



# UTILITIES COMMISSION MEETING AGENDA

City of New Prague

Monday, January 26, 2026 at 3:30 PM

Power Plant - 300 East Main St

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1. **CALL TO ORDER**
2. **APPROVAL OF AGENDA**
3. **APPROVAL OF MINUTES**
  - a. December 22, 2025 Utilities Meeting Minutes
4. **UTILITY AND SMMPA BILLS**
  - a. Approval of accounts payable in the amount of **\$1,099,626.85** and the SMMPA billing of **\$531,179.01**.
5. **FINANCIAL REPORTS**
  - a. Investment Report
  - b. Financial Report
  - c. Water and Kilowatt Hours Sales
6. **RESOLUTION #26-01-26-01 - ADOPTING THE NEW PRAGUE UTILITY COMMISSION'S DISTRIBUTED ENERGY RESOURCE INTERCONNECTION PROCESS AND AVERAGE RETAIL UTILITY ENERGY RATE**
  - a. Memorandum
  - b. Schedule 1 & Schedule 2
  - c. Resolution #26-01-26-01
7. **APPROVAL OF OFFICIAL CITY DEPOSITORIES**
  - a. First Bank & Trust of New Prague, Minnwest of New Prague, Wells Fargo Bank N.A. of New Prague, Wells Fargo Advisors of New Prague, and Minnesota Municipal Money Market Fund (4M Fund)
8. **APPROVAL OF OFFICIAL NEWSPAPER**
  - a. New Prague Times
9. **BOND COUNSEL FOR 2026 REVENUE BONDS**
  - a. Memorandum
10. **SMMPA BOARD OF DIRECTORS MEETING**
  - a. December 10, 2025
11. **GENERAL MANAGER'S REPORT**
12. **APPROVAL OF TRAVEL TO APPA CONFERENCE**

**13. OTHER BUSINESS**

- a. Paperless Billing Credit

**14. ADJOURNMENT**

**NEXT COMMISSION MEETING – Monday, February 23, 2026**



# UTILITIES COMMISSION MEETING MINUTES

## City of New Prague

Monday, December 22, 2025 at 3:30 PM

Power Plant - 300 East Main St

**1. CALL TO ORDER**

The meeting was called to order by Utilities Commission President Dan Bishop on Monday, December 22<sup>nd</sup>, 2025, at 3:30 p.m.

Commissioners Present: Dan Bishop, Tom Ewert, Paul Busch, Charles Nickolay and Bruce Wolf

Staff Present: General Manager Bruce Reimers, Finance Director Robin Pikal, and EOS Ken Zweber

**2. APPROVAL OF AGENDA**

Motion made by Commissioner Ewert, seconded by Commissioner Busch, to approve the agenda as presented.

Motion carried (5-0)

**3. APPROVAL OF MINUTES**

a. November 24, 2025 Utilities Meeting Minutes

Motion made by Commissioner Nickolay, seconded by Commissioner Ewert, to approve the November meeting minutes as presented.

Motion carried (5-0)

**4. UTILITY AND SMMPA BILLS**

a. Approval of accounts payable in the amount of **\$252,912.51** and the SMMPA billing of **\$458,642.75**.

Motion made by Commissioner Ewert, seconded by Commissioner Busch, to approve the accounts payable as presented.

Motion carried (5-0)

**5. FINANCIAL REPORTS**

a. Investment Report

b. Financial Report

c. Water and Kilowatt Hours Sales

Motion made by Commissioner Ewert, seconded by Commissioner Nickolay, to approve the financial reports as presented.

Motion carried (5-0)

**6. APPROVAL OF 2025 PROPOSED WRITE-OFFS**

a. 2025 Write-Offs

Motion made by Commissioner Nickolay, seconded by Commissioner Busch, to approve the proposed write-offs as presented.

Motion carried (5-0)

**7. REVIEW AND APPROVAL OF BID FOR REHABILITATION OF STEEL GRAVITY FILTER AT FILTER PLANT #3**

- a. Memo
- b. Bid Summary & Recommendation Letter

GM Reimers reviewed the bids for the rehabilitation of the steel gravity filter at filter plant #3. It was recommended to the commission to approve the bid from Magney Construction in the amount of \$745,000.

Motion made by Commissioner Ewert, seconded by Commissioner Nickolay, to approve the bid.  
Motion carried (5-0)

**8. REVIEW AND APPROVAL OF BID TO PROVIDE CONSTRUCTION OF WES GENERATION BUILDING AND SPECIFIED ACCESSORIES**

- a. Memo
- b. Bid Summary
- c. Letter of Recommendation

GM Reimers reviewed the bids for the construction of the WES generation building and related specified accessories. Reimers stated that they had received 6 bids that met the required specifications, with the low bid coming from Greystone Construction in the amount of \$2,812,540. GM Reimers stated that staff and DGR Engineering would recommend that the Commission accept the bid from Greystone Construction.

Motion made by Commissioner Ewert, seconded by Commissioner Wolf, to approve the bid.  
Motion carried (5-0)

**9. SMMPA BOARD OF DIRECTORS MEETING**

- a. November 12, 2025

GM Reimers informed the Commission on the following:

- SMMPA staff informed the board on the long-term forecast and bonding
- The board approved selling the SMMPA coal train through a lease purchase agreement with Western Fuels.

**10. GENERAL MANAGER'S REPORT**

GM Reimers informed the Commission on the following:

- Well #1 has been losing production; the pump and motor is scheduled for replacement the first week of January.
- Replacement of the chemical feed pumps and related SCADA control system work is scheduled for early January.
- Reviewed bond council services from Kennedy & Graven and Kutak Rock. Staff also reached out to other utilities and municipal advisors to gain information. Staff feel that the services offered by Kutak Rock would best match the needs of the utility.

**11. OTHER BUSINESS**

None

**12. ADJOURNMENT**

Motion made by Commissioner Ewert, seconded by Commissioner Busch, to adjourn the December meeting at 4:30 p.m.

Motion carried (5-0)

Respectfully Submitted,

\_\_\_\_\_  
Bruce Reimers  
General Manager

Vendor / Description	Invoice Amount
<b>ACE HARDWARE</b>	
DRILL BITS	\$95.29
FILTER PLANT MAINTENANCE	\$8.66
HOLIDAY TREE - CHAMBER	\$120.22
LOCATES	\$20.75
RETURN	\$30.33-
SHOP SUPPLIES	\$42.44
<b>ACME TOOLS</b>	
CABLE CUTTER	\$185.00
TOOLS	\$1,397.82
<b>AIRGAS USA LLC</b>	
WELDING GAS / NITROGEN	\$111.94
<b>ALLIED PRODUCTS CORPORATION</b>	
FLAGS	\$97.02
<b>AMARIL UNIFORM COMPANY</b>	
FR CLOTHING	\$228.81
FR CLOTHING	\$153.01
FR CLOTHING	\$307.49
<b>AMAZON CAPITAL SERVICES</b>	
OFFICE SUPPLIES	\$8.99
POWER SUPPLIES	\$134.40
SMPA PO 1142	\$195.58
THERMOSTAT -FP #1	\$23.28
<b>ARVIG ANSWERING SOLUTIONS</b>	
ANSWERING SERVICE	\$121.20
<b>BOB BREZINA</b>	
SAFETY BOOTS	\$60.00
<b>BOB HRABE</b>	
SAFETY BOOTS - BOB HRABE	\$60.00
<b>BORDER STATES ELECTRIC SUPPLY</b>	
CIRCUIT BREAKER - PRESSURE WASHER	\$326.36
<b>CENTERPOINT ENERGY</b>	
NATURAL GAS	\$1,748.58
<b>CORE &amp; MAIN</b>	
10 INCH ALPHA VALVE	\$3,099.00
FULL CIRCLE REPAIR CLAMP 10 X 20	\$1,095.26
FULL CIRCLE REPAIR CLAMP 6 X 15 SS	\$266.15
HYDRANT OIL & GREASE	\$414.63
VALVE BOX BOTTOM BELL	\$193.44
VALVE BOX BOTTOM SECTION 36 INCH	\$208.11
<b>DANFOSS LLC</b>	
SMPA PO -1142	\$6,673.80
<b>DEPUTY REGISTRAR</b>	
VEHICLE TABS	\$616.25
<b>DGR ENGINEERING</b>	
JOB #9 -FUTURE GENERATION	\$59,159.80
<b>FERGUSON ENTERPRISES LLC #1657</b>	
SMPA PO 1142	\$7,719.94
<b>GRAINGER</b>	
CUTTER WHEEL	\$18.86
<b>HAWKINS INC</b>	
WATER PURIFICATION	\$4,565.35
<b>INDELCO PLASTICS CORP</b>	
FILTER #1 - PULSATRON PUMP	\$4,284.85
<b>KEYS WELL DRILLING COMPANY</b>	
WELL #1 REPLACEMENT	\$46,510.00
<b>LOCATORS &amp; SUPPLIES INC</b>	
5FT PEDESTAL MARKER	\$614.05

Vendor / Description	Invoice Amount
<b>METERING &amp; TECHNOLOGY SOLUTIONS</b>	
WATER METER REGISTER, 3/4 HRE M35	\$2,615.58
<b>MN DEPT OF HEALTH</b>	
4TH QTR CONNECTION FEES	\$7,270.56
<b>MN DEPT OF PUBLIC SAFETY</b>	
EPCRA REPORTS	\$200.00
SMMPA HAZMAT	\$100.00
<b>MN DNR ECOLOGICAL &amp; WATER</b>	
ANNUAL WATER REPORT	\$3,319.95
<b>MN MUNICIPAL UTILITIES ASSOC</b>	
2026 MEMBERSHIP DUES	\$16,078.00
JT&S TRAINING	\$1,068.75
METER SCHOOL - COREY	\$655.00
METER SCHOOL - TUCKER	\$655.00
NORTHWEST LINEMAN	\$945.00
<b>MN RURAL WATER ASSOC.</b>	
MEMBERSHIP DUES	\$425.00
<b>MN VALLEY ELECTRIC COOPERATIVE</b>	
KWH SERVICE TERRITORY AGREEMNT	\$421,338.35
<b>NOVAK'S GARAGE</b>	
WASH BAY FLOOR	\$600.00
<b>POMP'S TIRE SERVICE INC</b>	
TIRES	\$705.74
<b>R &amp; R METALWORKS INC</b>	
METAL - PP FLOOR	\$120.00
METAL -PP FLOOR	\$240.00
<b>RDO EQUIPMENT CO.</b>	
BORING MACHINE PARTS	\$2,899.03
<b>RECYCLE TECHNOLOGIES INC</b>	
LIGHT BULB RECYCLING	\$567.79
<b>RIVER COUNTRY CO-OP</b>	
MOTOR FUEL	\$1,870.81
<b>SALTCO</b>	
MONTHLY SALT	\$35.00
<b>SCHILLING SUPPLY COMPANY</b>	
FLOOR CLEANER	\$63.87
<b>SEH</b>	
LSL REPLACEMENTS	\$11,934.00
<b>STAR GROUP LLC.</b>	
ANTI-GEL	\$34.66
FILTERS	\$143.90
GAUGE	\$8.15
<b>STATE OF MINNESOTA</b>	
DOT INSPECTION DECALS	\$58.00
<b>STUART C. IRBY CO.</b>	
BLANKET TESTING	\$78.76
<b>US BANK EQUIPMENT FINANCE</b>	
COPIER LEASE	\$157.23
<b>USA BLUE BOOK</b>	
DIAPHRAGM LPH6, 43188	\$442.51
<b>UTILITY CONSULTANTS</b>	
SAMPLES	\$105.57
<b>VIKING ELECTRIC SUPPLY LLC</b>	
NGR'S - JOB #9 FUTURE GENERATION	\$36,238.00
<b>VOYAGER FLEET</b>	
FUEL	\$90.10
<b>WATER CONSERVATION SERVICES INC.</b>	
LEAK LOCATE - CENTRAL AVE S	\$510.10

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Vendor / Description	Invoice Amount
<b>ZORO TOOLS</b>	
DOT INSPECTIONS - PART	\$24.01
GREASE GUN	\$21.34
<b>PEAK DEMAND</b>	
INVENTORY	\$2,061.48
Grand Total	<u>\$654,537.24</u>

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Vendor Name	Net Invoice Amount
<b>AIRGAS USA LLC</b>	
CYLINDER RENTAL	\$45.75
<b>AMAZON CAPITAL SERVICES</b>	
BOX CUTTER	\$3.53
CARD STOCK	\$13.18
OFFICE SUPPLIES	\$25.29
<b>COMPUTERSHARE TRUST COMPANY</b>	
2011 BOND INTEREST	\$255.09
2011 BOND PAYMENT	\$14,759.00
2014 BOND INTEREST	\$750.00
2014 BOND PAYMENT	\$10,000.00
<b>ROSS NESBIT AGENCIES INC.</b>	
AGENCY FEE	\$372.60
<b>US BANK</b>	
2020 BOND INTEREST PAYMENT	\$5,393.66
2020 BOND PAYMENT	\$99,177.07
<b>US BANK EQUIPMENT FINANCE</b>	
COPIER LEASE	\$478.76
<b>VERIZON WIRELESS</b>	
IPADS	\$65.12
TELEPHONE	\$580.11
<b>ZIONS BANK</b>	
2021A BOND INTEREST	\$22,348.75
2021A BOND PAYMENT	\$110,000.00
2022A BOND INTEREST	\$5,550.00
2022A BOND PAYMENT	\$25,000.00
2023A BOND INTEREST	\$9,750.00
2023A BOND PAYMENT	\$25,000.00
2024A BOND INTEREST	\$18,800.00
2024A BOND PAYMENT	\$40,000.00
Grand Total:	\$388,367.91

Vendor Name	Net Invoice Amount
<b>ABDO</b>	
AUDIT SERVICES	\$2,550.00
SEMI-ANNUAL SUPPORT FEES	\$1,910.45
<b>AIRGAS USA LLC</b>	
CYLINDER RENTAL	\$23.25
<b>AMAZON CAPITAL SERVICES</b>	
OFFICE SUPPLIES	\$5.82
<b>BEVCOMM</b>	
TELEPHONE	\$165.76
TELEPHONE/COMMUNICATIONS	\$59.95
<b>BOND AND TRUST SERVICES CORPORATION</b>	
2025B - CIP WATER	\$16,185.00
<b>CASELLE LLC</b>	
SEMI-ANNUAL SUPPORT FEES	\$5,370.35
<b>CENTERPOINT ENERGY</b>	
NATURAL GAS	\$84.72
<b>CITIES DIGITAL INC</b>	
SEMI-ANNUAL SUPPORT FEES	\$5,625.99
<b>COMPUTER TECHNOLOGY SOLUTIONS</b>	
COMPUTER SUPPORT	\$2,105.87
OFFICE 365 / FIREWALL	\$545.15
<b>GOPHER STATE ONE CALL</b>	
LINE LOCATES	\$12.15
<b>GREATAMERICA FINANCIAL SERVICES</b>	
POSTAGE MACHINE LEASE	\$111.80
<b>KENNEDY &amp; GRAVEN CHARTERED</b>	
PFA LITIGATION MATTER	\$144.00
<b>LAKERS NEW PRAGUE SANITARY</b>	
TRASH - ELECTRIC	\$17.49
TRASH - POWER PLANT	\$95.12
TRASH - WATER	\$17.48
<b>METRO SALES INC</b>	
COPIER LEASE	\$49.50
<b>MINNESOTA MUNICIPAL UTILITIES ASSOC</b>	
MMUA CONSORTIUM	\$650.00
<b>MINNESOTA UI</b>	
UNEMPLOYMENT BENEFITS - NOVOTNY	\$504.96
<b>NEON LINK</b>	
ONLINE PAYMENT FEES	\$590.24
<b>NEW PRAGUE UTILITIES</b>	
ELECTRIC UTILITIES	\$2,330.45
SMPA - NORTH SOFTNER	\$94.60
WATER PUMPING - E	\$9,552.05
WATER PUMPING - W/S/S	\$528.76
WATER UTILITIES	\$783.16
<b>SAFEASSURE CONSULTANTS</b>	
SAFETY TRAINING	\$5,579.13
<b>US BANK CREDIT CARD</b>	
GLOVE & SLEEVE TESTING	\$25.95
MMUA T&O CONFERENCE	\$44.36
OIL SAMPLES	\$6.83
PARADE OF LIGHTS	\$374.64
POSTAGE	\$14.47
<b>VERIZON WIRELESS</b>	
IPADS	\$65.12
TELEPHONE	\$480.13

Vendor Name	Net Invoice Amount
<b>VETERAN SHREDDING</b>	
CONTRACTED SERVICES	\$17.00
Grand Total:	\$56,721.70



Southern Minnesota Municipal Power Agency  
 500 First Ave SW  
 Rochester MN 55902-3303  
 United States

# Power Sales

Section 4, Item a.

#INV2002  
 12/31/2025

**Bill To**

New Prague Municipal Utilities  
 118 N Central Avenue  
 New Prague MN 56071  
 United States

**Due Date:** 1/26/2026

BILLING PERIOD	kWh	kW	DATE / TIME
Dec 2025	6,262,981	10,560	Dec 18, 2025 6:00:00 PM
SOLAR PRODUCTION	0	0	
<b>TOTAL</b>	<b>6,262,981</b>	<b>10,560</b>	
BASE RATE BILLING DEMAND CAP	N/A	0	
SUMMER SEASON BASE RATE DEMAND	N/A	13,202	Jul 22, 2025 3:00:00 PM
BASE RATE RATCHET DEMAND	N/A	9,769	Jul 22, 2025 3:00:00 PM

Description	Quantity	Rate	Amount	TOTAL
<b>BASE RATE POWER SUPPLY</b>				
Demand Charge (kW)	10,560	\$10.95	\$115,632.00	\$115,632.00
On Peak Energy Charge (kWh)	2,861,501	\$0.06431	\$184,023.13	\$184,023.13
Off Peak Energy Charge (kWh)	3,401,480	\$0.04808	\$163,543.16	\$163,543.16
Cost Adjustment (kWh)	5,251,803	\$0.006089	\$31,978.23	\$31,978.23
BASE RATE SUBTOTAL				\$495,176.52
<b>TRANSMISSION</b>				
Transmission Charge - CP (kW)	10,560	\$2.20	\$23,232.00	\$23,232.00
Transmission Charge - Ratchet (kW)	13,202	\$0.967315	\$12,770.49	\$12,770.49
<b>OTHER CHARGES</b>				

<b>Total</b>	<b>\$531,179.01</b>
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**NEW PRAGUE UTILITIES COMMISSION  
SMMPA  
11/30/2025**

MONTH	KWH	PURCHASED	ENERGY	2025	MONTH	KWH	PURCHASED	ENERGY	2024
		POWER	COST ADJ	Price/KWH			POWER	COST ADJ	Price/KWH
January	6,264,257	\$ 508,086.73	\$ (7,460.01)	\$ 0.08230	January	6,076,702	\$ 492,817.06	\$ (14,666.30)	\$ 0.08351
February	5,565,759	\$ 462,430.97	\$ 281.89	\$ 0.08303	February	5,236,987	\$ 458,820.82	\$ (1,385.49)	\$ 0.08788
March	5,394,698	\$ 452,860.23	\$ (7,641.79)	\$ 0.08536	March	5,317,688	\$ 484,044.84	\$ 21,047.45	\$ 0.08707
April	5,065,852	\$ 483,543.35	\$ 38,620.64	\$ 0.08783	April	5,056,695	\$ 479,805.51	\$ 27,912.54	\$ 0.08937
May	5,638,392	\$ 506,446.53	\$ 19,635.24	\$ 0.08634	May	5,482,934	\$ 533,610.64	\$ 57,883.99	\$ 0.08676
June	6,571,635	\$ 593,241.38	\$ 25,508.09	\$ 0.08639	June	6,281,542	\$ 528,546.50	\$ 8,257.30	\$ 0.08283
July	7,875,486	\$ 644,040.63	\$ 14,510.17	\$ 0.07994	July	7,292,531	\$ 593,245.07	\$ (6,319.23)	\$ 0.08222
August	7,179,024	\$ 596,646.22	\$ 2,535.91	\$ 0.08276	August	6,961,253	\$ 639,976.21	\$ 31,831.90	\$ 0.08736
September	6,236,484	\$ 533,042.08	\$ (4,523.62)	\$ 0.08620	September	6,407,296	\$ 546,056.39	\$ (4,141.95)	\$ 0.08587
October	5,574,604	\$ 474,271.81	\$ (25,688.08)	\$ 0.08969	October	5,359,459	\$ 486,387.81	\$ 15,710.69	\$ 0.08782
November	5,251,803	\$ 458,642.75	\$ 31,479.79	\$ 0.08134	November	5,269,409	\$ 524,731.77	\$ 64,254.55	\$ 0.08739
December					December	5,987,170	\$ 529,434.00	\$ 28,691.93	\$ 0.08364
<b>Total</b>	<b>66,617,994</b>	<b>\$ 5,713,252.68</b>	<b>\$ 87,258.23</b>	<b>\$ 0.08445</b>	<b>Total</b>	<b>70,729,666</b>	<b>\$ 6,297,476.62</b>	<b>\$ 229,077.38</b>	<b>\$ 0.08580</b>

<b>NEW PRAGUE UTILITIES COMMISSION</b>			
<b>INVESTMENT SUMMARY</b>			
<b>11/30/2025</b>			
<b>First Bank and Trust</b>			
Checking - Cash Balance			
Electric		\$	3,624,486.61
Water		\$	1,883,198.33
Subtotal		\$	5,507,684.94
Money Market		\$	2,989,346.69
<b>Wells Fargo</b>			
F.I.S.T. (Market Value per Wells Select report)		\$	3,517,832.00
Electric <i>(74% of account)</i>	\$	2,603,195.68	
Water <i>(26% of account)</i>	\$	914,636.32	
<b>Total</b>		<b>\$</b>	<b>12,014,863.63</b>
<b>Invested</b>			
F.I.S.T. original investment - 6/21/2012	\$	1,050,000	
F.I.S.T. Add'l investment - 7/19/2012	\$	730,000	
F.I.S.T. Add'l investment - 8/22/2014	\$	470,000	
F.I.S.T. Add'l Investment - 7/31/2015	\$	500,000	
F.I.S.T. Add'l Investment - 11/16/2015	\$	100,000	
	\$	2,850,000	

December 16, 2025

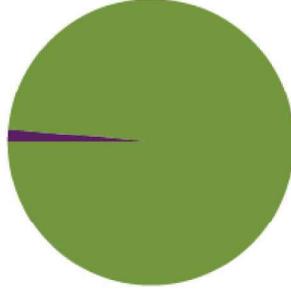
Trade Date Basis  
 NEW PRAGUE UTILITIES  
 COMMISSION  
 221880

Investment Objective Is Fixed  
 Income

# Managed Asset Allocation Summary

As of December 15, 2025

	MARKET VALUE	TOTAL COST	UNREALIZED G/L	EST ANNUAL INCOME	EST ANNUAL YIELD	EST ANNUAL ALLOCATION
Cash Alternatives	52,432	52,432	0	1,914	3.65	1.5
Fixed Income	3,465,400	3,511,265	(45,865)	107,578	3.10	98.5
<b>Total Portfolio</b>	<b>\$3,517,832</b>	<b>\$3,563,697</b>	<b>\$(45,865)</b>	<b>\$109,492</b>	<b>3.11%</b>	<b>100.0%</b>



**NEW PRAGUE UTILITIES COMMISSION, MINNESOTA**  
**STATEMENT OF REVENUES AND EXPENSES**  
**BUDGET AND ACTUAL**  
**WATER FUND (UNAUDITED)**  
**November 30, 2025**

WATER FUND						
<i>91.67% of year completed</i>						
<b>REVENUES</b>	<b>2024 Thru 11/30/2024</b>	<b>Current Month</b>	<b>Actual Thru 11/30/2025</b>	<b>2024/2025 Variance YTD</b>	<b>2025 Fiscal Budget</b>	<b>% Received or Expended Based on Actual Budget</b>
Unbilled Accounts Receivable	8,241.83	6,607.75	\$ 20,102.53	11,860.70	-	0.00%
Residential	\$ 1,177,376.40	\$ 110,109.67	\$ 1,318,296.91	\$ 140,920.51	\$ 1,297,761.00	101.58%
Commercial	433,591.61	31,129.41	457,370.93	23,779.32	691,090.00	66.18%
Water Hook-up Fees	\$ 48,282.00	\$ 2,314.34	\$ 96,396.34	\$ 48,114.34	\$ 23,000.00	419.11%
Interest Income	38,640.60	1,661.38	44,550.13	5,909.53	15,000.00	297.00%
Other Income	\$ 34,169.06	\$ 1,647.11	\$ 44,607.71	\$ 10,438.65	\$ 30,110.00	148.15%
<b>TOTAL REVENUES</b>	<b>\$ 1,740,301.50</b>	<b>\$ 153,469.66</b>	<b>\$ 1,981,324.55</b>	<b>\$ 241,023.05</b>	<b>\$ 2,056,961.00</b>	<b>96.32%</b>
<b>EXPENSES</b>						
Power Used	100,165.42	8,274.85	108,091.49	7,926.07	117,500.00	91.99%
Purification	51,794.11	4,423.55	51,729.23	(64.88)	58,000.00	89.19%
Distribution	32,954.19	3,494.34	24,839.57	(8,114.62)	64,500.00	38.51%
Depreciation	474,227.85	43,058.22	499,654.73	25,426.88	525,000.00	95.17%
Debt & Other Interest	112,053.55	66.32	140,620.53	28,566.98	141,088.00	99.67%
Salary & Benefits	507,137.10	47,916.13	596,181.90	89,044.80	639,341.00	93.25%
Admin & General	\$ 177,257.68	\$ 22,769.77	\$ 122,839.08	\$ (54,418.60)	\$ 169,670.00	72.40%
<b>TOTAL EXPENSES</b>	<b>\$ 1,455,589.90</b>	<b>\$ 130,003.18</b>	<b>\$ 1,543,956.53</b>	<b>\$ 88,366.63</b>	<b>\$ 1,715,099.00</b>	<b>90.02%</b>
<b>EXCESS REVENUES OVER EXPENSES</b>	<b>\$ 284,711.60</b>	<b>\$ 23,466.48</b>	<b>\$ 437,368.02</b>	<b>\$ 152,656.42</b>	<b>\$ 341,862.00</b>	

CITY OF NEW PRAGUE, MINNESOTA  
STATEMENT OF REVENUES AND EXPENSES  
BUDGET AND ACTUAL  
ELECTRIC FUND (UNAUDITED)  
November 30, 2025

Section 5, Item b.

ELECTRIC FUND						
<i>91.67% of year completed</i>						
REVENUES	2024 Thru 11/30/2024	Current Month	Actual Thru 11/30/2025	2024/2025 Variance YTD	2025 Fiscal Budget	% Received or Expended Based on Actual Budget
Unbilled Accounts Receivable	\$ 47,210.46	\$ 126,011.67	\$ (46,767.63)	\$ (93,978.09)	\$ -	0.00%
Residential Revenue	\$ 3,850,023.60	\$ 276,253.67	\$ 4,053,289.13	\$ 203,265.53	\$ 4,186,223.00	96.82%
Commercial	\$ 608,223.76	\$ 58,890.61	\$ 711,122.57	\$ 102,898.81	\$ 628,951.00	113.06%
Small Industrial	\$ 1,728,153.08	\$ 144,410.13	\$ 1,806,265.80	\$ 78,112.72	\$ 1,861,047.00	97.06%
Industrial	\$ 2,275,816.81	\$ 179,339.97	\$ 2,292,297.80	\$ 16,480.99	\$ 2,424,913.00	94.53%
Streetlights	\$ 48,016.51	\$ 6,331.41	\$ 54,642.56	\$ 6,626.05	\$ 63,443.00	86.13%
Other Departments	\$ 118,685.35	\$ 432.28	\$ 29,578.03	\$ (89,107.32)	\$ 160,583.00	18.42%
SMMPA LOR Reimbursement	\$ 188,263.70	\$ 14,433.74	\$ 193,480.96	\$ 5,217.26	\$ 205,075.00	94.35%
SMMPA O&M Revenue	\$ 843,510.35	\$ 45,692.97	\$ 805,872.22	\$ (37,638.13)	\$ 676,033.00	119.21%
Reimbursement - SMMPA Rebates	\$ 8,944.54	\$ 125.00	\$ 20,770.63	\$ 11,826.09	\$ -	0.00%
Interest Income	\$ 61,548.18	\$ 1,683.45	\$ 53,705.85	\$ (7,842.33)	\$ 25,000.00	214.82%
Other Income	\$ 335,832.10	\$ 16,069.74	\$ 230,460.86	\$ (105,371.24)	\$ 173,800.00	132.60%
<b>TOTAL REVENUES</b>	<b>\$ 10,114,228.44</b>	<b>\$ 869,674.64</b>	<b>\$ 10,204,718.78</b>	<b>\$ 90,490.34</b>	<b>\$ 10,405,068.00</b>	<b>98.07%</b>
<b>EXPENSES</b>						
Production	\$ 9,774.83	\$ 962.43	\$ 33,210.48	\$ 23,435.65	\$ 44,000.00	75.48%
Purchased Power	\$ 5,768,042.62	\$ 458,642.75	\$ 5,713,252.68	\$ (54,789.94)	\$ 6,196,036.00	92.21%
SMMPA O&M Expenses	\$ 431,723.47	\$ 25,742.06	\$ 365,931.08	\$ (65,792.39)	\$ 332,295.00	110.12%
Distribution/Transmission	\$ 61,824.78	\$ 5,688.12	\$ 119,462.05	\$ 57,637.27	\$ 133,313.00	89.61%
Energy Conservation - Rebates	\$ 13,122.69	\$ 7,288.19	\$ 31,975.54	\$ 18,852.85	\$ 12,500.00	255.80%
Depreciation	\$ 688,691.18	\$ 61,420.69	\$ 684,360.40	\$ (4,330.78)	\$ 701,323.00	97.58%
Salary & Benefits	\$ 1,215,933.39	\$ 102,092.70	\$ 1,336,529.73	\$ 120,596.34	\$ 1,859,346.00	71.88%
MVEC LOR Payment	\$ 376,527.36	\$ 28,491.46	\$ 386,961.86	\$ 10,434.50	\$ 410,150.00	94.35%
Admin & General	\$ 281,347.01	\$ 11,299.51	\$ 261,340.51	\$ (20,006.50)	\$ 295,321.00	88.49%
Payment in Lieu of Taxes	\$ 36,666.63	\$ 3,333.33	\$ 36,666.67	\$ 0.04	\$ 40,000.00	91.67%
<b>TOTAL EXPENSES</b>	<b>\$ 8,883,653.96</b>	<b>\$ 704,961.24</b>	<b>\$ 8,969,691.00</b>	<b>\$ 86,037.04</b>	<b>\$ 10,024,284.00</b>	<b>89.48%</b>
<b>EXCESS REVENUES OVER EXPENSES</b>	<b>\$ 1,230,574.48</b>	<b>\$ 164,713.40</b>	<b>\$ 1,235,027.78</b>	<b>\$ 4,453.30</b>	<b>\$ 380,784.00</b>	

Note: "Other Income" includes metal recycling

<b>AGENDA ITEM: 5C</b>									
<b>NEW PRAGUE UTILITIES COMMISSION</b>									
<b>WATER PUMPED-SOLD-USED</b>									
<b>2025</b>									
YR/MO	2025		2024		YR/MO	2025		2024	
	2025	YTD	2024	YTD		2025	YTD	2024	YTD
<b>JANUARY</b>	<b>12/8/24-1/8/2025</b>		<b>12/8/23-1/8/2024</b>		<b>JULY</b>	<b>6/9/2025-7/9/2025</b>		<b>6/7/2024-7/8/2024</b>	
GAL PUMPED	17,427	17,427	18,004	18,004	GAL PUMPED	24,438	142,502	19,050	129,082
GAL SOLD	15,702	15,702	15,411	15,411	GAL SOLD	21,686	122,825	16,581	108,730
GAL USED	461	461	280	280	GAL USED	189	1,947	456	2,490
GAL(LOSS)/GAIN	(1,264)	(1,264)	(2,313)	(2,313)	GAL(LOSS)/GAIN	(2,562)	(17,729)	(2,013)	(17,862)
PERCENTAGE	7.3%	7.3%	12.8%	12.8%	PERCENTAGE	10.5%	12.4%	10.6%	13.8%
<b>FEBRUARY</b>	<b>1/8/2025-2/7/2025</b>		<b>1/8/2024-2/7/2024</b>		<b>AUGUST</b>	<b>7/9/2025-8/8/2025</b>		<b>7/8/2024-8/7/2024</b>	
GAL PUMPED	17,291	34,718	17,511	35,515	GAL PUMPED	24,493	166,994	25,675	154,757
GAL SOLD	14,773	30,475	14,979	30,390	GAL SOLD	21,383	144,208	22,609	131,339
GAL USED	335	796	343	623	GAL USED	273	2,220	757	3,247
GAL(LOSS)/GAIN	(2,183)	(3,447)	(2,189)	(4,502)	GAL(LOSS)/GAIN	(2,837)	(20,566)	(2,309)	(20,171)
PERCENTAGE	12.6%	9.9%	12.5%	12.7%	PERCENTAGE	11.6%	12.3%	9.0%	13.0%
<b>MARCH</b>	<b>2/7/2025-3/8/2025</b>		<b>2/7/2024-3/8/2024</b>		<b>SEPTEMBER</b>	<b>8/8/2025-9/8/2025</b>		<b>8/7/2024-9/9/2024</b>	
GAL PUMPED	17,422	52,140	16,824	52,339	GAL PUMPED	26,003	192,998	27,535	182,292
GAL SOLD	15,197	45,672	14,823	45,213	GAL SOLD	21,338	165,546	23,306	154,645
GAL USED	319	1,115	330	953	GAL USED	185	2,405	785	4,032
GAL(LOSS)/GAIN	(1,906)	(5,353)	(1,671)	(6,173)	GAL(LOSS)/GAIN	(4,480)	(25,046)	(3,444)	(23,615)
PERCENTAGE	10.9%	10.3%	9.9%	11.8%	PERCENTAGE	17.2%	13.0%	12.5%	13.0%
<b>APRIL</b>	<b>3/8/2025-4/9/2025</b>		<b>3/8/2024-4/8/2024</b>		<b>OCTOBER</b>	<b>9/9/2025-10/8/2025</b>		<b>9/9/2024-10/8/2024</b>	
GAL PUMPED	16,475	68,615	17,280	69,619	GAL PUMPED	26,142	219,139	31,996	214,288
GAL SOLD	14,108	59,780	15,301	60,514	GAL SOLD	21,459	187,005	30,099	184,744
GAL USED	219	1,334	311	1,264	GAL USED	232	2,637	1308	5,340
GAL(LOSS)/GAIN	(2,148)	(7,501)	(1,668)	(7,841)	GAL(LOSS)/GAIN	(4,451)	(29,497)	(589)	(24,204)
PERCENTAGE	13.0%	10.9%	9.7%	11.3%	PERCENTAGE	17.0%	13.5%	1.8%	11.3%
<b>MAY</b>	<b>4/9/2025-5/9/2025</b>		<b>4/8/2024-5/8/2024</b>		<b>NOVEMBER</b>	<b>10/8/2025-11/7/2025</b>		<b>10/8/2024-11/7/2024</b>	
GAL PUMPED	21,433	90,048	19,862	89,481	GAL PUMPED	19,056	238,195	23,486	237,774
GAL SOLD	16,117	75,897	14,611	75,125	GAL SOLD	15,283	202,288	21,756	206,500
GAL USED	230	1,564	318	1,582	GAL USED	142	2,780	552	5,892
GAL(LOSS)/GAIN	(5,086)	(12,587)	(4,933)	(12,774)	GAL(LOSS)/GAIN	(3,630)	(33,127)	(1,178)	(25,382)
PERCENTAGE	23.7%	14.0%	24.8%	14.3%	PERCENTAGE	19.1%	13.9%	5.0%	10.7%
<b>JUNE</b>	<b>5/9/2025-6/9/2025</b>		<b>5/8/2024-6/7/2024</b>		<b>DECEMBER</b>	<b>11/7/2025 - 12/8/2025</b>		<b>11/7/2024 - 12/8/2024</b>	
GAL PUMPED	28,016	118,064	20,551	110,032	GAL PUMPED	17,765	255,960	18,084	255,858
GAL SOLD	25,242	101,139	17,024	92,149	GAL SOLD	15,187	217,475	17,118	223,618
GAL USED	194	1,758	452	2,034	GAL USED	193	2,973	489	6,381
GAL(LOSS)/GAIN	(2,579)	(15,166)	(3,075)	(15,849)	GAL(LOSS)/GAIN	(2,384)	(35,512)	(477)	(25,859)
PERCENTAGE	9.2%	12.8%	15.0%	14.4%	PERCENTAGE	13.4%	13.9%	2.6%	10.1%

<b>NEW PRAGUE UTILITIES COMMISSON</b>					
<b>ELECTRIC SALES KWH</b>					
		<b>ACCUM</b>			<b>ACCUM</b>
<b>MONTH</b>	<b>2025</b>	<b>2025</b>	<b>MONTH</b>	<b>2024</b>	<b>2024</b>
<b>JAN</b>	5,619,898	5,619,898	<b>JAN</b>	5,508,723	5,508,723
<b>FEB</b>	5,816,788	11,436,686	<b>FEB</b>	5,637,288	11,146,011
<b>MAR</b>	5,721,083	17,157,769	<b>MAR</b>	5,184,765	16,330,776
<b>APR</b>	5,016,537	22,174,306	<b>APR</b>	5,128,582	21,459,358
<b>MAY</b>	4,912,135	27,086,441	<b>MAY</b>	4,697,436	26,156,794
<b>JUNE</b>	5,640,596	32,727,037	<b>JUNE</b>	5,321,360	31,478,154
<b>JULY</b>	6,776,567	39,503,604	<b>JULY</b>	6,088,366	37,566,520
<b>AUG</b>	7,210,554	46,714,158	<b>AUG</b>	7,394,647	44,961,167
<b>SEPT</b>	6,720,766	53,434,924	<b>SEPT</b>	6,608,966	51,570,133
<b>OCT</b>	6,155,581	59,590,505	<b>OCT</b>	6,050,221	57,620,354
<b>NOV</b>	4,930,912	64,521,417	<b>NOV</b>	5,095,903	62,716,257
<b>DEC</b>	5,451,754	69,973,171	<b>DEC</b>	5,665,673	68,381,930
<b>TOTAL</b>	69,973,171		<b>TOTAL</b>	68,381,930	

**\*Monthly Kwh totals are not final until year-end**



# New Prague Utilities Commission

In the Counties of Scott & Le Sueur

118 CENTRAL AVENUE NORTH • NEW PRAGUE, MINNESOTA 56071  
PHONE (952) 758-4401 • [www.ci.new-prague.mn.us](http://www.ci.new-prague.mn.us) • FAX (952) 758-1149

**Bruce Reimers, General Manager**

## MEMORANDUM

TO: New Prague Utilities Commission

FROM: Bruce Reimers, Utilities General Manager

DATE: January 20, 2026

SUBJECT: **Resolution Adopting the New Prague Utilities Commission’s Distributed Energy Resource Interconnection Process and Average Retail Utility Energy Rate**

In 2018, the New Prague Utilities Commission (NPUC) adopted a Model Distributed Generation Policy and rule, and subsequently New Prague Utilities Commission submitted a Cogeneration and Small Power Production Tariff. This process was undertaken to comply with state statute and provide for local resolution dispute related to distributed generation.

On August 13, 2018, the Minnesota Public Utilities Commission (MPUC) adopted an updated Interconnection Process for Distributed Energy Resources (the new name for Distributed Generation.) The Interconnection Process is part of the Cogeneration and Small Power Production Tariff. The main thrust of the order was to create three “tracks” for processing Distributed Energy Resource Interconnection requests and set specific timelines and fees.

The MPUC order requires that new policies and rules be adopted that conform with the new interconnection process. Attached are uniform documents that were developed by the Minnesota Municipal Utilities Association that would meet this requirement. We are requesting the New Prague Utilities Commission formally adopt the new policy and rules.

Attached for adoption include:

- **SCHEDULE 1** – Calculation of the average retail utility energy rates
- **SCHEDULE 2** – The estimated average incremental energy costs by seasonal, peak, and off-peak periods and annual avoided capacity costs from Southern Minnesota Municipal Power Agency.

As required under the prior policy and rules, we will continue to file annually an updated Average Retail Energy Rate – Schedule 1, Average Incremental Cost – Schedule 2, a Qualifying Facilities Report and publish a Cogeneration and Small Power Generation notice to customers.

At the Commission Meeting, I will review the new Distributed Energy Resource Interconnection process and go through the required documents that will be available to customers.

**RECOMMENDATION:**

New Prague Utilities Commission review and approval of Resolution.

## SCHEDULE 1 – AVERAGE RETAIL UTILITY ENERGY RATE

Net Energy Billing: Available to any QF of less than 40 kW capacity that does not select either Roll Over Credits, Simultaneous Purchase and Sale Billing or Time of Day rates.

New Prague Utilities shall bill QF for any excess of energy supplied by insert Utility name above energy supplied by the QF during each billing period according to New Prague Utilities applicable rate schedule. New Prague Utilities shall pay the customer for the energy generated by the QF that exceeds that supplied by New Prague Utilities during a billing period at the “average retail utility energy rate.” "Average retail utility energy rate" means, for any class of utility customer, the quotient of the total annual class revenue from sales of electricity minus the annual revenue resulting from fixed charges, divided by the annual class kilowatt-hour sales. Data from the most recent 12-month period available shall be used in the computation. The “average retail utility energy rates” are as follows:

<b>Customer Class</b>	<b>Average Retail Utility Energy Rate</b>
Residential	\$0.1396 / KWh
Commercial	\$0.1328 / KWh
Small Industrial	\$0.0768 / KWh
Large Industrial	\$0.0768 / KWh

## SCHEDULE 2 – AVERAGE INCREMENTAL COST

Estimated Marginal Energy Costs (\$/MWh)						
		2026	2027	2028	2029	2030
<b>Summer</b>	On Peak	46.53	44.62	46.31	47.48	48.61
	Off Peak	26.87	23.82	24.69	27.71	29.06
	All Hours	35.91	33.39	34.64	36.80	38.06
<b>Winter</b>	On Peak	45.74	46.59	46.23	44.41	45.34
	Off Peak	33.63	36.71	37.63	37.60	39.36
	All Hours	39.20	41.26	41.59	40.73	42.11
<b>Annual</b>	On Peak	46.14	45.61	46.27	45.94	46.98
	Off Peak	30.25	30.27	31.16	32.65	34.21
	All Hours	37.56	37.32	38.11	38.76	40.08
<b>Annual # of hours on-peak:</b>		4,176	4,176	4,160	4,176	4,176

Description of season and on-peak and off-peak periods	
Summer:	April through September
Winter:	October through March
On-peak period:	6 am to 10 pm Monday through Friday except holiday (New Years, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Christmas Day)
Off-peak period:	All other hours

**Estimated Marginal Energy Costs**

The estimated system average incremental energy costs are calculated by seasonal peak and off-peak periods for each of the next five years. For each seasonal period, system incremental energy costs are averaged during system daily peak hours, system daily off-peak hours, and all hours in the season. The energy costs are increased by a factor equal to 50 percent of the line losses.

The energy needs of New Prague Utilities are served through its membership in Southern Minnesota Municipal Power Agency (SMMPA). SMMPA, in turn, is a member of the Midcontinent ISO (MISO). As a result, the municipal’s incremental energy cost is equivalent to the MISO hourly Locational Marginal Price (LMP). Actual hourly LMP will vary significantly based on several parameters such as weather, energy demand, and generation availability. The table above represents a forecast of the MISO hourly LMP values averaged over each specific time period at the MISO Minnesota Hub.

**Capacity Payment for Firm Power (Net annual avoided capacity cost)**

A capacity payment will be made for energy delivered by the qualifying facility to the utility with at least a 65 percent on-peak capacity factor in the month. The capacity factor is based upon the qualifying facility’s maximum on-peak metered capacity delivered to the utility during the month. The capacity component applies only to deliveries during on-peak hours.

Capacity Payment (\$/kWh)	
2026	
Capacity Value per kWh (On-Peak Hours)	\$ 0.049
Capacity Value per kWh (All Hours)	\$ 0.033

State of Minnesota  
Counties of Scott & Le Sueur  
City of New Prague }

**CITY OF NEW PRAGUE  
RESOLUTION #26-01-26-01**

**RESOLUTION ADOPTING THE NEW PRAGUE UTILITIES COMMISSION'S  
DISTRIBUTED ENERGY RESOURCE INTERCONNECTION PROCESS  
AND AVERAGE RETAIL UTILITY ENERGY RATE**

**WHEREAS**, by order on September 28, 2004, the Minnesota Public Utilities Commission adopted Generic Standards for Utility Tariffs for Interconnection and Operation of Distributed Generation Facilities; and

**WHEREAS**, Minnesota Statutes Section 216B.1611, subdivision 3 required municipal utilities to adopt a generation tariff that addressed the issues included in the commission's order; and

**WHEREAS**, under Minnesota Statutes Section 216B.25, any order of the commission rescinding, altering, amending, or reopening a prior order shall have the same effect as an original order; and

**WHEREAS**, by order on August 13, 2018, the Minnesota Public Utilities Commission adopted an updated interconnection process for distributed energy resources replacing the standards adopted in 2004; and

**WHEREAS**, the New Prague Utilities Commission's Distributed Energy Resource Interconnection Process addresses the issues included in the commission's 2018 order; and

**WHEREAS**, this Distributed Energy Resource Interconnection Process functions in concert with the New Prague Utilities Commission's Policy Regarding Distributed Energy Resources and Net Metering as well as its Rules Governing the Interconnection of Cogeneration and Small Power Production;

**THEREFORE, BE IT RESOLVED** that the New Prague Utilities Commission adopts the New Prague Utilities Commission's Distributed Energy Resources Interconnection Process.

Adopted by the New Prague Utilities Commission (NPUC) of the City of New Prague on this 26th day of January, 2026.

\_\_\_\_\_  
Daniel Bishop  
NPUC President

ATTEST:

\_\_\_\_\_  
Bruce Reimers  
General Manager



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**Bruce Reimers**  
General Manager

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## MEMORANDUM

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TO: New Prague Utilities Commission

FROM: Bruce Reimers, Utilities General Manager

DATE: January 20, 2026

SUBJECT: **2026 Official Depositories**

Under Minnesota State Statute 118A.02, the governing body of each government entity shall designate, as a depository of its funds, one or more financial institutions.

Below is the list of official depositories currently utilized by the City:

- First Bank & Trust of New Prague
- Minnwest of New Prague
- Wells Fargo Bank N.A. of New Prague
- Wells Fargo Advisors of New Prague
- Minnesota Municipal Money Market Fund (4M Fund)



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**Bruce Reimers**  
General Manager

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## MEMORANDUM

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TO: New Prague Utilities Commission

FROM: Bruce Reimers, Utilities General Manager

DATE: January 20, 2026

SUBJECT: **2026 Official Newspaper: New Prague Times**

In accordance with Minnesota State Statute 412.831, the Council was required to designate a legal newspaper of general circulation in the City as its official newspaper, in which shall be published such ordinances and other matters as are required by law to be so published and such other matters as the Council may deem it advisable and in the public interest to have published in this manner.

City Staff has approved the New Prague Times be designated as the “2026 Official Newspaper” for the City.



# New Prague Utilities Commission

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**Bruce Reimers**  
General Manager

## MEMORANDUM

TO: New Prague Utilities Commission

FROM: Bruce Reimers, Utilities General Manager  
Robin Pikal, Finance Director

DATE: January 7, 2026

SUBJECT: **APPROVAL OF BOND COUNSEL SERVICES FOR 2026 REVENUE BONDS**

Staff reached out to two firms that offer revenue bond counsel services and received input from various area utilities. After careful review, staff is proposing to engage with Kutak Rock for the Generation Facility Revenue Bonds. The cost difference compared to our current provider is approximately \$1,500. Kutak Rock offers experience and expertise with this specific type of bond. The potential added cost is considered worthwhile given this unique project and the value of their proven track record.

### RECOMMENDATION

Staff recommends Commission approval of Kutak Rock LLP as Bond Counsel for the 2026 Revenue Bonds with an approximate fee of \$18,000.

**SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY  
Minutes of the Board of Directors’ Meeting  
December 10, 2025**

President Moulton called the meeting to order at 9:00 a.m. via virtual meeting due to inclement weather.

**Board Members Present Via Conference Call:**

President Peter T. Moulton, Saint Peter; Vice President Roger E. Warehime, Owatonna; Secretary James R. Bakken, Preston; Treasurer Bruce A. Reimers, New Prague; and Timothy M. McCollough, Rochester.

**Board Member Absent:**

Thomas J. Dankert, Austin.

**Others Present Via Conference Call:**

David P. Geschwind, Executive Director & CEO; Alex Bumgardner, Austin; Jerry Mausbach, Blooming Prairie; Julie Zarling, Fairmont; Mike Roth, Shane Steele, Grand Marais; Mike Geers, Litchfield; Joe Kohlgraf, Mora; Keith Butcher, Princeton; Jason Halvorson, Redwood Falls; Chris Rolli, Spring Valley; Carl C. Sonnenberg, Waseca; Craig Anderson, Wells; Beth A. Fondell, Naomi A. Goll, Joseph A. Hoffman, Rebecca J. Schmitz, and Jeremy B. Sutton of the Agency staff.

**#1 Agenda Approval:**

Mr. Warehime moved to approve the agenda, seconded by Mr. Reimers, passed upon a unanimous vote of the board members present.

**#2 Consent Agenda:**

Mr. Warehime moved to approve the consent agenda, seconded by Mr. Bakken, passed upon a unanimous vote of the board members present.

APPROVED the November 12, 2025 board meeting minutes.

APPROVED the Policy Changes due to Minnesota’s Paid Leave Program. (Attachment A.)

**#3 Long-Term Financial Forecast-Schmitz:**

The long-term financial forecast and key assumptions packets were distributed electronically to the members prior to the board meeting.

Ms. Schmitz presented the long-term financial forecast for 2025-2041. The forecast and key assumptions were summarized. Released debt service reserve funds relating to the maturing

1994A bonds are not included in the forecast as the plan is to utilize those funds for Sherco 3 decommissioning costs and related expenses for the planned 2030 retirement date.

Discussion.

Continuing Evaluation

- Mix of wind and solar for needed renewable resources.
- Capital Reserves Study that will establish a target Capital Reserves level and related bandwidth.
- Coal inventory impact to future cash as the coal pile is eliminated in conjunction with Sherco 3's retirement.
- New debt issuance timing and strategy.
- Sherco 3 decommissioning/lingering costs and funding strategy.

**#4 MISO Tranche 1 Projects LRTP-4 & LRTP-6-Sutton:**

Mr. Sutton reported on the MISO Tranche 1 Projects LRTP-4 and LRTP-6.

The Tranche 1 projects will address transmission needs across the MISO footprint. A near-final draft of the Joint Development Agreement was provided in the board book, and a final draft is expected next month.

Board and members will be asked to approve resolutions at the January board meeting. The board resolution will authorize the Agency to enter into the required agreements to participate in LRTP-4 and LRTP-6 as well as fund the projects. The member representative resolution will authorize the Agency to fund the LRTP-4 and LRTP-6 projects.

Discussion.

MCR will provide a presentation on the transmission investment analysis at the January board meeting.

**#5 Western Fuels Lease of SMMPA Train-Sutton:**

Mr. Sutton reported on the Western Fuels lease of SMMPA train.

SMMPA currently owns 120 aluminum rail cars that were manufactured in 1994. Several years ago SMMPA ceased utilizing the train set when SMMPA opted to have Xcel Energy manage the coal supply.

Recently, Western Fuels Association (WFA) proposed a lease-to-own the SMMPA train through a 60-month lease at \$204 per car for a total of \$1,470,000. WFA would be responsible for maintenance, dispatch, and any fees associated with the cars within the lease period.

Discussion.

There was board consensus to move forward with negotiating the terms of the contract with WFA.

A final draft contract will be provided for board consideration at the January board meeting.

After a short break, the board reconvened at 10:27 a.m.

**#6 RPU Battery Storage Project-Geschwind:**

The Rochester Battery Storage Project Resolution was distributed electronically to the members prior to the board meeting.

Mr. Geschwind reported on the Rochester Public Utilities Battery Storage Project.

Rochester inquired about installing a battery storage project on their system before 2030 when the Power Sales Contract between SMMPA and Rochester expires and asked if there would be any implications.

The project would provide capacity as well as provide opportunities to charge and discharge for energy production purposes. The battery storage project could be handled similar to the way other traditional generation resources not under contract to the Agency have been handled for years. Meters would be installed to monitor generation output and power consumption. The charging and discharging are expected to occur in the same location at the battery facility.

Assuming the generation and charging load are able to be submitted to MISO under RPU’s own MISO node, any costs associated with charging the battery storage project and revenue from discharging the batteries would flow directly to Rochester and would not impact the Agency’s costs and/or revenues.

Discussion.

Mr. Warehime moved to approve the Rochester Battery Storage Project Resolution, seconded by Mr. Reimers, passed upon a unanimous vote of the board members present. Abstained: Mr. McCollough. (Attachment B.)

**#7 Board Retreat Summary-Geschwind:**

Mr. Geschwind reported that the SMMPA Board Retreat was held November 20-21, 2025 at the Mystic Lake Casino Hotel, Prior Lake, Minnesota.

Retreat topics and the discussion that took place at the retreat were summarized.

**Government Affairs/Member Services Report-Hoffman:**

Mr. Hoffman summarized the government affairs/member services report detailed in the board book.

**SMMPA ‘The Current’ Newsletter Mailing List**

Each year SMMPA publishes quarterly newsletters (The Current) to city council members, commissioners, and business owners in the member communities. The SMMPA Board asked

the SMMPA team to share the mailing list with each member to assist SMMPA with updates. An email will be sent to each member.

APPA PowerTRX Reliability

APPA PowerTRX Reliability is a web-based service that helps public power utilities effectively collect, categorize, and summarize outage information. APPA will host a Walkthrough Webinar for PowerTRX on December 11, 2025 from 1:00-2:30 p.m. CT. SMMPA provides a subscription for the members.

Cybersecurity Board Security Brief

On November 25, 2025, SMMPA held a cyber-attack tabletop exercise to evaluate the effectiveness of our Cyber Incident Response Plan. Attendees included SMMPA Directors, SMMPA IT, and SMMPA’s Operations staff. The tabletop facilitator was Kirk Gresham, Sophos training specialist (formerly Dell Secureworks) and he will provide a report with recommendations.

**Operations Report-Sutton:**

Mr. Sutton reported:

OPU Tabletop Emergency Event

Owatonna Public Utilities was thanked for conducting the Emergency Response Tabletop Electric and Gas Event on December 5, 2025. Three SMMPA staff members attended the valuable session.

MPCA Notice of Alleged Violation

SMMPA received Notice of Alleged Violation for failure to submit semiannual compliance reports relating to the Owatonna Energy Station and the Fairmont Energy Station. To the extent that MPCA suggested SMMPA should have submitted the reports to EPA also, SMMPA disagreed in writing to the MPCA. Direction from EPA received on September 15, 2014 stated that reports only need to be sent to the authorized State permitting authority. Regardless, SMMPA took corrective action by submitting the requested reports to MPCA and EPA, and we are waiting for a response from the MPCA to see if the matter is now resolved.

Mora Generation

LMP prices have increased with average prices of \$40 to \$160/MWh. Mora units have been running a lot, and to maintain capacity credit within MISO, the units were placed on ‘Emergency Only’ offer status. An estimated 37 hours of operation are left on the air permit.

Steele Energy Station Update

Working through the Steele Energy Station air permit solutions on formaldehyde and acrolein.

Market Update

A graph of recent natural gas and on-peak electricity prices was discussed.

**Financial Report October 2025-Fondell:**

Ms. Fondell summarized Agency financial results through October as provided in the board

book materials.

SMMPA Finance & Audit Committee

The SMMPA Finance & Audit Committee met on December 2, 2025. Baker Tilly conducted the 2025 audit entrance conference to address the audit plan and timeline. The preliminary fieldwork was completed October 20-21, 2025. The audit fieldwork is scheduled for the week of February 16, 2026. The Committee reviewed the Internal Controls Report response recommendations from SMMPA staff and will participate in updating the Investment Policy in 2026. The Committee will meet prior to the April 2026 SMMPA Board meeting, and the 2025 audit results will be presented by Baker Tilly for approval at the April board meeting.

RCA Draw

The Revolving Credit Agreement draw of \$8 million was completed on December 1, 2025 to fund various transmission projects, and the Steele Energy Station and Austin Energy Station expenditures. All proceeds from the November 2024 draw were spent, and \$700,000 will be reimbursed to the operating bank account.

Pre-Payment Program Update

SMMPA is reviewing the draft pre-payment program structure and will share the document with the members that participated in the June 30, 2025 working session.

Financial Reserves Policy Update

The Financial Reserves Policy update begins with Public Financial Management (PFM) conducting risk assessment interviews with SMMPA staff on January 7, 2026 at the SMMPA office.

**President’s Report:**

Mr. Moulton reported:

- SMMPA Staff Recognition: Appreciation was expressed toward the SMMPA staff for their efforts this year.

**Executive Director & CEO’s Report:**

Mr. Geschwind reported:

- SMMPA Board Meeting: Members and SMMPA staff were thanked for switching today’s board meeting from in-person to virtual meeting due to the inclement weather.
- SMMPA Board Meeting: The January SMMPA Board meeting will be held in Saint Peter rather than at the SMMPA office.
- SMMPA Key Metrics: The SMMPA key metrics document highlighted LMP impacts due to the constrained transmission system in Minnesota, which contributed to the Energy Cost Adjustment.

**Member Forum:**

Mr. McCollough reported that the City of Rochester and Rochester Public Utilities applied for solar on public building grants and were awarded funds to install 850 kW on 17 different municipal building sites. Rochester will be working with SMMPA to avoid issues with the Power Sales Contract.

**Other Business:**

There was no other business.

**Adjourn:**

A motion to adjourn the meeting was made by Mr. Reimers, seconded by Mr. Warehime, passed upon a unanimous vote of the board members present.

The meeting was adjourned at 12:00 p.m.

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Secretary

DRAFT