

# UTILITIES COMMISSION MEETING AGENDA

# **City of New Prague**

Monday, December 22, 2025 at 3:30 PM

Power Plant - 300 East Main St

- 1. CALL TO ORDER
- 2. APPROVAL OF AGENDA
- 3. APPROVAL OF MINUTES
  - a. November 24, 2025 Utilities Meeting Minutes
- 4. UTILITY AND SMMPA BILLS
  - a. Approval of accounts payable in the amount of \$252,912.51 and the SMMPA billing of \$458,642.75.
- 5. FINANCIAL REPORTS
  - a. Investment Report
  - **b.** Financial Report
  - c. Water and Kilowatt Hours Sales
- 6. APPROVAL OF 2025 PROPOSED WRITE-OFFS
  - a. 2025 Write-Offs
- 7. REVIEW AND APPROVAL OF BID FOR REHABILITATION OF STEEL GRAVITY FILTER AT FILTER PLANT #3
  - a. Memo
  - b. Bid Summary & Recommendation Letter
- 8. REVIEW AND APPROVAL OF BID TO PROVIDE CONSTRUCTION OF WES GENERATION BUILDING AND SPECIFIED ACCESSORIES
  - a. Memo
  - **b.** Bid Summary
  - c. Letter of Recommendation
- 9. SMMPA BOARD OF DIRECTORS MEETING
  - a. November 12, 2025
- 10. GENERAL MANAGER'S REPORT
- 11. OTHER BUSINESS
- 12. ADJOURNMENT



# UTILITIES COMMISSION MEETING MINUTES

# **City of New Prague**

Monday, November 24, 2025 at 3:30 PM

Power Plant - 300 East Main St

## 1. CALL TO ORDER

The meeting was called to order by Utilities Commission Vice President Charles Nickolay on Monday, November 24th, 2025, at 3:33 p.m.

Commissioners Present: Tom Ewert, Paul Busch, Charles Nickolay and Bruce Wolf

Commissioners Absent: Dan Bishop

Staff Present: General Manager Bruce Reimers, Finance Director Robin Pikal, and EOS Ken Zweber

## 2. APPROVAL OF AGENDA

Motion made by Commissioner Ewert, seconded by Commissioner Busch, to approve the agenda as presented.

Motion carried (4-0)

# 3. APPROVAL OF MINUTES

**a.** October 27, 2025 Meeting Minutes

Motion made by Commissioner Wolf, seconded by Commissioner Nickolay, to approve the October meeting minutes as presented.

Motion carried (4-0)

## 4. UTILITY AND SMMPA BILLS

a. Approval of accounts payable in the amount of \$203,228.15 and the SMMPA billing of \$474,271.81.

Motion made by Commissioner Ewert, seconded by Commissioner Busch, to approve the accounts payable as presented.

Motion carried (4-0)

## 5. FINANCIAL REPORTS

- a. Investment Report
- **b.** Financial Report
- c. Water and Kilowatt Hours Sales

Motion made by Commissioner Ewert, seconded by Commissioner Busch, to approve the financial reports as presented.

Motion carried (4-0)

#### 6. WEST SIDE ENERGY STATION - AWARD OF BIDS

- a. Memo
- **b.** Bid Summary
- c. Letter of Recommendation

Motion made by Commissioner Wolf, seconded by Commissioner Ewert, to approve the bid for HK Schulz in the amount of \$723,500 for WES switchgear and testing.

Motion carried (4-0)

## 7. LEAD SERVICE LINE REPLACEMENTS

a. Memo & Proposal

Motion made by Commissioner Ewert, seconded by Commissioner Busch, to approve the professional services agreement with SEH to provide engineering services for the 2026 Lead Service replacement project.

Motion carried (4-0)

## 8. CAPITAL EQUIPMENT PURCHASE

a. Memo

Motion made by Commissioner Nickolay, seconded by Commissioner Busch, to approve the capital equipment purchase of two service trucks from Jeff Belzer's and two utility service bodies from Crysteel truck equipment.

Motion carried (4-0)

#### 9. SMMPA BOARD OF DIRECTORS MEETING

a. October 17, 2025

GM Reimers informed the commission on the following:

- -SMMPA staff updated the board on future transmission projects
- -Informed the Commission of pending Capital reserve refund to be paid to the utility in 2026

## 10. GENERAL MANAGER'S REPORT

GM Reimers informed the Commission on the following:

- -Filter Plant #3 Rehab pre-bid meeting will be December 2<sup>nd</sup> with bid opening on December 16
- -Bid opening for the WES generation building will be December 17

#### 11. OTHER BUSINESS

- a. December Meeting Date Discussion
- **b.** 2026 Board & Commission Calendar

In other business, the Commission reviewed the suggested meeting dates for future Commission meetings and decided to move the December 2025 Commission meeting to December 22<sup>nd</sup> and set dates for 2026 Commission meeting dates.

#### 12. ADJOURNMENT

Motion made by Commissioner Nickolay, seconded by Commissioner Busch, to adjourn the November Commission meeting at 4:23 p.m.

Motion carried (4-0)

Respectfully Submitted,	
Bruce Reimers	
General Manager	

NEW PR	ACHE I	ITII ITV	COMMU	NOIS

# PAYMENT APPROVAL REPORT

Page 1

Vendor / Description	Invoice Amount
ACE HARDWARE	
SUPPLIES	\$180.88
ACME TOOLS	<b>\$100.00</b>
TOOLS	\$695.00
AMARIL UNIFORM COMPANY	
FR CLOTHING - GENERATION	\$2,225.13
FR CLOTHING - LINE DEPT	\$4,220.57
AMAZON CAPITAL SERVICES	
PIPE WRENCH	\$18.49
SUPPLIES	\$70.97
THERMOSTAT	\$22.87
ARVIG ANSWERING SOLUTIONS	
ANSWERING SERVICE	\$190.24
BORDER STATES ELECTRIC SUPPLY	
CONDUIT, 2 PVC	\$222.52
CHARD GRADING & EXCAVATION LLC	
CLASS 5	\$331.63
CORE & MAIN	
TESTING SUPPLIES	\$315.29
DENNY / DOTTY VONBANK	
3 LOADS - WIPING RAGS	\$120.00
DGR ENGINEERING	<b>*** *** *** *** *** ** **</b>
FUTURE GENERATION	\$64,691.50
JOB #9 -FUTURE GENERATION	\$119,045.50
FERGUSON ENTERPRISES LLC #1657	<b>#22.20</b>
COLD CARTRIDGE	\$23.20
GRAINGER ASCO VALVE-FILTER PLANT 2	¢270.92
HAWKINS INC	\$370.83
WATER PURIFICATION	\$90,00
KURITA AMERICA INC	\$90.00
CHEMICALS	\$932,49
LANO EQUIPMENT	ψ332.43
SKID LOADER - PARTS	\$33.87
LOCATORS & SUPPLIES INC	φ33.07
SHOVELS	\$325.74
SHOVELS & BROOMS	\$409.72
METERING & TECHNOLOGY SOLUTIONS	Ų 10011 <u>2</u>
RETURN - BOHEMIA FLATS	-\$115.97
WATER METER REGISTER, 3/4 HRE M35	\$2,592.00
MN DEPT OF COMMERCE	<b>42,002.00</b>
2026 3RD QTR INDIRECT ASSMNT	\$1,345,43
RESCO	ψ1,0 10110
COLD SHRINK SPLICE #2-4/0 RAYCHEM	\$1,306.00
RIVER COUNTRY CO-OP	*
DIESEL FUEL	\$1,368.22
MOTORS FUEL	\$2,022.62
SALTCO	. ,
MONTHLY SALT	\$35.00
	· ·

PAYMENT APPROVAL REPORT

Page 2

Vendor / Description	Invoice Amount
SEH	
FILTER PLANT #3 REHAB	\$18,560.00
LSL REPLACEMENTS	\$1,350.35
STUART C. IRBY CO.	, ,,
SWITCHGEAR BOX PAD 67X61X36	\$1,700.00
ULINE	
PALLET TRUCK	\$852.81
US BANK EQUIPMENT FINANCE	****
COPIER LEASE	\$321.77
UTILITY CONSULTANTS WATER TESTING	\$105.57
VOYAGER FLEET	\$105.57
MOTORS FUEL	\$89,53
WASHA TRUCKING SERVICES IN	φοσ.σσ
HAULING - CLASS 5	\$250.00
WATER CONSERVATION SERVICES INC.	
LEAK LOCATE - 7TH AVE	\$1,219.00
WESCO RECEIVABLES CORP.	
GROUND ROD, 5/8 X 8' COPPER	\$453.12
SECONDARY PEDESTAL, NORDIC PRMC150	\$4,840.08
ZIEGLER INC.	<b>#</b> 00.00
BORING MACHINE - PARTS BORING MACHNE PARTS	\$30.00 \$125.13
ZORO TOOLS	\$125.13
BROOM BRACKETS	\$42.77
HEATER	\$1,872,99
REPAIR KIT	\$145.99
Grand Totals	\$235,048.85

Vendor Name	Net Invoice Amount
AMAZON CAPITAL SERVICES	
CALENDARS	\$36.24
BEVCOMM	4405.00
TELEPHONE	\$165.88
TELEPHONE/COMMUNICATIONS CENTERPOINT ENERGY	\$59.95
CENTERPOINT ENERGY	¢24.00
NATURAL GAS COMPUTER TECHNOLOGY SOLUTIONS	\$34.00
COMPUTER SUPPORT	\$1,996.06
OFFICE 365 / FIREWALL	
GOPHER STATE ONE CALL	\$542.60
LINE LOCATES	\$33.75
GREATAMERICA FINANCIAL SERVICES	φ33.73
POSTAGE MACHINE LEASE	\$101.51
KENNEDY & GRAVEN CHARTERED	\$101.51
PFA LITIGATION MATTER	\$36.00
LAKERS NEW PRAGUE SANITARY	\$30.00
TRASH - ELECTRIC	\$34.69
TRASH - POWER PLANT	\$90.92
TRASH - WATER	\$34.68
METRO SALES INC	\$34.00
COPIER LEASE	\$49.50
NEON LINK	Ψ-9.50
ONLINE PAYMENT FEES	\$572.31
NEW PRAGUE UTILITIES	ψ372.31
ELECTRIC UTILITIES	\$1,446.25
SMMPA - NORTH SOFTNER	\$121.00
WATER PUMPING - E	\$8,146.90
WATER PUMPING - W/S/S	\$57.44
WATER UTILITIES	\$257.36
O'REILLY AUTOMOTIVE INC	<b>\$201.00</b>
WIPER BLADES	\$38.00
QUILL CORPORATION	******
COPY PAPER	\$39.99
ROSS NESBIT AGENCIES INC.	*****
AGENCY FEE	\$372.60
ST LOUIS MRO INC	, ,
RANDOM TESTING	\$40.00
STAR GROUP LLC.	
ANTI - GEL GEN 8 & 7	\$75.54
BATTERIES - GEN #9	\$155.50
EPOXY & ACETONE	\$56.57
TOOLS	\$64.32
SUEL PRINTING	
ADV FOR BID - FILTER #3 REHAB	\$427.50
ADV FOR BID - FUTURE GEN	\$313.50
UNIQUE PAVING MATERIALS IN	
COLD PATCH	\$50.89
US BANK CREDIT CARD	
HOSES	\$1,158.98
LEARNING COURSE - ROBIN	\$63.00
MN PAID LEAVE	\$236.62
OIL SAMPLES	\$6.80
POSTAGE	\$.77
RELAY	\$111.97
RUBBER MATS	\$86.68
SAMPLES	\$13.61

Vendor Name	Net Invoice Amount
SMMPA ANNUAL MEETING	\$57.57
US BANK EQUIPMENT FINANCE	
COPIER LEASE	\$554.49
VETERAN SHREDDING	
CONTRACTED SERVICES	\$17.00
ZIEGLER INC.	
GENERATOR OIL SAMPLES	\$104.72
Grand Total	\$17,863.66

Southern Minnesota Municipal Power Agency 500 First Ave SW Rochester MN 55902-3303 United States Section 4, Item a.

#INV1971 11/30/2025

# **Bill To**

New Prague Municipal Utilities 118 N Central Avenue New Prague MN 56071 United States

Due Date: 12/26/2025

BILLING PERIOD	kWh	k\	W DATE / TIME	
Nov 2025	5,251,803	8,88	3 Nov 26, 20	25 2:00:00 PM
SOLAR PRODUCTION	0		0	
TOTAL	5,251,803	8,88	3	
BASE RATE BILLING DEMAND CAP	N/A		0	
SUMMER SEASON BASE RATE DEMAND	N/A	13,20		3:00:00 PM
BASE RATE RATCHET DEMAND	N/A	9,76	9 Jul 22, 2025	5 3:00:00 PM
Description	Quantity	Rate	Amount	TOTAL
BASE RATE POWER SUPPLY				
Demand Charge (kW)	9,769	\$10.95	\$106,970.55	\$106,970.55
On Peak Energy Charge (kWh)	2,179,460	\$0.06431	\$140,161.07	\$140,161.07
Off Peak Energy Charge (kWh)	3,072,343	\$0.04808	\$147,718.25	\$147,718.25
Cost Adjustment (kWh)	5,574,604	\$0.005647	\$31,479.79	\$31,479.79
BASE RATE SUBTOTAL				\$426,329.66
TRANSMISSION				
Transmission Charge - CP (kW)	8,883	\$2.20	\$19,542.60	\$19,542.60
Transmission Charge - Ratchet (kW)	13,202	\$0.967315	\$12,770.49	\$12,770.49
OTHER CHARGES				

# NEW PRAGUE UTILITIES COMMISSION

# **SMMPA**

# 10/31/2025

I	10/31/2025													
		F	URCHASED		ENERGY		2025			F	PURCHASED		ENERGY	2024
MONTH	KWH		POWER	(	COST ADJ	Р	rice/KWH	MONTH	KWH		POWER	(	COST ADJ	Price/KWH
January	6,264,257	Ф	508,086.73	\$	(7,460.01)	\$	0.08230	January	6,076,702	Ф	492,817.06	Ф	(14,666.30)	\$ 0.08351
February	5,565,759		473,427.73	\$	281.89	\$	0.08501	February	5,236,987			\$	(1,385.49)	\$ 0.08788
March	5,394,698		452,860.23	\$	(7,641.79)	-	0.08536	March	5,317,688		484,044.84	\$	21,047.45	\$ 0.08707
April	5,065,852	\$	483,543.35	\$	38,620.64	\$	0.08783	April	5,056,695	\$	479,805.51	\$	27,912.54	\$ 0.08937
May	5,638,392	\$	506,446.53	\$	19,635.24	\$	0.08634	May	5,482,934	\$	533,610.64	\$	57,883.99	\$ 0.08676
June	6,571,635		593,241.38	\$	25,508.09	\$	0.08639	June	6,281,542	\$	528,546.50	\$	8,257.30	\$ 0.08283
July	7,875,486		644,040.63	\$	14,510.17	\$	0.07994	July	7,292,531		593,245.07	\$	(6,319.23)	\$ 0.08222
August	7,179,024		596,646.22	\$	2,535.91	\$	0.08276	August	6,961,253		639,976.21	\$	31,831.90	\$ 0.08736
September	6,236,484	\$	533,042.08	\$	(4,523.62)	\$	0.08620	September	6,407,296	\$	546,056.39	\$	(4,141.95)	\$ 0.08587
October	5,574,604	\$	474,271.81	\$	(25,688.08)	\$	0.08969	October	5,359,459	\$	486,387.81	\$	15,710.69	\$ 0.08782
November								November	5,269,409	\$	524,731.77	\$	64,254.55	\$ 0.08739
December								December	5,987,170	\$	529,434.00	\$	28,691.93	\$ 0.08364
Total	61,366,191	\$	5,265,606.69	\$	55,778.44	\$	0.08490	Total	70,729,666	\$	6,297,476.62	\$	229,077.38	\$ 0.08580

NEW PRAGUE UTIL	TIES C	COMMISSION	
INVESTMENT	SUM	MARY	
10/31	/2025		
First Bank and Trust			
Checking - Cash Balance			
Electric			\$ 3,511,322.22
Water			\$ 1,326,506.32
Subtotal			\$ 4,837,828.54
Money Market			\$ 2,986,350.69
Wells Fargo			
F.I.S.T. (Market Value per Wells Select report)			\$ 3,497,075.00
Electric (74% of account)	\$	2,587,835.50	
Water (26% of account)	\$	909,239.50	
Total			\$ 11,321,254.23
Invested			
F.I.S.T. original investment - 6/21/2012	\$	1,050,000	
F.I.S.T. Add'l investment - 7/19/2012	\$	730,000	
F.I.S.T. Add'l investment - 8/22/2014	\$	470,000	
F.I.S.T. Add'l Investment - 7/31/2015	\$	500,000	
F.I.S.T. Add'l Investment - 11/16/2015	\$	100,000	
	\$	2,850,000	

# Managed Asset Allocation Summary

As of November 14, 2025

November 17, 2025

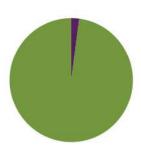
Trade Date Basis

NEW PRAGUE UTILITIES COMMISSION

221880

Investment Objective Is Fixed

	MARKET VALUE	TOTAL COST	UNREALIZED G/L	EST ANNUAL INCOME	EST ANNUAL YIELD	ALLOCATION
Cash Alternatives	72,628	72,628	0	2,809	3.87	2.1
Fixed Income	3,424,447	3,476,643	(52,196)	105,166	3.07	97.9
Total Portfolio	\$3,497,075	\$3,549,270	\$(52,196)	\$107,975	3.09%	100.0%



# CITY OF NEW PRAGUE, MINNESOTA STATEMENT OF REVENUES AND EXPENSES BUDGET AND ACTUAL ELECTRIC FUND (UNAUDITED) October 31, 2025

# ELECTRIC FUND

83.33% of year completed

<u>revenues</u>	2024 Thru 10/31/2024	Current Month		Actual Thru 10/31/2025		 2024/2025 Variance YTD		2025 Fiscal Budget	% Received or Expended Based on Actual Budget
Unbilled Accounts Receivable	\$ (21,242.46)	\$	(13,047.92)	\$	143,048.42	\$ 164,290.88	\$	-	0.00%
Residential Revenue	\$ 3,557,602.98	\$	386,644.76	\$	3,777,035.46	\$ 219,432.48	\$	4,186,223.00	90.23%
Commercial	\$ 556,366.16	\$	64,375.29	\$	652,231.96	\$ 95,865.80	\$	628,951.00	103.70%
Small Industrial	\$ 1,583,167.84	\$	174,125.30	\$	1,661,855.67	\$ 78,687.83	\$	1,861,047.00	89.30%
Industrial	\$ 2,075,676.09	\$	218,131.66	\$	2,112,957.83	\$ 37,281.74	\$	2,424,913.00	87.14%
Streetlights	\$ 44,801.92	\$	5,783.65	\$	48,311.15	\$ 3,509.23	\$	63,443.00	76.15%
Other Departments	\$ 107,977.79	\$	431.60	\$	29,145.75	\$ (78,832.04)	\$	160,583.00	18.15%
SMMPA LOR Reimbursement	\$ 173,202.37	\$	18,211.26	\$	179,235.23	\$ 6,032.86	\$	205,075.00	87.40%
SMMPA O&M Revenue	\$ 771,639.33	\$	72,028.60	\$	740,152.36	\$ (31,486.97)	\$	676,033.00	109.48%
Reimbursement - SMMPA Rebates	\$ 8,929.54	\$	4,785.56	\$	20,645.63	\$ 11,716.09	\$	-	0.00%
Interest Income	\$ 51,388.81	\$	2,078.73	\$	52,022.40	\$ 633.59	\$	25,000.00	208.09%
Other Income	\$ 322,009.45	\$	29,152.19	\$	214,391.12	\$ (107,618.33)	\$	173,800.00	123.36%
TOTAL REVENUES  EXPENSES	\$ 9,231,519.82	\$	962,700.68	\$	9,631,032.98	\$ 399,513.16	\$	10,405,068.00	92.56%
Production	\$ 9,274.66	\$	374.21	\$	32,248.05	\$ 22,973.39	\$	44,000.00	73.29%
Purchased Power	\$ 5,243,310.85	\$	474,271.81		5,254,609.93	\$ 11,299.08	\$	6,196,036.00	84.81%
SMMPA O&M Expenses	\$ 397,410.57	\$	30,721.17	\$	340,173.52	\$ (57,237.05)	\$	332,295.00	102.37%
Distribution/Transmission	\$ 51,939.61	\$	8,335.68	\$	113,773.93	\$ 61,834.32	\$	133,313.00	85.34%
Energy Conservation - Rebates	\$ 12,256.69	\$	100.00	\$	24,687.35	\$ 12,430.66	\$	12,500.00	197.50%
Depreciation	\$ 626,684.77	\$	61,420.69	\$	622,939.71	\$ (3,745.06)	\$	701,323.00	88.82%
Salary & Benefits	\$ 1,108,334.28	\$	98,362.85	\$	1,234,445.47	\$ 126,111.19	\$	1,859,346.00	66.39%
MVEC LOR Payment	\$ 346,404.70	\$	36,422.52	\$	358,470.40	\$ 12,065.70	\$	410,150.00	87.40%
Admin & General	\$ 272,394.15	\$	13,187.18	\$	248,834.00	\$ (23,560.15)	\$	295,321.00	84.26%
Payment in Lieu of Taxes	\$ 33,333.30	\$	3,333.33	\$	33,333.34	\$ 0.04	\$	40,000.00	83.33%
TOTAL EXPENSES	\$ 8,101,343.58	\$	726,529.44	\$	8,263,515.70	\$ 162,172.12	\$	10,024,284.00	82.43%
EXCESS REVENUES OVER									
EXPENSES	\$ 1,130,176.24	\$	236,171.24	\$	1,367,517.28	\$ 237,341.04	\$	380,784.00	

Note: "Other Income" includes metal recycling

# NEW PRAGUE UTILITIES COMMISSION, MINNESOTA STATEMENT OF REVENUES AND EXPENSES BUDGET AND ACTUAL WATER FUND (UNAUDITED) October 31, 2025

# WATER FUND

83.33% of year completed

					-	., , ca.: cop.c.ca.
<u>REVENUES</u>	2024 Thru 10/31/2024	Current Month	Actual Thru 10/31/2025	2024/2025 Variance YTD	2025 Fiscal Budget	% Received or Expended Based on Actual Budget
Unbilled Accounts Receivable	28,844.32	14,705.81	\$ 75,992.34	47,148.02	-	0.00%
Residential	\$ 1,073,759.49	\$ 133,177.49	\$ 1,208,187.24	\$ 134,427.75	\$ 1,297,761.00	93.10%
Commercial	388,294.53	66,906.75	426,241.52	37,946.99	691,090.00	61.68%
Water Hook-up Fees	\$ 46,167.00	\$ -	\$ 94,082.00	\$ 47,915.00	\$ 23,000.00	409.05%
Interest Income	32,437.19	1,998.49	42,888.75	10,451.56	15,000.00	285.93%
Other Income	\$ 31,869.44	\$ 2,678.22	\$ 42,960.60	\$ 11,091.16	\$ 30,110.00	142.68%
TOTAL REVENUES	\$ 1,601,371.97	\$ 219,466.76	\$ 1,890,352.45	\$ 288,980.48	\$ 2,056,961.00	91.90%
EXPENSES						
Power Used	92,133.32	10,162.75	99,816.64	7,683.32	117,500.00	84.95%
Purification	51,553.37	7,128.09	47,305.68	(4,247.69)	58,000.00	81.56%
Distribution	20,140.33	763.81	21,345.23	1,204.90	64,500.00	33.09%
Depreciation	431,504.13	45,739.14	456,596.51	25,092.38	525,000.00	86.97%
Debt & Other Interest	111,995.20	896.68	140,554.21	28,559.01	141,088.00	99.62%
Salary & Benefits	474,116.74	41,142.15	548,271.40	74,154.66	639,341.00	85.76%
Admin & General	\$ 174,838.14	\$ 5,710.59	\$ 100,081.85	\$ (74,756.29)	\$ 169,670.00	58.99%
TOTAL EXPENSES	\$ 1,356,281.23	\$ 111,543.21	\$ 1,413,971.52	\$ 57,690.29	\$ 1,715,099.00	82.44%
<b>EXCESS REVENUES OVER</b>						
EXPENSES	\$ 245,090.74	\$ 107,923.55	\$ 476,380.93	\$ 231,290.19	\$ 341,862.00	

-								AGENDA	ITEM: 5C
			\$1 <b>=1</b> 47=	DACHE !!T"	ITIES COMMISSION				
					ITIES COMMISSION				
			W		D-SOLD-USED				
				20	25				
YR/MO		2025		2024	YR/MO		2025		2024
TIOMO	2025	YTD	2024	YTD	TIVIIIO	2025	YTD	2024	YTD
JANUARY	12/8/24-	1/8/2025	12/8/23-1	/8/2024	JULY	6/9/2025-7/9/2025		6/7/2024	-7/8/2024
GAL PUMPED	17,427	17,427	18,004	18,004	GAL PUMPED	24,438		19,050	129,082
GAL SOLD	15,702	15,702	15,411	15,411	GAL SOLD	21,686		16,581	108,730
GAL USED	461	461	280	280	GAL USED	189	1,947	456	2,490
GAL(LOSS)/GAIN	(1,264)	(1,264)	(2,313)	(2,313)	GAL(LOSS)/GAIN	(2,562)	(17,729)	(2,013)	(17,862)
PERCENTAGE	7.3%	7.3%	12.8%	12.8%	PERCENTAGE	10.5%	12.4%	10.6%	13.8%
FEBRUARY	1/8/2025-	2/7/2025	1/8/2024-2	2/7/2024	AUGUST	7/9/2025-	8/8/2025	7/8/2024	-8/7/2024
GAL PUMPED	17,291	34,718	17,511	35,515	GAL PUMPED	24,493		25.675	154.757
GAL SOLD	14,773	30,475	14,979	30,390	GAL SOLD	21,383		22,609	131,339
GAL USED	335	796	343	623	GAL USED	273	2,220	757	3,247
GAL(LOSS)/GAIN	(2,183)	(3,447)	(2,189)	(4,502)	GAL(LOSS)/GAIN	(2,837)	(20,566)	(2,309)	(20,171)
PERCENTAGE	12.6%	9.9%	12.5%	12.7%	PERCENTAGE	11.6%		9.0%	13.0%
MARCH	2/7/2025-	3/8/2025	2/7/2024-3	3/8/2024	SEPTEMBER	8/8/2025-	9/8/2025	8/7/2024	-9/9/2024
GAL PUMPED	17,422	52,140	16,824	52,339	GAL PUMPED	26,003		27,535	182,292
GAL SOLD	15,197	45,672	14,823	45,213	GAL SOLD	21,338	,	23,306	154,645
GAL USED	319	1,115	330	953	GAL USED	185	,	785	4,032
GAL(LOSS)/GAIN	(1,906)	(5,353)	(1,671)	(6,173)	GAL(LOSS)/GAIN	(4,480)		(3,444)	(23,615)
PERCENTAGE	10.9%	10.3%	9.9%	11.8%	PERCENTAGE	17.2%		12.5%	13.0%
ADDII	0/0/0005	4/0/0005	0/0/0004	1/0/0004	0070050	0/0/0005 4	0/0/0005	0/0/0004	40/0/0004
APRIL	3/8/2025-		3/8/2024-4		OCTOBER	9/9/2025-1		9/9/2024-	
GAL PUMPED	16,475	68,615	17,280	69,619	GAL PUMPED	26,142	,	31,996	214,288
GAL NOED	14,108	59,780	15,301	60,514	GAL SOLD	21,459	-	30,099	184,744
GAL USED	219	1,334	311	1,264	GAL USED	232	,	1308	5,340
GAL(LOSS)/GAIN PERCENTAGE	(2,148) 13.0%	(7,501) 10.9%	(1,668) 9.7%	(7,841) 11.3%	GAL(LOSS)/GAIN PERCENTAGE	(4,451) 17.0%		(589) 1.8%	(24,204) 11.3%
PERCENTAGE	13.070	10.970	9.1 70	11.370	PERCENTAGE	17.070	13.370	1.070	11.370
MAY	4/9/2025-	5/9/2025	4/8/2024-	5/8/2024	NOVEMBER	10/8/2025-	11/7/2025	10/8/2024	-11/7/2024
GAL PUMPED	21,433	90,048	19,862	89,481	GAL PUMPED	19,056	238,195	23,486	237,774
GAL SOLD	16,117	75,897	14,611	75,125	GAL SOLD	15,283	202,288	21,756	206,500
GAL USED	230	1,564	318	1,582	GAL USED	142	-	552	5,892
GAL(LOSS)/GAIN	(5,086)	(12,587)	(4,933)	(12,774)	GAL(LOSS)/GAIN	(3,630)	(33,127)	(1,178)	(25,382)
PERCENTAGE	23.7%	14.0%	24.8%	14.3%	PERCENTAGE	19.1%	13.9%	5.0%	10.7%
JUNE	5/9/2025-	6/9/2025	5/8/2024-6	6/7/2024	DECEMBER	11/7/2025 -	12/8/2025	11/7/2024	- 12/8/2024
GAL PUMPED	28,016	118,064	20,551	110,032	GAL PUMPED		238,195	18,084	255,858
GAL SOLD	25,242	101,139	17,024	92,149	GAL SOLD		202,288	17,118	223,618
GAL USED	194	1,758	452	2,034	GAL USED		2,780	489	6,381
GAL(LOSS)/GAIN	(2,579)	(15,166)	(3,075)	(15,849)	GAL(LOSS)/GAIN	0	(33,127)	(477)	(25,859)
PERCENTÁGE	9.2%	12.8%	15.0%	14.4%	PERCENTÁGE	#DIV/0!	13.9%	2.6%	10.1%

	NEW	PRAGUE UTIL	ITIES COM	IMISSON	
		ELECTRIC	SALES KWI	Н	
		ACCUM			ACCUM
MONTH	2025	ACCUM 2025	MONTH	2024	2024
I I I I I I I I I I I I I I I I I I I	2020	2020	INICITIII	LVLT	2024
JAN	5,619,898	5,619,898	JAN	5,508,723	5,508,723
FEB	5,816,788	11,436,686	FEB	5,637,288	11,146,011
MAR	5,721,083	17,157,769	MAR	5,184,765	16,330,776
APR	5,016,537	22,174,306	APR	5,128,582	21,459,358
MAY	4,912,135	27,086,441	MAY	4,697,436	26,156,794
JUNE	5,640,596	32,727,037	JUNE	5,321,360	31,478,154
JULY	6,776,567	39,503,604	JULY	6,088,366	37,566,520
AUG	7,210,554	46,714,158	AUG	7,394,647	44,961,167
SEPT	6,720,766	53,434,924	SEPT	6,608,966	51,570,133
ост	6,155,581	59,590,505	ост	6,050,221	57,620,354
NOV	4,930,912	64,521,417	NOV	5,095,903	62,716,257
DEC			DEC	5,665,673	68,381,930
TOTAL	04 504 447		TOTA:	00.004.000	
TOTAL	64,521,417		TOTAL	68,381,930	

<sup>\*</sup>Monthly KwH totals are not final until year-end

# CITY OF NEW PRAGUE / NEW PRAGUE UTILITIES 2025 WRITE-OFF'S

Account	Acct Type	Sewer	Storm	Trash	Yar	d Waste
11-002190-04	OWNER	\$ 46.31	\$ 1.36	\$ -	\$	0.10
11-000571-02	OWNER	\$ 21.92	\$ 1.08	\$ 0.30	\$	-
5-001540-03	RENTER	\$ -	\$ 4.96	\$ -	\$	0.36
		\$ 68.23	\$ 7.40	\$ 0.30	\$	0.46

# NEW PRAGUE UTILITIES 2025 WRITE-OFF'S

Account	Acct Type	Electric	Water
11-002190-04	OWNER	\$ 45.26	\$ 15.27
11-000571-02	OWNER	\$ 2.82	\$ 6.69
3-000840-15	RENTER	\$ 49.81	\$ -
4-000650-10	RENTER	\$ 328.80	\$ -
8-003290-10	RENTER	\$ 165.74	\$ -
4-001730-12	RENTER	\$ 53.66	\$ -
9-000290-04	RENTER	\$ 103.16	\$ -
4-000340-20	RENTER	\$ 425.57	\$ -
8-100303-05	RENTER	\$ 591.02	\$ -
8-003403-02	RENTER	\$ 32.42	\$ -
3-000440-12	RENTER	\$ 185.83	\$ -
10-000810-21	RENTER	\$ 36.33	\$ -
1-002150-08	RENTER	\$ 312.50	\$ -
2-001750-11	RENTER	\$ 94.43	\$ -
5-000930-23	RENTER	\$ 172.74	\$ -
10-000370-19	RENTER	\$ 131.39	\$ -
10-001030-16	RENTER	\$ 80.54	\$ -
10-001010-28	RENTER	\$ 179.29	\$ -
1-002160-16	RENTER	\$ 69.81	\$ -
10-000390-25	RENTER	\$ 44.15	\$ -
5-002100-11	RENTER	\$ 119.23	\$ -
5-001540-03	RENTER	\$ 103.33	\$ -
5-001230-16	RENTER	\$ 15.88	\$ -
5-000610-05	RENTER	\$ 230.41	\$ -
10-001620-19	RENTER	\$ 182.78	\$ -
5-000052-03	RENTER	\$ 830.53	\$ -
10-000770-19	RENTER	\$ 137.11	\$ -
5-001270-15	RENTER	\$ 10.52	\$ -
		\$ 4,735.06	\$ 21.96



# **New Prague Utilities Commission**

In the Counties of Scott & Le Sueur

118 CENTRAL AVENUE NORTH · NEW PRAGUE, MINNESOTA 56071 · PHONE (952) 758-4401 · www.ci.new-prague.mn.us · FAX (952) 758-1149

Bruce Reimers
General Manager

# **MEMORANDUM**

TO: New Prague Utilities Commission

FROM: Bruce Reimers, Utilities General Manager

DATE: December 16, 2025

**SUBJECT:** Treatment Plant #3 Filter Rehabilitation Project

On Tuesday December 16, 2025, at 1:00 pm two bids were received for the New Prague Water Treatment Plant #3 Filter Rehabilitation project. The bids were \$745,000 and \$796,000. The low bid received was submitted by Magney Construction, Inc., of Chanhassen, MN.

**RECOMMENDATION:** Staff and engineering have reviewed the bids and recommend accepting the bid from Magney Construction Inc.



December 16, 2025

RE: New Prague, MN

Water Treatment Plant No. 3 Filter

Rehabilitation

SEH No. NEWPR 187427

Bruce Reimers General Manager New Prague Utilities 118 Central Avenue N. New Prague, MN 56071

Dear Mr. Reimers:

On Tuesday, December 16, 2025, at 1:00 p.m., two bids were received for the New Prague Water Treatment Plant No. 3 Filter Rehabilitation project. The bids were \$745,000 and \$796,000. The low bid received was submitted by Magney Construction, Inc., of Chanhassen, MN.

Contractor	Total Bid
Magney Construction, Inc.	\$745,000.00
Municipal Builders, Inc.	\$796,000.00
Engineer's Estimate	(\$800,000.00)

In reliance on our experience with Magney Construction, Inc., we have determined that 1) they have a sufficient understanding of the project and equipment to perform the construction for which it bid; and 2) according to their bonding agent they presently have the financial ability to complete the project bid.

Accordingly, we recommend the project be awarded to Magney Construction, Inc., in the amount of \$745,000, which compares favorably with the engineer's estimate shown above.

Please call me at 952.905.1212 or email me at clarson@sehinc.com if you have any questions.

Sincerely,

Christopher Larson, PE

**Project Manager** 

dmk

Attachment

x:\ko\n\newpr\187427\6-bid-const\bidding documents\recommendation of award letter.docx



# **TABULATION OF BIDS**

Water Treatment Plant No. 3 Filter RehabilitationEngineer's EstimateMagney Construction, Inc.Municipal Builders, Inc.New Prague, MN1401 Park Road7900 Old Viking BlvdSEH No.: NEWPR 187427Chanhassen, MN 55317Nowthen, MN 55303Bid Date: Tuesday, December 16, 2025, at 1:00 p.m.\$800,000.00\$745,000.00\$796,000.00

Bid Date: Tu	uesday, December 16, 2025, at 1:00 p.m.		\$800,000.00		\$745,000.00		\$796,000.00		
Item No.	ltem	Unit	Est. Quantity	Unit Price	Total Price	Unit Price	Total Price	Unit Price	Total Price
1	EXTERIOR COATINGS POWER TOOL CLEAN AND COATING OF SELECTED AREAS OF FILTER EXTERIOR AND PROCESS PIPING AS DIRECTED BY ENGINEER	SF	500			\$14.00	\$7,000.00	\$13.50	\$6,750.00
2	WELDING REPAIRS	HR	40			\$300.00	\$12,000.00	\$350.00	\$14,000.00
3	FILTER REHAB COMPLETE INERIOR BLAST AND REPAINT, NEW FILTER UNDERDRAINS, NEW FILTER MEDIA AND SUPPORT GRAVELS, NEW AIRWASH HEADER AND LATERALS, AND ALL OTHER WORK REQUIRED FOR THE FILER REHAB	LS	1			\$676,000.00	\$676,000.00	\$725,250.00	\$725,250.00
4	FILTER MEDIA DISPOSAL ALLOWANCE ALLOWANCE TO PAY FOR LANDFILL TIPPING FEES ONLY. MIXING MEDIA, FILL MATERIAL, AND HAULING ARE INCIDENTAL.	ALLOWANCE	1			\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00
						•		•	
TOTAL BID I	PRICE		\$800,000.00		\$745,000.00	\$796,000.00			

Short Elliott Hendrickson Inc.



# **New Prague Utilities Commission**

In the Counties of Scott & Le Sueur

118 CENTRAL AVENUE NORTH · NEW PRAGUE, MINNESOTA 56071 · PHONE (952) 758-4401 · www.ci.new-prague.mn.us · FAX (952) 758-1149

**Bruce Reimers**General Manager

# **MEMORANDUM**

TO: New Prague Utilities Commission

FROM: Bruce Reimers, Utilities General Manager

DATE: December 17, 2025

SUBJECT: WES construction of New Steel Building and Specified Accessories.

On 12/17/2025 bids for WES building construction were opened and reviewed by staff and DGR Engineering. Six bids were received that met bid requirements with the low bid coming from Graystone construction in the amount of \$2,812,540

**RECOMMENDATION:** Staff and engineering have reviewed the bids and recommend accepting the bid from Graystone Construction Inc. In the amount of \$2,812,540.00

# **BID SUMMARY**

# West Energy Station: Construction Phase 1 New Prague Utilities Commission New Prague, Minnesota



DGR Project No. 417209 Bid Letting: December 17, 2025 - 10:00 AM City Hall Page 1 of 1

Bidder and Address	Bid Security	Ack. Addendum (2)	Bid Price	Comments
Greystone Construction 2995 Winners Circle Drive, Ste 200 Shakopee, MN 55379	10% Bid Bond	Yes	\$2,812,540.00	
Ebert, Inc. (dba Ebert Companies) 23350 County Road 10 Corcoran, MN 55357	10% Bid Bond	Yes	\$3,070,058.00	
Met-Con Construction, Inc. 15760 Acorn Trail Faribault, MN 55021	10% Bid Bond	Yes	\$3,333,900.00	
The Joseph Company Inc. 2003 14th Street NE #106 Austin, MN 55912	10% Bid Bond	Yes	\$3,481,600.00	
Web Construction, Inc. 320 St. Andrews Drive, Ste 100 Mankato, MN 56001	10% Bid Bond	Yes	\$3,852,295.00	
Journey Group Companies (dba Journey Construction) 4500 W 58th Street Sioux Falls, SD 57108	10% Bid Bond	Yes	\$3,829,326.00	
CM Construction Company, Inc. 12215 Nicollet Avenue S Burnsville, MN 55337	10% Bid Bond	Yes	Insufficient Bid	

# BID TABULATION

# West Energy Station: Construction Phase 1

New Prague Utilities Commission New Prague, Minnesota DGR Project No. 417209

Bid Letting: December 17, 2025 - 10:00 AM



				Greysto	ne Co	onstruction			Ebert Companies						
			Shakopee, MN			Bid Security:	10%	Bid Bond	Corcoran, MN			Bid Security:	10% Bid Bond		
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material		L & M	Ext	t. Price L & M	Labor	Material		L & M	Ext. Price L & M		
A1	Building Envelope Components (as req'd)	1	\$ 144,705.00	\$ 290,979.00	\$	435,684.00	\$	435,684.00	\$ 212,754.00	\$ 261,150.00	\$	473,904.00	\$ 473,904.00		
A2	Interior Components (as req'd)	1	61,152.00	74,913.00		136,065.00		136,065.00	60,913.00	24,729.00		85,642.00	85,642.00		
S1	Foundation, bldg footings, fdtn walls, concrete trenches, slab, engine fdtns and mezzanine deck (as req'd)	1	171,451.00	163,135.00		334,586.00		334,586.00	248,871.00	186,000.00		434,871.00	434,871.00		
S2	Masonry (as req'd)	1	11,358.00	10,325.00		21,683.00		21,683.00	10,000.00	11,000.00		21,000.00	21,000.00		
S3	Foundation for Exhaust Stacks / Air Intake Hood (as req'd)	1	12,906.00	46,800.00		59,706.00		59,706.00	59,370.00	61,006.00		120,376.00	120,376.00		
S4	Structural Steel (as req'd)	1	51,625.00	218,403.00		270,028.00		270,028.00	68,600.00	211,529.00		280,129.00	280,129.00		
S5	Light Gauge Steel (as req'd)	1	84,613.00	36,112.00		120,725.00		120,725.00	81,950.00	34,975.00		116,925.00	116,925.00		
S6	Steel Decking (as req'd)	1	20,650.00	38,803.00		59,453.00		59,453.00	5,000.00	37,581.00		42,581.00	42,581.00		
S7	Miscellaneous Metals (as req'd)	1	8,880.00	30,298.00		39,178.00		39,178.00	5,000.00	26,844.00		31,844.00	31,844.00		
M1	Plumbing System (as req'd)	1	24,574.00	28,394.00		52,968.00		52,968.00	25,000.00	25,000.00		50,000.00	50,000.00		
M2	Building Ventilation System, Generation Room (as req'd)	1	152,810.00	676,127.00		828,937.00		828,937.00	90,000.00	700,000.00		790,000.00	790,000.00		
М3	Building Ventilation System, Switchgear and Mechanical Rooms (as req'd)	1	826.00	723.00		1,549.00		1,549.00	10,000.00	55,000.00		65,000.00	65,000.00		
E1	Below Grade/Floor Conduit (as req'd)	1	46,463.00	43,365.00		89,828.00		89,828.00	55,000.00	105,200.00		160,200.00	160,200.00		
E2	Grounding Grid (as req'd)	1	46,402.00	46,404.00		92,806.00		92,806.00	29,800.00	15,200.00		45,000.00	45,000.00		
G1	General Conditions (as req'd)	1	116,671.00	50,505.00		167,176.00		167,176.00	206,847.00	4,150.00		210,997.00	210,997.00		
G2	Mobilization (as req'd)	1	2,168.00			2,168.00		2,168.00	5,550.00	36,039.00		41,589.00	41,589.00		
G3	General Construction Allowance (as req'd.)	1	100,000.00			100,000.00		100,000.00	100,000.00			100,000.00	100,000.00		
	Total Base Bid:						\$	2,812,540.00					\$ 3,070,058.00		

# BID TABULATION

# West Energy Station: Construction Phase 1

New Prague Utilities Commission New Prague, Minnesota DGR Project No. 417209

Bid Letting: December 17, 2025 - 10:00 AM



				Met-Con (	Const	ruction, Inc.		The Jospeh Company Inc.						
			Faribault, MN			Bid Security:	10%	Bid Bond	Austin, MN			Bid Security:	10% Bid Bond	
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material		L & M	Ex	t. Price L & M	Labor	Material		L & M	Ext. Price L & M	
A1	Building Envelope Components (as req'd)	1	\$ 501,500.00	\$ 426,000.00	\$	927,500.00	\$	927,500.00	\$ 400,308.00	\$ 471,717.00	\$	872,025.00	\$ 872,025.00	
A2	Interior Components (as req'd)	1	24,700.00	39,200.00		63,900.00		63,900.00	47,722.00	64,921.00		112,643.00	112,643.00	
S1	Foundation, bldg footings, fdtn walls, concrete trenches, slab, engine fdtns and mezzanine deck (as req'd)	1	188,400.00	167,700.00		356,100.00		356,100.00	184,044.00	150,255.00		334,299.00	334,299.00	
S2	Masonry (as req'd)	1	13,400.00	7,500.00		20,900.00		20,900.00	16,590.00	7,875.00		24,465.00	24,465.00	
S3	Foundation for Exhaust Stacks / Air Intake Hood (as req'd)	1	15,200.00	15,000.00		30,200.00		30,200.00	28,350.00	30,345.00		58,695.00	58,695.00	
S4	Structural Steel (as req'd)	1	78,600.00	255,400.00		334,000.00		334,000.00	87,885.00	297,143.00		385,028.00	385,028.00	
S5	Light Gauge Steel (as req'd)	1	75,800.00	78,500.00		154,300.00		154,300.00	86,048.00	36,724.00		122,772.00	122,772.00	
S6	Steel Decking (as req'd)	1	8,800.00	39,100.00		47,900.00		47,900.00	17,325.00	36,614.00		53,939.00	53,939.00	
S7	Miscellaneous Metals (as req'd)	1	8,800.00	28,100.00		36,900.00		36,900.00	15,750.00	30,804.00		46,554.00	46,554.00	
M1	Plumbing System (as req'd)	1	31,700.00	28,600.00		60,300.00		60,300.00	26,250.00	26,250.00		52,500.00	52,500.00	
M2	Building Ventilation System, Generation Room (as req'd)	1	695,700.00	136,700.00		832,400.00		832,400.00	94,500.00	735,000.00		829,500.00	829,500.00	
M3	Building Ventilation System, Switchgear and Mechanical Rooms (as req'd)	1	800.00	900.00		1,700.00		1,700.00	5,250.00	5,250.00		10,500.00	10,500.00	
E1	Below Grade/Floor Conduit (as req'd)	1	30,700.00	15,700.00		46,400.00		46,400.00	78,350.00	68,250.00		146,600.00	146,600.00	
E2	Grounding Grid (as req'd)	1	56,700.00	108,400.00		165,100.00		165,100.00	34,650.00	50,925.00		85,575.00	85,575.00	
G1	General Conditions (as req'd)	1	65,600.00	84,900.00		150,500.00		150,500.00	147,605.00	39,400.00		187,005.00	187,005.00	
G2	Mobilization (as req'd)	1	5,800.00			5,800.00		5,800.00	55,000.00	4,500.00		59,500.00	59,500.00	
G3	General Construction Allowance (as req'd.)	1	100,000.00			100,000.00		100,000.00	100,000.00			100,000.00	100,000.00	
	Total Base Bid:						\$	3,333,900.00					\$ 3,481,600.00	

# BID TABULATION

# West Energy Station: Construction Phase 1

New Prague Utilities Commission New Prague, Minnesota DGR Project No. 417209

Bid Letting: December 17, 2025 - 10:00 AM



				Web Co	nstru	uction, Inc.				Journe	Cor	struction		
			Mankato, MN			Bid Security:	10%	Bid Bond	Sioux Falls, SD			Bid Security:	10% Bid B	ond
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material		L & M	Ext	. Price L & M	Labor	Material		L & M	Ext. Price	L&M
A1	Building Envelope Components (as req'd)	1	\$ 217,980.00	\$ 468,570.00	\$	686,550.00	\$	686,550.00	\$ 239,091.00	\$ 417,975.00	\$	657,066.00	\$ 657,	,066.00
A2	Interior Components (as req'd)	1	61,047.00	113,372.00		174,419.00		174,419.00	32,775.00	34,578.00		67,353.00	67,	,353.00
S1	Foundation, bldg footings, fdtn walls, concrete trenches, slab, engine fdtns and mezzanine deck (as req'd)	1	180,263.00	148,768.00		329,031.00		329,031.00	205,494.00	168,344.00		373,838.00	373,	,838.00
S2	Masonry (as req'd)	1	9,818.00	23,258.00		33,076.00		33,076.00	13,860.00	10,065.00		23,925.00	23,	,925.00
S3	Foundation for Exhaust Stacks / Air Intake Hood (as req'd)	1	18,083.00	11,948.00		30,031.00		30,031.00	20,048.00	11,748.00		31,796.00	31,	,796.00
S4	Structural Steel (as req'd)	1	82,530.00	259,199.00		341,729.00		341,729.00	113,595.00	221,529.00		335,124.00	335,	,124.00
S5	Light Gauge Steel (as req'd)	1	395,766.00	333,092.00		728,858.00		728,858.00	76,202.00	73,546.00		149,748.00	149,	,748.00
S6	Steel Decking (as req'd)	1	-	39,461.00		39,461.00		39,461.00	30,225.00	37,582.00		67,807.00	67,	,807.00
S7	Miscellaneous Metals (as req'd)	1	-	28,186.00		28,186.00		28,186.00	46,990.00	30,344.00		77,334.00	77,	,334.00
M1	Plumbing System (as req'd)	1	31,237.00	58,013.00		89,250.00		89,250.00	57,000.00	49,000.00		106,000.00	106,	,000.00
M2	Building Ventilation System, Generation Room (as req'd)	1	-	-		-		-	90,000.00	785,000.00		875,000.00	875,	,000.00
M3	Building Ventilation System, Switchgear and Mechanical Rooms (as req'd)	1	505,116.00	271,985.00		777,101.00		777,101.00	5,000.00	5,000.00		10,000.00	10,	,000.00
E1	Below Grade/Floor Conduit (as req'd)	1	125,149.00	37,103.00		162,252.00		162,252.00	35,645.00	50,556.00		86,201.00	86,	,201.00
E2	Grounding Grid (as req'd)	1	34,650.00	51,195.00		85,845.00		85,845.00	7,980.00	19,955.00		27,935.00	27,	,935.00
G1	General Conditions (as req'd)	1	136,310.00	110,196.00		246,506.00		246,506.00	262,240.00	117,861.00		380,101.00	380,	,101.00
G2	Mobilization (as req'd)	1	-			-		-	83,643.00	376,455.00		460,098.00	460,	,098.00
G3	General Construction Allowance (as req'd.)	1	100,000.00			100,000.00		100,000.00	100,000.00			100,000.00	100,	,000.00
	Total Base Bid:						\$	3,852,295.00					\$ 3,829,	,326.00



December 18, 2025

New Prague Utilities Commission Attn: Bruce Reimers, General Manager 118 Central Avenue N New Prague, MN 56071

RE: Recommendation of Award of Contract
West Energy Station: Construction Phase 1

DGR Project No. 417209

#### Dear Bruce:

We have reviewed the bids received on December 17, 2025 for the above referenced project. A bid summary form and detailed tabulation of the bid results is enclosed. We have checked the bids for mathematical accuracy and compliance with the bid specifications. We are hereby prepared to offer the following recommendation.

There were six (6) responsive bids received ranging in price from \$2,812,540.00 to \$3,829,326.00. The apparent low bid evaluated was received from Greystone Construction of Shakopee, Minnesota, who submitted a total price of \$2,812,540.00. Bids were received from contractors in the area including Corcoran, Faribault, Austin, and Mankato.

DGR Engineering conducted a post-bid interview with Greystone Construction to discuss the project design, scope and overall project schedule. Greystone had no concerns about the forementioned items and their perspective on the project construction aligned with DGR's expectations. Greystone's previous experience includes projects reasonably similar in complexity and size to the New Prague West Energy Station. We recommend that you award the contract to Greystone Construction for a total price of \$2,812,540.00

Overall, we saw significant interest in the project, as indicated by the number of bids submitted. In addition to the forementioned six (6) bids, one (1) non-responsive bid was received, and another bid was late and was left unopened. The bid amounts were tightly grouped indicating very competitive pricing for this project.

Please review our recommendation and feel free to contact us with any questions you or the Commission may have. Please let us know when an award has been made, and we will proceed

with preparing the Contract Documents for signatures. We will be sending a copy of the bid summary to all bidders and plan holders.

Best Regards,

**DGR** Engineering

Dan McMahon, P.E.

Enclosure: Bid Summary and Tabulation

DLM:ste

# SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY Minutes of the Board of Directors' Meeting November 12, 2025

President Moulton called the meeting to order at 9:00 a.m. at the Westside Energy Station in Rochester, Minnesota.

Mr. McCollough welcomed the members and guests to the Westside Energy Station, which was commissioned in 2018. This site is also the future home for Mount Simon Station, a new power generation facility, being developed by Rochester to meet future energy needs. Those interested may tour the Westside Energy Station after today's meeting.

# **Board Members Present:**

President Peter T. Moulton, Saint Peter; Vice President Roger E. Warehime, Owatonna; Secretary James R. Bakken, Preston; Treasurer Bruce A. Reimers, New Prague; Thomas J. Dankert, Austin; and Timothy M. McCollough, Rochester.

# **Others Present:**

David P. Geschwind, Executive Director & CEO; Alex Bumgardner, Austin; Keith Butcher, Princeton; Chris Rolli, Spring Valley; Craig Anderson, Wells; Ken Krall, Korn Ferry; Sandy Feehan, SMMPA Human Resources Contractor; Debra A. Donahue, Beth A. Fondell, Naomi A. Goll, Joseph A. Hoffman, Seth T. Koneczny, Jeremy B. Sutton, and Ben B. Ziegler of the Agency staff.

# **Others Present Via Conference Call:**

Miles Heide, Julie Zarling, Fairmont; Mike Roth, Shane Steele, Grand Marais; Mike Geers, Litchfield; Joe Kohlgraf, Mora; and Christian Fenstermacher, Owatonna.

# **#1 Agenda Approval:**

Mr. McCollough moved to approve the agenda, seconded by Mr. Warehime, passed upon a unanimous vote of the board members present.

# **#2 Consent Agenda:**

Mr. Reimers moved to approve the consent agenda, seconded by Mr. Dankert, passed upon a unanimous vote of the board members present.

APPROVED the October 17, 2025 board meeting minutes.

# #3 Salary Ranges Review-Fondell/Ken Krall-Korn Ferry:

Ms. Fondell reported that the SMMPA staff salary ranges are reviewed every three years and introduced Mr. Ken Krall, Korn Ferry, to provide the study results. This year, Korn Ferry also

completed a review of the Agency's benefits package in conjunction with the salary range review.

Mr. Krall presented the results of the SMMPA salary range study. Korn Ferry reviewed the SMMPA salary structure with regard to internal equity and external market competitiveness. Between these three-year reviews, salary ranges are adjusted annually using Korn Ferry's Annual Compensation Planning Guide indices. Study results indicate that the Agency's combined benefits and compensation package is competitive with the market.

Discussion.

# Action Item

Requested board approval of the proposed salary range midpoints as recommended by Korn Ferry.

Mr. Warehime moved to approve the 2026 salary range midpoints as recommended by Korn Ferry, seconded by Mr. Bakken, passed upon a unanimous vote of the board members present.

President Moulton thanked Mr. Krall for his efforts.

# #4 2024 Board Retreat Follow-up-Geschwind:

Mr. Geschwind provided an update on accomplishments on the items that were identified as activities for 2025 during the 2024 board retreat.

# **#5 2026 SMMPA Board Meeting Schedule-Geschwind:**

Mr. Geschwind reported on the 2026 SMMPA Board meeting schedule.

To avoid conflict with the January APPA Joint Action Conference, the January board meeting was moved from January 14, 2026 to January 15, 2026, and the November board meeting was moved from November 11, 2026 to November 10, 2026 to avoid a conflict with Veterans Day.

To avoid conflict with the MMUA Technical and Operations Conference in St. Cloud December 8-10, 2026, the board discussed looking at alternative dates for the December 2026 SMMPA Board meeting, which will be determined at a future meeting.

Mr. McCollough moved to approve the 2026 SMMPA Board meeting schedule through November with December to be determined, seconded by Mr. Bakken, passed upon a unanimous vote of the board members present. (Attachment A.)

# #6 Confidential Board Report Summary-Sutton:

Mr. Sutton summarized the confidential board report.

# #7 Pacific Northwest National Lab Battery Storage Study-Sutton:

Mr. Sutton reported on the Pacific Northwest National Lab (PNNL) Battery Storage Study.

The American Public Power Association partnered with PNNL to provide technical assistance related to energy storage in rural communities. Five APPA utility partners selected were Lompoc Electric Division-CA; KPP Energy-KS; SMMPA-Grand Marais; Town of Stowe Electric Division-VT; and Delaware Municipal Electric Corporation-DE. Over the last year, the study looked at community benefits, techno-economic analysis, regulatory and policy assistance, and funding opportunities.

The Grand Marais battery storage project was not selected for a Minnesota grant.

Discussion.

Rochester is potentially looking at two 10 MW battery project interconnections.

SMMPA continues to analyze battery storage opportunities, pricing, and emerging technologies.

After a short break, the board reconvened at 10:58 a.m.

# #8 Upcoming Transmission Projects-Koneczny/Sutton:

Mr. Koneczny reported on the upcoming Litchfield and Owatonna transmission projects.

# Litchfield Project Summary Recap

Due to aging infrastructure and load growth concerns, large sections of the 69 kV transmission lines in the area will be upgraded to 115 kV voltage standard. Engineering has determined it is not feasible to co-locate the transmission and distribution substations as the proposed location could not accommodate all required equipment. The initial project estimate was \$30-\$35 million and now projected to be in the \$40 million range. Project site locations are being reviewed.

## Owatonna Future Transmission

In the 2023 transmission study, Great River Energy, working with SMMPA staff, identified solutions to voltage constraints in the Owatonna area. The previously identified capacitor bank addition does not solve voltage constraints into the future using current transmission models, and additional system upgrades will be required. In addition, Owatonna recently requested SMMPA staff consider transmission upgrades/expansion to support upcoming distribution facilities. Additional transmission sources into Owatonna will likely be required to address the issues. SMMPA has developed a conceptual plan and is rerunning the transmission study.

Discussion.

# LRTP Tranche 1 and Tranche 2.1 Update-Sutton

Mr. Sutton reported on the LRTP Tranche 1 and Tranche 2.1 update. Five utility commissions (Arkansas, Louisiana, Mississippi, Montana, and North Dakota) filed a Tranche 2.1 FERC complaint contending that MISO used flawed modeling and assumptions, which led the grid operator to significantly overstate the benefits of its Tranche 2.1 portfolio. MISO is urging FERC to dismiss the "deficient and misleading" complaint.

Discussion.

31

Tranche 1 – SMMPA, Rochester, and Dairyland met to review legal documents and anticipate a final draft of the Joint Development Agreement within the next month. In order to make the contractual commitments to participate in a share of the Tranche 1 LRTP-4 and LRTP-6 projects, the Agency expects to seek financing approval from the board and member representatives in the near future – possibly in January.

# **#9 Election of Officers-Board of Directors:**

Mr. McCollough moved to re-seat the current slate of officers for the Board of Directors of Southern Minnesota Municipal Power Agency for 2025-2026, seconded by Mr. Dankert, passed upon a unanimous vote of the board members present.

- President, Peter T. Moulton, Saint Peter;
- Vice President, Roger E. Warehime, Owatonna;
- Secretary, James R. Bakken, Preston; and
- Treasurer, Bruce Reimers, New Prague.

# **Government Affairs/Member Services Report-Hoffman:**

Mr. Hoffman summarized the government affairs/member services report detailed in the board book.

# APPA Legislative Rally

Members were reminded the APPA Legislative Rally is February 23-25, 2026 in Washington, D.C. and members interested in being included in the MMUA room block should contact Mr. Hoffman.

# **APPA Governance Essentials**

APPA offers a webinar series of 15 courses called the Public Power Governance Essentials that are designed for public power policymakers (utility commissioners, mayors, and city council members). SMMPA purchased a block of subscriptions, valid for 24 months, for policymakers in the member communities. Members interested may contact Mr. Hoffman to activate the subscription.

# MMUA Governance in Action

MMUA is hosting a governance training in St. Cloud January 23, 2026. The session will review the key statutes that define commission authority, clarify the line between governance and operations, and explore how commissions and city governments can work together effectively.

# SMMPA Member Polls

SMMPA posted results of the member poll (cold weather disconnection) in the shared OneDrive folder on the SMMPA website.

# Cybersecurity BoardSecurity Brief

Many small and large businesses use an automated feature in QuickBooks to email invoices to customers. Scammers send emails requesting payment and often attach a malicious file posing as an invoice. The Agency has been inundated with these spam emails and while cybersecurity

protections are very good, the Agency is dependent on staff members to be the last line of defense.

# **Operations Report-Sutton:**

Mr. Sutton reported:

# **OES/FES Cylinder Heads Project**

Working on installing engine cylinder heads at Fairmont Energy Station and at Owatonna Energy Station. No tariff expenses have been invoiced to SMMPA.

# Steele Energy Station Update

The Minnesota Pollution Control Agency (MPCA) ruled in favor that the Owatonna Public Utilities Combustion Turbine Unit 7 should not be included in the Steele Energy Station air permit model as a SMMPA resource. The engineering drawing package was signed off with Solar Turbines to start production drawings on the three units. An in-person meeting with DGR Engineering is scheduled for November 14, 2025.

# Quarterly Wind and Solar Update

Information on the performance of the Agency's wind and solar resources, including capacity factor and costs relative to market energy prices and net margins, was reviewed.

# Market Update

A graph of recent natural gas and on-peak electricity prices was discussed.

# **Financial Report September 2025-Fondell:**

Ms. Fondell summarized Agency financial results through September as provided in the board book materials.

# Revolving Credit Agreement

The Revolving Credit Agreement annual paydown of \$2.55 million for 2025 was completed on October 29, 2025.

# Cash Distribution Preliminary Estimate as of October 31, 2025

An estimate of members' share of the upcoming one-time cash distribution, which will be issued in January 2026, was shared with the members.

# **President's Report:**

Mr. Moulton reported:

• <u>SMMPA Staff Recognition:</u> SMMPA staff members recognized were Seth Koneczny and Ben Ziegler for the transmission updates, and Beth Fondell, Deb Donahue, and Sandy Feehan for handling the salary review process with Korn Ferry.

# **Executive Director & CEO's Report:**

Mr. Geschwind reported:

• <u>SMMPA Board Retreat:</u> The SMMPA Board Retreat will be held November 20-21, 2025 at the Mystic Lake Casino Hotel, Prior Lake, Minnesota.

# **Member Forum:**

Mr. Sutton thanked New Prague for hosting the SMMPA Diesel Workshop on October 29, 2025.

# **Other Business:**

There was no other business.

# Adjourn:

A motion to adjourn the meeting was made by Mr. McCollough, seconded by Mr. Bakken, passed upon a unanimous vote of the board members present.

The meeting was adjourned at 12:15 p.m.

Secretary