



BOARD OF WATERWORKS COMMISSIONERS AGENDA

October 19, 2026 at 3:30 PM

Water Utility Admin Office, 72 Park Avenue, Sheboygan WI

Persons with disabilities who need accommodation to attend this meeting should contact the Sheboygan Water Utility, (920) 459-3805. Persons other than commission, committee, and board members who wish to participate remotely shall provide notice to the Utility at 920-459-3805 at least 24 hours before the meeting so that the person may be provided a remote link for that purpose.

OPENING OF MEETING

1. Pledge of Allegiance

MINUTES

2. Approval of Minutes: Sept. 21, 2026

REPORTS

3. Financial reports and approval of vouchers
4. Superintendent's report including operations, construction-maintenance, and customer relations/fiscal

ITEMS FOR DISCUSSION AND POSSIBLE ACTION

5. Update on 2027 health insurance renewal
6. Approval for renewal of annual Unity subscription
7. Approval to transmit Q3 report to Common Council
8. Approval of Resolution authorizing Sheboygan Water Utility to participate in the WI LGIP pursuant to WI Statutes 25.50.

PERSONNEL

Motion to convene in closed session pursuant to:

Wis. Stat. § 19.85(1)(c) for the purpose of considering employment, promotion, compensation, or performance evaluation data of any public employee over which the governmental body has jurisdiction or exercises responsibility; to review the introductory performance evaluation of a specific employee.

Please note: The body will review and discuss these matters only. No formal or proposed action will be taken during this closed session

NEXT MEETING DATE

9. Next scheduled meeting: November 23, 2026

ADJOURN

10. Motion to Adjourn

In compliance with Wisconsin's Open Meetings Law, this agenda was posted in the following locations more than 24 hours prior to the time of the meeting:

City Hall • Mead Public Library
Sheboygan County Administration Building • City's website



REPORT OF BILLING

SEPTEMBER 2026

	<u>2026</u>	<u>2025</u>	<u>Increase or (Decrease)</u>
<u>Quarterly Metered*</u>			
(Dist I - north of Superior Ave)			
Residential	345,853.75	336,277.51	9,576.24
Multi-Family	24,131.31	25,148.48	(1,017.17)
Commercial	23,577.14	23,167.52	409.62
Industrial	1,120.44	858.52	261.92
Public	<u>18,460.66</u>	<u>17,433.62</u>	<u>1,027.04</u>
Subtotal	413,143.30	402,885.65	10,257.65

* Billing for scheduled district only for the three preceding months usage.

Public Fire Protection	75,659.45	75,595.78	63.67
Flat Rate	39,937.43	39,969.87	(32.44)
Monthly Metered	<u>561,774.70</u>	<u>545,543.50</u>	<u>16,231.20</u>
Sheboygan Net	1,090,514.88	1,063,994.80	26,520.08
Sheboygan Falls	88,328.80	77,572.81	10,755.99
Kohler	<u>54,100.09</u>	<u>50,887.40</u>	<u>3,212.69</u>
Total	1,232,943.77	1,192,455.01	40,488.76

Total accumulative billing for 2026 is \$10,020,734.60. An increase of \$478,897.78 from 2025 accounted for as follows:

	<u>2026-Total Year to Date</u>
Sheboygan	405,411.47
Sheboygan Falls	34,005.15
Kohler	<u>39,481.16</u>
	478,897.78

Total bills mailed September, 2026: 6,991

Residential	6,248	Wholesale	5 Residential	3
Multi-Family	87	Multi-Family	12 Multi-Family	14
Commercial	208	Commercial	20 Commercial	195
Industrial	6	Industrial	70 Industrial	63
Public	33	Public	3 Public	24
Quarterly	6,582	Monthly	110 Flat Rate	299
PUBLIC FIRE PROTECTION				



RETURN ON RATE BASE

September 30, 2026

	SEPTEMBER 2026	SEPTEMBER 2025
<u>Add 2 YR Average</u>		
Utility Plant Balance	\$ 109,660,805	\$ 113,744,439
Materials and Supplies Inventory	\$ 362,605	\$ 332,438
<u>Less 2 YR Average</u>		
Reserve for Depreciation	\$ 32,486,992	\$ 29,933,512
Customer Adv for Const	\$ -	\$ 34,054
Average Rate Base	\$ 77,536,417	\$ 84,109,311
Net Operating Income YTD ¹	\$ 3,142,929	\$ 2,086,035
Net Operating Income As a Percent of Average Net Rate Base	<u>4.05%</u>	<u>2.48%</u>

Rate base is calculated using the two year average balance in the following accounts:

Utility Plant Balance - includes all capital assets less any contributed capital assets.

Materials and Supplies Inventory - includes all materials and supplies on hand and in inventory.

Reserve for Depreciation - includes depreciation on capital assets less any contributed capital assets.

¹Net Operating income increase due to PFAS Settlement Dollars



CASH RESERVE
September 30, 2026

Ending balance on report for August 31, 2026	<u>13,520,700.37</u>
Plus: Receipts	685,812.06
Misc Receipts	12,442.44
Direct Pay Receipts	704,059.49
LSL Customer Loan Repayments	26,806.45
Money Market/CDARs Accrued Interest	12,769.25
Minus:	
Disbursements - vendors and payroll	(468,489.50)
Bank Service Fees & Credits	204.22
Health & Dental Claims/Adm Costs	(78,975.39)
NSF Checks & Customer Refunds	(1,855.51)
Invoice Cloud/Paymentech Deposit Fees	(9,956.67)
LSL Payments to the Revolving Loan Fund	(26,781.86)
Reallocate Sewer/Garbage - monthly	(201.44)
Reallocate Sewer/Garbage - payments	(91.83)
SDWLP LSL Reimbursement	228,700.00
Automated Credit Card Payments	(9,981.28)
Utility Water Payments	(1,339.36)
Postage	-
Ending Balance September 30, 2026	\$ 14,593,821.44

General Unrestricted Operating Cash* **6,525,052.69**

Note: The amount in ending cash above includes:

Bond Reserve Fund	515,158.93
SWU LSL Program Revolving Loan Fund	1,081,193.90
Money Market Investment	1,061,689.89
CDARS1	566,311.27
CDARS2	1,708,898.34
CDARS3	1,138,531.05
CDARS4	1,030,772.47
PFAS Restricted - 3M	725,751.93
PFAS Restricted - Dupont	100,555.99
PFAS Restricted - Tyco	98,808.19
PFAS Restricted - BASF	41,096.79

Total Restricted Cash and Investments **\$ 8,068,768.75**

TOTAL CASH RESERVES **14,593,821.44**

* Unrestricted operating cash is the balance in the SWU checking account used for daily operating revenue and expense.

* Total Cash Reserves excludes \$750 in cash drawers



STATEMENT OF NET POSITION
SEPTEMBER 30, 2026 AND 2025

<u>Assets and Other Debits Utility Plant</u>	<u>Year to Date 2026</u>	<u>Year to Date 2025</u>	<u>Liabilities and Other Credits</u>	<u>Year to Date 2026</u>	<u>Year to Date 2025</u>
			<u>Proprietary Capital</u>		
Utility Plant	129,445,553	128,946,394	Capital Paid by Municipal	1,640,701	1,640,701
Depreciation- Utility Plant	36,799,798	33,991,528	Unapprop. Earned Surplus	67,476,553	64,915,626
Net Utility Plant	<u>\$ 92,645,756</u>	<u>\$ 94,954,866</u>	Total Proprietary Capital	<u>\$ 69,117,254</u>	<u>\$ 66,556,327</u>
<u>Other Property and Investments</u>			Bonds, Loans & Advances	39,003,280	40,544,293
Appropriated Funds	2,047,407	854,804	Total Long Term Debt	<u>\$ 39,003,280</u>	<u>\$ 40,544,293</u>
Bond Redemption Fund	515,159	534,909			
Net Pension Asset ¹	-	-			
Deferred Outflow - Pension & OPEB ¹	1,796,291	2,388,326	<u>Current & Accrued Liabilities</u>		
Total Other Prop & Investment	<u>\$ 4,358,857</u>	<u>\$ 3,778,040</u>	Accounts Payable	(2,529)	(309)
			Accrued Liabilities	1,345,533	1,373,719
			Unearned Revenue	-	-
			Total Current & Accrued Liab.	<u>\$ 1,343,004</u>	<u>\$ 1,373,409</u>
<u>Current and Accrued Assets</u>					
Cash & Investments	12,032,006	9,346,196			
Accounts Receivable	1,951,333	2,221,652	<u>Deferred Credits</u>		
LSL Loan Receivable ²	613,618	715,827	Bond Premium	61,266	80,907
Grant Receivable - Restricted	25,475	99,222	Other Deferred Credits	-	-
Materials & Supplies Inventory	335,932	389,277			
Prepaid Expenses	64,554	38,189		<u>\$ 61,266</u>	<u>\$ 80,907</u>
Total Current & Accrued Assets	<u>\$ 15,022,919</u>	<u>\$ 12,810,362</u>			
			<u>Operating Reserves</u>		
Total Assets and Debits	<u>\$ 112,027,531</u>	<u>\$ 111,543,268</u>	Net Pension & OPEB Liability ¹	661,355	652,443
			Deferred Inflow - Pension & OPEB ¹	1,103,153	1,586,860
			Accrued Vac & Sick Leave	738,219	749,029
			Total Operating Reserve	<u>\$ 2,502,727</u>	<u>\$ 2,988,332</u>
			Total Liab & Other Credits	<u>\$ 112,027,531</u>	<u>\$ 111,543,268</u>

¹ See full audited Financial Statements for disclosures and details regarding pensions and OPEB.

² Receivable related to the SWU Lead Service Lateral loan program.



STATEMENT OF REVENUE, EXPENSES AND CHANGES IN NET POSITION
SEPTEMBER 30, 2026 AND 2025

	2026		2025		Incr (Decr)	% Incr/Decr
	MONTH	YTD	MONTH	YTD	YTD	YTD
Sales Revenue ¹	\$ 1,247,898	\$ 9,696,789	\$ 1,202,985	\$ 9,263,152	\$ 433,637	4.68%
Other Water Revenue ²	\$ 107,040	\$ 1,013,302	\$ 5,540	\$ 43,468	\$ 969,835	2231.16%
Total Operating Revenues	\$ 1,354,939	\$ 10,710,092	\$ 1,208,525	\$ 9,306,620	\$ 1,403,472	15.08%
Operating Expenses ³	416,437	3,828,996	357,036	3,397,684	431,312	12.69%
Maintenance Expenses ⁴	83,984	760,010	92,101	831,823	(71,813)	-8.63%
Depreciation Expenses	225,967	2,058,823	228,116	2,071,746	(12,923)	-0.62%
Taxes	107,183	919,333	107,183	919,333	-	0.00%
Total Operating Expenses	\$ 833,571	\$ 7,567,163	\$ 784,436	\$ 7,220,586	\$ 346,577	4.80%
Utility Operating Income	\$ 521,368	\$ 3,142,929	\$ 424,089	\$ 2,086,034	\$ 1,056,895	50.67%
Other Income & Expense						
Non-operating Grant Revenue ⁵	233,538	839,967	99,222	1,925,516	(1,085,550)	
Non-Operating Grant Expenses	(11,970)	(977,692)	(34,301)	(207,268)	(770,424)	
Bond Premium	1,637	14,731	1,637	19,591	(4,860)	
Interest Earned on Investments	12,769	114,204	11,937	100,351	13,854	
Contributions	-	-	-	-	-	
Other Expense	-	-	-	-	-	
Misc Amortization	-	-	-	-	-	
Bond Interest Expense	(72,063)	(648,733)	(76,031)	(718,675)	69,942	
Change in Net Position	\$ 685,278	\$ 2,485,406	\$ 426,552	\$ 3,205,549	\$ (720,143)	

¹ The increase in Sales Revenue is due to phase II of PSC rate increase effective April 1, 2025.

² The increase in Other Water Revenues is due to the receipt PFAS Litigation Settlement Funds. The Utility received an additional \$100,555.99 in September, 2026.

³ The increase in operating expenses is due to higher electrical, fuel, chemical, and basin cleaning costs. Additionally, due to staff position overlap.

⁴ The decrease in maintenance expense due to less main breaks in 2026.

⁵ The decrease in revenue is due to the receipt of non-operating grant revenue in 2025 as compared to 2026.



APPROVAL OF VOUCHERS
September 30, 2026

<u>Total Of The General Vouchers</u>	<u>\$ 355,123.79</u>
<u>Gross Payroll</u>	<u>\$ 231,324.63</u>
<u>Net Payroll</u>	<u>\$ 146,347.83</u>

BOARD OF WATER COMMISSIONERS

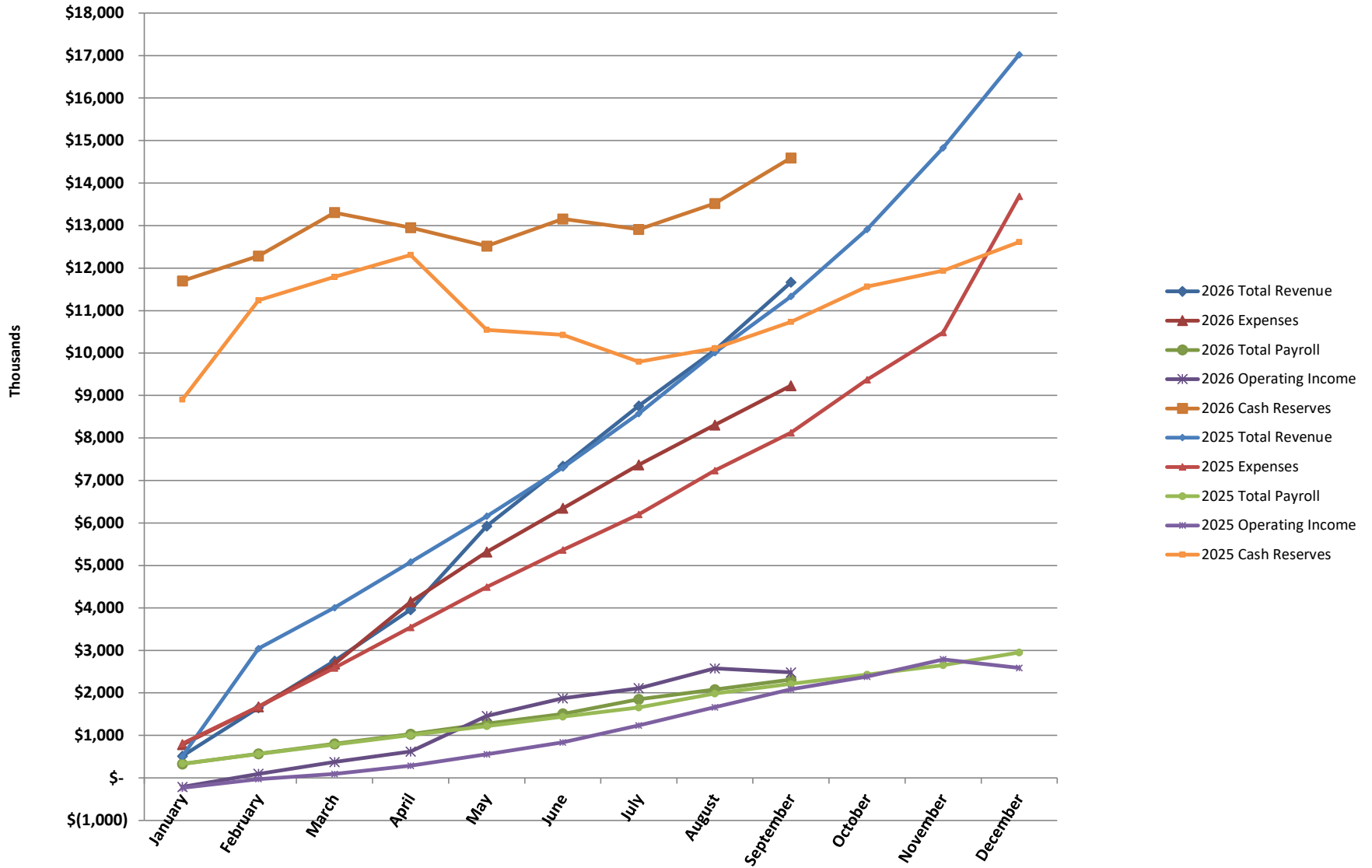
 PRESIDENT

 SECRETARY

 MEMBER

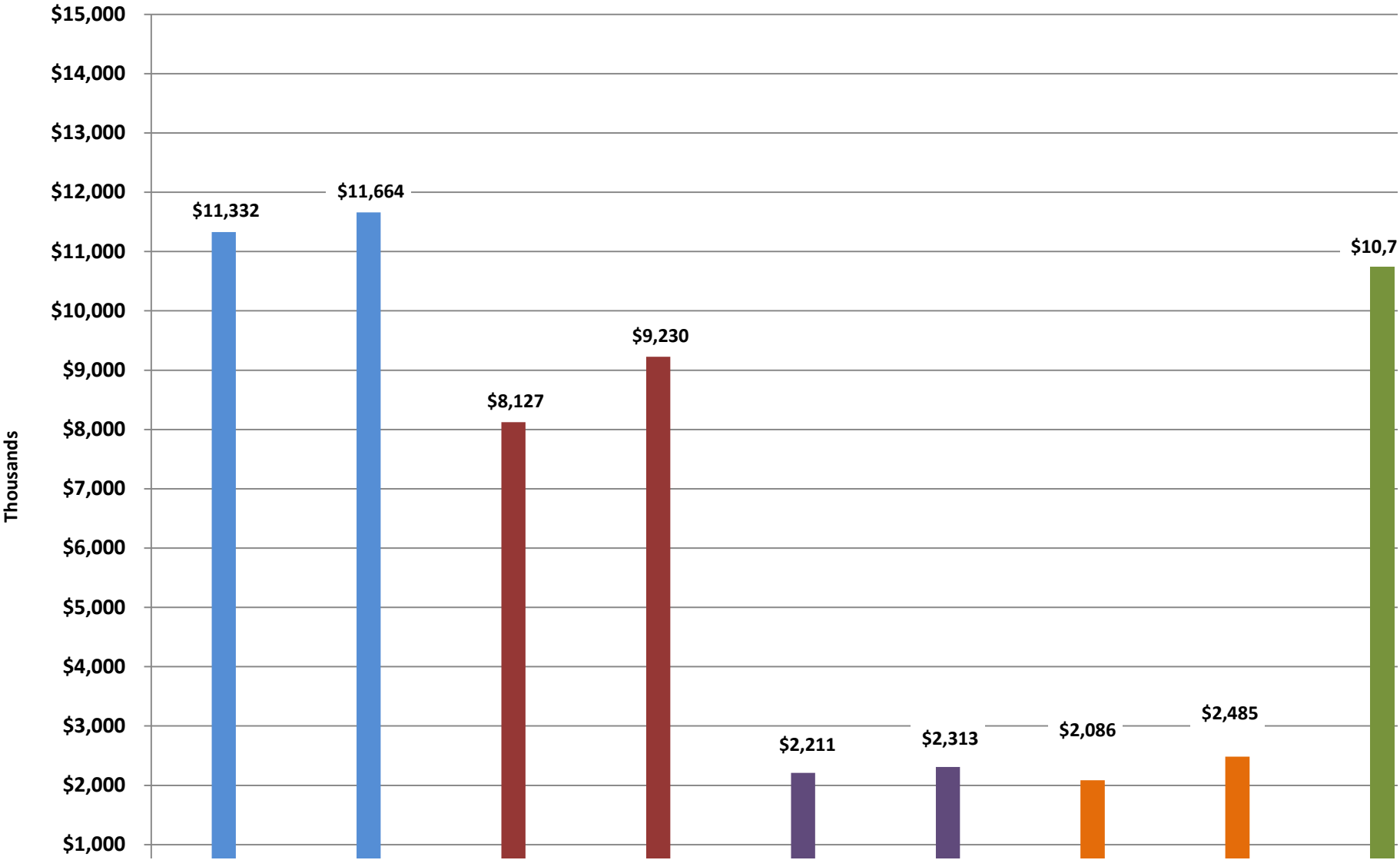
 SUPERINTENDENT

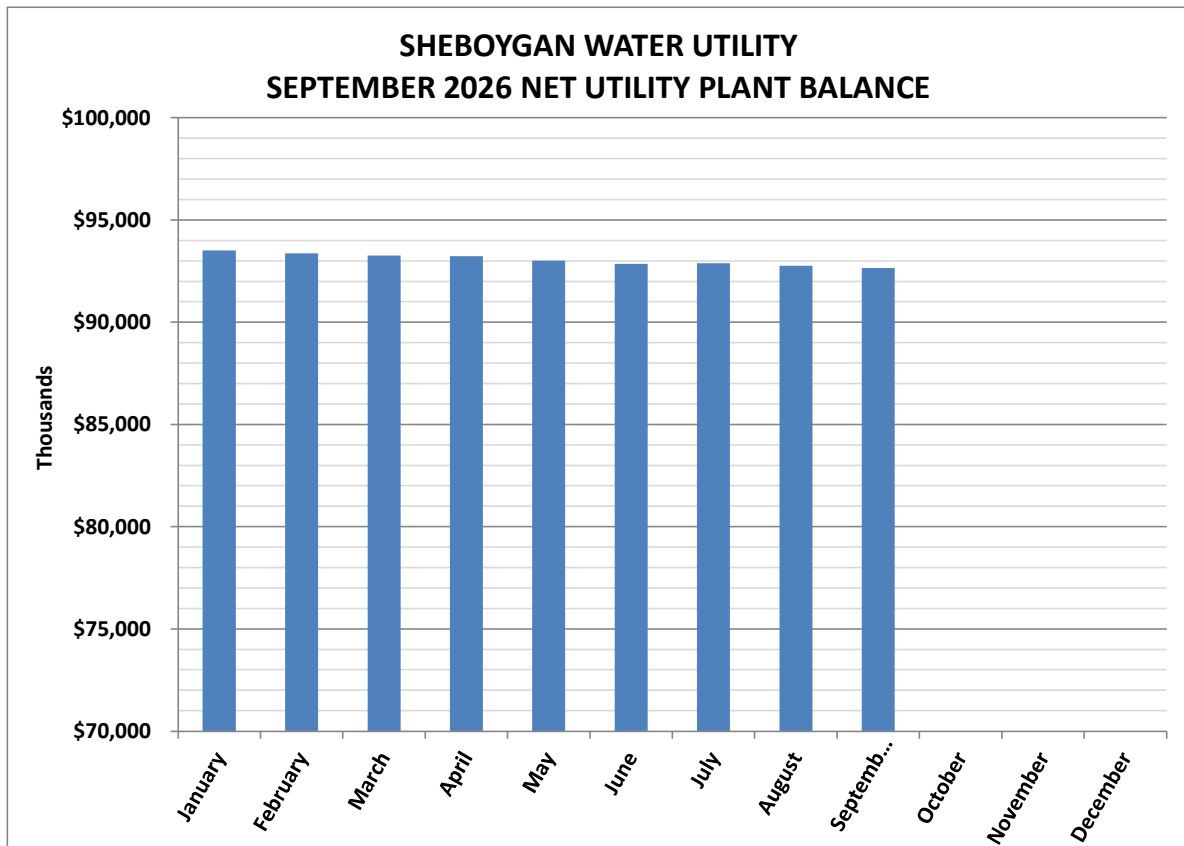
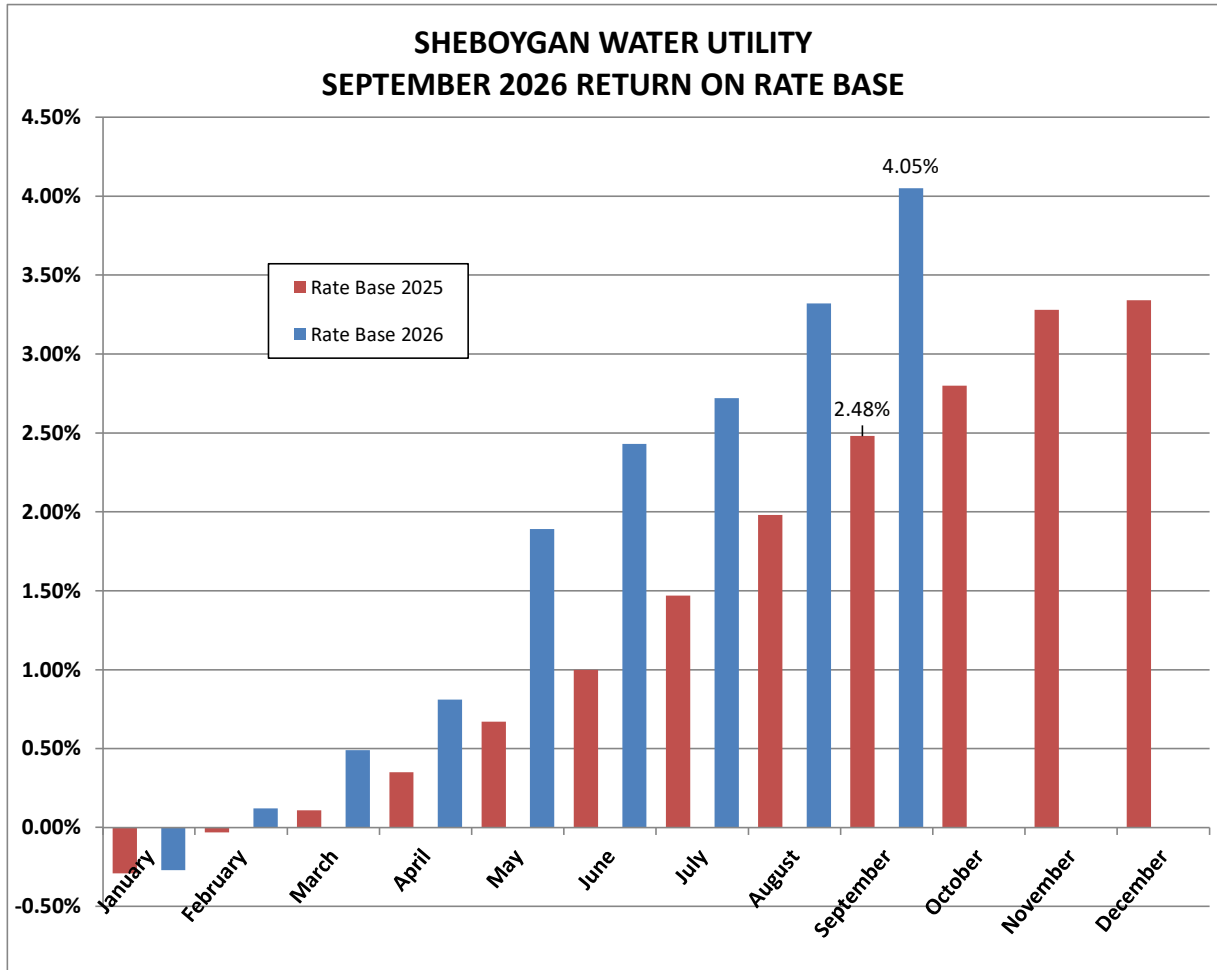
SHEBOYGAN WATER UTILITY SEPTEMBER 2026 MONTHLY FINANCIAL TREND



SHEBOYGAN WATER UTILITY

YTD FINANCIAL POSITION





**LSL Summary 2026
September 30, 2026**

	2024		2025		2026		2026		2026		2026	
	4901-11		4901-13*		4901-14		4901-16		4901-17		4901-18	
DNR SDWLP LSL	DCT 1, 5, 8		DCT Citywide		DCT 5, 8, 114		DCT 8, 114, 2.01		DCT Citywide		DCT 5	
Census Tracts	75% 25%		50% 50%		100% 0%		75% 25%		50% 50%		100% 0%	
Percent Funding												
Funding Type	Grant	Loan	Grant	Loan	Grant	Loan	Grant	Loan	Grant	Loan	Grant	Loan
Beginning Balance	\$ 2,246,622	\$ 846,365	\$ 125,000	\$ 125,000	\$ 3,000,000	\$ -	\$ 2,679,600	\$ 893,200	\$ 247,500	\$ 247,500	\$ 827,200	\$ 11,000
Activity *	\$ (2,249,390)	\$ (846,365)	\$ (125,000)	\$ (125,000)	\$ (2,372,529)	\$ -	\$ (88,961)	\$ (29,654)	\$ (41,550)	\$ (31,700)	\$ -	\$ -
Remaining Balance****	\$ (2,768)	\$ -	\$ -	\$ -	\$ 627,471	\$ -	\$ 2,590,639	\$ 863,546	\$ 205,950	\$ 215,800	\$ 827,200	\$ 11,000

*This funding is closed.

	TOTAL	2025	2024	2023	2022	2021	2020	2019	2018	2017
Cumulative Community Grants for LSL Replacement: **	\$ 4,588,114	\$ 1,808,325	\$ 1,541,054	\$ 151,358	\$ 253,642	\$ 200,788	\$ 37,634	\$ 92,024	\$ 305,252	\$ 198,036

* Current year activity includes both paid and committed funds.

** Cumulative grants include both paid and receivable from the DNR.

*** 2026 amounts are confirmed on the DNR SDWLP final funding list and must close no later than 09/30/2026.

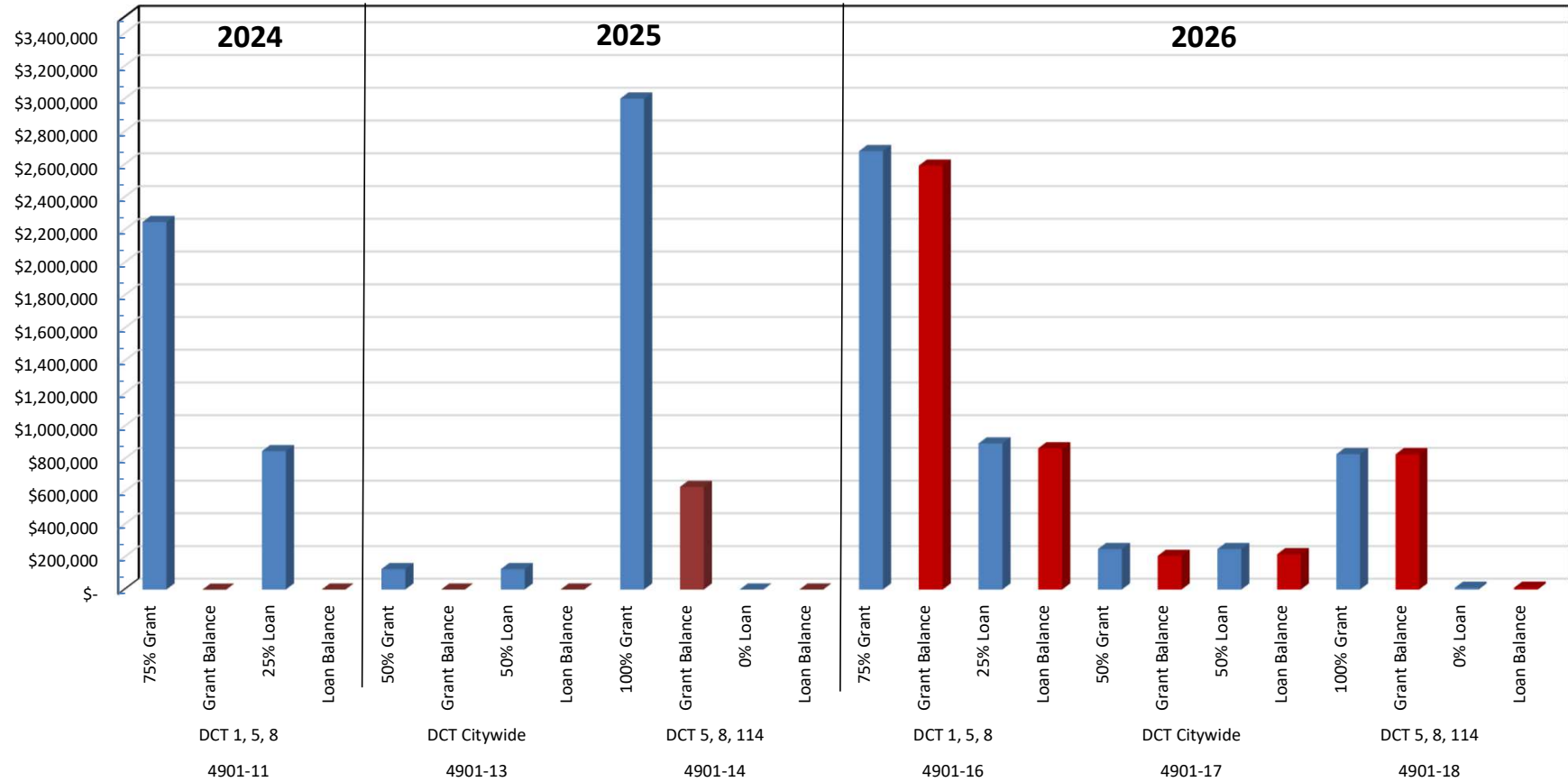
**** Remaining Balance of loan 4901-11 increased in September due to the DNR rejecting reimbursement for exploratory digging expenses.

Average cost of replacement on projects is about \$8,000 to \$9,000 per LSL.

Average cost of replacement on spot / emergencies is about \$10,000 - \$12,000 per LSL.

Each SDWLP funded project must be spent down within two years. All 2025 projects must be spent down by 12/31/26. All 2026 projects must be spent down by 12/31/2027.

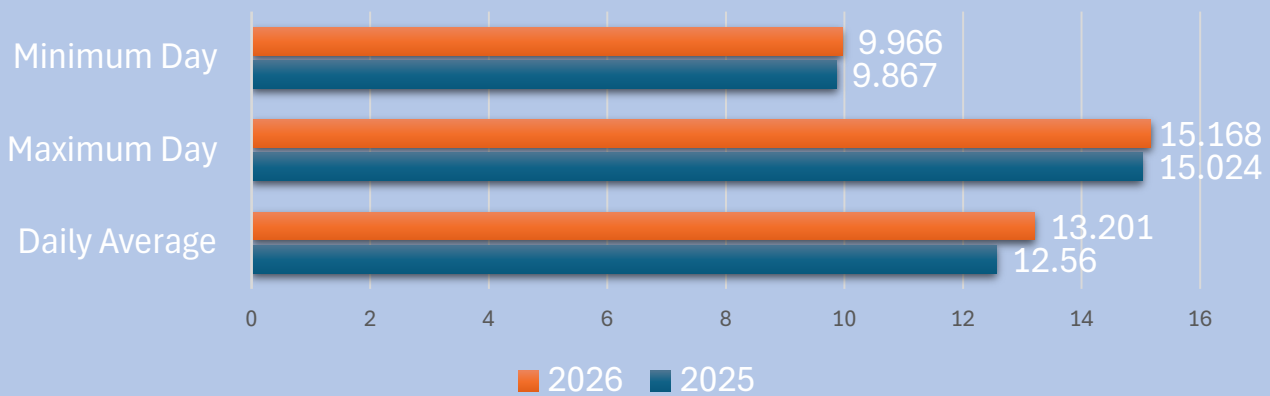
**SEPTEMBER 2026
LSL GRANT & LOAN BALANCES**



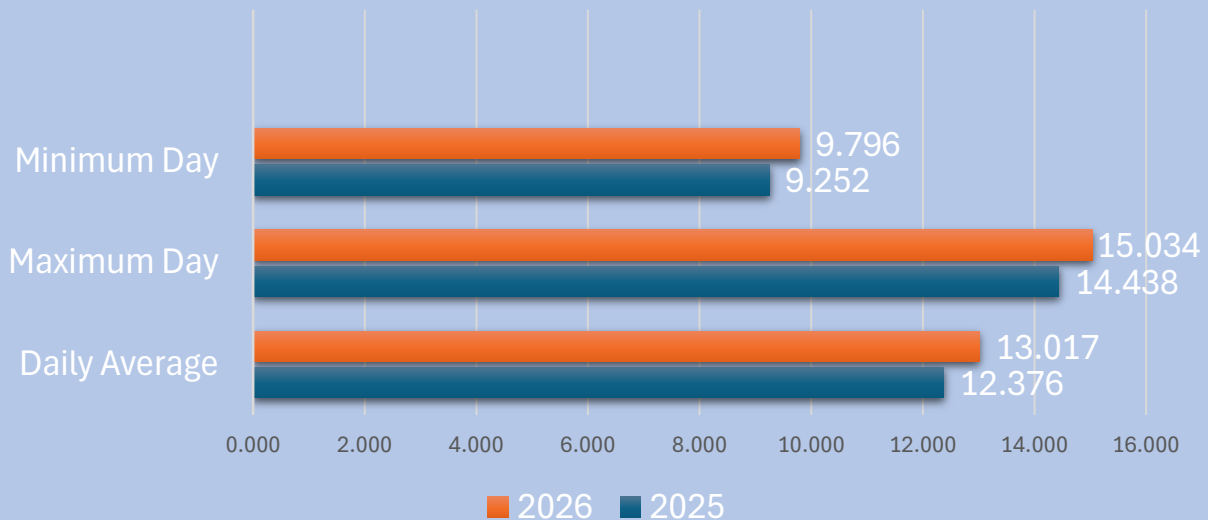
OPERATIONS MONTHLY REPORT

PUMPING

Raw Water Pumpage (MGD)



Finished Water Pumpage (MGD)



3,209,436,000
Gallons Pumped YTD

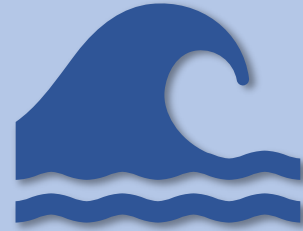
SEPTEMBER
2026

OPERATIONS MONTHLY REPORT

WATER QUALITY

Raw Water

	2025	2026
Turbidity	0.5	2.3
pH	8.28	8.17
Alkalinity	108.9	108.1
Temperature	55	54.1
Positive Bacteriological Testing	1.8	5.1



Finished Water

	2025	2026
Turbidity	0.045	0.048
pH	7.75	7.65
Alkalinity	103.6	102
Temp.	61.1	56.1
Chlorine Residual	57	54.1
Fluoride Residual	0.9	0.87
Orthophosphate Residual	1.5	1.6
Bacteriological Testing	0	0

ADDITIONAL ACTIVITIES

- ◆ Routine Plant Operations
- ◆ Routine Plant and Remote Site Maintenance
- ◆ Annual WDNR Lab Testing and Monitoring
- ◆ Filter Project Rehab Project Work
- ◆ Two new operators completed initial training and began independent shift rotations
- ◆ Safety Equipment Checks
- ◆ Property grounds, cleaning, and building maintenance
- ◆ Safety program management and training
- ◆ Chemical Systems Maint
- ◆ Shift Coverage

SEPTEMBER
2026

DISTRIBUTION MONTHLY REPORT

WATER MAIN

Water Main Installed

39.5'

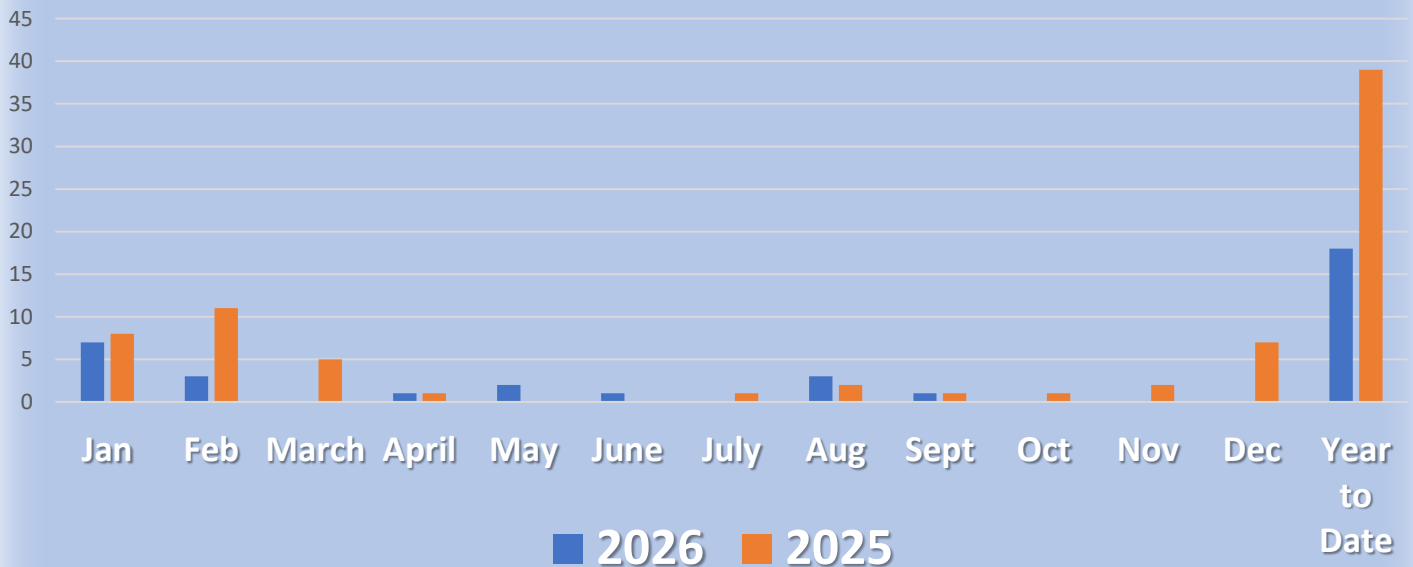
YTD

Street, Curb, and
Sidewalk Restoration

6,587

Cu Ft
YTD

Water Main Breaks



HYDRANTS YEAR TO DATE

496
Inspected

8
Installed

VALVES YEAR TO DATE

795
Exercised

4
Installed

SEPTEMBER
2026

DISTRIBUTION MONTHLY REPORT

LEAD SERVICE LINE INFORMATION

LEAD SERVICE LINES REMAINING



300

2026 Replacement
Goal

72%

2026 Replacement
Goal Completed

150

YTD WIDNR Lead
Brochures
Distributed

ADDITIONAL ACTIVITIES

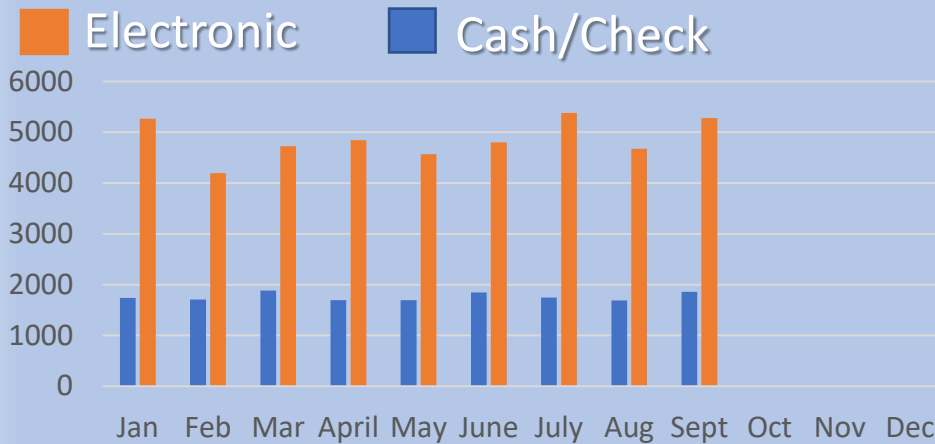
- ◆ Engineering began design on 2027 LSL projects.
- ◆ Engineering assessing repairs to Taylor Hill Reservoir along with planning for Reservoir at N 36th Street.
- ◆ Contractor to begin watermain project on Clara Avenue and Julson Court in October.
- ◆ Watermain break location: 2727 N 10th Street



SEPTEMBER
2026

CUSTOMER RELATIONS & FISCAL SUMMARY

PAYMENT TRANSACTIONS



PAPERLESS ENROLLMENT

5,354

CUSTOMER TRANSFERS

185

COLLECTIONS

District 2

\$1,303,558

Total Billed

\$356,196

Outstanding
After Due Date

1341

Past Due Letters Mailed

502

Owner/Landlord Letters
Mailed

\$163,566

Outstanding At
Month End

METERS



90

Meters

101

Meters Tested

Installed/Replaced

CROSS CONNECTION



82

Inspections Completed

WEBSITE VISITORS

3,554



**SEPTEMBER
2026**

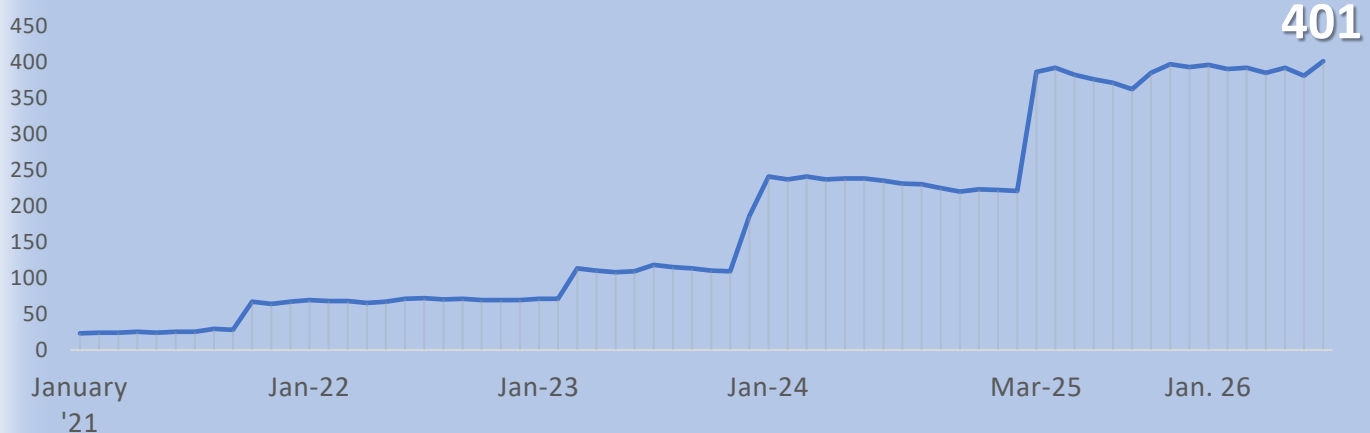
CUSTOMER RELATIONS & FISCAL SUMMARY

LEAK ALLOWANCES ISSUED

1 Customer Requests **124** CCF Allowed @ Reduced Rate



LEAD SERVICE LINE REPLACEMENT LOANS



ADDITIONAL CR/F ACTIVITIES

- ◆ Service Techs (STs) continue their work replacing meters due to age, and due to LSL replacements.
- ◆ Conducted small and large meter testing.
- ◆ Service Techs read meters for District 1 and Monthly.
- ◆ CRF Supervisor attended Caselle Summit.

SEPTEMBER
2026



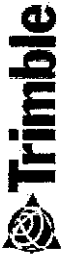
To: Joe Trueblood, Utility Superintendent
From: Dave McMillan, Distribution Supervisor
Subject: Trimble Unity Software Renewal

I am requesting approval to renew our Trimble Unity software subscription. Unity is a critical tool that supports our asset management, work order tracking, and GIS integration. Renewing this software will ensure we continue to:

- **Improve efficiency:** Streamline work order management, inspections, and preventive maintenance scheduling.
- **Enhance compliance:** Maintain accurate records that support WDNR reporting, regulatory audits, and industry best practices.
- **Optimize resources:** Track equipment, materials, and labor to make data-driven decisions that extend asset life and control costs.
- **Support customer service:** Provide timely responses to service requests and infrastructure issues, improving community trust.
- **Enable future growth:** Remain compatible with our ESRI GIS platform, ensuring flexibility for upcoming system improvements.

Unity will continue to connect field crews, supervisors, and administration with real-time data that helps us manage our Utility more effectively.

I recommend we approve the renewal to maintain these essential capabilities and continue improving Utility performance.



Trimble Inc.
10368 Westmoor Dr, Westminster, CO 80021 United States.
TEL: +1 (937) 245 5500. FAX: +1 (937) 233 5911.

INVOICE

Document No.	Date	Page
60363251	31-AUG-26	1(1)
Customer Purchase Order	FP Authorization Code	
Q-44528-1		
Sales Order No.	Delivery ID	
AWB No.	Date Of Shipment	
Ship Method	Shipping Terms	
Sales Associate		
No Sales Credit		
Payment Terms	Currency	
30 NET	USD	
Trimble IRS Tax ID # 94-2802192		

Ship To: SHEBOYGAN WATER UTILITY
72 PARK AVENUE
SHEBOYGAN WI 53081
UNITED STATES

Bill To: SHEBOYGAN WATER UTILITY
72 PARK AVENUE
SHEBOYGAN WI 53081
UNITED STATES

Ship From: United States Of America
Ship To Customer: 1291484

Bill To Customer: 1291484

Line	Part Number	Customer Item#	Description	Qty Invoiced	Qty Backorder	Unit Price	Extension	Tax
1			TRIMBLE UNITY MAINTAIN - PROFESSIONAL 31 AUTHORIZED USERS LICENSE PERIOD: 9/23/2026 - 9/22/2027	1	0	38,750.00	38,750.00	0.00
				Subtotal:			38,750.00	
				Discount Total:			0.00	
				Subtotal:			38,750.00	
				Tax Total:			0.00	
				Total:			38,750.00	
				Payments and Credits:			0.00	
				Outstanding Balance:			38,750.00	

All business transacted strictly in accordance with our Terms and Conditions accompanying this invoice, which can also be viewed at: <https://www.trimble.com/termsofsale>

REMIT TO: CHECKS: Trimble Inc.
PO BOX 203558
DALLAS, TX 75320-3558
United States

WIRE INSTRUCTIONS: WELLS FARGO BANK
ABA #121000248
SWIFT CODE: WFBUS66S
ACCOUNT#403-0018808

Item 6.