



(ACT) ACTION NEEDED
(INF) INFORMATION ONLY
(DIS) DISCRETIONARY

AGENDA

ADJOURNED REGULAR MEETING OF THE
BOARD OF PUBLIC UTILITIES OF
CITY OF NEEDLES, CALIFORNIA
TUESDAY, JULY 2, 2024 AT 4:00 PM
EL GARCES HISTORIC DEPOT
950 FRONT STREET, NEEDLES

THE PUBLIC MAY ATTEND THIS MEETING TELEPHONICALLY

BY CALLING THE FOLLOWING NUMBER:

1-323-488-2227 - Phone Conference ID: 349 184 398#

**AND MAY SUBMIT ANY COMMENTS IN WRITING PRIOR TO 12:00 NOON THE DAY
OF THE MEETING BY EMAILING csallis@cityofneedles.com**

CALL TO ORDER - ROLL CALL - Grant an Excused Absence to Commissioner McNeil

APPROVAL OF AGENDA

(ACT)

PUBLIC COMMENTS PERTAINING TO THE EXECUTIVE SESSION ITEM

A three-minute time limit per person has been established

EXECUTIVE SESSION

- a. Conference with legal counsel regarding potential initiation of litigation pursuant to Government Code 54956.9(d)(4) - One potential case

EXECUTIVE SESSION REPORT OUT

CORRESPONDENCE

PUBLIC APPEARANCE: Persons wishing to address the Board on subjects other than those scheduled are requested to do so at this time. When called by the Chairman, please come to the podium and announce your name and address for the record. In order to conduct a timely meeting, a three minute time limit per person has been established by Municipal Code Section 2-18. Amendments to California Government Code Sec. 54950 prohibits the Board from taking action on a specific item until it appears on the agenda.

CONSENT CALENDAR: All matters listed on the Consent Calendar are considered to be routine and will be enacted by one motion in the form listed. The Chairman or any Member of the Board may pull an item from the Consent Calendar for discussion. Prior to Board action, a member of the public may address the Board on matters scheduled on the Consent Calendar. A three-minute time limit per person applies. **Recommended Action:** Approve Items 1 through 6 on the Consent Calendar by affirmative vote (ACT)

1. Minutes of regular meeting held April 2, 2024
2. Minutes of regular meeting May 21, 2024
3. Approve the Annual Depository Statement for fiscal year 2024-2025 for bond debt service, contract services, purchase payments, and reimbursement of non-utility sanitation revenues deposited with the Authority according to the approved budget

4. Accept the annual report to the California Energy Commission Power Disclosure Annual Report for the year ending December 31, 2023
5. Power Purchase Cost Adjustment (PCA) for months of January through May 2024 and continue the over-hydro rate of \$0.1538 with an additional \$.01 power cost adjustment as effective December 1, 2023
6. Approve the 2021–2022 Greenhouse Gas Emissions Allowance and Offset Transaction from CP National and Evo Markets dated June 13, 2024

REGULAR ITEMS (A three minute time limit per person has been established per Municipal Code Section 2-18)

7. Authorize the purchase of a 500 Gallon Vacuum Tank Model #PV500-GHO-W-T from Pres Tech Equipment Company at a cost not to exceed \$91,666 using water vehicle replacement funds (ACT)
8. Discussion regarding electric tiered rates (DIS)

REPORTS

(INF)

9. Present perfected rights (PPR) report for May 2024
10. EUSI, LLC operational support services relating to the wastewater treatment facility and collection system May 2024

PENDING MATTERS (not for discussion at this time)

Arc Flash Study System Improvements Cost Estimate and Timeline Report (per Board action on April 4, 2023)

MANAGER'S REPORT

11. Manager's Report for June 14 and June 21, 2024

BOARD REQUESTS

ADJOURNMENT

Posted: June 27, 2024

**INTERNET ACCESS TO BOARD AGENDA AND STAFF REPORT MATERIAL IS AVAILABLE
PRIOR TO THE MEETING AT: [HTTP://WWW.CITYOFNEEDLES.COM](http://www.cityofneedles.com)**

SB 343-DOCUMENTS RELATED TO OPEN SESSION AGENDAS -- Any public record, relating to an open session agenda item, that is distributed within 72 hours prior to the meeting is available for public inspection at the Administrative Office, 817 Third Street, Needles, CA 92363.

In compliance with the American with Disabilities Act, if you need special assistance to participate in this meeting, please contact Cheryl Sallis, Secretary to the Board, at (760) 326-2113 ext 115. Notification 48 hours prior to the meeting will enable the City to make reasonable arrangements to ensure accessibility to this meeting (28 CFR 35.102-104 ADA Title II).

BOARD OF PUBLIC UTILITIES

April 2, 2024

The regular meeting of the Board of Public Utilities held on the 2nd day of April, 2024, was called to order at 4:00 p.m. with CHAIRMAN CAMPBELL presiding and the following COMMISSIONERS present:

COMMISSIONERS LeJEUNE, BROWN AND McNEIL

Also Present: SECRETARY SALLIS, CITY MANAGER MARTINEZ, UTILITY MANAGER TORRANCE AND OTHER KEY STAFF

EX ABSNC COMMISSIONER BROWN MOVED, SECONDED BY COMMISSIONER McNEIL, to grant an excused absence to COMMISSIONER MOFFITT. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS LeJEUNE,
BROWN AND McNEIL
NOES: NONE
ABSENT: COMMISSIONERS MOFFITT AND SCHNEIDER

APPROVAL COMMISSIONER McNEIL MOVED, SECONDED BY COMMISSIONER
AGENDA LeJEUNE, to approve the agenda. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS LeJEUNE,
BROWN AND McNEIL
NOES: NONE
ABSENT: COMMISSIONERS MOFFITT AND SCHNEIDER

COMMISSIONER SCHNEIDER entered the meeting at 4:02 p.m.

CORSPNDN: None

PBLC APRN: None

CNST CAL: COMMISSIONER McNEIL MOVED, SECONDED BY COMMISSIONER BROWN, to approve consent calendar items 1 through 3

1. Minutes of regular meeting held March 5, 2024
2. Cancel the second regular Board meetings during the months of June, July and August 2024
3. Approve an extension of the Electrical General Services Contract with Petrelli Electric Co. through April 25, 2028 for a 4-person electrical line crew including equipment and tools for emergency services and system reliability improvements

Motion to approve item 1 carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS LeJEUNE
AND BROWN
NOES: NONE
ABSENT: COMMISSIONER MOFFITT
ABSTAIN: COMMISSIONERS SCHNEIDER AND McNEIL

Motion to approve items 2 and 3 carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS LeJEUNE,
BROWN, SCHNEIDER AND McNEIL
NOES: NONE
ABSENT: COMMISSIONER MOFFITT

REG ITEMS: Utility Manager Torrance spoke on the direction of the Alternative Energy Ad Hoc Committee to issue a request for proposals to develop a solar feasibility study. Two qualified proposals were received and, after interviews by the Ad Hoc Committee, the recommendation is to select Unisol Solar Energy Solutions.

UNISOL SLR
ENERGY RE
SOLAR
FEASIBLTY
STUDY

COMMISSIONER BROWN spoke on the interviews and the time spent with both companies. One company was interested in not only the feasibility study but possibly in the development of the solar project while the other company is an engineering firm that did not indicate an interest in participating in the project. The Ad Hoc Committee felt the group recommended was more conducive to smaller communities. A brief discussion followed on the proposals submitted and qualifications of the recommended company.

CHAIRMAN CAMPBELL wants to make sure the successful company is aware that this will be built out over time with capital funds from ratepayers over the next 2-5 years. He also would like to see a cost analysis regarding greenhouse gas and it's very important that we do not impact the city's hydropower allotment.

COMMISSIONER McNEIL MOVED, SECONDED BY COMMISSIONER BROWN, to accept the proposal of Unisol Solar Energy Solutions to prepare a Solar Feasibility Study at a cost not to exceed \$37,513 to be funded by FY23/24 electric operations & maintenance. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS LeJEUNE,
BROWN, SCHNEIDER AND McNEIL
NOES: NONE
ABSENT: COMMISSIONER MOFFITT

SB 1188
SM WTR
SYSTEMS
STANDRDS

Utility Manager Torrance explained SB 1188 (Laird) requiring small water systems under 10,000 connections to meet minimum standards on technical, managerial, and financial capacity and what has been done in relation to Needles specifically including our request to sit at the table while drafting the guidelines. The Board can respond and ask for a place at the table to help influence the outcome or can write a letter in complete opposition to the Senate Bill. CHAIRMAN CAMPBELL does not have a problem with either option but does

have a concern with the state not maintaining utility solvency as a municipality. In addition, we need to make sure the state understands that water rights are strictly results of the federal government administration and California has no responsibility.

COMMISSIONER McNEIL expressed concern about putting this on city staff due to the time that will need to be committed to participate in drafting the guidelines. He felt expertise is needed and suggested maybe hiring a legislative analyst or something as this will take many hours and days.

COMMISSIONER BROWN questioned how we can oppose the Bill when we don't even know what's in it. He felt that at the end of the day the State will do what it wants to do and questioned if the Board wants to waste the time and effort. Discussion followed on opposing the Bill without knowing what guidelines will be included. City Manager Martinez pointed out that the California Municipal Utilities Association (CMUA) is also involved so Needle will not be alone but backed by a professional association and Utility Manager Torrance explained CMUA's position is for Needles to sit at the table.

After further discussion, CHAIRMAN CAMPBELL noted that the position of the Board is that the matter is in the hands of staff to tell CMUA we want a seat at the table but do have concerns that need to be addressed. As this matter was submitted for information only, no action was taken.

OPPOSE
AB 2221 RE
BROADBND
PROJECTS

Utility Manager Torrance explained there is a move in the broadband industry to get before the legislature a broadband for all initiative. This Assembly Bill would establish requirements relating to electric power design approval of broadband projects and is another issue that comes from CMUA. She spoke on the impacts if this Bill passes on the utility's time to approve projects.

COMMISSIONER McNEIL MOVED, SECONDED BY COMMISSIONER SCHNEIDER, to authorize the Chairman to execute a letter in opposition to AB 2221 (J. Carrillo) which would establish requirements relating to broadband projects: electric power design approval. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS LeJEUNE,
BROWN, SCHNEIDER AND McNEIL
NOES: NONE
ABSENT: COMMISSIONER MOFFITT

REPORTS:

CHAIRMAN CAMPBELL acknowledged the following report: 1) Western Area Power Administration group power term purchase FY25 Q1 with a brief report by Utility Manager Torrance on term purchasing and the cost being lower than last year.

MGR'S RPT: None

April 2, 2024

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BRD RQSTS: COMMISSIONER SCHNEIDER questioned if staff is keeping an eye on the California Public Utilities Commission movement on flat electric rate and if not, we need to stay on top of it.

CHAIRMAN CAMPBELL declared the regular meeting of the Board of Public Utilities held on the 2nd day of April, 2024, adjourned at 4:40 p.m.

ATTEST: _____
Chairman Secretary

MINUTES

REGULAR MEETING OF THE
BOARD OF PUBLIC UTILITIES OF
CITY OF NEEDLES, CALIFORNIA
TUESDAY, MAY 21, 2024 AT 4:00 PM
CITY COUNCIL CHAMBERS
1111 BAILEY AVENUE, NEEDLES

CALL TO ORDER - ROLL CALL

Chairman Campbell called the regular meeting held on May 21, 2024 to order at 4:22 p.m.

Present: Commissioners Moffitt, Schneider and McNeil

Also Present: City Manager Martinez, Utility Manager Torrance, City Clerk Jones and other key staff.

EXCUSED ABSENCE:

Commissioner Moffitt moved, second by Commissioner Schneider, to grant an excused absence to Commissioners LeJeune and Brown. Motion carried by the following roll call vote:

Ayes: Chairman Campbell, Commissioners Moffitt, Schneider and McNeil

Noes: None

Absent: Commissioners LeJeune and Brown

APPROVAL OF AGENDA

Commissioner McNeil moved, second by Commissioner Schneider, to approve the agenda. Motion carried by the following roll call vote:

Ayes: Chairman Campbell, Commissioners Moffitt, Schneider and McNeil

Noes: None

Absent: Commissioners LeJeune and Brown

CORRESPONDENCE - None

PUBLIC APPEARANCE - None

CONSENT CALENDAR - None

REGULAR ITEMS

1. Minutes of regular meeting held April 2, 2024

Commissioner Schneider moved, second by Chairman Campbell, to approve the minutes of April 2, 2024. Commissioners Schneider and Moffitt abstained as they were not present at the April 2 meeting, therefore, the motion failed by the following roll call vote: **

Ayes: Chairman Campbell and Commissioner McNeil

Noes: None

Absent: Commissioners LeJeune and Brown

Abstain: Commissioners Moffitt and Schneider

** Clerk's note: Due to lack of a majority vote, this item failed and will be placed on the next agenda for approval

2. Needles Public Utility Authority proposed budget for fiscal year 2024-2025 (water, wastewater, electric and All American Canal)

After general review and discussion of the proposed budget as submitted, Commissioner McNeil moved, second by Commissioner Schneider, to approve the Needles Public Utility Authority proposed budget for fiscal year 2024-2025 (water, wastewater, electric and All American Canal). Motion carried by the following roll call vote:

Ayes: Chairman Campbell, Commissioners Moffitt, Schneider and McNeil

Noes: None

Absent: Commissioners LeJeune and Brown

REPORTS

3. Chairman Campbell acknowledged the EUSI, LLC operational support services relating to the wastewater treatment facility and collection system February, March and April 2024.

MANAGER'S REPORT

4. Chairman Campbell acknowledged the Manager's Report for May 3 and May 10, 2024.

BOARD REQUESTS

Commissioner Schneider spoke on the California Public Utilities Commission (CPUC) movement regarding the flat electric rate information he heard in the news.

ADJOURNMENT

Chairman Campbell declared the regular meeting of the Board of Public Utilities held on May 21, 2024 adjourned at 4:38 p.m.

ATTEST: _____
Chairman

City Clerk



CITY OF NEEDLES, CALIFORNIA STAFF REPORT

☐ CITY COUNCIL ☒ BOARD OF PUBLIC UTILITIES ☒ Regular ☐ Special

Meeting Date: July 2, 2024

Title: Approve the Annual Depository Statement for fiscal year 2024-2025 for bond debt service, contract services, purchase payments, and reimbursement of non-utility sanitation revenues deposited with the Authority.

Background: The Authority has established a Utility Fund with Wells Fargo Bank, into which all Electric, Water, Wastewater, and Sanitation revenues are deposited. Monthly transfers (see attached schedule) between the Utility Fund and the City account are necessary in order to reimburse for the payments made by the City on behalf of the NPUA according to the annual budget.

The Annual Depository Statement will be presented to the NPUA Board on July 9, 2024.

Fiscal Impact: The monthly transfers are in accordance with the approved budget for the 2024-2025 fiscal year adjusting for over/under reimbursements from prior years and adjusting for the advance purchases of power.

Environmental Impact: n/a

Recommended Action: Recommend to the NPUA board to authorize and direct Finance staff to make the monthly transfers from NPUA to City accounts to reimburse for the fiscal year 2024-2025 payments for bond debt service, contract services, purchase payments, and reimbursement of non-utility sanitation revenues deposited with the Authority, according to the approved budget.

Submitted By: Barbara DiLeo, Acting Director of Finance

City Manager Approval: Patrick J. Martinez

Date: 06/24/2024

Other Department Approval (when required): _____

Date: _____

Approved: ☐

Not Approved: ☐

Tabled: ☐

Other: ☐

Agenda Item: _____

ANNUAL DEPOSITORY STATEMENT
FOR FISCAL YEAR
2024 - 2025

DEBT SERVICE

PAYMENT DATE **July 15, 2024**

1. \$ 721,200 Bi-Annual Debt Service on the Bonds due 08/01/24

PAYMENT DATE **January 15, 2025**

2. \$ 721,200 Bi-Annual Debt Service on the Bonds due 02/01/25

OPERATIONS & MAINTENANCE

PAYMENT DATE **July 31, 2024**

1.	\$	1,693,379	for the period	July 1 - 31, 2024	for Utility Operations and Maintenance (See Note 2);
2.	\$	55,536	for the period	July 1 - 31, 2024	for Purchase Payments;
3.	\$	156,302	for the period	July 1 - 31, 2024	for reimbursement of non-utility
Sanitation Revenues deposited within the Authority (See Note 1.)					

PAYMENT DATE **August 31, 2024**

1.	\$	1,524,041	for the period	August 1 - 31, 2024	for Utility Operations and Maintenance (See Note 2);
2.	\$	55,536	for the period	August 1 - 31, 2024	for Purchase Payments;
3.	\$	140,671	for the period	August 1 - 31, 2024	for reimbursement of non-utility
Sanitation Revenues deposited within the Authority (See Note 1.)					

PAYMENT DATE **September 30, 2024**

1.	\$	1,693,379	for the period	September 1 - 30, 2024	for Utility Operations and Maintenance (See Note 2);
2.	\$	55,536	for the period	September 1 - 30, 2024	for Purchase Payments;
3.	\$	156,302	for the period	September 1 - 30, 2024	for reimbursement of non-utility
Sanitation Revenues deposited within the Authority (See Note 1.)					

PAYMENT DATE **October 31, 2024**

1.	\$	1,693,379	for the period	October 1 - 31, 2024	for Utility Operations and Maintenance (See Note 2);
2.	\$	55,536	for the period	October 1 - 31, 2024	for Purchase Payments;
3.	\$	156,302	for the period	October 1 - 31, 2024	for reimbursement of non-utility
Sanitation Revenues deposited within the Authority (See Note 1.)					

PAYMENT DATE **November 30, 2024**

- | | | | | |
|--|--------------|----------------|-----------------------|--|
| 1. | \$ 1,354,703 | for the period | November 1 - 30, 2024 | for Utility Operations and Maintenance (See Note 2); |
| 2. | \$ 55,536 | for the period | November 1 - 30, 2024 | for Purchase Payments; |
| 3. | \$ 125,041 | for the period | November 1 - 30, 2024 | for reimbursement of non-utility |
| Sanitation Revenues deposited within the Authority (See Note 1.) | | | | |

PAYMENT DATE **December 31, 2024**

- | | | | | |
|--|--------------|----------------|-----------------------|--|
| 1. | \$ 1,524,041 | for the period | December 1 - 31, 2024 | for Utility Operations and Maintenance (See Note 2); |
| 2. | \$ 55,536 | for the period | December 1 - 31, 2024 | for Purchase Payments; |
| 3. | \$ 140,671 | for the period | December 1 - 31, 2024 | for reimbursement of non-utility |
| Sanitation Revenues deposited within the Authority (See Note 1.) | | | | |

PAYMENT DATE **January 31, 2025**

- | | | | | |
|--|--------------|----------------|----------------------|--|
| 1. | \$ 1,185,365 | for the period | January 1 - 31, 2025 | for Utility Operations and Maintenance (See Note 2); |
| 2. | \$ 55,536 | for the period | January 1 - 31, 2025 | for Purchase Payments; |
| 3. | \$ 109,411 | for the period | January 1 - 31, 2025 | for reimbursement of non-utility |
| Sanitation Revenues deposited within the Authority (See Note 1.) | | | | |

PAYMENT DATE **February 28, 2025**

- | | | | | |
|--|--------------|----------------|-----------------------|--|
| 1. | \$ 1,016,028 | for the period | February 1 - 28, 2025 | for Utility Operations and Maintenance (See Note 2); |
| 2. | \$ 55,536 | for the period | February 1 - 28, 2025 | for Purchase Payments; |
| 3. | \$ 93,780 | for the period | February 1 - 28, 2025 | for reimbursement of non-utility |
| Sanitation Revenues deposited within the Authority (See Note 1.) | | | | |

PAYMENT DATE **March 31, 2025**

- | | | | | |
|--|--------------|----------------|--------------------|--|
| 1. | \$ 1,185,365 | for the period | March 1 - 31, 2025 | for Utility Operations and Maintenance (See Note 2); |
| 2. | \$ 55,536 | for the period | March 1 - 31, 2025 | for Purchase Payments; |
| 3. | \$ 109,411 | for the period | March 1 - 31, 2025 | for reimbursement of non-utility |
| Sanitation Revenues deposited within the Authority (See Note 1.) | | | | |

PAYMENT DATE **April 30, 2025**

- | | | | | |
|--|--------------|----------------|--------------------|--|
| 1. | \$ 1,185,365 | for the period | April 1 - 30, 2025 | for Utility Operations and Maintenance (See Note 2); |
| 2. | \$ 55,536 | for the period | April 1 - 30, 2025 | for Purchase Payments; |
| 3. | \$ 109,411 | for the period | April 1 - 30, 2025 | for reimbursement of non-utility |
| Sanitation Revenues deposited within the Authority (See Note 1.) | | | | |

PAYMENT DATE **May 31, 2025**

- | | | | | |
|--|--------------|----------------|------------------|--|
| 1. | \$ 1,185,365 | for the period | May 1 - 31, 2025 | for Utility Operations and Maintenance (See Note 2); |
| 2. | \$ 55,536 | for the period | May 1 - 31, 2025 | for Purchase Payments; |
| 3. | \$ 109,411 | for the period | May 1 - 31, 2025 | for reimbursement of non-utility |
| Sanitation Revenues deposited within the Authority (See Note 1.) | | | | |

PAYMENT DATE **June 30, 2025**

- | | | | | |
|--|--------------|----------------|-------------------|--|
| 1. | \$ 1,693,379 | for the period | June 1 - 30, 2025 | for Utility Operations and Maintenance (See Note 2); |
| 2. | \$ 55,536 | for the period | June 1 - 30, 2025 | for Purchase Payments; |
| 3. | \$ 156,302 | for the period | June 1 - 30, 2025 | for reimbursement of non-utility |
| Sanitation Revenues deposited within the Authority (See Note 1.) | | | | |

Note 1 Sanitation charges are included in the customer's bills for utility, and therefore, the non-utility Sanitation revenues are included in the utility revenue deposits made to the Depository, on behalf of the Authority. This payment transfers Sanitation revenues back to the City.

Note 2 The Utility Operations and Maintenance figures are based on history of fiscal year expenses, as reflected in the current year budget.

NEEDLES PUBLIC UTILITY AUTHORITY

President

CITY OF NEEDLES, CALIFORNIA

Mayor



CITY OF NEEDLES, CALIFORNIA STAFF REPORT

☐ CITY COUNCIL ☒ BOARD OF PUBLIC UTILITIES

☒ Regular ☐ Special

Meeting Date: July 2, 2024

Title: California Energy Commission Calendar Year (CY) 2023 Power Source Annual Reporting

Background: The Power Source Annual Reporting was established to provide "accurate, reliable, and simple-to-understand information on the sources of energy that are used to provide electric services" to California consumers.

AB 1110 (Ting, Chapter 656, Statutes of 2016), signed by Governor Brown in September 2016, requires that retail electricity suppliers additionally disclose to consumers the greenhouse gas emissions intensity of the supplier's electric service products. This modification to the program will improve transparency for consumers and strengthen the Power Source Disclosure and the Power Content program's relevance to California's climate change activities.

The City of Needles 2023 Power Source Disclosure Reporting. Total retail sales in CY 2023 were 80,333 (MWh), of which 36.8 % were supplied by the Parker-Davis Project and the remaining 63.2% by nuclear and unspecified power sources.

Fiscal Impact: None

Environmental Impact: CY 2023 reported 597 GHG Emissions

Recommended Action: Accept the annual report to the California Energy Commission Power Disclosure Annual Report for the year ending December 31, 2023

Submitted By: Rainie Torrance, Utility Manager

City Manager Approval: Patrick J. Martinez

Date: 06/24/2024

Other Department Approval (when required): _____

Date: _____

Approved: ☐

Not Approved: ☐

Tabled: ☐

Other: ☐

Agenda Item: _____

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT

For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
	City of Needles
ELECTRICITY PORTFOLIO NAME	
	City of Needles
CONTACT INFORMATION	
NAME	Rainie Torrance
TITLE	Assistance Utility Manager
MAILING ADDRESS	817 Third St.
CITY, STATE, ZIP	City of Needles, CA 92363
PHONE	760-326-5700
EMAIL	rtorrance@cityofneedles.com
WEBSITE URL FOR PCL POSTING	www.cityofneedles.com

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

Retail Sales (MWh)	80,333
Net Specified Procurement (MWh)	29,529
Unspecified Power (MWh)	50,804
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	29,529
GHG Emissions (excludes grandfathered emissions)	21,744
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.2707

[illegible]

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2023
City of Needles
City of Needles

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	-	0.0%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	-	0.0%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	29,529	36.8%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	50,804	63.2%
Total	80,333	100.0%

Total Retail Sales (MWh)	80,333
---------------------------------	---------------

GHG Emissions Intensity (converted to lbs CO₂e/MWh)	597
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Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell A8 or A23.
In Column E, the calculator will determine quantities of resource-specific net procurement for entry on Schedule 1.

		Bonneville Power Administration		
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.84	-
		Natural gas		-
		Nuclear	0.11	-
		Other	0.01	-
		Unspecified Power	0.05	-

		Tacoma Power		
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.89	-
		Natural gas		-
		Nuclear	0.06	-
		Other		-
		Unspecified Power	0.05	-

**2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM**

For the Year Ending December 31, 2023

City of Needles

City of Needles

I, [print name] RAINIE TORRANCE,
[title] UTILITY MANAGER, declare under penalty of perjury, that the information
provided in this report is true and correct and that I, as an authorized agent of [retail supplier],
City of Needles, have authority to submit this report on the retail
supplier's behalf. I further declare that all of the electricity claimed as specified purchases
as shown in this report was sold once and only once to retail customers.

Name: RAINIE TORRANCE

Representing (Retail Supplier): City of Needles

Signature: Rainie Torrance

Dated: 5/17/24

Executed at: City of Needles



CITY OF NEEDLES, CALIFORNIA STAFF REPORT

MEETING TYPE: Regular

MEETING DATE: July 2, 2024

TITLE: Power Purchase Cost Adjustment (PCA) for January through May 2024 and continue the over-hydro rate of \$0.1538 with an additional \$.01 power cost adjustment as effective December 1, 2023

BACKGROUND: In April 2022 the Board adopted a revised Statement of Policies set the PCA Fund Balance to be twenty percent (20%) of the yearly over-hydro budgeted power costs for the fiscal year (annual budget or revised budget as applicable).

For the fiscal year (FY 23) over-hydro budget is \$4,730,000. Twenty percent (20%) of the over-hydro budget for FY 23 is \$946,000 which is the current PCA fund balance.

Effective November 1, 2023 the over-hydro rate was set at \$0.1499 with an additional \$0.01 PCA adjustment. The rates above were rescinded and effective December 1, 2023 the over-hydro rate is \$0.1538 with an additional \$0.01 PCA adjustment.

The PCA fund has a peak balance in August 2023 of -\$1,491,123 due to high market prices, the fund balance as of May 2024 is **+\$284,109**. WAPA has not requested additional spot purchase funds however, summer is just approaching. The recommended action is to keep the PCA fund balance through September 2024.

The additional PCA adjustment is reducing the PCA fund balance as projected.

FISCAL IMPACT: Reduce the power cost adjustment fund to meet the adopted fund balance.

N/A

**ENVIRONMENTAL
IMPACT:**

**RECOMMENDED
ACTION:** Power Purchase Cost Adjustment (PCA) for January through May 2024 and continue the over-hydro rate of \$0.1538 with an additional \$.01 power cost adjustment as effective December 1, 2023
Rainie Torrance, Utility Manager

SUBMITTED BY:

City Manager Approval: Patrick J. Martinez Date: 6/24/2024
Other Department Approval (when required): _____ Date: _____

NEEDLES PUBLIC UTILITY AUTHORITY

POWER COST ADJUSTMENT CALCULATION

UPCOMING PURCHASE PERIOD CALCULATION

Actual Over-Hydro Purchased Kwhr	6,500,000	**
Actual Over-Hydro Purchased Dollars	\$350,000	**
Over-Hydro Annual Base Rate Component	\$0.0978	
Line Loss Percentage	8.40	
Current Over-Hydro Rate	\$0.1399	
Non-Power Expense Rate Component	\$0.0242	

Over-Hydro with Line Losses	5,954,000
Over-Hydro Cost/Kwhr	\$0.0588
Difference from Base Rate	-\$0.0390
Revenue Expected from Base Rate	\$582,301
Revenue Difference from Base	\$232,301
PCA Fund Adjustment	\$65,000
Amount to off set New PCA Fund Balance	\$297,301

OVER-HYDRO RATE

New Over-Hydro Rate Component	\$0.0588
New Over-Hydro Rate	\$0.0830

Upcoming Term: June
 Total Over-Hydro Kwhr
 Total Over-Hydro Purchase + Spot Estimate

6,500,000
\$350,000

PREVIOUS PERIOD REVENUE GENERATED

Actual Over-Hydro KWH	5,760,637
Actual Over-Hydro Dollars	\$266,428
Over-Hydro Prior Period Rate Power Component	\$0.1044

Over-Hydro KWH w/ Line Loss	5,276,743
Over-Hydro Revenue Generated for the Period	\$550,892
Revenue Difference from Required	\$284,464

PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Over-Hydro with Line Losses	5,276,743
Over-Hydro Cost/Kwhr	\$0.0505
Difference from Base Rate	-\$0.0473
Revenue Expected from Base Rate	\$516,066
Revenue Difference from Base	249,638

BALANCING FUND

Previous PCA Period Balance	-\$45,078
PCA Collected	\$44,724
** New PCA Fund Balance	\$284,109

Previous Period Consumption:
 May Over-Hydro Consumption :
 Cost:
 Term Purchase: \$177,466.50 Spot Purchase: \$0.00 Exchanges: \$77,976.28
 Transmission & Regulation Cost: (72% over hydro)
 Total Over Hydro Costs: \$370,696

NEEDLES PUBLIC UTILITY AUTHORITY

POWER COST ADJUSTMENT CALCULATION

UPCOMING PURCHASE PERIOD CALCULATION

Actual Over-Hydro Purchased Kwhr	5,760,637	**
Actual Over-Hydro Purchased Dollars	\$250,000	**
Over-Hydro Annual Base Rate Component	\$0.0978	
Line Loss Percentage	8.40	
Current Over-Hydro Rate	\$0.1399	
Non-Power Expense Rate Component	\$0.0242	

Over-Hydro with Line Losses	5,276,743	
Over-Hydro Cost/Kwhr	\$0.0474	
Difference from Base Rate	-\$0.0504	
Revenue Expected from Base Rate	\$516,066	
Revenue Difference from Base	\$266,066	
PCA Fund Adjustment	\$57,606	
Amount to off set New PCA Fund Balance	\$323,672	

OVER-HYDRO RATE

New Over-Hydro Rate Component	\$0.0474	
New Over-Hydro Rate	\$0.0716	

Upcoming Term: April		
Total Over-Hydro Kwhr	5,760,637	
Total Over-Hydro Purchase + Spot Estimate	\$250,000	

PREVIOUS PERIOD REVENUE GENERATED

Actual Over-Hydro KWH	4,472,384	
Actual Over-Hydro Dollars	\$166,200	
Over-Hydro Prior Period Rate Power Component	\$0.1044	

Over-Hydro KWH w/ Line Loss	4,096,704	
Over-Hydro Revenue Generated for the Period	\$427,696	
Revenue Difference from Required	\$261,496	

PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Over-Hydro with Line Losses	4,096,704	
Over-Hydro Cost/Kwhr	\$0.0406	
Difference from Base Rate	-\$0.0572	
Revenue Expected from Base Rate	\$400,658	
Revenue Difference from Base	234,457	

BALANCING FUND

Previous PCA Period Balance	-\$45,078	
PCA Collected	\$44,724	
** New PCA Fund Balance	\$261,141	

Previous Period Consumption:
 April Over-Hydro Consumption :
 Cost:
 Term Purchase: \$75,715.25 Spot Purchase: \$0.00 Exchanges: \$57,432.22
 Transmission & Regulation Cost: (57% over hydro)
 Total Over Hydro Costs: \$247,535

NEEDLES PUBLIC UTILITY AUTHORITY
POWER COST ADJUSTMENT CALCULATION

24-Mar

UPCOMING PURCHASE PERIOD CALCULATION

Actual Over-Hydro Purchased Kwhr	4,472,384	**
Actual Over-Hydro Purchased Dollars	\$250,000	**
Over-Hydro Annual Base Rate Component	\$0.0978	
Line Loss Percentage	8.40	
Current Over-Hydro Rate	\$0.1399	
Non-Power Expense Rate Component	\$0.0242	

Over-Hydro with Line Losses	4,096,704	
Over-Hydro Cost/Kwhr	\$0.0610	
Difference from Base Rate	-\$0.0368	
Revenue Expected from Base Rate	\$400,658	
Revenue Difference from Base	\$150,658	
PCA Fund Adjustment	\$44,724	
Amount to off set New PCA Fund Balance	\$195,381	

OVER-HYDRO RATE

New Over-Hydro Rate Component	\$0.0610	
New Over-Hydro Rate	\$0.0852	

Upcoming Term: April		
Total Over-Hydro Kwhr	4,472,384	
Total Over-Hydro Purchase + Spot Estimate	\$250,000	

PREVIOUS PERIOD REVENUE GENERATED

Actual Over-Hydro KWH	5,440,841	
Actual Over-Hydro Dollars	\$141,383	
Over-Hydro Prior Period Rate Power Component	\$0.1044	

Over-Hydro KWH w/ Line Loss	4,983,810	
Over-Hydro Revenue Generated for the Period	\$520,310	
Revenue Difference from Required	\$378,927	

PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Over-Hydro with Line Losses	4,983,810	
Over-Hydro Cost/Kwhr	\$0.0284	
Difference from Base Rate	-\$0.0694	
Revenue Expected from Base Rate	\$487,417	
Revenue Difference from Base	346,034	

BALANCING FUND

Previous PCA Period Balance	-\$478,414	
PCA Collected	\$54,408	
** New PCA Fund Balance	-\$45,078	

Previous Period Consumption:
March Over-Hydro Consumption : 5,440,841
Cost:
Term Purchase: \$75,715.25 Spot Purchase: \$0.00 Exchanges: \$57,432.22
Transmission & Regulation Cost: (57% over hydro)
Total Over Hydro Costs: \$247,535

NEEDLES PUBLIC UTILITY AUTHORITY

POWER COST ADJUSTMENT CALCULATION

UPCOMING PURCHASE PERIOD CALCULATION

Actual Over-Hydro Purchased Kwhr	5,440,841	**
Actual Over-Hydro Purchased Dollars	\$250,000	**
Over-Hydro Annual Base Rate Component	\$0.0978	
Line Loss Percentage	8.40	
Current Over-Hydro Rate	\$0.1399	
Non-Power Expense Rate Component	\$0.0242	

Over-Hydro with Line Losses	4,983,810
Over-Hydro Cost/Kwhr	\$0.0502
Difference from Base Rate	-\$0.0476
Revenue Expected from Base Rate	\$487,417
Revenue Difference from Base	\$237,417
PCA Fund Adjustment	\$54,408
Amount to off set New PCA Fund Balance	\$291,825

OVER-HYDRO RATE

New Over-Hydro Rate Component	\$0.0502
New Over-Hydro Rate	\$0.0744

Upcoming Term: March	5,440,841
Total Over-Hydro Kwhr	
Total Over-Hydro Purchase + Spot Estimate	\$250,000

PREVIOUS PERIOD REVENUE GENERATED

Actual Over-Hydro KWH	4,804,342
Actual Over-Hydro Dollars	\$309,599
Over-Hydro Prior Period Rate Power Component	\$0.1044

Over-Hydro KWH w/ Line Loss	4,400,777
Over-Hydro Revenue Generated for the Period	\$459,441
Revenue Difference from Required	\$149,843

PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Over-Hydro with Line Losses	4,400,777
Over-Hydro Cost/Kwhr	\$0.0704
Difference from Base Rate	-\$0.0274
Revenue Expected from Base Rate	\$430,396
Revenue Difference from Base	120,797

BALANCING FUND

Previous PCA Period Balance	-\$676,300
PCA Collected	\$48,043
** New PCA Fund Balance	-\$478,414

Previous Period Consumption:

February Over-Hydro Consumption : 4,804,342
 Cost:
 Term Purchase: \$175,969.25 Spot Purchase: \$102,840.82 Exchanges: \$19,409.30
 Transmission & Regulation Cost: (82% over hydro)
 Total Over Hydro Costs: \$375,593

FEBRUARY 2024 Activity

			MWh	MW	
Direct Bill	Term Purchase	\$0.00	0		
Advanced	Term Purchase	\$175,969.25	2,489		
Advanced	Spot Purchase	\$102,840.82	1,411		
	Exchanges From WMK/YCWUA	\$19,409.30	667		
Direct Bill	Needles PDP	\$47,189.01	1,245		
Direct Bill	Agua Caliente PDP	\$16,380.00	315		
Advanced	Oasis Transmission	\$0.00	0		
Direct Bill	Network Transmission	\$13,142.12		11.41	Needles N
Direct Bill	Regulation	\$662.69		6.37	
	Total Expended	\$375,593.19			
	Exchanges to WMK/YCWUA	\$0.00	0		
	Net	\$375,593.19			
	Total Load	5,993.65			
	\$/Mw	\$62.67			

Not Applicable

Estimated total

Calculated-Direct Billed to Needles

MARCH 2024 Activity

			MWh	MW
Direct Bill	Term Purchase	\$0.00	0	
Advanced	Term Purchase	\$75,715.25	1,487	
Advanced	Spot Purchase	\$0.00	0	
	Exchanges From WMK/YCWUA	\$57,432.22	1,972	
Direct Bill	Needles PDP	\$74,020.83	2,563	
Direct Bill	Agua Caliente PDP	\$25,948.00	499	
Advanced	Oasis Transmission	\$0.00	0	
Direct Bill	Network Transmission	\$13,820.00		11.99
Direct Bill	Regulation	\$598.22		5.92
	Total Expended	\$247,534.52		
	Exchanges to WMK/YCWUA	\$0.00	0	
	Net	\$247,534.52		
	Total Load	6,420.51		
	\$/Mw	\$38.55		

Not Applicable

APRIL 2024 Activity

			MWh	MW
Direct Bill	Term Purchase	\$0.00	0	
Advanced	Term Purchase	\$115,968.00	2,160	
Advanced	Spot Purchase	\$0.00	0	
	Exchanges From WMK/YCWUA	\$41,314.82	1,419	
Direct Bill	Needles PDP	\$72,717.55	2,475	
Direct Bill	Agua Caliente PDP	\$25,064.00	482	
Advanced	Oasis Transmission	\$0.00	0	
Direct Bill	Network Transmission	\$13,400.00		16.57
Direct Bill	Regulation	\$1,061.31		10.51
	Total Expended	\$269,525.68		
	Exchanges to WMK/YCWUA	\$0.00	0	
	Net	\$269,525.68		
	Total Load	7,086.52		
	\$/Mw	\$38.03		

Not Applicable

MAY 2024 Activity

			MWh	MW	
Direct Bill	Term Purchase	\$0.00	0		
Advanced	Term Purchase	\$177,466.50	3,762		
Advanced	Spot Purchase	\$0.00	0		
	Exchanges From WMK/YCWUA	\$77,976.28	2,678		
Direct Bill	Needles PDP	\$74,020.83	2,563		
Direct Bill	Agua Caliente PDP	\$25,948.00	499		
Advanced	Oasis Transmission	\$0.00	0		
Direct Bill	Network Transmission	\$13,820.00		20.56	Needles N
Direct Bill	Regulation	\$1,464.30		14.50	
	Total Expended	\$370,695.91			
	Exchanges to WMK/YCWUA	\$0.00	0		
	Net	\$370,695.91			
	Total Load	9,065.65			
	\$/Mw	\$40.89			

Not Applicable

Estimated total

Calculated-Direct Billed to Needles



CITY OF NEEDLES, CALIFORNIA STAFF REPORT

☐ CITY COUNCIL/NPUA ☒ Board of Public Utilities ☒ Regular ☐ Special

Meeting Date: July 2, 2024

Title: Approve the 2021 – 2022 Greenhouse Gas Emissions Allowance and Offset Transaction from CP National and Evo Markets dated June 13, 2024

Background: Assembly Bill 32 requires California to return to 1990 levels of greenhouse gas emissions by 2020.

Under California's Regulation for the Mandatory Reporting of Greenhouse Gas Emissions (MRR), industrial sources, fuel suppliers, and electricity importers must report their annual GHG emissions to the California Air Resources Board (CARB). For reporters subject to the California Cap-and-Trade Program, submitted data are verified by a CARB-accredited independent third-party verifier.

Every year, covered entities turn in allowances and offsets for 30 percent of previous year's emissions. The City of Needles meets this requirement annually by utilizing the free allocation of allowances provided by CARB.

Each compliance period, covered entities turn in the remaining 70 percent allowances and a limited number of offsets covering the remainder of emissions in that compliance period. To meet the remaining 70 percent requirements entities may participate in CARB auctions or purchase allowances and offsets from the open market.

For the upcoming compliance period ending in November staff purchased the following 2021-2022 allowances and offsets to meet regulatory requirements.

	Debs Quantity (CCAs)	Non-Debs Quantity	Allowances Quantity (CCAs)
2022	457	457	15,094
2021	446	446	14,727

By November 2024 the remainder of the compliance period must be procured. The city will need to purchase CY 2023 allowances and offsets in FY 25.

Fiscal Impact: Market prices secured at \$36.20/CCA and \$16.25/Non-Debs from CP Energy for a total price of \$1,126,822.50 and a broker fee from Evo Markets of 1% of the total transaction \$11,268.22. The FY 24 electric budget was charged \$1,138,090.22.

Recommended Action: Approve the 2021 – 2022 Greenhouse Gas Emissions Allowance and Offset Transaction from CP National and Evo Markets dated June 13, 2024

Submitted By: Rainie Torrance, Utility Manager

City Management Review: Patrick J. Martinez **Date:** 6/24/2024
Barbara DiLeo 6/26/2024

Approved: <input type="checkbox"/>	Not Approved: <input type="checkbox"/>	Tabled: <input type="checkbox"/>	Other: <input type="checkbox"/>
Agenda Item: _____			

WCI COMPLIANCE INSTRUMENTS PURCHASE AND SALE AGREEMENT
(the "Agreement")

Seller:	CP Energy Marketing (US) Inc.	Address: Suite 2500, 215- 2nd Street SW Calgary, Alberta, Canada T2P 1M4
Seller Contact:	Contact Name: James Renouf Director, Environmental Portfolio ON & US	Phone: (403) 717-8934 Email: jrenouf@capitalpower.com With a copy of legal notices to: notices@capitalpower.com
Buyer:	City of Needles	Address: 817 Third Avenue Needles, CA 92363
Buyer Contact:	Contact Name: Rainie Torrance	Phone: (760) 326-2115 x 140 Email: rtorrance@cityofneedles.com
Product:		
Tranche 1:	Vintage 2023 or earlier Allowances eligible for use as compliance instruments for the California Cap and Trade Program, 17 CCR Division 3, Subchapter 10, Article 5.	
Tranche 2:	Golden CCOs eligible for use as compliance instruments for the California Cap and Trade Program, 17 CCR Division 3, Subchapter 10, Article 5. (Non-DEBS)	
Quantity:		
Tranche 1:	30,724 CCAs	
Tranche 2:	903 Golden CCOs Non-DEBS Compliant	
Purchase Price:		
Tranche 1:	US\$36.20/CCA	
Tranche 2:	US\$16.25/Golden CCO Non-DEBS Compliant	
Delivery Date:	Within three (3) Business days after Payment	
Payment Date:	On or before June 28, 2024	
Applicable Registry:	CITSS (Compliance Instrument Tracking System Service)	
Purchase and Sale Obligation:	Seller shall sell and initiate delivery to Buyer, and Buyer shall purchase, accept delivery from Seller and pay Seller for, the Quantity of Product multiplied by the purchase price for each Tranche.	
Transfer of Product:	Seller shall initiate transfer of the Product to Buyer via the Applicable Registry by the Delivery Date. Buyer shall accept transfer in accordance with registry rules. Delivery and title transfer shall be deemed complete upon transfer of Product to Buyer's CITSS account.	
	<u>Buyer's CITSS Account Information:</u> Name: City of Needles CITSS Account No.: CA1456 Entity Reference Code: 69639180	<u>Seller's CITSS Account Information:</u> Name: CP Energy Marketing (US) Inc. Account No.: CA2050-2386 (General) Entity Reference Code: 58976845
Payment:	Buyer shall pay Seller the Purchase Price times the Quantity for each Tranche by the Payment Date. All funds to be paid to Seller shall be rendered in the form of immediately available funds (U.S. Dollars) by wire transfer or in such other form as agreed to by the parties. If either party fails to remit any amount payable by it when due, interest on such unpaid portion shall accrue at a rate equal to the prime interest rate in effect at the time as published in <i>The Wall Street Journal</i> plus two percent (2%) from t	

	payment is due to the date of payment.
Invalidation Communications and Product Replacement:	<p><u>If the Product is a Golden CCO, the following terms apply:</u></p> <p>(a) <u>Invalidation Communication.</u> In the event Buyer receives any communication from the ARB indicating a potential that some or all of the CCOs Delivered to Buyer have been or may be Invalidated, Buyer will notify Seller within five (5) Business Days of receipt of such communication, and reasonably cooperate with Seller to the extent Seller desires to submit additional information to ARB or take other action in order to preserve the validity of the CCOs.</p> <p>(b) <u>Effect of Invalidation.</u> If the ARB Invalidates all or a portion of the CCOs or any replacement CCOs delivered to Buyer pursuant to this Agreement (and assuming Buyer is not in Default), then:</p> <p>(i) Buyer shall Notify Seller of such Invalidation within five (5) Business Days after receiving notice of the Invalidation; and</p> <p>(ii) Seller shall Deliver to Buyer within sixty (60) Business Days' notice from the Buyer pursuant to Section 1.4(b)(i) above Replacement CCOs equal to the volume of the CCOs so Invalidated; provided, however, if the product Invalidated is Replacement CCOs, Seller shall deliver within sixty (60) Business Days' notice from the Buyer pursuant to Section 1.4(b)(i) above Replacement CCAs equal to the volume of the Replacement CCOs so Invalidated. If the product invalidated is a DEBS compliant CCO, any Replacement CCOS shall be DEBS compliant.</p> <p>(c) <u>Right to Invalidated Contract Instruments.</u> To the extent Seller delivers replacement CCOs and/or CCAs to Buyer pursuant to Section 1.4(b)(ii) above, any and all rights to CCOs so replaced shall automatically revert to Seller to the maximum extent allowed by law.</p> <p>(d) For the purposes of this Agreement, the term "Invalidate" or "Invalidation" means, with respect to CCOs, a final determination by the Executive Officer pursuant to Section 95985(f) of the California Cap and Trade regulations that a CCO is invalid and the removal of such CCO from any holding or compliance account.</p>
General Terms and Conditions:	<p><u>Definitions and Interpretations.</u> Terms used in this Agreement not otherwise defined shall have the meanings set forth in the California Cap on Greenhouse Gas Emissions and Market-Based Compliance Mechanisms regulation (being Subchapter 10 Climate Change, Article 5, Sections 95800 to 96023, Subchapter 10, Chapter 1, Division 3, Title 17, California Code of Regulations) promulgated and adopted by ARB effective January 1, 2012, as amended from time to time (the "Cap and Trade Regulations") or if not defined therein, shall be interpreted as commonly used for agreements for the sale of CCOs for use in compliance pursuant to the Cap and Trade Regulations.</p> <p><u>Representations and Warranties.</u> Each Party represents and warrants to the other Party as of the date of this Agreement, as of each transfer of Product, and as of each payment hereunder as follows: (i) it is duly organized and validly existing under the laws of the jurisdiction of its organization or incorporation and, if relevant under such laws, in good standing; (ii) it has all necessary power and authority to execute, deliver, and perform its obligations hereunder; (iii) the execution, delivery, and performance of this Agreement by such Party have been duly authorized by all necessary action and do not violate any of the terms or conditions of its governing documents, any contract to which it is a party, or any law applicable to it; and (iv) is a registered account for/in CITSS with full right to transfer the Products among accounts.</p> <p><u>Additional Representation and Warranties of Seller.</u> Seller represents and warrants to Buyer that as of and at the time of each transfer hereunder: (i) each Product meets the specifications set forth in this Agreement and the legal requirements applying to such Product; (ii) Seller has good and marketable title</p>

to the Product; and (iii) all right, title and interest in and to the Product delivered is free and clear of any liens, taxes, claims, security interests, or other encumbrances. Except for the express representation and warranties set out in this Agreement, the SELLER EXPRESSLY NEGATES AND DISCLAIMS ANY OTHER REPRESENTATION OR WARRANTY, WRITTEN OR ORAL, EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, ANY REPRESENTATION OR WARRANTY WITH RESPECT TO MERCHANTABILITY, OR FITNESS FOR ANY PARTICULAR PURPOSE.

Event of Default. For purposes of this Agreement, a party shall be in default (each of the following, an “**Event of Default**”): (i) if that party fails to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within five (5) business days of written notice from the other party; (ii) if that party materially breaches any or all of its obligations under this Agreement and such breach is not cured within ten (10) business days of written notice of such breach from the other party; (iii) if any representation or warranty made by a party pursuant to this Agreement proves to have been misleading or false in any material respect when made and such party does not cure the underlying facts so as to make such representation and warranty correct and not misleading within ten (10) business days of written notice from the other party; or (iv) if a party, (a) makes an assignment or any general arrangement for the benefit of its creditors; (b) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause under any bankruptcy or similar law for the protection of creditors; (c) has a petition filed against it, and such petition is not dismissed within sixty (60) days; or (d) otherwise becomes bankrupt or insolvent (however evidenced).

Remedies upon Default. If either Party is in default, the non-defaulting party may select any or all of the following remedies: (i) upon two (2) business days’ written notice to the defaulting party, terminate this Agreement, (ii) withhold any payments and deliveries due in respect of this Agreement, and (iii) exercise such other remedies available at law or in equity.

If Buyer is in default and Seller elects to terminate this Agreement, then Buyer shall pay Seller, within ten (10) business days of invoice receipt, an amount equal to the sum of (i) the Contract Price multiplied by the quantity for any Products delivered to Buyer for which Seller has not been paid, and (ii) the positive difference, if any, obtained by subtracting the market price, as reasonably determined by Seller, for the Product from the Contract Price multiplied by the remaining balance of the Quantity of Product not received, plus reasonable third party fees (including broker fees) and legal costs incurred by Seller in enforcement and protection of its rights under this Agreement.

If Seller is in default and Buyer elects to terminate this Agreement, then Seller shall pay Buyer, within ten (10) business days of invoice receipt, an amount equal to the positive difference, if any, obtained by subtracting the Contract Price from the market price, as reasonably determined by Buyer, for the Product multiplied by the remaining balance of the Quantity of Product not delivered, plus reasonable third party fees (including broker fees) and legal costs incurred by Buyer in enforcement and protection of its rights under this Agreement. In no event does the foregoing relieve Buyer of its obligation to pay Seller the Contract Price multiplied by the quantity for any Product delivered to Buyer for which Seller has not been paid, but only to the extent such Product is of like kind and vintage as described above and are consistent with Seller’s warranties set forth herein.

Limitations of Liability. IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER PARTY FOR SPECIAL, PUNITIVE, INCIDENTAL, INDIRECT, EXEMPLARY, OR CONSEQUENTIAL DAMAGES OF ANY NATURE WHATSOEVER, INCLUDING LOSS OF PROFITS (EXCEPT TO THE EXTENT THAT ANY DIRECT DAMAGES INCLUDE AN ELEMENT OF PROFIT).

Confidentiality. “**Confidential Information**” means all oral and written information provided by either party as “Provider” to the other party as “Recipient” with respect to the subject matter of this Agreement, including, without limitation, the terms of this Agreement. The following information does not constitute Confidential Information for purposes of this Agreement: (i) Provider’s information that is or becomes generally available to the public other than as a result of a disclosure by Recipient in violation of this Agreement; (ii) Provider’s information that was already known by Recipient on a non-confidential basis prior to this Agreement; or (iii) Provider’s information that becomes available to Recipient on a non-confidential basis from a source other than the Provider if such source was not known by the Recipient to be subject to any prohibition against disclosing the information to such party. Except as provided in

this Section, neither party shall publish, disclose, or otherwise divulge the other party's Confidential Information to any person at any time during or after the term of this Agreement, without the other party's prior express written consent. Each party shall permit knowledge of and access to the other party's Confidential Information only to those of its affiliates, officers, members, directors, contractors, consultants, attorneys, accountants, representatives, agents, investors, financing parties and employees who have a need to know related to the implementation of this Agreement (collectively, the "**Representatives**"). Recipient shall be responsible for any breach of this Agreement by its Representatives. If required by any law, statute, ordinance, decision, order or regulation passed, adopted, issued or promulgated by a court, governmental agency or authority having jurisdiction over a party, that party may release Confidential Information, or a portion thereof, to the court, governmental agency or authority, as required by the applicable law, statute, ordinance, decision, order or regulation, provided that such party has notified the other party of the required disclosure (if permitted by applicable law) so that the other party may take such action as the other party deems advisable to cause such court, governmental agency, authority or accountant to treat such information in a confidential manner and to prevent such information from being disclosed or otherwise becoming part of the public domain. This Section shall survive for a period of one (1) year following the expiration of this Agreement.

Notices. All notices, demands, and other communications hereunder shall be effective only if given in writing and shall be deemed given: (i) when delivered in person; (ii) when delivered by private courier (with confirmation of delivery); (iii) when transmitted by facsimile or email facsimile (with confirmation of transmission); or (iv) five (5) business days after being deposited in the United States mail (or Canada Post, as applicable), first-class, registered or certified, return receipt requested, with postage paid. For purposes hereof, all notices, demands and other communications shall be sent to the contacts and addresses above (or to such other address furnished in writing by one party to the other party).

Assignment. This Agreement shall be binding upon and inure to the benefit of the parties and their respective successors and permitted assigns. Neither party may transfer or assign this Agreement, in whole or in part, without the other party's prior written consent, which consent shall not be unreasonably withheld, conditioned, or delayed; provided, however, that the other party's prior written consent shall not be required for a party's assignment to an affiliate.

Amendment. This Agreement may be amended at any time, but only by a written agreement signed by both parties.

No Waiver. No delay or omission by a party in the exercise of any right under this Agreement shall be taken, construed, or considered as a waiver or relinquishment thereof. If any of the terms and conditions herein are breached and thereafter waived in writing by a party, such waiver is limited to the particular breach so waived and is not deemed to waive any other breach hereunder.

Severability. If any provision or portion of this Agreement is found to be unenforceable, the remainder shall be enforced as fully as possible, and the unenforceable provision shall be deemed modified to the limited extent required to permit its enforcement in a manner most closely representing the intention of the Parties as expressed herein.


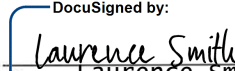
Complete Agreement. This Agreement represents the parties' final and mutual understanding concerning its subject matter. It replaces and supersedes any prior agreements or understandings, whether written or oral.

Governing Law. This Agreement shall be construed in accordance with and governed by the laws of the State of New York, excluding any choice of law or conflicts of law rules or principles that would result in application of the laws of a different jurisdiction.

Dispute Resolution. The Parties irrevocably and unconditionally agree that any and all actions, suits, or other legal proceedings shall be brought only in a state or federal court located in the Southern District of New York and consent to the exclusive jurisdiction of such courts in such legal proceedings. EACH PARTY HEREIN WAIVES ITS RESPECTIVE RIGHT TO ANY JURY TRIAL WITH RESPECT TO ANY LITIGATION ARISING UNDER, OR IN CONNECTION WITH, THIS AGREEMENT OR ANY TRANSACTIONS.

	<p><u>Counterparts and Electronic Signatures.</u> This Agreement may be signed electronically, including through DocuSign™ and similar applications. This Agreement may be signed in any number of counterparts (including counterparts by scanned or Electronic Signature) and each counterpart will be deemed an original; taken together, all counterparts will be deemed to constitute one and the same instrument. Delivery of a printed counterpart (whether or not the counterpart was signed electronically) and electronic delivery (including by email transmission or transmission over an electronic signature platform) of an executed counterpart of this Agreement are each as valid, enforceable and binding as if the signatures were upon the same instrument and delivered in person.</p> <p><u>Forward Contract.</u> This Agreement constitutes a “forward contract”, and each party represents and warrants that it is a “forward contract merchant” within the meaning of the United States Bankruptcy Code.</p>
--	--

By signing below, the parties agree to be bound by the terms and conditions contained in this Agreement.

<p>Buyer: City of Needles</p> <p>By: </p> <p>Name: Patrick Martinez Title: City Manager Date: 6/13/2024</p>	<p>Seller: CP Energy Marketing (US) Inc.</p> <p>DocuSigned by: By: </p> <p>Name: Lawrence Smith Title: Director, Commodities, ON/US Date: 6/13/2024</p>
---	--

APPROVALS	
Originator	
Legal	
Risk	
Credit	
Contracts	

Standard

APPROVALS	
Originator	
Risk	
Credit	
Contracts	

Energy Plan

APPROVALS	
Originator	
Legal	
Environment	
Risk	
Credit	
Contracts	

VPPA

APPROVALS	
Originator	
Legal	
Contracts	

NDA / Amending Agreement

APPROVALS	
Contracts	

APPROVALS	
Originator	



City of Needles, California Request for Commission Action

☐ CITY COUNCIL ☒ BOARD OF PUBLIC UTILITIES ☒ Regular ☐ Special

Meeting Date: July 2, 2024

Title: Authorize the Purchase from Pres Tech Equipment Company for a 500 Gallon Vacuum Tank Model# PV500-GHO-W-T not to exceed \$91,665.32

Background: Staff received five bids for replacement vacuum tank equipment utilizing the city's sole source procurement contract. 2009, the city purchased the existing vacuum tank equipment for \$55,000. The unit is 15 years old and has exceeded its useful life. The tanks, hoses, belts, and hydraulic lines are failing. Both diesel and gasoline motors are becoming temperamental and unreliable.

The water department relies on this equipment to clean out meter/valve boxes and repair service and main line leaks/breaks. This equipment saves time and covers safety issues in hot temperatures.

The proposed new unit, which is the same model as the existing one, offers several advantages. Our crews are already familiar with its operation and maintenance, parts are easily accessible, no CDL requirements are needed to tow, and there are no lead times. This means we can quickly resume our operations without any disruptions. It's a practical and efficient solution to our current situation.

Fiscal Impact: As of June 30, 2024, there is a balance of \$221,060 in the water vehicle replacement fund.

Environmental Impact: N/A

Recommended Action: Authorize the Purchase from Pres Tech Equipment Company for a 500 Gallon Vacuum Tank Model# PV500-GHO-W-T not to exceed \$91,665.32.

Submitted By: Rainie Torrance, Utility Manager

City Manager Approval: Patrick J. Martinez

Date: 6/24/2024

Other Department Approval (when required): Barbara DiLeo

Date: 6/26/2024

Approved: ☐

Not Approved: ☐

Tabled: ☐

Other: ☐


Agenda Item: _____



Northwest. Vacuum Tank Sizes available in 250,350,500,800 and 1,200 Gallons. PT1000 Valve Exerciser has an available Torque range of 0-850 ft. lbs. and has an on-board A.I. System that operates and records all exercising data for thumb-drive storage.

PV500



 [Click for Product Information](#)

Features of this unit include:

- Powder coat inside & out.
- 500 gallon capacity debris tank.
- 4" diameter pickup hose and non-conductive pickup wands.
- "Zero leak" submarine type hatch.



7552 Reynolds Circle
Huntington Beach, CA 92647
714-835-3440

Estimate

Estimate#	: EST-001949	Freight/Shipping	: See Below
Estimate Date	: 06-11-2024	Lead Time	: 15-18 weeks ARO
Expiry Date	: 07-11-2024	Payment Terms:	: Net 20

Bill To	Ship To
City of Needles Accts. Payable 817 3rd Street Needles, CA 92363	City of Needles 817 3rd Street Needles, CA 92363 928-577-7570

Item No	Item & Description	Qty
1	PV500-GHO-W-T • 500 Gallon Vac • 38 HP Engine 1000 CFM • 14 HP Engine Pressure Washer System 3500 PSI @ 4 GPM with 100 Gallons fresh water • Split Gas Motor Package • Trailer • All Equipment Powder Coated Safety Yellow • (2) 6k axles rated GVWR 9990LB	1
2	Tank Mounted Telescoping Hose Support Boom - Mounted to top of tank - tank reinforced to support fulcrum weight - Hose support reach 6' to 10' from mounting - Manual operation	1
3	Delivery & Training	1

Sub Total	85,288.00
San Bernardino County - Needles (7.75%)	6,377.32
Total	\$91,665.32

There will be a 2.9% service fee charge added to the total invoice amount if payment is made by credit card.

Terms & Conditions

Returns: All returns must be pre-approved by Pres Tech and returned to Pres Tech in resalable condition. Returns are subject to 45% restocking charge fee; freight charges are non-refundable. Custom trailer mounted and custom truck mounted units are non-returnable. No warranty will apply if the product has been subject to misuse, neglect, accident, modification, or altered in any way. Special orders are non-refundable. Any used equipment is not returnable and non-refundable.



7552 Reynolds Circle
Huntington Beach, CA 92647
714-835-3440

Estimate

Estimate#	: EST-001950	Freight/Shipping	: See Below
Estimate Date	: 06-11-2024	Lead Time	: 23-28 Weeks ARO
Expiry Date	: 07-11-2024	Payment Terms:	: Net 20

Bill To	Ship To
City of Needles Accts. Payable 817 3rd Street Needles, CA 92363	City of Needles 817 3rd Street Needles, CA 92363 928-577-7570

Item No	Item & Description	Qty
1	PV500-DHOT4F-D1W-T • 500 Gallon Vac • 49 HP Tier 4 Final Diesel Engine 1000 CFM • 3500 PSI @ 4 GPM pressure washer System with 200 gallons fresh water • Trailer • All Equipment Powder Coated Safety Yellow • (2) 8k axles rated GVWR 16000LB	1
2	Tank Mounted Telescoping Hose Support Boom - Mounted to top of tank - tank reinforced to support fulcrum weight - Hose support reach 6' to 10' from mounting - Manual operation	1
3	Delivery & Training	1

There will be a 2.9% service fee charge added to the total invoice amount if payment is made by credit card.

Sub Total	115,532.00
San Bernardino County - Needles (7.75%)	8,721.23
Total	\$124,253.23

Terms & Conditions

Returns: All returns must be pre-approved by Pres Tech and returned to Pres Tech in resalable condition. Returns are subject to 45% restocking charge fee; freight charges are non-refundable. Custom trailer mounted and custom truck mounted units are non-returnable. No warranty will apply if the product has been subject to misuse, neglect, accident, modification, or altered in any way. Special orders are non-refundable. Any used equipment is not returnable and non-refundable.



7552 Reynolds Circle
Huntington Beach, CA 92647
714-835-3440

Estimate

Estimate#	: EST-001952	Freight/Shipping	: See Below
Estimate Date	: 06-11-2024	Lead Time	: In Stock
Expiry Date	: 07-11-2024	Payment Terms:	: Net 20

Bill To	Ship To
----------------	----------------

City of Needles Accts. Payable 817 3rd Street Needles, CA 92363	City of Needles 817 3rd Street Needles, CA 92363 928-577-7570
---	--

Item No	Item & Description	Qty
1	PV500-GHO-W-T • 500 Gallon Vac • 38 HP Engine 1000 CFM • 14 HP Engine Pressure Washer System 3500 PSI @ 4 GPM with 100 Gallons fresh water • Split Gas Motor Package • Trailer • All Equipment Powder Coated Safety Yellow • (2) 6k axles rated GVWR 9990LB	1
2	Delivery & Training	1

There will be a 2.9% service fee charge added to the total invoice amount if payment is made by credit card.

Sub Total	81,264.00
San Bernardino County - Needles (7.75%)	6,065.46
Total	\$87,329.46

Terms & Conditions

Returns: All returns must be pre-approved by Pres Tech and returned to Pres Tech in resalable condition. Returns are subject to 45% restocking charge fee; freight charges are non-refundable. Custom trailer mounted and custom truck mounted units are non-returnable. No warranty will apply if the product has been subject to misuse, neglect, accident, modification, or altered in any way. Special orders are non-refundable. Any used equipment is not returnable and non-refundable.



7552 Reynolds Circle
Huntington Beach, CA 92647
714-835-3440

Estimate

Estimate#	: EST-001951	Freight/Shipping	: See Below
Estimate Date	: 06-11-2024	Lead Time	: 18-24 weeks ARO
Expiry Date	: 07-11-2024	Payment Terms:	: Net 20

Bill To	Ship To
City of Needles Accts. Payable 817 3rd Street Needles, CA 92363	City of Needles 817 3rd Street Needles, CA 92363 928-577-7570

Item No	Item & Description	Qty
1	WV500-D1W-T Wolverine Line- 500 Gallon Drive one 26.5HP 580CFM 100 Gallons Fresh Water 2500 PSI Trailer 9990# GVWR Electric brakes White Tank Black trailer	1
2	Delivery & Training	1

Sub Total	57,749.00
San Bernardino County - Needles (7.75%)	4,243.05
Total	\$61,992.05

There will be a 2.9% service fee charge added to the total invoice amount if payment is made by credit card.

Terms & Conditions

Returns: All returns must be pre-approved by Pres Tech and returned to Pres Tech in resalable condition. Returns are subject to 45% restocking charge fee; freight charges are non-refundable. Custom trailer mounted and custom truck mounted units are non-returnable. No warranty will apply if the product has been subject to misuse, neglect, accident, modification, or altered in any way. Special orders are non-refundable. Any used equipment is not returnable and non-refundable.



Investment Proposal (Quote)

RDO Equipment Co.
20 Iowa Avenue
Riverside CA, 92507
Phone: (951) 778-3700 - Fax: (951) 778-3746



Proposal for:
CITY OF NEEDLES
817 3RD ST
NEEDLES, CA, 92363
SAN BERNARDINO

Investment Proposal Date: 6/12/2024
Pricing Valid Until: 7/12/2024
Deal Number: 1786883
Customer Account#: 5740005
Account Manager: Paul Suquett
Phone:
Fax:
Email: psuquett@rdoequipment.com

Comments

*** SOURCEWELL #110421-VRM, ACCT#101385 ***

All LP SD Trailer Series Include: 49 HP Yanmar Diesel (Tier 4 Final) Engine, 1000 CFM Vacuum Pump (High-CFM), Baghouse, Hydraulic Pump, Debris Tank with Hydraulic Tilt, 3000 PSI @ 4 GPM - High Pressure Water System, Fully enclosed and insulated engine stand (lockable), Anti-Freeze Tank, Air Gap, Reverse Pressure to off-load liquids and dislodge debris in hose, Polymer liner on bottom half of tank for easy dumping and cleanout, 30' Suction Hose and Suction Tool, Hydraulically operated full open and locking rear door, Water Knife and Clean-up wand, 30 Gallon Fuel Tank

Equipment Information

Quantity	Serial Number Stock Number	Hours (approx.)	Status / Year / Make / Model Additional Items	Cash Price
1	7NWH16A68RK050615 X844605	0	New 2024 VERMEER LP573SDT	\$103,142.27
			Other DMV	\$62.00
			Customer Discount Sourcewell discount	(\$9,918.36)
Equipment Subtotal:				\$93,285.91

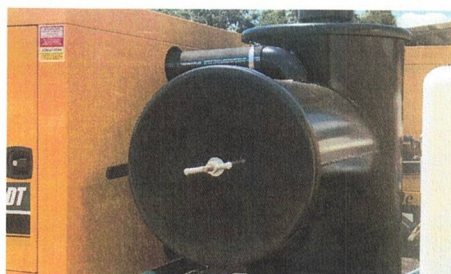
Purchase Order Totals

Balance:	\$93,285.91
CA STATE TAX:	\$5,597.15
CA COUNTY TAX:	\$233.22
CA SPECIAL TAX:	\$1,399.29
Sales Tax Total:	\$7,229.66
CA Tire Fee:	\$7.00
Sub Total:	\$100,522.57
Cash with Order:	\$0.00
Balance Due:	\$100,522.57

Equipment Options

Qty	Serial Number	Year / Make / Model	Description
1	7NWH16A68RK050615	2024 VERMEER LP573SDT	LPSDT4490 SHT PACKAGE UNDER-TANK STORAGE LPSDT3520 HYDRAULIC JACK LPSDT4010 STRONG ARM BOOM LPSDT3601 4" HOSE AND TOOLING

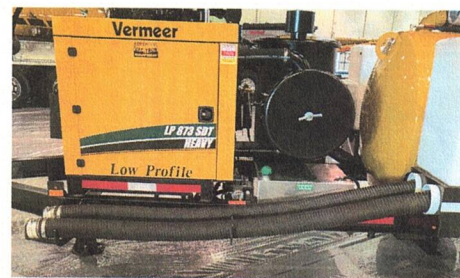
LP SDT VACUUM EXCAVATOR



CVS (CYCLONE 4-WAY VALVE SILENCER) FILTRATION SYSTEM. .5-micron filtration. The CVS filter housing also contains the 4-way valve for reverse pressure and an oversized silencer for quiet operation. The silencer is located inside the 28-in (71-cm) diameter cyclone.



I BEAM TRAILER. Units are built from start to finish at our factory, including the trailer which consists of a sturdy I beam construction.



SIDE HOSE AND TOOLING (SHT) STORAGE (OPTION). The new SHT package allows for 60 ft (18 m) of suction hose storage on a trailer-mounted unit. This doubles the traditional 30-ft (9-m) hose storage on all other brands.



STRONG ARM (OPTION). With 270-degree rotation, the strong arm supports the weight of the vacuum hose, and the roller head makes handling efficient by allowing smooth, fluid movements and adjustments.



HYDRAULIC BOOM (OPTION). The hydraulic boom offers a 6-way function, wireless remote with vacuum valve operation, 330-degree rotation, remote water jet for ease of cleanout, and a 5-in (13-cm) hose with quick connect to 4-in (10-cm) tooling.



FLOWMASTER (OPTION). The FlowMaster option can be used to hydraulically exercise water valves and hydrants, making sure they will work properly in times of need.

LP SDT VACUUM EXCAVATOR

DIMENSIONS - SKID	573	573 HEAVY	873	873 HEAVY	1273
Length	N/A	N/A	N/A	229 in (582 cm)	N/A
Width	N/A	N/A	N/A	99 in (251.8 cm)	N/A
Height	N/A	N/A	N/A	82 in (208.3 cm)	N/A
Empty weight	N/A	N/A	N/A	6,400 lb (2,903 kg)	N/A
DIMENSIONS - TRAILER					
Length	231 in (586.7 cm)	231 in (586.7 cm)	268.8 in (682.8 cm)	268.8 in (682.8 cm)	265 in (673 cm)
Width	92 in (234 cm)	97 in (246 cm)	92 in (234 cm)	102 in (259 cm)	102 in (259 cm)
Height	95 in (241 cm)	95 in (241 cm)	95 in (241 cm)	95 in (241 cm)	122 in (282 cm)
Empty weight	6,700 lb (3,039 kg)	6,700 lb (3,039 kg)	7,800 lb (3,538 kg)	8,000 lb (3,629 kg)	9,800 lb (3,334 kg)
GVWR	9,995 lb (4,533 kg) / 12,000 lb (5,443 kg)	14,000 lb (6,350 kg)	14,000 lb (6,350 kg)	20,000 lb (9,072 kg)	24,000 lb (10,886.2 kg)
Trailer axles	(2) 7,000 lb (3,175 kg)	(2) 7,000 lb (3,175 kg)	(2) 7,000 lb (3,175 kg)	(2) 10,000 lb (4,536 kg)	(2) 12,000 lb (5,443 kg)
ENGINE					
Make and model	Yanmar diesel Tier 4 Final	Yanmar diesel Tier 4 Final	Yanmar diesel Tier 4 Final	Yanmar diesel Tier 4 Final	Yanmar diesel Tier 4 Final
Horsepower	49 hp (36.5 kW)	49 hp (36.5 kW)	49 hp (36.5 kW)	49 hp (36.5 kW)	49 hp (36.5 kW)
Fuel tank capacity	30 gal (114 L)	30 gal (114 L)	30 gal (114 L)	30 gal (114 L)	30 gal (114 L)
Enclosure	Yes	Yes	Yes	Yes	Yes
WATER TANK					
Water tank capacity	200 gal (757 L)	300 gal (1,136 L)	200 gal (757 L)	400 gal (1,515 L)	400 gal (1,515 L)
Number of tanks	2	2	2	2	2
High pressure pump flow rate	4 gpm (15.1 L/min)	4 gpm (15.1 L/min)	4 gpm (15.1 L/min)	4 gpm (15.1 L/min)	4 gpm (15.1 L/min)
High pressure pump	3,000 psi (206.8 bar)	3,000 psi (206.8 bar)	3,000 psi (206.8 bar)	3,000 psi (206.8 bar)	3,000 psi (206.8 bar)
High pressure hose length	50 ft (15 m)	50 ft (15 m)	50 ft (15 m)	50 ft (15 m)	50 ft (15 m)
Low water shutoff	Electric	Electric	Electric	Electric	Electric
SPOIL TANK					
Spoil tank capacity	500 gal (1,892.7 L)	500 gal (1,892.7 L)	800 gal (3,028.3 L)	800 gal (3,028.3 L)	1,200 gal (4,542.5 L)
Door type	Hydraulic	Hydraulic	Hydraulic	Hydraulic	Hydraulic
Tank lift type	Hydraulic	Hydraulic	Hydraulic	Hydraulic	Hydraulic
VACUUM					
Type of filters	.5 micron	.5 micron	.5 micron	.5 micron	.5 micron
Hose length	30 ft (9 m)	30 ft (9 m)	30 ft (9 m)	30 ft (9 m)	30 ft (9 m)
Hose width	4 in (10 cm)	4 in (10 cm)	4 in (10 cm)	4 in (10 cm)	4 in (10 cm)
Vacuum	1,000 cfm (1,699 m³/hr)	1,000 cfm (1,699 m³/hr)	1,000 cfm (1,699 m³/hr)	1,000 cfm (1,699 m³/hr)	1,000 cfm (1,699 m³/hr)
Vacuum blower type	PD blower	PD blower	PD blower	PD blower	PD blower
Vacuum mercury	16 in hg (.6 bar)	16 in hg (.6 bar)	16 in hg (.6 bar)	16 in hg (.6 bar)	16 in hg (.6 bar)
CONTROL PANEL					
Controls	Curbside	Curbside	Curbside	Curbside	Curbside
Gauges	Analog and digital	Analog and digital	Analog and digital	Analog and digital	Analog and digital
OPTIONS					
<ul style="list-style-type: none"> • 6-way hydraulic boom with wireless remote • Strong arm • Recirculation kit • FlowMaster • SHT package • Hydraulic jack 					

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EQUIPPED TO
DO MORE.



DITCH WITCH WEST (CORONA, CA)
1201 E 6TH ST
CORONA, CA 92879-1657
+1 951-735-7510
<https://www.ditchwitchwest.com/>
United States

City Of Needles N.p.u.a.
317 3rd Street
Needles, CA 92363
United States

Bryan Hickstein
+1 192-857-7757
bhickstein@cityofneedles.com

Date 06/14/2024
Quote 117232
Valid Until 07/14/24
Account 100317035

Prepared by:
Jim King
jking@ditchwitchwest.com

EQUIPMENT QUOTE

Product	Description	Qty
HX50A	HX50A <ul style="list-style-type: none">• Debris Tank: 500 Gallon• Water Tank: 200 Gallons• Controls: Right Hand Traffic• Reverse Flow: Yes• Hose and Tooling: 4 Inch• Filter: Cyclonic Separator• HX Boom: Powered 4in Hoses• Water Heater: No• Quiet Option: Yes• Options: Vac Suction Tool 4IN• Options: Traffic Cone Storage• Options: Prospector Digging Lance• Options: Water Air Gap• Options: Trailer Tongue Tool Box• Prospector Digging Lance: Yes• Water Air Gap: Yes• Weight Display: Yes• Traffic Cone Storage: Yes• Trailer Jack: Hydraulic• Hydraulic Oil: Standard• Color: Standard	1
INSTALL-CHARGE	Installation Charge	5
190-2695	CLM3000 TELEMATICS KIT	1

Taxes are an estimate at time of quotation. Actual tax will be calculated at time of invoicing. If this is a tax exempt transaction, please provide tax exempt certificate or leasing details.

025-1038

VT17 500 GAL HEAVY TRAILER

1

Notes

Quoted price does not include sales tax, DMV fees or tire tax.

Equipment Subtotal

\$134,419.47

Quote Total

\$134,419.47

Taxes are an estimate at time of quotation. Actual tax will be calculated at time of invoicing. If this is a tax exempt transaction, please provide tax exempt certificate or leasing details.

Item 7.



CITY OF NEEDLES, CALIFORNIA STAFF REPORT

☐ CITY COUNCIL/NPUA ☒ Board of Public Utilities ☒ Regular ☐ Special

Meeting Date: July 2, 2024

Title: Electric Tiered Rates Discussion

Background: The electric rate setting policy sets hydro and over-hydro rates. The current policy increases the Basic Service Charge based on an annual cost of living adjustment (COLA) and recalculates the seasonal hydro, over-hydro allotment, and conservation charge based on the remaining revenue requirements. Current policies require electric rates to be reevaluated annually, and a rate study must be conducted every three years or as needed.

Hydropower rates, which vary for winter and summer months, are charged based on a per-account allocation of the seasonal total hydropower allocated to the city. Customers who exceed their monthly allotment of hydropower are also charged an "over-hydro" rate for the power consumed in excess of their allotment. The Electric Utility's rate stabilization reserve and PCA balancing reserve, both of which serve to mitigate potential shocks from unforeseen events.

Tiered rates are a common approach that electric utilities use to bill customers. California is one of the few states with "inverted tier rates." These are also called baseline rates. These rates help discourage excessive energy consumption and reward homeowners for minimizing electricity usage. The Board of Public Utilities reviewed the option to implement a tiered rate system; however, data was not available to recommend implementation at the time. Since then, the city has installed automatic meters that provide customer demand reads needed to develop a tiered rate structure. The city will complete a rate study in FY 25 and can incorporate developing a tiered rate structure.

Fiscal Impact: To be determined

Recommended Action: Discussion Only

Submitted By: Commissioner LeJune

City Management Review: *Patrick J. Martinez* **Date:** 6/24/2024

Approved: ☐

Not Approved: ☐

Tabled: ☐

Other: ☐

Agenda Item: _____



CITY OF NEEDLES, CALIFORNIA STAFF REPORT

MEETING TYPE: Regular

MEETING DATE: July 2, 2024

TITLE: Present Perfected Rights Report – May 2024

BACKGROUND:

CURRENT YEAR:

May 2024

	Current	YTD	% change prior year to current year YTD
Net Diversion	182.97	627.88	14%
Measured Returns	39.22	198.49	
Unmeasured Returns	20.75	79.50	

Consumptive Use

123.00

349.89

(based on consumptive
use)

PRIOR YEAR:

May 2023

Net Diversion	181.19	642.22
Measured Returns	46.24	222.06
Unmeasured Returns	20.61	120.50
Consumptive Use	114.34	299.66

% of PPR Remaining

75%

*Based on CY23 Water
Order of 2,528 diversion

PPR Limits 1,223 1,223
SCIA Agreement (145) - 145
PPR Entitlement 1,078

LCWSP SCIA Limit + 527
2023 Consumption 1,605
2023 Diversion 2,261

FISCAL IMPACT:

N/A

**ENVIRONMENTAL
IMPACT:**

N/A

RECOMMENDED ACTION:

Information Only
Rainie Torrance, Utility Manager

SUBMITTED BY:

City Manager Approval: _____ Date: _____

Other Department Approval (when required): _____ Date: _____

Item 9.

Item 9

1

CALENDAR YEAR 2024
WASTEWATER TREATMENT PLANT

	Mean Flow	# Days	A/F	A/F Return
Jan	0.481	31	45.76	44.39
Feb	0.421	29	37.47	36.35
Mar	0.429	31	40.82	39.59
Apr	0.436	30	40.14	38.94
May	0.425	31	40.44	39.22
Jun		30	0.00	0.00
Jul		31	0.00	0.00
Aug		31	0.00	0.00
Sep		30	0.00	0.00
Oct		31	0.00	0.00
Nov		30	0.00	0.00
Dec		31	0.00	0.00
TOTAL	2.192	366	204.63	198.49

Daily mean flow x #days mo X 1,000,000 = gal/mo
divided by 7.48 divided by 43560 = A/F mo

Item 9.

Return and Other Credits													
Measured Returns													
Sewer Plant's Rapid Infiltration Ponds ¹	44.39	36.35	39.59	38.94	39.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	198.49
Unmeasured Returns													
Percolation from Golf Course ²	0.00	0.00	0.00	30.79	11.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.44
Percolation from Parks ³	2.15	0.67	1.79	2.29	3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.40
Percolation from Large Commercial Users ⁴	1.09	0.79	1.20	1.28	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.82
System Losses ⁵	0.01	0.00	0.09	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11
Septic Tank Returns ⁶	4.12	3.84	4.41	4.22	4.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.72
Total Unmeasured Returns	7.37	5.30	7.50	38.57	20.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.50
Total Returns	51.76	41.65	47.09	77.51	59.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	277.99

Footnotes:

1/Calculated as WWTP Total Discharge*0.97.

2/Calculated as Monthly Delivery to Golf Course*Efficiency-Monthly ET. Efficiency =0.9

3/Calculated as Delivery to Parks, Ballparks,Cemetery*0.40.

4/Calculated as 24% of Deliveries to Commercial Accounts*0.10.

5/Calculated as City of Needles' Net Diversions-Total Uses.

6/Total Annual UMRF from septic tanks = 50; assumes 210 septic units*0.6 AF/yr*0.40 (where 0.40 = UMRF Factor). Annual volume is distributed monthly using a monthly distribution factor.

- 1/Calculated as WWTP Total Discharge*0.97.
- 2/Calculated as Monthly Delivery to Golf Course*Efficiency-Monthly ET. Efficiency =0.9
- 3/Calculated as Delivery to Parks, Ballparks, Cemetery*0.40.
- 4/Calculated as 24% of Deliveries to Commercial Accounts*0.10.
- 5/Calculated as City of Needles' Net Diversions-Total Uses.

6/Total Annual UMRf from septic tanks = 50; assumes 210 septic units*0.6 AF/yr*0.40 (where 0.40 = UMRf Factor). Annual volume is distributed monthly using a monthly distribution factor.

2023 Needles Acctg_Updated 2017



CITY OF NEEDLES, CALIFORNIA STAFF REPORT

☐ CITY COUNCIL ☒ BOARD OF PUBLIC UTILITIES

☒ Regular ☐ Special

Meeting Date: July 2, 2024

Title: EUSI, LLC operational support services relating to the wastewater treatment facility and collection system May 2024

Background: See attached reports

Fiscal Impact:

Environmental Impact:

Recommended Action: No action needed - information only

Submitted By: Kris Hendricks, EUSI LLC

City Manager Approval: Patrick J. Martinez

Date: 6/24/2024

Other Department Approval (when required): _____

Date: _____

Approved: ☐

Not Approved: ☐

Tabled: ☐

Other: ☐

Agenda Item: _____

**EUSI, LLC Operational Support Services Relating
To the
Wastewater Treatment Facility and Collection System
May 2024**

Mrs. Rainie Torrance,

Please find below a summary of our services provided associated with the operational support services for the wastewater treatment facilities for the month of May 2024.

- The daily average flow for the month of May 2024 was 0.425 MGD.
- Completed the April monthly 2024 monitoring report for the state.
- Conducted in-house process control testing for the SBRs.
- Sent out the weekly and monthly samples as required by the monitoring permit.
- Tested the plant lift station and plant alarm callouts.
- Administrative coordination with finance and the administrative staff at 3rd street is ongoing.
- Inspected facility perimeter fences and percolation ponds.
- Decanted digester to maximize capacity for wasting, as well as to maximize the space in the drying beds.
- Drained digester into drying bed.
- Cleared drying beds 1, 3, 7 and placed solids into bed 24 for future removal.
- Filled a roll off container with dried biosolids for removal and disposal at the sanitary landfill.
- Drained digester to drying bed 21.
- Operations staff hosed out effluent EQ basin.
- Completed routine monthly inspection of the Kubota tractor, the 4" trash pump, and the jetter.
- Preventive Maintenance Program is ongoing per operating hours of the various plant components.
- Completed the bar screen service and inspections throughout the month.
- Completed weekly inspection of the emergency generator prior to and during its weekly test runs.
- Ongoing communication with City staff regarding items associated with the overall wastewater system.
- Staff installed 8 new butterfly valves (2, 8, 10, 14, 16, 18, 20, and 22) on the drying bed discharge lines. 10 valves in total have been changed out.
- Staff installed new belts on digester blower #1.
- SBR #1 remains out of service and we continue to operate in a single tank mode until the electrical improvements are completed in the motive wet well.

Supplemental repair services, exceptional event(s) during the month of May.

- May 11, 2024 City on-call staff was called out at ~ 1410 hrs for a control panel alarm for grit alarm. Staff cleaned the grit drain pipe and removed 4 buckets of grit and adjusted the air valve for the air lift to help regulate the flow. No charge for this work activity as City staff was on-call.
- May 28, 2024 operations staff replaced the solenoid on the backflush valve for SBR #2 as it had a fail to close alarm. The valve is not functioning properly. No charge for this activity.

Should you have any questions regarding the monthly activity please feel free to contact me at 602-300-7946.

Sincerely, 

Kris Hendricks, EUSI, LLC; Managing Member



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(760) 326-2113 • FAX (760) 326-6765
www.cityofneedles.com

Mayor, Janet Jernigan
Vice Mayor Kirsten Merritt
Councilmember Tona Belt
Councilmember Ellen Campbell
Councilmember Jamie McCorkle
Councilmember JoAnne Pogue
Councilmember Henry Longbrake

City Manager Patrick J. Martinez

MEMORANDUM

TO: HONORABLE MAYOR AND MEMBERS OF THE CITY COUNCIL

FROM: PATRICK J. MARTINEZ, CITY MANAGER

SUBJECT: WEEKLY MEMORANDUM

DATE: June 14, 2024

1. Join the Eagles for a fun-filled afternoon on **June 22, 2024, from 2:00 p.m. to 6:00 p.m.** at the City of Needles Aquatics Center, located at 1101 Civic Center Dr. The Fraternal Order of Eagles (FOE) is hosting a free open swim for children aged 16 and under. Every child will also receive a complimentary snow cone. For more information, please get in touch with the FOE at (760) 326-2599. Take advantage of this exciting event!
2. Rivers Edge Golf Course invites the youth of Needles to join our **2024 Summer Junior Camp**, a 7-week program running from **June 12 to July 31, 2024**. For just \$60, young participants can learn the game of golf, enjoy the fresh air, and develop new skills. **Sign up today!** For more details, please refer to the attached flyer or call us at (760) 326-3931. Visit our [website](#) for information about the course and additional events.
3. **On May 31, 2023**, the City of Needles broke ground on the \$8.9 million Well #11 Water Treatment Project. **On June 13, 2024**, the Needles Board of Public Utilities received an update from City staff and the contractor team and toured the facility, which is nearing completion. A ribbon-cutting ceremony is anticipated for mid-July. We thank the State Water Resources Control Board, the US Environmental Protection Agency (EPA), and California Climate Investments for their crucial grant funding, making these essential water system improvements possible. Refer to the attached images for more insights.
4. We invite you to visit the newly revitalized swim area at Jack Smith Park, now ready for the summer season. Thanks to the dedicated efforts of our City Staff, we have successfully enhanced this public space, aligning with our adopted Council Goals. This improvement aims to attract more families and engage both residents and visitors. We will perform this work annually to ensure a better experience for everyone. Please refer to the attached images for more details.

5. On **Tuesday**, the City of Needles City Council celebrated the remarkable accomplishment of the Needles Boys Baseball and Girls Softball teams for winning the Nevada Interscholastic Activities Association 2A State championships. The council praised the city's recreation program for its commitment to supporting Needles' youth. This program has been instrumental in developing their leadership skills and offering significant opportunities for growth.
6. On **June 13, 2024**, an Administrative Hearing of Public Nuisance was held at the City Council Chambers in Needles. The hearing officer reviewed City staff presentations and listened to property owners' testimony. As a result, three properties—1510 Washington Street, 209 Goodwill Street, and 406 D Street—were declared public nuisances. This effort aligns with the City Council's goal of implementing clean-up initiatives and beautifying private spaces in the community.
7. **Early this year in February**, the \$1 million Water Service Lateral Replacement Project commenced, and we are thrilled to announce its completion under budget by \$35,000. The next step is to begin Phase 4A of the street projects, with groundbreaking anticipated in the **last week of July**. Now in its fourth year, the city has dedicated \$2.2 million for the current fiscal year to support essential waterline and street upgrades, as detailed in the attached Street Improvement and Water Service Replacement Project Maps.
8. This week, Needles Little League hosted the 2024 Tournament of Champions for both Minor and Major League divisions. Teams from Needles, Parker, Blythe, Bullhead, Kingman, Lake Havasu, and Mohave Valley competed, with Mohave Valley winning the Major League Division and Lake Havasu winning the Minor League Division. City staff and community volunteers ensured Ed Parry Ball Field was in top condition. The City of Needles is proud of its reputation as a sports tourism destination, consistently hosting various sporting events year-round. This effort aligns with the City Council's goal of promoting and supporting sports and recreation activities to attract visitors and boost athletic tourism.
9. The [League of California Cities](#) featured Needles in "[A Tale of Two Cities: Needles and Rohnert Park's Pro-Housing Journeys](#)," highlighting the city's achievement in earning the Prohousing designation from the California Department of Housing and Community Development. Discover how Needles overcame geographic and economic challenges by streamlining processes, reducing fees, increasing housing density, and attracting significant state funds for housing development. Refer to the attached article for more insights.
10. The San Bernardino County Behavioral Health Clinic in Needles has received \$1 million in Community Project Funding secured by Congressman Dr. Raul Ruiz. This grant will rehabilitate the critical behavioral health facility, enhance office and treatment spaces, and improve infrastructure. These upgrades align with the City's mission to ensure long-term access to essential services, such as quality healthcare, for a safe and healthy community. The Board of Supervisors, Needles City Council, and Department of Behavioral Health sincerely thank Congressman Ruiz. [Click here to watch the video news release.](#)

11. The City of Needles extends heartfelt thanks to Arrowhead Credit Union's ArrowHeart Foundation for donating over 450 pet items to the Needles Animal Shelter in celebration of National Pet Month. Additionally, we are grateful to the Needles Rodeo Association for their generous \$500 donation towards the shelter's spay and neuter program.

12. **IMPORTANT UPCOMING DATES:**

- **Ribbon Cutting on June 17, 2024 at 12:30pm**, U.S. Cannabis Laboratories located at 1410 W Broadway St.
- **City Hall will be closed on June 19, 2024**, in observance of Juneteenth.
- **Bob Belt Beach Park** ribbon cutting on **June 21, 2024, at 9 AM**, meet in the new parking area on Marina Drive, near the new playground at Manny Morris Park.
- **Needles Elks Lodge** is hosting the **Annual 4th of July Pool Party from 12pm to 4pm** at the City of Needles Aquatics Center. Free open swim for everyone.

2. JUNIOR GOLF CAMP 2024

2024 Summer Junior Camp Opening Day

Wednesday, June 12, 2024, 07:00am - 10:00am

Contact JJ DeLeon



RIVERS EDGE GOLF COURSE

JUNIOR GOLF CAMP 2024

JUNE 12th 2024

COME AND JOIN

WHY PLAY GOLF:
GOLF IS A GREAT GAME FOR YOUNGSTERS AS IT:

- HELPS BOOST THEIR HEALTH AND CONFIDENCE
- TEACHES THEM PERSONAL SKILLS
- KEEPS THEM ACTIVE WHILE HAVING FUN
- GETS THEM OUTSIDE INTO THE FRESH AIR
- PROVIDES AN OPPORTUNITY TO MEET OTHERS
- HELPS THEM TO DEVELOP NEW SKILLS
- IS A GAME FOR ALL ABILITIES

HELPING BOYS & GIRLS

\$60 per Child

**AGES 6-10
7:00-8:00AM**

**AGES 11-17
8:00-9:00AM**

FOR DETAILS: 760-326-3931

Location Rivers Edge Golf Course

3. WELL #11 WATER TREATMENT PROJECT



3. WELL #11 WATER TREATMENT PROJECT

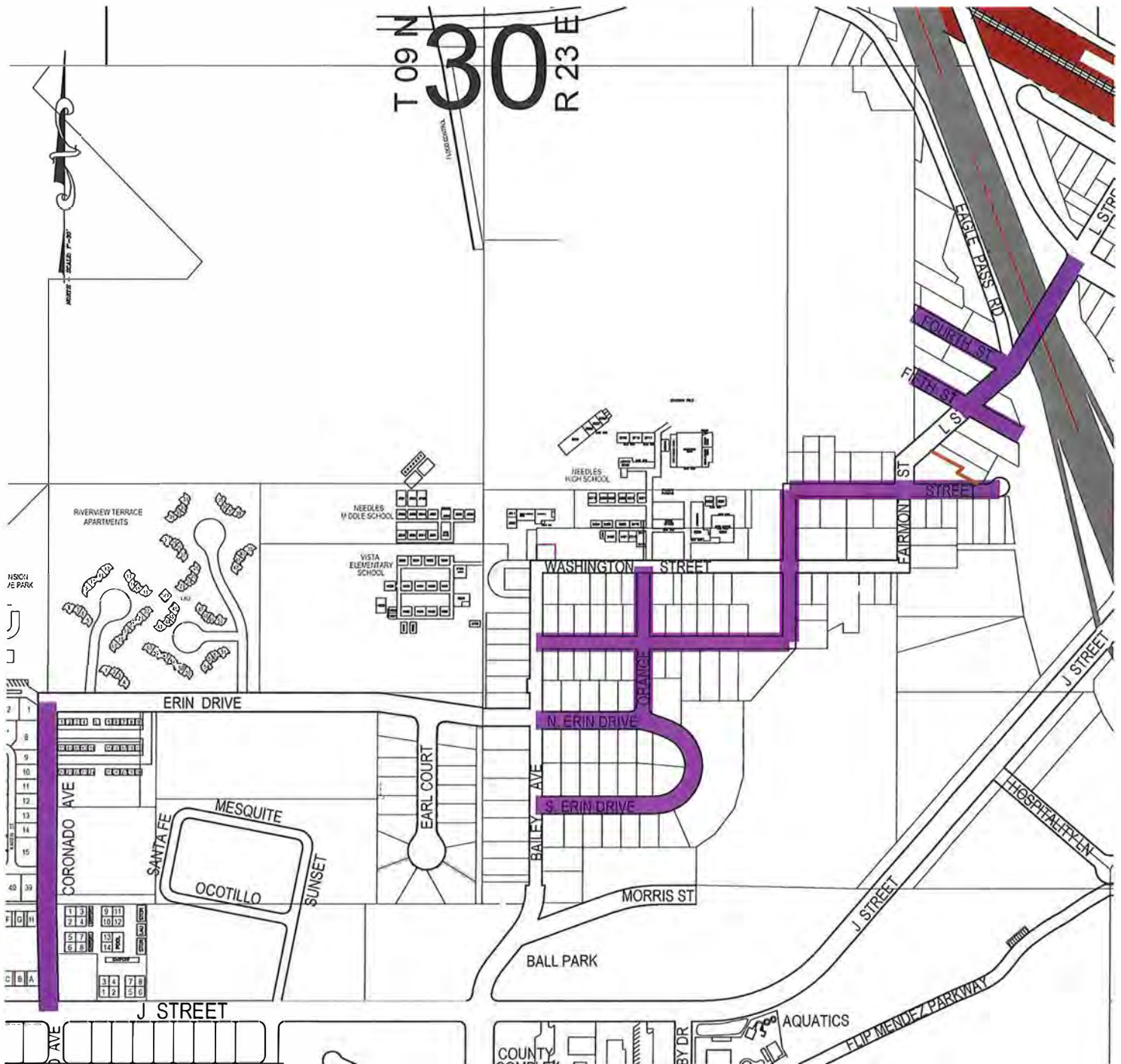


4. JACK SMITH PARK SWIM AREA



7, Street Improvements & Water Service Replacement

OBERNOLTE STREET PROJECT



HIGH SCHOOL HILL

L STREET	(5th Street to W. Broadway Ave)
4TH STREET	(L Street to End)
5TH STREET	(L Street to End)
HIGHLAND STREET	(Park Ave to End)
PARK AVE	(Highland Street to Collins Street)
ORANGE AVE	(Washington Ave to Erin Drive)
COLLINS STREET	((Bailey Ave to Park Ave)
ERIN DRIVE	(Bailey Ave - The Loop)
CORONADO STREET	(Erin Dr to J Street)

LEGEND

Obernolte Water Service Replacements & Street Improvements Project - Awarded by Rep. OBERNOLTE

Item 11.

7. Street Improvements & Water Service Replacement

PHASE 4 A



DOWNTOWN AREA

DESOTO STREET	(D Street to W. Broadway Ave)
CIBOLA STREET	(D Street to W. Broadway Ave)
F STREET / ARMY RD	(Broadway Ave to Interstate 40)
E STREET	(Broadway Ave to Interstate 40)
DOWNEY AVE	(D Street to F Street)
VALLEY AVE	(D Street to F Street)
FOURTH STREET	(F Street to E Street)
G STREET	(@ Army Rd)

LEGEND

 PHASE 4A - PAVING IMPROVEMENTS
Including Water Services

Item 11.

9. Prohousing Article



A tale of two cities: Needles and Rohnert Park's pro-housing journeys

Jun 5, 2024

Guest article by Jackie Krentzman, *freelance writer and editor*
(<http://www.krentzmancommunications.com/>)

#LocalWorks

Just what makes a community “pro-housing?” Although the answer can vary, the state has introduced one possible standard: the

Prohousing Designation Program (<https://www.hcd.ca.gov/planning-and-community-development/prohousing-designation-program>) . So far, 40 cities have earned the designation by showing their willingness (<https://www.hcd.ca.gov/about-hcd/newsroom/seven-california-communities-earn-prohousing-designation>) to “cut through red tape, reduce construction and development costs, and create housing policies with a growth mindset.”

What that looks like in practice can vary from community to community. Two of those cities, the isolated desert community of Needles in San Bernardino County and Rohnert Park in Sonoma County, have taken very different journeys.

From housing desert to housing oasis?

Very few cities are as geographically challenged as Needles, a city of 5,200 on the border of California, Arizona, and Nevada. Developers have not built a new housing tract in the city since 1990, largely because the city's remote location makes it challenging to attract contractors and investment from homebuilders.

The city doesn't qualify for rural housing support programs since it's located in San Bernardino County, which is classified as urban.

The city began focusing on economic development after suffering significant revenue losses from retailers closing. The decline began in the 1980s after the interstate diverted traffic away from Route 66. The city's proximity to Arizona, where prices tend to be lower, further hurt its commercial endeavors.



Then in 2019, the Department of Housing and Community Development (HCD) and Gov. Gavin Newsom notified Needles that it was out of compliance with state housing element law. The Governor had signed a package of housing bills the year previously, which penalized Needles and other non-compliant cities.

Needles, which last adopted a housing element in 2005, turned its full attention to updating its housing policies. The need was acute. The city's business-friendly environment had attracted the cannabis industry, bringing both jobs and a demand for housing.

It was also a daunting goal. It would take \$1.2 million to achieve compliance with an update to the city's General Plan. The city's total budget was approximately \$5.5 million. (It has since doubled to almost \$13 million.)

Needles streamlined its processes, reduced development impact fees, and increased allowable density in single-family zoned residential areas. In 2019 — the same year it was notified — the city qualified for [a state planning grant](https://www.hcd.ca.gov/grants-and-funding/programs-active/sb-2-planning-grants) (<https://www.hcd.ca.gov/grants-and-funding/programs-active/sb-2-planning-grants>) that provided technical assistance and helped the city to achieve compliance. That in



turn helped Needles bring in a series of grant dollars, totaling nearly half a million dollars.

“That changed everything,” said City Manager Patrick Martinez, who made housing compliance one of his core priorities when he joined in 2017.

Needles became one of the first cities in San Bernardino County to complete the sixth housing element cycle in 2023. This success attracted the notice of the Institute for Local Government (ILG) (<https://www.ca-ilg.org/case-story/big-strides-small-city>) , which gave it a standing ovation ([https://www.hcd.ca.gov/about-](https://www.hcd.ca.gov/about-hcd/newsroom/hcd-technical-assistance-helps-city-of-needles-adopt-housing-elements)

[hcd/newsroom/hcd-technical-assistance-helps-city-of-needles-adopt-housing-elements](https://www.hcd.ca.gov/about-hcd/newsroom/hcd-technical-assistance-helps-city-of-needles-adopt-housing-elements)) at a housing workshop.

“Representatives from HCD said: ‘You have been our golden child, going from being on the naughty list to receiving a half million in grants to get into compliance,’” Martinez noted.

The city then earned the state’s prohousing designation (<https://www.gov.ca.gov/2023/04/05/governor-newsom-announces-11-new-jurisdictions-to-receive-a-prohousing-designation-for-accelerating-housing-production/>) in 2023. That allowed the city to secure \$445,000 in state funds (<https://www.hcd.ca.gov/grants-and-funding/programs-active/prohousing-incentive-program>) , which it directed to affordable housing incentives for developers, a first-time homebuyers program, and joining the San Bernardino Regional Housing Trust.

To further its housing goals, the city plans to marry these funds with growing tax revenues. In 2012, **Needles voters overwhelmingly** ([https://ballotpedia.org/City_of_Needles_Marijuana_Business_Tax,_Measure_S_\(November_2012\)\)](https://ballotpedia.org/City_of_Needles_Marijuana_Business_Tax,_Measure_S_(November_2012))) voted to tax **cannabis business income** (<https://www.nytimes.com/2018/12/09/business/cannabis-business-needles-california.html>) and regulate the industry. Manufacturing, distribution, and cultivation facilities soon mushroomed, as did dispensaries. Cannabis sales tax revenue soared to new highs in 2022, from \$14,920 to \$4.8 million.

This growth has allowed the city to build substations, pave roads, and upgrade its aging water infrastructure — things needed to attract residents and builders. The city also funds non-cannabis businesses, including housing development, through an economic development fund.

Yet, Needles still has a long way to go. The industry has created roughly 600 new jobs, out of 2,000 total jobs in the city. However, most of those employees can't find housing in Needles and are forced to commute long distances from Nevada or Arizona. And despite the city's meeting its housing cycle goals, there's no guarantee that those goals will translate into homes. Needles has nearly 60 zoned lots available, but the costs are prohibitive for homebuilders.



Martinez estimates that the average sales price of a home in Needles is \$250,000, but costs \$300,000 to build. He urges the state government to recognize the unique needs of rural cities like Needles.

“We are thankful for the funds we have received,” Martinez said. “But rural communities like ours are at a disadvantage. We need state subsidies more than bigger cities because market-rate development doesn’t pencil out.”

Still, Martinez and Utility Manager Rainie Torrance, are optimistic that Needles is on a continuing upward trajectory.

“I have lived in Needles since I was two and I am raising my children here,” said Torrance. “I am hopeful for our future, proud of what we have been able to provide to the community. If we keep on the path we are going, development will come, and we will see new housing, new residents, and even more schools. The sky’s the limit for us.”

Rohnert Park: planning is in its DNA

Rohnert Park is perhaps a more familiar tale for some. In 1962, the Sonoma County community was incorporated as a planned city with 2,700 residents clustered in neighborhoods near schools and parks. But like many other cities during the 2007 economic downturn, it struggled to promote housing development. In fact, between 2007 and 2014, Rohnert Park issued no permits for new housing.



However, Rohnert Park (now 45,000) has made tremendous progress in the last decade. It has issued 1,972 new housing permits (300 affordable), far exceeding its state-mandated target of 899 units for the past eight years. The city has another 3,000 planned housing units in

the pipeline. Many of these units are in three new, distinct neighborhoods: University District, Willowglen, and SOMO Village. Each development includes a park, market-rate and affordable housing units, and access to neighborhood retail.

Rohnert Park's history as a planned community played a significant role in its ability to meet its housing goals. The city long had a robust general and specific housing plan, which means the sites that can accommodate housing have already been studied and approved.

"This prework provides certainty for developers and streamlines the development process," said Housing Manager Jenna Garcia. "Our city council has always been very engaged in the long-term vision for how the Rohnert Park is being developed and has long prided itself on being developer friendly."

The city also has gone above and beyond the state's requirements by requiring that 15% of all new developments over 50 units be affordable. In 2022, Labath Landing — a 60-unit city-owned and sponsored interim housing project funded in part through the State's Homekey program — opened. The city promotes affordable housing developments throughout the city and partners with the nonprofit Housing Land Trust of Sonoma County for an affordable ownership program.

"We've enjoyed tremendous success in the region and have developed a strong relationship with the city of Rohnert Park and its commitment to providing much-needed affordable housing to residents," said Geoff Brown, president of USA Properties Fund.

For these efforts, Rohnert Park earned the [state's prohousing designation](https://www.hcd.ca.gov/planning-and-community-development/prohousing-designation-program) (<https://www.hcd.ca.gov/planning-and-community-development/prohousing-designation-program>) in 2023. This designation made the city more competitive for several state funding programs, including Affordable Housing and Sustainable Communities, Infill Infrastructure Grant, and Transformative Climate Communities.

The designation and the funding it unlocks will improve the city's ability to fulfill its vision of a robust downtown. For many years, residents have asked the city to create a vibrant mixed-use downtown district — a "heart" for Rohnert Park. In 2022, the city purchased a 30-acre parcel near the Sonoma-Marin Area Rail

Transit train station as the site for the future downtown. This new, walkable heart of Rohnert Park will include 300 to 500 residential units, a quarter of which will be affordable. Residents will also have access to a range of food, beverage, art, and retail options, an upscale hotel, walkable streets, and a central community square.



“The fact that the state has recognized our efforts is extremely gratifying and a major milestone that will allow us to build upon our ongoing commitment to housing development for all Rohnert Park residents,” said Mayor Susan Hollingsworth Adams. “We are committed to developing a vibrant community where residents have access to safe and affordable housing, both in our welcoming neighborhoods and in the coming years, a dynamic downtown.”

The Cal Cities #LocalWorks initiative shines the spotlight on examples of local actions that are making a difference to their communities. Show how #LocalWorks in your community by contacting communications@calcities.org (<mailto:communications@calcities.org>) .



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Mayor, Janet Jernigan
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Councilmember Jamie McCorkle
Councilmember JoAnne Pogue
Councilmember Henry Longbrake

City Manager Patrick J. Martinez

MEMORANDUM

TO: HONORABLE MAYOR AND MEMBERS OF THE CITY COUNCIL

FROM: PATRICK J. MARTINEZ, CITY MANAGER

SUBJECT: WEEKLY MEMORANDUM

DATE: June 21, 2024

1. **Today**, the City of Needles community gathered to celebrate the grand opening of Bob Belt Beach Park, formerly First Beach. The revitalized park is now open just in time for the summer season. Thanks to a \$2,179,702 grant from the State of California's Clean California Grant Program, we have transformed this space into a functional and engaging environment, aligning with our Council Goals. City Staff cleared the first and second beaches for fire abatement earlier in the week. This enhancement aims to attract more families and engage both residents and visitors. Please see the attached images of today's celebration.
2. On **Monday, June 17, 2024**, the Chamber of Commerce hosted a ribbon-cutting ceremony for U.S. Cannabis Laboratories, which recently opened its doors. As the first cannabis testing laboratory in Needles and San Bernardino County and one of only 29 in the entire state, U.S. Cannabis Laboratories plays a crucial role in ensuring the safety and quality of cannabis products. City officials, Chamber members, and community residents gathered to celebrate this addition to our local economy. This effort aligns with the City Council's goal of creating a thriving, pro-business environment that attracts diverse sectors. Please see the attached image from the event.
3. **Earlier this week**, ICMA announced that the City of Needles has been selected to join [ICMA's 2024 Economic Mobility and Opportunity Cohort](#), supported by the [Gates Foundation's Economic Mobility and Opportunity \(EMO\) initiative](#). This prestigious program includes 15 diverse local governments, each receiving a \$20,000 grant for initiatives to enhance residents' upward mobility. Needles will focus on a comprehensive housing study to identify community housing needs.

Over the coming months, the cohort will engage in service gap assessments, community needs assessments, action planning, and pilot programming to address challenges in housing affordability, workforce development, and financial security. We are proud to be recognized by ICMA, the world's leading association of

professional city and county managers, underscoring our commitment to fostering economic mobility and opportunity for all residents. Refer to the attached release for more information.

4. On **Thursday, June 20, 2024**, the San Bernardino County Transportation Authority (SBCTA) Hydrogen Passenger Train stopped at the BNSF Railyard for a crew change. This new train is vital to SBCTA's efforts to advance its hydrogen infrastructure project ahead of California's Zero-Emission Multiple Unit (ZEMU) train service. As North America's first hydrogen passenger train, this pilot program aims to set a global precedent for successful hydrogen-powered rail transportation. Refer to the attached images for a visual description.
5. The City's Fleet Maintenance Public Works staff has taken over the maintenance of the City Contracted Sheriff's Vehicles. The City of Needles is fortunate to have Automotive Service Excellence (ASE) certified staff, which helps reduce labor costs for vehicle maintenance. This effort aligns with the City Council's goal of maintaining budgets. Refer to the attached images for more insights.
6. On **Monday, June 24, 2024**, the City's Animal Shelter will implement the Trap, Neuter, and Release Program. Last November, the shelter received a \$112,000 grant, which enabled it to acquire a new vehicle, hire a part-time staff member, and procure essential supplies. This initiative aims to enhance our community by managing roaming cats, curbing diseases, and boosting adoption rates, ultimately eliminating euthanasia at our shelter. Please see the attached images for a visual update. Residents can report roaming cats to the Needles Animal Shelter by calling 760-326-4952 or using the Needles Connect app, available on the [Apple App](#) or [Google Play Store](#).
7. **IMPORTANT UPCOMING DATES:**
 - **The Eagles** are hosting a free open swim for children aged 16 and under tomorrow, **June 22, 2024**, from 2:00 p.m. to 6:00 p.m. at the City of Needles Aquatics Center, located at 1101 Civic Center Dr. Don't miss out on this exciting event! For more information, call (760) 326-2599.
 - **Set Free Church in collaboration with TNT Fireworks**, will be selling safe and sane fireworks from noon on **June 28, 2024, through July 6, 2024**, at 1164 Needles Highway (formerly Miranda's Car Wash). For more information, call 760-326-2941.
 - **Needles Elks Lodge** is hosting the **Annual 4th of July Pool Party** from 12pm to 4pm at the City of Needles Aquatics Center. Free open swim for everyone.
 - **Palo Verde College** is hosting "Pirate Tuesday" on **July 26, 2024**, from 10am to 2pm at the Palo Verde Needles Education Center located at 725 W. Broadway (formerly Claypool's). This community outreach event will feature free food, snacks, and drinks. All are welcome to join! For more information, call 760-326-5033.

1. BOB BELT BEACH PARK RIBBON CUTTING



Image Source: Needles Desert Star

Item 11.

2. U.S. CANNABIS LABS RIBBON CUTTING



3. ICMA 2024 EMOC



Local governments selected for ICMA's 2024 Economic Mobility and Opportunity Cohort

Fifteen cities, towns, and counties representing diverse populations, geographies, operating budgets, and other local conditions have been selected for ICMA’s 2024 Economic Mobility and Opportunity Peer Learning Cohort and Grant Program. In addition to professional development and networking opportunities for their team leaders, the selected local governments will each receive a \$20,000 grant to advance a local assessment, planning process, or program aimed at boosting upward mobility of residents. This program from ICMA is made possible by support from the [Gates Foundation’s Economic Mobility and Opportunity \(EMO\) program](#).

Economic mobility refers to the ability of individuals and generations to move up the economic ladder over time, a concept often explained colloquially as “doing better than your parents.” While economic mobility is frequently associated with income, several factors can influence an individual’s economic mobility outcome, and local governments are uniquely positioned to influence conditions that make it possible for all residents and households to access opportunities and get ahead. The following local governments were selected through an application process that gauged understanding of local needs and readiness to implement EMO strategies through the cohort program and beyond:

- Prescott Valley, AZ
- Needles, CA
- Redwood City, CA
- Miami Gardens, FL
- Newton, KS
- Gaithersburg, MD
- Lisbon, ME
- Tunica County, MS
- Thomasville, NC
- Washington County, OR
- La Marque, TX

New, Reduced Membership Dues

A new, reduced dues rate is available for CAOs/ACAOs, along with additional discounts for those in smaller communities, has been implemented. Learn more and be sure to join or renew today!

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4. SBCTA HYRDOGEN PASSENGER TRAIN



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