45,449	\$45,000	\$45,000	\$45,000
Non-operating grant expense (WDNR LSL grants to customers)	\$253,642	\$862,400	\$151,358	<b>\$942,000</b> (2)
Lead service line (LSL) replacement (SWU grants to customers)	\$7,126	\$50,000	\$536,175	\$100,000
Lead service line (LSL) replacement (SWU loans to customers)	\$0	\$897,600	\$804,255	\$1,086,000
<u>Maintenance</u>				
Office equipment maintenance	\$3,581	\$1,000	\$1,000	\$2,000
Office facilities maintenance	\$13,338	\$5,000	\$12,000	\$12,000
<u>Totals</u>	\$1,744,684	\$3,579,186	\$3,084,749	\$3,781,921
EXPENDITURES (NOT INCLUDING CAPITAL OUTLAY) Grand Totals	\$6,926,471	\$9,526,704	\$8,834,720	\$10,331,318

<sup>1)</sup> The Utility swtiched to a fully-insured health insurance plan in August 2022.

<sup>2)</sup> Lead service line (LSL) projects: Lincoln Ave, Barrett to 3rd; S. 11th, Union to Indiana; Swift Ave, 8th to 12th; Dillingham, 8th to 12th



## CAPITAL OUTLAY 2024

			Actual &	
	Actual	Budget	Estimate	Budget
New Construction and Meters	2022	2023	2023	2024
Distribution mains, hydrants, and related construction (not including LSL)				
2024 Taylor Drive: Union Ave to 400' north				\$250,000
2024 Sheboygan River crossing near Garton toy site				\$250,000
2024 Lincoln Ave: Barrett to N. 1st				\$70,000
2024 S. 12th St: upsize if extended to proposed golf course				\$80,000
2024 10 valves/10 hydrants replaced				\$100,000
2024 excavation safety/shoring equipment upgrades				\$12,000
2024 water meters (including for 20-year replacement program)				\$250,000
2024 Orion radio transmitters (400 replacement units)				\$82,000
2023 Distribution mains, hydrants, and related construction (not including LSL)		\$1,100,000	\$960,000	
2023 Meters (860) of all sizes (does not include bolts and gaskets, large meter tes	ting)	\$80,000	\$80,000	
2023 Orion radio generators (500) for 1/2 & 5/8" meters		\$80,000	\$80,000	
2023 Replacement of 10 hydrants and 10 street valves		\$100,000	\$100,000	
2022 Distribution mains, hydrants, and related construction (not including LSL)	\$1,571,214			
2022 Meters (860) of all sizes, including bolts and gaskets, large meter testing	\$143,886			
2022 Orion radio generators (500) for 1/2 & 5/8" meters	\$65,336			
2022 Replacement of 10 hydrants and 10 street valves	\$48,305			
Total new construction and meters	\$1,828,740	\$1,360,000	\$1,220,000	\$1,094,000
2024 RWI: intake pipeline, well, pump station - construction/engineeering 2023 RWI: intake pipeline, well, pump station - construction/engineeering 2022 RWI: intake pipeline, well, pump station - construction/engineeering 2022 Retaining wall project  Pumping 2022 Wash pump #1 - Switch gear and motor replacement 2022 High lift vertical turbine pump	\$9,330,839 \$31,587 \$0 \$14,214	\$27,789,000	\$25,340,350	\$12,400,000
Equipment	<b>γ1</b> -1,21-1			
2024 filter actuator replacements (filters 7-11)				\$50,000
2022 Wilgus Ave Pumpstation Generator Replacement	\$0			423,000
<u>Structures</u>	7 -			
2024 security camera upgrades at Taylor Hill, Erie and Georgia stations				\$20,000
2024 water treatment plant tuckpointing				\$15,000
Water Treatment Equipment				
2024 filter rehabilitation (IMS 200 caps and media for filters 3 and 4)				4
2023 Sodium hypochlorite bulk tank replacement (inc piping and fittings)				\$300,000
2023 Phosphate system upgrade (additional bulk tank) 2023 Filter effluent actuator replacements (six) 2023 UV battery backup upgrades 2023 filter replacements/rehab (#6 and media/caps for 2 additional filters) 2022 Chemical systems - phosphate level sensors	\$6,754	\$150,000 \$12,000 \$45,000 \$10,000 \$650,000	\$0 \$12,000 \$45,000 \$10,000 \$400,000	\$300,000 \$150,000



## CAPITAL OUTLAY 2024

Heating Equipment				
2022 Heating Upgrades (Add redundant heating in UV and chemical bulk areas)	\$12,880			
SCADA Equipment				
2024 Erie Avenue PLC replacement				\$50,000
2022 Software update and PC replacement	\$26,873			
Lab Equipment				
2022 DR5000 spectrophotometer replacement	\$12,764			
Office Furniture & Equipment				
2024 computer replacements				\$14,000
2024 employee benefits web portal				\$10,000
2024 asset management software (VUEWORKS integration w Casselle)				\$25,000
2024 SQL server replacement				\$28,000
2023 Computer replacements (4)		\$8,500	\$8,500	
2022 Neogov software	\$0			
Transportation Equipment				
2024 #1 quad axle dump truck replacement				\$300,000
2024 water treatment plant truck replacement				\$40,000
2024 service tech truck replacement				\$40,000
2023 Replacement of trucks (10 and 17)		\$100,000	\$100,000	
2023 Replacement of 2008 Utility passenger vehicle		\$35,000	\$35,000	
2022 #10 truck replacement (2010) to fuel efficient vehicle	\$0			
Power Operated Equipment				
Engineering Department				
2024 ESRI GIS licenses (10) and training				\$10,000
2024 GPS surveying unit				\$25,000
2024 asset management sofware software: Vueworks (continued in 2025)				
2023 ESRI GIS licenses and training		\$10,000	\$10,000	
Total other capital outlay	\$9,578,223	\$28,809,500	\$25,960,850	\$13,462,000
Total all capital expenditures	\$11,406,963	\$30,169,500	\$27,180,850	\$14,556,000



Date: 08/23/2023

(Effective until 09/22/2023)

Bret Quinnell, Eaton Corporation W126N7250 Flint Dr Menomonee Falls, WI 53051 6084950197

Email: bretsquinnell@eaton.com

**Prepared For:** 

Billing Contact: Bill Swearingen,

Billing Company: Sheboygan Water Utility

72 PARK AVE

Sheboygan, WI 53081

920-459-3812

Email: billswearingen@sheboyganwater.org

For Covered Equipment at Site:

Site Contact: Bill Swearingen,

Site Company: Sheboygan Water Utility

72 PARK AVE

Sheboygan, WI 53081

920-459-3812

Email: billswearingen@sheboyganwater.org

We are pleased to provide the following services proposal for your power quality equipment. Please refer to the Scopes of Work (SOW) for descriptions of service coverage and exclusions. Eaton Corporation terms and conditions (Eaton Corp. Service Agreement T-0 attachment) govern this proposal, and any purchase order submitted to Eaton pursuant thereto. Additional or different terms proposed by Buyer, whether in its purchase order or otherwise, shall not be binding upon Eaton Corporation and are hereby rejected unless expressly agreed to in writing by Eaton Corporation. Eaton Corporation cannot be held liable, and Buyer shall not be entitled to any damages and/or indemnifications, in case Eaton Corporation is prevented, hindered or delayed from or in performing any of its obligations resulting from the impact of the outbreak of COVID-19 for reasons not attributable to Eaton Corporation.

Serial NumberNew/RenewalModel DescriptionBattery Type, QuantityEJ406UXX01N93PM-60-100VRLA Sealed, 36

#### Quantity 1, Eaton 93PM-60-100, VRLA Sealed, 36

Labor and parts to install the new power module and 2 fuses

1 ea. UPM assembly, P/N 744-A4535 - \$15,943 2 ea. FUSE, 200 A, 500 VAC/500 VDC - \$132

P-128000024

Labor (includes travel) to install - \$4,900

Weekday work

We anticipate that replacing UPM and fuses will restore the unit to full function. However, the existing corrosion may be indicative of some compromise to other components within the UPS, such that we cannot warrant that the present proposed repair will restore the UPS to like new condition.

We understand the difficulty of the situation and would like to extend discounted parts pricing in order to assist you with this repair.

There will be a 30 day warranty on the new UPM Assembly

Grand Total Price: \$20,975.00

- Non Contract Payment Terms: Net 30 days, Billing Cycle: Upon Completion
- Service quotes valued at less than \$5,000 may be subject to Eaton's prepayment requirement. Prepayment may be made via
  credit card, ACH transaction or a check mailed to Eaton prior to order acceptance. All credit card transactions with Eaton will incur
  a 3.5% service fee.
- Important Tax Notice: Tax is not included in the above purchase price. All orders will be subject to all applicable sales tax unless a current tax exemption certificate is on file covering the state shown in the ship-to address or service equipment location.
- To purchase (renew) your service contract, please sign and date below.
- Return all attachments with purchase order for **Eaton products** to:

**Did you know?** Eaton has PredictPulse remote monitoring and a suite of professional assessment and testing services (Load Bank, IR Scan, PQ Meter) that take traditional preventive maintenance to the next level by proactively identifying issues for greater peace of mind. Learn more at Eaton.com/UPSservices





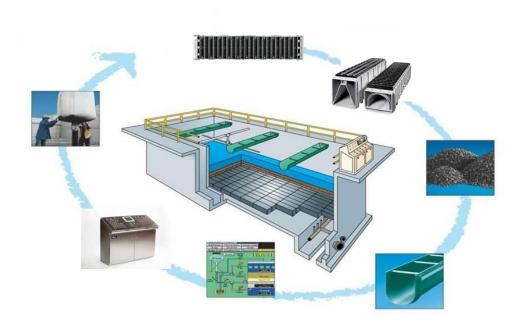
- o Eaton Corporation, 8609 Six Forks Road, Raleigh, NC 27615, Tel 800/843-9433, Fax 800/228-1899.
- Make Payments for Eaton products to: Eaton Corporation, 29085 Network Place, Chicago, IL 60673-1290

Accepted By:	Name	Title	Date	Purchase Order Number
Print Name:				



## **Proposal**

## Sheboygan WTP Filters 3 and 4 Sheboygan, WI



8/7/2023



**Xylem Water Solutions USA, Inc.** 

108 Tomlinson Drive Suite 400 Zelienople, PA 16063 Mr. Bruce Wolfe

Mobile: 724-504-0366

Email: bruce.wolfe@xylem.com

8/7/2023

Project name : Sheboygan, WI – Filters #3 & #4

Project number : I23329

To Whom It May Concern:

Based on your inquiry, we are pleased to forward the following proposal to your attention. Thank you for the opportunity to offer our equipment and services for the Sheboygan, WI, WTP project.

We hope that our proposal meets your expectation. If you have any questions, please do not hesitate to contact me or our local representative.

Respectfully,

Bruce Wolfe Territory Manager



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4.1 4.2	Delivery scheduleT&C's for proposal	Error! Bookmark not defined



## 1 Technical Description

#### 1.1 SCOPE OF SUPPLY

We are pleased to offer the following materials and services by Xylem Water Solutions USA, Inc. This quotation has been prepared using previous Leopold contracts L7-9074, L8-9960 and Leopold specifications.

#### I.M.S® 200 MEDIA RETAINER:

Under this section, we propose to furnish 372 full sections of I.M.S® 200 media retainer for two dual bay filters (4 cells). The scope includes molded thermoplastic I.M.S® 200 media retainer to be field cut as required and installed by the contractor onto the existing Leopold Universal® Type S® Underdrain block in two filters (4 cells). Included in this section are the required sealant and mounting screws for installation.

Leopold will provide (8) spare I.M.S® 200 media retainers for any retainers damaged during field cutting.

Filters #3 and #4 are 11'- 2 1/8" x 31' - 0 1/2" (1,388 total square feet)

NOTE: Field trimming of the IMS 200 caps is required to achieve a proper fit to the existing Type S underdrain blocks.

#### 1.2 SERVICES

#### **MANUFACTURER'S SERVICES:**

The services of a qualified Leopold technical representative to instruct the Contractor's personnel about the proper installation technique of the I.M.S® 200 media retainer and flushing of the laterals (if required) will be provided for a period of (9) days (8 hr/day) on site plus (6) days travel time to and from the job-site in (3) trips.

## 2 Price & Scope of Supply

#### 2.1 MAIN SCOPE

#### **BASIS of PRICING:**

Any items and/or accessories not specifically called out in this quotation must be construed as being furnished by others.



This quotation is considered firm for 60 days. Any order received more than 60 days after the date of this quotation is reviewed by Xylem Water Solutions USA, Inc. before acceptance and is subject to changes in prices or delivery depending on conditions existing at the time of entry. Quoted prices are firm for delivery within 12 months from the delivery date stipulated in the plans & specifications or mutually agreed upon by Xylem Water Solutions USA, Inc. and Purchase Order issuer at time of order placement.

We do not include any applicable taxes.

Orders resulting from this quotation should be addressed to Xylem Water Solutions USA, Inc. 108 Tomlinson Drive Suite 400 – Zelienople, PA 16063, USA.

We propose to furnish the material described in this document for a total selling price of \$95,450.00

Pricing for the equipment and field services outlined in this proposal, DAP Jobsite per Incoterms 2020.

For further information pertaining to the equipment contained in this proposal, please contact our area representative, who is:

Drydon Equipment, Inc. 3033 South 128<sup>th</sup> Street New Berlin, WI 53151 Phone: 262-827-9201 Fax: 262-827-9203

Attention: Jeff Williamson

Pricing is based on the following payment terms (net 30 days):

90% following the date of the respective shipments of the product 10% following start-up, not to exceed 180 days after shipment of the product (whichever comes first)

## 3 Commercial Terms & Conditions

#### 3.1 DELIVERY SCHEDULE

#### 3.1.1 Delivery time

Delivery 10 to 12 weeks.



<u>FILTER MEDIA WARRANTY (if applicable):</u> SELLER warrants that its filter media products will meet the standards established by the latest edition of AWWA (American Water Works Association) B100. SELLER shall be responsible for verifying that the filter media meets or exceeds the AWWA B100 Standard at the point of sale. Testing shall be by an independent laboratory, which regularly performs testing of filter media. BUYER shall notify Xylem Water Solutions USA, Inc. immediately upon discovery of any defective product. The SELLER shall have the right to inspect said product and BUYER shall, if requested, return the defective product to the SELLER with transportation prepaid. NO LIABILITY IS ASSUMED BY THE SELLER UNDER ANY CIRCUMSTANCES FOR LABOR, MATERIAL OR OTHER COSTS ASSOCIATED WITH THE REMOVAL OR REPLACEMENT OF MEDIA UNLESS PREVIOUSLY APPROVED IN WRITING BY AN AUTHORIZED EMPLOYEE OF THE SELLER.

#### 3.2 TERMS AND CONDITIONS OF SALE - NORTH AMERICA

This order is subject to the Standard Terms and Conditions of Sale – Xylem Americas effective on the date the order is accepted. Terms are available at <a href="http://www.xyleminc.com/en-us/Pages/terms-conditions-of-sale.aspx">http://www.xyleminc.com/en-us/Pages/terms-conditions-of-sale.aspx</a> and incorporated herein by reference and made a part of the agreement between parties.

Different terms are hereby rejected unless expressly assented to in writing.

AGREEMENT TO PURCHASE: BUYER agrees to purchase the equipment and services herein in accordance with the terms and conditions set forth above.	ACCEPTANCE: SELLER hereby accepts BUYER'S offer to purchase.
(BUYER)	Xylem Water Solutions USA, Inc.
BY:	BY:

Date: September 12, 2023

To: Joe Trueblood, Utility Superintendent

From: Bill Swearingen, Operations Supervisor

Subject: Annual Intake Cleaning and Inspection

The 30" and 36" intakes are cleaned and inspected annually.

I would like to recommend approval for the proposal submitted by Under Water Construction. The attached proposal includes cleaning/inspection services and report for a lump sum price.

## **BOARD OF WATER COMMISSIONERS APPROVAL REQUEST**

## September 18, 2023 Board Meeting

### **Annual Inspection & Cleaning of Water Intakes**

COMPANY	QUOTE (Lump Sum)
Underwater Construction Corp	\$10,270.00
Northern Divers USA	\$29,575.00
Midco Diving & Marine Services, Inc	No Bid
JF Brennan Company	\$28,920.00



Page No:		1	UCC Proposal L-3279				Date:	September 8, 2023	
Prepared By:	(WI) Jerry P	ena	Project Title:	ct Title: Dive Support-Inspect and Clean 36" & 30" Intake Cribs					
Submitted To:	Mr. Swear	ingen	Project Location:	Sheboygan Water Filtration Plant - Lake Michigan Intakes					
Sheboygan Water Filtration Plant		Proposal Basis:	*Bu	*Budgetary Price Based on Rates Below					
			Personnel: UCC woul	ICC would provide: Maximum # of divers in the w			ivers in the water at a time:		
Sheboygan, WI 53081-2958		Four (4) Person Crew			One (1)				
, 5	3/1636/gail) 11/33661 2336		1 Boat Captain 100						
		3	Lead Diver						
Bill Swearinger	1								
920-459-3812									
billswearingen@sheboyganwater.org									
	- ,6								
Services On or Al	out	Fall 2023	Work Hrs/Day	10	Days Per Wo	eek	2		

Underwater Construction Corporation (UCC) appreciates the opportunity to offer this proposal to Sheboygan Water Filtration for the above-referenced project.

UCC would assist Sheboygan Water Filtration with the annual intake crib cleaning on the 36" & 30" intake lines.

UCC will perform a pre and post cleaning video inspection on nine (9) intake funnels for the 36" intake line and one (1) intake crib for the 30" intake line. UCC understands divers will not be required to enter the intake cribs for inspections or cleaning.

UCC anticipates two (2), ten (10) hour weekdays, to safely and successful complete the project.

UCC has assumed that Sheboygan Water Filtration or others will provide the following to support the previously stated services:

- All permitting, as required.
- Operational support and red tagging of equipment, as required.
- Unrestricted access to the work area.
- GPS coordinates of intake cribs.

#### Equipment:

- 1 DOT Crew Cab 1 Ton Pickup Truck
- 1 28' Margaret-Mae Work Boat w/ 200 H.P. Engine (Michigan)
- 1 Shallow Water Dive Package
- 1 Dry Sui
- 1 3,500 Watt Generator
- 2 Double Diver Water Heater (Excludes Fuel)
- 1 3,500 4,500 PSI Gas-Powered Pressure Washer with 100' Hose
- 1 50' Length of Additional Hose
- 1 AED
- Outland U/W Video System w/Audio Time/Date Console Display &100 Meter Cable
- Velocity Meter/Flow Meter

No.	Description		Rate	Qty.	S	ub-Total
1.01	UCC's All-Inclusive Daily Rate for the first ten (10) hours worked each day, Monday-Friday is:	\$	4,360.00	2	\$	8,720.00
1.02	UCC's Standby Day Rate that will apply for delays due to factors outside of UCC's control is:	\$	3,110.00		\$	-
1.03	UCC's All-Inclusive Round Trip Mobilization Rate (does not include onsite services) per occurrence is:	\$	1,070.00	1	\$	1,070.00
1.04	UCC's Rate for report preparation is:	\$	480.00	1	\$	480.00
1.05		\$	-		\$	-
1.06		\$	-		\$	-
1.07		\$	-		\$	-
1.08		\$	-		\$	-
1.09		\$	-		\$	-
1.10		\$	-		\$	-
*Ma	terials and Consumables that are not included will be invoiced at cost plus: 10%	*т	OTAL PRICE	Ċ		10.270.00
*Thi	rd Party Services, Bonds and Equipment that are not included will be invoiced at cost plus: 10%		OTAL PRICE	Y		10,270.00
*TA	XES ARE NOT INCLUDED *ADDITIONAL TERMS AND CONDITIONS APPLY	*	PRICING IS VA	LID FOR	60	DAYS

igned: Jerry Pena



allowance at \$50/day/person.

	<b>®</b>									
Page	e No:	T&C Page 1 of 2		UCC Proposal L-3279	Date:	September 8, 2023				
_	pared By:	(WI) Jerry Pena	Project Title:	Dive Support-Inspect and						
Submitted To:		Mr. Swearingen	Project Location:	Sheboygan Water Filtratio						
	TERMS AND CONDITIONS									
	These terms and conditions are the primary overriding terms and conditions of services.									
1	Except as expressly provided herein, UCC makes no other warranty or guarantee of any kind, express or implied, including any warranty of merchantability of products or for suitability of products selected or requested by others for the intended purpose.									
<u>2</u>	Budgetary pricing has been based on the proposed man loading and assumed schedule. It is not to be construed, whether expressed or implied, as a firm-fixed price or a not-to-exceed value for a specific scope of services.									
<u>3</u>	The Standby Da	y Rate will apply for delays due to factors	outside of UCC's control that o	cause the extension of the project's ope	rations beyond the terms in	cluded in our price.				
<u>4</u>		ervices will be invoiced based on a minimull hours worked on Saturdays. Double-tim				after eight (8) hours Monday through				
<u>5</u>	All services will	be invoiced based on a minimum eight (8	hour day Monday through Su	nday and on Holidays at the applicable l	billing rate.					
<u>6</u>	J	d company holidays are New Year's Day, Nonsidered UCC holidays.	lemorial Day, Independence D	ay, Labor Day, Thanksgiving Day, and Ch	nristmas Day. Additionally, a	ny customer holidays that differ from				
7	Emergent servi (8) hours] and t	ces, defined as services requested and res ravel expense).	ponse required within twenty-	four hours, may be subject to premium	time charges (i.e., shop time	e, travel time, site hours [minimum eight				
<u>8</u>	Signed manifes final invoicing b	ts for time and material services or signed by UCC.	delay sheets are considered a	customer's formal acceptance of work	performed. Signed manifest	s and delay sheets shall also be used for				
<u>9</u>	UCC will have U	I/W video available; however, this equipm	ent's effectiveness is limited b	y in-water visibility.						
<u>10</u>	By accepting U	CC's proposal with these terms and condit	ions attached, you are acceptii	ng UCC's terms and conditions as identif	fied herein.					
<u>11</u>	Starting time fo	r services shall be mutually agreed upon i	n advance and is subject to the	availability of UCC's personnel and equ	uipment.					
<u>12</u>	Unless otherwi	se stated in a previously established contr	act, services will not be provide	ed until the customer signs and returns	this quote, or issues a purch	ase order referencing this quote in its				
<u>13</u>	If a project is ca or as identified	nceled after UCC's personnel have been r in the proposal.	nobilized, travel and/or materi	al charges will be applicable. Related ch	narges will be invoiced in acc	ordance with the existing service contract				
<u>14</u>		nat the flow rate will allow for safe diving. g operations will not resume until hazardo	•		•					
<u>15</u>	and Underwate	with all Federal and State OSHA Commerci or Operations, if a site hazard analysis reve conents) additional personnel and or equi	als unforeseen conditions or c	hange in configurations (i.e. differential	pressure, live pumps, flow t	thru open valves, gates or other energized				
<u>16</u>	UCC manageme or excessive he	ent and safety departments will solely deto at which will result in project delays and a	ermine whether conditions are dditional cost to the overall bu		r UCC's Safe Practices Manu er delays.	al to include extreme cold temperatures				
<u>17</u>	UCC is liable fo	their employees; client is responsible for	any individual, including himse	elf, herself, or any invitee or other contr	actors around UCC's work si	te and our equipment.				
<u>18</u>	Client is respon	sible for having permits in place, if require	d. If permits, bonding, or addit	tional insurance are required to be supp	olied by UCC, additional costs	s would be invoiced as additional services.				
<u>19</u>	Unless otherwi	se stated, UCC is not responsible for liquid	ated or consequential damage	·S.						
<u>20</u>	UCC understan	ds that prevailing wages will not apply on t	his project; therefore, pricing	is based upon compensating our persor	nnel in accordance with our i	n-house wages.				
<u>21</u>	UCC assumes the	nat dual (multiple) classifications can be ut	ilized daily for each employee	on the project as required.						

#### PLEASE SIGN THE LAST PAGE OF THESE TERMS AND CONDITIONS

Per Diem will be billed at \$ 145/day/person including non-working weekend days while on assignment. In the event the per diem rate does not adequately cover hotel/motel costs and meal allowance due to regional or seasonal price fluctuations, UCC reserves the right to invoice for hotels/motels at cost plus 10%. When this billing is necessary, UCC will also invoice for daily meal

In the event you do not have an established purchase order form or process, please provide billing address, sign, date, and return this proposal via fax to (860) 767-0612, or PDF via email to bbraley@uccdive.com.

By signing this proposal, this will constitute a mutual agreement and you are acknowledging acceptance of this proposal and its terms and conditions in its entirety.

#### AN EQUAL OPPORTUNITY EMPLOYER



Page No: T&C Pa		T&C Page 2 of 2		UCC Proposal L-3279	Date:	September 8, 2023				
_		(WI) Jerry Pena	Project Title:	Dive Support-Inspect and Clea						
Submitted To: Mr. Swearingen		Mr. Swearingen	Project Location:	Sheboygan Water Filtration P	lant - Lake Michigan Inta	kes				
	TERMS AND CONDITIONS  These terms and conditions are the primary overriding terms and conditions of services.									
		These terms and	conditions are the pi	rimary overriding terms and condit	ions of services.					
<u>23</u>	All-inclusive daily rates, if provided, will not be prorated for partial day services, unless expressly agreed to in advance.									
<u>24</u>	All pricing, as offered, excludes any applicable sales and/or use tax. For any services performed outside the state of CT, UCC is not responsible for collecting of/or remittance of sales tax.									
<u>25</u>	Invoices for services will be submitted monthly or upon completion and are payable in full within thirty (30) calendar days. Past due accounts are subject to 1.5% interest per month (18% per annum) on the unpaid balance as well as any costs and expenses including legal fees incurred by UCC to collect any amount due hereunder.									
<u>26</u>	16 In the event an invoice is not paid within our terms, or within previously agreed upon terms, it is UCC's policy to file a lien following 60 days of delinquency.									
<u>27</u>	UCC's proposa	is valid for sixty (60) days from date of issua	nce unless otherwise noted							
<u>28</u>	The parties cor	nsent to jurisdiction in a Michigan state court	for any action hereunder, a	and the parties waive a trial by jury in any act	ion hereunder.					
<u>29</u>		ection process if extensive abnormalities are client and or site representative UCC will inv				·				
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<u>44</u>										
Signe	d:			Date:						
	Billing Address:									
In th	In the event you do not have an established purchase order form or process, please provide billing address, sign, date, and return this proposal via fax to (860) 767-0612, or PDF via email to bbraley@uccdive.com.  By signing this proposal, this will constitute a mutual agreement and you are acknowledging acceptance of this proposal and its terms and conditions in its entirety.									
						•				