



AGENDA
CITY OF ROCHELLE
CITY COUNCIL MEETING

Monday, September 14, 2026 at 6:30 PM

City of Rochelle Council Chambers—420 North 6th Street, Rochelle, IL 61068

I. CALL TO ORDER:

1. Pledge to the Flag
2. Prayer

II. ROLL CALL:

III. PROCLAMATIONS, COMMENDATIONS, ETC:

- [1.](#) Chamber of Commerce Week - September 14-18, 2026
- [2.](#) Constitution Week - September 17-23, 2026
- [3.](#) Hispanic Heritage Month - September 15 – October 15

IV. REPORTS AND COMMUNICATIONS:

1. Mayor's Report
2. Council Members
3. City Manager's Report
4. New Employee Introduction - Lauren Jackson, Administrative Support II

V. PUBLIC COMMENTARY:

VI. DISCUSSION ITEMS:

VII. BUSINESS ITEMS:

- [1.](#) CONSENT AGENDA ITEMS BY OMNIBUS VOTE with Recommendations:
 - a) Approve City Council Meeting Minutes - 8/24/2026
 - b) Approve Payroll - 8/3/2026 - 8/16/2026
 - c) Approve Payment Registers - 8/24/2026, 8/31/2026, 9/8/2026
 - d) Approve Special Event Request - 2026 RTHS Homecoming Parade Route
- [2.](#) Ordinance to Waive Competitive Bidding to Repair Blower #3 at the Waterwaste Treatment Plant
- [3.](#) An Ordinance Waiving Competitive Bidding Requirements and Authorizing an Emergency Repair to the Well 12 Generator
- [4.](#) A Resolution Approving a Permitted Facilities Agreement Between the City of Rochelle and BP Midwest Product Pipelines Holdings LLC
- [5.](#) An Ordinance Amending Chapter 70 – Ice Cream Trucks, Peddlers, Itinerant Merchants, Solicitors, Canvassers and Food Trucks and an Ordinance Amending Section 26-44 – Schedule of License, Permit or Registration Fees
- [6.](#) An Ordinance Amending Chapter 10 of the Municipal Code – Amusements & Entertainments
- [7.](#) An Ordinance Authorizing a Grant Agreement with the Illinois Department of Transportation for the T-Hanger Project at the Rochelle Municipal Airport
- [8.](#) A Resolution Adopting the Rochelle Municipal Utilities Energy Action Plan

VIII. EXECUTIVE SESSION:

IX. ADJOURNMENT:

File Attachments for Item:

1. Chamber of Commerce Week - September 14-18, 2026



City of Rochelle, Illinois
Office of the Mayor

Proclamation

CHAMBER OF COMMERCE WEEK September 14-18, 2026

WHEREAS, the Rochelle Chamber of Commerce works with the businesses, merchants, and industry to advance the civic, economic, industrial, professional and cultural life of the City of Rochelle.

WHEREAS, chambers of commerce have contributed to the civic and economic life of Illinois for 188 years since the founding of the Galena Chamber of Commerce in 1838, and

WHEREAS, the chamber of commerce and its members provide citizens with a strong business environment that increases employment, the retail trade and commerce, and industrial growth in order to make the City of Rochelle a better place to live, and

WHEREAS, the chamber of commerce encourages the growth of existing industries, services, and commercial firms and encourages new firms and individuals to locate in the City of Rochelle and

WHEREAS, the State of Illinois is the home to international chambers of commerce, the Great Lakes Region Office of the U.S. Chamber of Commerce, the Illinois Chamber of Commerce and more than 400 local chambers of commerce,

WHEREAS, this years marks the 107th anniversary of the founding of the Illinois Chamber of Commerce, the state's leading broad-based business organization, and

WHEREAS, this year marks the 111th anniversary of the Illinois Association of Chamber of Commerce Executives, a professional development organization for the chamber of commerce professionals; and

THEREFORE I, John Bearrows, Mayor of the City of Rochelle, proclaim **September 14 - 18, 2026**, as **CHAMBER OF COMMERCE WEEK** and call its significance to the citizens of the City of Rochelle.

IN WITNESS THEREOF, I have set my hand and caused the seal of the City of Rochelle to be affixed on the 14th day of September 2026.

John Bearrows, Mayor

Attest: _____



RoseMary Huéramo, City Clerk

File Attachments for Item:

2. Constitution Week - September 17-23, 2026

City of Rochelle, Illinois
Office of the Mayor
PROCLAMATION



Constitution Week ***September 17-23, 2026***

WHEREAS: The Constitution of the United States of America, the guardian of our liberties, embodies the principles of limited government in a Republic dedicated to rule by law; and

WHEREAS: September 17, 2026, marks the two hundred and thirty-ninth anniversary of the framing of the Constitution of the United States of America by the Constitutional Convention; and

WHEREAS: It is fitting and proper to accord official recognition to this magnificent document and its memorable anniversary, and to the patriotic celebrations which will commemorate it; and

WHEREAS: Public Law 915 guarantees the issuing of a proclamation each year by the President of the United States of America designating September 17 through 23 as Constitution Week,

NOW, THEREFORE I, John Bearrows by virtue of the authority vested in me as Mayor of the City of Rochelle do hereby proclaim the week of **September 17 - 23** as **CONSTITUTION WEEK** and ask our citizens to reaffirm the ideals the Framers of the Constitution had in 1787 by vigilantly protecting the freedoms guaranteed to us through this guardian of our liberties.

IN WITNESS WHEREOF, I have hereunto set my hand and caused the Seal of the City to be affixed this 14th day of September 2026.

John Bearrows, Mayor



Attest: _____
RoseMary Huéramo, City Clerk

File Attachments for Item:

3. Hispanic Heritage Month - September 15 – October 15

City of Rochelle, Illinois
Office of the Mayor
Proclamation



Hispanic Heritage Month

WHEREAS, the City of Rochelle proudly recognizes the rich cultural heritage and contributions of the Hispanic and Latino communities, whose vibrant traditions and histories have shaped our city and the nation as a whole; and

WHEREAS, Hispanic Heritage Month celebrates the histories, cultures, and contributions of Americans whose ancestors came from Spain, Mexico, the Caribbean, Central America, and South America, enriching our society with their creativity, hard work, and dedication to community values; and

WHEREAS, the City of Rochelle is fortunate to be home to a growing and diverse Hispanic community whose members play an essential role in the economic, cultural, and civic vitality of our city, contributing to industries such as education, business, healthcare, and the arts; and

WHEREAS, this month-long observance provides an opportunity for all residents to learn more about the Hispanic heritage, celebrate the unique contributions of Hispanic Americans, and reaffirm our city's commitment to embracing diversity and promoting inclusivity; and

WHEREAS, the City of Rochelle encourages all citizens to participate in activities and events that honor the spirit of Hispanic Heritage Month and foster mutual understanding and respect among people of all backgrounds.

NOW, THEREFORE, I, John Bearrows, Mayor of the City of Rochelle, do hereby proclaim September 15 to October 15, 2026, as **Hispanic Heritage Month** in the City of Rochelle and urge all citizens to join in celebrating the invaluable contributions of the Hispanic community.

IN WITNESS WHEREOF, I have hereunto set my hand and caused the Seal of the City of Rochelle to be affixed this 14th of September 2026.

John Bearrows, Mayor

Attest: _____
RoseMary Huéramo, City Clerk



File Attachments for Item:

1. CONSENT AGENDA ITEMS BY OMNIBUS VOTE with Recommendations:

- a) Approve City Council Meeting Minutes - 8/24/2026
- b) Approve Payroll - 8/3/2026 - 8/16/2026
- c) Approve Payment Registers - 8/24/2026, 8/31/2026, 9/8/2026
- d) Approve Special Event Request - 2026 RTHS Homecoming Parade Route



MINUTES
CITY COUNCIL MEETING
Monday, August 24, 2026 at 6:30 PM
City of Rochelle Council Chambers—420 North 6th Street, Rochelle, IL 61068

- I. CALL TO ORDER:** Pledge to the flag and prayer were led by Mayor Bearrows.
- II. ROLL CALL:** Present were Councilors Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor John Bearrows. A quorum of seven were present. Also present: City Manager Zeke Jackson, City Clerk Rose Huéramo, and City Attorney Dominick Lanzito.
- III. PROCLAMATIONS, COMMENDATIONS, ETC:** None.
1. VFW Presentation of Public Safety Certificates of Commendation – Commanders of VFW presented awards to Officer E. Silva, Dispatcher Kelchner, Firefighter Daughtery, EMT Baker.
- IV. REPORTS AND COMMUNICATIONS:**
1. Mayor's Report: Congratulations were extended to the Rochelle Fire Department and Rochelle Police Department on a successful Battle of the Badges charity event, with the Rochelle Fire Department earning the win. The event raised \$3,500 for Shining Star Children's Advocacy Center. The Rochelle Recovery Center held an open house on August 20, recognizing 30 graduates in recovery. The Class of 1966 was presented with an overview of the growth and development of Rochelle. Special guest Little Miss Peanut was present, with the first bag sold to Mayor Bearrows.
 2. Council Members: None.
 3. City Manager's Report: City Manager Jackson thanked the Council as he officially marked his first 90 days with the City and noted that there is much work ahead in the coming months.
- V. PUBLIC COMMENTARY/CORRESPONDENCE:** Chicagoland Skydiving Center and Flight Deck Bar & Grill requested consideration of an adjustment to an extraordinary utility bill resulting from an underground watermain break. Staff determined the leaked water entered the sewer system, significantly increasing flow at the lift station and requiring additional staff response. Current City Code does not provide a utility forgiveness provision for commercial or industrial accounts, and the matter was presented to Council for consideration.
- VI. DISCUSSION ITEMS: Comprehensive Plan – Commercial Development:** Michelle Pease Director of Community Development, presented an update on the City's commercial growth and development, highlighting key growth areas, public investments, and reinvestment tools aimed at strengthening the City's commercial base.
- VII. BUSINESS ITEMS:**
1. CONSENT AGENDA ITEMS BY OMNIBUS VOTE with Recommendations:
 - a) Approve City Council Meeting Minutes - 8/10/2026
 - b) Approve Payroll - 7/20/2026 - 8/2/2026
 - c) Approve Payment Registers - 8/10/2026, 8/17/2026
 - d) Accept & Place on File - July Financials
 - e) Approve Special Event Request - Fiesta Hispana - September 12, 2026
 Motion made by Councilor Valdivieso, Seconded by Councilor Hayes, **"I move consent agenda items (a) through (e) be approved by Omnibus vote as recommended."** Voting Yea: Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor Bearrows. Nays: None. Motion passed 7-0.

2. **A Resolution Authorizing an Amended Sewer Maintenance Agreement with the Village of Creston.** On January 9, 1995, the Water Reclamation Department entered into a Sewer Maintenance Agreement with the Village of Creston, with the most recent amended agreement going into effect on July 2, 2019. On July 7, 2026, Adam Lanning, Superintendent of Water/Water Reclamation attended the Village of Creston's Board of Trustees Regular Meeting to discuss amending the current agreement to modify the labor and vehicle costs. The Village of Creston agreed to the proposed increases. The Water Reclamation Department is recommending the Council pass a new ordinance amending the current agreement to increase the labor costs and accepts the amended agreement. Adam Lanning was available for questions. Motion made by Councilor T. McDermott, Seconded by Councilor D. McDermott, **"I move Resolution R2026-32, a Resolution Authorizing an Amended Sewer Maintenance Agreement with the Village of Creston, be approved."** Voting Yea: Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor Bearrows. Nays: None. Motion passed 7-0.
3. **An Ordinance Amending the FY2026 Annual Budget and Authorizing the Issuance of an RFP for Advanced Communications Consulting Services.** The City's Advanced Communications System was started in 1996, and was at the forefront of technology at that time. The City has made \$9,412,750 in investments in the system according to its latest audited financial statements. The System has approximately 200 customers, and a projected loss of approximately \$400,000 related to CAPEX shown in the 2026 Budget. While the fund has operated at a surplus in 2023 and 2024, sustaining capital reinvestment is a concern and may not be viable in the operations present iteration. Management's first 90 days revealed lack of regulatory filings with the FCC and State of IL, resulting in ineligibility for federal grant funds to expand rural broadband. Other providers have obtained those funds and have been building out their service network in the City. Management recommends bringing in a consultant to examine our Advanced Communications system, and to determine a path to sale, minor service expansion based on our existing fiber backbone growth and expansion of the service leveraging grant monies/retained earnings. City Manager Zeke Jackson was available for questions. Motion made by Councilor D. McDermott, Seconded by Councilor Shaw-Dickey, **"I move Ordinance 2026-44, an Ordinance Authorizing an Amendment to the Annual Budget of the City of Rochelle for the Fiscal Year Commencing January 1, 2026 and Ending December 31, 2026, be approved."** Voting Yea: Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor Bearrows. Nays: None. Motion passed 7-0.
4. **An Ordinance Amending Chapter 94 – Traffic and Vehicles to Establish an All-Way Stop and Certain Convert Yield-Controlled Intersections to Stop-Controlled Intersections.** City staff have received concerns regarding the flow of traffic and pedestrian safety at the intersection of N.9th Street and 10th Avenue. This is a T intersection with 9th Street serving as the through street and 10th Avenue having a controlled stop. This is a busy intersection with an annual average daily traffic volume (AADT) of 2900 vehicles on N. 9th Street and 2050 vehicles on 10th Avenue. Tilton Elementary School is located at the Northwest corner of this intersection and residential housing surrounds the remainder. At times, especially before and after school, this intersection becomes congested as vehicles are turning on and off 10th avenue to drop off and pick up children from school. As traffic moves through the intersection and motorists wait for approaching vehicles to clear, traffic becomes backed up causing confusion. This confusion is enhanced as the crossing guard stops traffic to safely move children through the intersection. After review of this intersection and based upon the Manual on Uniform Traffic Control Devices (MUTCD) guidance and warrants, along with best practices and engineering judgement, City staff have determined that designating the intersection of 9th Street and 10th Avenue as an all-way stop intersection will better facilitate the orderly movement of traffic and enhance safety for motorists, pedestrians, and emergency responders. Stop signs encourage motorists to pay closer attention to pedestrians and other vehicles. Converting this T intersection to an all-way stop will provide several safety and operational benefits. Requiring all vehicles to stop can distribute right of way more fairly reducing backups and will create more predictable conditions allowing pedestrians safer opportunities to cross. This will also allow the

crossing guard to more effectively manage crossings. Additionally, Staff have received several safety concerns and reports of near misses from motorists, residents, and pedestrians at the yield intersections of Joanne Avenue & Westview Dr, 9th Avenue & 10th Street and Avenue B and S. 10th Street. As part of amending chapter 94 of Rochelle's municipal code and based on guidance and warrants from the MUTCD, Engineering judgement, and best practices, City staff believe it is in the best interest of the City to convert these intersections of from yield to stop intersections. Reasons for making these changes include visibility concerns, increased traffic, poor compliance, and pedestrian safety. Tim Isley, Public works Director was available for questions. Motion made by Councilor Arteaga, Seconded by Councilor Valdivieso, **"I move Ordinance 2026-45, an Ordinance Amending Sections 102, 103 and 106 of Chapter 94 – Traffic and Vehicles to Designate the Intersection of 9th Street & 10th Ave as an All-Way Stop and Convert the Intersections of Joanne Ave & Westview Drive and Avenue B & S. 10th Street from Controlled Yield Intersections to Controlled Stop Intersections."** Voting Yea: Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor Bearrows. Nays: None. Motion passed 7-0.

5. **An Ordinance Authorizing the Sale of City-Owned Property on Technology Parkway and Issuance of a Request for Proposals.** In support of the City's ongoing efforts to encourage corridor revitalization and commercial growth, the disposal of surplus property utilizing a Request for Proposal (RFP) for the redevelopment of the City owned vacant lot located on Technology Parkway is being requested. The site is zoned B-2 Commercial Highway and consists of approximately 3.79 acres. On the final plat to be recorded, the parcel is identified as lot 6. Michelle Pease, Community Development Director was available for questions. Motion made by Councilor T. McDermott and seconded by Councilor D. McDermott, **"I move Ordinance 2026-46, an Ordinance Authorizing the Sale of City-Owned Property on Technology Parkway and Issuance of a Request for Proposals, be approved."** Voting Yea: Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor Bearrows. Nays: None. Motion passed 7-0.

- VIII. **EXECUTIVE SESSION:** At 7:31 P.M. Motion made by Councilor Shaw-Dickey, Seconded by Councilor T. McDermott, **" I move the Council recess into executive session to discuss collective negotiating matters. Section (c) (2), the purchase or lease of real property for City's use. Section (c) (5) and the (appointment, Employment, compensation, discipline, performance and/or dismissal) of specific employee(s). Section (c) (1)."** Voting Yea: Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor Bearrows. Nays: None. Motion passed 7-0.
At 9:03 P.M. Motion made by Councilor T. McDermott, and seconded by Councilor D. McDermott, **"I move return to open session."** Voice vote all in favor.

At 8:40 PM, City Clerk, Rose Huéramo, was excused from the executive session. The executive session continued with audio recording in accordance with the Open Meetings Act. The City Clerk will prepare the executive session minutes within six (6) months of the date of the meeting.

- IX. **ADJOURNMENT:** At 9:04 PM. Motion made by Councilor Hayes, Seconded by Councilor T. McDermott, **"I move the Council adjourn."** Voice vote all in favor.

John Bearrows, Mayor

Rose Huéramo, City Clerk



Rochelle, IL

Council Payroll Check Register

Section VII, Item 1.

Employee Pay Summary

Pay Period: 8/3/2026-8/16/2026

Packet: PYPKT01533 - PPE 08.16.26

Payroll Set: Payroll Set 01 - 01

Employee	Payment Date	Number	Net
ADAMSKI, KENNEDY	08/21/2026	19725	125.85
ANATRA, NICK	08/21/2026	19689	2,758.46
ANAYA, PEDRO	08/21/2026	19575	2,392.68
ARENDT, JACQUELINE	08/21/2026	19635	389.31
ARTEAGA, ROSAELIA	08/21/2026	19564	168.08
ATKINSON, DEMPSEY	08/21/2026	19726	440.49
BAKKER, CODY	08/21/2026	19636	870.87
BANESKI, ELVIS	08/21/2026	19576	4,057.64
BEARROWS, JOHN B	08/21/2026	19565	694.7
BECK, JOHN M	08/21/2026	19668	2,340.22
BEERY, RYAN T	08/21/2026	19577	3,164.89
BELMONTE, ROCIO	08/21/2026	19570	5,297.14
BELMONTE, MACY	08/21/2026	19637	214.87
BETTNER, DANIELLE	08/21/2026	19716	1,867.08
BJORNEBY, JACOB	08/21/2026	19694	3,418.41
BOEHLE, MATTHEW	08/21/2026	19695	1,861.53
BOEHM, MARK	08/21/2026	19747	2,423.23
BORCHERTS, CODY	08/21/2026	19578	2,372.55
BRASS, NATHANIEL W	08/21/2026	19579	2,838.50
BRIDGEMAN, KYLE C	08/21/2026	19672	2,533.73
BRUST, PATRICK	08/21/2026	19718	3,564.76
BURDIN, KATELYN	08/21/2026	19727	216.74
BURDIN, JASON E	08/21/2026	19696	2,784.01
CAMPOS, PARKER	08/21/2026	19728	251.7
CARLS, TYLER J	08/21/2026	19615	3,878.55
CARR, CARMEN	08/21/2026	19580	1,463.32
CASSIDY, ZACHARY	08/21/2026	19673	3,352.26
CASTORENA, EDSON	08/21/2026	19638	123.02
CECH, ERIC T	08/21/2026	19679	2,827.18
CONDON, JILLIAN	08/21/2026	19748	3,833.24
CONE, JUSTIN D	08/21/2026	19581	2,212.08
CONTRERAS, DANTE	08/21/2026	19651	1,964.35
CORTES-AGUILERA, IVAN	08/21/2026	19697	1,488.44
COX, CHRISTOPHER T	08/21/2026	19698	5,413.37
COX, JOHNATHAN M	08/21/2026	19652	2,482.41
CRAWFORD, ERIK L	08/21/2026	19653	2,396.00
CUNNINGHAM, ANDREW R	08/21/2026	19680	2,712.93
DA COSTA, BENJAMIN	08/21/2026	19719	2,144.86
DAME, ROBERT	08/21/2026	19729	314.64
DAUGHERTY, MICHAEL A	08/21/2026	19654	2,588.86
DAVIS, KORTNEY	08/21/2026	19639	329.46
DAVIS, MATTHEW	08/21/2026	19640	412.42
DICKSON, EVAN	08/21/2026	19582	1,547.01
DIMAGGIO, DOMINIC	08/21/2026	19583	2,487.03
DOUGHERTY, KENNETH R	08/21/2026	19616	3,716.76
EDWARDS, BRIAN E	08/21/2026	19617	2,965.46
EVANS, BILLY GREGG	08/21/2026	19641	347.84
FABER, CALE	08/21/2026	19655	2,206.61
FENWICK, NATALIE Z	08/21/2026	19730	493.25
FLANAGAN, ROBERT H	08/21/2026	19656	1,513.02
FLEMMING, BAILEY H	08/21/2026	19618	2,603.50

Employee	Payment Date	Number	Net
FLORES, ARACELI	08/21/2026	19710	1,608.17
FLORESS, HEATHER	08/21/2026	19674	1,573.29
FONFARA, MICHAEL	08/21/2026	19731	136.35
FORE, COLVIN	08/21/2026	19732	780.18
FRANKENBERRY, PHILLIP C	08/21/2026	19584	3,150.68
FRIESTAD, DAVID	08/21/2026	19734	321.62
FRIESTAD, ADDISON	08/21/2026	19733	181.78
FULGENCIO, MICKAYA	08/21/2026	19711	1,148.92
GILLIAM, JAMES R	08/21/2026	1396	3,176.15
GILLIS, AUSTIN	08/21/2026	19642	593.97
GILLIS, ANGELA	08/21/2026	19619	1,227.53
GOOD, JEREMY M	08/21/2026	19620	3,327.80
GREK, ANTHONY	08/21/2026	19712	1,839.95
HAAN, WILLIAM A	08/21/2026	19585	3,775.97
HAMILTON, MITCH A	08/21/2026	19735	3,237.86
HARLEY, ELIJAH	08/21/2026	19736	668.73
HARRINGTON, DAMEN	08/21/2026	19586	1,784.39
HARTWIG, RAYMOND	08/21/2026	19690	2,223.85
HAYES, WILLIAM T	08/21/2026	19566	173.65
HELGREN, CURTIS	08/21/2026	19621	2,228.83
HERNANDEZ, AUTUMN	08/21/2026	19713	2,475.65
HEUER, CASEY	08/21/2026	19720	2,242.51
HOFFMAN, MATT	08/21/2026	19749	4,265.51
HOLDEN, ERIC	08/21/2026	19721	2,119.86
HOWARD, CASEY	08/21/2026	19699	2,624.57
HUCKE, LILLIAN	08/21/2026	19737	146.82
HUDETZ, MICHAEL L	08/21/2026	19723	1,772.89
HUERAMO, BIANCA	08/21/2026	19587	1,612.74
HUERAMO, ROSE MARY	08/21/2026	19571	2,360.61
HUERAMO, CRYSTAL	08/21/2026	19714	1,300.60
ISLEY, TIMOTHY P	08/21/2026	19657	3,316.31
JACKSON, SYDNEY L	08/21/2026	19589	2,186.02
JACKSON, MATTHEW ZEKE	08/21/2026	19573	4,585.02
JACKSON, CANDICE	08/21/2026	19588	1,737.81
JAKYMIW, JAMES M	08/21/2026	19590	3,972.08
JIMENEZ, KAYLEE	08/21/2026	19681	2,542.74
JOHNSON, JARED	08/21/2026	19722	2,497.50
JOHNSON, BENJAMIN C	08/21/2026	19622	4,314.34
JOHNSON, THOMAS	08/21/2026	19738	223.75
JOHNSON, TODD A	08/21/2026	19700	3,708.16
JONES, HAYDEN C	08/21/2026	19739	210.4
JUDAH, CHRISTOPHER M	08/21/2026	19682	733.31
JUDD, CHAD A	08/21/2026	19683	1,825.20
KASS, JACOB R	08/21/2026	19623	2,609.66
KELCHNER, GRACIE	08/21/2026	19591	1,781.14
KELLER, DANIEL W	08/21/2026	19675	3,351.61
KEPKA, JASON	08/21/2026	19643	238.28
KESSEN, CHARLES	08/21/2026	19740	405.53
KESSLER, SEAN	08/21/2026	19701	3,358.28
KNAAK, TYLER	08/21/2026	19644	32.43
KNIGHT, JAMES WALKER	08/21/2026	19691	2,274.37
KNIGHT, NOAH	08/21/2026	19592	2,259.44
KNIGHT, KALEB	08/21/2026	19692	2,727.24
KNIGHT, MICHELLE	08/21/2026	19665	2,210.36
KOVACS, RYAN	08/21/2026	19593	1,120.38
LABONDE, HENRY J	08/21/2026	19741	549.74
LANNING, ADAM	08/21/2026	19676	3,510.71
LESSMAN, ZACHARY	08/21/2026	19594	2,215.86
LEWIS, JOSH R	08/21/2026	19624	4,989.39

Employee	Payment Date	Number	Net
LLOYD, CARLA	08/21/2026	19742	378.55
LODICO, TREY	08/21/2026	19625	3,206.42
LOVELADY-SMITH, ELIZABET	08/21/2026	19750	1,674.15
LUXTON, TOD	08/21/2026	19677	3,920.92
MCDERMOTT, THOMAS	08/21/2026	19568	165.43
MCDERMOTT, DANIEL W	08/21/2026	19567	118.08
MCGILL, MICHAEL	08/21/2026	19645	459.82
MEDINE, JUSTIN	08/21/2026	19684	2,397.10
MERRILL, ADAM	08/21/2026	19702	6,294.12
MESSER, RYAN	08/21/2026	19703	527.02
MESSER, NOAH	08/21/2026	19626	1,702.08
MESSER, ABBY	08/21/2026	19595	1,743.35
METZGER, IAN	08/21/2026	19743	755.43
MILLER, RYAN	08/21/2026	19685	1,931.28
MILOS, KRISTOFER	08/21/2026	19658	2,237.15
MISKELL, CJ	08/21/2026	19704	3,190.25
MITCHELL, ANGELA K	08/21/2026	19613	55.93
MONTERO, DAVID S	08/21/2026	19627	2,205.84
MOREAU, SENADA	08/21/2026	19596	2,247.89
MORRIS, MANDI R	08/21/2026	19715	1,408.87
MUELLER, JESSICA CM	08/21/2026	19686	2,776.44
MUSSELMAN, JEFFREY J	08/21/2026	19687	4,190.89
NAMBO, LUISA	08/21/2026	19597	2,491.36
NAVA, CELESTE	08/21/2026	19751	1,754.09
NAY, WELDON	08/21/2026	19646	593.44
NEUENKIRCHEN, RYAN J	08/21/2026	19688	1,881.79
OLESON, KHRYSTA	08/21/2026	19752	1,784.03
OLSZEWSKI, ROBIN L	08/21/2026	19598	1,897.11
OLSZEWSKI, BRITTANY	08/21/2026	19572	1,177.05
OWEN, TREVOR D	08/21/2026	19599	2,571.85
PATRICK, ALISON	08/21/2026	19600	2,067.05
PAVIA, PETER	08/21/2026	19601	3,812.04
PEARSON, ROGER	08/21/2026	19614	55.93
PEASE, MICHELLE J	08/21/2026	19666	2,781.47
PLAZA, JONATHAN	08/21/2026	19628	1,606.22
PREWETT, ZACHARY	08/21/2026	19629	5,601.75
RANGEL, DWAYNE	08/21/2026	19678	2,024.71
RIVERA, ANGEL	08/21/2026	19602	2,346.13
RODABAUGH, AARON C	08/21/2026	19603	3,108.13
ROGDE, ANDREW C	08/21/2026	19705	2,001.65
SALINAS, JAVIER	08/21/2026	19630	1,723.13
SAWLSVILLE, CHRISTOPHER	08/21/2026	19647	267.65
SAWLSVILLE, DAVID W	08/21/2026	19631	3,952.53
SCHABACKER, BRAD J	08/21/2026	19659	1,982.21
SERGEANT, NATHAN	08/21/2026	19604	685.5
SESTER, CORY	08/21/2026	19605	2,315.63
SHAW-DICKEY, KATHRYN E	08/21/2026	19569	118.08
SILVA, BARTOLOME	08/21/2026	19606	3,455.79
SILVA, EDGAR Q	08/21/2026	19607	3,179.53
SIMMONS, NOAH	08/21/2026	19648	1,123.43
SMITH, BRIAN	08/21/2026	19706	1,583.24
SORGEA, ASHTIN	08/21/2026	19608	2,025.84
SPEARS, NICHOLAS J	08/21/2026	19660	2,283.95
SPEARS, JORDAN	08/21/2026	19744	612.38
STARR, GEOFFREY	08/21/2026	19667	2,494.80
SULLIVAN, JAMEY A	08/21/2026	19707	2,465.64
SUNESON, SARA L	08/21/2026	19717	1,599.96
TAFT, JAY E	08/21/2026	19724	151.23
TAFT, TREY J	08/21/2026	19745	139.84

Employee	Payment Date	Number	Net
TARVESTAD, JACK	08/21/2026	19649	227.1
TESREAU, SAMUEL C	08/21/2026	19669	4,364.72
THOMPSON, JENNIFER R	08/21/2026	19574	4,242.58
TIMM, NATHAN K	08/21/2026	19661	2,125.36
TOLIVER, BLAKE A	08/21/2026	19708	3,596.02
TURCATO, JAMES	08/21/2026	19709	4,770.65
UNDERWOOD, JASON M	08/21/2026	19632	5,035.90
UTECHT, MICHAEL	08/21/2026	19746	671.49
VALDIVIESO, BENJAMIN	08/21/2026	1395	0
VANKIRK, COLTON	08/21/2026	19662	2,698.05
VANVICKLE, ZECHARIAH	08/21/2026	19633	2,712.55
VILLALOBOS, EDDIE V	08/21/2026	19663	2,090.12
WARD, CURTIS W	08/21/2026	19670	2,437.44
WATERS, SHANE A	08/21/2026	19693	2,385.34
WEEKS, JOYCE L	08/21/2026	19671	928.61
WILLIAMS, DOMINIC	08/21/2026	19650	259.54
WILLIS, JODY T	08/21/2026	19634	1,536.77
WINTERTON, RYAN	08/21/2026	19609	2,593.26
WITT, ADAM	08/21/2026	19610	2,210.26
WITTENBERG, MATTHEW E	08/21/2026	19611	2,654.37
WOOLBRIGHT, TYLER	08/21/2026	19612	2,326.08
WYATT, JAKE	08/21/2026	19664	2,077.59
ZICK, BRITTNEY	08/21/2026	19753	2,285.87
Totals:			393,966.64



Rochelle, IL

Section VII, Item 1.

Payment Register

APPKT05815 - Check Run 08/24/26

Bank: Allocated Cash - Allocated Cash

Vendor Number	Vendor Name	Total Vendor Amount
	Void	0.00

Payment Type	Payment Number	Payment Date	Payment Amount
**Void Check	222293	08/24/2026	0.00

Vendor Number	Vendor Name	Total Vendor Amount
09604	ADVANCED TURF SOLUTIONS	1,092.12

Payment Type	Payment Number	Payment Date	Payment Amount
Check	222291	08/24/2026	1,092.12

Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
PS46093	chemicals	08/17/2026	08/17/2026	0.00	1,092.12

Vendor Number	Vendor Name	Total Vendor Amount
10663	AMAZON CAPITAL SERVICES	2,308.01

Payment Type	Payment Number	Payment Date	Payment Amount
Check	222292	08/24/2026	2,308.01

Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
113V-D6J3-C31W	DISPOSABLE UTENSILS	08/18/2026	08/18/2026	0.00	5.58
13RD-6T1T-KH4P	Whiteboard, Magnets	08/18/2026	08/18/2026	0.00	187.77
14WH-4WCL-V9XV	SFP Patch Cables for Zekelman upgrades	08/14/2026	08/14/2026	0.00	160.00
16R4-VPPW-7RTX	Whiteboard	08/18/2026	08/18/2026	0.00	151.99
17P7-9DV9-VVRM	ERT Bag	08/14/2026	08/14/2026	0.00	36.98
1DK1-DXQG-Y3DR	TISSUES, GET WELL GIFTS, & BLOOD PRESSURE CUFF	08/19/2026	08/19/2026	0.00	135.89
1FRY-V9YV-XRH1	Office Lamps 2 pack	08/13/2026	08/13/2026	0.00	35.99
1H6R-VLR6-RQRW	Wire Protector/Wire Conduit /Motion Sensor	08/13/2026	08/13/2026	0.00	116.51
1JGW-JPRR-VD3Y	Mikrotik Switches for Fiber upgrades	08/13/2026	08/13/2026	0.00	358.80
1KL3-LLT4-9L11	Whiteboards, Markers, Teambuilding Supplies	08/18/2026	08/18/2026	0.00	756.17
1LHM-6NRN-P7FT	Amazon - Sealed Brown Mailing Envelopes	08/17/2026	08/17/2026	0.00	18.29
1LPX-44N1-FRQR	ERT Equipment	08/17/2026	08/17/2026	0.00	84.34
1NJK-QLMR-YPRV	urinal screens	08/19/2026	08/19/2026	0.00	118.17
1WCH-96TD-CXM6	Lutron Dimmer Switch Low Voltage	08/18/2026	08/18/2026	0.00	93.05
1XH1-QFMR-HYNH	GET WELL PACKAGE	08/17/2026	08/17/2026	0.00	48.48

Vendor Number	Vendor Name	Total Vendor Amount
10648	ANATRA, NICK	43.64

Payment Type	Payment Number	Payment Date	Payment Amount
Check	222294	08/24/2026	43.64

Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
081126	REISSUE OF OLD CHECK-UNCLAIMED PROPERTY	08/11/2026	08/11/2026	0.00	43.64

Vendor Number	Vendor Name	Total Vendor Amount
00040	ANDERSON PLUMBING & HTG, INC	222.59

Payment Type	Payment Number	Payment Date	Payment Amount
Check	222295	08/24/2026	222.59

Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
124997	Repair for Water pipe at Tech Center	08/17/2026	08/17/2026	0.00	222.59

Vendor Number	Vendor Name	Total Vendor Amount
01850	ANIXTER, INC	206.12

Payment Type	Payment Number	Payment Date	Payment Amount
Check	222296	08/24/2026	206.12

Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
6840213-00	Die Cover/heat Sleeve/Min Inv #1084	08/13/2026	08/13/2026	0.00	206.12

Payment Register

APPKT0581

Section VII, Item 1. 6

Vendor Number 00124	Vendor Name AUTO ZONE					Total Vendor Amount 100.18
Payment Type Check	Payment Number 222297			Payment Date 08/24/2026	Payment Amount 100.18	
Payable Number 02660231300	Description Tire Inflator	Payable Date 08/12/2026	Due Date 08/12/2026	Discount Amount 0.00	Payable Amount 67.89	
02660233943	Squad Wipers	08/17/2026	08/17/2026	0.00	32.29	
Vendor Number 08387	Vendor Name BANESKI, ELVIS					Total Vendor Amount 257.39
Payment Type Check	Payment Number 222298			Payment Date 08/24/2026	Payment Amount 257.39	
Payable Number 081526	Description Boot Allowance	Payable Date 08/15/2026	Due Date 08/15/2026	Discount Amount 0.00	Payable Amount 257.39	
Vendor Number 00936	Vendor Name BANK OF NEW YORK					Total Vendor Amount 745.89
Payment Type Check	Payment Number 222299			Payment Date 08/24/2026	Payment Amount 745.89	
Payable Number 00252-26-0126208	Description PAYING AGENT FEE - 2015 BOND ISSUANCE	Payable Date 05/12/2026	Due Date 05/12/2026	Discount Amount 0.00	Payable Amount 745.89	
Vendor Number 07142	Vendor Name BEARROWS, JOHN					Total Vendor Amount 26.99
Payment Type Check	Payment Number 222300			Payment Date 08/24/2026	Payment Amount 26.99	
Payable Number 082126	Description BIRTHDAY CARDS FOR EMPLOYEES	Payable Date 08/21/2026	Due Date 08/21/2026	Discount Amount 0.00	Payable Amount 26.99	
Vendor Number 06051	Vendor Name BOUND TREE MEDICAL					Total Vendor Amount 279.18
Payment Type Check	Payment Number 222301			Payment Date 08/24/2026	Payment Amount 279.18	
Payable Number 86251248	Description EMS gloves	Payable Date 06/22/2026	Due Date 06/22/2026	Discount Amount 0.00	Payable Amount 279.18	
Vendor Number 10906	Vendor Name BRIDGESTONE GOLF, INC.					Total Vendor Amount 122.02
Payment Type Check	Payment Number 222302			Payment Date 08/24/2026	Payment Amount 122.02	
Payable Number INV-1003374551	Description hats	Payable Date 08/13/2026	Due Date 08/13/2026	Discount Amount 0.00	Payable Amount 122.02	
Vendor Number 05789	Vendor Name C.E.S. INC					Total Vendor Amount 1,400.00
Payment Type Check	Payment Number 222303			Payment Date 08/24/2026	Payment Amount 1,400.00	
Payable Number S198-26	Description Land surveying services for ROW along 1st Ave	Payable Date 08/18/2026	Due Date 08/18/2026	Discount Amount 0.00	Payable Amount 1,400.00	
Vendor Number 09112	Vendor Name CINTAS					Total Vendor Amount 538.07
Payment Type Check	Payment Number 222304			Payment Date 08/24/2026	Payment Amount 538.07	
Payable Number 4278803379	Description Floor Mats/Shop Towels/hand Soap	Payable Date 08/12/2026	Due Date 08/12/2026	Discount Amount 0.00	Payable Amount 177.46	
4278803391	UB Mat and Bathroom Rental for 333	08/12/2026	08/12/2026	0.00	86.30	
4279106369	Tech Center Door/Floor Mats	08/14/2026	08/14/2026	0.00	37.75	
4279386851	FLOOR MATS AND SHOP RAGS	08/18/2026	08/18/2026	0.00	236.56	

Payment Register

APPKT0581

Section VII, Item 1. 6

Vendor Number 02582	Vendor Name CITY OF ROCHELLE/CITY TAX					Total Vendor Amount 1,143.42
Payment Type Check	Payment Number 222305			Payment Date 08/24/2026	Payment Amount 1,143.42	
Payable Number 073126-COR	Description UB Rochelle Tax Payment Correction July26	Payable Date 07/31/2026	Due Date 07/31/2026	Discount Amount 0.00	Payable Amount 1,143.42	
Vendor Number 09673	Vendor Name CORE & MAIN LP					Total Vendor Amount 4,410.90
Payment Type Check	Payment Number 222306			Payment Date 08/24/2026	Payment Amount 4,410.90	
Payable Number Z558701	Description STOCK FOR STORM INLETS	Payable Date 08/14/2026	Due Date 08/14/2026	Discount Amount 0.00	Payable Amount 4,410.90	
Vendor Number 00143	Vendor Name CRESCENT ELECTRIC SUPPLY					Total Vendor Amount 882.14
Payment Type Check	Payment Number 222307			Payment Date 08/24/2026	Payment Amount 882.14	
Payable Number S514310765.001	Description #12 THHN Tracer Wire	Payable Date 08/12/2026	Due Date 08/12/2026	Discount Amount 0.00	Payable Amount 882.14	
Vendor Number 01278	Vendor Name DEKALB IMPLEMENT COMPANY					Total Vendor Amount 8.85
Payment Type Check	Payment Number 222308			Payment Date 08/24/2026	Payment Amount 8.85	
Payable Number 317686	Description Snowblower part	Payable Date 08/18/2026	Due Date 08/18/2026	Discount Amount 0.00	Payable Amount 8.85	
Vendor Number 07065	Vendor Name DISH					Total Vendor Amount 120.27
Payment Type Check	Payment Number 222309			Payment Date 08/24/2026	Payment Amount 120.27	
Payable Number 081726	Description Monthly Dish Services	Payable Date 08/17/2026	Due Date 08/17/2026	Discount Amount 0.00	Payable Amount 120.27	
Vendor Number 09298	Vendor Name EHRMANN GEHLBACH BADGER					Total Vendor Amount 20,000.00
Payment Type Check	Payment Number 222310			Payment Date 08/24/2026	Payment Amount 20,000.00	
Payable Number 082426	Description EASEMENT PAYMENT FOR PARCEL ID 25-32-400-021	Payable Date 08/24/2026	Due Date 08/24/2026	Discount Amount 0.00	Payable Amount 20,000.00	
Vendor Number 05846	Vendor Name FILTRATION CORP OF AMERICA					Total Vendor Amount 139.17
Payment Type Check	Payment Number 222311			Payment Date 08/24/2026	Payment Amount 139.17	
Payable Number 00110705	Description Fuel Test Bucket	Payable Date 08/11/2026	Due Date 08/11/2026	Discount Amount 0.00	Payable Amount 139.17	
Vendor Number INC1472	Vendor Name FIREGROUND SUPPLY					Total Vendor Amount 107.98
Payment Type Check	Payment Number 222312			Payment Date 08/24/2026	Payment Amount 107.98	
Payable Number 41615	Description Messer duty job shirt	Payable Date 08/18/2026	Due Date 08/18/2026	Discount Amount 0.00	Payable Amount 107.98	
Vendor Number 00210	Vendor Name FISCHERS, INC.					Total Vendor Amount 385.48
Payment Type Check	Payment Number 222313			Payment Date 08/24/2026	Payment Amount 385.48	
Payable Number 0763627-001	Description Copier Contract	Payable Date 08/17/2026	Due Date 08/17/2026	Discount Amount 0.00	Payable Amount 90.06	

Payment Register

APPKT0581

Section VII, Item 1. 6

0763659-001	UB Copy Plan Charge	08/17/2026	08/17/2026	0.00	185.91
0763661-001	Total Copy PAn Charge	08/17/2026	08/17/2026	0.00	109.51
Vendor Number	Vendor Name	Total Vendor Amount			
INC1941	FLAGSHOOTER INC.	305.25			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222314	08/24/2026	305.25		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
S1266000480	Purple flags for stormwater utility locates	08/14/2026	08/14/2026	0.00	305.25
Vendor Number	Vendor Name	Total Vendor Amount			
INC1975	FODE, JOSALYN	77.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222315	08/24/2026	77.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
000055	shirts	07/27/2026	07/27/2026	0.00	77.00
Vendor Number	Vendor Name	Total Vendor Amount			
08833	GLOBALSTAR USA	105.01			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222316	08/24/2026	105.01		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
000000118809704	Orbit 100 Plan	08/16/2026	08/16/2026	0.00	105.01
Vendor Number	Vendor Name	Total Vendor Amount			
00493	GROVERS SERVICES, LLC	4,800.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222317	08/24/2026	4,800.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
081726	Trimmed/Removed Trees Week of Aug 10th	08/17/2026	08/17/2026	0.00	4,800.00
Vendor Number	Vendor Name	Total Vendor Amount			
02713	HANSON PROFESSIONAL SERVICES	73,967.92			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222318	08/24/2026	2,450.02		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
ARIV1023505	T-hangar Special Services	05/14/2026	05/14/2026	0.00	2,450.02
Check	222319	08/24/2026	71,517.90		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
ARIV1023409	T-hangar Design Phase	05/08/2026	05/08/2026	0.00	71,517.90
Vendor Number	Vendor Name	Total Vendor Amount			
00283	IEPA	6,692.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222320	08/24/2026	6,692.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
141050AAV-081526	Air Pollution Permit Fee Title V	08/15/2026	08/15/2026	0.00	6,692.00
Vendor Number	Vendor Name	Total Vendor Amount			
03285	IL STATE POLICE	54.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222321	08/24/2026	54.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
20260706073	Background checks - Peddlers & Ice Cream Truck	07/31/2026	07/31/2026	0.00	54.00

Payment Register

APPKT0581

Section VII, Item 1. 6

Vendor Number	Vendor Name					Total Vendor Amount
INC2013	ILLINOIS LAW ENFORCEMENT TRAINING & STANDARDS					11.99
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222322			08/24/2026	11.99	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
081326	ILETSB	08/13/2026	08/13/2026	0.00	11.99	
Vendor Number	Vendor Name					Total Vendor Amount
09918	JG UNIFORMS					491.95
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222323			08/24/2026	491.95	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
166684	CSO Uniforms	08/12/2026	08/12/2026	0.00	48.00	
166685	CSO Uniforms	08/12/2026	08/12/2026	0.00	443.95	
Vendor Number	Vendor Name					Total Vendor Amount
05282	JOHNSON TRACTOR					207.53
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222324			08/24/2026	207.53	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
IR14947	Cam Latch Special Order	08/11/2026	08/11/2026	0.00	112.90	
IR18684	Wheel and Tire	08/05/2026	08/05/2026	0.00	94.63	
Vendor Number	Vendor Name					Total Vendor Amount
06826	LIFEWORCS PHOTOGRAPHY STUDIO					75.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222325			08/24/2026	75.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
8SD44563YB860944	Municipal Band Photos	08/03/2026	08/03/2026	0.00	75.00	
Vendor Number	Vendor Name					Total Vendor Amount
00356	MACKLIN INCORPORATED					1,346.64
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222326			08/24/2026	1,346.64	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
57531	STOCKPILE ROAD ROCK	08/15/2026	08/15/2026	0.00	1,346.64	
Vendor Number	Vendor Name					Total Vendor Amount
INC2014	MEADOWS, WESLEY					500.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222327			08/24/2026	500.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
081126	Admin Tow refund	08/11/2026	08/11/2026	0.00	500.00	
Vendor Number	Vendor Name					Total Vendor Amount
00415	NAPA AUTO PARTS ROCHELLE					83.37
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222328			08/24/2026	83.37	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
126172	breaker bar	08/18/2026	08/18/2026	0.00	59.99	
126258	anti freeze	08/19/2026	08/19/2026	0.00	23.38	
Vendor Number	Vendor Name					Total Vendor Amount
INC1768	OTTOSEN DINOLFO HASENBALG & CASTALDO, LTD					8,576.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222329			08/24/2026	8,576.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
23499	LEGAL - GEN MUNICIPAL	07/31/2026	07/31/2026	0.00	5,826.00	
23500	LEGAL - ELECTRIC	07/31/2026	07/31/2026	0.00	1,265.00	
23501	LEGAL - WATER	07/31/2026	07/31/2026	0.00	275.00	
23502	LEGAL - WATER REC	07/31/2026	07/31/2026	0.00	357.50	
23503	LEGAL - NORTHERN GATEWAY	07/31/2026	07/31/2026	0.00	27.50	

Payment Register

APPKT0581

Section VII, Item 1. 6

23504	LEGAL - SOLID WASTE	07/31/2026	07/31/2026	0.00	385.00
23505	LEGAL - RAILROAD	07/31/2026	07/31/2026	0.00	110.00
23506	LEGAL - DEV/SPEC PRJ	07/31/2026	07/31/2026	0.00	330.00

Vendor Number	Vendor Name	Total Vendor Amount			
INC1110	PEST CONTROL CONSULTANTS ILLINOIS	283.55			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222330	08/24/2026	283.55		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
1056273	Pest Control Spraying	08/13/2026	08/13/2026	0.00	58.85
1057885	Pest Control Substations	08/14/2026	08/14/2026	0.00	171.20
1059470	Electric Dept Office Pest Control	08/17/2026	08/17/2026	0.00	53.50

Vendor Number	Vendor Name	Total Vendor Amount			
01603	PITNEY BOWES	3,000.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222331	08/24/2026	3,000.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
082026	UB Postage Prepayment- Pitney Bowes	08/20/2026	08/20/2026	0.00	3,000.00

Vendor Number	Vendor Name	Total Vendor Amount			
06127	POMP'S TIRE SERVICE, INC.	132.50			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222332	08/24/2026	132.50		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
411237703	Squad Tire Repair	08/18/2026	08/18/2026	0.00	132.50

Vendor Number	Vendor Name	Total Vendor Amount			
10207	ROCHELLE ACE HARDWARE	357.35			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222333	08/24/2026	357.35		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
086532	air horn	08/13/2026	08/13/2026	0.00	17.98
086537	WALL ANCHOR	08/13/2026	08/13/2026	0.00	8.99
086563	Operating Supplies	08/14/2026	08/14/2026	0.00	17.61
086566	70 amp Circuit Breaker	08/14/2026	08/14/2026	0.00	80.99
086610	PAINT FOR THE BASEMENT	08/17/2026	08/17/2026	0.00	109.88
086617	GLASS CLEANER OR WINDOWS OFF 9TH STREET	08/17/2026	08/17/2026	0.00	7.18
086624	PVC Cap/17" Zip Ties	08/18/2026	08/18/2026	0.00	20.32
086628	socket	08/18/2026	08/18/2026	0.00	12.59
086652	PAINT SUPPLIES FOR BASEMENT	08/19/2026	08/19/2026	0.00	35.97
086663	Pipe Adapters / Pipe Cutters	08/19/2026	08/19/2026	0.00	45.84

Vendor Number	Vendor Name	Total Vendor Amount			
04469	ROCHELLE FIRE PENSION FUND	17,869.09			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222334	08/24/2026	17,869.09		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
082026	50% VIDEO GAMING TAX TRANSFER	08/20/2026	08/20/2026	0.00	17,869.09

Vendor Number	Vendor Name	Total Vendor Amount			
INC1561	ROCHELLE HISPANIC COMMUNITY ASSOCIATION	12,000.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222335	08/24/2026	12,000.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
082026	Fiesta Hispana Contribution	08/20/2026	08/20/2026	0.00	12,000.00

Payment Register

APPKT0581

Section VII, Item 1. 6

Vendor Number 04470	Vendor Name ROCHELLE POLICE PENSION FUND					Total Vendor Amount 17,869.09
Payment Type Check	Payment Number 222336			Payment Date 08/24/2026	Payment Amount 17,869.09	
Payable Number 082026	Description 50% VIDEO GAMING TAX TRANSFER	Payable Date 08/20/2026	Due Date 08/20/2026	Discount Amount 0.00	Payable Amount 17,869.09	
Vendor Number INC1418	Vendor Name RUNNINGS SUPPLY INC					Total Vendor Amount 210.79
Payment Type Check	Payment Number 222337			Payment Date 08/24/2026	Payment Amount 210.79	
Payable Number 1323197	Description Interlocking Mat 3x3	Payable Date 08/13/2026	Due Date 08/13/2026	Discount Amount 0.00	Payable Amount 39.99	
1323474	Chain/SEA&METRIC Socket Sets	08/14/2026	08/14/2026	0.00	125.33	
1324427	Bar Oil/Moto Mix	08/17/2026	08/17/2026	0.00	45.47	
Vendor Number 00845	Vendor Name SAFETY-KLEEN SYSTEMS INC					Total Vendor Amount 300.36
Payment Type Check	Payment Number 222338			Payment Date 08/24/2026	Payment Amount 300.36	
Payable Number 100484188	Description PARTS WASHER SOLVENT REPLACED	Payable Date 08/18/2026	Due Date 08/18/2026	Discount Amount 0.00	Payable Amount 300.36	
Vendor Number INC1620	Vendor Name SISSON'S TREE SERVICE LLC					Total Vendor Amount 800.00
Payment Type Check	Payment Number 222339			Payment Date 08/24/2026	Payment Amount 800.00	
Payable Number 3103	Description Remove large, damaged limb over resident's house	Payable Date 08/18/2026	Due Date 08/18/2026	Discount Amount 0.00	Payable Amount 800.00	
Vendor Number 10894	Vendor Name SLATE ROCK FR					Total Vendor Amount 385.36
Payment Type Check	Payment Number 222340			Payment Date 08/24/2026	Payment Amount 385.36	
Payable Number 106142	Description CLOTHES FOR WALKER KNIGHT	Payable Date 08/14/2026	Due Date 08/14/2026	Discount Amount 0.00	Payable Amount 385.36	
Vendor Number 04358	Vendor Name STENSTROM PETROLEUM SERVICES					Total Vendor Amount 1,274.25
Payment Type Check	Payment Number 222341			Payment Date 08/24/2026	Payment Amount 1,274.25	
Payable Number 264553	Description Repair and calibrate Jet A pump	Payable Date 08/13/2026	Due Date 08/13/2026	Discount Amount 0.00	Payable Amount 1,274.25	
Vendor Number INC1776	Vendor Name SWATMOD					Total Vendor Amount 663.00
Payment Type Check	Payment Number 222342			Payment Date 08/24/2026	Payment Amount 663.00	
Payable Number 2026109	Description MRAP Maintenance	Payable Date 08/14/2026	Due Date 08/14/2026	Discount Amount 0.00	Payable Amount 663.00	
Vendor Number 03263	Vendor Name TALLMAN EQUIPMENT COMPANY, INC.					Total Vendor Amount 1,142.19
Payment Type Check	Payment Number 222343			Payment Date 08/24/2026	Payment Amount 1,142.19	
Payable Number 3487617	Description Reel Lifter/High Pot Adapter/Die Set	Payable Date 08/14/2026	Due Date 08/14/2026	Discount Amount 0.00	Payable Amount 1,142.19	

Payment Register

APPKT0581

Section VII, Item 1. 6

Vendor Number 08076	Vendor Name TOLIVER, BLAKE					Total Vendor Amount 400.00
Payment Type Check	Payment Number 222344		Payment Date 08/24/2026	Payment Amount 400.00		
Payable Number 070126	Description REIMBURSEMENT FOR TRAVEL/MEALS & TOLLS	Payable Date 07/01/2026	Due Date 07/01/2026	Discount Amount 0.00	Payable Amount 400.00	
Vendor Number INC1832	Vendor Name TREVIPAY-WALMART					Total Vendor Amount 183.26
Payment Type Check	Payment Number 222345		Payment Date 08/24/2026	Payment Amount 183.26		
Payable Number 6B46B28E	Description Weekly station supplies	Payable Date 08/14/2026	Due Date 08/14/2026	Discount Amount 0.00	Payable Amount 122.21	
Payable Number 6BD430BC	Description UB Popcicles for National Night Out	Payable Date 07/29/2026	Due Date 07/29/2026	Discount Amount 0.00	Payable Amount 61.05	
Vendor Number 04522	Vendor Name TURNER, DEBBIE					Total Vendor Amount 2,750.00
Payment Type Check	Payment Number 222346		Payment Date 08/24/2026	Payment Amount 2,750.00		
Payable Number 2930	Description JANITORIAL SERVICES	Payable Date 08/16/2026	Due Date 08/16/2026	Discount Amount 0.00	Payable Amount 2,750.00	
Vendor Number 03986	Vendor Name UNIVERSAL UTILITY SUPPLY CO					Total Vendor Amount 3,612.10
Payment Type Check	Payment Number 222347		Payment Date 08/24/2026	Payment Amount 3,612.10		
Payable Number 3047882	Description Maj Inv # 1443	Payable Date 08/12/2026	Due Date 08/12/2026	Discount Amount 0.00	Payable Amount 3,612.10	
Vendor Number INC1726	Vendor Name UUS					Total Vendor Amount 36,455.00
Payment Type Check	Payment Number 222348		Payment Date 08/24/2026	Payment Amount 36,455.00		
Payable Number 11774920	Description Maj Inv # 4157	Payable Date 08/17/2026	Due Date 08/17/2026	Discount Amount 0.00	Payable Amount 17,430.00	
Payable Number 11774921	Description Maj Inv # 4013	Payable Date 08/17/2026	Due Date 08/17/2026	Discount Amount 0.00	Payable Amount 5,265.00	
Payable Number 11774922	Description Maj Inv # 4085	Payable Date 08/17/2026	Due Date 08/17/2026	Discount Amount 0.00	Payable Amount 13,760.00	
Vendor Number INC1757	Vendor Name VCNA PRAIRIE LLC					Total Vendor Amount 498.00
Payment Type Check	Payment Number 222349		Payment Date 08/24/2026	Payment Amount 498.00		
Payable Number 892624073	Description CONCRETE 4 NEW STORM SEWER INLET@ 1ST AVE & S. S	Payable Date 08/12/2026	Due Date 08/12/2026	Discount Amount 0.00	Payable Amount 120.00	
Payable Number 892627726	Description CONCRETE FOR NEW STORM SEWER INLET @ 213 SOUTH	Payable Date 08/17/2026	Due Date 08/17/2026	Discount Amount 0.00	Payable Amount 189.00	
Payable Number 892630280	Description CONCRETE FOR CURB @ 1ST AVE/S. 9TH & 213 SOUTHVI	Payable Date 08/14/2026	Due Date 08/14/2026	Discount Amount 0.00	Payable Amount 189.00	
Vendor Number INC1597	Vendor Name VISITNW ILLINOIS					Total Vendor Amount 10,000.00
Payment Type Check	Payment Number 222350		Payment Date 08/24/2026	Payment Amount 10,000.00		
Payable Number 1468	Description Annual Tourism Contribution	Payable Date 07/08/2026	Due Date 07/08/2026	Discount Amount 0.00	Payable Amount 10,000.00	
Vendor Number INC1607	Vendor Name WARNING LITES OF SOUTHERN ILLINOIS					Total Vendor Amount 3,912.00
Payment Type Check	Payment Number 222351		Payment Date 08/24/2026	Payment Amount 3,912.00		
Payable Number 44225	Description Rt.38 & Springdale/Brookside CrosswalkSignage	Payable Date 08/14/2026	Due Date 08/14/2026	Discount Amount 0.00	Payable Amount 3,912.00	

Payment Register

Vendor Number Vendor Name
[INC1230](#) XEROX FINANCIAL SERVICES

Payment Type Payment Number
Check [222352](#)

Payable Number Description
[IN6632350](#) Copier Contract

Payable Date	Due Date	Discount Amount	Payable Amount
08/17/2026	08/17/2026	0.00	165.30

APPKT0581	Section VII, Item 1.	6
Total Vendor Amount		165.30
Payment Date	Payment Amount	
08/24/2026	165.30	

Payment Summary

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
Allocated Cash	Check	109	61	0.00	246,097.26
Allocated Cash	Voided **Void Check	0	1	0.00	0.00
Packet Totals:		109	62	0.00	246,097.26

Cash Fund Summary

Fund	Name	Amount
91	Cash Allocation	-246,097.26
Packet Totals:		-246,097.26



Rochelle, IL

Section VII, Item 1.

Payment Register

APPKT05835 - Check Run 08/31/26

Bank: Allocated Cash - Allocated Cash

Vendor Number	Vendor Name					Total Vendor Amount	
	Void					0.00	
Payment Type	Payment Number					Payment Date	Payment Amount
**Void Check	222358					08/31/2026	0.00
**Void Check	222359					08/31/2026	0.00
**Void Check	222423					08/31/2026	0.00
Vendor Number	Vendor Name					Total Vendor Amount	
INC1889	926 CRAFTED APPAREL					168.00	
Payment Type	Payment Number					Payment Date	Payment Amount
Check	222353					08/31/2026	168.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
001896	Polo shirts with Embr. -Blake	08/21/2026	08/21/2026	0.00	168.00		
Vendor Number	Vendor Name					Total Vendor Amount	
INC1558	ADAMS CABLE EQUIPMENT INC					1,358.96	
Payment Type	Payment Number					Payment Date	Payment Amount
Check	222354					08/31/2026	1,358.96
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
2026-93523	Maj Inv # 6110	08/25/2026	08/25/2026	0.00	1,358.96		
Vendor Number	Vendor Name					Total Vendor Amount	
06620	AIR ONE EQUIPMENT, INC.					1,975.00	
Payment Type	Payment Number					Payment Date	Payment Amount
Check	222355					08/31/2026	1,975.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
240017	Cascade air quality test	08/18/2026	08/18/2026	0.00	165.00		
240110	Sensit gas leak detectors	08/20/2026	08/20/2026	0.00	1,810.00		
Vendor Number	Vendor Name					Total Vendor Amount	
10151	ALTORFER INDUSTRIES, INC					1,560.25	
Payment Type	Payment Number					Payment Date	Payment Amount
Check	222356					08/31/2026	1,560.25
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
PK620034226	Well 12 - Generator Inspection	08/17/2026	08/17/2026	0.00	1,560.25		
Vendor Number	Vendor Name					Total Vendor Amount	
10663	AMAZON CAPITAL SERVICES					3,625.10	
Payment Type	Payment Number					Payment Date	Payment Amount
Check	222357					08/31/2026	3,625.10
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
13RQ-K4FR-1F6M	FR Clothes Jimmy	08/21/2026	08/21/2026	0.00	287.38		
173J-VXXT-7RRG	Operating Supplies	08/25/2026	08/25/2026	0.00	58.77		
197H-DFJL-W1X1	Wall Plate, Cable, Saline Eyewash, Wood Cleaner	08/24/2026	08/24/2026	0.00	923.04		
19XF-LTWM-FTW3	Amazon Credit	08/20/2026	08/20/2026	0.00	-149.99		
1CGQ-HTMM-GLND	Crossing Guard Items	08/25/2026	08/25/2026	0.00	142.47		
1DYM-G9V7-CP7V	Hi Vis T-shirts - Jeff M	08/25/2026	08/25/2026	0.00	109.99		
1HLC-K3FL-CYGQ	Helmet Guard	08/25/2026	08/25/2026	0.00	82.44		
1JYL-D3G1-DCG4	Garage Door Opener, Receiver, Screen Protector	08/22/2026	08/22/2026	0.00	324.55		
1JYL-D3G1-DVDP	UB Lobby Coffee Station Supplies	08/22/2026	08/22/2026	0.00	424.09		
1KT1-7HLX-C7YJ	FR Clothes Jimmy	08/19/2026	08/19/2026	0.00	152.00		
1L16-DYNF-YDCH	Mop bucket spring	08/21/2026	08/21/2026	0.00	16.65		
1L77-TW6Y-91DC	USB Hub	08/24/2026	08/24/2026	0.00	26.99		
1P3H-KG9J-V7Q9	Batteries for Tech Center	08/21/2026	08/21/2026	0.00	109.65		

Payment Register

APPKT0583

Section VII, Item 1. 6

1PPF-YXMK-1R46	Bowls - Staff Meeting	08/21/2026	08/21/2026	0.00	22.79
1QGK-KNVW-CQ7C	VEHICLE REMOTE BATTERIES	08/25/2026	08/25/2026	0.00	7.98
1RC9-PKYL-DPDF	Gun Supply	08/20/2026	08/20/2026	0.00	97.99
1VWD-MPFK-LTDL	Ariat Mens Boots	08/24/2026	08/24/2026	0.00	179.95
1WJH-6FV6-RTTH	Batteries, Faucet, Bearings, Brackets	08/14/2026	08/14/2026	0.00	750.42
1XJ7-LN3M-XL4I	Avery labels	08/21/2026	08/21/2026	0.00	38.98
1YRQ-VX9W-PM9K	Snacks - Teambuilding Exercise	08/24/2026	08/24/2026	0.00	18.96

Vendor Number	Vendor Name					Total Vendor Amount
INC1042	AMERICAN LEAK DETECTION					700.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222360	08/31/2026	700.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
12937-1	Leak Detection - 362 Cleveland	08/14/2026	08/14/2026	0.00	700.00	

Vendor Number	Vendor Name					Total Vendor Amount
00040	ANDERSON PLUMBING & HTG, INC					5,637.76
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222361	08/31/2026	5,637.76			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
124969	Backflow Device Repairs at WWTP	08/13/2026	08/13/2026	0.00	4,469.88	
125048	Ritchie Rd- Defrost Sensor/Board/Air Filter	08/20/2026	08/20/2026	0.00	1,167.88	

Vendor Number	Vendor Name					Total Vendor Amount
01850	ANIXTER, INC					12,397.75
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222362	08/31/2026	12,397.75			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
6880839-00	Min Inv # 2266	08/21/2026	08/21/2026	0.00	12,397.75	

Vendor Number	Vendor Name					Total Vendor Amount
05814	ARC IMAGING RESOURCES					184.76
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222363	08/31/2026	184.76			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
B93366	OCE COLORWAVE 500 MAINTENANCE AND COPY FEE	08/24/2026	08/24/2026	0.00	184.76	

Vendor Number	Vendor Name					Total Vendor Amount
00124	AUTO ZONE					24.99
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222364	08/31/2026	24.99			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
02660236059	MRAP Tool	08/20/2026	08/20/2026	0.00	24.99	

Vendor Number	Vendor Name					Total Vendor Amount
10817	BETTNER, DANIELLE					75.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222365	08/31/2026	75.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
08/31/26	CELL PHONE REIMB	08/31/2026	08/31/2026	0.00	75.00	

Vendor Number	Vendor Name					Total Vendor Amount
00073	BLACKBURN MFG. CO.					640.02
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222366	08/31/2026	640.02			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
IN0040131	Red Locating Flags	08/26/2026	08/26/2026	0.00	640.02	

Payment Register

APPKT0583

Section VII, Item 1. 6

Vendor Number INC1951	Vendor Name BLUETRITON BRANDS, INC					Total Vendor Amount 256.83
Payment Type Check	Payment Number 222367					Payment Date 08/31/2026
Payable Number 06H8760002598	Description Water Cooler	Payable Date 08/22/2026	Due Date 08/22/2026	Discount Amount 0.00	Payable Amount 119.92	
06H8760060185	UB Water Cooler Rental for 333	08/25/2026	08/25/2026	0.00	136.91	
Vendor Number 06051	Vendor Name BOUND TREE MEDICAL					Total Vendor Amount 768.20
Payment Type Check	Payment Number 222368					Payment Date 08/31/2026
Payable Number 86323427	Description EMS supplies	Payable Date 08/19/2026	Due Date 08/19/2026	Discount Amount 0.00	Payable Amount 768.20	
Vendor Number 05789	Vendor Name C.E.S. INC					Total Vendor Amount 200.00
Payment Type Check	Payment Number 222369					Payment Date 08/31/2026
Payable Number S217-26	Description Land surveying services for ROW along Caron Rd	Payable Date 08/25/2026	Due Date 08/25/2026	Discount Amount 0.00	Payable Amount 200.00	
Vendor Number 08113	Vendor Name CARUS LLC					Total Vendor Amount 5,798.88
Payment Type Check	Payment Number 222370					Payment Date 08/31/2026
Payable Number SLS 10129743	Description HMO	Payable Date 08/21/2026	Due Date 08/21/2026	Discount Amount 0.00	Payable Amount 5,798.88	
Vendor Number 09112	Vendor Name CINTAS					Total Vendor Amount 1,526.61
Payment Type Check	Payment Number 222371					Payment Date 08/31/2026
Payable Number 5355611001	Description MEDICINE CABINET REFILL	Payable Date 08/20/2026	Due Date 08/20/2026	Discount Amount 0.00	Payable Amount 143.03	
5355611004	1st Aid Cabinet REstock/AED Check	08/20/2026	08/20/2026	0.00	214.98	
5355772010	Tech Center First Aid Cabinet	08/21/2026	08/21/2026	0.00	98.50	
Check 222372					08/31/2026	1,070.10
Payable Number 4278803433	Description Mats, Lab Coats, Towels	Payable Date 08/12/2026	Due Date 08/12/2026	Discount Amount 0.00	Payable Amount 130.71	
4279633456	PW RAGS & RUGS	08/19/2026	08/19/2026	0.00	143.12	
4279633603	Lab coats, mats, towels	08/19/2026	08/19/2026	0.00	91.32	
4279633665	Floor Mats/Shop Towels/Soap	08/19/2026	08/19/2026	0.00	177.46	
4279633689	UB Cintas Mat and Bathroom Rentals for 333	08/19/2026	08/19/2026	0.00	98.66	
4279857617	Tech Center Door/Floor Mats	08/21/2026	08/21/2026	0.00	37.75	
4280057239	Rugs, mops, dust mops	08/24/2026	08/24/2026	0.00	73.49	
4280139849	FLOR MATS AND SHOP RAGS	08/25/2026	08/25/2026	0.00	236.56	
5355611002	UB 1st Aide Kit and AED Rental for 333	08/20/2026	08/20/2026	0.00	81.03	
Vendor Number 10949	Vendor Name CONDON, JILLIAN					Total Vendor Amount 75.00
Payment Type Check	Payment Number 222373					Payment Date 08/31/2026
Payable Number 083126	Description CELL PHONE REIMB	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 75.00	

Payment Register

APPKT0583

Section VII, Item 1. 6

Vendor Number 03707	Vendor Name CONSERV FS					Total Vendor Amount	
						4,068.53	
Payment Type Check	Payment Number 222374					Payment Date 08/31/2026	Payment Amount 4,068.53
Payable Number 122018951	Description W/WR - Gasoline	Payable Date 08/13/2026	Due Date 08/13/2026	Discount Amount 0.00	Payable Amount 896.14		
122018952	W/WR - Diesel	08/13/2026	08/13/2026	0.00	504.51		
131007318	FUEL FOR PW DAILY OPERATIONS	08/24/2026	08/24/2026	0.00	1,872.07		
131007319	FUEL FOR PW DAILY OPERATIONS	08/24/2026	08/24/2026	0.00	795.81		
Vendor Number 00143	Vendor Name CRESCENT ELECTRIC SUPPLY					Total Vendor Amount	
						759.84	
Payment Type Check	Payment Number 222375					Payment Date 08/31/2026	Payment Amount 759.84
Payable Number S514331124.001	Description 2"/3"/4"/5" PVC Couplings	Payable Date 08/20/2026	Due Date 08/20/2026	Discount Amount 0.00	Payable Amount 759.84		
Vendor Number INC1837	Vendor Name DPI CONSTRUCTION, INC.					Total Vendor Amount	
						240,282.40	
Payment Type Check	Payment Number 222376					Payment Date 08/31/2026	Payment Amount 240,282.40
Payable Number CNTRT#2-STAGE/RSTRM & F	Description Downtown Main St Grant Pay Req #5	Payable Date 08/18/2026	Due Date 08/18/2026	Discount Amount 0.00	Payable Amount 240,282.40		
Vendor Number INC1320	Vendor Name ENVIRONMENTAL RESOURCE ASSOCIATES					Total Vendor Amount	
						561.27	
Payment Type Check	Payment Number 222377					Payment Date 08/31/2026	Payment Amount 561.27
Payable Number 154356	Description Hardness, Simple Nutrients, Demand, Complex Nutrie	Payable Date 08/03/2026	Due Date 08/03/2026	Discount Amount 0.00	Payable Amount 561.27		
Vendor Number INC1845	Vendor Name FINKBINER EQUIPMENT COMPANY					Total Vendor Amount	
						830.00	
Payment Type Check	Payment Number 222378					Payment Date 08/31/2026	Payment Amount 830.00
Payable Number R05764	Description Credit for 5' Milling machine time and return	Payable Date 06/04/2026	Due Date 06/04/2026	Discount Amount 0.00	Payable Amount -670.00		
S15661	FREIGHT TO PICK UP RX405 MILL	06/09/2026	06/09/2026	0.00	1,500.00		
Vendor Number INC1472	Vendor Name FIREGROUND SUPPLY					Total Vendor Amount	
						150.97	
Payment Type Check	Payment Number 222379					Payment Date 08/31/2026	Payment Amount 150.97
Payable Number 41677	Description Tarvestad duty pants and polo	Payable Date 08/14/2026	Due Date 08/14/2026	Discount Amount 0.00	Payable Amount 150.97		
Vendor Number 00210	Vendor Name FISCHERS, INC.					Total Vendor Amount	
						89.40	
Payment Type Check	Payment Number 222380					Payment Date 08/31/2026	Payment Amount 89.40
Payable Number 0763660-001	Description W/WR Copier Plan	Payable Date 08/19/2026	Due Date 08/19/2026	Discount Amount 0.00	Payable Amount 89.40		
Vendor Number 06609	Vendor Name FRONTIER					Total Vendor Amount	
						2,970.79	
Payment Type Check	Payment Number 222381					Payment Date 08/31/2026	Payment Amount 2,970.79
Payable Number 081926	Description Monthly Phone Charges Acct# 217-023-0584-032719-5	Payable Date 08/19/2026	Due Date 08/19/2026	Discount Amount 0.00	Payable Amount 2,970.79		

Payment Register

APPKT0583

Section VII, Item 1. 6

Vendor Number 01248	Vendor Name GRAINGER, INC.					Total Vendor Amount	
Payment Type Check	Payment Number 222382					5,634.02	
Payable Number 9042364910	Description Slip Hook; Battery	Payable Date 08/13/2026	Due Date 08/13/2026	Discount Amount 0.00	Payable Amount 208.58		
9050398271	Emergency Lights, Hydraulic Oil	08/20/2026	08/20/2026	0.00	249.00		
9056992259	Confined Space Fan	08/25/2026	08/25/2026	0.00	462.83		
9056992267	Non-sparking tools	08/24/2026	08/24/2026	0.00	4,713.61		
Vendor Number 00493	Vendor Name GROVERS SERVICES, LLC					Total Vendor Amount	
Payment Type Check	Payment Number 222383					4,800.00	
Payable Number 082426	Description Trimmed/Removed Trees Week of Aug 17th	Payable Date 08/24/2026	Due Date 08/24/2026	Discount Amount 0.00	Payable Amount 4,800.00		
Vendor Number 00246	Vendor Name HACH COMPANY					Total Vendor Amount	
Payment Type Check	Payment Number 222384					49.34	
Payable Number 15132888	Description Dissolved Iron Chemkey	Payable Date 08/18/2026	Due Date 08/18/2026	Discount Amount 0.00	Payable Amount 49.34		
Vendor Number 10256	Vendor Name HAWKINS, INC.					Total Vendor Amount	
Payment Type Check	Payment Number 222385					5,650.65	
Payable Number 7529453	Description Azone 15	Payable Date 08/12/2026	Due Date 08/12/2026	Discount Amount 0.00	Payable Amount 1,480.90		
7529505	Azone 15	08/12/2026	08/12/2026	0.00	2,442.25		
7539002	Azone 15	08/19/2026	08/19/2026	0.00	1,727.50		
Vendor Number INC1268	Vendor Name HERNANDEZ, AUTUMN					Total Vendor Amount	
Payment Type Check	Payment Number 222386					75.00	
Payable Number 083126	Description CELL PHONE REIMB	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 75.00		
Vendor Number 08060	Vendor Name HEWITT & WAGNER, ATTORNEYS AT LAW					Total Vendor Amount	
Payment Type Check	Payment Number 222387					4,166.67	
Payable Number 090126	Description CITY PROSECUTOR - LEGAL SRVC	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 4,166.67		
Vendor Number 06784	Vendor Name J.F. AHERN CO.					Total Vendor Amount	
Payment Type Check	Payment Number 222388					620.00	
Payable Number 843718	Description Alarm panel ground fault service call	Payable Date 08/25/2026	Due Date 08/25/2026	Discount Amount 0.00	Payable Amount 620.00		
Vendor Number INC2005	Vendor Name JACKSON, ZEKE					Total Vendor Amount	
Payment Type Check	Payment Number 222389					2,555.05	
Payable Number 08/31/26	Description MILEAGE FOR MOVING EXPENSES & 2 UHAUL'S	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 2,555.05		

Payment Register

APPKT0583

Section VII, Item 1. 6

Vendor Number 05282	Vendor Name JOHNSON TRACTOR					Total Vendor Amount 4,529.34
Payment Type Check	Payment Number 222390					Payment Date 08/31/2026
Payable Number IR19021	Description NEW CONCRETE SAW & PARTS TO FIX OLD TS800 SAW	Payable Date 08/25/2026	Due Date 08/25/2026	Discount Amount 0.00	Payable Amount 3,065.40	
IR19035	NEW CHAINSAW, BARS & CHAINS	08/21/2026	08/21/2026	0.00	1,463.94	
Vendor Number 02095	Vendor Name MARTIN & CO EXCAVATING					Total Vendor Amount 4,929.16
Payment Type Check	Payment Number 222391					Payment Date 08/31/2026
Payable Number 20117453	Description Site Restoration - Flagg Rd Patch	Payable Date 08/24/2026	Due Date 08/24/2026	Discount Amount 0.00	Payable Amount 4,105.00	
3729	Hot mix asphalt, along new curb N side of Cherry	08/25/2026	08/25/2026	0.00	824.16	
Vendor Number 00660	Vendor Name MCMASTER-CARR SUPPLY CO					Total Vendor Amount 777.39
Payment Type Check	Payment Number 222392					Payment Date 08/31/2026
Payable Number 70505562	Description FUEL VALVE CATS TANK #2	Payable Date 08/20/2026	Due Date 08/20/2026	Discount Amount 0.00	Payable Amount 690.56	
70746667	3/4X10 3"LONG SET SCREW FOR THE OIL STRAINER #6 EN	08/25/2026	08/25/2026	0.00	86.83	
Vendor Number 02727	Vendor Name MENARDS - SYCAMORE					Total Vendor Amount 86.40
Payment Type Check	Payment Number 222393					Payment Date 08/31/2026
Payable Number 62622	Description Battery/Motion Sensor/Tarp/Washer	Payable Date 08/20/2026	Due Date 08/20/2026	Discount Amount 0.00	Payable Amount 86.40	
Vendor Number 01726	Vendor Name MIDWEST MAILWORKS, INC					Total Vendor Amount 5,443.59
Payment Type Check	Payment Number 222394					Payment Date 08/31/2026
Payable Number 082126	Description UB Prepayment of Postage	Payable Date 08/20/2026	Due Date 08/20/2026	Discount Amount 0.00	Payable Amount 5,000.00	
262640	UB Complete Mailroom Service	08/20/2026	08/20/2026	0.00	443.59	
Vendor Number 00415	Vendor Name NAPA AUTO PARTS ROCHELLE					Total Vendor Amount 331.72
Payment Type Check	Payment Number 222395					Payment Date 08/31/2026
Payable Number 126324	Description FORK LIFT PARTS	Payable Date 08/20/2026	Due Date 08/20/2026	Discount Amount 0.00	Payable Amount 18.56	
Check 222396						08/31/2026 313.16
Payable Number 125922	Description Vehicle Stands, Oil, Service Jack	Payable Date 08/13/2026	Due Date 08/13/2026	Discount Amount 0.00	Payable Amount 313.16	
Vendor Number INC1881	Vendor Name PATRIOT TRENCHLESS PLUMBING					Total Vendor Amount 9,300.00
Payment Type Check	Payment Number 222397					Payment Date 08/31/2026
Payable Number 172	Description Lined Sewer Lateral - 409 Cleveland Ave	Payable Date 07/26/2026	Due Date 07/26/2026	Discount Amount 0.00	Payable Amount 9,300.00	

Payment Register

APPKT0583

Section VII, Item 1. 6

Vendor Number	Vendor Name					Total Vendor Amount
INC1110	PEST CONTROL CONSULTANTS ILLINOIS					678.55
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222398			08/31/2026	678.55	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
1062863	Pest control	08/20/2026	08/20/2026	0.00	53.50	
1063037	Pest Control for WWTP	08/20/2026	08/20/2026	0.00	69.55	
1063204	Pest Control 1030 S 7th St	08/20/2026	08/20/2026	0.00	160.50	
1063588	RMU Wells - Pest Control	08/20/2026	08/20/2026	0.00	214.00	
1066437	Monthly Pest Control Tech Center	08/24/2026	08/24/2026	0.00	133.75	
1068294	Pest Control	08/26/2026	08/26/2026	0.00	47.25	
Vendor Number	Vendor Name					Total Vendor Amount
01603	PITNEY BOWES					502.25
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222399			08/31/2026	502.25	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
082126	Postage Refill	08/21/2026	08/21/2026	0.00	502.25	
Vendor Number	Vendor Name					Total Vendor Amount
00214	POLYDYNE INC.					15,180.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222400			08/31/2026	15,180.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
2056217	Polydyne	08/13/2026	08/13/2026	0.00	15,180.00	
Vendor Number	Vendor Name					Total Vendor Amount
01154	PRESCOTT BROS. FORD					228.42
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222401			08/31/2026	228.42	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
10760	Oil Change	08/18/2026	08/18/2026	0.00	153.44	
10835	White van oil change	08/21/2026	08/21/2026	0.00	74.98	
Vendor Number	Vendor Name					Total Vendor Amount
INC1505	PROSCREENING					216.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222402			08/31/2026	216.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
275910-3	PREEMPLOYMENT BACKGROUND CHECKS	08/15/2026	08/15/2026	0.00	216.00	
Vendor Number	Vendor Name					Total Vendor Amount
01642	RAY O'HERRON CO. INC					205.64
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222403			08/31/2026	205.64	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
2495665	Uniform Allowance	08/19/2026	08/19/2026	0.00	88.28	
2495762	Uniform Allowance	08/20/2026	08/20/2026	0.00	117.36	
Vendor Number	Vendor Name					Total Vendor Amount
10207	ROCHELLE ACE HARDWARE					189.20
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222404			08/31/2026	44.76	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
086699	Bungee cords, bucket	08/20/2026	08/20/2026	0.00	31.58	
086818	Command hooks	08/26/2026	08/26/2026	0.00	13.18	
Check	222405			08/31/2026	144.44	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
086569	Cross Galv, Thread tape	08/14/2026	08/14/2026	0.00	22.47	
086670	Fasteners, Primer, Reprcrt	08/19/2026	08/19/2026	0.00	72.02	
086721	Work Cover 1 SQ	08/21/2026	08/21/2026	0.00	5.93	

Payment Register
APPKT0583

Section VII, Item 1.

 6

086790	Heat shrink tube, Wire Conn 22-16 copper, 10-20 Ga	08/25/2026	08/25/2026	0.00	30.36
086825	Wasp Spray	08/26/2026	08/26/2026	0.00	13.66
Vendor Number 00506	Vendor Name ROCHELLE IL CHAMBER OF COMMERCE	Total Vendor Amount 55.00			
Payment Type Check	Payment Number 222406	Payment Date 08/31/2026 55.00			
Payable Number 082526	Description Women in Business Luncheon Registrations (5)	Payable Date 08/25/2026	Due Date 08/25/2026	Discount Amount 0.00	Payable Amount 55.00
Vendor Number 02241	Vendor Name ROCHELLE JANITORIAL SUPPLY	Total Vendor Amount 262.12			
Payment Type Check	Payment Number 222407	Payment Date 08/31/2026 262.12			
Payable Number 080526-6	Description Toliet Paper, Soap	Payable Date 08/18/2026	Due Date 08/18/2026	Discount Amount 0.00	Payable Amount 91.58
081726-2	TRASH LINERS FOR DOWNTOWN USE	08/24/2026	08/24/2026	0.00	170.54
Vendor Number 01734	Vendor Name ROCHELLE VETERINARY HOSPITAL	Total Vendor Amount 295.00			
Payment Type Check	Payment Number 222408	Payment Date 08/31/2026 295.00			
Payable Number 199744	Description Rochelle Vet Bill	Payable Date 08/21/2026	Due Date 08/21/2026	Discount Amount 0.00	Payable Amount 295.00
Vendor Number INC1418	Vendor Name RUNNINGS SUPPLY INC	Total Vendor Amount 617.29			
Payment Type Check	Payment Number 222409	Payment Date 08/31/2026 617.29			
Payable Number 1323112	Description Teflon, Cable ties	Payable Date 08/13/2026	Due Date 08/13/2026	Discount Amount 0.00	Payable Amount 29.45
1323205	Boots - Chad Judd	08/13/2026	08/13/2026	0.00	154.95
1324567	12V Pump	08/18/2026	08/18/2026	0.00	130.00
1324646	Silicone Spray	08/18/2026	08/18/2026	0.00	6.19
1325146	HARDWARE FOR STRAINER ON #6 ENGINE	08/20/2026	08/20/2026	0.00	14.62
1325193	Vehicle Supplies	08/20/2026	08/20/2026	0.00	11.98
1325452	WIRE WHEEL FOR BENCH GRINDER	08/21/2026	08/21/2026	0.00	27.19
1325579	Trailer locks	08/21/2026	08/21/2026	0.00	221.97
1326597	Spring Water 24pk	08/24/2026	08/24/2026	0.00	20.94
Vendor Number INC2017	Vendor Name SOMMESE, JOCK M	Total Vendor Amount 2,000.00			
Payment Type Check	Payment Number 222410	Payment Date 08/31/2026 2,000.00			
Payable Number 261005-A	Description DRA Workshops	Payable Date 08/26/2026	Due Date 08/26/2026	Discount Amount 0.00	Payable Amount 2,000.00
Vendor Number 09833	Vendor Name STAPLES BUSINESS CREDIT	Total Vendor Amount 527.63			
Payment Type Check	Payment Number 222411	Payment Date 08/31/2026 527.63			
Payable Number 6072411452	Description Shredder Bags	Payable Date 08/25/2026	Due Date 08/25/2026	Discount Amount 0.00	Payable Amount 41.99
6072411453	Hand Soap	08/25/2026	08/25/2026	0.00	29.39
6072411454	Copy Paper/Kleenex/Catalog Envelopes	08/25/2026	08/25/2026	0.00	127.19
6072411455	Misc Binders /Clipboards	08/25/2026	08/25/2026	0.00	129.89
6072411456	D Batteries/Sharpie Pens	08/25/2026	08/25/2026	0.00	59.52
6072411457	Glass Cleaner, Trash Bags	08/25/2026	08/25/2026	0.00	139.65

Payment Register

APPKT0583

Section VII, Item 1. 6

Vendor Number 08121	Vendor Name SUBSURFACE SOLUTIONS					Total Vendor Amount 162.35
Payment Type Check	Payment Number 222412				Payment Date 08/31/2026	Payment Amount 162.35
Payable Number 31727	Description Direct Connect leads for Locator	Payable Date 08/25/2026	Due Date 08/25/2026	Discount Amount 0.00	Payable Amount 162.35	
Vendor Number 03263	Vendor Name TALLMAN EQUIPMENT COMPANY, INC.					Total Vendor Amount 954.00
Payment Type Check	Payment Number 222413				Payment Date 08/31/2026	Payment Amount 954.00
Payable Number 15424K-1	Description Hot Arm/Extensions/Wire Basket	Payable Date 08/24/2026	Due Date 08/24/2026	Discount Amount 0.00	Payable Amount 954.00	
Vendor Number 04062	Vendor Name TESREAU, SAMUEL					Total Vendor Amount 75.00
Payment Type Check	Payment Number 222414				Payment Date 08/31/2026	Payment Amount 75.00
Payable Number 083126	Description CELL PHONE REIMB	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 75.00	
Vendor Number INC2009	Vendor Name THOMAS PUMP COMPANY, INC					Total Vendor Amount 24,835.00
Payment Type Check	Payment Number 222415				Payment Date 08/31/2026	Payment Amount 24,835.00
Payable Number 255942	Description Install new duplex pump system in boiler room.	Payable Date 08/06/2026	Due Date 08/06/2026	Discount Amount 0.00	Payable Amount 24,835.00	
Vendor Number 08076	Vendor Name TOLIVER, BLAKE					Total Vendor Amount 75.00
Payment Type Check	Payment Number 222416				Payment Date 08/31/2026	Payment Amount 75.00
Payable Number 083126	Description CELL PHONE REIMB	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 75.00	
Vendor Number INC1832	Vendor Name TREVIPAY-WALMART					Total Vendor Amount 154.46
Payment Type Check	Payment Number 222417				Payment Date 08/31/2026	Payment Amount 154.46
Payable Number 8FAC0126	Description Weekly station supplies	Payable Date 08/20/2026	Due Date 08/20/2026	Discount Amount 0.00	Payable Amount 154.46	
Vendor Number 05320	Vendor Name UNIFORM DEN EAST, INC.					Total Vendor Amount 172.94
Payment Type Check	Payment Number 222418				Payment Date 08/31/2026	Payment Amount 172.94
Payable Number 102191	Description Uniform Allowance	Payable Date 08/20/2026	Due Date 08/20/2026	Discount Amount 0.00	Payable Amount 172.94	
Vendor Number 00991	Vendor Name USA BLUEBOOK					Total Vendor Amount 3,529.35
Payment Type Check	Payment Number 222419				Payment Date 08/31/2026	Payment Amount 3,529.35
Payable Number INV01133270	Description Ammonia Ionic Strength Adjuster	Payable Date 08/14/2026	Due Date 08/14/2026	Discount Amount 0.00	Payable Amount 277.40	
Payable Number INV01133603	Description Chlorine Chemkey, Pipet	Payable Date 08/14/2026	Due Date 08/14/2026	Discount Amount 0.00	Payable Amount 604.14	
Payable Number INV01135353	Description Graduated Cylinders	Payable Date 08/18/2026	Due Date 08/18/2026	Discount Amount 0.00	Payable Amount 76.68	
Payable Number INV01135666	Description Chlorine Ion Electrode	Payable Date 08/18/2026	Due Date 08/18/2026	Discount Amount 0.00	Payable Amount 997.50	
Payable Number INV01139019	Description Chemical Signs, Eyewash, Actuating Arm	Payable Date 08/20/2026	Due Date 08/20/2026	Discount Amount 0.00	Payable Amount 602.25	
Payable Number INV01143005	Description Orthophosphate Chemkey, Dissolved Iron Chemkey, Ch	Payable Date 08/25/2026	Due Date 08/25/2026	Discount Amount 0.00	Payable Amount 971.38	

Payment Register

APPKT0583

Section VII, Item 1. 6

Vendor Number	Vendor Name						Total Vendor Amount
INC1726	UUS						25,109.55
Payment Type	Payment Number						Payment Date Payment Amount
Check	222420						08/31/2026 25,109.55
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
11775246	Maj Inv#1461	08/20/2026	08/20/2026	0.00	3,982.90		
11775254	Pole Foam	08/20/2026	08/20/2026	0.00	4,393.00		
11775255	Pole Foam	08/20/2026	08/20/2026	0.00	4,393.00		
11775275	Min Inv # 2266	08/20/2026	08/20/2026	0.00	12,340.65		
Vendor Number	Vendor Name						Total Vendor Amount
INC1757	VCNA PRAIRIE LLC						1,995.50
Payment Type	Payment Number						Payment Date Payment Amount
Check	222421						08/31/2026 1,995.50
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
892634036	CNCR SIDEWALK ON N.12TH STR REPAIR DUE TO HEAVI	08/18/2026	08/18/2026	0.00	776.50		
892637535	SIDEWALK REPLCMNT @ 1067 N. MAIN & 615 N. MAIN	08/20/2026	08/20/2026	0.00	1,030.00		
892642685	CONCRETE FOR DRIVEWAY @ 1067 N. MAIN	08/21/2026	08/21/2026	0.00	189.00		
Vendor Number	Vendor Name						Total Vendor Amount
01104	VERIZON WIRELESS						4,105.91
Payment Type	Payment Number						Payment Date Payment Amount
Check	222422						08/31/2026 4,105.91
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
6151129038	Monthly Cell Phone and iPad Charges	08/15/2026	08/15/2026	0.00	4,026.87		
6151536947	Wireless cards	08/20/2026	08/20/2026	0.00	79.04		
Vendor Number	Vendor Name						Total Vendor Amount
00927	VILLAGE OF CRESTON						16,882.54
Payment Type	Payment Number						Payment Date Payment Amount
Check	222424						08/31/2026 16,882.54
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
082426	2 Qtr. 2025 RWD Fees	08/24/2026	08/24/2026	0.00	16,882.54		
Vendor Number	Vendor Name						Total Vendor Amount
INC1355	WATER SOLUTIONS UNLIMITED, INC						2,103.38
Payment Type	Payment Number						Payment Date Payment Amount
Check	222425						08/31/2026 2,103.38
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
7531375	Sodium Bisulfite	08/13/2026	08/13/2026	0.00	2,103.38		
Vendor Number	Vendor Name						Total Vendor Amount
10553	WEX BANK						16,130.68
Payment Type	Payment Number						Payment Date Payment Amount
Check	222426						08/31/2026 16,130.68
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
AUG2026-STREETS	FUEL FOR CEMETARY OPERATIONS	08/23/2026	08/23/2026	0.00	249.27		
AUG2026-COMM DEV	CD Gas	08/23/2026	08/23/2026	0.00	68.90		
AUG2026-DIESEL	GAS FOR D1 TRUCK	08/23/2026	08/23/2026	0.00	148.63		
AUG2026-ELEC DIST	Vehicle Fuel	08/23/2026	08/23/2026	0.00	4,765.19		
AUG2026-ENG	FUEL ENGINEERING VEHICLES	08/23/2026	08/23/2026	0.00	279.30		
AUG2026-FIRE	Fuel	08/23/2026	08/23/2026	0.00	2,632.57		
AUG2026-POLICE	Squad Fuel	08/23/2026	08/23/2026	0.00	6,182.27		
AUG2026-W METER RDR	Meter Reader Gas Card	08/23/2026	08/23/2026	0.00	45.75		
AUG2026-WATER	WEX- Water	08/23/2026	08/23/2026	0.00	782.96		
AUG2026-WTR REC	WEX- Water Rec	08/23/2026	08/23/2026	0.00	975.84		

Payment Register

APPKT0583

Section VII, Item 1. 6

Vendor Number INC1375	Vendor Name WHITE CAP L.P.					Total Vendor Amount 497.58
Payment Type Check	Payment Number 222427				Payment Date 08/31/2026	Payment Amount 497.58
Payable Number 50039039307	Description STOCK CONCRETE TOOLS. FORM STAKES AND EXPANSIO	Payable Date 08/24/2026	Due Date 08/24/2026	Discount Amount 0.00	Payable Amount 497.58	
Vendor Number 00828	Vendor Name WILLETT, HOFMANN & ASSOC., INC					Total Vendor Amount 28,061.80
Payment Type Check	Payment Number 222428				Payment Date 08/31/2026	Payment Amount 28,061.80
Payable Number 41536	Description Downtown and Main St. Grant Engineering services	Payable Date 07/01/2026	Due Date 07/01/2026	Discount Amount 0.00	Payable Amount 28,061.80	
Vendor Number 03192	Vendor Name WYATT PAVEMENT MAINTENANCE INC					Total Vendor Amount 4,885.00
Payment Type Check	Payment Number 222429				Payment Date 08/31/2026	Payment Amount 4,885.00
Payable Number 1225	Description Seal @ Well 11	Payable Date 04/28/2026	Due Date 04/28/2026	Discount Amount 0.00	Payable Amount 4,885.00	
Vendor Number INC1230	Vendor Name XEROX FINANCIAL SERVICES					Total Vendor Amount 257.42
Payment Type Check	Payment Number 222430				Payment Date 08/31/2026	Payment Amount 257.42
Payable Number 42620444	Description Copier Lease	Payable Date 08/26/2026	Due Date 08/26/2026	Discount Amount 0.00	Payable Amount 257.42	

Payment Summary

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
Allocated Cash	Check	31	20	0.00	302,577.60
Allocated Cash	Voided **Void Check	0	1	0.00	0.00
Allocated Cash	Check	102	36	0.00	94,973.58
Allocated Cash	Voided **Void Check	0	1	0.00	0.00
Allocated Cash	Check	33	19	0.00	89,028.02
Allocated Cash	Voided **Void Check	0	1	0.00	0.00
Packet Totals:		166	78	0.00	486,579.20

Cash Fund Summary

Fund	Name	Amount
91	Cash Allocation	-486,579.20
Packet Totals:		-486,579.20



Rochelle, IL

Section VII, Item 1.

Payment Register

APPKT05859 - Check Run 09/08/26

Bank: Allocated Cash - Allocated Cash

Vendor Number	Vendor Name					Total Vendor Amount
	Void					0.00
Payment Type	Payment Number	Payment Date	Payment Amount			
**Void Check	222442	09/08/2026	0.00			
**Void Check	222490	09/08/2026	0.00			
Vendor Number	Vendor Name					Total Vendor Amount
04840	AED ESSENTIALS, INC.					1,487.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222437	09/08/2026	1,487.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
12004	AED REPLACEMENT PADS & BATTERIES	08/28/2026	08/28/2026	0.00	1,487.00	
Vendor Number	Vendor Name					Total Vendor Amount
06620	AIR ONE EQUIPMENT, INC.					169.68
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222438	09/08/2026	169.68			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
240561	Wheels for ready rack	08/31/2026	08/31/2026	0.00	169.68	
Vendor Number	Vendor Name					Total Vendor Amount
01809	ALFANO'S					389.55
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222439	09/08/2026	389.55			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
083126	Pizza - Quarterly Leadership Luncheon	08/31/2026	08/31/2026	0.00	389.55	
Vendor Number	Vendor Name					Total Vendor Amount
02443	ALTEC INDUSTRIES, INC.					6,212.15
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222440	09/08/2026	6,212.15			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
TK56789	Repair Hydraulic Oil Leak	08/25/2026	08/25/2026	0.00	6,212.15	
Vendor Number	Vendor Name					Total Vendor Amount
10663	AMAZON CAPITAL SERVICES					2,319.73
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222441	09/08/2026	2,319.73			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
13KV-4CJC-1GK4	Dish Detergent, Batteries, Lift Table Cart	08/31/2026	08/31/2026	0.00	467.12	
13V1-Y1RR-3KGP	3-Ring binders, Couipler Connector, Monitor, Keybo	07/27/2026	07/27/2026	0.00	400.74	
16NQ-MY63-WCYH	copy paper	05/26/2026	05/26/2026	0.00	22.94	
197K-NNTW-RYYW	staples	08/31/2026	08/31/2026	0.00	48.68	
19Y1-CVPC-FN3K	Line Tools Drill Hanger and Tool Loop	09/01/2026	09/01/2026	0.00	75.00	
1CG9-FL6W-LWP4	PANTS FOR KALEB	09/02/2026	09/02/2026	0.00	419.85	
1CL1-Y1J6-GWLW	Ariat Mens Boots	09/01/2026	09/01/2026	0.00	-171.96	
1DYR-CJLM-X1Q1	UB Water Bottles for Lobby at 333	09/01/2026	09/01/2026	0.00	11.45	
1G7Q-9WWX-M76Y	12-VOLT WATER PUMP FOR R164 & HEATER CORE FOR R	08/28/2026	08/28/2026	0.00	343.47	
1L4G-HRK7-9HN1	Key lock box	08/28/2026	08/28/2026	0.00	35.09	
1L6H-HVLC-431L	UB Stampers, Binders for office	08/28/2026	08/28/2026	0.00	128.37	
1M69-DQJV-36D6	coffee	08/26/2026	08/26/2026	0.00	33.98	
1RPG-RFMT-GPWH	Dry Erase Magnets	08/30/2026	08/30/2026	0.00	33.17	
1RYL-14KW-GP47	Mop bucket	08/26/2026	08/26/2026	0.00	110.43	
1TXF-GVNR-3J6M	R244 PAINT MACHINE HANDGRIPS	08/31/2026	08/31/2026	0.00	18.70	

Payment Register

APPKT0585

Section VII, Item 1. 6

1Y1P-LDKG-KK3X	Operating Supplies Cleaning Supplies	08/28/2026	08/28/2026	0.00	165.21
1Y61-TWGP-4FYH	FR Clothing	08/31/2026	08/31/2026	0.00	112.13
1YWG-K14P-1XNT	Poison Ivy Cream	09/01/2026	09/01/2026	0.00	65.36

Vendor Number	Vendor Name					Total Vendor Amount
01850	ANIXTER, INC					9,075.67
Payment Type	Payment Number					Payment Date Payment Amount
Check	222443					09/08/2026 9,075.67
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
6807704-05	Maj Inv # 10	08/28/2026	08/28/2026	0.00	208.87	
6857423-00	Maj Inv # 1443	08/31/2026	08/31/2026	0.00	1,928.68	
6882856-00	2 AL XLPE Conch Wire	08/31/2026	08/31/2026	0.00	5,044.73	
6884772-00	Maj Inv # 2130	08/27/2026	08/27/2026	0.00	1,893.39	

Vendor Number	Vendor Name					Total Vendor Amount
09575	AXON ENTERPRISE, INC.					39,758.48
Payment Type	Payment Number					Payment Date Payment Amount
Check	222444					09/08/2026 39,758.48
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
INUS476644	Body Cam Bill	09/01/2026	09/01/2026	0.00	3,036.74	
INUS476656	Body Cam Bill (Grant Reimbursed)	09/01/2026	09/01/2026	0.00	33,451.98	
INUS477077	Body Cam Bill	09/01/2026	09/01/2026	0.00	526.50	
INUS477161	Body Cam Bill (Grant Reimbursed)	09/01/2026	09/01/2026	0.00	1,381.48	
INUS477442	Body Cam Bill	09/01/2026	09/01/2026	0.00	1,361.78	

Vendor Number	Vendor Name					Total Vendor Amount
10978	BRABAZON PUMPE COMPANY, LTD					2,352.00
Payment Type	Payment Number					Payment Date Payment Amount
Check	222445					09/08/2026 2,352.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
5318778	Pump Install	08/26/2026	08/26/2026	0.00	2,352.00	

Vendor Number	Vendor Name					Total Vendor Amount
04449	BRUNS CONSTRUCTION, INC.					31,333.72
Payment Type	Payment Number					Payment Date Payment Amount
Check	222446					09/08/2026 31,333.72
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
12085	Floor Drain Install	07/08/2026	07/08/2026	0.00	16,943.72	
12124	Soffit replacement	08/04/2026	08/04/2026	0.00	14,390.00	

Vendor Number	Vendor Name					Total Vendor Amount
10355	BRUST, PATRICK					88.92
Payment Type	Payment Number					Payment Date Payment Amount
Check	222447					09/08/2026 88.92
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
083126	Mileage	08/31/2026	08/31/2026	0.00	88.92	

Vendor Number	Vendor Name					Total Vendor Amount
INC1448	BURNETTE'S FIREWOOD & TREE SERVICE					1,280.00
Payment Type	Payment Number					Payment Date Payment Amount
Check	222448					09/08/2026 1,280.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
080126	limb clean up from storm	08/01/2026	08/01/2026	0.00	1,280.00	

Vendor Number	Vendor Name					Total Vendor Amount
08113	CARUS LLC					3,901.50
Payment Type	Payment Number					Payment Date Payment Amount
Check	222449					09/08/2026 3,901.50
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
SLS 10129846	Carus - Landfill	08/26/2026	08/26/2026	0.00	3,901.50	

Payment Register

APPKT0585

Section VII, Item 1. 6

Vendor Number	Vendor Name					Total Vendor Amount
08937	CHICAGO DISTRICT GOLF ASSOC.					55.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222450			09/08/2026	55.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
073126	cdga	07/31/2026	07/31/2026	0.00	55.00	
Vendor Number	Vendor Name					Total Vendor Amount
09112	CINTAS					2,083.73
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222451			09/08/2026	1,360.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
9388029955	Lifeline AED Agreement	08/31/2026	08/31/2026	0.00	1,360.00	
Check	222452			09/08/2026	723.73	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
4280313101	Floor Mats/Shop Towels/Soap	08/26/2026	08/26/2026	0.00	218.69	
4280313131	Mats, LabCoats, Towels	08/26/2026	08/26/2026	0.00	47.18	
4280313196	UB Cintas Mat and Bathroom Rentals at 333	08/26/2026	08/26/2026	0.00	86.30	
4280997495	FLOOR MATS AND SHOP RAGS	09/01/2026	09/01/2026	0.00	236.56	
9388056998	UB AED Rental for 333	08/31/2026	08/31/2026	0.00	135.00	
Vendor Number	Vendor Name					Total Vendor Amount
02582	CITY OF ROCHELLE/CITY TAX					36,253.03
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222453			09/08/2026	36,253.03	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
083126	UB Rochelle Electric Tax Aug26	08/31/2026	08/31/2026	0.00	36,253.03	
Vendor Number	Vendor Name					Total Vendor Amount
INC1161	CIVICPLUS, LLC					1,254.86
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222454			09/08/2026	1,254.86	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
379882	Ordinance Online Code	09/01/2026	09/01/2026	0.00	1,254.86	
Vendor Number	Vendor Name					Total Vendor Amount
03707	CONSERV FS					1,902.29
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222455			09/08/2026	1,902.29	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
122019041	gas	08/20/2026	08/20/2026	0.00	796.16	
122019042	diesel	08/20/2026	08/20/2026	0.00	386.19	
122019078	Gasoline	08/25/2026	08/25/2026	0.00	719.94	
Vendor Number	Vendor Name					Total Vendor Amount
08942	COOPERATIVE RESPONSE CENTER, INC.					76.04
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222456			09/08/2026	76.04	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
0239086	CRC Monitoring	08/31/2026	08/31/2026	0.00	76.04	
Vendor Number	Vendor Name					Total Vendor Amount
00143	CRESCENT ELECTRIC SUPPLY					880.93
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222457			09/08/2026	880.93	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
S514331124.002	5" Split Coupling	08/27/2026	08/27/2026	0.00	880.93	

Payment Register

APPKT0585

Section VII, Item 1. 6

Vendor Number 10826	Vendor Name CULTIVATE GEOSPATIAL SOLUTIONS, LLC					Total Vendor Amount 10,416.00
Payment Type Check	Payment Number 222458			Payment Date 09/08/2026	Payment Amount 10,416.00	
Payable Number ROCHELLE_Y6_2	Description Monthly GIS Charges	Payable Date 09/02/2026	Due Date 09/02/2026	Discount Amount 0.00	Payable Amount 10,416.00	
Vendor Number INC1466	Vendor Name DAVE'S ELECTRIC SERVICE LLC					Total Vendor Amount 5,045.00
Payment Type Check	Payment Number 222459			Payment Date 09/08/2026	Payment Amount 5,045.00	
Payable Number 0825946	Description Vinces Pizza LED fixtures/Motion Sensor	Payable Date 06/29/2026	Due Date 06/29/2026	Discount Amount 0.00	Payable Amount 1,870.00	
0825947	Dedicated Outlets from Main rool to breaker	06/29/2026	06/29/2026	0.00	1,550.00	
0825959	Supplied power to new light outside main entrance	07/15/2026	07/15/2026	0.00	950.00	
0825962	Re mounted panels and distributions box to wall	08/28/2026	08/28/2026	0.00	675.00	
Vendor Number 09421	Vendor Name EVOQUA WATER TECHNOLOGIES LLC					Total Vendor Amount 2,041.20
Payment Type Check	Payment Number 222460			Payment Date 09/08/2026	Payment Amount 2,041.20	
Payable Number 907720847	Description UV, Lamp Dual	Payable Date 08/26/2026	Due Date 08/26/2026	Discount Amount 0.00	Payable Amount 647.36	
907723931	Labpure DEI, Filter, Membrane	08/28/2026	08/28/2026	0.00	1,393.84	
Vendor Number 03334	Vendor Name FERGUSON WATERWORKS #2516					Total Vendor Amount 825.03
Payment Type Check	Payment Number 222461			Payment Date 09/08/2026	Payment Amount 825.03	
Payable Number 0563700	Description Gasket, Blind Flange	Payable Date 08/28/2026	Due Date 08/28/2026	Discount Amount 0.00	Payable Amount 825.03	
Vendor Number INC1472	Vendor Name FIREGROUND SUPPLY					Total Vendor Amount 458.93
Payment Type Check	Payment Number 222462			Payment Date 09/08/2026	Payment Amount 458.93	
Payable Number 41764	Description Williams duty uniform	Payable Date 08/27/2026	Due Date 08/27/2026	Discount Amount 0.00	Payable Amount 255.96	
41765	Kass duty pants	08/27/2026	08/27/2026	0.00	202.97	
Vendor Number INC1739	Vendor Name FORD PRO					Total Vendor Amount 180.00
Payment Type Check	Payment Number 222463			Payment Date 09/08/2026	Payment Amount 180.00	
Payable Number INV49582919	Description GPS Tracking	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 180.00	
Vendor Number 06609	Vendor Name FRONTIER					Total Vendor Amount 18.22
Payment Type Check	Payment Number 222464			Payment Date 09/08/2026	Payment Amount 18.22	
Payable Number 082726	Description Monthly Phone Charges Acct# 217-023-0584-032719-5	Payable Date 08/27/2026	Due Date 08/27/2026	Discount Amount 0.00	Payable Amount 18.22	
Vendor Number INC1989	Vendor Name GEOSYNTEC CONSULTANTS, INC.					Total Vendor Amount 4,824.00
Payment Type Check	Payment Number 222465			Payment Date 09/08/2026	Payment Amount 4,824.00	
Payable Number IC16547	Description Disinfection Exemption - Engineering	Payable Date 08/28/2026	Due Date 08/28/2026	Discount Amount 0.00	Payable Amount 4,824.00	

Payment Register

APPKT0585

Section VII, Item 1. 6

Vendor Number 01248	Vendor Name GRAINGER, INC.					Total Vendor Amount 648.11
Payment Type Check	Payment Number 222466		Payment Date 09/08/2026	Payment Amount 648.11		
Payable Number 90965376346	Description Y Strainer, Open end wrench, Strt comp	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 648.11	
Vendor Number 00493	Vendor Name GROVERS SERVICES, LLC					Total Vendor Amount 5,300.00
Payment Type Check	Payment Number 222467		Payment Date 09/08/2026	Payment Amount 5,300.00		
Payable Number 083126	Description Trimmed/Removed Trees Week of Aug 24th	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 5,300.00	
Vendor Number 10256	Vendor Name HAWKINS, INC.					Total Vendor Amount 3,920.80
Payment Type Check	Payment Number 222468		Payment Date 09/08/2026	Payment Amount 3,920.80		
Payable Number 7547627	Description Azone 15	Payable Date 08/26/2026	Due Date 08/26/2026	Discount Amount 0.00	Payable Amount 1,645.30	
Payable Number 7547788	Description Azone 15	Payable Date 08/26/2026	Due Date 08/26/2026	Discount Amount 0.00	Payable Amount 2,275.50	
Vendor Number 10720	Vendor Name ILLINOIS TOLLWAY					Total Vendor Amount 28.05
Payment Type Check	Payment Number 222469		Payment Date 09/08/2026	Payment Amount 28.05		
Payable Number VNS709925197	Description Toll Charge	Payable Date 08/25/2026	Due Date 08/25/2026	Discount Amount 0.00	Payable Amount 28.05	
Vendor Number INC1581	Vendor Name INGEVITY CORPORATION					Total Vendor Amount 741.40
Payment Type Check	Payment Number 222470		Payment Date 09/08/2026	Payment Amount 741.40		
Payable Number 9400165865	Description STREET MARKING PAINT	Payable Date 09/02/2026	Due Date 09/02/2026	Discount Amount 0.00	Payable Amount 741.40	
Vendor Number 01737	Vendor Name INTERSTATE BATTERIES OF ROCKFORD					Total Vendor Amount 434.85
Payment Type Check	Payment Number 222471		Payment Date 09/08/2026	Payment Amount 434.85		
Payable Number 100304463	Description R119 BATTERIES	Payable Date 08/26/2026	Due Date 08/26/2026	Discount Amount 0.00	Payable Amount 434.85	
Vendor Number 04257	Vendor Name ISC, INC					Total Vendor Amount 23,000.00
Payment Type Check	Payment Number 222472		Payment Date 09/08/2026	Payment Amount 23,000.00		
Payable Number SI+00455	Description Control Room Monthly Billing Aug 2026	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 23,000.00	
Vendor Number 06784	Vendor Name J.F. AHERN CO.					Total Vendor Amount 4,858.00
Payment Type Check	Payment Number 222473		Payment Date 09/08/2026	Payment Amount 4,858.00		
Payable Number 845414	Description City Hall fire alarm panel service call	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 775.00	
Payable Number 846066	Description Smoke Detection/Fire Supression	Payable Date 09/02/2026	Due Date 09/02/2026	Discount Amount 0.00	Payable Amount 4,083.00	

Payment Register

APPKT0585

Section VII, Item 1. 6

Vendor Number	Vendor Name					Total Vendor Amount	
05282	JOHNSON TRACTOR					466.64	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check	222474			09/08/2026	466.64		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
IR18460	Bushing, Rivet, Washer, Cir-Clip	08/26/2026	08/26/2026	0.00	55.76		
IR19153	SAW BLADE FOR NEW PARTNER SAW	08/26/2026	08/26/2026	0.00	342.99		
IR19300	REPLACE BROKEN WEED EATER HEAD FOR CEMETERY TR	09/01/2026	09/01/2026	0.00	33.99		
IR19301	OIL/FUEL MIX FOR PUBLIC WORKS EQUIPMENT	09/01/2026	09/01/2026	0.00	33.90		
Vendor Number	Vendor Name					Total Vendor Amount	
INC2020	JR. SIGN COMPANY, INC					1,150.00	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check	222475			09/08/2026	1,150.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
3751	Chief buggy lettering	08/14/2026	08/14/2026	0.00	1,150.00		
Vendor Number	Vendor Name					Total Vendor Amount	
08198	JSN CONTRACTORS SUPPLY					382.20	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check	222476			09/08/2026	382.20		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
88631	Marking Paint	09/01/2026	09/01/2026	0.00	382.20		
Vendor Number	Vendor Name					Total Vendor Amount	
09444	KALEEL'S CLOTHING					362.00	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check	222477			09/08/2026	362.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
082026	Boots - Dan Keller	08/20/2026	08/20/2026	0.00	328.00		
082026#2	Socks - Dan Keller	08/20/2026	08/20/2026	0.00	34.00		
Vendor Number	Vendor Name					Total Vendor Amount	
07965	KISHWAUKEE COLLEGE FOUNDATION					5,000.00	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check	222478			09/08/2026	5,000.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
082826	Sponsorship - Annual Event	08/28/2026	08/28/2026	0.00	5,000.00		
Vendor Number	Vendor Name					Total Vendor Amount	
01822	L&K ELECTRONICS					1,560.80	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check	222479			09/08/2026	1,560.80		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
807	T-10 radio	05/15/2026	05/15/2026	0.00	740.80		
816	Radio batteries	07/01/2026	07/01/2026	0.00	820.00		
Vendor Number	Vendor Name					Total Vendor Amount	
10441	LEADS ONLINE					3,230.00	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check	222480			09/08/2026	3,230.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
427499	LEADS Online	08/15/2026	08/15/2026	0.00	3,230.00		
Vendor Number	Vendor Name					Total Vendor Amount	
06826	LIFEWORKS PHOTOGRAPHY STUDIO					75.00	
Payment Type	Payment Number			Payment Date	Payment Amount		
Check	222481			09/08/2026	75.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
3DT76819DK305053W	UB Headshots for Anthony Grek	08/31/2026	08/31/2026	0.00	75.00		

Payment Register

APPKT0585

Section VII, Item 1. 6

Vendor Number 06944	Vendor Name MABAS DIVISION VI					Total Vendor Amount 325.00
Payment Type Check	Payment Number 222482		Payment Date 09/08/2026	Payment Amount 325.00		
Payable Number 081326	Description MABAS dues	Payable Date 08/13/2026	Due Date 08/13/2026	Discount Amount 0.00	Payable Amount 325.00	
Vendor Number 00356	Vendor Name MACKLIN INCORPORATED					Total Vendor Amount 1,555.69
Payment Type Check	Payment Number 222483		Payment Date 09/08/2026	Payment Amount 1,555.69		
Payable Number 57609	Description Chips	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 1,555.69	
Vendor Number 02727	Vendor Name MENARDS - SYCAMORE					Total Vendor Amount 186.68
Payment Type Check	Payment Number 222484		Payment Date 09/08/2026	Payment Amount 186.68		
Payable Number 63032	Description JOB SITE TOOLS	Payable Date 08/26/2026	Due Date 08/26/2026	Discount Amount 0.00	Payable Amount 186.68	
Vendor Number INC1653	Vendor Name MESSER, NOAH					Total Vendor Amount 166.69
Payment Type Check	Payment Number 222485		Payment Date 09/08/2026	Payment Amount 166.69		
Payable Number 083126	Description Messer duty boot allowance	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 166.69	
Vendor Number 01726	Vendor Name MIDWEST MAILWORKS, INC					Total Vendor Amount 303.14
Payment Type Check	Payment Number 222486		Payment Date 09/08/2026	Payment Amount 303.14		
Payable Number 262829	Description UB Complete Mailroom Service	Payable Date 08/28/2026	Due Date 08/28/2026	Discount Amount 0.00	Payable Amount 303.14	
Vendor Number INC1748	Vendor Name MPOWER TECHNOLOGIES, INC.					Total Vendor Amount 5,000.00
Payment Type Check	Payment Number 222487		Payment Date 09/08/2026	Payment Amount 5,000.00		
Payable Number 6861	Description ArcPro software Yearly Paymnet	Payable Date 08/12/2026	Due Date 08/22/2026	Discount Amount 0.00	Payable Amount 5,000.00	
Vendor Number 00415	Vendor Name NAPA AUTO PARTS ROCHELLE					Total Vendor Amount 84.49
Payment Type Check	Payment Number 222488		Payment Date 09/08/2026	Payment Amount 84.49		
Payable Number 126966	Description R171 BATTERY	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 84.49	
Vendor Number 07379	Vendor Name NORTHERN ILLINOIS DISPOSAL SVCS					Total Vendor Amount 44,407.23
Payment Type Check	Payment Number 222489		Payment Date 09/08/2026	Payment Amount 44,407.23		
Payable Number 24871300T086	Description RESIDENTIAL GARBAGE, RECYCLING & YARDWASTE	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 40,435.87	
Payable Number 24871385T086	Description Sludge Loads	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 301.24	
Payable Number 24871387T086	Description 1015 S Caron- Rolloff dumpster fee	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 200.00	
Payable Number 24871819T086	Description RESIDENTIAL RECYCLING PROCESSING FEES	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 2,156.22	
Payable Number 24871841T086	Description 20 yd Dumpster - 1030 S 7th st	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 346.08	
Payable Number 24871902T086	Description NNO Garabage	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 325.00	
Payable Number 24873111T086	Description 4 yd Dumpster - 700 2nd ave	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 82.72	
Payable Number 24873112T086	Description Trash Removal	Payable Date 09/01/2026	Due Date 09/01/2026	Discount Amount 0.00	Payable Amount 66.55	

Payment Register

APPKT0585

Section VII, Item 1. 6

24873113T086	Recycling - City Hall	09/01/2026	09/01/2026	0.00	60.33
24873114T086	Monthly Trash Collection Tech Center #450872-012	09/01/2026	09/01/2026	0.00	60.33
24873115T086	Garbage service	09/01/2026	09/01/2026	0.00	60.33
24873951T086	4 yd Dumpster - 1030 s 7th st	09/01/2026	09/01/2026	0.00	110.18
24874295T086	8 yd Dumpster - 700 2nd ave	09/01/2026	09/01/2026	0.00	202.38

Vendor Number	Vendor Name					Total Vendor Amount
INC1110	PEST CONTROL CONSULTANTS ILLINOIS					68.25
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222491	09/08/2026	68.25			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
1071304	UB Pest Control for 333	08/28/2026	08/28/2026	0.00	68.25	

Vendor Number	Vendor Name					Total Vendor Amount
01603	PITNEY BOWES					225.74
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222492	09/08/2026	225.74			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
1030011805	UB Postage Meter Ink Refills	09/01/2026	09/01/2026	0.00	225.74	

Vendor Number	Vendor Name					Total Vendor Amount
06127	POMP'S TIRE SERVICE, INC.					515.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222493	09/08/2026	515.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
411239951	Squad Tires	08/31/2026	08/31/2026	0.00	515.00	

Vendor Number	Vendor Name					Total Vendor Amount
10499	PORTER PIPE & SUPPLY					297.54
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222494	09/08/2026	297.54			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
40136226-00	Gasket for Bio-Gas	08/28/2026	08/28/2026	0.00	297.54	

Vendor Number	Vendor Name					Total Vendor Amount
09003	POTTS, MARK					650.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222495	09/08/2026	650.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
5	PRESURE WASH WHITE MAINT BUILDING @ CEMETERY	08/26/2026	08/26/2026	0.00	650.00	

Vendor Number	Vendor Name					Total Vendor Amount
01154	PRESCOTT BROS. FORD					38.88
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222496	09/08/2026	38.88			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
10907	Inspection for gold car	08/27/2026	08/27/2026	0.00	38.88	

Vendor Number	Vendor Name					Total Vendor Amount
INC1940	QUALITY ARMATURE, INC.					1,506.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222497	09/08/2026	1,506.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
79547	JACKET WATER HEATER AND PUMP REBUILD	08/28/2026	08/28/2026	0.00	1,506.00	

Vendor Number	Vendor Name					Total Vendor Amount
09615	RKM FIREWORKS COMPANY					500.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222498	09/08/2026	500.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
082226	Fireworks - Battle of the Badges	08/22/2026	08/22/2026	0.00	500.00	

Payment Register

APPKT0585

Section VII, Item 1. 6

Vendor Number	Vendor Name						Total Vendor Amount
10207	ROCHELLE ACE HARDWARE						527.34
Payment Type	Payment Number						Payment Date Payment Amount
Check	222499						09/08/2026 38.68
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
086955	Building Supplies	09/01/2026	09/01/2026	0.00	38.68		
Check	222500						09/08/2026 488.66
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
086700	cleaning supplies	08/20/2026	08/20/2026	0.00	22.64		
086833	2x10x10 Lumber	08/26/2026	08/26/2026	0.00	12.59		
086836	Operating Supplies	08/26/2026	08/26/2026	0.00	98.58		
086878	HERBICIDE FOR WEED CONTROL IN CITY R.O.W	08/28/2026	08/28/2026	0.00	98.98		
086882	WOOD FOR CURB FORMS @ HOSPITAL ON 2ND ST	08/28/2026	08/28/2026	0.00	16.18		
086922	DRINKING WATER FOR THE PEAKER AND CATS BUILDING	08/31/2026	08/31/2026	0.00	18.87		
086945	Surface Scrubbing Towels	09/01/2026	09/01/2026	0.00	17.99		
086947	Operating Supplies	09/01/2026	09/01/2026	0.00	0.60		
086953	disc grinder	09/01/2026	09/01/2026	0.00	14.39		
086972	WOOD FOR SIDEWALK FORMS @ HOSPITAL ON 2ND ST	09/02/2026	09/02/2026	0.00	40.46		
086986	COUPLERS FOR FLEX LINE FOR NEW MOTOR #10 FUEL PU	09/02/2026	09/02/2026	0.00	19.59		
086988	Propane	09/02/2026	09/02/2026	0.00	109.80		
086993	Surface Scrubbing Towels	09/02/2026	09/02/2026	0.00	17.99		
Vendor Number	Vendor Name						Total Vendor Amount
00508	ROCHELLE COMMUNITY HOSPITAL						150.00
Payment Type	Payment Number						Payment Date Payment Amount
Check	222501						09/08/2026 150.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
080726	Exposure testing	08/07/2026	08/07/2026	0.00	150.00		
Vendor Number	Vendor Name						Total Vendor Amount
02241	ROCHELLE JANITORIAL SUPPLY						311.51
Payment Type	Payment Number						Payment Date Payment Amount
Check	222502						09/08/2026 311.51
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
082026-6	cleaning supplies	08/27/2026	08/27/2026	0.00	265.55		
082826-2	UB Paper towels for 333	09/02/2026	09/02/2026	0.00	45.96		
Vendor Number	Vendor Name						Total Vendor Amount
00596	ROCHELLE MUNICIPAL UTILITIES						88,492.51
Payment Type	Payment Number						Payment Date Payment Amount
Check	222503						09/08/2026 88,492.51
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
083126	Utilities	08/31/2026	08/31/2026	0.00	88,492.51		
Vendor Number	Vendor Name						Total Vendor Amount
INC1418	RUNNINGS SUPPLY INC						480.12
Payment Type	Payment Number						Payment Date Payment Amount
Check	222504						09/08/2026 480.12
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
1328775	SHELVING FOR CONCRETE FORM STORAGE IN THE SHOP	08/31/2026	08/31/2026	0.00	77.98		
1328815	Saw Blade 12"/9" SocketAdapter/12 point Socket	08/31/2026	08/31/2026	0.00	103.14		
1329059	Milwaukee Battery 6 Ah & 5 Ah	09/01/2026	09/01/2026	0.00	299.00		
Vendor Number	Vendor Name						Total Vendor Amount
07156	SAUK VALLEY MEDIA						1,207.96
Payment Type	Payment Number						Payment Date Payment Amount
Check	222505						09/08/2026 1,207.96
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
082610219617	American Hero/Hub Sports Guide Ads	08/31/2026	08/31/2026	0.00	991.25		
082610225659	Advertising - Superfan Package	08/31/2026	08/31/2026	0.00	135.00		

Payment Register

APPKT0585

Section VII, Item 1. 6

2345868	Bid proposal Publication	08/20/2026	08/20/2026	0.00	81.71	
Vendor Number	Vendor Name			Total Vendor Amount		
INC1756	SUNSET LAW ENFORCEMENT, LLC			1,607.40		
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222506			09/08/2026	1,607.40	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
0013808-IN	Ammunition	09/01/2026	09/01/2026	0.00	1,607.40	
Vendor Number	Vendor Name			Total Vendor Amount		
08023	SYNDEO NETWORKS, INC.			13,775.69		
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222507			09/08/2026	13,775.69	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
SN027304	Internet Bandwidth & Voip Trunks	09/01/2026	09/01/2026	0.00	13,068.61	
SN027305	Admin Phone Lines	09/01/2026	09/01/2026	0.00	707.08	
Vendor Number	Vendor Name			Total Vendor Amount		
03263	TALLMAN EQUIPMENT COMPANY, INC.			238.63		
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222508			09/08/2026	238.63	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
3489739	Tool Apron/Compression Tool Holder	08/28/2026	08/28/2026	0.00	238.63	
Vendor Number	Vendor Name			Total Vendor Amount		
06794	TDG COMMUNICATIONS, INC.			900.00		
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222509			09/08/2026	900.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
19328	RMU Website - Wordpress Update	08/31/2026	08/31/2026	0.00	900.00	
Vendor Number	Vendor Name			Total Vendor Amount		
07262	TOTAL WATER TREATMENT SYSTEMS			32.00		
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222510			09/08/2026	32.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
0415809	Di Service	08/31/2026	08/31/2026	0.00	32.00	
Vendor Number	Vendor Name			Total Vendor Amount		
04522	TURNER, DEBBIE			2,750.00		
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222511			09/08/2026	2,750.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
2935	JANITORIAL SERVICES	08/30/2026	08/30/2026	0.00	2,750.00	
Vendor Number	Vendor Name			Total Vendor Amount		
00991	USA BLUEBOOK			1,088.02		
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222512			09/08/2026	1,088.02	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
INV01147117	Chemkeys, Fluoride Reagent, Nutrient Buffer Pillow	08/28/2026	08/28/2026	0.00	1,088.02	
Vendor Number	Vendor Name			Total Vendor Amount		
INC1757	VCNA PRAIRIE LLC			4,438.00		
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222513			09/08/2026	4,438.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
892649847	CONCRETE FOR 4TH AVE SIDEWALK	08/26/2026	08/26/2026	0.00	2,790.50	
892652317	CONCRETE FOR CURB @ HOSPITAL ON 2ND STR	08/27/2026	08/27/2026	0.00	776.50	
892658024	CONCRETE FOR N. 2ND ST SIDEWALK 4TH AVE SIDEWALK	08/28/2026	08/28/2026	0.00	871.00	

Payment Register

APPKT0585

Section VII, Item 1. 6

Vendor Number 00637	Vendor Name VILLAGE OF HILLCREST					Total Vendor Amount 3,747.35
Payment Type Check	Payment Number 222514			Payment Date 09/08/2026	Payment Amount 3,747.35	
Payable Number 083126	Description UB Hillcrest Electric Tax Aug26	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 3,747.35	
Vendor Number 08103	Vendor Name VILLAGE OF ROMEOVILLE FIRE ACADEMY					Total Vendor Amount 750.00
Payment Type Check	Payment Number 222515			Payment Date 09/08/2026	Payment Amount 750.00	
Payable Number 2026-607	Description VanVickle ATF	Payable Date 08/26/2026	Due Date 08/26/2026	Discount Amount 0.00	Payable Amount 750.00	
Vendor Number INC1607	Vendor Name WARNING LITES OF SOUTHERN ILLINOIS					Total Vendor Amount 7,940.00
Payment Type Check	Payment Number 222516			Payment Date 09/08/2026	Payment Amount 7,940.00	
Payable Number 43716	Description BARRICADES FOR TRAFFIC CONTROL	Payable Date 07/16/2026	Due Date 07/16/2026	Discount Amount 0.00	Payable Amount 3,690.00	
44345	TRAFFIC CONTROL SUPPLIES	08/26/2026	08/26/2026	0.00	3,680.00	
44396	STREET NAME AND BIKE RT SIGNS	08/12/2026	08/12/2026	0.00	570.00	
Vendor Number 00828	Vendor Name WILLETT, HOFMANN & ASSOC., INC					Total Vendor Amount 28,085.80
Payment Type Check	Payment Number 222517			Payment Date 09/08/2026	Payment Amount 28,085.80	
Payable Number 41793	Description Design Domestic LS Design	Payable Date 08/19/2026	Due Date 08/19/2026	Discount Amount 0.00	Payable Amount 4,477.65	
41795	RT 251 Watermain Replacement	08/19/2026	08/19/2026	0.00	3,625.15	
41797	LSLR Engineering	08/19/2026	08/19/2026	0.00	11,470.00	
41803	Watermain Replacement Engineering	08/20/2026	08/20/2026	0.00	4,883.00	
41814	Well 13 and Well Building	08/20/2026	08/20/2026	0.00	3,630.00	
Vendor Number 01647	Vendor Name WRHL					Total Vendor Amount 1,921.00
Payment Type Check	Payment Number 222518			Payment Date 09/08/2026	Payment Amount 1,921.00	
Payable Number 197-00081-0000	Description Advertising - Football Games	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 270.00	
1996-00169-0001	National Night Out - DJ & Advertising	08/03/2026	08/03/2026	0.00	750.00	
1996-00170-0000	Advertising - Outdoor Market	08/28/2026	08/28/2026	0.00	295.00	
653-00074-0004	radio ad	08/31/2026	08/31/2026	0.00	416.00	
653-00075-0004	internet ad	08/31/2026	08/31/2026	0.00	10.00	
653-00080-0000	football sponsor	08/31/2026	08/31/2026	0.00	90.00	
653-00081-0000	football sponsor	08/31/2026	08/31/2026	0.00	90.00	

Payment Summary

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
Allocated Cash	Check	131	60	0.00	254,367.15
Allocated Cash	Voided **Void Check	0	1	0.00	0.00
Allocated Cash	Check	36	20	0.00	175,747.02
Allocated Cash	Voided **Void Check	0	1	0.00	0.00
Packet Totals:		167	82	0.00	430,114.17

Cash Fund Summary

Fund	Name	Amount
91	Cash Allocation	-430,114.17
Packet Totals:		-430,114.17



ROCHELLE TOWNSHIP HIGH SCHOOL

Dr. Christopher R. Lewis, Principal Richard Harvey, Athletic Director
Brett Zick, Assistant Principal Mrs. Alison Vrana Assistant Principal
“Preparing Students for their Tomorrow”



August 12, 2026

Re: Homecoming Parade on Thursday, September 24th, 2026

Dear Mayor Bearrows and City Council,

I wanted to reach out to the Rochelle City Council to propose for approval this year’s Homecoming Parade route. I would like to continue to use the parade route that was implemented in the past. The specific route is described in the list below. I have included a map with the highlighted path for easier understanding. The Parade will start at 6 pm, and we will start lining up around 5 pm.

1. Start by City Hall
 - a. We will continue to use this as the staging area
2. South on 6th Street
3. East on 4th Ave
4. North on Lincoln Hwy
5. West on 6th Ave
6. North on 9th St
7. End at Tilton School / 10th Avenue
 - a. Parade ends & vehicles use 10th Avenue, 20th Street, and Flagg Road to return to RTHS Campus

If you have any questions, please do not hesitate to give me a call. Thank you for your time and continuing to support Rochelle Township High School. We appreciate the time and effort the City of Rochelle puts into our Homecoming efforts.

Sincerely,

Dr. Christopher R Lewis
RTHS Principal



ROCHELLE TOWNSHIP HIGH SCHOOL

Dr. Christopher R. Lewis, Principal Richard Harvey, Athletic Director
Brett Zick, Assistant Principal Mrs. Alison Vrana Assistant Principal
"Preparing Students for their Tomorrow"



File Attachments for Item:

2. Ordinance to Waive Competitive Bidding to Repair Blower #3 at the Waterwaste Treatment Plant

ROCHELLE CITY COUNCIL
AGENDA ITEM MEMO
REGULAR MEETING

SUBJECT: Ordinance to waive competitive bidding to repair Blower #3 at WWTP

Staff Contact: Adam Lanning

Summary: The aeration blowers at the WWTP are components for the biological treatment of wastewater, and one needs repair. On April 27, Water Reclamation brought an ordinance to waive competitive bidding to repair the blower at the Treatment plant, due to the proprietary nature of the equipment, the original manufacturer is uniquely qualified to provide the maintenance necessary. Since that ordinance was approved, the blower needs an inverter. The Water Reclamation Department is asking to waive competitive bidding to permit Aerzen to complete the additional repair for the same reasons, increasing the quote amount by \$19,032.01. Aerzen is specifically qualified to complete it due to the proprietary nature of the equipment. They can provide compatible equipment and perform the service that meets the original design and operational requirements with seamless integration.

Funding Sources:

Source:	Budgeted Amount:	Proposed Expenditure:
Cash Reserves	\$106,683	\$19,032.01

Strategic Plan Goal Application:

Recommendation: Approve an ordinance waiving competitive bidding to repair Blower #3 increasing the quote amount by \$19,032.01.

THE CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE
NO. _____

**AN ORDINANCE WAIVING COMPETITIVE BIDDING REQUIREMENTS AND
AUTHORIZING AERZEN USA CORPORATION TO INSTALL AN INVERTER FOR
BLOWER NUMBER THREE AT THE WASTEWATER TREATMENT PLANT**

JOHN BEARROWS, Mayor
ROSE HUERAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO

City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen, DiNolfo, Hasenbalg & Castaldo, Ltd., City Attorneys
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE NO. _____

**AN ORDINANCE WAIVING COMPETITIVE BIDDING REQUIREMENTS AND
AUTHORIZING AERZEN USA CORPORATION TO INSTALL AN INVERTER FOR
BLOWER NUMBER THREE AT THE WASTEWATER TREATMENT PLANT**

WHEREAS, Section 7 of Article VII of the 1970 Constitution of the State of Illinois provides that a municipality that is not a home rule unit shall have only those powers granted by law; and

WHEREAS, the City of Rochelle, Ogle County, Illinois, is a non-home rule unit of local government pursuant to Section 7 of Article VII of the Illinois Constitution and may exercise only those powers expressly granted by law; and

WHEREAS, the Illinois General Assembly granted non-home rule municipalities broad authority to “pass all ordinances and make all rules and regulations proper or necessary, to carry into effect the powers granted to municipalities.” 65 ILCS 5/1-2-1; and

WHEREAS, while “non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute.” (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, the City provides utility services including electric, water, sewer, wastewater treatment, and advanced communications to the greater Rochelle Community through the Utility Department, which is commonly referred to as Rochelle Municipal Utilities (RMU); and

WHEREAS, RMU operates a Wastewater Treatment Plant (“WWTP”) which utilizes specialized aeration blower equipment as a critical component of the biological wastewater treatment process and the continued operation of the WWTP; and

WHEREAS, on April 27, 2026, the City Council previously approved an ordinance waiving competitive bidding and authorizing the repair of blower number three by Aerzen USA Corporation (“Aerzen”) based upon the proprietary nature of the equipment and Aerzen’s unique qualifications as the original manufacturer of the blower; and

WHEREAS, during the course of the repair, it was determined that blower number three also requires the replacement and installation of an inverter that is integral to the proper operation of the blower; and

WHEREAS, aeration blower number three needs repair to ensure continued safe and efficient plant operations; and

WHEREAS, due to the proprietary nature of the equipment, the original manufacturer, Aerzen USA Corporation (“Aerzen”), is uniquely qualified to furnish and install the required inverter and perform the associated repairs because of its specialized knowledge of the equipment, its ability to provide compatible components designed for seamless integration with the existing blower system, and its ability to ensure that the repaired equipment meets the original design specifications and operational requirements of the WWTP; and

WHEREAS, the additional repair work will increase the cost of the repair project by nineteen thousand thirty-two dollars and one cent (\$19,032.01); and

WHEREAS, Aerzen is capable of supplying compatible equipment and performing the repair in a manner that meets the original design and operational requirements, allowing for seamless integration with existing systems; and

WHEREAS, the City may waive competitive bidding requirements by a two-thirds vote of the City Council pursuant to 65 ILCS 5/8-9-1 of the Illinois Municipal Code and Section 2-371 of the Rochelle Municipal Code; and

WHEREAS, the City Council finds that competitive bidding is impractical and not in the best interests of the City because Aerzen is the original manufacturer of the equipment and the only source capable of providing the necessary proprietary components, expertise, and services required to complete the repairs and maintain the reliability and operational integrity of the WWTP; and

WHEREAS, it has been determined by the Corporate Authorities of the City of Rochelle that it is in the best interest of the City and its residents to waive competitive bidding and authorize Aerzen to install a new inverter to repair blower number three; and

NOW, THEREFORE, BE IT ORDAINED by the Mayor and City Council of the City of Rochelle, Illinois, that competitive bidding is hereby waived and Aerzen USA Corporation is authorized to perform the additional repairs to blower number three, including the furnishing and installation of the required inverter, upon the terms and conditions set forth herein.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF ROCHELLE, ILLINOIS:

SECTION ONE: That the City hereby incorporates all of the recitals above into this Ordinance as if fully set forth herein.

SECTION TWO: The Mayor and City Council of the City of Rochelle hereby waive competitive bidding requirements and authorize Aerzen USA Corporation to furnish and install an inverter and perform all associated repairs necessary for the continued operation of aeration blower number three at the Wastewater Treatment Plant for nineteen thousand thirty-two dollars and one cent (\$19,032.01).

SECTION THREE: If any provision of this Ordinance or application thereof to any person or circumstance is ruled unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this Ordinance that can be given effect without the invalid application or provision, and each invalid provision or invalid application of this Ordinance is severable.

SECTION FOUR: Where the conditions imposed by any provisions of this Ordinance are more restrictive than comparable provisions imposed elsewhere in any other local law, ordinance, resolution, rule or regulation, the regulations of this Ordinance will govern.

SECTION FIVE: The City Clerk shall publish this Ordinance in pamphlet form.

SECTION SIX: This Ordinance shall be in full force and effect from and after its passage, approval and publication in pamphlet form as provided by law.

APPROVED THIS 14th day of September 2026.

MAYOR

ATTEST:

CITY CLERK

Exhibit A

Brian Marlof - Kinder Morgan
515-339-4876



AERZEN

Compressed air, gas
and vacuum solutions

City of Rochelle WWTP
Water Reclamation Dept.
Att.: Jeff Musselman
888 Treatment Plant Rd
ROCHELLE, IL 61068
USA

Aerzen USA Corporation
142 S Pinnacle Drive
Romeoville, IL
60446
USA

www.aerzen.com
Phone: 815-407-7841

Order Confirmation



Page 1 / 2

Order No.: SEO-26-003241/ 2
Date: 06/15/26
Planned Delivery Date: 06/26/26
Salesperson: Joel Schomo
Salesperson: John Eckley

Payment Terms: Net 30 days
Shipment Terms: DOMESTIC SHIPMENTS
Shipping Agent: BEST WAY AERZEN SELECTS CARRIER

Your account no.: 21-04131
Phone number: +18155624155
Fax No.: +18155625861
E-Mail: jmusselman@rmu.net
Your order number: JEFF MUSSELMAN
Source Quote No.: SEQ-26-002433

*This order is governed by Aerzen USA Corp. Terms and Conditions of Sale of Goods and Services.
Review at:
https://www.aerzen.com/fileadmin/user_upload/worldwide/USA/01_images/01-01_company/Profile/Terms_and_Conditions_of_Sale_and_Service_AMUSA_01.2026.pdf
Any terms or conditions provided by Buyer that conflict with, or are in addition to, Aerzen's Terms and Conditions are expressly rejected unless explicitly agreed to in writing by Aerzen.*

On Site Turbo Core Replacement					
Pos.	Item No. Description	Quantity	Unit of M.	Unit Price USD	Line Amount USD
		2	each	1,920.00	3,840.00
	Flat Rate Labor + Travel				
		2	each	1,920.00	3,840.00
	Return Trip				
		1		254.52	254.52
	FREIGHT- FED EX 7038225342				
	Total / Service Item On Site Turbo Core Replacement				7,934.52

Bank	USD Payments - ACH/Wire	USD Payments - Lockbox	EUR Payments - Wire
Routing	JP Morgan Chase	Aerzen USA Corp	Commerzbank AG
Account No	021000021	PO Box 21920	Intermediary Bank: COBADEFF
	350056393	New York, NY 10087-1920	150113606800EUR



Order No.: SEO-26-003241/ 2

Page 2 / 2

Serial No. P-18080908 Service Items SEI-018308
Item No.: 21-AT200-06T, AT200-06T Turbo Package | Blower #2

Pos.	Item No. Description	Quantity	Unit of M.	Unit Price USD	Line Amount USD
	041-011406 Motor Assy	1	each	32,800.11	32,800.11
	041-030315 PCB	1	each	703.70	703.70
	041-020631US Inverter Assy	1	each	15,192.01	15,192.01
Total / Service Item AT200-06T Turbo Package Blower #2					48,695.82
Total USD Excl. TAX					56,630.34
Tax Amount					-0.00
Total USD Incl. TAX					56,630.34

Ship-to Address:
City of Rochelle WWTP
888 Treatment Plant Rd
ROCHELLE, IL 61068
USA

For questions on this order, please contact your Regional Service Coordinator.

To pay an outstanding invoice by credit card, please contact Collections dept:
remittance-usa@aerzen.com ; Call Mike Scotti - (484) 784-6856

Best regards,

John Eckley

Aerzen USA Corporation

Bank	USD Payments - ACH/Wire	USD Payments - Lockbox	EUR Payments - Wire
Routing	JP Morgan Chase	Aerzen USA Corp	Commerzbank AG
Account No	021000021	PO Box 21920	Intermediary Bank: COBADEFF
	350056393	New York, NY 10087-1920	150113606800EUR

CERTIFICATE

I, Rose Huéramo, City Clerk of the City of Rochelle, County of Ogle and State of Illinois, DO HEREBY CERTIFY that the foregoing is a true and correct copy of Ordinance No._____, “AN ORDINANCE WAIVING COMPETITIVE BIDDING REQUIREMENTS AND AUTHORIZING AERZEN USA CORPORATION TO INSTALL AN INVERTER FOR BLOWER NUMBER THREE AT THE WASTEWATER TREATMENT PLANT,” which was adopted by the Mayor and City Council of the City of Rochelle on September 14, 2026.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of the City of Rochelle this 14th day of September 2026.

CITY CLERK

Brad Marlot - Kinder Morgan
515-339-4876

Section VII, Item 2.



AERZEN

Compressed air, gas
and vacuum solutions

City of Rochelle WWTP
Water Reclamation Dept.
Att.: Jeff Musselman
888 Treatment Plant Rd
ROCHELLE, IL 61068
USA

Aerzen USA Corporation
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Phone: 815-407-7841



Order Confirmation

Page 1 / 2

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Shipment Terms: DOMESTIC SHIPMENTS
Shipping Agent: BEST WAY AERZEN SELECTS CARRIER

Your account no.: 21-04131
Phone number: +18155624155
Fax No.: +18155625861
E-Mail: jmusselman@rmu.net
Your order number: JEFF MUSSELMAN
Source Quote No.: SEQ-26-002433

This order is governed by Aerzen USA Corp. Terms and Conditions of Sale of Goods and Services.

Review at:

[https://www.aerzen.com/fileadmin/user_upload/worldwide/USA/01_images/01-](https://www.aerzen.com/fileadmin/user_upload/worldwide/USA/01_images/01-01_company/Profile/Terms_and_Conditions_of_Sale_and_Service_AMUSA_01.2026.pdf)

[01_company/Profile/Terms_and_Conditions_of_Sale_and_Service_AMUSA_01.2026.pdf](https://www.aerzen.com/fileadmin/user_upload/worldwide/USA/01_images/01-01_company/Profile/Terms_and_Conditions_of_Sale_and_Service_AMUSA_01.2026.pdf)

Any terms or conditions provided by Buyer that conflict with, or are in addition to, Aerzen's Terms and Conditions are expressly rejected unless explicitly agreed to in writing by Aerzen.

On Site Turbo Core Replacement

Pos.	Item No. Description	Quantity	Unit of M.	Unit Price USD	Line Amount USD
	Flat Rate Labor + Travel	2	each	1,920.00	3,840.00
	Return Trip	2	each	1,920.00	3,840.00
		1		254.52	254.52
	FREIGHT - FED EX 7038225342				
	Total / Service Item On Site Turbo Core Replacement				7,934.52

Bank
Routing
Account No

USD Payments - ACH/Wire
JP Morgan Chase
021000021
350056393

USD Payments - Lockbox
Aerzen USA Corp
PO Box 21920
New York, NY 10087-1920

EUR Payments - Wire
Commerzbank AG
Intermediary Bank: COBADEFF
150113606800EUR



Compressed air, gas
and vacuum solutions

Order No.: SEO-26-003241/ 2

Page 2 / 2

Serial No. P-18080908 Service Items SEI-018308
Item No.: 21-AT200-06T, AT200-06T Turbo Package | Blower #2

Pos.	Item No.	Quantity	Unit of M.	Unit Price USD	Line Amount USD
	Description				
	041-011406 Motor Assy	1	each	32,800.11	32,800.11
	041-030315 PCB	1	each	703.70	703.70
	041-020631US Inverter Assy	1	each	15,192.01	15,192.01
Total / Service Item AT200-06T Turbo Package Blower #2					48,695.82
Total USD Excl. TAX					56,630.34
Tax Amount					-0.00
Total USD Incl. TAX					56,630.34

Ship-to Address:
City of Rochelle WWTP
888 Treatment Plant Rd
ROCHELLE, IL 61068
USA

For questions on this order, please contact your Regional Service Coordinator.

To pay an outstanding invoice by credit card, please contact Collections dept:
remittance-usa@aerzen.com ; Call Mike Scotti - (484) 784-6856

Best regards,

John Eckley

Aerzen USA Corporation

Bank	USD Payments - ACH/Wire	USD Payments - Lockbox	EUR Payments - Wire
Routing	JP Morgan Chase	Aerzen USA Corp	Commerzbank AG
Account No	021000021	PO Box 21920	Intermediary Bank: COBADEFF
	350056393	New York, NY 10087-1920	150113606800EUR

File Attachments for Item:

3. An Ordinance Waiving Competitive Bidding Requirements and Authorizing an Emergency Repair to the Well 12 Generator

ROCHELLE CITY COUNCIL
AGENDA ITEM MEMO
REGULAR MEETING

SUBJECT: Ordinance to Waive Competitive Bidding to Replace Well 12 Generator

Staff Contact: Adam Lanning

Summary: Well 12 is located on Hayes Rd. The generator located onsite has failed and needs to be repaired. Altorfer CAT provides maintenance to all the generators and is familiar with our system. With the need to repair the generator quickly, the Water Department is asking City Council to waive competitive bidding to ensure public health and safety if there was unexpected power outage or disaster.

Funding Sources:

Source:	Budgeted Amount:	Proposed Expenditure:

Strategic Plan Goal Application:

Recommendation:

THE CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE
NO. _____

**AN ORDINANCE WAIVING COMPETITIVE BIDDING REQUIREMENTS AND
AUTHORIZING AN EMERGENCY REPAIR TO THE WELL 12 GENERATOR**

JOHN BEARROWS, Mayor
ROSE HUERAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO

City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen, DiNolfo, Hasenbalg & Castaldo, Ltd., City Attorneys
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE NO. _____

**AN ORDINANCE WAIVING COMPETITIVE BIDDING REQUIREMENTS AND
AUTHORIZING AN EMERGENCY REPAIR TO THE WELL 12 GENERATOR**

WHEREAS, Section 7 of Article VII of the 1970 Constitution of the State of Illinois provides that a municipality that is not a home rule unit shall have only those powers granted by law; and

WHEREAS, the City of Rochelle, Ogle County, Illinois, is a non-home rule unit of local government pursuant to Section 7 of Article VII of the Illinois Constitution and may exercise only those powers expressly granted by law; and

WHEREAS, while “non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute.” (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, the City provides utility services including electric, water, sewer, wastewater treatment, and advanced communications to the greater Rochelle Community through the Utility Department, which is commonly referred to as Rochelle Municipal Utilities (RMU); and

WHEREAS, the RMU Water Division supplies water to the community from five wells with a combined capacity of 9.5 million gallons per day and maintains 2.2 million gallons of above-ground water storage; and

WHEREAS, the generator located on-site for Well 12, which is located on Hayes Road, has failed; and

WHEREAS, it is essential and urgent to repair the generator as soon as possible to prevent any disruption in water service to residents and ensure public health and safety; and

WHEREAS, Altorfer CAT provides maintenance to all generators, is familiar with RMU’s system, and has provided a quote for repair which is attached herein as Exhibit A; and

WHEREAS, pursuant to the City Ordinance, “contracts for emergency services” are exempt from competitive bidding “when the delay in seeking competitive bids would result in damage or additional cost to the city.” Rochelle Municipal Code, Sec. 2-373(1); and

WHEREAS, the Water Department is seeking to waive competitive bidding and authorize Altorfer CAT to repair the Well 12 generator as soon as possible; and

WHEREAS, it has been determined by the Corporate Authorities of the City of Rochelle that it is in the best interests of the City of Rochelle and its residents to waive competitive bidding requirements and authorize the emergency repair of the Well 12 generator.

NOW, THEREFORE, BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF ROCHELLE, ILLINOIS:

SECTION ONE: That the City hereby incorporates all of the recitals above into this Ordinance as if fully set forth herein.

SECTION TWO: The Mayor and City Council of the City of Rochelle hereby waive competitive bidding requirements and authorize Altorfer CAT to perform the emergency repair of the Well 12 generator for thirty-nine thousand, eight hundred and ninety four dollars and forty-four cents (\$39,894.44).

SECTION THREE: If any provision of this Ordinance or application thereof to any person or circumstance is ruled unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this Ordinance that can be given effect without the invalid application or provision, and each invalid provision or invalid application of this Ordinance is severable.

SECTION FOUR: Where the conditions imposed by any provisions of this Ordinance are more restrictive than comparable provisions imposed elsewhere in any other local law, ordinance, resolution, rule or regulation, the regulations of this Ordinance will govern.

SECTION FIVE: The City Clerk shall publish this Ordinance in pamphlet form.

SECTION SIX: This Ordinance shall be in full force and effect from and after its passage, approval and publication in pamphlet form as provided by law.

APPROVED THIS 14th day of September 2026.

MAYOR

ATTEST:

CITY CLERK

Exhibit A



Proposal No: 62676 - 1

CITY OF ROCHELLE MUNICIPAL
UTILITIES 420 N 6TH ST
ROCHELLE IL 61068

CUSTOMER NO.	CONTACT	PHONE NO.	PO NO.	WO NO
5132540	DANNY KELLER	815 979 4539		
QUOTE NO.	OPP NO.	DATE	EMAIL	
62676	295179	8/12/2026	dkeller@rmu.net	
MAKE	MODEL	SERIAL NO.	UNIT NO.	hours
AO		RG6090L126942	WELL #12	

SEGMENT: 01 DUE TO AGE/CONDITION, ALTORFER CAT TECHNICIAN WILL REMOVE GENERATOR, REPLACE ROTOR/EXCITER WITH NEW. REINSTALL GENERATOR, PERFORM ANNUAL PM AND LOAD TEST DURING THIS REPAIR. UPON COMPLETION, ALTORFER CAT TECHNICIAN WILL VERIFY UNIT SERVICEABILITY.

GRAND TOTAL 39,894.44

- This estimate will expire 30 days from the estimate date.
- Please ask about Cat Financial Payment options.
- Customer is responsible for all applicable taxes.
- Based on Monday-Friday regular time labor rates.
- If parts needed on emergency order basis, extra fees and expedited shipping cost may apply.
- Any additional repairs found during the above work will be quoted at that time.
- This estimate may include Remanufactured or Exchange components as noted.
- The core charges and credits associated with these parts will be determined by using CATERPILLAR's Core Acceptance Guidelines.
- Some core charges may qualify for full, partial or zero credit.

ESTIMATED REPAIR TIME: _____ from start date
"The Signature is an authorization to proceed with the required repair work as described within the quote".

Issued PO# _____, Authorized Name _____ Please Print.

Date _____ / _____ / _____ Signature _____

Any Questions? Please Call Logan Radcliff at 6306693236

CERTIFICATE

I, Rose Huéramo, City Clerk of the City of Rochelle, County of Ogle and State of Illinois, DO HEREBY CERTIFY that the foregoing is a true and correct copy of Ordinance No._____, “AN ORDINANCE WAIVING COMPETITIVE BIDDING REQUIREMENTS AND AUTHORIZING AN EMERGENCY REPAIR TO THE WELL 12 GENERATOR,” which was adopted by the Mayor and City Council of the City of Rochelle on September 14, 2026.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of the City of Rochelle this 14th day of September 2026.

CITY CLERK



Proposal No: 62676 - 1

CITY OF ROCHELLE MUNICIPAL
UTILITIES 420 N 6TH ST
ROCHELLE IL 61068

CUSTOMER NO.	CONTACT	PHONE NO.	PO NO.	WO NO
5132540	DANNY KELLER	815 979 4539		
QUOTE NO.	OPP NO.	DATE	EMAIL	
62676	295179	8/12/2026	dkeller@rmu.net	
MAKE	MODEL	SERIAL NO.	UNIT NO.	hours
AO		RG6090L126942	WELL #12	

SEGMENT: 01 DUE TO AGE/CONDITION, ALTORFER CAT TECHNICIAN WILL REMOVE GENERATOR, REPLACE ROTOR/EXCITER WITH NEW. REINSTALL GENERATOR, PERFORM ANNUAL PM AND LOAD TEST DURING THIS REPAIR. UPON COMPLETION, ALTORFER CAT TECHNICIAN WILL VERIFY UNIT SERVICEABILITY.

GRAND TOTAL 39,894.44

- This estimate will expire 30 days from the estimate date.
- Please ask about Cat Financial Payment options.
- Customer is responsible for all applicable taxes.
- Based on Monday-Friday regular time labor rates.
- If parts needed on emergency order basis, extra fees and expedited shipping cost may apply.
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- This estimate may include Remanufactured or Exchange components as noted.
- The core charges and credits associated with these parts will be determined by using CATERPILLAR's Core Acceptance Guidelines.
- Some core charges may qualify for full, partial or zero credit.

ESTIMATED REPAIR TIME: _____ from start date
"The Signature is an authorization to proceed with the required repair work as described within the quote".

Issued PO# _____, Authorized Name _____ Please Print.

Date _____ / _____ / _____.
Signature _____

Any Questions? Please Call Logan Radcliff at 6306693236

File Attachments for Item:

4. A Resolution Approving a Permitted Facilities Agreement Between the City of Rochelle and BP Midwest Product Pipelines Holdings LLC

ROCHELLE CITY COUNCIL
AGENDA ITEM MEMO
REGULAR MEETING

SUBJECT: Approve a resolution with BP Midwest Product Pipelines Holdings LLC to enter into a Permitted Facilities Agreement

Staff Contact: Adam Lanning

Summary: BP Midwest Product Pipelines Holdings LLC currently owns a right of way and easement on the Well 8 property. With the new construction at Well 8, the city has asked bp to consent to improvements including an asphalt pad located approximately 11’ from the bp center line and the installation of concrete bollards used to restrict traffic on or over bp’s easement and centerline. The Water Department is asking the Council to approve a resolution to enter into a Permitted Facilities Agreement with BP Midwest Product Pipelines Holdings LLC.

Funding Sources:

Source:	Budgeted Amount:	Proposed Expenditure:

Strategic Plan Goal Application:

Recommendation: To approve a resolution to enter into a Permitted Facilities Agreement with BP Midwest Product Pipelines Holdings, LLC.

THE CITY OF ROCHELLE
Ogle County, Illinois

RESOLUTION
NO. _____

A RESOLUTION APPROVING A PERMITTED FACILITIES AGREEMENT BETWEEN
THE CITY OF ROCHELLE AND BP MIDWEST PRODUCT PIPELINES
HOLDINGS LLC

JOHN BEARROWS, Mayor
ROSE HUERAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO

City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen, DiNolfo, Hasenbalg & Castaldo, Ltd., City Attorneys
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

CITY OF ROCHELLE
Ogle County, Illinois

RESOLUTION NO. _____

**A RESOLUTION APPROVING A PERMITTED FACILITIES AGREEMENT BETWEEN
THE CITY OF ROCHELLE AND BP MIDWEST PRODUCT PIPELINES
HOLDINGS LLC**

WHEREAS, Section 7 of Article VII of the 1970 Constitution of the State of Illinois provides that a municipality that is not a home rule unit shall have only those powers granted by law; and

WHEREAS, the City of Rochelle ("City"), Ogle County, Illinois, is a non-home rule unit of local government pursuant to Section 7 of Article VII of the Illinois Constitution and may exercise only those powers expressly granted by law; and

WHEREAS, the Illinois General Assembly granted non-home rule municipalities broad authority to "pass all ordinances and make all rules and regulations proper or necessary, to carry into effect the powers granted to municipalities." 65 ILCS 5/1-2-1; and

WHEREAS, while "non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute." (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, an easement was granted by Blanche Wolf and Carl Wolf, her husband, to Standard Oil Company, an Indiana corporation, its successors and assigns, dated July 9, 1946, and recorded September 16, 1946, in Book 15 of Miscellaneous Records, Page 217, in the Office of the Recorder of Ogle County, Illinois (the "Original Easement"); and

WHEREAS, the Original Easement was amended and limited to a strip of land fifty (50) feet in width through a Partial Release of Right-of-Way Conveyance dated December 20, 1957, and recorded January 13, 1958, in Book 33 of Releases, Page 369, in the Office of the Recorder of Ogle County, Illinois (the "Easement Strip"); and

WHEREAS, the Original Easement was further amended and relocated by a Right-of-Way Conveyance dated January 5, 1960, and recorded March 11, 1960, in Book 41 of Miscellaneous Records, Page 245, in the Office of the Recorder of Ogle County, Illinois (the "Easement 2"); and

WHEREAS, pursuant to the Original Easement, Easement Strip, and Easement 2 (collectively, the "Easements"), BP Midwest Product Pipelines Holdings LLC ("BP") owns,

operates, and maintains certain petroleum pipeline facilities and related equipment, appurtenances, and apparatus (collectively, the "Pipeline") within the Easements; and

WHEREAS, the City has acquired title to certain real property legally described in Exhibit B attached to the Permitted Facilities Agreement, a portion of which is subject to the Easements; and

WHEREAS, the City has requested BP's consent to construct certain improvements within the Easements, including an asphalt pad located approximately eleven (11) feet from the pipeline centerline and concrete bollards intended to restrict vehicular traffic on or over the Easements and pipeline centerline (collectively, the "Permitted Facilities"); and

WHEREAS, BP has agreed, subject to the terms and conditions set forth in the Permitted Facilities Agreement, to permit the construction, maintenance, and operation of the Permitted Facilities within the Easements; and

WHEREAS, the Permitted Facilities Agreement requires, among other things, that the City assume responsibility for construction, maintenance, repair, replacement, and removal of the Permitted Facilities, comply with applicable utility-locating requirements, and indemnify BP as provided therein; and

WHEREAS, the City Council finds that entering into the Permitted Facilities Agreement is necessary and desirable to facilitate the City's planned improvements while preserving BP's rights under the Easements and protecting the public health, safety, and welfare; and

WHEREAS, the City Council has reviewed the proposed Permitted Facilities Agreement and finds that its execution is in the best interests of the City and its residents.

NOW, THEREFORE, BE IT RESOLVED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF ROCHELLE, OGLE COUNTY, ILLINOIS:

SECTION ONE: That the City hereby incorporates all of the recitals above into this Resolution as if fully set forth herein.

SECTION TWO: The Permitted Facilities Agreement between the City of Rochelle and BP Midwest Product Pipelines Holdings LLC, substantially in the form attached hereto and incorporated herein as Exhibit 1, is hereby approved.

SECTION THREE: If any provision of this Resolution or application thereof to any person or circumstance is ruled unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this Resolution that can be given effect without the invalid application or provision, and each invalid provision or invalid application of this Resolution is severable.

SECTION FOUR: Where the conditions imposed by any provisions of this Resolution are more restrictive than comparable provisions imposed elsewhere in any other local law, ordinance, resolution, rule or regulation, the regulations of this Resolution will govern.

SECTION FIVE: The City Clerk shall publish this Resolution in pamphlet form.

SECTION SIX: This Resolution shall be in full force and effect from and after its passage, approval and publication in pamphlet form as provided by law.

PASSED THIS 14th day of September, 2026.

AYES:

NAYS:

ABSENT:

APPROVED THIS 14th day of September, 2026.

MAYOR _____

ATTEST:

CITY CLERK

EXHIBIT 1

This Document prepared by
and when recorded return to:
Todd Cavanaugh
BP Pipelines (North America) Inc.
30 South Wacker Drive
Suite 900
Chicago, IL 60606
(630) 816-5459

BP File: 4000_0441
Database: 18822
Tax ID: 25-30-400-002

PERMITTED FACILITIES AGREEMENT

DATE: _____, 2026

GRANTOR: BP Midwest Product Pipelines Holdings LLC
30 South Wacker Drive, Suite 900
Chicago, IL 60606

GRANTEE: City of Rochelle, a municipal corporation
Attn: City Manager
420 N. 6th Street
Rochelle, IL 61068

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, BP Midwest Product Pipelines Holdings LLC a Delaware limited liability company (hereinafter called "bp"), is the present owner of a right of way and easement (hereinafter called the "Easement"), in, over, through, under and across the following described parcel of land in Ogle County, Illinois:

See Exhibit A attached hereto;

granted by Blanche Wolf and Carl Wolf, her husband, to Standard Oil Company, an Indiana corporation, its successors and assigns, dated July 9, 1946 and recorded September 16, 1946 in Book 15 of Misc., Page 217 in the Office of the Recorder of Ogle County, Illinois.

WHEREAS, the Easement was amended and limited to a strip of land (hereinafter called the "Easement Strip") 50 feet in width, by a Partial Release of Right of Way Conveyance document, dated December 20, 1957, recorded in Book 33 of Releases, Page 369 on January 13, 1958 in the Office of the Recorder of Ogle County, Illinois.

WHEREAS, the Easement was amended and relocated to a strip of land (hereinafter called the "Easement 2") by a Right-of- Way Conveyance document dated January 5, 1960, recorded in Book 41 of Misc., Page 245, on March 11, 1960 in the Office of the Recorder of Ogle County, Illinois.

WHEREAS pursuant to the Easement, Easement Strip, and Easement 2, (hereinafter called "Easements") bp owns, maintains and operates a pipeline(s) with equipment, appurtenances and apparatus thereto, if any (hereinafter collectively called "Pipeline") within said Easements; and

WHEREAS City of Rochelle (hereinafter called "LANDOWNER") has subsequently acquired title to a tract of land legally described in Exhibit B attached hereto and made a part hereof, being all or a part of the same land covered by the Easements; and

WHEREAS, LANDOWNER has requested bp to consent to certain improvements including the installation of an asphalt pad located approximately eleven feet (11') from bp centerline, as well as the installation of concrete bollards used to restrict traffic on or over bp's easement and centerline (hereinafter called "Permitted Facilities"), as more clearly depicted on Exhibit C, attached hereto and made a part hereof, which would be within the Easements.

NOW, THEREFORE, in reliance on the aforesaid representation and the mutual covenants herein contained, notwithstanding any of the provisions of the Easements which prohibit such construction within the Easements, bp hereby consents and agrees, insofar as it has the lawful right so to do, to the construction and maintenance of the Permitted Facilities within the Easements, subject to the following terms and conditions:

- 1) bp has the right to remove portion(s) of the Permitted Facilities as necessary in bp's sole discretion in the exercise of its rights under the Easements. After bp has completed any work necessitating the removal of the Permitted Facilities or any portion thereof, LANDOWNER shall be responsible for replacing and repairing the Permitted Facilities subject to the terms and conditions of this Agreement, bp shall not be responsible for any damage to the Permitted Facilities and LANDOWNER releases bp from all costs, losses or damages directly or indirectly arising from bp's removal of portions of the Permitted Facilities.
- 2) LANDOWNER shall release, defend, indemnify and hold harmless bp and its affiliates, and its and their agents, employees, officers, directors, insurers, contractors, subcontractors, representatives, successors and assigns (the "bp Parties") from and

against any and all actions, claims, settlements, judgments, demands, liens, losses, liabilities, damages, fines, penalties, interest, costs, expenses (including, without limitations, expenses attributable to the defense of any actions or claims), and reasonable attorney's fees and other legal expenses and costs, (collectively "losses") arising out of (a) injury to, or death of persons (including any bp Party or any employee, contractor or subcontractor of bp or (b) damage to or loss of any property (including that of any bp Parties or any employee, contractor or subcontractor of bp or (c) harm to the environment, caused by, arising out of, or resulting from, either directly or indirectly, the activities contemplated under this Agreement, regardless of whether such losses are caused or contributed to (or allegedly caused or contributed to) by the joint, concurrent or any other form of negligence, strict liability (statutory or otherwise) or other fault of any bp Party, or a preexisting condition, but excluding any losses to the extent caused by the sole or gross negligence or willful misconduct of any bp Party.

- 3) All costs and expenses for constructing, operating, maintaining and removing the Permitted Facilities shall be borne solely by LANDOWNER, its successors and assigns.
- 4) LANDOWNER shall not commence with any excavation or construction without first contacting the local "One-Call" utility locating service at least 48 hours (two working days) prior to initiating any excavation or construction activities so bp can arrange to have a representative present when LANDOWNER or its contractor are performing activities contemplated under this Agreement.
- 5) Bp may, at its sole discretion, elect to have a representative on site when LANDOWNER or its contractor are performing activities contemplated under this Agreement and LANDOWNER herein acknowledges that bp's representative shall have full authority to stop any of LANDOWNER's excavation or construction related activities if bp's representative, in his/her sole discretion, feels LANDOWNER's activities could result in damage to bp's Pipeline.
- 6) LANDOWNER shall immediately cease work and notify bp if bp's Pipeline is struck by any means of earth disturbing equipment so bp can inspect its Pipeline, and if required, make all necessary repairs.
- 7) LANDOWNER shall require its contractor to follow the general excavation and construction requirements outlined in Exhibit D attached hereto.

All notices shall be sent by United States registered or certified mail, return receipt requested, and shall be addressed to the parties at the addresses first mentioned above or at such other address as the parties may direct.

The Easement shall remain in full force and affect except as modified and changed by this Agreement.

If any one or more of the provisions of this Agreement, or the applicability of any such provisions to a specific situation shall be invalid or unenforceable, the validity and enforceability of all other applications of such provisions shall not be affected.

The covenants contained in this Agreement shall constitute covenants running with the land and shall be binding upon and insure to the benefit of the parties hereto, their personal representatives, heirs, successors, and assigns.

IN WITNESS WHEREOF, the parties hereto separately and severally have caused this AGREEMENT to be executed in their respective names by and through their duly authorized representatives, as of the day and year first above written.

[Signature pages follow.]

BP Midwest Product Pipelines Holdings LLC
By: BP Pipelines (North America) Inc., its managing member

By: _____

Name: Chris Vodicka
Please Print

Title: Alternative Member Representative
Please Print

ACKNOWLEDGMENT

THE STATE OF _____)
)
COUNTY OF _____)

Before me, a Notary Public in and for said County and State, on this day personally appeared Chris Vodicka, known to me to be the Alternative Member Representative, of **BP Midwest Product Pipelines Holdings LLC**, a Delaware limited liability company, and Vice President of **BP Pipelines (North America) Inc.**, a Maine corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, and as the act of said corporation.

Given under my hand and seal of office this _____ day of _____, _____.

Notary Public

My Commission Expires: _____

City of Rochelle, a municipal corporation

By: _____

Name: _____
Please Print

Title: _____
Please Print

ACKNOWLEDGMENT

THE STATE OF _____)
COUNTY OF _____)

Before me, a Notary Public in and for said County and State, on this day personally appeared _____, known to me to be the _____, of the City of Rochelle, a municipal corporation of the State of Illinois, and acknowledged to me that _____ executed said instrument for the purposes and consideration therein expressed, and as the act of said corporation.

Given under my hand and seal of office this _____ day of _____, _____.

Notary Public

My Commission Expires: _____

Exhibit A

In the County of Ogle, State of Illinois, described as follows:

The East $\frac{1}{2}$ of the South East $\frac{1}{4}$ (except the North 23.40 rods) of Section 25 in Township 40 North, Range 1 East of the 3rd P.M.

And—

The South West $\frac{1}{4}$ and the South West $\frac{1}{4}$ of the South East $\frac{1}{4}$ in Section 30, Township 40 North, Range 2 East of the 3rd P.M.

Also the North West $\frac{1}{4}$ of the South East $\frac{1}{4}$, West of Rail Road, in Section 30, Township 40 North, Range 2 East of the 3rd P.M.

Exhibit B

Part of the Southwest Quarter of the Southeast Quarter (SW ¼ SE ¼) of Section Thirty (30), Township Forty (40) North, Range Two (2) East of the Third Principal Meridian, described as:

Beginning at the Northeast corner of said Southwest Quarter of the Southeast Quarter (SW ¼ SE ¼) of Section Thirty (30), thence West, on the North line of said Quarter Quarter Section, Nine Hundred Seventy-one and Five Hundredths (971.05) feet to the easterly line of the right of way of the Chicago, Burlington & Quincy Railroad Company; thence southeasterly on said easterly right of way line making an angle of Seventy-two Degrees, Four Minutes (72°04') measured clockwise from the last described course Five Hundred Ninety-seven and Two Hundredths (597.02) feet; thence easterly parallel with the South line of said Section Thirty (30), Seven Hundred Eighty-five and Fifty-five Hundredths (785.55) feet to the East line of said Southwest Quarter of the Southeast Quarter (SW ¼ SE ¼) of Section Thirty (30); thence northerly on the East line of said Quarter Quarter Section Five Hundred Sixty-eight and No Tenths (568.0) feet to the point of beginning, containing an area of Eleven and Forty-five Hundredths (11.45) acres, more or less; RESERVING unto the Chicago, Burlington & Quincy Railroad Company, its successors and assigns, the right, privilege and easement to use a strip of land uniformly Fifty (50) feet wide off the westerly side of the above-described premises for roadway purposes and for purposes of ingress to and egress from adjacent property or properties, and the further right to grant to others the right to use said premises for such purposes.

Situate in the County of Ogle, in the State of Illinois.

Parcel ID Number: 25-30-400-002

EXHIBIT "A"



EXHIBIT D



BP Pipelines (North America) Inc.
30 South Wacker Drive
Suite 900
Chicago, IL 60606

Excavation Specific Requirements

1. No excavation or construction activity will be permitted in the vicinity of a pipeline until all appropriate communications have been made with BP's field operations and the Right-of-Way Department. A formal engineering assessment may be required.
2. There shall be no excavation or backfilling within the pipeline right-of-way for any reason without a representative of BP on site giving permission.
3. In some instances, excavation and other construction activities around certain pipelines can be conducted safely only when the pipeline operating pressure has been reduced. Contractors are therefore cautioned that excavation which exposes or significantly reduces the cover over a pipeline may have to be delayed until the reduced operating pressures are achieved.

General Construction Activities

1. The contractor shall not be permitted to transport construction materials or equipment longitudinally over the pipeline.
2. Where it is necessary for construction equipment (i.e., tractors, backhoes, dump trucks, etc.) or equipment transporting construction materials to cross the pipeline, the crossing of the pipeline right-of-way shall be at, or as near to, a 90° angle as is feasible.
3. To gain access to the job site, the contractor shall submit a plan indicating where construction equipment will cross the pipeline, along with the depth of the pipe at the crossings, any proposed ramping over the pipeline, together with the following specifications for the equipment: type and weight of equipment; for track equipment – track width and length; for wheeled equipment – number of axles (single or tandem axles). BP will perform a stress factor calculation to determine if the equipment can safely cross the pipeline. If crossing of the pipeline is allowed, special measures may need to be taken to ensure the integrity of the pipeline.
4. No track type construction equipment shall be permitted to pivot or turn directly over the top of the pipeline.
5. A scraper or pan type tractor shall not be used for removal of soil within ten feet (10') of the centerline of the pipeline. Rubber tire or small track type equipment is an acceptable alternative.
6. A sheepfoot roller shall not be used for compaction purposes within the BP/CHICAGO/OLYMPIC ROW.
7. No vibratory rollers shall be used within the BP/CHICAGO/OLYMPIC ROW.

Revised March 2023

STATE OF ILLINOIS)
)
COUNTY OF OGLE) SS.

CERTIFICATE

I, Rose Hueramo, City Clerk of the City of Rochelle, County of Ogle and State of Illinois, DO HEREBY CERTIFY that the foregoing is a true and correct copy of Resolution No. _____, “A RESOLUTION APPROVING A PERMITTED FACILITIES AGREEMENT BETWEEN THE CITY OF ROCHELLE AND BP MIDWEST PRODUCT PIPELINES HOLDINGS LLC,” which was adopted by the Mayor and City Council of the City of Rochelle on September 14, 2026.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of the City of Rochelle this 14th day of September, 2026.

CITY CLERK

This Document prepared by
and when recorded return to:
Todd Cavanaugh
BP Pipelines (North America) Inc.
30 South Wacker Drive
Suite 900
Chicago, IL 60606
(630) 816-5459

BP File: 4000_0441
Database: 18822
Tax ID: 25-30-400-002

PERMITTED FACILITIES AGREEMENT

DATE: _____, 2026

GRANTOR: BP Midwest Product Pipelines Holdings LLC
30 South Wacker Drive, Suite 900
Chicago, IL 60606

GRANTEE: City of Rochelle, a municipal corporation
Attn: City Manager
420 N. 6th Street
Rochelle, IL 61068

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, **BP Midwest Product Pipelines Holdings LLC** a Delaware limited liability company (hereinafter called “bp”), is the present owner of a right of way and easement (hereinafter called the “Easement”), in, over, through, under and across the following described parcel of land in Ogle County, Illinois:

See **Exhibit A** attached hereto;

granted by Blanche Wolf and Carl Wolf, her husband, to Standard Oil Company, an Indiana corporation, its successors and assigns, dated July 9, 1946 and recorded September 16, 1946 in Book 15 of Misc., Page 217 in the Office of the Recorder of Ogle County, Illinois.

WHEREAS, the Easement was amended and limited to a strip of land (hereinafter called the "Easement Strip") 50 feet in width, by a Partial Release of Right of Way Conveyance document, dated December 20, 1957, recorded in Book 33 of Releases, Page 369 on January 13, 1958 in the Office of the Recorder of Ogle County, Illinois.

WHEREAS, the Easement was amended and relocated to a strip of land (hereinafter called the "Easement 2") by a Right-of- Way Conveyance document dated January 5, 1960, recorded in Book 41 of Misc., Page 245, on March 11, 1960 in the Office of the Recorder of Ogle County, Illinois.

WHEREAS pursuant to the Easement, Easement Strip, and Easement 2, (hereinafter called "Easements") bp owns, maintains and operates a pipeline(s) with equipment, appurtenances and apparatus thereto, if any (hereinafter collectively called "Pipeline") within said Easements; and

WHEREAS **City of Rochelle** (hereinafter called "LANDOWNER") has subsequently acquired title to a tract of land legally described in **Exhibit B** attached hereto and made a part hereof, being all or a part of the same land covered by the Easements; and

WHEREAS, LANDOWNER has requested bp to consent to certain improvements including the installation of **an asphalt pad located approximately eleven feet (11') from bp centerline, as well as the installation of concrete bollards used to restrict traffic on or over bp's easement and centerline** (hereinafter called "Permitted Facilities"), as more clearly depicted on **Exhibit C**, attached hereto and made a part hereof, which would be within the Easements.

NOW, THEREFORE, in reliance on the aforesaid representation and the mutual covenants herein contained, notwithstanding any of the provisions of the Easements which prohibit such construction within the Easements, bp hereby consents and agrees, insofar as it has the lawful right so to do, to the construction and maintenance of the Permitted Facilities within the Easements, subject to the following terms and conditions:

- 1) bp has the right to remove portion(s) of the Permitted Facilities as necessary in bp's sole discretion in the exercise of its rights under the Easements. After bp has completed any work necessitating the removal of the Permitted Facilities or any portion thereof, LANDOWNER shall be responsible for replacing and repairing the Permitted Facilities subject to the terms and conditions of this Agreement, bp shall not be responsible for any damage to the Permitted Facilities and LANDOWNER releases bp from all costs, losses or damages directly or indirectly arising from bp's removal of portions of the Permitted Facilities.
- 2) LANDOWNER shall release, defend, indemnify and hold harmless bp and its affiliates, and its and their agents, employees, officers, directors, insurers, contractors, subcontractors, representatives, successors and assigns (the "bp Parties") from and

against any and all actions, claims, settlements, judgments, demands, liens, losses, liabilities, damages, fines, penalties, interest, costs, expenses (including, without limitations, expenses attributable to the defense of any actions or claims), and reasonable attorney's fees and other legal expenses and costs, (collectively "losses") arising out of (a) injury to, or death of persons (including any bp Party or any employee, contractor or subcontractor of bp or (b) damage to or loss of any property (including that of any bp Parties or any employee, contractor or subcontractor of bp or (c) harm to the environment, caused by, arising out of, or resulting from, either directly or indirectly, the activities contemplated under this Agreement, regardless of whether such losses are caused or contributed to (or allegedly caused or contributed to) by the joint, concurrent or any other form of negligence, strict liability (statutory or otherwise) or other fault of any bp Party, or a preexisting condition, but excluding any losses to the extent caused by the sole or gross negligence or willful misconduct of any bp Party.

- 3) All costs and expenses for constructing, operating, maintaining and removing the Permitted Facilities shall be borne solely by LANDOWNER, its successors and assigns.
- 4) LANDOWNER shall not commence with any excavation or construction without first contacting the local "One-Call" utility locating service at least 48 hours (two working days) prior to initiating any excavation or construction activities so bp can arrange to have a representative present when LANDOWNER or its contractor are performing activities contemplated under this Agreement.
- 5) Bp may, at its sole discretion, elect to have a representative on site when LANDOWNER or its contractor are performing activities contemplated under this Agreement and LANDOWNER herein acknowledges that bp's representative shall have full authority to stop any of LANDOWNER's excavation or construction related activities if bp's representative, in his/her sole discretion, feels LANDOWNER's activities could result in damage to bp's Pipeline.
- 6) LANDOWNER shall immediately cease work and notify bp if bp's Pipeline is struck by any means of earth disturbing equipment so bp can inspect its Pipeline, and if required, make all necessary repairs.
- 7) LANDOWNER shall require its contractor to follow the general excavation and construction requirements outlined in **Exhibit D** attached hereto.

All notices shall be sent by United States registered or certified mail, return receipt requested, and shall be addressed to the parties at the addresses first mentioned above or at such other address as the parties may direct.

The Easement shall remain in full force and affect except as modified and changed by this Agreement.

If any one or more of the provisions of this Agreement, or the applicability of any such provisions to a specific situation shall be invalid or unenforceable, the validity and enforceability of all other applications of such provisions shall not be affected.

The covenants contained in this Agreement shall constitute covenants running with the land and shall be binding upon and insure to the benefit of the parties hereto, their personal representatives, heirs, successors, and assigns.

IN WITNESS WHEREOF, the parties hereto separately and severally have caused this AGREEMENT to be executed in their respective names by and through their duly authorized representatives, as of the day and year first above written.

[Signature pages follow.]

BP Midwest Product Pipelines Holdings LLC
By: BP Pipelines (North America) Inc., its managing member

By: _____

Name: Chris Vodicka
Please Print

Title: Alternative Member Representative
Please Print

ACKNOWLEDGMENT

THE STATE OF _____)
)
COUNTY OF _____)

Before me, a Notary Public in and for said County and State, on this day personally appeared Chris Vodicka, known to me to be the Alternative Member Representative, of **BP Midwest Product Pipelines Holdings LLC**, a Delaware limited liability company, and Vice President of **BP Pipelines (North America) Inc.**, a Maine corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, and as the act of said corporation.

Given under my hand and seal of office this _____ day of _____, _____.

Notary Public

My Commission Expires: _____

City of Rochelle, a municipal corporation

By: _____

Name: _____
Please Print

Title: _____
Please Print

ACKNOWLEDGMENT

THE STATE OF _____)
COUNTY OF _____)

Before me, a Notary Public in and for said County and State, on this day personally appeared _____, known to me to be the _____, of the **City of Rochelle, a municipal corporation** of the State of Illinois, and acknowledged to me that _____ executed said instrument for the purposes and consideration therein expressed, and as the act of said corporation.

Given under my hand and seal of office this _____ day of _____, _____.

Notary Public

My Commission Expires: _____

Exhibit A

In the County of Ogle, State of Illinois, described as follows:

The East $\frac{1}{2}$ of the South East $\frac{1}{4}$ (except the North 23.40 rods) of Section 25 in Township 40 North, Range 1 East of the 3rd P.M.

And—

The South West $\frac{1}{4}$ and the South West $\frac{1}{4}$ of the South East $\frac{1}{4}$ in Section 30, Township 40 North, Range 2 East of the 3rd P.M.

Also the North West $\frac{1}{4}$ of the South East $\frac{1}{4}$, West of Rail Road, in Section 30, Township 40 North, Range 2 East of the 3rd P.M.

Exhibit B

Part of the Southwest Quarter of the Southeast Quarter (SW $\frac{1}{4}$ SE $\frac{1}{4}$) of Section Thirty (30), Township Forty (40) North, Range Two (2) East of the Third Principal Meridian, described as:

Beginning at the Northeast corner of said Southwest Quarter of the Southeast Quarter (SW $\frac{1}{4}$ SE $\frac{1}{4}$) of Section Thirty (30), thence West, on the North line of said Quarter Quarter Section, Nine Hundred Seventy-one and Five Hundredths (971.05) feet to the easterly line of the right of way of the Chicago, Burlington & Quincy Railroad Company; thence southeasterly on said easterly right of way line making an angle of Seventy-two Degrees, Four Minutes (72°04') measured clockwise from the last described course Five Hundred Ninety-seven and Two Hundredths (597.02) feet; thence easterly parallel with the South line of said Section Thirty (30), Seven Hundred Eighty-five and Fifty-five Hundredths (785.55) feet to the East line of said Southwest Quarter of the Southeast Quarter (SW $\frac{1}{4}$ SE $\frac{1}{4}$) of Section Thirty (30); thence northerly on the East line of said Quarter Quarter Section Five Hundred Sixty-eight and No Tenths (568.0) feet to the point of beginning, containing an area of Eleven and Forty-five Hundredths (11.45) acres, more or less; RESERVING unto the Chicago, Burlington & Quincy Railroad Company, its successors and assigns, the right, privilege and easement to use a strip of land uniformly Fifty (50) feet wide off the westerly side of the above-described premises for roadway purposes and for purposes of ingress to and egress from adjacent property or properties, and the further right to grant to others the right to use said premises for such purposes.

Situate in the County of Ogle, in the State of Illinois.

Parcel ID Number: 25-30-400-002

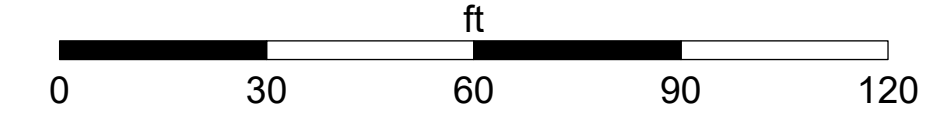


Rochelle Asphalt Pad



- Legend
- Road
 - Communications
 - Fence
 - Storm
 - Other
 - Power
 - Test Lead
 - Casing
 - BP Centerline
 - Counties

UNCONTROLLED



GCRS: GCS WGS 1984
Geodetic Datum: WGS 1984
PCRS: WGS 1984 Web Mercator Auxiliary Sphere
Projection: Mercator Auxiliary Sphere

Disclaimer: Boundary representation not necessarily authoritative. Map was compiled from various data sources and its accuracy can not be guaranteed. Whilst BP endeavours to ensure the accuracy and completeness of this map is in good faith, no guarantee is or can be made and no warranty is or can be given as to its content, accuracy and completeness. Any and all usage of this map, in hard or digital copy, including any extracted data or information, is entirely at the user's own risk and neither BP nor any of its affiliates companies shall be liable for any alleged loss or damage from such usage. To the fullest extent permitted by law, BP disclaims all warranties, express or implied, of whatever nature regarding the contents of, or any omissions from, this map.

Date printed: June 29, 2026
Time printed: 13:20 PM





BP Pipelines (North America) Inc.
30 South Wacker Drive
Suite 900
Chicago, IL 60606

Excavation Specific Requirements

1. No excavation or construction activity will be permitted in the vicinity of a pipeline until all appropriate communications have been made with BP's field operations and the Right-of-Way Department. A formal engineering assessment may be required.
2. There shall be no excavation or backfilling within the pipeline right-of-way for any reason without a representative of BP on site giving permission.
3. In some instances, excavation and other construction activities around certain pipelines can be conducted safely only when the pipeline operating pressure has been reduced. Contractors are therefore cautioned that excavation which exposes or significantly reduces the cover over a pipeline may have to be delayed until the reduced operating pressures are achieved.

General Construction Activities

1. The contractor shall not be permitted to transport construction materials or equipment longitudinally over the pipeline.
2. Where it is necessary for construction equipment (*i.e.*, tractors, backhoes, dump trucks, etc.) or equipment transporting construction materials to cross the pipeline, the crossing of the pipeline right-of-way shall be at, or as near to, a 90° angle as is feasible.
3. To gain access to the job site, the contractor shall submit a plan indicating where construction equipment will cross the pipeline, along with the depth of the pipe at the crossings, any proposed ramping over the pipeline, together with the following specifications for the equipment: type and weight of equipment; for track equipment – track width and length; for wheeled equipment – number of axles (single or tandem axles). BP will perform a stress factor calculation to determine if the equipment can safely cross the pipeline. If crossing of the pipeline is allowed, special measures may need to be taken to ensure the integrity of the pipeline.
4. No track type construction equipment shall be permitted to pivot or turn directly over the top of the pipeline.
5. A scraper or pan type tractor shall not be used for removal of soil within ten feet (10') of the centerline of the pipeline. Rubber tire or small track type equipment is an acceptable alternative.
6. A sheepfoot roller shall not be used for compaction purposes within the BP/CHICAP/OLYMPIC ROW.
7. No vibratory rollers shall be used within the BP/CHICAP/OLYMPIC ROW.

File Attachments for Item:

5. An Ordinance Amending Chapter 70 – Ice Cream Trucks, Peddlers, Itinerant Merchants, Solicitors, Canvassers and Food Trucks and an Ordinance Amending Section 26-44 – Schedule of License, Permit or Registration Fees

ROCHELLE CITY COUNCIL
AGENDA ITEM MEMO
REGULAR MEETING

SUBJECT: An Ordinance Amending Chapter 70 – Ice Cream Trucks, Peddlers, Itinerant Merchants, Solicitors, Canvassers and Food Trucks and Section 26-44 – Schedule of License, Permit or Registration Fees

Staff Contact: Jenny Thompson

Summary: Chapter 70 of the Municipal Code currently regulates solicitors, peddlers, food trucks and ice cream trucks.

Together with the Police Department, the sections pertaining to peddlers have been condensed to address door-to-door peddler permits. The revised language includes an exclusion for constitutionally protected speech such as religious or political soliciting and implements a tiered penalty for those who disregard the regulation. The process to obtain a peddler permit has also been simplified to require the applicant to apply and receive the permit at the Police Department rather than requiring a visit to multiple departments. Instead of requiring applicants to obtain a new permit weekly, the revision proposes an annual renewal which includes a background check. An amendment to Section 26-44, our fee schedule, is proposed to implement a flat \$50 annual fee for peddler permits. Peddlers are also required to pay a \$50 fee for fingerprints.

Additionally, the proposed language removes the local regulation of food trucks, since food trucks are already regulated at the county level through the Health Department. Food truck operators must still obtain permission from the property owner to locate on said property and follow all rules of the road on which they operate.

Strategic Plan Goal Application: Quality of Life & Small Business Development

Recommendation: Approve An Ordinance Amending Chapter 70 – Ice Cream Trucks, Peddlers, Itinerant Merchants, Solicitors, Canvassers and Food Trucks and Section 26-44 – Schedule of License, Permit or Registration Fees

THE CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE
NO. _____

AN ORDINANCE AMENDING CHAPTER 70
ICE CREAM TRUCKS, PEDDLERS AND ITINERANT MERCHANTS

JOHN BEARROWS, Mayor
ROSE HUERAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO
City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen DiNolfo Hasenbalg & Castaldo, Ltd.
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

ORDINANCE NO: _____
Date Passed:

AN ORDINANCE AMENDING CHAPTER 70
ICE CREAM TRUCKS, PEDDLERS AND ITINERANT MERCHANTS

WHEREAS, Section 7 of Article VII of the 1970 Constitution of the State of Illinois provides that a municipality that is not a home rule unit possesses only those powers granted to it by law; and

WHEREAS, the City of Rochelle, Ogle County, Illinois, is a non-home rule municipality pursuant to Section 7 of Article VII of the Illinois Constitution and may exercise only those powers expressly granted by law; and

WHEREAS, the Illinois General Assembly granted non-home rule municipalities broad authority to “pass all ordinances and make all rules and regulations proper or necessary, to carry into effect the powers granted to municipalities.” 65 ILCS 5/1-2-1; and

WHEREAS, while “non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute.” (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, Chapter 70 of the Rochelle Municipal Code governs ice cream trucks, peddlers, itinerant merchants, solicitors, canvassers, and food trucks to promote the public health, safety, and welfare of its residents; and

WHEREAS, certain provisions of Chapter 70 have become outdated, unnecessarily burdensome, or duplicative of regulations administered by other governmental agencies and would benefit from clarification and modernization; and

WHEREAS, consolidating and simplifying the regulations applicable to door-to-door peddlers will create a more efficient permitting process while maintaining appropriate safeguards to protect the public health, safety, and welfare and to safeguard residents from fraud, crime, and other unlawful activities; and

WHEREAS, the proposed amendments to Chapter 70, attached herein as Exhibit A, streamline the permit application process by allowing applicants to apply for and obtain peddler permits directly through the Police Department, thereby eliminating the need for applicants to visit multiple City departments; and

WHEREAS, the proposed amendments also replace the current short-term permitting structure with an annual permit and renewal process that includes a background check, thereby reducing administrative burdens on both applicants and City staff while ensuring continued review of applicants seeking to engage in peddling activities within the City; and

WHEREAS, the proposed amendments expressly exempt constitutionally protected activities, including religious, political, and other forms of protected speech, from permit requirements in recognition of the rights guaranteed by the United States Constitution and the Constitution of the State of Illinois; and

WHEREAS, the establishment of a graduated penalty structure for violations of the peddler regulations will encourage compliance and provide a fair and reasonable enforcement mechanism for repeat offenders; and

WHEREAS, amending Section 26-44, Schedule of License, Permit or Registration Fees, to establish a flat annual peddler permit fee of Fifty Dollars (\$50.00), together with a separate Fifty Dollar (\$50.00) fingerprint processing fee, will provide a clear and consistent fee structure to offset a portion of the administrative costs associated with permit issuance and background investigations; and

WHEREAS, food truck operations are regulated by the Ogle County Health Department, and the City Council has determined that local regulation of such operations is largely duplicative of existing county oversight; and

WHEREAS, removing local food truck licensing and operational requirements from Chapter 70 will reduce unnecessary regulatory burdens while continuing to require food truck operators to obtain permission from property owners before operating on private property and to comply with all applicable traffic laws and regulations; and

WHEREAS, the City Council has determined that the amendments to Chapter 70 set forth in the attached Exhibit A serve the best interests of the City and promote efficient administration of its regulatory programs while continuing to protect the health, safety, and welfare of its residents.

NOW, THEREFORE BE IT ORDAINED by the Mayor and Council of the City of Rochelle as follows:

SECTION ONE: That the City hereby incorporates all of the recitals above into this Ordinance as if fully set forth herein.

SECTION TWO: That Chapter 70 – Ice Cream Trucks, Peddlers, Itinerant Merchants, Solicitors, Canvassers, and Mobile Food Vendors, Rochelle Municipal Code shall be

amended by adding the underlined language and striking the stricken language as reflected in the attached Exhibit A.

SECTION THREE: If any provision of this Ordinance, or the application thereof to any person or circumstance, is held unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this Ordinance that can be given effect without the invalid provision or application, and each provision and application of this Ordinance is severable.

SECTION FOUR: Where the conditions imposed by any provision of this Ordinance are more restrictive than comparable provisions imposed by any other local law, ordinance, resolution, rule, or regulation, the provisions of this Ordinance shall govern.

SECTION FIVE: The City Clerk shall publish this Ordinance in pamphlet form.

SECTION SIX: This Ordinance shall be in full force and effect from and after its passage, approval, and publication in pamphlet form as provided by law.

PASSED AND APPROVED this 14th day of September 2026.

ATTEST:

City Clerk

Mayor

Exhibit A
Chapter 70

**~~ICE CREAM TRUCKS, PEDDLERS, ITINERANT MERCHANTS, SOLICITORS,~~
and ~~CANVASSERS, AND MOBILE FOOD VENDORS~~¹**

ARTICLE I. IN GENERAL

Secs. 70-1—70-30. Reserved.

ARTICLE II. ~~ICE CREAM TRUCKS,~~ PEDDLERS AND ITINERANT MERCHANTS²

DIVISION 1. GENERALLY

Sec. 70-31. Definitions.

The following words, terms and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

~~*Ice cream truck* means a single or double-axle vehicle that is completely mobile with no permanent, fixed location, the operator of which sells or distributes prepackaged or pre-prepared frozen confections, including but not limited to ice cream, frozen novelties, and similar products, in a form suitable for immediate ingestion or consumption. This definition also excludes trucks operated by any unit of local government, including school districts and park districts.~~

Industrial peddler means a peddler who sells exclusively to industries located in areas zoned for industry.

Peddler includes any person, whether a resident of the city or not, traveling by foot, wagon, automotive vehicle or any other type of conveyance, from place to place, from house to house or from street to street, carrying, conveying or transporting any goods, wares or merchandise, offering and exposing the same for sale, barter or exchange, or making sales and delivering articles to purchasers, or who, without traveling from place to place, sells, offers for sale, barter or exchanges the same from a wagon, automotive vehicle or other vehicle or conveyance; provided that one who solicits orders and as a separate transaction makes deliveries to purchasers as part of a scheme or design to evade the provisions of this article shall be deemed a peddler subject to the provisions of this article. The word "peddler" shall include the words "hawker" and "huckster."

~~*Transient/itinerant merchant or vendor* means any person, whether as owner, agent, consignee or employee, whether a resident of the city or not, who engages in a temporary business of selling and delivering goods, wares~~

¹Editor's note(s)—Ord. No. 2025-55, § 2, adopted September 22, 2025, amended the Code by renaming the title of ch. 70.

²Editor's note(s)—Ord. No. 07-3538, adopted April 9, 2007, repealed art. II, §§ 70-31—70-37, and 70-61—70-70, in its entirety, and added a new art. II. Former art. II pertained to peddlers and itinerant merchants, and derived from the Code of 1996, §§ 5.40.010—5.40.160. Subsequently, Ord. No. 2025-55, § 2, adopted September 22, 2025, amended the title of art. II.

State law reference(s)—Authority to license peddlers, 65 ILCS 5/11-42-5.

~~and merchandise within the city and who, in the furtherance of such purpose, hires, leases, uses or occupies any building or other structure, public rooms in hotels, lodging houses, apartments or a shop or any street, alley or other place within the city, for the exhibition and sale of such goods, wares and merchandise, either privately or at public auction; provided that such definition shall not be construed to include any person who, while occupying such temporary location, does not sell from stock, but exhibits samples only for the purpose of securing orders for future delivery. The person so engaged shall not be relieved from complying with the provisions of this article merely by reason of associating temporarily with any local dealer, trader, merchant or auctioneer, or by conducting such transient business in connection with, as a part of, or in the name of any local dealer, trader, merchant or auctioneer.~~

(Ord. No. 07-3538, 4-9-2007; Ord. No. 10-3905, § 1(Exh. A), 3-22-2010; Ord. No. 2025-55, § 2, 9-22-2025)

Sec. 70-32. Badge.

The ~~city clerk~~police department shall issue to each licensee under this article at the time of the delivery of his license a badge, ~~bearing the words "licensed vendor."~~ Such badge shall be worn by the licensee on the front of his outer garment in such a way as to be conspicuous during the time such licensee is engaged in the conduct of the business so licensed.

(Ord. No. 07-3538, 4-9-2007)

~~Sec. 70-33. Bond.~~

~~Before any license as provided for in this article shall be issued, the applicant therefor shall file with the city clerk a bond running to the city in the sum of \$1,000.00, executed by a surety company, conditioned that the applicant shall comply with all the provisions of this Code, other city ordinances and the statutes of the state regulating and concerning the sale of goods, wares and merchandise, and will pay all judgments rendered against such applicant for any violation of this Code or the ordinances or statutes, or any of them, together with all judgments and costs that may be recovered against him by any person for damage growing out of any misrepresentation or deception practiced on any person transacting such business with the applicant, whether such representation or deception was made or practiced by the owners or by their servants, agents or employees, either at the time of making the sale or through any advertisement of any character whatsoever, printed or circulated with reference to the goods, wares and merchandise sold or any part thereof. Action on the bond may be brought by any person.~~

~~(Ord. No. 07-3538, 4-9-2007)~~

Sec. 70-34. Prohibited acts; penalty.

If any person licensed under the provisions of this article is found guilty of any fraud, cheating, misrepresentation or imposition while engaged in peddling; or peddles any other kind of goods, wares, merchandise or articles or uses in peddling any other mode of conveyance than specified in the license; or employs more persons than are specified in the license to engage in such peddling enterprise; or, at any time, peddles with more than one vehicle of the kind specified in the license, such person shall, upon conviction, be subject to punishment as provided in section 1-15 of this Code.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-35. Reporting of complaints and violations to city clerk, police department.

The chief of police, or a designee, shall receive report ~~to the city clerk of~~ any complaints against any person licensed under the provisions of this article and any conviction for a violation of this article.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-36. Record of licenses, complaints and violations.

The ~~city clerk~~police department shall keep a record of all licenses issued under this article and of complaints and violations reported as provided in section 70-35.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-37. Days and hours of operation.

~~With the exception of outdoor sales, no~~No person licensed under the provisions of this article shall operate on Sundays or holidays. Licensees shall be prohibited from soliciting at residences before 9:00 a.m. or after 7:00 p.m., except at the prior invitation or request of the occupant. ~~Outdoor sales may be conducted between the hours of 9:00 a.m. and 9:00 p.m. Monday through Sunday.~~

(Ord. No. 07-3538, 4-9-2007; Ord. No. 2025-55, § 2, 9-22-2025)

Secs. 70-38—70-60. Reserved.

DIVISION 2. LICENSE

Sec. 70-61. Required.

It is unlawful for any person, peddler, industrial peddler, ~~transient/itinerant merchant or vendor or ice cream truck operator~~ whether for himself or as agent for another, to solicit or sell within the city limits as described in this article without first obtaining a permit and license therefor as provided in this article.

(Ord. No. 07-3538, 4-9-2007; Ord. No. 2025-55, § 2, 9-22-2025)

Sec. 70-62. Exemptions.

No license shall be required under this article from local merchants or dealers; nor itinerant merchants, in connection with sales of goods, wares or merchandise from their established places of business in the city; nor from commercial travelers employed by wholesale houses in selling merchandise to such local merchants; nor for the sale and delivery of milk or milk products.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-63. Application; fee.

Before any license shall be issued under this article, the fee therefor as fixed in the license schedule in section 26-44 shall be paid to the ~~city clerk~~police department and an application, in writing, ~~in duplicate~~, on a form to be furnished by the ~~city clerk~~police department shall be made for such license by the person desiring same. Such application shall give the following information:

- (1) Name and address of the applicant;
- (2) The name and address of the person having the management or supervision of the applicant's business during the time that it is proposed that it will be carried on in the city; the name and address of the

person on whose account the business will be carried on, if any; and, if a corporation, under the laws of what state the same is incorporated;

- (3) The place in the city where it is proposed to carry on the applicant's business and the length of time during which it is proposed that such business shall be conducted;
- (4) ~~If a transient or itinerant merchant, the place, other than the permanent place of business of the applicant, where the applicant, within the six months next preceding the date of such application, conducted a transient business, stating the nature thereof and giving the post office and street address of any building or office in which such business was conducted;~~
- (5) A brief description of the nature, character and quality of the goods, wares or merchandise to be sold or offered for sale and where the goods or property to be sold are located at the time the application is filed;
- (6) ~~A brief statement of the nature and character of the advertising done or proposed to be done in order to attract customers; and, if required by the city clerk, copies of all such advertising, whether by handbill, circular, newspaper advertising or otherwise, shall be attached to such application as exhibits thereto;~~
- (7) ~~Credentials from the person for whom the applicant proposes to do business, authorizing the applicant to act as such representative, and the applicant's state sales tax number;~~
- (8) Whether or not the person having the management or supervision of the applicant's business, or the applicant, has been convicted of a crime, misdemeanor, or violation of any municipal ordinance within the prior 48 months, and the nature of such offense and the punishment assessed therefor;
- (9) Such other reasonable information as to the identity or character of the person having the management or supervision of the applicant's business or the method or plan of doing such business as the chief of police or the city clerk may deem proper to fulfill the purpose of this article in the protection of the public good.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-64. Photograph and fingerprints required.

At the time application is made for a permit or license under this article, the applicant shall furnish to the police department his ~~fingerprints and two photographs of himself, taken within 60 days immediately prior to the date of the filing of the application, which pictures shall be one inch by one and one half inches in size, showing the head and shoulders of the applicant in a clear and distinguishing manner.~~ Fingerprints for a background check.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-65. Investigation; issuance.

- (a) Upon receipt of the application, ~~photographs~~ and fingerprints as required by this article, the chief of police shall cause such investigation of the applicant's business and moral character to be made as he deems necessary for the protection of the public, and shall endorse on such application his approval or disapproval thereof.
- (b) If approved, the chief of police, after having so endorsed the application, shall execute a permit showing a photograph of the permittee, addressed to the applicant for the carrying on of the business applied for, and ~~return such permit along with the application to the city clerk who shall,~~ upon payment of the prescribed license ~~fee and the filing of the bond required by section 70-33,~~ deliver to the applicant his permit and issue a license.

(Ord. No. 07-3538, 4-9-2007)

~~Sec. 70-66. Contents.~~

~~A license issued under this article shall contain the signature and seal of the issuing officer, and shall show the name, address and the class of license issued; the kind of goods to be sold thereunder; the amount of fee paid; the date of issuance and the length of time the same shall be operative; the mode of conveyance, whether by vehicle or pack; and the number of persons who may be engaged in the enterprise.~~

~~(Ord. No. 07-3538, 4-9-2007)~~

Sec. 70-67. Revocation.

Any such license may be revoked by the mayor or the chief of police because of any violation of this article or of any ordinance of the city, or of any state or federal law, or whenever the licensee shall cease to possess the qualifications and character required in this article for the license.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-68. Duration.

All licenses issued under the provisions of this article shall not extend ~~beyond five days~~beyond the calendar year in which it is issued.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-69. Carrying and exhibition.

~~Licenses~~ Badges issued under the provisions of this article must be carried at all times by the licensee and exhibited, on demand, to any officer of the city.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-70. Transfer.

Licenses, permits and badges issued pursuant to this article shall not be assigned or transferred, nor shall they, or any of them, be used by any person other than the person to whom they were issued.

(Ord. No. 07-3538, 4-9-2007)

Secs. 70-71—70-90. Reserved.

ARTICLE III. SOLICITORS AND CANVASSERS³

³Editor's note(s)—Ord. No. 07-3538, adopted April 9, 2007, amended Art. III in its entirety to read as herein set out. Former Art. III, §§ 70-91—70-94, 70-121—70-124, pertained to similar subject matter, and derived from Code 1996, §§ 5.45.050—5.45.080, 5.45.010—5.45.040.

DIVISION 1. GENERALLY

Sec. 70-91. Entering posted premises.

It is unlawful to enter in and upon private residences or businesses in the city by solicitors and canvassers if a sign has been posted prohibiting such entry, for the purposes of soliciting the sale of goods, wares, food, and merchandise.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-92. Days and hours of operation.

No solicitor or canvasser shall operate under the registration issued under this article on Sundays or holidays. The solicitor or canvasser shall not call at residences before 9:00 a.m. or after 7:00 p.m., except at the prior invitation or request of the occupant.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-93. Exceptions.

The provisions of this article shall not apply to officers or employees of the city, county, state, or federal government, or to any subdivision thereof, when on official business, or to persons engaged in soliciting for charitable or religious organizations.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-94. Penalty.

Any person violating any provision of this article shall be subject to punishment by fine as provided in section 1-15 of this Code. For the first offense, a warning will be issued. For a second offense, a fine of \$250 and for a third offense a fine of \$500 will be issued.

(Ord. No. 07-3538, 4-9-2007)

Secs. 70-95—70-120. Reserved.

DIVISION 2. REGISTRATION

Sec. 70-121. Required.

It is unlawful for any person to engage in business as a canvasser or solicitor, calling at residences without the previous consent of the occupant for the purposes of soliciting orders, sales, subscriptions, or business of any kind, or seeking information or donations without first having registered in the ~~office of the city clerk~~police

department. The registrant shall give his complete identification, his signature, the name of his employer, the nature of the products or services in which he is interested, the names of the manufacturers of such products, or of the organization which he is representing, and the proposed method of operation in the city.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-122. Fee.

Before any person shall be registered under this article, the fee therefor as fixed in the license, permit or registration schedule in section 26-44 shall be paid to the city clerk and an application, in writing, in duplicate, on a form to be furnished by the city clerk, shall be made for such registration by the person desiring same. Such application shall give the following information:

- (1) Name and address of the applicant;
- (2) The name and address of the person having the management or supervision of the applicant's business during the time that it is proposed that it will be carried on in the city; the name and address of the person on whose account the business will be carried on, if any; and, if a corporation, under the laws of what state the same is incorporated;
- (3) The place in the city where it is proposed to carry on the applicant's business and the length of time during which it is proposed that such business shall be conducted;
- (4) ~~The place, other than the permanent place of business of the applicant, where the applicant, within the six months next preceding the date of such application, conducted any soliciting or canvassing business, stating the nature thereof and giving the post office and street address of any building or office in which such business was conducted;~~
- (5) Such other reasonable information as to the identity or character of the person having the management or supervision of the applicant's business or the method or plan of doing such business as the chief of police or the city clerk may deem proper to fulfill the purpose of this article in the protection of the public good.

Door-to-door soliciting and canvassing shall only be conducted Monday through Saturday from 9:00 a.m. to 7:00 p.m. All door-to-door soliciting and canvassing is prohibited on Sunday.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-123. ~~Certificate~~Badge.

- (a) Each applicant who shows evidence of good character and who pays the fee provided for herein shall be furnished a ~~certificate~~ badge indicating that he has registered and showing the dates covered by such registration.
- (b) Each person shall at all times while soliciting or canvassing in the city carry upon his person the ~~registration~~ certificate ~~badge~~, and the same shall be exhibited by such registrant whatever he is required to do so by any police officer or by any person solicited.

(Ord. No. 07-3538, 4-9-2007)

Sec. 70-124. Revocation.

Any such registration may be revoked by the mayor or the chief of police because of any violation by the registrant of this article or of any ordinance of the city, or of any state or federal law, or whenever the registrant shall cease to possess the qualifications and character required in this article for the original registration.

(Ord. No. 07-3538, 4-9-2007)

Secs. 70-125—70-149. Reserved.

ARTICLE IV. MOBILE FOOD VENDORS

~~Sec. 70-150. Definitions~~

~~The following words, terms and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:~~

~~*Food cart* means pushcart, wagon, stand, or similar conveyance that is not self-propelled but is designed to be readily movable and has no permanent, fixed location, the operator of which prepares, assembles, or serves food or beverages suitable for immediate ingestion or consumption. This definition excludes carts operated for the purpose of selling only fresh, uncooked, or unprepared produce, and ice cream. This definition also excludes carts operated by any unit of local government, including school districts and park districts.~~

~~*Ice cream truck.* See section 70-31.~~

~~*Mobile food truck* means a double-axle vehicle that is completely mobile with no permanent, fixed location, the operator of which prepares all or most food or beverages on board the vehicle to serve or distribute to customers in a form suitable for immediate ingestion or consumption. This definition excludes trucks operated for the purpose of selling only fresh, uncooked, or unprepared produce or ice cream. This definition also excludes trucks operated by any unit of local government, including school districts and park districts.~~

~~*Mobile food vending site* means a location on city right-of-way, on city property, or on privately owned property, where applicable, that is available for use by mobile food vendors.~~

~~*Mobile food vendor* means a person, or legal entity, that has obtained a valid franchise from the city to operate a mobile food truck, food cart or other similar mobile food unit for the purpose of preparing, selling or distributing food and beverages suitable for immediate consumption.~~

~~*Public right-of-way* means any city street, alley, road, sidewalk, or other passageway whereby pedestrians or vehicles traverse.~~

~~*Serve* means soliciting or offering food or beverages for sale.~~

~~{Ord. No. 2025-55, § 2, 9-22-2025}~~

~~Sec. 70-151. Exclusions.~~

~~The sale by an individual of produce or value-added products (oils, jams, jellies, etc.) produced by the same individual, shall be regulated and governed by the ordinances, rules, and regulations of Ogle County and the Ogle County Health Department.~~

~~Sec. 70-152. Franchise required.~~

~~No person shall operate a mobile food truck, mobile food cart or otherwise operate as a mobile food vendor, including operating a mobile food truck on privately owned property, without first obtaining a mobile food vending franchise from the city.~~

~~(Ord. No. 2025-55, § 2, 9-22-2025)~~

~~Sec. 70-153. Application for mobile food vending franchise.~~

~~(a) — An applicant for a mobile food vending franchise shall submit an application to the community development department of the city on forms provided by the city and in the format and number required by the form instructions.~~

~~(b) — An applicant must provide a background check from the city police department. In the event an applicant is a corporation, or other business entity, then all shareholders, officers, and principals in the entity must provide a background check from the city police department. An application shall not be deemed complete until all of the required background checks are submitted.~~

~~(c) — No mobile food vending franchise shall be issued until all requisite approvals by the state department of public health and the city fire department are finalized and received by the community development department. All mobile food vendors shall comply with all applicable laws and regulations of the state and the city.~~

~~(d) — Each application for a mobile food vending franchise shall provide a photo and the dimensions of the mobile food truck to be used at the location.~~

~~(e) — The community development director, in conjunction with other city staff, shall evaluate the mobile food vending franchise application.~~

~~(f) — Franchise applications will be reviewed and processed on a first come, first serve basis, from the date and time the application becomes a complete application with all supplemental documents included.~~

~~(g) — The public works department shall mark the street with lines to indicate the approved mobile food vending locations, and parking shall be prohibited in this location during the hours of operation for mobile food vendors. The mobile food vending franchise shall be conspicuously displayed and affixed to the front windshield, lower corner, passenger side and be clearly visible from outside the mobile food truck at all times of operation.~~

~~(h) — The community development director, or his/her designee, may prescribe such other policies and procedures as to the processing of franchise applications as may be required to carry out the full intent and purpose of this article.~~

~~(i) — Any franchise that is issued shall in each instance state the date upon which it will expire and shall be in addition to any other required tax or license. Franchises shall be issued on an annual basis and shall expire on December 31. Renewal applications shall be made by December 31. Nothing contained herein precludes the prorating of franchise fees.~~

~~(j) — Except as otherwise provided in this article, franchises issued under this article may only be issued for use in designated food vending locations.~~

~~(k) — No franchise issued pursuant to this article shall be transferable, either voluntarily or involuntarily.~~

~~(l) — An applicant must be a registered business under section 26-44 of the Rochelle Municipal Code.~~

~~Sec. 70-154. Franchise fees.~~

~~(a) — An initial, non-refundable application fee of \$250.00 shall be paid to the city at the time application is made for a franchise.~~

~~(b) — Upon annual renewal of a franchise, a renewal fee of \$250.00 shall be paid to the city.~~

~~(c) — Payments of all fees shall be made by certified check, cashier's check, or money order payable to the City of Rochelle.~~

~~Sec. 70-155. Rules and regulations for all mobile food vendors.~~

~~In addition to all other applicable laws and regulations pertaining to mobile food vendors, and franchises, and subject to any unique safety concerns of the location for which the franchise is issued, all mobile food vendors operating pursuant to this article shall also be subject to the following provisions:~~

~~(a) — All mobile food trucks shall be registered in the state. Any driver of a mobile food truck shall possess a valid state driver's license.~~

~~(b) — All mobile food vendors shall comply with all applicable parking, traffic, and vehicle safety laws, regulations, and restrictions.~~

~~(c) — No mobile food truck shall be more than 26 feet in length or eight feet in width.~~

~~(d) — No mobile food vendor shall sell alcoholic beverages. No mobile food vendor shall sell controlled substances, or any other item the possession or use of which is deemed illegal under a federal, state, or local law.~~

~~(e) — No mobile food vendor shall sell goods, wares, or other items of merchandise other than food and beverages.~~

~~(f) — No mobile food vendor shall place any chairs, stools, tables, or other fixtures, furniture, or other obstructions on any portion of the public street, sidewalk, or right of way, except as provided in subparagraph (g) of this section.~~

~~(g) — All mobile food vendors shall provide a trash receptacle within three feet of the front or back of the mobile food truck on the public street, which shall be large enough to contain all refuse generated by its operation. The location shall be kept clean and free of trash and debris. All mobile food vendors shall be responsible for cleaning all debris and refuse generated by such operation within a 50-foot radius of the mobile food truck upon ceasing operation. It shall be unlawful for any mobile food vendor to leave any location without first picking up, removing, and properly disposing of all trash or refuse remaining at the location. Any trash, garbage, refuse, or other debris generated by the mobile food vendor or relating to the operation of the mobile food vendor shall be disposed of at approved locations. Nothing contained herein shall permit the placement of a trash receptacle on any sidewalk.~~

~~(h) — It shall be unlawful for any mobile food vendor to operate a mobile food truck in any manner that impedes the flow of vehicular or pedestrian traffic on any public right-of-way.~~

~~(i) — No mobile food vendor shall operate a mobile food truck in any manner that impedes the ingress or egress of a building or structure during its operating hours.~~

~~(j) — It shall be unlawful for any mobile food vendor to operate a mobile food truck that is in a defective, unsafe, or unsanitary condition in violation of any applicable law or regulation.~~

~~(k) — No mobile food vendor shall operate any horn, sound amplification system, or other sound-producing device or music system which can be heard outside the mobile food truck when such mobile food truck is moving, stopped, standing, or parked, or is being operated as allowed under this article.~~

~~(l) — No advertising shall be permitted on any mobile food truck, except to post prices and to identify the name of the product or the name of the lawful mobile food vendor.~~

~~(m) — All mobile food vendors must comply with all other applicable conditions and requirements imposed upon mobile food vendors under the law, and must comply with all applicable city and state health laws and regulations, and shall make such sales tax returns and other reports as required by state law.~~

~~(n) — All mobile food vendors shall immediately notify the city if the state department of public health revokes a vendor's ability to operate.~~

~~{Ord. No. 2025-55, § 2, 9-22-2025}~~

~~Sec. 70-156. Mobile food vending sites.~~

~~(a) Mobile food vending sites shall include the following:~~

~~(1) Within I-1, I-2, and PUD-I zoning districts, any portion of the city's right-of-way designated as a mobile food vending site under paragraph (b) of this section, and any privately owned property with written permission of the property owner.~~

~~(2) Within B-1, B-2, and PUD-C zoning districts, any portion of the city's right-of-way or other city owned property designated as a mobile food vending site under paragraph (b) of this section, and any privately owned property with written permission of the property owner.~~

~~(3) Within R-O, R-1, R-2, R-3, R-4, R-5, R-D, and PUD-R zoning districts, on any portion of property owned by the city, Flagg-Rochelle Community Park District, Rochelle Elementary School District, or Rochelle Township High School District, with written permission of the property owner.~~

~~(b) The community development director is hereby given authority to designate mobile food vending sites along the city's right-of-way or on the city's property, after consultation with the city engineer and superintendent of streets. In no event shall any mobile food vending site completely impede traffic along the right-of-way.~~

~~(c) Except where a mobile food vendor has provided the written consent of the owner of private property on which it intends to conduct business, a mobile food vendor may use any designated mobile food vending site on a first come, first serve basis.~~

~~(d) A mobile food vendor may use each mobile food vending site for a four-hour period once per day. In all residential zoning districts, all commercial zoning districts, and I-1 zoning districts, including on privately owned property, the operation of a mobile food truck is prohibited from 10:00 p.m. until 6:00 a.m.~~

~~Sec. 70-157. Insurance requirements.~~

~~(a) At the time of application, and prior to issuance of any franchise, an applicant shall provide written proof of commercial general liability insurance coverage. At the time of application, and during the entire period the franchise is valid, the policy or policies must be in full force and effect, and must be underwritten by a carrier licensed to do business in this state. Such insurance coverage shall provide liability coverage of not less than \$500,000.00 for any and all claims against the applicant and/or the city arising out of or in any way connected to or associated with the mobile food vendor, or any of its operations, including but not limited to bodily injuries, personal injuries, and injuries to property. The city shall be named as an additional insured on all such policies, and the policies shall provide for notice of cancellation to the city.~~

~~(b) At the time of application, and prior to issuance of any franchise, an applicant shall provide written proof of commercial vehicle insurance coverage in compliance with state law.~~

~~Sec. 70-158. Fines and forfeitures—Procedures.~~

- ~~(a) A violation of any provision of this article may be grounds for revocation of a franchise issued under this article.~~
- ~~(b) A violation of any provision of this article, or the failure to obtain a franchise prior to operating as a mobile food vendor, shall constitute a petty offense subject to the provisions, fines, and penalties contained in section 1-15 of this Code.~~

STATE OF ILLINOIS)
)
COUNTY OF OGLE) SS.

CERTIFICATE

I, Rose Huéramo, City Clerk of the City of Rochelle, County of Ogle and State of Illinois,
DO HEREBY CERTIFY that the foregoing is a true and correct copy of Ordinance No. _____, “AN
ORDINANCE AMENDING CHAPTER 70 - ICE CREAM TRUCKS, PEDDLERS AND ITINERANT
MERCHANTS,” which was adopted by the Mayor and City Council of the City of Rochelle on
September 14, 2026.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of
the City of Rochelle this 14th day of September 2026.

CITY CLERK

THE CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE
NO. _____

**AN ORDINANCE AMENDING SECTION 26-44 OF THE ROCHELLE MUNICIPAL
CODE REGARDING CERTAIN LICENSE, PERMIT, AND REGISTRATION FEES**

JOHN BEARROWS, Mayor
ROSE HUERAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO
City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen DiNolfo Hasenbalg & Castaldo, Ltd.
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

ORDINANCE NO: _____
Date Passed:

AN ORDINANCE AMENDING SECTION 26-44 OF THE ROCHELLE MUNICIPAL CODE REGARDING CERTAIN LICENSE, PERMIT, AND REGISTRATION FEES

WHEREAS, Section 7 of Article VII of the 1970 Constitution of the State of Illinois provides that a municipality that is not a home rule unit possesses only those powers granted to it by law; and

WHEREAS, the City of Rochelle, Ogle County, Illinois, is a non-home rule municipality pursuant to Section 7 of Article VII of the Illinois Constitution and may exercise only those powers expressly granted by law; and

WHEREAS, the Illinois General Assembly granted non-home rule municipalities broad authority to “pass all ordinances and make all rules and regulations proper or necessary, to carry into effect the powers granted to municipalities.” 65 ILCS 5/1-2-1; and

WHEREAS, while “non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute.” (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, the City of Rochelle has adopted Chapter 26 of the Rochelle Municipal Code establishing license, permit, and registration fees applicable to various businesses, occupations, activities, and regulatory programs within the City; and

WHEREAS, the City Council has adopted amendments to Chapter 70 of the Rochelle Municipal Code regarding peddlers, solicitors, and canvassers in order to simplify the permit application process, provide for annual permit renewals, and improve the administration and enforcement of such regulations; and

WHEREAS, the amendments to Chapter 70 require applicants subject to the permit requirements therein to undergo a background investigation and fingerprinting process administered through the Rochelle Police Department; and

WHEREAS, the City Council finds that the fees established herein are reasonable and necessary to offset a portion of the administrative costs associated with permit processing, background investigations, and fingerprinting services; and

WHEREAS, the City Council has determined that it is in the best interests of the City to amend Section 26-44, Schedule of License, Permit, or Registration Fees, to

establish a flat annual permit fee and fingerprint processing fee consistent with the amendments adopted to Chapter 70;

NOW, THEREFORE BE IT ORDAINED by the Mayor and Council of the City of Rochelle as follows:

SECTION ONE: That the City hereby incorporates all of the recitals above into this Ordinance as if fully set forth herein.

SECTION TWO: That Section 26-44 of the Rochelle Municipal Code, entitled "Schedule of License, Permit, or Registration Fees," shall be amended by adding the underlined language and striking the stricken language as reflected in the attached Exhibit A.

SECTION THREE: If any provision of this Ordinance, or the application thereof to any person or circumstance, is held unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this Ordinance that can be given effect without the invalid provision or application, and each provision and application of this Ordinance is severable.

SECTION FOUR: Where the conditions imposed by any provision of this Ordinance are more restrictive than comparable provisions imposed by any other local law, ordinance, resolution, rule, or regulation, the provisions of this Ordinance shall govern.

SECTION FIVE: The City Clerk shall publish this Ordinance in pamphlet form.

SECTION SIX: This Ordinance shall be in full force and effect from and after its passage, approval, and publication in pamphlet form as provided by law.

PASSED AND APPROVED this 14th day of September 2026.

ATTEST:

City Clerk

Mayor

Sec. 26-44. Schedule of license, permit or registration fees.

- (a) All businesses, trades and occupations set forth in this section are required to obtain a license, permit or registration certificate prior to operation in the city.
- (b) The amount and the period covered required by this section shall be as follows:

Classification	Amount	Period
Alcoholic beverages:		
Initial fee (all licenses)	\$500.00	One time (covers all fingerprinting for initial application)
Class B	\$1,000.00	Annual
Class C	\$1,200.00 (\$250 for not-for-profits)	Annual
Class E	\$25.00	Per day
Class L	\$750.00	Annual
Class M-1	\$1,800.00	Annual
Class M-2	\$1,800.00	Annual
Class M-3	\$1,800.00	Annual
Class P-1	\$550.00	Annual
Class P-2	\$650.00	Annual
Class R-1	\$700.00	Annual
Class R-2	\$900.00	Annual
Class R-3	\$1,200.00	Annual
Class Resort	\$700.00	Annual
Class S	\$550.00	Annual
Class T	\$2,500.00	Annual
Class U	\$200.00	Annual
Fingerprinting	\$50.00	For each person fingerprinted after initial application
Peddlers/itinerant merchants	\$25.00	Five days
Industrial peddlers	\$100.00	Three months
Solicitors and canvassers	\$25.00 50	Five days Annual
—Peddler/solicitors badge	\$15.00	Week
—Industrial peddlers badge	\$15.00	Three months
Fingerprints	\$50.00	Annual
Street performers	\$10.00	Annual
Taxicabs and limousines	\$50.00 plus \$5.00 per driver	Annual
Video gaming terminal fee	\$100.00 per terminal, effective 1/1/23; \$150.00 per terminal, effective 1/1/24; and \$250.00 per terminal, effective 1/1/25	Annual
All other businesses	None	Initial registration (see section 26-33 for inspection/re-inspection fees)

STATE OF ILLINOIS)
COUNTY OF OGLE) SS.

CERTIFICATE

I, Rose Huéramo, City Clerk of the City of Rochelle, County of Ogle and State of Illinois,
DO HEREBY CERTIFY that the foregoing is a true and correct copy of Ordinance No. _____, “AN
ORDINANCE AMENDING SECTION 26-44 OF THE ROCHELLE MUNICIPAL CODE
REGARDING CERTAIN LICENSE, PERMIT, AND REGISTRATION FEES,” which was adopted
by the Mayor and City Council of the City of Rochelle on September 14, 2026.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of
the City of Rochelle this 14th day of September 2026.

CITY CLERK

File Attachments for Item:

6. An Ordinance Amending Chapter 10 of the Municipal Code – Amusements & Entertainments

ROCHELLE CITY COUNCIL
AGENDA ITEM MEMO
REGULAR MEETING

SUBJECT: An Ordinance Amending Chapter 10 of the Municipal Code – Amusements & Entertainments

Staff Contact: Jenny Thompson

Summary: In an effort encourage organizations and businesses to host community events in our Downtown or on other City-owned property, we propose a more simplified process for organizers to obtain a Special Event Permit. Upon Council approval, organizers will be asked to complete an online form with the particulars about their event including the date, time and place along with utilities and public works requests such as electricity, water access, trash cans, picnic tables and cones. Once complete, staff will then issue the Special Event Permit within two business days of receiving the application. Instead of requiring a Certificate of Insurance for every use of City property, we would only require a COI for events deemed high risk including those involving alcohol, fireworks, racing, bounce houses, large crowds or other activities our staff would consider high risk from an insurance standpoint. For example, the Kiwanis Club’s Peanut Days and DRA Sidewalk Sales would be considered low-risk, and the Heritage Festival would be considered high risk. Events with alcohol served would still be required to obtain the one-day special event license from the Liquor Commissioner, as usual.

Chapter 10 also addresses coin-operated amusement devices and raffles. Staff proposes eliminating both of those sections of the code as they are outdated and rarely utilized. Coin-operated amusement devices applies to items such as juke boxes and dart board machines in establishments with liquor licenses, not gaming machines.

Currently the code requires a \$10 raffle permit to conduct a raffle locally. This is not enforced and rarely do organizations hosting raffles obtain the permit. As such, staff is proposing it be eliminated.

Strategic Plan Goal Application: Community Engagement

Recommendation: Approve an Ordinance Amending Chapter 10 of the Municipal Code – Amusements & Entertainments

THE CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE
NO. _____

AN ORDINANCE AMENDING CHAPTER 10
AMUSEMENTS AND ENTERTAINMENTS

JOHN BEARROWS, Mayor
ROSE HUERAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO
City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen DiNolfo Hasenbalg & Castaldo, Ltd.
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

ORDINANCE NO: _____
Date Passed:

AN ORDINANCE AMENDING CHAPTER 10
AMUSEMENTS AND ENTERTAINMENTS

WHEREAS, Section 7 of Article VII of the 1970 Constitution of the State of Illinois provides that a municipality that is not a home rule unit shall only have the powers granted to it by law and as such the City of Rochelle, Ogle County, Illinois being a non-home rule unit pursuant to the provisions of said Section 7 of Article VII, and may exercise only the powers expressly granted by law; and

WHEREAS, the Illinois General Assembly granted non-home rule municipalities broad authority to “pass all ordinances and make all rules and regulations proper or necessary, to carry into effect the powers granted to municipalities.” 65 ILCS 5/1-2-1; and

WHEREAS, while “non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute.” (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, the City of Rochelle seeks to encourage organizations, businesses, and community groups to host events within the Downtown area and on other City-owned property for the benefit of residents, visitors, and the local economy; and

WHEREAS, Chapter 10 of the Rochelle Municipal Code currently governs community events on City property, coin-operated amusements and raffles; and

WHEREAS, Chapter 10, Amusements and Entertainments, has remained largely unchanged since 1996 and is due for updating and amendment, and the proposed revisions are attached hereto as Exhibit A; and

WHEREAS, the current Special Event Permit process could be streamlined to reduce administrative burdens on event organizers while maintaining appropriate oversight of events conducted on City property; and

WHEREAS, a simplified Special Event Permit application process would promote greater community engagement and facilitate the efficient planning and administration of special events within the City; and

WHEREAS, under an amended process, event organizers will submit an application containing information regarding the date, time, location, anticipated

attendance, and any requested City services or resources, including but not limited to electricity, water access, refuse containers, picnic tables, traffic-control devices, and other public works assistance; and

WHEREAS, requiring a certificate of insurance for every special event conducted on City property is unnecessary for many low-risk community events and may discourage participation by civic organizations and local businesses; and

WHEREAS, the amended ordinance will only require a certificate of insurance for events that present elevated risks to public safety or potential liability exposure, including but not limited to events involving the service or consumption of alcohol, fireworks displays, races, inflatable amusement devices, large crowds, or other activities determined by the City to present a heightened risk; and

WHEREAS, events involving the service or consumption of alcoholic liquor shall remain subject to all applicable liquor control regulations, including the requirement to obtain any special event liquor license or authorization required by the Liquor Commissioner; and

WHEREAS, the provisions of Chapter 10 regulating coin-operated amusement devices and finds that such provisions are outdated, infrequently utilized, and no longer necessary to advance the City's regulatory objectives; and

WHEREAS, the City Council has further reviewed the provisions of Chapter 10 requiring permits for raffles and finds that such permits are rarely utilized, are no longer actively administered by the City, and impose administrative requirements that provide little corresponding public benefit; and

WHEREAS, the City Council therefore finds that amending Chapter 10 of the City Code to simplify the Special Event Permit process, establish a risk-based insurance requirement, and eliminate obsolete regulations regarding coin-operated amusement devices and raffle permits serves the public interest and promotes efficient municipal administration.

NOW, THEREFORE BE IT ORDAINED by the Mayor and Council of the City of Rochelle as follows:

SECTION ONE: That the City hereby incorporates all of the recitals above into this Ordinance as if fully set forth herein.

SECTION TWO: That Chapter 10 – Amusements and Entertainment of the Rochelle Municipal Code shall be amended by adding the underlined language and striking the stricken language as reflected in the attached Exhibit A.

SECTION THREE: If any provision of this Ordinance, or the application thereof to any person or circumstance, is held unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this Ordinance that can be given effect without the invalid provision or application, and each provision and application of this Ordinance is severable.

SECTION FOUR: Where the conditions imposed by any provision of this Ordinance are more restrictive than comparable provisions imposed by any other local law, ordinance, resolution, rule, or regulation, the provisions of this Ordinance shall govern.

SECTION FIVE: The City Clerk shall publish this Ordinance in pamphlet form.

SECTION SIX: This Ordinance shall be in full force and effect from and after its passage, approval, and publication in pamphlet form as provided by law.

PASSED AND APPROVED this 14th day of September 2026.

ATTEST:

City Clerk

Mayor

Exhibit A

Chapter 10

AMUSEMENTS AND ENTERTAINMENTS

ARTICLE I. IN GENERAL

Sec. 10-1. Applicability.

The provisions of this article, except as to licensing and fees, shall apply to all ~~public shows, theatricals, circuses and other amusements in the city, whether specifically licensed under other provisions of this Code or not. Community events to be held on City-owned property with fifty or more attendees anticipated.~~

(Code 1996, § 5.25.010)

Sec. 10-2. License Permit required.

It is unlawful to ~~conduct or operate any amusement which is open to the public and for which a fee is charged for admission thereto, hold a community event on City-owned property~~ without having first obtained a licensePermit. ~~therefor; provided that the provisions of this section shall not be held to apply to those amusements which are specifically licensed by any other provision in this Code or other ordinance of the city.~~

(Code 1996, § 5.25.020)

Sec. 10-3. Application for licensepermit.

Applications for licensespermits required by section 10-2 shall be made to the ~~clerk City and shall comply with all of the general provisions of chapter 26, article II, relating to applications for licenses generally of Rochelle and will be approved or denied within two business days.~~

(Code 1996, § 5.25.030)

~~Sec. 10-4. License fee.~~

~~The license fees for menageries, exhibitions of inanimate objects and other amusements not otherwise provided for shall be as set out in section 26-44.~~

~~(Code 1996, § 5.25.040)~~

~~Sec. 10-5. Outdoor entertainment.~~

~~It is unlawful to conduct or sponsor any outdoor entertainment, including, but not limited to, any carnival or circus, unless the same shall be approved by the city council.~~

~~(Code 1996, § 5.25.050)~~

Sec. 10-6. Overcrowding.

It is unlawful to permit or gather such a crowd to witness any amusement or show as to create a dangerous condition because of fire or other risks.

(Code 1996, § 5.25.070)

Sec. 10-7. Inspections.

It shall be the duty of the chief of police and the fire marshal to see that every exhibition, amusement, theatrical or other public show or amusement is inspected by a member of the police and fire departments, to ensure conformity with the provisions of this Code concerning such amusements.

(Code 1996, § 5.25.080)

Sec. 10-8. Obscene shows or exhibitions.

It is unlawful for any person to present, exhibit, conduct or take part in any obscene, as defined in 720 ILCS 5/11-20(b), show, theatrical, play, motion picture, exhibition or other form of public amusement or show.

(Code 1996, § 5.25.090)

Sec. 10-9. Incitement to violence.

It is unlawful to present any public amusement or show of any kind which is reasonably calculated to cause or promote an immediate, violent response from any percipient.

(Code 1996, § 5.25.100)

Sec. 10-10. Insurance

For events deemed high-risk, a certificate of insurance naming the City of Rochelle as additional insured demonstrating general liability coverage of not less than \$1M per occurrence/\$2M general aggregate, automotive liability coverage of not less than \$1M - as required, and statutory workers' compensation coverage - as required, with the City named as an additional insured (plus additional coverages and higher limits as applicable) for high-risk and special events/activities excluded by our insurance carrier.

High-risk events/excluded activities listed below:

Alcohol - Events where alcohol is served or consumed

Inflatables/Bounce Houses/Water Slides

Carnivals/Amusement Rides/Amusement Activities - Examples: circuses, fairs, boxing and wrestling exhibitions, traveling shows, etc.

Racing/Motorsports - Racing, drag racing and speed contests

Fireworks - *Coverage by endorsement required

Events with large crowds (significantly larger than what is expected for the typical day to day use of the property under normal business conditions): Examples: Lincoln Highway Heritage Festival, parades, large festivals and concerts

Secs. 10-10—10-30. Reserved.

~~ARTICLE II. COIN-OPERATED AMUSEMENT DEVICES~~

~~Sec. 10-31. Definitions.~~

The following words, terms and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Coin-operated amusement device means a mechanical or electronic device designed to be played for amusement, the operation of which is governed or controlled by the deposit of a coin or token, or for which a fee is charged for its operation.

Distributor means any person, firm, partnership or corporation which owns or leases coin-operated amusement devices, as defined herein, and which places its machines in establishments other than those owned by said person, firm, partnership or corporation within the city for play by the public.

Operator means any person, firm, partnership or corporation which owns or leases the premises where the machines are located for use by the general public, or members of clubs, associations or fraternities.

{Code 1996, § 5-30.010}

~~Sec. 10-32. Restrictions and standards.~~

(a) *Maximum number of devices.* In those establishments having a liquor license, such establishment shall have no more than eight coin-operated amusement devices, provided that a licensee may have up to 12 coin-operated amusement devices if those machines in addition to the original eight are electronic dart machines. In those establishments not having a liquor license, up to 20 coin-operated amusement devices are allowed.

(b) *Free replays.* No coin-operated amusement device may reward more than ten free replays at any time.

(c) *Knock-off switch.* No coin-operated amusement device may be equipped with a "knock-off" button or switch allowing for the automatic termination of accumulated games.

(d) *Maintenance and safety; obscenity.* Devices shall be mechanically sound, shall operate safely, and shall not be obscene within the meaning of 720 ILCS 5/11-20.

{Code 1996, § 5-30.040}

~~Sec. 10-33. Violation of gambling laws prohibited.~~

No coin-operated amusement device shall be operated or permitted to be used in such a manner as to violate the gambling laws of the city or of the state.

{Code 1996, § 5-30.050}

~~Sec. 10-34. Penalty.~~

Any person violating any provision of this article shall be subject to punishment as provided in section 1-15.

{Code 1996, § 5-30.060}

~~Secs. 10-35—10-60. Reserved.~~

ARTICLE III. RAFFLES

~~Sec. 10-61. Definitions.~~

The following words, terms and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Business organization means a voluntary organization composed of individuals and businesses who have joined together to advance the commercial, financial, industrial and civic interests of a community.

Charitable organization means an organization or institution organized and operated to benefit an indefinite number of the public, including organized sporting activities. The service rendered to those eligible for benefits must also confer some benefit upon the public.

Educational organization means an organization or institution organized and operated to provide systematic instruction in useful branches of learning by methods common to schools and institution of learning which compare favorably in their scope and intensity with the course of study present in tax-supported schools, including organized sporting activities.

Fraternal organization means an organization of persons having a common interest, the primary interest of which is to both promote the welfare of its members and to provide assistance to the general public in such a way as to lessen the burdens of government by caring for those who otherwise would be cared for by the government.

Labor organization means an organization composed of workers organized with the objective of betterment of the conditions of those engaged in such pursuit and development of a higher degree of efficiency in their respective occupations.

Licensee means an organization which has been issued a license to operate a raffle.

Net proceeds means the gross receipts from the conduct of raffles, less sums expended for prizes, local license fees, and other reasonable operating expenses incurred as a result of operating a raffle.

Nonprofit means organized, operated, and conducted on a not-for-profit basis with no personal profit inuring to anyone as a result of said operation.

Person means an individual, firm, organization, public or private corporation, government, partnership, or unincorporated association.

Raffle means a form of lottery, as defined in section 28-2(b) of the Criminal Code of 1961, 720 ILCS 5/28-2(b), conducted by an organization licensed under this article, in which:

- (1) The player pays or agrees to pay something of value for a chance represented and differentiated by a number or by a combination of numbers or by some other medium, one or more of which chances is to be designated the winning chance; and
- (2) The winning chance is to be determined through a drawing or by some other method based on an element of chance by an act or set of acts on the part of persons conducting or connected with the lottery, except that the winning chance shall not be determined by the outcome of the publicly exhibited sporting contest.

Religious organization means any church, congregation, society, or organization founded for the purpose of religious worship.

Veterans organization means an organization or association comprised of members of which substantially all are individuals who veterans or spouses, widows, or widowers of veterans, the primary purpose of which is to

promote the welfare of its members and to provide assistance to the general public in such a way as to confer a public benefit.

{Code 1996, § 5-27.010}

~~Sec. 10-62. Compliance; license required.~~

It is unlawful to conduct or operate a raffle or to sell, offer for sale, convey, issue, or otherwise transfer for value a chance on a raffle unless done in accordance with this article.

{Code 1996, § 5-27.020}

~~Sec. 10-63. Application for license.~~

Any bona fide charitable, educational, fraternal, labor, business, religious or school, organized sports and veterans organization having been in existence continuously for at least five years immediately before making application for license, or a non-profit fundraising organization that the city council determines is organized for the sole purpose of providing financial assistance to an identified individual or group of individuals suffering extreme financial hardship as a result of illness, disability, accident or disaster may conduct or operate a raffle within the city after filing an application therefor with the city clerk on forms provided by the city clerk and paying the appropriate fee. Said application shall contain the following information:

- (1) ~~The name, address, and type of organization;~~
- (2) ~~The length of existence of the organization and, if incorporated, the date and state of incorporation (must have a bona fide membership carrying out not-for-profit objectives);~~
- (3) ~~The name, address, and telephone number of the organization's presiding officer, raffles manager, and any other designated members responsible for the conduct and operation of the raffle;~~
- (4) ~~The maximum time period during which raffle chances will be issued or sold;~~
- (5) ~~The maximum number of raffles to be conducted during the period of the license and location at which winning chances will be determined;~~
- (6) ~~The value of all prizes to be awarded in the raffle;~~
- (7) ~~The maximum price charged for each raffle chance issued or sold;~~
- (8) ~~A sworn statement signed by the applicant's presiding officer attesting to the fact that the applicant is a not-for-profit organization and that the information contained in the application is true and correct.~~

{Code 1996, § 5-27.030}

~~Sec. 10-64. Licensee qualifications.~~

Raffle licenses shall be issued only to bona fide charitable, educational, fraternal, labor, business, religious or school, organized sports, and veterans organizations that operate without profit to their members and which have a bona fide membership engaged in carrying out their objectives. Said organization must have their principal place of business or activity located within the corporate limits of the city.

{Code 1996, § 5-27.040}

Sec. 10-65. Issuance of license.

- (a) ~~The city clerk shall receive all raffle applications and, if the organization and application meet the requirements of this article, issue a raffle license to the applicant. In the event the city clerk believes that the requirements for a raffle application have not been met, the raffle application shall be submitted to the city council at its next regular meeting. The city council shall decide whether the requirements have been met and whether a license should be issued. The decision of the city council shall be final. A single raffle license shall be issued for a specified period of time not to exceed one year. A raffle license for a specified number of multiple raffles shall be issued for up to one year expiring on December 31 of each year.~~
- (b) ~~A raffle license shall show the following:~~
- ~~(1) The area or areas in which raffle chances may be sold or issued;~~
 - ~~(2) The period of time during which raffle chances may be sold or issued;~~
 - ~~(3) The time of determination of winning chances; and~~
 - ~~(4) The location or locations at which winning chances will be determined.~~
- (c) ~~A license shall be valid for multiple raffles only during the license period.~~
- (Code 1996, § 5-27.050; Ord. No. 22-5326, § 2, 1-24-2022)

Sec. 10-66. Operation and conduct.

~~The operation and conduct of raffles are subject to the following restrictions:~~

- ~~(1) The entire net proceeds of any raffle must be exclusively devoted to the lawful purpose of the licensee.~~
- ~~(2) No person except a bona fide member of the licensee may participate in the management or operation of the raffle.~~
- ~~(3) No person may receive a remuneration of profit for participating in the management or operation of the raffle.~~
- ~~(4) A licensee may rent a premises on which to determine the winning chance or chances in a raffle only from an organization which is also licensed under the state Raffles Act, 230 ILCS 15/0.01 et seq.~~
- ~~(5) Raffle chances may be sold, offered for sale, conveyed, issued, or otherwise transferred for value only within the area specified on the license; and the winning chances may be determined only at the location specified on the license.~~
- ~~(6) A person under the age of 18 years may participate in the conducting of raffles or chances only with the permission of a parent or guardian. A person under the age of 18 years may be within the area where winning chances are being determined only when accompanied by his parent or guardian.~~
- ~~(7) Each raffle chance shall not cost more than \$100.00 for a single raffle license or \$5.00 for a multiple raffle license.~~
- ~~(8) It shall be unlawful for a sponsoring organization to fail to provide a prize to the appropriate winner unless the winner cannot be located after a reasonable time after the win.~~

(Code 1996, § 5-27.060)

Sec. 10-67. Records.

- (a) ~~Each licensee shall keep records of its gross receipts, expenses, and net proceeds for each single gathering or occasion at which winning chances are determined. All deductions from gross receipts for each single~~

gathering or occasion shall be documented with the receipts or other records indicating the amount, a description of the purchased item or service or other reason for the deduction, and the recipient. The distribution of net proceeds shall be itemized as to payee, amount and date of payment.

- (b) ~~Gross receipts from the operation of raffles shall be segregated from the other revenues of the licensee including bingo gross receipts, if bingo games are also conducted by the same nonprofit organization pursuant to license therefor issued by the state department of revenue, and placed in a separate account. Each licensee shall keep separate records of its raffles. The person who accounts for gross receipts, expenses, and net proceeds from the operation of raffles shall not be the same person who accounts for other revenues of the licensee.~~
- (c) ~~Each organization licensed to conduct raffles shall report promptly after the conclusion of each raffle to its membership, and to the licensing unit of the city, its gross receipts, expenses and net proceeds from raffles, and the distribution of net proceeds itemized as required in this section.~~
- (d) ~~Raffle records shall be preserved for three years, and organizations shall make available their records relating to the operation of raffles for public inspection at reasonable times and places.~~

~~(Code 1996, § 5-27.080)~~

~~Sec. 10-68. License fee.~~

~~A license fee of \$10.00 per year shall be paid to the city clerk when an application for a raffle license is filed.~~

~~(Code 1996, § 5-27.090)~~

~~Sec. 10-69. Prizes.~~

~~The aggregate retail value of all prizes awarded in a single raffle or a multiple raffle shall not exceed \$50,000.00, and the retail value of any one prize awarded in a single raffle shall not exceed \$20,000.00.~~

~~(Code 1996, § 5-27.100)~~

~~Sec. 10-70. Violations; penalty.~~

~~Failure to comply with any of the requirements of this article shall constitute a violation; and any person, upon conviction thereof, shall be subject to punishment as provided in section 1-15. Each member of the sponsoring organization shall be jointly and severally liable with the organization and with each other for any violation. The imposition of the penalties herein prescribed shall not preclude the institution of appropriate action to prevent unlawful raffles or to restrain, correct, or abate a violation of this article or of the conditions of a raffle license issued pursuant hereto.~~

~~(Code 1996, § 5-27.110)~~

File Attachments for Item:

7. An Ordinance Authorizing a Grant Agreement with the Illinois Department of Transportation for the T-Hanger Project at the Rochelle Municipal Airport

ROCHELLE CITY COUNCIL
AGENDA ITEM MEMO
REGULAR MEETING

SUBJECT: Ordinance authorizing the City Manager to execute a grant agreement with the Illinois Department of Transportation.

Staff Contact: Tim Isley

Summary: The City of Rochelle Airport has been awarded grant funding through the Federal Aviation Administration (FAA) and the Illinois Department of Transportation as part of the Airport Improvement Program. This grant will provide estimated funding in the amount of \$1,188,045.19, of which \$1,153,309.00 are Federal funds. These funds will be used for eligible expenses associated with the 8-unit T-Hangar project that was approved by Rochelle City Council on December 8th, 2025.

The grant program requires the City to enter into a formal grant agreement outlining the terms, conditions, responsibilities, and requirements associated with the award.

Staff recommend that the City Council approve an ordinance authorizing the City Manager to execute a grant agreement with the Illinois Department of Transportation that is consistent with the terms of the grant award.

Funding Sources:

Source:	Budgeted Amount:		Proposed Expenditure:

Strategic Plan Goal Application: Develop and implement plans to replace/repair infrastructure.

Recommendation: Consider approving an ordinance authorizing the City Manager to execute a grant agreement with the Illinois Department of Transportation.

THE CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE
NO. ____

**AN ORDINANCE AUTHORIZING A GRANT AGREEMENT WITH THE ILLINOIS
DEPARTMENT OF TRANSPORTATION FOR THE T-HANGAR PROJECT AT THE
ROCHELLE MUNICIPAL AIRPORT**

JOHN BEARROWS, Mayor
ROSE HUÉRAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO
City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen DiNolfo Hasenbalg & Castaldo, Ltd.
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE NO. _____

**AN ORDINANCE AUTHORIZING A GRANT AGREEMENT WITH THE ILLINOIS
DEPARTMENT OF TRANSPORTATION FOR THE T-HANGAR PROJECT AT THE
ROCHELLE MUNICIPAL AIRPORT**

WHEREAS, Section 7 of Article VII of the 1970 Constitution of the State of Illinois provides that a municipality that is not a home rule unit shall only have the powers granted to them by law and as such the City of Rochelle, Ogle County, Illinois being a non-home rule unit pursuant to the provisions of said Section 7 of Article VII, and may exercise only the powers expressly granted by law; and

WHEREAS, the Illinois General Assembly granted non-home rule municipalities broad authority to “pass all ordinances and make all rules and regulations proper or necessary, to carry into effect the powers granted to municipalities.” 65 ILCS 5/1-2-1; and

WHEREAS, while “non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute.” (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, the City of Rochelle owns and operates the Rochelle Municipal Airport and is authorized to undertake airport improvements and related capital projects for the benefit of the public and the continued development of the Airport; and

WHEREAS, on December 8, 2025, the Rochelle City Council approved the construction of an eight-unit T-Hangar project at the Rochelle Municipal Airport to expand aircraft storage capacity and enhance airport facilities; and

WHEREAS, the Federal Aviation Administration ("FAA") and the Illinois Department of Transportation, Division of Aeronautics ("IDOT"), have awarded grant funding to the City of Rochelle through the Airport Improvement Program to assist in funding the costs associated with the approved T-Hangar project; and

WHEREAS, the total estimated grant award is one million one hundred eighty-eight thousand forty-five dollars and nineteen cents (\$1,188,045.19), of which one million one hundred fifty-three thousand three hundred nine dollars (\$1,153,309.00) consists of federal funds; and

WHEREAS, the grant funds will be used to reimburse eligible costs incurred in connection with the design, construction, and related expenses associated with the eight-unit T-Hangar project at the Rochelle Municipal Airport; and

WHEREAS, as a condition of receiving such funding, the City is required to enter into a grant agreement with the Illinois Department of Transportation setting forth the terms, conditions, obligations, and requirements governing the use of the grant funds, a copy of said Agreement is attached herein as Exhibit A; and

WHEREAS, the City Council finds that execution of the grant agreement will enable the City to secure substantial federal and state financial assistance for the approved airport improvement project and will promote the continued development and operation of the Rochelle Municipal Airport; and

WHEREAS, the City Council has determined that it is in the best interests of the City of Rochelle to authorize the City Manager to execute the grant agreement with the Illinois Department of Transportation, together with such additional documents as may be necessary to accept and administer the grant in accordance with its terms.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF ROCHELLE, ILLINOIS:

SECTION ONE: That the City hereby incorporates all of the recitals above into this Ordinance as if fully set forth herein.

SECTION TWO: The City Council hereby approves the Grant Agreement attached hereto as Exhibit A, and the City Manager is hereby authorized to execute said Grant Agreement and such additional documents as may be necessary to accept and administer the grant in accordance with its terms.

SECTION THREE: If any provision of this Ordinance or application thereof to any person or circumstance is ruled unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this Ordinance that can be given effect without the invalid application or provision, and each invalid provision or invalid application of this Ordinance is severable.

SECTION FOUR: Where the conditions imposed by any provisions of this Ordinance are more restrictive than comparable provisions imposed elsewhere in any other local law, ordinance, resolution, rule or regulation, the regulations of this Ordinance will govern.

SECTION FIVE: The City Clerk shall publish this Ordinance in pamphlet form.

SECTION SIX: This Ordinance shall be in full force and effect from and after its passage, approval and publication in pamphlet form as provided by law.

PASSED and APPROVED THIS 14th day of September 2026.

ATTEST:

CITY CLERK

MAYOR

STATE OF ILLINOIS)
)
COUNTY OF OGLE) SS.

CERTIFICATE

I, Rose Huéramo, City Clerk of the City of Rochelle, County of Ogle and State of Illinois, DO HEREBY CERTIFY that the foregoing is a true and correct copy of Ordinance No._____, “AN ORDINANCE AUTHORIZING A GRANT AGREEMENT WITH THE ILLINOIS DEPARTMENT OF TRANSPORTATION FOR THE T-HANGAR PROJECT AT THE ROCHELLE MUNICIPAL AIRPORT” which was adopted by the Mayor and City Council of the City of Rochelle on September 14, 2026.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of the City of Rochelle this 14th day of September 2026.

CITY CLERK

IDOT FEDERAL UNIFORM GRANT AGREEMENT



BETWEEN

THE STATE OF ILLINOIS, DEPARTMENT OF TRANSPORTATION

AND

City of Rochelle

The Illinois Department of Transportation (Grantor), with its principal office at 2300 S. Dirksen Parkway, Springfield, IL 62764, and City of Rochelle (Grantee), with its principal office at 420 North 6th St. Rochelle, IL 61068 and payment address (if different than principal office) at Same, hereby enter into this IDOT Uniform Grant Agreement (Agreement). Grantor and Grantee are collectively referred to herein as "Parties" or individually as a "Party."

PART ONE - THE UNIFORM TERMS
RECITALS

WHEREAS, it is the intent of the Parties to perform consistent with all Exhibits and attachments hereto and pursuant to the duties and responsibilities imposed by Grantor under the laws of the State of Illinois ("State") and in accordance with the terms, conditions and provisions hereof.

NOW, THEREFORE, in consideration of the foregoing and mutual agreements contained herein, and for other good and valuable consideration, the value, receipt, and sufficiency of which are acknowledged, the Parties hereto agree as follows:

ARTICLE I
AWARD AND GRANTEE SPECIFIC INFORMATION AND CERTIFICATION

1.1. UEI Number, SAM Registration, Nature of Entity. Under penalties of perjury, Grantee certifies that JW8MLB1DN8L4 is Grantee's correct UEI, if applicable; Grantee has an active SAM registration; and 366006075 is Grantee's correct FEIN or Social Security Number. Grantee further certifies, if applicable: (a) that Grantee is not subject to backup withholding because (i) Grantee is exempt from backup withholding, or (ii) Grantee has not been notified by the Internal revenue Service (IRS) that Grantee is subject to backup withholding as a result of a failure to report all interest or dividends, or (iii) the IRS has notified Grantee that Grantee is no longer subject to backup withholding; and (b) Grantee is a U.S. citizen or other U.S. person. Grantee is doing business as a Governmental Unit.

If Grantee has not received a payment from the State of Illinois in the last two years, Grantee must submit a W-9 tax form with this Agreement.

City of Rochelle

By: _____
Signature of Authorized Representative
Date: _____
Printed Name: Zeke Jackson
Printed Title: City of Rochelle City Manager
Email: zjackson@rochelleil.us

By: _____
Signature of Authorized Representative, if applicable
Date: _____
Printed Name: Dominick Lanzito
Printed Title: City Attorney-City of Rochelle, IL
Email: dlanzito@pgmlaw.com

Email: dianzito@pgmlaw.com

By: _____
Signature of Fourth Other Approver, if Applicable
Date: _____
Printed Name: _____
Printed Title: _____

ARTICLE III DEFINITIONS

3.1. **Definitions.** Capitalized words and phrases used in this Agreement have the meanings stated in 2 CFR 200.1 unless otherwise stated below.

"Allowable Costs" means a cost allowable to a project (i.e., that can be paid for using award funds). Costs will be considered to be allowable if they: are reasonable and necessary for the performance of the award; are allocable to the specific project; are treated consistently in like circumstances to federally-financed, State-financed, and other activities of the awardee; conform to any limitations of the cost principles or the sponsored agreement; are accorded consistent treatment (a cost may not be assigned to a State or Federal award as a direct cost if any other cost incurred for the same purpose in like circumstances has been allocated to the award as an indirect cost); are determined to be in accordance with generally accepted accounting principles; are not included as a cost or used to meet federal cost-sharing or matching requirements of any other program in either the current or prior period; are not used to meet the match requirements of another State or federal grant; and are adequately documented.

"Award" or "Grant" means financial assistance that provides support or stimulation to accomplish a public purpose. "Awards" include grants and other agreements in the form of money, or property in lieu of money, by the State agency to an eligible recipient. "Award" does not include: technical assistance that provides services instead of money; other assistance in the form of loans, loan guarantees, interest subsidies or insurance; direct payments of any kind to individuals; or contracts that must be entered into and administered under State or federal procurement laws and regulations.

"Budget" means the financial plan for the award that the State awarding agency approves during the award process or in subsequent amendments to the award. It may include the awardee's matching funds or other in-kind contributions.

"Close-out Report" means a report from the Grantee allowing the Grantor to determine whether all applicable administrative actions and required work have been completed, and therefore closeout actions can commence.

"Conflict of Interest" means a situation that arises when a person in a position of authority over an organization, such as an officer, director, or manager, may benefit financially from a decision made in that capacity, including indirect benefits such as to family members or businesses with which the person is closely associated.

"Cooperative Research and Development Agreement" means each Federal agency may permit the director of any of its Government-operated Federal laboratories, and, to the extent provided in an agency-approved joint work statement or, if permitted by the agency, in an agency-approved annual strategic plan, the director of any of its Government-owned, contractor-operated laboratories to enter into cooperative research and development agreements on behalf of such agency with; units of State or local government; industrial organizations (including corporations, partnerships, and limited partnerships, and industrial development organizations); public and private foundations; nonprofit organizations (including universities); or other persons (including licensees of inventions owned by the Federal agency).

"Direct Costs" means costs that can be identified specifically with a particular final cost objective, such as a State, Federal or Federal pass-through award or a particular sponsored project, an instructional activity, or any other institutional activity, or that can be directly assigned to such activities relatively easily with a high degree of accuracy.

"Research and Development (R&D)" means all research activities, both basic and applied, and all development activities that are performed by non-Federal entities. The term research also includes activities involving the training of individuals in research techniques where such activities utilize the same facilities as other research and development activities and where such activities are not included in the instruction function. "Research" is defined as a systematic study directed toward fuller scientific knowledge or understanding of the subject studied. "Development" is the systematic use of knowledge and understanding gained from research directed toward the production of useful materials, devices, systems, or methods, including design and development of prototypes and processes.

"SAM" means the federal System for Award Management (SAM), the federal repository into which an entity must provide information required for the conduct of business as a recipient.

"State-issued Award" means the assistance that a grantee receives directly from a State agency. The funding source of the State-issued Award can be federal pass-through, State or a combination thereof. "State-issued Award" does not include the following:

- contracts issued pursuant to the Illinois Procurement Code that a State agency uses to buy goods or services from a contractor or a contract to operate State government-owned, contractor-operated facilities;
- agreements that meet the definition of "contract" under 2 CFR 200.1 and 2 CFR 200.331, which a State agency uses to procure goods or services but are exempt from the Illinois Procurement Code due to an exemption listed under 30ILCS 500/1-10, or pursuant to a disaster proclamation, executive order, or any other exemption permitted by law; amounts received for services rendered to an individual; Cooperative Research and Development Agreements; an agreement that provides only direct cash assistance to an individual; a subsidy; a loan; a loan guarantee; or insurance.

"Unallowable Cost" means a cost specified by law or regulation, federal cost principles, or the terms and conditions of an award that may not be reimbursed under a Grant or Cooperative Agreement.

"Unique Entity Identifier" or "UEI" means the unique identifier assigned to the Grantee or to subrecipients by SAM.gov.

ARTICLE IV PAYMENT

4.1. Availability of Appropriation; Sufficiency of Funds. This Agreement is contingent upon and subject to the availability of sufficient funds. Grantor may terminate or suspend this Agreement, in whole or in part, without penalty or further payment being required, if (i) sufficient funds for this Agreement have not been appropriated or otherwise made available to the Grantor by the State or the Federal funding source, (ii) the Governor or Grantor reserves funds, or (iii) the Governor or Grantor determines that funds will not or may not be available for payment. Grantor shall provide thirty (30) calendar days' notice, in writing, to Grantee of any such funding failure and its election to terminate or suspend this Agreement as soon as practicable. Any suspension or termination pursuant to this Section will be effective upon the date of the written notice unless otherwise indicated.

4.8. Timely Billing Required. Grantee must submit any payment request, including complete and detailed supporting documentation necessary to substantiate their encumbrances, expenditures, and other transactions, to Grantor within fifteen (15) days of the end of the quarter, unless another billing schedule is specified in **PART TWO**, **PART THREE** or **EXHIBIT C**. Failure to submit such payment request timely will render the amounts billed an unallowable cost which Grantor cannot reimburse. In the event that Grantee is unable, for good cause, to submit its payment request timely, Grantee shall timely notify Grantor and may request an extension of time to submit the payment request. Grantor's approval of Grantee's request for an extension shall not be unreasonably withheld.

4.9. Certification. Pursuant to 2 CFR 200.415, each invoice and report submitted by Grantee (or sub-grantee) must contain the following certification by an official authorized to legally bind the Grantee (or sub-grantee):

By signing this report [or payment request or both], I certify to the best of my knowledge and belief that the report [or payment request] is true, complete, and accurate, that the expenditures, disbursements, and cash receipts are for the purposes and objectives set forth in the terms and conditions of the State or federal pass-through award; and that supporting documentation has been submitted as required by the grant agreement. I acknowledge that approval for any other expenditure described herein shall be considered conditional subject to further review and verification in accordance with the monitoring and records retention provisions of the grant agreement. I am aware that any false fictitious, or fraudulent information, or the omission of any material fact, may subject me to criminal, civil or administrative penalties for fraud, false statements, false claims or otherwise. (U.S. Code Title 18, Sections 2 1001, 1343 and Title 31, Sections 3729-3730 and 3801-3812;).

ARTICLE V SCOPE OF GRANT ACTIVITIES/PURPOSE OF GRANT

5.1. Scope of Grant Activities/Purpose of Grant. Grantee will conduct the Grant Activities or provide the services as described in the Exhibits and attachments, including **Exhibit A** (Project Description) and **Exhibit B** (Deliverables or Milestones), incorporated herein and in accordance with all terms and conditions set forth herein and all applicable administrative rules. All Grantor-specific provisions and programmatic reporting required under this Agreement are described in **PART TWO** (The Grantor-Specific Terms). All Project-specific provisions and reporting required under this Agreement are described in **PART THREE**.

5.2. Scope Revisions. Grantee shall obtain Prior Approval from Grantor whenever a scope revision is necessary. All requests for scope revisions that require Grantor approval shall be signed by Grantee's authorized representative and submitted to Grantor for approval. Expenditure of funds under a requested revision is prohibited and will not be reimbursed if expended before Grantor gives written approval.

5.3. Specific Conditions. If applicable, specific conditions required after a risk assessment will be included in **Specific Conditions Exhibit F**. Grantee shall adhere to the specific conditions listed therein.

ii. Appendix V to 2 CFR Part 200 governs State/Local Governmentwide Central Service Cost Allocation Plans.

(c) A Grantee who has a current, applicable rate negotiated by a cognizant federal agency shall provide to Grantor a copy of its Indirect Cost Rate acceptance letter from the federal government and a copy of all documentation regarding the allocation methodology for costs used to negotiate that rate, e.g., without limitation, the cost policy statement or disclosure narrative statement. Grantor will accept that Indirect Cost Rate, up to any statutory, rule-based, or programmatic limit.

(d) A Grantee who does not have a current negotiated rate may elect to charge a de minimis rate up to 15 percent of modified total direct costs, which may be used indefinitely. No documentation is required to justify the de minimis Indirect Cost Rate. 2 CFR 200.414(f).

7.3. Transfer of Costs. Cost transfers between Grants, whether as a means to compensate for cost overruns or for other reasons, are unallowable. 2 CFR 200.451.

7.4. Government Cost Principles. The federal cost principles that apply to state, local and federally-recognized Indian tribal governments are set forth in 2 CFR Part 200 Subpart E, Appendix V, and Appendix VII.

7.5. Financial Management Standards. The financial management systems of Grantee must meet the following standards:

(a) **Accounting System**. Grantee organizations must have an accounting system that provides accurate, current, and complete disclosure of all financial transactions related to each state-and-federally-funded Program. Accounting records must contain information pertaining to state and federal pass-through awards, authorizations, obligations, unobligated balances, assets, outlays, and income. These records must be maintained on a current basis and balanced at least quarterly. Cash contributions to the Program from third parties must be accounted for in the general ledger with other Grant Funds. Third party in-kind (non-cash) contributions are not required to be recorded in the general ledger, but must be under accounting control, possibly through the use of a memorandum ledger. To comply with 2 CFR 200.305(b)(9), Grantee shall use reasonable efforts to ensure that funding streams are delineated within Grantee's accounting system. 2 CFR 200.302.

(b) **Source Documentation**. Accounting records must be supported by such source documentation as canceled checks, bank statements, invoices, paid bills, donor letters, time and attendance records, activity reports, travel reports, Contractual and Consultant agreements, and subaward documentation. All supporting documentation should be clearly identified with the Award and general ledger accounts which are to be charged or credited.

i. The documentation standards for salary charges to grants are prescribed by 2 CFR 200.430, and in the cost principles applicable to the entity's organization (Paragraphs 7.4 through 7.7).

(b) **Bid Rigging.** Grantee certifies that it has not been barred from contracting with a unit of state or local government as a result of a violation of Paragraph 33E-3 or 33E-4 of the Criminal Code of 1961 (720 ILCS 5/33E-3 or 720 ILCS 5/33E-4, respectively).

(c) **Debt to State.** Grantee certifies that neither it, nor its affiliate(s), is/are barred from receiving an Award because Grantee, or its affiliate(s), is/are delinquent in the payment of any debt to the State, unless Grantee, or its affiliate(s), has/have entered into a deferred payment plan to pay off the debt, and Grantee acknowledges Grantor may declare the Agreement void if the certification is false (30 ILCS 500/50-11).

(d) **International Boycott.** Grantee certifies that neither it nor any substantially owned affiliated company is participating or shall participate in an international boycott in violation of the provision of the U.S. Export Administration Act of 1979 (50 USC Appendix 2401 *et seq.*) or the regulations of the U.S. Department of Commerce promulgated under the Act (15 CFR Parts 730 through 774).

(e) **Dues and Fees.** Grantee certifies that it is not prohibited from receiving an Award because it pays dues or fees on behalf of its employees or agents or subsidizes or otherwise reimburses them for payment of their dues or fees to any club which unlawfully discriminates (775 ILCS 25/1 *et seq.*).

(f) **Pro-Children Act.** Grantee certifies that it is in compliance with the Pro-Children Act of 2001 in that it prohibits smoking in any portion of its facility used for the provision of health, day care, early childhood development services, education or library services to children under the age of eighteen (18), which services are supported by federal or state government assistance (except such portions of the facilities which are used for inpatient substance abuse treatment) (20 USC 7181-7184).

(g) **Drug-Free Workplace.** If Grantee is not an individual, Grantee certifies it will provide a drug free workplace pursuant to the Drug Free Workplace Act. 30 ILCS 580/3. If Grantee is an individual and this Agreement is valued at more than \$5,000, Grantee certifies it shall not engage in the unlawful manufacture, distribution, dispensation, possession, or use of a controlled substance during the performance of the Agreement. 30 ILCS 580/4. Grantee further certifies that it is in compliance with the government-wide requirements for a drug-free workplace as set forth in 41 USC 8102.

(h) **Motor Voter Law.** Grantee certifies that it is in full compliance with the terms and provisions of the National Voter Registration Act of 1993 (52 USC 20501 *et seq.*).

(i) **Clean Air Act and Clean Water Act.** Grantee certifies that it is in compliance with all applicable standards, orders, or regulations issued pursuant to the Clean Air Act (42 USC 7401 *et seq.*) and the Federal Water Pollution Control Act, as amended (33 USC 1251 *et seq.*).

(j) **Debarment.** Grantee certifies that it is not debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from participation in this Agreement by any federal department or agency 2 CFR 200.205(a), or by the State (30 ILCS 500/50-65).

(k) **Non-procurement Debarment and Suspension.** Grantee certifies that it is in compliance with Subpart C of 2 CFR Part 180 as supplemented by 2 CFR Part 376, Subpart C.

(t) **Illinois Works Review Panel.** For Awards made for public works projects, as defined in the Illinois Works Jobs Program Act, Grantee certifies that it and any contractor(s) or sub-contractor(s) that performs work using funds from this Award, shall, upon reasonable notice, appear before and respond to requests for information from the Illinois Works Review Panel. 30 ILCS 559/20-25(d).

ARTICLE IX CRIMINAL DISCLOSURE

9.1. **Mandatory Criminal Disclosures.** Grantee shall continue to disclose to Grantor all violations of criminal law involving fraud, bribery or gratuity violations potentially affecting this Award. Additionally, if Grantee receives over \$10 million in total Financial Assistance, funded by either State or Federal funds, during the period of this Award, Grantee must maintain the currency of information reported to SAM regarding civil, criminal, or administrative proceedings as required by 2 CFR 200.113 and Appendix XII of 2 CFR Part 200.

ARTICLE X UNLAWFUL DISCRIMINATION

10.1. **Compliance with Nondiscrimination Laws.** Grantee, its employees, and subcontractors under subcontract made pursuant to this Agreement, shall comply with all applicable provisions of State and Federal laws and regulations pertaining to nondiscrimination, sexual harassment and equal employment opportunity including, but not limited to, the following laws and regulations and all subsequent amendments thereto:

- (a) The Illinois Human Rights Act (775 ILCS 5/1-101 *et seq.*), including, without limitation, 44 Ill. Admin. Code Part 750, which is incorporated herein;
- (b) The Public Works Employment Discrimination Act (775 ILCS 10/1 *et seq.*);
- (c) The United States Civil Rights Act of 1964 (as amended) (42 USC 2000a - 2000h-6). (*See also* guidelines to Federal Financial Assistance Recipients Regarding Title VI Prohibition Against National Origin Discrimination Affecting Limited English Proficient Persons [Federal Register: February 18, 2002 (Volume 67, Number 13, Pages 2671-2685)]);
- (d) Section 504 of the Rehabilitation Act of 1973 (29 USC 794);
- (e) The Americans with Disabilities Act of 1990 (as amended) (42 USC 12101 *et seq.*);
- (f) The Age Discrimination Act (42 USC 6101 *et seq.*); and

11.5. Certification. This certification is a material representation of fact upon which reliance was placed to enter into this transaction and is a prerequisite for this transaction, pursuant to 31 USC 1352. Any person who fails to file the required certifications shall be subject to a civil penalty of not less than \$10,000, and not more than \$100,000, for each such failure.

ARTICLE XII MAINTENANCE AND ACCESSIBILITY OF RECORDS; MONITORING

12.1. Records Retention. Grantee shall maintain for six (6) years from the date of submission of the final expenditure report, adequate books, all financial records and, supporting documents, statistical records, and all other records pertinent to this Award, adequate to comply with 2 CFR 200.334, unless a different retention period is specified in 2 CFR 200.334, or **PART TWO** or **PART THREE**. If any litigation, claim, or audit is started before the expiration of the retention period, the records must be retained until all litigation, claims or audit exceptions involving the records have been resolved and final action taken.

12.2. Accessibility of Records. Grantee, shall make books, records, related papers, supporting documentation and personnel relevant to this Agreement available to authorized Grantor representatives, the Illinois Auditor General, Illinois Attorney General, any Executive Inspector General, the Grantor's Inspector General, federal authorities, any person identified in 2 CFR 200.337, and any other person as may be authorized by Grantor (including auditors), by the State of Illinois or by Federal statute. Grantee shall cooperate fully in any such audit or inquiry.

12.3. Failure to Maintain Books and Records. Failure to maintain books records and supporting documentation, as described in this **ARTICLE XII**, shall establish a presumption in favor of the State for the recovery of any funds paid by the State under this Agreement for which adequate books, records and supporting documentation are not available to support disbursement.

12.4. Monitoring and Access to Information. Grantee must monitor its activities to assure compliance with applicable state and federal requirements and to assure its performance expectations are being achieved. Grantor shall monitor the activities of Grantee to assure compliance with all requirements and applicable performance expectations of the award. Grantee shall timely submit all financial and performance reports, and shall supply, upon Grantor's request, documents, and information relevant to the Award. Grantor may make site visits as warranted by program needs. 2 CFR 200.329; 200.332. Additional monitoring requirements may be in **PART TWO** or **PART THREE**.

ARTICLE XIII FINANCIAL REPORTING REQUIREMENTS

13.1. Required Periodic Financial Reports. Grantee agrees to submit financial reports as requested and in the format required by Grantor. Grantee shall file financial reports at the frequency required by Grantor, intervals should be no less frequently than annually nor more frequently than quarterly except in unusual circumstances, describing the expenditure(s) of the funds related thereto. More frequent reporting may be required by the Grantee pursuant to specific award conditions. 2 CFR 200.208. Reports must be submitted no later than the due date(s) specified in **PART TWO** or **PART THREE**, unless additional information regarding required financial reports is set forth in **Exhibit F**. Failure to submit the required financial reports may cause a delay or suspension of funding. 200.328(b).

regulatory, and administrative requirements, and are included in **PART TWO** or **PART THREE** of this Agreement.

14.4. **Performance Standards.** Grantee shall perform in accordance with the Performance Standards set forth in **Exhibit E**. 2 CFR 200.301; 200.210.

ARTICLE XV AUDIT REQUIREMENTS

15.1. **Audit.** In accordance with 2 CFR Part 200, Subpart F, Section 200.501, Audit Requirements, non-federal entities that expend at least \$1,000,000.00 in federal Awards (direct federal and federal pass-through awards combined), Grantee must have a single audit or program-specific audit conducted for that year as required by 2 CFR 200.501 and other applicable sections of Subpart F of 2 CFR Part 200. The Grantor is required by federal law to obtain and review the single audit of all entities that had any federally participating funds pass through it, irrespective of the amount provided by the Grantor. It is the responsibility of Grantees expending the Federal funds to comply with the requirements and determine whether Grantee is required to have a single audit performed. In order to comply with the requirements, Grantee must provide the following information to Grantor on an annual basis for every year in which Grantee expended funds for costs associated with this project.

1. If Grantee expended at least \$1,000,000.00 in Federal Awards (direct federal and federal pass-through awards combined), Grantee must have a single audit or program-specific audit conducted for that year as required by 2 CFR 200.501 and other applicable sections of Subpart F of 2 CFR Part 200 and submit a copy of the report to Grantor within the earlier of 30 days after completion of the single audit or no more than nine months after the end of Grantee's fiscal year end.
2. If Grantee expended less \$1,000,000.00 in Federal awards from all sources, including other agencies, in any fiscal year for which Grantee expended funds for project costs, and were not required to conduct a single audit, Grantee must complete and return the certification statement.
3. If Grantee received multiple awards from Grantor, only one annual submittal of this information is required. Grantee shall submit a copy of its Single Audit or the Single Audit Not Required Certification to:

Illinois Department of Transportation
Financial Review & Investigation Section, Rm 126
2300 South Dirksen Parkway
Springfield, IL 62764
DOT.AuditReview@illinois.gov

The single audit must be comprised of four parts. Grantee has the option of including the four parts in one report or a combination of reports. The four parts are commonly known as:

1. Comprehensive Annual Financial Report (Financial Statements).
2. Schedule of Expenditures of Federal Awards and Independent Auditor's Report thereon.
3. Independent Auditor's Report on Internal Control over Financial reporting and on Compliance and other matters based on an Audit of Financial Statements performed in accordance with Government Auditing Standards.

iii. If the Award no longer effectuates the program goals or agency priorities, and if this termination is permitted in the terms and conditions of the Award, which must be detailed in **Exhibit A, PART TWO** or **PART THREE**; or

iv. If Grantee breaches this Agreement and either (1) fails to cure such breach within 30 calendar days' written notice thereof, or (2) if such cure would require longer than 30 calendar days and the Grantee has failed to commence such cure within 30 calendar days' written notice thereof. In the event that Grantor terminates this Agreement as a result of the breach of the Agreement by Grantee, Grantee shall be paid for work satisfactorily performed prior to the date of termination.

16.2. **Suspension.** Grantor may suspend this Agreement, in whole or in part, pursuant to a funding failure under Paragraph 4.1 or if the Grantee fails to comply with terms and conditions of this or any Award. If suspension is due to Grantee's failure to comply, Grantor may withhold further payment and prohibit Grantee from incurring additional Obligations pending corrective action by Grantee or a decision to terminate this Agreement by Grantor. Grantor may allow necessary and proper costs that Grantee could not reasonably avoid during the period of suspension.

16.3. **Non-compliance.** If Grantee fails to comply with the U.S. Constitution, applicable statutes, regulations or the terms and conditions of this or any Award, Grantor may impose additional conditions on Grantee, as described in 2 CFR 200.208. If Grantor determines that non-compliance cannot be remedied by imposing additional conditions, Grantor may take one or more of the actions described in 2 CFR 200.339. The Parties shall follow all Grantor policies and procedures regarding non-compliance.

16.4. **Objection.** If Grantor suspends or terminates this Agreement, in whole or in part, for cause, or takes any other action in response to Grantee's non-compliance, Grantee may avail itself of any opportunities to object and challenge such suspension, termination or other action by Grantor in accordance with any applicable processes and procedures, including, but not limited to, the procedures set forth in the State of Illinois Grantee Compliance Enforcement System. 2 CFR 200.342.

16.5. **Effects of Suspension and Termination.**

(a) Grantor may credit Grantee for allowable expenditures incurred in the performance of authorized services under this Agreement prior to the effective date of a suspension or termination.

(b) Except as set forth in subpart (c), Grantee shall not incur any costs or obligations that require the use of these Grant Funds after the effective date of a suspension or termination, shall cancel as many outstanding obligations as possible.

(c) Costs to Grantee resulting from obligations incurred by Grantee during a suspension or after termination of the Agreement are not allowable unless:

i. Grantor expressly authorizes them in the notice of suspension or termination; and

ii. The costs result from obligations properly incurred before the effective date of suspension or termination, are not in anticipation of the suspension or termination, and the costs would be allowable if the Agreement was not suspended or terminated prematurely. 2 CFR 200.343.

ARTICLE XIX STRUCTURAL REORGANIZATION AND RECONSTITUTION OF BOARD MEMBERSHIP

19.1. Effect of Reorganization. This Agreement is made by and between Grantor and Grantee, as Grantee is currently organized and constituted. Grantor does not agree to continue this Agreement, or any license related thereto, should Grantee significantly reorganize or otherwise substantially change the character of its governance structure. Grantee shall give Grantor prior notice of any such action or changes significantly affecting its overall structure and will provide any and all reasonable documentation necessary for Grantor to review the proposed transaction including financial records. Grantor reserves the right to terminate the Agreement based on whether the newly organized entity is able to carry out the requirements of the Award. This **ARTICLE** does not require Grantee to report on minor changes in the makeup of its board membership or governance structure, as applicable. Nevertheless, **PART TWO** or **PART THREE** may impose further restrictions. Failure to comply with this **ARTICLE XIX** constitutes a material breach of this Agreement.

ARTICLE XX CONFLICT OF INTEREST

20.1. Required Disclosures. Grantee shall immediately disclose in writing any potential or actual Conflict of Interest to the Grantor. 2 CFR 200.112.

20.2. Prohibited Payments. Payments made by Grantor under this Agreement shall not be used by Grantee to compensate, directly or indirectly, any person currently holding an elective office in this State including, but not limited to, a seat in the General Assembly. Grantee agrees that payments made by Grantor under this Agreement will not be used to compensate, directly or indirectly, any person employed by an office or agency of the State of Illinois whose annual compensation is in excess of sixty percent (60%) of the Governor's annual salary, or \$142,740. An instrumentality of the State of Illinois includes, without limitation, State departments, agencies, boards, and State universities. An instrumentality of the State of Illinois does not include, without limitation, municipalities and units of local government and related entities. See definition of "Local government," 2 CFR 200.1 under *Section 1 of Article VII of the Illinois Constitution [Ill. Const. (1970) Art. VII, § 1]* and includes school districts.

20.3. Request for Exemption. Grantee may request written approval from Grantor for an exemption from Paragraph 20.2. Grantee acknowledges that Grantor is under no obligation to provide such exemption and that Grantor may grant such an exemption subject to additional terms and conditions as Grantor may require.

ARTICLE XXI EQUIPMENT OR PROPERTY

21.1 Purchase of Equipment. For any equipment purchased in whole or in part with Grant Funds, if Grantor determines that Grantee has not met the conditions of 2 CFR 200.439, the costs for such equipment will be disallowed. Grantor shall notify Grantee in writing that the purchase of equipment is disallowed.

22.2. Prior Notification/Release of Information. Grantee agrees to notify Grantor ten (10) days prior to issuing public announcements or press releases concerning work performed pursuant to this Agreement or funded in whole or in part by this Agreement, and to cooperate with Grantor in joint or coordinated releases of information.

ARTICLE XXIII INSURANCE

23.1. Maintenance of Insurance. Grantee shall maintain in full force and effect during the Term of this Agreement casualty and bodily injury insurance, as well as insurance sufficient to cover the replacement cost of any and all real or personal property (including equipment), or both, purchased or otherwise acquired, or improved in whole or in part, with funds disbursed pursuant to this Agreement. 2 CFR 200.310. Additional insurance requirements may be detailed in **PART TWO** or **PART THREE**.

23.2. Claims. If a claim is submitted for real or personal property, or both, purchased in whole with funds from this Agreement and such claims results in the recovery of money, such money recovered shall be surrendered to Grantor.

ARTICLE XXIV LAWSUITS AND INDEMNIFICATION

24.1. Independent Contractor. Neither Grantee nor any employee or agent of Grantee acquires any employment rights with Grantor by virtue of this Agreement. Grantee will provide the agreed services and achieve the specified results free from the direction or control of Grantor as to the means and methods of performance. Grantee will be required to provide its own equipment and supplies necessary to conduct its business; provided, however, that in the event, for its convenience or otherwise, Grantor makes any such equipment or supplies available to Grantee, Grantee's use of such equipment or supplies provided by Grantor pursuant to this Agreement shall be strictly limited to official Grantor or State of Illinois business and not for any other purpose, including any personal benefit or gain.

24.2. Indemnification and Liability. Neither Party shall be liable for actions chargeable to the other Party under this Agreement including, but not limited to, the negligent acts and omissions of Party's agents, employees, or subcontractors in the performance of their duties as described under this Agreement, unless such liability is imposed by law. This Agreement shall not be construed as seeking to enlarge or diminish any obligation or duty owed by one Party against the other or against a third party.

ARTICLE XXV MISCELLANEOUS

25.1. Gift Ban. Grantee is prohibited from giving gifts to State employees pursuant to the State Officials and Employees Ethics Act (5 ILCS 430/10-10) and Executive Order 15-09.

25.2. Exhibits and Attachments. **Exhibits A** through **E**, **PART TWO**, **PART THREE**, if applicable, and all other exhibits and attachments hereto are incorporated herein in their entirety.

(b) Notwithstanding the provisions in subparagraph (a), above, if a relevant federal or state statute(s) or rule(s) requires an exception to this Agreement's provisions, or an exception to a requirement in this Agreement is granted by Grantor, such exceptions must be noted in **PART TWO** or **PART THREE**, and in such cases, those requirements control.

25.12. Headings. Article and other headings contained in this Agreement are for reference purposes only and are not intended to define or limit the scope, extent or intent of this Agreement or any provision hereof.

25.13. Entire Agreement. Grantee and Grantor acknowledge that this Agreement constitutes the entire agreement between them and that no promises, terms, or conditions not recited, incorporated, or referenced herein, including prior agreements or oral discussions, shall be binding upon either Grantee or Grantor.

25.14. Counterparts. This Agreement may be executed in one or more counterparts, each of which shall be considered to be one and the same agreement, binding on all Parties hereto, notwithstanding that all Parties are not signatories to the same counterpart. Duplicated signatures, electronic signatures, digital signatures, signatures transmitted via facsimile, or signatures contained in a Portable Document Format (PDF) document shall be deemed original for all purposes.

25.15. Attorney Fees and Costs. Unless prohibited by law, if Grantor prevails in any proceeding to enforce the terms of this Agreement, including any administrative hearing pursuant to the Grant Funds Recovery Act Grantor has the right to recover reasonable attorneys' fees, costs and expenses associated with such proceedings.

25.16. Continuing Responsibilities. The termination or expiration of this Agreement does not affect: (a) the right of the Grantor to disallow costs and recover funds based on a later audit or other review; (b) the obligation of the Grantee to return any funds due as a result of later refunds, corrections or other transactions, including, without limitation, final Indirect Cost Rate adjustments and those funds obligated pursuant to ARTICLE XVII; (c) audit requirements established in ARTICLE XV; (d) property management and disposition requirements established in 2 CFR 200.310 through 2 CFR 200.316 and ARTICLE XXII; or (e) records related requirements.

25.17. Code of Conduct.

1. Personal Conflict of Interest - The Grantee shall maintain a written code or standard of conduct which shall govern the performance of its employees, officers, board members, or agent engaged in the award and administration of contracts supported by state or federal funds. Such code shall provide that no employee, officer, board member or agent of the Grantee may participate in the selection, award, or administration of a contract supported by state or federal funds if a conflict of interest, real or apparent would be involved. Such a conflict would arise when any of the parties set forth below has a financial or other interest in the firm selected for award:

- (a) the employee, officer, board member, or agent;
- (b) any member of his or her immediate family;
- (c) his or her partner; or
- (d) an organization which employs, or is about to employ, any of the above.

The conflict-of-interest restriction for former employees, officers, board members and agents shall apply for one year.

EXHIBIT A**PROJECT DESCRIPTION**

- (a) The Grantor and the Grantee enter into this Agreement to fund a project under an Airport Improvement Program (AIP) for the further development of a public airport under Title 49, U.S.C., Subtitle VII, as amended (hereinafter referred to as "Act"), with all rules, regulations, and procedures promulgated pursuant thereto; the Illinois Aeronautics Act (620 ILCS 5); and the Intergovernmental Cooperation Act (5 ILCS 220). FAA and/or Grantor reserves the right to amend or withdraw this offer at any time prior to its acceptance by Grantee. The project is more fully described below.
- (b) The Grantee has applied for state assistance in procuring state or federal funds and hereby designates the Grantor as required by the above legal authority to accomplish the Project described below; and
- (c) As applicable, the Grantor has filed a pre-application for federal funds with the FAA on behalf of the Grantee and has appropriated certain monies for the Project; and
- (d) The Grantee hereby designates the Grantor as its Agent and the Grantor hereby accepts the designation to act as Agent for the Grantee.
- (e) Federal Grant Number: 3-17-SBGP-220 N, 3-17-SBGP-261 B, 3-17-SBGP-249 N
- (f) Airport Name: Rochelle Municipal Airport
- (g) IL Project Number: RPJ-5150-0008
- (h) APMS Project Description: (Locally Let) Building - REIMBURSEMENT: Construct 8-Unit T-Hangar Building

EXHIBIT C

PAYMENT

Grantee shall receive \$1,188,045.19 under this Agreement.

Enter specific terms of payment here:

I. Funding Terms

A. The Grantor shall accept and disburse all federal, State, and municipal funds, as applicable under this grant, used or to be used in payment of the costs of attached Project Status Report or in reimbursement to either of the parties hereto for costs previously incurred. In accordance with 2 CFR 200 and FAA guidance, pre-award professional service costs incurred by the Grantee as of the Retainer Agreement execution date (herewith attached), or single project Engineering Agreement execution date, pursuant to the startup of the projects listed in the Request for Qualifications (RFQ), may be considered for participation and/or reimbursement under this Agreement after review, determination of eligibility, and acceptance by the Grantor and the FAA. Grantor agrees to contribute funds to this project in the amounts set forth below to the extent allowable under the Illinois Aeronautics Act, 620 ILCS 5, and specifically §§ 34 and 34a of the Illinois Aeronautics Act.

1. ENGINEERING FEES AND/OR LOCAL LET CONSTRUCTION

Funds from the State of Illinois have been or will be tendered in connection with this Project. It is estimated that the Engineering Fees and/or Local Let Construction costs, which include costs for items such as materials, supplies, equipment and land, will be approximately \$1,188,045.19, which will be obligated by the State and paid directly to the Grantee in the following funding breakdown:

67% Federal.....	\$1,153,309.00
2% State.....	\$34,736.19
31% Local (Grantee).....	\$528,825.81

2. STATE LET CONSTRUCTION

The amount of \$0.00 will be obligated and approved invoiced funds paid by the State of Illinois to the lowest bid contractor per the IDOT Letting process in the following funding breakdown:

0% Federal.....	\$0.00
0% State.....	\$0.00
0% Local (Grantee).....	\$0.00

3. ADMINISTRATIVE FEE

For documentation purposes only, the amount of approximately \$10,000.00, based on time sheets will be collected as an administrative fee by the Grantor, in the following funding breakdown:

95% Federal.....	\$9,500.00
2.5% State.....	\$250.00
2.5% Local (Grantee).....	\$250.00

B. All Parties agree that they shall pay the above defined percentages of all project costs. In addition, the Grantee shall pay such additional project costs which exceed the sum of the Grantor's funds and the Federal funds, as are herein committed for this Project.

EXHIBIT E**PERFORMANCE MEASURES AND STANDARDS****I. PERFORMANCE MEASURES**

A. AIP provides funding to airports for eligible improvements such as airport planning, airport development, noise compatibility planning, and noise compatibility projects.

B. Aviation Priorities under the AIP:

1. Providing a safe and secure airport and airway system.
2. Minimizing airport noise impacts on nearby communities.
3. Developing reliever airports, cargo hub airports, and intermodalism.
4. Protecting natural resources.
5. Reducing aircraft delays.
6. Converting former military air bases to civil use or improving joint-use airports.
7. Carrying out various other projects to ensure a safe and efficient airport.

II. PERFORMANCE STANDARDS AND REQUIREMENTS

A. The Grantee will submit to the Grantor a complete and detailed final invoice with applicable supporting documentation of all incurred costs, less previous payments, no later than twelve (12) months from the date of completion of the final phase of the improvement or from the date of the previous invoice, whichever occurs first. If a final invoice is not received within this time frame, the most recent invoice may be considered the final invoice and the obligation of the funds closed.

B. The Grantee shall provide the final report to the appropriate Grantor within twelve (12) months of the physical completion date of the project so that the report may be audited and approved for payment. If the deadline cannot be met, a written explanation must be provided to the Grantor prior to the end of the twelve months documenting the reason and the new anticipated date of completion. If the extended deadline is not met, this process must be repeated until the project is closed. Failure to follow this process may result in the immediate close-out of the project and loss of further funding.

C. For Federally Funded Projects: The Grantee must comply with FAA Order 5100.38D or most current publication of the Airport Improvement Handbook, the Airport Compliance Handbook, and the AIP Sponsor Guide, all of which are incorporated by reference herein. In addition, the Grantee must comply with the current Airport Sponsor Grant Assurances. For all projects funded under the State Block Grant Program, Grantee will submit an executed copy of the Airport Sponsor Grant Assurances to Grantor. In accordance with AIP Sponsor Guide – 1500, drawdowns of federal funds are to be done in a reasonable time frame. Prolonged inactivity (i.e. 12 months) may establish sufficient cause for the FAA to recover the unused funds by unilaterally closing the grant. As stated in the guidelines, inactivity of open grants may also jeopardize future federal projects.

D. For State-Let Projects: The Grantee is to remit payments to the Grantor in a timely manner as required herein. Failure to remit the payment(s), shall allow the Grantor to internally offset, reduce, or deduct the arrearage from any payment or reimbursement due or about to become due and payable from the Grantor to Grantee on this or any other contract. Grantor, at its sole option, upon notice to the Grantee, may place the debt into the Illinois Comptroller's Offset System (15 ILCS 405/10.05) or take such other and further action as may be required to recover the debt.

E. Specific project performance standards are contained in the resulting Grantor or Grantee Contract(s) or Engineering Agreement, whichever is applicable for the project. These performance standards include labor, materials, and other specifications and special provisions applicable to the individual Project(s) subject to the granted funds described herein.

J. Billing schedule is based on progress payment schedule set forth in the contract. Grantor will receive invoices from Grantee as work is completed. See Article IV, Sec. 4.8.

K. System for Award Management (SAM) Registration and Unique Entity Identifier (UEI)

1. Requirement for System for Award Management (SAM): Unless the Sponsor is exempted from this requirement under 2 CFR § 25.110, the Sponsor must maintain the currency of its information in the SAM until the Sponsor submits the final financial report required under this Grant, or receives the final payment, whichever is later. This requires that the Sponsor review and update the information at least annually after the initial registration and more frequently if required by changes in information or another award term. Additional information about registration procedures may be found at the SAM website (currently at <http://www.sam.gov>).

2. Unique entity identifier (UEI) means a 12-character alpha-numeric value used to identify a specific commercial, nonprofit or governmental entity. A UEI may be obtained from SAM.gov at <https://sam.gov/content/entity-registration>.

L. Unless otherwise directed by the FAA, the Sponsor must make each payment request under this Agreement electronically via the Delphi eInvoicing System for Department of Transportation (DOT) Financial Assistance Awardees.

M. The Grantee will comply with all Federal financial reporting requirements and payment requirements, including submittal of timely and accurate.

N. Billing schedule is based on progress payment schedule set forth in the contract. Grantor will receive invoices as work is completed from the Grantee. See Article IV, Sec. 4.8.

PART TWO - THE GRANTOR-SPECIFIC TERMS

In addition to the uniform requirements in **PART ONE**, the Grantor has the following additional requirements for its Grantee:

Audit

Grantee shall permit, and shall require its contractors and auditors to permit, the Grantor, and any authorized agent of the Grantor, to inspect all work, materials, payrolls, audit working papers, and other data and records pertaining to the Project; and to audit the books, records, and accounts of the Grantee with regard to the Project. The Grantor may, at its sole discretion and at its own expense, perform a final audit of the Project. Such audit may be used for settlement of the grant and Project closeout. Grantee agrees to implement any audit findings contained in the Grantors authorized inspection or review, final audit, the Grantee's independent audit, or as a result of any duly authorized inspection or review.

Procurement Procedures

Procurement of Goods or Services - Federal Funds - For purchases of products or services with any Federal funds that cost more than \$10,000.00 but less than the simplified acquisition threshold fixed at 41 U.S.C. 134, (currently set at \$250,000.00) the Grantee shall obtain price or rate quotations from an adequate number (no less than three (3)) of qualified sources. Procurement of products or services with any Federal funds for \$250,000 or more will require the Grantee to use the Invitation for Bid process or the Request for Proposal process. In the absence of formal codified procedures of the Grantee, the procedures of the Grantor will be used. The Grantee may only procure products or services from one source with any Federal funds if (2) the products or services are available only from a single source; or (2) the Grantor authorizes such a procedure; or (3) the Grantor determines competition is inadequate after solicitation from a number of sources.

For Micro-Purchase (2 C.F.R. 200.320) Procurement of Goods or Services with Federal Funds: where the aggregate amount does not exceed the micro-purchase threshold currently set at \$10,000 (or \$2,000 if the procurement is construction and subject to Davis-Bacon), to the extent practicable, the Grantee must distribute micro-purchases equitably among qualified suppliers. Micro-purchases may be awarded without soliciting competitive quotations if the Grantee considers the price to be reasonable. The micro-purchase threshold is set by the Federal Acquisition regulation at 48 C.F.R. Subpart 2.1.

Reporting. Grantee agrees to submit to periodic financial and performance reporting on the approved IDOT BoBS 2832 form.

Grantee shall file Annual BoBS 2832 reports with Grantor describing the expenditure(s) of the funds and performance measures related thereto.

The first BoBS 2832 report shall cover the reporting period after the 04/11/22 effective date of the agreement. Annual reports must be submitted no later than 30 calendar days following the period covered by the report.

PART THREE - THE PROJECT-SPECIFIC TERMS

In addition to the uniform requirements in **PART ONE** and the Grantor-Specific Terms in **PART TWO**, the Grantor has the following additional requirements for this Project.

I. Prior to the Project Completion Date, the Grantee shall:

A. Execute on its own behalf, when applicable, the Application for Federal Assistance made or to be made to the FAA, the acceptance of such Grant Offer as shall be tendered by the United States through the FAA, and any and all amendments to such grant agreement. The Grantor after approval thereof shall submit this Agreement to the FAA when applicable.

B. Employ a Consulting Engineer**1. Consulting Engineer shall be qualified to provide:**

- a. Qualified resident or project engineer(s), registered in the State of Illinois and approved by the Grantor;
- b. Materials testing technician(s) approved by the Grantor;
- c. Any project reports required by the Grantor or the FAA; and
- d. Compliance with the Disadvantaged Business Enterprise requirements for the Project.

2. Consulting Engineer duties shall include:

- a. Obtain for the benefit of the Grantor all federal, State, and local permits as may be necessary to complete the Project.
- b. For each phase of Project work which is covered by separate contract, the Consulting Engineer shall render to the Grantor, through the Project Coordinator, both a semifinal and final inspection report. The final inspection report(s) shall certify to the Grantor and to the Grantee that the work involved has been fully completed in accordance with the plans, specifications, and contract(s), including modifications or supplements by the Grantor or the FAA through an approved change order, supplementary contract, or otherwise. The final inspection report(s) shall also certify that the work is acceptable to the Consulting Engineer.
- c. During the construction of the Project and prior to the Project Completion Date, the Consulting Engineer shall report directly to the Project Coordinator and may receive from the Project Coordinator such delegations of authority as the Project Coordinator believes to be reasonably appropriate to act and approve routine items on behalf of the Project Coordinator and the Grantor.

C. The Grantee hereby certifies to the Grantor that it has acquired, in its name prior to construction, clear title in fee simple to all real estate upon which construction work is to be performed and a sufficient interest (by easement or otherwise) in any other real estate which may be affected by the construction process.

II. GRANTEE RESPONSIBILITIES DURING AND AFTER PROJECT END DATE

A. The airport which is the subject of this Agreement will be owned or effectively controlled, operated, repaired and maintained adequately during its full useful life, or a period of 20 years, whichever is longer, for the rightful, fair, equal, and uniform use and benefit of the public; and

B. It will comply with all applicable State and Federal laws, rules, regulations, procedures, covenants and assurances required by the State of Illinois, Grantor, or the FAA in connection with any funds tendered under the Act in the administration of this Agreement and the operation of the airport; and

C. It will file with the Grantor and the FAA such reports as may be requested concerning the use, maintenance, and operation of the Airport.

D. No leases will be entered into by the Grantee which grants exclusive use rights to any grantee for any facilities which are the subject of this Project.

upon which federal funds have been expended. For the purposes of this Agreement, the term "federal funds" means funds however used or dispersed by the Grantee, that were originally paid pursuant to this or any other federal grant agreement. The Grantee must obtain the approval of the Secretary as to any determination of the amount of the federal share of such funds. The Grantee must return the recovered federal share, including funds recovered by settlement, order, or judgment to the Secretary of Transportation. The Grantee must furnish to the Secretary, upon request, all documents and records pertaining to the determination of the amount of the federal share or to any settlement, litigation, negotiation, or other efforts taken to recover such funds. All settlements or other final positions of the Grantee, in court or otherwise, involving the recovery of such federal share require advance approval by the Secretary.

C. The Grantee and any subrecipient under this Agreement must promptly comply with the mandatory disclosure requirements as established under 2 CFR 200.113, including reporting requirements related to recipient integrity and performance in accordance with Appendix XII to 2 CFR Part 200.

D. The Grantee agrees to comply with all applicable environmental standards, as further defined in the Grant Assurances for all projects in this grant. If the Grantee fails to comply with this requirement, the FAA or Grantor may suspend, cancel, or terminate this Agreement.

E. Unless otherwise approved in advance by the FAA, Grantee will not acquire or permit any contractor or subcontractor to acquire any steel or manufactured goods produced outside the United States to be used for any project for which funds are provided under this Agreement. Grantee agrees to include a provision implementing Buy American in every contract and subcontract awarded under this Agreement.

F. If a public sponsor, Grantee must provide a Single Audit or program-specific audit in accordance with 2 CFR Part 200. Grantee must submit the audit reporting package to the Federal Audit Clearinghouse on the Federal Audit Clearinghouse's Internet Data Entry System at <http://harvester.census.gov/facweb>. Upon request, Grantee shall provide a copy of the completed audit to the FAA and Grantor. Grantees that expend less than \$1,000,000 in federal awards and are exempt from federal audit requirements must make records available for review by audit by the appropriate federal agency officials, state, and Government Accountability Office.

G. When entering into a "covered transaction" as defined by 2 CFR 180.200, Grantee must:

- a. Verify the non-Federal entity is eligible to participate in the federal program by:
 1. Checking the System for Award Management (SAM.gov) exclusions to determine if the non-federal entity is excluded or disqualified from participating; or
 2. Collecting a certification statement from the non-federal entity attesting they are not excluded or disqualified from participating; or
 3. Adding a clause or condition to covered transactions attesting the individual or firm are not excluded or disqualified from participating.
- b. Require prime contractors to comply with 2 CFR 180.330 when entering into lower-tier transactions with their contractors and sub-contractors.
- c. Immediately disclose in writing to the FAA and the Grantor whenever (1) the Grantee has learned into a covered transaction with an ineligible entity or (2) the Grantee suspends or debar a contractor, person, or entity.

H. Ban on Texting while Driving.

a. In accordance with Executive Order 13513, Federal Leadership on Reducing Text Messaging While Driving, October 1, 2009, and DOT Order 3902.10, Text Messaging While Driving, December 30, 2009, the Grantee is encouraged to:

1. Adopt and enforce workplace safety policies to decrease crashes caused by distracted drivers including policies to ban text messaging while driving when performing any work for, or on behalf of, the federal government, including work relating to a grant or sub grant.
2. Conduct workplace safety initiatives in a manner commensurate with the size of the business, such as:

Agencies on Government-wide Debarment and Suspension (Nonprocurement)," as implemented by FAA at 2 CFR Part 1200.

d.) Provisions applicable to any recipient.

1. The recipient must inform the FAA, Grantor, and the US DOT Inspector General, immediately of any information you receive from any source alleging a violation of a prohibition in paragraph 2(a) of this section.

2. The FAA or Grantor's right to unilaterally terminate this Grant as described in paragraph 2(b) or 3(a) of this section, implements the requirements of 22 USC chapter 78 and is in addition to all other remedies for noncompliance that are available to the FAA or Grantor under this Agreement.

3. The recipient must include the requirements of paragraph 2(a) of this Agreement term in any subaward it makes to a private entity.

4. If applicable, the recipient must also comply with the compliance plan and certification requirements in 2 CFR 175.105(b).

e.) Definitions. For purposes of this Grant award, term:

1. "Employee" means either:

i. An individual employed by the recipient or a subrecipient who is engaged in the performance of the project or program under this Grant; or

ii. Another person engaged in the performance of the project or program under this Grant and not compensated by the recipient including, but not limited to, a volunteer or individual whose services are contributed by a third party as an in-kind contribution toward cost sharing or requirements.

2. "Private entity" means:

i. Any entity, including for profit organizations, nonprofit organizations, institutions of higher education, and hospitals. The term does not include foreign public entities, Indian Tribes, local governments, or states as defined in 2 CFR 200.1.

ii. The terms "severe forms of trafficking in persons," "commercial sex act," "sex trafficking," "Abuse or threatened abuse of law or legal process," "coercion," "debt bondage," and "involuntary servitude" have the meaning given at section 103 of the TVPA, as amended (22 U.S.C. 7102).

J. Grantee certifies that it has a current Exhibit A property map that covers the project boundaries on file with the Grantor and/or FAA.

K. In accordance with 2 CFR § 200.217 and 41 U.S.C. § 4701, an employee of a grantee, subgrantee contractor, recipient or subrecipient must not be discharged, demoted, or otherwise discriminated against as a reprisal for disclosing to a person or body described in paragraph (a)(2) of 41 U.S.C. 4712 information that the employee reasonably believes is evidence of gross mismanagement of a Federal contract or grant, a gross waste of Federal funds, an abuse of authority relating to a Federal contract or grant, a substantial and specific danger to public health or safety, or a violation of law, rule, or regulation related to a Federal contract (including the competition for or negotiation of a contract) or grant. The grantee, subgrantee, contractor, recipient, or subrecipient must inform their employees in writing of employee whistleblower rights and protections under 41 U.S.C. § 4712. See statutory requirements for whistleblower protections at 10 U.S.C. § 4701, 41 U.S.C. § 4712, 41 U.S.C. § 4304, and 10 U.S.C. § 4310.

L. Any Co-Sponsors understand and agree that they jointly and severally adopt and ratify the representations and assurances contained therein and that the word "Sponsor" or "Grantee" as used in the application and other assurances is deemed to include all Co-Sponsors.

M. Prohibited Telecommunications and Video Surveillance Services and Equipment. The Grantee agrees to comply with mandatory standards and policies relating to use and procurement of certain telecommunications and video surveillance services or equipment in compliance with the National Defense Authorization Act [P.L. 115-232 § 889(f)] and 2 CFR § 200.216.

N. The Grantee acknowledges that it has considered and addressed physical and cybersecurity and resilience in its project planning, design, and oversight, as determined by the DOT and the Department of

2. If the FAA determines that the Grantee has violated subsection (a), the FAA may impose a remedy, including:

(a) additional conditions on the award;
 (b) consistent with 49 U.S.C chapter 471, any remedy permitted under 2 CFR 200.339–200.340, including withholding of payments; disallowance of previously reimbursed costs, requiring refunds from the Recipient to the USDOT; suspension or termination of the award; or suspension and debarment under 2 CFR part 180; or
 (c) any other remedy legally available.

3. In imposing a remedy under this condition, the FAA may elect to consider the interests of only the FAA.

4. The Grantee acknowledges that amounts the FAA requires the Grantee to refund to the FAA due to a remedy under this condition constitute a debt to the Federal Government that the FAA may collect under 2 CFR 200.346 and the Federal Claims Collection Standards (31 CFR parts 900-904).
 the FAA.

T. The airport grant recipient hereby agrees that it will require the prime contractor of a Federally- assisted airport improvement project to post signs consistent with a DOT/FAA-prescribed format, as may be requested by the DOT/FAA, and further agrees to remove any signs posted in response to requests received prior to February 1, 2025.

U. The Grantee will follow applicable federal laws pertaining to Subchapter 12, and be subject to the penalties set forth in 8 U.S.C. § 1324, Bringing in and harboring certain aliens, and 8 U.S.C. § 1327, Aiding or assisting certain aliens to enter.

V. The Grantee understands and agrees that they will not submit payment reimbursement requests until the Grantee has received from the FAA Office of Civil Rights approval of its DBE Program (reflecting compliance with 49 CFR Part 26, including any amendments thereto), and, if applicable, its ACDBE program (reflecting compliance with 49 CFR Part 23, including any amendments thereto).

W. Project Containing Paving Work in Excess of \$500,000. The Grantee agrees to:

1. Furnish a construction management program to the FAA prior to the start of construction which details the measures and procedures to be used to comply with the quality control provisions of the construction contract, including, but not limited to, all quality control provisions and tests required by the Federal specifications. The program must include as a minimum:

a. The name of the person representing the Grantee who has overall responsibility for contract administration for the project and the authority to take necessary actions to comply with the contract;
 b. Names of testing laboratories and consulting engineer firms with quality control responsibilities on the project, together with a description of the services to be provided;
 c. Procedures for determining that the testing laboratories meet the requirements of the ASTM International standards on laboratory evaluation referenced in the contract specifications (i.e., ASTM D 3666, ASTM C 1077);
 d. Qualifications of engineering supervision and construction inspection personnel;
 e. A listing of all tests required by the contract specifications, including the type and frequency of tests to be taken, the method of sampling, the applicable test standard, and the acceptance criteria or tolerances permitted for each type of test; and
 f. Procedures for ensuring that the tests are taken in accordance with the program, that they are documented daily, and that the proper corrective actions, where necessary, are undertaken.

2. Submit at completion of the project, a final test and quality assurance report documenting the summary results of all tests performed and highlighting those tests that indicated failure or that did not meet the applicable test standard. The report must include the pay reductions applied and the reasons for accepting any out-of-tolerance material. Submit interim test and quality assurance reports when requested by the FAA.

3. Failure to provide a complete report as described above, or failure to perform such tests, will, absent any compelling justification, result in a reduction in Federal participation for costs incurred in connection with construction of the applicable pavement. Such reduction will be at the discretion of the FAA and will be based on

The contractor, sub recipient or subcontractor shall not discriminate on the basis of race, color, national origin, or sex in the performance of this contract. The contractor shall carry out applicable requirements of 49 CFR Part 26 in the award and administration of USDOT-assisted contracts. Failure by the contractor to carry out these requirements is a material breach of this contract, which may result in the termination of this contract or such other remedy as the recipient, deems appropriate, which may include, but is not limited to:

- a. Withholding monthly progress payments;
- b. Assessing sanctions;
- c. Liquidated damages; and/or
- d. Disqualifying the contractor from future bidding as non-responsible.

B. For contracts let by the Grantee, Grantee agrees that each signed agreement will contain the following:

The prime contractor agrees to pay each subcontractor under this prime contract for satisfactory performance of its contract no later than 30 days from the receipt of each payment the prime contractor receives. The prime contractor agrees further to return retainage payments to each subcontractor within 30 days after the subcontractor's work is satisfactorily completed. Any delay or postponement of payment from the above referenced time frame may occur only for good cause following written approval of the awarding agency. (Note: If the project is let by IDOT, this section does not apply.)

C. Grantee agrees to include a provision implementing Buy American in every contract and subcontract awarded under this Agreement.

There are two types of FAA Buy American certifications. The Sponsor Grantee incorporate the appropriate certifications of compliance with FAA Buy American Preference in the solicitation:

- Construction Projects involving the replacement, rehabilitation, reconstruction of airfield surfaces such as on runways, taxiways, taxilanes, aprons, roadways, parking lots, etc. – Insert the Certificate of compliance to FAA Buy American Preference based on Construction Projects.
- Equipment and Buildings Projects involving and including the acquisition of equipment such as snow removal equipment, navigational aids, wind cones, and the construction of buildings such as hangars, terminal development, lighting vaults, aircraft rescue & firefighting buildings, etc. - Insert the Certificate of Compliance with FAA Buy American Preference Based on Equipment/Building Projects.

VIII. EXECUTIVE ORDERS AND CONDITIONS

A. Grantor reserves the right to review and to determine Grantor's ability to certify compliance on any new or revised language added to terms and conditions.

The terms and conditions reference Executive Orders that have been issued in 2025 and 2026. There is ongoing litigation regarding these Executive Orders, including court orders enjoining the use of the Executive Orders as grant conditions and the Executive Orders' enforcement. Many of the Executive Orders and conditions are vague and use undefined terminology. To the best of its understanding, Grantor complies with federal laws applicable to the grant program, and its use of grant funds and performance of grantee obligations complies with lawful grant conditions and conditions not subject to litigation. Grantor does not and cannot certify that compliance with the 2025 and 2026 Executive Orders is material to any payment decisions for the purposes of False Claims Act liability. See *Universal Health Servs. v. United States ex rel. Escobar*, 579 U.S. 176 (2016).

IX. IN ADDITION TO ARTICLE I, THE FOLLOWING DEFINITIONS ARE APPLICABLE:

- A. "Agreement" means this Inter-Governmental Agreement.
- B. "AIP" means the FAA Grants-in-Aid for Airports; Airport Improvement Program.
- C. "AIP Handbook" means FAA Order 5300-38D (or most current publication of the Airport Improvement Program Handbook). The AIP Handbook provides guidance and sets forth the policies and procedures of the

Annual Certification of Audit Type

1. Do not submit this Certification to the Department with your signed contract.
2. This form must be submitted, by the award recipient, yearly, within 60 days of the award recipient's fiscal year end, for the entire length of the contract.
3. You will submit this form to: DOT.AuditReview@illinois.gov within 60 days of your fiscal year end.

The Illinois Department of Transportation (IDOT) is required to obtain and review the Single Audit of all entities that have federally participating funds pass through it.

Section A

The certification applies ONLY to government agencies, local units of government and non-profit agencies expending federal funds. It does not apply to for-profit public or private entities.

The requirements of a Single Audit are as follows:

- In accordance with 2 CFR 200 Uniform Administrative Requirements, non-federal entities are required to have a single audit conducted if the total federal awards expended, from all awarding agencies, in the entity's fiscal year are:
 - \$750,000.00 or more for fiscal years starting **before October 1, 2024.**
 - \$1,000,000.00 or more for fiscal years starting **on or after October 1, 2024.**

Section B

Certification for fiscal year 01/01/25 through 12/31/26

Check the box that applies.

- ☐ The amount of federal funding our organization expended for our fiscal year, 01/01/25 through 12/31/26, meets or exceeds, the Single Audit threshold. Therefore, we are required to have a Single Audit.
- ☐ The amount of federal funding our organization expended for our fiscal year, 01/01/25 through 12/31/26, is below the Single Audit threshold. Therefore, we are not required to have a Single Audit.

Section C

Organization Name		Fiscal Year End Date	
City of Rochelle		12/31/26	
Address	City	State	Zip Code
420 North 6th Street	Rochelle	IL	61068
Contact Name	Title		
Zeke Jackson	City of Rochelle City Manager		
Phone	E-mail		
(815) 561-2000	zjackson@rochelleil.us		
FEIN (do not enter a dash)	UEI		
36-6006075	JW8MLB1DN8L4		

Section D

I certify that the above information is correct and in compliance with 2 CFR 200 Uniform Administrative Requirements:

Name	Title
Date	



Illinois Department of Transportation Capital Budget Worksheet

Section VII, Item 7.

Organization Name:	FEIN#	LEIN#
City of Rochelle	366006075	JW8MLB1DN8L4

Design/Engineering

Costs associated with planning, design and construction observation or related services for the proposed project including environmental services, testing, surveys, etc. Costs associated with creation of the project's architectural drawings; engineering studies and/or fees; etc., including costs of plans & specs and/or printing costs if specifically identified as such within the project description. Copies of contracts will be required.

Purpose	Description of Work	Total Cost
Engineering - Federal	Design, Special Services, Permits, Survey	\$74,746.42
Engineering - Match	Design, Special Services, Permits, Survey	\$1,916.58
		\$0.00
		\$0.00
		\$0.00
Total Design/Engineering		\$76,663.00

Design/Engineering Narrative

Preliminary & design engineering including environmental work, surveys, and permit work.

Building/Land Purchase

Costs to purchase, either in whole or in part, a building, structural shell, condominium, land, and/or easement including, but not limited to: the net purchase price itself; closing costs charged to the buyer on the closing document; legal fees; etc. Additionally, costs associated with Right-of-Way, appraisals, property/boundary surveys, legal fees, etc.

Purpose	Description of Work	Total Costs
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
Total Building/Land Purchases		\$0.00

Building/Land Narrative

Equipment/Materials/Labor

Purchase of materials and/or purchase/lease of equipment, to use or install for the project, such as: steel; drywall; lumber; wiring; doors; windows; roofing; rock; etc. Including labor/installation costs, as identified - within the project description.

Item	Quantity	Cost Per Item	Total Costs
		\$0.00	\$0.00
		\$0.00	\$0.00
		\$0.00	\$0.00
		\$0.00	\$0.00
		\$0.00	\$0.00
Total Equipment/Materials/Labor			\$0.00

Equipment/Materials/Labor Narrative

Equipment

All costs associated with equipment that is not associated with any other contracts related to the grant.

Item	Quantity	Cost Per Item	Total Costs
		\$0.00	\$0.00
		\$0.00	\$0.00
		\$0.00	\$0.00
		\$0.00	\$0.00
		\$0.00	\$0.00
Total Equipment			\$0.00

Equipment Narrative

Construction Management and Oversight

Costs associated with managing the construction activities and/or overseeing all aspects of the construction project, either by contractor personnel or Grantee personnel, but limited to verifiable time working on this project.

Purpose	Description of Work	Total Costs
Construction Observation/Engineering - Federal	Oversee/manage project construction	\$87,104.55
Construction Observation/Engineering - Match	Oversee/manage project construction	\$2,233.45
		\$0.00
		\$0.00
		\$0.00
Total Construction Management/Oversight		\$89,338.00

Construction Management/Oversight Narrative		
On-site personnel for engineering management of construction project.		

Construction

All costs associated with physical construction and construction related services provided by the contractor(s) of the facility.

Purpose	Description of Work	Total Costs
Airport Improvement - Infrastructure - Federal		\$1,026,194.22
Airport Improvement - Infrastructure - Match		\$524,675.78
		\$0.00
		\$0.00
		\$0.00
Total Construction		\$1,550,870.00

Construction Narrative		
Infrastructure Improvements for airport as verified by IDOT - Aeronautics personnel. Project is an an IDOT letting.		

Excavation/Site Prep/Demo

Costs associated with demolition of existing structures on the project site and/or preparation of the project site including excavation, etc. ahead of actual new construction/renovation activities

Purpose	Description of Work	Total Costs
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
Total Excavation/Site Prep/Demo		\$0.00

Excavation/Site Prep/Demo Narrative		

Demolition and Removal

All costs associated with removal of any structures required to accommodate new construction and approved as part of the grant.

Purpose	Description of Work	Total Costs
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
Total Demolition and Removal		\$0.00

Demolition and Removal Narrative		

File Attachments for Item:

8. A Resolution Adopting the Rochelle Municipal Utilities Energy Action Plan

ROCHELLE CITY COUNCIL
AGENDA ITEM MEMO
REGULAR MEETING

SUBJECT: Resolution Adopting the Rochelle Municipal Utilities Energy Action Plan

Staff Contact: Blake Toliver, Superintendent of Electric Operations

Summary:

The EnergySense Resilience Center at the University of Illinois System prepared an Energy Action Plan for Rochelle Municipal Utilities and the communities it serves. The plan was developed through stakeholder interviews, public outreach and feedback, energy assessments of major community facilities, and coordination with a community steering committee. Its development was supported by an Energy Efficiency and Conservation Block Grant obtained with assistance from the Lee-Ogle Enterprise Zone and Blackhawk Hills Regional Council.

The plan provides a planning framework for 2026 through 2050 to help RMU maintain reliable, affordable electric service while preparing for state energy requirements and long-term changes in the power supply. Recommended strategies are organized into four focus areas: short-term energy efficiency; long-term resilience and sustainability; affordability and rate stability; and community engagement.

Adoption by resolution will formally establish the Energy Action Plan as a guide for future utility planning, grant applications, and evaluation of potential programs and projects. Adoption does not authorize a specific capital project, contract, rate change, or expenditure. Any action requiring funding, a policy change, or separate Council approval will be presented to the City Council at the appropriate time.

Funding Sources:

Source:	Budgeted Amount:	Proposed Expenditure:
N/A	N/A	N/A

Strategic Plan Goal Application: Core Service Delivery

Recommendation:

Staff recommends that the City Council approve the resolution adopting the Rochelle Municipal Utilities Energy Action Plan dated August 5, 2026.

THE CITY OF ROCHELLE
Ogle County, Illinois

RESOLUTION
NO. _____

**A RESOLUTION ADOPTING THE ROCHELLE MUNICIPAL UTILITIES ENERGY
ACTION PLAN**

JOHN BEARROWS, Mayor
ROSE HUÉRAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO
City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen, DiNolfo, Hasenbalg & Castaldo, Ltd., City Attorneys
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

CITY OF ROCHELLE
Ogle County, Illinois

RESOLUTION NO. _____

**A RESOLUTION ADOPTING THE ROCHELLE MUNICIPAL UTILITIES ENERGY
ACTION PLAN**

WHEREAS, Section 7 of Article VII of the 1970 Constitution of the State of Illinois provides that a municipality that is not a home rule unit shall have only those powers granted by law, and the City of Rochelle, Ogle County, Illinois, as a non-home rule municipality pursuant to Section 7 of Article VII of the Illinois Constitution, may exercise only those powers expressly granted by law;; and

WHEREAS, the Illinois General Assembly granted non-home rule municipalities broad authority to “pass all ordinances and make all rules and regulations proper or necessary, to carry into effect the powers granted to municipalities.” 65 ILCS 5/1-2-1; and

WHEREAS, while “non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute.” (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, the City of Rochelle owns and operates Rochelle Municipal Utilities (“RMU”), which provides electric utility services to the residents, businesses, and institutions of the City and surrounding areas; and

WHEREAS, the EnergySense Resilience Center at the University of Illinois System prepared an Energy Action Plan for RMU and the communities it serves to provide a strategic framework for future energy planning and decision-making; and

WHEREAS, the Energy Action Plan was developed through a comprehensive process that included stakeholder interviews, public outreach and community feedback, energy assessments of major community facilities, and coordination with a community steering committee; and

WHEREAS, the development of the Energy Action Plan was supported through an Energy Efficiency and Conservation Block Grant obtained with the assistance of the Lee-Ogle Enterprise Zone and Blackhawk Hills Regional Council; and

WHEREAS, the Energy Action Plan establishes a planning framework for the period of 2026 through 2050 to assist RMU in maintaining reliable and affordable electric service while preparing for evolving state energy requirements and long-term changes in the electric power supply; and

WHEREAS, the Energy Action Plan identifies recommended strategies and actions organized around four primary focus areas: (i) short-term energy efficiency, (ii) long-term resilience and sustainability, (iii) affordability and rate stability, and (iv) community engagement; and

WHEREAS, the City Council finds that the Energy Action Plan provides valuable guidance for future utility planning efforts, the pursuit of grant funding opportunities, and the evaluation of potential programs and projects that may enhance the reliability, affordability, efficiency, and resilience of utility services; and

WHEREAS, adoption of the Energy Action Plan will formally establish the Plan, attached herein as Exhibit A, and incorporated herein by reference, as a guiding planning document for RMU; and

WHEREAS, the City Council has determined that adopting the Energy Action Plan, attached herein as Exhibit A, will provide a valuable framework for future utility planning and decision-making and will serve and protect the public health, safety, and welfare by supporting the long-term reliability, affordability, and resilience of the community's electric utility system; and

WHEREAS, the City Council further finds that the adoption of the Energy Action Plan is in the best interests of the City of Rochelle, Rochelle Municipal Utilities, and the public.

BE IT RESOLVED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF ROCHELLE, ILLINOIS:

SECTION ONE: That the City hereby incorporates all of the recitals above into this Resolution as if fully set forth herein.

SECTION TWO: The Mayor and City Council of the City of Rochelle hereby adopt the Rochelle Municipal Utilities Energy Action Plan attached herein as Exhibit A.

SECTION THREE: If any provision of this Resolution or application thereof to any person or circumstance is ruled unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this Resolution that can be given effect without the invalid application or provision, and each invalid provision or invalid application of this Resolution is severable.

SECTION FOUR: Where the conditions imposed by any provisions of this Resolution are more restrictive than comparable provisions imposed elsewhere in any other local law, ordinance, resolution, rule or regulation, the regulations of this Resolution will govern.

SECTION FIVE: The City Clerk shall publish this Resolution in pamphlet form.

SECTION SIX: This Resolution shall be in full force and effect from and after its passage, approval and publication in pamphlet form as provided by law.

APPROVED and PASSED THIS 14th day of September 2026

MAYOR

ATTEST:

CITY CLERK

STATE OF ILLINOIS)
)
COUNTY OF OGLE) SS.

CERTIFICATE

I, Rose Huéramo, City Clerk of the City of Rochelle, County of Ogle and State of Illinois, DO
HEREBY CERTIFY that the foregoing is a true and correct copy of Resolution No. _____, “A
RESOLUTION ADOPTING THE ROCHELLE MUNICIPAL UTILITIES ENERGY ACTION PLAN,”
which was adopted by the Mayor and City Council of the City of Rochelle on September 14, 2026.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of
the City of Rochelle this 14th day of September 2026.

CITY CLERK



Rochelle Municipal Utility

Energy Action Plan

Submitted to RMU by:

University of Illinois System

EnergySense Resilience Center

50 Gerty Dr

Champaign, IL 61820

(800) 214-7954

EnergySense-info@illinois.edu

energysense.illinois.edu

Submitted: August 5, 2026



Contents

Contents..... 2

1 Acknowledgements..... 4

1.1 Report Authors..... 4

1.2 Steering Committee Members 4

1.3 Project Sponsors 4

1.4 Our Vision..... 5

1.5 Our Goals 5

2 Executive Summary..... 6

2.1 Energy Action Focus Areas..... 7

3 Introduction 8

3.1 Purpose of This Plan..... 8

3.2 Steering Committee and Plan Partners 8

3.3 Community Background 9

4 Short-Term Energy Efficiency..... 10

4.1 Implement Measures from Energy Efficiency Reports 10

4.2 Create a Municipal Energy Efficiency Program..... 12

4.3 Support Energy Efficiency Retrofits 14

4.4 Create Low-Income Electric Efficiency Kits..... 16

5 Long-Term Resilience and Sustainability 18

5.1 Install 5MW Solar and Battery Storage Plant 18

5.2 Implement an Aggregated Distributed Energy Resource Program 20

5.3 Support Water Reclamation Plant Biogas Generation 22

5.4 Incentivize Optional Advanced Energy Efficiency Codes 24

5.5 Implement Microgrids at Key Community Facilities..... 26

5.6 Establish a Local Generation Planning Study..... 28

5.7 Construct Clean Generation Identified in Planning Study 31

6 Affordability and Rate Stability..... 33

6.1 Implement Power Factor Correction and Tariffs..... 33

6.2 Implement Large-Load Customer Interconnection Program 36



- 6.3 Join a Joint Action Agency to Improve Buying Power 39
- 6.4 Pursue Grants for Grid and Power Development..... 40
- 6.5 Construct a Sustainable Energy Test Campus in Rochelle..... 42
- 7 Community Engagement 43
 - 7.1 Create a Community Dashboard to Track Progress..... 43
 - 7.2 Raise Awareness of Existing Support Programs and Incentives 44
 - 7.3 Communicate EAP Programs at Community Events..... 46
 - 7.4 Share EAP Progress Through Community Channels 47
 - 7.5 Maintain Ongoing Stakeholder Feedback..... 48
- 8 Existing Energy Picture..... 49
 - 8.1 Current Load Profile..... 49
 - 8.2 Building Energy Related Emissions: 50
 - 8.3 Local Energy Wins 51
 - 8.4 Available Incentives 52
- 9 Appendices..... 56
 - 9.1 Appendix A. Glossary 56



1 Acknowledgements

This Energy Action Plan is the result of the efforts of multiple groups. The input and efforts of funders and contributors is gratefully acknowledged.

1.1 Report Authors

The Rochelle Municipal Utility Energy Action Plan was developed by the EnergySense Resilience Center (EnergySense) at the University of Illinois System. Report contributors include:

Shawn Maurer, Technical Director and Lead Author

Cassie Carroll, Marketing & Outreach Program Director

Devin Day, Engagement and Program Specialist

Todd Rusk, Associate Director

Anthony Santarelli, Business Development Specialist

Grishma Dahal, Building Energy Specialist

1.2 Steering Committee Members

We thank the Rochelle Energy Action Plan Steering Committee for their support in the development of this Energy Action Plan.

Andy Shaw – Lee-Ogle Enterprise Zone, Blackhawk Hills Regional Council
Jeff Feigenschuh – Rochelle City Manager (former)
Blake Toliver – Rochelle Municipal Utilities Electric Superintendent
Jill Calkins – Tri-County Opportunities Council Executive Director
Tom Byro – Creston Village President
Todd Rusk – EnergySense Associate Director

Daniel Payette – Blackhawk Hills Regional Council
Jenny Thompson – Assistant to City Manager
Danielle Bettner – Rochelle Municipal Utilities Assistant to Superintendent
Tammy Saenz – Tri-County Opportunities Council LIHEAP Director
Reid Elliott – Creston Village Board
Shawn Maurer – EnergySense Associate Technical Director

1.3 Project Sponsors

The Rochelle Energy Action Plan is the result of funding provided by an Energy Efficiency Community Block Grant, obtained with assistance from the Lee-Ogle Enterprise Zone and Blackhawk Hills Regional Council.

This program is offered in partnership with the Illinois Environmental Protection Agency Office of Energy and supported by funding from the U.S. Department of Energy.



1.4 Our Vision

The Rochelle Energy Action Plan will position RMU to continue to provide affordable, resilient energy to its customers through energy efficiency, practical energy acquisitions, and community support and engagement in our energy future.

1.5 Our Goals

Rochelle Municipal Utilities aspire to achieve the following energy goals in 2026 through 2050



RMU power purchases and generation need to align with State requirements in the Clean Energy Jobs Act ([Public Act 102-0662](#)). CEJA states, for all electric generating units and large greenhouse gas-emitting units of 25 MWe or larger must:

- Reduce coal-based power emissions by 45% by January 1, 2035, or if unable to reduce by this date, retire or otherwise reduce emissions by 45% by June 30, 2038.
- Reduce coal-based power emissions by 100% by December 31, 2045.
- Reduce gas-based emissions to zero by January 1, 2045 through plant retirement, 100% green hydrogen fuel, or other commercially available technology



Maintain stable, affordable energy costs for RMU customers



Identify short-term energy efficiency measures to reduce electric demand



Identify long-term resiliency efforts to maintain stable electric rates



Improve the environmental sustainability of RMU power generation

2 Executive Summary

This Energy Action Plan provides strategies for Rochelle Municipal Utilities (RMU) and the communities it serves, including the City of Rochelle, Village of Creston and Village of Hillcrest, to help maintain reliable, cost-effective electric service for the customers in its service territory. EnergySense Resilience Center at the University of Illinois System facilitated development of this plan through stakeholder interviews, public outreach and feedback, energy assessments of major community facilities, and coordination with a community steering committee. The steering committee includes municipal leadership from each of the three communities served by RMU, Blackhawk Hills Regional Council, RMU management, and the local administrator of the low-income energy assistance programs.

Strategies in this EAP are divided into 4 core focus areas:

- Short-term energy efficiency
- Long-term resilience and sustainability
- Affordability and rate structures, and
- Community engagement

Short-term energy efficiency focuses on strategies that will reduce customer energy costs directly through on-site energy efficiency projects such as completing energy assessments and installing more efficient technologies that, over time and with broad implementation, will reduce peak power demand and energy consumption on RMU’s grid. This provides room for the utility to grow new residential, commercial, and industrial clients with existing resources. It also helps RMU customers with reducing their own energy costs.

Long-term resilience and sustainability strategies focus on installing generation capacity to help RMU and its customers generate low-cost power with local infrastructure and reduce reliance on unsustainable energy fuels, such as natural gas or coal. Energy sources can be unsustainable for multiple reasons, including volatile prices, limited availability, and interruptible delivery networks. They can also be unsustainable due to their impact on local and global environment, such as the emission of air pollutants or greenhouse gases.

Affordability and rate stability strategies focus on policy changes RMU can implement to improve their ability to access and purchase energy at more stable wholesale prices, including trimming peak demand, implementing corrective tariffs, and pursuing grant and funding opportunities for new developments.

Community Engagement focuses on strategies to keep engagement with the plan’s strategies high, particularly those that involve RMU customer actions. If the community does not support the energy action plan, progress can stagnate to the point that many efficiency gains are lost, and funding opportunities are missed. Maintaining engagement with community members, business and municipal stakeholders, and electric generation stakeholders will ensure the most opportunities for improvement are opened to RMU and the communities it serves to stabilize or lower energy costs.



2.1 Energy Action Focus Areas

Table 1: Summary of Energy Action Plan Strategies

Focus Areas	Strategies
4.0 Short-Term Energy Efficiency	4.1 Implement Measures from Assessment Reports
	4.2 Create Municipal Energy Efficiency Program
	4.3 Support Energy Efficiency Retrofits
	4.4 Create Low-Income Efficiency Kits
5.0 Long-Term Resilience and Sustainability	5.1 Install 5 MW Solar and Battery Storage Plant
	5.2 Implement an Aggregated Distributed Energy Resource Program
	5.3 Support Wastewater Reclamation Plant Biogas Generation
	5.4 Incentivize Optional Advanced Energy Efficiency Codes
	5.5 Implement Microgrids at Key Community Facilities
	5.6 Establish A Local Generation Planning Study
	5.7 Construct Clean Generation Identified in Planning Study
6.0 Affordability and Rate Stability	6.1 Implement Power Factor Correction and Tariffs
	6.2 Implement Large-Demand Customer Interconnection Program
	6.3 Join a Larger Joint Action Agency to Improve Buying Power
	6.4 Pursue Grants for Grid and Power Development
	6.5 Construct a Sustainable Energy Test Campus in Rochelle
7.0 Community Engagement	7.1 Create a Community Dashboard to Track Progress
	7.2 Raise Awareness of Existing Support Programs and Incentives
	7.3 Communicate Programs at Community Events
	7.4 Share EAP Progress Through Community Channels
	7.5 Maintain Ongoing Stakeholder Feedback



3 Introduction

3.1 Purpose of This Plan

The purpose of this plan is to achieve RMU’s goals of providing affordable, stable power aligned with State-mandated requirements in the Climate and Equitable Jobs Act, improving the utility’s overall resilience and sustainability. As the act requires reduction in emissions or closure of large fossil-fuel power plants to achieve a carbon-neutral state energy grid by 2050, RMU will need to shift from its primary power source, Prairie State Energy Campus, to zero-carbon sources. Small generation sources of less than 25 MW-electric can continue to use fossil-fuel sources but are subject to Illinois EPA air emissions standards, which includes RMU’s natural gas peaker facilities.

Origin of the Plan

- CEJA bill requires closure of large fossil-fueled power plants by January 1st, 2045.
- RMU obtains ~30% of capacity from Prairie State Energy Campus, a large coal plant.
- Multiple power-purchase agreements (PPAs) with diverse fuel sources make up the balance of service for RMU.

3.2 Steering Committee and Plan Partners

Rochelle Municipal Utility

Rochelle Municipal Utility (RMU) is the electricity provider for customers in the City of Rochelle, the Village of Creston, and the Village of Hillcrest. RMU is focused on providing reliable electric services at stable rates for customers in these communities.

Municipal Officials

Municipal officials from Rochelle and Creston have provided a voice for the communities served by RMU in the development of this Energy Action Plan.

Blackhawk Hills Regional Council/Lee-Ogle Enterprise Zone

The Lee-Ogle Enterprise Zone (LOEZ), administered by the Blackhawk Hills Regional Council (BHRC) helped RMU and local communities apply for the funding through an Energy Efficiency Community Block Grant offered by the Illinois EPA Energy Office to develop this Energy Action Plan, and continues to provide support to identify and apply for additional funding to support this Plan.

EnergySense Resilience Center

EnergySense Resilience Center is a center at the University of Illinois System that serves communities, businesses, and public agencies to empower them with practical solutions for climate, energy, and sustainability. EnergySense contracted with Rochelle and BHRC to help develop the Energy Action Plan.



3.3 Community Background

The City of Rochelle is an industrial and commercial shipping hub west of Chicago and South of Rockford, with connections to two large railways, BNSF and Union Pacific through a city-owned short-line railroad, that facilitates broad access to rail-served industry. Additionally, Rochelle has ready access to 4 main trucking corridors; Interstates 39 and 88, and Illinois highways 38 and 251. Rochelle is also a short distance from US-30. As such, the community has a strong industrial and warehousing business base. The community population has been stable for the past 25 years with area median income being about 20% less than the Illinois median income. As such, maintaining energy affordability is a core concern for the population. Encouraging industrial growth to take advantage of Rochelle’s hub status also raises concerns about rising electric demand and the impact of industry, particularly data centers, on local energy prices. Hillcrest is a primarily residential community to the north of Rochelle, and Creston is a small residential and commercial community to the east of Rochelle.

The area has a significant Spanish-speaking population, with about 22% of residents speaking a non-English language at home, according to US Census data. As the communities move forward with the plan, ensuring communications acknowledge this potential language barrier will be important to ensure full community engagement.



Figure 1: Local transportation corridors.

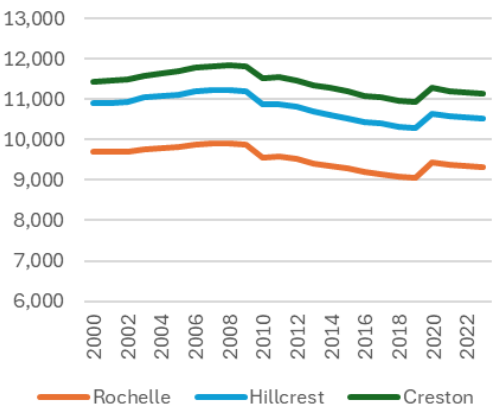


Figure 2: Community population growth trend.

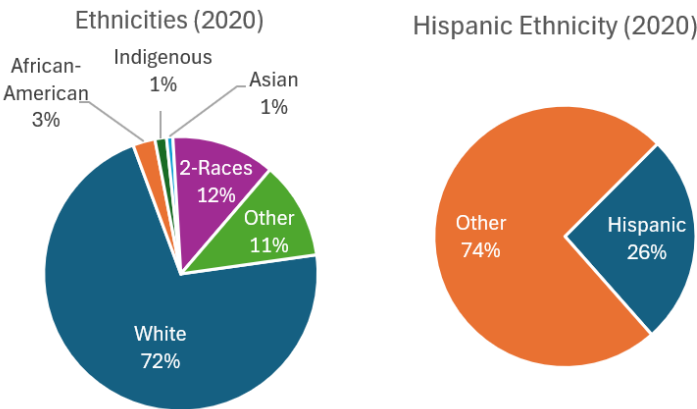


Figure 3: Community demographics



4 Short-Term Energy Efficiency

Measures in this focus area can be implemented immediately, and their impacts will accrue over time. These efficiency measures will reduce overall energy consumption for RMU customers, helping reduce their energy costs, while also reducing energy demand for RMU, helping the utility avoid purchases of high-cost energy from regional transmission markets or construction or purchases of generation capacity to cover energy demand.

4.1 Implement Measures from Energy Efficiency Reports

Implement the recommended measures from the 5 assessment reports completed as part of the EAP's development.

As part of the EAP's development, five energy assessments were completed for large consumers in the community including: the RMU Water and Water Reclamation facilities, Rochelle Township High School, a refrigerated warehouse, and Rochelle Community Hospital. The five reports identified a total of about 0.240 MW of peak electric demand savings and 1,800 MWh of annual electric energy savings that have payback periods for each client of less than 5 years. On top of the recommended savings, the reports also identify an additional 1 MW of potential peak savings and nearly 3 GWh of energy savings through additional longer-term efficiency projects, on-site combined heat and power, or renewables with simple paybacks ranging from 10 to 50 years or more. Some of these longer-term projects are covered by future strategies in this report.

Savings for this strategy assume the measures recommended in each energy assessment report are implemented within the next 3 to 5 years, a common timeframe for project implementation at commercial facilities. Any natural gas savings attributed to the recommended

	Implementation years:	Now-2030
	Projected annual energy savings:	0.24 MW 1,800 MWh 8,450 therms
	Projected annual GHG reductions:	1,350 MT-CO _{2e}
	Electric Savings:	\$190,000
	Gas Savings:	\$7,100
	Customer Investment:	\$550,000
	Simple Payback:	~3.0 yr
Priority Steps		
Priority 1: Identify existing incentives to support efficiency measures		
Priority 2: Support clients with measure implementation		
Priority 3: Communicate successful implementation of measures		
Priority 4: Track savings impact and report to community		



measures are also included in the savings and emissions reductions. Payback listed is the average noted for the recommended measures in the assessment reports. If any of the additional non-recommended measures are implemented from these reports as well, the potential savings will be increased. Linking clients to available utility, municipal, state, or federal funding opportunities can help drive these projects forward. Costs estimated are the client-only costs of implementation.



4.2 Create a Municipal Energy Efficiency Program

Establish a municipal energy efficiency program that sets up the leadership of the community as exemplars of energy efficiency for others in the community. Implementation of conservation projects should be highlighted in social media or a community dashboard to encourage community participation in efficiency programs.

Impacts for this measure are based on the savings identified in Strategy 4.1. While the completed energy assessments focused on sites that used the most energy in the community, the municipal facilities included in this strategy use significantly less energy, though there are more total buildings. As the systems serving municipal buildings are likely to be smaller and simpler, the costs to implement efficiency measures are also lower.

Municipal facilities included as part of this analysis include the following:

- Rochelle Municipal Utilities office
- Municipal airport facilities
- Transportation department
- City hall and police department
- Fire department
- Park district buildings, including local museums
- Public library
- Central elementary school

Additional facilities already covered by previous assessment reports in Strategy 4.1 include water and water recovery facilities, and the township high school.

Highlighting successes is the true purpose of this measure, as showing success municipally can encourage more community participation by fostering a sense of joint community action. Showing that municipal agencies are good stewards of tax dollars as well as energy resources can help spur additional energy efficiency projects from industries, small businesses, and residents creating a larger overall impact in the community, and greater reductions in demand and energy

	Implementation years:	Now-2030
	Projected annual energy savings:	.05 to 0.1 MW 250 to 500 MWh
	Projected annual GHG reductions:	190 - 370 MT-CO _{2e}
	Potential Savings	\$31,000 - \$61,000
	Potential Cost:	\$100,000 - \$200,000
	Payback Period:	1.5 – 3.0 years
Priority Steps		
Priority 1: Identify method of program implementation (internal program or ESCO contract)		
Priority 2: Implement energy efficiency projects at municipal facilities		
Priority 2: Highlight completed projects in municipal newsletters, social media posts, and local news media		
Priority 3: Track savings impact and report to community		



consumption for RMU. EnergySense recommends that as part of this efficiency program, RMU and the served municipalities should document benchmark energy consumption as energy use intensity in kBtu/sf/yr, and energy cost intensity in \$/sf/yr for each of these facilities and track the reductions as energy efficiency projects are implemented. Posting newsletters and social media articles raising awareness of these projects, successes, and savings will help others in the community to start looking for their own opportunities, as well as highlighting good stewardship of taxpayer funds by municipal agencies.

Costs are not split between the utility and the municipal facilities for this measure as the costs are all within the municipal budget, though internal budgeting may track these entities independently. The implementation of this measure can take many forms. Municipal facilities can work with RMU directly to implement efficiency projects and offset some capital costs to improve payback periods for larger projects. Alternatively, an Energy Services Company (ESCO) can establish a performance contract which will offset upfront capital costs and pay back those costs over a contracted period using implemented savings. ESCO contracts guarantee savings or pays the difference to the client, which helps the municipality ensure they are getting the most out of an energy assessment and project implementation, at the expense of maintaining energy costs at current levels until the contract is complete. An ESCO contract can be for a single municipal building, all municipal buildings, or a subset of buildings.



4.3 Support Energy Efficiency Retrofits

	Implementation years:	Now - 2032
	Projected average annual energy savings:	3.6 MW Peak 40,212 MWh/yr \$4,900,000/yr ¹
	Projected average annual GHG reductions:	29,457 MT-CO _{2e}
	Client Investment:	\$7,300,000
	RMU Investment:	\$1,000,000
	Client Payback:	~2 years
	RMU Payback:	~7 years
	Per Customer Investment ¹ :	\$3,000 - \$4,000
	Cost Savings:	\$1,500 - \$2,000
	Payback:	~2 years

Priority Steps

- Priority 1: Complete study to identify appropriate incentive levels for efficiency measures
- Priority 2: Advertise availability of incentives to community through multiple channels
- Priority 3: Set metrics for recruitment of buildings into programs and track progress

Create or revise existing energy efficiency rebates for quick-payback measures and communicate their availability to the community.

Energy efficiency is the most cost-effective way to reduce utility peak demand and annual energy consumption. Wind or solar, currently the lowest-cost sources of new energy, cost between \$56.75 and \$94.20 per MWh.² Energy efficiency programs range from \$24 to \$35 per MWh.³

Supporting measures that have high impact and quick returns on investment can build early momentum for longer-term efficiency projects, as well as reduce energy costs for RMU customers. An energy assessment program helps identify the most cost-effective measures for customers to implement in their homes and businesses. Below is a non-comprehensive list of energy efficiency measures that typically have the shortest payback periods:

¹ Per customer investment assumes a 7,500 sf business, indicating a total of about 1,900 to 2,000 efficiency retrofit projects will be implemented across the community.

² https://www.eia.gov/outlooks/aeo/electricity_generation/

³ <https://www.aceee.org/sites/default/files/cost-of-ee.pdf>



- High runtime lighting – 24/7 security lights, greenhouse lighting, outdoor lights, and indoor lighting on for more than 10-12 hours per week can pay back in a few months to 2 years by upgrading to LED lighting.
- Air Sealing – sealing up drafts improves occupant comfort and improves building durability. Air sealing at common leakage points such as doors, windows, outlets, and other penetrations can pay back in 1 to 3 years.
- Smart thermostats – these allow customers to enlist in demand response programs or set schedules to reduce consumption when buildings are unoccupied. Payback can be from a few months to 2 years.
- Electric resistance heating – replacing with cold-climate heat pumps can cut peak demand by 30-50% for heating. The upgrade typically pays back in 3 to 5 years.
- Variable frequency drives – for commercial clients, VFDs on fans and pumps 20HP and larger with runtime of 2,000 hours per year or more typically payback in less than 5 years.
- HVAC Controls Commissioning – commissioning results in 10%-30% energy savings per building in larger facilities with automation installed and pays back in less than 1 year.

The above savings assume \$0.50 per square foot of implementation costs on average, based on ACEEE estimates for the cost of energy efficiency in the US. Savings are based on the assessments completed by EnergySense, amounting to about 10% energy savings per building, which is on the low end of typical energy assessment identified savings of 10% to 30%. Total cost to implement energy efficiency projects for Rochelle was estimated at about \$7.7 million. The costs were split between client costs and utility costs using data from ACEEE on typical efficiency program metrics for municipal utilities. ACEEE found that first-year energy efficiency programs cost utilities between \$0.58 and \$0.35 per kWh saved (note as savings accrue over the life of the program, actual costs are typically \$0.045/kWh to \$0.075/kWh).⁴ We used the upper end of this estimate to make a conservative estimate of program costs for RMU, totaling just over \$1 million, split 50/50 between program administration and incentives for customers.

While clients can see quick paybacks around 2 years (excluding any co-incident natural gas savings and including a portion of RMU's investment as incentives), RMU's avoided costs in terms of market rates for capacity and energy result in a payback period of about 8 years to administer the program. However, avoided electric costs for RMU will accrue over time, especially as market prices for electricity and power are expected to continue to rise, so the payback period for RMU is likely to be shorter. Accrued savings and avoided cost over time are also why focusing on early, easy efficiency gains are important to capture the greatest benefit from energy and demand reductions.

Support can also include low- or no-cost options for RMU outside of monetary incentives, such as hosting a list of verified contractors or ESCO's that provide clients with a quick, trusted reference for service providers, educational programs, and efficiency guides for customers.

⁴ <https://www.aceee.org/sites/default/files/cost-of-ee.pdf>



4.4 Create Low-Income Electric Efficiency Kits

Create low-income electric savings kits to assist low-income families with reducing their energy costs.

In line with the above themes, energy efficiency is the quickest, lowest cost means to reduce electric demand and energy consumption. This measure focuses on low-income homes that are looking for assistance reducing their energy costs. Nicor gas provides free energy efficiency kits for customers with natural gas service⁵ that include low-flow faucet aerators and shower heads, shower timers, and weatherstripping to help reduce natural gas consumption for heating and hot water. RMU’s electric-only customers do not benefit from this free resource, though, and the items in Nicor’s kits focus on reducing natural gas consumption. Creating free kits focused on electric savings would provide a quick and easy way for low-income residential clients and multifamily properties to start reaping the benefits of energy efficiency to reduce their utility costs. Savings for this measure will heavily depend on the number of RMU customers participating in the program, so data is presented on a per-client basis. Participation impacts also stress the importance of communicating the availability of the program regularly and marketing its benefits to the community.

Kits can be specialized to specific project types or types of savings, as the examples from Nicor’s site indicate. Below are some examples of potential electric energy efficiency kits.

- Heating savings kit: weatherstripping or rope caulk, outlet gaskets, window plastic and tape, and smart thermostat
- Water savings kit (limited to electric water heaters): pipe insulation, faucet aerators, and low-flow shower heads

Implementation Years:

Now - 2030

Projected household annual energy savings:

420 - 850 kWh

Projected household annual cost savings:

\$50 - \$100

Projected household annual GHG reduction:

0.3 to 0.6 MT-CO_{2e}

Projected kit cost to RMU:

Priority Steps

- Priority 1: Set eligibility criteria for kits
- Priority 2: Determine kit contents and variations on kits for specific customer goals
- Priority 3: Evaluate internal or external party management of kits
- Priority 4: Advertise kits to eligible customers through local community action agencies

⁵ <https://www.nicorgas.com/ways-to-save/residential-savings/free-products-and-services.html>



- Commercial savings kit: smart thermostats, smart plugs or power strips, weather stripping or rope caulk, small cans of spray foam, and some types of LEDs
- Home electronics kit: LED bulbs, smart power strips or plug-in outlet control, outlet gaskets

Free kits should also include instructions for users on how to use each kit item. Flyers showing proper installation of weather stripping and window film installation ensures these items reduce airflow and improve insulation. Flyers for electronic controls like smart power strips or controlled outlet plug-ins ensure customers don't create nuisance issues from plugging incompatible devices into outlets that can automatically turn off while ensuring devices with vampire loads are controlled.

Savings for this measure are based on similar kits in an income eligible program managed by the University of Illinois – Chicago's Energy Resources Center for ComEd, which resulted in \$76/household savings.⁶ The cost of each kit to RMU usually runs in the range of \$150 to \$175, depending on kit contents. Establishing working relationships with local income assistance groups like food pantries and community action agencies can help distribute kits to more families and increase impacts. These organizations are more likely to interact with customers in need of assistance on a regular basis and can help hand out kits to those in need.

Rochelle could manage this program internally, or contract with a third party to manage the program. One of the challenges with existing programs is underutilization. Later strategies in this plan that support communication and awareness can improve utilization using RMU and municipal resources, but working with a third party that specializes in these programs can yield additional benefits and higher impact. Such companies can conduct early billing analysis, community surveys, or other investigations that can help quantify the number of kits needed to assist with program budgeting, kit development and stocking, and marketing and outreach of the program to target customers to achieve the greatest impact. They can also create these kits in bulk, obtaining bulk purchase discounts that may improve the cost-effectiveness of this strategy.

⁶ <https://erc.uic.edu/energy-efficiency/income-qualified/>



5 Long-Term Resilience and Sustainability

Measures in this focus area primarily focus on large-scale projects involving multiple building sites, RMU’s transmission facilities, or work with a longer implementation horizon than the next 5 years. These projects have larger impacts on the local grid for individual projects than the strategies in the previous section.

5.1 Install 5MW Solar and Battery Storage Plant

Install a community renewable energy system with battery energy storage system to maximize the use of renewable energy and offset spot purchases of energy. Analysis of renewable options indicated east and west oriented solar with battery storage reduced energy and demand costs the most.

EnergySense assessed the impact of pairing a 5MW wind farm or 5MW solar array in different orientations with a 5MW, 30 MWh battery storage system to evaluate impacts on overall utility costs.

RMU has a very flat energy demand profile due to high industrial loads, which tend to be flatter than commercial and residential loads. Solar or wind production alone would introduce large dips and rises in demand that can result in curtailment of the renewable energy source, wasting the generated energy. Increased operating costs can also occur due to variable capacity demand induced by renewable contributions to RMU’s transmission system. Both conditions increase utility costs to operate a large renewable system. Adding a battery energy storage system has multiple benefits:

1. Time-of use arbitrage, shifting demand to low-cost periods
2. Match generation more closely to RMU’s flat demand profile, maintaining local stability and reducing renewables curtailment
3. Supply up to 6 hours of 5MW back-up service in the event of an outage or power shortage



Implementation years: 2026-2031



Projected annual energy savings: <3 MW Peak
8,900 MWh



Projected annual GHG reductions: 6,500 MT-CO₂



RMU Investment: \$17,000,000
Federal ITC: \$4,700,000
IL Shines SREC: \$250,000
Payback Period: 28 years

Priority Steps

- Priority 1: Identify site for renewable and battery energy storage system
- Priority 2: Determine purpose(s) for battery storage system
- Priority 3: Identify management system to optimize for desired purpose(s)
- Priority 4: Determine if system will be RMU-owned or a PPA contract



- 4. Employ battery in existing demand response program, stacking large demand management rebates and passing those savings along to customers
- 5. Improve local grid reliability through voltage and frequency stabilization using smart inverters
- 6. Deferral of transmission upgrades such as new transmission lines or substations by trimming RMU’s peak demand

EnergySense compared the generation capability of three renewable systems: a south-only oriented solar array, a solar array with 50/50 east and west-facing panels, and a wind turbine array, the seasonal average production of each is shown in Figure 4. Comparing the levelized cost of energy after incentives, solar is about \$12/MWh while wind was about \$27/MWh, so wind is not as cost effective as solar; however, the more consistent wind generation increases battery availability allowing RMU to offset peak demand costs more consistently than a solar-charged battery. South-facing solar has the best economics in our modeling, though.

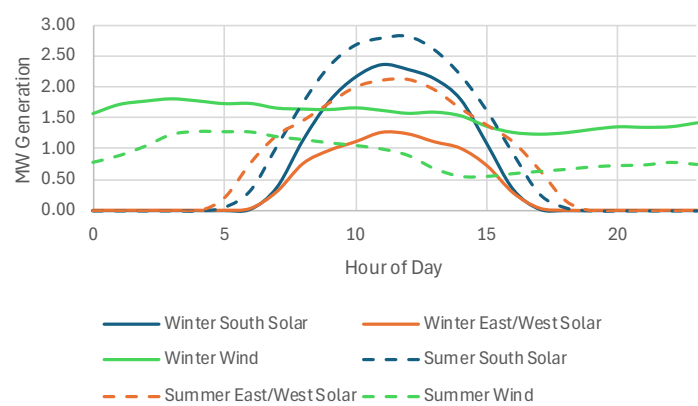


Figure 4: Comparison of winter and summer average generation for various renewables.

For our analysis, we built an hourly model of RMU’s current annual demand based on past utility data from RMU and IMPA and assigned hourly energy prices based on RMU’s contracts for Prairie State power, NextEra PPAs, and local generation costs. The baseline model was adjusted using basic power arbitrage to estimate potential savings where renewables recharge the battery, and peak demand is reduced using the battery and any excess renewable generation not used for recharging. While our savings are based on the most recent contract information we have for RMU’s power and energy, they may miss some periods where charging the battery with low-cost energy can offset high-cost periods, which would improve savings potential.

Incentives for this project include Federal Clean Energy Investment Tax Credits, which offer a 30% direct-pay eligible tax credit for qualified generation and storage facilities. The credit can be boosted by 10% if the project meets domestic product requirements, which is not included in our analysis to keep values conservative. State incentives from the Illinois Shines Adjustable Block Program contribute additional savings to a solar generator but is not available for wind at this scale. Additional incentives not included in our analysis include a freeze on property taxes, which can further improve economics but is not factored into this analysis.



5.2 Implement an Aggregated Distributed Energy Resource Program



Implementation years: 2026-2031



Projected annual energy savings: Variable Peak
7,800 MWh/yr
\$504,000/yr



Projected annual GHG reductions: 5,700 MT-CO₂



Economics for RMU: \$12,000,000 Investment
Max 23 yr payback



Economics for RMU customer (5kW offset): \$10,000 Investment
\$500 SRECs Incentive
7-8 Yr Payback

Priority Steps

- Priority 1: Develop ADER specifications to ensure technologies can communicate with RMU billing and control software
- Priority 2: Establish ADER Program terms and equipment specifications for participation
- Priority 3: Develop incentive and rate structures for participation based on estimated impacts
- Priority 4: Track program participation and align with RMU goals

Develop an aggregated distributed energy resource (ADER) program, also known as a virtual power plant (VPP) program using customer-owned solar and battery energy storage systems.

ADER programs can include rooftop solar, battery storage, electric vehicles (EVs), smart thermostats, water heaters, and other advanced technologies and communication devices that increase energy flexibility for customers and utilities. This strategy focuses on implementing behind-the-meter battery storage with renewable projects to help customers maximize the use of their renewable energy, increase property resilience, and improve participation in demand response programs.

Aggregating distributed resources can have a similar impact on RMU’s capacity profile as establishing a centralized 5MW plant with generation and battery storage but increases deployment flexibility and shares the costs of implementing ADERs with

RMU’s customers. Our analysis assumes RMU’s goals for this program align with installing about 5MW of distributed renewables in the community, as well as a combined 5MW/30MWh of behind-the-meter battery storage.



RMU would need to ensure they specify for ADER participants which inverter vendors comply with communication protocols needed to network with RMU’s billing and metering. Generally, this requires compliance with UL 1741 and IEEE 1547, standards for inverter-based interoperability, smart grid functions, and interconnection of equipment with local distribution and transmission systems. Listing specifications that quality for an RMU ADER program, or developing a list of approved vendors, will help ease customer participation. RMU may also consider incentives for development of ADER resources for low-income households or small businesses, highlighting utility bill cost savings, that will help improve social equity for these programs. Customized rate structures with time-of-use pricing will help encourage customer participation to lower costs, as well. RMU’s existing time-of-use rates align more with RMU’s flat demand profile. Developing a rate that aligns with peak prices on the energy market may help clients support RMU with capacity when market prices are high and shift consumption to lower-cost periods for the utility. The net benefit would be lower overall utility rates.

The Department of Energy suggests an initial rollout of 5% to 15% of local capacity being covered by ADER programs to ensure stable operation and resolve customer issues before increasing program participation. For RMU, our 5MW target for this strategy is 7% to 8% of the current peak of 74 MW, measured over the past 3 years.



5.3 Support Water Reclamation Plant Biogas Generation

Implementation Years: 2035-2045	Priority Actions: Priority 1: Identify additional incentives for CHP
Projected annual energy savings: .03 MW Peak Demand 192 MWh Electric Energy \$17,000 Energy and Demand Costs	Priority 2: Identify vendor to build system Priority 3: Coordinate funds between Rochelle, RMU Electric, and RMU Water Reclamation Facility
Projected annual GHG reduction: 181 MT-CO ₂	Priority 4: Obtain grant funds for the CHP project
Economics: \$157,000 Investment 12.5 year Payback	

Rehabilitate the on-site decommissioned anaerobic digesters at the RMU wastewater reclamation facility (WRF) to generate biogas, then use a CHP system to generate electricity using the biogas. The RMU WRF has already made strides to implement renewable energy generation to offset high electric demand at the site for multiple pumps, blowers, HVAC systems, lighting, and miscellaneous devices by installing a solar array at the plant. The solar array currently only offsets daytime peak demand, though, with billing from the WRF indicating a peak demand of about 770 kW during peak plant operations.

The site has decommissioned-in-place digester tanks that could be retrofitted to accommodate anaerobic digestion of solids to generate biogas to supplement the biogas currently generated by the anaerobic lagoon. Reusing the existing tanks may help reduce implementation costs. Rather than flaring biogas, it could be burned in a combined heat and power (CHP) generator to produce electricity for the plant, even at night. Heat from the CHP could be used in the nearby solids handling building to provide space heating or help dry solids with a heater system.

Based on WRF loading, the estimated biogas production can support a 36-kW reciprocating engine CHP system which would supply up to 192,000 kWh and 12,000 therms per year of electric and heating energy, about 9.5% of current electric consumption. Investment cost of \$157,000 and operational costs around \$4,800 per year are estimated. A CHP system is expected to reduce WRF annual energy costs by about \$17,000 per year for electricity and avoids \$3,000 in heating costs from natural gas if heat from the CHP is used to heat the digesters or nearby buildings, netting a payback of about 10 years when incorporating the avoided natural gas cost. If the CHP runtime is optimized to flatten the WRF peak demand, cost savings could be higher due to further decreases in peak demand. If additional biogas generation is needed to ensure more consistent operation of the CHP system, plant solids can be supplemented with a community grease trap,



organic waste, or other collection program that can boost biogas production and help improve the quality of the biogas.

Nicor offers a custom incentive to pay for this project, estimated at \$7,300 based on offset heating from the CHP for heating the digester and nearby buildings. Additional funding through a pending Climate Pollution Reduction Grant (CPRG) grant program to reduce biomethane emissions can help to improve the economics of this measure was announced in December 2025.⁷

⁷ <https://omb.illinois.gov/PUBLIC/GATA/CSFA/Program.aspx?csfa=3806>



5.4 Incentivize Optional Advanced Energy Efficiency Codes

Implementation Years:

2035-2045

Projected annual energy savings:

\$2.22 to \$2.90/sf energy savings

Projected annual GHG reduction:

2.5 – 4.0 MT-CO₂ per sf

Economics:

\$2.25 to \$3.11/sf cost premium to builders

Payback in 0 to 8 years

Priority Actions:

Priority 1: Select a beyond-code program to support

Priority 2: Determine who qualifies for incentives, incentive levels, and incentive structure

Priority 3: Determine incentives for beyond-code compliance

Priority 4: Track metrics such as reduced demand or energy, number of buildings, etc... to encourage code use

Adopt optional advanced building energy codes to mitigate the impact of new construction and significant renovations on electric demand in RMU’s territory. Rochelle Municipal Utilities and the municipalities it serves can promote high-performance and energy-efficient design in new buildings through the incentivization of advanced energy codes. Advanced building codes such as LEED, the Stretch Energy Code, or Passive House include energy-efficient building envelope, HVAC systems, lighting and building automation systems design, and incorporation of on-site renewables to reduce energy demand for new construction and significant renovations. Advancements in energy codes over the past two decades have essentially flattened new electric demand in Illinois and started reducing overall consumption, as shown in Figure 5. Further energy code advancement would continue this trend and may help reduce demand overall.

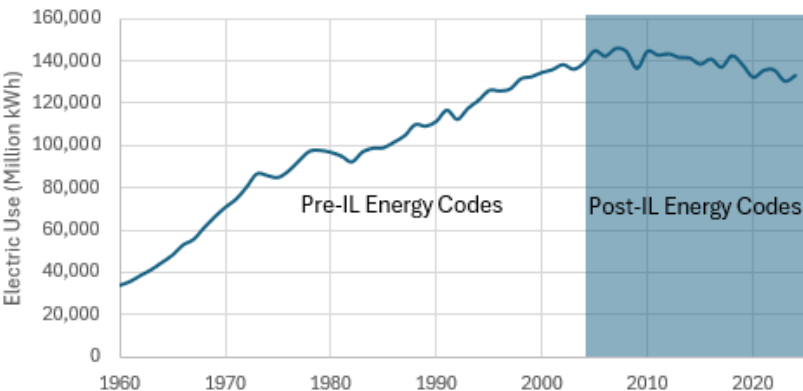


Figure 5: Total Illinois electric consumption pre- and post-energy code adoption.

Creating new facilities or renovating buildings using energy performance considerations will reduce long-term operating expenses, ensure occupant comfort, and reduce energy use in the



future, reducing long-term life cycle costs for new building owners. While advanced energy codes can have marginally higher first-costs for construction, the initial costs usually pay back in 8 years or less, based on analysis of Illinois' Stretch Energy Codes⁸. Incentives for building beyond the code can be based on the expected cost premium to go beyond code, modeled energy savings, or individual building system efficiency improvements. The incentive can be an up-front payment to assist with higher capital costs, or a financing mechanism that recoups program costs over time, such as on-bill financing or a property tax incentive for verified high-performance construction. The incentive implementation will depend on RMU and municipal staffing capabilities and comfort with analysis methods to determine incentive levels for each building.

Success for the beyond-code strategy relies on public awareness of the program's impact and encouraging new participants using program successes. Communicating the number of beyond-code buildings constructed, their estimated avoided energy demand and emissions, and the savings for building owners on monthly fees will draw in new program participants. Particularly focusing on avoided energy costs and how those savings contribute to paying down construction loans faster will encourage more participation in beyond-code programs.

⁸ <https://cdb.illinois.gov/content/dam/soi/en/web/cdb/business/codes/ecacouncil/stretch/docs/2026-commercial-stretch-cost-analysis.pdf>



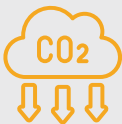
5.5 Implement Microgrids at Key Community Facilities

Implement microgrids at key community facilities to help mitigate costs and keep community facilities operational in the event of power outages. Microgrids consist of small on-site generation, battery storage, and grid interconnections that allow facilities to be more resilient to fluctuating energy costs and potential service interruptions.

Critical facilities may include hospitals, emergency services like police and fire departments, water and wastewater treatment, schools, and community storm shelter facilities. Microgrids will help to provide backup power in case of an outage due to utility load, weather, or other emergencies.

Under normal operations, microgrids can help these critical facilities reduce utility costs by using the cheapest available source of energy for power. Microgrids can switch between on-site fossil-fuel generators, battery charging or discharging, renewable energy, or the grid to optimize costs for facility owners. Microgrids, similar to the ADER measure, can also be set up to help RMU manage peak demand, frequency and voltage fluctuations, and help stabilize local power transmission by reducing loads on nearby transformers and substations.

Evaluation of this strategy is based on the microgrid recommendation for Rochelle Community Hospital in their energy assessment report, including solar arrays and battery storage, but excluding a combined heat and power (CHP) system. While CHP is beneficial due to the hospital's unique need for year-round heating to generate electricity and heat simultaneously, available data indicated too little heating load to justify the CHP system's operation. While results won't necessarily scale linearly for different buildings, the Community Hospital is a critical community facility and provides a good example of potential benefits from microgrids and could be a high-value pilot project. Focusing on community buildings like the hospital, schools, or public shelters

	Implementation years:	2026 – 2035
	Projected annual energy savings:	0.2 MW Demand 1,075 MWh Electric \$100,000 Total
	Projected annual GHG reductions:	1,000 MT-CO ₂
	Investment:	\$2,200,000
	Incentives:	\$720,000 (SREC + Federal ITC)
	Simple Payback:	15 years
Priority Actions		
Priority 1: Identify critical facilities and major energy users that may benefit from microgrids		
Priority 2: Assess microgrid needs for each facility		
Priority 3: Identify building efficiency and local grid resilience grants to support microgrid implementation		
Priority 4: Develop and implement priority microgrid and resiliency projects		
Priority 5: Monitor system performance and resilience benefits to optimize performance		



provides higher visibility for these projects and highlights the non-energy benefits, such as supporting community services after storm damage or other utility disruptions.

Microgrids are a significant investment for facilities, often exceeding limited capital budgets. Identifying incentive programs such as building energy efficiency grants, grid reliability grants, and other funding sources and helping facilities apply for and obtain these grants will ensure successful implementations. Programs like the Small Utility Clean Energy Planning Grant⁹ can help with these projects if they are integrated into a larger utility generation and resiliency portfolio. For microgrids that include solar and batteries, Federal Investment Tax Credits of 30%, up to 50%, of those microgrid system components are available, as are SRECs through Illinois Shines. If a CHP system is installed as part of a microgrid, Nicor custom incentives will apply to the reduction in heating from using CHP heat. The ITC and SREC incentives are included in this analysis based on an assumed solar array capacity of 800 kW_{dc} and a battery for storage and energy price arbitration.

⁹ <https://illinoisclimatebank.com/financing-programs/municipal-cooperative-utilities/clean-energy-planning/>



5.6 Establish a Local Generation Planning Study

Implementation Years:

2026-2029

Potential Study Costs:

\$50,000 to \$250,000

Funding Available:

\$200,000 from Small Utility Clean Energy Grant

Establish a local firm generation planning study to identify viable sources of local energy generation to replace 45 MW to 50 MW of RMU’s baseload demand with local generation.

RMU prides itself on the ability to provide stable electric rates to its customers through municipally owned generation, strategic long-term power purchase contracts, and investments in transmission and generation resources.

Maintaining stable prices will require a blend of locally owned and operated baseload generation sources and peak shedding capacity. Market-rate purchases are subject to high price volatility hour by hour. PPAs, while they do provide stable prices for the duration of the PPA contract, are subject to large cost increases when contracts need to be renewed. Self-owned generation and

Priority Actions:

Priority 1: Apply for Small Utility Clean Energy Planning Grant and other applicable grants as they arise

Priority 2: Create a project team to develop the study

Priority 3: Identify technology for in-depth engineering analysis

long-term baseload generation contracts best maintain stable energy prices. Having direct local control of baseload energy generation allows RMU to better control their own energy rates. The list of technologies that can be investigated is broad:

- Biomass generators
 - Rochelle has an estimated maximum of 2 MW of sustainable timber resources through public and private forestry resource management, i.e. collection of felled limbs and trees, and sustainable planting and harvesting of trees. Harvest of crop waste including corn stalks and cover crop waste can also be used to create synthetic gas, which is the primary fuel for biomass electric generation, as opposed to direct combustion.
- Ultra-deep geothermal generation
 - Typically, this method of electric generation requires geologic activity to bring inner-Earth heat near the surface. However, new technologies are allowing deep drilling at less expense, which may make geothermal generation more feasible. Current data



available indicates low-grade or mid-grade heat is a potential¹⁰, but power generation is not likely for the Rochelle area without new technology that can convert ground heat to steam for power generation.

- Nuclear generation
 - Recent Illinois legislation lifted the state's ban on large nuclear power development¹¹, and technologies are developing to support small modular reactors¹². While a large nuclear system may not be feasible for Rochelle, generating more power than needed, SMR's may be a viable option for baseload power if the technology advances in the coming years, as current test units produce between 1 MW and 50 MW of capacity.
- Fuel cell generation
 - Rather than combustion of natural gas, fuel cells use chemical conversion processes to create hydrogen or oxides that, when combined with air, create electricity with heat and water as byproducts, and carbon dioxide as waste gas from conversion of the natural gas to the appropriate fuel cell input. The primary benefit of fuel cells is that they eliminate particulate emissions and other combustion pollutants, though they do still emit CO₂ as a greenhouse gas. There are a wide range of fuel cell types with various use cases that can be investigated for RMU or electric customer uses.¹³ Using renewably-sourced hydrogen for fuel cells can remove CO₂ emissions from fuel cell operation.
- Gas turbine generation
 - Gas turbines for power generation are a well-established technology, with typical generator capacities of 0.5MW to 300 MW¹⁴; however, to avoid CEJA zero-emissions requirements for large generation, individual turbines will need to be limited to 25 MWe, or larger units would need to use green fuels such as renewably-sourced hydrogen or biogas.
- Combined-cycle generation
 - These types of electric generators are similar to gas turbine generators, except the waste gases from combustion in the primary turbine are used to turn a secondary turbine, usually a steam turbine, to increase generation efficiency. The gas used can be natural gas, hydrogen, or biogas. Waste heat from the gas turbine passes through a heat recovery boiler to generate steam that is used in a secondary turbine. These systems typically are sized from 30 to 150 MW for industrial uses, and 400 MW to over 1200 MW for utility-scale generation. The requirements for zero-carbon electric

¹⁰ <https://geomap.projectinnerspace.org/geomap/> - Map estimates 454 GW of geothermal capacity, with a future power potential for Illinois District 16 of 40.39 GW – enough to power 30 million homes. Power potential is determined as 150 °C while the future designation indicates the technology is not currently available.

¹¹ <https://gov-pritzker-newsroom.prezly.com/gov-pritzker-signs-historic-clean-and-reliable-grid-affordability-act>

¹² <https://npre.illinois.edu/about/illinois-microreactor-project>

¹³ <https://www.energy.gov/cmei/fuels/fuel-cell-basics>

¹⁴ https://www.epa.gov/sites/default/files/2015-07/documents/catalog_of_chp_technologies_section_3_technology_characterization_-_combustion_turbines.pdf



generation in CEJA would require a small combined-cycle generation plant to use renewably-sourced hydrogen or biogas.

The goal of this study will be to identify which technology or combination of technologies can be used to provide RMU's baseload power supply for the lowest possible cost. This will minimize the impact new baseload generation will have on RMU's energy rates. Based on current data, RMU's average demand is between 45 MW and 50 MW. The next section will present the range of cost performance metric for each of these electric technologies to inform impacts to RMU's electric rates. The study goals should be:

- Identify which technologies are viable in RMU's service area
- Identify which technologies present the lowest life-cycle costs, levelized cost of energy, and levelized avoided costs of energy
- Identify the stability of fuels sources for each technology, both in cost and availability
- Estimate the dispatchability of the system; its ability to adjust power output on-demand



5.7 Construct Clean Generation Identified in Planning Study

Implementation Years:

2029-2040

Implementation Cost:

\$840/kW to \$12,600/kW

Funding Available:

\$200,000 to \$2,000,000

Priority Actions:

Priority 1: Apply for Small Utility Clean Energy Planning Grant and other applicable grants as they arise

Priority 2: Identify engineering firm(s) to construct firm generation technology

Priority 3: Identify ongoing supply lines for necessary fuels, equipment, and maintenance materials

Priority 4: Apply for interconnection queues, appropriate permits, environmental impact studies, and any other required permitting

- Identifying and applying for current grants, loans, and financial assistance that applies to the chosen technology, and establishing any bonds or other financing vehicles to support the project
- Constructing the generation facility and commissioning systems

Costs to implement new baseload power will range from \$836/kW for combustion turbines to \$12,631/kWh for biomass with carbon capture and storage technology. Looking at overall life-cycle costs provides a better comparison of generation technologies than first capital costs. A summary of current technologies and their ranges for various metrics is included in Table 1. Data in the table is from the Energy Information Administration, including system capacity factor, levelized cost of energy (LCOE) and levelized avoided cost of energy (LACE). Incentives may be available, depending on the chosen generation technology, to reduce implementation costs and improve LCOE. Planning funds from US DOE and USDA Rural Development Energy programs may also help with various phases of planning and construction for this project.

Construct a clean firm generation technology selected during the planning study.

As a follow-up to Strategy 6.5, implementation of clean firm generating capacity is a key component of RMU’s ability to maintain stable energy prices. This measure will focus on identification of additional funding sources, which will likely depend on the type of electric generator, capacity of the system, and current trends in federal and state funding for infrastructure projects.

This strategy mainly focuses on the implementation of the chosen technology, including:

- Submitting an RFP to engineering firms to design and construct the system
- Completing environmental impact studies, interconnection applications and queuing, siting and purchasing of land and easements, and other administrative necessities
- Locking in supply lines for potential fuels and maintenance parts needed to ensure reliability and resilience



Table 1: Summary of Electric Generation Economic Data

Technology	Capacity Factor ¹		LCOE ²		LACE ³		LCOE/LACE ratio	
	min	max	min	max	min	max	min	max
Nuclear	81%	99%	\$104.34	\$122.65	\$49.30	\$70.12	0.5	0.6
Biomass	50%	62%	\$90.10	\$179.09	\$51.13	\$106.09	0.6	0.6
Combined Cycle	44%	72%	\$66.04	\$96.00	\$55.07	\$85.46	0.8	0.9
Combined Cycle w/ Carbon Capture and Storage	44%	72%	\$66.65	\$95.62	\$47.85	\$67.38	0.7	0.7
Combustion Turbine	9%	25%	\$152.29	\$209.01	\$100.58	\$187.55	0.7	0.9
Geothermal	62%	69%	\$44.17	\$52.61	\$55.20	\$69.09	1.2	1.3
Fuel Cell	43%	85%	\$445.39	\$673.70	\$66.00	\$205.00	0.1	0.3

- Table Notes:
- 1.) Capacity Factor is the ratio of energy produced to the maximum energy it could produce if it operated at maximum power 24/7.
 - 2.) LCOE = Levelized cost of energy is the construction and operating cost for a plant over its lifetime divided by the energy it produces
 - 3.) LACE = Levelized avoided cost of energy is the marginal cost of electricity dispatch weighted by the hours in each marginal cost period plus the cost of meeting system planning reserves weighted by the system capacity divided by total number of hours in a year the plant is expected to operate

The ratio of LACE to LCOE presents a value-to-cost comparison for each technology. A ratio higher than 1 indicates a technology may be more attractive as a new build than technologies with lower ratios. Note that LCOE in the table is based on system costs excluding grants or other incentives. On-site access to fuel, technology availability, marginal energy and capacity prices, and local resource availability can impact the LACE and LCOE values and shift the value-to-cost ratio, but the above table provides a starting range for comparison.

Note that fuel cell technology is not yet broadly employed at the utility scale, so levelized energy and avoided costs are based on smaller-scale systems, 100 kW to 200 kW in capacity. This loss of economy-of-scale inflates LCOE and deflates the LACE. Utility-scale systems, as they’re developed, may result in lower LCOE and higher LACE, improving the value-to-cost ratio.



6 Affordability and Rate Stability

6.1 Implement Power Factor Correction and Tariffs

Improve power factor from the current average of 0.66 to over 0.90 using synchronous condensers or capacity banks installed at client facilities or strategic distribution system locations.

Also, implement power factor tariffs to incentivize customers to correct power factor at their facilities and reduce cost-shifting to other clients.

Low power factor is detrimental to the RMU distribution system because it increases the current in transmission lines, transformers, switchgears, and other grid components. This increases heat generation, and thus degradation in these components. Higher heat degrades wire insulation, absorbs available capacity of generation equipment and transmission lines, and can create voltage drops.

Power in a utility system has 3 components:

1. Real power, measured in kW, does actual work in electrical devices.
2. Reactive power, measured in kVAr, is created by motors, transformers, and other inductive or capacitive loads due to the alternating magnetic fields that make these devices work. Reactive power does no work, but the resulting need to increase current to compensate for reactive power decreases efficiency and increases heat generated in electrical components.
3. Apparent power, measured in kVA, is the result of combining real and reactive power in a system, and is the load seen by generators supplying the grid.

	Implementation years:	2026-2027
	Projected annual energy savings:	20 MW Peak 4,750 MWh
	Projected annual GHG reductions:	3,500 MT-CO ₂
	Investment:	\$1,400,000
	NITS Fees reduced:	\$760,000
	Current Losses:	\$270,000
	Payback:	~2 years
Priority Actions		
Priority 1: Evaluate opportunities for power factor correction improvements.		
Priority 2: Conduct technical assessments of system losses and power factor performance.		
Priority 3: Implement targeted power factor correction upgrades and grant program		
Priority 4: Monitor system performance and efficiency benefits.		



Based on the current average power factor of 0.66 and an assumed 50 MW average monthly real power demand, the apparent power seen by generators and the regional grid is about 78 MVA. Correcting power factor to 0.9 reduces the apparent power to 56 MVA, a reduction in apparent demand of 29%. ComEd’s current Network Integration Transmission Service (NITS) fee is \$38,531 per MW-yr. Assuming RMU’s Network Peak Load (NPL), the apparent power seen by ComEd, is equal to the average monthly apparent demand of 78 MVA, power factor correction to 0.90 can reduce apparent demand to 56 MVA. The savings to RMU in transmission fees would be \$760,000 per year. This level of savings may be reduced by the operation of RMUs peaker plants, so a more in-depth hourly or sub-hourly analysis of RMU’s peak demand on their ComEd interconnections is necessary to confirm savings potential.

In terms of local transmission benefits, power in a conductor is equal to resistance times the square of current ($P=I^2R$); thus, reducing current can free up significant capacity in electrical systems. Poor power factor increases current, and thus current losses. Current losses in a well-managed utility are usually around 3% of peak demand. Applying these losses to RMU’s system, assuming the difference between customer price and market price accounts primarily for system maintenance costs, we estimated an additional \$270,000 per year in reduced maintenance costs could be realized.

This measure assumes capital cost for RMU to install power factor correction equipment owned by the utility. The equipment could be installed at strategic locations, such as near industrial substations, where correction can be close to the sources of low power factor and remove the most strain from RMU’s distribution network. Alternatively, RMU can incentivize customers to install their own power factor correction equipment. To encourage participation in power factor correction programs, RMU can revise and implement their current power factor rider¹⁵. Currently, the rider provides for the following added charge to a facility’s peak demand charge based on site power factor.

- 95%-91%: 3% capacity charge increase
- 90% to 86%: 9% capacity charge increase
- 85% to 81%: 12% capacity charge increase
- Below 80%: 25% capacity charge increase

As these rider rates were developed and published in 2015, the rider should be updated to align with current demand fees, operating costs, and capital development to address low power factor for RMU. Changing metering to measure kVA (apparent power) instead of kW (real power) for industrial and/or commercial accounts can also recoup the costs of low power factor and spread cost impacts over more customers based on their apparent power use and avoids the need to update the existing power factor rider. Care should also be taken not to shift cost of implementing power factor correction onto clients that do not have a significant impact on the distribution system’s overall power factor, such as residential clients.

¹⁵ <https://www.rmu.net/~documents/rochelle-municipal-utilities/electric-division/electric-rates/rider-2-power-factor/?layout=file>



The Small Utility Clean Energy Planning Grant may help offset a portion of the installation costs for correction equipment, offering up to \$200,000 in funding for utility improvement projects. RMU can leverage grant funds from the Small Utility Grant, coupled with funding derived from RMU’s power factor tariffs to fund and develop a grant program to encourage the implementation of power factor correction for RMU customers through a cost-sharing program. Such a program can support utility-owned power factor correction located to serve a specific client or client cluster, or to incentivize individual customers to install their own on-site power factor correction equipment, depending on RMU’s needs.



6.2 Implement Large-Load Customer Interconnection Program

Develop a large-load customer interconnection program that ensures infrastructure investments are not offset to other customers.

One highlighted concern among RMU customers was the impact of high-demand new industries, such as data centers, on RMU’s capacity use and customer rates. These large-demand industrial and commercial clients also present a significant source of new jobs and tax revenue for Rochelle, Creston and Hillcrest. The primary concern is that if a large-demand customer approaches RMU for interconnection, but the large demand doesn’t materialize, RMU’s existing customers can be left paying for underutilized infrastructure. On the other hand, it is also possible for a large-load customer to lower rates for other RMU customers by contributing additional revenue to RMU.

Energy Systems Integration Group and the Brattle Group¹⁶ drafted a white paper on how to determine the impact new large loads will have on customer rates. The white paper defines various load sizes in terms of MW per MWh, which could be a good metric for RMU to adopt for decision-making on classifying a new customer as a large load. The following areas can be assessed for ways to mitigate the impact of new large-load customers.

- 1. **Analyze available headroom for new loads:** If a new load exceeds current capacity availability for

**Implementation years:** Now-2035

**Applied sample load:** 1 MW new client
7,000 MWh/yr

**Distribution Service Cost:** \$812,000

RMU rate Impact avoided: \$0.002/kWh

Priority Actions

- Priority 1: Review IL POWER Act and similar legislation to identify strategies for RMU/Municipalities to adopt
- Priority 2: Define “new large-load customers” for RMU interconnection, inclusive of gas stations, groceries, municipal facilities, schools, nursing homes, and industrial users
- Priority 3: Define requirements for large-load customer program that align with RMU’s sustainability goals
- Priority 4: Create a grant program to facilitate compliance with the large-load program
- Priority 5: Establish universal maintenance contract language for maintenance of large-load technologies to be managed by RMU

¹⁶ <https://www.esig.energy/wp-content/uploads/2026/05/ESIG-Large-Load-Rate-Impacts-primer-WP-2026.pdf>



RMU, or capacity of local transmission infrastructure, special considerations may be required to connect that customer to RMU's system

2. **Set large-load tariffs to isolate existing customers from new large load interconnections:** Large-load tariffs should aim to isolate existing customers from the costs to construct dedicated infrastructure for a new large-load client. Strategies may include “but for” charges, a new rate class, high load-factor maintenance requirements, or required grid flexibility measures. RMU may also consider requirements for a percentage of on-site renewables or low-carbon generation to meet internal emissions targets through private development. CEJA fossil-fuel phase-out requirements will only apply if customer generation exceeds 25 MWe for a single generator.
3. **Require large-load long-term commitments or exit fees:** RMU can consider adding long-term agreements with fixed capacity “take-or-pay” charges, transmission service agreements that lock in reserved capacity at target rates, and incorporate exit fees that cover the cost of dedicated infrastructure if a new large-load customer does not meet contracted capacity or load factor requirements.

The Illinois POWER Act¹⁷, proposed legislation for mitigating the impact of hyperscale data centers in Illinois, may also contain useful strategies for RMU to implement locally for large-load customers to mitigate electric and water costs for existing customers including:

1. **Large-demand self-direct program:** Large-load customers can receive a lower energy rate for providing a certain amount of their demand from renewable energy sources or through providing energy storage resources – consider a grant program to support implementation.
2. **Consumption disclosures:** Mandate that large consumers report their peak demand and energy consumption totals and reflect those impacts on local power and energy rates
3. **Encourage large-demand customer participation in community assistance funds:** have large-demand customers pay a fee into a community assistance fund to help support utility cost-reduction incentives for targeted community members, such as low-income residents or small businesses
4. **Mandate participation in load flexibility programs:** Ensuring large-load customers participate in load-shedding programs for a portion of their load can help offset impacts on energy market prices for RMU's existing customers.

The specifics of the strategies employed will depend on RMU's current load carrying capacity, long-term power purchase agreements, future energy generation development, and other factors, so estimating impacts and costs for this measure can be difficult. Recommendations in this section align with existing policies noted in a Town Hall Question and Answer session in 2025.¹⁸ RMU policies for a potential large data center. We assume a single 1 MW customer attempts interconnection with RMU, requiring new distribution service with a small substation.

¹⁷

<https://www.ilga.gov/Legislation/BillStatus/FullText?GAID=18&DocNum=4016&DocTypeID=SB&LegId=0&SessionID=114>

¹⁸ <https://www.cityofrochelle.net/data-center-qa/>



Based on a cost of \$812,000 per MW of new load and 408,000 MWh of annual existing energy demand, the avoided rate hike for existing customers is about 2 cents per kWh for each MW of added new customer loading. The costs are highly dependent on the need for distribution lines and substations for new large loads, which may not always be necessary, but this analysis provides an upper bound of the potential impact that can be avoided for existing RMU customers when connecting new large loads to RMU’s network.

For load-management systems incorporated at RMU customer sites as part of this program, such as bring-your-own power or battery systems, an RMU managed maintenance plan will help ensure that those systems are ready and available when RMU needs to shed load, without the risk of customer maintenance lapsing and the benefits of load shedding being lost. This ensures the benefits of the program are maintained long-term, helping to minimize the risk of rate hikes due to new loads, and avoids issues with major increased or drops in load that might cause instability in RMU’s local distribution network.



6.3 Join a Joint Action Agency to Improve Buying Power

Engage with other Joint Action Agencies to increase the buying power of RMU to develop new generation resources. As Rochelle currently has a peak demand of about 74MW, they fall into a capacity category that makes establishing future generation capacity difficult. Joining a joint action agency (JAAs) can help diversify RMU’s portfolio of energy sources.

An example of a JAA’s buying power is Rochelle’s current membership with Northern Illinois Municipal Power Agency (NIMPA), which combines the loads for RMU, Geneva, and Batavia to purchase a share of Prairie State Energy Campus’s (PSEC) generation capacity. Pooling demand from these communities generated enough load and capital investment to purchase a share in PSEC’s output. According to RMU’s current wholesale electric supplier, Indiana Municipal Power Agency (IMPA), typical new generation is between 200 MW to 650 MW, depending on the electric generator. This is much more capacity than RMU needs for current loads. Joining a larger JAA and sharing development costs with multiple municipalities helps reduce costs to construct new generation. Looking at revenues from American Municipal Power (AMP), one of the largest JAAs in the country, \$/kWh costs have been at \$0.071/kWh¹⁹ while the average for ComEd is about \$0.104/kWh.²⁰ Another consideration is that CEJA limits new large generation to renewable or zero-carbon options, which can increase development costs for baseload capacity like nuclear power or green hydrogen turbines.

Larger JAAs that can help Rochelle increase their buying power include:

- Illinois Municipal Energy Agency (IMEA) – 32 municipalities all within Illinois
- American Municipal Power (AMP) - 130 members across 10 states in the Midwest and Northeast.
- Create new JAA – Connecting with other municipal utilities might reveal a desire for a new agency. Communities such as Naperville and St. Charles have both recently considered a new JAA.²¹

Implementation Years:

2035-2045

Potential Rate Impact:

\$0.01 to \$0.02/kWh avoided rate increases

Priority Actions:

Priority 1: Evaluate options for Joint Action Agency memberships

Priority 2: Identify RMU goals to achieve by joining a JAA, such as improving sustainability, resilience, or diversity of generation sources

¹⁹ https://www.amppartners.org/wp-content/uploads/2025/09/AMP-2024-Stewardship-and-Sustainability-Report_Final.pdf

²⁰ <https://www.citizensutilityboard.org/blog/2026/06/10/why-is-comed-price-spiking/>

²¹ <https://www.stcharlesil.gov/Services/Utilities/Electric-Utility/Illinois-Municipal-Electric-Agency-IMEA>



6.4 Pursue Grants for Grid and Power Development

Continue to identify and apply for grants to improve RMU’s distribution network, build renewable and battery capacity, and assist customers with efficiency and behind-the-meter solutions.

Illinois and Federal grants are available to support development of microgrid resources, small utility planning and upgrades, and community efficiency and resilience programs. The following summary of available grants and related projects can serve as a starting place for RMU, Rochelle, Creston, and Hillcrest to support further Energy Action Plan developments with additional funding.

Federal Funding Sources and Support:

- [Grid Resilience and Innovation Partnerships](#): This \$10.5 billion program intends to enhance grid flexibility and resilience in the face of increasing demand, cybersecurity threats, and aging infrastructure through the release of regular notices of funding opportunity. The current round of funding applications closed May 20, 2026, but should see another notice of funding in 2027. Projects that could be supported by these funding include microgrids, power factor correction, renewables and energy storage development, and upgrades to RMU infrastructure or management systems that might enable more flexibility for the local grid, such as implementing a distributed energy resources management system (DERMS).
- [USDA Rural Development Electric Programs Grants and Loans](#): The USDA Rural Development program currently has eight electric programs directed to rural communities, defined as communities with less than 20,000 residents. Through the Rural Utilities Services program, low-interest loans for distributed energy generation, electric infrastructure improvements, and energy efficiency programs related to aiding low-income customers are available, with some programs supplementing loans with small grants where funding is available.
- [Advanced Research Projects Administration – Energy Programs](#): ARPA funds many projects focused on grid resilience and sustainability that may be of interest to RMU. The website lists funded projects and project contacts whom RMU may reach out to and see if involvement can further RMU’s Energy Action Plan goals. Projects include development of utility grid optimization algorithms and control architecture, efficient transmission components such as flywheels and circuit breakers, and industrial efficiency programs.

Implementation Years:

2026-2035

Funding Available:

Opportunities range from \$50,000 to \$2,000,000

Priority Actions:

- Priority 1: Identify grants that align with proposed projects
- Priority 2: Create a project team to develop the grant applications
- Priority 3: Align project timelines with grant application and completion deadlines



While ARPA isn't awarding funds directly to utilities and communities, being aware of research and opportunities at Illinois institutions and other research agencies can open the door to collaborations and participating in future funding awards.

5. [American Public Power Association Demonstration of Energy and Efficiency Developments](#): DEED funding supports research, pilot projects, and education to improve operations and services at public power utilities. The DEED program requires a membership fee, 20.5% of APPA membership dues. Dues are paid by RMU's joint action agency, NIMPA, but DEED fees may not be included in those dues. DEED membership allows members to apply for grants up to \$125,000 per project, but typically ranging from \$25,000 to \$50,000. Some DEED projects include long-duration energy storage systems, analyzing energy efficiency resources, and drone mapping and distribution line analysis for loading and insulation faults.

State Funding Sources and Support:

6. [40101d Grid Resilience](#): Announced in September of 2023, \$8 million per year over 5 years will be awarded to support microgrids, weatherization, automation, and emission-reducing grid upgrades, as well as promoting workforce development in the energy sector. A cost match is required, dependent on system size based on MWh of sales per year. The most recent notice of funding closed in March, 2026 but new funding will be released again in 2027. Funding is focused on enhancing grid resilience in Illinois.
7. [Small Utility Clean Energy Planning Grant](#): \$2 million awarded over a 5-year period intended to support 8-12 utilities. This grant is designed to facilitate the transition of municipal and co-op utilities to cleaner energy sources through planning. The program supports technical assessments, procurement strategies, and implementation planning to secure renewable PPAs and renewable generation. The current round of funding closed in April 2026 but is expected to reopen sometime in winter 2026 based on past release cycles.
8. [Resilient Energy for Wastewater Infrastructure Grants](#): These grants award \$200,000 to \$2,000,000 to publicly owned wastewater treatment facilities to improve resilience against weather, cybersecurity, service interruptions, aging assets, and other risks. The first round of funding closed in April 2026, but future notices of funding are expected in 2027.



6.5 Construct a Sustainable Energy Test Campus in Rochelle

Implementation Years:

2026-2050

Investment Costs:

\$10,000,000 to \$20,000,000

Funding Opportunities:

\$1,000,000 or more

Priority Actions:

- Priority 1: Locate and acquire land for campus
- Priority 2: Determine technologies to showcase and test
- Priority 3: Determine cadence for EAP updates

Constructing a sustainable energy testing and research campus to investigate the effectiveness of various energy generation technologies, understand which work best in their location, and assist with decision-making and resource planning.

As a first step, Rochelle will need to identify and acquire land for the construction of a sustainable testing campus to include a hosting building, land for geothermal, wind, and solar fields, and for other generation technologies.

The campus would have the goal of establishing Rochelle as a hub for sustainable energy research in the state. Hosting the sustainability campus would also allow Rochelle to partner with research groups like Argonne National

Labs, Rocky Mountain Institute, or the National Laboratories, as well as Universities and Colleges. These partnerships can help draw in additional grant and funding opportunities to support the construction or different novel energy technologies, or combinations of technologies. State workforce development programs through trade schools and community colleges, or the Department of Commerce and Economic Opportunity’s CJEA Workforce Development programs support the economic growth and competitiveness of the state and Rochelle and opens doors to additional funding opportunities. Connecting with workforce development programs will also require networking with professional trade organizations to train designers, installers, reviewers for permitting and compliance programs, all of which can bring more jobs to the Rochelle area.

Rochelle’s location near two Interstates means that stakeholders from research, design, construction, and permitting fields can easily reach this Sustainable Energy Testing and Training Campus, as drive time from Chicago is 1.0 to 1.5 hours, from Springfield is about 2 hours, and from St. Louis is about 4 hours. Ease of access to the campus could make the facility a hub for energy research in the state.

Funding opportunities include Energy Efficiency Revolving Loan Funds, Equitable Energy Future Planning Grants, Illinois Shines for any solar components of the campus, Illinois Clean Energy Innovation Funds, Small Utility Clean Energy Planning Grants, 40101d Grid Resilience Grants and other funding opportunities that may arise for future viable technologies.



7 Community Engagement

7.1 Create a Community Dashboard to Track Progress

Implementation Years:

2026-2035

Implementation Cost:

\$15,000 to \$90,000

Funding Available:

\$15,000 to \$90,000

Priority Actions:

Priority 1: Identify key performance metrics to track in the dashboard(s)

Priority 2: Identify audience and host location for dashboard(s)

Create and host an Energy Action Plan dashboard to track progress on implementation of Plan strategies. The success of the EAP will require regular updates on progress toward Plan measures. The development of a community dashboard can help maintain stakeholder engagement with the EAP to ensure ongoing progress. The current EAP webpage may be a good location to link to a Dashboard webpage.

The dashboard can track key performance metrics regarding implementation of the EAP so that the community is passively updated on progress toward key goals or strategies in the plan. Having access to information will help keep community members engaged in the plan’s progress. Key metrics may include, but are not limited to:

- average or avoided market energy prices
- peak or avoided demand
- sources of electric capacity
- data on community emissions reductions compared to a baseline year
- track timelines and progress on implemented EAP strategies
- display current status of projects and progress toward goals
- track participation rates in incentive programs
- highlight success stories and other case studies

Tracking progress on strategies raises awareness, encourages and maintains participation in efficiency and demand management programs, and informs RMU and municipal officials which programs may need more support or modification to improve participation, reduce costs, or increase effectiveness. It is possible that multiple dashboards for different programs may be desired with different audiences for each. For example, one dashboard for utility improvement projects could be visible only to RMU employees while another tracks customer participation in demand response and distributed energy resource programs that is visible to the community. Implementation costs can potentially be limited to RMU and municipal staff salaries if a webpage is developed internally. If features of a webpage that are desired are beyond the scope of existing staff to develop, there may be a nominal webpage development fee to track EAP progress.



7.2 Raise Awareness of Existing Support Programs and Incentives

Implementation Years:

2026-2050

Funding Available:

Up to \$200,000

Priority Actions:

- Priority 1: Create central page detailing available support programs and incentives for residents
- Priority 2: Create social media posts and news releases encouraging participation in programs.

Promote existing utility incentives and low-income assistance programs offered by Nicor and Tri-County Opportunities Council and increase program visibility to communities.

The Tri-County Opportunities Council administers the low-income home energy assistance program (LIHEAP) which offers utility bill assistance and furnace repair assistance. They also administer the local weatherization assistance program that offers insulation, furnace repairs and cleaning, and air sealing for low-income residents, as well as installing safety equipment like smoke and CO detectors and fire extinguishers.

Promoting these services as available in

RMU’s billing mailer, on utility and municipal websites, and in social media will increase awareness, as TCOC noted that the LIHEAP and weatherization programs are currently underutilized. Highlighting the availability of these programs and assisting RMU customers with identifying if they qualify will improve utilization of the program and help community members with the highest energy burden afford their utilities. With large investor-owned utilities being mandated by the Clean and Reliable Grid Affordability Act (CRGA) to invest in low-income households²², TCOC is expecting more funds to be available for LIHEAP in coming years. Ensuring eligible community members are participating in LIHEAP and weatherization assistance will help mitigate their costs and reduce RMU’s electric demand.

RMU also offers incentives to residential customers for installing windows, insulation, exterior doors, high-efficiency toilets, central air conditioning, water heaters, smart thermostats, and tankless water heaters. Additional incentives that support commercial buildings with VFDs and LED lighting upgrades have been phased out but could provide benefits to RMU for reducing demand. The applications for each commercial are still on RMU’s “documents” website and could be revised and renewed to support EAP goals improve existing building efficiency.

Additional municipal incentives on the city’s website include a façade improvement program and multiple small business programs. Some energy efficiency projects that also improve commercial appeal for small businesses could also be funded by these existing programs.

Hosting or linking to these disparate incentives in a one-stop-shop can help residents and commercial entities locate these resources and utilize them. As efficiency program utilization

²² <https://gov-pritzker-newsroom.prezly.com/gov-pritzker-signs-historic-clean-and-reliable-grid-affordability-act>



increases, energy savings will accrue and help RMU reduce overall energy demand. Also, as new programs are brought online to align with EAP strategies, hosting new and existing programs on the same webpage raises awareness of all programs and can help reduce confusion about which programs apply to various RMU customers, and which programs are active or inactive at any given time.



7.3 Communicate EAP Programs at Community Events

Implementation Years:

2026-2050

Funding Available:

Up to \$200,000

Priority Actions:

- Priority 1: Identify well-attended local community events
- Priority 2: Determine how EAP awareness can be raised at each event
- Priority 3: Create materials to distribute at each event

Identify existing community events and celebrations such as fairs, parades, concerts, and festivals and host booths or sponsor event attractions to raise and maintain awareness of the Energy Action Plan.

Conversations with Rochelle municipal and utility staff noted that community participation in information sessions is typically low. Asking residents and business owners to take time out of their busy days to attend a special informational event can result in low attendance, especially as RMU customers conduct their day-to-day lives.

Promoting the Energy Action Plan and associated programs at existing

community events can increase participation. Some existing community events that could host an EAP informational booth or have sponsored content to raise community awareness include:

- Independence Day Celebration
- Lincoln Highway Heritage Festival
- Downtown Night Markets

Each event can host informational booths at an event community members will already be attending, increasing interaction with the plan and associated programs. This can improve utilization of existing programs such as those listed above in Strategy 8.2, and any new programs started as part of the EAP.

Educating the community on the need for and purpose of the Energy Action Plan can also increase future community involvement in the plan to help ensure community members are invested in the program, supportive of the goals, and engaged in future developments.



7.4 Share EAP Progress Through Community Channels

Implementation Years:

2026-2050

Implementation Costs:

\$300 to \$1,500 per year

Funding Available:

Up to \$1,000,000, tied to other implementations

Priority Actions:

Priority 1: Identify all media outlets available to municipalities including webpages, social media sites, radio stations, newspapers, and other outlets

Priority 2: Determine an appropriate cadence for information releases to maintain engagement

Provide regular updates on EAP progress to local newspapers, radio channels, and social media sites to maintain community awareness and interaction with the Plan.

Like Strategy 7.3, maintaining community awareness of the EAP will help ensure the community is engaged with the plan and any resulting programs that can help them and the local utility stabilize or reduce energy costs through demand management and energy efficiency measures.

Regularly promoting the EAP and its successes through local news outlets, such as the local radio station and newspapers will help the community maintain awareness of the plan. Highlighting successful implementation of strategies and their impacts on key metrics, such as reduced emissions, demand, or average energy costs for customers will ensure community

members and businesses engage with the plan strategies. This will increase involvement in efficiency and demand response programs, encourage installation of customer on-site batteries and renewables, and ensure the community is aware of RMU’s efforts to maintain affordability.

Frequent communication with the community also helps maintain trust that the utility is working in the best interests of its customers, working to limit energy costs, maintain stable service, and improve the resilience and sustainability of RMUs energy services. Communication that is too frequent, however, can lessen the impact of each release. Too many notices to community members can create burn-out and apathy. Updates on a quarterly or biannual cadence allow time for news to accrue, and for each post to appear fresh and exciting. This also allows time for significant progress on plan strategies to be achieved, so that there are significant success stories to present in each informational release.

Illinois’ Equitable Energy Future Grant Program can, as part of funding to implement strategies for energy efficiency and renewable energy, can also fund community outreach and marketing. The program can fund up to \$1,000,000 to contractor businesses or nonprofit organizations that propose projects that meet equity building criteria. Such funding could be applied to stakeholders within Rochelle, such as TCOC, to support strategies in the plan.



7.5 Maintain Ongoing Stakeholder Feedback

Implementation Years:

2026-2050

Priority Actions:

Priority 1: Determine management of feedback mechanisms

Priority 2: Determine how to respond to community feedback

Priority 3: Determine cadence for EAP updates

Continue to gather stakeholder feedback through the feedback form on the Energy Action Plan website.

Continuing to gather stakeholder feedback can help RMU and Rochelle adapt the EAP over time to changing community needs and goals. Ongoing feedback can also reveal is a chosen strategy needs to be adjusted to better align with community needs. Maintaining engagement with the community and incorporating community feedback into the plan will ensure community members feel a sense of ownership in the

EAP.

Currently, the EAP website has a form link to gather community feedback. The form currently sends feedback to EnergySense staff. To ensure ongoing feedback to RMU and the plan’s steering committee, one of the following options should be chosen to maintain this feedback mechanism:

1. EnergySense maintains the feedback form and passes feedback to the steering committee as part of a future EAP technical assistance partnership or future grant programs supporting EAP goals.
2. Municipal, Community Action Agency, or RMU staff take over ownership of the form and receive community feedback directly.
3. A contract with another entity assisting RMU with EAP strategy implementation, such as an ESCO, takes over management of community feedback and reporting to the steering committee.
4. Rochelle or RMU develops a new feedback mechanism using their respective websites, billing mailers, postcards, or community event feedback booths.

Important to feedback is ensuring that respondents feel their input is acknowledged and impactful. Responding to feedback from the community doesn’t require responding to individuals, but regular updates on feedback received, and notification of decisions regarding feedback is important to keeping the plan an active part of the community. Updating the plan on a regular cycle based on feedback ensures that community members feel heard, and the plan reflects changing conditions in the community and the overall energy landscape in the state and beyond. Updated too frequently, the plan will be hard to act upon, updated too infrequently, and the plan isn’t flexible and responsive to changes over time. Looking at plan updates every 3 to 5 years gives time to implement portions of the plan, evaluate effectiveness, and gather feedback, and incorporate necessary updates.



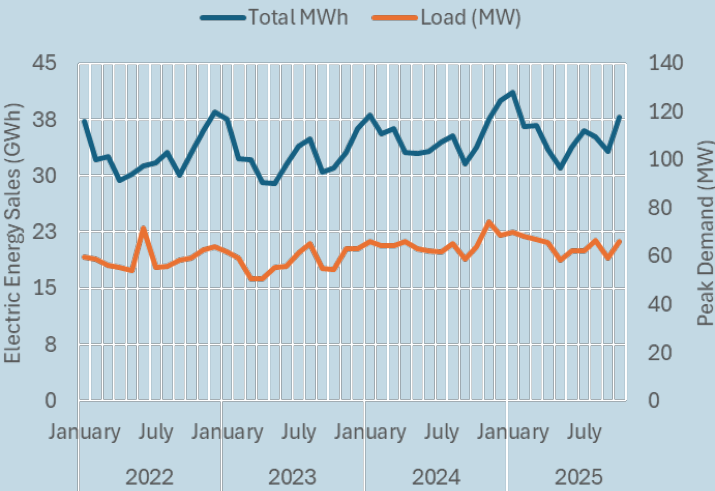
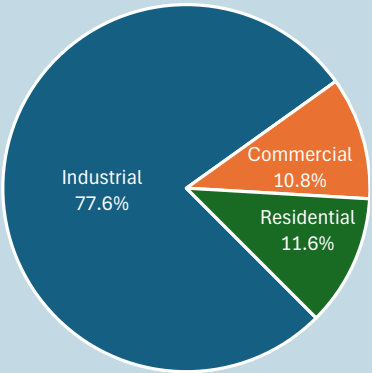
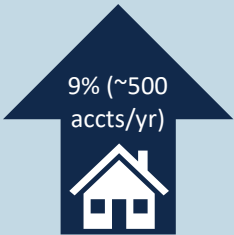
8 Existing Energy Picture

8.1 Current Load Profile

RMU’s energy consumption has been very stable for the past four years, with demand increasing 3% on average and total consumption increasing by 8% year-over-year, while new electric accounts are added at a rate of about 500 accounts per year, a 9% increase year-over-year. Industrial energy consumption is the bulk of the community’s energy profile, consistently over 75% of total energy consumption, and growing by an average of 1.5% of total energy each year. Thus, industrial energy use profiles, which are typically very flat and stable, will continue to drive the energy profile for RMU. Flat energy consumption will mean that renewable sources like wind and solar will need to be paired with energy storage for RMU to obtain the most benefit for their customers.

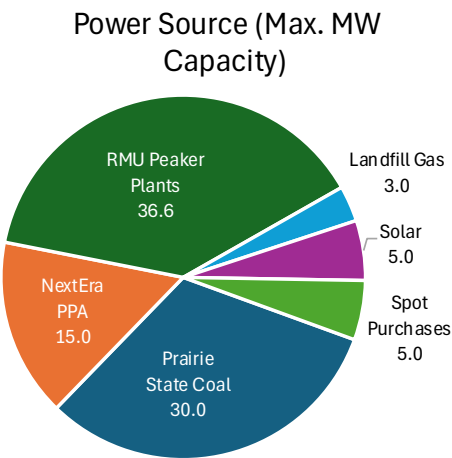
Energy Trends

- 9% increase in accounts annually, mostly residential, indicating some growth in number of households.
- Industrial energy consumption contributes over 75% the local demand, with a flat load factor of 0.76.
- Year-over-year electric consumption for eth past 3 years has increased 8% while peak demand increases about 3% on average.



8.2 Building Energy Related Emissions:

Electric supply capacity, shown to the right, is largely from the Prairie State Energy Campus, a coal-fired plant in southern Illinois. The remaining 45 to 48MW of current demand is supplied by power purchase agreements with NextEra Energy, LLC, in-town diesel or natural gas peaker plants, and spot purchases from the energy market. With this blend of power sources, RMU’s electric emissions total about 0.733 MT-CO_{2e} per MWh of energy use, or 1.61 lbs-CO_{2e} per kWh. RMU has capacity to support up to 190 MW of peak demand through 2 interconnections to the regional grid, 3 substations, 20 miles of high-voltage transmission lines, and 300 miles of local distribution lines.



Natural gas consumption for the community is not shown in the pie chart but is a significant portion of overall community emissions for building energy, accounting for 63% of total emissions. The sum of all emissions amounts to an average of 73 tons of CO₂ emissions per resident, or 815,000 MT-CO_{2e} for the combined Rochelle, Creston, and Hillcrest area for building energy consumption.



8.3 Local Energy Wins

8.3.1 Solar Net Metering:

RMU and the City of Rochelle allow customers to install solar up to 10 kW and obtain net metering for their installations. Larger solar arrays need to be approved by the Rochelle City Council, up to a maximum of 350 kW. A couple examples include the solar arrays that added 312 kW at the wastewater reclamation facility and 1,500 kW at a large refrigerated warehouse. Overall, solar capacity is increasing steadily for RMU.

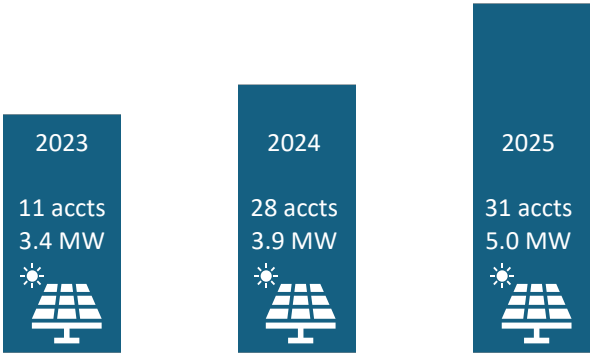


Figure 6: Rochelle distributed solar totals over last 3 years.

8.3.2 Public Library LEED Designation

The Creston-Dement Public Library moved to a new location in March of 2025 that was designed to meet US Green Building Council Leadership in Energy Efficient Design (LEED) standards. Constructing buildings that follow enhanced performance and sustainable designs helps to minimize their impact on the environment, including through the installation of highly-efficient lighting and air conditioning systems. The Library presents one case study on how advanced building design standards can benefit public facilities and reduce energy demand.

8.3.3 CPower Demand Management Program

In May of 2021, the City of Rochelle and RMU entered a contract with CPower to manage RMU’s demand response program. The program provides a check to RMU customers for voluntarily reducing their demand during PJM’s peak demand periods, limited to 10 events per year of up to 8hrs per event. The program is available to commercial and industrial customers with 200 kW or higher. The customer gets to elect to an agreed load drop that allows them to balance business needs with their ability to shed demand and participate in the program. The no-cost optional nature of the program and annual payments for reduced load that can be adjusted by the client to meet their needs makes the program attractive to large commercial and industrial customers.



8.4 Available Incentives

8.4.1 Federal Incentives and Support

1. [Grid Resilience and Innovation Partnerships](#): This \$10.5 billion program intends to enhance grid flexibility and resilience in the face of increasing demand, cybersecurity threats, and aging infrastructure through the release of regular notices of funding opportunity. The current round of funding applications closed May 20, 2026, but should see another notice of funding in 2027. Projects that could be supported by these funds include microgrids, power factor correction, renewables and energy storage development, and upgrades to RMU infrastructure or management systems that might enable more flexibility for the local grid, such as implementing a distributed energy resources management system (DERMS).
2. [USDA Rural Development Electric Programs Grants and Loans](#): The USDA Rural Development program currently has eight electric programs directed to rural communities, defined as communities with less than 20,000 residents. Through the Rural Utilities Services program, low-interest loans for distributed energy generation, electric infrastructure improvements, and energy efficiency programs related to aiding low-income customers are available, with some programs supplementing loans with small grants where funding is available.
3. [American Public Power Association Demonstration of Energy and Efficiency Developments \(DEED\)](#): DEED funding supports research, pilot projects, and education to improve operations and services at public power utilities. The DEED program requires a membership fee, 20.5% of APPA membership dues. Dues are paid by RMU's joint action agency, NIMPA, but DEED fees may not be included in those dues. DEED membership allows members to apply for grants up to \$125,000 per project.
4. [Clean Electricity Investment Credits](#): Taxpayers with a qualifying facility or energy storage technology placed in service after Dec. 31, 2024, can apply for a 6% credit that can be increased to 30% if meeting labor requirements and 20% additional credit if meeting domestic product and energy community requirements. Qualifying facilities include electric generation using fossil-fuels with carbon capture and sequestration netting zero carbon emissions, or renewably-sourced energy.

8.4.2 State Incentives

5. [Commercial Property-Assessed Clean Energy \(C-PACE\)](#): C-PACE financing can be used to fund eligible improvements to non-residential properties, up to 25% of the property value. Eligible improvements include energy efficiency, renewable energy, resiliency, electric vehicle charging, or water use reduction projects. C-PACE offers non-recourse financing, limiting liability for borrowers, that has fixed loan rates and terms up to 40 years, limited to the useful life of the upgrade.
6. [Small Utility Clean Energy Planning Grant](#): Funded by US EPA Climate Pollution Reduction Grants, this program facilitates the transition of municipal and co-op utilities to cleaner energy sources by supporting planning efforts. Funding up to \$200,000 can be applied to



projects that facilitate the retirement, replacement, or re-contracting of fossil-fuel-based electricity sources.

7. [40101d Grid Resilience](#): Announced in September of 2023, \$8 million per year over 5 years will be awarded to support microgrids, weatherization, automation, and emission-reducing grid upgrades, as well as promoting workforce development in the energy sector. A cost match is required, dependent on system size based on MWh of sales per year. The most recent notice of funding closed in March, 2026 but new funding will be released again in 2027. Funding is focused on enhancing grid resilience in Illinois.
8. [Resilient Energy for Wastewater Infrastructure Grants](#): These grants award \$200,000 to \$2,000,000 to publicly owned wastewater treatment facilities to improve resilience against weather, cybersecurity, service interruptions, aging assets, and other risks. The first round of funding closed in April 2026, but future notices of funding are expected in 2027.

8.4.3 Municipal and Utility Incentives:

9. [City of Rochelle Façade Improvement Program](#): Offers a 50% matching grant up to \$5,000 for eligible façade improvements. Eligible improvements include new doors, windows, façade repairs and improvements, along with other aesthetic items. Improving facades can also provide an opportunity to improve insulation and air sealing for the public right-of-way facing portion of a business.
10. [RMU Residential Incentives](#): RMU offers a range of incentives to encourage residents to improve the efficiency of their homes and home equipment. The following incentives are provided:
 - Attic Insulation: Incentive of 50% of cost, up to \$350, to add a minimum of R-19 insulation that improves insulation to R-49 or better.
 - Window Replacement: Incentive of 50% of cost, up to \$300 per window or \$3,000 maximum for ENERGY STAR® rated windows with U-factor less than 0.30.
 - Exterior Door replacement: Incentive of \$25 for ENERGY STAR® doors with less than 50% glass.
 - Toilet Upgrade: Incentive of \$75 for WaterSense® certified toilets for customers supplied by RMU water.
 - Central Air Conditioning: Incentive of \$300 to \$700 for AC units less than 6 tons in capacity, depending on rated efficiency.
 - Mini-split air conditioners receive a \$400 incentive
 - Window air conditioners receive a \$75 incentive
 - Central AC tune-up receives a \$35 incentive
 - Water Heaters: Incentive of \$125 for tankless water heaters
 - Smart thermostats: Incentive of 50% of cost up to \$100 for thermostats with remote access or learning capability.
 - Various incentives for ENERGY STAR® certified appliances ranging from \$50 to \$150.
11. [Net Metering for Renewables](#):



- Solar PV up to 25 kW is allowed to connect to RMU’s service and receive net metering. Larger systems must obtain City Council approval and will receive a negotiated rate for generation.

8.4.4 Tri-County Opportunities Council Assistance Programs:

TCOC administers the Low-Income Home Energy Assistance Program (LIHEAP) and Weatherization programs. LIHEAP helps families that have income at or below 60% of the State Median Income, a 2-person household income of \$53,995, and whose rent is greater than 30% of their income. Weatherization assistance applies to families with income at or below 200% of the Federal poverty level, which is \$43,280 for a 2-person household. Programs include:

- LIHEAP provides billing assistance with a one-time payment on utility bills.
- LIHEAP also provides furnace repair or replacement assistance to eligible customers.
- Weatherization provides energy savings measures in the home to reduce energy costs. The measures may include:
 - Attic, wall, basement, or crawl space insulation addition or repair
 - Air sealing around doors and windows using caulk, foam or silicone strips, or canned spray foam
 - Repair or replacement of exterior doors
 - Installation of health & safety devices such as smoke or CO sensors and fire extinguishers
 - Cleaning and tuning of the furnace, including filter replacements, heat exchanger cleaning, and minor repairs
 - Replacement of furnace if repairs cannot be completed

8.4.5 Summary of Incentive Applicability to Report Strategies

The following table uses the numbered bullet above to indicate which program can provide grants or funding support for the listed strategy.



Table 2: Summary of Incentives Applicable to Each Strategy.

Focus Areas	Strategies	Applicable Incentives
4.0 Short-Term Energy Efficiency	4.1 Implement Measures from Assessment Reports	5
	4.2 Create Municipal Energy Efficiency Program	3,5,6,9,10
	4.3 Support Energy Efficiency Retrofits	2,3,5,6,10
	4.4 Create Low-Income Efficiency Kits	2,3,6,10
5.0 Long-Term Resilience and Sustainability	5.1 Install 5 MW Solar and Battery Storage Plant	1,2,3,4,6,7
	5.2 Implement an Aggregated Distributed Energy Resource Program	1,2,3,4,5,6,7,11
	5.3 Support Wastewater Reclamation Plant Biogas Generation	1,2,4,5,6,7,8
	5.4 Incentivize Optional Advanced Energy Efficiency Codes	2,5,6,7
	5.5 Implement Microgrids at Key Community Facilities	1,2,3,4,5,6,7,11
	5.6 Establish A Local Generation Planning Study	2,3,6
	5.7 Construct Clean Generation Identified in Planning Study	1,2,3,4,5,6,7,11
6.0 Affordability and Rate Stability	6.1 Implement Power Factor Correction and Tariffs	1,2,3,5,6
	6.2 Implement Large-Demand Customer Interconnection Program	2,3,6
	6.3 Join a Larger Joint Action Agency to Improve Buying Power	N/A
	6.4 Pursue Grants for Grid and Power Development	N/A
	6.5 Construct a Sustainable Energy Test Campus in Rochelle	1,2,3,4,5,6,7,11
7.0 Community Engagement	7.1 Create a Community Dashboard to Track Progress	2,3,6
	7.2 Raise Awareness of Existing Support Programs and Incentives	2,3,6
	7.3 Communicate Programs at Community Events	2,3,6
	7.4 Share EAP Progress Through Community Channels	2,3,6
	7.5 Maintain Ongoing Stakeholder Feedback	2,3,6



9 Appendices

9.1 Appendix A. Glossary

Aggregated Distributed Energy Resource (ADER)	A compilation of multiple small-scale sources of electric energy generation including wind, solar, and combustion that are pooled together to create utility-scale impacts such as load balancing, deferment of infrastructure upgrades, and shifting of peak demand.
American Council for an Energy Efficient Economy (ACEEE)	A non-profit research organization that develops policies to reduce energy waste and combat climate change.
Blackhawk Hills Regional Council (BHRC)	An economic development district and regional planning organization serving Carroll, Jo Daviess, Lee, Ogle, Stephenson, and Whiteside counties.
Burlington Northern and Santa Fe (BNSF) Railway	One of two major freight railways that connects to Rochelle's municipal railway service.
Capacity Factor	The amount of time a generator runs at maximum power capacity over time, calculated as the actual power output over time divided by the rated capacity over the same time window
Clean and Reliable Grid Affordability Act (CRGA)	An act signed into law January 8th, 2026, with the goal of reducing utility bills for working families and secure long-term energy for Illinois. The plan includes funding to develop new energy resources, enables new regulation to support consumers, and enhance cost-saving programs.
Clean Energy Jobs Act (CEJA)	Public Act 102-0662 amended the state Article 5 statute for Energy Transition to include goals for the phase-out of fossil fuel generation in electric plants with a rated capacity of 25MW-electric or higher by 2045 to move Illinois toward a net-zero emissions electric grid.
Climate Pollution Reduction Grant (CPRG)	A \$5-billion federal grant program to fund implementation of climate and energy plans to reduce greenhouse gas emission and other harmful air pollutants.
Combined heat and Power (CHP)	Combined heat and power is used in two ways: primarily to generate electricity and harvest waste heat from the generator for space or water heating; or to generate heating and obtain electricity as a secondary benefit. Both types of systems are used to minimize energy costs by maximizing the utilizable energy from a combustion or chemical conversion process.



ComEd	An investor-owned utility company that serves the areas around Rochelle. Rochelle is connected to ComEd's utility services through two interconnecting substations.
Energy Action Plan (EAP)	The proposed plan for Rochelle Municipal Utilities and communities it serves to reduce electric consumption, improve the resilience of utility service, and maintain stable costs for customers.
Energy Efficiency & Conservation Block Grant (EECBG)	A funding structure available through the Illinois Environmental Protection Agency's Office of Energy that provides public institutions with funding to develop energy or climate plans, conduct facility audits, and execute energy efficiency upgrades in public facilities using funding from the federal Infrastructure Investment and Jobs Act.
Energy Service Company (ESCO)	A company providing performance contracting services that pays the upfront capital costs for energy efficiency projects and recoups the capital cost through energy savings over a contracted period.
EnergySense Resilience Center (EnergySense)	EnergySense is a technical assistance program housed at the University of Illinois System under the Office for Vice President of Economic Development and Innovation's Illinois Innovation Network. EnergySense has a mission to empower communities and businesses and public agencies with practical solutions for climate, energy, and sustainability.
Gigawatt-Hour (GWh)	A unit of energy consumption equivalent to 1,000,000 kWh. Energy is the sum of power consumption over an hour.
Heating, Ventilating, and Air Conditioning (HVAC)	The systems that maintain indoor temperatures and humidity and exchange stale indoor air for fresh outdoor air.
Illinois Environmental Protection Agency (EPA)	The Illinois EPA is tasked with safeguarding environmental quality consistent with the social and economic needs of the State, so as to protect health, welfare, property, and the quality of life. Illinois EPA administers the funding that supports the development of this Energy Action Plan.
Indiana Municipal Power Agency (IMPA)	A joint action agency in Indiana that purchases energy from a diverse portfolio of generators and provides that energy at competitive costs for their member municipalities.
Investment Tax Credit (ITC)	A federal tax rebate program that helps offset the costs of clean-energy systems installed at private or public facilities with a credit on federal taxes.



Joint Action Agency (JAA)	A non-profit, cooperative organization formed by municipal electric utilities to expand buying capability for energy and generation through sharing of operational costs, increases in bargaining power, and reduction in loan rates for large capital projects.
Leadership in Energy Efficient Design (LEED)	An advanced building design program founded by the U.S. Green Building Council to promote sustainable construction practices that awards certification based on minimizing the embedded carbon in construction materials, reducing community emissions through strategic building siting, and energy efficient design and operation of the building.
Lee-Ogle Enterprise Zone (LOEZ)	A program administered by the Blackhawk Hills Regional Council designed to stimulate economic growth and neighborhood revitalization through state and local tax incentives and property tax abatements.
Levelized Avoided Cost of Energy (LACE)	The avoided cost for implementing generation such as reduced transmission infrastructure costs and fees accrued over the useful life of a generator divided by the expected energy production of the generator over its useful life.
Levelized Cost of Energy (LCOE)	The construction and ongoing maintenance and operating costs for a generator divided by the expected energy production over the useful life of the generator
Light-Emitting Diode (LED)	A lighting technology that passes electricity through a specialized material that emits light when energized. LEDs emit much less waste heat energy than comparable incandescent and fluorescent lighting technologies and thus consume less power.
Load Factor	A comparison of actual energy generation over a fixed period to the theoretical maximum energy that could be generated over the same period. In the case of electric generation, this is the ratio of actual energy consumption over a month or year to peak power maintained 24/7 over the same period.
Megawatt (MW)	A unit of power intensity equivalent to 1,000 kW. Power is the instantaneous consumption of electricity to power equipment such as motors or lights.
Megawatt-Hour (MWh)	A unit of energy consumption equivalent to 1,000 kWh. Energy is the sum of power consumption over an hour.
Metric ton of carbon dioxide equivalent (MT-CO _{2e})	The most common unit for comparing greenhouse gas emissions and their impact on overall global warming. CO ₂ is the benchmark value, while other greenhouse gases are assigned a multiplier to



equate their impact to that of carbon dioxide. A metric ton is equivalent to 2,204 pounds.

Microgrid	A microgrid is a combination of electric generation resources serving a single building or campus that might include renewables, on-site generators, battery or thermal storage, and an interconnection to the local transmission system that are controlled by a centralized system to provide back-up power in an outage, and minimize energy costs through selection of the lowest-cost source of generation at a given time.
Network Integration Transmission Service (NITS) Fees	These are fees assessed by an independent system operator or regional transmission organization on regulated wholesale energy markets to recover the cost of operating, maintaining, and upgrading high-voltage transmission grids.
Network Service Peak Load (NSPL)	A measure of a wholesale energy buyer's peak demand on a regional transmission grid based on peak electric demand at the exact hour of local transmission's peak demand from a prior historical period, usually the previous year. For RMU, this would be the peak demand measured at their substations connected to ComEd/PJM at the same hour as the previous year's peak demand in ComEd's territory.
Nicor	A natural gas company that serves the Rochelle area.
Northern Illinois Municipal Power Agency (NIMPA)	A joint action agency consisting of the municipalities of Rochelle, Geneva, and Batavia that pooled resources to purchase a portion of generation capacity from Prairie State Energy Campus.
Passive House	Passivhaus-Institut, locally Passive House Institute United States (PHIUS), provides design guidance for constructing buildings with fully electrified appliances and systems that use 40% to 60% of the energy of a standard building, and power themselves using on-site or community-based renewable systems to achieve net-zero on-site consumption.
Pennsylvania-New Jersey-Maryland Interconnection, LLC (PJM)	A regional transmission organization based in Pennsylvania that coordinates wholesale electricity, grid reliability, and competitive power markets in 13 states, primarily in the Northeast and Midwest. Rochelle is interconnected with this transmission organization through substation connections with ComEd.
Power Factor	Power factor is the ratio of actual power to apparent power, with lower numbers indicating more wasted energy in a transmission or building distribution system, which is worsened through the operation of inductive loads such as motors, lighting ballasts, and computer systems.



Power Purchase Agreement (PPA)	A PPA is a contract between an electric generator and a customer that typically includes zero up-front costs, third-party ownership of generation equipment, and stable energy prices for energy generation. PPA's provide a way to lock in long-term stable energy prices and hedge against short-term price volatility in regional markets.
Prairie State Energy Campus (PSEC)	An advanced coal-fired power plant with a generating capacity of 1600 MW constructed in Marissa, IL. PSEC provides 30 MW of baseload capacity to RMU.
Production Tax Credit (PTC)	The production tax credit is an IRS program that pays commercial electric generation owners a tax credit based on their actual electric production over 10 years. While the PTC is generally lower than the ITC, it can be more beneficial for high-output, high-capacity-factor projects with stable long-term generation.
Resilience	Refers to the ability of a system to withstand and recover from a disruption. In terms of electric utilities, it is the ability to provide continuous energy supply to customers without interruption and minimizing the duration of outages when they do occur.
Rochelle Municipal Utility (RMU)	RMU supplies electricity, water, and wastewater service to the City of Rochelle and the Villages of Hillcrest and Creston. This report focuses on impacts to the municipal electric utility.
Simple Payback	Simple payback is a basic economic benefit indicator equal to dividing the initial capital cost for a project, less any incentives, by the annual savings anticipated from an upgrade.
Solar Renewable Energy Certificate (SREC)	A tradeable credit that represents the environmental benefits of 1,000 kWh of solar electric generation. Credits are tracked through solar system registrations with state Public Service Commissions or regional tracking registries that create certificates as energy is produced.
Stretch Energy Code	The Illinois Stretch Energy Code is a voluntary, stricter, more energy-efficient alternative to the state's base energy code that can be adopted by local municipalities interested in reducing local climate impacts. Every three years, the code advances efficiency to reduce consumption below a minimum improvement beyond a baseline code, the 2006 IECC.
Sustainability	Refers to reducing the environmental impact of operating a facility. In terms of an electric utility, this may refer to zero-carbon electric generation, energy conservation programs, and minimizing impacts to natural habitat due to construction of facilities.



Union Pacific Railway	The second of two major freight railways that connect to Rochelle's municipal railway service.
Vampire Load	The electric load from devices that occurs when the device appears to be off. TVs, computers, gaming consoles, chargers, and "smart" electronics have small power draws even when they are in stand-by mode or off that add up to \$100 to \$200 per year in electric costs.
Virtual Power Plant (VPP)	The ability for a utility to access voluntarily-submitted customer systems such as water heating, HVAC, stationary and vehicle batteries, and non-essential electronics for load shedding activities to reduce peak demand and associated charges.
Wastewater Reclamation Facility (WRF)	A facility that receives municipal and industrial wastewater, treats it to remove hazardous materials, removes beneficial nutrients, and discharges clean water to a nearby waterway.

