



UTILITIES COMMISSION MEETING AGENDA

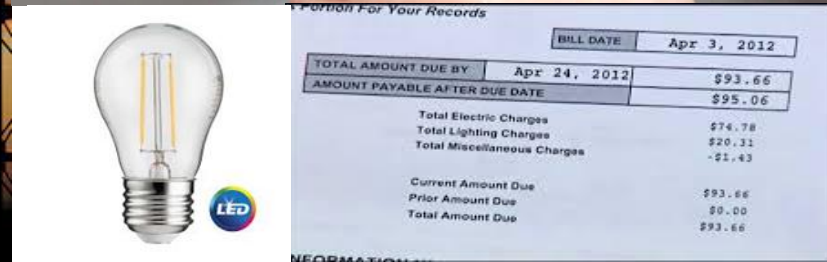
City of New Prague

Monday, September 25, 2023 at 3:30 PM

Power Plant - 300 East Main St

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1. **CALL TO ORDER**
 2. **APPROVAL OF AGENDA**
 3. **REVIEW OF 2023 RATE STUDY**
 - [a.](#) By: Dave Berg Consulting
 4. **APPROVAL OF MINUTES**
 - [a.](#) August 28, 2023, Utilities Meeting Minutes
 5. **UTILITY AND SMMPA BILLS**
 - [a.](#) Approval of accounts payable in the amount of **\$367,259.18** and the SMMPA billing of **\$639,769.84**.
 6. **FINANCIAL REPORTS**
 - [a.](#) Investment Summary
 - [b.](#) Financial Report (Note: Finance system set up has continued in September. Current financial reports through July 31st will be prepared as soon as possible and provided to Commission members via email prior to the October Commission meeting. The October Commission meeting packet will include financial documents through August 31st.)
 - [c.](#) Water and Kilowatt Hours Sales
 7. **SMMPA BOARD OF DIRECTORS MEETING**
 - [a.](#) August 9, 2023
 - [b.](#) September 13, 2023
 8. **GENERAL MANAGER'S REPORT**
 9. **OTHER BUSINESS**
 10. **ADJOURNMENT**

NEXT COMMISSION MEETING - Monday, October 30, 2023



Electric and Water Cost of Service and Rate Design Study

New Prague Utilities Commission



David A. Berg, PE
Principal – Dave Berg Consulting
Sept. 25, 2023

Water Rates

Water Capital Improvements

Water Capital Improvements by Year

Capital Item	2023	2024	2025	2026	2027
Water Capital	\$1,000,000	\$885,000	\$916,000	\$491,000	\$500,380

Assumed Water Bond Issues

Water Bond Issues by Year

Capital Item	2023	2024	2025	2026	2027
Total Capital	\$460,000	\$750,000	\$830,000	\$400,000	\$420,000

Water Sales Projections

- 2023 – 260 million gallons
- 2024 – 230 million gallons
- 1% annual growth after 2024

Projected Operating Results – Existing Rates

Projected Operating Results-Water Existing Rates

Year	2023	2024	2025	2026	2027
Operating Revenues	\$1,931,263	\$1,745,211	\$1,760,922	\$1,776,733	\$1,792,647
Less Operating Expenses	(1,475,228)	(1,545,175)	(1,617,773)	(1,677,888)	(1,740,064)
Plus Non -Operating Revenue (Expenses)	(74,696)	(69,543)	(79,241)	(88,189)	(111,236)
Plus Capital Contributions	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>
Change in Net Position	\$401,338	\$150,493	\$83,907	\$30,656	\$(38,653)
Net Position as Percent of Revenues	20.8%	8.6%	4.8%	1.7%	-2.2%

Projected Cash Reserves – Existing Rates

Projected Cash Reserves-Water Existing Rates

Year	2023	2024	2025	2026	2027
Beginning of Year	\$2,460,038	\$2,550,721	\$2,768,791	\$2,965,101	\$3,087,062
<u>Plus</u> Change in Net Position	401,338	150,493	83,907	30,656	(38,653)
<u>Plus</u> Depreciation	464,054	493,554	524,088	540,454	557,134
<u>Plus</u> Bond Proceeds	460,000	750,000	830,000	400,000	420,000
Less Principal <u>Pmts</u>	(234,710)	(290,977)	(325,684)	(358,150)	(319,970)
Less Capital Improvements	<u>(1,000,000)</u>	<u>(885,000)</u>	<u>(916,000)</u>	<u>(491,000)</u>	<u>(500,380)</u>
End of Year	\$2,550,721	\$2,768,791	\$2,965,101	\$3,087,062	\$3,205,193
As a percent of Operating Revenue	132%	159%	168%	174%	179%

Water Cost of Service Results

Water Cost of Service Results Comparison of % Cost and Revenues 2022 Test Year

Customer Classification	Allocated Cost to Serve	Revenues	Increase/ (Decrease)
Commodity	65.7%	60.6%	8.4%
Customer	<u>34.3%</u>	<u>39.4%</u>	<u>-13.0%</u>
Total	100.0%	100.0%	0.0%

Water Rate Recommendations

- Increase reserves to approach 200% of annual operating revenues
- 5% annual overall rate increases
- Water increase strategy
 - Per cost-of-service results, do not increase customer charges
 - Commodity increase options
 - Across the board increase (maintain single rate)
 - Tiered rates (higher rate for increased usage)
 - Summer rates (recommended)
- Four-year rate plan to achieve goals

Proposed Rates

New Prague Utilities Existing and Proposed Water Rates

<u>Class</u>	<u>Current Rate</u>	<u>2024 Proposed Rate</u>	<u>2025 Proposed Rate</u>	<u>2026 Proposed Rate</u>	<u>2027 Proposed Rate</u>
Customer Charges					
Residential 5/8 3/4	\$ 16.10	\$ 16.10	\$ 16.10	\$ 16.10	\$ 16.10
Residential 1	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81
Residential 1.5	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96
Commercial 5/8 3/4	\$ 16.10	\$ 16.10	\$ 16.10	\$ 16.10	\$ 16.10
Commercial 1	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81
Commercial 1.5	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96
Commercial 2	\$ 37.17	\$ 37.17	\$ 37.17	\$ 37.17	\$ 37.17
Commercial 3	\$ 42.46	\$ 42.46	\$ 42.46	\$ 42.46	\$ 42.46
Commercial 4	\$ 62.83	\$ 62.83	\$ 62.83	\$ 62.83	\$ 62.83
Commercial 6	\$ 93.66	\$ 93.66	\$ 93.66	\$ 93.66	\$ 93.66
Commercial 6 no base fee	\$ -	\$ -	\$ -	\$ -	\$ -
Residential Multi	\$ 11.27	\$ 11.27	\$ 11.27	\$ 11.27	\$ 11.27
Commercial Multi	\$ 11.27	\$ 11.27	\$ 11.27	\$ 11.27	\$ 11.27
Water Charges					
per 1000 gallons (June 1-Sept 30)	\$ 4.39	\$ 5.38	\$ 6.36	\$ 7.33	\$ 8.30
per 1000 gallons (nonsummer)	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39
golf course per 1000 gallons (all months)	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39

Water Rate Residential Impacts

		Monthly Bill			
		2024	2025	2026	2027
<u>Residential Bill Impact</u>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Proposed Rate</u>	<u>Proposed Rate</u>	<u>Proposed Rate</u>
Residential 4000 gallons nonsummer	\$ 33.66	\$ 33.66	\$ 33.66	\$ 33.66	\$ 33.66
Residential 4000 gallons summer	\$ 33.66	\$ 37.62	\$ 41.54	\$ 45.42	\$ 49.30
Residential 8000 gallons nonsummer	\$ 51.22	\$ 51.22	\$ 51.22	\$ 51.22	\$ 51.22
Residential 8000 gallons summer	\$ 51.22	\$ 59.14	\$ 66.98	\$ 74.74	\$ 82.50

<u>Annual Increase</u>	<u>2024</u>
Residential 4000 gallons \$	\$ 15.84
Residential 4000 gallons %	3.9%
Residential 8000 gallons \$	\$ 31.68
Residential 8000 gallons %	5.2%

Projected Results – Proposed Rates

Projected Operating Results-Water Proposed Rates

Year	2023	2024	2025	2026	2027
Operating Revenues	\$1,931,263	\$1,840,320	\$1,952,298	\$2,065,536	\$2,181,026
Less Operating Expenses	(1,475,228)	(1,545,175)	(1,617,773)	(1,677,888)	(1,740,064)
Plus Non -Operating Revenue (Expenses)	(74,696)	(69,543)	(79,241)	(88,189)	(111,236)
Plus Capital Contributions	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>
Change in Net Position	\$401,338	\$245,602	\$275,283	\$319,459	\$349,726
Net Position as Percent of Revenues	20.8%	13.3%	14.1%	15.5%	16.0%

Projected Cash Reserves – Proposed Rates

Projected Cash Reserves-Water Proposed Rates

Year	2023	2024	2025	2026	2027
Beginning of Year	\$2,460,038	\$2,550,721	\$2,863,899	\$3,251,586	\$3,662,349
<u>Plus</u> Change in Net Position	401,338	245,602	275,283	319,459	349,726
<u>Plus</u> Depreciation	464,054	493,554	524,088	540,454	557,134
<u>Plus</u> Bond Proceeds	460,000	750,000	830,000	400,000	420,000
Less Principal <u>Pmts</u>	(234,710)	(290,977)	(325,684)	(358,150)	(319,970)
Less Capital Improvements	<u>(1,000,000)</u>	<u>(885,000)</u>	<u>(916,000)</u>	<u>(491,000)</u>	<u>(500,380)</u>
End of Year	\$2,550,721	\$2,863,899	\$3,251,586	\$3,662,349	\$4,168,859
As a percent of Operating Revenue	132%	156%	167%	177%	191%

Electric Rates

Electric Capital Improvements

Electric Capital Improvements by Year

Capital Item	2023	2024	2025	2026	2027
Electric Capital	\$795,000	\$890,000	\$1,462,000	\$582,000	\$538,000

Projected Operating Results – Existing Rates

Projected Operating Results-Electric Existing Rates

Fiscal Year	2023	2024	2025	2026	2027
Operating Revenues	\$9,588,205	\$9,708,943	\$9,820,359	\$9,933,566	\$10,048,803
Less Operating Expenses	(9,712,306)	(9,890,077)	(10,091,069)	(10,267,032)	(10,445,986)
Plus Non -Operating Revenue (Expenses)	91,400	91,400	91,400	91,400	91,400
Less Transfer Out	<u>(40,000)</u>	<u>(40,000)</u>	<u>(40,000)</u>	<u>(40,000)</u>	<u>(40,000)</u>
Change in Net Position	(72,701)	(129,734)	(219,310)	(282,065)	(345,782)
Net Position as Percent of Revenues	-0.8%	-1.3%	-2.2%	-2.8%	-3.4%

Projected Cash Reserves – Existing Rates

Projected Cash Reserves-Electric Existing Rates

Fiscal Year	2023	2024	2025	2026	2027
Beginning of Year	\$5,052,993	\$4,850,320	\$4,525,281	\$3,587,399	\$3,486,162
<u>Plus</u> Change in Net Position	(72,701)	(129,734)	(219,310)	(282,065)	(345,782)
<u>Plus</u> Depreciation	665,028	694,695	743,428	762,828	780,761
Less Capital Improvements	(795,000)	(890,000)	(1,462,000)	(582,000)	(538,000)
End of Year	\$4,850,320	\$4,525,281	\$3,587,399	\$3,486,162	\$3,383,141
As a percent of Operating Revenue	51%	47%	37%	35%	34%

Electric Cost of Service Results

Electric Cost of Service Results Comparison of % Cost and Revenues 2022 Test Year

Customer Classification	Allocated Cost to Serve	Revenues	Increase/ (Decrease)
Residential	46.0%	47.6%	-3.5%
Commercial	6.4%	6.9%	-8.3%
Small Industrial	19.8%	20.1%	-1.3%
Industrial	<u>27.8%</u>	<u>25.3%</u>	<u>9.9%</u>
Total	100.0%	100.0%	0.0%

Electric Rate Recommendations

- Increase reserves to reach \$5 million or 50% of revenue at end of study period
- Implement 2% increases each year 2024-2027
 - Residential and Small Industrial – 2% per year
 - Commercial – 1% per year
 - Industrial – 2.3% per year
- Electric increase strategy
 - no increase in customer charges (except Industrial)

Proposed Rates – pg. 1

Existing and Proposed Electric Rates

<u>Class</u>	<u>Current Rate</u>	<u>2024 Proposed Rate</u>	<u>2025 Proposed Rate</u>	<u>2026 Proposed Rate</u>	<u>2027 Proposed Rate</u>
Residential Service					
Customer (per month)	\$ 15.82	\$ 15.82	\$ 15.82	\$ 15.82	\$ 15.82
Energy - all kWh	\$ 0.1306	\$ 0.1337	\$ 0.1369	\$ 0.1400	\$ 0.1433
Off Peak Control Credit (per month)	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00
Off Peak Summer Energy - all kWh	\$ 0.0807	\$ 0.0823	\$ 0.0839	\$ 0.0856	\$ 0.0873
Off Peak Winter Energy - all kWh	\$ 0.0682	\$ 0.0696	\$ 0.0710	\$ 0.0724	\$ 0.0738
Commercial Service					
Customer (per month)	\$ 30.85	\$ 30.85	\$ 30.85	\$ 30.85	\$ 30.85
Energy - all kWh	\$ 0.1261	\$ 0.1276	\$ 0.1292	\$ 0.1308	\$ 0.1324
Interruptible - all kWh	\$ 0.0917	\$ 0.0926	\$ 0.0935	\$ 0.0944	\$ 0.0953
Small Industrial					
Customer (per month)	\$ 66.04	\$ 66.04	\$ 66.04	\$ 66.04	\$ 66.04
Demand - all kW	\$ 13.17	\$ 13.45	\$ 13.72	\$ 13.99	\$ 14.27
Energy - all kWh	\$ 0.0721	\$ 0.0736	\$ 0.0752	\$ 0.0768	\$ 0.0784
Industrial					
Customer (per month)	\$ 66.04	\$ 91.00	\$ 120.00	\$ 140.00	\$ 150.00
Demand - all kW	\$ 13.50	\$ 13.82	\$ 14.10	\$ 14.44	\$ 14.82
Energy - all kWh	\$ 0.0721	\$ 0.0736	\$ 0.0752	\$ 0.0768	\$ 0.0784

Proposed Rates – pg. 2

<u>Class</u>	<u>Current Rate</u>	<u>2024 Proposed Rate</u>	<u>2025 Proposed Rate</u>	<u>2026 Proposed Rate</u>	<u>2027 Proposed Rate</u>
Large Industrial					
Customer (per month)	\$ 66.04	\$ 100.00	\$ 140.00	\$ 170.00	\$ 200.00
Demand - all kW	\$ 16.61	\$ 16.91	\$ 17.20	\$ 17.50	\$ 17.85
Energy - all kWh	\$ 0.0721	\$ 0.0736	\$ 0.0752	\$ 0.0768	\$ 0.0784
Peak Alert					
Customer (per month)	\$ 136.60	\$ 136.60	\$ 136.60	\$ 136.60	\$ 136.60
Demand - all kW	\$ 3.18	\$ 3.81	\$ 4.41	\$ 5.06	\$ 5.72
Energy - all kWh	\$ 0.0779	\$ 0.0779	\$ 0.0779	\$ 0.0779	\$ 0.0779
Interruptible					
Customer (per month)	\$ 30.86	\$ 30.86	\$ 30.86	\$ 30.86	\$ 30.86
Energy - all kWh	\$ 0.0917	\$ 0.0926	\$ 0.0935	\$ 0.0944	\$ 0.0953
Street Lighting (current fixtures)					
Customer (per month)	\$ 11.07	\$ 11.29	\$ 11.52	\$ 11.75	\$ 11.98
Energy - all kWh	\$ 0.1440	\$ 0.1469	\$ 0.1498	\$ 0.1528	\$ 0.1559
Street Lighting (LED fixtures)					
Energy - all kWh	\$ 0.1440	\$ 0.2000	\$ 0.2500	\$ 0.3000	\$ 0.3500
Unmetered Lighting (per month)					
Residential LED	\$ 21.72	\$ 22.15	\$ 22.60	\$ 23.05	\$ 23.51
Commercial LED	\$ 30.23	\$ 30.83	\$ 31.45	\$ 32.08	\$ 32.72
Security lights	\$ 12.11	\$ 12.35	\$ 12.60	\$ 12.85	\$ 13.11
City LED less than 100 W	\$ 12.11	\$ 12.35	\$ 12.60	\$ 12.85	\$ 13.11
City LED more than 100 W	\$ 15.62	\$ 15.93	\$ 16.25	\$ 16.58	\$ 16.91
EV Charging					
On Peak (10 am - 10 pm) per kWh	\$ 0.2274	\$ 0.2388	\$ 0.2507	\$ 0.2632	\$ 0.2764
Off Peak (10 pm - 10 am) per kWh	\$ 0.0806	\$ 0.0806	\$ 0.0806	\$ 0.0806	\$ 0.0806

Electric Rate Residential Impacts

		Monthly Bill			
		2024	2025	2026	2027
<u>Residential Bill Impact</u>	<u>Current</u>	<u>Proposed</u>	<u>Proposed</u>	<u>Proposed</u>	<u>Proposed</u>
	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>
Residential 650 kWh (avg customer)	\$ 100.71	\$ 102.73	\$ 104.81	\$ 106.82	\$ 108.97
Increase over previous year (\$)		\$ 2.02	\$ 2.08	\$ 2.02	\$ 2.14
Increase over previous year (%)		2.0%	2.0%	1.9%	2.0%
 Residential 1200 kWh	 \$ 172.54	 \$ 176.26	 \$ 180.10	 \$ 183.82	 \$ 187.78
Increase over previous year (\$)		\$ 3.72	\$ 3.84	\$ 3.72	\$ 3.96
Increase over previous year (%)		2.2%	2.2%	2.1%	2.2%

Projected Operating Results – Proposed Rates

Projected Operating Results-Electric Proposed Rates

Fiscal Year	2023	2024	2025	2026	2027
Operating Revenues	\$9,588,205	\$9,902,460	\$10,216,461	\$10,535,281	\$10,866,825
Less Operating Expenses	(9,712,306)	(9,890,077)	(10,091,069)	(10,267,032)	(10,445,986)
Plus Non -Operating Revenue (Expenses)	91,400	91,400	91,400	91,400	91,400
Less Transfer Out	<u>(40,000)</u>	<u>(40,000)</u>	<u>(40,000)</u>	<u>(40,000)</u>	<u>(40,000)</u>
Change in Net Position	(72,701)	63,783	176,792	319,649	472,239
Net Position as Percent of Revenues	-0.8%	0.6%	1.7%	3.0%	4.3%

Projected Cash Reserves – Proposed Rates

Projected Cash Reserves-Electric Proposed Rates

Fiscal Year	2023	2024	2025	2026	2027
Beginning of Year	\$5,052,993	\$4,850,320	\$4,718,798	\$4,177,019	\$4,677,496
<u>Plus</u> Change in Net Position	(72,701)	63,783	176,792	319,649	472,239
<u>Plus</u> Depreciation	665,028	694,695	743,428	762,828	780,761
Less Capital Improvements	<u>(795,000)</u>	<u>(890,000)</u>	<u>(1,462,000)</u>	<u>(582,000)</u>	<u>(538,000)</u>
End of Year	\$4,850,320	\$4,718,798	\$4,177,019	\$4,677,496	\$5,392,496
As a percent of Operating Revenue	51%	48%	41%	44%	50%

Other Rate Considerations

- **Stand alone EV charging at commercial locations**
 - Separately metered
 - Customer pays for infrastructure
 - Same TOU rates as current EV charging rates
- **Whole house TOU rate**
 - On peak (10 am – 10 pm) - \$0.1650/kWh
 - Off peak (10 pm – 10 am) - \$0.0823/kWh
 - Customer charge - \$15.82/month
- **Solar Grid Access Charge**
 - Based on kW size of solar array
 - No charge for first 3 kW
 - Access charge - \$4.50/kW/month

Questions/Discussion



UTILITIES COMMISSION MEETING MINUTES

City of New Prague

Monday, August 28, 2023 at 3:30 PM

Power Plant - 300 East Main St

1. CALL TO ORDER

The meeting was called to order by Commission President Dan Bishop on Monday, August 28, 2023, at 3:32 p.m.

Commissioners Present: Dan Bishop, Dick Jordan, Paul Busch

Commissioners Absent: Tom Ewert, Bruce Wolf

Staff Present: GM Bruce Reimers, EOS Ken Zweber, and Finance Director Robin Pikal

2. APPROVAL OF AGENDA

Motion made by Commission Jordan and seconded by Commissioner Busch to approve the agenda as presented. Motion carried (3-0).

3. APPROVAL OF MINUTES

a. July 31, 2023, Utilities Meeting Minutes

Motion made by Commissioner Busch and seconded by Commissioner Jordan to approve the July 31, 2023, Meeting Minutes. Motion carried (3-0).

4. UTILITY AND SMMPA BILLS

a. Approval of accounts payable in the amount of \$73,232.48 and the SMMPA billing of \$608,890.20.

Motion made by Commissioner Jordan and seconded by Commissioner Busch to approve. Motion carried (3-0).

5. FINANCIAL REPORTS

a. Finance System Update (Note: This information is not available this month due to software change.)

b. Investment Summary (Note: This information is not available this month due to software change.)

c. Water and Kilowatt Hours Sales

Motion made by Commissioner Bishop and seconded by Commissioner Busch to approve all reports as presented. Motion carried (3-0).

6. APPROVAL OF ELECTRIC CAPITAL EQUIPMENT EXPENDITURE

a. Ford F550 Cab Chassis Truck

Motion made by Commissioner Jordan, seconded by Commissioner Busch, to approve capital equipment expenditure in the amount of \$58,300 for a 2024 F550 Cab Chassis from Jeff Belzer's Ford. Motion carried (3-0).

7. SMMPA BOARD OF DIRECTORS MEETING

a. July 12, 2023

b. August 9, 2023

GM Reimers informed the Commission on the following:

- SMMPA hit an all-time new system peak load on August 23 of 547 Mega Watts.
- Board approve Fairmount transmission project.
- SHERCO 3 has been up and running the last few weeks and was available for the peak loads.

8. GENERAL MANAGER'S REPORT

a. Comprehensive Plan

GM Reimers informed the Commission on the following:

- The water department had a failure on well #2 and it has been replaced at a cost of \$28,000.
- Thanked Commissioner Paul Bush and Commissioner Tom Ewert for joining him in Duluth for the MMUA summer conference.
- NPU reached a new summer peak load on August 23 of 17.3 MW.
- Staff has been working on the new software implementation the last couple of weeks and will hopefully be totally implemented by mid-September.

9. OTHER BUSINESS

None

10. ADJOURNMENT

A motion was made by Commissioner Jordan and seconded by Commissioner Busch to adjourn the August 28, 2023, meeting @ 4:22 p.m.

NEXT COMMISSION MEETING - Monday, September 25, 2023

Respectfully Submitted,

Bruce Reimers
General Manager

Vendor Name	Description	Net Invoice Amount
AMAZON CAPITAL SERVICES	HEADSET	31.99-
AMAZON CAPITAL SERVICES	HEADSET	48.00-
BEVCOMM	TELEPHONE	101.84
BEVCOMM	TELEPHONE	53.06
CENTERPOINT ENERGY	NATURAL GAS	3.68
CENTERPOINT ENERGY	NATURAL GAS	3.67
GOPHER STATE ONE CALL	LINE LOCATES	42.52
GOPHER STATE ONE CALL	LINE LOCATES	42.53
LAKERS NEW PRAGUE SANITARY	TRASH - POWER PLANT	86.77
LAKERS NEW PRAGUE SANITARY	TRASH - WATER	35.11
LAKERS NEW PRAGUE SANITARY	TRASH - ELECTRIC	35.11
METRO SALES INC	COPIER LEASE	26.88
METRO SALES INC	COPIER LEASE	26.87
NEW PRAGUE UTILITIES	UTILITIES	1,030.20
NEW PRAGUE UTILITIES	UTILITIES	51.95
QUADIENT LEASING USA INC.	POSTAGE LEASE	179.38
QUADIENT LEASING USA INC.	POSTAGE LEASE	44.84
RIVER'S EDGE CONCRETE LLC	COLUMBUS AVE N WATER MAIN	193.66
ROSS NESBIT AGENCIES INC.	AGENCY FEE	74.50
ROSS NESBIT AGENCIES INC.	AGENCY FEE	96.30
ROSS NESBIT AGENCIES INC.	AGENCY FEE	201.80
SUEL PRINTING	CHECKS	41.64
SUEL PRINTING	CHECKS	41.64
TYLER TECHNOLOGIES	INCODE SOFTWARE	2,890.75
TYLER TECHNOLOGIES	INCODE SOFTWARE	1,032.33
TYLER TECHNOLOGIES	INCODE SOFTWARE	23.09
US BANK EQUIPMENT FINANCE	COPIER LEASE	399.93
US BANK EQUIPMENT FINANCE	COPIER LEASE	99.98
VERIZON WIRELESS	IPADS	25.03
VERIZON WIRELESS	IPADS	35.03
VETERAN SHREDDING	CONTRACTED SERVICES	8.50
VETERAN SHREDDING	CONTRACTED SERVICES	8.50
VOYAGER FLEET SYSTEMS	FUEL	1,258.14
VOYAGER FLEET SYSTEMS	FUEL	648.02
VOYAGER FLEET SYSTEMS	FUEL	107.14
VOYAGER FLEET SYSTEMS	FUEL	.81-
VOYAGER FLEET SYSTEMS	FUEL	.80-
WM. MUELLER & SONS INC.	ASPHALT - 1ST ST NW & 6TH AVE	354.66
Grand Totals:		9,223.45

Vendor Name	Description	Net Invoice Amount
ABM EQUIPMENT & SUPPLY LLC	FIBERGLASS SERVICE BODY	17,193.00
ACE HARDWARE	SUPPLIES	55.36
ACE HARDWARE	SUPPLIES	6.43
ACE HARDWARE	SUPPLIES	137.89
ACE HARDWARE	SUPPLIES	16.40
ACE HARDWARE	SUPPLIES	113.72
ACE HARDWARE	SUPPLIES	50.62
ACE HARDWARE	SUPPLIES	18.19
ACE HARDWARE	SUPPLIES	21.46
ACE HARDWARE	SUPPLIES	12.86
ACE HARDWARE	SUPPLIES	20.81
ACE HARDWARE	SUPPLIES	132.83
ACME TOOLS	BAND SAW BLADES	126.78
ACME TOOLS	PLATE COMPACTOR	1,175.00
ACME TOOLS	PLATE COMPACTOR	1,175.00
ACME TOOLS	BANDSAW BLADES	435.30-
ACME TOOLS	PP DRIVEWAY - CONCRETE CHAIRS	40.00
AIRGAS USA LLC	WELDING GAS	62.65
AIRGAS USA LLC	WELDING GAS	103.25
AMAZON CAPITAL SERVICES	WELDING TIPS	39.70
AMAZON CAPITAL SERVICES	PLANT DOOR	21.96
AMAZON CAPITAL SERVICES	METER	16.65
AMAZON CAPITAL SERVICES	FUEL TREATMENT	119.91
AMAZON CAPITAL SERVICES	IPAD CHARGERS	53.98
AMAZON CAPITAL SERVICES	SAFETY GLASSES	23.98
AMAZON CAPITAL SERVICES	PLANT TOOLS	232.50
AMAZON CAPITAL SERVICES	SHOVELS	95.32
AMERICAN WATER WORKS ASSOC	MEMBERSHIP RENEWAL	79.00
ARVIG ANSWERING SOLUTIONS	ANSWERING SERVICE	164.49
ARVIG ANSWERING SOLUTIONS	ANSWERING SERVICE	164.48
ARVIG ANSWERING SOLUTIONS	ANSEWERING SERVICE	106.43
ARVIG ANSWERING SOLUTIONS	ANSEWERING SERVICE	106.42
ARVIG ANSWERING SOLUTIONS	ANSWERING SERVICE	99.27
ARVIG ANSWERING SOLUTIONS	ANSWERING SERVICE	99.28
BOB BREZINA	TRAINING - CLASS D WW	97.45
BORDER STATES ELECTRIC SUPPLY	COUPLING, 4" PVC	2,019.24
BORDER STATES ELECTRIC SUPPLY	SCOTCHLOCK CONNECTORS	201.97
BORDER STATES ELECTRIC SUPPLY	ADAPTER, TERMINAL 2" PVC	36.68
BORDER STATES ELECTRIC SUPPLY	BUSHING, 2" INSULATED	17.95
BORDER STATES ELECTRIC SUPPLY	LOCKNUT, STEEL 2"	24.32
BORDER STATES ELECTRIC SUPPLY	KNOCKOUT PLUGS	105.09
BORDER STATES ELECTRIC SUPPLY	P0511 - PP DOOR CONTROL	20.51
BORDER STATES ELECTRIC SUPPLY	P0511 - PP DOOR CONTROL	75.15
BORDER STATES ELECTRIC SUPPLY	200 AMP CIRCUIT BREAKER	1,459.80
BORDER STATES ELECTRIC SUPPLY	225A CIRCUIT BREAKER ENCLOSURE	970.80
BORDER STATES ELECTRIC SUPPLY	METER SOCKET U7040XL	1,418.04
BORDER STATES ELECTRIC SUPPLY	NORTHSIDE PARK LIGHTING	95.12
BORDER STATES ELECTRIC SUPPLY	LAMP, 1500W MH MVR1500/U/SPORTS	355.16
CANNON TECHNOLOGIES INC	2S CL200 240V C1SX	15,475.20
CANNON TECHNOLOGIES INC	LCR6700 1-5 AMP, 2-30 AMP DUAL	4,867.20
CANNON TECHNOLOGIES INC	LCR6700 1-5 AMP, 2-30 AMP DUAL	4,867.20
CC DAY COMPANY	FUEL FILTERS	2,418.16
CENTERPOINT ENERGY	NATURAL GAS	73.94
CENTERPOINT ENERGY	NATURAL GAS	46.82
CENTERPOINT ENERGY	NATURAL GAS	48.25
CENTERPOINT ENERGY	NATURAL GAS	22.71
CENTERPOINT ENERGY	NATURAL GAS	498.64

Vendor Name	Description	Net Invoice Amount
CENTERPOINT ENERGY	NATURAL GAS	7,144.17
CENTERPOINT ENERGY	NATURAL GAS	16.03
CENTERPOINT ENERGY	NATURAL GAS	26.00
CENTERPOINT ENERGY	NATURAL GAS	55.23
CENTERPOINT ENERGY	NATURAL GAS	21.88
CENTERPOINT ENERGY	NATURAL GAS	899.70
CENTERPOINT ENERGY	NATURAL GAS	5,059.80
CENTRAL FIRE PROTECTION	FIRE EXTINGUISHER	53.00
COMPUTER TECHNOLOGY SOLUTIONS INC	COMPUTER REPAIR	44.50
COMPUTER TECHNOLOGY SOLUTIONS INC	COMPUTER REPAIR	44.50
COMPUTER TECHNOLOGY SOLUTIONS INC	DOOR CONTROL SYSTEM - POWER PLANT	542.00
CORE & MAIN	HYDRANT PAINT	493.52
CORE & MAIN	VALVE BOX ADAPTER CRADLE 10"	112.65
CORE & MAIN	VALVE BOX ADAPTER CRADLE 8"	111.24
CORE & MAIN	FULL CIRCLE REPAIR CLAMP 6 X 20	862.36
CORE & MAIN	3/4" X 1" COUPLING, COMP. CU	253.00
CRYSTEEL TRUCK EQUIPMENT	KEYLESS DOOR LOCKS	615.00
DELEGARD TOOL CO.	MAUL	89.31
DENNY / DOTTY VONBANK	RAG CLEANING	76.00
DITCH WITCH OF MINNESOTA	VAC WANDS	109.84
EWERT, TOM	MMUA SUMMER CONFERENCE - MILEAGE	256.76
FS3 INC.	CONDUIT, 2" INNERDUCT (SMOOTH)	3,920.00
FS3 INC.	PLASTIC VAULT 24X36X24	3,728.58
FS3 INC.	PLASTIC VAULT 24X36X30	2,851.40
GENERATION BUILDING CENTER	PP DRIVEWAY	65.55
GENERATION BUILDING CENTER	PP DRIVEWAY	109.93
GOPHER STATE ONE CALL	LINE LOCATES	36.79
GOPHER STATE ONE CALL	LINE LOCATES	36.78
GRAINGER	COUPLINGS	48.36
GRAINGER	ABSORBANT PADS	135.78
GRAINGER	PRESSURE GAUGES	237.54
GRAINGER	SANDING PADS	48.20
GRAINGER	SPADE SHOVELS	142.20
HACH COMPANY	TESTING SUPPLIES	169.25
HAWKINS, INC	WATER PURIFICATION	9,627.30
HAWKINS, INC	WATER PURIFICATION	6,134.95
HAWKINS, INC	WATER PURIFICATION	10.00
HEITZ, COREY	SAFETY BOOTS	60.00
INDUSTRIAL PNEUMATIC SYSTE	GASKET	78.09
KEYS WELL DRILLING COMPANY	WELL #4 - MOTOR	17,275.00
KEYS WELL DRILLING COMPANY	WELL #2 REPLACEMENT	28,773.00
LAKER'S NEW PRAGUE SANITARY	AUGUST REFUSE REIMBURSEMENT	15,139.23
LAKER'S NEW PRAGUE SANITARY	JUNE REFUSE BILLING FEE	265.70-
LAKER'S NEW PRAGUE SANITARY	JUNE REFUSE BILLING FEE	265.70-
LAKER'S NEW PRAGUE SANITARY	JUNE REFUSE REIMBURSEMENT	15,033.95
LAKER'S NEW PRAGUE SANITARY	AUGUST REFUSE BILLING FEE	266.10-
LAKER'S NEW PRAGUE SANITARY	AUGUST REFUSE BILLING FEE	266.10-
LEAGUE OF MN CITIES INS TR	WORKERS COMP	503.08
LUBE-TECH & PARTNERS, LLC	EMPTY DRUMS	60.00-
MACH LUMBER COMPANY	CONCRETE	20.50
MACH LUMBER COMPANY	MOTAR MIX	12.68
MACH LUMBER COMPANY	SILICA SAND	43.15
MACH LUMBER COMPANY	REBAR	945.00
MACH LUMBER COMPANY	REBAR	53.40
METERING & TECHNOLOGY SOLU	1-1/2" WATER METER - BRICKS	738.01
MINNESOTA UI FUND	UNEMPLOYMENT	159.81
MINNESOTA UI FUND	PAYMENT LATE FEE	2.00

Vendor Name	Description	Net Invoice Amount
MN AWWA	AWWA CONFERENCE	330.00
MN AWWA	AWWA CONFERENCE	330.00
MN DEPT OF COMMERCE	2ND QTR INDIRECT ASSESSMENT 2024	1,273.36
MN DEPT OF HEALTH	2ND QTR CONNECTION FEES	7,172.00
MN MUNICIPAL UTILITIES ASSOC	DRUG TESTING	75.00
MN MUNICIPAL UTILITIES ASSOC	SUMMER CONFERENCE	485.00
MN MUNICIPAL UTILITIES ASSOC	NORTHWEST LINEMAN- TUCKER	676.00
NEON LINK	ONLINE PAYMENT FEES	441.24
NEON LINK	ONLINE PAYMENT FEES	80.89
NEON LINK	ONLINE PAYMENT FEES - LAKERS	7.36
OESTREICH REPAIR	TRENCHER TIRE REPAIR	72.57
PAUL BUSCH	MMUA SUMMER CONF - MILEAGE	597.60
QUADIENT FINANCE USA INC	POSTAGE	2,000.00
R & R METALWORKS INC	TUBING	100.00
R & R METALWORKS INC	VALVE WRENCH METAL	60.00
RDO EQUIPMENT CO.	BORING MACHINE JAWS	357.90
RESCO	EVLUMA FIXTURE	1,966.24
RIVER COUNTRY CO-OP	DIESEL	1,272.06
RIVERS EDGE CONCRETE, LLC	POWER PLANT DRIVEWAY	3,774.75
RIVERS EDGE CONCRETE, LLC	POWER PLANT DRIVEWAY	2,728.75
RIVERS EDGE CONCRETE, LLC	POWER PLANT DRIVEWAY	1,743.75
SALTCO	SALT	285.36
SALTCO	SALT	35.00
SALTCO	MONTHLY SALT FEE	35.00
STAR GROUP, LLC.	SUPPLIES	1,104.75
STAR GROUP, LLC.	SUPPLIES	19.78
STAR GROUP, LLC.	SUPPLIES	42.40
STAR GROUP, LLC.	SUPPLIES	97.55
STAR GROUP, LLC.	SUPPLIES	187.82
STAR GROUP, LLC.	SUPPLIES	8.86
STASNEY ELECTRIC	OUTLETS	107.20
STASNEY ELECTRIC	10TH AVE BOOSTER - CONTACTOR	32.50
STUART C. IRBY CO.	25 KVA PD 120/240 #	1,942.00
STUART C. IRBY CO.	25 KVA PD 120/240 #	1,942.00
STUART C. IRBY CO.	25 KVA PD 120/240 #	1,942.00
STUART C. IRBY CO.	25 KVA PD 120/240 #	1,942.00
STUART C. IRBY CO.	25 KVA PD 120/240 #	1,942.00
SUEL PRINTING	FINAL BILL PAPER	149.38
SUEL PRINTING	FINAL BILL PAPER	149.37
TRI-STATE BOBCAT	MINI EVCAVATOR - TRACK	2,200.00
ULINE	DOOR HANGER BAGS	193.34
US BANK EQUIPMENT FINANCE	COPIER LEASE	84.71
US BANK EQUIPMENT FINANCE	COPIER LEASE	84.72
USA BLUE BOOK	CHEMICAL FEED PUMP	962.14
UTILITY CONSULTANTS	SAMPLES	90.24
UTILITY CONSULTANTS	SAMPLES	190.74
UTILITY LOGIC	LOCATOR BATTERY	321.93
WATER HEATERS ONLY	100 GAL ELECTRIC WATER HEATER	1,834.00
WATER HEATERS ONLY	80 GAL ELECTRIC WATER HEATER	1,572.20
WATER HEATERS ONLY	TITANIUM ELEMENT- WATER HEATERS	212.06
WATER HEATERS ONLY	UPPER THERMOSTAT- WATER HEATERS	72.86
WESCO RECEIVABLES CORP.	ELBOW, LOADBREAK 1/0 SOL 15KV	3,087.21
WESCO RECEIVABLES CORP.	500 KVA 408/277 PD	23,350.00
WESCO RECEIVABLES CORP.	PRIMARY METER BOX PAD 80-54-36	1,776.48
WESCO RECEIVABLES CORP.	PRIMARY METERING CABINET	23,053.69
WESCO RECEIVABLES CORP.	500KVA 277/408 PD	30,235.00
WESCO RECEIVABLES CORP.	ELBOW, LOADBREAK 1/0 SOL 15KV 200A	556.71

Vendor Name	Description	Net Invoice Amount
WESCO RECEIVABLES CORP.	300KVA PD	27,475.00
WESCO RECEIVABLES CORP.	150KVA 120/208 PD	24,460.00
ZORO TOOLS	METAL HOSE	71.05
ZORO TOOLS	TIMER	74.09
Grand Totals:		358,035.73



Southern Minnesota Municipal Power
Agency
500 First Ave SW
Rochester MN 55902-3303
United States

Power Sales Contract
#INV1090
8/31/2023

Section 5, Item a.

Bill To

New Prague Municipal Utilities
118 N Central Avenue
New Prague MN 56071
United States

Due Date: 9/25/2023

BILLING PERIOD	kWh	kW	DATE / TIME
Aug 2023	7,423,203	15,667	Aug 23, 2023 5:00:00 PM
SOLAR PRODUCTION	0	0	
TOTAL	7,423,203	15,667	
BASE RATE BILLING DEMAND CAP	N/A	0	
SUMMER SEASON BASE RATE DEMAND	N/A	15,560	Jun 20, 2022 5:00:00 PM
BASE RATE RATCHET DEMAND	N/A	11,514	Jun 20, 2022 5:00:00 PM

Description	Quantity	Rate	Amount	TOTAL
BASE RATE POWER SUPPLY				
Demand Charge (kW)	15,667	\$10.95	\$171,553.65	\$171,553.65
On Peak Energy Charge (kWh)	3,900,539	\$0.06431	\$250,843.66	\$250,843.66
Off Peak Energy Charge (kWh)	3,522,664	\$0.04808	\$169,369.69	\$169,369.69
Cost Adjustment (kWh)	7,101,113	\$0.000756	\$5,368.44	\$5,368.44
BASE RATE SUBTOTAL				\$597,135.44
TRANSMISSION				
Transmission Demand Charge (kW)	15,560	\$2.74	\$42,634.40	\$42,634.40
OTHER CHARGES				

Total \$639,769.84

NEW PRAGUE UTILITIES COMMISSION									
SMMPA									
08/31/2023									
MONTH	KWH	PURCHASED POWER	ENERGY COST ADJ	2023 Price/KWH	MONTH	KWH	PURCHASED POWER	2022 Price/KWH	
January	6,074,429	\$ 500,013.36		\$ 0.08231	January	6,349,342	\$ 472,403.93	\$ 0.07440	
February	5,418,152	\$ 470,218.94		\$ 0.08679	February	5,586,356	\$ 436,519.04	\$ 0.07814	
March	5,727,100	\$ 501,121.24	\$ 12,245.02	\$ 0.08536	March	5,655,082	\$ 433,861.15	\$ 0.07672	
April	5,245,499	\$ 477,287.37	\$ 18,251.67	\$ 0.08751	April	5,180,840	\$ 411,904.27	\$ 0.07951	
May	5,710,038	\$ 496,161.90	\$ (7,480.08)	\$ 0.08820	May	5,531,743	\$ 437,597.31	\$ 0.07911	
June	6,997,617	\$ 574,273.89	\$ (10,614.96)	\$ 0.08358	June	6,692,547	\$ 525,496.57	\$ 0.07852	
July	7,101,113	\$ 608,890.20	\$ 14,338.12	\$ 0.08373	July	7,482,903	\$ 551,066.41	\$ 0.07364	
August	7,423,203	\$ 639,769.84	\$ 5,368.44	\$ 0.08546	August	7,046,831	\$ 528,929.83	\$ 0.07506	
September					September	6,028,466	\$ 471,340.54	\$ 0.07819	
October					October	5,253,162	\$ 410,341.44	\$ 0.07811	
November					November	5,414,350	\$ 461,672.71	\$ 0.08527	
December					December	6,181,499	\$ 508,337.53	\$ 0.08224	
Total	49,697,151	4,267,736.74	32,108.21	0.08587	Total	72,086,211	\$ 5,427,726.95	\$ 0.07529	

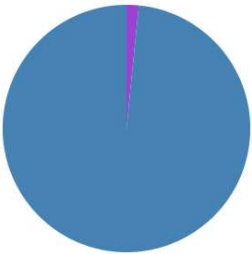


Managed Asset Allocation Summary

As of September 14, 2023

September 15, 2023
Trade Date Basis
NEW PRAGUE UTILITIES
COMMISSION- AGY
65866500
Investment Objective Is Fixed Income

	MARKET VALUE	TOTAL COST	UNREALIZED G/L	EST ANNUAL INCOME	EST ANNUAL YIELD	ALLOCATION
Cash Alternatives	49,700	49,700	0	2,583	5.20	1.6
Fixed Income	3,064,111	3,321,982	(257,871)	97,696	3.19	98.4
Total Portfolio	\$3,113,811	\$3,371,682	\$(257,871)	\$100,279	3.22%	100.0%



AGENDA ITEM: 5C									
NEW PRAGUE UTILITIES COMMISSION									
WATER PUMPED-SOLD-USED									
2023									
YR/MO	2023		2022		YR/MO	2023		2022	
	2023	YTD	2022	YTD		2023	YTD	2022	YTD
JANUARY	12/8/22-1/10/2023		12/8/21-1/10/2022		JULY	6/9/2023-7/11/2023		6/9/2022-7/11/2022	
GAL PUMPED	17,529	17,529	18,195	18,195	GAL PUMPED	44,904	160,021	37,244	142,223
GAL SOLD	14,793	14,793	16,160	16,160	GAL SOLD	41,150	142,482	33,614	125,245
GAL USED	337	337	405	405	GAL USED	981	3,391	1,131	5,121
GAL(LOSS)/GAIN	(2,399)	(2,399)	(1,630)	(1,630)	GAL(LOSS)/GAIN	(2,773)	(14,148)	(2,499)	(11,857)
PERCENTAGE	13.7%	13.7%	9.0%	9.0%	PERCENTAGE	6.2%	8.8%	6.7%	8.3%
FEBRUARY	1/10/2023-2/8/2023		1/10/2022-2/8/2022		AUGUST	7/11/2023-8/9/2023		7/11/2022-8/9/2022	
GAL PUMPED	17,060	34,589	16,173	34,368	GAL PUMPED	38,624	198,645	35,368	177,591
GAL SOLD	15,323	30,116	14,286	30,446	GAL SOLD	35,725	178,207	32,641	157,886
GAL USED	325	662	625	1,030	GAL USED	579	3,970	609	5,730
GAL(LOSS)/GAIN	(1,412)	(3,811)	(1,262)	(2,892)	GAL(LOSS)/GAIN	(2,320)	(16,468)	(2,118)	(13,975)
PERCENTAGE	8.3%	11.0%	7.8%	8.4%	PERCENTAGE	6.0%	8.3%	6.0%	7.9%
MARCH	2/8/2023-3/9/2023		2/8/2022-3/9/2022		SEPTEMBER	8/9/2023-9/8/2023		8/9/2022-9/8/2022	
GAL PUMPED	15,950	50,539	16,111	50,479	GAL PUMPED		198,645	27,033	204,624
GAL SOLD	14,555	44,671	14,291	44,737	GAL SOLD		178,207	24,575	182,461
GAL USED	368	1,030	412	1,442	GAL USED		3,970	496	6,226
GAL(LOSS)/GAIN	(1,027)	(4,838)	(1,408)	(4,300)	GAL(LOSS)/GAIN	0	(16,468)	(1,962)	(15,937)
PERCENTAGE	6.4%	9.6%	8.7%	8.5%	PERCENTAGE	#DIV/0!	8.3%	7.3%	7.8%
APRIL	3/9/2023-4/8/2023		3/9/2022-4/8/2022		OCTOBER	9/8/2023-10/10/2023		9/8/2022-10/10/2022	
GAL PUMPED	17,103	67,642	16,292	66,771	GAL PUMPED		198,645	29,291	233,915
GAL SOLD	15,509	60,180	14,374	59,111	GAL SOLD		178,207	26,668	209,129
GAL USED	311	1,341	328	1,770	GAL USED		3,970	1066	7,292
GAL(LOSS)/GAIN	(1,283)	(6,121)	(1,590)	(5,890)	GAL(LOSS)/GAIN	0	(16,468)	(1,557)	(17,494)
PERCENTAGE	7.5%	9.0%	9.8%	8.8%	PERCENTAGE	#DIV/0!	8.3%	5.3%	7.5%
MAY	4/8/2023-5/10/2023		4/8/2022-5/10/2022		NOVEMBER	10/10/2023-11/8/2023		10/10/2022-11/8/2022	
GAL PUMPED	18,946	86,588	19,337	86,108	GAL PUMPED		198,645	19,688	253,603
GAL SOLD	14,860	75,040	15,438	74,549	GAL SOLD		178,207	17,167	226,296
GAL USED	373	1,714	1,815	3,585	GAL USED		3,970	329	7,621
GAL(LOSS)/GAIN	(3,713)	(9,834)	(2,084)	(7,974)	GAL(LOSS)/GAIN	0	(16,468)	(2,192)	(19,686)
PERCENTAGE	19.6%	11.4%	10.8%	9.3%	PERCENTAGE	#DIV/0!	8.3%	11.1%	7.8%
JUNE	5/10/2023-6/9/2023		5/10/2022-6/9/2022		DECEMBER	11/8/2023 - 12/8/2023		11/8/2022 - 12/8/2022	
GAL PUMPED	28,529	115,117	18,871	104,979	GAL PUMPED		198,645	16,950	270,553
GAL SOLD	26,292	101,332	17,082	91,631	GAL SOLD		178,207	15,664	241,960
GAL USED	696	2,410	405	3,990	GAL USED		3,970	346	7,967
GAL(LOSS)/GAIN	(1,541)	(11,375)	(1,384)	(9,358)	GAL(LOSS)/GAIN	0	(16,468)	(940)	(20,626)
PERCENTAGE	5.4%	9.9%	7.3%	8.9%	PERCENTAGE	#DIV/0!	8.3%	5.5%	7.6%

NEW PRAGUE UTILITIES COMMISSON					
ELECTRIC SALES KWH					
		ACCUM			ACCUM
MONTH	2023	2023	MONTH	2022	2022
JAN	7,167,597	7,167,597	JAN	6,306,063	6,306,063
FEB	5,749,576	12,917,173	FEB	5,734,640	12,040,703
MAR	5,309,337	18,226,510	MAR	5,471,112	17,511,815
APR	5,593,759	23,820,269	APR	5,217,929	22,729,744
MAY	4,902,810	28,723,079	MAY	5,250,578	27,980,322
JUNE	5,925,918	34,648,997	JUNE	5,289,709	33,270,031
JULY	6,929,204	41,578,201	JULY	7,393,362	40,663,393
AUG	6,782,693	48,360,894	AUG	6,831,846	47,495,239
SEPT			SEPT	6,484,978	53,980,217
OCT			OCT	5,768,957	59,749,174
NOV			NOV	4,781,950	64,531,124
DEC			DEC	4,373,483	68,904,607
TOTAL	48,360,894		TOTAL	68,904,607	

*Monthly Kwh totals are not final until year-end

SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY
Minutes of the Board of Directors' Meeting
August 9, 2023

President Reimers called the meeting to order at 9:00 a.m. at the New Prague Golf Club in New Prague, Minnesota.

President Reimers welcomed the members to New Prague.

Board Members Present:

President Bruce A. Reimers, New Prague; Vice President Peter T. Moulton, Saint Peter; Treasurer James R. Bakken, Preston; Mark E. Nibaur, Austin; T. Scott Jensen, Lake City; and Mark R. Kotschevar, Rochester.

Board Member Present Via Conference Call:

Secretary Roger E. Warehime, Owatonna.

Others Present:

David P. Geschwind, Executive Director & CEO; Miles Heide, Julie Zarling, Fairmont; Travis Dunn, Lake City; Damian Baum, Christian Fenstermacher, Owatonna; Keith R. Butcher, Princeton; Charles B. Heins, Jason Halvorson; Redwood Falls; Tim McCollough, Rochester; Chris Rolli, Spring Valley; Jeffery D. Amy, Wells; Beth A. Fondell, Naomi A. Goll, Joseph A. Hoffman, and Mark S. Mitchell of the Agency staff.

Others Present Via Conference Call:

Alex Bumgardner, Austin; Jerry M. Mausbach, Blooming Prairie; Mike Roth, Shane Steele, Grand Marais; Michael B. Geers, Litchfield; and Dave Olson, Ryan Deering, Owatonna.

#1 Agenda Approval:

Mr. Moulton moved to approve the agenda, seconded by Mr. Bakken, passed upon a unanimous vote of the board members present.

#2 Consent Agenda:

Mr. Jensen moved to approve the consent agenda, seconded by Mr. Kotschevar, passed upon a unanimous vote of the board members present.

APPROVED the July 12, 2023 board meeting minutes.

#3 Wholesale Rate Comparison-Fondell:

Ms. Fondell reported on the wholesale rate comparison, which the Agency has been tracking since 2014. She compared SMMPA's rates with a group of other wholesale electricity suppliers

in the region.

Discussion.

The SMMPA wholesale rate remains favorable compared to peer organizations.

#4 Banking Request for Proposal-Fondell:

Ms. Fondell reported on the banking Request for Proposal (RFP).

SMMPA maintains three types of bank accounts: Revenue (Operating) Account, Custody Account, and various Trust Accounts. The Funds and Accounts are defined by the senior bond resolution. Moneys to be held by the Trustee must remain with Computershare (formerly Wells Fargo), but moneys to be held by the Agency may be within accounts at various banks, as long as the banks meet criteria specified in the senior bond resolution. The Agency bylaws specify that any bank change requires board approval.

Discussion.

The Agency recommends conducting an RFP to ensure the Agency receives the best value from its banking services. The RFP would include the Revenue and Custody Accounts and could be issued in late 2023, with a decision in 2024.

There was board consensus for the Agency staff to proceed with the RFP process.

#5 Fairmont Transmission Expansion-Mitchell:

Mr. Mitchell reported on the Fairmont transmission expansion project.

At the November 2022 board meeting, Mr. Mitchell presented the transmission expansion project requirements in Fairmont to accommodate Fairmont Public Utilities' (FPU) distribution expansion plan. At the June 2023 board meeting, the board approved the Agency paying a share of the cost of a new transformer for the power plant substation, which is a part of the expansion plan.

Mr. Mitchell provided a summary of the investment FPU will be making in their system as part of their plan and reviewed the components of the transmission expansion plan the Agency is proposing. He reviewed the cost estimates totaling \$6.25 million that were included in the 2023 budget. He further reported that actual costs experienced in recent projects in the region for equipment, materials, and labor have increased due to inflation and supply chain issues. He provided a revised project cost estimate of \$9.35 million. The annual transmission revenue requirements to cover the cost of this project will be included in the ITC Midwest transmission pricing zone for cost recovery.

Timing of Projects

- Transformer lead time is three years.
- Original schedule from November 2022 was 2025 in-service date based on assumption of December 2022 transformer order.

- Transformers were ordered in June 2023.
- Revised in-service date is 2026.
- Engineering, design, surveying, line siting, and procurement activities in 2023 and 2024.
- Construction in 2024 and 2026.

Discussion.

Mr. Mitchell asked the board and members to contact him if they have any questions. The Agency will seek approval at the September board meeting to move forward with the project.

#6 Sherco 3 MISO Coordination Agreement Amendment-Mitchell:

Mr. Mitchell reported on the Sherco 3 MISO Coordination Agreement Amendment.

In January 2021, SMMPA and Xcel Energy (Xcel) entered into an agreement to offer Sherco 3 into the MISO market as a single unit and to offer the unit for economic commitment. After several months of experience, it became clear that MISO's process for economic commitment decisions did not work well for Sherco 3 due to its long startup time and high startup costs. SMMPA provided notice to Xcel to terminate the agreement effective December 1, 2023 and revert back to the traditional mode of offering the SMMPA and Xcel shares of the unit separately. Xcel acknowledged the reasons for the Agency terminating the agreement but expressed a desire to amend the agreement to preserve other benefits. The Agency and Xcel have been working on potential amendments to the agreement. Mr. Mitchell reviewed the key provisions being considered. To provide additional time to continue negotiations, the Agency plans to defer the termination until March 1, 2024.

Discussion.

Next Steps

- Complete draft revisions to agreement and provide to Xcel for review.
- Draft termination extension agreement.
- Draft amendment to coal agreement or draft letter agreement to ensure more frequent and timely coal inventory information.
- Next meeting with Xcel to discuss amendment is scheduled for August 11, 2023.

After a short break the board reconvened at 10:24 a.m.

#7 Confidential Board Report Summary-Mitchell:

Mr. Mitchell summarized the confidential board report.

Government Affairs/Member Services Report-Hoffman:

Mr. Hoffman summarized the government affairs/member services report detailed in the board book.

Electric Vehicle Chargers

Seven major automakers announced joint plans to install 30,000 electric vehicle DCFCs across

the United States. This is above the DCFCs currently being installed at dealerships.

Pollinator Habitat Program Update

Lake City and Saint Peter will be receiving their requested plants soon. The custom-designed seed packets will be available in September 2023.

SMMPA Annual Meeting

The SMMPA Annual Meeting will be held October 12-13, 2023 at the Sheraton Hotel, Bloomington, Minnesota.

Operations Report-Mitchell:

Mr. Mitchell reported:

Sherco 3 Status Report

When Sherco 3 was brought back online on July 20, 2023, the unit experienced a vibration issue on an intermediate pressure turbine bearing. The unit had to be taken offline to evaluate and address the cause of the vibration. On August 4, 2023, SMMPA staff visited Sherco 3 to view the bearing. Mr. Mitchell reviewed the corrective action taken. The unit is expected to be online August 11 or 12, 2023. Forced outage insurance provides a market price hedge for the on-peak hours and the Agency purchased 150 MW off-peak energy to cover July 29-August 11, 2023.

Quarterly Wind and Solar Update

Mr. Mitchell presented information on the performance of the Agency's wind and solar resources, including capacity factor and costs relative to market energy prices and net margins.

Market Price Update

A graph of recent natural gas and on-peak electricity prices was discussed.

Financial Report June 2023-Fondell:

Ms. Fondell summarized Agency financial results through June as provided in the board book materials.

2023 RCA Paydown

Capital reserve dollars are being used as a temporary loan certain times of the month when liquid cash is not available. It is recommended to defer the budgeted \$2.4 million RCA paydown for 2023 until February 2024 when two investments totaling \$7 million mature. The result will be two RCA paydowns in 2024 – one for 2023 and the second for 2024. A \$2 million investment matures in November 2024, which can be used for the 2024 payment.

Coal Inventory Cash Flow Impact

In July 2023, SMMPA sold a \$4 million investment with an August 16, 2023 maturity date for cash flow needs due to the high Sherco 3 coal inventory level. Cash tied up in coal inventory is almost \$11 million more than the beginning of 2023.

Human Resources Laws

SMMPA is addressing the new Human Resources-related laws that have various requirements

and effective dates. Summary information on the new laws is being provided to members, and additional resources are available if needed.

Sherco 3 Outage Insurance Claims

Any Sherco 3 outage insurance claims proceeds will be included in the ECA calculation for the month the funds are received.

SMMPA Credit Rating

Standard & Poor's is still completing their review of the Agency's credit rating..

Member Financial Metrics

SMMPA will send the financial metrics to each member in September 2023 instead of August 2023 due to two members filing audit extensions.

SMMPA Budget & Rates Workshop

The SMMPA Budget & Rates Workshop will be held September 26, 2023 from 10 a.m. – 1 p.m. at Owatonna Public Utilities.

President's Report:

Mr. Reimers reported:

- SMMPA Member Representative: The change of SMMPA representative for the City of Rochester from Mark Kotschevar to Tim McCollough is effective August 14, 2023. (Attachment A.)
- Recognition: Appreciation was expressed toward Mr. Kotschevar and Mr. Heins for their involvement and support of SMMPA throughout the years.

Executive Director & CEO's Report:

Mr. Geschwind reported:

- Retirement Recognitions: Mr. Geschwind recognized Mr. Kotschevar, Rochester Public Utilities General Manager, and Mr. Heins, Redwood Falls Public Utilities Superintendent, who both retire the end of this month. Mr. Kotschevar and Mr. Heins were both thanked for their active involvement in Agency matters over the years.

Mr. Kotschevar indicated he was grateful to be on the SMMPA Board and to be associated with the members.

Mr. Heins indicated he was grateful to be associated with the members and indicated there have been a lot of positive changes throughout the years.

- SMMPA Orientation Session: SMMPA plans to conduct another member orientation in the near future, and a schedule poll will be sent out to determine a date.

- Regulatory Activities: FERC denied a request to unwind MISO accreditation rules for other utilities, similar to their prior denial of a request to reconsider MISO’s Sherco 3 accreditation.
- Federal Grant Funds: SMMPA received two proposals (Baker Tilly and Frontier Energy Services) and will select one to help identify projects and provide advice regarding pursuing federal grants.
- SMMPA Coincident Peak: The Agency recorded a coincident peak of 537 MW on July 27, 2023, compared to a previous all-time peak of 540 MW.
- SMMPA Director of Operations & COO Search: SMMPA retained Lanie Mycoff of Mycoff Fry Partners LLC to assist with the search for the Director of Operations & Chief Operating Officer position. A conference call is scheduled on August 18, 2023 to begin the process. Mr. Mark Mitchell retires the end of March 2024.

Member Forum:

Mr. Jensen announced that Mr. Travis Dunn will be named SMMPA alternate representative.

Mr. Kotschevar announced that Mr. Tim McCollough was hired as the new General Manager for Rochester Public Utilities.

Mr. Kotschevar’s last day at Rochester Public Utilities is August 23, 2023.

Other Business:

There was no other business.

Adjourn:

A motion to adjourn the meeting was made by Mr. Nibaur, seconded by Mr. Jensen, passed upon a unanimous vote of the board members present.

The meeting was adjourned at 11:31 a.m.

Secretary