



UTILITIES COMMISSION MEETING AGENDA

City of New Prague

Monday, March 31, 2025 at 3:30 PM

Power Plant - 300 East Main St

1. **CALL TO ORDER**
2. **APPROVAL OF AGENDA**
3. **APPROVAL OF MINUTES**
 - a. February 24, 2025 Utilities Commission Meeting Minutes
4. **UTILITY AND SMMPA BILLS**
 - a. Approval of accounts payable in the amount of **\$173,109.47** and the SMMPA billing of **\$462,430.97**.
5. **FINANCIAL REPORTS**
 - a. Investment Report
 - b. Financial Report
 - c. Water and Kilowatt Hours Sales
6. **SMMPA BOARD OF DIRECTORS MEETING**
 - a. February 12, 2025
7. **GENERAL MANAGER'S REPORT**
8. **OTHER BUSINESS**
 - a. 2025 CIP Funding Discussion
 - b. Review of Resolutions for Council Meeting
9. **ADJOURNMENT**

NEXT COMMISSION MEETING – Monday, April 28, 2025



UTILITIES COMMISSION MEETING MINUTES

City of New Prague

Monday, February 24, 2025 at 3:30 PM

Power Plant - 300 East Main St

1. CALL TO ORDER

The meeting was called to order by Commission President Dan Bishop on Monday, February 24th, 2025, at 3:31 pm.

Commissioners Present: Dan Bishop, Paul Busch, Tom Ewert, and Chuck Nickolay

Commissioners Absent: Bruce Wolf

Staff Present: GM Reimers, Finance Director Robin Pikal and EOS Ken Zweber

2. APPROVAL OF AGENDA

Motion made by Commissioner Ewert, seconded by Commissioner Busch, to approve the agenda as presented.

Motion carried (4-0)

3. APPROVAL OF MINUTES

a. January 27, 2025 Utilities Meeting Minutes

Motion made by Commissioner Nickolay, seconded by Commissioner Ewert, to approve the January minutes as presented.

Motion carried (4-0)

4. UTILITY AND SMMPA BILLS

a. Approval of accounts payable in the amount of **\$207,063.24** and the SMMPA billing of **\$508,086.73**.

Motion made by Commissioner Ewert, seconded by Commissioner Bishop, to approve the accounts payable as presented.

Motion carried (4-0)

5. FINANCIAL REPORTS

a. Investment Report

b. Financial Report

c. Water and Kilowatt Hours Sales

Motion made by Commissioner Ewert, seconded by Commissioner Nickolay, to approve the financial reports as presented.

Motion carried (4-0)

6. COMMERCIAL & INDUSTRIAL ELECTRIC SERVICE AGREEMENT

a. Agreement

GM Reimers went over some wording changes to the Commercial and industrial electric service agreement to clarify the wording regarding the labor charges for the installation of new services. Motion made by Commissioner Bishop, seconded by Commissioner Busch, to approve the changes to the agreement as presented.
Motion carried (4-0)

7. SMMPA BOARD OF DIRECTORS MEETING

a. January 8, 2025

GM Reimers informed the Commission on the following SMMPA board agenda items:
-General operating reserves and future rate implications
-Options for future rate stabilization accounts to offset rate fluctuations through 2030

8. GENERAL MANAGER'S REPORT

GM Reimers informed the Commission on the following:
-Contracts have been signed for generation equipment at the West Side Energy Station
-Meetings have been held with DGR on the layout and timing schedule for the West Side Energy Station.
-Working with DGR to submit air permits to the state of Minnesota.
-Testing, which is performed every 5 years, has been completed on all of the substation and power plant distribution breaker and relay's

9. OTHER BUSINESS

None

10. ADJOURNMENT

Motion made by Commissioner Nickolay, seconded by Commissioner Busch, to adjourn the meeting at 4:12p.m.
Motion carried (4-0)

Respectfully Submitted,

Bruce Reimers
General Manager

Vendor Name	Net Invoice Amount
ABDO	
AUDIT SERVICES	\$10,400.00
ACE HARDWARE & PAINT	
SUPPLIES	\$35.97
AMAZON CAPITAL SERVICES	
PACKING TAPE	\$3.86
WOOD CHIPPER CONTROL	\$12.46
BEVCOMM	
TELEPHONE	\$162.92
TELEPHONE/COMMUNICATIONS	\$59.95
CASELLE INC	
UTILITY BILLING ASSISTANCE	\$549.45
CENTERPOINT ENERGY	
NATURAL GAS	\$153.50
COMPUTER TECHNOLOGY SOLUTIONS	
COMPUTER SUPPORT	\$3,992.12
OFFICE 365 / FIREWALL	\$1,130.24
GEMPLER'S	
RUBBER GLOVES XL	\$75.22
GOPHER STATE ONE CALL	
LINE LOCATES	\$14.84
GREATAMERICA FINANCIAL SERVICES	
POSTAGE MACHINE LEASE	\$105.19
KENNEDY & GRAVEN CHARTERED	
ELECTRICAL FACILITY	\$143.50
LAKERS NEW PRAGUE SANITARY	
TRASH - POWER PLANT	\$89.74
METRO SALES INC	
COPIER LEASE	\$49.50
NEON LINK	
ONLINE PAYMENT FEES	\$546.21
NEW PRAGUE UTILITIES	
ELECTRIC UTILITIES	\$1,002.91
WATER UTILITIES	\$13.76
NORTHLAND CHEMICAL CORP	
PAPER ORDER	\$120.83
O'REILLY AUTOMOTIVE INC	
BREAK CLEANER	\$7.54
ROSS NESBIT AGENCIES INC.	
AGENCY FEE	\$745.20
STAR GROUP LLC.	
V-BELT	\$14.59
SUEL PRINTING	
ENVELOPES	\$1,098.47
US BANK CREDIT CARD	
ARCGIS SUBSCRIPTION	\$872.00
BUSINESS CARDS - ALYSSA	\$4.54
COMPRESSOR PART	\$47.58
HARNESS - PHIL	\$149.54
METER SCHOOL - BRADY & COREY	\$398.28
MMUA LEGISLATIVE CONFRENCE	\$245.57
MN DOT RECERTIFICATION - CURT	\$110.00
MONITOR	\$65.94
MRWA - PHIL & JEFF	\$700.00
SAMPLES	\$16.19
SMPMPA PO 858- - TERMINAL PARTS	\$126.80
TAX FORMS	\$79.37
WELL #1 - FITTING	\$114.39

Vendor Name	Net Invoice Amount
US BANK EQUIPMENT FINANCE	
COPIER LEASE	\$609.99
VERIZON WIRELESS	
IPADS	\$75.12
TELEPHONE	\$537.50
VETERAN SHREDDING	
CONTRACTED SERVICES	\$17.00
Grand Totals	<u>\$24,697.78</u>

Vendor / Description	Invoice Amount
1000 BULBS.COM	
CORN COB LED LAMP, 80W, 4000K	\$55.77-
ABM EQUIPMENT & SUPPLY LLC	
HYD. OIL - BUCKET TRUCKS	\$359.81
ACE HARDWARE	
SUPPLIES	\$127.36
ACME TOOLS	
CHAINSAW CHAINS	\$65.00
TOOLS	\$1,625.00
ADVANCED PROCESS SOLUTIONS	
ACTUATOR	\$330.62
SEAL KIT	\$133.95
AMAZON CAPITAL SERVICES	
BATTERY HOLDER	\$8.99
OFFICE SUPPLIES	\$19.73
PHONE CASE -ZACH	\$24.99
TONER	\$21.19
WYPALL TOWELS	\$90.60
ARVIG ANSWERING SOLUTIONS	
ANSWERING SERVICE	\$93.52
BORDER STATES ELECTRIC SUPPLY	
ADAPTER, TERMINAL 1" PVC	\$5.42
ADAPTER, TERMINAL 1-1/2" PVC	\$8.77
ADAPTER, TERMINAL 1-1/4" PVC	\$7.20
ADAPTER, TERMINAL 2" PVC	\$11.91
ADAPTER, TERMINAL 3/4" PVC	\$4.03
BUSHING, 1" INSULATED	\$3.46
BUSHING, 1-1/4" INSULATED	\$4.51
BUSHING, 2" INSULATED	\$9.24
CONDUIT BODY, 1-1/2" PVC LB	\$31.20
CONDUIT BODY, 1-1/4" PVC LB	\$26.20
CONDUIT BODY, 2 PVC LB	\$54.07
COUPLING, 1" PVC	\$3.52
COUPLING, 1-1/4" PVC	\$4.94
COUPLING, 2" PVC	\$8.51
COUPLING, 3/4" PVC	\$2.46
ELBOW, 4" 90DEG LG RADIUS PVC UA9HN	\$167.61
ELBOW, 90DEG PVC 3/4"	\$9.00
LOCKNUT, 1-1/4" STEEL	\$5.42
LOCKNUT, STEEL 1"	\$3.57
LOCKNUT, STEEL 1-1/2"	\$9.14
LOCKNUT, STEEL 2"	\$12.08
STRAP, 1-1/4" 2-HOLE METAL	\$12.05
TAPE, COLOR CODING BLUE	\$216.00
TAPE, COLOR CODING RED	\$216.00
YELLOW ARROW	\$154.28
CANNON TECHNOLOGIES INC	
YUKON SOFTWARE	\$5,686.00
CENTERPOINT ENERGY	
NATURAL GAS	\$7,378.87
CENTRAL MCGOWAN INC	
WELDING SUPPLIES	\$164.94
CORE & MAIN	
TESTING SUPPLIES	\$289.88
DENNY / DOTTY VONBANK	
CLEAN RAGS	\$120.00
DGR ENGINEERING	
WEST SUB - LOW OIL ALARM	\$334.50

Vendor / Description	Invoice Amount
DIVAL SAFETY EQUIPMENT INC	
RAINSUIT	\$131.63
RUBBER BOOTS	\$92.97
FASTENAL COMPANY	
SMMPA PO 781 - BOLTS	\$776.52
FERGUSON ENTERPRISES LLC #1657	
FLANGE & LUG	\$965.82
SMMPA PO 782	\$2,809.13
GRAINGER	
BINS	\$88.25
DEGREASER	\$69.48
MOP HEADS	\$229.60
RACK	\$520.36
HAS LLC	
ANNUAL FIRE EXTINGUISHER INSPECTION	\$159.00
ANNUAL FIRE EXTINGUSIHER	\$305.00
FIRE EXTINGISHER INSPECTION	\$203.00
HAWKINS INC	
WATER PURIFICATION	\$60.00
HOLY TRINITY LUTHERAN CHURCH	
REBATE - LED LIGHTING	\$2,256.67
INTERSTATE BATTERY	
BATTERY - DUMP TRUCK	\$167.95
FORKLIFT BATTERY	\$119.96
KURITA AMERICA INC	
BROMINE FEEDER	\$2,237.88
COOLING TOWER CONTROLLER	\$3,325.07
LOCATORS & SUPPLIES INC	
SHOVELS	\$310.64
MCMASTER-CARR SUPPLY CO	
BORING MACHINE - ORINGS	\$24.98
ON/OFF VALVE	\$191.12
STREET ELL 1 X 90 DEG	\$112.14
MID AMERICA METER INC.	
METER TESTING	\$1,558.50
MN DEPT OF COMMERCE	
2025 4TH QTR INDIRECT ASSMNT	\$1,370.99
MN DEPT OF HEALTH	
CIP 2025 WATERMANS	\$150.00
CLASS D - BREZINA	\$23.00
MN MUNICIPAL UTILITIES ASSOC	
COMPETENT PERSON TRAINING - LOGAN	\$545.00
NORTHWEST LINEMAN- COREY	\$755.00
NORTHWEST LINEMAN- TUCKER	\$755.00
NORTHWEST LINEMAN-LOGAN	\$755.00
UNDERGROUND SCHOOL - LOAN, TUCKER, BOB	\$1,665.00
MN POLLUTION CONTROL AGENCY	
AIR QUAILTY PERMIT	\$570.00
NOVAK'S GARAGE	
5/8 SHAFT	\$15.30
POSTMASTER OF NEW PRAGUE	
UTILITY BILL POSTAGE	\$2,482.05
R & R METALWORKS INC	
RACK MATERIAL	\$120.00
RESCO	
JACKET SEAL KIT	\$443.00
REVOLT ELECTRIC SERVICES INC	
PO 981- RELAY TESTING	\$11,874.80
RELAY TESTING	\$18,758.20

Vendor / Description	Invoice Amount
RIVER COUNTRY CO-OP	
DIESEL	\$2,101.65
ROCK OIL REFINING INC	
USED OIL FILTERS	\$450.00
SALTCO	
MONTHLY SALT	\$35.00
SCHELHAAS, ZACH	
SAFETY BOOTS	\$60.00
SIGNATURE GRAPHICS	
VEHICLE DECALS	\$594.71
SILHOUETTES	
EMBROIDERY	\$118.11
SOUTHERN MINNESOTA INSPECTION	
CRANE & HOIST INSPECTION	\$1,025.00
ST. LOUIS MRO INC	
DRUG TESTING	\$20.00
STAR GROUP LLC.	
OIL FILTERS	\$275.49
SMMPA	\$3.02
TOWELS	\$16.06
STEINHOFF, JEFF	
MNRW - JEFF	\$20.00
THE ELECTRONIC CONNECTION LLC	
ADAPTER - WEST SUB	\$38.97
FUSEHOLDER	\$10.18
TISDEL, PHILLIP	
CLASS B EXAM	\$32.00
MRWO CONFERENCE	\$20.00
TRI-STATE BOBCAT	
BOBCAT E38 - MINI EXCAVATOR	\$64,918.48
US BANK EQUIPMENT FINANCE	
COPIER LEASE	\$182.97
UTILITY CONSULTANTS	
WATER SAMPLES	\$105.57
VOYAGER FLEET	
MOTORS FUEL	\$124.20
WELLS FARGO	
REBATE - LED LIGHTING	\$2,219.50
WESCO RECEIVABLES CORP.	
LINT FREE TOWELS	\$200.13
TAPE, ELECTRIC 3M 33+	\$354.00
TAPE, SUPER 88 1-1/2" X 44	\$353.20
ZORO TOOLS	
PO 782 - DRILL BITS	\$166.10
SMMPA PO 782 - GASKETS	\$159.57
Grand Totals	<u>\$148,411.69</u>



Southern Minnesota Municipal Power Agency
 500 First Ave SW
 Rochester MN 55902-3303
 United States

Power Sales

Section 4, Item a.

#INV1671
 2/28/2025

Bill To

New Prague Municipal Utilities
 118 N Central Avenue
 New Prague MN 56071
 United States

Due Date: 3/25/2025

BILLING PERIOD	kWh	kW	DATE / TIME
Feb 2025	5,565,759	10,350	Feb 18, 2025 10:00:00 AM
SOLAR PRODUCTION	0	0	
TOTAL	5,565,759	10,350	
BASE RATE BILLING DEMAND CAP	N/A	0	
SUMMER SEASON BASE RATE DEMAND	N/A	15,725	Aug 26, 2024 4:00:00 PM
BASE RATE RATCHET DEMAND	N/A	11,637	Aug 26, 2024 4:00:00 PM

Description	Quantity	Rate	Amount	TOTAL
BASE RATE POWER SUPPLY				
Demand Charge (kW)	11,637	\$10.95	\$127,425.15	\$127,425.15
On Peak Energy Charge (kWh)	2,572,431	\$0.06431	\$165,433.04	\$165,433.04
Off Peak Energy Charge (kWh)	2,993,328	\$0.04808	\$143,919.21	\$143,919.21
Cost Adjustment (kWh)	6,264,257	\$0.000045	\$281.89	\$281.89
BASE RATE SUBTOTAL				\$437,059.29
TRANSMISSION				
Transmission Charge - CP (kW)	10,350	\$2.20	\$22,770.00	\$22,770.00
Transmission Charge - Ratchet (kW)	15,725	\$0.967315	\$15,211.03	\$15,211.03
Transmission Charge - CP 2024 Adjustment (kW)	11,944	\$-1.00	\$-11,944.00	\$-11,944.00
OTHER CHARGES				
Purpa - Solar Charge Under 40 kW	11,869	\$0.08726	\$1,035.69	\$1,035.69
Purpa - Reimbursement (kW)	0		\$-1,701.04	\$-1,701.04
			Total	\$462,430.97

NEW PRAGUE UTILITIES COMMISSION									
SMMPA									
02/28/2025									
MONTH	KWH	PURCHASED POWER	ENERGY COST ADJ	2025 Price/KWH	MONTH	KWH	PURCHASED POWER	ENERGY COST ADJ	2024 Price/KWH
January	6,264,257	\$ 508,086.73	\$ (7,460.01)	\$ 0.08230	January	6,076,702	\$ 492,817.06	\$ (14,666.30)	\$ 0.08351
February	5,565,759	\$ 473,427.73	\$ 281.89	\$ 0.08501	February	5,236,987	\$ 458,820.82	\$ (1,385.49)	\$ 0.08788
March					March	5,317,688	\$ 484,044.84	\$ 21,047.45	\$ 0.08707
April					April	5,056,695	\$ 479,805.51	\$ 27,912.54	\$ 0.08937
May					May	5,482,934	\$ 533,610.64	\$ 57,883.99	\$ 0.08676
June					June	6,281,542	\$ 528,546.50	\$ 8,257.30	\$ 0.08283
July					July	7,292,531	\$ 593,245.07	\$ (6,319.23)	\$ 0.08222
August					August	6,961,253	\$ 639,976.21	\$ 31,831.90	\$ 0.08736
September					September	6,407,296	\$ 546,056.39	\$ (4,141.95)	\$ 0.08587
October					October	5,359,459	\$ 486,387.81	\$ 15,710.69	\$ 0.08782
November					November	5,269,409	\$ 524,731.77	\$ 64,254.55	\$ 0.08739
December					December	5,987,170	\$ 529,434.00	\$ 28,691.93	\$ 0.08364
Total	11,830,016	\$ 981,514.46	\$ (7,178.12)	\$ 0.08357	Total	70,729,666	\$ 6,297,476.62	\$ 229,077.38	\$ 0.08580

NEW PRAGUE UTILITIES COMMISSION			
INVESTMENT SUMMARY			
1/31/2025			
First Bank and Trust			
Checking - Cash Balance			
Electric			\$ 2,929,823.78
Water			\$ 860,066.00
Subtotal			\$ 3,789,889.78
Money Market			\$ 2,105,807.67
Wells Fargo			
F.I.S.T. (Market Value per Wells Select report)			\$ 3,335,945.00
Electric <i>(74% of account)</i>	\$ 2,468,599.30		
Water <i>(26% of account)</i>	\$ 867,345.70		
Total			\$ 9,231,642.45
Invested			
F.I.S.T. original investment - 6/21/2012	\$ 1,050,000		
F.I.S.T. Add'l investment - 7/19/2012	\$ 730,000		
F.I.S.T. Add'l investment - 8/22/2014	\$ 470,000		
F.I.S.T. Add'l Investment - 7/31/2015	\$ 500,000		
F.I.S.T. Add'l Investment - 11/16/2015	\$ 100,000		
	\$ 2,850,000		

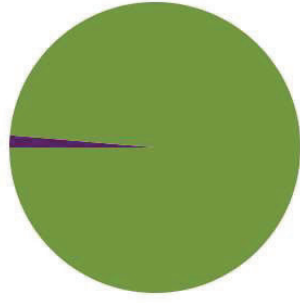
Managed Asset Allocation Summary

As of February 18, 2025

February 19, 2025

Trade Date Basis
 NEW PRAGUE UTILITIES
 COMMISSION
 221880
 Investment Objective Is Fixed
 Income

	MARKET VALUE	TOTAL COST	UNREALIZED G/L	EST ANNUAL INCOME	EST ANNUAL YIELD	ALLOCATION
Cash Alternatives	44,866	44,866	0	1,909	4.25	1.3
Fixed Income	3,291,078	3,446,699	(155,621)	102,880	3.13	98.7
Total Portfolio	\$3,335,945	\$3,491,565	\$(155,621)	\$104,789	3.14%	100.0%



NEW PRAGUE UTILITIES COMMISSION, MINNESOTA
STATEMENT OF REVENUES AND EXPENSES
BUDGET AND ACTUAL
WATER FUND (UNAUDITED)
January 31, 2025

WATER FUND						
						<i>8.33% of year completed</i>
REVENUES	2024 Thru 1/31/2024	Current Month	Actual Thru 1/31/2025	2024/2025 Variance YTD	2025 Fiscal Budget	% Received or Expended Based on Actual Budget
Unbilled Accounts Receivable	3,294.90	2,506.48	2,506.48	(788.42)	-	0.00%
Residential	\$ 96,782.13	\$ 96,234.16	\$ 96,234.16	\$ (547.97)	\$ 1,297,761.00	7.42%
Commercial	27,141.84	28,558.99	28,558.99	1,417.15	691,090.00	4.13%
Water Hook-up Fees	\$ 1,026.00	\$ 72,900.00	\$ 72,900.00	\$ 71,874.00	\$ 23,000.00	316.96%
Interest Income	719.30	4,538.90	4,538.90	3,819.60	15,000.00	30.26%
Other Income	\$ 3,652.78	\$ 1,948.23	\$ 1,948.23	\$ (1,704.55)	\$ 30,110.00	6.47%
TOTAL REVENUES	\$ 132,616.95	\$ 206,686.76	\$ 206,686.76	\$ 74,069.81	\$ 2,056,961.00	10.05%
			\$ (2,506)			
EXPENSES						
Power Used	8,764.68	9,511.70	9,511.70	747.02	117,500.00	8.10%
Purification	2,507.91	460.50	460.50	(2,047.41)	58,000.00	0.79%
Distribution	232.65	701.95	701.95	469.30	64,500.00	1.09%
Depreciation	43,778.10	45,227.70	45,227.70	1,449.60	525,000.00	8.61%
Debt & Other Interest	58,679.35	75,373.32	75,373.32	16,693.97	141,088.00	53.42%
Salary & Benefits	45,593.36	45,465.35	45,465.35	(128.01)	639,341.00	7.11%
Admin & General	\$ 13,342.56	\$ 29,000.45	\$ 29,000.45	\$ 15,657.89	\$ 169,670.00	17.09%
TOTAL EXPENSES	\$ 172,898.61	\$ 205,740.97	\$ 205,740.97	\$ 32,842.36	\$ 1,715,099.00	12.00%
EXCESS REVENUES OVER EXPENSES	\$ (40,281.66)	\$ 945.79	\$ 945.79	\$ 41,227.45	\$ 341,862.00	

CITY OF NEW PRAGUE, MINNESOTA
STATEMENT OF REVENUES AND EXPENSES
BUDGET AND ACTUAL
ELECTRIC FUND (UNAUDITED)
January 31, 2025

Section 5, Item b.

ELECTRIC FUND

8.33% of year completed

REVENUES	2024 Thru 1/31/2024	Current Month	Actual Thru 1/31/2025	2024/2025 Variance YTD	2025 Fiscal Budget	% Received or Expended Based on Actual Budget
Unbilled Accounts Receivable	\$ 5,688.02	\$ 15,679.66	\$ 15,679.66	\$ 9,991.64	\$ -	0.00%
Residential Revenue	\$ 349,650.69	\$ 363,189.33	\$ 363,189.33	\$ 13,538.64	\$ 4,186,223.00	8.68%
Commercial	\$ 51,777.09	\$ 59,302.77	\$ 59,302.77	\$ 7,525.68	\$ 628,951.00	9.43%
Small Industrial	\$ 156,486.91	\$ 160,545.85	\$ 160,545.85	\$ 4,058.94	\$ 1,861,047.00	8.63%
Industrial	\$ 192,630.98	\$ 188,375.60	\$ 188,375.60	\$ (4,255.38)	\$ 2,424,913.00	7.77%
Streetlights	\$ 6,853.27	\$ 7,625.53	\$ 7,625.53	\$ 772.26	\$ 63,443.00	12.02%
Other Departments	\$ 11,837.61	\$ 13,444.59	\$ 13,444.59	\$ 1,606.98	\$ 160,583.00	8.37%
SMMPA LOR Reimbursement	\$ 16,907.30	\$ 17,446.01	\$ 17,446.01	\$ 538.71	\$ 205,075.00	8.51%
SMMPA O&M Revenue	\$ 45,146.41	\$ 49,242.98	\$ 49,242.98	\$ 4,096.57	\$ 676,033.00	7.28%
Reimbursement - SMMPA Rebates	\$ -	\$ 3,497.48	\$ 3,497.48	\$ 3,497.48	\$ -	0.00%
Interest Income	\$ 2,688.74	\$ 4,349.44	\$ 4,349.44	\$ 1,660.70	\$ 25,000.00	17.40%
Other Income	\$ 142,255.53	\$ 8,310.15	\$ 8,310.15	\$ (133,945.38)	\$ 173,800.00	4.78%
TOTAL REVENUES	\$ 981,922.55	\$ 891,009.39	\$ 891,009.39	\$ (90,913.16)	\$ 10,405,068.00	8.56%
EXPENSES						
Production	\$ 949.38	\$ 341.59	\$ 341.59	\$ (607.79)	\$ 44,000.00	0.78%
Purchased Power	\$ 492,817.06	\$ 508,086.73	\$ 508,086.73	\$ 15,269.67	\$ 6,196,036.00	8.20%
SMMPA O&M Expenses	\$ 8,773.50	\$ 66,856.03	\$ 66,856.03	\$ 58,082.53	\$ 332,295.00	20.12%
Distribution/Transmission	\$ (19,819.04)	\$ 12,034.94	\$ 12,034.94	\$ 31,853.98	\$ 133,313.00	9.03%
Energy Conservation - Rebates	\$ 2,645.44	\$ 3,786.93	\$ 3,786.93	\$ 1,141.49	\$ 12,500.00	30.30%
Depreciation	\$ 63,110.81	\$ 62,243.21	\$ 62,243.21	\$ (867.60)	\$ 701,323.00	8.88%
Salary & Benefits	\$ 91,820.70	\$ 111,762.36	\$ 111,762.36	\$ 19,941.66	\$ 1,859,346.00	6.01%
MVEC LOR Payment	\$ 33,814.60	\$ 34,892.01	\$ 34,892.01	\$ 1,077.41	\$ 410,150.00	8.51%
Admin & General	\$ 28,512.97	\$ 71,215.26	\$ 71,215.26	\$ 42,702.29	\$ 295,321.00	24.11%
Payment in Lieu of Taxes	\$ 3,333.33	\$ 3,333.37	\$ 3,333.37	\$ 0.04	\$ 40,000.00	8.33%
TOTAL EXPENSES	\$ 705,958.75	\$ 874,552.43	\$ 874,552.43	\$ 168,593.68	\$ 10,024,284.00	8.72%
EXCESS REVENUES OVER EXPENSES	\$ 275,963.80	\$ 16,456.96	\$ 16,456.96	\$ (259,506.84)	\$ 380,784.00	

Note: "Other Income" includes metal recycling

AGENDA ITEM: 5C									
NEW PRAGUE UTILITIES COMMISSION									
WATER PUMPED-SOLD-USED									
2025									
YR/MO	2025		2024		YR/MO	2025		2024	
	2025	YTD	2024	YTD		2025	YTD	2024	YTD
JANUARY	12/8/24-1/8/2025		12/8/23-1/8/2024		JULY	6/7/2025-7/8/2025		6/7/2024-7/8/2024	
GAL PUMPED	17,427	17,427	18,004	18,004	GAL PUMPED	34,718	19,050	129,082	
GAL SOLD	15,702	15,702	15,411	15,411	GAL SOLD	30,475	16,581	108,730	
GAL USED	461	461	280	280	GAL USED	796	456	2,490	
GAL(LOSS)/GAIN	(1,264)	(1,264)	(2,313)	(2,313)	GAL(LOSS)/GAIN	0	(3,447)	(2,013)	(17,862)
PERCENTAGE	7.3%	7.3%	12.8%	12.8%	PERCENTAGE	#DIV/0!	9.9%	10.6%	13.8%
FEBRUARY	1/8/2025-2/7/2025		1/8/2024-2/7/2024		AUGUST	7/8/2025-8/7/2025		7/8/2024-8/7/2024	
GAL PUMPED	17,291	34,718	17,511	35,515	GAL PUMPED	34,718	25,675	154,757	
GAL SOLD	14,773	30,475	14,979	30,390	GAL SOLD	30,475	22,609	131,339	
GAL USED	335	796	343	623	GAL USED	796	757	3,247	
GAL(LOSS)/GAIN	(2,183)	(3,447)	(2,189)	(4,502)	GAL(LOSS)/GAIN	0	(3,447)	(2,309)	(20,171)
PERCENTAGE	12.6%	9.9%	12.5%	12.7%	PERCENTAGE	#DIV/0!	9.9%	9.0%	13.0%
MARCH	2/7/2025-3/8/2025		2/7/2024-3/8/2024		SEPTEMBER	8/7/2025-9/9/2025		8/7/2024-9/9/2024	
GAL PUMPED		34,718	16,824	52,339	GAL PUMPED	34,718	27,535	182,292	
GAL SOLD		30,475	14,823	45,213	GAL SOLD	30,475	23,306	154,645	
GAL USED		796	330	953	GAL USED	796	785	4,032	
GAL(LOSS)/GAIN	0	(3,447)	(1,671)	(6,173)	GAL(LOSS)/GAIN	0	(3,447)	(3,444)	(23,615)
PERCENTAGE	#DIV/0!	9.9%	9.9%	11.8%	PERCENTAGE	#DIV/0!	9.9%	12.5%	13.0%
APRIL	3/8/2025-4/8/2025		3/8/2024-4/8/2024		OCTOBER	9/9/2025-10/8/2025		9/9/2024-10/8/2024	
GAL PUMPED		34,718	17,280	69,619	GAL PUMPED	34,718	31,996	214,288	
GAL SOLD		30,475	15,301	60,514	GAL SOLD	30,475	30,099	184,744	
GAL USED		796	311	1,264	GAL USED	796	1308	5,340	
GAL(LOSS)/GAIN	0	(3,447)	(1,668)	(7,841)	GAL(LOSS)/GAIN	0	(3,447)	(589)	(24,204)
PERCENTAGE	#DIV/0!	9.9%	9.7%	11.3%	PERCENTAGE	#DIV/0!	9.9%	1.8%	11.3%
MAY	4/8/2025-5/8/2025		4/8/2024-5/8/2024		NOVEMBER	10/8/2025-11/7/2025		10/8/2024-11/7/2024	
GAL PUMPED		34,718	19,862	89,481	GAL PUMPED	34,718	23,486	237,774	
GAL SOLD		30,475	14,611	75,125	GAL SOLD	30,475	21,756	206,500	
GAL USED		796	318	1,582	GAL USED	796	552	5,892	
GAL(LOSS)/GAIN	0	(3,447)	(4,933)	(12,774)	GAL(LOSS)/GAIN	0	(3,447)	(1,178)	(25,382)
PERCENTAGE	#DIV/0!	9.9%	24.8%	14.3%	PERCENTAGE	#DIV/0!	9.9%	5.0%	10.7%
JUNE	5/8/2025-6/7/2025		5/8/2024-6/7/2024		DECEMBER	11/7/2025 - 12/8/2025		11/7/2024 - 12/8/2024	
GAL PUMPED		34,718	20,551	110,032	GAL PUMPED	34,718	18,084	255,858	
GAL SOLD		30,475	17,024	92,149	GAL SOLD	30,475	17,118	223,618	
GAL USED		796	452	2,034	GAL USED	796	489	6,381	
GAL(LOSS)/GAIN	0	(3,447)	(3,075)	(15,849)	GAL(LOSS)/GAIN	0	(3,447)	(477)	(25,859)
PERCENTAGE	#DIV/0!	9.9%	15.0%	14.4%	PERCENTAGE	#DIV/0!	9.9%	2.6%	10.1%

NEW PRAGUE UTILITIES COMMISSON					
ELECTRIC SALES KWH					
		ACCUM			ACCUM
MONTH	2025	2025	MONTH	2024	2024
JAN	5,619,898	5,619,898	JAN	5,508,723	5,508,723
FEB	5,816,788	11,436,686	FEB	5,637,288	11,146,011
MAR			MAR	5,184,765	16,330,776
APR			APR	5,128,582	21,459,358
MAY			MAY	4,697,436	26,156,794
JUNE			JUNE	5,321,360	31,478,154
JULY			JULY	6,088,366	37,566,520
AUG			AUG	7,394,647	44,961,167
SEPT			SEPT	6,608,966	51,570,133
OCT			OCT	6,050,221	57,620,354
NOV			NOV	5,095,903	62,716,257
DEC			DEC	5,665,673	68,381,930
TOTAL	11,436,686		TOTAL	68,381,930	

***Monthly Kwh totals are not final until year-end**

SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY
Minutes of the Board of Directors' Meeting
February 12, 2025

President Moulton called the meeting to order at 9:00 a.m. at the Lake City Public Safety Building in Lake City, Minnesota.

Mr. Rigelman, Lake City Public Utilities Assistant Public Works Director, welcomed the members to Lake City.

Board Members Present:

President Peter T. Moulton, Saint Peter; Vice President Roger E. Warehime, Owatonna; Secretary James R. Bakken, Preston; Bruce A. Reimers, New Prague; and Timothy M. McCollough, Rochester.

Board Members Absent:

Treasurer T. Scott Jensen, Lake City; and Mark E. Nibaur, Austin.

Others Present:

David P. Geschwind, Executive Director & CEO; Julie Zarling, Fairmont; Mitchell Rigelman, Lake City; Jason Halvorson, Redwood Falls; Chris Rolli, Spring Valley; Craig Anderson, Wells; Beth A. Fondell, Naomi A. Goll, Todd W. Heins, Joseph A. Hoffman, and Jeremy B. Sutton of the Agency staff.

Others Present Via Conference Call:

Alex Bumgardner, Austin; Jerry Mausbach, Blooming Prairie; Shane Steele, Grand Marais; and Joe Kohlgraf, Mora.

#1 Agenda Approval:

Mr. Geschwind suggested moving item #8 2025/2026 Planning Year Capacity Position after the consent agenda and moving item #6 NERC Compliance Review to a future board meeting.

Mr. Reimers moved to approve the amended agenda, seconded by Mr. Bakken, passed upon a unanimous vote of the board members present.

#2 Consent Agenda:

Mr. Warehime moved to approve the consent agenda, seconded by Mr. Reimers, passed upon a unanimous vote of the board members present.

APPROVED the January 8, 2025 board meeting minutes.

APPROVED the Administrative Policy 502.3 Authorized Signatures. (Attachment A.)

#8 2025/2026 Planning Year Capacity Position-Heins:

Mr. Heins reported on the Agency's capacity position for the 2025-2026 planning year.

The Agency is expected to be short of capacity in the spring and summer seasons and to have excess capacity in the fall and winter seasons. Options for addressing the capacity shortfall were reviewed. The completed and possible transactions are:

- Possible purchase in the spring from Rochester Public Utilities.
- Summer swap and sale with Dairyland Power Cooperative (DPC).

Discussion.

Next Steps

- Continue working on the spring shortfall prior to April 1 planning resource auction.
- Seeking other swap opportunities.
- Sell excess capacity.

#3 FES & OES 2024 Annual Performance Review-Sutton:

Mr. Sutton reported on the 2024 performance review of Fairmont Energy Station (FES) and Owatonna Energy Station (OES).

Information on actual hours of operation, capacity factor, energy production, availability, and forced outage rates were reviewed.

Discussion.

Summary

- Both plants had operational impacts due to leaking cylinder heads. Anticipate replacement cylinder heads installation by 4th quarter 2025.
- Staff did their best to limit the MISO capacity credit impacts from forced outages.
- Both plants ran for energy, reliability, and ancillary services.
- Combined positive operating margins of over \$.5 million.
- Staff is reviewing ways to adjust the assumptions in the Aurora planning model to more accurately forecast the dispatch of OES and FES.

#4 Member Payments in Lieu of Taxes-Fondell:

Ms. Fondell reported on the Member payments in lieu of taxes (PILOT). She showed a comparison of payments made by the various SMMPA members over time versus the median of payments made by Fitch-rated utilities.

While municipal utilities are generally exempt from property tax, it is customary for utilities to contribute money and/or other services to their cities. Accurately capturing PILOT assists in demonstrating the value of public power.

Discussion.

Cash payments are easily tracked, but in-kind services such as free or reduced cost of utilities for city buildings, utility employee labor, utility equipment usage, technical expertise, non-utility locating services, rebates, and engineering assistance are more difficult to capture. Using a separate general ledger account for PILOT provides an opportunity for costs to be isolated and easily reported to stakeholders. The APPA website contains additional resources.

#5 Debt Retirement and Future Rates-Fondell:

Ms. Fondell reported on the debt retirement and future rates.

The Agency is considering options for setting rates with the upcoming debt service decrease resulting from the maturity of the 1994 bonds used to refinance the original Sherco 3 debt, followed by cost increases from MISO capacity requirements, new bond issuances, and additional renewable resources. A rate smoothing approach may be desirable to avoid a “roller coaster” of rate changes over multiple years.

Future Rate Structure Options:

1. Rate Smoothing - Maintain 2025 rates through 2030 as Agency cash balances grow through 2029. Excess cash balances are used in 2030 and beyond to eliminate or reduce annual rate increases. For each year Rochester is a member, Rochester’s share of the surplus cash balances generated from the foregone rate changes could be calculated and passed through to Rochester annually after final billing data is available.
2. “Business as Usual” Rate Changes - Rate changes are implemented to maintain General Operating Reserves within or trending toward the target bandwidth. Members could choose to keep any excess funds generated by rate decreases in their own bank accounts or with the Agency. Members’ funds held by the Agency or in their own accounts could be used to offset future rate increases. In 1988 the SMMPA Power Bill Pre-Payment Program was developed where SMMPA would invest members’ funds and this program could be updated and used for this purpose.

Discussion.

Ms. Fondell will email the 1988 Power Bill Pre-Payment Program information to members. This topic will be further discussed at a future board meeting.

After a short break, the board reconvened at 10:40 a.m.

#6 NERC Compliance Review-Koneczny:

The NERC Compliance Review was deferred to a future board meeting.

#7 Annual Economic Development Report-Hoffman:

Mr. Hoffman reviewed the annual economic development report.

The Economic Development Program provides incentives to attract new business customers to

SMMPA member communities. The program includes two rates: Economic Development Credit Program and Load Acquisition Credit Program.

Economic Development Credit Program

The credit program is available to new or expanding businesses with a load of 250 kW or greater, or with a load that exceeds the demand of the member’s tenth largest current retail customer. There is a 5-year credit on energy charges (40%, 20%, 10%, 5%, and 2.5%) and the credit is paid by SMMPA to the member.

Load Acquisition Credit Program

The program provides credit to members who are making lost revenue payments for service territory acquisitions. In 2024, six members participated in the Load Acquisition Credit Program. Over the last five years, the acquired load was equivalent to approximately 14.5 megawatts.

Small Business Development Centers

In 2024, SMMPA began a funding partnership with the Small Business Development Centers (SBDC) to support entrepreneurs and small businesses in member communities. SBDC provides assistance to small businesses with business plans, financial projections, accounting, marketing, and loan packaging.

Discussion.

Other Economic Development Initiatives

- The Agency developed customized Economic Development Program brochures for member communities.
- The Agency developed a commercial and industrial building and site webpage for member communities.

#9 Confidential Board Report Summary-Sutton:

Mr. Sutton summarized the confidential board report.

Government Affairs/Member Services Report-Hoffman:

Mr. Hoffman summarized the government affairs/member services report detailed in the board book.

Minnesota Nuclear Energy Alliance

SMMPA recently signed the Minnesota Nuclear Energy Alliance (MNEA) letter of support for lifting the moratorium. MNEA is a group made up of eight utilities, utility associations, labor groups, and others that have some level of interest in nuclear energy.

MPCA New Carbon-Free Standard

The Minnesota Public Utilities Commission (MPUC) continues to develop rules related to the new carbon-free standard. SMMPA will likely join a group of aligned parties that will include Xcel Energy, Great River Energy, Missouri River Energy Services, Minnesota Municipal

Utilities Association, and Minnesota Rural Electric Association to file a joint letter expressing concerns with the proposal from the MPUC.

APPA Legislative Rally

Members were reminded the APPA Legislative Rally is February 24-26, 2025 in Washington, D.C.

SMMPA Member Orientations

SMMPA Member Orientations will be held March 6, 2025 and April 3, 2025. A virtual meeting option will be available.

SMMPA Scholarship Program

The SMMPA Scholarship Program was launched on February 4, 2025, and members may start awarding scholarships this spring. Members may contact SMMPA for assistance with setting up the program.

LIHEAP Letter of Support

APPA is encouraging members to sign the National Energy and Utility Affordability Coalition (NEUAC) annual letter in support of Low Income Home Energy Assistance Program (LIHEAP) funding. In previous years, SMMPA and several of the SMMPA members signed the letter.

Electric Vehicle Charging Statistics

The 2024 electric vehicle charging network usage data reflects a growth among the members. On-peak and off-peak kWh charging was split evenly between Level 2 and DC fast chargers. Members experiencing DC fast charger issues should contact ZEF Energy.

Operations Report-Sutton:

Mr. Sutton reported:

Quick Start Contract Status

The Quick Start Working Group met on February 5, 2025 to discuss a variety of issues related to the proposed revised Quick Start Contract. The Agency needs additional capacity and has an appetite for 40 MW. The draft Quick Start Contract will be presented at next month's board meeting.

Vestas Wind Turbine Contract Renewal

The Vestas Wind Turbine Contract (expiring five-year term) with the Agency is being reviewed. Vestas provides operation and maintenance service on the Agency-owned wind turbines.

Market Price Update

A graph of recent natural gas and on-peak electricity prices was discussed.

Quarterly Wind and Solar Update

Information on the performance of the Agency's wind and solar resources, including capacity factor and costs relative to market energy prices and net margins, was reviewed.

Financial Report December 2024-Fondell:

Ms. Fondell summarized Agency financial results through December as provided in the board book materials. December's financial results are preliminary, as the 2024 books are held open until the annual audit is completed.

Transmission Billing Error

On February 1, 2024, the transmission charge was divided into two components to transition from a fixed charge each month based on the prior summer's highest coincident peak (ratchet) to a charge based solely on monthly metered coincident peak (CP) demand. A transmission billing error occurred when SMMPA used the billed demand (which includes ratchet impact) instead of the actual metered demand. The Agency owes the members \$293,533 for the 11 months (February 2024 – December 2024). Grand Marais is not impacted.

Ms. Fondell will send a follow-up email to all members to recap the billing error. Emails will then be sent to each member showing the overbilling calculations and the total refund amount. Refunds will be applied to the members' February 2025 bills that will be sent out in early March 2025. A process change has been implemented to include an additional layer of review any time a rate change becomes effective.

2024 Investment Results

The 2024 year-end investment results were reviewed. The investment portfolio balance at the end of 2024 was approximately \$234 million.

Short-Term & Long-Term Debt Review

The 2024 Revolving Credit Agreement short-term borrowing program activity was reviewed along with an amortization schedule and paydown plan. The long-term debt payment schedule for 2025 through 2046 was reviewed.

SMMPA Budget & Rates Workshop Date

The SMMPA Budget & Rates Workshop will be scheduled for September 22, 2025 from 10 a.m. to 1 p.m. at Owatonna Public Utilities. A virtual option will be available.

SMMPA Finance & Audit Committee Meeting Recap

The SMMPA Finance & Audit Committee met on January 15, 2025. Baker Tilly conducted the 2024 audit entrance conference providing an audit overview and the audit schedule. The Agency's internal control processes are reviewed every five years and Baker Tilly will provide the internal controls review report with recommendations.

SMMPA Financial Audit

Baker Tilly, outside auditor, is conducting the final fieldwork of the 2024 SMMPA financial audit February 11-13, 2025. The SMMPA financial audit report will be presented at the April SMMPA Board meeting and the SMMPA Finance & Audit Committee will meet prior to the board meeting.

Investment Policy and Capital Financing Policy

The SMMPA Finance & Audit Committee will assist with updating the Investment Policy and the Capital Financing Policy in 2025. These policies are reviewed every three years and

approved by the board.

Rating Agency Presentation

S&P Global Ratings and Moody's are currently conducting reviews of the Agency.

Sherco 3 Billing Audit

Baker Tilly reviewed Xcel Energy's 2023 Sherco 3 billing audit, which was completed in 2024. SMMPA owes Xcel Energy a net billing adjustment of approximately \$22,000.

Austin-Adams Transmission Storm Damage

Received claim proceeds of \$243,826.42 (75% of \$325,101.89 total cost) from the State of Minnesota Homeland Security and Emergency Management related to the May 2024 Austin-Adams transmission storm damage.

Annual Review of Financial Information

Ms. Fondell will email materials to the members explaining the financial and operations reports provided in monthly board books.

MUDF Requests

Member utility data file (MUDF) requests will be sent to the members.

Transmission Rate Change

The SMMPA transmission rates will change in February 2025, reflecting the second year of the transition from a fixed charge based on the prior summer's highest CP (ratchet) to a charge based solely on the actual monthly metered demand (CP). Members' bills in early March will reflect the updated transmission rates.

All-In Cost of Power Data

SMMPA will send the all-in cost of power data to each member. Going forward, the final all-in cost of power for the prior year will be communicated to members when available.

President's Report:

Mr. Moulton reported:

- **SMMPA Staff Recognition:** SMMPA staff members recognized for their efforts were Joe Hoffman for the legislative work and APPA Legislative Rally; John O'Neil for member services correspondence; Beth Fondell for audit information; Kevin Hafner for providing requested information; Todd Heins for capacity planning; and Kelly Gangelhoff for accounting logistics.

SMMPA Board of Directors Recognition: Mr. Scott Jensen, Lake City, was recognized for his outstanding work on the SMMPA Board of Directors and as the SMMPA Board Treasurer.

Executive Director & CEO’s Report:

Mr. Geschwind reported:

- Lake City: The SMMPA Board of Directors position held by the City of Lake City is vacant due to Mr. Jensen’s departure. The successor Representative appointed by the City can fill the SMMPA Board of Directors position held by the City. An Alternate Representative may exercise all rights of the Representative when attending a Representatives meeting but cannot function as a Board Member.
- SMMPA Board Treasurer: The SMMPA Board of Directors will need to designate a SMMPA Board Treasurer to fill the position previously held by Mr. Jensen.

Member Forum:

None.

Other Business:

There was no other business.

Adjourn:

A motion to adjourn the meeting was made by Mr. McCollough, seconded by Mr. Warehime, passed upon a unanimous vote of the board members present.

The meeting was adjourned at 12:26 p.m.

Secretary



New Prague Utilities Commission

In the Counties of Scott & Le Sueur

118 CENTRAL AVENUE NORTH · NEW PRAGUE, MINNESOTA 56071 ·
PHONE (952) 758-4401 · www.ci.new-prague.mn.us · FAX (952) 758-1149

Bruce Reimers
General Manager

MEMORANDUM

TO: Honorable Mayor and City Council

FROM: Bruce Reimers, Utilities General Manager

DATE: March 24, 2025

SUBJECT: **Authorizing the Issuance of Bonds, Acknowledgement of Bids and Approving Authorization Process in Connection with the Planning and Construction of the Electrical Generating Plant/The Power Supply System for a New Prague Utilities Commission Project**

Southern Minnesota Municipal Power Association (SMMPA), New Prague’s wholesale power supplier, informed Utilities Members over the past year of changes that need to be made to meet capacity requirements. These changes align with growing demands and support the capacity limitations of wind and solar resources mandated by the State of Minnesota. To meet the 100% carbon free mandate, SMMPA and its members will need to build dispatchable generation (generation that can be called on with near 100% reliability) to provide short term capacity when renewable resources are not available. SMMPA has offered members the opportunity to expand their generation capacity under a 20-year capacity agreement that will pay members for new generation assets.

This opportunity aligns with New Prague Utilities need for additional generation to be used when there are regional transmission outages and support the operations of the distribution system. Currently, New Prague has 17.5 Mega Watts of local generation and a peak system load of around 18 MW. The planned addition of 11.3 MW, with an estimated cost of \$18,000,000 to \$20,000,000, will serve the needs of New Prague for the foreseeable future and be funded through the 20-year capacity contract that is being offered by SMMPA.

Recommendation: The New Prague Utilities Commission recommends approval of Resolution 25-04-07-05 Authorizing the Issuance of Bonds, Acknowledgement of Bids and Approving Authorization Process in Connection with the Planning and Construction of the Electrical Generating Plant/The Power Supply System for a New Prague Utilities Commission Project

RESOLUTION NO. 25-04-07-05

**CITY OF NEW PRAGUE
COUNTIES OF SCOTT AND LE SUEUR
STATE OF MINNESOTA**

**RESOLUTION AUTHORIZING THE ISSUANCE OF BONDS,
ACKNOWLEDGEMENT OF BIDS AND APPROVING AUTHORIZATION
PROCESS IN CONNECTION WITH THE PLANNING AND
CONSTRUCTION OF THE ELECTRICAL GENERATING PLANT/THE
POWER SUPPLY SYSTEM FOR A NEW PRAGUE UTILITIES
COMMISSION PROJECT**

WHEREAS, the City Council (the “Council”) of the City of New Prague (the "City") has previously established the New Prague Utilities Commission (the "Commission") which administers certain utility activities in the City; and

WHEREAS, the Commission plans to utilize property for the purpose of constructing and operating an expanded and new electric generation facility and to acquire and construct one or more reciprocating engine generating units thereon; and

WHEREAS, on December 30, 2024, the Commission approved by motion the construction and operation of an expanded and new electric generation facility and to acquire and construct one or more reciprocating engine generating units thereon (the “Project”). The minutes of the Commission action are attached hereto and incorporated herein as Exhibit A; and

WHEREAS, the Commission respectfully requests that the City acknowledge and approve the Commission’s actions on December 30, 2024; and

WHEREAS, including but not limited to, City Charter Sections 7.12 and 11.01, the City Council must authorize any financing and the issuance of any debt or bond obligations on behalf of the Commission; and

WHEREAS, the City Council and Commission both acknowledge that the issuance of bonds for the Project will be necessary at some time in the near future for the Project; and

WHEREAS, the City Council acknowledges, authorizes and will participate in the issuance of such bonds on the behalf of the Commission for the Project; and

WHEREAS, the Commission, in performing the advertising, bidding, contracting, acquisition, construction and financing activities related to the Project, shall comply with all applicable federal and state statutes (including but not limited to Minnesota Statutes, Sections 471.345 and 453.59) and regulations and New Prague City Charter or City Code (including but not limited to City Charter Section 6.04) requirements relative to the advertising, bidding, contracting, construction, acquisition and purchase of materials, equipment, supplies,

professional services and financing; and

WHEREAS, some purchases and acquisitions of materials, equipment, supplies, and professional services contemplated by the Commission for the Project will be sourced or acquired from single source suppliers or are unique and cannot be readily bid; and

WHEREAS, the City Council finds that the Commission’s construction schedule for the Project makes it necessary to acquire certain materials, equipment and supplies immediately; and

WHEREAS, the City Council finds that it is reasonably necessary, proper, convenient, for a public purpose, and in the interest of the general welfare that the City participate in and the Commission to undertake and complete the Project; and

WHEREAS, the City Council finds that the funding arrangements and proposed construction schedule for the Project make it necessary and desirable for the City to participate in and acknowledge the activities of the Commission for the Project and the financing contemplated for the Project; and

WHEREAS, the Commission and the City have the legal authority to conduct all activities related to the Project, including financing the Project, along with the institutional, managerial, and financial capability to ensure adequate administration of the Project; and

WHEREAS, the City Council deems it in the best interest of the community to approve and authorizes the Project by the Commission and the assistance provided thereto by the City; and

WHEREAS, by adopting this Resolution, the City hereby authorizes the City’s participation with the Commission in the transactions and actions for the Project contemplated by this Resolution.

NOW THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF NEW PRAGUE, MINNESOTA, AS FOLLOWS:

1. The recitals set forth in this Resolution are incorporated into and made a part of this Resolution.
2. The Commission has determined that the Project is necessary, cost-effective, and feasible.
3. The Project is hereby acknowledged by and ordered as proposed by the City Council.
4. All construction contracts and activities for the Project shall be made consistent with federal, state, City Charter and City Code requirements.
5. Pursuant to Minnesota Statutes, Section 462.356, the City Council finds that the Project has no relationship to the comprehensive municipal plan.

6. The Project has been documented in the Commission’s 2025 Capital Improvement Plan.

7. DGR Engineering is hereby designated by the Commission as the engineer for the Project. The engineer shall prepare all plans and specifications for the Project.

8. The City Council and the Commission declares their official intent to reimburse themselves for the costs of the Project from the proceeds of a tax-exempt bond.

9. The transaction, actions, Project and future bond issuance, as herein referenced and contemplated, are approved.

10. The Mayor and City Administrator of the City are hereby authorized and directed to execute all appropriate documents to facilitate the transactions and activities referenced herein and contemplated herein for the Project, with all such actions to be in accordance with the terms and conditions set forth in this Resolution.

11. The Mayor and City Administrator, staff and consultants are hereby authorized and directed to take any and all additional steps and actions necessary or convenient, including cooperation with the Chair and the General Manager of the Commission, in order to accomplish the intent of this Resolution.

Adopted this 7th day of April, 2025.

Duane Jirik, Mayor

ATTEST:

Joshua Tetzlaff, City Administrator

EXHIBIT A

NEW PRAGUE UTILITIES COMMISSION MINUTES FOR DECEMBER 30, 2024

[Insert New Prague Utilities Commission Minutes]

DRAFT

Ehlers Restated Generator Project Financial NPV Analysis

20 year Debt Repayment Structure

Input Assumptions	
Capacity (KW)	11,048
SMMPA Capacity Payment	\$10.76
Capacity Payment Escalation	0.0%
Opex Baseline (2028)	\$53,903.04
Opex Escalation	2.0%
Project Cost Amount	\$19,663,243
Bond Term (Years)	20
Bond Interest Assumption	4.27%
Debt Service Reserve	\$1,826,299

20-yr initial term, then 5-yr renewals

plus \$23,000 additional warranty coverage starting 2030

Estimate reduced for \$1.5 MM added cost and contingency

Tax-exempt market observations plus 25 bps planning factor

125% of Average Annual Debt Service

30-yr Net Present Value Calculation	
2% Discount Rate	\$3,801,228.71
3% Discount Rate	\$2,205,150.93
4% Discount Rate	\$1,029,547.69

20-yr Net Present Value Calculation	
2% Discount Rate	(\$3,590,741.80)
3% Discount Rate	(\$3,404,557.61)
4% Discount Rate	(\$3,242,269.90)

Year	Project Cash Investment	Annual Debt Service	Bond Proceed Investment Income	Debt Service Reserve	Annual Net Debt Service	Annual Operating Expenses	Extraordinary Expenses	Annual SMMPA Income	Annual Cashflow Surplus (Shortfall)
2025	1,485,000.00	-	-	-	-	-	-	-	(1,485,000.00)
2026	515,000.00	601,485.00	(532,428.98)	(13,697.24)	55,357.78	-	-	-	(570,357.78)
2027	-	601,480.00	(346,403.69)	(18,262.99)	436,813.32	-	-	-	(436,813.32)
2028	-	1,431,480.00	-	(18,262.99)	1,413,217.01	53,903.04	-	1,426,517.76	(40,602.29)
2029	-	1,429,745.00	-	(18,262.99)	1,411,482.01	54,981.10	-	1,426,517.76	(39,945.35)
2030	-	1,427,970.00	-	(18,262.99)	1,409,707.01	79,801.84	-	1,426,517.76	(62,991.09)
2031	-	1,430,190.00	-	(18,262.99)	1,411,927.01	81,397.88	-	1,426,517.76	(66,807.13)
2032	-	1,431,212.50	-	(18,262.99)	1,412,949.51	83,025.84	-	1,426,517.76	(69,457.58)
2033	-	1,428,372.50	-	(18,262.99)	1,408,109.51	84,686.35	-	1,426,517.76	(66,278.10)
2034	-	1,430,102.50	-	(18,262.99)	1,411,839.51	86,380.08	-	1,426,517.76	(71,701.83)
2035	-	1,427,382.50	-	(18,262.99)	1,409,119.51	88,107.68	-	1,426,517.76	(70,709.43)
2036	-	1,428,365.00	-	(18,262.99)	1,410,102.01	89,869.84	-	1,426,517.76	(73,454.08)
2037	-	1,427,840.00	-	(18,262.99)	1,409,577.01	91,667.23	-	1,426,517.76	(74,726.48)
2038	-	1,430,777.50	-	(18,262.99)	1,412,514.51	93,500.58	15,000.00	1,426,517.76	(94,497.32)
2039	-	1,426,957.50	-	(18,262.99)	1,408,694.51	95,370.59	-	1,426,517.76	(77,547.34)
2040	-	1,428,537.50	-	(18,262.99)	1,408,274.51	97,278.00	-	1,426,517.76	(78,034.76)
2041	-	1,429,292.50	-	(18,262.99)	1,411,029.51	99,223.56	15,000.00	1,426,517.76	(98,735.31)
2042	-	1,430,487.50	-	(18,262.99)	1,412,224.51	101,208.03	-	1,426,517.76	(86,914.78)
2043	-	1,430,982.50	-	(18,262.99)	1,412,719.51	103,232.19	-	1,426,517.76	(89,433.94)
2044	-	1,428,462.50	-	(18,262.99)	1,410,199.51	105,298.84	15,000.00	1,426,517.76	(103,978.58)
2045	-	1,428,400.00	-	(18,262.99)	1,410,137.01	107,402.77	-	1,426,517.76	(91,022.02)
2046	-	1,430,525.00	-	(18,262.99)	1,412,262.01	109,550.83	-	1,426,517.76	(95,295.08)
2047	-	3,254,560.00	-	(1,844,562.27)	1,409,997.73	111,741.85	15,000.00	1,426,517.76	(110,221.81)
2048	-	-	-	-	-	113,976.68	-	1,426,517.76	1,312,541.08
2049	-	-	-	-	-	116,256.22	-	1,426,517.76	1,310,261.54
2050	-	-	-	-	-	118,581.34	15,000.00	1,426,517.76	1,292,936.42
2051	-	-	-	-	-	120,952.97	-	1,426,517.76	1,305,564.79
2052	-	-	-	-	-	123,372.03	-	1,426,517.76	1,303,145.73
2053	-	-	-	-	-	125,839.47	15,000.00	1,426,517.76	1,285,678.29
2054	-	-	-	-	-	128,356.26	-	1,426,517.76	1,298,161.50
2055	-	-	-	-	-	130,923.38	-	1,426,517.76	1,295,594.38
2056	-	-	-	-	-	133,541.85	15,000.00	1,426,517.76	1,277,975.91
2057	-	-	-	-	-	136,212.69	-	1,426,517.76	1,290,305.07
30yr	2,000,000.00	31,810,607.50	(878,833.66)	(2,223,519.37)	28,708,254.46	3,065,639.00	105,000.00	42,795,532.80	8,916,639.34
20yr	2,000,000.00	31,810,607.50	(878,833.66)	(2,223,519.37)	28,708,254.46	1,817,626.13	60,000.00	28,530,355.20	(4,055,525.39)

GENERATION PLANT - ESTIMATED PROJECT SCHEDULE
 New Prague Utility Commission
 DGR Project No. 417209
 Rev 0 - Prelim - 10.22.2024



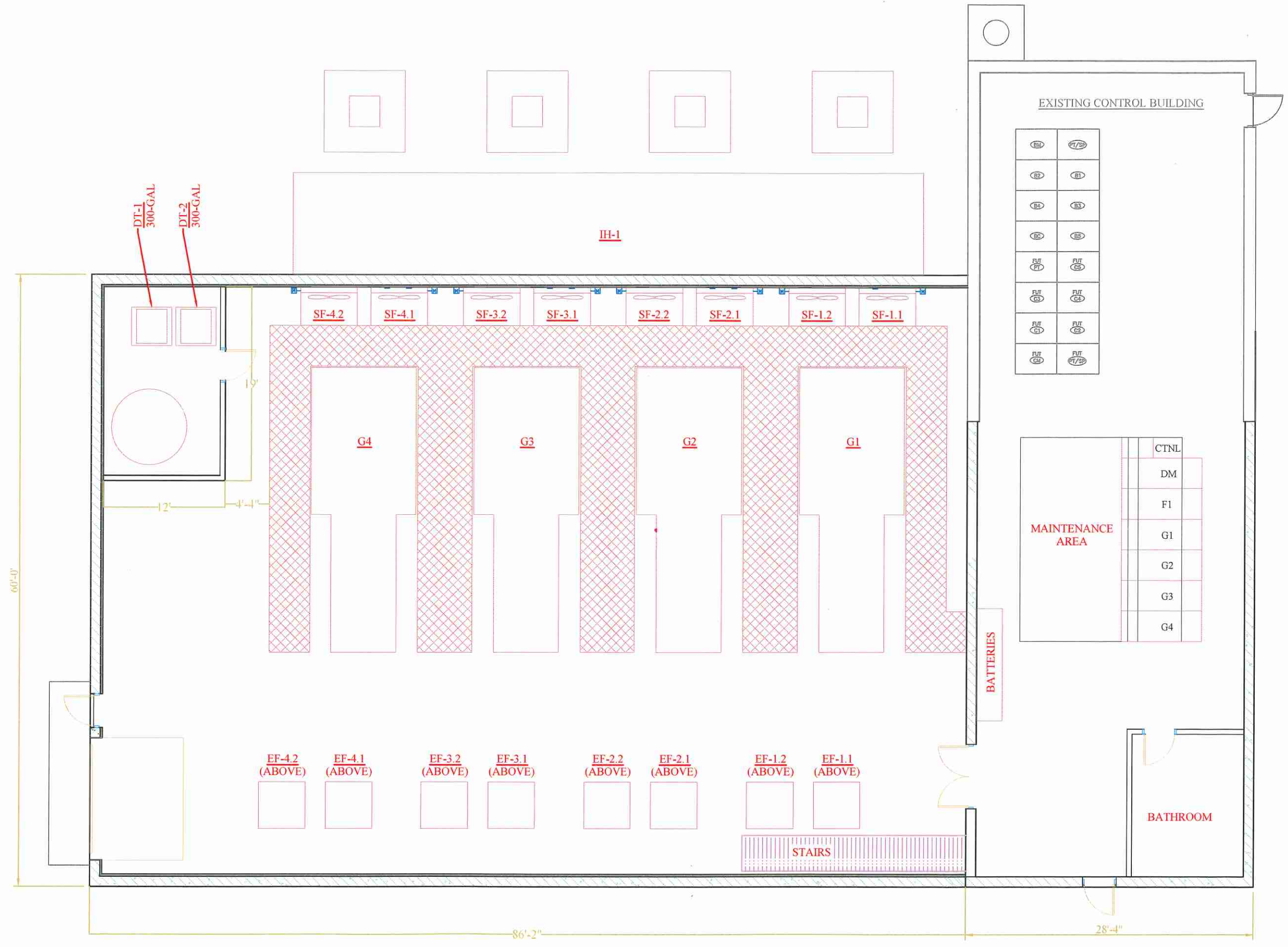
=Estimated Timeframe
 =Contingency
 =Scheduled/Contracted
 =Complete

D = ESTIMATED DELIVERY DATE

DESIGN, BIDDING, & CONSTRUCTION ACTIVITIES	2024												2025												2026												2027												2028											
	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
Design/Spec - Generator Contract																																																												
Bid/Award - Generator Contract																																																												
Engineer Authorized to Proceed																																																												
Site Survey																																																												
Delivery - Generator																																																												
Design/Spec - Switchgear Contract																																																												
Bid/Award - Switchgear Contract																																																												
Delivery - Switchgear																																																												
Preliminary Design																																																												
Emissions Permitting																																																												
Design/Spec - Civil Package																																																												
Bid/Award - Civil Package																																																												
Construction - Civil Package																																																												
Design/Spec - Generator Building & Installation Package																																																												
Bid/Award - Generator Building & Installation Package																																																												
Construction - Foundations																																																												
Construction - Generator Building - Exterior																																																												
Construction - Generator Building - Interior																																																												
Construction - Generator Install																																																												
Startup, Testing, & Commissioning																																																												

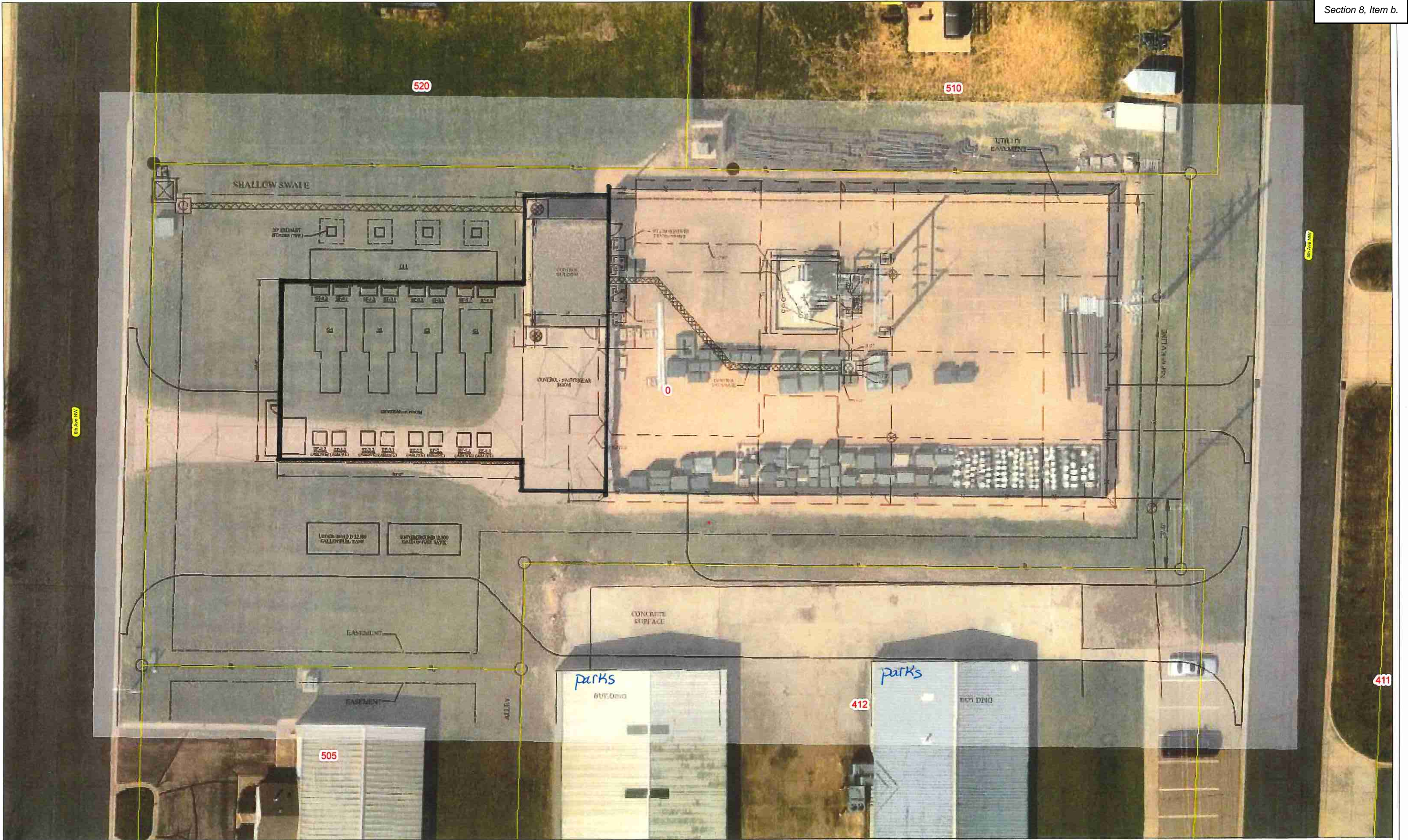
Bonding ↑





Site Map

Section 8, Item b.



Disclaimer: This map was prepared using the City's GIS and is based on the County and City Street Data maintained by the County and City. While the City believes that the data is accurate, the City does not warrant that data. The GIS is an electronic database of data and represents that the GIS data can be used for purposes such as navigation or any other purpose requiring the exact measurement of distance and direction or the projection of geographic features. This disclaimer is pursuant to Minnesota Statutes 462.02 Subd. 2. The user of this map acknowledges that the City shall not be held for any damages that may arise from the map or the information it contains.