# UTILITIES COMMISSION MEETING AGENDA

## City of New Prague

**Monday, September 28, 2026 at 3:30 PM**

**Power Plant - 300 East Main St**

---

1. **CALL TO ORDER**

2. **APPROVAL OF AGENDA**

3. **APPROVAL OF MINUTES**
   a. August 31, 2026 Utilities Meeting Minutes

4. **UTILITY AND SMMPA BILLS**
   a. Approval of accounts payable in the amount of **$288,751.54** and the SMMPA billing of **$624,541.27**.

5. **FINANCIAL REPORTS**
   a. Investment Report
   b. Financial Report
   c. Water and Kilowatt Hours Sales

6. **APPROVAL OF RESOLUTION FOR EXTENSION OF POWER SALES CONTRACT**
   a. Memo
   b. Resolution #UC-26-09-28-01 - Extension of Power Sales Contract

7. **SMMPA BOARD OF DIRECTORS MEETING**
   a. August 12, 2026

8. **GENERAL MANAGER'S REPORT**

9. **OTHER BUSINESS**

10. **ADJOURNMENT**

**NEXT COMMISSION MEETING – <u>Monday, October 26, 2026</u>**

# UTILITIES COMMISSION MEETING MINUTES

## City of New Prague

**Monday, August 31, 2026 at 3:30 PM**

**Power Plant - 300 East Main St**

---

**1. CALL TO ORDER**

The meeting was called to order by Commission President Dan Bishop on Monday, August 31st, 2026, at 3:30 p.m.
Commissioners Present: Dan Bishop, Tom Ewert, Charles Nickolay, Paul Busch and Bruce Wolf
Staff Present: General Manager Bruce Reimers and EOS Ken Zweber

**2. APPROVAL OF AGENDA**

Motion made by Commissioner Nickolay, seconded by Commissioner Busch, to approve the agenda as presented.
Motion carried (5-0)

**3. APPROVAL OF MINUTES**

**a.** July 27, 2026 Meeting Minutes
Motion made by Commissioner Nickolay, seconded by Commissioner Ewert, to approve the July meeting minutes as presented.
Motion carried (5-0)

**4. UTILITY AND SMMPA BILLS**

**a.** Approval of accounts payable in the amount of **$1,583,068.55** and the SMMPA billing of **$667,415.71**.
Motion made by Commissioner Ewert, seconded by Commissioner Busch, to approve the accounts payable as presented.
Motion carried (5-0)

**5. FINANCIAL REPORTS**

**a.** Investment Report
**b.** Financial Report
**c.** Water and Kilowatt Hours Sales
Motion made by Commissioner Nickolay, seconded by Commissioner Busch, to approve the financial reports as presented.
Motion carried (5-0)

**6. SMMPA BOARD OF DIRECTORS MEETING**

**a.** July 8, 2026
GM Reimers informed the Commission on the following:
-Dave Berg with Berg Consulting reviewed possible rate changes for the board to consider for 2027
-SMMPA staff will be presenting a budget review in September

**7. GENERAL MANAGER'S REPORT**

GM Reimers informed the Commission of the following:
-Landen Kratochvil was hired for the apprentice lineman position
-Working with WES contractors on punch list items with hopes of final completion on the 19th of September
-Crews are working on installing streetlights on 10th ST SE as part of the 2026 CIP project.

**8. OTHER BUSINESS**

None

**9. ADJOURNMENT**

Motion made by Commissioner Ewert, seconded by Commissioner Nickolay, to adjourn the August Commission meeting at 3:58 p.m.
Motion carried (5-0)

Respectfully Submitted,

_________________________________
Bruce Reimers
General Manager

| Vendor / Description | Invoice Amount |
|---|---|
| **1000 BULBS.COM** | |
| WES - LED LIGHTS | $3,317.74 |
| **ACE HARDWARE** | |
| SUPPLIES | $157.55 |
| **ACME TOOLS** | |
| TOOLS | $225.00 |
| TOOLS - COPPER CUTTER | $49.00 |
| **AIRGAS USA LLC** | |
| WELDING GAS | $67.09 |
| **AMARIL UNIFORM COMPANY** | |
| FR CLOTHING - LANDON | $1,456.77 |
| **AMAZON CAPITAL SERVICES** | |
| GARAGE DOOR OPENER | $9.99 |
| IPAD CABLE | $19.98 |
| SANITIZING SPRAY | $13.99 |
| TOILET PARTS | $25.99- |
| TOOLS | $61.72 |
| TOWELS | $174.84 |
| WES - ANCHORS | $167.18 |
| WES - CAMERA | $5,671.54 |
| WES - CASTER WHEELS | $59.00 |
| WES - STRUT BRACKETS | $150.98 |
| **ARVIG ANSWERING SOLUTIONS** | |
| ANSWERING SERVICE | $67.35 |
| **BH PETROLEUM EQUIPMENT COM** | |
| TANK TESTING | $1,233.32 |
| **BORDER STATES ELECTRIC SUPPLY** | |
| BUTT SPLICE, ACSR #2-#2 CS-73 | $73.00 |
| BUTT SPLICE, ACSR #4-#4 CS-68 | $80.00 |
| BUTT SPLICE, ACSR #6-#4 CS-67 | $90.00 |
| BUTT SPLICE, ACSR 2/0 KL-47 | $299.00 |
| BUTT SPLICE, ACSR 4/0 KL-69 | $245.00 |
| BUTT SPLICE, INS. #6-#6 ICS64-1 | $152.00 |
| CHAMBER - OUTLET | $159.79 |
| CT CABINET | $2,656.50 |
| FUSE, 3AMP PADMOUNT TRANSFORMER | $226.48 |
| FUSE, 8AMP PADMOUNT TRANSFORMER | $420.40 |
| FUTURE GENERATION | $259.21 |
| FUTURE GENERATION | $411.63 |
| GLUE, PVC | $359.97 |
| PVC PIPE | $1,339.32 |
| TAPE, COLOR CODING WHITE | $58.80 |
| TAPE, SUPER 88 1-1/2 X 44 | $275.10 |
| WES - MOTOR PROTECTORS | $102.12 |
| WES- HIGH SIDE SWITCH ARRESTER | $2,174.64 |
| WIRE, # 4 TRIPLEX URD | $8,533.35 |
| **BRUCE REIMERS** | |
| APPA CONFERENCE | $134.25 |
| **CENTERPOINT ENERGY** | |
| NATURAL GAS | $3,219.36 |
| **CENTRAL COMMUNICATIONS** | |
| WES - DOOR CONTROLS | $2,865.00 |
| **CORE & MAIN** | |
| TESTING SUPPLIES | $551.57 |
| **DITCH WITCH OF MINNESOTA** | |
| TURBO TIP - VAC MACHINE | $373.91 |
| **FERGUSON ENTERPRISES LLC #1657** | |
| WES - FLANGE | $410.59 |

| Vendor / Description | Invoice Amount |
|---|---|
| **HAWKINS INC** | |
| WATER PURIFICATION | $6,342.96 |
| **HEITZ, COREY** | |
| MMUA OVERHEAD SCHOOL | $83.14 |
| **INDUSTRIAL PNEUMATIC SYSTEMS** | |
| WES - AIR COMPRESSOR | $43,420.49 |
| **K.A. WITT CONSTRUCTION** | |
| LSL REPLACEMENT | $8,577.59 |
| **LE SUEUR COUNTY AUDITOR-TREASURER** | |
| PROPERTY TAXES | $1,238.00 |
| **MACH LUMBER COMPANY** | |
| WOOD LATH | $37.76 |
| **MCMASTER-CARR SUPPLY CO** | |
| WES - BOLTS & CONNECTORS | $135.18 |
| **MN DEPT OF COMMERCE** | |
| 2027 2ND QTR INDIRECT ASSMNT | $1,347.98 |
| **NOVAK'S GARAGE** | |
| WES - STEEL | $972.38 |
| **RDO EQUIPMENT CO.** | |
| BORING MACHINE - PARTS | $2,727.95 |
| **RIVER COUNTRY CO-OP** | |
| GASOLINE | $3,169.64 |
| **SALTCO** | |
| MONTHLY SALT | $35.00 |
| **SEH** | |
| LSL REPLACEMENTS | $347.25 |
| **STAR GROUP LLC.** | |
| LAWN MOWER BATTERY | $69.35 |
| **STUART C. IRBY CO.** | |
| CONN, COPPER C TAP CC44 | $215.00 |
| FUSE UNIT, 200E SMU-20 712200 | $1,350.00 |
| FUSE UNT,50E SMU-20 STANDARD SPEED | $2,700.00 |
| FUSE UNT,65E SMU-20 STANDARD SPEED | $2,700.00 |
| SHRINK TUBE, 1.10 -.35 #2 - 4/O PA | $333.00 |
| WIRE, GROUND # 4 STRANDED BARE CU | $508.00 |
| **SUEL PRINTING** | |
| ENVELOPES | $708.88 |
| LOG SHEETS | $18.39 |
| **THE CONCRETE CUTTER** | |
| CORE HOLES | $1,350.00 |
| **ULINE** | |
| WES - HARNESS | $446.31 |
| **US BANK EQUIPMENT FINANCE** | |
| COPIER LEASE | $157.32 |
| **UTILITY CONSULTANTS** | |
| SAMPLES | $107.64 |
| **WATER CONSERVATION SERVICES INC.** | |
| LEAK LOCATE - GOOSEBERRY | $649.20 |
| **WESCO RECEIVABLES CORP.** | |
| ELBOW, LOADBREAK 1/0 SOL 15KV 200A | $1,642.75 |
| GROUND SLEEVE, 3PH 58 X 18 | $2,940.00 |
| HOT STICKS | $1,017.62 |
| POLE, ALUM 29 FEET, BROWN | $63,670.50 |
| **ZORO TOOLS** | |
| HARD HAT | $20.60 |
| MASKS | $36.57 |
| WES - BALL VALVES | $977.97 |
| WES - HEATERS | $3,508.20 |

| Vendor / Description | Invoice Amount |
|---|---|
| WES - PRESSURE GAUGE | $156.49 |
| WES - PRESSURE REGULATORS | $4,529.94 |
| Grand Totals | $196,597.09 |

| Vendor Name | Net Invoice Amount |
|---|---|
| **AMAZON CAPITAL SERVICES** | |
| ENVELOPES | $7.25 |
| OFFICE SUPPLIES | $27.96 |
| **GOPHER STATE ONE CALL** | |
| LINE LOCATES | $63.46 |
| **LAKERS NEW PRAGUE SANITARY** | |
| TRASH - ELECTRIC | $55.78 |
| TRASH - POWER PLANT | $103.38 |
| TRASH - WATER | $55.77 |
| **NEW PRAGUE UTILITIES** | |
| ELECTRIC UTILITIES | $1,122.62 |
| SMMPA - NORTH SOFTNER | $759.51 |
| WATER PUMPING - E | $13,284.74 |
| WATER PUMPING - W/S/S | $1,977.41 |
| WATER UTILITIES | $351.24 |
| **QUILL CORPORATION** | |
| COPY PAPER | $87.99 |
| **QUINTILLION CONSULTING LLC** | |
| CONSULTING - MSP RFP SOW | $3,520.00 |
| **ROSS NESBIT AGENCIES INC.** | |
| AGENCY FEE | $377.30 |
| **ST LOUIS MRO INC** | |
| RANDOM TESTING | $75.00 |
| **SUEL PRINTING** | |
| JOB OPENING - ACCOUNTANT | $180.38 |
| **US BANK CREDIT CARD** | |
| APPA CONFERENCE | $1,343.89 |
| CZECH OUT NP | $100.00 |
| ELECTRICAL TAPE | $193.82 |
| MN RURAL WATER EXPO | $300.00 |
| OIL SAMPLES | $19.67 |
| PLANT BATHROOM | $1,776.80 |
| PRUNER REPAIRS | $619.92 |
| TRAINING | $67.01 |
| WATER SAMPLES | $32.53 |
| WES BENDER | $7,785.05 |
| **US BANK EQUIPMENT FINANCE** | |
| COPIER LEASE | $568.98 |
| **VERIZON WIRELESS** | |
| IPADS | $95.16 |
| TELEPHONE | $480.13 |
| Grand Total | $35,432.75 |

| Vendor Name | Net Invoice Amount |
|---|---|
| **ABDO** | |
| AUDIT SERVICES | $2,550.00 |
| SEMI-ANNUAL SUPPORT FEES | $1,910.45 |
| **AIRGAS USA LLC** | |
| CYLINDER RENTAL | $23.25 |
| **AMAZON CAPITAL SERVICES** | |
| OFFICE SUPPLIES | $5.82 |
| **BEVCOMM** | |
| TELEPHONE | $165.76 |
| TELEPHONE/COMMUNICATIONS | $59.95 |
| **BOND AND TRUST SERVICES CORPORATION** | |
| 2025B - CIP WATER | $16,185.00 |
| **CASELLE LLC** | |
| SEMI-ANNUAL SUPPORT FEES | $5,370.35 |
| **CENTERPOINT ENERGY** | |
| NATURAL GAS | $84.72 |
| **CITIES DIGITAL INC** | |
| SEMI-ANNUAL SUPPORT FEES | $5,625.99 |
| **COMPUTER TECHNOLOGY SOLUTIONS** | |
| COMPUTER SUPPORT | $2,105.87 |
| OFFICE 365 / FIREWALL | $545.15 |
| **GOPHER STATE ONE CALL** | |
| LINE LOCATES | $12.15 |
| **GREATAMERICA FINANCIAL SERVICES** | |
| POSTAGE MACHINE LEASE | $111.80 |
| **KENNEDY & GRAVEN CHARTERED** | |
| PFA LITIGATION MATTER | $144.00 |
| **LAKERS NEW PRAGUE SANITARY** | |
| TRASH - ELECTRIC | $17.49 |
| TRASH - POWER PLANT | $95.12 |
| TRASH - WATER | $17.48 |
| **METRO SALES INC** | |
| COPIER LEASE | $49.50 |
| **MINNESOTA MUNICIPAL UTILITIES ASSOC** | |
| MMUA CONSORTIUM | $650.00 |
| **MINNESOTA UI** | |
| UNEMPLOYMENT BENEFITS - NOVOTNY | $504.96 |
| **NEON LINK** | |
| ONLINE PAYMENT FEES | $590.24 |
| **NEW PRAGUE UTILITIES** | |
| ELECTRIC UTILITIES | $2,330.45 |
| SMMPA - NORTH SOFTNER | $94.60 |
| WATER PUMPING - E | $9,552.05 |
| WATER PUMPING - W/S/S | $528.76 |
| WATER UTILITIES | $783.16 |
| **SAFEASSURE CONSULTANTS** | |
| SAFETY TRAINING | $5,579.13 |
| **US BANK CREDIT CARD** | |
| GLOVE & SLEEVE TESTING | $25.95 |
| MMUA T&O CONFRENCE | $44.36 |
| OIL SAMPLES | $6.83 |
| PARADE OF LIGHTS | $374.64 |
| POSTAGE | $14.47 |
| **VERIZON WIRELESS** | |
| IPADS | $65.12 |
| TELEPHONE | $480.13 |
| **VETERAN SHREDDING** | |
| CONTRACTED SERVICES | $17.00 |
| Grand Total | $56,721.70 |

Southern Minnesota Municipal Power Agency
Southern Minnesota Municipal Power Agency
500 First Ave SW
Rochester MN 55902-3303
United States

# Power Sales Invoice #INV2261

8/31/2026

**Bill To**

New Prague Municipal Utilities
118 N Central Avenue
New Prague MN 56071
United States

**Due Date:** 9/25/2026

| BILLING PERIOD | kWh | kW | DATE / TIME |
|---|---|---|---|
| Aug 2026 | 7,451,898 | 12,883 | Aug 12, 2026, 3:00:00 PM |
| SOLAR PRODUCTION | 0 | 0 | |
| TOTAL | 7,451,898 | 12,883 | |
| BASE RATE BILLING DEMAND CAP | N/A | 0 | |
| SUMMER SEASON BASE RATE DEMAND | N/A | 13,202 | Jul 22, 2025, 3:00:00 PM |
| BASE RATE RATCHET DEMAND | N/A | 9,769 | Jul 22, 2025, 3:00:00 PM |

| Description | Quantity | Rate | Amount | TOTAL |
|---|---|---|---|---|
| **BASE RATE POWER SUPPLY** | | | | |
| Demand Charge (kW) | 12,883 | $9.77 | $125,866.91 | $125,866.91 |
| On Peak Energy Charge (kWh) | 3,475,717 | $0.05736 | $199,367.13 | $199,367.13 |
| Off Peak Energy Charge (kWh) | 3,976,181 | $0.04288 | $170,498.64 | $170,498.64 |
| Cost Adjustment (kWh) | 8,498,090 | $0.010003 | $85,006.39 | $85,006.39 |
| BASE RATE SUBTOTAL | | | | $580,739.07 |
| **TRANSMISSION** | | | | |
| Transmission Charge - CP (kW) | 12,883 | $3.40 | $43,802.20 | $43,802.20 |
| Transmission Charge - Ratchet (kW) | 1 | $0.00 | $0.00 | $0.00 |
| **OTHER CHARGES** | | | | |

| | |
|---|---|
| **Total** | $624,541.27 |

| NEW PRAGUE UTILITIES COMMISSION<br>SMMPA<br>7/31/2026 | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| MONTH | KWH | PURCHASED POWER | ENERGY COST ADJ | 2026 Price/KWH | MONTH | KWH | PURCHASED POWER | ENERGY COST ADJ | 2025 Price/KWH |
| January | 6,345,224 | $ 540,250.98 | $ 44,053.81 | $ 0.07820 | January | 6,264,257 | $ 508,086.73 | $ (7,460.01) | $ 0.08230 |
| February | 5,301,398 | $ 518,961.92 | $ 126,904.48 | $ 0.07395 | February | 5,565,759 | $ 462,430.97 | $ 281.89 | $ 0.08303 |
| March | 5,491,488 | $ 426,839.63 | $ 26,989.42 | $ 0.07281 | March | 5,394,698 | $ 452,860.23 | $ (7,641.79) | $ 0.08536 |
| April | 5,111,435 | $ 424,151.53 | $ 41,103.79 | $ 0.07494 | April | 5,065,852 | $ 483,543.35 | $ 38,620.64 | $ 0.08783 |
| May | 5,726,830 | $ 445,005.41 | $ (22,066.06) | $ 0.08156 | May | 5,638,392 | $ 506,446.53 | $ 19,635.24 | $ 0.08634 |
| June | 6,681,973 | $ 541,025.77 | $ 10,016.23 | $ 0.07947 | June | 6,571,635 | $ 593,241.38 | $ 25,508.09 | $ 0.08639 |
| July | 8,498,090 | $ 667,415.71 | $ 40,873.63 | $ 0.07373 | July | 7,875,486 | $ 644,040.63 | $ 14,510.17 | $ 0.07994 |
| August | | | | | August | 7,179,024 | $ 596,646.22 | $ 2,535.91 | $ 0.08276 |
| September | | | | | September | 6,236,484 | $ 533,042.08 | $ (4,523.62) | $ 0.08620 |
| October | | | | | October | 5,574,604 | $ 474,271.81 | $ (25,688.08) | $ 0.08969 |
| November | | | | | November | 5,251,803 | $ 458,642.75 | $ 31,479.79 | $ 0.08134 |
| December | | | | | December | 6,262,981 | $ 531,179.01 | $ 31,978.23 | $ 0.07971 |
| Total | 43,156,438 | $ 3,563,650.95 | $ 267,875.30 | $ 0.07637 | Total | 72,880,975 | $ 6,244,431.69 | $ 119,236.46 | $ 0.08404 |

| NEW PRAGUE UTILITIES COMMISSION | | |
|---|---|---|
| **INVESTMENT SUMMARY** | | |
| **7/31/2026** | | |
| | | |
| **First Bank and Trust / 4M** | | |
| Checking - Cash Balance | | |
| Electric | | $ 2,686,046.98 |
| Water | | $ 399,138.33 |
| Subtotal | | $ 3,085,185.31 |
| | | |
| Money Market | | $ 3,106,091.78 |
| | | |
| **4M Fund** | | |
| F.I.S.T. (Market Value per 4M Fund Report) | | $3,537,550.27 |
| Electric *(74% of account)* | $ 2,617,787.20 | |
| Water *(26% of account)* | $ 919,763.07 | |
| | | |
| **Total** | | **$ 9,728,827.36** |
| | | |
| ***Historical F.I.S.T.*** | | |
| *F.I.S.T. original investment - 6/21/2012* | *$ 1,050,000* | |
| *F.I.S.T. Add'l investment - 7/19/2012* | *$ 730,000* | |
| *F.I.S.T. Add'l investment - 8/22/2014* | *$ 470,000* | |
| *F.I.S.T. Add'l Investment - 7/31/2015* | *$ 500,000* | |
| *F.I.S.T. Add'l Investment - 11/16/2015* | *$ 100,000* | |
| | *$ 2,850,000* | |

**NEW PRAGUE UTILITIES COMMISSION, MINNESOTA**
**STATEMENT OF REVENUES AND EXPENSES**
**BUDGET AND ACTUAL**
**WATER FUND (UNAUDITED)**
**July 31, 2026**

`

**WATER FUND**

***58.33% of year completed***

| REVENUES | 2025 Thru 7/31/2025 | Current Month | Actual Thru 7/31/2026 | 2025/2026 Variance YTD | 2026 Fiscal Budget | % Received or Expended Based on Actual Budget |
|---|---|---|---|---|---|---|
| Unbilled Accounts Receivable | (53,570.17) | (43,465.52) | $ (71,996.32) | (18,426.15) | - | 0.00% |
| Residential | (795,737.54) | (142,932.39) | $ (888,279.38) | (92,541.84) | (1,584,718.00) | 56.05% |
| Commercial | (257,265.70) | (51,752.23) | $ (268,118.79) | (10,853.09) | (584,646.00) | 45.86% |
| Water Hook-up Fees | (91,162.00) | - | $ (10,293.60) | 80,868.40 | (25,000.00) | 41.17% |
| Interest Income | (28,494.70) | (1,935.17) | $ (26,055.61) | 2,439.09 | (45,000.00) | 57.90% |
| Other Income | (37,589.42) | (5,439.46) | $ (22,349.54) | 15,239.88 | (35,500.00) | 62.96% |
| **TOTAL REVENUES** | $ (1,263,819.53) | $ (245,524.77) | $ (1,287,093.24) | $ (23,273.71) | $ (2,274,864.00) | 56.58% |
| **EXPENSES** | | | | | | |
| Power Used | 69,138.44 | 13,137.87 | 91,335.66 | 22,197.22 | 117,500.00 | 77.73% |
| Purification | 33,516.10 | 3,739.59 | 25,730.23 | (7,785.87) | 58,000.00 | 44.36% |
| Distribution | 13,418.33 | 1,435.61 | 9,891.86 | (3,526.47) | 65,000.00 | 15.22% |
| Depreciation | 319,378.69 | 42,125.21 | 297,899.35 | (21,479.34) | 530,003.00 | 56.21% |
| Debt & Other Interest | 139,519.66 | 70.98 | 146,686.02 | 7,166.36 | 131,863.00 | 111.24% |
| Salary & Benefits | 387,500.89 | 55,645.60 | 377,744.37 | (9,756.52) | 687,259.00 | 54.96% |
| Admin & General | $ 82,140.22 | $ 14,321.78 | $ 101,912.33 | $ 19,772.11 | $ 177,290.00 | 57.48% |
| **TOTAL EXPENSES** | $ 1,044,612.33 | $ 130,476.64 | $ 1,051,199.82 | $ 6,587.49 | $ 1,766,915.00 | 59.49% |
| **EXCESS REVENUES OVER EXPENSES** | $ (219,207.20) | $ (115,048.13) | $ (235,893.42) | $ (16,686.22) | $ (507,949.00) | |

**CITY OF NEW PRAGUE, MINNESOTA**
**STATEMENT OF REVENUES AND EXPENSES**
**BUDGET AND ACTUAL**
**ELECTRIC FUND (UNAUDITED)**
**July 31, 2026**

.

**ELECTRIC FUND**

***58.33% of year completed***

| REVENUES | 2025 Thru 7/31/2025 | Current Month | Actual Thru 7/31/2026 | 2025/2026 Variance YTD | 2026 Fiscal Budget | % Received or Expended Based on Actual Budget |
|---|---|---|---|---|---|---|
| Unbilled Accounts Receivable | $ (179,208.93) | $ (162,550.28) | $ (138,583.80) | $ 40,625.13 | $ - | 0.00% |
| Residential Revenue | $ (2,471,539.71) | $ (436,992.42) | $ (2,613,307.24) | $ (141,767.53) | $ (4,269,950.00) | 61.20% |
| Commercial | $ (446,351.22) | $ (76,558.31) | $ (528,421.07) | $ (82,069.85) | $ (725,602.00) | 72.83% |
| Small Industrial | $ (1,122,459.76) | $ (180,389.35) | $ (1,260,215.04) | $ (137,755.28) | $ (1,898,268.00) | 66.39% |
| Industrial | $ (1,435,350.48) | $ (228,939.62) | $ (1,435,567.88) | $ (217.40) | $ (2,473,410.00) | 58.04% |
| Streetlights | $ (34,667.55) | $ (3,845.75) | $ (37,577.17) | $ (2,909.62) | $ (57,814.00) | 65.00% |
| Other Departments | $ (27,848.94) | $ (441.00) | $ (3,078.28) | $ 24,770.66 | $ (61,199.00) | 5.03% |
| SMMPA LOR Reimbursement | $ (119,599.55) | $ (19,567.09) | $ (99,970.04) | $ 19,629.51 | $ (212,185.00) | 47.11% |
| SMMPA O&M Revenue | $ (532,500.00) | $ (57,411.83) | $ (649,993.45) | $ (117,493.45) | $ (717,500.00) | 90.59% |
| Reimbursement - SMMPA Rebates | $ (14,493.07) | $ (941.00) | $ (3,393.91) | $ 11,099.16 | $ - | 0.00% |
| Interest Income | $ (35,218.44) | $ (2,005.82) | $ (29,894.04) | $ 5,324.40 | $ (75,000.00) | 39.86% |
| Other Income | $ (78,986.51) | $ (4,693.95) | $ (141,209.10) | $ (62,222.59) | $ (200,500.00) | 70.43% |
| **TOTAL REVENUES** | $ (6,498,224.16) | $ (1,174,336.42) | $ (6,941,211.02) | $ (442,986.86) | $ (10,691,428.00) | 64.92% |
| **EXPENSES** | | | | | | |
| Production | $ 30,404.20 | $ 27,910.19 | $ 31,343.74 | $ 939.54 | $ 46,500.00 | 67.41% |
| Purchased Power | $ 3,650,649.82 | $ 667,415.71 | $ 3,563,650.95 | $ (86,998.87) | $ 5,638,135.00 | 63.21% |
| SMMPA O&M Expenses | $ 246,838.88 | $ 13,701.03 | $ 310,597.66 | $ 63,758.78 | $ 360,000.00 | 86.28% |
| Distribution/Transmission | $ 78,566.97 | $ 8,112.52 | $ 78,148.35 | $ (418.62) | $ 153,000.00 | 51.08% |
| Energy Conservation - Rebates | $ 18,168.63 | $ 1,948.12 | $ 7,624.09 | $ (10,544.54) | $ 13,000.00 | 58.65% |
| Depreciation | $ 438,515.17 | $ 61,064.92 | $ 432,688.98 | $ (5,826.19) | $ 741,656.00 | 58.34% |
| Salary & Benefits | $ 858,072.71 | $ 114,249.64 | $ 927,281.84 | $ 69,209.13 | $ 1,936,420.00 | 47.89% |
| MVEC LOR Payment | $ 239,199.05 | $ 39,134.17 | $ 199,940.03 | $ (39,259.02) | $ 424,370.00 | 47.11% |
| Admin & General | $ 200,199.39 | $ 15,020.56 | $ 203,223.16 | $ 3,023.77 | $ 319,500.00 | 63.61% |
| Payment in Lieu of Taxes | $ 23,333.35 | $ 3,333.33 | $ 23,333.31 | $ (0.04) | $ 40,000.00 | 58.33% |
| **TOTAL EXPENSES** | $ 5,783,948.17 | $ 951,890.19 | $ 5,777,832.11 | $ (6,116.06) | $ 9,672,581.00 | 59.73% |
| **EXCESS REVENUES OVER EXPENSES** | $ (714,275.99) | $ (222,446.23) | $ (1,163,378.91) | $ (449,102.92) | $ (1,018,847.00) | |

*Note: "Other Income" includes metal recycling and SMMPA Capital Credit*

**AGENDA ITEM: 5C**

**NEW PRAGUE UTILITIES COMMISSION**
**WATER PUMPED-SOLD-USED**
**2026**

| **YR/MO** | **2026** | **2026 YTD** | **2025** | **2025 YTD** | **YR/MO** | **2026** | **2026 YTD** | **2025** | **2025 YTD** |
|---|---|---|---|---|---|---|---|---|---|
| **JANUARY** | **12/7/25-1/8/2026** | | **12/8/24-1/8/2025** | | **JULY** | **6/9/2026-7/9/2026** | | **6/9/2025-7/9/2025** | |
| GAL PUMPED | 17,475 | 17,475 | [redacted] | [redacted] | GAL PUMPED | 26062 | 138,298 | [redacted] | [redacted] |
| GAL SOLD | 15,347 | 15,347 | 15,702 | 15,702 | GAL SOLD | 22489 | 120,329 | 21,686 | 122,825 |
| OUTSIDE SALES | 161 | 161 | [redacted] | [redacted] | OUTSIDE SALES | 29 | 333 | [redacted] | [redacted] |
| GAL(LOSS)/GAIN | (1,967) | (1,967) | [redacted] | [redacted] | GAL(LOSS)/GAIN | (3,544) | (17,637) | [redacted] | [redacted] |
| PERCENTAGE | 11.3% | 11.3% | 7.3% | 7.3% | PERCENTAGE | 13.6% | 12.8% | 10.5% | 12.4% |
| **FEBRUARY** | **1/8/2026-2/7/2026** | | **1/8/2025-2/7/2025** | | **AUGUST** | **7/9/2026-8/8/2026** | | **7/9/2025-8/8/2025** | |
| GAL PUMPED | 17,015 | 34,490 | [redacted] | [redacted] | GAL PUMPED | 33141 | 171,440 | [redacted] | [redacted] |
| GAL SOLD | 14,776 | 30,124 | 14,773 | 30,475 | GAL SOLD | 31290 | 151,619 | 21,383 | 144,208 |
| OUTSIDE SALES | 0.50 | 161 | [redacted] | [redacted] | OUTSIDE SALES | 212 | 544 | [redacted] | [redacted] |
| GAL(LOSS)/GAIN | (2,238) | (4,206) | [redacted] | [redacted] | GAL(LOSS)/GAIN | (1,640) | (19,277) | [redacted] | [redacted] |
| PERCENTAGE | 13.2% | 12.2% | 12.6% | 9.9% | PERCENTAGE | 4.9% | 11.2% | 11.6% | 12.3% |
| **MARCH** | **2/7/2026-3/10/2026** | | **2/7/2025-3/8/2025** | | **SEPTEMBER** | **8/8/2026-9/8/2026** | | **8/8/2025-9/8/2025** | |
| GAL PUMPED | 17,015 | 51,506 | [redacted] | [redacted] | GAL PUMPED | 0 | 171,440 | [redacted] | [redacted] |
| GAL SOLD | 14,408 | 44,532 | 15,197 | 45,672 | GAL SOLD | 0 | 151,619 | 21,338 | 165,546 |
| OUTSIDE SALES | 0 | 161 | [redacted] | [redacted] | OUTSIDE SALES | 0 | 544 | [redacted] | [redacted] |
| GAL(LOSS)/GAIN | (2,607) | (6,813) | [redacted] | [redacted] | GAL(LOSS)/GAIN | 0 | (19,277) | [redacted] | [redacted] |
| PERCENTAGE | 15.3% | 13.2% | 10.9% | 10.3% | PERCENTAGE | #DIV/0! | 11.2% | 17.2% | 13.0% |
| **APRIL** | **3/10/2026-4/9/2026** | | **3/8/2025-4/9/2025** | | **OCTOBER** | **9/8/2026-10/8/2026** | | **9/9/2025-10/8/2025** | |
| GAL PUMPED | 16228 | 67,734 | [redacted] | [redacted] | GAL PUMPED | 0 | 171,440 | [redacted] | [redacted] |
| GAL SOLD | 14110 | 58,642 | 14,108 | 59,780 | GAL SOLD | 0 | 151,619 | 21,459 | 187,005 |
| OUTSIDE SALES | 0 | 161 | [redacted] | [redacted] | OUTSIDE SALES | 0 | 544 | [redacted] | [redacted] |
| GAL(LOSS)/GAIN | (2,118) | (8,931) | [redacted] | [redacted] | GAL(LOSS)/GAIN | 0 | (19,277) | [redacted] | [redacted] |
| PERCENTAGE | 13.0% | 13.2% | 13.0% | 10.9% | PERCENTAGE | #DIV/0! | 11.2% | 17.0% | 13.5% |
| **MAY** | **4/9/2026-5/9/2026** | | **4/9/2025-5/9/2025** | | **NOVEMBER** | **10/8/2026-11/7/2026** | | **10/8/2025-11/7/2025** | |
| GAL PUMPED | 18744 | 86,478 | [redacted] | [redacted] | GAL PUMPED | 0 | 171,440 | [redacted] | [redacted] |
| GAL SOLD | 16507 | 75,149 | 16,117 | 75,897 | GAL SOLD | 0 | 151,619 | 15,283 | 202,288 |
| OUTSIDE SALES | 3 | 164 | [redacted] | [redacted] | OUTSIDE SALES | 0 | 544 | [redacted] | [redacted] |
| GAL(LOSS)/GAIN | (2,234) | (11,165) | [redacted] | [redacted] | GAL(LOSS)/GAIN | 0 | (19,277) | [redacted] | [redacted] |
| PERCENTAGE | 11.9% | 12.9% | 23.7% | 14.0% | PERCENTAGE | #DIV/0! | 11.2% | 19.1% | 13.9% |
| **JUNE** | **5/9/2026-6/9/2026** | | **5/9/2025-6/9/2025** | | **DECEMBER** | **11/7/2026 - 12/8/2026** | | **11/7/2025 - 12/8/2025** | |
| GAL PUMPED | 25759 | 112,236 | [redacted] | [redacted] | GAL PUMPED | 0 | 171,440 | [redacted] | [redacted] |
| GAL SOLD | 22691 | 97,840 | 25,242 | 101,139 | GAL SOLD | 0 | 151,619 | 15,167 | 217,455 |
| OUTSIDE SALES | 139 | 303 | [redacted] | [redacted] | OUTSIDE SALES | 0 | 544 | [redacted] | [redacted] |
| GAL(LOSS)/GAIN | (2,928) | (14,093) | [redacted] | [redacted] | GAL(LOSS)/GAIN | 0 | (19,277) | [redacted] | [redacted] |
| PERCENTAGE | 11.4% | 12.6% | 9.2% | 12.8% | PERCENTAGE | #DIV/0! | 11.2% | 13.5% | 13.9% |

| NEW PRAGUE UTILITIES COMMISSON | | | | | | |
|---|---|---|---|---|---|---|
| ELECTRIC SALES KWH | | | | | | |
| | | | | | | |
| | | ACCUM | | | | ACCUM |
| MONTH | 2026 | 2026 | | MONTH | 2025 | 2025 |
| | | | | | | |
| JAN | 6,122,425 | 6,122,425 | | JAN | 5,619,898 | 5,619,898 |
| FEB | 6,261,606 | 12,384,031 | | FEB | 5,816,788 | 11,436,686 |
| MAR | 5,495,002 | 17,879,033 | | MAR | 5,721,083 | 17,157,769 |
| APR | 5,207,901 | 23,086,934 | | APR | 5,016,537 | 22,174,306 |
| MAY | 5,161,985 | 28,248,919 | | MAY | 4,912,135 | 27,086,441 |
| JUNE | 6,042,242 | 34,291,161 | | JUNE | 5,640,596 | 32,727,037 |
| JULY | 6,759,042 | 41,050,203 | | JULY | 6,776,567 | 39,503,604 |
| AUG | | | | AUG | 7,210,554 | 46,714,158 |
| SEPT | | | | SEPT | 6,720,766 | 53,434,924 |
| OCT | | | | OCT | 6,155,581 | 59,590,505 |
| NOV | | | | NOV | 4,930,912 | 64,521,417 |
| DEC | | | | DEC | 5,451,754 | 69,973,171 |
| | | | | | | |
| TOTAL | 41,050,203 | | | TOTAL | 69,973,171 | |

***Monthly KwH totals are not final until year-end**

# New Prague Utilities Commission

In the Counties of Scott & Le Sueur

118 CENTRAL AVENUE NORTH · NEW PRAGUE, MINNESOTA 56071 ·
PHONE (952) 758-4401 · www.newpraguemn.gov · FAX (952) 758-1149

**Bruce Reimers**
General Manager


# MEMORANDUM

TO: New Prague Utilities Commission

FROM: Bruce Reimers, Utilities General Manager

DATE: September 23, 2026

SUBJECT: **RESOLUTION UPDATING CONTRACT TERMS WITH SMMPA REGARDING THE EXTENSION OF POWER SALES CONTRACT**

**SUBJECT**

At the June SMMPA Board meeting, the Board authorized extending the Power Sales Contract to the members. Although the current Power Sales Contract remains in effect through 2050, many of the generation, transmission, and financing decisions that will shape the Agency's future extend well beyond the next two decades. Extending the contract term now helps preserve access to long-term financing structures and resource opportunities that may not otherwise be available if the remaining contract term becomes a constraint.

**RECOMMENDATION**

It would be my recommendation that the Commission approve the amendment to the current contract and recommend the City Council also approve the amendments that the City of New Prague has with SMMPA, extending the contract to 2065.

**NEW PRAGUE UTILITIES COMMISSION**
**Resolution #UC-26-09-28-01**

**RESOLUTIONS OF THE NEW PRAGUE UTILITIES COMMISSION CONCERNING POSSIBLE EXTENSIONS OF POWER SALES CONTRACTS**

**WHEREAS**, the New Prague Utilities Commission has determined that it is in the best interest of the utility to amend the Power Sales Contract with Southern Minnesota Municipal Power Agency "SMMPA" to extend the term of the Power Sales Contracts; and

**WHEREAS**, a proposed "Amendment to the Power Sales Contract" to be entered into between the City of New Prague and SMMPA in the form of Exhibit A attached hereto (the "Amendment"); and

**NOW, THEREFORE, BE IT HEREBY RESOLVED**, that the New Prague Utilities Commission recommends that the New Prague City Council approve the amendment to the current power sales contract, extending the contract to 2065.

Adopted by the New Prague Utilities Commission on this 28th day of September, 2026.

______________________________
Dan Bishop, President

ATTEST:

______________________________
Bruce Reimers, General Manager

# EXHIBIT A

## AMENDMENT TO THE POWER SALES CONTRACT BETWEEN SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY AND THE CITY OF NEW PRAGUE, MINNESOTA

This Amendment dated as of October 1, 2027, to the Power Sales Contract dated as of April 1, 1981[1], as amended to the date hereof, between Southern Minnesota Municipal Power Agency (the "Agency") and the City of New Prague, Minnesota (as amended, restated, supplemented or otherwise modified, the "Power Sales Contract").

The parties hereto have agreed to amend the Power Sales Contract in order to extend the term thereof. Accordingly, the parties hereto hereby agree as follows:

1. Term. Section 2 of the Power Sales Contract is hereby amended to read as follows:

**SECTION 2.** ***Term***

This Contract shall become effective on the day, month and year first above written and shall remain in effect until April 1, 2065 and thereafter until terminated by the Agency or the Member upon one year's prior written notice to the other party.

2. Effective Date. If approved and adopted by the Board of Directors of the Agency, the changes set forth in Section 1 hereof shall be effective as of October 1, 2027. Otherwise, this document shall be null and void without force or effect.

3. Effect on Power Sales Contract. Except as amended hereby, the Power Sales Contract shall continue in full force and effect, and any reference to the Power Sales Contract shall mean the Power Sales Contract as amended hereby.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be executed by duly authorized officers all as of the date first set forth above.

NEW PRAGUE UTILITIES COMMISSION

By ________________________
Daniel Bishop
Utilities Commission President

CITY OF NEW PRAGUE, MINNESOTA

By ________________________
Bruce Reimers
Utilities General Manager

# SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY
## Minutes of the Board of Directors' Meeting
## August 12, 2026

President Moulton called the meeting to order at 9:00 a.m. at the Best Western Hotel in Fairmont, Minnesota.

Mr. Heide, Fairmont Public Utilities Electric Distribution Superintendent, welcomed the members and guests to Fairmont and introduced Fairmont City Administrator Jason Baker, Director of Public Works/Utilities Matthew York, and Fairmont Assistant Finance Director Julie Zarling.

Mr. Heide announced that today is his last SMMPA Board meeting, as he accepted a new position and is changing employers. He expressed appreciation for everyone's support.

Ms. Marotzke introduced Mr. Mitch Kriener as the new Preston Public Utilities General Manager/Public Works Director. Mr. Kriener commented that he looks forward to the next adventure.

**Board Members Present:**

President Pete Moulton, Saint Peter; Secretary Keith Butcher, Princeton; Treasurer Tom Dankert, Austin; and Christian Fenstermacher, Owatonna.

**Board Members Present Via Conference Call:**

Vice President Bruce Reimers, New Prague; and Tim McCollough, Rochester.

**Others Present:**

David P. Geschwind, Executive Director & CEO; Alex Bumgardner, Austin; Miles Heide, Julie Zarling, Jason Baker, Matthew York, Fairmont; Mike Roth, Grand Marais; Michelle Marotzke, Mitch Kriener, Preston; Chris Rolli, Spring Valley; Craig Anderson, Wells; Dave Berg, Dave Berg Consulting, LLC; Beth Fondell, Naomi Goll, Joe Hoffman, and Jeremy Sutton of the Agency staff.

**Others Present Via Conference Call:**

Jerry Mausbach, Blooming Prairie; Shane Steele, Grand Marais; Mitchell Rigelman, Lake City; Mike Geers, Litchfield; Joe Kohlgraf, Mora; Dave Olson, Owatonna; and Jason Halvorson, Redwood Falls.

**#1 Agenda Approval:**

Mr. Dankert moved to approve the agenda, seconded by Mr. Fenstermacher, passed upon a unanimous vote of the board members present.

**#2 Consent Agenda:**

Mr. Dankert moved to approve the consent agenda, seconded by Mr. McCollough, passed upon a unanimous vote of the board members present.

APPROVED the July 8, 2026 board meeting minutes.

APPROVED the South Faribault Substation Battery & Charger Replacement. (Attachment A.)

**#3 Cost of Service Study-Fondell/Dave Berg Consulting:**

Ms. Fondell reported that the Cost of Service Study was performed to ensure the rate structure accurately aligns with costs and supports the rate-making design philosophy. Ms. Fondell then introduced Mr. Dave Berg, Dave Berg Consulting, LLC.

Mr. Berg presented an overview of the Cost of Service Study, which included a historical evaluation based on actual 2025 data and a look ahead to 2031 rates using forecasted data. A review of the current rates shows that the power supply demand charge revenues are lower than the revenue requirements and energy charge revenues are higher than the revenue requirements. Current transmission demand charge revenues are higher than the revenue requirements, but transmission costs are expected to increase in future years. Power supply demand costs are also expected to increase over the next several years. With this in mind, the recommendation is to apply the 2027 rate decrease solely to the on-peak and off-peak energy charges and consider increases to the power supply demand charges in future years when rates increases are forecasted.

Discussion.

The future cost basis could be significantly different with Sherco 3 retirement and associated debt eliminated, Rochester's Power Sales Contract expiration, and changing market conditions and supply resources. He concluded that the Agency's rate structure generally aligns with overall revenue requirements.

**#4 Financial Reserves Policy-Fondell:**

Ms. Fondell reported on the Financial Reserves Policy (FRP).

At the June board meeting, Mr. Chris Lover, Public Financial Management (PFM), presented on the study results and recommended cash reserve targets.

At last month's board meeting, an option to reserve a portion of the Revolving Credit Agreement (RCA) borrowing capacity of $7.8 million related to the replacement purchase power risk was discussed. The target General Operating Reserve (GOR) would decrease from PFM's recommended level of $62.1 million to $54.3 million (+/- 10% bandwidth) compared to the current GOR target of $51.5 million. There was board consensus at the July board meeting to proceed with this option and reserve some of the RCA borrowing capacity. The board also supported applying the 2027 rate decrease to on-peak and off-peak energy charges.

Discussion.

Action Item
Seek board approval of the revisions to the FRP as presented in the board book.

Mr. Butcher moved to approve the Financial Reserves Policy revisions as presented in the board book, seconded by Mr. Dankert, passed upon a unanimous vote of the board members present. (Attachment B.)

Action Item - GOR Target
Historically, GOR target revisions have taken place immediately after each Financial Reserves Policy update, and no inflationary adjustment to the target has been made for the following year. Adjustments for May-over-May local CPI have been done for subsequent years until a new Financial Reserves Study is completed. Agency staff requested direction on whether this approach should be continued, or if a GOR inflationary adjustment should be calculated for 2027.

Discussion.

The board reached a consensus to proceed with an inflation adjustment for 2027 and to incorporate the recommended approach into the 2027 budget and rate design.

**#5 Sherco 3 Forced Outage Self-Insurance Program-Fondell:**

Ms. Fondell reported on the Sherco 3 Forced Outage Self-Insurance Program.

In 2025, the board approved a new Sherco 3 Self-Insurance Program designed closely to align with prior insurance policies, with a few exceptions. Funds budgeted for an insurance policy in 2025 of $500,000 were allocated to the new program and an additional $500,000 was added to the program in 2026. Currently, the self-insurance program covers only on-peak hours.

At the February board meeting, in conjunction with reviewing the results of Winter Storm Fern, the board suggested reviewing the program to expand the self-insurance program to include all hours. There was also a suggestion to revisit the annual funding amount.

Discussion.

Action Item
1. Modify program coverage to include all hours?
2. If yes to #1, calculate annual strike price based on Minn Hub ATC prices?
3. Keep annual funding at $500,000?

Mr. McCollough moved to approve to modify the Sherco 3 Self-Insurance Program to include all hours, calculate annual strike price based on Minn Hub ATC prices, and keep annual funding at $500,000, seconded by Mr. Fenstermacher, passed upon a unanimous vote of the board members present.

Changes to the self-insurance program will take effect immediately and Agency staff will assemble the 2027 budget using the same funding level of $500,000.

After a short break, the board reconvened at 10:54 a.m.

**#6 SMMPA Messaging Outreach Program-Hoffman:**

Mr. Hoffman reported on the SMMPA Messaging Outreach Program.

The program educates the public on the issues that are important to all SMMPA members. Messaging also plays a vital role in keeping SMMPA visible to legislators and regulators. Online methods are ways to distribute the messaging plan.

The messaging 2027 budget is $165,000 and has not changed since 2019.

Discussion.

The messaging outreach plan for 2026 and 2027 includes the development and implementation of a new messaging campaign.

**#7 Power Sales Contract Extension-Geschwind:**

Mr. Geschwind reported on the continued discussion on the Power Sales Contract extension.

The Power Sales Contract (PSC) Extension Resolution would give each member the opportunity to enter into an amendment to extend the PSC from 2050 to 2065 with September 30, 2027 proposed as a deadline to submit executed contract amendments to the Agency. The PSC amendment would be effective October 1, 2027.

Extending the PSC provides the long-term certainty needed to support long-term financing and make investments necessary to serve members into the future.

Discussion.

SMMPA staff extends an invitation to the members to present PSC information to the commissions and councils in the member communities, if requested.

Mr. Dankert moved to adopt the proposed Resolution Concerning Possible Extensions of Power Sales Contract, seconded by Mr. Fenstermacher, passed upon a unanimous vote of the board members present.

**#8 FES Cooper Generator Rewind-Sutton:**

Mr. Sutton reported on the Fairmont Energy Station (FES) Cooper Generator Rewind.

On June 23, 2025, FES Unit 7 experienced a significant fault within the generator termination/output enclosure that resulted in an equipment trip and a documented fireball event. During the first attempt to return Unit 7 to service on May 11, 2026, the unit tripped offline and there were visible smoke observations. Insurance claims were filed for the two events with a

$100,000 deductible per claim.  The claims are currently under investigation.

The recommendation is to keep the project moving forward by having the generator removed and rewound at the WEG Electric Machinery facility.

Discussion.

Action Item
Request approval for FES Cooper Generator Rewind Project not to exceed $967,000 plus $85,000 contingency for a total approval of $1,052,000.

Mr. Fenstermacher moved to approve the Fairmont Energy Station Cooper Generator Rewind Project, not to exceed $967,000 plus $85,000 contingency for a total approval of $1,052,000, seconded by Mr. Butcher, passed upon a unanimous vote of the board members present.

**#9 Confidential Board Report Summary-Sutton:**

Mr. Sutton summarized the confidential board report.

**Government Affairs/Member Services Report-Hoffman:**

Mr. Hoffman summarized the government affairs/member services report detailed in the board book.

SMMPA Member Portal
An email was sent to each member user with the link to the new SMMPA Member Portal site.

SMMPA Annual Meeting
The SMMPA Annual Meeting will be held October 15-16, 2026 at the Intercontinental Hotel, Minneapolis, Minnesota.

Cybersecurity BoardSecurity Brief
A cyberattack targeted more than 30 Minnesota community municipal water systems July 26-27, 2026. The attackers targeted internet-exposed programmable devices and the communities have switched to manual control of the systems.

**Operations Report-Sutton:**

Mr. Sutton reported:

AES Update
Waiting for Solar Turbines to provide a specific cost proposal for the Austin Energy Station gas turbines, but Solar Turbines assured SMMPA that turbines will be available.

SES Update
The Steele Energy Station (SES) land purchase is being executed and August 15, 2026 is the deadline to issue Notice of Purchase. Working with MPCA to finalize the SES model for the air permit.  Executed change order #4 in the Solar Turbines contract to increase the stack height

from 50 feet to 85 feet. SMMPA rejected a change order to add 15 feet of turbine exhaust ductwork and will instead change the building design.

Quarterly Wind and Solar Update
Information on the performance of the Agency's wind and solar resources, including capacity factor and costs relative to market energy prices and net margins, was reviewed.

Market Update
A graph of recent natural gas and on-peak electricity prices was discussed.

**Financial Report June 2026-Fondell:**

Ms. Fondell summarized Agency financial results through June as provided in the board book materials.

SMMPA Budget and Rates Workshop
The SMMPA Budget & Rates Workshop will be held September 22, 2026 from 10 a.m. – 1 p.m. at Owatonna Public Utilities.

**President's Report:**

Mr. Moulton reported:

- SMMPA Staff Recognition: SMMPA staff members recognized were Ms. Fondell for her work on the Cost of Service Study and Mr. Geschwind on his work with the Power Sales Contract Extension.

**Executive Director & CEO's Report:**

Mr. Geschwind reported:

- SMMPA Board Dinner: Appreciation was expressed to Julie Zarling of Fairmont for last evening's dinner and boat ride. It was a great event.

- SMMPA Bylaws: Proposing a SMMPA Bylaws change to allow member representatives to participate in meetings virtually rather than being physically present to vote without the use of written proxies. Under Minnesota corporate law, board members may participate virtually if all members can hear one another simultaneously. Draft SMMPA Bylaws change language will be presented for review at the September board meeting and included as an action item at the October Member Representatives meeting.

**Member Forum:**

Ms. Marotzke announced that Preston has a lineworker position posted and will be posting the Economic Development position.

Mr. Fenstermacher announced that Owatonna will be posting the Director of Engineering & Field Operations position.

Mr. McCollough reported that Rochester is issuing a Request for Proposals for power supply on August 27, 2026, with the first-round deadline on October 16, 2026.

Mr. Butcher shared that Princeton is attempting a service territory acquisition.

**Other Business:**

There was no other business.

**Adjourn:**

A motion to adjourn the meeting was made by Mr. Dankert, seconded by Mr. Fenstermacher, passed upon a unanimous vote of the board members present.

The meeting was adjourned at 12:07 p.m.

__________________________________
Secretary