



AGENDA
CITY OF ROCHELLE
CITY COUNCIL MEETING

Tuesday, October 13, 2026 at 6:30 PM

City of Rochelle Council Chambers—420 North 6th Street, Rochelle, IL 61068

I. CALL TO ORDER:

1. Pledge to the Flag
2. Prayer

II. ROLL CALL:

III. PROCLAMATIONS, COMMENDATIONS, ETC:

IV. REPORTS AND COMMUNICATIONS:

1. Mayor's Report
2. Council Members
3. City Manager's Report

V. PUBLIC COMMENTARY:

VI. DISCUSSION ITEMS:

VII. BUSINESS ITEMS:

1. CONSENT AGENDA ITEMS BY OMNIBUS VOTE with Recommendations:
 - a) Approve City Council Meeting Minutes - 9/28/2026
 - b) Approve Special City Council Meeting Minutes - 9/21/2026
 - c) Approve Payroll - 8/31/2026 - 9/13/2026
 - d) Approve Payment Registers - 9/28/2026, 10/5/2026
 - e) Accept & Place on File - Planning & Zoning Commission Meeting Minutes - 8/3/2026
2. An Ordinance Awarding a Contract to Helm Electric Facility Solutions for the Downtown Upgrades, Phase 2
3. A Resolution Accepting the Proposal from and Authorizing a Professional Services Agreement with Polar Consulting for Integrated Resource Plan Development
4. An Ordinance Approving a Special Use Permit for an Athletic Facility at 1135 Lincoln Highway

VIII. EXECUTIVE SESSION:

IX. ADJOURNMENT:

File Attachments for Item:

1. CONSENT AGENDA ITEMS BY OMNIBUS VOTE with Recommendations:

- a) Approve City Council Meeting Minutes - 9/28/2026
- b) Approve Special City Council Meeting Minutes - 9/21/2026
- c) Approve Payroll - 8/31/2026 - 9/13/2026
- d) Approve Payment Registers - 9/28/2026, 10/5/2026
- e) Accept & Place on File - Planning & Zoning Commission Meeting Minutes - 8/3/2026



MINUTES
CITY COUNCIL MEETING
Monday, September 28, 2026 at 6:30 PM
City of Rochelle Council Chambers—420 North 6th Street, Rochelle, IL 61068

- I. CALL TO ORDER:** Pledge to the flag and prayer were led by Mayor Bearrows.
- II. ROLL CALL:** Present were Councilors Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor John Bearrows. A quorum of seven were present. Also present: City Manager Zeke Jackson, City Clerk Rose Huéramo, and City Attorney Dominick Lanzito.
- III. PROCLAMATIONS, COMMENDATIONS, ETC:**
1. Fire Prevention Week: October 4-10, 2026- Fire Chief, David Sawsville, scheduled to accept the proclamation but was called away to respond to an emergency.
 2. Public Power Week: October 4-10, 2026- Superintendent of Electric Operations, Blake Toliver, accepted the proclamation.
 3. Domestic Violence Awareness Month: October- Rebecca from Hope of Ogle County accepted the proclamation and spoke into the significance of this month.
- IV. REPORTS AND COMMUNICATIONS:**
1. Mayor's Report: The Mayor reminded those interested in running for Mayor or Council that candidate packets are available at the Clerk's Office.
 2. Council Members: None
 3. City Manager's Report: None
- V. PUBLIC COMMENTARY/CORRESPONDENCE:** AJ Marin from Burlington Junction Railway gave an update about a new storage contact, Project Gas, and on the UPNS merger. He then introduced Eric Pitcher from the Traffic Club of Chicago, who announced that they are coming to Rochelle to expose people from Chicago to what all is going on in Rochelle. Matthew Lennox, the Executive Director for Visit Northwest Illinois, made public comment related to paw paws. He spoke about the success of the Paw Paw festival and how much it has grown. Matthew mentioned how him and the City Manager have been discussing the possibility of planting paw paws in Rochelle since this region is prime for their growth. The paw paws point to a lot of promising opportunities and could make Rochelle an international hub for the fruit.
- VI. DISCUSSION ITEMS:** None
- VII. BUSINESS ITEMS:**
1. CONSENT AGENDA ITEMS BY OMNIBUS VOTE with Recommendations:
 - a) Approve City Council Meeting Minutes - 9/14/2026
 - b) Approve Payroll - 8/17/2026 - 8/30/2026
 - c) Approve Payment Registers - 9/14/2026, 9/21/2026
 - d) Accept & Place on File- August FinancialsMotion made by Councilor Valdivieso, Seconded by Councilor Hayes, **"I move consent agenda items (a) through (d) be approved by Omnibus vote as recommended."** Voting Yea: Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor Bearrows. Nays: None. Motion passed 7-0.

2. **An Ordinance Accepting the Base Bid from Martin & Company Excavating and Rejecting All Other Bids for the 2026 1st Avenue and 9th Street Pavement Improvements.** The 2026 1st Avenue and 9th Street Pavement improvements project was identified in the 2026 CIP and is considered Phase 1 of street improvements along this route. The project will include new storm sewer drainage upgrades, to replace old deteriorated and undersized existing storm sewers, inlets and manholes along with new HMA pavement as well as curb and gutter replacement along portions of the street. Earlier this year sidewalks and much of the curb and gutter, along the southerly side of the street were replaced under the City's Sidewalk CIP. The project will extend from 9th Street to east of 2nd Street and along 9th Street from the UPRR to Lincoln Avenue. Intermittent road closures are expected in the Fall of 2026 during the initial underground storm sewer and curb replacement work while most of the paving work is expected to be completed in 2027. The above-mentioned project was advertised in the Rochelle Newsleader and on the City website. Bids were publicly opened and read aloud on September 23, 2026 at 10 am for the above referenced project. Separate bids were received as follows:
- Martin & Company Excavating submitted a bid for making the entire improvements in the amount of \$743,041.80
 - O'Brien Civil Works submitted a bid for making the entire improvements in the amount of \$775,755.55
 - Elliott and Wood Company submitted a bid for making the entire improvements in the amount of \$854,500.00

The lowest bid is approximately 3% higher than the Engineers' estimate of cost. The project is being funded with Sales Tax funds for infrastructure, and a transfer will be made to the 2026 CIP fund 36-00 to cover the City expenses associated with the project. Furthermore, given the favorable contract unit prices for multiple construction items it is recommended that approval be given to the City Manager and/or the City Engineer to negotiate additional work or contract change orders, not to exceed \$96,000, within the proposed bid contract prices to facilitate other improvements and upgrades to streets or other storm sewer systems adjacent to this project. It is anticipated that the construction project will be substantially complete by early June 2027. However, additional time will be granted for any City/RMU utility adjustments or additional work as may be added to the contract. City Engineer, Sam Tesreau, was available for questions. Motion made by Councilor T. McDermott, Seconded by Councilor D. McDermott, **"I move Ordinance 2026-52, an Ordinance Accepting the Base Bid from Martin & Company Excavating and Rejecting all other Bids for the 2026 1st Avenue and 9th Street Pavement Improvements, be approved."** Voting Yea: Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor Bearrows. Nays: None. Motion passed 7-0.

- VIII. **EXECUTIVE SESSION:** At 7:02 P.M. Motion made by Councilor T. McDermott, Seconded by Councilor Valdivieso, **"I move the Council recess into executive session to discuss collective negotiating matters. Section (c) (2) and the appointment, employment, compensation, discipline, performance and/or dismissal) of specific employee(s), Section (c) (1)."** Voting Yea: Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor Bearrows. Nays: None. Motion passed 7-0.

At 7:20 P.M. Motion made by Councilor Shaw-Dickey, and seconded by Councilor T. McDermott, **"I move the Council return to open session."** Voice vote all in favor.

- IX. **ADJOURNMENT:** At 7:21 PM. Motion made by Councilor Shaw-Dickey, Seconded by Councilor D. McDermott, **"I move the Council adjourn."** Voice vote all in favor.

John Bearrows, Mayor

Rose Huéramo, City Clerk



MINUTES
CITY COUNCIL SPECIAL MEETING
Monday, September 21, 2026 at 5:30 PM
City of Rochelle Council Chambers - 420 North 6th Street, Rochelle, IL 61068

- I. CALL TO ORDER:** Pledge to the Flag and prayer was led by Mayor Bearrows.
- II. ROLL CALL:** Present were Councilors T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Arteaga, Valdivieso, and Mayor John Bearrows. A quorum of seven were present, also, City Clerk Rose Huéramo, and City Attorney Domnick Lanzito were present.
- III. PROCLAMATIONS, COMMENDATIONS, ETC:** - None
- IV. REPORTS AND COMMUNICATIONS:** - None
- V. PUBLIC COMMENTARY:** None.
- VI. DISCUSSION ITEMS:** None
- VII. EXECUTIVE SESSION:** At 5:32 PM, Motion made by Councilor Valdivieso and seconded by Councilor Shaw-Dickey, "I move the Council recess into executive session to discuss the (appointment, employment, compensation, discipline, performance and/or dismissal) of a specific employee(s). Section (c) (1)." Voting Yea: Arteaga, T. McDermott, Hayes, D. McDermott, Shaw-Dickey, Valdivieso, and Mayor Bearrows. Nays: None. Motion passed 7-0

At 7:06 P.M. Motion made by Councilor T. McDermott, and seconded by Councilor Shaw-Dickey, "I move the Council return to open session." Voice vote all in favor.
- VIII. ADJOURNMENT:** At 7:06 P.M. Motion made by Councilor D. McDermott, Seconded by Councilor Arteaga, **"I move the Council adjourn."** Voice vote all in favor.

John Bearrows, Mayor

Rose Huéramo, City Clerk



Rochelle, IL

Council Payroll Check Register

Section VII, Item 1.

Employee Pay Summary

Pay Period: 8/31/2026-9/13/2026

Packet: PYPKT01545 - PPE 09.13.26

Payroll Set: Payroll Set 01 - 01

Employee	Payment Date	Number	Net
ANATRA, NICK	09/18/2026	20071	2,261.65
ANAYA, PEDRO	09/18/2026	19956	2,769.18
ARENDT, JACQUELINE	09/18/2026	20018	819.7
ARTEAGA, ROSAELIA	09/18/2026	19946	168.08
BAKKER, CODY	09/18/2026	20019	840.83
BANESKI, ELVIS	09/18/2026	19957	4,959.04
BEARROWS, JOHN B	09/18/2026	19947	694.7
BECK, JOHN M	09/18/2026	20050	2,340.19
BEERY, RYAN T	09/18/2026	19958	3,893.10
BELMONTE, MACY	09/18/2026	20020	30.69
BETTNER, DANIELLE	09/18/2026	20098	1,867.08
BJORNEBY, JACOB	09/18/2026	20076	4,184.04
BOEHLE, MATTHEW	09/18/2026	20077	1,861.52
BOEHM, MARK	09/18/2026	20123	2,423.23
BORCHERTS, CODY	09/18/2026	19959	2,366.25
BRASS, NATHANIEL W	09/18/2026	19960	3,367.46
BRIDGEMAN, KYLE C	09/18/2026	20054	2,777.40
BRIZUELA, DIANA	09/18/2026	19994	111.86
BRUST, PATRICK	09/18/2026	20100	3,564.76
BURDIN, KATELYN	09/18/2026	20107	496.42
BURDIN, JASON E	09/18/2026	20078	3,514.78
CAMPOS, PARKER	09/18/2026	20108	160.81
CARLS, TYLER J	09/18/2026	19998	4,945.13
CARR, CARMEN	09/18/2026	19961	1,377.83
CASSIDY, ZACHARY	09/18/2026	20055	2,246.28
CASTORENA, EDSON	09/18/2026	20021	126.65
CECH, ERIC T	09/18/2026	20061	1,966.00
CONDON, JILLIAN	09/18/2026	20124	3,833.24
CONE, JUSTIN D	09/18/2026	19962	2,503.38
CONTRERAS, DANTE	09/18/2026	20033	2,673.93
CORTES-AGUILERA, IVAN	09/18/2026	20079	1,488.44
COX, JOHNATHAN M	09/18/2026	20034	1,850.46
COX, CHRISTOPHER T	09/18/2026	20080	3,757.90
CRAWFORD, ERIK L	09/18/2026	20035	2,396.00
CRUZ, HEIDI	09/18/2026	19995	125.85
CUNNINGHAM, ANDREW R	09/18/2026	20062	2,712.93
DA COSTA, BENJAMIN	09/18/2026	20101	2,144.86
DAME, ROBERT	09/18/2026	20109	559.36
DAUGHERTY, MICHAEL A	09/18/2026	20036	2,588.87
DAVIS, MATTHEW	09/18/2026	20023	474.19
DAVIS, KORTNEY	09/18/2026	20022	41.19
DICKSON, EVAN	09/18/2026	19963	1,547.01
DIMAGGIO, DOMINIC	09/18/2026	19964	2,851.12
DOUGHERTY, KENNETH R	09/18/2026	19999	3,785.17
EDWARDS, BRIAN E	09/18/2026	20000	4,915.67
EVANS, BILLY GREGG	09/18/2026	20024	405.73
FABER, CALE	09/18/2026	20037	2,206.60
FENWICK, NATALIE Z	09/18/2026	20110	500.98
FLANAGAN, ROBERT H	09/18/2026	20038	1,455.52
FLEMMING, BAILEY H	09/18/2026	20001	3,219.49
FLORES, ARACELI	09/18/2026	20092	1,514.55

Employee	Payment Date	Number	Net
FLORESS, HEATHER	09/18/2026	20056	1,573.29
FORE, COLVIN	09/18/2026	20111	293.67
FRANKENBERRY, PHILLIP C	09/18/2026	19965	3,150.68
FRIESTAD, DAVID	09/18/2026	20113	363.59
FRIESTAD, ADDISON	09/18/2026	20112	230.73
FULGENCIO, MICKAYA	09/18/2026	20093	1,148.92
GILLIAM, JAMES R	09/18/2026	1401	3,176.15
GILLIS, ANGELA	09/18/2026	20002	1,227.53
GILLIS, AUSTIN	09/18/2026	20025	164.1
GOOD, JEREMY M	09/18/2026	20003	4,985.81
GREK, ANTHONY	09/18/2026	20094	1,746.42
HAAN, WILLIAM A	09/18/2026	19966	4,497.49
HAMILTON, MITCH A	09/18/2026	20114	3,237.86
HARRINGTON, DAMEN	09/18/2026	19967	2,044.09
HARTWIG, RAYMOND	09/18/2026	20072	2,223.84
HAYES, WILLIAM T	09/18/2026	19948	173.65
HELGREN, CURTIS	09/18/2026	20004	2,368.03
HERNANDEZ, AUTUMN	09/18/2026	20095	2,475.65
HEUER, CASEY	09/18/2026	20102	2,242.51
HOFFMAN, MATT	09/18/2026	20125	4,265.51
HOLDEN, ERIC	09/18/2026	20103	2,119.86
HOWARD, CASEY	09/18/2026	20081	2,542.60
HUCKE, LILLIAN	09/18/2026	20115	174.8
HUDETZ, MICHAEL L	09/18/2026	20105	1,772.89
HUERAMO, ROSE MARY	09/18/2026	19952	2,360.61
HUERAMO, BIANCA	09/18/2026	19968	1,607.73
HUERAMO, CRYSTAL	09/18/2026	20096	1,246.28
ISLEY, TIMOTHY P	09/18/2026	20039	3,316.31
JACKSON, CANDICE	09/18/2026	19969	2,095.20
JACKSON, SYDNEY L	09/18/2026	19970	2,929.73
JACKSON, MATTHEW ZEKE	09/18/2026	19954	4,585.02
JACKSON, LAUREN	09/18/2026	19953	1,286.56
JAKYMIW, JAMES M	09/18/2026	19971	2,692.29
JIMENEZ, KAYLEE	09/18/2026	20063	2,355.23
JOHNSON, JARED	09/18/2026	20104	2,547.50
JOHNSON, THOMAS	09/18/2026	20116	272.7
JOHNSON, TODD A	09/18/2026	20082	3,529.35
JOHNSON, BENJAMIN C	09/18/2026	20005	3,084.06
JONES, HAYDEN C	09/18/2026	20117	395.05
JUDAH, CHRISTOPHER M	09/18/2026	20064	652.81
JUDD, CHAD A	09/18/2026	20065	2,335.21
KASS, JACOB R	09/18/2026	20006	2,524.15
KELCHNER, GRACIE	09/18/2026	19972	1,878.16
KELLER, DANIEL W	09/18/2026	20057	4,469.14
KESSEN, CHARLES	09/18/2026	20118	454.48
KESSLER, SEAN	09/18/2026	20083	4,030.77
KNAAK, TYLER	09/18/2026	20026	64.87
KNIGHT, JAMES WALKER	09/18/2026	20073	2,274.37
KNIGHT, NOAH	09/18/2026	19973	2,760.01
KNIGHT, MICHELLE	09/18/2026	20047	2,210.36
KNIGHT, KALEB	09/18/2026	20074	2,770.79
KOVACS, RYAN	09/18/2026	19974	1,120.38
LABONDE, HENRY J	09/18/2026	20119	445.73
LANNING, ADAM	09/18/2026	20058	3,510.71
LESSMAN, ZACHARY	09/18/2026	19975	2,215.86
LEWIS, JOSH R	09/18/2026	20007	4,115.94
LLOYD, CARLA	09/18/2026	20120	378.55
LODICO, TREY	09/18/2026	20008	5,241.30
LOVELADY-SMITH, ELIZABET	09/18/2026	20126	1,740.43

Employee	Payment Date	Number	Net
LUXTON, TOD	09/18/2026	20059	3,359.33
MCDERMOTT, THOMAS	09/18/2026	19950	165.43
MCDERMOTT, DANIEL W	09/18/2026	19949	118.08
MCGILL, MICHAEL	09/18/2026	20027	145.99
MEDINE, JUSTIN	09/18/2026	20066	2,078.00
MERRILL, ADAM	09/18/2026	20084	3,146.75
MESSER, NOAH	09/18/2026	20009	2,641.39
MESSER, ABBY	09/18/2026	19976	1,969.18
MESSER, RYAN	09/18/2026	20085	212.38
MILLER, RYAN	09/18/2026	20067	1,931.28
MILOS, KRISTOFER	09/18/2026	20040	2,237.14
MISKELL, CJ	09/18/2026	20086	3,249.00
MITCHELL, ANGELA K	09/18/2026	19996	251.7
MONTERO, DAVID S	09/18/2026	20010	4,199.81
MOREAU, SENADA	09/18/2026	19977	1,872.11
MORRIS, MANDI R	09/18/2026	20097	1,317.16
MUELLER, JESSICA CM	09/18/2026	20068	2,533.27
MUSSELMAN, JEFFREY J	09/18/2026	20069	3,409.57
NAMBO, LUISA	09/18/2026	19978	2,258.90
NAVA, CELESTE	09/18/2026	20127	1,754.08
NAY, WELDON	09/18/2026	20028	650.91
NEUENKIRCHEN, RYAN J	09/18/2026	20070	1,976.91
OATES, JAKE	09/18/2026	20029	243.32
OLESON, KHRYSTA	09/18/2026	20128	1,784.03
OLSZEWSKI, ROBIN L	09/18/2026	19979	2,333.02
OWEN, TREVOR D	09/18/2026	19980	2,862.88
PATRICK, ALISON	09/18/2026	19981	2,519.89
PAVIA, PETER	09/18/2026	19982	3,812.04
PEARSON, ROGER	09/18/2026	19997	251.7
PEASE, MICHELLE J	09/18/2026	20048	2,781.47
PLAZA, JONATHAN	09/18/2026	20011	2,218.43
PREWETT, ZACHARY	09/18/2026	20012	4,572.16
RANGEL, DWAYNE	09/18/2026	20060	2,547.70
RIVERA, ANGEL	09/18/2026	19983	2,724.87
RODABAUGH, AARON C	09/18/2026	19984	3,842.33
ROGDE, ANDREW C	09/18/2026	20087	2,001.65
SALINAS, JAVIER	09/18/2026	20013	2,012.04
SAWLSVILLE, CHRISTOPHER	09/18/2026	20030	1,036.72
SAWLSVILLE, DAVID W	09/18/2026	20014	3,778.53
SCHABACKER, BRAD J	09/18/2026	20041	2,032.22
SERGEANT, NATHAN	09/18/2026	19985	685.5
SESTER, CORY	09/18/2026	19986	2,994.38
SHAW-DICKEY, KATHRYN E	09/18/2026	19951	168.08
SILVA, EDGAR Q	09/18/2026	19988	3,281.78
SILVA, BARTOLOME	09/18/2026	19987	2,428.91
SIMMONS, NOAH	09/18/2026	20031	827.66
SMITH, BRIAN	09/18/2026	20088	1,556.19
SORGEA, ASHTIN	09/18/2026	19989	2,465.29
SPEARS, JORDAN	09/18/2026	20121	562.85
SPEARS, NICHOLAS J	09/18/2026	20042	2,283.95
STARR, GEOFFREY	09/18/2026	20049	2,494.80
SULLIVAN, JAMEY A	09/18/2026	20089	3,468.90
SUNESON, SARA L	09/18/2026	20099	1,599.96
TAFT, JAY E	09/18/2026	20106	378.1
TESREAU, SAMUEL C	09/18/2026	20051	4,364.72
THOMPSON, JENNIFER R	09/18/2026	19955	4,242.58
TIMM, NATHAN K	09/18/2026	20043	2,515.72
TOLIVER, BLAKE A	09/18/2026	20090	3,596.02
TURCATO, JAMES	09/18/2026	20091	4,451.05

Employee	Payment Date	Number	Net
UNDERWOOD, JASON M	09/18/2026	20015	6,596.32
UTECHT, MICHAEL	09/18/2026	20122	671.49
VALDIVIESO, BENJAMIN	09/18/2026	1400	0
VANKIRK, COLTON	09/18/2026	20044	2,213.69
VANVICKLE, ZECHARIAH	09/18/2026	20016	2,990.58
VILLALOBOS, EDDIE V	09/18/2026	20045	2,185.34
WARD, CURTIS W	09/18/2026	20052	2,543.30
WATERS, SHANE A	09/18/2026	20075	3,328.24
WEEKS, JOYCE L	09/18/2026	20053	928.61
WILLIAMS, DOMINIC	09/18/2026	20032	808.93
WILLIS, JODY T	09/18/2026	20017	3,158.89
WINTERTON, RYAN	09/18/2026	19990	2,779.65
WITT, ADAM	09/18/2026	19991	2,553.51
WITTENBERG, MATTHEW E	09/18/2026	19992	2,851.06
WOOLBRIGHT, TYLER	09/18/2026	19993	2,698.86
WYATT, JAKE	09/18/2026	20046	2,077.59
ZICK, BRITTNEY	09/18/2026	20129	2,285.87
Totals:			403,256.15



Rochelle, IL

Section VII, Item 1.

Payment Register

APPKT05921 - Check Run 09/28/26

Bank: Allocated Cash - Allocated Cash

Vendor Number	Vendor Name	Total Vendor Amount
	Void	0.00
Payment Type	Payment Number	Payment Date
**Void Check	222679	09/29/2026
		0.00

Vendor Number	Vendor Name					Total Vendor Amount
INC1558	ADAMS CABLE EQUIPMENT INC					394.00
Payment Type	Payment Number				Payment Date	Payment Amount
Check	222675				09/29/2026	394.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
2026-94439	Fiber Wipes	09/18/2026	09/18/2026	0.00	394.00	

Vendor Number	Vendor Name					Total Vendor Amount
09604	ADVANCED TURF SOLUTIONS					1,530.00
Payment Type	Payment Number				Payment Date	Payment Amount
Check	222676				09/29/2026	1,530.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
PS61344	chemicals and seed	09/16/2026	09/16/2026	0.00	1,530.00	

Vendor Number		Vendor Name					Total Vendor Amount	
06535		AIRGAS USA, LLC					789.72	
Payment Type		Payment Number		Payment Date			Payment Amount	
Check		222677		09/29/2026			789.72	
Payable Number		Description		Payable Date	Due Date	Discount Amount	Payable Amount	
9175652123		Oxygen		09/16/2026	09/16/2026	0.00	789.72	

Vendor Number	Vendor Name						Total Vendor Amount
10663	AMAZON CAPITAL SERVICES						5,525.86
Payment Type	Payment Number				Payment Date	Payment Amount	
Check	222678				09/29/2026	5,525.86	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
11G7-G4KJ-3VQG	UB ReMarkable Pen for Tablet	09/17/2026	09/17/2026	0.00	129.00		
14RK-GDTG-DQDY	Marker lights and license plate lights. EC	09/21/2026	09/21/2026	0.00	97.36		
16N4-VR4P-4NCX	Office Supplies	09/22/2026	09/22/2026	0.00	87.12		
1966-3TD4-1TVG	Soap and janitorial supplies. EC	09/22/2026	09/22/2026	0.00	71.73		
1GCV-WHPJ-KKT4	Worker Clothing	09/18/2026	09/18/2026	0.00	105.53		
1J3Q-NXN9-CFVK	Binders, Parafilm Dispenser, Hand sanitizer, Mail	09/17/2026	09/17/2026	0.00	409.29		
1K1Y-VHMY-3LJQ	Binders	09/17/2026	09/17/2026	0.00	84.69		
1KKD-RMPX-TXFL	TV, Lighting panel, Clamp Meter, Boot Rack	09/19/2026	09/19/2026	0.00	608.74		
1MNN-YY4P-9MXW	LpTp riser, BR trash can, Prclmton frmes, mse pad	09/17/2026	09/17/2026	0.00	96.95		
1MRW-V1XR-1KFK	Gloves/Blankets Etc. Operating	09/17/2026	09/17/2026	0.00	3,620.90		
1RCP-KNM4-7KN1	Chainsaw sharpener	09/17/2026	09/17/2026	0.00	26.99		
1Y3P-NLN4-TR3N	Laptop Battery	09/16/2026	09/16/2026	0.00	40.13		
1YNJ-LGT9-63JR	Safety gas can for PW ops and eyewear clenaer	09/17/2026	09/17/2026	0.00	147.43		

Vendor Number	Vendor Name					Total Vendor Amount	
01850	ANIXTER, INC					692.35	
Payment Type	Payment Number					Payment Date	Payment Amount
Check	222680					09/29/2026	692.35
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount		
6857832-01	3" Copper Clip	09/17/2026	09/17/2026	0.00	155.47		
6899270-00	Copper Terminal/Cable to Flat Bar Tap	09/21/2026	09/21/2026	0.00	816.30		
6901352-00	Min Inv # 944/1698/591 Maj Inv # 1972	09/16/2026	09/16/2026	0.00	446.03		
6902147-00	Maj Inv # 63 (CREDIT)	09/16/2026	09/16/2026	0.00	-770.40		

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6905448-00	O Die Tap Cover	09/18/2026	09/18/2026	0.00	44.95
Vendor Number	Vendor Name	Total Vendor Amount			
05814	ARC IMAGING RESOURCES	267.01			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222681	09/29/2026	267.01		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
B94430	OCE COLORWAVE 500 MAINTENANCE AND COPY FEE	09/16/2026	09/16/2026	0.00	267.01
Vendor Number	Vendor Name	Total Vendor Amount			
INC1951	BLUETRITON BRANDS, INC	352.78			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222682	09/29/2026	352.78		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
06H8760000434	K9 Supplies	08/19/2026	08/19/2026	0.00	352.78
Vendor Number	Vendor Name	Total Vendor Amount			
04449	BRUNS CONSTRUCTION, INC.	325.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222683	09/29/2026	325.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
12174	836 N. 11th St - Water Service Line	09/17/2026	09/17/2026	0.00	325.00
Vendor Number	Vendor Name	Total Vendor Amount			
INC1448	BURNETTE'S FIREWOOD & TREE SERVICE	2,200.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222684	09/29/2026	2,200.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
082726	tree work	08/27/2026	08/27/2026	0.00	2,200.00
Vendor Number	Vendor Name	Total Vendor Amount			
07323	CAPPEL'S COMPLETE CAR CARE	839.00			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222685	09/29/2026	839.00		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
48873	State truck testing on vehicles due. EC	09/14/2026	09/14/2026	0.00	839.00
Vendor Number	Vendor Name	Total Vendor Amount			
09112	CINTAS	1,247.84			
Payment Type	Payment Number	Payment Date	Payment Amount		
Check	222686	09/29/2026	907.44		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
4282666076	PWD Rags and Rugs	09/16/2026	09/16/2026	0.00	143.12
4282666145	Mats, Lab Coats, Towels	09/16/2026	09/16/2026	0.00	47.18
4282666183	Floor Mats/Shop Towels/Soap	09/16/2026	09/16/2026	0.00	184.38
4282666264	UB Mat and Bathroom Rentals for 333	09/16/2026	09/16/2026	0.00	98.66
4282890649	Tech Center Door/Floor Mats	09/18/2026	09/18/2026	0.00	37.75
4283096783	Mops, rags & rugs	09/21/2026	09/21/2026	0.00	73.49
4283176399	FLOOR MATS AND SHOP RAGS	09/22/2026	09/22/2026	0.00	236.56
4283356662	UB Mat and Bathroom Rentals for 333	09/23/2026	09/23/2026	0.00	86.30
Check	222687	09/29/2026	340.40		
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount
5361078206	Tech Center First Aid Cabinet	09/17/2026	09/17/2026	0.00	37.90
5361078212	MEDICINE CABINETS RESTOCK	09/17/2026	09/17/2026	0.00	215.75
5361078213	1st Aid Cabinet restock and AED Check	09/17/2026	09/17/2026	0.00	86.75

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Vendor Number 04723	Vendor Name COOLING LAND CONCEPTS LLC					Total Vendor Amount 1,500.00
Payment Type Check	Payment Number 222688		Payment Date 09/29/2026	Payment Amount 1,500.00		
Payable Number 58126	Description Mulch/bed clean up & weeding downtown parking lot	Payable Date 09/21/2026	Due Date 09/21/2026	Discount Amount 0.00	Payable Amount 1,500.00	
Vendor Number 02226	Vendor Name CURRAN MATERIALS CO.					Total Vendor Amount 2,548.56
Payment Type Check	Payment Number 222689		Payment Date 09/29/2026	Payment Amount 2,548.56		
Payable Number 35246	Description Cold patch stock pile	Payable Date 09/18/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 2,548.56	
Vendor Number 05577	Vendor Name CUSTOMIZED ENERGY SOLUTION LTD					Total Vendor Amount 6,403.55
Payment Type Check	Payment Number 222690		Payment Date 09/29/2026	Payment Amount 6,403.55		
Payable Number 1100309	Description Aug 2026- Monthly PJM Auction	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 6,403.55	
Vendor Number 07065	Vendor Name DISH					Total Vendor Amount 125.28
Payment Type Check	Payment Number 222691		Payment Date 09/29/2026	Payment Amount 125.28		
Payable Number 091726	Description Monthly Dish Services	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 125.28	
Vendor Number INC1837	Vendor Name DPI CONSTRUCTION, INC.					Total Vendor Amount 275,900.44
Payment Type Check	Payment Number 222692		Payment Date 09/29/2026	Payment Amount 275,900.44		
Payable Number CNTRT#2-STAGE/RSTRM & F	Description Downtown & Main St Grant Pay Req. #7	Payable Date 09/15/2026	Due Date 09/15/2026	Discount Amount 0.00	Payable Amount 275,900.44	
Vendor Number 10428	Vendor Name ENTERPRISE FM TRUST					Total Vendor Amount 43,118.34
Payment Type Check	Payment Number 222693		Payment Date 09/29/2026	Payment Amount 43,118.34		
Payable Number FBN5729312	Description Squad Lease	Payable Date 09/03/2026	Due Date 09/03/2026	Discount Amount 0.00	Payable Amount 17,581.61	
Payable Number FBN5737167	Description Enterprise - Water Rec	Payable Date 09/03/2026	Due Date 09/03/2026	Discount Amount 0.00	Payable Amount 5,094.41	
Payable Number FBN5737168	Description Vehicle Leases	Payable Date 09/03/2026	Due Date 09/03/2026	Discount Amount 0.00	Payable Amount 6,608.43	
Payable Number FBN5737168-W/WR	Description Meter Reader - Enterprise	Payable Date 09/03/2026	Due Date 09/03/2026	Discount Amount 0.00	Payable Amount 448.93	
Payable Number FBN5737170	Description Enterprise - Water	Payable Date 09/03/2026	Due Date 09/03/2026	Discount Amount 0.00	Payable Amount 2,463.56	
Payable Number FBN5744436	Description Lease charges for PWD vehicles	Payable Date 09/03/2026	Due Date 09/03/2026	Discount Amount 0.00	Payable Amount 7,181.98	
Payable Number FBN5744469	Description ENGINEERING VEHICLES LEASE AND MAINTENANCE FEE	Payable Date 09/03/2026	Due Date 09/03/2026	Discount Amount 0.00	Payable Amount 1,352.72	
Payable Number FBN5744577	Description Monthly Truck Lease Payment	Payable Date 09/03/2026	Due Date 09/03/2026	Discount Amount 0.00	Payable Amount 412.40	
Payable Number FBN5744585	Description CD 2022 Ford F150 Lease & Maint.	Payable Date 09/03/2026	Due Date 09/03/2026	Discount Amount 0.00	Payable Amount 380.70	
Payable Number FBN5744645	Description LEASE FOR D1 AND D3 TRUCKS	Payable Date 09/03/2026	Due Date 09/03/2026	Discount Amount 0.00	Payable Amount 1,593.60	
Vendor Number 03396	Vendor Name FASTENAL					Total Vendor Amount 59.80
Payment Type Check	Payment Number 222694		Payment Date 09/29/2026	Payment Amount 59.80		
Payable Number ILROH113945	Description 1" 8 Hex Nuts	Payable Date 09/18/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 59.80	

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Vendor Number 03334	Vendor Name FERGUSON WATERWORKS #2516					Total Vendor Amount 5,355.78
Payment Type Check	Payment Number 222695			Payment Date 09/29/2026	Payment Amount 5,355.78	
Payable Number 0563784	Description ECC Plug Valve	Payable Date 09/15/2026	Due Date 09/15/2026	Discount Amount 0.00	Payable Amount 5,355.78	
Vendor Number INC1990	Vendor Name FIRE SERVICE, INC					Total Vendor Amount 35.60
Payment Type Check	Payment Number 222696			Payment Date 09/29/2026	Payment Amount 35.60	
Payable Number IL-29713	Description valve tags	Payable Date 09/18/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 35.60	
Vendor Number 00210	Vendor Name FISCHERS, INC.					Total Vendor Amount 295.16
Payment Type Check	Payment Number 222697			Payment Date 09/29/2026	Payment Amount 295.16	
Payable Number 0764213-001	Description UB Total Copy Plan Charge	Payable Date 09/23/2026	Due Date 09/23/2026	Discount Amount 0.00	Payable Amount 295.16	
Vendor Number 10791	Vendor Name FOUNDATION FOR FOCUS HOUSE					Total Vendor Amount 100.00
Payment Type Check	Payment Number 222698			Payment Date 09/29/2026	Payment Amount 100.00	
Payable Number 092326	Description TOP 50 TROPHY SPONSORSHIP	Payable Date 09/23/2026	Due Date 09/23/2026	Discount Amount 0.00	Payable Amount 100.00	
Vendor Number 08833	Vendor Name GLOBALSTAR USA					Total Vendor Amount 105.01
Payment Type Check	Payment Number 222699			Payment Date 09/29/2026	Payment Amount 105.01	
Payable Number 000000120680646	Description Orbit 100 Plan	Payable Date 09/16/2026	Due Date 09/16/2026	Discount Amount 0.00	Payable Amount 105.01	
Vendor Number 00493	Vendor Name GROVERS SERVICES, LLC					Total Vendor Amount 4,800.00
Payment Type Check	Payment Number 222700			Payment Date 09/29/2026	Payment Amount 4,800.00	
Payable Number 092126	Description Trimmed/removed Trees Week of Sept 14th	Payable Date 09/21/2026	Due Date 09/21/2026	Discount Amount 0.00	Payable Amount 4,800.00	
Vendor Number 00246	Vendor Name HACH COMPANY					Total Vendor Amount 49.34
Payment Type Check	Payment Number 222701			Payment Date 09/29/2026	Payment Amount 49.34	
Payable Number 15173439	Description Iron Chemkey	Payable Date 09/15/2026	Due Date 09/15/2026	Discount Amount 0.00	Payable Amount 49.34	
Vendor Number 10256	Vendor Name HAWKINS, INC.					Total Vendor Amount 3,311.60
Payment Type Check	Payment Number 222702			Payment Date 09/29/2026	Payment Amount 3,311.60	
Payable Number 7569784	Description Azone 15	Payable Date 09/16/2026	Due Date 09/16/2026	Discount Amount 0.00	Payable Amount 1,436.60	
Payable Number 7569849	Description Azone 15	Payable Date 09/16/2026	Due Date 09/16/2026	Discount Amount 0.00	Payable Amount 1,875.00	

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Vendor Number 10769	Vendor Name IDEXX DISTRIBUTION, INC					Total Vendor Amount 118.95
Payment Type Check	Payment Number 222703			Payment Date 09/29/2026	Payment Amount 118.95	
Payable Number 3210429179	Description Sterile Water	Payable Date 09/18/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 118.95	
Vendor Number 03285	Vendor Name IL STATE POLICE					Total Vendor Amount 27.00
Payment Type Check	Payment Number 222704			Payment Date 09/29/2026	Payment Amount 27.00	
Payable Number 20260806073	Description Solicitor - J. Martin Jr - Sunrun	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 27.00	
Vendor Number 07208	Vendor Name JAMES G. AHLBERG					Total Vendor Amount 75.00
Payment Type Check	Payment Number 222705			Payment Date 09/29/2026	Payment Amount 75.00	
Payable Number 3011	Description LEGAL - RVW POLICE RPTS	Payable Date 09/28/2026	Due Date 09/28/2026	Discount Amount 0.00	Payable Amount 75.00	
Vendor Number 03047	Vendor Name JOE COOLING & SONS, INC.					Total Vendor Amount 598.00
Payment Type Check	Payment Number 222706			Payment Date 09/29/2026	Payment Amount 598.00	
Payable Number 223831	Description Topsoil for City R.O.W projects	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 598.00	
Vendor Number 05282	Vendor Name JOHNSON TRACTOR					Total Vendor Amount 420.31
Payment Type Check	Payment Number 222707			Payment Date 09/29/2026	Payment Amount 420.31	
Payable Number IR19743	Description Deflector, cutting whe	Payable Date 09/18/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 410.48	
Payable Number IR19744	Description Motomix Qt	Payable Date 09/18/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 9.83	
Vendor Number INC1453	Vendor Name LODICO, TREY					Total Vendor Amount 268.07
Payment Type Check	Payment Number 222708			Payment Date 09/29/2026	Payment Amount 268.07	
Payable Number 092226	Description Lodico duty boot reimbursement	Payable Date 09/22/2026	Due Date 09/22/2026	Discount Amount 0.00	Payable Amount 268.07	
Vendor Number 09025	Vendor Name MASTERBLEND INTERNATIONAL					Total Vendor Amount 774.00
Payment Type Check	Payment Number 222709			Payment Date 09/29/2026	Payment Amount 774.00	
Payable Number 73642	Description fertilizer	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 774.00	
Vendor Number 02727	Vendor Name MENARDS - SYCAMORE					Total Vendor Amount 199.39
Payment Type Check	Payment Number 222710			Payment Date 09/29/2026	Payment Amount 199.39	
Payable Number 18227	Description Laser Level/Seal/Blade/Aerator	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 120.90	
Payable Number 64184	Description Sea Foam/Oil Mix/Battery	Payable Date 09/14/2026	Due Date 09/14/2026	Discount Amount 0.00	Payable Amount 78.49	

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Vendor Number 00028	Vendor Name MODERN SHOE SHOP					Total Vendor Amount 159.99
Payment Type Check	Payment Number 222711			Payment Date 09/29/2026	Payment Amount 159.99	
Payable Number 015136	Description Boots for Brad	Payable Date 09/22/2026	Due Date 09/22/2026	Discount Amount 0.00	Payable Amount 159.99	
Vendor Number 00415	Vendor Name NAPA AUTO PARTS ROCHELLE					Total Vendor Amount 73.96
Payment Type Check	Payment Number 222712			Payment Date 09/29/2026	Payment Amount 6.49	
Payable Number 127930	Description MX Fuse	Payable Date 09/16/2026	Due Date 09/16/2026	Discount Amount 0.00	Payable Amount 6.49	
Payment Type Check	Payment Number 222713			Payment Date 09/29/2026	Payment Amount 12.38	
Payable Number 128207	Description F24 liscense plate bulb	Payable Date 09/21/2026	Due Date 09/21/2026	Discount Amount 0.00	Payable Amount 12.38	
Payment Type Check	Payment Number 222714			Payment Date 09/29/2026	Payment Amount 55.09	
Payable Number 128267	Description parts	Payable Date 09/22/2026	Due Date 09/22/2026	Discount Amount 0.00	Payable Amount 55.09	
Vendor Number 05461	Vendor Name NORTH CENTRAL LABORATORIES					Total Vendor Amount 213.30
Payment Type Check	Payment Number 222715			Payment Date 09/29/2026	Payment Amount 213.30	
Payable Number 540834	Description 50 ml BOD Standard	Payable Date 09/04/2026	Due Date 09/04/2026	Discount Amount 0.00	Payable Amount 213.30	
Vendor Number INC1419	Vendor Name ORACLE AMERICA INC					Total Vendor Amount 1,070.00
Payment Type Check	Payment Number 222716			Payment Date 09/29/2026	Payment Amount 1,070.00	
Payable Number 102722577	Description MYSQL Standard Subscription	Payable Date 09/18/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 1,070.00	
Vendor Number INC1110	Vendor Name PEST CONTROL CONSULTANTS ILLINOIS					Total Vendor Amount 497.55
Payment Type Check	Payment Number 222717			Payment Date 09/29/2026	Payment Amount 497.55	
Payable Number 1087530	Description Pest control	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 53.50	
Payable Number 1087959	Description Building Pest Control	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 160.50	
Payable Number 1087967	Description Pest Control - WWTP	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 69.55	
Payable Number 1088039	Description Pest Control - Wells	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 214.00	
Vendor Number 01154	Vendor Name PRESCOTT BROS. FORD					Total Vendor Amount 1,942.65
Payment Type Check	Payment Number 222718			Payment Date 09/29/2026	Payment Amount 1,942.65	
Payable Number 11211	Description F21 front end repair	Payable Date 09/21/2026	Due Date 09/21/2026	Discount Amount 0.00	Payable Amount 1,942.65	
Vendor Number 00554	Vendor Name PRINTING ETC., INC.					Total Vendor Amount 3,214.00
Payment Type Check	Payment Number 222719			Payment Date 09/29/2026	Payment Amount 3,214.00	
Payable Number 26-0123	Description UB Swag- Ice Pop Holders, Chip Clips, Ice Packs	Payable Date 09/16/2026	Due Date 09/16/2026	Discount Amount 0.00	Payable Amount 3,214.00	

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Vendor Number INC2016	Vendor Name RADWELL INTERNATIONAL LLC					Total Vendor Amount 3,888.23
Payment Type Check	Payment Number 222720					Payment Date 09/29/2026
Payable Number 36916298	Description REM Allbradle	Payable Date 09/11/2026	Due Date 09/11/2026	Discount Amount 0.00	Payable Amount 3,546.55	
36937454	Circuit Breaker molded case	09/17/2026	09/17/2026	0.00	341.68	
Vendor Number 01642	Vendor Name RAY O'HERRON CO. INC					Total Vendor Amount 26.06
Payment Type Check	Payment Number 222721					Payment Date 09/29/2026
Payable Number 2501046	Description Uniform Allowance	Payable Date 09/18/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 26.06	
Vendor Number 10207	Vendor Name ROCHELLE ACE HARDWARE					Total Vendor Amount 75.56
Payment Type Check	Payment Number 222722					Payment Date 09/29/2026
Payable Number 087253	Description Velcro & strap	Payable Date 09/16/2026	Due Date 09/16/2026	Discount Amount 0.00	Payable Amount 21.58	
Check	222723					09/29/2026 53.98
Payable Number 087269	Description Straw blanket for Central School project	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 53.98	
Vendor Number 10895	Vendor Name ROCHELLE KIWANIS GOLDEN K					Total Vendor Amount 58.32
Payment Type Check	Payment Number 222724					Payment Date 09/29/2026
Payable Number 092426	Description LUMBER FOR MUSEUM BENCHES	Payable Date 09/24/2026	Due Date 09/24/2026	Discount Amount 0.00	Payable Amount 58.32	
Vendor Number INC1418	Vendor Name RUNNINGS SUPPLY INC					Total Vendor Amount 427.05
Payment Type Check	Payment Number 222725					Payment Date 09/29/2026
Payable Number 1333022	Description Slip Joint Cutting Pliers	Payable Date 09/14/2026	Due Date 09/14/2026	Discount Amount 0.00	Payable Amount 13.46	
1333333	Storage totes for concrete forms	09/15/2026	09/15/2026	0.00	89.90	
1333432	Misc Brushes/Silicone Spray	09/15/2026	09/15/2026	0.00	29.25	
1333574	Graffiti Supplies. EC	09/16/2026	09/16/2026	0.00	18.97	
1334883	John C. Work Pants	09/20/2026	09/20/2026	0.00	80.48	
1335273	Nate Timm Boots	09/21/2026	09/21/2026	0.00	194.99	
Vendor Number 07156	Vendor Name SAUK VALLEY MEDIA					Total Vendor Amount 143.66
Payment Type Check	Payment Number 222726					Payment Date 09/29/2026
Payable Number 2349966	Description Public notice P&Z Rochelle Wrestling Club Spec Use	Payable Date 09/16/2026	Due Date 09/16/2026	Discount Amount 0.00	Payable Amount 143.66	
Vendor Number INC2027	Vendor Name SECTION 2 FFA C/O ROCHELLE TOWNSHIP HIGH SCHOC					Total Vendor Amount 50.00
Payment Type Check	Payment Number 222727					Payment Date 09/29/2026
Payable Number 092126	Description RTHS FFA Donation	Payable Date 09/21/2026	Due Date 09/21/2026	Discount Amount 0.00	Payable Amount 50.00	

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Vendor Number INC1967	Vendor Name SPARTAN TURF PRODUCTS, LLC					Total Vendor Amount 232.83
Payment Type Check	Payment Number 222728				Payment Date 09/29/2026	Payment Amount 232.83
Payable Number 6096501-01	Description rollers	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 232.83	
Vendor Number INC1825	Vendor Name SPEX CERTIPREP, LLC					Total Vendor Amount 277.00
Payment Type Check	Payment Number 222729				Payment Date 09/29/2026	Payment Amount 277.00
Payable Number 580628	Description Universal Wastewater Standard	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 277.00	
Vendor Number 03263	Vendor Name TALLMAN EQUIPMENT COMPANY, INC.					Total Vendor Amount 2,553.12
Payment Type Check	Payment Number 222730				Payment Date 09/29/2026	Payment Amount 2,553.12
Payable Number 154241-1	Description Hot Arms with Basket Rental	Payable Date 09/21/2026	Due Date 09/21/2026	Discount Amount 0.00	Payable Amount 954.00	
3492521	OX Block/Ox Sling	09/16/2026	09/16/2026	0.00	723.24	
3492917	OX Block/Ox Sling	09/18/2026	09/18/2026	0.00	723.24	
3493032	Ant/Wasp Spray	09/18/2026	09/18/2026	0.00	152.64	
Vendor Number 05630	Vendor Name THOMPSON, JENNIFER					Total Vendor Amount 344.96
Payment Type Check	Payment Number 222731				Payment Date 09/29/2026	Payment Amount 344.96
Payable Number 091526	Description City & County Comm and Marketing Conference Travel	Payable Date 09/15/2026	Due Date 09/15/2026	Discount Amount 0.00	Payable Amount 344.96	
Vendor Number 10455	Vendor Name TOYNE, INC.					Total Vendor Amount 75.24
Payment Type Check	Payment Number 222732				Payment Date 09/29/2026	Payment Amount 75.24
Payable Number IN0021889	Description R8 door latches	Payable Date 09/15/2026	Due Date 09/15/2026	Discount Amount 0.00	Payable Amount 75.24	
Vendor Number INC1832	Vendor Name TREVIPAY-WALMART					Total Vendor Amount 143.28
Payment Type Check	Payment Number 222733				Payment Date 09/29/2026	Payment Amount 143.28
Payable Number c2346309	Description Weekly station supplies	Payable Date 09/21/2026	Due Date 09/21/2026	Discount Amount 0.00	Payable Amount 143.28	
Vendor Number 08658	Vendor Name TRUGREEN PROCESSING CENTER					Total Vendor Amount 43.01
Payment Type Check	Payment Number 222734				Payment Date 09/29/2026	Payment Amount 43.01
Payable Number 231927060	Description UB True Green Lawn Maint at 333	Payable Date 09/10/2026	Due Date 09/10/2026	Discount Amount 0.00	Payable Amount 43.01	
Vendor Number 00991	Vendor Name USA BLUEBOOK					Total Vendor Amount 331.74
Payment Type Check	Payment Number 222735				Payment Date 09/29/2026	Payment Amount 331.74
Payable Number INV01166474	Description Nalgene, Chlorine Chemkey, Reagents, Broth	Payable Date 09/18/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 331.74	

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Vendor Number 10166	Vendor Name VAN BUREN CONSULTING GROUP, LLC					Total Vendor Amount	
Payment Type Check	Payment Number 222736					Payment Date 09/29/2026	Payment Amount 18.64
Payable Number 627	Description R177 Hydraulic fittings. EC	Payable Date 09/21/2026	Due Date 09/21/2026	Discount Amount 0.00	Payable Amount 18.64		
Vendor Number INC1757	Vendor Name VCNA PRAIRIE LLC					Total Vendor Amount	
Payment Type Check	Payment Number 222737					Payment Date 09/29/2026	Payment Amount 1,115.00
Payable Number 892679302	Description Concrete for Central School Project	Payable Date 09/11/2026	Due Date 09/11/2026	Discount Amount 0.00	Payable Amount 214.00		
892681218	Concrete for Sidewalk at Cental School	09/14/2026	09/14/2026	0.00	712.00		
892692534	Concrete for 210 Linder Lane Inlet Repair	09/18/2026	09/18/2026	0.00	189.00		
Vendor Number INC1973	Vendor Name VEOLIA WATER TECHNOLOGIES, INC					Total Vendor Amount	
Payment Type Check	Payment Number 222738					Payment Date 09/29/2026	Payment Amount 714.76
Payable Number 26001037 RI 05700	Description Screen, Wire	Payable Date 09/16/2026	Due Date 09/16/2026	Discount Amount 0.00	Payable Amount 714.76		
Vendor Number 00828	Vendor Name WILLETT, HOFMANN & ASSOC., INC					Total Vendor Amount	
Payment Type Check	Payment Number 222739					Payment Date 09/29/2026	Payment Amount 26,122.95
Payable Number 41981	Description Downtown & Main St. Grant Engineering Services	Payable Date 09/02/2026	Due Date 09/02/2026	Discount Amount 0.00	Payable Amount 11,319.60		
42074	Chemical Phosphorus Removal	09/17/2026	09/17/2026	0.00	4,447.65		
42080	Watermain Replacement at Gold Course	09/17/2026	09/17/2026	0.00	1,208.25		
42085	FIELDS Application	09/17/2026	09/17/2026	0.00	9,147.45		

Payment Summary

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
Allocated Cash	Check	118	64	0.00	404,165.60
Allocated Cash	Voided **Void Check	0	1	0.00	0.00
Packet Totals:		118	65	0.00	404,165.60

Cash Fund Summary

Fund	Name	Amount
91	Cash Allocation	-404,165.60
Packet Totals:		-404,165.60



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Bank: Allocated Cash - Allocated Cash

Vendor Number	Vendor Name					Total Vendor Amount
	Void					0.00
Payment Type	Payment Number	Payment Date	Payment Amount			
**Void Check	222750	10/05/2026	0.00			
**Void Check	222834	10/05/2026	0.00			
Vendor Number	Vendor Name					Total Vendor Amount
08838	3CMA					400.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222745	10/05/2026	400.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
6626	Individual Membership	10/01/2026	12/01/2026	0.00	400.00	
Vendor Number	Vendor Name					Total Vendor Amount
09604	ADVANCED TURF SOLUTIONS					685.50
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222746	10/05/2026	685.50			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
PS67630	grass seed	09/25/2026	09/25/2026	0.00	207.50	
PS67633	grass seed	09/25/2026	09/25/2026	0.00	478.00	
Vendor Number	Vendor Name					Total Vendor Amount
00001	A-FIRE EXTINGUISHER SALES & SERVICE					45.50
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222747	10/05/2026	45.50			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
98477	Chief buggy fire extinguisher recharge	09/23/2026	09/23/2026	0.00	45.50	
Vendor Number	Vendor Name					Total Vendor Amount
06535	AIRGAS USA, LLC					98.99
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222748	10/05/2026	98.99			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
5526204548	Welding and torch gas tank rent	07/31/2026	07/31/2026	0.00	98.99	
Vendor Number	Vendor Name					Total Vendor Amount
10663	AMAZON CAPITAL SERVICES					5,185.20
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222749	10/05/2026	5,185.20			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
16VT-F1TQ-MWHJ	FR Clothing	09/25/2026	09/25/2026	0.00	120.63	
17HN-FN1D-WGC6	iPad Screen/Case Protector	09/28/2026	09/28/2026	0.00	108.78	
1CTX-6PXY-9V43	Open flags for downtown businesses	09/28/2026	09/28/2026	0.00	21.74	
1DD6-GWRT-7YCC	Converter Fan, Cooling Fan	09/24/2026	09/24/2026	0.00	339.10	
1DKG-X3PD-94HG	Replacement Battery for Phone headset	09/30/2026	09/30/2026	0.00	15.30	
1G7M-QXCD-DY9M	Buffalo Server for Customer service Project	09/23/2026	09/23/2026	0.00	3,023.99	
1J3V-K1NJ-HFKN	Desktop Whiteboard/markers	09/24/2026	09/24/2026	0.00	31.58	
1JDV-GWYT-NMJY	Operating Supplies	09/25/2026	09/25/2026	0.00	31.95	
1JH9-LPHP-DJK6	Staff Meeting Cups	09/28/2026	09/28/2026	0.00	18.27	
1KHM-YLTT-66MM	Coffee, Creamer, Bottled Water	09/23/2026	10/23/2026	0.00	101.86	
1LFJ-4LJH-7JHP	Edger, Stackable Shelves, Socket, Work Pants	09/29/2026	09/29/2026	0.00	433.47	
1MKJ-M4CT-61PQ	Prime Business Annual Membership Fee Small - Plan	09/23/2026	10/23/2026	0.00	349.00	
1N7Q-GVW3-J3W7	Bags, Drinks, Candy - RR Park Resale	09/26/2026	10/26/2026	0.00	281.63	
1P7C-YFXN-9K7Q	Heater Mousepad	09/28/2026	09/28/2026	0.00	23.50	

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1PLH-NCFN-DYP3	Security Mirrors	09/28/2026	10/28/2026	0.00	57.99
1PM9-YHHN-J7MT	Operating Supplies	09/28/2026	09/28/2026	0.00	193.98
1QHG-WKY1-WQHK	Operating Supplies	09/25/2026	09/25/2026	0.00	18.44
1YFG-LLWD-CKVL	3 Pack Plastic Sign Holder	09/28/2026	09/28/2026	0.00	13.99
Vendor Number 01850	Vendor Name ANIXTER, INC	Total Vendor Amount 1,360.00			
Payment Type Check	Payment Number 222751	Payment Date 10/05/2026	Payment Amount 1,360.00		
Payable Number 6912410-00	Description Min Inv # 1313	Payable Date 09/22/2026	Due Date 09/22/2026	Discount Amount 0.00	Payable Amount 1,360.00
Vendor Number 00124	Vendor Name AUTO ZONE	Total Vendor Amount 405.16			
Payment Type Check	Payment Number 222752	Payment Date 10/05/2026	Payment Amount 405.16		
Payable Number 02660247435	Description Eng. 3 Batteries	Payable Date 09/07/2026	Due Date 09/07/2026	Discount Amount 0.00	Payable Amount 305.74
02660252206	Wiper blades	09/15/2026	09/15/2026	0.00	99.42
Vendor Number 10817	Vendor Name BETTNER, DANIELLE	Total Vendor Amount 75.00			
Payment Type Check	Payment Number 222753	Payment Date 10/05/2026	Payment Amount 75.00		
Payable Number 093026	Description CELL PHONE REIMB	Payable Date 09/30/2026	Due Date 09/30/2026	Discount Amount 0.00	Payable Amount 75.00
Vendor Number INC1951	Vendor Name BLUETRITON BRANDS, INC	Total Vendor Amount 609.62			
Payment Type Check	Payment Number 222754	Payment Date 10/05/2026	Payment Amount 609.62		
Payable Number 0618760000434	Description Water Delivery	Payable Date 09/18/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 382.77
0618760002598	Water Cooler	09/23/2026	10/23/2026	0.00	89.94
0618760060185	UB Water Cooler for 333	09/24/2026	09/24/2026	0.00	136.91
Vendor Number 08113	Vendor Name CARUS LLC	Total Vendor Amount 3,901.50			
Payment Type Check	Payment Number 222755	Payment Date 10/05/2026	Payment Amount 3,901.50		
Payable Number SLS 10130599	Description Carusol ILMB	Payable Date 09/30/2026	Due Date 09/30/2026	Discount Amount 0.00	Payable Amount 3,901.50
Vendor Number 10877	Vendor Name CFS INSPECTIONS	Total Vendor Amount 2,111.10			
Payment Type Check	Payment Number 222756	Payment Date 10/05/2026	Payment Amount 2,111.10		
Payable Number 2026JZ0108	Description Annual ladder testing	Payable Date 09/16/2026	Due Date 09/16/2026	Discount Amount 0.00	Payable Amount 2,111.10
Vendor Number 09112	Vendor Name CINTAS	Total Vendor Amount 633.40			
Payment Type Check	Payment Number 222757	Payment Date 10/05/2026	Payment Amount 633.40		
Payable Number 4283356566	Description Floor Mats/Shop Towels/Soap	Payable Date 09/23/2026	Due Date 09/23/2026	Discount Amount 0.00	Payable Amount 225.61
4283356574	Mats, Towels, Lab Coats	09/23/2026	09/23/2026	0.00	47.18
4283674268	Tech Center Door/Floor Mats	09/25/2026	09/25/2026	0.00	37.75
4283943390	FLOOR MATS AND SHOP RAGS	09/29/2026	09/29/2026	0.00	236.56
4284204174	UB Mat and Bathroom Rentals for 333	09/30/2026	09/30/2026	0.00	86.30

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Vendor Number 10949	Vendor Name CONDON, JILLIAN					Total Vendor Amount 75.00
Payment Type Check	Payment Number 222758		Payment Date 10/05/2026	Payment Amount 75.00		
Payable Number 093026	Description CELL PHONE REIMB	Payable Date 09/30/2026	Due Date 09/30/2026	Discount Amount 0.00	Payable Amount 75.00	
Vendor Number 03707	Vendor Name CONSERV FS					Total Vendor Amount 554.73
Payment Type Check	Payment Number 222759		Payment Date 10/05/2026	Payment Amount 554.73		
Payable Number 122019288	Description Gasoline	Payable Date 09/22/2026	Due Date 09/22/2026	Discount Amount 0.00	Payable Amount 554.73	
Vendor Number 09673	Vendor Name CORE & MAIN LP					Total Vendor Amount 24,750.54
Payment Type Check	Payment Number 222760		Payment Date 10/05/2026	Payment Amount 24,750.54		
Payable Number 2755590	Description Storm sewer pipe for Askvig Subd drainage project	Payable Date 09/16/2026	Due Date 09/16/2026	Discount Amount 0.00	Payable Amount 3,512.00	
2795995	Storm sewer pipe for Askvig Subd drainage project	09/24/2026	09/24/2026	0.00	19,834.54	
2805283	Mastic rolls for PW Dept stockSS maint. projects	09/29/2026	09/29/2026	0.00	1,404.00	
Vendor Number 00143	Vendor Name CRESCENT ELECTRIC SUPPLY					Total Vendor Amount 1,486.82
Payment Type Check	Payment Number 222761		Payment Date 10/05/2026	Payment Amount 1,486.82		
Payable Number S514404915.001	Description 5" SCH 40 PVC	Payable Date 09/22/2026	Due Date 09/22/2026	Discount Amount 0.00	Payable Amount 1,486.82	
Vendor Number 00144	Vendor Name CULLIGAN OF DEKALB					Total Vendor Amount 131.45
Payment Type Check	Payment Number 222762		Payment Date 10/05/2026	Payment Amount 131.45		
Payable Number 0002933	Description DRINKING WATER FOR MAIN PLANT	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 96.60	
0002974	DRINKING WATER FOR MAIN PLANT	09/30/2026	09/30/2026	0.00	34.85	
Vendor Number 04071	Vendor Name EJ EQUIPMENT, INC.					Total Vendor Amount 2,200.89
Payment Type Check	Payment Number 222763		Payment Date 10/05/2026	Payment Amount 2,200.89		
Payable Number P56161	Description Hose, RotoJet	Payable Date 09/25/2026	Due Date 09/25/2026	Discount Amount 0.00	Payable Amount 2,200.89	
Vendor Number INC1574	Vendor Name ENPRO, INCORPORATED					Total Vendor Amount 5,116.80
Payment Type Check	Payment Number 222764		Payment Date 10/05/2026	Payment Amount 5,116.80		
Payable Number 6263611	Description Repair Vega Devices - Well 11	Payable Date 09/28/2026	Due Date 09/28/2026	Discount Amount 0.00	Payable Amount 5,116.80	
Vendor Number INC1916	Vendor Name FCS LLC					Total Vendor Amount 2,400.00
Payment Type Check	Payment Number 222765		Payment Date 10/05/2026	Payment Amount 2,400.00		
Payable Number 5492	Description Flagging for main break	Payable Date 09/22/2026	Due Date 09/22/2026	Discount Amount 0.00	Payable Amount 2,400.00	

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Vendor Number	Vendor Name					Total Vendor Amount
03334	FERGUSON WATERWORKS #2516					12,791.11
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222766			10/05/2026	12,791.11	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
0566044	Meters, Gaskets, Nut/Bolt Set	09/21/2026	09/21/2026	0.00	8,001.27	
0566044-1	Mach 10	09/24/2026	09/24/2026	0.00	1,288.57	
2376445	AIR VALVE FOR #7 ENGINE AIR SUPPLY	09/22/2026	09/22/2026	0.00	3,501.27	
Vendor Number	Vendor Name					Total Vendor Amount
00210	FISCHERS, INC.					397.27
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222767			10/05/2026	397.27	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
0764182-001	Copier Contract	09/23/2026	10/10/2026	0.00	136.46	
0764214-001	W/WR Copy Plan	09/23/2026	09/23/2026	0.00	118.61	
0764215-001	Total Copy Plan	09/23/2026	09/23/2026	0.00	142.20	
Vendor Number	Vendor Name					Total Vendor Amount
10791	FOUNDATION FOR FOCUS HOUSE					450.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222768			10/05/2026	450.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
093026	Downtown trash collection services	09/30/2026	09/30/2026	0.00	450.00	
Vendor Number	Vendor Name					Total Vendor Amount
06609	FRONTIER					3,019.20
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222769			10/05/2026	3,019.20	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
091926	Monthly Phone Charges Acct# 217-023-0584-032719-5	09/19/2026	09/19/2026	0.00	3,019.20	
Vendor Number	Vendor Name					Total Vendor Amount
01248	GRAINGER, INC.					767.07
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222770			10/05/2026	767.07	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
9095103975	Clothing Acquisition - Jeff Musselman	09/28/2026	09/28/2026	0.00	551.76	
9097292909	Book Shelf	09/29/2026	09/29/2026	0.00	215.31	
Vendor Number	Vendor Name					Total Vendor Amount
00493	GROVERS SERVICES, LLC					6,400.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222771			10/05/2026	6,400.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
092826	Trimmed/Removed Trees Week of Sept 21st	09/28/2026	09/28/2026	0.00	6,400.00	
Vendor Number	Vendor Name					Total Vendor Amount
11029	HACKBARTH TRUCK & EQUIPMENT LLC					254.72
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222772			10/05/2026	254.72	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
2000	Repair F20 rear duals	09/26/2026	09/26/2026	0.00	254.72	
Vendor Number	Vendor Name					Total Vendor Amount
05429	HAIGES MACHINERY, INC.					413.50
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222773			10/05/2026	413.50	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
PS-INV239436	Repair bay extractor	09/30/2026	09/30/2026	0.00	413.50	

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Vendor Number 10256	Vendor Name HAWKINS, INC.					Total Vendor Amount 4,345.29
Payment Type Check	Payment Number 222774			Payment Date 10/05/2026	Payment Amount 4,345.29	
Payable Number 7576549	Description Azone 15	Payable Date 09/23/2026	Due Date 09/23/2026	Discount Amount 0.00	Payable Amount 2,190.10	
7576610	Azone 15 - Hydrofluosilicic	09/23/2026	09/23/2026	0.00	2,155.19	
Vendor Number INC1268	Vendor Name HERNANDEZ, AUTUMN					Total Vendor Amount 75.00
Payment Type Check	Payment Number 222775			Payment Date 10/05/2026	Payment Amount 75.00	
Payable Number 093026	Description CELL PHONE REIMB	Payable Date 09/30/2026	Due Date 09/30/2026	Discount Amount 0.00	Payable Amount 75.00	
Vendor Number 08060	Vendor Name HEWITT & WAGNER, ATTORNEYS AT LAW					Total Vendor Amount 4,166.67
Payment Type Check	Payment Number 222776			Payment Date 10/05/2026	Payment Amount 4,166.67	
Payable Number 100126	Description CITY PROSECUTOR - LEGAL SRVC	Payable Date 10/01/2026	Due Date 10/01/2026	Discount Amount 0.00	Payable Amount 4,166.67	
Vendor Number 10823	Vendor Name HFS BUREAU OF FISCAL OPERATIONS - GEMT					Total Vendor Amount 40,988.73
Payment Type Check	Payment Number 222777			Payment Date 10/05/2026	Payment Amount 40,988.73	
Payable Number GEMT FY26Q4-001	Description GEMT FY26Q4	Payable Date 09/21/2026	Due Date 09/21/2026	Discount Amount 0.00	Payable Amount 40,988.73	
Vendor Number 01089	Vendor Name HUB-REMSEN PRINT GROUP					Total Vendor Amount 671.21
Payment Type Check	Payment Number 222778			Payment Date 10/05/2026	Payment Amount 671.21	
Payable Number 14625	Description NTA Forms	Payable Date 04/30/2026	Due Date 04/30/2026	Discount Amount 0.00	Payable Amount 518.33	
15440	Business Card Nathan Sergeant & Damen Harrington	09/25/2026	10/25/2026	0.00	152.88	
Vendor Number 07510	Vendor Name I-39 LOGISTICS CORRIDOR ASSOC.					Total Vendor Amount 500.00
Payment Type Check	Payment Number 222779			Payment Date 10/05/2026	Payment Amount 500.00	
Payable Number I-39 26-04	Description 2026 ASSOC DUES	Payable Date 08/31/2026	Due Date 08/31/2026	Discount Amount 0.00	Payable Amount 500.00	
Vendor Number 05326	Vendor Name IL PUBLIC AIRPORTS ASSOC					Total Vendor Amount 510.00
Payment Type Check	Payment Number 222780			Payment Date 10/05/2026	Payment Amount 510.00	
Payable Number 2672	Description IPAA Galena Conference	Payable Date 09/17/2026	Due Date 09/17/2026	Discount Amount 0.00	Payable Amount 510.00	
Vendor Number INC2030	Vendor Name JACKSON, RODNEY					Total Vendor Amount 350.00
Payment Type Check	Payment Number 222781			Payment Date 10/05/2026	Payment Amount 350.00	
Payable Number 093026	Description 5 BALES OF HAY FOR HAY DAYS	Payable Date 09/30/2026	Due Date 10/30/2026	Discount Amount 0.00	Payable Amount 350.00	

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Vendor Number	Vendor Name					Total Vendor Amount
10295	JEFF PERRY CHEVROLET					48,531.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222782			10/05/2026	48,531.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
34033	Command truck	06/16/2026	06/16/2026	0.00	48,531.00	

Vendor Number	Vendor Name					Total Vendor Amount
05282	JOHNSON TRACTOR					693.86
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222783			10/05/2026	693.86	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
IR19473	Filter, Hose, Gasket	09/21/2026	09/21/2026	0.00	351.98	
IR19731	Partner saw belts	09/25/2026	09/25/2026	0.00	281.88	
IR20059	Connector, Offset Cable	09/29/2026	09/29/2026	0.00	60.00	

Vendor Number	Vendor Name					Total Vendor Amount
09444	KALEEL'S CLOTHING					2,035.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222784			10/05/2026	2,035.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
091126-KB	Kyle Bridgeman - Clothing Acquisition	09/11/2026	09/11/2026	0.00	257.00	
091126-KBHIVIS	Kyle Bridgeman - Clothing Acquisition - Hi Vis	09/11/2026	09/11/2026	0.00	245.00	
091126-RN	RyanNeuenkirchen - Clothing Acquisition - Hi Vis	09/11/2026	09/11/2026	0.00	76.00	
091226	Work Clothes for Nate T.	09/12/2026	09/12/2026	0.00	307.00	
091426	Chris Judah - Clothing Acquisition - Hi Vis	09/14/2026	09/14/2026	0.00	194.00	
091626	Work Clothes for Colton V.	09/16/2026	09/16/2026	0.00	293.00	
091826	FR Clothing	09/18/2026	09/18/2026	0.00	60.00	
091926	Work Clothes for Brad S.	09/19/2026	09/19/2026	0.00	235.00	
092226	Dan Keller - Clothing Acquisition - Hi Vis	09/22/2026	09/22/2026	0.00	234.00	
092326	Adam Lanning - Clothing Aquisition	09/23/2026	09/23/2026	0.00	134.00	

Vendor Number	Vendor Name					Total Vendor Amount
INC2028	L.F. GEORGE, INC.					6,040.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222785			10/05/2026	6,040.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
LC24113-E	VAC Trailer Rental	09/24/2026	09/24/2026	0.00	2,013.34	
LC24113-S	Street Dept. share of Vac Ex Trailer Rental	09/24/2026	09/24/2026	0.00	2,013.33	
LC24113-W	Rental of Vac ExTrailer	09/24/2026	09/24/2026	0.00	2,013.33	

Vendor Number	Vendor Name					Total Vendor Amount
08884	LEDCO AMERICA LLC					525.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222786			10/05/2026	525.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
8251	LED Lighting	09/30/2026	09/30/2026	0.00	525.00	

Vendor Number	Vendor Name					Total Vendor Amount
02095	MARTIN & CO EXCAVATING					1,980.00
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222787			10/05/2026	1,980.00	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
20117493	N. 12th St. Water Service Dig	09/21/2026	09/21/2026	0.00	1,320.00	
20117494	Valve Extension	09/21/2026	09/21/2026	0.00	660.00	

Vendor Number	Vendor Name					Total Vendor Amount
00660	MCMASTER-CARR SUPPLY CO					1,086.41
Payment Type	Payment Number			Payment Date	Payment Amount	
Check	222788			10/05/2026	1,086.41	
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
71018994	RETURNED WRONG VALAVE	08/31/2026	08/31/2026	0.00	-690.56	

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71174802	NEW MOTOR FOR #10 FUEL PUMP	09/01/2026	09/01/2026	0.00	417.32
72397363	Valve, Tubing for Alum Trial	09/23/2026	09/23/2026	0.00	404.15
72561189	Chain Sling, Web Sling, Wear-Resistant Web Sling	09/25/2026	09/25/2026	0.00	718.51
72626616	ORINGS FOR #7 AIR START VALVE	09/28/2026	09/28/2026	0.00	34.41
72643922	HARDWARE AND ORINGDS FOR #7 AIR START VALVE	09/28/2026	09/28/2026	0.00	202.58

Vendor Number	Vendor Name					Total Vendor Amount
02727	MENARDS - SYCAMORE					161.87
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222789	10/05/2026	161.87			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
64863	field drain repair on new hangars site	09/25/2026	10/25/2026	0.00	161.87	

Vendor Number	Vendor Name					Total Vendor Amount
01726	MIDWEST MAILWORKS, INC					5,445.56
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222790	10/05/2026	5,445.56			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
092826	UB Prepayment of Postage	09/28/2026	09/28/2026	0.00	5,000.00	
263066	UB Complete Mailroom Service	09/27/2026	09/27/2026	0.00	445.56	

Vendor Number	Vendor Name					Total Vendor Amount
00415	NAPA AUTO PARTS ROCHELLE					366.64
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222791	10/05/2026	40.48			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
128871	oil and towels	10/01/2026	10/01/2026	0.00	40.48	
Check	222792	10/05/2026	213.72			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
128295	Penetrant Oil, Air Freshener	09/22/2026	09/22/2026	0.00	24.97	
128694	Brake Cleaner/Engine Cylinder	09/29/2026	09/29/2026	0.00	188.75	
Check	222793	10/05/2026	12.98			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
128447	F21 lug nuts	09/24/2026	09/24/2026	0.00	12.98	
Check	222794	10/05/2026	99.46			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
128346	R202 light bracket. EC	09/23/2026	09/23/2026	0.00	7.67	
128731	R201 Filters and hose elbows	09/29/2026	09/29/2026	0.00	91.79	

Vendor Number	Vendor Name					Total Vendor Amount
INC1972	NAVA, CELESTE					74.43
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222795	10/05/2026	74.43			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
092926	TRAVEL REIMB FOR FPC EXAM	09/29/2026	10/29/2026	0.00	74.43	

Vendor Number	Vendor Name					Total Vendor Amount
08102	NORTHERN IL AMBULANCE BILLING, INC.					7,267.37
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222796	10/05/2026	7,267.37			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
2026-08	Ambulance billing August	09/01/2026	09/01/2026	0.00	7,267.37	

Vendor Number	Vendor Name					Total Vendor Amount
INC1437	OGLE-LEE FIRE PROTECTION DISTRICT					707.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222797	10/05/2026	707.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
5	50% of Iarmresponding subscription	09/23/2026	09/23/2026	0.00	707.00	

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Vendor Number	Vendor Name					Total Vendor Amount
INC1449	OPTISIGNS INC					2,332.80
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222798	10/05/2026	2,332.80			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
C775A888-0007	Digital Signage Licensing	09/27/2026	09/27/2026	0.00	2,332.80	

Vendor Number	Vendor Name					Total Vendor Amount
INC1768	OTTOSEN DINOLFO HASENBALG & CASTALDO, LTD					10,884.50
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222799	10/05/2026	10,884.50			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
24242	LEGAL - GEN MUNICIPAL	08/31/2026	08/31/2026	0.00	4,752.00	
24243	LEGAL - ELECTRIC	08/31/2026	08/31/2026	0.00	990.00	
24244	LEGAL - WATER REC	08/31/2026	08/31/2026	0.00	1,292.50	
24245	LEGAL - LIGHTHOUSE POINT TIF	08/31/2026	08/31/2026	0.00	55.00	
24246	LEGAL - DOWNTOWN TIF	08/31/2026	08/31/2026	0.00	522.50	
24247	LEGAL - NORTHERN GATEWAY TIF	08/31/2026	08/31/2026	0.00	495.00	
24248	LEGAL - EASTERN GATEWAY TIF	08/31/2026	08/31/2026	0.00	302.50	
24249	LEGAL - TECH CTR	08/31/2026	08/31/2026	0.00	192.50	
24250	LEGAL - AIRPORT	08/31/2026	08/31/2026	0.00	192.50	
24251	LEGAL - RAILROAD	08/31/2026	08/31/2026	0.00	137.50	
24252	LEGAL - DEV/SPEC PRJ	08/31/2026	08/31/2026	0.00	1,952.50	

Vendor Number	Vendor Name					Total Vendor Amount
INC1110	PEST CONTROL CONSULTANTS ILLINOIS					302.75
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222800	10/05/2026	302.75			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
1093112	Pest Control - RR Park	09/23/2026	10/23/2026	0.00	47.25	
1094857	UB Pest Control for 333	09/25/2026	09/25/2026	0.00	68.25	
1097788	Monthly Pest Control Tech Center	09/28/2026	09/28/2026	0.00	133.75	
1099404	Comm Hangar pest control	09/30/2026	10/30/2026	0.00	53.50	

Vendor Number	Vendor Name					Total Vendor Amount
01603	PITNEY BOWES					179.46
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222801	10/05/2026	179.46			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
3108108331	Pitney Bowes - Lease Period 7/30/2026-10/29/2026	09/29/2026	09/29/2026	0.00	179.46	

Vendor Number	Vendor Name					Total Vendor Amount
06127	POMP'S TIRE SERVICE, INC.					260.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222802	10/05/2026	260.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
411243296	Squad Tires	09/25/2026	09/25/2026	0.00	260.00	

Vendor Number	Vendor Name					Total Vendor Amount
INC2016	RADWELL INTERNATIONAL LLC					733.94
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222803	10/05/2026	733.94			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
36966073	Allan Bradley - 22-HIM - A3	09/24/2026	09/24/2026	0.00	117.39	
36967091	Allan Bradley - 22-HIM - A3	09/25/2026	09/25/2026	0.00	616.55	

Vendor Number	Vendor Name					Total Vendor Amount
01642	RAY O'HERRON CO. INC					1,231.09
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222804	10/05/2026	1,231.09			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
2502702	Uniform Allowance	09/29/2026	09/29/2026	0.00	291.09	

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2502856	Uniform Allowance	09/30/2026	09/30/2026	0.00	940.00	
Vendor Number	Vendor Name					Total Vendor Amount
02199	RAYNOR DOOR AUTHORITY					5,878.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222805	10/05/2026	5,878.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
155129	Bay 3 bay door replacement	09/21/2026	09/21/2026	0.00	5,878.00	
Vendor Number	Vendor Name					Total Vendor Amount
10207	ROCHELLE ACE HARDWARE					550.01
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222806	10/05/2026	62.08			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
087457	Weed killer	09/26/2026	10/26/2026	0.00	62.08	
Check	222807	10/05/2026	35.99			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
087506	Grill hose	09/28/2026	09/28/2026	0.00	35.99	
Check	222808	10/05/2026	451.94			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
087379	EMPLOYEE PICNIC PRIZES	09/23/2026	09/23/2026	0.00	159.80	
087407	Bushing, Seal Tape	09/24/2026	09/24/2026	0.00	31.09	
087411	Torch Head	09/24/2026	09/24/2026	0.00	58.49	
087412	Lube Wire	09/24/2026	09/24/2026	0.00	8.63	
087415	Safety glasses	09/24/2026	09/24/2026	0.00	8.99	
087417	Hose clamps for sump pump line @ Askvig Strm Wtr P	09/24/2026	09/24/2026	0.00	32.54	
087475	Battery	09/28/2026	09/28/2026	0.00	35.98	
087478	Fasteners	09/28/2026	09/28/2026	0.00	3.90	
087507	Airport Project	09/29/2026	09/29/2026	0.00	14.92	
087523	Metal Cut Wheel, HS Clamp	09/29/2026	09/29/2026	0.00	38.10	
087555	UB Supplies for Haybale Decoration	09/30/2026	09/30/2026	0.00	59.50	
Vendor Number	Vendor Name					Total Vendor Amount
00508	ROCHELLE COMMUNITY HOSPITAL					1,051.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222809	10/05/2026	1,051.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
00011551-00	PREEMPLOYMENT PHYSICALS & VACCINES	08/31/2026	09/30/2026	0.00	1,051.00	
Vendor Number	Vendor Name					Total Vendor Amount
INC2029	ROCHELLE LIONS CLUB					150.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222810	10/05/2026	150.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
092826	LIONS CANDY DAY	09/28/2026	09/28/2026	0.00	150.00	
Vendor Number	Vendor Name					Total Vendor Amount
00596	ROCHELLE MUNICIPAL UTILITIES					89,890.25
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222811	10/05/2026	89,890.25			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
093026	Utilities	09/30/2026	09/30/2026	0.00	89,890.25	
Vendor Number	Vendor Name					Total Vendor Amount
10664	ROCK EQUIPMENT RENTALS					5,167.00
Payment Type	Payment Number	Payment Date	Payment Amount			
Check	222812	10/05/2026	5,167.00			
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
01R3136001	2026 Western Star Rental	08/13/2026	08/13/2026	0.00	5,167.00	

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Vendor Number	Vendor Name						Total Vendor Amount	
INC1418	RUNNINGS SUPPLY INC						444.60	
Payment Type	Payment Number						Payment Date	Payment Amount
Check	222813						10/05/2026	444.60
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount			
1335188	Simple green, Gloves, Spray Bottle, Towels	09/21/2026	09/21/2026	0.00	125.97			
1335459	Premixed Gas and Oil/TREX Tape	09/22/2026	09/22/2026	0.00	37.97			
1335479	Cutoff Wheel/Sawzall Blades	09/22/2026	09/22/2026	0.00	51.95			
1335883	Tire Repair Kit/120" Switch	09/24/2026	09/24/2026	0.00	35.98			
1336061	Steel Box/Plastic Lamp Holder	09/24/2026	09/24/2026	0.00	11.96			
1337524	TOOLS	09/29/2026	09/29/2026	0.00	180.77			
Vendor Number	Vendor Name						Total Vendor Amount	
07156	SAUK VALLEY MEDIA						866.44	
Payment Type	Payment Number						Payment Date	Payment Amount
Check	222814						10/05/2026	866.44
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount			
092610219617	Labor Day, American Hero, 9/11 Ads	09/30/2026	10/30/2026	0.00	259.00			
092610225659	Hub Superfan Package	09/30/2026	10/30/2026	0.00	135.00			
2349079	notice to bidders advertisement for 1st Ave CIP	09/03/2026	09/03/2026	0.00	472.44			
Vendor Number	Vendor Name						Total Vendor Amount	
07322	SERVICE CONCEPTS, INC.						18,892.74	
Payment Type	Payment Number						Payment Date	Payment Amount
Check	222815						10/05/2026	18,892.74
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount			
36580	Crac Unit 1 Mutiple Repairs	09/11/2026	09/11/2026	0.00	4,803.65			
36661	Quaterly Filter replacemnt	09/24/2026	09/24/2026	0.00	2,735.00			
36662	Crac Unit all out for High Pressure alram	09/24/2026	09/24/2026	0.00	432.50			
36690	Compressor Replacment for Data Center Crac Unit 1	09/29/2026	09/29/2026	0.00	9,883.59			
36691	Crac Unit 1 Regulating Valuve replacment	09/29/2026	09/29/2026	0.00	1,038.00			
Vendor Number	Vendor Name						Total Vendor Amount	
10278	SHEAR COLOR PRINTING						389.00	
Payment Type	Payment Number						Payment Date	Payment Amount
Check	222816						10/05/2026	389.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount			
901072	CTM Rack Cards: City of Rochelle Rack Card	09/30/2026	10/30/2026	0.00	389.00			
Vendor Number	Vendor Name						Total Vendor Amount	
INC1825	SPEX CERTIPREP, LLC						277.00	
Payment Type	Payment Number						Payment Date	Payment Amount
Check	222817						10/05/2026	277.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount			
581152	Universal Wastewater Standard	09/23/2026	09/23/2026	0.00	277.00			
Vendor Number	Vendor Name						Total Vendor Amount	
01324	STANDARD EQUIPMENT COMPANY						41,750.76	
Payment Type	Payment Number						Payment Date	Payment Amount
Check	222818						10/05/2026	41,104.76
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount			
S03037-E	Vac Maintenance	06/25/2026	06/25/2026	0.00	13,701.59			
S03037-S	Street Dept share of Vactor fan repairs	06/25/2026	06/25/2026	0.00	13,701.58			
S03037-W	Vactor Repair	06/25/2026	06/25/2026	0.00	13,701.59			
Check	222819						10/05/2026	646.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount			
P13432	Camera Repair	09/22/2026	09/22/2026	0.00	646.00			

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Vendor Number 09833	Vendor Name STAPLES BUSINESS CREDIT					Total Vendor Amount 124.46
Payment Type Check	Payment Number 222820		Payment Date 10/05/2026	Payment Amount 124.46		
Payable Number 6075158276	Description Copy paper	Payable Date 09/25/2026	Due Date 09/25/2026	Discount Amount 0.00	Payable Amount 124.46	
Vendor Number 10503	Vendor Name SUNBELT RENTALS, INC.					Total Vendor Amount 1,654.14
Payment Type Check	Payment Number 222821		Payment Date 10/05/2026	Payment Amount 1,654.14		
Payable Number 188319289-0001	Description 36KW Generator	Payable Date 09/09/2026	Due Date 09/09/2026	Discount Amount 0.00	Payable Amount 1,654.14	
Vendor Number INC1061	Vendor Name SUNBELT SOLOMON SERVICES, LLC					Total Vendor Amount 891.12
Payment Type Check	Payment Number 222822		Payment Date 10/05/2026	Payment Amount 891.12		
Payable Number 426048	Description Transformer PCB Testing	Payable Date 09/29/2026	Due Date 09/29/2026	Discount Amount 0.00	Payable Amount 891.12	
Vendor Number 03263	Vendor Name TALLMAN EQUIPMENT COMPANY, INC.					Total Vendor Amount 354.74
Payment Type Check	Payment Number 222823		Payment Date 10/05/2026	Payment Amount 354.74		
Payable Number 3493769	Description Wrench/Ratchet /Hammer	Payable Date 09/23/2026	Due Date 09/23/2026	Discount Amount 0.00	Payable Amount 354.74	
Vendor Number 04062	Vendor Name TESREAU, SAMUEL					Total Vendor Amount 75.00
Payment Type Check	Payment Number 222824		Payment Date 10/05/2026	Payment Amount 75.00		
Payable Number 093026	Description CELL PHONE REIMB	Payable Date 09/30/2026	Due Date 09/30/2026	Discount Amount 0.00	Payable Amount 75.00	
Vendor Number 08076	Vendor Name TOLIVER, BLAKE					Total Vendor Amount 75.00
Payment Type Check	Payment Number 222825		Payment Date 10/05/2026	Payment Amount 75.00		
Payable Number 093026	Description CELL PHONE REIMB	Payable Date 09/30/2026	Due Date 09/30/2026	Discount Amount 0.00	Payable Amount 75.00	
Vendor Number INC1832	Vendor Name TREVIPAY-WALMART					Total Vendor Amount 275.21
Payment Type Check	Payment Number 222826		Payment Date 10/05/2026	Payment Amount 275.21		
Payable Number 6A5B3B6F	Description Weekly station supplies	Payable Date 08/27/2026	Due Date 08/27/2026	Discount Amount 0.00	Payable Amount 100.57	
Payable Number D8AAAEC7	Description Weekly station supplies	Payable Date 09/24/2026	Due Date 09/24/2026	Discount Amount 0.00	Payable Amount 174.64	
Vendor Number 04522	Vendor Name TURNER, DEBBIE					Total Vendor Amount 2,750.00
Payment Type Check	Payment Number 222827		Payment Date 10/05/2026	Payment Amount 2,750.00		
Payable Number 2939	Description JANITORIAL SERVICES	Payable Date 09/27/2026	Due Date 09/27/2026	Discount Amount 0.00	Payable Amount 2,750.00	

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Vendor Number 10785	Vendor Name TYLER TECHNOLOGIES, INC					Total Vendor Amount 250.00
Payment Type Check	Payment Number 222828		Payment Date 10/05/2026	Payment Amount 250.00		
Payable Number 025-563319	Description Project Management Service Fee	Payable Date 08/19/2026	Due Date 09/18/2026	Discount Amount 0.00	Payable Amount 250.00	
Vendor Number 02321	Vendor Name UNITED STATES PLASTIC CORP.					Total Vendor Amount 207.74
Payment Type Check	Payment Number 222829		Payment Date 10/05/2026	Payment Amount 207.74		
Payable Number 8013522	Description Wide Mouth Square Bottles	Payable Date 09/21/2026	Due Date 09/21/2026	Discount Amount 0.00	Payable Amount 207.74	
Vendor Number 03986	Vendor Name UNIVERSAL UTILITY SUPPLY CO					Total Vendor Amount 3,080.00
Payment Type Check	Payment Number 222830		Payment Date 10/05/2026	Payment Amount 3,080.00		
Payable Number 0926-3602	Description RT 38 Emergency Bore	Payable Date 09/25/2026	Due Date 09/25/2026	Discount Amount 0.00	Payable Amount 3,080.00	
Vendor Number 00991	Vendor Name USA BLUEBOOK					Total Vendor Amount 973.86
Payment Type Check	Payment Number 222831		Payment Date 10/05/2026	Payment Amount 973.86		
Payable Number INV01169083	Description Chemkeys, Beaker, Pipet, Reagent, pH Buffer	Payable Date 09/22/2026	Due Date 09/22/2026	Discount Amount 0.00	Payable Amount 973.86	
Vendor Number INC1757	Vendor Name VCNA PRAIRIE LLC					Total Vendor Amount 906.50
Payment Type Check	Payment Number 222832		Payment Date 10/05/2026	Payment Amount 906.50		
Payable Number 892598281	Description Rock- 2 Ton	Payable Date 07/28/2026	Due Date 07/28/2026	Discount Amount 0.00	Payable Amount 66.00	
Payable Number 892708670	Description Concrete materials for Storm sewer pipe for Askvig	Payable Date 09/28/2026	Due Date 09/28/2026	Discount Amount 0.00	Payable Amount 840.50	
Vendor Number 01104	Vendor Name VERIZON WIRELESS					Total Vendor Amount 4,317.67
Payment Type Check	Payment Number 222833		Payment Date 10/05/2026	Payment Amount 4,317.67		
Payable Number 6153503815	Description Monthly cellphone and Ipad plan costs	Payable Date 09/15/2026	Due Date 10/07/2026	Discount Amount 0.00	Payable Amount 4,238.63	
Payable Number 6153911246	Description Wireless cards	Payable Date 09/20/2026	Due Date 09/20/2026	Discount Amount 0.00	Payable Amount 79.04	
Vendor Number INC1607	Vendor Name WARNING LITES OF SOUTHERN ILLINOIS					Total Vendor Amount 5,522.52
Payment Type Check	Payment Number 222835		Payment Date 10/05/2026	Payment Amount 5,522.52		
Payable Number 44787	Description CUSTOM SIGN SIZE: 12X18 GAUGE: 0.080 SHEETING TYPE	Payable Date 09/21/2026	Due Date 10/21/2026	Discount Amount 0.00	Payable Amount 125.52	
Payable Number 44788	Description FENCE, SAFETY TENAX SENTURY HD ORANGE 4'X50' ROLL	Payable Date 09/21/2026	Due Date 10/21/2026	Discount Amount 0.00	Payable Amount 739.50	
Payable Number 44789	Description CONE, 42" NAVICADE 1-4" HIP & 1-6" WHITE HIP REFLE	Payable Date 09/21/2026	Due Date 10/21/2026	Discount Amount 0.00	Payable Amount 1,827.50	
Payable Number 44790	Description BARREL, DG ORANGE/WHITE	Payable Date 09/21/2026	Due Date 10/21/2026	Discount Amount 0.00	Payable Amount 2,830.00	
Vendor Number INC1355	Vendor Name WATER SOLUTIONS UNLIMITED, INC					Total Vendor Amount 2,056.84
Payment Type Check	Payment Number 222836		Payment Date 10/05/2026	Payment Amount 2,056.84		
Payable Number 7583306	Description Sodium Bisulfite	Payable Date 09/29/2026	Due Date 09/29/2026	Discount Amount 0.00	Payable Amount 2,056.84	

Payment Register

APPKT0595 Section VII, Item 1. 6

Vendor Number	Vendor Name					Total Vendor Amount
06232	WELCH BROS., INC					4,845.00
Payment Type	Payment Number					Payment Date Payment Amount
Check	222837					10/05/2026 4,845.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
3396647	Manholes and drainage structures for Askvig Subd.	09/23/2026	09/23/2026	0.00	4,845.00	

Vendor Number	Vendor Name					Total Vendor Amount
10553	WEX BANK					18,463.74
Payment Type	Payment Number					Payment Date Payment Amount
Check	222838					10/05/2026 18,463.74
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
115319338	Billing Credit	09/23/2026	10/15/2026	0.00	-56.63	
SEPT2026-COMM DEV	Gas for Comm. Dev. Trucks	09/23/2026	09/23/2026	0.00	65.91	
SEPT2026-DIESEL	FUEL FOR D1 TRUCK	09/23/2026	09/23/2026	0.00	380.85	
SEPT2026-ELEC	Vehicle Fuel	09/23/2026	09/23/2026	0.00	5,390.56	
SEPT2026-ENG	FUEL ENGINEERING VEHICLES	09/23/2026	09/23/2026	0.00	98.84	
SEPT2026-FIRE	Fuel	09/23/2026	09/23/2026	0.00	3,720.75	
SEPT2026-POLICE	Gasoline	09/23/2026	09/23/2026	0.00	7,235.67	
SEPT2026-STREETS	Fuel for PWD	09/23/2026	09/23/2026	0.00	242.94	
SEPT2026-W METER RD	WEX - Meter Reader	09/23/2026	09/23/2026	0.00	56.06	
SEPT2026-WATER	WEX - Water	09/23/2026	09/23/2026	0.00	498.79	
SEPT2026-WTR REC	WEX - Water Rec	09/23/2026	09/23/2026	0.00	830.00	

Vendor Number	Vendor Name					Total Vendor Amount
01296	WILLIAM FRICK & CO.					1,320.30
Payment Type	Payment Number					Payment Date Payment Amount
Check	222839					10/05/2026 1,320.30
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
WF352243	RMU Cable Tag-Yellow	09/21/2026	09/21/2026	0.00	1,320.30	

Vendor Number	Vendor Name					Total Vendor Amount
01647	WRHL					3,006.00
Payment Type	Payment Number					Payment Date Payment Amount
Check	222840					10/05/2026 3,006.00
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
197-00081-0001	HUB FOOTBALL SPONSOR	09/30/2026	10/30/2026	0.00	540.00	
1996-00172-0001	NIGHT OUT DOWNTOWN	09/09/2026	10/09/2026	0.00	295.00	
1996-00174-0000	60TH BIRTHDAY SPONSOR	09/21/2026	10/21/2026	0.00	500.00	
1996-00175-0000	FIESTA HISPANA ADS	09/11/2026	10/11/2026	0.00	295.00	
1996-00176-0000	CUT THE SQUARE ADS	09/12/2026	10/12/2026	0.00	295.00	
1996-00177-0000	FARMERS MARKET	09/25/2026	10/25/2026	0.00	295.00	
653-00074-0005	radio ad	09/30/2026	09/30/2026	0.00	416.00	
653-00075-0005	online ad	09/30/2026	09/30/2026	0.00	10.00	
653-00080-0001	radio ad	09/30/2026	09/30/2026	0.00	180.00	
653-00081-0001	radio ad	09/30/2026	09/30/2026	0.00	180.00	

Vendor Number	Vendor Name					Total Vendor Amount
INC1885	WYATT, JAKE					334.68
Payment Type	Payment Number					Payment Date Payment Amount
Check	222841					10/05/2026 334.68
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
093026	Boots for Jake W.	09/30/2026	09/30/2026	0.00	334.68	

Vendor Number	Vendor Name					Total Vendor Amount
INC1230	XEROX FINANCIAL SERVICES					257.42
Payment Type	Payment Number					Payment Date Payment Amount
Check	222842					10/05/2026 257.42
Payable Number	Description	Payable Date	Due Date	Discount Amount	Payable Amount	
42798717	Copier Lease	09/25/2026	09/25/2026	0.00	257.42	

Payment Summary

Bank Code	Type	Payable Count	Payment Count	Discount	Payment
Allocated Cash	Check	161	72	0.00	253,418.50
Allocated Cash	Voided **Void Check	0	1	0.00	0.00
Allocated Cash	Check	55	24	0.00	182,795.89
Allocated Cash	Voided **Void Check	0	1	0.00	0.00
Packet Totals:		216	98	0.00	436,214.39

Cash Fund Summary

Fund	Name	Amount
91	Cash Allocation	-436,214.39
Packet Totals:		-436,214.39



MINUTES
CITY OF ROCHELLE
PLANNING & ZONING COMMISSION

Monday, August 03, 2026 at 6:00 PM

City of Rochelle Council Chambers—420 North 6th Street, Rochelle, IL 61068

-
- I. **CALL TO ORDER:** The meeting was called to order at 6:00 p.m.
- II. **ROLL CALL:** Present were Commissioners Bowerman, Charnock, McKibben, Myers, and Tenggren. Absent: Wolter and Hickey. Also present were Michelle Pease, Michelle Knight and City Attorney Dominic Lanzito.
- III. **APPOINT PRO TEM CHAIR:** Myers moved, seconded by Tenggren, **“I move to appoint Claude McKibben as acting Pro Tem Chair.”** Ayes: Bowerman, Charnock, Myers, Tenggren and McKibben. Nays: None. Motion carried 5-0.
McKibben requested public testimony be sworn for those who were speaking.
- IV. **APPROVE/ACCEPT MINUTES:** Charnock moved, seconded by Tenggren, **“I move the minutes of the July 6, 2026 Planning and Zoning Commission meeting as presented be approved.”** Ayes: Bowerman, Charnock, Myers, Tenggren and McKibben. Nays: None. Motion carried 5-0.
- V. **PUBLIC COMMENTARY:** None
- VI. **COMMISSIONER COMMENTS:** None
- VII. **BUSINESS ITEMS: PZC-06-26 Petition of 200 Standard Oil LLC for a proposed special use for an oil recycling facility located at 200 N. Standard Oil Rd.** Pease stated that a notice was published in the paper and property owners were notified. Motion made by Bowerman, seconded by Myers, , **“I move the Planning and Zoning Commission open the Public Hearing regarding the proposed special use for 200 Standard Oil LLC for an oil recycling facility located at 200 N. Standard Oil Road.”** Ayes: Bowerman, Charnock, Myers, Tenggren and McKibben. Nays: None. Motion carried 5-0. The petitioner is seeking a proposed special use permit to operate an oil recycling facility. The subject property is zoned I-2 General Industrial and is located at 200 N. Standard Oil Drive, Parcel 24-25-283-006. Sec. 110-160, District Use Classification List, a recycling center requires a Special Use. The proposed use will utilize an existing industrial property. Any future site improvements, outdoor storage, screening, lighting, fencing, signage, or building modifications shall comply with the requirements of the Rochelle Municipal Code and any applicable building, fire, and environmental codes. Jason Wiesbrock with Spaceco, representing the petitioner, was present to answer questions. Commissioners asked about the number of tanks and how many gallons of oil per tank. There will be 4 tanks that will hold approximately 50,000 gallons per tank. Charnock asked about a containment wall. Mr. Wiesbrock stated there would be a containment wall and that this facility will be regulated by the EPA. Pease stated that there will be a development agreement to phase in the municipal code requirements of the property. No members of the audience testified. Motion made by Myers, seconded by Charnock, **“I move the Planning and Zoning Commission close the Public Hearing.”** Ayes: Bowerman, Charnock, Myers, Tenggren and McKibben. Nays: None. Motion carried 5-0.

Findings:

1. Is the proposed use allowed in the proposed zoning district, but only with a special use permit?
Yes: 5 No:
2. Is the proposed use detrimental or dangerous to public health? Yes: No: 5
3. Will the proposed use impair property value in the neighborhood? Yes: No: 5
4. Will the proposed use impede the normal development of the surrounding properties? Yes: No: 5
5. Will the proposed use:
- (a) impair light and air to adjacent property;
 - (b) congest public streets;
 - (c) increase the risk of fire;
 - (d) substantially diminish property values within the vicinity; or
 - (e) endanger the public health?
- Yes: No: 5

Based on the findings above, the Planning and Zoning Commission hereby recommends to the Rochelle City Council that the Petitioner be granted a special use permit for the proposed development at the Subject Property, with the following conditions attached thereto, in addition to the requirements of the Rochelle Municipal Code: The developer will be required to develop the property according to the Rochelle Municipal Code with a development agreement that addresses code requirements in a phased approach that is approved by City Council. Motion made by Charnock, seconded by Bowerman, **“I move the Planning and Zoning Commission recommend to the City Council that it Approve the proposed special use for 200 Standard Oil LLC for an oil recycling facility located at 200 N. Standard Oil Road, based on the report of findings.”** Ayes: Bowerman, Charnock, Myers, Tenggren and McKibben. Naves: None. Motion carried 5-0.

PZC-07-26 Petition of the City of Rochelle for a proposed Preliminary and Final Plat for parcels 25-17-300-025 and 25-17-300-026. Pease stated that a notice was published in the paper and property owners were notified. Motion made by Bowerman, seconded by Charnock, **“I move the Planning and Zoning Commission open the Public Hearing regarding the proposed preliminary and final plat for the City of Rochelle for parcels 25-17-300-025 and 25-17-300-026.”** Ayes: Bowerman, Charnock, Myers, Tenggren and McKibben. Naves: None. Motion carried 5-0. The City of Rochelle has petitioned to subdivide the property located at Parcel #25-17-300-025 and #25-17-300-026. The parcels are zoned B-2 Commercial Highway. The purpose of the preliminary and final plat of subdivision is to change the property lines for future development. City staff and the Planning and Zoning Commission shall review the preliminary and final plat for conformance with the comprehensive plan, the provisions hereof, and all other applicable City ordinances. Pease explained that lot 6 had to be increased in size for a potential hotel development and an easement was vacated to keep the size of lot 7 large enough to be a viable lot for additional future development. No public members of the audience testified. Motion made by Myers, seconded by Bowerman, **“I move the Planning and Zoning Commission close the Public Hearing.”** Ayes: Bowerman, Charnock, Myers, Tenggren and McKibben. Naves: None. Motion carried 5-0.

Findings:

- 1. Is the proposed subdivision allowed in the proposed zoning district? Yes: 5 No:
- 2. Is the proposed subdivision detrimental or dangerous to public health? Yes: No: 5
- 3. Will the proposed subdivision impair property value in the neighborhood? Yes: No: 5
- 4. Will the proposed subdivision impede the normal development of the surrounding properties?
Yes: No: 5
- 5. Will the proposed subdivision:
 - (a) impair light and air to adjacent property;
 - (b) congest public streets;
 - (c) increase the risk of fire;
 - (d) substantially diminish property values within the vicinity; or
 - (e) endanger the public health?Yes: No: 5

Based on the findings above, the Planning and Zoning Commission hereby recommends to the Rochelle City Council that the Petitioner be granted a subdivision for the proposed use at the Subject Property, without conditions other than the other applicable requirements of the Rochelle Municipal Code. Motion made by Myers, seconded by Tenggren, **“I move the Planning and Zoning Commission recommend to the City Council that it Approve the proposed preliminary and final plat for the City of Rochelle for parcels 25-17-300-025 and 25-17-300-026, based on the report of findings.”** Ayes: Bowerman, Charnock, Myers, Tenggren and McKibben. Naves: None. Motion carried 5-0.

VIII. DISCUSSION ITEMS: None

- IX. ADJOURNMENT:** Motion made by Charnock, seconded by McKibben, **“I move to adjourn the regularly scheduled meeting of the Planning and Zoning Commission of August 3, 2026.”** Motion carried by voice vote 5-0. The Planning and Zoning Commission adjourned at 6:27 p.m.

Michelle Knight
Community Development Specialist

File Attachments for Item:

2. An Ordinance Awarding a Contract to Helm Electric Facility Solutions for the Downtown Upgrades, Phase 2

ROCHELLE CITY COUNCIL
AGENDA ITEM MEMO
REGULAR MEETING

SUBJECT: Award of Downtown Upgrades Phase 2 Contract to Helm Electric Facility Solutions

Staff Contact: Blake Toliver, Superintendent of Electric Operations

Summary: Rochelle Municipal Utilities solicited bids for Downtown Upgrades Phase 2, including low-voltage work to convert multiple overhead services to underground along the Downtown Underground project route. Helm Electric Facility Solutions, Inc., dba Helm Electric, submitted the sole bid.

Helm's proposal is \$479,485.00 plus a 15% allowance of \$71,923.00 for minor construction adjustments, for a total contract amount of \$551,408.00. The bid schedule identifies mobilization on October 1, 2026, substantial completion by December 1, 2026, and final completion by February 1, 2027.

Staff recommends awarding the contract to Helm Electric Facility Solutions as the sole responsive bidder so RMU can continue the second phase of downtown underground improvements and coordinate service conversions with the construction schedule.

Funding Sources:

Source:	Budgeted Amount:	Proposed Expenditure:
Electric Fund - Downtown Underground Phase 2	\$10,400,000	\$551,408.00

Strategic Plan Goal Application: Core Service Delivery

Recommendation:

Staff recommends that the City Council award the Downtown Upgrades Phase 2 contract to Helm Electric Facility Solutions, Inc., dba Helm Electric, in the amount of \$551,408.00, including the \$479,485.00 base proposal and \$71,923.00 allowance, and authorize the City Manager to execute the contract documents.

THE CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE
NO. _____

AN ORDINANCE AWARDING A CONTRACT TO HELM ELECTRIC FACILITY
SOLUTIONS FOR THE DOWNTOWN UPGRADES, PHASE 2

JOHN BEARROWS, Mayor
ROSE HUÉRAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO
City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen DiNolfo Hasenbalg & Castaldo, Ltd. – City Attorneys
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

ORDINANCE NO: _____

AN ORDINANCE AWARDING A CONTRACT TO HELM ELECTRIC FACILITY SOLUTIONS FOR THE DOWNTOWN UPGRADES, PHASE 2

WHEREAS, Section 7 of Article VII of the 1970 Constitution of the State of Illinois provides that a municipality that is not a home rule unit shall only have the powers granted to them by law and as such the City of Rochelle, Ogle County, Illinois being a non-home rule unit pursuant to the provisions of said Section 7 of Article VII, and may exercise only the powers expressly granted by law; and

WHEREAS, the Illinois General Assembly granted non-home rule municipalities broad authority to “pass all ordinances and make all rules and regulations proper or necessary, to carry into effect the powers granted to municipalities.” 65 ILCS 5/1-2-1; and

WHEREAS, while “non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute.” (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, the City of Rochelle owns and operates Rochelle Municipal Utilities (“RMU”), which provides electric utility services to residents and businesses within the City; and

WHEREAS, the City has undertaken the Downtown Underground Project to improve the reliability, safety, and appearance of the electric distribution system by converting overhead electric facilities to underground infrastructure within the downtown area; and

WHEREAS, Phase 2 of the Downtown Underground Project includes low-voltage work necessary to convert multiple overhead electric services to underground service along the project route; and

WHEREAS, RMU publicly advertised and solicited bids for the Downtown Upgrades Phase 2 project in accordance with applicable statutory and purchasing requirements and received one bid from Helm Electric Facility Solutions, Inc., d/b/a Helm Electric; and

WHEREAS, Helm Electric Facility Solutions, Inc. submitted the sole responsive bid in the amount of Four Hundred Seventy-Nine Thousand Four Hundred Eighty-Five Dollars (\$479,485.00), together with a fifteen percent (15%) allowance of Seventy-One Thousand Nine Hundred Twenty-Three Dollars (\$71,923.00) for minor construction

adjustments, for a total contract amount not to exceed Five Hundred Fifty-One Thousand Four Hundred Eight Dollars (\$551,408.00); and

WHEREAS, the bid schedule provides for project mobilization on October 1, 2026, substantial completion by December 1, 2026, and final project completion by February 1, 2027; and

WHEREAS, City staff has reviewed the bid submitted by Helm Electric Facility Solutions, Inc., determined that the bidder is qualified to perform the work, and recommends award of the contract in order to maintain the project schedule and continue implementation of the Downtown Underground Project; and

WHEREAS, sufficient funds have been appropriated within the Electric Fund Downtown Underground Phase 2 budget for the cost of the project; and

WHEREAS, the City Council finds that awarding the contract to Helm Electric Facility Solutions, Inc., d/b/a Helm Electric, is in the best interests of the City and its utility customers and will further the City's strategic goal of providing reliable and efficient core services.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF ROCHELLE, ILLINOIS:

SECTION ONE: That the City hereby incorporates all of the recitals above into this Ordinance as if fully set forth herein.

SECTION TWO: SECTION TWO: The Mayor and City Council hereby accept and approve the contract proposal submitted by Helm Electric Facility Solutions, Inc., in the amount of Four Hundred Seventy-Nine Thousand Four Hundred Eighty-Five Dollars (\$479,485.00), and further authorize a fifteen percent (15%) allowance of Seventy-One Thousand Nine Hundred Twenty-Three Dollars (\$71,923.00) for minor construction adjustments, for a total contract amount not to exceed Five Hundred Fifty-One Thousand Four Hundred Eight Dollars (\$551,408.00), for the Downtown Upgrades Phase 2 Project. The City Manager or his designee is authorized to execute any documents necessary to carry out the intent of this Ordinance, subject to review and approval by the City Attorney.

SECTION THREE: If any provision of this Ordinance or application thereof to any person or circumstance is ruled unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this ordinance that can be given effect without the invalid application or provision, and each invalid provision or invalid application of this Ordinance is severable.

SECTION FOUR: Where the conditions imposed by any provisions of this Ordinance are more restrictive than comparable provisions imposed elsewhere in any other local law, ordinance, resolution, rule or regulation, the regulations of this Ordinance will govern.

SECTION FIVE: The City Clerk shall publish this Ordinance in pamphlet form.

SECTION SIX: This Ordinance shall be in full force and effect from and after its passage, approval and publication in pamphlet form as provided by law.

PASSED and APPROVED this 13th day of October 2026.

ATTEST:

City Clerk

Mayor

STATE OF ILLINOIS)
)
COUNTY OF OGLE) SS.

CERTIFICATE

I, Rose Huéramo, City Clerk of the City of Rochelle, County of Ogle and State of Illinois, DO HEREBY CERTIFY that the foregoing is a true and correct copy of Ordinance No. _____, “AN ORDINANCE AWARDING A CONTRACT TO HELM ELECTRIC FACILITY SOLUTIONS FOR THE DOWNTOWN UPGRADES, PHASE 2,” which was adopted by the Mayor and City Council of the City of Rochelle on October 13, 2026.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of the City of Rochelle this 13th day of October 2026.

CITY CLERK



3303 K002 Rochelle - Downtown UG Service Work

Bidders	JF Electric		Helm Electric		O'Brien Civil Works		Powerlink	
Bid Security			5%					
Proposal:	No Bid		\$479,485.00		No Bid		No Bid	
Allowance:			\$71,923.00					
Total Bid Price:			\$551,408.00					
Final Completion			2/1/2027					
	✓	Registered Bidder	✓	Registered Bidder	✓	Registered Bidder	✓	Registered Bidder
		Non-Collusion Affidavit	✓	Non-Collusion Affidavit		Non-Collusion Affidavit		Non-Collusion Affidavit
		Bid Bond	✓	Bid Bond		Bid Bond		Bid Bond
		Bid Form	✓	Bid Form		Bid Form		Bid Form
		Any other documents as required by the specification		Any other documents as required by the specifcation		Any other documents as required by the specifcation		Any other documents as required by the specifcation
BHMG ENGINEERS, INC. Consulting Engineers 9735 Landmark Parkway Dr., Suite 110A St. Louis, MO 63127			Rochelle Municipal Utilities Downtown UG Service Work Bids Received 09/23/26, 2:00 p.m.			Bid Opening Witnesses: City: <u>Blake Toliver</u> BHMG: <u>Amy Wooldridge</u>		

File Attachments for Item:

3. A Resolution Accepting the Proposal from and Authorizing a Professional Services Agreement with Polar Consulting for Integrated Resource Plan Development

ROCHELLE CITY COUNCIL

AGENDA ITEM MEMO

REGULAR MEETING

SUBJECT: Acceptance of Polar Consulting Proposal for Integrated Resource Plan Development

Staff Contact: Blake Toliver, Superintendent of Electric Operations

Summary: Staff recommends accepting Polar Consulting’s September 25, 2026 proposal to develop an Integrated Resource Plan (IRP) for Rochelle Municipal Utilities. The IRP will evaluate existing resources and future needs over a 20-year horizon and provide a resource strategy and five-year action plan.

The Municipal and Cooperative Electric Utility Transparent Planning Act (220 ILCS 31/), enacted by Public Act 104-458 and effective June 1, 2026, requires this planning. Section 1-15(a) requires municipalities serving more than 7,000 retail electric customer meters to initiate the IRP process by January 1, 2027 and every five years thereafter, with a preliminary plan posted by January 1 of the following year. RMU serves approximately 7,500 electric customers and falls within this requirement. Section 1-20 requires public stakeholder meetings before and after issuance of the preliminary plan, and Section 1-25 establishes public posting, comment, and final-plan procedures.

The scope includes load forecasting, resource screening, five portfolios and six sensitivities, risk and resilience analysis, customer bill impacts, and stakeholder engagement. RMU-specific assessments address battery storage, local resiliency, large-load growth, transmission access, and municipal utility benchmarking.

Polar was selected based on the completeness of its proposal and its staff’s familiarity with Illinois utilities. Chris Jewell, the proposed Project Manager and Technical IRP Lead, spent approximately twelve years at the Illinois Municipal Electric Agency (IMEA) as a Resource Planner/System Administrator. His experience managing municipal power supply portfolios provides knowledge directly relevant to RMU’s planning needs.

Polar’s fixed fee is \$329,832. The proposed schedule begins October 12, 2026, with final completion by October 15, 2027. Payments will follow accepted milestone deliverables, with no upfront deposit. Optional services are excluded from this acceptance.

Funding Sources:

Source	Budgeted Amount	Proposed Expenditure
Electric Fund	\$550,000	\$329,832

Strategic Plan Goal Application: Core Service Delivery

Recommendation: Staff recommends that the City Council accept Polar Consulting’s proposal for IRP development services at the fixed fee of \$329,832 and authorize the City Manager to execute the professional services agreement, subject to legal counsel’s review.

THE CITY OF ROCHELLE
Ogle County, Illinois

RESOLUTION
NO. _____

**RESOLUTION ACCEPTING THE PROPOSAL FROM AND AUTHORIZING A
PROFESSIONAL SERVICES AGREEMENT WITH POLAR CONSULTING FOR
INTEGRATED RESOURCE PLAN DEVELOPMENT**

JOHN BEARROWS, Mayor
ROSE HUÉRAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO

City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen, DiNolfo, Hasenbalg & Castaldo, Ltd., City Attorneys
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

CITY OF ROCHELLE
Ogle County, Illinois

RESOLUTION NO. _____

**A RESOLUTION ACCEPTING THE PROPOSAL FROM AND AUTHORIZING A
PROFESSIONAL SERVICES AGREEMENT WITH POLAR CONSULTING FOR
INTEGRATED RESOURCE PLAN DEVELOPMENT**

WHEREAS, Section 7 of Article VII of the 1970 Constitution of the State of Illinois provides that a municipality that is not a home rule unit shall have only those powers granted by law; and

WHEREAS, the City of Rochelle ("City"), Ogle County, Illinois, is a non-home rule unit of local government pursuant to Section 7 of Article VII of the Illinois Constitution and may exercise only those powers expressly granted by law; and

WHEREAS, the Illinois General Assembly granted non-home rule municipalities broad authority to "pass all ordinances and make all rules and regulations proper or necessary, to carry into effect the powers granted to municipalities." 65 ILCS 5/1-2-1; and

WHEREAS, while "non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute." (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, the City of Rochelle owns and operates Rochelle Municipal Utilities ("RMU"), which provides various utility services including electric power to its customers; and

WHEREAS, the Illinois General Assembly enacted the *Municipal and Cooperative Electric Utility Transparent Planning Act* (220 ILCS 31/), pursuant to Public Act 104-458, effective June 1, 2026, to require certain municipal and cooperative electric utilities to undertake long-range integrated resource planning; and

WHEREAS, Section 1-15(a) of the Act requires municipalities serving more than 7,000 retail electric customer meters to initiate an Integrated Resource Plan ("IRP") process by January 1, 2027, and every five years thereafter, including preparation and public posting of a preliminary plan by January 1 of the following year; and

WHEREAS, RMU serves more than 7,000 retail electric customers and is therefore subject to the requirements of the Act, including public stakeholder engagement, public posting and comment procedures, and preparation and adoption of an Integrated Resource Plan; and

WHEREAS, the purpose of an Integrated Resource Plan is to evaluate existing electric resources, forecast future system needs over a twenty-year planning horizon, and develop a comprehensive resource strategy and near-term action plan to ensure reliable, resilient, and cost-effective electric service for RMU customers; and

WHEREAS, RMU solicited and evaluated proposals for professional consulting services to assist with development of the required Integrated Resource Plan; and

WHEREAS, on September 25, 2026, Polar Consulting submitted a proposal to provide Integrated Resource Plan development services, including load forecasting, resource screening, analysis of resource portfolios and planning sensitivities, risk and resilience assessments, evaluation of customer bill impacts, stakeholder engagement activities, and utility-specific assessments addressing energy storage, local resiliency, large-load growth, transmission access, and municipal utility benchmarking; and

WHEREAS, a copy of the Proposal is attached herein as Exhibit A; and

WHEREAS, the City has determined that Polar Consulting possesses the qualifications, technical expertise, and experience necessary to successfully complete the Integrated Resource Plan, including the experience of its proposed Project Manager and Technical IRP Lead, Chris Jewell, whose background includes approximately twelve years of service with the Illinois Municipal Electric Agency (IMEA) managing municipal electric resource planning and power supply portfolios; and

WHEREAS, Polar Consulting has proposed to perform the required services for a fixed fee of Three Hundred Twenty-Nine Thousand Eight Hundred Thirty-Two Dollars (\$329,832.00), with payment tied to accepted project milestones, no upfront deposit required, and optional services specifically excluded from the proposed agreement; and

WHEREAS, the proposed project schedule provides for commencement of services on or about October 12, 2026, and completion of the final Integrated Resource Plan by October 15, 2027; and

WHEREAS, the City Council finds that acceptance of the Polar Consulting proposal is in the best interests of the City and RMU and will facilitate compliance with state law while supporting prudent long-term electric utility planning for the benefit of RMU customers.

NOW, THEREFORE, BE IT RESOLVED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF ROCHELLE, OGLE COUNTY, ILLINOIS:

SECTION ONE: That the City hereby incorporates all of the recitals above into this Resolution as if fully set forth herein.

SECTION TWO: The Proposal from Polar Consulting for Integrated Resource Plan Development, attached hereto as Exhibit A, is hereby approved and accepted. The City Manager, or his designee, is hereby authorized and directed to execute a Professional Services Agreement with Polar Consulting consistent with the Proposal and to execute such other documents as may be necessary to carry out the intent of this Resolution, subject to review and approval as to form by the City Attorney.

SECTION THREE: If any provision of this Resolution or application thereof to any person or circumstance is ruled unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this Resolution that can be given effect without the invalid application or provision, and each invalid provision or invalid application of this Resolution is severable.

SECTION FOUR: Where the conditions imposed by any provisions of this Resolution are more restrictive than comparable provisions imposed elsewhere in any other local law, ordinance, resolution, rule or regulation, the provisions of this Resolution shall control.

SECTION FIVE: The City Clerk shall publish this Resolution in pamphlet form.

SECTION SIX: This Resolution shall be in full force and effect from and after its passage, approval and publication in pamphlet form as provided by law.

PASSED THIS 13th day of October, 2026.

AYES:

NAYS:

ABSENT:

APPROVED THIS 13th day of October, 2026.

MAYOR

ATTEST:

CITY CLERK

STATE OF ILLINOIS)
)
COUNTY OF OGLE) SS.

CERTIFICATE

I, Rose Huéramo, City Clerk of the City of Rochelle, County of Ogle and State of Illinois, DO HEREBY CERTIFY that the foregoing is a true and correct copy of Resolution No. _____, “RESOLUTION ACCEPTING THE PROPOSAL FROM AND AUTHORIZING A PROFESSIONAL SERVICES AGREEMENT WITH POLAR CONSULTING FOR INTEGRATED RESOURCE PLAN DEVELOPMENT,” which was adopted by the Mayor and City Council of the City of Rochelle on October 13, 2026.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of the City of Rochelle this 13th day of October 2026.

CITY CLERK

POLAR CONSULTING

Proposal for Integrated Resource Plan Development Services

Rochelle Municipal Utilities, Rochelle, Illinois

Submitted to: Rochelle Municipal Utilities, Attn: Danielle Bettner

In response to: Request for Proposals, Integrated Resource Plan (IRP) Development Services

Issued August 20, 2026

Proposal due: September 25, 2026, 1:00 PM

Submitted by:

Polar Consulting

122 East 42nd Street, Suite 4705 | New York, NY 10168

Proposal contact: Brad Bury, Vice President, Utilities | 248.794.5676 | Bradley.Bury@polarconsulting.com

Letter of Transmittal

September 25, 2026

Rochelle Municipal Utilities
Attn: Danielle Bettner
Via email: dbettner@rmu.net

Re: Proposal for Integrated Resource Plan (IRP) Development Services, Rochelle Municipal Utilities

Dear Ms. Bettner:

Polar Consulting is pleased to submit this proposal to develop Rochelle Municipal Utilities' Integrated Resource Plan. For a municipal electric utility, an IRP should be more than a regulatory requirement; it should provide a practical framework for evaluating existing resources, future needs, and the long-term strategies necessary to maintain reliable, affordable, resilient, and environmentally responsible service. RMU's RFP reflects that objective, with specific emphasis on resource adequacy, affordability, CEJA alignment, resiliency, equity and community benefits, battery storage, large-load and economic development growth, transmission access, and municipal utility benchmarking.

Polar brings three complementary strengths to this engagement:

Current Illinois municipal IRP experience. Polar has invested significant effort developing the regulatory understanding, modeling architecture, scenario approaches, analytical processes, and stakeholder methodology needed to execute first-cycle Illinois municipal IRPs. We are currently applying that work in our IRP engagement with the City of Geneva, giving our team direct familiarity with the new statutory requirements and the resource planning issues facing Illinois public power utilities. That experience provides a strong foundation for this engagement, while RMU's assumptions, analysis, stakeholder process, and recommendations will be developed specifically for Rochelle.

Illinois public power experience. Our proposed Project Manager and Technical IRP Lead, Chris Jewell, is based in Springfield, Illinois and spent twelve years as a Resource Planner at the Illinois Municipal Electric Agency, managing power supply portfolios for Illinois municipal electric systems. His background provides direct familiarity with Illinois municipal utility planning, joint action agency structures, and the peer utilities and practices RMU has asked to evaluate through its benchmarking effort. Our Modeling and Forecasting Lead, Dr. Alvaro Pereira, adds more than 25 years of experience in resource evaluation, market analysis, utility economics, and regulatory proceedings.

Market-informed planning. Polar actively advises utilities, public power entities, and other energy customers on the evaluation and execution of wholesale energy, capacity, renewable energy, battery storage, and structured power supply arrangements, on transmission and delivery considerations, and on large-load supply strategies and related procurement structures. We approach resource planning with current knowledge of how resources are actually priced, structured, procured, contracted, and delivered, so that RMU's IRP reflects commercially realistic resource options and market conditions rather than relying solely on long-term cost curves.

Polar has no ownership, operating, or management interest in any resource RMU may evaluate. All conclusions will be based on RMU-provided data, independent analysis, and documented assumptions.

The senior professionals signing this letter will remain directly involved throughout the engagement, from kickoff through delivery of the Final IRP, including key Utility, City, and stakeholder meetings. Our objective is to deliver an IRP that is transparent in its assumptions, rigorous in its analysis, understandable to RMU's decision-makers and community, and useful as a practical guide to the resource decisions RMU will face over the next five years and beyond. We appreciate the opportunity to be considered and welcome the opportunity to discuss our approach with RMU.

Respectfully submitted,

A handwritten signature in black ink that reads "Brad Bury". The script is fluid and cursive.

Brad Bury

Vice President

Polar Consulting

A handwritten signature in black ink that reads "Chris Jewell". The script is fluid and cursive.

Chris Jewell

Head of Energy Market Strategy

Polar Consulting

A handwritten signature in black ink that reads "Alvaro Pereira". The script is fluid and cursive.

Alvaro E. Pereira, Ph.D.

Head of Advisory

Polar Consulting

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1. Proposal Summary and Understanding of RMU

Understanding of the Engagement

RMU is seeking a consultant to develop a comprehensive IRP for its electric system: a long-term strategy for meeting its energy, capacity, reliability, resiliency, environmental, and affordability objectives over at least a 20-year planning horizon, consistent with the Climate and Equitable Jobs Act (P.A. 102-0662) and other applicable state and federal requirements. RMU's power supply is diversified across long-term wholesale contracts, participation in regional generation and transmission arrangements, renewable energy resources, market purchases, and demand-side resources, and the IRP must begin with a clear assessment of how those resources perform today before evaluating how the portfolio should evolve over the 20-year planning horizon.

RMU's portfolio combines ownership interest in Prairie State Generating Company through NIMPA, a forward wholesale supply arrangement, residual PJM energy market participation, and locally owned generation assets that are actively used to manage purchased-power, transmission, and capacity-related costs. As a result, the IRP must evaluate not only which future resources RMU should acquire, but also how the utility's existing resources create value under alternative market, policy, and load-growth conditions.

The RFP also makes clear that RMU wants more than a generic resource plan. In addition to the core IRP analysis, RMU has specifically requested a battery storage and local resiliency assessment, enhanced large-load and economic development forecasting, a transmission access and interconnection assessment, and benchmarking against Illinois and Midwestern municipal peers. The work also requires portfolio scenario analysis and production cost modeling, five defined portfolios with six sensitivities, customer bill impacts, risk and resilience analysis, and a structured stakeholder process, culminating in a recommended resource strategy, implementation roadmap, and five-year action plan.

Polar's view is that RMU's IRP should function as a practical decision framework for its leadership, the utility staff, City officials, and the community, rather than simply as a compliance document. That standard shapes everything in this proposal: the questions we organize the work around, the way portfolios are built and compared, the way results are translated into rate and bill impacts, and the way stakeholders are brought into the process.

Four Central Planning Questions

Four questions sit at the center of RMU's IRP. Polar's work plan is built to answer each of them clearly.

1. **Existing resource strategy and the CEJA transition.** How should RMU's existing resources and supply arrangements evolve as changing policy, market conditions, resource adequacy requirements, and long-term economics affect their value, and what decisions does RMU need to make and when to preserve its options?
2. **Large-load and economic development growth.** How much growth can RMU serve; what are the energy, capacity, infrastructure, concentration-risk, and customer-cost implications of different growth outcomes; and what supply, contracting, and cost-recovery structures allow RMU to support economic development responsibly?
3. **Storage, resiliency, transmission, and local resource opportunities.** Where do battery storage, local generation, resilience technologies, transmission access, and interconnection opportunities fit within RMU's future portfolio, and what are they actually worth to RMU?
4. **Implementation and decision-making.** How does RMU convert the IRP into a transparent, actionable resource strategy with clear near-term actions, stakeholder understanding, and a five-year implementation roadmap?

What RMU Gets

A compliant, decision-ready IRP

Prepared for utility staff and City review, public presentation, and the applicable Illinois filing requirements, with a recommended strategy, implementation roadmap, and five-year action plan.

A long-term resource strategy

Five portfolios and six sensitivities, compared on cost, reliability, emissions, resilience, and risk, with a clear explanation of the tradeoffs among them.

A load-growth decision framework

Large-load and economic development scenarios with the capacity, transmission, infrastructure, rate, and concentration-risk implications of each, so RMU can respond to development opportunities from a position of analysis.

Storage and resilience valued on realistic terms

A battery storage value stack (capacity, energy arbitrage, peak reduction, distribution support, and resiliency) grounded in current market pricing and contract structures.

Transmission and interconnection insight

A planning-level assessment of RMU's transmission arrangements, congestion exposure, queue conditions, and regional planning developments, with specific risk-management recommendations.

Municipal benchmarking that is actually usable

Comparison against Illinois municipal utilities, joint action agency participants, and Midwestern peers, with an assessment of which peer practices transfer to RMU and which do not.

Transparent modeling

Documented assumptions, a Scenario Results Database, and model outputs delivered in usable form, so RMU staff can understand and revisit the analysis.

Customer bill impacts

Portfolio costs translated into power supply cost, rate impacts, and broad customer-class bill impacts, including large-load cost allocation considerations.

Why Polar

- **Current Illinois municipal IRP experience.** Polar is presently performing first-cycle Illinois municipal IRP work for the City of Geneva, providing direct experience with the statutory, analytical, and stakeholder requirements now facing Illinois municipal utilities. RMU's analysis will be developed independently and specifically for Rochelle.
- **Illinois public power from the inside.** Chris Jewell's twelve years as a Resource Planner at IMEA, serving Illinois municipal electric systems, give the team direct familiarity with how Illinois municipal utilities plan, contract, and govern, and a working knowledge of the peer utilities RMU has asked to be benchmarked against.
- **Senior modeling and economic analysis.** Dr. Alvaro Pereira leads Polar's load forecasting, portfolio scenario analysis and production cost modeling, resource adequacy, and financial analysis, drawing on 25 years of resource evaluation, market analysis, and expert testimony on resource costs and market rules.
- **Active wholesale transaction and procurement experience.** Polar's team supports competitive solicitations and bilateral transactions for wholesale energy, capacity, renewable energy, and storage on an ongoing basis. That experience informs the resource costs, contract structures, procurement timelines, and delivery assumptions used in RMU's IRP.
- **Large-load and economic development work.** Polar advises utilities and public power agencies on serving large-load growth, including supply strategies, procurement structures, cost allocation, and protections for existing customers, which is directly applicable to the questions RMU faces.

- **Communication built for municipal decision-makers.** Every deliverable is designed for the audiences that matter here: Utility staff members, City officials, large customers, and the public. Plain-language summaries, visual scenario comparisons, and a documented record of stakeholder input are part of the work, not an afterthought.

The engagement will be led by **Brad Bury** (Project Executive), **Chris Jewell** (Project Manager and Technical IRP Lead), and **Alvaro Pereira, Ph.D.** (Modeling and Forecasting Lead), supported by the full team described in Section 3.

Answering RMU's Five IRP Objectives

The RFP identifies five objectives for this IRP. Each is addressed in depth in Section 4; in summary:

RMU Objective	Polar's Answer
Reliability and Resource Adequacy	Every portfolio is tested against RMU's capacity and energy needs and applicable resource adequacy and reserve requirements before it is compared on cost. Resource adequacy risk is evaluated under all five portfolios and the extreme weather, capacity market, and load growth sensitivities, so RMU can see where each strategy is robust and where it is exposed.
Affordability	Portfolio costs are carried through to annual power supply cost, rate impacts, and broad customer-class bill impacts. Large-load scenarios explicitly evaluate cost allocation and cost-recovery considerations so RMU can assess economic development strategies without obscuring their effect on existing customers.
Environmental and CEJA Alignment	CEJA requirements, Illinois renewable energy goals, and REC and federal policies are treated as planning constraints and pathways from the start. Each portfolio carries an emissions profile and a CEJA alignment assessment, and the Decarbonization Case identifies specific actions that advance state objectives.
Resiliency	Battery storage, solar-plus-storage, local generation, and microgrid options are valued for their contribution under extreme weather and grid disruption scenarios, and the risk assessment addresses supply chain, transmission, fuel, and concentration vulnerabilities.
Equity and Community Benefits	Demand-side, distributed, and community solar options are evaluated for customer accessibility; portfolio strategies consider local workforce and economic development implications; and the stakeholder process provides residential customers, large employers, and community stakeholders with defined opportunities to participate and understand how their input was considered.

2. Firm Overview and Relevant Experience

Company Background

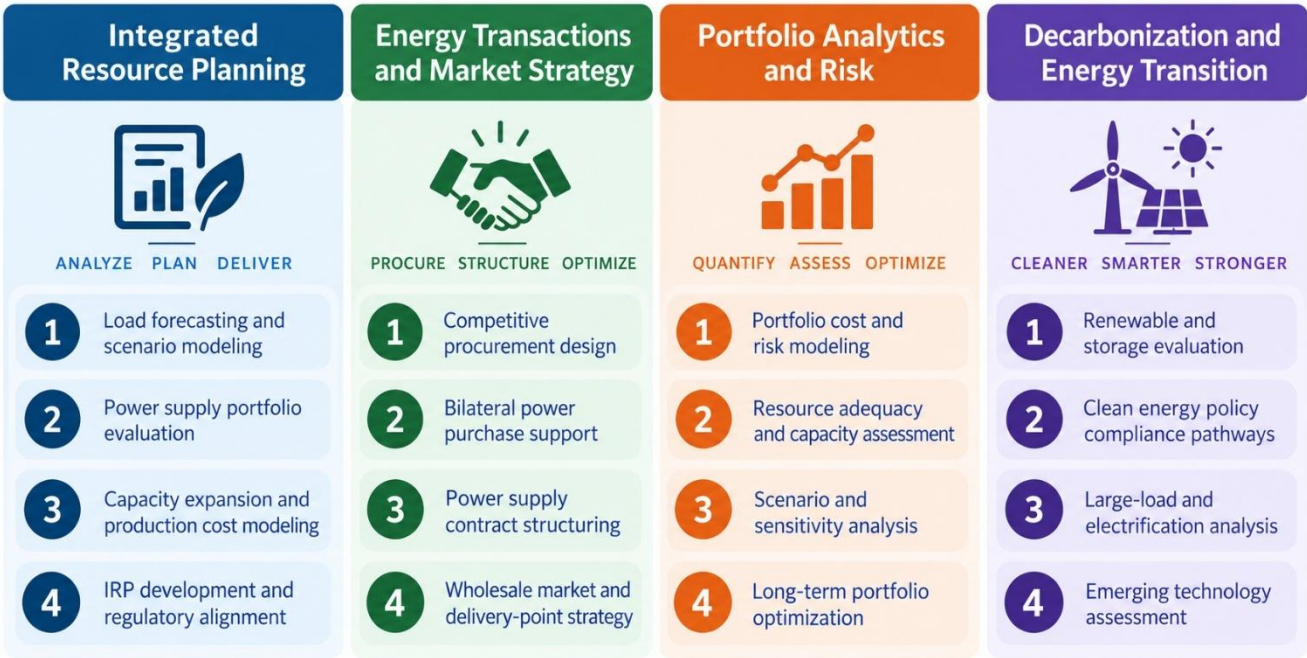
Polar Consulting is an energy advisory firm serving utilities, public power entities, joint action agencies, and large energy buyers. Founded in 2025 through a strategic partnership with Business Integration Partners (BIP), a top-15 global consulting firm, Polar was established to bring senior practitioners from utility resource planning, wholesale transactions, and energy economics into a single advisory team. The firm's work spans integrated resource planning, portfolio analysis, load and market modeling, resource adequacy assessment, and the design and management of competitive energy procurements. Polar's mission is to help organizations navigate today's challenges in energy management, reliability, and cost, and in decarbonization, while preparing for the demands of tomorrow.

Polar was built around the depth of experience its professionals bring. Across their careers at the Illinois Municipal Electric Agency, Enel X, Daymark Energy Advisors, Cordelio Power, the Massachusetts Department of Energy Resources, and other organizations, the professionals assigned to this engagement have advised more than 100 utilities, municipalities, and energy market participants across North America and have supported several hundred competitive procurement events and bilateral power transactions across MISO, PJM, SPP, WECC, CAISO, and the Pacific Northwest. That work has consistently required transparent evaluation methodologies, documented assumptions, and recommendations presented to utility leadership, governing boards, regulators, and other stakeholders. Since its founding, Polar has carried that practice forward through current engagements with the City of Geneva, Consumers Energy, WPPI Energy, the City of Mesa, Upper Peninsula Power Company, and Central Arizona Project.

For a municipal utility such as RMU, that connection matters. Long-term planning assumptions should reflect the economics of wholesale electricity markets, the structure of available power supply contracts, and the procurement mechanisms municipal utilities can realistically use to acquire energy, capacity, storage, and renewable resources. Polar combines resource planning and analytical capabilities with active procurement and portfolio advisory to create practical solutions, resulting in an IRP that can move from analysis to implementation.

Relevant Capabilities for RMU’s IRP

RMU’s IRP requires a blend of planning, modeling, market, procurement, and implementation capabilities. Polar brings those capabilities across four complementary areas, shown below.



Organizational Structure and Relationship with BIP

Polar was founded through a strategic partnership with Business Integration Partners (BIP), a global consulting firm with an established U.S. presence. The relationship gives Polar access to additional analytical, stakeholder communications, survey, and document-production resources when needed. Polar Consulting will be the contracting entity and single point of accountability to RMU, and the project leadership identified in Section 3 will retain responsibility for all deliverables, recommendations, and client communications.

Relevant Qualifications

RFP Section 5 sets out six qualification criteria. The table below maps each to the qualifications of Polar's assigned team; supporting experience follows, and resumes appear in Appendix A. In addition, Polar Consulting has been pre-qualified by the Illinois Power Agency to perform work related to Cooperative and Municipal integrated resource planning.

RFP Qualification Criterion	Polar Response
At least five years of utility IRP experience	The assigned team exceeds RMU's five-year experience requirement through a combination of direct utility resource planning, IRP implementation, portfolio analysis, and regulatory resource evaluation. Chris Jewell spent twelve years at the Illinois Municipal Electric Agency supporting long-term resource planning and power supply strategy for Illinois municipal electric systems. Brad Bury served as lead project manager for implementation of a major MISO utility's IRP and supported its IRP-driven all-source procurements from 2020–2025. Alvaro Pereira brings 25 years of resource evaluation, utility economics, portfolio analysis, and regulatory experience. Polar is also under contract with the City of Geneva, Illinois to develop its Integrated Resource Plan under the State’s new municipal resource planning requirements.

RFP Qualification Criterion	Polar Response
Experience with municipal electric utilities	Chris Jewell spent twelve years supporting Illinois municipal electric systems through IMEA. Brad Bury brings nearly 15 years of experience advising municipalities and public power entities on energy strategy and procurement, including competitive procurements for multiple municipal utilities while at Enel X. Polar's current municipal and public-power work includes the City of Geneva, City of Mesa, WPPI Energy, and Central Arizona Project, together with prior team experience executing an all-source solicitation exceeding 1 GW for a public power agency serving more than ten member utilities.
Experience with PJM and MISO markets	Polar has extensive recent advisory and transaction experience across both MISO and PJM. This background is important in supporting a utility like RMU given the unique challenges in operating within the state of Illinois. While the RMU system sits within PJM, the operation of Prairie State falls within MISO market rules, creating a need to incorporate the market understanding of both RTOs within the long-term planning process. In MISO, Polar recently completed a capacity solicitation for Consumers Energy that evaluated a broad range of resource types and contract structures, including traditional thermal generation, renewable resources with consideration of applicable capacity accreditation, battery storage, demand response, and other alternative capacity products. Polar also supported Consumers Energy in evaluating and scoring the resulting proposals. Brad Bury and Chris Jewell bring additional Consumers Energy experience from Enel X, where Brad led the IRP-driven procurement process and Chris served as Technical Lead for the associated IRP resource evaluation work. Polar also recently completed energy and capacity advisory engagements for Upper Peninsula Power Company and is supporting a large-load customer in sourcing more than 1,000 MW of MISO capacity under long-term structures of approximately 10–15 years. In PJM, Polar is working with developers to identify offtake opportunities for capacity and energy and is separately supporting large-load customers in sourcing capacity. This combination gives Polar a current view of resource availability, accreditation, pricing, contract structures, and large-load supply requirements across both markets.
Experience with CEJA-related planning	CEJA emission reduction requirements, Illinois renewable energy goals, REC policy, and the Illinois municipal resource planning framework are embedded in Polar's current Illinois IRP work. Chris Jewell's IMEA tenure spanned CEJA's enactment and initial implementation for Illinois public power.
Experience conducting capacity expansion modeling	Polar has developed a PyPSA-based modeling architecture capable of supporting hourly production-cost and operational analysis for municipal utility IRP applications. Where appropriate, the framework can also support resource planning and scenario evaluation activities. Alvaro Pereira leads the modeling effort and brings more than 25 years of utility economics, portfolio analysis, resource evaluation, and technoeconomic modeling experience.
Experience evaluating renewable and distributed energy resources	Renewable PPA structuring and evaluation across solar, wind, storage, and hybrid resources; design of a green tariff program providing access to more than 300 MW of renewable supply; battery storage and renewable transaction support for utilities; demand-side and distributed resource evaluation in state regulatory and municipal settings.

Relevant Experience

The engagements below are the most relevant to RMU's IRP. Each entry identifies whether the work is a current Polar engagement, a completed engagement, or work performed by Polar's assigned personnel at a prior firm.

City of Geneva, Illinois — Integrated Resource Plan (current Polar engagement)

Client / Situation	Illinois municipal electric utility developing its first IRP under the State's municipal resource planning requirements, with a portfolio that includes participation in regional generation arrangements and wholesale market purchases.
Polar Role	IRP consultant. Chris Jewell serves as Project Manager and Technical Lead; Alvaro Pereira as Modeling Lead; Brad Bury as Project Executive.
Engagement Scope	Full IRP development, including portfolio baseline and contract review, load forecasting and scenario analysis, resource option screening, portfolio strategy analysis, statutory public participation, preparation of the preliminary and final IRP, and support for the applicable Illinois Power Agency submission process.
Why It Matters to RMU	Direct, current experience with the Illinois municipal IRP process, statutory stakeholder requirements, and the resource planning issues facing an Illinois municipal electric utility under the same new state planning framework. RMU's IRP will be developed independently and specifically for Rochelle.

Consumers Energy — IRP Implementation and Capacity Resource Procurement

Client / Situation	Major MISO investor-owned utility implementing long-term resource plans through competitive procurement and ongoing capacity portfolio management.
Team Role	Brad Bury previously served as lead project manager and as part of the Independent Administrator and Independent Evaluator team for Consumers Energy's IRP-driven all-source solicitations while at Enel X. Chris Jewell served as Technical Lead for the Consumers Energy IRP-related resource evaluation work, supporting the technical assessment of resource options and portfolio implications. More recently, Polar has supported Consumers Energy directly through a MISO capacity solicitation and resource evaluation process.
Relevant Work	Prior IRP implementation work included solicitation design, evaluation methodology, scenario-based portfolio evaluation, stakeholder and regulatory reporting, and procurement of more than 2 GW of new generation capacity. Polar's recent work included soliciting and evaluating MISO capacity proposals across traditional generation, renewable resources with accreditation considerations, battery storage, demand response, and alternative capacity structures, together with proposal scoring and evaluation.
Why It Matters to RMU	Demonstrates both the team's experience translating an IRP into executable resource procurement and Polar's current ability to evaluate diverse resource types on a comparable basis using cost, accreditation, contract structure, reliability, and portfolio-fit considerations.

WPPI Energy — Power Supply Advisory (ongoing Polar engagement)

Client / Situation	Multi-member joint action agency serving municipal electric utilities, managing a shared power supply portfolio across member load obligations.
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Polar Role	Power supply advisor. Polar has advised WPPI on energy and capacity procurement and portfolio strategy since 2025; assigned Polar personnel supported WPPI's procurement program from 2021 through 2025 at a prior firm.
Relevant Work	Energy and capacity solicitations across delivery points, terms, and volumes; portfolio optimization across member load obligations; counterparty enablement and market outreach.
Why It Matters to RMU	Public power procurement in a joint action agency setting, where portfolio decisions must serve member systems through shared cost and supply structures. Provides current experience with public power procurement, wholesale market conditions, and contract structures that can inform the commercial assumptions used in RMU's resource evaluation.

City of Mesa, Arizona — Power Supply Strategy and Procurement (ongoing Polar engagement)

Client / Situation	Municipal electric and gas utility developing a forward power supply strategy and executing competitive procurements in a changing market.
Polar Role	Power supply strategy and procurement advisor (2025–present).
Relevant Work	Supply scenario evaluation; hedging strategy; competitive procurement design and execution; ratepayer impact analysis.
Why It Matters to RMU	Shows the conversion of scenario-based municipal power supply planning into executable procurement strategy and ratepayer-focused analysis, which is directly relevant to converting RMU's IRP recommendations into an executable five-year action plan.

Polar also supports Central Arizona Project on power supply strategy, delivery-point optimization, and transmission cost evaluation, and Upper Peninsula Power Company on portfolio strategy, hedging, renewable resource evaluation, and MISO market exposure. These engagements add current transmission, delivered-cost, renewable, and wholesale market experience relevant to RMU's resource planning scope. Reference contacts are provided in Section 7.

3. Project Team

Staffing Approach

Polar's delivery model is senior led, with the professionals identified below directly responsible for the technical analysis, client coordination, and major deliverables throughout the engagement. Chris Jewell will serve as Project Manager and Technical IRP Lead and primary day-to-day contact for RMU, with Brad Bury providing executive oversight and Alvaro Pereira leading the modeling and forecasting workstreams. Sean Perry and Jared Leonardi will provide specialized market, transaction, transmission, storage, and analytical support. Additional Polar analytical and coordination resources will be assigned as needed under the direction of the named project leadership.

Role and Responsibility Matrix

Functional Role	Assigned To	Responsibilities
Project Executive	Brad Bury Vice President, Utilities Ann Arbor, MI	Executive oversight and senior client support; contract and commercial review; procurement and transaction strategy; senior review of major recommendations; and market-informed input on resource pricing, contract structures, and transaction terms.
Project Manager and Technical IRP Lead	Chris Jewell Head of Market Strategy Springfield, IL	Day-to-day project management and primary RMU staff interface; technical direction of the IRP; schedule, data request, and review coordination; existing resource and policy assessment; portfolio and resource evaluation; municipal benchmarking; stakeholder engagement; and lead development of the recommended strategy, five-year action plan, and implementation roadmap.
Modeling and Forecasting Lead	Alvaro Pereira, Ph.D. Head of Advisory Boston, MA	Load forecast methodology; portfolio evaluation and production cost modeling; resource adequacy analysis; financial, rate, and customer bill impact modeling; sensitivity and stress-case design; model documentation; and technical oversight of the analytical workstreams.
Storage, Transmission, and Procurement Lead	Sean Perry Head of Transactions Charlotte, NC	Market-based inputs for battery storage, solar-plus-storage, renewable PPAs, capacity products, and other resource alternatives; contract structure and procurement considerations; transmission and delivery-point analysis; developer and market intelligence; and support for any market-testing or procurement activities arising from the IRP.
Senior Analyst	Jared Leonardi Senior Consultant Erie, PA	Model development and scenario runs; forecasting support; portfolio and sensitivity analysis; data validation; Scenario Results Database development; workpapers, scorecards, and analytical exhibits.
Analytical & Project Support	Polar professional staff	Data collection and validation; model input preparation; benchmarking research; assumptions and data tracking; exhibit development; meeting and document support.

Key Personnel Qualifications

Brad Bury, Project Executive. Brad is a senior energy advisor with nearly 15 years of experience supporting utilities, municipalities, and public power entities in energy strategy, wholesale procurement, portfolio management, and IRP implementation. He has led and supported hundreds of competitive procurements representing more than 10 GW of activity, including implementation of a major MISO utility IRP, Independent Administrator and Evaluator roles on commission-reviewed all-source procurements, municipal utility procurements, and a 1+ GW solicitation for a multi-member public power agency. At Polar, Brad leads utility advisory engagements across energy, capacity, renewables, large-load strategy, and procurement. For RMU, he will provide executive oversight, contract and commercial review, and market-informed input. B.S., Finance, Oakland University.

Chris Jewell, Project Manager and Technical IRP Lead. Chris is an energy-sector professional based in Springfield, Illinois with nearly two decades of experience spanning municipal utilities, resource planning, renewable energy markets, and long-term power supply strategy. He spent twelve years at the Illinois Municipal Electric Agency as a Resource Planner, managing and optimizing power supply portfolios for Illinois municipal electric systems, evaluating wholesale energy and capacity contracts, assessing generation and renewable resources, and working closely with city governments and utility boards. Following IMEA, Chris held senior advisory and renewable origination roles, including serving as Technical Lead for Consumers Energy's IRP-related resource evaluation work at Enel X. He currently serves as Project Manager and Technical Lead for the City of Geneva's IRP. Chris brings direct experience translating technical resource planning analysis for municipal decision-makers and stakeholders. M.S., Management Information Systems; B.A., Economics, University of Illinois.

Alvaro Pereira, Ph.D., Modeling and Forecasting Lead. Alvaro is an energy economist with over 25 years of experience in economic, technical, and policy analysis, with expertise in renewable energy, decarbonization, and energy markets. Prior to joining Polar he led Enel X's global net zero consulting team, and before that worked at Daymark Energy Advisors on energy procurement, renewable project analysis and pro forma development, regulated rates and cost analysis, and energy and capacity market rules. Earlier, he led the analytics group at the Massachusetts Department of Energy Resources, responsible for economic and technical analysis of energy policies, programs, and regulatory filings, including renewable portfolio standards and the RGGI carbon market. Dr. Pereira is an experienced expert witness on energy markets, utility regulation and rates, and renewable energy costs and benefits, and has expertise in rate design, demand-side resources, and economic impact modeling and forecasting. Ph.D., Regional and Urban Economics, Massachusetts Institute of Technology.

Sean Perry, Storage, Transmission, and Procurement Lead. Sean is a wholesale energy markets professional with more than 15 years of experience supporting utilities, municipalities, and large commercial and industrial customers with energy procurement and transaction decisions. His experience includes competitive solicitations, renewable and conventional power supply, battery storage, contract structuring, and transmission and delivery-point considerations. At Polar, Sean leads the wholesale transactions practice and supports clients in evaluating and executing capacity, renewable energy, storage, and structured power supply arrangements. For RMU, he will provide market-based inputs for storage valuation, renewable PPAs, capacity products, transmission and delivery considerations, and the commercial structures associated with resource alternatives evaluated through the IRP. B.S., Finance, Roger Williams University.

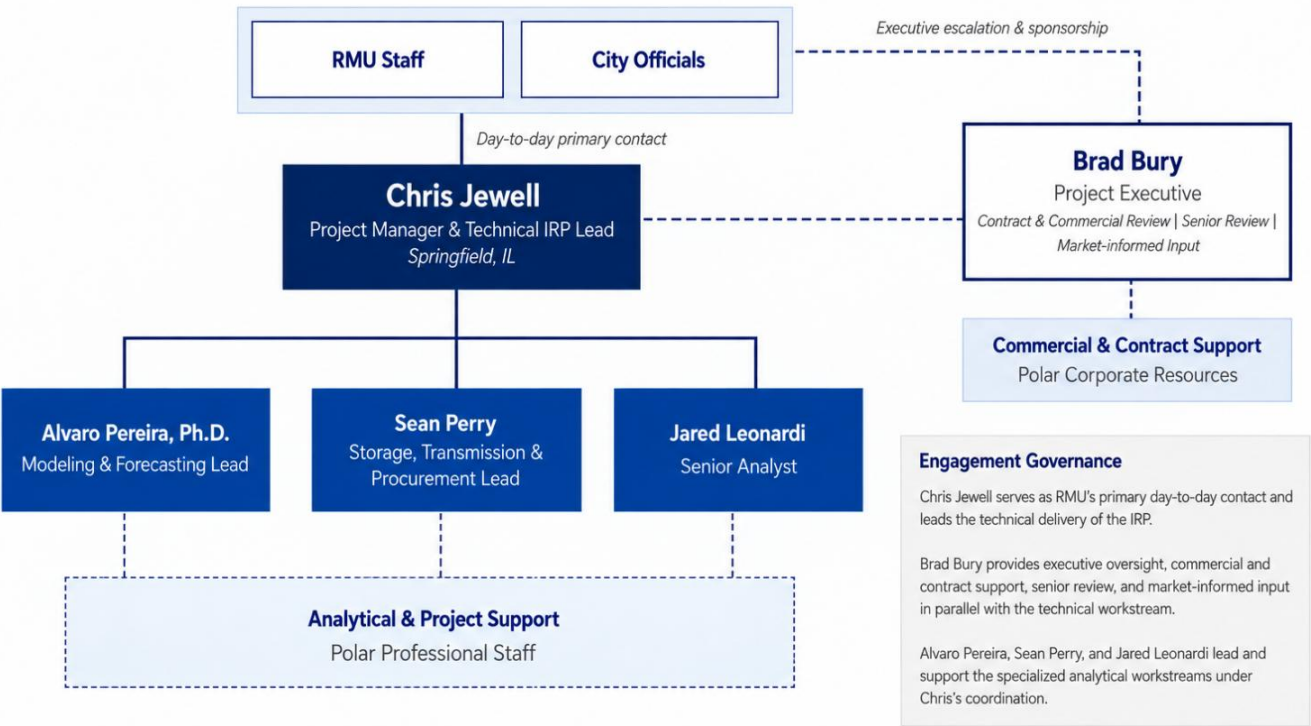
Jared Leonardi, Senior Analyst. Jared is a senior energy analyst with more than a decade of experience in energy market analysis, procurement, tariff analysis, risk management, and Python-based modeling. At Polar, he supports municipal IRP modeling, scenario analysis, forecasting, portfolio evaluation, and utility procurement engagements. He will support model development, data validation, scenario execution, and analytical reporting for RMU. MBA, Penn State.

Organization Structure

Chris Jewell serves as RMU's primary day-to-day contact and technical delivery lead. Brad Bury provides executive sponsorship, commercial oversight, and senior review of staff-, City-, and public-facing materials. Alvaro Pereira and Sean Perry lead the modeling and market-input workstreams, supported by Jared Leonardi and assigned analytical staff.

Engagement Organization Chart

Proposed Team Structure | Rochelle Municipal Utilities Integrated Resource Plan – Consultant Services



4. Technical Approach and Work Plan

RMU's IRP must satisfy applicable Illinois planning requirements while giving the city officials and RMU staff a practical basis for the resource decisions ahead. Polar's approach begins by establishing RMU's existing portfolio, load, contract, transmission, financial, and market conditions; translating those inputs into forecasts, resource alternatives, portfolios, and financial impacts; and converting the results into a recommended strategy and actionable five-year plan.

Illinois Planning Framework. RMU's RFP places CEJA and related Illinois energy policy at the center of the planning process. Polar will translate applicable state and federal requirements, renewable energy objectives, REC provisions, emissions requirements, resource adequacy considerations, and relevant Illinois Power Agency and Illinois Commerce Commission initiatives into explicit modeling assumptions and planning constraints. Procedural requirements applicable to municipal IRPs—including stakeholder participation, public comment, and required submissions—will be incorporated into the project schedule and deliverable process from the outset.

4.1 Work Plan at a Glance

The table below provides a roadmap for delivering the nine tasks identified in RFP Section 4. The four RMU-specific assessments are addressed in Section 4.4 and are integrated with the core analytical workstreams they support. Additional detail on Polar's methodology follows in Sections 4.2 through 4.7.

RFP Task	Polar Approach	Required Deliverables & Key Outputs
Task 1 Project Initiation and Data Collection	Conduct kickoff; confirm scope, schedule, roles, decision criteria, and data needs; review existing power supply agreements, historical load and demand, transmission arrangements, generation, renewable resources, and other available planning information; identify data gaps and establish the assumptions-development process.	Data Request List; Project Management Plan; Detailed Schedule. Establishes the validated data foundation, decision criteria, and assumptions process for the IRP.
Task 2 Load Forecast Development	Develop baseline and alternative 20-year forecasts for annual energy, seasonal peak demand, and customer classes. Explicitly model electrification, EV adoption, DER adoption, economic development, and large-load growth at multiple levels and timings.	Technical Load Forecast Report; Forecast Assumptions Documentation. Includes baseline and alternative energy and peak forecasts, customer-class outlooks, major load drivers, and the load scenarios carried into portfolio modeling.
Task 3 Existing Resource Assessment	Evaluate existing contracts, renewable and capacity resources, market purchases, reliability performance, resource costs, and emissions. Assess each material resource or arrangement for its current portfolio role, economics, capacity contribution, term/flexibility, and future planning implications, including the economics of RMU's local gas generation fleet and the implications of potential capital investment decisions involving those assets.	Existing Resource Assessment Report. Provides RMU's portfolio baseline, including resource costs, capacity contribution, reliability, emissions, contractual considerations, and key exposures or decision points.
Task 4 CEJA Compliance and Policy Analysis	Evaluate CEJA, Illinois renewable and carbon policies, REC programs, relevant federal requirements, resource adequacy considerations, and applicable ICC/IPA initiatives; translate relevant requirements into portfolio assumptions, constraints, and planning considerations.	Regulatory and Policy Assessment Memorandum. Identifies applicable requirements, their planning implications, and how each is reflected in the IRP analysis and portfolio evaluation.

RFP Task	Polar Approach	Required Deliverables & Key Outputs
Task 5 Resource Options Assessment	Screen the full range of supply-side, demand-side, and distributed resources identified by RMU using consistent criteria including delivered cost, capacity value, flexibility, maturity, commercial availability, execution timing, environmental attributes, and customer/community considerations.	Resource Screening Report. Provides a comparative assessment of resource alternatives and identifies the candidate resources and assumptions carried forward into portfolio modeling.
Task 6 Portfolio Modeling and Scenario Analysis	Develop and evaluate RMU's five required portfolios using a combination of financial, operational, and resource adequacy assessment techniques appropriate to the planning questions being addressed, including hourly operational simulation where warranted to evaluate local generation dispatch, storage value, market exposure, and alternative operating strategies; test each under the six required sensitivities; compare portfolio performance across cost, reliability/resource adequacy, emissions, resilience, flexibility, and risk.	Portfolio Modeling Report; Scenario Results Database. Includes portfolio composition, annual and hourly results, cost and capacity trajectories, emissions, financial impacts, sensitivity results, and clear comparison of portfolio tradeoffs.
Task 7 Risk and Resilience Assessment	Evaluate supply chain, extreme weather, cybersecurity, transmission, resource concentration, and fuel-supply risks using quantitative sensitivities where appropriate and structured qualitative assessment where risks cannot reasonably be modeled. Integrate mitigation measures into portfolio recommendations.	Resilience and Risk Assessment Report. Identifies material vulnerabilities, quantifies portfolio exposure where practical, compares resilience across strategies, and recommends mitigation actions.
Task 8 Stakeholder Engagement	Plan and facilitate the kickoff workshop, two stakeholder workshops, and final presentation; engage RMU leadership, Utility staff, City officials, large C&I customers, economic-development interests, and community stakeholders; translate technical analysis into accessible materials and document stakeholder input.	Stakeholder Engagement Summary. Includes workshop materials, key stakeholder themes, documented comments and responses, and a clear record of how stakeholder input was considered in the IRP.
Task 9 Final Integrated Resource Plan	Prepare the Draft and Final IRP with all required elements: executive summary, load forecast, resource assessment, portfolio analysis, CEJA alignment, recommended strategy, implementation roadmap, five-year action plan, long-term strategy, financial impact analysis, and risk management recommendations.	Draft IRP; Final IRP; Presentation Materials; Executive Presentation. Final recommendations include the resource strategy, implementation roadmap, five-year action plan, long-term strategy, financial impacts, risk-management recommendations, and key monitoring/decision triggers.

4.2 Core Analytical Methodology

Project Initiation, Data Collection, and Baseline Development

Polar will begin the engagement with a structured kickoff and data request, and validation process to confirm objectives, roles, schedule, decision criteria, material planning assumptions, and known data limitations. The baseline assessment will review RMU's historical energy and peak demand, customer composition, existing supply contracts and resources, transmission arrangements, renewable and capacity resources, market transactions, power-supply-related financial results, and prior planning studies.

In addition to cataloging these resources, Polar will reconstruct RMU's existing power-supply position and cost stack, including contracted energy, residual market purchases and sales, capacity obligations and credits, local-generation production, congestion, losses, transmission charges, renewable attributes, and other material portfolio costs. Historical contract and settlement data will be reconciled to available financial records so that the portfolio scenarios begin from a validated representation of RMU's current operations and costs. Material assumptions will be documented with their source, vintage, rationale, and treatment of uncertainty and reviewed with RMU before portfolio evaluation begins.

Load Forecasting

Polar will develop annual energy and peak-demand forecasts separately so that changes in annual consumption, seasonal demand, and resource adequacy requirements can be evaluated independently. Historical hourly system load and customer-class data will be reviewed for weather effects, data gaps, metering changes, and structural shifts in customer composition before the baseline forecast is developed.

The RFP's alternative forecasts are developed as explicit scenario layers rather than folded into the base case, so their effects can be seen independently:

- **Electrification and EV adoption:** transportation and building electrification at low, expected, and high adoption rates, with load shapes that reflect charging and heating patterns and their effect on seasonal peaks.
- **Economic development and large load:** growth in large commercial and industrial customers at multiple levels and timings, developed in the enhanced large-load assessment (Section 4.4) and carried into the forecast.
- **Distributed energy resources:** behind-the-meter solar, customer storage, and other relevant DER adoption and their effects on net energy requirements and peak demand.
- **Customer concentration and downside cases:** effect of delayed, reduced, phased or discontinued major-load development, including the potential effect on procurement commitments, infrastructure costs, and existing customers

Each forecast will extend at least 20 years and will be documented in the Technical Load Forecast Report and Forecast Assumptions Documentation. Where available, results will be compared with RMU's prior planning assumptions. The forecast scenarios will feed directly into portfolio modeling so that the recommended strategy is tested across a range of plausible load outcomes rather than a single expected case.

Existing Resource and Policy Assessment

Every existing resource and supply arrangement is evaluated for cost, accredited capacity under the applicable resource adequacy construct, reliability performance, operating strategy, contract flexibility, emissions profile, and replacement alternatives. The result is a portfolio view RMU can use to understand what to retain, what to monitor, and what to re-evaluate, and it becomes the starting point for every portfolio.

Based on information currently available, the assessment is expected to include RMU's Prairie State supply position through NIMPA, its forward wholesale supply arrangement with NextEra, residual PJM energy and capacity transactions, locally owned generation, renewable resources, and associated transmission and settlement arrangements. Polar will validate the applicable quantities, delivery profiles, pricing provisions, capacity rights, environmental attributes, contract terms, and counterparty obligations through review of the underlying agreements and RMU records.

The assessment will distinguish physical energy coverage from financial and settlement exposure. For each material arrangement, Polar will evaluate delivered energy, peak and seasonal contribution, accredited capacity, fixed and

variable costs, congestion and loss treatment, market settlement mechanics, contract flexibility, renewal or expiration timing, counterparty exposure, emissions and environmental attributes, and implications for future procurement.

The policy assessment translates CEJA, Illinois renewable energy goals and carbon reduction requirements, REC program rules, federal energy and emissions regulations, resource adequacy considerations, and relevant Illinois Commerce Commission and Illinois Power Agency initiatives into specific planning requirements, targets, constraints, and pathway assumptions. Applicable policy and regulatory requirements will be incorporated directly into portfolio assumptions and constraints so that compliance considerations are reflected throughout the analysis rather than evaluated only after portfolios are developed.

Resource Screening

Polar evaluates the full range of resource pathways in the RFP: utility-scale and community solar, wind, battery storage, natural gas generation alternatives, renewable PPAs, market purchases, capacity contracts, and emerging technologies on the supply side; energy efficiency, demand response, load flexibility, managed EV charging, and beneficial electrification programs on the demand side; and behind-the-meter solar, customer storage, microgrids, combined heat and power, and virtual power plants among distributed resources.

Polar will use a two-stage screening process. Stage 1 will assess whether each option is technically feasible, commercially available to a municipal utility of RMU's size, compatible with applicable policy and resource-adequacy requirements, and capable of implementation within a relevant planning timeframe. Options that pass Stage 1 will proceed to quantitative screening.

Stage 2 will compare the remaining options using resource-specific metrics appropriate to their value proposition. These may include levelized and delivered cost, net present value, capacity-adjusted cost, market value, emissions and REC value, flexibility, development timing, execution risk, and expected customer or system benefits. Screening will use consistent financial assumptions while avoiding inappropriate direct comparisons among resources that provide materially different services. Screening is performed on a consistent techno-economic framework:

Screening Dimension	What Is Evaluated
Economics	Levelized and delivered cost, including fuel where relevant; market value; sensitivity to key uncertainties
Resource adequacy contribution	Accredited capacity value under the applicable RTO construct; seasonal contribution
Flexibility	Ability to adapt under different load, market, and policy conditions; term and exit provisions
Technical maturity and readiness	Commercial track record; development timeline; performance uncertainty
Contractability and execution	Whether the option is commercially obtainable by a utility of RMU's size, under what structures, and on what timeline
Environmental attributes	Emissions; REC and CEJA treatment; alignment with Illinois goals
Customer and community considerations	Equitable access for residential and small customers; local economic and workforce effects; distribution system implications

Polar's screening process considers not only modeled economics but whether each resource is commercially obtainable, operationally practical, and available on a timeline relevant to RMU. Current market and transaction experience will inform assumptions regarding pricing, contract structure, development timing, and execution risk.

Portfolio Modeling and Scenario Analysis

Polar will develop the five portfolios required by the RFP as distinct strategic cases rather than outputs from an unconstrained least-cost expansion model. Each portfolio will begin with RMU's validated existing resources and contractual commitments and will add, replace, or modify resource quantities according to the portfolio's strategic objective. Candidate quantities and timing will be informed by the load forecast, resource screening, contract milestones, resource-adequacy needs, commercial availability, and implementation lead times.

The analytical framework will distinguish resource portfolios from load scenarios and sensitivities. Load scenarios define the energy and peak requirements that RMU may need to serve. Resource portfolios define alternative strategies for meeting those requirements. Sensitivities test the effect of uncertain cost, market, policy, technology, or operating assumptions. Where the RFP's required portfolio definitions combine these dimensions, Polar will document the applicable load and resource assumptions clearly so that comparisons are transparent.

Each portfolio will be tested for annual and seasonal resource adequacy and applicable policy requirements before comparison on cost, customer impacts, emissions, resilience, flexibility, market exposure, and execution risk. Portfolio definitions, resource quantities, evaluation criteria, and decision weights will be confirmed with RMU at the assumptions lock.

The following illustrates Polar's initial framing of the five required portfolios. Final portfolio definitions and assumptions will be developed with RMU during the initial planning process.

Portfolio	Priority	Design Elements	Key Outputs
Base Case	Continuation of current planning assumptions	Reflect RMU's existing resource and contractual commitments, baseline load forecast, and current planning assumptions, with replacement resources or market purchases incorporated as needed over the planning horizon.	Reference portfolio cost, capacity position, emissions, market exposure, and customer impacts.
Reliability Focused Case	Reliability and resource adequacy	Evaluate a portfolio with greater emphasis on firm and accredited capacity, reduced exposure to short-term market uncertainty, resource diversity, and resources that enhance local resilience.	Resource adequacy, reserve position, reliability and resilience benefits, incremental cost, and market exposure.
Low-Cost Case	Customer affordability	Evaluate a least-cost resource strategy that satisfies applicable reliability and policy requirements while considering the value of market purchases, contract term and flexibility, demand-side resources, and commercially available supply structures.	Total portfolio cost, rate and bill impacts, volatility exposure, and execution considerations.

Portfolio	Priority	Design Elements	Key Outputs
CEJA-Aligned Decarbonization Case	Emissions reduction and renewable deployment	Evaluate increased use of renewable and other lower-emitting resources, storage, demand-side and distributed resources, REC strategies, and transition pathways for higher-emitting supply arrangements consistent with applicable Illinois policy objectives.	Emissions trajectory, clean-resource contribution, CEJA alignment, portfolio cost, customer impacts, and implementation feasibility.
High Electrification Case	Accelerated electrification growth	Apply an accelerated EV and building-electrification assumptions and evaluate the additional energy, peak demand, capacity, flexibility, and infrastructure requirements needed to reliably serve that growth.	Energy and peak growth, capacity needs, resource additions, system impacts, cost, and managed-load opportunities.

Sensitivities and Stress Testing

The RFP requires evaluation of six sensitivities across the portfolio analysis. Polar will use these sensitivities to test how changes in key market, policy, technology, and load assumptions affect portfolio cost, resource adequacy, customer impacts, and overall strategy performance. Where appropriate, individual sensitivities will also be combined into stress cases to evaluate portfolio performance under more challenging conditions. Where a sensitivity involves questions of operational performance — such as extreme weather stress, fuel price volatility effects on generation dispatch, or storage utilization under alternative market conditions — hourly simulation may be employed to provide a more granular basis for the analysis.

Initial sensitivity ranges will be developed from historical volatility, available forward forecasts, applicable policy cases, and RMU's planning experience. Illustrative starting points may include high and low energy-price cases, alternative capacity-price and accreditation outcomes, multiple carbon-cost assumptions, lower and higher load trajectories, alternative renewable-resource costs, and an extreme-weather case combining increased peak demand with reduced resource availability. Final ranges and any combined stress cases will be confirmed with RMU during the assumptions process.

Results will be used to identify which portfolios remain robust across a range of future conditions and which strategies are more dependent on a particular market, policy, or load outcome.

Required Sensitivities

The six RFP required sensitivities will be applied across the portfolio analysis to test how each strategy performs as key market, policy, technology, and load assumptions change.

SENSITIVITY		PURPOSE
1	 Fuel Price Volatility	Test the effect of alternative fuel-price trajectories on generation economics, wholesale market costs, and overall portfolio cost.
2	 Capacity Market Changes	Evaluate the effect of changes in capacity prices, accreditation, and resource adequacy conditions on portfolio cost and resource value.
3	 Carbon Pricing	Test how potential carbon-cost assumptions could affect resource economics, emissions-related costs, and portfolio rankings.
4	 Load Growth Uncertainty	Evaluate lower and higher load outcomes around the baseline forecast, including material changes driven by economic development, electrification, and other load drivers.
5	 Renewable Cost Changes	Test alternative renewable resource cost trajectories and their effect on resource selection, portfolio cost, and implementation timing.
6	 Extreme Weather Events	Stress portfolio performance under conditions involving elevated demand, resource availability constraints, fuel disruptions, transmission limitations, or other severe operating conditions.

Comparison and decision support. Portfolios are scored on a consistent set of objectives that RMU confirms at kickoff: reliability, affordability, flexibility, environmental performance, and execution risk. The Portfolio Modeling Report explains the tradeoffs among portfolios in plain language and identifies where each is most exposed. The Scenario Results Database will contain annual results for every portfolio and sensitivity, together with hourly operational outputs for portfolios and sensitivities where chronological simulation is performed

. Example results include:

- change in 20-year present-value power-supply cost;
- annual cost and rate impact;
- resource-adequacy position;
- market purchase or sale exposure;
- emissions effect where relevant;
- switching point, if any, between preferred strategies; and
- resulting risk-management implication.

A thoughtful IRP does not simply recommend the lowest modeled cost option; it helps the utility understand which strategies are robust, which are fragile, and which decision pathways create the best balance of cost, reliability,

flexibility, and defensibility. The Scenario Results Database will include operational outputs — including dispatch profiles, storage utilization, and market exposure — for portfolios where hourly analysis is performed, giving RMU a full analytical record to support future planning cycles.

Financial, Rate, and Customer Bill Impact Analysis

RMU's RFP calls for evaluation of long-term customer costs, rate impacts, customer bill impacts, and financial implications across alternative resource portfolios. Polar will link the financial analysis directly to the portfolio modeling so that each strategy is evaluated on a consistent basis. For each portfolio and sensitivity, Polar will develop an annual power supply cost that reflects applicable purchased power and PPA payments, generation and transmission arrangements, capacity purchases and sales, market energy transactions, transmission charges, demand-side program costs, and the capital recovery or contractual costs associated with new resources. Where a portfolio contemplates changes to existing arrangements, relevant transition, exit, or stranded-cost considerations will also be reflected in the analysis.

Using RMU's available rate, billing, and cost-allocation information, Polar will translate portfolio costs into indicative rate and average bill impacts for broad customer classes over the planning horizon. Large-load scenarios will also evaluate the allocation and recovery of growth-related costs so RMU can understand the potential effect of economic development strategies on existing customers. The analysis will remain focused on power-supply and resource-planning impacts and is not a fully embedded or marginal cost-or-service study or detailed retail rate-design engagement. Results will be incorporated into the Portfolio Modeling Report and the Final IRP's Financial Impact Analysis.

Risk and Resilience Analysis

Polar will evaluate the resource and system risks identified in the RFP using a combination of quantitative stress testing and structured qualitative assessment. Risks that can be reasonably quantified—including extreme weather, transmission constraints, resource concentration, fuel supply disruption, and market volatility—will be evaluated through the portfolio modeling and sensitivity analysis to determine their effect on cost, resource adequacy, and reliability. This approach allows RMU to compare not only expected portfolio performance, but also how each strategy performs when key assumptions or operating conditions deteriorate. For risks where the timing and interaction of resources materially affect the result — such as extreme weather events coinciding with peak demand or fuel supply disruption affecting local generation availability — hourly operational simulation provides a more defensible analytical basis than annual averages alone.

Risks that are better evaluated qualitatively, including counterparty and contractual performance risk, supply-chain constraints, equipment lead times, cybersecurity considerations, and other implementation or concentration risks, will be assessed based on their potential consequence, likelihood, and available mitigation measures. The Resilience and Risk Assessment Report will integrate these findings with the quantitative stress-test results, identify the principal vulnerabilities associated with each portfolio, and recommend mitigation measures that can be incorporated into RMU's recommended resource strategy and five-year action plan.

4.3 Modeling Tools and Architecture

Polar will use an integrated analytical framework that links RMU's load forecast, existing resource portfolio, resource adequacy requirements, candidate resource assumptions, market inputs, and financial analysis. The framework is designed to compare defined resource strategies and answer specific planning questions rather than produce an unconstrained theoretical least-cost buildout.

All portfolios will be evaluated through a common financial, resource-adequacy, emissions, and risk framework. Targeted chronological operational simulation will be used where hourly interactions materially affect the decision, particularly for local-generation dispatch, battery-storage valuation, peak-demand management, renewable output, and residual market exposure

Portfolio Scenario and Operational Modeling

Polar’s analytical toolkit includes PyPSA, an open-source power-system modeling framework that can be configured for chronological operational simulation of RMU’s resource portfolio, load requirements, contractual arrangements, candidate resources, applicable resource adequacy requirements, and policy constraints. For RMU, PyPSA may be used as a production-cost dispatch tool for selected analyses in which hourly chronology is decision-relevant. These analyses may include dispatch of locally owned generation, storage charging and discharging, renewable production, peak-demand interaction, and energy purchases or sales in the PJM market.

The RMU application will evaluate the operation of defined portfolios. It will not use PyPSA as an unconstrained capacity-expansion optimizer to determine a theoretical least-cost buildout. Resource alternatives and quantities will instead be developed through the resource-screening, contract, resource-adequacy, commercial-availability, and scenario-design processes described in Section 4.2.

For every portfolio and sensitivity, Polar will evaluate annual energy balance, resource adequacy, cost, emissions, financial impacts, and market exposure. For portfolios or cases selected for chronological simulation, Polar will additionally evaluate hourly resource dispatch, storage operation, renewable production, purchases and sales, peak interaction, and operational cost.

Integrated Analytical Framework

Load forecasting, resource adequacy analysis, portfolio modeling, financial analysis, and sensitivity testing will be linked through common assumptions and documented inputs and outputs so that each analytical workstream builds consistently on the results of the preceding analysis.

Analytical Component	Role in the IRP	Principal Outputs
Load Forecasting	Develop baseline and alternative 20-year energy and peak forecasts incorporating customer-class trends, electrification, EVs, DERs, economic development, and large-load scenarios.	Annual Energy and peak forecasts; load shapes; alternative load scenarios
Resource Adequacy Analysis	Evaluate existing and candidate resource capacity contributions against applicable resource adequacy and planning requirements	Annual/seasonal capacity position; resource adequacy needs; accredited resource contributions
Portfolio Scenario and Operational Modeling	Evaluate portfolio composition and operational performance under alternative market, load, policy, and resource assumptions, using analytical methods appropriate to the planning questions being addressed.	Resource additions; portfolio composition; operational results; energy costs; market exposure; emissions
Financial & Customer Impact Analysis	Translate portfolio results into annual power supply costs and indicative rate and customer bill impacts.	Portfolio cost; cost/MWh; indicative rate and customer-class bill impacts
Sensitivity & Stress Testing	Test the six RFP-required sensitivities and other material risks against the portfolio results.	Sensitivity results; portfolio robustness; principal risk drivers
Implementation Analysis	Translate the recommended strategy into near-term actions, decision points, procurement or implementation steps, and monitoring triggers.	Five-year action plan; implementation roadmap; monitoring triggers

Polar's analytical framework includes open-source hourly simulation capability including PyPSA (Python for Power System Analysis) that may be deployed where operational questions warrant chronological analysis, such as evaluating local generation dispatch economics, battery storage value, peak demand interaction with existing resources, or market exposure under alternative operating strategies. Where hourly simulation is employed, it operates as a production-cost dispatch model rather than a capacity expansion optimizer: it evaluates how a defined portfolio of resources performs operationally, not which resources to build. This capability is available at no additional software cost, is fully open-source, and produces documented, client-accessible outputs that RMU staff can review, audit, and build upon after engagement completion.

Resource and Market Inputs. Model inputs will combine RMU-specific information with independent market, technology, and policy assumptions. RMU data will establish historical load, existing resource and contract characteristics, transmission arrangements, operating costs, capacity positions, and relevant financial inputs. Market and technology assumptions will draw from Polar's wholesale market intelligence and transaction activity, Orennia market analytics, NYMEX natural gas forward curves, EIA forecasts, NREL technology-cost information, applicable RTO market and planning data, and other appropriate public or commercially available sources. Polar will document the source, vintage, and rationale for material assumptions so RMU can understand how market, resource, and technology inputs influence portfolio results.

Transparency and Model Documentation. Material assumptions, resource inputs, portfolio definitions, and model outputs will be documented so RMU can trace the analytical basis for the IRP's conclusions. Polar will provide RMU with the Scenario Results Database, assumptions documentation, supporting workbooks, and RMU-specific model inputs and outputs in usable formats, enabling RMU staff to understand and build on the analytical work after engagement completion.

Certain third-party market datasets may be subject to provider licensing restrictions and may not be transferable in raw form. In those cases, Polar will document the source, vintage, transformation, and analytical use of the data and will provide the resulting assumptions and model inputs to the extent permitted. The final analytical record will allow RMU to understand, audit, and update the principal calculations without implying transfer of a third-party data license. The objective is to provide RMU with a transparent and well-documented analytical record that can support future planning updates rather than a black box result that can only be interpreted by the original modeler.

4.4 RMU Specific Assessments

In addition to the nine core IRP tasks, RMU has identified four assessments that address issues particularly important to its future resource strategy: battery storage and local resiliency, large-load and economic development growth, transmission access and interconnection, and municipal utility benchmarking. Polar will integrate these assessments directly with the load forecast, resource screening, portfolio modeling, financial analysis, and five-year action plan rather than treating them as stand-alone studies. Each assessment will produce the specific deliverables required by the RFP.

A. Battery Energy Storage and Local Resiliency Assessment

Polar will evaluate the technical and economic role that battery energy storage and other resilience-enhancing technologies could play in RMU's portfolio. The assessment will consider utility-scale, distribution-connected, and solar-plus-storage applications and evaluate storage as both a supply resource and a local resilience asset. Storage alternatives will be assessed using RMU-specific load, resource, market, and operating conditions rather than generic technology assumptions.

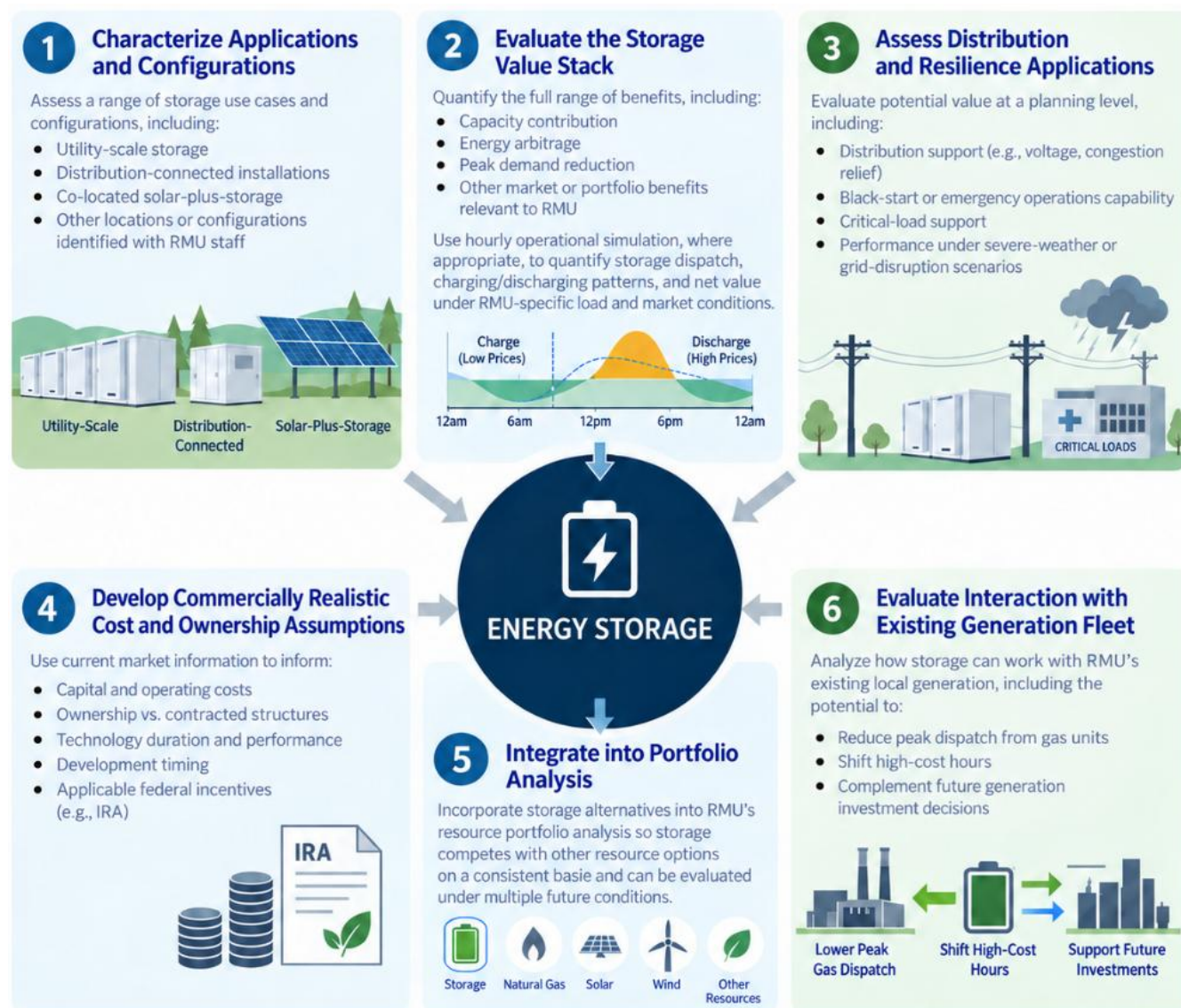


Figure 4-1. Battery Energy Storage and Local Resiliency Analytical Approach

Output and Decision Support - Battery Storage Valuation and Local Resiliency Assessment - Findings will identify where storage may provide value to RMU, the applications and configurations warranting further consideration, and any recommended next steps for inclusion in the five-year action plan, such as additional siting, engineering, or market evaluation.

B. Large Load and Economic Development Forecasting

Large commercial and industrial growth can materially change RMU's energy requirements, peak demand, capacity needs, infrastructure requirements, and power supply costs over a relatively short period. Polar will develop enhanced large-load scenarios that allow RMU to evaluate economic development opportunities while understanding the timing, supply, infrastructure, concentration-risk, and existing-customer implications of different growth outcomes.



Figure 4-2. Large-Load and Economic Development Analytical Approach

Output and Decision Support - Large Load Growth Assessment and Economic Development Scenario Analysis - The scenarios will feed directly into the load forecast, portfolio modeling, financial analysis, and five-year action plan, including monitoring triggers tied to major development milestones and changes in anticipated load growth.

C. Transmission Access and Interconnection Assessment

Transmission access, congestion, interconnection timing, and regional transmission development can materially affect the delivered cost and feasibility of future resource strategies. Polar will evaluate these factors at a planning level so that resource alternatives are assessed based not only on generation cost, but also on their ability to serve RMU within realistic transmission and interconnection constraints. Where renewable or storage interconnection alternatives are under consideration, hourly generation profiles and dispatch simulation can also illuminate how a

candidate resource's output pattern interacts with RMU's existing portfolio and local load under representative operating conditions.

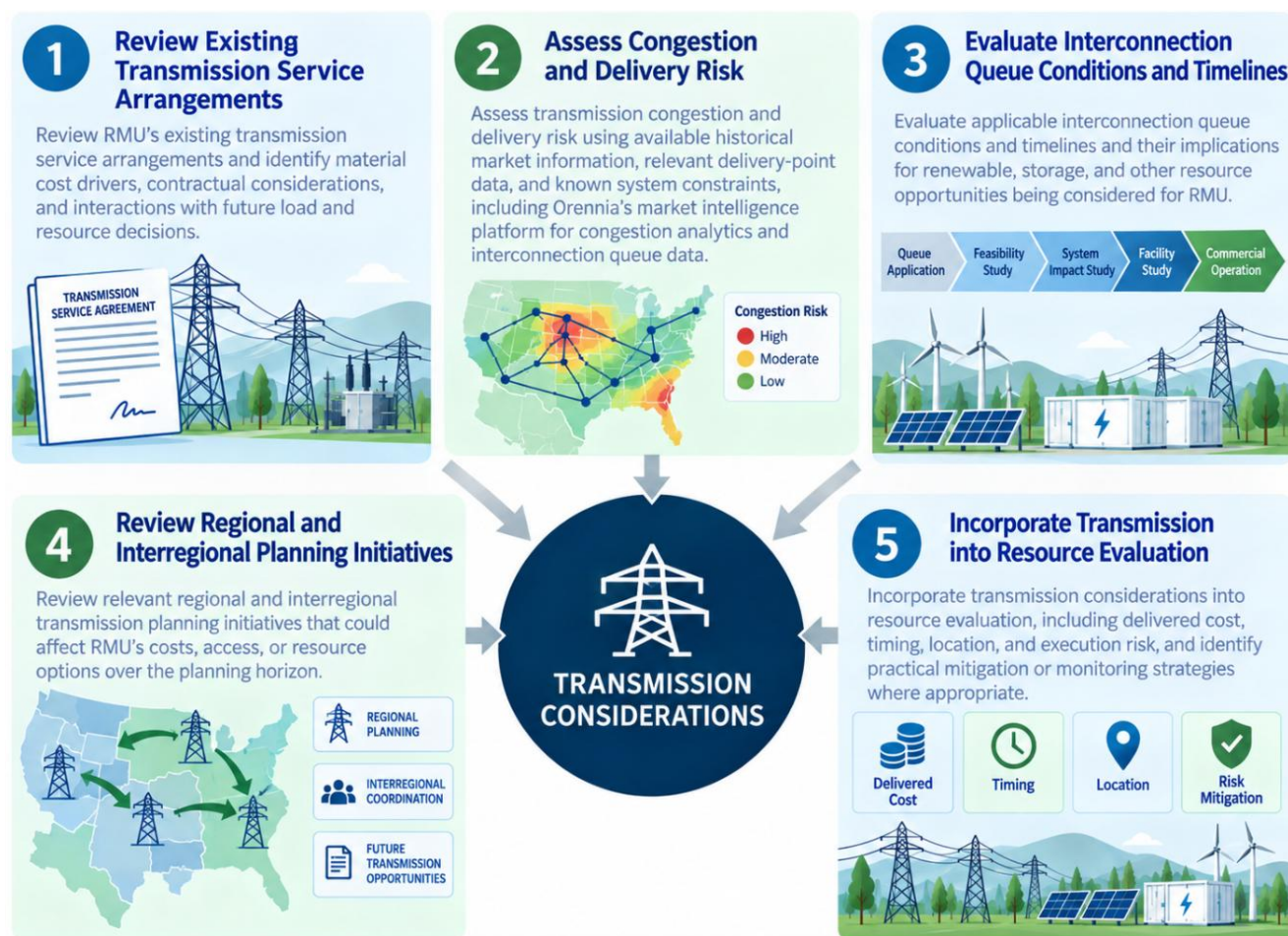


Figure 4-3. Transmission Access and Interconnection Analytical Approach

Output and Decision Support - Transmission and Interconnection Assessment -The work will identify transmission-related opportunities, constraints, and risks relevant to RMU's resource strategy. The assessment will not include transmission power-flow modeling, contingency analysis, short-circuit studies, facilities design, or generator or load interconnection studies. Where a portfolio or large-load scenario indicates the need for such analysis, Polar will identify the relevant question, required study, likely decision timing, and relationship to the five-year action plan.

D. Municipal Utility Benchmarking and Best Practices

Polar will benchmark RMU's resource portfolio and planning practices against relevant public power peers to provide context for RMU's current position and identify practices that may inform its future strategy. Peer comparisons will be interpreted considering differences in utility size, load mix, market participation, governance, and portfolio structure so that the analysis emphasizes meaningful and transferable practices rather than simple statistical comparisons.



Figure 4-4. Municipal Utility Benchmarking Analytical Approach

Output and Decision Support - Municipal Utility Benchmarking and Best Practice Assessment and Report - Findings will be incorporated into RMU's recommended resource strategy and five-year action plan where peer practices provide a relevant and practical model for RMU.

4.5 Stakeholder Engagement Approach

Stakeholder engagement is an integral part of the IRP process for a municipal utility. RMU's resource decisions will ultimately be reviewed and implemented in a public setting, and the planning process must provide Utility leadership, City officials, customers, and community stakeholders with a clear understanding of the assumptions, tradeoffs, and recommendations underlying the plan. Polar will integrate stakeholder engagement throughout the project so that input is received at meaningful points in the analysis rather than after the principal decisions have already been made.

Polar's role is to make technically complex resource planning issues understandable, create structured opportunities for participation, document stakeholder input, and clearly explain how that input was considered in developing the final IRP.

Engagement Principles

- **Transparency.** Key assumptions, evaluation criteria, analytical approaches, and scenario results will be documented and presented in formats accessible to both technical and non-technical audiences.
- **Structured Participation.** Each workshop will have a defined purpose and clear opportunity for stakeholder input focused on issues relevant to the planning process.
- **Accessible Communication.** Modeling results, market considerations, and portfolio tradeoffs will be translated into visual comparisons and plain-language explanations that support informed discussion.
- **Documented Input.** Stakeholder questions and comments will be recorded, evaluated by the project team, and reflected in the Stakeholder Engagement Summary, including documentation of material changes resulting from stakeholder input.

Kickoff Workshop

The kickoff workshop will establish the planning framework for the engagement, including the purpose and scope of the IRP, project schedule, roles and responsibilities, planning objectives, decision criteria, initial assumptions, and stakeholder process. Polar will use the session to understand the priorities and concerns of RMU leadership and other participants identified by RMU so that the analysis is aligned with the decisions the Utility Staff and City will ultimately need to consider.

Stakeholder Workshop 1

The first stakeholder workshop will focus on the planning context and analytical framework. Polar will present RMU's existing portfolio and resource planning environment, the purpose and scope of the IRP, proposed portfolio and scenario structure, major assumptions, and the criteria that will be used to evaluate alternatives. Stakeholders will have an opportunity to identify priorities, concerns, and planning considerations that may inform the assumptions, scenarios, and resource alternatives evaluated through the IRP.

Stakeholder Workshop 2

The second stakeholder workshop will focus on the results of the analysis. Polar will present portfolio performance and tradeoffs, financial and customer impacts, resource adequacy and risk considerations, and findings from the battery storage, large-load, transmission, and municipal benchmarking assessments. The workshop will also provide stakeholders with an opportunity to comment on the emerging resource strategy and the considerations that should be reflected in the Final IRP.

Large Commercial and Industrial Customer and Economic Development Engagement

Large commercial and industrial customers and economic development stakeholders will receive focused attention because their future plans can materially affect RMU's load forecast, capacity requirements, infrastructure needs, and

resource strategy. Polar will coordinate with RMU staff and local economic development stakeholders on large-load assumptions and, where appropriate and authorized by RMU, engage major customers or prospective load interests regarding expansion timing, load characteristics, reliability requirements, electrification, and other planning considerations. Commercially sensitive information will be handled appropriately and reflected in public-facing materials only in aggregated or summarized form.

Final Presentation

Polar will present the Final IRP and recommended resource strategy to the Utility staff, City officials, and other audiences identified by RMU. The presentation will focus on the recommended strategy, major portfolio tradeoffs, five-year action plan, long-term roadmap, financial impacts, principal risks, and key future decision points. Materials will be designed to support informed discussion and provide decision-makers with a clear understanding of both the recommendation and the analysis supporting it.

Community and Public Communication

Integrated resource planning involves modeling assumptions, market dynamics, and scenario analysis that can be difficult for non-technical audiences to interpret. Polar addresses this through intentional communication design: visual summaries of scenario outcomes, comparative charts illustrating portfolio tradeoffs, plain-language explanations of modeling assumptions and results, summary narratives that highlight key findings and decision implications, and, where useful, FAQs and supporting materials RMU can post publicly. Materials are prepared for both in-person and online participation and are reviewed by RMU before release.

Stakeholder Input Documentation

Polar will maintain a structured record of stakeholder questions, comments, and material feedback received through workshops and other engagement activities. Input will be categorized and evaluated by the project team, and material changes to assumptions, analysis, or recommendations resulting from stakeholder feedback will be documented. The Stakeholder Engagement Summary will provide RMU with a transparent record of the engagement process, principal stakeholder themes, and how input was considered in the Final IRP.

4.6 Data Requirements and Project Controls

Data Requirements

Polar will issue a structured data request at project initiation and work with RMU to identify the appropriate data owners, systems, and priorities for each request. Data requirements will be refined as the analysis progresses, but the principal categories anticipated for the IRP are summarized below.

Category	Data Requested
Load and customers	Hourly system load (five or more years); customer counts, energy, and demand by class; largest-customer loads and interval data where available; known and prospective large loads
Existing resources	Power supply contracts; regional generation and transmission arrangement documents, budgets, and cost reports; renewable resources and RECs; capacity arrangements; owned-resource operating data and costs; demand-side program data
Transmission	Transmission service agreements; RMU-owned transmission asset data; delivery point and settlement data; RTO charges; known constraints and planned projects
Financial and rates	Power supply cost history; rate schedules; cost allocation approach; capital plan; reserve and financial policies

Category	Data Requested
Distribution and resilience	Substation and feeder capacity; critical loads; outage history; storage siting constraints
Policy and planning	Prior planning studies; Utility and City direction; sustainability and economic development policies; EIA filings

Project Controls and Quality Assurance

Polar will manage the engagement against the detailed schedule established at kickoff, with regular progress coordination with RMU staff and clear responsibility for data requests, assumptions, analytical milestones, and deliverables. Material assumptions will be documented with their source and rationale, and significant changes to confirmed assumptions will be tracked throughout the analysis. Key modeling inputs and preliminary results will be reviewed with RMU before final portfolio conclusions are developed.

Major analytical outputs and deliverables will undergo internal technical and quality review before submission to RMU. Polar will maintain version control for key work products, track RMU comments through resolution, and incorporate agreed revisions into subsequent deliverables. The project schedule in Section 5 will establish the principal RMU review periods and decision points necessary to maintain the October 15, 2027, Final IRP completion date.

4.7 Final IRP and Implementation Roadmap

Polar will integrate the analytical workstreams into a Draft and Final IRP containing the elements required by the RFP, including the executive summary, load forecast, resource assessment, portfolio analysis, CEJA alignment assessment, recommended resource strategy, implementation roadmap, five-year action plan, long-term resource strategy, financial impact analysis, and risk management recommendations. The document will be technically complete for RMU staff while presenting the principal conclusions, tradeoffs, and recommendations clearly for the utility staff, City officials, and community stakeholders. Supporting assumptions, methodologies, and analytical results will be documented in appropriate appendices and supporting materials.

The five-year action plan and implementation roadmap will translate the recommended strategy into specific near-term actions and decision points. Depending on the results of the IRP, these may include resource procurements, contract extensions or replacements, additional technical studies, storage or transmission evaluations, large-load planning actions, and other implementation steps. The roadmap will identify relevant timing considerations and monitoring triggers—such as contract expirations, procurement lead times, material changes in load growth, market conditions, policy developments, and technology costs—that could warrant adjustment to the recommended strategy.

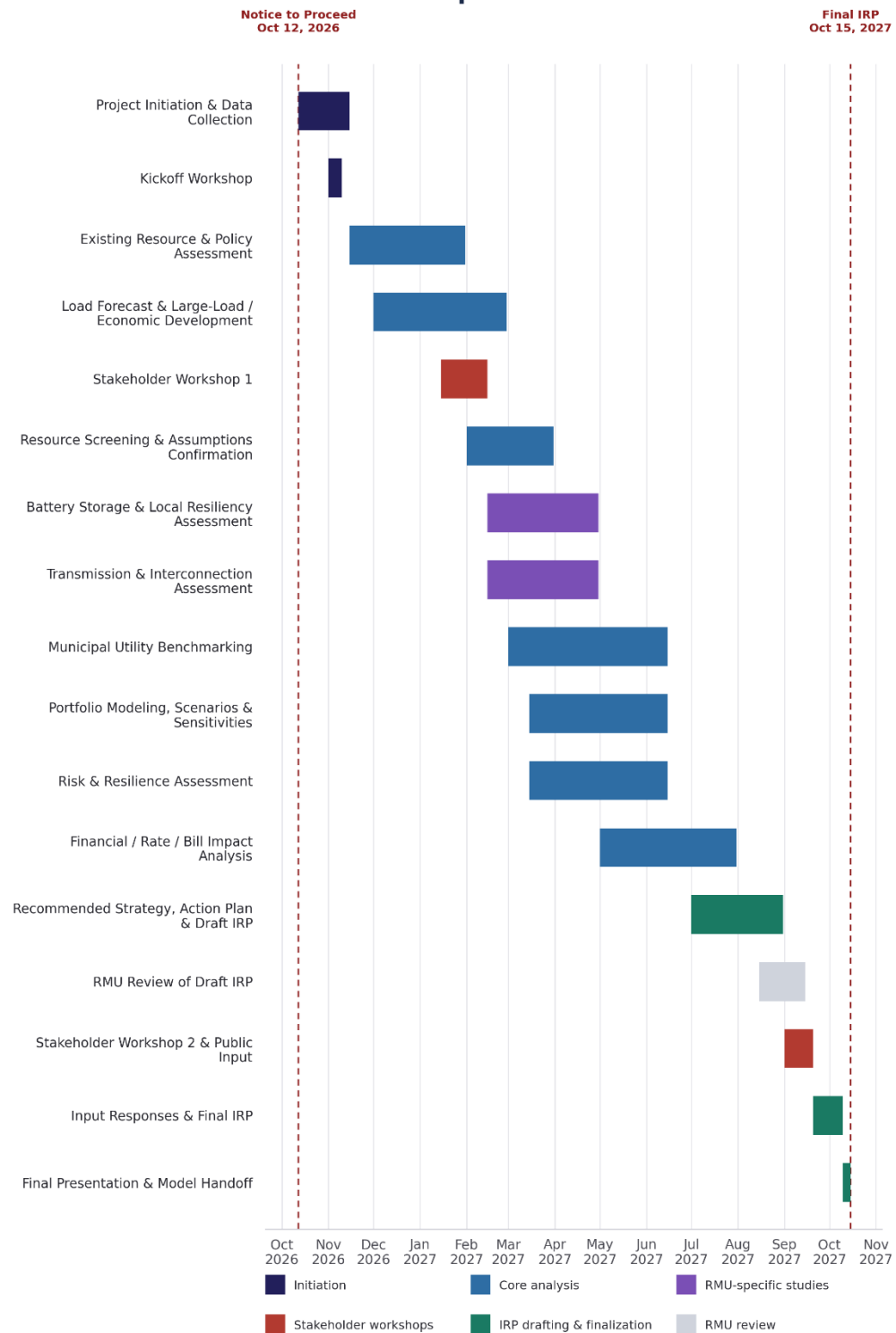
Polar will submit the Draft IRP for RMU review and incorporate RMU and stakeholder input as appropriate in the Final IRP. Final deliverables will include the Final IRP, presentation materials, Executive Presentation, Scenario Results Database, assumptions documentation, and the supporting analytical materials described in Section 4.3.

5. Project Schedule and Milestones

The proposed schedule is built backward from the RFP's Final IRP completion date of October 15, 2027, beginning at the Notice to Proceed on October 12, 2026. Data collection and the existing resource assessment are front-loaded; the RMU-specific assessments are sequenced so their results feed the portfolio modeling; and a full quarter is reserved for the Draft IRP, RMU and stakeholder review, and finalization. Each phase includes a defined RMU review window. Polar will confirm a detailed milestone schedule with RMU staff upon project kickoff.

Phase	Milestone	Timing	Deliverables	RMU Review
1	Notice to Proceed; kickoff workshop; data request	Oct–Nov 2026	Data request list; project management plan; detailed schedule	Governance and schedule confirmation
2	Existing resource assessment; policy assessment	Nov 2026 – Jan 2027	Existing Resource Assessment Report; Regulatory and Policy Assessment Memorandum	Baseline validation
3	Stakeholder Workshop 1	Jan–Feb 2027	Workshop materials; input log	Review of public materials
4	Load forecast; large-load and economic development forecasting	Dec 2026 – Feb 2027	Technical Load Forecast Report; assumptions documentation; Large Load Growth Assessment; Economic Development Scenario Analysis	Forecast workshop
5	Resource screening; assumptions confirmed	Feb–Mar 2027	Resource Screening Report; assumptions book	Assumptions confirmation
6	Storage valuation; transmission assessment	Feb–Apr 2027	Battery Storage Valuation Report; Local Resilience Opportunities Assessment; Transmission and Interconnection Assessment; Risk Management Recommendations	Technical review
7	Portfolio modeling and sensitivities; risk and resilience; benchmarking	Mar–Jun 2027	Portfolio Modeling Report; Scenario Results Database; Resilience and Risk Assessment Report; Benchmarking Report; Best Practices Assessment	Technical review; staff review of tradeoffs
8	Financial impact analysis; recommended strategy; action plan; Draft IRP	May–Aug 2027	Draft IRP; Utility and City briefing materials	Two RMU review cycles
9	Draft IRP publication; Stakeholder Workshop 2; public input	Aug–Sep 2027	Workshop materials; comment-response record	Review of public materials and responses
10	Final IRP; final presentation; model handoff	By Oct 15, 2027	Final IRP; presentation materials; executive presentation; Stakeholder Engagement Summary; model and workbook handoff	Acceptance of Final IRP

Proposed IRP Schedule



Timing of the two stakeholder workshops is set to align with the Illinois public meeting requirements that apply to municipal IRPs

6. References

Polar has provided six references for recent utility engagements comparable to elements of RMU's requested scope. The projects below demonstrate experience in resource planning and evaluation, wholesale energy and capacity strategy, competitive procurement, renewable and alternative resource assessment, and implementation of long-term utility resource strategies.

Client	Project / Work Performed	Completion	Reference
Consumers Energy Investor-owned utility	MISO Capacity Solicitation and Resource Evaluation. Polar conducted a competitive MISO capacity solicitation evaluating traditional generation, renewable resources with applicable capacity accreditation, battery storage, demand response, and alternative capacity structures, and supported Consumers Energy in evaluating and scoring the resulting proposals. The assigned Polar team also brings prior Consumers Energy experience implementing the utility's IRP through commission-reviewed all-source procurement, with Brad Bury serving as lead project manager and Chris Jewell as Technical Lead for IRP-related resource evaluation. Polar continues to support Consumers Energy through subsequent MISO capacity and resource advisory engagements.	2026	Beth Skowronski Manager, Contracts (517) 499-1476 beth.skowronski@cmsenergy.com
Upper Peninsula Power Company Investor-owned utility	Energy, Capacity, and Resource Strategy Advisory. Polar supported UPPCO in evaluating energy and capacity requirements and alternative supply strategies, including renewable, distributed, and other resource opportunities, providing current MISO market and portfolio experience directly relevant to RMU's resource planning effort. Polar continues to support UPPCO through subsequent energy, capacity, and portfolio advisory engagements.	2026	Eric Stocking Director, Regulatory Affairs & Power Supply (906) 232-1424 estocking@uppc.com
City of Geneva, IL Municipal electric utility	Integrated Resource Plan Development. Polar is under contract with the City of Geneva, Illinois to develop its Integrated Resource Plan under the State's new municipal resource planning requirements. The engagement includes portfolio baseline and contract review, load forecasting and scenario analysis, resource option screening, portfolio strategy analysis, stakeholder participation, and preparation of the preliminary and final IRP. The work provides direct, current experience with the statutory, analytical, and public-process requirements facing Illinois municipal electric utilities.	Ongoing	Aaron Holton Superintendent of Electrical Services (630) 232-1503 aholton@geneva.il.us

Client	Project / Work Performed	Completion	Reference
WPPI Energy Joint action agency	Public Power Procurement and Portfolio Advisory. Polar supported energy and capacity procurement, competitive solicitation strategy, portfolio optimization across member load obligations, and wholesale market evaluation for this public power joint action agency. The engagement provides relevant experience with public power portfolio management, procurement, and wholesale market considerations across a multi-member utility organization. Polar continues to support WPPI on additional advisory matters following completion of the referenced engagement.	2026	Todd Komplin VP – Planning (608) 834-4531 tkomplin@wppienergy.org
City of Mesa, AZ Municipal electric and gas utility	Municipal Utility Power Supply Strategy and Procurement. Polar completed a municipal utility engagement incorporating portfolio analysis, hedging strategy, competitive procurement, and evaluation of customer and ratepayer impacts. The work provides directly relevant experience connecting wholesale power supply strategy and procurement decisions with the financial considerations facing a municipally owned utility. Polar continues to support Mesa on additional advisory matters following completion of the referenced engagement.	2025	Deb Ferraro Energy Resources Coordinator (480) 644-6970 deborah.ferraro@mesaaz.gov
Central Arizona Project Public power entity	Power Supply and Transmission Strategy. Polar completed an advisory engagement supporting power supply strategy, delivery-point optimization, and transmission cost evaluation. The work included assessing wholesale supply alternatives, transmission-related cost drivers, and locational considerations affecting delivered power costs and portfolio decisions. Polar continues to support CAP through subsequent advisory engagements following completion of the referenced work.	2025	Bryce Dininger Power Program Administrator (623) 869-2742 ndininger@cap-az.com

7. Cost Proposal

Polar proposes a **total fixed fee of \$329,832**, inclusive of professional fees and anticipated travel and expenses, for the full scope of services described in the RFP. For transparency, the professional-services fee is presented in two components: (1) the core Integrated Resource Plan scope, including the principal planning, modeling, stakeholder, and final-report activities; and (2) the incremental effort associated with the four RMU-specific assessments requested in the RFP. The RMU-specific assessments are fully integrated into the IRP process, are included in the total fixed fee, and are shown separately to distinguish the additional analytical effort required for Rochelle.

Fixed Fee Summary

Scope Component	Principal	Sr. Analyst	Analyst	Fee
Core Integrated Resource Plan Services	230	450	336	\$280,900
RMU Specific Assessments	30	55	67	\$40,350
Travel and Expenses	-	-	-	\$8,582
TOTAL FIXED FEE				\$329,832

Core IRP Level of Effort

Core IRP Workstream	Principal	Sr. Analyst	Analyst	Labor (\$)
Initiation, Data Assembly, and Existing Resource Assessment	24	58	48	\$34,660
Load Forecast and Baseline Load Scenario Development	25	62	46	\$35,700
Policy Analysis and Resource Options Screening	24	48	34	\$29,360
Portfolio Modeling, Scenarios, and Sensitivities	40	115	75	\$61,350
Risk & Resilience Assessment	20	35	25	\$22,550
Stakeholder Engagement & Presentations	32	30	12	\$23,980
Financial Impact Analysis, Draft and Final IRP	38	80	96	\$55,920
Project Management and Quality Review	27	22	0	\$17,380
Core IRP Total	230	450	336	\$280,900

RMU Specific Assessment Level of Effort

RMU Specific Assessment	Principal	Sr. Analyst	Analyst	Labor (\$)
Battery Energy Storage & Local Resiliency	8	16	14	\$10,320
Large-Load & Economic Development Forecasting	8	15	16	\$10,470
Transmission Access and Interconnection Assessment	7	13	13	\$8,930
Municipal Utility Benchmarking	7	11	24	\$10,630
RMU Specific Assessments Total	30	55	67	\$40,350

Labor Rates

Role	Hourly Rate	Description
Principal / Engagement Lead	\$440	Project Executive, Project Manager and Technical Lead, Modeling Lead, Transactions Lead: client delivery, technical direction, Utility and City presentations, quality review
Senior Analyst	\$250	Modeling, scenario analysis, forecasting, benchmarking, document production
Analyst	\$200	Data assembly and validation, model input preparation, exhibits, quality support

These rates apply to optional services and to any additional work RMU authorizes beyond the fixed-fee scope.

Optional Services

Optional Service	Fee	Description
Resource Market Test / RFI	\$42,500	Design, issue, and evaluate a non-binding request for information to market-test storage, solar-plus-storage, renewable PPAs, capacity products, and other resource options identified through the IRP; where responses permit, replace planning assumptions with current market-observed pricing and contract structures; findings memorandum.
Additional portfolio or scenario (each)	\$12,300	Beyond the five required portfolios and six required sensitivities; includes definition, modeling, resource adequacy test, 20-year projections, and reporting
Additional stakeholder, Staff, or City meetings (each)	\$4,500	Preparation, materials, attendance, and follow-up
Large-Load Commercial and Cost-Recovery Advisory	Hourly at labor rates*	Support RMU in evaluating commercial structures for prospective large loads, including supply responsibility, customer commitments, procurement timing, cost recovery, protections for existing customers, and coordination of power supply requirements with development milestones.

Optional Service	Fee	Description
Post-IRP implementation and procurement support	Hourly at labor rates*	Support implementation of actions identified in the five-year plan, including solicitation design, market outreach, proposal evaluation, transaction strategy, contract support, and other resource procurement activities.

**For optional services shown at hourly rates, Polar can provide a fixed-fee proposal upon request once the scope, assumptions, and expected level of effort are defined.*

Assumptions

- The fixed fee covers the five required portfolios, the six required sensitivities, and large-load scenario layers at multiple load levels; additional portfolios are priced as an optional service.
- RMU provides the data described in Section 4.6 within the need-by dates established at kickoff; where data are unavailable, Polar develops proxy assumptions subject to RMU approval.
- The transmission and interconnection assessment is performed at a planning level using RMU's arrangements, RMU asset data, and public RTO information; detailed power flow, facilities, or interconnection studies are outside the fixed fee and, if needed, are identified in the action plan for RMU to commission.
- Cybersecurity and supply chain risks are assessed at a screening level with mitigation recommendations; a specialized cybersecurity assessment is outside the fixed fee.
- The financial impact analysis is a power-supply-focused assessment of annual cost, rate impacts, and customer-class bill impacts; a full retail cost-of-service or rate design study is outside the fixed fee.
- The fixed fee includes the kickoff workshop, two stakeholder workshops, and final presentation required by the RFP, plus up to two additional in-person Utility or City briefings; further meetings are priced as an optional service.
- Polar invoices against completed and accepted milestone deliverables on a schedule to be agreed in the contract; Polar does not require upfront payments or deposits.

Appendix A — Resumes

Resumes are provided for the key personnel proposed for the RMU IRP engagement; full CVs can be provided upon request:

- Chris Jewell — Head of Market Strategy, Polar Consulting | Project Manager and Technical IRP Lead
- Alvaro Pereira, Ph.D. — Head of Advisory, Polar Consulting | Modeling and Forecasting Lead
- Brad Bury — Vice President, Utilities, Polar Consulting | Project Executive
- Sean Perry — Head of Transactions, Polar Consulting | Storage, Transmission, and Procurement Lead
- Jared Leonardi — Senior Consultant, Polar Consulting | Senior Analyst

Chris Jewell

Head of Market Strategy, Polar Consulting • Springfield, Illinois

PROFESSIONAL SUMMARY

Energy markets and resource planning professional with nearly 20 years of experience supporting municipal utilities, renewable energy procurement, and long-term power supply strategy. Brings over 12 years of direct experience with Illinois public power entities, specializing in integrated resource planning (IRP), portfolio optimization, and stakeholder engagement.

PROFESSIONAL EXPERIENCE

Head of Market Strategy | Polar Consulting | Jan 2026 – Present

- Lead IRP advisory and power supply strategy for municipal and public-sector clients
- Support resource planning processes including scenario analysis and market assessments
- Advise on renewable integration, procurement strategies, and risk management
- Facilitate engagement with utility boards, city leadership, and stakeholders

Senior Director, Origination & Structuring | Cordelio Power | Apr 2025 – Dec 2025

- Sourced and structured utility-scale generation and renewable energy transactions
- Evaluated project economics and alignment with long-term resource needs

Director / Senior Manager / Renewable Procurement Manager | Enel X | Feb 2022 – Apr 2025

- Led and supported renewable procurement and advisory engagements
- Structured PPAs and evaluated utility-scale and distributed generation resources
- Provided market analysis and strategy development for energy buyers

Resource Planner / System Administrator | Illinois Municipal Electric Agency | June 2010 – Jan 2022

- Managed and optimized power supply portfolios for Illinois municipal utilities
- Evaluated wholesale contracts, generation resources, and renewable integration
- Supported IRP-related analyses and long-term resource planning decisions
- Collaborated with city officials, utility boards, and stakeholders

CORE QUALIFICATIONS

- | | |
|--|--|
| ▪ Integrated Resource Planning (IRP) | ▪ PPA Structuring & Contract Negotiation |
| ▪ Power Supply Portfolio Optimization | ▪ Risk Assessment & Scenario Planning |
| ▪ Renewable Energy Integration & Procurement | ▪ Municipal Utility Operations |
| ▪ Energy Market & Policy Analysis | ▪ Stakeholder & Board Engagement |

EDUCATION

M.S., Management Information Systems — University of Illinois Springfield

B.A., Economics — University of Illinois Urbana-Champaign

Alvaro Pereira, Ph.D.

Head of Advisory, Polar Consulting • Boston, Massachusetts

PROFESSIONAL SUMMARY

Energy economist with 25 years of experience in economic, technical, and policy analysis with expertise in renewable energy, decarbonization, and energy markets. Experienced expert witness in regulatory proceedings involving energy markets, utility regulation and regulated rates, and renewable energy costs and benefits. Reviewed and supported numerous project proposals and power purchase agreements from multiple renewable energy types including solar, wind (onshore and offshore), hydro, biomass, and geothermal. Holds significant expertise in rate design and analysis, demand-side and distributed, and economic impact modeling and forecasting.

PROFESSIONAL EXPERIENCE

Head of Advisory | Polar Consulting | Sep 2025 – Present

- Leads decarbonization pathways and target setting engagements for private and public-sector clients
- Supports market design and analysis and studies of market trends and drivers

Head of Net Zero Advisory / Senior Director, Global Supply Advisory | Enel X | Apr 2016 – Aug 2025

- Led team responsible for delivering decarbonization services to global customers and designing plans and pathways to optimize energy management and sustainability goals
- Led team that advised on energy procurement, budgeting, and risk management for large domestic and global customers, including public-sector customers.

Principal Consultant and Vice President of Marketing | Daymark Energy Advisors | Jun 2008 – Mar 2016

- Ph.D. economic expert witness, supporting studies related to wholesale market rules and ratemaking, renewable energy and carbon markets, and supply management and planning.
- Part of 3-person management group, with focus on marketing and business development

Manager, Energy Supply & Pricing Group | Massachusetts Department of Energy Resources | June 1999 – May 2008

- Led Analytics group responsible for economic and technical analyses of energy policies, programs and regulatory filings
- Supported market studies, including evaluation of renewable portfolio standards, the RGGI cap-and-trade program, and state interventions in wholesale markets

CORE QUALIFICATIONS

- | | |
|-----------------------------------|---|
| ▪ Wholesale Energy Market Design | ▪ Emissions Measurement and Target Setting |
| ▪ Market Analysis and Forecasting | ▪ Decarbonization Pathways Assessment |
| ▪ Renewable Energy Evaluation | ▪ Retail Rate Design and Energy Procurement |
| ▪ Economic Impact Analysis | ▪ Technoeconomic Analysis of Resource Options |

EDUCATION

Ph.D., Urban and Regional Economics — Massachusetts Institute of Technology, Cambridge, MA

Brad Bury

Vice President, Utilities, Polar Consulting • Ann Arbor, Michigan

PROFESSIONAL SUMMARY

Senior energy advisor with nearly 15 years of experience supporting utilities, municipalities, and public power entities in wholesale procurement, portfolio strategy, and IRP implementation. Has led and supported hundreds of competitive procurements representing more than 10 GW of activity, including commission-reviewed all-source solicitations, municipal utility procurements, and multi-member public power engagements.

SELECTED ENGAGEMENTS

IRP Execution & All-Source Procurement | Large **MISO Investor-Owned Utility** | *Lead Project Manager*

- Served as lead project manager for implementation of a major IOU's Integrated Resource Plan, translating long-term resource planning objectives into a multi-phase competitive solicitation strategy
- Served on Independent Administrator/Evaluator teams for commission-reviewed all-source solicitations and supported procurement of more than 2 GW of new generation capacity.

All-Source Procurement | SPP **Public Power Agency (10+ Member Utilities)** | *Engagement Lead*

- Designed and executed an all-source solicitation exceeding 1 GW for a joint action agency, unifying diverse member requirements within a single competitive strategy

Green Tariff Program Design | Major **Midwestern Utility** | *Engagement Lead*

- Built a subscription-based procurement framework providing C&I customers access to over 300 MW of constrained renewable energy supply
- Delivered an oversubscribed program that strengthened customer retention and created a scalable model for future expansion

PROFESSIONAL EXPERIENCE

Vice President, Utilities | Polar **Consulting** | July 2025 – Present

- Lead Polar's utility advisory and transaction practice, advising utility leadership on complex power, gas, and renewable procurements
- Design procurement frameworks that ensure transparency, auditability, and regulatory defensibility
- Direct multi-GW procurement initiatives spanning solicitation design, bid evaluation, and transaction execution
- Deploy Polar's Polaris platform for real-time procurement visibility and fully documented audit trails

Director of Wholesale Advisory | Enel **X** | 2016 – 2025

- Led the wholesale procurement advisory function supporting utilities across North American power, gas, and renewable markets
- Directed hundreds of competitive procurements from 25 MW to 500 MW, representing aggregate activity exceeding 10 GW

EDUCATION

B.S., Finance — Oakland University

Sean Perry

Head of Transactions, Polar Consulting • Charlotte, North Carolina

PROFESSIONAL SUMMARY

Wholesale energy markets professional with more than 15 years of experience guiding utilities, municipalities, and large commercial and industrial customers through complex procurement decisions. Has led thousands of competitive solicitations and auctions, sourcing renewable and conventional supply while consistently delivering outcomes that outperform market benchmarks. Combines a robust network of wholesale suppliers, utility clients, and C&I entities with Polar’s digital-first auction platform to broaden participation, intensify competition, and deliver transparent, defensible results.

PROFESSIONAL EXPERIENCE

Head of Transactions | Polar Consulting | July 2025 – Present

- Lead Polar’s wholesale energy transaction practice for utilities, municipalities, power producers, and large C&I customers
- Direct operations of the Polaris RFX Platform, delivering faster, more transparent, and more competitive procurement outcomes
- Coordinate, facilitate, and execute complex strategic energy transactions on behalf of Polar’s clients

Director of Sustainability Consulting | Enel X | Jan 2020 – July 2025

- Partnered with global customers to develop, implement, and execute decarbonization strategies, providing holistic consultative support across the sustainability realm
- Enabled implementation of emission reduction strategies including site-level efficiency retrofits, green fuel acquisition, and on- and off-site renewable energy acquisition
- Developed standardized renewable energy transactional offerings for offsite (VPPA, BTA, DAA) and onsite (VPPA, direct ownership, operating lease) supply contracts
- Served as principal solutions engineer and transactional lead for large-scale renewable and thermal energy transactions for utilities and large corporates

CORE QUALIFICATIONS

- | | |
|--|-------------------------------|
| ▪ Strategic Energy Transactions | ▪ Energy Resource Planning |
| ▪ Auction Management & Competitive Solicitations | ▪ Energy Portfolio Management |
| ▪ Financial Analysis & Economic Modeling | ▪ Decarbonization Advisory |
| ▪ Expert Testimony | ▪ Utility Customer Engagement |

EDUCATION

B.S., Finance — Roger Williams University

Jared Leonardi

Senior Consultant • Erie, PA

PROFESSIONAL SUMMARY

Dynamic Senior Energy Analyst with over a decade of experience in energy market analysis, procurement, and high-impact project management for large C&I customers. Expert in natural gas fundamentals, strategic hedging, and risk mitigation, with a proven track record of authoring industry-leading market insights. Leveraging deep operational experience in interstate pipeline scheduling and trading to drive organizational value and cost optimization.

PROFESSIONAL EXPERIENCE

Senior Consultant | Polar Consulting | June 2026 – Present

- Organize suppliers to optimize participation within utility procurement events
- Provide brokerage support for various energy-related deals among market participants including renewable natural gas development projects
- Provide support for composition of integrated resource planning across regulated utilities

Senior Energy Analyst | Enel X | Nov 2021 – June 2026

- **Market Intelligence:** Deliver in-depth analysis of global Henry Hub impacts, focusing on supply-demand dynamics across Europe (TTF) and APAC.
- **Strategic Procurement:** Execute multi-commodity procurement operations, aligning supplier positions with customer risk tolerances and regional fundamentals.
- **Project Leadership:** Manage complex initiatives including pipeline bypasses, interconnect agreements, and transport capacity optimizations.
- **Technical Expertise:** Perform comprehensive utility tariff analysis and rate structure optimizations while generating precise annual energy budgets for major clients.

Senior Transportation Analyst | Vineyard Oil and Gas | Sept 2016 – Nov 2021

- **Energy Trading:** Managed physical contracts and futures on the Intercontinental Exchange (ICE) across monthly and daily markets.
- **Logistics & Scheduling:** Nominated and scheduled gas across major interstate pipelines including Tennessee Gas, Columbia Gas, Transco, and Nexus.

CORE QUALIFICATIONS

- | | |
|---|---------------------------------------|
| ▪ Deregulated Power (PJM, MISO, ERCOT, CAISO) | ▪ Henry Hub, TTF & JKM Benchmarks |
| ▪ Market Forecasting | ▪ Tariff Analysis |
| ▪ Economic Analysis | ▪ Risk Management |
| ▪ Python Modeling | ▪ RNG Markets (Renewable Natural Gas) |

EDUCATION

MBA — Penn State University

B.S., Science and Medical Technology — Clarion University of Pennsylvania

File Attachments for Item:

4. An Ordinance Approving a Special Use Permit for an Athletic Facility at 1135 Lincoln Highway

ROCHELLE CITY COUNCIL
AGENDA ITEM MEMO
REGULAR MEETING

SUBJECT: Ordinance Approving a Special Use Permit for an Athletic Facility at 1135 Lincoln Highway

Staff Contact: Michelle Pease, Community Development Director

Summary: The petitioner is seeking a proposed special use permit to allow an indoor athletics facility for the operation of a wrestling club. The proposed facility would provide indoor space for wrestling practices, instruction, training and other related athletic activities.

The subject property is zoned B-2 Commercial Highway and is located at 1135 Lincoln Highway, Parcel 24-24-127-005.

Sec. 110-160, District Use Classification List, an indoor athletics facility/wrestling club requires a Special Use.

On Monday, October 5, 2026, the Planning and Zoning Commission voted 6-0 to approve the proposed Special Use.

Funding Sources:

Source:	Budgeted Amount:	Proposed Expenditure:

Strategic Plan Goal Application: Incorporate dynamic planning and evaluation in City-wide planning.

Recommendation: Approve an ordinance for the Special Use for an Athletic Facility at 1135 Lincoln Highway.

THE CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE
NO. _____

**AN ORDINANCE APPROVING A SPECIAL USE PERMIT FOR AN
ATHLETIC FACILITY AT 1135 LINCOLN HIGHWAY**

JOHN BEARROWS, Mayor
ROSE HUERAMO, City Clerk

TOM McDERMOTT
BIL HAYES
KATE SHAW-DICKEY
DAN McDERMOTT
ROSAELIA ARTEAGA
BEN VALDIVIESO
City Council

Published in pamphlet form by authority of the Mayor and City Council of the City of Rochelle
Ottosen DiNolfo Hasenbalg & Castaldo, Ltd.
2441 Warrenville Road, Suite 310, Lisle, Illinois 60532

CITY OF ROCHELLE
Ogle County, Illinois

ORDINANCE NO. _____
Date: October 13, 2026

AN ORDINANCE APPROVING A SPECIAL USE PERMIT FOR AN
ATHLETIC FACILITY AT 1135 LINCOLN HIGHWAY

WHEREAS, the City of Rochelle, Ogle County, Illinois, is a non-home rule municipality pursuant to Article VII, Section 7 of the Illinois Constitution of 1970 and may exercise only those powers expressly granted by law; and

WHEREAS, the Illinois General Assembly granted non-home rule municipalities broad authority to “pass all ordinances and make all rules and regulations proper or necessary, to carry into effect the powers granted to municipalities.” 65 ILCS 5/1-2-1; and

WHEREAS, while “non-home rule municipalities have the authority to enact ordinances, such ordinances may in no event conflict with state law or prohibit what a state statute expressly permits . . . A local ordinance may impose more rigorous or definite regulations in addition to those enacted by the state legislature so long as they do not conflict with the statute.” (*Village of Wauconda v. Hutton*, 291 Ill. App. 3d 1058, 1060 (1997)); and

WHEREAS, Noah Millard ("Petitioner"), on behalf of the Rochelle Wrestling Club, has submitted an application for a Special Use Permit for the property commonly known as 1135 Lincoln Highway, PIN No. 24-24-127-005 (the "Subject Property"); and

WHEREAS, the legal description of the Subject Property is attached herein as Exhibit A; and

WHEREAS, the Subject Property is zoned B-2 Commercial Highway; and

WHEREAS, Petitioner seeks a Special Use Permit to operate an athletic facility, specifically a wrestling club, on the Subject Property; and

WHEREAS, pursuant to Sec. 110-160 of the Zoning Ordinance, an athletic facility is only permitted in B-2 Commercial Highway with a Special Use Permit; and

WHEREAS, on October 5, 2026, the City’s Planning and Zoning Commission (“PZC”) conducted a public hearing on Petitioner’s request for a Special Use Permit to operate an athletic facility at the Subject Property; and

WHEREAS, public notice in the form required by law was given of said public hearing by publication not more than thirty (30) days nor less than fifteen (15) days prior to said public hearing; and

WHEREAS, on October 5, 2026, the PZC voted 6-0 to recommend approval of the Special Use Permit to operate an athletic facility on the Subject Property; and

WHEREAS, the PZC has filed its report of findings and recommendations regarding the approval of the Special Use Permit for the Subject Property with the Mayor and City Council, and the City Council has duly considered said report, findings, and recommendations; and

WHEREAS, it has been determined by the Corporate Authorities of the City of Rochelle that it is in the best interest of the City and its residents to grant Petitioner a Special Use Permit for the operation of an athletic facility.

NOW THEREFORE BE IT ORDAINED by the Mayor and City Council of the City of Rochelle, Ogle County, Illinois, as follows:

SECTION ONE: The foregoing recitals shall be, and are hereby, incorporated into and made a part of this Ordinance as if fully set forth in this Section One.

SECTION TWO: That the report, findings, and recommendation of the PZC are hereby incorporated by reference as the findings of the Mayor and City Council as fully as if set forth herein. The City Council finds that the Petitioner has provided evidence to establish that it has met the standards for granting a Special Use Permit as set forth in the Rochelle Municipal Code and Zoning Ordinance, and granting of the Special Use Permit as set forth herein is in the best interest of the City and its residents and is consistent with and fosters the purpose and spirit of the City's Municipal Code and Zoning Ordinance.

SECTION THREE: That a Special Use Permit for the operation of an athletic facility at the property commonly known as 1135 Lincoln Highway, bearing PIN No. 24-24-127-005 and legally described in Exhibit A, is hereby granted.

SECTION FOUR: If any provision of this Ordinance or application thereof to any person or circumstance is ruled unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this Ordinance that can be given effect without the invalid application or provision, and each invalid provision or invalid application of this Ordinance is severable.

SECTION FIVE: Where the provisions of this Ordinance are more restrictive than comparable provisions contained in any other local law, ordinance, resolution, rule, or regulation, the provisions of this Ordinance shall control.

SECTION SIX: The City Clerk shall publish this Ordinance in pamphlet form.

SECTION SEVEN: This Ordinance shall be in full force and effect from and after its passage, approval and publication in pamphlet form as provided by law.

PASSED THIS 13th day of October, 2026.

AYES:

NAYS:

ABSENT:

APPROVED THIS 13th day of October, 2026.

ATTEST:

MAYOR

CITY CLERK

EXHIBIT A**LEGAL DESCRIPTION**

PARCEL 1: The South 55 feet of Lot 38 in J. O. McCONAUGHY'S SUBDIVISION in the City of Rochelle, according to the Plat thereof recorded in Book B of Plats, Page 33, in the Recorder's Office in Ogle County, Illinois. PARCEL 2: All that part of Lot 38 lying South of the North 55 feet of said Lot and lying North of the South 55 feet of said Lot, being the middle 55 feet of said Lot, the North and South lines thereof being parallel with the North and South lines of said Lot 38 in J. O. McCONAUGHY'S SUBDIVISION in the City of Rochelle, according to the Plat thereof recorded in Book B of Plats, Page 33, in the Recorder's Office in Ogle County, Illinois.

PIN: 24-24-127-005

STATE OF ILLINOIS)
)
COUNTY OF OGLE) SS.

CERTIFICATE

I, Rose Huéramo, City Clerk of the City of Rochelle, County of Ogle and State of Illinois, DO HEREBY CERTIFY that the foregoing is a true and correct copy of Ordinance No. _____, “AN ORDINANCE APPROVING A SPECIAL USE PERMIT FOR AN ATHLETIC FACILITY AT 1135 LINCOLN HIGHWAY which was adopted by the Mayor and City Council of the City of Rochelle on October 13, 2026.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of the City of Rochelle this 13th day of October, 2026.

CITY CLERK