UTILITIES COMMISSION MEETING AGENDA

City of New Prague

Monday, August 31, 2026 at 3:30 PM

Power Plant - 300 East Main St

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1. CALL TO ORDER

2. APPROVAL OF AGENDA

3. APPROVAL OF MINUTES

a. July 27, 2026 Meeting Minutes

4. UTILITY AND SMMPA BILLS

a. Approval of accounts payable in the amount of **$1,583,068.55** and the SMMPA billing of **$667,415.71**.

5. FINANCIAL REPORTS

a. Investment Report

b. Financial Report

c. Water and Kilowatt Hours Sales

6. SMMPA BOARD OF DIRECTORS MEETING

a. July 8, 2026

7. GENERAL MANAGER'S REPORT

8. OTHER BUSINESS

9. ADJOURNMENT

NEXT COMMISSION MEETING – Monday, September 28, 2026

UTILITIES COMMISSION MEETING MINUTES

City of New Prague

Monday, July 27, 2026 at 3:30 PM

Power Plant - 300 East Main St

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1. CALL TO ORDER

The meeting was called to order by Commission President Dan Bishop on Monday, July 27th, 2026, at 3:30 p.m.
Commissioners Present: Dan Bishop, Tom Ewert, Charles Nickolay, Paul Busch and Bruce Wolf
Staff Present: General Manager Bruce Reimers, Finance Director Robin Pikal and EOS Ken Zweber
Others Present: Bond consultant Keith Dahl from Ehlers Advisors

2. APPROVAL OF AGENDA

Motion made by Commissioner Ewert, seconded by Commissioner Busch, to approve the agenda as presented.
Motion carried (5-0)

3. APPROVAL OF MINUTES

a. June 22, 2026 Utilities Meeting Minutes

Motion made by Commissioner Busch, seconded by Commissioner Wolf, to approve the June meeting minutes as presented.
Motion carried (5-0)

4. 2026A BOND SALE UPDATE/REPORT

a. Sale Day Report

Keith Dahl from Ehlers presented a sale update on the revenue bond sale for the WES project. The principal amount was $16,315,000 at a true interest cost of 4.1657%
This was an update only, no action taken.

5. UTILITY AND SMMPA BILLS

a. Approval of accounts payable in the amount of **$1,404,592.93** and the SMMPA billing of **$541,025.77**.

Motion made by Commissioner Nickolay, seconded by Commissioner Ewert, to approve the accounts payable as presented.
Motion carried (5-0)

6. FINANCIAL REPORTS

a. Investment Report
b. Financial Report
c. Water and Kilowatt Hours Sales

Motion made by Commissioner Bishop, seconded by Commissioner Nickolay, to approve the financial reports as presented.
Motion carried (5-0)

7. SMMPA BOARD OF DIRECTORS MEETING

a. June 10, 2026

GM Reimers informed the Commission on the following:

-Power sales contract extensions will be offered to SMMPA member cities extending full commitment power purchase agreements through 2065

-Staff is reviewing 2027 budget and rate information to be presented to the board in September.

8. GENERAL MANAGER'S REPORT

GM Reimers informed the Commission on the following:

-Filter #3 still has a small leak and is recommending that we hold off making any more payments to the contractor and SEH until they come up with some solid solutions to address the leaks.

-Utility staff is working on 2027 budgets along with updated CIP estimates

9. OTHER BUSINESS

None

10. ADJOURNMENT

Motion made by Commissioner Nickolay, seconded by Commissioner Ewert, to adjourn the July Commission meeting at 4:24 p.m.
Motion carried (5-0)

Respectfully Submitted,

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Bruce Reimers
General Manager

Vendor / Description	Invoice Amount
AMAZON CAPITAL SERVICES	
EAR PLUGS	$35.50
FLUKE METER	$112.50
FLUSH VALVE	$130.14
OFFICE CHAIR	$123.99
OFFICE CHAIRS	$1,679.90
TOILET PARTS	$51.98
ARVIG ANSWERING SOLUTIONS	
ANSWERING SERVICE	$104.68
BH PETROLEUM EQUIPMENT COM	
WEST TANK - SENSOR & CAP	$2,068.75
BORDER STATES ELECTRIC SUPPLY	
WES - VFD CABLE	$27,109.10
CENTERPOINT ENERGY	
NATURAL GAS	$27,201.63
CHART INDUSTRIES	
REBATE - COMPRESSED AIR LEAK	$2,630.00
CHOSEN VALLEY TESTING INC	
CONCRETE & SOIL TESTING	$2,028.50
FUTURE GENERATION	$6,492.50
CORE & MAIN	
AMER. DARLING BOTTOM VALVE, 84-42	$247.03
AMER. DARLING CLEVIS PIN, 84-40-4	$12.03
AMER. DARLING HYDRANT VALVE, 84-41	$229.55
AMER. DARLING PIN DRIVLOK, 84-30-07	$22.95
AMER. DARLING PLATE SPRING, 84-30-04	$22.95
AMER. DARLING SEAT KIT, 84-35-02	$917.11
AMER. DARLING SPRING, 84-30-03	$221.90
AMER. DARLING TOP VALVE, 84-40	$175.99
FULL CIRCLE REPAIR CLAMP 10 X 15	$488.71
RITE HITE ADAPTER 11 INCH	$596.48
TESTING SUPPLIES	$360.17
VALVE BOX BOTTOM SECTION 18 INCH (#59)	$117.60
VALVE BOX BOTTOM SECTION 24 INCH (#60)	$116.48
VALVE BOX RISER EXTENSION 12 INCH (#69)	$124.80
VALVE BOX TOP SECT 26T	$536.64
VALVE BOX TOP SECT10T	$52.00
WATEROUS LOWER VALVE SEAT O-RING #3	$103.15
WATEROUS RUBBER MAIN VALVE WB59 #35	$408.99
WATEROUS VALVE SEAT #31	$1,253.31
DENNY / DOTTY VONBANK	
3 LOADS - WIPING RAGS	$120.00
DEPUTY REGISTRAR	
2026 SILVERADO REGISTRATION - 7810	$3,573.88
2026 SILVERADO REGISTRATION -7793	$3,573.88
DGR ENGINEERING	
JOB #9 -FUTURE GENERATION	$38,284.95
DITCH WITCH OF MINNESOTA	
VAC MACHINE - HOSE & VALVE	$193.37
EGAN COMPANY	
FILTER PLANT #1	$6,730.00
GB TECHNOLOGIES	
SPRINKLER & FIRE ALARM MONITOR	$480.00
GRAINGER	
8 INCH FLANGE GASKET	$28.70
GREYSTONE CONSTRUCTION COMPANY	
FUTURE GEN - JOB #9	$1,189,393.94

Vendor / Description	Invoice Amount
HAWKINS INC	
CYLINDER	$7,068.00
WATER PURIFICATION	$2,682.18
HOSE USA INC	
HOSE	$337.77
JEFF BELZER NEW PRAGUE	
2026 CHEV. SILVERADO - 7810	$51,670.00
2026 CHEVROLET SILVERADO	$51,670.00
MAYO CLINIC HEALTH SYSTEM	
REBATE - HVAC	$34,057.47
MCMASTER-CARR SUPPLY CO	
WES - STEEL CHANNEL	$579.25
METERING & TECHNOLOGY SOLUTIONS	
METER COUPLING 1	$312.00
WATER METER 1" E-SERIES US	$1,107.82
MN MUNICIPAL UTILITIES ASSOC	
MMUA SUMMER CONFERENCE	$785.00
OVERHEAD SCHOOL - COREY	$585.00
NIEMAN ROOFING COMPANY INC	
PO -1228 POWER PLANT ROOF	$4,800.00
SMMPA PO 1228	$2,100.00
OESTREICH REPAIR	
PLOW TIRE REPAIR	$29.24
OLMSTED MEDICAL CENTER	
PRE- EMPLOYMENT TESTING	$210.00
PAUL BUSCH	
MMUA SUMMER CONF - MILEAGE	$158.08
POSTMASTER OF NEW PRAGUE	
AUGUST UTILITY BILL POSTAGE	$1,381.08
JULY POSTAGE	$1,380.43
RIVER COUNTRY CO-OP	
MOTOR FUEL	$1,144.10
SALTCO	
MONTHLY SALT FEE	$534.32
SEH	
LSL REPLACEMENTS	$1,787.25
STAR GROUP LLC.	
ENGINE 5	$217.19
U-BOLTS	$9.49
STUART C. IRBY CO.	
FUSE UNIT, 80E SMU-20 816080	$2,700.00
SUEL PRINTING	
LINEWORKER AD	$444.00
UNITED RENTALS, INC.	
36' SKYJACK LIFT	$11,005.94
39' GENIE LIFT	$19,542.75
US BANK EQUIPMENT FINANCE	
COPIER LEASE	$166.13
UTILITY CONSULTANTS	
WATER SAMPLES	$230.75
VOYAGER FLEET	
FUEL	$267.66
WATER CONSERVATION SERVICES INC.	
2026 WATER LEAK SURVEY	$4,425.00
WESCO RECEIVABLES CORP.	
GROUND ROD, 5/8 X 8' COPPER	$468.72
WW GOETSCH	
PUMP - FILTER PLANT 1	$1,687.64

Vendor / Description	Invoice Amount
ZORO TOOLS	
CONCRETE ANCHORS	$39.54
FUSE	$31.98
FUSES	$73.36
GRAB BAR	$52.38
PIPE HANGERS	$19.55
VACUUM FILTERS	$43.94
Grand Total	$1,523,960.74

Vendor Name	Net Invoice Amount
ABDO	
OSA REPORTING FORM	$180.48
AMAZON CAPITAL SERVICES	
FIRST AID SUPPLIES	$65.98
OFFICE SUPPLIES	$38.98
COMPUTER TECHNOLOGY SOLUTIONS	
COMPUTER - LICENSES	$1,259.71
LEAGUE OF MN CITIES INSURANCE	
2026 WORKERS COMP	$1,850.08
METRO SALES INC	
COPIER LEASE	$75.93
NEW PRAGUE UTILITIES	
ELECTRIC UTILITIES	$1,492.86
SMMPA - NORTH SOFTNER	$651.18
WATER PUMPING - E	$10,298.10
WATER PUMPING - W/S/S	$2,746.48
WATER UTILITIES	$311.91
ROSS NESBIT AGENCIES INC.	
AGENCY FEE	$377.30
US BANK EQUIPMENT FINANCE	
COPIER LEASE	$503.74
Grand Total:	$19,852.73

Vendor Name	Net Invoice Amount
ACE HARDWARE & PAINT	
FILTER PLANT #3	$11.91
JOB 7	$8.66
LOCATES	$21.65
PLANT MAINTENANCE	$57.36
AIRGAS USA LLC	
CYLINDER RENTAL	$23.25
BEVCOMM	
TELEPHONE	$167.41
TELEPHONE/COMMUNICATIONS	$59.95
CENTERPOINT ENERGY	
NATURAL GAS	$3.50
COMPUTER TECHNOLOGY SOLUTIONS	
COMPUTER SUPPORT	$2,105.87
OFFICE 365 / FIREWALL	$935.92
GOPHER STATE ONE CALL	
LINE LOCATES	$56.02
GREATAMERICA FINANCIAL SERVICES	
POSTAGE MACHINE LEASE	$86.48
INTERSTATE CHIROPRACTIC LLC	
DRUG TESTING	$100.00
LAKERS NEW PRAGUE SANITARY	
TRASH - ELECTRIC	$18.16
TRASH - POWER PLANT	$100.69
TRASH - WATER	$18.16
MACH LUMBER INC	
LUMBER	$15.50
METRO SALES INC	
COPIER LEASE	$49.50
NEON LINK	
CREDIT CARD FEES	$618.77
O'REILLY AUTOMOTIVE INC	
FUEL CAP	$12.89
SPARK PLUG	$75.42
S&P GLOBAL RATINGS	
2026B WATER FILTER PLAN	$7,762.50
S.M. HENTGES & SONS INC.	
2026 CIP PAY AP #2	$26,928.51
VETERAN SHREDDING	
CONTRACTED SERVICES	$17.00
Grand Total	$39,255.08

Southern Minnesota Municipal Power Agency

Southern Minnesota Municipal Power Agency
500 First Ave SW
Rochester MN 55902-3303
United States

Power Sales

#INV2224
7/31/2026

Bill To

New Prague Municipal Utilities
118 N Central Avenue
New Prague MN 56071
United States

Due Date: 8/25/2026

BILLING PERIOD	kWh	kW	DATE / TIME
Jul 2026	8,498,090	15,248	Jul 27, 2026, 4:00:00 PM
SOLAR PRODUCTION	0	0	
TOTAL	8,498,090	15,248	
BASE RATE BILLING DEMAND CAP	N/A	0	
SUMMER SEASON BASE RATE DEMAND	N/A	13,202	Jul 22, 2025, 3:00:00 PM
BASE RATE RATCHET DEMAND	N/A	9,769	Jul 22, 2025, 3:00:00 PM

Description	Quantity	Rate	Amount	TOTAL
BASE RATE POWER SUPPLY				
Demand Charge (kW)	15,248	$9.77	$148,972.96	$148,972.96
On Peak Energy Charge (kWh)	4,235,347	$0.05736	$242,939.50	$242,939.50
Off Peak Energy Charge (kWh)	4,262,743	$0.04288	$182,786.42	$182,786.42
Cost Adjustment (kWh)	6,681,973	$0.006117	$40,873.63	$40,873.63
BASE RATE SUBTOTAL				$615,572.51
TRANSMISSION				
Transmission Charge - CP (kW)	15,248	$3.40	$51,843.20	$51,843.20
Transmission Charge - Ratchet (kW)	1	$0.00	$0.00	$0.00
OTHER CHARGES				

Total	$667,415.71

NEW PRAGUE UTILITIES COMMISSION
SMMPA
5/30/2026

MONTH	KWH	PURCHASED POWER	ENERGY COST ADJ	2026 Price/KWH	MONTH	KWH	PURCHASED POWER	ENERGY COST ADJ	2025 Price/KWH
January	6,345,224	$ 540,250.98	$ 44,053.81	$ 0.07820	January	6,264,257	$ 508,086.73	$ (7,460.01)	$ 0.08230
February	5,301,398	$ 518,961.92	$ 126,904.48	$ 0.07395	February	5,565,759	$ 462,430.97	$ 281.89	$ 0.08303
March	5,491,488	$ 426,839.63	$ 26,989.42	$ 0.07281	March	5,394,698	$ 452,860.23	$ (7,641.79)	$ 0.08536
April	5,111,435	$ 424,151.53	$ 41,103.79	$ 0.07494	April	5,065,852	$ 483,543.35	$ 38,620.64	$ 0.08783
May	5,726,830	$ 445,005.41	$ (22,066.06)	$ 0.08156	May	5,638,392	$ 506,446.53	$ 19,635.24	$ 0.08634
June	6,681,973	$ 541,025.77	$ 10,016.23	$ 0.07947	June	6,571,635	$ 593,241.38	$ 25,508.09	$ 0.08639
July					July	7,875,486	$ 644,040.63	$ 14,510.17	$ 0.07994
August					August	7,179,024	$ 596,646.22	$ 2,535.91	$ 0.08276
September					September	6,236,484	$ 533,042.08	$ (4,523.62)	$ 0.08620
October					October	5,574,604	$ 474,271.81	$ (25,688.08)	$ 0.08969
November					November	5,251,803	$ 458,642.75	$ 31,479.79	$ 0.08134
December					December	6,262,981	$ 531,179.01	$ 31,978.23	$ 0.07971
Total	34,658,348	$ 2,896,235.24	$ 227,001.67	$ 0.07702	Total	72,880,975	$ 6,244,431.69	$ 119,236.46	$ 0.08404

NEW PRAGUE UTILITIES COMMISSION INVESTMENT SUMMARY 6/30/2026			
First Bank and Trust / 4M			
Checking - Cash Balance			
Electric		$	3,446,341.86
Water		$	614,240.44
Subtotal		$	4,060,582.30
Money Market		$	3,102,150.79
4M Fund			
F.I.S.T. (Market Value per 4M Fund Report)			$3,537,550.27
Electric *(74% of account)*	$ 2,617,787.20		
Water *(26% of account)*	$ 919,763.07		
Total		**$**	**10,700,283.36**
Historical F.I.S.T.			
F.I.S.T. original investment - 6/21/2012	*$ 1,050,000*		
F.I.S.T. Add'l investment - 7/19/2012	*$ 730,000*		
F.I.S.T. Add'l investment - 8/22/2014	*$ 470,000*		
F.I.S.T. Add'l Investment - 7/31/2015	*$ 500,000*		
F.I.S.T. Add'l Investment - 11/16/2015	*$ 100,000*		
	$ 2,850,000		

NEW PRAGUE UTILITIES COMMISSION, MINNESOTA
STATEMENT OF REVENUES AND EXPENSES
BUDGET AND ACTUAL
WATER FUND (UNAUDITED)
June 30, 2026

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WATER FUND

50.00% of year completed

REVENUES	2025 Thru 6/30/2025	Current Month	Actual Thru 6/30/2026	2025/2026 Variance YTD	2026 Fiscal Budget	% Received or Expended Based on Actual Budget
Unbilled Accounts Receivable	(49,129.42)	15,590.17	$ (28,530.80)	20,598.62	-	0.00%
Residential	(657,625.48)	(154,526.13)	$ (745,346.99)	(87,721.51)	(1,584,718.00)	47.03%
Commercial	(204,312.59)	(53,164.98)	$ (216,366.56)	(12,053.97)	(584,646.00)	37.01%
Water Hook-up Fees	(81,047.00)	(2,200.00)	$ (10,293.60)	70,753.40	(25,000.00)	41.17%
Interest Income	(25,751.47)	(7,200.56)	$ (24,120.44)	1,631.03	(45,000.00)	53.60%
Other Income	(30,528.73)	(6,220.83)	$ (16,910.08)	13,618.65	(35,500.00)	47.63%
TOTAL REVENUES	$ (1,048,394.69)	$ (207,722.33)	$ (1,041,568.47)	$ 6,826.22	$ (2,274,864.00)	45.79%
EXPENSES						
Power Used	58,489.46	13,820.64	78,197.79	19,708.33	117,500.00	66.55%
Purification	28,593.36	4,510.80	21,990.64	(6,602.72)	58,000.00	37.91%
Distribution	13,154.33	1,303.01	8,456.25	(4,698.08)	65,000.00	13.01%
Depreciation	273,639.35	42,367.92	255,774.14	(17,865.21)	530,003.00	48.26%
Debt & Other Interest	83,022.41	66,867.40	146,615.04	63,592.63	131,863.00	111.19%
Salary & Benefits	339,969.23	50,564.45	322,098.77	(17,870.46)	687,259.00	46.87%
Admin & General	$ 75,055.51	$ 12,686.02	$ 87,590.55	$ 12,535.04	$ 177,290.00	49.41%
TOTAL EXPENSES	$ 871,923.65	$ 192,120.24	$ 920,723.18	$ 48,799.53	$ 1,766,915.00	52.11%
EXCESS REVENUES OVER EXPENSES	$ (176,471.04)	$ (15,602.09)	$ (120,845.29)	$ 55,625.75	$ (507,949.00)	

Section 5, Item b.

CITY OF NEW PRAGUE, MINNESOTA
STATEMENT OF REVENUES AND EXPENSES
BUDGET AND ACTUAL
ELECTRIC FUND (UNAUDITED)
June 30, 2026

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ELECTRIC FUND

50.00% of year completed

REVENUES	2025 Thru 6/30/2025	Current Month	Actual Thru 6/30/2026	2025/2026 Variance YTD	2026 Fiscal Budget	% Received or Expended Based on Actual Budget
Unbilled Accounts Receivable	$ (125,045.36)	$ (66,661.99)	$ 23,966.48	$ 149,011.84	$ -	0.00%
Residential Revenue	$ (2,006,384.83)	$ (362,834.24)	$ (2,176,314.82)	$ (169,929.99)	$ (4,269,950.00)	50.97%
Commercial	$ (374,259.11)	$ (68,310.01)	$ (451,862.76)	$ (77,603.65)	$ (725,602.00)	62.27%
Small Industrial	$ (941,089.42)	$ (170,222.16)	$ (1,079,825.69)	$ (138,736.27)	$ (1,898,268.00)	56.88%
Industrial	$ (1,202,726.11)	$ (197,551.69)	$ (1,206,628.26)	$ (3,902.15)	$ (2,473,410.00)	48.78%
Streetlights	$ (31,152.44)	$ (4,045.20)	$ (33,731.42)	$ (2,578.98)	$ (57,814.00)	58.34%
Other Departments	$ (27,416.66)	$ (441.00)	$ (2,637.28)	$ 24,779.38	$ (61,199.00)	4.31%
SMMPA LOR Reimbursement	$ (99,383.05)	$ -	$ (80,402.95)	$ 18,980.10	$ (212,185.00)	37.89%
SMMPA O&M Revenue	$ (458,838.07)	$ (63,163.06)	$ (592,581.62)	$ (133,743.55)	$ (717,500.00)	82.59%
Reimbursement - SMMPA Rebates	$ (14,493.07)	$ (747.00)	$ (2,452.91)	$ 12,040.16	$ -	0.00%
Interest Income	$ (32,221.49)	$ (8,633.50)	$ (27,888.22)	$ 4,333.27	$ (75,000.00)	37.18%
Other Income	$ (71,268.35)	$ (15,918.33)	$ (136,515.15)	$ (65,246.80)	$ (200,500.00)	68.09%
TOTAL REVENUES	$ (5,384,277.96)	$ (958,528.18)	$ (5,766,874.60)	$ (382,596.64)	$ (10,691,428.00)	53.94%
EXPENSES						
Production	$ 22,054.94	$ 581.90	$ 3,433.55	$ (18,621.39)	$ 46,500.00	7.38%
Purchased Power	$ 3,006,609.19	$ 541,025.77	$ 2,896,235.24	$ (110,373.95)	$ 5,638,135.00	51.37%
SMMPA O&M Expenses	$ 217,448.77	$ 16,038.51	$ 296,896.63	$ 79,447.86	$ 360,000.00	82.47%
Distribution/Transmission	$ 69,171.38	$ 6,691.06	$ 69,086.00	$ (85.38)	$ 153,000.00	45.15%
Energy Conservation - Rebates	$ 17,072.63	$ 3,074.01	$ 5,675.97	$ (11,396.66)	$ 13,000.00	43.66%
Depreciation	$ 376,938.72	$ 61,621.22	$ 371,624.06	$ (5,314.66)	$ 741,656.00	50.11%
Salary & Benefits	$ 746,800.75	$ 120,143.38	$ 813,032.20	$ 66,231.45	$ 1,936,420.00	41.99%
MVEC LOR Payment	$ 198,766.06	$ -	$ 160,805.86	$ (37,960.20)	$ 424,370.00	37.89%
Admin & General	$ 174,038.06	$ 16,293.28	$ 188,173.36	$ 14,135.30	$ 319,500.00	58.90%
Payment in Lieu of Taxes	$ 20,000.02	$ 3,333.33	$ 19,999.98	$ (0.04)	$ 40,000.00	50.00%
TOTAL EXPENSES	$ 4,848,900.52	$ 768,802.46	$ 4,824,962.85	$ (23,937.67)	$ 9,672,581.00	49.88%
EXCESS REVENUES OVER EXPENSES	$ (535,377.44)	$ (189,725.72)	$ (941,911.75)	$ (406,534.31)	$ (1,018,847.00)	

Note: "Other Income" includes metal recycling and SMMPA Capital Credit

AGENDA ITEM: 5C

NEW PRAGUE UTILITIES COMMISSION
WATER PUMPED-SOLD-USED
2026

YR/MO	2026	2026 YTD	2025	2025 YTD	YR/MO	2026	2026 YTD	2025	2025 YTD
JANUARY	**12/7/25-1/8/2026**		**12/8/24-1/8/2025**		**JULY**	**6/9/2026-7/9/2026**		**6/9/2025-7/9/2025**	
GAL PUMPED	17,475	17,475			GAL PUMPED	26062	138,298		
GAL SOLD	15,347	15,347	15,702	15,702	GAL SOLD	22489	120,329	21,686	122,825
OUTSIDE SALES	161	161			OUTSIDE SALES	29	333		
GAL(LOSS)/GAIN	(1,967)	(1,967)			GAL(LOSS)/GAIN	(3,544)	(17,637)		
PERCENTAGE	11.3%	11.3%	7.3%	7.3%	PERCENTAGE	13.6%	12.8%	10.5%	12.4%
FEBRUARY	**1/8/2026-2/7/2026**		**1/8/2025-2/7/2025**		**AUGUST**	**7/9/2026-8/8/2026**		**7/9/2025-8/8/2025**	
GAL PUMPED	17,015	34,490			GAL PUMPED	0	138,298		
GAL SOLD	14,776	30,124	14,773	30,475	GAL SOLD	0	120,329	21,383	144,208
OUTSIDE SALES	0.50	161			OUTSIDE SALES	0	333		
GAL(LOSS)/GAIN	(2,238)	(4,206)			GAL(LOSS)/GAIN	0	(17,637)		
PERCENTAGE	13.2%	12.2%	12.6%	9.9%	PERCENTAGE	#DIV/0!	12.8%	11.6%	12.3%
MARCH	**2/7/2026-3/10/2026**		**2/7/2025-3/8/2025**		**SEPTEMBER**	**8/8/2026-9/8/2026**		**8/8/2025-9/8/2025**	
GAL PUMPED	17,015	51,506			GAL PUMPED	0	138,298		
GAL SOLD	14,408	44,532	15,197	45,672	GAL SOLD	0	120,329	21,338	165,546
OUTSIDE SALES	0	161			OUTSIDE SALES	0	333		
GAL(LOSS)/GAIN	(2,607)	(6,813)			GAL(LOSS)/GAIN	0	(17,637)		
PERCENTAGE	15.3%	13.2%	10.9%	10.3%	PERCENTAGE	#DIV/0!	12.8%	17.2%	13.0%
APRIL	**3/10/2026-4/9/2026**		**3/8/2025-4/9/2025**		**OCTOBER**	**9/8/2026-10/8/2026**		**9/9/2025-10/8/2025**	
GAL PUMPED	16228	67,734			GAL PUMPED	0	138,298		
GAL SOLD	14110	58,642	14,108	59,780	GAL SOLD	0	120,329	21,459	187,005
OUTSIDE SALES	0	161			OUTSIDE SALES	0	333		
GAL(LOSS)/GAIN	(2,118)	(8,931)			GAL(LOSS)/GAIN	0	(17,637)		
PERCENTAGE	13.0%	13.2%	13.0%	10.9%	PERCENTAGE	#DIV/0!	12.8%	17.0%	13.5%
MAY	**4/9/2026-5/9/2026**		**4/9/2025-5/9/2025**		**NOVEMBER**	**10/8/2026-11/7/2026**		**10/8/2025-11/7/2025**	
GAL PUMPED	18744	86,478			GAL PUMPED	0	138,298		
GAL SOLD	16507	75,149	16,117	75,897	GAL SOLD	0	120,329	15,283	202,288
OUTSIDE SALES	3	164			OUTSIDE SALES	0	333		
GAL(LOSS)/GAIN	(2,234)	(11,165)			GAL(LOSS)/GAIN	0	(17,637)		
PERCENTAGE	11.9%	12.9%	23.7%	14.0%	PERCENTAGE	#DIV/0!	12.8%	19.1%	13.9%
JUNE	**5/9/2026-6/9/2026**		**5/9/2025-6/9/2025**		**DECEMBER**	**11/7/2026 - 12/8/2026**		**11/7/2025 - 12/8/2025**	
GAL PUMPED	25759	112,236			GAL PUMPED	0	138,298		
GAL SOLD	22691	97,840	25,242	101,139	GAL SOLD	0	120,329	15,167	217,455
OUTSIDE SALES	139	303			OUTSIDE SALES	0	333		
GAL(LOSS)/GAIN	(2,928)	(14,093)			GAL(LOSS)/GAIN	0	(17,637)		
PERCENTAGE	11.4%	12.6%	9.2%	12.8%	PERCENTAGE	#DIV/0!	12.8%	13.5%	13.9%

NEW PRAGUE UTILITIES COMMISSON						
ELECTRIC SALES KWH						
		ACCUM				ACCUM
MONTH	2026	2026		MONTH	2025	2025
JAN	6,122,425	6,122,425		JAN	5,619,898	5,619,898
FEB	6,261,606	12,384,031		FEB	5,816,788	11,436,686
MAR	5,495,002	17,879,033		MAR	5,721,083	17,157,769
APR	5,207,901	23,086,934		APR	5,016,537	22,174,306
MAY	5,161,985	28,248,919		MAY	4,912,135	27,086,441
JUNE	6,042,242	34,291,161		JUNE	5,640,596	32,727,037
JULY				JULY	6,776,567	39,503,604
AUG				AUG	7,210,554	46,714,158
SEPT				SEPT	6,720,766	53,434,924
OCT				OCT	6,155,581	59,590,505
NOV				NOV	4,930,912	64,521,417
DEC				DEC	5,451,754	69,973,171
TOTAL	34,291,161			TOTAL	69,973,171	

***Monthly KwH totals are not final until year-end**

SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY
Minutes of the Board of Directors' Meeting
July 8, 2026

President Moulton called the meeting to order at 9:00 a.m. at the Pizza Cellar in Blooming Prairie, Minnesota.

Mr. Mausbach, Blooming Prairie Public Utilities General Manager, welcomed the members and guests to Blooming Prairie and introduced Mayor Ressler and Blooming Prairie Public Utilities Commissioner Doug Hillson.

Mayor Ressler welcomed the members and guests.

Doug Hillson welcomed the members and guests.

Board Members Present:

President Pete Moulton, Saint Peter; Vice President Bruce Reimers, New Prague; Secretary Keith Butcher, Princeton; Treasurer Tom Dankert, Austin; Christian Fenstermacher, Owatonna; and Tim McCollough, Rochester.

Others Present:

David P. Geschwind, Executive Director & CEO; Jerry Mausbach, Mike Ressler, Doug Hillson, Blooming Prairie; Miles Heide, Julie Zarling, Fairmont; Dave Olson, Damian Baum, Owatonna; Michelle Marotzke, Preston; Chris Rolli, Spring Valley; Craig Anderson, Wells; Marquees Kimmey, Kevin Martin, The Energy Authority; Dirk Bierbaum, Beth Fondell, Naomi Goll, Joe Hoffman, Becca Schmitz, and Jeremy Sutton of the Agency staff.

Others Present Via Conference Call:

Alex Bumgardner, Austin; Mike Roth, Shane Steele, Grand Marais; Mike Geers, Litchfield; Joe Kohlgraf, Mora; and Brandon Williams, The Energy Authority.

#1 Agenda Approval:

Mr. Butcher moved to approve the agenda, seconded by Mr. McCollough, passed upon a unanimous vote of the board members present.

#2 Consent Agenda:

Mr. Dankert moved to approve the consent agenda, seconded by Mr. Fenstermacher, passed upon a unanimous vote of the board members present.

APPROVED the June 10, 2026 board meeting minutes.

APPROVED the New SMMPA Finance & Audit Committee Members. (Attachment A.)

#3 Risk Analysis Study Results-Sutton/The Energy Authority:

Mr. Sutton announced that SMMPA has decided to have The Energy Authority (TEA) conduct a single risk analysis study each year instead of two as has been the past practice. The funds that would have been used for the second risk analysis study will instead be used for the load forecast. He then introduced Mr. Marquees Kimmey and Mr. Kevin Martin, TEA.

Mr. Kimmey, TEA Portfolio Analyst, reported on the results of the risk study. The risk study is a detailed analysis of the Agency's load, generation, natural gas prices, and energy market prices that evaluates many different scenarios to identify potential economic risks to the Agency.

Discussion.

Hedge Recommendations
Based on the results of the analysis, TEA recommended hedge purchases during the Sherco 3 October 2026 planned outage and no purchase recommendations during 2027 and 2028 assuming there are no planned Sherco outages.

#4 2026 Load Forecast-Schmitz/The Energy Authority:

Ms. Schmitz introduced Mr. Brandon Williams, The Energy Authority (TEA), to present the 2026 load forecast.

SMMPA transitioned from nFront Consulting Services to The Energy Authority to develop the load forecast, with input from the Agency staff.

Mr. Brandon Williams, TEA Senior Quantitative Analyst, provided an overview and highlighted the forecast analysis.

Discussion.

Mr. McCollough asked whether the load forecast incorporates projected load reductions for the Rochester Public Utilities load that will result from certain generator additions planned by Mayo Clinic. Agency staff will review and follow up.

The new forecast will be used in the development of the 2027 budget.

Ms. Schmitz thanked Mr. Williams for his efforts.

After a short break, the board reconvened at 10:30 a.m.

#5 Financial Reserves Policy-Fondell:

Ms. Fondell reported on the Financial Reserves Policy.

Last month Mr. Chris Lover, Public Financial Management, presented the Financial Reserves Study results. The most significant change from the 2023 Financial Reserves Study was the two new risk areas related to the Sherco 3 generation unit – the first relating to replacement capacity and the second related to replacement purchased power for member loads. These two new risk areas account for $25 million of the recommended $62.1 million General Operating Reserve (GOR) target. The current GOR target is $51.5 million.

Because the GOR target is expected to decrease in 2030 after Sherco 3 is retired and Rochester's Power Sales Contract expires, an alternative was presented at the June board meeting to use short-term borrowing under the Agency's Revolving Credit Agreement (RCA) to reduce the target GOR level. This approach would avoid member rate impacts to increase the GOR balance for an event that might happen, versus reserving RCA borrowing capacity to assist with working capital needs.

Discussion.

<u>Suggested GOR Target Level</u>

- Implement a GOR target level of $54.3 million.
  - PFM's $62.1 million recommendation less $7.8 million representing the Resource Availability & Replacement Power risk area, since this risk area falls within net energy costs and would ultimately be recovered through the Energy Cost Adjustment.
- Formalize reserving $7.8 million Revolving Credit Agreement borrowing capability within the Financial Reserves Policy.

There was board consensus to support the revised GOR target level and the use of $7.8 million of the RCA.

<u>Additional Discussion Item</u>

In the past, GOR target revisions have taken place immediately after each Financial Reserves Policy update, but no inflationary adjustment to the target has been made for the following year. Should inflation adjustments to the target be built into the 2027 budget? Agency staff will analyze the potential rate impact of an inflationary adjustment effective for 2027 and this topic will be brought back next month to determine the preferred practice going forward.

<u>Capital Reserves</u>

The Capital Reserves (CR) Study was intended to revisit the target cash reserve level and evaluate the current funding approach. Because additional long-term debt issuances are planned for 2027 and 2030, increasing the debt service coverage that primarily funds the CR, the CR balance is forecasted to remain within or near the target range for the foreseeable future. As a result, a CR study is not needed at this time and may be considered at a later date.

<u>Next Steps</u>

- August board meeting action item to approve the updated Financial Reserves Policy.
- Revised GOR target will be reflected on reports after board approval (beginning with August financial reports in October).
- Upcoming budgeting and forecasting will use the updated current target and estimated future year targets based on inflation projections.

#6 LRTP-4 Mankato to Mississippi River Transmission Project Eminent Domain-Sutton:

Mr. Sutton reported on the continued discussion on the LRTP-4 Mankato to Mississippi River Transmission Project Eminent Domain.

Easements, rights-of-way, and related property rights are required to construct, operate, and maintain the LRTP-4. Northern States Power Company (NSP) will take the lead role in coordinating land-rights acquisition and condemnation proceedings for the project participants.

Discussion.

Action Item
SMMPA staff recommends approval of the resolution contained in the board book. Approval will provide the authority necessary to begin condemnation-related actions in August, if needed, while preserving the ability to continue negotiating voluntary agreements with landowners.

Mr. McCollough moved to approve the Board Resolution authorizing use of eminent domain for the LRTP-4 Mankato to Mississippi River Transmission Project, seconded by Mr. Butcher, passed upon a unanimous vote of the board members present. (Attachment B.)

The SMMPA Board of Directors Officers executed the written consent resolution acknowledging consent of the Board Resolution. (Attachment C.)

#7 Power Sales Contract Extension-Geschwind:

Mr. Geschwind reported on the continued discussion on Power Sales Contract Extension.

The Power Sales Contract (PSC) Extension Resolution would give each member the opportunity to enter into an amendment to extend the PSC from 2050 to 2065 with September 30, 2027 proposed as a deadline for the decision. This timeframe enables each member to seek authorization from their governing body to amend the term of the contract to 2065.

Discussion.

SMMPA would be happy to present PSC information to the commissions and councils in the member communities if requested.

This topic will be brought back for action at the August board meeting.

Government Affairs/Member Services Report-Hoffman:

Mr. Hoffman summarized the government affairs/member services report detailed in the board book.

Load Reduction Public Appeals
SMMPA will email members the social media postings that may be used when MISO requests public appeals for load reduction, and the information will be available on the SMMPA Member Portal site.

SMMPA Carbon Reduction Report
The carbon reduction report focuses on the changes in the Agency's carbon emissions and highlights the Agency's cumulative total CO2 reduction since 2005. Members may request printed copies of the report from SMMPA.

Cybersecurity BoardSecurity Brief
Two separate ransomware attacks targeted Winona County, one on April 6, 2026 and the earlier attack in January 2026, affecting critical county systems and digital services. It took approximately three weeks for the county to return to full operations. On April 29, 2026, Winona County announced that the criminals released information stolen during the cyberattack. The trend of ransomware is being used to target local government and threaten to release compromised information if the ransom is not paid.

SMMPA Electric Vehicle Charging Network O&M Support
In 2020 and 2021, SMMPA partnered with the members to install DC fast chargers and Level 2 chargers in the member communities. Currently, 15 DCFCs and 72 L2 chargers are in the member communities. In 2019 the Board committed to providing operations and maintenance (O&M) support for the chargers for five years that concluded in 2025. In 2024 the Board agreed to continue O&M support covering two additional years, 2025 and 2026. For 2026, the Agency has included a placeholder of approximately $40,000 for EV charger O&M within the broader "Outside Services" budget line item. O&M expenditures have remained minimal, approximately $1,100 in 2025, due to repairs being covered under the now-expired warranty. DC fast chargers in Grand Marais, Lake City, Mora, and Redwood Falls were upgraded this spring and are once again under warranty. O&M support helps ensure that chargers remain dependable and accessible. Based on feedback, funding for continued O&M support will be included in the 2027 budget submittal this fall.

Operations Report-Sutton:

Mr. Sutton reported:

Sherco Outage
Sherco experienced a steam safety relief valve issue on July 7, 2026. Anticipate the unit to be back online July 10, 2026. SMMPA executed hedge purchases of 50 MW for all of July 2026 and an additional 50 MW hedge on-peak July 6, 2026 - July 10, 2026.

Emergency Operations Guidelines
SMMPA established emergency operations guidelines (sent under separate cover to members) for SMMPA and member plant staff when MISO issues conservative operations notices, emergency communications, or energy emergency alert conditions. No plant operator should independently assume that a MISO alert, by itself, suspends environmental permit obligations.

Steele Energy Station
The Steele Energy Station Project change orders include a fire suppression system and micron mesh filter. The air permit process is taking longer than expected. The land purchase for the SES Project is being executed.

Austin Energy Station
Anticipate the Austin Energy Station contract for the purchase of the Solar Turbines combustion turbines may be available next month.

Financial Report May 2026-Fondell:

Ms. Fondell summarized Agency financial results through May as provided in the board book materials.

Possible Prepay Transaction
The Wapsi Wind Contract Extension provides an opportunity for a possible prepay transaction. SMMPA will provide historical renewable production data to Public Financial Management for analysis. This topic will be brought back at a future board meeting.

RCA Draw
The Revolving Credit Agreement draw of $22 million was completed on July 1, 2026.

Cost of Service Study
Dave Berg Consulting will share results of the Cost of Service Study at the August board meeting.

President's Report:

Mr. Moulton reported:

- APPA National Conference: The APPA National Conference was held June 28 – July 1, 2026 in Boston, Massachusetts. Representatives from Austin, New Prague, Princeton, Rochester, Saint Peter, Wells, and SMMPA attended the conference.

- SMMPA Staff Recognition: SMMPA staff members recognized were Dirk Bierbaum for his work with the Risk Analysis Study; Becca Schmitz for her work with the load forecast; and Jodie Long for coordinating plants and seed packets for the pollinator habitat program.

Executive Director & CEO's Report:

Mr. Geschwind reported:

- APPA Board of Directors Meeting: Mr. Geschwind reported on a few highlights from the APPA board meeting held in conjunction with the recent APPA National Conference, including that some communities in the Upper Midwest are exploring municipalization as a way to create their own electric utility.

- APPA Electric Utilities 101: APPA is offering Electric Utilities 101, a two-part virtual course, which is intended for new staff, council members, or commission members. The next course is scheduled for October 20 and 22, 2026. APPA indicated this has become a popular course offering.

- SMMPA Personnel: Marcus Hendrickson, SMMPA Energy Services Representative, and Jane Cocker, SMMPA Power System Operator, recently retired, and SMMPA filled their open positions.

- SMMPA Director of Finance and Accounting & CFO: Cory Poncelet was hired for the SMMPA Director of Finance and Accounting & CFO position replacing Beth Fondell who retires January 2027. Cory Poncelet will start September 21, 2026.

- New Ulm Request for Proposal: New Ulm Public Utilities received seven proposals in response to their RFP, including SMMPA's. SMMPA submitted follow-up information to address New Ulm's additional questions.

Member Forum:

Ms. Marotzke reported that Preston interviewed 12 candidates in June 2026 for the Preston Public Utilities General Manager/Public Works Director position. Following the final interviews of two candidates on July 17, 2026, Preston will select its next general manager/public works director.

Mr. Olson reported that Owatonna interviewed 14 candidates in June 2026 for the Owatonna Public Utilities General Manager position. Following the final interviews of three candidates on July 21, 2026, Owatonna will select its next general manager.

Other Business:

There was no other business.

Adjourn:

A motion to adjourn the meeting was made by Mr. McCollough, seconded by Mr. Reimers, passed upon a unanimous vote of the board members present.

The meeting was adjourned at 12:27 p.m.

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Secretary