



UTILITIES COMMISSION MEETING AGENDA

City of New Prague

Monday, June 22, 2026 at 3:30 PM

Power Plant - 300 East Main St

1. CALL TO ORDER
2. APPROVAL OF AGENDA
3. APPROVAL OF MINUTES
 - a. May 26, 2026 Utilities Meeting Minutes
4. UTILITY AND SMMPA BILLS
 - a. Approval of accounts payable in the amount of **\$672,180.33** and the SMMPA billing of **\$445,005.41**.
5. FINANCIAL REPORTS
 - a. Investment Report
 - b. Financial Report
 - c. Water and Kilowatt Hours Sales
6. SMMPA BOARD OF DIRECTORS MEETING
 - a. May 14, 2026
7. HIRING FOR OPEN LINEMAN POSITION
8. GENERAL MANAGER'S REPORT
9. OTHER BUSINESS
10. ADJOURNMENT

NEXT COMMISSION MEETING – Monday, July 27, 2026



UTILITIES COMMISSION MEETING MINUTES

City of New Prague

Tuesday, May 26, 2026 at 3:30 PM

Power Plant - 300 East Main St

1. CALL TO ORDER

The meeting was called to order by Commission Vice President Chuck Nickolay on Tuesday, May 26th, 2026, at 3:34 p.m.

Commissioners Present: Charles Nickolay, Paul Busch and Bruce Wolf

Commissioners Absent: Dan Bishop and Tom Ewert

Staff Present: General Manager Bruce Reimers, Finance Director Robin Pikal and EOS Ken Zweber

Others Present: Rebecca Kurtz with Ehlers and Sofia Lykke with Kutak Rock.

2. APPROVAL OF AGENDA

Motion made by Commissioner Wolf, seconded by Commissioner Busch, to approve the agenda as presented.

Motion carried (3-0)

3. SCHOLARSHIP AWARD

The Commission presented Cole Rezac a \$1000 scholarship that was sponsored by New Prague’s Wholesale Power Supplier (SMMPA). Cole will be attending NDSU majoring in Electrical and Computer Engineering.

4. PARAMETERS RESOLUTION FOR WES BONDING

a. Resolution #UC-26-05-26-01 - Providing for the Issuance and Sale of Electric Revenue Bonds, Series 2026A

Staff, along with consultants from Kutak Rock and Ehlers Advisors, reviewed the parameters resolution with the Commission and set tentative dates for the bonding process and bond sale.

Motion made by Commissioner Nickolay, seconded by Commissioner Busch, to approve the Parameters Resolution for WES Bonding.

Motion carried (3-0)

5. APPROVAL OF MINUTES

a. April 27, 2026 Utilities Meeting Minutes

Motion made by Commissioner Wolf, seconded by Commissioner Busch, to approve the April meeting minutes as presented.

Motion carried (3-0)

6. UTILITY AND SMMPA BILLS

a. Approval of accounts payable in the amount of **\$798,040.87** and the SMMPA billing of **\$424,151.53**.

Motion made by Commissioner Wolf, seconded by Commissioner Busch, to approve the accounts payable as presented.

Motion carried (3-0)

7. FINANCIAL REPORTS

- a. Investment Report
- b. Financial Report
- c. Water and Kilowatt Hours Sales

Motion made by Commissioner Nickolay, seconded by Commissioner Busch, to approve the financial reports as presented.
Motion carried (3-0)

8. REVIEW OF 2025 AUDIT

- a. Abdo Presentation
- b. NPUC Audited Financials
- c. 2025 Final Executive Governance Summary

Finance Director Pikal presented a review of the 2025 audit as information only. No action was needed as it had already been approved by the City Council.

9. LEAD SERVICE LINE REPLACEMENT PROJECT FUNDING RESOLUTION

- a. Resolution #UC-26-05-26-02 - Application for Funding

Motion made by Commissioner Busch, seconded by Commissioner Wolf, to approve the funding resolution for the application for state funding for the lead service replacement project.
Motion carried (3-0)

10. SMMPA BOARD OF DIRECTORS MEETING

- a. April 8, 2026

GM Reimers informed the Commission of the following:

- SMMPA staff updated the board on future generation needs with the likely location to be Austin
- SMMPA staff is looking at making an offer to another city utility that is looking for a new wholesale provider

11. GENERAL MANAGER'S REPORT

GM Reimers informed the Commission on the following:

- Filter Plant #3 has been filled with water and is going through the process of being cleaned before being put back in service around June 1st.
- WES is progressing on schedule with steel structure being set the week of May 26th

12. OTHER BUSINESS

None

13. ADJOURNMENT

Motion made by Commissioner Nickolay, seconded by Commissioner Busch, to adjourn the May Commission meeting at 4:59 p.m.
Motion carried (3-0)

Respectfully Submitted,

Bruce Reimers
General Manager

Vendor / Description	Invoice Amount
ACE HARDWARE	
DISTRIBUTION	\$56.31
FILTER PLANT #3	\$28.17
SUPPLIES	\$146.22
ACME TOOLS	
CRIMPER	\$3,950.00
AIRGAS USA LLC	
WELDING GAS	\$67.09
AMAZON CAPITAL SERVICES	
APPAREL	\$57.18-
APPAREL - RETURNED	\$.00
EAR PLUGS	\$70.40
PHONE CASE	\$23.99
PHONE CASE	\$28.98
SAFETY GLASSES	\$54.15
SPRAY GUN	\$16.99
WATER SAMPLE BAGS	\$7.02
AQUARIUS HOME SERVICES	
WATER SOFTENER REPAIRS	\$533.00
ARVIG ANSWERING SOLUTIONS	
ANSWERING SERVICE	\$158.35
BORDER STATES ELECTRIC SUPPLY	
SEAL, TRANSFORMER KEYLOCK (KEY #046	\$451.54
BRADY O'NEILL	
MMUA UND SCHOOL	\$74.28
CENTERPOINT ENERGY	
NATURAL GAS	\$1,931.64
CHOSEN VALLEY TESTING INC	
FUTURE GENERATION	\$12,527.00
DENNY / DOTTY VONBANK	
3 LOADS - WIPING RAGS	\$120.00
G AND H READY MIX LLC	
CONCRETE - WATER	\$397.00
JOB 6 - CONCRETE	\$595.50
LINE GARAGE CONCRETE	\$198.50
GREYSTONE CONSTRUCTION COMPANY	
FUTURE GEN - JOB #9	\$591,936.86
HACH COMPANY	
TESTING SUPPLIES	\$46.00
HAWKINS INC	
PURIFICATION PARTS	\$600.00
WATER PURIFICATION	\$4,496.91
HOME OIL COMPANY	
PROPANE TANK REPAIR	\$37.89
KURITA AMERICA INC	
TESTING SUPPLIES	\$49.41
MACH LUMBER COMPANY	
REBAR	\$111.65
MN DEPT OF COMMERCE	
2027 1ST QTR INDIRECT ASSMNT	\$1,386.01
NORTHLAND CHEMICAL CORP.	
JOB #9 FUTURE GEN	\$30.50
OLSON, LOGAN	
MMUA UND SCHOOL	\$80.88
RDO EQUIPMENT CO.	
BORING MACHINE - REPAIRS	\$3,038.77
RIVER COUNTRY CO-OP	
MOTORS FUEL	\$998.97

Vendor / Description	Invoice Amount
SAFETY SIGNS	
WATER MAIN BREAK - 7TH ST	\$150.00
SALTCO	
MONTHLY RENTAL FEE	\$35.00
SEH	
LSL REPLACEMENTS	\$9,459.12
SHERWIN WILLIAMS	
BLUE PAINT	\$257.08
STAR GROUP LLC.	
EXHAUST	\$27.70
WINDSHIELD WIPER FLUID	\$22.69
THE ELECTRONIC CONNECTION LLC	
FILTER PLANT #3	\$99.99
US BANK EQUIPMENT FINANCE	
COPIER LEASE	\$169.85
UTILITY CONSULTANTS	
WATER SAMPLES	\$107.64
VOYAGER FLEET	
MOTORS FUEL	\$215.26
WATER CONSERVATION SERVICES INC.	
LEAK LOCATE - 12TH ST SE	\$687.72
WM MUELLER & SONS INC.	
WATER MAIN BREAK	\$1,597.15
WW GOETSCH	
FILTER PLANT #2 - IMPELLER	\$2,195.24
ZORO TOOLS	
WELDER TIPS	\$33.75
Grand Total:	<u><u>\$639,250.99</u></u>

Vendor Name	Net Invoice Amount
ABDO	
2025 AUDIT SERVICES	\$5,100.00
AMAZON CAPITAL SERVICES	
APPAREL	\$7.12
OFFICE SUPPLIES	\$6.63
APPAREL	\$8.67
MARTIN MARIETTA MATERIALS	
TACK OIL	\$110.00
NEW PRAGUE UTILITIES	
ELECTRIC UTILITIES	\$1,904.38
SMMPA - NORTH SOFTNER	\$297.20
WATER PUMPING - E	\$9,001.87
WATER PUMPING - W/S/S	\$2,531.07
WATER UTILITIES	\$395.60
US BANK CREDIT CARD	
10TH AVE BOOSTER	\$195.23
2026 LSL REPLACEMENT	\$1,118.37
APPAREL	\$40.00
APPAREL	\$13.26
APPAREL	\$85.88
GEN SCHOOL	\$487.84
METAL	\$258.55
MONITORS	\$83.88
OIL SAMPLES	\$15.22
PROPANE TANK VALVE	\$40.96
UNDERGROUND SCHOOL	\$625.09
US BANK EQUIPMENT FINANCE	
COPIER LEASE	\$500.38
Grand Total:	\$22,827.20

Vendor Name	Net Invoice Amount
AIRGAS USA LLC	
CYLINDER RENTAL	\$23.25
AMAZON CAPITAL SERVICES	
HIGHLIGHTERS	\$1.24
BEVCOMM	
TELEPHONE	\$165.52
TELEPHONE/COMMUNICATIONS	\$59.95
CASELLE LLC	
SEMI-ANNUAL SUPPORT FEES	\$5,370.35
CENTERPOINT ENERGY	
NATURAL GAS	\$6.31
COMPUTER TECHNOLOGY SOLUTIONS	
COMPUTER SUPPORT	\$2,105.87
OFFICE 365 / FIREWALL	\$792.81
FASTENAL	
WHITE MARKING PAINT	\$146.04
GOPHER STATE ONE CALL	
LINE LOCATES	\$75.60
GREATAMERICA FINANCIAL SERVICES	
POSTAGE MACHINE LEASE	\$70.02
LAKERS NEW PRAGUE SANITARY	
TRASH - ELECTRIC	\$37.66
TRASH - POWER PLANT	\$103.79
TRASH - WATER	\$37.67
METRO SALES INC	
COPIER LEASE	\$49.50
NEON LINK	
ONLINE PAYMENT FEES	\$624.36
O'REILLY AUTOMOTIVE INC	
LAWN MOWER FILTERS & OIL	\$28.56
MINI BULB	\$9.34
ROSS NESBIT AGENCIES INC.	
AGENCY FEE	\$377.30
VETERAN SHREDDING	
CONTRACTED SERVICES	\$17.00
Grand Total:	\$10,102.14



Southern Minnesota Municipal Power Agency
 500 First Ave SW
 Rochester MN 55902-3303
 United States

Power Sales

Section 4, Item a.

#INV2162
 5/31/2026

Bill To

New Prague Municipal Utilities
 118 N Central Avenue
 New Prague MN 56071
 United States

Due Date: 6/25/2026

BILLING PERIOD	kWh	kW	DATE / TIME
May 2026	5,726,830	14,052	May 27, 2026, 5:00:00 PM
SOLAR PRODUCTION	0	0	
TOTAL	5,726,830	14,052	
BASE RATE BILLING DEMAND CAP	N/A	0	
SUMMER SEASON BASE RATE DEMAND	N/A	13,202	Jul 22, 2025, 3:00:00 PM
BASE RATE RATCHET DEMAND	N/A	9,769	Jul 22, 2025, 3:00:00 PM

Description	Quantity	Rate	Amount	TOTAL
BASE RATE POWER SUPPLY				
Demand Charge (kW)	14,052	\$9.77	\$137,288.04	\$137,288.04
On Peak Energy Charge (kWh)	2,516,586	\$0.05736	\$144,351.37	\$144,351.37
Off Peak Energy Charge (kWh)	3,210,244	\$0.04288	\$137,655.26	\$137,655.26
Cost Adjustment (kWh)	5,111,435	\$-0.004317	\$-22,066.06	\$-22,066.06
BASE RATE SUBTOTAL				\$397,228.61
TRANSMISSION				
Transmission Charge - CP (kW)	14,052	\$3.40	\$47,776.80	\$47,776.80
Transmission Charge - Ratchet (kW)	1	\$0.00	\$0.00	\$0.00
OTHER CHARGES				

Total \$445,005.41

**NEW PRAGUE UTILITIES COMMISSION
SMMPA
4/30/2026**

MONTH	KWH	PURCHASED POWER	ENERGY COST ADJ	2026 Price/KWH	MONTH	KWH	PURCHASED POWER	ENERGY COST ADJ	2025 Price/KWH
February	5,301,398	\$ 518,961.92	\$ 126,904.48	\$ 0.07395	February	5,565,759	\$ 462,430.97	\$ 281.89	\$ 0.08303
March	5,491,488	\$ 426,839.63	\$ 26,989.42	\$ 0.07281	March	5,394,698	\$ 452,860.23	\$ (7,641.79)	\$ 0.08536
April	5,111,435	\$ 424,151.53	\$ 41,103.79	\$ 0.07494	April	5,065,852	\$ 483,543.35	\$ 38,620.64	\$ 0.08783
May					May	5,638,392	\$ 506,446.53	\$ 19,635.24	\$ 0.08634
June					June	6,571,635	\$ 593,241.38	\$ 25,508.09	\$ 0.08639
July					July	7,875,486	\$ 644,040.63	\$ 14,510.17	\$ 0.07994
August					August	7,179,024	\$ 596,646.22	\$ 2,535.91	\$ 0.08276
September					September	6,236,484	\$ 533,042.08	\$ (4,523.62)	\$ 0.08620
October					October	5,574,604	\$ 474,271.81	\$ (25,688.08)	\$ 0.08969
November					November	5,251,803	\$ 458,642.75	\$ 31,479.79	\$ 0.08134
December					December	6,262,981	\$ 531,179.01	\$ 31,978.23	\$ 0.07971
Total	22,249,545	\$ 1,910,204.06	\$ 239,051.50	\$ 0.07511	Total	72,880,975	\$ 6,244,431.69	\$ 119,236.46	\$ 0.08404

NEW PRAGUE UTILITIES COMMISSION			
INVESTMENT SUMMARY			
4/30/2026			
First Bank and Trust / 4M			
Checking - Cash Balance			
Electric		\$	3,865,192.72
Water		\$	699,149.19
Subtotal		\$	4,564,341.91
Money Market		\$	3,278,267.83
4M Fund			
F.I.S.T. (Market Value per 4M Fund Report)			\$3,529,715.23
Electric (74% of account)	\$	2,611,989.27	
Water (26% of account)	\$	917,725.96	
Total		\$	11,372,324.97
Historical F.I.S.T.			
F.I.S.T. original investment - 6/21/2012	\$	1,050,000	
F.I.S.T. Add'l investment - 7/19/2012	\$	730,000	
F.I.S.T. Add'l investment - 8/22/2014	\$	470,000	
F.I.S.T. Add'l Investment - 7/31/2015	\$	500,000	
F.I.S.T. Add'l Investment - 11/16/2015	\$	100,000	
	\$	2,850,000	

NEW PRAGUE UTILITIES COMMISSION, MINNESOTA
STATEMENT OF REVENUES AND EXPENSES
BUDGET AND ACTUAL
WATER FUND (UNAUDITED)
April 30, 2026

WATER FUND						
						<i>33.33% of year completed</i>
REVENUES	2025 Thru 4/30/2025	Current Month	Actual Thru 4/30/2026	2025/2026 Variance YTD	2026 Fiscal Budget	% Received or Expended Based on Actual Budget
Unbilled Accounts Receivable	(6,593.94)	(5,316.96)	\$ (4,733.87)	1,860.07	-	0.00%
Residential	(412,721.29)	(118,000.36)	\$ (466,176.81)	(53,455.52)	(1,584,718.00)	29.42%
Commercial	(118,958.84)	(30,841.03)	\$ (125,583.67)	(6,624.83)	(584,646.00)	21.48%
Water Hook-up Fees	(78,447.00)	(5,141.60)	\$ (7,553.60)	70,893.40	(25,000.00)	30.21%
Interest Income	(17,810.04)	(2,691.58)	\$ (14,783.10)	3,026.94	(45,000.00)	32.85%
Other Income	(25,336.73)	(1,367.28)	\$ (9,430.11)	15,906.62	(35,500.00)	26.56%
TOTAL REVENUES	\$ (659,867.84)	\$ (163,358.81)	\$ (628,261.16)	\$ 31,606.68	\$ (2,274,864.00)	27.62%
EXPENSES						
Power Used	34,992.23	13,055.50	52,587.59	17,595.36	117,500.00	44.76%
Purification	18,327.98	2,979.07	10,302.52	(8,025.46)	58,000.00	17.76%
Distribution	6,607.33	497.39	3,322.77	(3,284.56)	65,000.00	5.11%
Depreciation	182,160.67	42,368.13	171,038.09	(11,122.58)	530,003.00	32.27%
Debt & Other Interest	76,387.66	496.31	79,665.11	3,277.45	131,863.00	60.42%
Salary & Benefits	249,570.29	48,709.93	224,860.46	(24,709.83)	687,259.00	32.72%
Admin & General	\$ 62,946.38	\$ 9,582.63	\$ 63,200.42	\$ 254.04	\$ 177,290.00	35.65%
TOTAL EXPENSES	\$ 630,992.54	\$ 117,688.96	\$ 604,976.96	\$ (26,015.58)	\$ 1,766,915.00	34.24%
EXCESS REVENUES OVER EXPENSES	\$ (28,875.30)	\$ (45,669.85)	\$ (23,284.20)	\$ 5,591.10	\$ (507,949.00)	

CITY OF NEW PRAGUE, MINNESOTA
STATEMENT OF REVENUES AND EXPENSES
BUDGET AND ACTUAL
ELECTRIC FUND (UNAUDITED)
April 30, 2026

Section 5, Item b.

ELECTRIC FUND

33.33% of year completed

REVENUES	2025 Thru 4/30/2025	Current Month	Actual Thru 4/30/2026	2025/2026 Variance YTD	2026 Fiscal Budget	% Received or Expended Based on Actual Budget
Unbilled Accounts Receivable	\$ 80,764.97	\$ 20,335.76	\$ 151,259.90	\$ 70,494.93	\$ -	0.00%
Residential Revenue	\$ (1,368,077.59)	\$ (318,714.10)	\$ (1,505,992.80)	\$ (137,915.21)	\$ (4,269,950.00)	35.27%
Commercial	\$ (241,990.16)	\$ (70,881.14)	\$ (316,566.58)	\$ (74,576.42)	\$ (725,602.00)	43.63%
Small Industrial	\$ (625,950.54)	\$ (169,884.06)	\$ (736,961.96)	\$ (111,011.42)	\$ (1,898,268.00)	38.82%
Industrial	\$ (766,727.18)	\$ (186,637.60)	\$ (808,029.00)	\$ (41,301.82)	\$ (2,473,410.00)	32.67%
Streetlights	\$ (22,914.28)	\$ (5,125.35)	\$ (25,101.29)	\$ (2,187.01)	\$ (57,814.00)	43.42%
Other Departments	\$ (26,527.40)	\$ (441.00)	\$ (1,755.28)	\$ 24,772.12	\$ (61,199.00)	2.87%
SMMPA LOR Reimbursement	\$ (68,096.77)	\$ (14,408.03)	\$ (66,376.10)	\$ 1,720.67	\$ (212,185.00)	31.28%
SMMPA O&M Revenue	\$ (348,453.04)	\$ (70,525.07)	\$ (481,974.72)	\$ (133,521.68)	\$ (717,500.00)	67.17%
Reimbursement - SMMPA Rebates	\$ (8,348.07)	\$ (600.00)	\$ (1,374.91)	\$ 6,973.16	\$ -	0.00%
Interest Income	\$ (18,101.35)	\$ (2,972.05)	\$ (16,992.60)	\$ 1,108.75	\$ (75,000.00)	22.66%
Other Income	\$ (57,922.30)	\$ (13,293.78)	\$ (115,763.57)	\$ (57,841.27)	\$ (200,500.00)	57.74%
TOTAL REVENUES	\$ (3,472,343.71)	\$ (833,146.42)	\$ (3,925,628.91)	\$ (453,285.20)	\$ (10,691,428.00)	36.72%
EXPENSES						
Production	\$ 21,008.64	\$ 411.41	\$ 2,191.36	\$ (18,817.28)	\$ 46,500.00	4.71%
Purchased Power	\$ 1,906,921.28	\$ 424,151.53	\$ 1,910,204.06	\$ 3,282.78	\$ 5,638,135.00	33.88%
SMMPA O&M Expenses	\$ 186,799.29	\$ 27,359.17	\$ 274,099.76	\$ 87,300.47	\$ 360,000.00	76.14%
Distribution/Transmission	\$ 58,761.20	\$ 11,494.87	\$ 55,644.26	\$ (3,116.94)	\$ 153,000.00	36.37%
Energy Conservation - Rebates	\$ 11,833.50	\$ 356.00	\$ 2,601.96	\$ (9,231.54)	\$ 13,000.00	20.02%
Depreciation	\$ 251,235.52	\$ 61,644.99	\$ 248,358.06	\$ (2,877.46)	\$ 741,656.00	33.49%
Salary & Benefits	\$ 527,507.09	\$ 127,620.50	\$ 580,095.79	\$ 52,588.70	\$ 1,936,420.00	29.96%
MVEC LOR Payment	\$ 136,193.51	\$ 38,816.05	\$ 142,752.17	\$ 6,558.66	\$ 424,370.00	33.64%
Admin & General	\$ 131,670.78	\$ 13,101.93	\$ 132,189.16	\$ 518.38	\$ 319,500.00	41.37%
Payment in Lieu of Taxes	\$ 13,333.36	\$ 3,333.33	\$ 13,333.32	\$ (0.04)	\$ 40,000.00	33.33%
TOTAL EXPENSES	\$ 3,245,264.17	\$ 708,289.78	\$ 3,361,469.90	\$ 116,205.73	\$ 9,672,581.00	34.75%
EXCESS REVENUES OVER EXPENSES	\$ (227,079.54)	\$ (124,856.64)	\$ (564,159.01)	\$ (337,079.47)	\$ (1,018,847.00)	

Note: "Other Income" includes metal recycling and SMMPA Capital Credit

AGENDA ITEM: 5C									
NEW PRAGUE UTILITIES COMMISSION									
WATER PUMPED-SOLD-USED									
2026									
YR/MO	2026	2026 YTD	2025	2025 YTD	YR/MO	2026	2026 YTD	2025	2025 YTD
JANUARY					JULY				
	12/7/25-1/8/2026		12/8/24-1/8/2025			6/9/2026-7/9/2026		6/9/2025-7/9/2025	
GAL PUMPED	17,475	17,475			GAL PUMPED	0	86,478		
GAL SOLD	15,347	15,347	15,702	15,702	GAL SOLD	0	75,149	21,686	122,825
OUTSIDE SALES	161	161			OUTSIDE SALES	0	161		
GAL(LOSS)/GAIN	(1,967)	(1,967)			GAL(LOSS)/GAIN	0	(11,167)		
PERCENTAGE	11.3%	11.3%	7.3%	7.3%	PERCENTAGE	#DIV/0!	12.9%	10.5%	12.4%
FEBRUARY					AUGUST				
	1/8/2026-2/7/2026		1/8/2025-2/7/2025			7/9/2026-8/8/2026		7/9/2025-8/8/2025	
GAL PUMPED	17,015	34,490			GAL PUMPED	0	86,478		
GAL SOLD	14,776	30,124	14,773	30,475	GAL SOLD	0	75,149	21,383	144,208
OUTSIDE SALES	0.50	161			OUTSIDE SALES	0	161		
GAL(LOSS)/GAIN	(2,238)	(4,206)			GAL(LOSS)/GAIN	0	(11,167)		
PERCENTAGE	13.2%	12.2%	12.6%	9.9%	PERCENTAGE	#DIV/0!	12.9%	11.6%	12.3%
MARCH					SEPTEMBER				
	2/7/2026-3/10/2026		2/7/2025-3/8/2025			8/8/2026-9/8/2026		8/8/2025-9/8/2025	
GAL PUMPED	17,015	51,506			GAL PUMPED	0	86,478		
GAL SOLD	14,408	44,532	15,197	45,672	GAL SOLD	0	75,149	21,338	165,546
OUTSIDE SALES	0	161			OUTSIDE SALES	0	161		
GAL(LOSS)/GAIN	(2,607)	(6,813)			GAL(LOSS)/GAIN	0	(11,167)		
PERCENTAGE	15.3%	13.2%	10.9%	10.3%	PERCENTAGE	#DIV/0!	12.9%	17.2%	13.0%
APRIL					OCTOBER				
	3/10/2026-4/9/2026		3/8/2025-4/9/2025			9/8/2026-10/8/2026		9/9/2025-10/8/2025	
GAL PUMPED	16228	67,734			GAL PUMPED	0	86,478		
GAL SOLD	14110	58,642	14,108	59,780	GAL SOLD	0	75,149	21,459	187,005
OUTSIDE SALES	0	161			OUTSIDE SALES	0	161		
GAL(LOSS)/GAIN	(2,118)	(8,931)			GAL(LOSS)/GAIN	0	(11,167)		
PERCENTAGE	13.0%	13.2%	13.0%	10.9%	PERCENTAGE	#DIV/0!	12.9%	17.0%	13.5%
MAY					NOVEMBER				
	4/9/2026-5/9/2026		4/9/2025-5/9/2025			10/8/2026-11/7/2026		10/8/2025-11/7/2025	
GAL PUMPED	18744	86,478			GAL PUMPED	0	86,478		
GAL SOLD	16507	75,149	16,117	75,897	GAL SOLD	0	75,149	15,283	202,288
OUTSIDE SALES	0	161			OUTSIDE SALES	0	161		
GAL(LOSS)/GAIN	(2,237)	(11,167)			GAL(LOSS)/GAIN	0	(11,167)		
PERCENTAGE	11.9%	12.9%	23.7%	14.0%	PERCENTAGE	#DIV/0!	12.9%	19.1%	13.9%
JUNE					DECEMBER				
	5/9/2026-6/9/2026		5/9/2025-6/9/2025			11/7/2026 - 12/8/2026		11/7/2025 - 12/8/2025	
GAL PUMPED	0	86,478			GAL PUMPED	0	86,478		
GAL SOLD	0	75,149	25,242	101,139	GAL SOLD	0	75,149	15,167	217,455
OUTSIDE SALES	0	161			OUTSIDE SALES	0	161		
GAL(LOSS)/GAIN	0	(11,167)			GAL(LOSS)/GAIN	0	(11,167)		
PERCENTAGE	#DIV/0!	12.9%	9.2%	12.8%	PERCENTAGE	#DIV/0!	12.9%	13.5%	13.9%

NEW PRAGUE UTILITIES COMMISSON					
ELECTRIC SALES KWH					
		ACCUM			ACCUM
MONTH	2026	2026	MONTH	2025	2025
JAN	6,122,425	6,122,425	JAN	5,619,898	5,619,898
FEB	6,261,606	12,384,031	FEB	5,816,788	11,436,686
MAR	5,495,002	17,879,033	MAR	5,721,083	17,157,769
APR	5,207,901	22,922,575	APR	5,016,537	22,174,306
MAY			MAY	4,912,135	27,086,441
JUNE			JUNE	5,640,596	32,727,037
JULY			JULY	6,776,567	39,503,604
AUG			AUG	7,210,554	46,714,158
SEPT			SEPT	6,720,766	53,434,924
OCT			OCT	6,155,581	59,590,505
NOV			NOV	4,930,912	64,521,417
DEC			DEC	5,451,754	69,973,171
TOTAL	23,086,934		TOTAL	69,973,171	

***Monthly Kwh totals are not final until year-end**

SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY
Minutes of the Board of Directors' Meeting
May 14, 2026

President Moulton called the meeting to order at 8:00 a.m. at the Grand Marais City Hall in Grand Marais, Minnesota.

Mr. Roth, Grand Marais City Administrator, welcomed the members and guests to Grand Marais, and extended an invitation to tour the newly constructed city hall building after today's board meeting. The new facility is located on the same site as the old building and has been open for a year.

President Moulton announced the changes to the member representatives.

The change of member representative for Owatonna Public Utilities from Roger Warehime to Christian Fenstermacher and the alternate representative from Christian Fenstermacher to Dave Olson were effective April 28, 2026.

The change of alternate representative for New Prague Utilities Commission from Dan Bishop to Ken Zweber was effective April 27, 2026.

Board Members Present:

President Pete Moulton, Saint Peter; Secretary Jim Bakken, Preston; Treasurer Bruce Reimers, New Prague; Tom Dankert, Austin; Christian Fenstermacher, Owatonna; Keith Butcher, Princeton; and Tim McCollough, Rochester.

Others Present:

David P. Geschwind, Executive Director & CEO; Mike Roth, Shane Steele, Grand Marais; Chris Rolli, Spring Valley; Brian Behm, Xcel Energy; Beth Fondell, Naomi Goll, Joe Hoffman, and Jeremy Sutton of the Agency staff.

Others Present Via Conference Call:

Alex Bumgardner, Austin; Miles Heide, Fairmont; Mike Geers, Litchfield; and Dave Olson, Owatonna.

#1 Agenda Approval:

Mr. McCollough moved to approve the agenda, seconded by Mr. Dankert, passed upon a unanimous vote of the board members present.

#2 Consent Agenda:

Mr. Reimers moved to approve the consent agenda, seconded by Mr. Butcher, passed upon a unanimous vote of the board members present.

APPROVED the April 8, 2026 board meeting minutes.

APPROVED the Fairmont 10th Street Substation Project Budget Updates. (Attachment A.)

APPROVED the Spring Valley New Substation Power Transformer. (Attachment B.)

APPROVED the Windsor Substation Budget Update. (Attachment C.)

#3 Sherco 3 Operations Review-Sutton/Brian Behm-Xcel Energy:

Mr. Sutton introduced Mr. Brian Behm, Sherco Plant Senior Director.

Mr. Behm, Sherco Plant Senior Director, reported on the Sherco 3 2025 operating performance and indicated performance was great in 2025.

Key issues were highlighted related to reliability performance, environmental performance, and O&M and capital performance.

Sherco 3 Planned Outage

The Sherco 3 planned overhaul started February 27, 2026 and the projected unit return has been delayed from May 22, 2026 to June 10, 2026 due to vendor performance issues.

Sherco Capital Projects

Mr. Behm addressed the significant capital projects that are scheduled for 2025 to 2030 to make sure Sherco 3 is reliable. A chemical clean is expected to be performed on the Sherco 3 boiler later this year.

Sherco Coal Inventory

Sherco maintains a substantial coal inventory.

Hedge Recommendations

Mr. Geschwind reported that the Agency is determining the appropriate hedge position for the outage extension into June and will make a determination by June 1, 2026.

Discussion.

Good Neighbor Rule

A member inquired about the status of the Good Neighbor Rule. EPA proposed to approve Minnesota' State Implementation Plan reversing previous federal positions. Sherco 3 is currently expected to operate to 2030 when it will retire with no expected limitations based on the Good Neighbor Rule.

#4 SMMPA Financial Metrics-Fondell:

Ms. Fondell reported on SMMPA financial metrics.

The Agency has been tracking financial metrics since 2014. Various financial metrics were reviewed, and the results were compared to the Fitch Ratings methodology, when available.

Discussion.

Overall, there has been improvement in many of the metrics since the drawdown of excess reserves in 2022.

#5 Annual Review of SMMPA’s Sustainability Efforts-Hoffman:

Mr. Hoffman reported on the sustainability topic. SMMPA continues working toward goals in the SMMPA 2.0 initiative established in 2020.

SMMPA is updating the brochure that highlights the Agency’s carbon reduction efforts.

Our Commitment to Sustainability - Reducing our Carbon Footprint Brochure

The carbon reduction report categorizes the Agency’s carbon emissions by energy efficiency, wind energy, solar energy, other renewables, and natural gas.

Discussion.

Solar Choice Program

The Solar Choice Program allows customers of participating members interested in solar without installing a solar system on their property. Customers agree to purchase electricity from the Agency’s Lemond Solar Project located near Owatonna.

Pollinator Habitat Program

In 2016 SMMPA and members initiated the pollinator habitat program to preserve habitat for monarch butterflies and other pollinators. Members interested in ordering plants and/or seed packets should contact SMMPA by May 29, 2026.

Mission: Renew Program

The Agency offers the Mission: Renew Renewable Energy Credits (RECs) Retirement Program geared toward residential customers. The program allows customers to determine what percent of renewable energy they would like to purchase and have RECs retired on their behalf to achieve that goal. Currently, Owatonna and Princeton offer this program to their customers, and Grand Marais offers a similar program.

SMMPA Electric Vehicle Charging Network

In 2020 and 2021, SMMPA partnered with the members to install DC fast chargers and Level 2 chargers in the member communities. The SMMPA Electric Vehicle Charging Program has been successful, with over 33,000 charging sessions.

After a short break, the board reconvened at 9:17 a.m.

#6 New Ulm Membership Proposal-Geschwind:

Mr. Geschwind reported on the new membership proposal for New Ulm Public Utilities.

New Ulm issued a Request for Proposal for long-term wholesale power supply, with proposals due June 5, 2026. Heartland Energy (South Dakota) is the current wholesale power provider for

New Ulm and their contract expires after 2029.

RFP Requirements

- Full-requirements wholesale supply
- MISO market participation and energy management
- Scheduling, settlement, regulatory reporting
- Coordination with MISO, Xcel Energy, WAPA
- Minnesota clean energy policy compliance
- Economic development, cybersecurity support, DSM programs, etc.

Contract Term Requested by New Ulm

- Baseline: 10-year contract
- Option: extend to 15 years
- Longer-term proposals allowed
- Must provide comparable 10-year pricing
- Must describe exit / renegotiations terms

SMMPA performed modeling adding New Ulm to the Agency to determine anticipated financial impacts.

Discussion.

New Ulm will evaluate proposals during the summer of 2026, with the goal of identifying a preferred proposer and beginning contract negotiations in late summer or early fall. Final selection and execution of a wholesale power supply agreement would follow the negotiation process, subject to final approvals.

Board Action

There was board consensus to extend a proposal to New Ulm. The proposal will consist of two options: a 10-year offer and a full membership offer. The full membership offer will include no up-front buy-in and participation at normal member rates to 2050. The 10-year offer will include a 10% price premium above normal member rates, and New Ulm would not be a member of the Agency. As part of the proposals for both options, the Agency will offer to purchase the output of the existing New Ulm generation for a flat \$5/kW-month for the term of that option.

#7 Austin Energy Station Update-Sutton:

Mr. Sutton reported on the Austin Energy Station (AES) updates.

Austin was identified as a prime location for a natural-gas fired generating facility with a capacity of at least 49 MW.

The AES project replicating the Steele Energy Station would leave the Agency 33 MW short of our required MISO planning reserve target, before adding any MW of capacity credit from additional renewable projects. The Agency has been exploring increasing the AES project to 80 MW. This increase would still leave the Agency about 4 MW short before adding any renewable capacity credit.

In 2024, Minnesota signed the Minnesota Energy Infrastructure Permitting Act into law. This act expanded the types of facilities eligible for expedited permitting, specifically, the “Standard Review” for power plants smaller than 80 MW.

Discussion.

Next Steps

- Solar Turbines indicative pricing.
- Battery Storage comparison: Sherco interconnection, Solar at Stoneray on the existing interconnection.
- Capacity purchase opportunities.
- Sites for additional new plant.
- Possible Sherco extension.

#8 Wapsi Wind Contract Extension-Sutton:

Mr. Sutton reported on the Wapsi Wind Contract extension.

The 100.5 MW (67 wind turbines) Wapsi Wind Project is located near Dexter, Minnesota. SMMPA received an offer from EDF to extend the purchase contract for 8 years, which is scheduled to expire in 2029.

Additional Items Negotiated

- REC replacement for the final three years of the contract under the guaranteed availability section.
- Right of first offer in the event EDF repowers the project at any point of our contract.
- Rights inserted to ensure the Agency can participate in financial pre-pay mechanisms that may be advantageous.

Renewable Energy Credit Balance

The Agency’s estimated renewable energy credit (REC) balance after 2030 is 722,141.

Discussion.

Action Item

Request approval of the Wapsi Contract Extension.

Mr. Fenstermacher moved to approve the Wapsi Contract Extension, seconded by Mr. Dankert, passed upon a unanimous vote of the board members present.

Mr. McCollough indicated he is supportive of SMMPA extending the Wapsi Contract, but Rochester’s Power Sales Contract ends in 2030 and Rochester requests a share of those RECs that will be added to the Agency’s REC bank because of the extension.

#9 Confidential Board Report Summary-Sutton:

Mr. Sutton summarized the confidential board report.

Government Affairs/Member Services Report-Hoffman:

Mr. Hoffman summarized the government affairs/member services report detailed in the board book.

SES & AES Tax Exemption Bill

The Steele Energy Station and Austin Energy Station property tax exemption bills hearing was held on April 15, 2026. Mayor Jessop (Owatonna), Commissioner Jay Lutz (Austin), and Mr. Hoffman (SMMPA) testified on behalf of the bills. The House Energy Committee has not advanced on energy omnibus this year. The Senate Energy Committee passed the bills on May 12, 2026.

Electric Vehicle Charging New Pricing and Signage

SMMPA updated the electric vehicle charger pricing to comply with the new state law that requires EV charging to be sold by the kWh. SMMPA developed signage and will mail the information to the members.

Pollinator Habitat Program

Members interested in plants and seed packets should inform SMMPA.

REC Pricing for 2025 Retirements

The Agency offers to retire renewable energy credits (RECs) on behalf of customers in the member communities. Pricing for 2025 RECs will be \$2.

Cybersecurity Board Security Brief

On March 11, 2026, Stryker Corporation, a major U.S.-based medical technology company, suffered a large-scale, destructive cyberattack wiping 200,000 devices globally and disrupting corporate operations without affecting patient-facing medical devices. Access was likely obtained through credential compromise and attackers gained Global Administrator privileges. Full restoration of IT systems is expected to take weeks or longer, depending on backup availability.

Operations Report-Sutton:

Mr. Sutton reported:

MISO Planning Reserve Auction

The Agency is expected to be short of capacity in the summer and spring season for the 2026-2027 planning year.

CapX Davit Arms

There is a defect in the steel davit arms used in the transmission towers for certain CapX 2020 lines. The CapX 2020 owners sent a letter to the supplier on March 13, 2026 to attempt to address the issue. The supplier denied responsibility. The CapX 2020 members signed a Common Interest Agreement effective May 1, 2026 to allow the participating utilities to share privileged legal analyses. SMMPA is unsure if this impacts the Badger Coulee lines in Wisconsin.

Sherco Outage Hedge

If the Sherco planned outage is extended to June 10, 2026, SMMPA will recommend purchasing hedges.

Quarterly Wind and Solar Update

Information on the performance of the Agency’s wind and solar resources, including capacity factor and costs relative to market energy prices and net margins, was reviewed.

Market Price Update

A graph of recent natural gas and on-peak electricity prices was discussed.

Financial Report March 2026-Fondell:

Ms. Fondell summarized Agency financial results through March as provided in the board book materials.

Revolving Credit Agreement

The Revolving Credit Agreement annual paydown was originally planned for May, but is now forecasted for the end of this year.

President’s Report:

Mr. Moulton reported:

- SMMPA Board Meeting Dress Code: The SMMPA Board meeting dress code will be business casual for the summer months.
- SMMPA Staff Recognition: Mr. Geschwind was recognized for his great work moderating the panel discussion on Resource Adequacy and System Reliability in Today’s Evolving Landscape at the April 2026 APPA CEO & Utility Managers Roundtable in California.

Executive Director & CEO’s Report:

There was no report.

Member Forum:

Mr. McCollough announced that the U.S. Department of Justice extends the compliance dates until April 2027 for a rule that requires state and local governments to make their websites accessible under Title II of the American with Disabilities Act.

Other Business:

There was no other business.

Adjourn:

A motion to adjourn the meeting was made by Mr. Bakken, seconded by Mr. Butcher, passed upon a unanimous vote of the board members present.

The meeting was adjourned at 11:34 a.m.

Secretary

DRAFT