(ACT) ACTION NEEDED (INF) INFORMATION ONLY (DIS) DISCRETIONARY



### AGENDA

### BOARD OF PUBLIC UTILITIES CITY OF NEEDLES, CALIFORNIA TUESDAY, JANUARY 16, 2024 AT 4:00 PM CITY COUNCIL CHAMBERS 1111 BAILEY AVENUE, NEEDLES

### THE PUBLIC MAY ATTEND THIS MEETING TELEPHONICALLY BY CALLING

### THE FOLLOWING NUMBER:

### 1-866-576-7975 - Participant access: 853544

### AND MAY SUBMIT ANY COMMENTS IN WRITING PRIOR TO 12:00 NOON THE DAY OF THE MEETING BY EMAILING csallis@cityofneedles.com

CALL TO ORDER - ROLL CALL

APPROVAL OF AGENDA (ACT)

### CORRESPONDENCE

**PUBLIC APPEARANCE:** Persons wishing to address the Board on subjects other than those scheduled are requested to do so at this time. When called by the Chairman, please come to the podium and announce your name and address for the record. In order to conduct a timely meeting, a three minute time limit per person has been established by Municipal Code Section 2-18. Amendments to California Government Code Sec. 54950 prohibits the Board from taking action on a specific item until it appears on the agenda.

**CONSENT CALENDAR:** All matters listed on the Consent Calendar are considered to be routine and will be enacted by one motion in the form listed. The Chairman or any Member of the Board may pull an item from the Consent Calendar for discussion. Prior to Board action, a member of the public may address the Board on matters scheduled on the Consent Calendar. A three-minute time limit per person applies. **Recommended Action:** Approve Items 1 through 4 on the Consent Calendar by affirmative vote. (ACT)

- <u>1.</u> Minutes of adjourned regular meeting held December 5, 2023
- 2. Authorize a change order for the purchase of a Terex TC55 Optima 2023 Freightliner bucket truck not to exceed \$23,400 utilizing the electric vehicle replacement funds
- 3. Power Purchase Cost Adjustment for months of October and November 2023 and continue the over-hydro rate of \$0.1538 with an additional \$.01 power cost adjustment as effective December 1, 2023
- 4. Authorize Reliable Pump Inc. to complete two Hydromatic pump repairs not to exceed \$15,531.74 to be funded by the Wastewater Asset Replacement Fund

**REGULAR ITEMS** (A three minute time limit per person has been established per Municipal Code Section 2-18)

5. Selection of a Chair and Vice Chair for the ensuing year of 2024

### REPORTS

(INF)

 EUSI, LLC operational support services relating to the wastewater treatment facility and collection system November 2023

- 7. Present Perfected Rights Report November 2023
- 8. Monthly Activity Report August and September 2023

### PENDING MATTERS (not for discussion at this time)

a. Arc Flash Study System Improvements Cost Estimate and Timeline Report (per Board action on April 4, 2023)

### **MANAGER'S REPORT**

b. Manager's Reports for 12-15-23, 12-22-23, 12-29-23, 1-5-24

### **BOARD REQUESTS**

### ADJOURNMENT

### Posted: January 11, 2024

### INTERNET ACCESS TO BOARD AGENDA AND STAFF REPORT MATERIAL IS AVAILABLE PRIOR TO THE MEETING AT

### http://www.cityofneedles.com

SB 343 - DOCUMENTS RELATED TO OPEN SESSION AGENDAS - Any public record, relating to an open session agenda item, that is distributed within 72 hours prior to a meeting is available for public inspection at the Needles Administrative Office, 817 Third Street, Needles, CA 92363.

In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact Cheryl Sallis, Secretary to the Board, at (760) 326-2113 ext 115. Notification 48 hours prior to the meeting will enable the City to make reasonable arrangements to ensure accessibility to this meeting (28 CFR 35.102-104 ADA Title II)

### **BOARD OF PUBLIC UTILITIES**

### December 5, 2023

The adjourned regular meeting of the Board of Public Utilities held on the 5th day of December, 2023, was called to order at 4:00 p.m. with CHAIRMAN CAMPBELL presiding and the following COMMISSIONERS present:

COMMISSIONERS LEJEUNE, MOFFITT, SCHNEIDER AND MCNEIL

Also Present: SECRETARY SALLIS, CITY MANAGER MARTINEZ AND OTHER KEY STAFF

### COMMNTS None

EX SESN CHAIRMAN CAMPBELL declared the adjourned regular meeting adjourned at 4:01 p.m. for the purpose of an executive session pursuant to Government Code Section 54956.9(d)(2) and/or (3) and/or (4) - Conference with legal counsel regarding potential litigation (one potential case adverse to Rio Buena Vista HOA [Homeowners Association])

CHAIRMAN CAMPBELL declared the adjourned regular meeting reconvened at 4:16 p.m. with all persons heretofore mentioned present.

Rainie Torrance, Utility Manager, reported that there was no reportable action taken during the executive session.

<u>APPROVAL</u> COMMISSIONER McNEIL MOVED, SECONDED BY COMMISSIONER <u>AGENDA</u> MOFFIT, to approve the agenda. Motion carried by the following roll call vote:

AYES:CHAIRMAN CAMPBELL, COMMISSIONERS LeJEUNE,<br/>MOFFITT, SCHNEIDER AND McNEILNOES:NONEABSENT:COMMISSIONER BROWN

### CORSPNDN: None

- PBLC APRN: None
- <u>CNST CAL:</u> COMMISSIONER MOFFIT MOVED, SECONDED BY COMMISSIONER SCHNEIDER, to approve consent calendar items 1 through 3
  - 1. Minutes of adjourned regular meeting held November 7, 2023
  - 2. Adopt the City of Needles Sewer Overflow Prevention and Response Plan dated December 5, 2023
  - Approval of Western Area Power Administration Agreement No. 10-DSR-12165, Exhibit B.NMD, Revision No. 4 relating to updated costs for the Nora McDowell Switchyard for fiscal years 2024 through 2026

Agenda item 1 carried by the following roll call vote:

AYES:	CHAIRMAN CAMPBELL, COMMISSIONERS LEJEUNE,
	SCHNEIDER AND McNEIL
NOES:	NONE
ABSENT:	COMMISSIONER BROWN
ABSTAIN:	COMMISSIONER MOFFITT

Agenda items 2 and 3 carried by the following roll call vote:

AYES:	CHAIRMAN CAMPBELL, COMMISSIONERS LEJEUNE,
	MOFFITT, SCHNEIDER AND McNEIL
NOES:	NONE
ABSENT:	COMMISSIONER BROWN

REG ITEMS:Utility Manager Torrance explained the request for a downtown lighting/holiday<br/>wreath ad hoc committee and the poor condition of the current lighting andLIGHTING/<br/>WREATH<br/>AD HOCwreaths. Will be asking the City Council to appoint three of their members and<br/>the ad-hoc committee will be tasked with making a recommendation to this<br/>Board and the Council.

COMMISSIONER SCHNEIDER noted that other cities have decorative lighting districts and asked who pays for the decorative lights. City Manager Martinez explained the ad hoc committee will provide guidance on how to proceed or if we should proceed as it needs to be decided how we want to the downtown to look for years to come. Discussion followed on the decorative lights and who should pay the cost.

COMMISSIONER LEJEUNE volunteered to serve on the ad hoc committee.

CHAIRMAN CAMPBELL felt the city should pay the electric bill as lighting is a public safety issue but as far as the lights, bulbs, etc. those costs should be in capital improvements.

COMMISSIONER McNEIL recommended CHAIRMAN CAMPBELL and COMMISSIONER SCHNEIDER in addition to COMMISSIONER LEJEUNE and CHAIRMAN CAMPBELL so appointed to serve as the decorative lighting/ holiday wreath ad hoc committee.

COMMISSIONER SCHNEIDER asked staff, at the first meeting, to have a cost comparison of similar poles like in residential areas compared to decorative.

<u>STATE OF</u> <u>CANNIBS</u> City Manager Martinez spoke on the cannabis industry and referenced the lengthy staff report included in the packet. He summarized the report and the benefits this industry has brought to Needles.

COMMISSIONER SCHNEIDER referenced the \$100,000 per megawatt each facility has to pay that was put in place in 2017 and felt that should be revisited

December 5, 2023 Page 3

> due to inflation, cost of materials, etc. and should include all utilities. He also spoke on the condition of the streets in the community noting he gets hit up weekly on the inability to walk or ride a bike due to the poor condition. There needs to be an explanation as to why money has not been used in the last year and half on street work. He lastly spoke on odor from the facilities that can be horrendous and prevalent and is happening when the cannabis facilities think they can get away with it. City Manager Martinez responded there's no excuse for odor from the facilities and encouraged people to call or use the city's app and the business can be cited.

Discussion followed on the status of the cannabis industry and the financial stability in the market.

REPORTS: CHAIRMAN CAMPBELL acknowledged the following reports: 1) EUSI, LLC operational support services relating to the wastewater treatment facility and collection system October 2023; 2) Needles Present Perfected Rights (PPR) report October 2023; 3) Monthly activity report July 2023; 4) California Air Resources Board November 2023 Joint Auction Settlement Prices and Results

Utility Manager Torrance provided background information on the greenhouse gas auction, minimum pricing, and submittal of bids. She noted the city did not get any credits, the money was returned, and we'll go on the open market. Discussion followed on the bidding process, bidder competition, and who got the credits during that process.

### MGR'S RPT: None

BRD RQSTS: CHAIRMAN CAMPBELL asked Utility Manager Torrance to analyze how many greenhouse gas credits the city can apply for due to cannabis being grown locally. He spoke on photosynthesis, CO<sup>2</sup>, and sequestration and felt that any energy supplied to grow houses should be applied and credit returned. He asked Utility Manager Torrance to look into CO<sup>2</sup> sequestration as farmer's use it and get credits.

CHAIRMAN CAMPBELL declared the adjourned regular meeting of the Board of Public Utilities held on the 5th day of December, 2023, adjourned at 4:55 p.m.

ATTEST:\_

Chairman

Secretary



### CITY OF NEEDLES, CALIFORNIA STAFF REPORT

MEETING TYPE:	Regular
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MEETING DATE: January 16, 2024

TITLE: Authorize a change order for the purchase of a Terex TC55 Optima 2023 Freightliner bucket truck not to exceed \$23,400 utilizing the electric vehicle replacement funds

**BACKGROUND:** On October 3, 2023 the Board of Public Utilities authorized the purchase of one Terex TC55 Optima 2023 Freightliner from Custom Truck not to exceed \$243,785. The original quote from Custom Truck did not include freight of \$4,100 and \$19,300 in sales tax. The recommended change order adds the costs associated with freight and sales tax to the purchase price.

FISCAL IMPACT:	As of June 30, 2023 there i \$390,681.	s an electric vehicle	e replacement balance of
ENVIRONMENTAL IMPACT:	None		
RECOMMENDED ACTION:	9	•	a Terex TC55 Optima 2023 0 utilizing the electric vehicle
SUBMITTED BY:	Rainie Torrance, Utility Ma	nager	
	al: _ <i>Patrick</i> proval (when required):	Martin	Date: <u>1/10/2024</u> Date:
Approved:	Not Approved:	Tabled:	Other:
			Agenda Item: 2



Bill To: CITY OF NEEDLES, CA 817 3RD ST NEEDLES, CA - 92363



PO Box 773385 Chicago, IL 60677-3385

Custom Truck & Equipment, LLC 7701 E. 24 Hwy Kansas City, MO 64125

### Ship To: CITY OF NEEDLES, CA 817 3RD ST NEEDLES, CA - 92363

### SALES INVOICE

Item 2.

ORDER NUMBER: Invoice Date:	1000190805 10/13/23
Total Due	\$247,885.00
Due Date	12/20/23
Branch	Fontana Office
Delivery Method	FTL
Delivery Terms	EXW

For questions regarding your invoice - contact (909) 356-6899

Customer	#	Customer Purch	ase Order	Doc Date	Sales Representative	Division	Store
2062011		101323EL		12/20/23	BBJERKE	USA FON	
Qty	Item		Description		Unit Price / Rate		Ext. Price
1	100_03674 Ex Works: KANS ATTACHMENT CHASSIS VIN: SERIALIZED E Unit Attribute CHASSIS MOD CHASSIS YEA NEW/USED:N CHASSIS CLA TRANSMISSIC BRAKES:AIR ATTACHMENT BED/BODY M PTO OPTIONS CA OR CT:124 FRONT AXLE FRAME:11125	S/N: 2230882 3ALDCXFE4RD BEDS & BODIES S/ S: DEL:M2106 R:2024 EW SS:CLASS 7 CHASSIS DN MODEL:3000RDS MAKE:TEREX UT AKE:FREEDOM TRUC S:YES 4 CAPACITY:14000	FREIGHTLINER M21 714 IVD8614 N: LKWGTC-192	-22-0103 CHASSIS MAH CHARACTERI ENGINE MAK ENGINE MOD AXLE CONFIG ATTACHMEN ATTACHMEN BED/BODY M E-PTO:TBD WHEELBASE:	\$243,785.00 KE:FREIGHTLINER STIC TYPE:55' BUCKET TRK E:CUMMINS VEL:L9 D SURATION:4X4 T MODEL:TC55 OPTIMA T YEAR:2023 ODEL:FTETC555MU126UL 190 APACITY:21000 GULAR CAB		43,785.00
	PUSHER AXLE G.V.W.R.:330	E(S):NONE		RAIL GEAR:N			
1	750_00010 Ex Works: KANS CUSTOMER WIL	SAS CITY, MO L HANDLE TT&L.	FREIGHT-WHOLEGO	DODS DELIVERY	\$4,100.00		\$4,100.00
					Sale Misc.		247,885.00\$ \$0.00
					Tax Prepayments		\$0.00 \$0.00
					TOTAL		,885.07



### CARB 2022 COMPLIANCE IS NOT INCLUDED IN PRICE CALIFORNIA AND OTHER OPT-IN STATES ADD UP TO \$4,500

QR-045360 Sourcewell #110421-TER

Terex TC55 Optim 2023 Freightliner M21 Item 2.

### CHASSIS SPECS

### ENGINE

Cummins 300HP (2) Alliance 12V Batteries 18.7 CFM Air Compressor 115V Block Heater TRANSMISSION Allison Automatic w/ PTO Provision FRONT AXLE FAWR: 14,000 lbs Tires: 11R22.5 14-Ply Aluminum Wheels Suspension: Taperleaf 14,600 lbs Front Shock Absorbers Ratio 5.57 **REAR AXLES** DA-RS-21.0-4 Rear Axle RAWR: 21,000 lbs R-Series Tires: 11R22.5 14-Plv Steel Wheels Differential Lock Suspension: Variable Multi-Leaf 23,000 lbs. 52" w/ Rubber Helper Ratio 5.56 **FUEL TANKS** 50 Gal. Aluminum-LH 6 Gallon DFF Tank **BRAKE SYSTEM** Air Brakes

CAB FEATURES: 106" BBC Flat Roof Cab Conventional. Aluminum Fiberglass Hood Single 14" Round Hadley Air Horn Dual Electric Horns (5) Amber Marker Lights Daytime Running Lights Dual West Coast Heated Mirrors **Bright Finish** Opal Grav Vinvl Interior Interior Convenience Package Heater, Defroster, A.C. Hi-Back Air Ride Driver Seat Hi-Back Rider Seat (1) 12V Power Supply In-Dash 97 DB Backup Alarm AM/FM/WB Radio w/ Front Aux. Input White Paint **GVWR** 33,000



### **BODY & EQUIPMENT**

168" Line Body With Streetside & Curbside Compartmentation, and Hotstick Shelf

Master Lock System on Body, Adjustable Shelves w/ Dividers and/or Material Hooks in Compartments, Wheel Chock Storage w/ (2) Chocks. Outrigger Pads & Storage.

### 888-684-8146 www.customtruck.com

ASK ABOUT THE CUSTOMIZED AND FLEXIBLE LEASING & FINANCING SOLUTIONS AVAILABLE FROM CUSTOM TRUCK CAPITAL

DISCLAIMER: Specifications are believed to be correct, but may contain errors and/or omissions. Pictures are representative and may not be identical.

### EQUIPMENT SPECS

### AERIAL SPECIFICATIONS:

Terex Hi-Ranger Optima TC55 Insulated Non-Overcenter Aerial Device Providing A Working Height Of 60.0 Ft And A Side Reach Of 42.8 Ft.

A Self Locking Worm Gear Rotation Drive Is Provided And Equipped With A Bi-Directional Motor.Continuous & Unrestricted Rotation

Boom w/116 Degree Lower Boom Articulation To Ground Access In The Non-Overcenter Position.Lower Boom: Filament Wound High Strength Fiberglass Insert Providing An Insulation Gap.Upper Boom: Filament Wound Tapered Fiberglass Boom Providing A Clear Span Insulation Gap.Upper Boom Rest With A Cam Type Tie Down Strap. Boom Tip With Hydraulic Platform Rotator. Upper Controls: "Control-Plus" Single Stick Controller. Platform Leveling Control, Hydraulic Platform Tilt Is Provided At Platform And Lower Controls.Engine Stop/Start Controlled At Platform And Lower Controls. Engine Throttle Advance

Dual Hydraulic Tool Outlets At Platform With Flow ControlLower Controls: Individual Control Levers Are Provided And Located In An Accessible Location On The Turntable. An Upper/Lower Control Selector Provides Override Of Platform Controls. Aerial Device Is Designed As A Category B Machine In Accordance With ANSI/SIA A92.2-2015.

The Upper And Lower Boom Will Be Articulated Independently.

Terex South Dakota Inc. Can Only Test Up To 69kv When This Option Is Ordered. Can Be Rated From 46KV Up To 69KV Per ANSI/SIA A92.2-2015 Depending On: Model, Options And Fiberglass Length - Must Specify KV Rating When Ordering. Demand Throttle Disable

Side Mounted Fiberglass Platform 24" X 48" X 42": (Curbside) 700 Lbs. Rated Platform Capacity.Insulated Platform Liner For 24" X 48" X 42" Platform

Vinyl Platform And Control Cover For 24" X 48" Platform

Simplified Compact Hydraulic Extend Under Load Jib And Winch

Infinite Positioning Through The 120-Degree Articulation Envelope (-20 To +105 Degrees) Load Radius Of 0 To 65" - Hydraulic Extension To Reposition The Jib (No Re-Pinning Required).Includes A 2000 Lb. Full Drum Capacity Self-Locking Worm Gear Winch Complete With 1/2" X 75' Load. Line With Swivel Hook And Latch And A Load Chart. Auxiliary Let Down For Use With Open Center Hydraulics

30 Gallon Hydraulic Oil Reservoir

Subframe Constructed With An Open Center. Tie Down Kit.

(2) Heavy Duty A-Frame Outriggers With Swivel Type Stabilizer Pads.

Controls For 2-Sets Of Outriggers And Auxiliary Tool Outlets (Open Center Systems) Outrigger Interlock

Pump For Systems Requiring 14 Gallons Per Minute

### Option: 20K Front Bumper Winch Package Add: \$13,250

### PRICE: \$243,785 USD

### Ex Works: Kansas City, MO

Price Is Subject To Change Without Notice And Is Not Guaranteed Due To Fluctuation In Material Or Component Prices, Including Manufacturer's Surcharges. Sample 60 Month Lease Payment: \$3,920 Subject To Approval For More Details Call Custom Truck Capital (833) CTC-FIN1



ACTION:

### CITY OF NEEDLES, CALIFORNIA STAFF REPORT

MEETING TYPE: Regular Board of Public Utilities

MEETING DATE: January 16, 2024

TITLE: Power Purchase Cost Adjustment October – November 2023

**BACKGROUND:** In April 2022 the Board adopted a revised Statement of Policies set the PCA Fund Balance to be twenty percent (20%) of the yearly over-hydro budgeted power costs for the fiscal year (annual budget or revised budget as applicable).

For fiscal year (FY 23) over-hydro budget is \$4,730,000. Twenty percent (20%) of the over-hydro budget for FY 23 is \$946,000 which is the current PCA fund balance.

Effective November 1, 2023 the over-hydro rate was set at \$0.1499 with an additional \$0.01 PCA adjustment. The rates above were rescinded and effective December 1, 2023 the over-hydro rate is \$0.1538 with an additional \$0.01 PCA adjustment.

The PCA fund has a peak balance in August 2023 of -\$1,491,123 due to high market prices, the fund balance as of November 30, 2023 is -\$1,044,440. The additional PCA adjustment is reducing the PCA fund balance as projected.

**FISCAL IMPACT:** Reduce the power cost adjustment fund to meet the adopted fund balance.

**ENVIRONMENTAL** Continue the over-hydro rate of \$0.1538 with an additional \$.01 power cost adjustment as effective December 1, 2023

**RECOMMENDED** No Action Needed – Information Only

SUBMITTED BY: Rainie Torrance, Utility Manager

City Manager Approval: Patrick Martinez	1/10/2024 Date:
Other Department Approval (when required)	_ Date:

Approved:	Not Approved:	Tabled:	Other:	
			Agenda Item:	3

# NEEDLES PUBLIC UTILITY AUTHORITY POWER COST ADJUSTMENT CALCULATION

### UPCOMING PURCHASE PERIOD CALCULATION Actual Over-Hydro Purchased Kwhr Actual Over-Hydro Purchased Dollars Over-Hydro Annual Base Rate Component Line Loss Percentage Current Over-Hydro Rate Non-Power Expense Rate Component

<b>Over-Hydro with Line Losses</b>	•
Over-Hydro Cost/Kwhr	
Difference from Base Rate	
Revenue Expected from Base Rate	
Revenue Difference from Base	
PCA Fund Adjustment	
Amount to off set New DCA	V DC V

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New Over-Hydro Rate Component New Over-Hydro Rate Upcoming Term: November Total Over-Hydro Kwhr Total Over-Hydro Purchase + Spot Estimate

*	*								a.				
5,232,226	\$200,000	\$0.0946	8.40	\$0.1399	\$0.0242		4,792,719	\$0.0417	-\$0.0529	\$453,391	\$253,391	\$52,322	<b>¢305 713</b>
						2 3							0

Amount to off set New PCA Fund Balance \$305,713

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\$0	Ş

5,232,226	\$200,000

### PREVIOUS PERIOD REVENUE GENERATED Actual Over-Hydro KWH Actual Over-Hydro Dollars

Actual Over-Hydro Dollars Over-Hydro Prior Period Rate Power Component

Over-Hydro KWH w/ Line Loss Over-Hydro Revenue Generated for the Period Revenue Difference from Required

# PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

<b>Over-Hydro with Line Losses</b>	Over-Hydro Cost/Kwhr	Difference from Base Rate	Revenue Expected from Base Rate	Revenue Difference from Base

## **BALANCING FUND**

Previous PCA Period Balance PCA Collected \*\* New PCA Fund Balance Previous Period Consumption:

November Over-Hydro Consumption : 5,524,262 Cost:

Term Purchase: \$203,227 Spot Purchase: \$56,763 Exchanges: \$80,429 Transmission & Regulation Cost: (83% over hydro) Total Over Hydro Costs: \$355,128

4,262	5,128	\$0.0946
5,524	\$355	\$0

5.060.224

\$478,697

\$123.569

23-Oct

60,224	0.0702	\$0.0244	178,697
5,(		÷	\$

123.569

-\$1,476,142	\$55,243	-\$1,297,330	

### Item 3.

### **OCTOBER 2023 Activity**

		-	MWh	MW
Direct Bill	Term Purchase	\$0.00	0	
Advanced	Term Purchase	\$203,227.75	3,389	
Advanced	Spot Purchase	\$56,763.84	1,024	P.D Ent
	Exchanges From WMK/YCWUA	\$80,429.85	1,394	
Direct Bill	Needles PDP	\$50,068.62	1,374	
Direct Bill	Agua Caliente PDP	\$18,200.00	350	
	1993			
Advanced	Oasis Transmission	\$0.00	0	
Direct Bill	Network Transmission	\$16,500.00	Stores State	16.49
Direct Bill	Regulation	\$1,156.15		11.45
	Total Expended	\$426,346.21		
	Exchanges to WMK/YCWUA	\$0.00	0	
				42
	Net	\$426,346.21		
	Total Load	7,361.46	Carl 1957	
	A (9.9	A		

\$/Mw

\$57.92

Not Applicable

# **NEEDLES PUBLIC UTILITY AUTHORITY** POWER COST ADJUSTMENT CALCULATION

UPCOMING PURCHASE PERIOD CALCULATION **Over-Hydro Annual Base Rate Component** Non-Power Expense Rate Component Actual Over-Hydro Purchased Dollars Actual Over-Hydro Purchased Kwhr Current Over-Hydro Rate Line Loss Percentage

Amount to off set New PCA Fund Balance Revenue Expected from Base Rate Revenue Difference from Base **Over-Hydro with Line Losses** Difference from Base Rate Over-Hydro Cost/Kwhr PCA Fund Adjustment

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New Over-Hydro Rate Component New Over-Hydro Rate

Total Over-Hydro Purchase + Spot Estimate Upcoming Term: December Total Over-Hydro Kwhr

*	*			×						
3,953,390	\$250,000	\$0.0978	8.40	\$0.1399	\$0.0242	3,621,305	\$0.0690	-\$0.0288	\$354,164	\$10A 16A

3,621,305	\$0.0690	-\$0.0288	\$354,164	\$104,164	\$39,534	\$143,698
-----------	----------	-----------	-----------	-----------	----------	-----------

	\$0.0690	\$0.0932
1		

06	000
3,953,3	\$250,
,	

**Over-Hydro Prior Period Rate Power Component** PREVIOUS PERIOD REVENUE GENERATED Actual Over-Hydro Dollars Actual Over-Hydro KWH

Over-Hydro Revenue Generated for the Period Revenue Difference from Required Over-Hydro KWH w/ Line Loss

# PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Revenue Expected from Base Rate Revenue Difference from Base **Over-Hydro with Line Losses** Difference from Base Rate Over-Hydro Cost/Kwhr

## **BALANCING FUND**

**Previous PCA Period Balance** \*\* New PCA Fund Balance PCA Collected

November Over-Hydro Consumption : 5,232,226 Previous Period Consumption: Cost: Term Purchase: \$174,880 Spot Purchase: \$86,040 Exchanges: \$22,083 Transmission & Regulation Cost: (81% over hydro) Total Over Hydro Costs: \$299,792

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and a second a second of the second s	\$299,792	\$0.1044	4,792,719	\$500,360	\$200.568
					Story Aller

4,792,719	\$0.0626	-\$0.0352	\$468,728	168,936
				加いたりで

-\$1,297,330	\$52,322	-\$1,044,440	
and a second			

### **NOVEMBER 2023 Activity**

		o / to the hay		
	21 E		MWh	MW
Direct Bill	Term Purchase	\$0.00	0	
Advanced	Term Purchase	\$174,880.00	2,560	
Advanced	Spot Purchase	\$86,040.03	1,702	
2	Exchanges From WMK/YCWUA	\$22,083.10	321	
Direct Bill	Needles PDP	\$49,416.98	1,330	
Direct Bill	Agua Caliente PDP	\$17,576.00	338	
	_			
Advanced	Oasis Transmission	\$0.00	0	1965 2457
Direct Bill	Network Transmission	\$20,070.00	Constant of	11.90
Direct Bill	Regulation	\$693.06	Service in a	6.86
	Total Expended	\$370,759.17		
	Exchanges to WMK/YCWUA	\$0.00	0	
				4
	Net	\$370,759.17		
	Total Load	6,035.38		
	\$/Mw	\$61.43		

Not Applicable



### CITY OF NEEDLES, CALIFORNIA STAFF REPORT

MEETING TYPE:	Regular
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MEETING DATE: January 16, 2024

TITLE:Authorize Reliable Pump Inc. to complete two Hydromatic pump repairs not to<br/>exceed \$15,531.74 to be funded by the Wastewater Asset Replacement Fund

**BACKGROUND:** The City purchased two motive pumps one in 2021 and the other in 2020 each around \$45K-\$50K each. Both pumps failed in early 2023 and were sent in for warranty repairs. The original supplier Enco Southwest is no longer in business. Reliable Pump is an authorized warranty repair company through Pentair the manufacturer.

Upon initial inspection of the pumps, the impellers and stators are damaged and need replacement.

Pentair only wants to provide a 25% warranty on the older pump and 50% on the newer one. The cost was roughly <u>\$14K and \$19K in repair costs</u>. Through multiple disputes with Pentair they finally concluded on December 15, 2023 that the City paid for the full, non-prorated warranty and will cover the full cost of the replacement of the stators. The impellers are non-warranted and require full replacement.

FISCAL IMPACT: As of November 30, 2023 there is an asset replacement balance of \$261,622

ENVIRONMENTAL None IMPACT:

**RECOMMENDED** Authorize Reliable Pump Inc. to complete two Hydromatic pump repairs not to exceed \$15,531.74 to be funded by the Wastewater Asset Replacement Fund

**SUBMITTED BY:** Rainie Torrance, Utility Manager

	val: <i>Patrick</i> pproval (when required):	Martinez	Date: Date:	1/10/2024
Approved:	Not Approved:	Tabled:	Other:	

4

Agenda Item: \_\_\_





Date Estimate #

12/19/2023 1

17802

Name / Address City of Needles

817 Third Street Needles, CA 92363

P.O. N	lo.	Terms Ship Via			FOB		Rep	
		Net 30	Will Call		RPM Shop		BB	
ltem		Descriptio	on	Qt	y	Price	Total	
	Repair of 1065274 460V 3P Code: 06 Upon ins shorted to	age Lift Station - W4391 f Hydromatic model S12 0, submersible solids har H 870RPM, 61FLA, 14. 20 pection our technician fo o ground and needs to be inder the extended warra	LXP4000FA, S/N adling pump, 40HP 13" impeller, Date bund that the stator was e replaced. This repair					
	to be rep	eller and wear ring were laced. This damage is no warranty and will not be	t covered under the					
Shop	Shop Lab repairs.	por to inspect, diagnose,	and perform warranty		6.6667	0.00	0.00	
27973D003		R 30-40HP, 870RPM 8P	230-460V/3PH		1	0.00	0.00	
27996A000		HAFT Silcar/Carbon Nit			1	0.00	0.00	
03718-300-1		HAFT 3.0 TYPE2100 B			1	0.00	0.00	
08565A026		tic BEARING BALL N.			1	0.00	0.00	
07167-019-1		tic Ball Bearing, Double			1	0.00	0.00	
			ith material and labor sh unufactures. Any quoted		Subto	tal		
		, sign at bottom and fa	ax to 702-240-9319.		Sales	Tax (0.0%)		
deviation from	m above spec		wn above. Any alterat extra costs will be exect bove the Estimate.		Tota			

Ship To

City of Needles

817 Third Street

Needles, CA 92363

Signature:

Date:





Date Estimate #

12/19/2023

17802

Name / Address City of Needles 817 Third Street Needles, CA 92363

P.O. No.		Terms	Ship Via	p Via FOB		ОВ	Rep
		Net 30	Net 30 Will Call		RPM	I Shop	BB
Item		Descriptio	on	Qt	y	Price	Total
Shop Cord cap rebuild 25456E568 25458D000 Parts Income Supplies Income Insulation Test	non-warr Materials IMPELL WEAR R O-Rings, Misc. Su hardware Motor in: insulation 5-17-202 Estimated Pentair H effect on	ER 14.25" S12LXP ING, S12L(X)P as required pplies: Oil (13 Gallons), , connectors, etc. sulation test, performed n tester, S/N 90014, 115 1 d lead time is 3-5 Weeks lydromatic has a price ir January 1st, 2024. Repa	agnose, and perform ld cord cap (35FT, 6-4, 18-5) XP allons), oil disposal, paint, formed with Crown Model 2109 14, 115V 60Hz 6A. Cal.		4 135.00 1 436.74 1 5,438.80 1 916.80 1 15.00 1 635.00 1 0.00		540.00 436.74 5,438.80 916.80 15.00 635.00 0.00
are experiencing sha	approval	<i>tys with some of our ma</i> <i>cannot be guaranted</i> , sign at bottom and fa		lead times	Subtot Sales <sup>-</sup>	al Tax (0.0%)	\$7,982.34 \$0.00
deviation from a	bove spec		extra costs will be execu		Total		\$7,982.34

Ship To

City of Needles

817 Third Street

Needles, CA 92363

Signature: \_

Date: \_\_\_\_





Date Estimate #

12/19/2023

17653

Name / Address
City of Needles

817 Third Street Needles, CA 92363

P.O.	. No.	Terms	Ship Via	FOB			Rep
		Net 30	Will Call		RPM Shop		BB
ltem		Descripti	on	Qt	y	Price	Total
	Repair of 1072641 460V 3P Code: 01 Upon ins bolt had still left i still conn running of wear ring The abov indication pump run Our tech had failed portion o	spection our technician f worked loose then broke n the shaft. After the in sected to shaft to some d causing severe damage to g. ve repair can not be mad ns show that the damage ming in reverse. nician also found that th d and that the stator need	2LXP4000FA, S/N ndling pump, 40HP .25" impeller, Date ound that the impeller e off with 1/4" of the bolt ipeller dropped it was egree and the pump kept o both the impeller and e under warranty as all e was caused by the e stator wiring insulation ds to be replaced. This er the extended warranty				
Shop		oor to inspect, diagnose,			6.6667	0.00	0.00
Notice: Due to a global spike in demand, combined with material and labor shortages are experiencing shipping delays with some of our manufactures. Any quoted lead the cannot be guaranteed. Upon approval, sign at bottom and fax to 702-240-9319. Estimate expires within 30 days from date shown above. Any alteration or deviation from above specifications, involving extra costs will be executed an			lead times		Tax (0.0%)		
deviation fr	-	cifications, involving o xtra charge over and a					

Ship To

City of Needles

817 Third Street

Needles, CA 92363

Signature:

Date:





Date Estimate #

12/19/2023

17653

Name / Address
City of Needles

817 Third Street Needles, CA 92363

P.O. No.		Terms	Ship Via		FOB		Rep
		Net 30	Net 30 Will Call		RI	PM Shop	BB
Item		Descriptio	on	Qt	у	Price	Total
27973D003		х 30-40HP, 870RPM 8P			1	0.00	0.00
27996A000		HAFT Silcar/Carbon Nit			1	0.00	0.00
03718-300-1		HAFT 3.0 TYPE2100 B			1	0.00	0.00
08565A026		tic BEARING BALL N			1	0.00	0.00
07167-019-1		tic Ball Bearing, Double			1	0.00	0.00
Shop	Shop Lab	oor to perform non-warra	anty repairs on pump.		2	135.00	270.00
03879-002-1		ap (Socket Head), 3/4-1	6		1	107.20	107.20
01945-001-3	Washer,	Impeller Retainer			1	166.60	166.60
25456E568	IMPELL	ER 14.25" S12LXP			1	5,438.80	5,438.80
25458D000	WEAR F	RING, S12L(X)P			1	916.80	916.80
Parts Income	O-Rings,	as required			1	15.00	15.00
Supplies Income	Misc. Su	pplies: Oil (13 Gallons),	oil disposal, paint,		1	635.00	635.00
Insulation Test	Motor in insulation	hardware, connectors, etc. Motor insulation test, performed with Crown Model 2109 insulation tester, S/N 90014, 115V 60Hz 6A. Cal. 5-17-2021			1	0.00	0.00
	Pentair H effect on	January 1st, 2024. Repa	crease that is going into				
			ith material and labor sho anufactures. Any quoted ed.		Subt	otal	\$7,549.40
		, sign at bottom and fa			Sales	s Tax (0.0%)	\$0.00
Estimate expires within 30 days from date shown above. Any alteration or deviation from above specifications, involving extra costs will be executed and become an extra charge over and above the Estimate.				Tota	al	\$7,549.40	

Ship To

City of Needles

817 Third Street

Needles, CA 92363

Signature:

Date:



CITY COUNCIL/NPUA SOARD OF PUBLIC UTILITIES Regular Special

Meeting Date:	January <sup>2</sup>	16, 2024						
Title:	Selection	Selection of a chair and vice chair for the ensuing year of 2024						
Background:	•	Ferry Campbell has served as Chairman since January 2018 and Mike Schneider as Vice Chairman since January 2021.						
Fiscal Impact:	None							
Environmental	Impact:	None						
Recommended	Action:	Appoint ensuing year of 2 Appoint ensuing year of 2	2024.	_ as Chairman for the _as Vice Chairman for the				
Submitted By:	Che	ryl Sallis						
City Manageme	ent Review	v:		Date:				
Approved:	Not A	oproved:	Tabled:	Other:				
				Agenda Item: <u>5</u>				



	OUNCIL/NPUA 🛛 Board of Public Utilities 🛛 Regular 🗌 Special
Meeting Date:	January 16, 2024
Title:	EUSI, LLC operational support services relating to the wastewater treatment facility and collection system November 2023
Background:	See attached report
Fiscal Impact:	None
Recommended	Action: No action needed - information only
Submitted By:	
City Manageme	nt Review: <u>Patrick Wa</u> rtinez Date: <u>1/10/2024</u>
Approved:	Not Approved: Tabled: Other:
	Agenda Item: <u>6</u>

ltem 6.

### EUSI, LLC Operational Support Services relating To the Wastewater Treatment Facility and Collection System November 2023

Mrs. Rainie Torrance,

Please find below a summary of our services provided associated with the operational support services for the wastewater treatment facilities for the month of November 2023.

- The daily average flow for the month of November 2023 was 0.451 MGD.
- Completed the October 2023 monthly monitoring report for the state.
- Conducted in-house process control testing for the SBRs.
- Sent out the weekly and monthly samples as required by the monitoring permits.
- Tested the lift station and plant alarm callouts.
- Administrative coordination with finance and the administrative staff at 3<sup>rd</sup> street is ongoing.
- Inspected facility perimeter fences and percolation ponds.
- Staff ripped percolation pond #3 and switched from pond #2 to #3 on November 14<sup>th</sup>.
- Drained digester to drying beds 4, 10, and 21.
- Staff loaded roll off container from drying bed 24 and called for off-stie disposal.
- Completed monthly service on the Kubota tractor, the 4" trash pump, and the jetter.
- The new hub and seal arrived and has been replaced on the Kubota.
- Decanted supernatant from the digester to limit the impact on space in the drying beds.
- Preventive Maintenance Program and preventative maintenance activities are ongoing per operating hours of the various plant components.
- Completed the bar screen service and inspections throughout the month.
- Completed weekly inspection of the emergency generator prior to and during its weekly test runs.
- Ongoing communication with City staff regarding items associated with the overall wastewater system.
- The 2 new effluent EQ pumps were ordered, they have a 20-24 week delivery time.
- Simon Sewer cleaned sections of the sewer for this half of the year. They will be back near the middle of 2024.
   Our goal is to clean the entire collection system once every 3 years.

### Supplemental Repair Services, Exceptional Event(s) and Other Notable Information:

 November 12, 2023 city on-call staff was called out for a control panel alarm for SBR #1 effluent valve failure. Alarm was due to extra time needed to decant the basin to the stop level, the valve returned to normal operation with no further issues. No charge for this activity as City staff was responsible for the call out response.

Should you have any questions regarding the monthly activity please feel free to contact me at 602-300-7946.

Sincerely,

N.A.

Kris Hendricks, EUSI, LLC Managing Member



### CITY OF NEEDLES, CALIFORNIA STAFF REPORT

MEETING TYPE:	Regular			
MEETING DATE:	January 16, 2024			
TITLE: BACKGROUND: CURRENT YEAR: November 2023	Present Perfected Righ	ts Report – Current	November . YTD	2023 % change prior year to current year YTD
Net Diversion		133.27	1,774.61	-11%
Measured Returns		40.28	482.83	
Unmeasured Returns		17.36	309.29	
Consumptive Use		75.63	982.49	(based on consumptive use)
PRIOR YEAR:				
November 2023				% of PPR Remaining
Net Diversion		115.65	1,904.10	<u>30%</u>
Measured Returns Unmeasured Returns Consumptive Use PPR Limits 1,223 SCIA Agreement (145 PPR Entitlement LCWSP SCIA Limit 2023 Consumption 2023 Diversion 2,261 FISCAL IMPACT: ENVIRONMENTAL	1,223 5) - 145 1,078 + 527 1,605	46.00 6.80 62.85	483.36 322.13 <b>1,098.61</b>	*Based on CY23 Water Order of 2,528 diversion
IMPACT:				
RECOMMENDED ACTION:	Information Only			
SUBMITTED BY:	Rainie Torrance, Utility	•		
City Manager Approv	al: <u>Patrick (</u> M	artinez		Date: <u>1/10/2024</u>
Other Department Ap	proval (when required)			Date:
Approved:	Not Approved:	Tabled	l:	Other: Agenda Item: <b>7</b>

### CITY OF NEEDLES WATER ACCOUNTING MONTHLY CALCULATION SHEET CALENDAR YEAR 2023

			÷			Pumped	ed (Acre-Feet)	eet)					
<b>Diversions - Pumped from Wells</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Well #8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Well # 15 (formerly #10)	92.13	89.92	82.87	0.00	96.56	135.78	30.64	150.65	134.02	128.33	106.18		1,047.08
Well #11	0.00	0.00	12.56	106.14	31.93	0.16	128.25	0.00	0.10	0.00	0.00		279.14
Well #12	9.41	13.84	21.54	48.47	57.62	75.32	84.37	44.69	55.16	47.47	30.62		488.51
Sub-Total	101.54	103.76	116.97	154.61	186.11	211.26	243.26	195.34	189.28	175.80	136.80	0.00	1,814.73
Delivered to Ft. Mojave Indian Tribe (AZ)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Delivered to Ft. Mojave Indian Tribe (CA)	2.69	9.44	1.48	2.24	4.92	4.28	3.89	0.85	5.10	1.70	3.53		40.12
Sub-Total	2.69	9.44	1.48	2.24	4.92	4.28	3.89	0.85	5.10	1.70	3.53	0.00	40.12
City of Needles' Net Diversion	98.85	94.32	115.49	152.37	181.19	206.98	239.37	194.49	184.18	174.10	133.27	0.00	0.00 1,774.61
													1 Statutes
Uses of Water													Name of Street S
Commercial Accounts	37.22	44.59	52.58	56.44	63.17	60.73	58.28	71.90	57.99	64.54	47.49		614.93
Residential Accounts	30.74	33.32	22.08	43.54	55.30	61.16	83.28	68.53	58.80	55.01	54.45		566.21
Golf Course	9.41	13.84	11.66	48.47	57.62	75.32	84.37	44.69	55.16	47.47	30.62		478.63
Parks, Ballparks, Cemetery	1.80	2.57	2.12	3.92	5.10	9.76	13.43	9.37	12.23	7.08	0.71		68.09
Total	79.17	94.32	88.44	152.37	181.19	206.97	239.36	194.49	184.18	174.10	133.27	0.00	0.00 1,727.86

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ltem 7.

### CALENDAR YEAR 2023 WASTEWATER TREATMENT PLANT

	Mean Flow	# Days	A/F	A/F Return
Jan	0.511	31	48.62	47.16
Feb	0.508	28	43.68	42.37
Mar	0.485	31	46.14	44.76
Apr	0.465	30	42.81	41.53
May	0.501	31	47.67	46.24
Jun	0.482	30	44.38	43.05
Jul	0.495	31	47.10	45.68
Aug	0.486	31	46.24	44.85
Sep	0.503	30	46.31	44.92
Oct	0.455	31	43.29	41.99
Nov	0.451	30	41.52	40.28
Dec		31	0.00	0.00
TOTAL	5.342	365	497.76	482.83

Daily mean flow x #days mo X 1,000,000 = gal/mo divided by 7.48 divided by 43560 = A/F mo

Printed on: 1/5/2024

ω

WATER ACCOUNTING	CITY OF NEEDLES
	WATER ACCOUNTING

	10 5 SPAT 1 10 10 10 10		CARLEN IS	Dive	Diversions	- all 2132	ALC: NOT	NY HEAVEN	Strug Prilling	THE REAL PROPERTY IN	AND ALL AND	C. AND C. ISA	
						Pumpe	ped (Acre-Feet)	et)					
Pumped from Wells	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Well #8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Well # 15 (FKA #10)	92.13	89.92	82.87	0.00	96.56	135.78	30.64	150.65	134.02	128.33	106.18	0.00	1,047.08
Well #11	0.00	0.00	12.56	106.14	31.93	0.16	128.25	0.00	0.10	0.00	0.00	0.00	279.14
Well #12	9.41	13.84	21.54	48.47	57.62	75.32	84.37	44.69	55.16	47.47	30.62	0.00	488.51
Sub-Total	101.54	103.76	116.97	154.61	186.11	211.26	243.26	195.34	189.28	175.80	136.80	0.00	1,814.73
Delivered to Ft. Mojave Indian Tribe (AZ)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delivered to Ft. Mojave Indian Tribe (CA)	2.69	9.44	1.48	2.24	4.92	4.28	3.89	0.85	5.10	1.70	3.53	0.00	40.12
Sub-Total	2.69	9.44	1.48	2.24	4.92	4.28	3.89	0.85	5.10	1.70	3.53	0.00	40.12
City of Needles' Net Diversion	98.85	94.32	115.49	152.37	181.19	206.98	239.37	194.49	184.18	174.10	133.27	0.00	1,774.61

	8-18-11-18-18	Support Support	R	<b>Return and Other Credits</b>	Other Cred	its		NUMBER OF	New York	NAME AND	Mary States in Mary	A REV COL	にたちかい
Measured Returns											-		
Sewer Plant's Rapid Infilitration Ponds <sup>1</sup>	47.16	42.37	44.76	41.53	46.24	43.05	45.68	44.85	44.92	41.99	40.28	0.00	482.83
Unmeasured Returns													
Percolation from Golf Course <sup>2</sup>	0.00	0.00	0.00	27.82	12.94	25.83	37.42	4.70	23.49	30.39	11.96	0.00	174.54
Percolation from Parks <sup>3</sup>	0.72	1.03	0.85	1.57	2.04	3.90	5.37	3.75	4.89	2.83	0.28	0.00	27.24
Percolation from Large Commercial Users <sup>4</sup>	0.89	1.07	1.26	1.35	1.52	1.46	1.40	1.73	1.39	1.55	1.14	0.00	14.76
System Losses <sup>5</sup>	19.68	0.00	27.05	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	46.75
Septic Tank Returns <sup>6</sup>	4.12	3.84	4.41	4.22	4.12	3.96	4.54	4.48	4.16	4.16	3.98	0.00	46.01
Total Unmeasured Returns	25.41	5.94	33.57	34.96	20.61	35.16	48.74	14.66	33.94	38.93	17.36	0.00	309.29
Total Returns	72.57	48.31	78.33	76.49	66.85	78.21	94.42	59.51	78.86	80.92	57.64	0.00	792.12

Footnotes: 1/Calculated as WWTP Total Discharge\*0.97. 2/Calculated as Monthly Delivery to Golf Course\*Efficiency-Monthly ET. Efficiency =0.9 3/Calculated as Delivery to Parks, Ballparks, Cemetry\*0.40. 4/Calculated as 24% of Deliveries to Commercial Accounts\*0.10.

5/Calculated as City of Needles' Net Diversions-Total Uses.

6/Total Annual UMRF from septic tanks = 50; assumes 210 septic units\*0.6 AF/yr\*0.40 (where 0.40 = UMRF Factor). Annual volume is distributed monthy using a monthly distribution factor.

		Section Section		Consun	Consumptive Use		ALL PROPERTY	STATES OF STATES	STATE AND A	Suls Chever	LOEDAWAY N	Chick Strand	The state of the state
Diversion	98.85	94.32	115.49	152.37	181.19	206.98	239.37	194.49	184.18	174.10	133.27	0.00	1,774.61
Measured Returns	47.16	42.37	44.76	41.53	46.24	43.05	45.68	44.85	44.92	41.99	40.28	0.00	482.83
Unmeasured Returns	25.41	5.94	33.57	34.96	20.61	35.16	48.74	14.66	33.94	38.93	17.36	0.00	309.29
Consumptive Use	26.28	46.01	37.16	75.88	114.34	128.77	144.95	134.98	105.32	93.18	75.63	0.00	982.49

ltem 7.



### CITY OF NEEDLES, CALIFORNIA STAFF REPORT

MEETING TYPE:	Regular
MEETING DATE:	January 16, 2024
TITLE: BACKGROUND:	Monthly Activity Report August and September 2023
FISCAL IMPACT:	None
ENVIRONMENTAL IMPACT:	None
RECOMMENDED ACTION:	No Action Needed – Information Only
SUBMITTED BY:	Rainie Torrance, Utility Manager
	ral: <u>Patrick Martinez</u> Date: <u>1/10/2024</u> pproval (when required): Date:
Approved:	Not Approved: Tabled: Other: Agenda Item: 8
	_

Thic deman				     		MONTH OF:	Aua-23		
WT YEAR:     YEB       MOYTH OF     Fiscal Vear to Aug 23     X change prior year to aurent year aurent year to any 23     X change prior year to aurent year to aurent year to aurent year to aurent year to aurent prover solog to byoit to aurent prover to auren	MONTHLY REPOR	T OF RE	VEN	UE, CC	<b>INSU</b>	IMPTION, DEI	MAND, AND A	CCOUNTS PAST DUE	
MONTH OF         Date through: Aug.23         prior yait to current/year         Consumption current/year         prior yait to current/year         Consumption (19%         prior year to current/year                eneuric Sever S              1.0015.5 S. 200375 Sever S. 1.0015.5 S. 200375 Sever S. 1.0015.5 S. 200375 Sever S. 1.0015.5 S. 200375 Sever S. 1.0015.7 S. 200375 Sever S. 1.0015.7 S. 200375 Sever S. 1.0017.1 Sever S. 1.0017.1 Sever S. 1.00207 Sever S. 1.00207 Sever S. 1.00202 Sever S. 1.001200 Sever S. 1.00202 Sever S. 1.00202 Sever S. 1.00202 Sever S. 1.00202 Sever S. 1.00202 Sever S. 1.00202 Sever S. 1.00202 Sever S. 1.00202 Sever	CURRENT YEAR:				<b>L</b>	iscal Year to	YTD % change		% change
Aug.23         Aug.23         current year         Aug.23         Aug.23<			MQ	NTH O		ate through:	prior year to	Consumption	prior year to
cenue:         Electric         \$         1,260,512         2,509,725         6%         8,975,858         Number         1,6%           Water         \$         2,905,679         3,348,843         6%         4,218,990         Lit         1,01%           Severt         \$         1,105,079         3,348,843         6%         4,218,990         Lit         1,01%           KEAR:         MONTH         Fiscal Year to Severt         5         1,050,079         3,348,843         1,00,025         3,348,943         1,01%         1,01%           KEAR:         MONTH OF         Fiscal Year to Severt         5         1,172,992         3,348,943         0,055         3,492,23         Aug-23         3,492,23         Aug-23         3,492,23         Aug-23				Aug-23		Aug-23	current year	Aug-23	current year
Vider         5         2365.55         483331         6%         4.218,990         Cu Ft         -10.1%           Sever         \$         17.600         \$.343,359         10%         4.218,990         Cu Ft         -10.1%           KEAR         Fiscal Year to         \$.343,359         10%         Aug-23         3.035           KEAR         MONTH OF         Date Through:         Aug-22         Aug-23         3.035           reme:         Electric         \$         1.567,504         \$         3.036,50         Mm           MALINFORMATION:         Aug-22         Aug-22         Aug-23         Aug-23         Aug-23           Server         \$         1.567,504         \$         3.168,657         4.690,451         Lit.           Aug-22         Aug-22         Aug-22         Aug-23         Aug-23         Aug-23           Server         \$         1.37,504         \$         3.168,657         4.690,451         Urt.           Aug-23         Aug-23         Aug-23         Aug-23         Aug-23         Aug-23           Server         \$         1.37,504         \$         3.168,657         Aug-23         Aug-23           Aug-10         Consumption		ectric	ω	1,260,5		2	5%		1.6%
Sever         5         171.602         5         336.346         Note: Elec         Note: Elec           YEAR         Fiscal Year to         3.346.46         Note: Elec         0.055         3.346.45         0.055         3.346.45         Note: Elec         0.055         3.346.45         0.055         3.346.45         0.055         3.056         3.055         3.056	5	/ater	\$	236,5			6%	•	-10.1%
\$ 1668.679     \$ 3348.45     Note: Elec Custs total       YZAR:     Fiscal Year to MONTH OF     Date Through: Date Through:     More: Elec Custs total       YZAR:     Fiscal Year to MONTH OF:     Date Through: Date Through:     More: Elec Custs total       MONTH OF:     Date Through:     Consumption       Mug222     Aug-22     Aug-22       Sever     5     1/12.201     3/167.504       Sever     5     1/12.501     5       Sever     5     3/168.52     Aug-22       Multimer     Electric     Aug-22       Sever     5     3/168.52       MAL INFORMATION:     Consumption       MAL INFORMATION:     Consumption       Sever     5     3/168.52       MAL INFORMATION:     Consumption       Sever     5     3/168.52       MAL INFORMATION:     Consumption       Sever     5     3/168.52       MAL INFORMATION:     Electric Demand (MW)       Mate of Ground of current month     Current Peniod       Sever     3/15.601     Current Peniod       Sever     3/15.601     Current Peniod       Current nonth Revenue     0.032401322       Current nonth Revenue     3/15.601       Revenue     3/16.6770       Current nonth		ewer	ь	171,6			10%		
TEAR:     Fiscal Year to Mont: Fiece     Fiscal Year to Cuess total: 3 0.055       TEAR:     MONTH OF Aug-22     Fiscal Year to Aug-23       enue:     Electric     S       anue:     Electric     Aug-22 Aug-23       anue:     Electric     Aug-22 Aug-23       anue:     Electric     Aug-23       anue:     Electric     Aug-23       anue:     Electric Demand (num)       Water     S     3166.652       MAL INFORMATION:     Consumption       MAL INFORMATION:     Consumption       State to be office     Aug-23       State to be office     Aug-23       State to be office     Aug-23       Current nearth     Electric Demand (nw)       Current Revenue     4.11%       Corrent Revenue     4.11%       Acris bate docurrentatione     Acris bate docurrent Period       Revenue:     4.11%       Corrent Period     Number of Reconnection       Revenue:     4.11%       Acris past due:     Billing ry and       Revenue: <th< td=""><td>TOTALS</td><td></td><td>69</td><td>1,668,6</td><td></td><td></td><td></td><td></td><td></td></th<>	TOTALS		69	1,668,6					
YEAR:     Fiscal Year to MONTH OF     Fiscal Year to Date Through:     Fiscal Year to Date Through:     Month of Date Through:     Fiscal Year to Aug-23     Aug-23     Aug-23       renue:     Electric     \$ 1,15/292     Aug-20     \$ 2,38/33     XMh     Aug-23       renue:     Electric     \$ 1,15/292     \$ 2,38/33     XMh     Aug-23       NAL INFORMATION:     Sever     \$ 1,56/1504     \$ 3,168,65/2     \$ 4,890,45/1     Cu FL       NAL INFORMATION:     Sever     \$ 1,56/1504     \$ 3,168,65/2     \$ 4,890,45/1     Cu FL       NAL INFORMATION:     Sever     \$ 1,56/1     \$ 4,600,45/1     Cu FL     Inther of Disconnection       state documentation     S     \$ 3,7600     \$ 3,168,65/2     \$ 3,168,65/2     Inther of Disconnection       state documentation     S     \$ 137,501     \$ 3,168,65/2     Inther of Disconnection       state documentation     S     \$ 137,501     \$ 1,020,312     Inther of Disconnection       state document seveue     \$ 0,1201     \$ 1,020     \$ 1,020,315     Inther of Reconnection       state document Reveue     \$ 0,020,312     \$ 1,020,315     Inther of Reconnection     Inther of Reconnection       state document seveue     \$ 0,113     \$ 1,020,315     \$ 1,020,315     \$ 1,114,30       A/C'S past due:     Bi									Note: Elec Custs total:
MONTH OF Date Through:         Consumption           Aug-22         Aug-22         Aug-22         Aug-22         Aug-22         Aug-22           enue:         Electric         5         1,172,892         2,388,733         8.835,530 kmh         kmg-22           enue:         Flectric         5         1,567,504         5         318,657         Aug-22         Aug-22           Sever         5         1,567,504         5         318,657         318,657         Aug-22         Aug-22           Sever         5         1,567,504         5         318,657         4,890,451         Lift         Aug-22           MAL INFORMATION:         Electric Demand (mW)         Current Period         Number of Disconnection         Aug-22         Aug-23         Aug-24         Aug-25         Aug-26         Aug-26           MAL INFORMATION:         Electric Demand (mW)         Current Period         Number of Disconnection         Aug-25         Aug-26         Aug-26           MAL INFORMATION:         Electric Demand (MW)         Current Period         Number of Succercle Offic         Aug-26         Aug-26         Aug-26         Aug-26         Aug-27         Succercle Offic         Aug-27         Succercle Offic         Aug-27         Succercle O	PRIOR YEAR:				<b>لل</b> ا	iscal Year to			3,035 Aug-23
Aug-22         Aug-23         Aug-23<			OW	NTH O		ate Through:		Consumption	)
renue:         Electric         \$         1,172,992         \$         2,388,733         8.835,530         KMh           Vater         \$         2,387,731         \$         2,417,262         41,562         41,562         41,562         41,562         41,562         41,562         41,562         41,562         41,562         41,562         41,562         41,562         41,562         41,562         41,562         41,562         41,563         41,562         41,563         41,563         41,563         41,563         41,563         41,563         41,563         41,563         41,563         41,563         41,563         41,563         41,156         11,72         11,72         11,72         11,72         11,72         11,72         11,72         11,72         11,72         11,72         11,72         11,72         11,72         11,75         11,72         11,72         11,75         11,72         11,75         11,175         11,175         11,175 <td></td> <td></td> <td>-</td> <td>Aug-22</td> <td></td> <td>Aug-22</td> <td></td> <td>Aug-22</td> <td></td>			-	Aug-22		Aug-22		Aug-22	
Water         S         234,721         S         461,262         4,690,451         Cu. Ft.           Sever         \$         1567,504         \$         316,657         4,690,451         Cu. Ft.           MAL INFORMATION:         \$         1567,504         \$         316,657         4,690,451         Cu. Ft.           MAL INFORMATION:         \$         5         1567,504         \$         316,657         \$         4,690,451         Cu. Ft.           MAL INFORMATION:         \$         \$         3168,652         \$         316,657         \$         Current period         Current period<		ectric		1,172,9					
Sever     \$ 159/301     \$ 318.657       NAL INFORMATION:     \$ 1,567,504     \$ 3,168.652       NAL INFORMATION:     Customeration       Customeration     Customeration       S 137,501     at end of current month       Current month Revenue     0.082401325       Current Date Revenue     0.082401325       Current Date Revenue     0.117%       Current Date Revenue     0.082401325       Current Date Revenue     0.117%       Current Date Revenue     0.117%       Current Date Revenue     0.117%       Current Date Revenue     0.113%       Current Date Revenue     0.113%       Current Date Revenue     0.113%       Current Period     \$ 1,260,375       A/C's past due:     Billing system       Revenue:     Current Period	\$	/ater	ω	234,7				I 1	1
\$ 1,567,504 \$ 3,168,652         NAL INFORMATION:       Customer Service Offic         NAL INFORMATION:       Customer Service Offic         ached documentation       Customer Service Offic         s Past Due (Over 6090 Days) (Now all, not just active)       S 137,501 at end of current month current month month of current month revenue       Customer Service Offic         active of Days) (Now all, not just active)       S 137,501 at end of current month current month revenue       All No       Current Period       Number of Disconnection         aurrent month Revenue       4.11%       Current Period       Number of Reconnection       Number of Reconnection         Acr's past due:       Billing system       Purchased Power Expense (Per AESWAPA Schedule);       NTD       YTD         Acr's past due:       Billing system       Purchased Power Expense (Per AESWAPA Schedule);       YTD         Acr's past due:       Billing system       Purchased Power Expense (Per AESWAPA Schedule);       YTD         Acr's past due:       Billing system       Purchased Power Expense (Schedule);       YTD         Acr's past due:       Billing system       Revenue;       20.53       2.930,180         Acris past due:       Billing system       MTD       YTD       YTD         Acris past due:       Billing rost YTD       S 1,529,552       2.930,180 <td></td> <td>ewer</td> <td>\$</td> <td>159,7</td> <td></td> <td></td> <td></td> <td></td> <td></td>		ewer	\$	159,7					
Image: Service Offic at active)       Image: Service Offic at active) <thimage: active)<="" at="" offic="" service="" th=""></thimage:>	101010		9	c'/oc'/					
ation     Electric Demand (MW)     Number of Disconnection       90 Days) (Now all, not just active)     501 at end of current month     21.72     Number of Disconnection       501 at end of current month     20.63     Number of Piconnection       501 at end of current month     21.72     Number of Disconnection       501 at end of current month     21.72     Number of Reconnection       60 Days) (Now all, not just active)     21.13     Number of Reconnection       61 at end of current month     20.53     Number of Reconnection       61 at end of current month     20.53     2.611,439       61 at end of the prior year     8 1,629,552 \$ 2,930,180       62 at utility revenue, consumption, electric demand, ot the prior year     8 1,629,552 \$ 2,930,180       63 at utility revenue, consumption, electric demand, not the G/L     Note: Purchased Power Expense is calculated by       64 at the fill     01/09/24	ADDITIONAL INFORMA								Ciletomor Sonvice Office
90 Days) (Now all, not just active)     Current Period     Number of Reconnects       501 at end of current month     21.72     Number of Reconnects       501 at end of current month     0.082401325     Number of Reconnects       6     0.082401325     Prior Year     Number of Reconnects       4.11%     4.11%     Number of Reconnects     Number of Reconnects       6     0.082401325     Prior Year     Number of Reconnects       6     8     1.00     1.1%       6     8     1.629,552     2.611,439       7     7     7     1.1%       6     7     8     1.629,552     2.930,180       7     7     8     1.629,552     2.930,180       7     7     7     1.1%     1.1%       6     Prior Year     8     1.629,552     2.930,180       6     Prior Year     8     1.629,552     2.930,180       7     10     8     1.629,552     2.930,180       7     7     7     1.659,552     2.930,180       6     7     7     1.1%     1.1%       6     7     7     1.629,552     2.930,180       7     7     7     1.659,552     2.930,180       7     7	See attached docun	nentatio	E					Electric Demand (MW)	Number of Disconnection
Purchased Power Expense (Per AES/WAPA Schedule):         MTD         Current Period       \$ 1,260,375 \$         Prior Year       \$ 1,629,552 \$         Percentage change in cost YTD       \$ 1,629,552 \$         Note: Purchased Power Expense is calculated by         AES, not the G/L         Date:       01/09/24	Accounts Past Due (Ov \$ Percent of current month R <sup>i</sup> Percent of Year to Date Rev <i>Excludes Cutivation Depo</i>	<b>er 60/90 I</b> 137,501 evenue venue sits	<b>Days) (</b> at er 0.0	Now all, nd of curr 8240132 4.11%	, not j ent m 5	ust active) onth		Current Period 21.72 Prior Year 20.53	
Current Period       \$ 1,260,375 \$         Prior Year       \$ 1,629,552 \$         Percentage change in cost YTD       \$ 1,629,552 \$         Note: Purchased Power Expense is calculated by AES, not the G/L       Date:         Date:       01/09/24			Gene	ral Ledg	er (Fir.	ance Dept numb		Purchased Power Expense (Per AES/WAPA Sc MTD	1942
AES, not the G/L Date: 01/09/24	A/C's pi Electric	ast due: Demand:		g system Represe.	ntative	· •		<b>ю</b> ю	<del></del>
Rainie Torrance Date: Utility Manager	This report shows the cui & purchased power expe	rrent year nse comp	utility r ared tc	evenue, the prio	const r year	Imption, electric d	·····	Fercentage change in cost 1 to Note: Purchased Power Expense is calculate AES, not the G/L	
	Report Prepared by:		Raini Utility	e Torran Manage	8 -		Date:		

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YYEAR: Internet in the second real Year to sep:23     YEAR: Sep:23     Fleat Year to sep:23     Sep:23 sep:23     Sep:23 sep:23 <th>MONTHLY REP</th> <th>ORT OF REV</th> <th>VENU</th> <th>JE, CONS</th> <th>UMP</th> <th>TION, DEM</th> <th>AND, AND AC</th> <th>CCOUNTS PAST DUE</th> <th></th> <th></th>	MONTHLY REP	ORT OF REV	VENU	JE, CONS	UMP	TION, DEM	AND, AND AC	CCOUNTS PAST DUE		
MONTH OF         Date through: sep:23         Infor year to sep:23         Desc is sep:23         Consumption sep:23         Infor year to sep:23         Infor year to sep:23           enue:         Electric         5         152,315         4,000         10%         5,195,366         0.1 Fl.         62.9%           Sevent         3         150,637         5         0007,415         Month         61%         -5,195,366         0.1 Fl.         -62.9%           Sevent         3         1366,372         5         000,419         Mole:         Electric         5         3033         3033         3033         3033         3033         3035         30333         3033         3033	CURRENT YEAR				Fisca	ul Year to	YTD % change		% chan	ae
Annue         Sep.23         Current year         Sep.23			MO	NTH OF	Date	through:	prior year to	Consumpti		ir to
enue:         Electric         \$         1,52,236         \$         4,02,103         5,1%		•	S	ep-23	S	ep-23	current year	Sep-23	current	rear
Water         \$ 282,038         \$ 7,05,070         -13%         5,155,966         Cu Fi.         62.9%           Sewer         \$ 7,056,075         \$ 5,22,440         10%         5,155,966         Cu Fi.         62.9%           Fiscal Y ear to Sever         \$ 7,956,075         \$ 5,22,440         10%         Sep.23         3.03         3.03         3.03         3.03         3.03         3.03         3.03         3.03         3.03         3.03         3.03         3.03         3.03         3.03         3.05         3.03         3.03         3.05         3.03         3.05         3.03         3.05         3.03         3.05         3.03         3.05         3.03         3.05         3.03         3.05         3.03         3.05         3.03         3.05         3.03         3.05         3.03         3.05         3.03         3.05         3.03         3.05 <td< td=""><td>Utility Revenue:</td><td>Electric</td><td></td><td>1,522,378</td><td>G</td><td>4,032,103</td><td>5%</td><td></td><td></td><td></td></td<>	Utility Revenue:	Electric		1,522,378	G	4,032,103	5%			
Sever         3         172.155         5.204.46         10%           FEAR:         Fiscal Year to 3.035 / 3.004         Mole: Elec 0.035 / 3.004         Mole: Elec 0.035 / 3.004           FLAR:         Fiscal Year to 3.035 / 3.004         Fiscal Year to 0.035 / 3.004         Mole: Elec 0.035 / 3.004         Mole: Elec 0.035 / 3.004           MONTH OF bate Through:         Sep-23 8-p-22         Sep-23 / 3.004         Mole: Elec 0.035 / 3.004         Mole: Elec 0.010 / 0.043 / 0.04         Mole: Flec 0.010 / 0.043 / 0.04         Mole: Flec 0.010 /		Water		262,038	s S	750,870	-18%	1		, ,
Start     5     1366.572     5     306.419     Note: Elec       YEAR:     Fiscal Year to 3055     Sep-23     Sep-23     Sep-23       YEAR:     Fiscal Year to 3055     Sep-23     Sep-23     Sep-23       Sep-23     Sep-23     Sep-23     Sep-23     Sep-23       Sep-24     Sep-23     Sep-23     Sep-23     Sep-23       Sep-23     Sep-23     Sep-23     Sep-23     Sep-23       Sep-24     Sep-23     Sep-23     Sep-23     Sep-23       Sep-23     Sep-23     Sep-23     Sep-23     Sep-23       Sep-24     Sep-24     Sep-23     Sep-23     Sep-23       Sep-24     Sep-23     Sep-23     Sep-23     Sep-23       Sep-24     Sep-24     Sep-24     Sep-24       Sep-24     Sep-24     Sep-24     Sep-24       Sep-24     Sep-24     Sep-24 <th< td=""><td></td><td>Sewer</td><td></td><td>172,156</td><td>\$</td><td>522,446</td><td>10%</td><td></td><td></td><td>  =</td></th<>		Sewer		172,156	\$	522,446	10%			=
YEAR:     Fiscal Year to Custs field:     Nonrth OF Secal Year to Sep-23     Fiscal Year to Custs field:     Nonrth OF Secal Year to Sep-23       YEAR:     NOTTH OF     Date Through:     Decrete Sep-23       Nonrth OF     Date Through:     Sep-23       Sep-23     Sep-23     Sep-23       enue:     Electric S     1 441610     S 380.342       Sever     S 415.326     9 13.826     1 11253.261     KWh       NL INFORMATION:     Sever     S 380.342     1 11253.261     KWh       NAL INFORMATION:     Sever     S 380.342     Into York       Sever     S 163.205     S 17151       NL INFORMATION:     Construction     Construction       S 2062.501     S 163.205     S 103.0043       Current Networke     0 11326496     Current Period       Current Revenue     0.11326496     Z0.111       Current Revenue     0.11326496     Z1.11       Acr's past due:     Billing system     Electric Demand, MWD       Revenue:     0.11326496     Z1.11       Acr's past due:     Billing system     Z0.51       Revenue:     0.11326496     Z1.11       Acr's past due:     Billing system       Acr's past due:     Billing system       Acr's past due:     Billing system	TOTALS			1,956,572	\$	5,305,419				
YEAR:     Fiscal Year to NONTH OF     Fiscal Year to Sep.22     Consumption       Sep.22     Sep.22     Sep.22     Sep.22       Sep.22     Sep.22     Sep.22     Sep.22       Sep.22     Sep.22     Sep.22     Sep.22       Sever     \$ 1,441,610     \$ 3,830,342     114,010,463       Vatier     \$ 1,441,610     \$ 3,830,342     114,010,463       NAL INFORMATION:     Sever     \$ 1,523,501     \$ 5,221,151       MAL INFORMATION:     Sever     \$ 1,58,326     \$ 476,983       Sever     \$ 2,052,501     \$ 5,221,151     Internet Period       NAL INFORMATION:     Current Period     Internet Period       Stat Due (Over 60/90 Days) (Now all, not just active)     \$ 221,611     at end of current month       S 221,611     at end of current month     Current Period     Internet Period       Current month Revenue     0.11326496     Tint Year     20.61       Vear to Date Revenue     0.11326496     Prior Year     20.61       Revenue:     General Ledger (Finance Dept numbers)     Purchased Power Expense (Per AES/WAPA Sche       Revenue:     General Ledger (Finance Dept numbers)     Purchased Power Expense (Per AES/WAPA Sche       A/C's past due:     Billing system     20.61       A/C's past due:     Billing system     Purchased Po		- -							Note: E Custs to 3.035	lec tal:
MONTH OF         Date Through:         Consumption           Sep-22         Sep-22         Sep-22         Sep-22           sep-22         Sep-22         Sep-22         Sep-22           sep-22         Sep-22         Sep-22         Sep-22           sep-21         Sep-22         Sep-22         Sep-22           sep-22         Sep-22         Sep-22         Sep-22           sep-21         Sep-22         Sep-22         Sep-22           Sep-22         Sep-22         Sep-22         Sep-22           Sep-21         Sep-21         Sep-22         Sep-22           Sep-21         Sep-21         Sep-21         Sep-21           Sep-22         Sep-22         Sep-22         Sep-22         Sep-22           Sep-21         Sep-21         Sep-21         Sep-21         Sep-21           AL INFORMATION:         Current Paciod         Number of Reconnection         Number of Reconnection           Sep-21         Sep-21         Sep-21         Sep-22         Sep-22           Sep-22         Sep-22         Sep-22         Sep-22         Sep-22           Sep-11         Sep-21         Sep-21         Number of Reconnection           Current reciod	PRIOR YEAR:				Fisce	al Year to			Sep-2	ŝ
Septed     Sep_22     Sep_22     Sep_22     Sep_22     Sep_22       renue:     11253.281 kWh     11253.281 kWh       Sever     5 2,052.561 \$ 5,221,151     11253.281 kWh       Sever     5 2,062.561 \$ 5,221,151     11253.281 kWh       MAL INFORMATION:     Sever     11,253.281 kWh       MAL INFORMATION:     Sever     11,253.281 kWh       Sever     5 2,062.561 \$ 5,221,151     Lurent Period       MAL INFORMATION:     Sever     11,253.281 kWh       MAL INFORMATION:     Sever     5 2,022.561 \$ 5,221,151       Act in the intervence     0,1326460     Number of Disconnection       S Past Due (Over 60/90 Days) (Now all, not just active)     2051       Current nooth Recume     0,1326460       Year to Date Revenue     0,1326496       A/C'S past due:     Biling system			OW	NTH OF	Date	Through:		Consumpti	ion	
centue:       Electric       \$         1,441,610       \$         380,342       1,1253,281       KWh         Water       \$         4,6010,463       0,010,410       0,010,410			S	iep-22	0)	Sep-22		- 01		
Water         \$ 452.565         \$ 913,826         14,010,463         Cu. Ft.           Sewer         \$ 168,326         \$ 476,983         14,010,463         Cu. Ft.           AL INFORMATION:         \$ 2,052,501         \$ 5,221,151         Electric Demand (MW)         Inscrete Offic           AL INFORMATION:         \$ 2,052,501         \$ 5,221,151         Electric Demand (MW)         Inscrete Offic           AL INFORMATION:         \$ 2,052,501         \$ 5,221,151         Electric Demand (MW)         Inscrete Offic           Active collogo Days) (Now all, not just active)         \$ 2,21,611         at end of current month         Electric Demand (MW)         Inscrete Offic           Verse to back Revenue         0.11326496         \$ 1,1326496         Inscrete Offic         Inscrete Offic           Revenue         0.11326496         \$ 1,107         20.51         Inscrete Offic         Inscrete Offic           Revenue         0.11326496         \$ 1,107         20.51         Inscrete Offic         Inscrete Offic           Revenue         0.11326496         \$ 1,107         20.51         Inscrete Offic         Inscrete Offic           Revenue         0.1132649         Purchased Power Expense (Per AES/WAPA Schedule)         Inscrete Offic         Inscrete Offic         Inscrete Offic <td< td=""><td>Utility Revenue:</td><td>Electric</td><td></td><td>1,441,610</td><td>\$</td><td>3,830,342</td><td></td><td></td><td>٨h</td><td></td></td<>	Utility Revenue:	Electric		1,441,610	\$	3,830,342			٨h	
Sever     \$ 158,326     \$ 476,983       NAL INFORMATION:     \$ 2,052,501     \$ 5,221,151       NAL INFORMATION:     Customer Service Offic       ached documentation     \$ 2,052,501     \$ 5,221,151       ached documentation     \$ 2,052,501     \$ 5,221,151       ached documentation     \$ 2,161     at end of current month       s 221,611     at end of current month     \$ 2,051       current month Revenue     0,11326496     Number of Disconnector       vear to Date Revenue     0,11326496     21.11       Current Date Revenue     0,11326496     Number of Reconnector       Revenue     0,11326496     21.11       Arc's past due:     Billing system     Number of       Revenue:     Centre to Period     \$ 890,885     \$ 3,511,324       Prior Year     Purchased Power Expense (Per AES/MAPA Schedule):     NITD       ArC's past due:     Billing system     NITD     NITD       ArC's pas		Water		452,565	\$	913,826			ı. Ft.	
\$ 2052,501 \$ 5,221,151         NAL INFORMATION:         AL INFORMATION:         Activitie       Current Period         Seate documentation       Current Period         Current month Revenue       0.11205496         S 221,611 at end of current month Revenue       0.11205496         Revenue       0.11205496         Revenue       0.11205496         Revenue       0.11205495         Revenue       0.1120546         Revenue       0.1109124         Revenue       0.109124		Sewer	¢	158,326	\$	476,983				
Image: Now all, not just active)       Customer Service Offic Number of Disconnection at end of current month 0.11326496         Image: Now all, not just active)       Customer Service Offic Number of Disconnection 20.61         Image: Now all, not just active)       Number of Service Offic Number of Reconnection 20.61         Image: Now all, not just active)       Number of Reconnection Number of Reconnection 20.61         Image: Now all, not just active)       Prior Year         Image: No Number of Number of Reconnection 20.61       Number of Reconnection Number of Reconnection Number of Reconnection 20.61         Image: No Number of Number of Reconnection 20.61       Number of Reconnection Number of Reconnection Number of Reconnection Number of Reconnection 21.11         General Ledger (Finance Dept numbers)       Number of Reconnection Number of Reconnection 21.11         General Ledger (Finance Dept numbers)       Number of Reconnection Number of Reconnection Number of Number of Reconnection Number of Number of Reconnection Number of N	TOTALS		63	2,052,501	\$	5,221,151				
Vision     Number of Disconnector       vys) (Now all, not just active)     at end of current Period     Number of Disconnector       at end of current month     0.11326496     Number of Reconnector       0.11326496     0.11326496     Number of Reconnector       4.18%     0.11326496     Number of Reconnector       0.11326496     21.11     Number of Reconnector       4.18%     Prior Year     Number of Reconnector       6eneral Ledger (Finance Dept numbers)     Purchased Power Expense (Per AES/MAPA Schedule):     MTD       Billing system     MTD     MTD       AES Representative     S 870,981     \$ 3,511,324       Pricrentage change in cost YTD     \$ 870,981     \$ 3,511,324       Pricrentage change in cost YTD     \$ 870,981     \$ 3,511,324       Reine Torence     01,09/24     AES, not the G/L	ADDITIONAL INFO	RMATION:							Custome	· Service Office
vys) (Now all, not just active)     Current Period       at end of current month     20.61       0.11326496     20.61       0.113264496     20.61       Prior Year     20.51       4.18%     Prior Year       0.1132641     Prior Year       0.11326496     21.11       Prior Year     21.11       Billing system     Purchased Power Expense (Per AES/WAPA Sched MTD       Billing system     Errent Period     \$ 899.885       AES Representative     Prior Year     MTD       Reining system     Stem     MTD       AES Representative     Prior Year     \$ 870.981       Reining revenue, consumption, electric demand, red to the prior year.     Date: Purchased Power Expense is calculated to the prior year.     01/09/24	See attached do	cumentation	_					Electric Demand (MW)	Number o	f Disconnection
0.11326496     0.11326496       4.18%     4.18%       6eneral Ledger (Finance Dept numbers)     Purchased Power Expense (Per AES/WAPA Schedule): MTD       MTD     MTD       md: AES Representative     S 899,885 \$ Prior Year       sar utility revenue, consumption, electric demand, mpared to the prior year.     S 870,981 \$ Mote: Purchased Power Expense is calculated by AES, not the G/L       Rainie Torrance     Date:     01/09/24	Accounts Past Due \$	• (Over 60/90 D 221.611	ays) (I at en	Now all, not d of current		ictive)		Current Period 20.61	Number o	f Reconnects
Purchased Power Expense (Per AES/WAPA Schedule):         MTD         Current Period       \$ 899,885 \$         Prior Year       \$ 870,981 \$         Note: Purchased change in cost YTD       \$ 870,981 \$         Note: Purchased Power Expense is calculated by AES, not the G/L       01/09/24	Percent of current mo Percent of Year to Dat Excludes Cutivation	th Revenue e Revenue Deposits	0.1	1326496 4.18%				Prior Year 21.11		
Current Period       \$ 899,885       \$         Prior Year       \$ 870,981       \$         Percentage change in cost YTD       \$ 870,981       \$         Note: Purchased change in cost YTD       \$ 870,981       \$         AES, not the G/L       01/09/24       Date:       01/09/24		venue:	Genei	ral Ledger (I	-inance	e Dept number	<b>C</b>	Purchased Power Expense (Per AES	1.152	
Date:	AK Ele	o's past due: octric Demand:		l system Representat	ive		<u> </u>		899,885 \$ 870,981 \$	,324 ,161
Rainie Torrance Date:	This report shows th & purchased power	le current year l expense compa	utility re ared to	evenue, con the prior ye	sumpti ar	ion, electric der		Note: Purchased Power Expense is AES, not the G/L	s calculated by	
	Report Prepared by:		<u>Raini</u> Utility	P Torrance Manager			Date:	01/09/24		

ltem 8.

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NPUA						
Recap	of Water Consu	Recap of Water Consumption: Comparing FY 22 to FY 24	g FY 22 to FY 24			
	FY 22 / 23	Monthly	FY 23/24	Monthly		
		Consumption	-	Consumption	Difference	
	July-22	4,474,381	July-23	4,831,733	8%	
	August-22	(3,696,936)	August-23	4,218,990	-214%	
	September-22	14,010,463	September-23	5,195,966	-63%	
	October-22	4,640,041	October-23		-100%	
	November-22	4,155,128	November-23		-100%	
	December-22	2,968,415	December-23		-100%	-
	January-23	2,925,712	January-24		-100%	
	February-23	3,523,802	February-24		-100%	
	March-23	3,407,584	March-24		-100%	
	April-23	2,246,332	April-24		-100%	
	May-23	4,080,103	May-24		-100%	
	June-23	3,163,937	June-24		-100%	
		45,898,962		14,246,689		
					A	
This re	sport shows the	This report shows the current month consumption, compared to the prior year. Shown in cubic-feet.	umption, compare	ed to the prior year.	Shown in cubic-fe	et.
		a series and the series of the				

Util Brd Proj 22-23

1/9/2024

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Item 8.

NPUA									
Recap	Recap of Electric Consumption	sumption / Purch	1 / Purchases / Costs:	Comparing FY 23 to FY 24	Y 23 to FY 24			A110 A044 PARTY 1 1	
	FY 22 / 23	kWh kWh			FY 23 / 24	4Wh	L		
		Monthly	Monthly	Monthly		Monthly	Monthly	Monthly	hly
		Consumption	Purchases	\$ Cost		Consumption	Purchases	\$ Cost	st
	July-22	9,009,422	11,143,000	\$1,300,629	July-23	9,184,037	12,138,000	\$ 1,35	1,351,064
	August-22	8,835,530	10,205,000	\$1,629,552	August-23	8,975,885	10,746,000	\$ 1,26	1,260,375
	September-22	11,253,281	8,951,000	\$ 870,981	September-23	10,674,155	8,768,000	\$ 89	899,885
	October-22	6,475,130	6,797,000	\$ 435,142	October-23				
1. A	November-22	2,692,996	ļ		November-23				
	December-22	7,367,839	5,861,000	\$ 451,247	December-23				
	January-23	5,051,412	5,871,000	\$ 416,137	January-24				
	February-23	5,270,574	5,197,000	\$ 380,049	February-24				
	March-23	4,506,948	5,469,000	\$ 287,115	March-24				
	April-23	5,449,483	5,989,000	\$ 257,302	April-24				
145-0-14000-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	May-23	5,387,134	7,668,000	\$ 306,900	May-24				-
	June-23	7,155,011	8,747,000	\$ 725,935	June-24				
		78,454,760	87,254,000	\$ 7,400,793		28,834,077	31,652,000	\$ 3,51	3,511,324
This re	This report shows the current		onsumption. n	nonthiv purchas	month consumption. monthly purchases and monthly cost compared to the prior year	cost compared to	the prior vear.		
					-				

Item 8.

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	Bo	ond Fund		Water		Sewer		Electric	A	sset Repl	Ρι	urch. Pmt		LCW		TOTALS
1 1 00	•		•				•	4 400 040		E 4 470	¢	EE E07	¢		\$	2,537,828
Jul-23	\$	721,200	\$	130,000	\$	66,000	\$	1,426,919	\$	54,172	\$	55,537	\$	84,000	φ	2,037,020
Aug-23	\$		\$	130,000	\$	86,000	\$	1,021,079	\$	54,172	\$	55,537	\$	84,000	\$	1,430,788
Sep-23	\$	-	\$	195,000	\$	127,000	\$	1,294,966	\$	54,172	\$	55,537	\$	84,000	\$	1,810,675
Oct-23															\$	
Nov-23		-							·	······					\$	
Dec-23															\$	-
Jan-24															\$	
Feb-24															\$	•
Mar-24															\$	-
Apr-24															\$	-
May-24								•							\$	
Jun-24															\$	
	\$	721,200	\$	455,000	\$	279,000	\$	3,742,964	\$	162,516	\$	166,611	\$	252,000	\$	5,779,291
	¥		Ψ		Ψ 	270,000	¥		¥				• •		•	
	<u> </u>	Turneferl						Depository /	\							

	S PAST DUE (C						·······			A. A
OMPARI	SONS TO SALE	S			'					
MONTH	YTD	OVER	% TO	Amount	MONTH		YTD	OVER	% TO	Amount
CURR	SALES	SIXTY/	SALES	over 120 &	CURR		SALES	SIXTY/	SALES	over 120 &
YEAR		NINETY		beyond	YEAR			NINETY		beyond
Jul-22	\$ 1,601,148	\$ 224,691	14.03%	see attached	Jul-23	\$	1,680,167	\$ 213,695	12.72%	see attached
Aug-22	\$ 3,168,652	\$ 236,690	7.47%	see attached	Aug-23	\$	3,348,845	\$ 137,501	4.11%	see attached
Sep-22	\$ 5,221,151	\$ 284,747	5.45%	see attached	Sep-23	\$	5,305,419	\$ 221,611	4.18%	see attache
Oct-22	\$ 6,354,665	\$ 291,970	4.59%	see attached	Oct-23		······································		#DIV/0!	see attache
Nov-22	\$ 6,986,210	\$ 506,913	7.26%	see attached	Nov-23			L 	#DIV/0!	see attache
Dec-22	\$ 8,650,348	\$ 528,096	6.10%	see attached	Dec-23				#DIV/0!	see attache
Jan-23	\$ 9,737,332	\$ 355,322	3.65%	see attached	Jan-24				#DIV/0!	see attache
Feb-23	\$ 10,887,126	\$ 350,665	3.22%	see attached	Feb-24				#DIV/0!	see attache
Mar-23	\$ 12,950,792	\$ 351,498	2.71%	see attached	Mar-24			·····	#DIV/0!	see attache
Apr-23	\$ 13,075,792	\$ 267,145	2.04%	see attached	Apr-24				#DIV/0!	see attache
May-23	\$ 14,263,137	\$ 223,554	1.57%	see attached	May-24				#DIV/0!	see attache
Jun-23	\$ 15,644,769	\$ 207,373	1.33%	see attached	Jun-24			, 1	#DIV/0!	see attache
ource:		1								
Contraction of the second s	Ints Receivable F	Report (NPU/	( <i>F</i>					•		

PARED 8/31/23, 15:33 GRAM UT425L dles Customer Service	:05 , Center		TRIAL BALANCE	1 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		PAGE 340
RCV COD	DESCRIPTION	CURRENT OVER 120	OVER OVER	VER 60	OVER 90	TOTAL
	1	; ; 1 1		111111111111	             	:
* FINAL TOTALS * AP ANN	ANNUAL WTR PURCHASE	00	2 0 - 0	00.	00.	15,619.15
EL ELE	ELEC USAGE SALES		, 608 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	53,374.25	42,545.33	273.964.3
LE EL	EL CONSERVATION	001 001	4 4 302 9 702 9	1,179.03	867.01	25,886.5
Ë4 ELE	ELECTRIC EXCESS USE	0.4.(	1400 1400 1400	4,906.46	2,681.54	0 395 0
ES ELE	ELECTRIC EST FEE		5, 145 2, 145 2, 62 2, 6	119.22	00 -	0 164 0
E7 ELE	ELECTRIC TAX	やす。	484.20	138.92	107.03	1 - 2 - 2 - 7 9 4 5 - 7
FC ANN	ANNUAL FACILITY CHG	-0.0		00.	.00	522.1
RA REC	RECYCLE CM FEES	200	100 107 107	112.28	77.06	9,828,5
RR REC	RECYCLING RE FEES	יחים אריוי		204.44	101.50	592.0
SA SAN	SANITATION CM FEES	4 (A (	306.1	1,236.66	805.55	5.44 5.44 7.7
SE SEWER	JER FEES	5 - 5 - 5 5 - 6 - 5 5 - 7 5 -		4,915.67	4,096.06	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
SR SAN	SANITATION RE FEES	-1010		2,912.62	1,527.32	49.872.
S3 SAN	SANITATION MISC		- 09 - 09 - 1	00.	00.	324.8
S7 SEW	SEWER EST FEE	2010	່. ທີ່ດີ	.00	00.	7.20
UU TU	UUT-EL, WA, ȘW TAX	14r 100	2020	1,765.57	1,353.91	788.2
TAW WA	WATER SALES/OVER MIN	101		3,521.60	1,753.14	6.278.0
W4 WAT	WATER MINIMUM CHARGE		ມື∰ ວິໝີເ	4,224.50	2,974.69	0.980.
W5 WATER	FER EST FEE	1	n	00.	00.	139.1
L *	TOTAL	946,960.32 89,424.94	284,786.11 365,581.53	78,611.22	58,890.14	1,824,254.26
				LESS CREDIT I	BALANCES	160,837.58-
				NET TOTAL		1,663,416.68
* FINAL STATUS TOTALS * STATUS	DEBIT BALANCES / ACCOUNTS	COUNTS	CREDIT BALANCES / ACCOUNTS	N BALANCES	NET / ACCOUNTS	TOTAL ACCOUNTS WITH 0 BALANCES
A ACTIVE C COLLECTION	1,762,478.14 15,766.38	1,648 8	147,271.60- 435 .00	1,615,206.54 15,766.38	3,856 8	1,773 0

Item 8.

PREPARED 9/29/23, 1 PROGRAM UT425L Needles Customer Ser	15:18:05 Service Center		TRIAL BALANCE			PAGE 416
RCV	і Ол І Ді І П	CURREN OVER 1.	min i	ER 6	OVER 90	TOTAL
FINAL TOTALS * A	ANNUAL WTR PURCHASE	0.00	15,619.15 15,619.15	00.	00.	15,619.15
EA	L EL POW PURCH ADJ HYD BIPC HEAGE SALFS	20L	0. 6. 774 1	107.303.34	49.355.64	22.05
E1	EL CONSERVI	20, 705.4	1111	,416-9	1,044.1	583.
Ē4	ELECTRIC EXCESS USE	09- 1-00 2-1-0	,080 ,128 ,199 ,4	8,243.71	0.6	8,388.3
5 E E	; ELECTRIC EST FEE 5 ELECTRIC EST FEE	1000	)	140.60 273.33	119.22 125.74	1,484.31
	ANNUAL F7	1061	586.2	0		-
RA	A RECYCLE CM FEES	0 0 0	~1 00 V	323.77	59.12	о, 946. н 5 619 5
RR	RECYCLING RE FEES	200<	180 180 180	318.25	171.80	
SA	A SANITATION CM FEES	+ 60 4 + 60 4 + 00 4	969 969 969 950	2,842.22	569.46	413.6
SE	SEWER FEES	674.8	, 663. 10, 10	9,656.05	3,762.74	6.975.0
SR	R SANITATION RE FEES	100	0,040 0,040 0,040	4,560.03	2,461.11	63.517.0
S3	3 SANITATION MISC	, 190. 100. 100.	192	19.97	00.	484.2
S7	7 SEWER EST FEE	ישר 10,0	ົດເ	.43	00.	23.
UT	r UUT-EL, WA, SW TAX	101 101	,102.6	3,625.63	1,579.39	80.5
MA	A WATER SALES/OVER MIN	0.00	0,485.7	5,740.83	3,011.14	1.352.1
W4	4 WATER MINIMUM CHARGE		2020	6,551.04	3,446.26	11.875.3
SW	5 WATER EST FEE	14 14 100	41.0 0.14 0.20	.17	00.	220.0
	* TOTAL	1,522,985.50 106,903.65	362,305.44 347,507.00	152,016.28	69,594.77	2,561,312.64
				LESS CREDIT	BALANCES	121,938.22-
				NET TOTAL		2,439,374.42
* FINAL STATUS TOTALS STATUS	LS * DEBIT BALANCES / ACCOUNTS	COUNTS	CREDIT BALANCES / ACCOUNTS	N BALANCES	NET ACCOUNTS	TOTAL ACCOUNTS WITH 0 BALANCES

ltem 8.

S IN V	ARIOUS AC	COU	NTS AND LOA	N BAL	ANCE TO GENE	RAL FUND		
			AT:					
	08/31/22		08/31/23					2000 - 100 -
\$	7,561,692	\$	5,996,391					
		***Se	e note below					
\$	272,194	\$	208,934					
\$	86,460	\$	113,266					
\$	1,132,131	\$	2,679,689					
Ele								
Flo	ctric Assot R	enlar	ement Fund					
	***Amount i	n NPI	UA LAIF & CD					•
				\$	2,485,600	08/31/23		
onthly I	Report				· · · · · · · · · · · · · · · · · · ·			
the c	ash balances	in th	e NPUA, city u	tility fur	nds, and			l
		1						
	\$ \$ \$ \$ Ele onthly	AT: 08/31/22 \$ 7,561,692 \$ 272,194 \$ 86,460 \$ 1,132,131 Electric Asset R ***Amount i	AT: 08/31/22 \$ 7,561,692 \$ ****se \$ 272,194 \$ \$ 86,460 \$ \$ 1,132,131 \$ Electric Asset Replac ****Amount in NP onthly Report \$ the cash balances in th	AT: AT: 08/31/22 08/31/23 \$ 7,561,692 \$ 5,996,391 ***see note below \$ 272,194 \$ 208,934 \$ 86,460 \$ 113,266 \$ 1,132,131 \$ 2,679,689 Electric Asset Replacement Fund ***Amount in NPUA LAIF & CD	AT:       AT:         08/31/22       08/31/23         \$ 7,561,692       \$ 5,996,391         ***see note below       ***see note below         \$ 272,194       \$ 208,934         \$ 86,460       \$ 113,266         \$ 1,132,131       \$ 2,679,689         Electric Asset Replacement Fund       \$         ***Amount in NPUA LAIF & CD       \$         onthly Report       \$         \$ the cash balances in the NPUA, city utility fur	AT:       AT:         08/31/22       08/31/23         \$ 7,561,692       \$ 5,996,391         ***see note below       ***see note below         \$ 272,194       \$ 208,934         \$ 86,460       \$ 113,266         \$ 1,132,131       \$ 2,679,689         ****       Electric Asset Replacement Fund         ****Amount in NPUA LAIF & CD       \$ 2,485,600         onthly Report       \$ 2,485,600         ***       ***         ***       ***         ***       ***	08/31/22       08/31/23         \$ 7,561,692       \$ 5,996,391         ****see note below	AT:       AT:       AT:         08/31/22       08/31/23

CASH BALANCES	IN V	ARIOUS AC	COU	NTS AND LOA	N BALA	NCE TO GENE	RAL FUND		
	Į	AT:		AT:					
NPUA		09/30/22		09/30/23					
'LOCKBOX"	1						a/// #/ case', **		
ACCOUNT	\$	7,241,044	\$	5,417,893					
& LAIF			***S(	ee note below			(Accession)		
CITY		·							
Water	\$	286,997	\$	265,075					
Sewer	\$	111,281	\$	177,270			,		
Electric	\$	1,754,312	\$	3,645,820					
	Ele	ctric Asset R						•	
	LIC			UA LAIF & CD					
		/			\$	2,486,139	09/30/23		
Source:									
Cash by Fund Mont	hly f	Report			~				
This report shows th					tility fur	ds, and		_]	
Electric Asset Repla	acen	nent fund in L	AIF :	and CD.					
	1							ļ	
1				11 / 11 / 11 / 11 / 1 / 1					
					•				
			<u> </u>						

NPUA			Water		Sewer		Electric								T( Item 8.
REVENUE	Jul-23	\$	252,266	\$	178,687	\$	1,249,214							\$	1,680,167
·	Aug-23	\$	236,565	\$	171,602	\$	1,260,512		a/a) \		ρ <sub>1</sub> ,τ,τ			\$	1,668,679
	Sep-23	\$	262,038	\$	172,156	\$	1,522,378		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					\$	1,956,572
	Oct-23						i							\$	-
	Nov-23		an a de francés a constant de la const						11 and 12					\$	
	Dec-23								- -					\$	
	Jan-24				-,									\$	-
·	Feb-24													\$	**
	Mar-24						· · ·							\$	-
	Apr-24	ļ												\$	
	May-24													\$	
	Jun-24													\$	-
	YTD Total	\$	821,860	\$	588,822	\$	4,032,103				-			\$	5,305,41
CITY & NPUA		1	Water		Sewer		Electric	Ele	ec Asset Repl		PUA Exp	B	ond debt		TOTALS
EXPENSE					A/A/J/////////////////////////////			\$	Bal Fwd : 2,915,058 cur yr cum:	(exc	I. bond debt)				
	Jul-23	\$	154,478	\$	80,947	\$	3,695,061	\$	17,706	\$	90,060	\$	721,194	\$	4,759,44
	Aug-23	\$	141,554	\$	93,907	\$	1,037,972	\$	22,570	\$	98,332	\$		\$	1,394,33
	Sep-23	\$	158,934	\$	103,941	\$	351,066	\$	24,680	\$.	96,577	\$		\$	735,19
	Oct-23													\$	-
	Nov-23			,			-							\$	
	Dec-23													\$	, <b>-</b>
	Jan-24													\$	-
	Feb-24											 		\$	
	Mar-24													\$	
	Apr-24									1	••••••••••••••••••••••••••••••••••••••			\$	-
······································	May-24		<u>.</u>										,	\$	
						• .A									
	Jun-24 YTD Total	\$	454,955	\$	278,789	\$	5,084,369	\$	64,956	\$	284,969	\$	721,194	\$ \$	- 6,889,23
Amount in Asse								\$	2,980,014	<b>•</b>				+	
Source:							·								
Monthly Budget	Report by	Fund	d (revenue	& e	xpense)			1001010000							
This report show	ve the mont	hly		l				<u> </u>							

FY	22/23	At the end of		June 30, 2023		
	Quarterly			Monthly		Cum YTD
	<u>_</u>	July-22	\$	1,300,629	\$	1,300,6
		August-22	\$	1,629,552	\$	2,930,1
\$	3,801,162	September-22	\$	870,981	\$	3,801,1
		October-22	\$	435,142	\$	4,236,3
		November-22	\$	339,806	\$	4,576,1
\$	1,226,196	December-22	\$	451,247	\$	5,027,3
		January-23	\$	419,137	\$	5,446,4
		February-23	\$	380,049	\$	5,826,5
\$	1,086,301	March-23	\$	287,115	\$	6,113,6
		April-23	\$	257,302	\$	6,370,9
		May-23	\$	306,900	\$	6,677,8
\$	1,290,137	June-23	\$	725,935	\$	7,403,7
\$	7,403,795		\$	7,403,794		
NP	UA					
Red	cap of Power	Purchase Expense	э\$			
FY	23 / 24	At the end of	Sej	ptember 30, 2023		
	Quarterly			Monthly		Cum YTD
		July-23	\$	1,351,064	\$	1,351,0
		August-23		1,260,375	\$	2,611,4
\$	3,511,324	September-23	\$	899,885	\$	3,511,3
<u> </u>	· · · · ·	October-23			\$	3,511,3
		November-23			\$	3,511,3
\$		December-23			\$	3,511,3
İ		January-24			\$	3,511,3
		February-24			\$	3,511,3
\$		March-24			\$	3,511,3
† Ó		April-24		;	\$	3,511,3
		May-24				3,511,3
\$		June-24			\$ \$	3,511,3
\$	3,511,324		\$	3,511,323	· · · · · · · · · · · · · · · · · · ·	

FY 22 / 23	At the end of	June 30, 2024		
Quarterly		Monthly	Cum YTD	PEAK M
Quarteriy	July-23	9,009,422	9,009,422	22.4
	August-23	8,835,530	17,844,952	20.
29,098,233	September-23	11,253,281	29,098,233	20.
29,090,200	October-23	6,475,130	35,573,363	15.0
	November-23	4,155,128	39,728,491	9.4
17,998,097	December-23	7,367,839	47,096,330	10.4
17,330,037	January-24	5,051,412	52,147,742	10.2
	February-24	5,270,574	57,418,316	9.8
14,828,934	March-24	4,506,948	61,925,264	9,4
17,020,304	April-24	5,449,483	67,374,747	13.0
	May-24	5,387,134	72,761,881	16.
17,991,628	June-24	7,155,011	79,916,892	18.3
79,916,892	June-24	79,916,892	10,010,002	10.
10,010,002		10,010,002	/////	
	· · · · · · · · · · · · · · · · · · ·		-	
NPUA				
Recap of Electric	Consumption (kW	Vh)		
FY 22 / 23	At the end of	September 30, 2023		
Quarterly		Monthly	Cum YTD	PEAK M
	Júly-23	12,138,000	12,138,000	23.
	August-23	8,975,885	21,113,885	21.
31,788,040	September-23	10,674,155	31,788,040	20.0
	October-23	· ·	31,788,040	
	November-23	•	31,788,040	
-	December-23		31,788,040	
	January-24		31,788,040	
	February-24		31,788,040	
	March-24		31,788,040	1
	April-24	· · · · · · · · · · · · · · · · · · ·	31,788,040	a a da
	May-24	•	31,788,040	
-	June-24		31,788,040	1
31,788,040		31,788,040	· · · · · · · · · · · · · · · · · · ·	
		1		

Schedule of Budgeted Reimbursements Paid to City to Date and Expenses of City Utility Funds						
	/ to Date and F	Expenses of City	Utility Funds	UNAUL	UNAUDITED NUMBERS	done directly from 501
Y-T-D AUG. 2023						
	Water	Wastewater	All Amer Canal	Electric	Total	
Reimbursements	260,000.00	152,000.00	168,000.00	2,447,998.00	3,027,998.00	3,027,998.00 Acct bal list - 381s
	(296,028.74)	(174,853.57)	(18,155.65)	(4,733,032.63)	(5,222,070.59)	(5,222,070.59) Stmt of exps & encs
~ Difference: (under-reimbursed)						
or over-reimbursed	(36,028.74)	(22,853.57)	149,844.35	(2,285,034.63)	(2,194,072.59)	
	381.40	381.40	381.40	381.40		
FY 23 (due to) / from - unaudited balances	205,781.13	253,573.60	235,806.13	3,265,913.71	3,961,074.57	
(DUE TO) subtotal* plus current difference	169,752.39	230,720.03	385,650.48	980,879.08	1,767,001.98	

40

JE-NPUA pmt 08-23

Y-T-D SEP. 2023						
	Water	Wastewater	All Amer Canal	Electric	Total	
Reimbursements	455,000.00	279,000.00	252,000.00	3,742,964.00	4,728,964.00 A	4,728,964.00 Acct bal list - 381s
(Expenses)	(454,961.70)	(278,793.56)	(26,307.11)	(5,084,098.16)	(5,844,160.53) S	(5,844,160.53) Stmt of exps & encs
<ul> <li>Difference: (under-reimbursed) or over-reimbursed</li> </ul>	38.30	206.44	225,692.89	(1,341,134.16)	(1,115,196.53)	
	381.40	381,40	381.40	381.40		
FY 23 (due to) / from - unaudited balances	205,781.13	253,573.60	235,806.13	3,265,913.71	3,961,074.57	
(DUE TO) subtotal* plus current difference	205,819.43	253,780.04	461,499.02	1,924,779.55	2,845,878.04	

12/13/2023

Item 8. JE-NPUA pmt 09-23

Item 8.

NEEDLES PUBLIC UTILITY AUTHOR Income Statement for fiscal year to c		09/30/23 UNAUDITED NU	MBERS
WATER			
Revenue		750,870	
Operating Expenses		454,961	
Nater Dept. Asset Replacement Fund (current Contributions Only	l year)	64,827	
Computation of NPUA expenses for WATER: Debt service	158,663	• • • •	22%
Transfer expense	0		
UUT	22,413	; {	
Purchase price	36,654		
Bank service charge	3,626	001 256	
		221,356	ļ
NET	WATER	9,726	· · · · · · · · · · · ·
WASTEWATER		ļ	
Revenue	:	522,446	• = • •
Operating Expenses		278,796	: . ↓
	 	8,919	
Wastewater Asset Replacement Fund (curren *Contributions Only	(year)	0,913	
			31%
Computation of NPUA expenses for WASTEV			3170
Debt service	223,570		
Transfer expense	31,582	-	
Purchase price	51,649		3
Bank service charge	5,109		
<b>.</b>		311,911	a .
NET WASTE	WATER	(77,180)	·····
	1		
ELECTRIC			
Revenue	1	4,032,103	
Less: Cultivation - Substations	- -	0	
		5,084,099	
Operating Expenses		5,004,099 N	
Less: Cultivation - Substations	- 1	· · · · · · · ·	
Electric Dept. Asset Replacement Fund (curre	ent year)	88,770	
*Contributions Only			1
	1		
	i		
Computation of NPUA expenses for ELECTR	IC:		47%
Computation of NPUA expenses for ELECTR Debt service	338,961		47%
Computation of NPUA expenses for ELECTR Debt service Transfer expense	338,961 0		47%
Computation of NPUA expenses for ELECTR Debt service Transfer expense UUT	338,961 0 47,883		47%
Computation of NPUA expenses for ELECTR Debt service Transfer expense UUT Purchase price	338,961 0 47,883 78,307		47%
Computation of NPUA expenses for ELECTR Debt service Transfer expense UUT	338,961 0 47,883		
Computation of NPUA expenses for ELECTR Debt service Transfer expense UUT Purchase price Bank service charge	338,961 0 47,883 78,307 7,746	· · · · · · · · ·	
Computation of NPUA expenses for ELECTR Debt service Transfer expense UUT Purchase price Bank service charge NET EL	338,961 0 47,883 78,307 7,746	472,897	
Computation of NPUA expenses for ELECTR Debt service Transfer expense UUT Purchase price Bank service charge <i>NET EL</i> <u>NPUA EXPENDITURES</u>	338,961 0 47,883 78,307 7,746 E C T R I C	472,897	
Computation of NPUA expenses for ELECTR Debt service Transfer expense UUT Purchase price Bank service charge NET EL <u>NPUA EXPENDITURES</u> Debt service 721,194	338,961 0 47,883 78,307 7,746 E C T R I C	472,897	
Computation of NPUA expenses for ELECTR         Debt service         Transfer expense         UUT         Purchase price         Bank service charge         NETEL         NPUA EXPENDITURES         Debt service         721,194         Transfer expense         0	338,961 0 47,883 78,307 7,746 E C T R I C	472,897	
Computation of NPUA expenses for ELECTR         Debt service         Transfer expense         UUT         Purchase price         Bank service charge         NETEL         NPUA EXPENDITURES         Debt service         721,194         Transfer expense         0         UUT         101,878         Debt service         101,878	338,961 0 47,883 78,307 7,746 E C T R I C	472,897	
Computation of NPUA expenses for ELECTR         Debt service         Transfer expense         UUT         Purchase price         Bank service charge         NETEL         NPUA EXPENDITURES         Debt service         721,194         Transfer expense         UUT         101,878	338,961 0 47,883 78,307 7,746 E C T R I C	472,897	



817 Third Street, Needles, California 92363 (760) 326-2113 • FAX (760) 326-6765 www.cityofneedles.com Mayor, Janet Jernigan Vice Mayor Kirsten Councilmember To Councilmember Ellen Campbell Councilmember Jamie McCorkle Councilmember JoAnne Pogue Councilmember Henry Longbrake

City Manager Patrick J. Martinez

#### MEMORANDUM

- TO: HONORABLE MAYOR AND MEMBERS OF THE CITY COUNCIL
- FROM: PATRICK J. MARTINEZ, CITY MANAGER
- SUBJECT: WEEKLY MEMORANDUM
- DATE: January 5, 2024
- On January 5, 2024, a groundbreaking initiative commenced as the San Bernardino County Registrar of Voters unveiled the inaugural BallotMobile: a pioneering Traveling Voter Education event. The BallotMobile embarked on its journey from Needles and is slated to traverse all 24 cities, disseminating vital voter education materials, offering giveaways, and facilitating voter registrations. The event garnered participation from members of the public, City Staff, and the esteemed City Council, as depicted in the attached photo.
- 2. The City Staff's dedication shines through their proactive approach to promptly addressing streetlight outages. Their weekly inspections ensure swift replacement within a day of detection. In this recent instance, City Staff efficiently tackled outages along Lillyhill Drive, as depicted in the attached photo. For any streetlight outage reports, the public can engage by reaching out to the City of Needles billing office at 760-326-2115 press #9 or leveraging the convenient Needles Connect app, available for download on both Android and Apple products (refer to attached Needles Connect download instructions).
- 3. On January 3, 2024, the Planning Commission greenlighted a 160-foot Telecommunication Tower (monopole) designated for Verizon Wireless on National Old Trails Highway. This project is designed to accommodate up to four additional wireless carriers and involves installing a chain-link fence enclosure, complete with privacy slates encompassing the proposed 50'x50' leased area. Moreover, the project incorporates the installation of multiple Verizon Antennas strategically located adjacent to an existing tower on the same parcel. To ensure safety, the Planning Commission conditioned the inclusion of a flashing lighting system on the structure to alert low-flying aircraft. Refer to the attached image of the project.

- 4. On January 3, 2024, the Planning Commission appointed Bob Rath as Chair and Michael Wright as Vice Chair for 2024, entrusting them with leadership roles pivotal to the commission's operations and decisions.
- 5. On the evening of Monday, January 1, 2024, City Staff received an alert regarding a sewer overflow at the golf course's back nine bathroom. The issue originated from a surge at the River Road lift station triggered by a high water alarm. This surge activated both pumps, resulting in a significant overflow of wastewater into the line connected to the golf course restrooms, as the golf course directly ties into the River Road Lift Station.

In a swift response on Tuesday morning, January 2, 2024, City Staff confirmed an approximate spillage of 500 gallons of effluent. They promptly identified the cause and immediately cleaned and sanitized the affected area, eliminating any potential hazards to the public. Adhering to the guidelines outlined in the Needles Sewer Overflow Prevention and Response Plan, the City Staff notified the State Water Resources Control Board.

## 1. BALLOTMOBILE: TRAVELING VOTER EDUCATION



## 2. STREETLIGHT OUTAGE REPLACEMENT PROGRAM



# Download Needles Connect

- Access Information
- View latest Updates
- Receive Notifications
- And more...



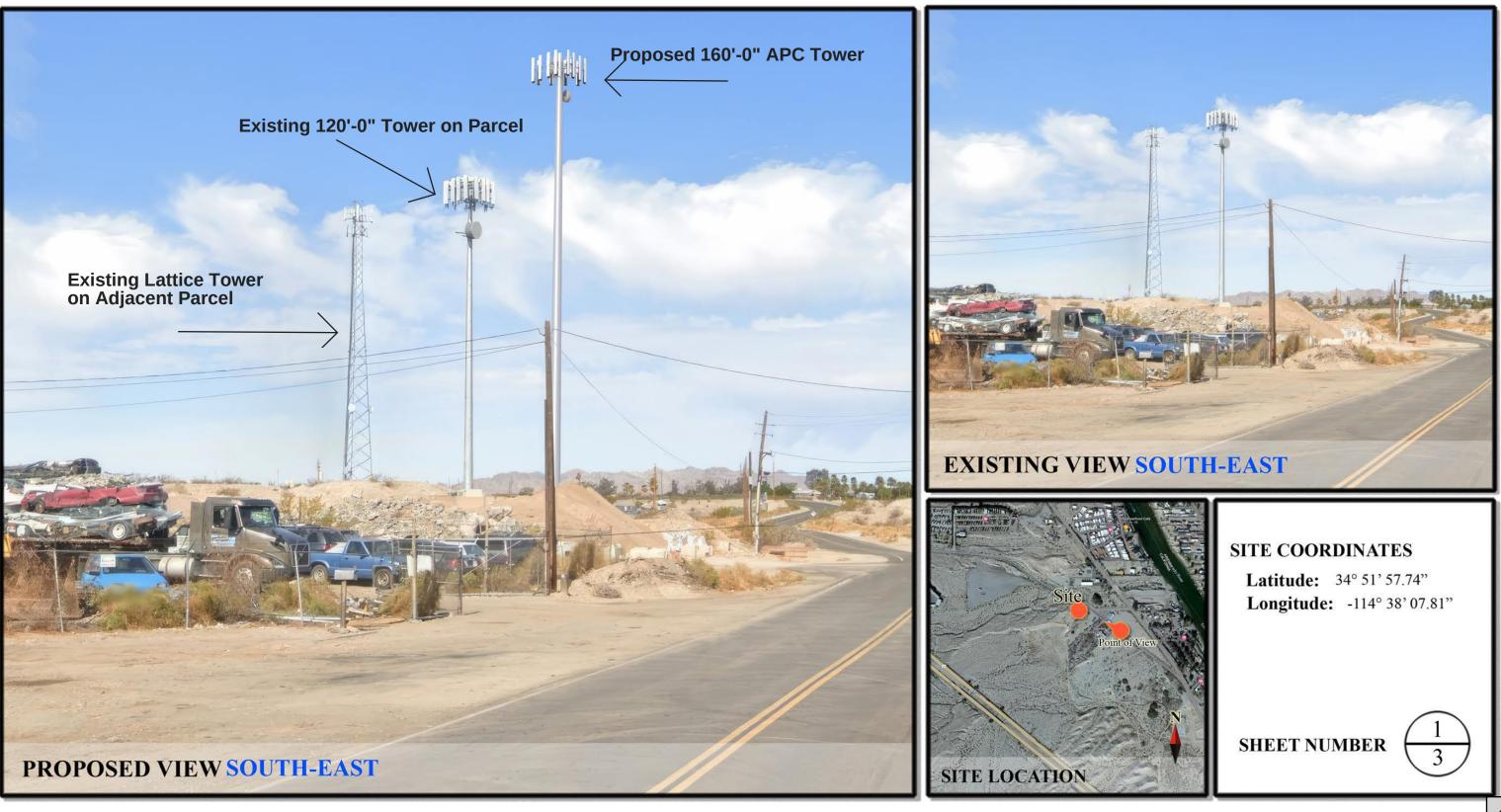




National Old Trails Rd., Needles, CA 92363

**NSB** 

**CA-1374** 





Eukon Group 65 Post, Suite 1000 - Irvine, CA, 92618 - (949) 553-8566

Item b.



817 Third Street, Needles, California 92363 (760) 326-2113 • FAX (760) 326-6765 www.cityofneedles.com Mayor, Janet Jernigan Vice Mayor Kirsten Councilmember To Councilmember Ellen Campbell Councilmember Jamie McCorkle Councilmember JoAnne Pogue Councilmember Henry Longbrake

City Manager Patrick J. Martinez

#### MEMORANDUM

TO:	HONORABLE MAYOR AND MEMBERS OF THE CITY COUNCIL

FROM: PATRICK J. MARTINEZ, CITY MANAGER

SUBJECT: WEEKLY MEMORANDUM

DATE: December 29, 2023

 As we approach the end of the year, I want to express my gratitude for the incredible teamwork and dedication displayed by each member of our council and the city staff. The past year has been a testament to our collective commitment to enhancing our community.

We've made significant strides in various initiatives to elevate our city's infrastructure, foster community engagement, and ensure sustainable growth. Your guidance and support have been instrumental in driving these endeavors forward.

Reflecting on the accomplishments of this year ignites excitement for what lies ahead:

- \$17 Mil. in Capital Projects:
  - Lillyhill and L Street Booster Station \$3 Mil.
  - Water Treatment Plant \$6 Mil.
  - Needles Bridge Rehabilitation \$1.4 Mil.
  - o Duke Watkins, Jack Smith Park, and Bob Belt Beach Park \$6.5 Mil.
- General Plan Updates to Various Elements (Lane Use, Housing, Transportation) \$500,000
- The acquisition of the Housing Authority of the City of Needles is 52 Public Housing Units, 23 Section 8 Vouchers, and 30 Veterans Housing Vouchers.

As we stand on the threshold of a new year, I am eager to continue our collaborative efforts, building upon past successes and exploring innovative strategies to address the challenges and opportunities awaiting us.

In the coming year, I look forward to further collaboration with the council to embark on new projects, implement policies, and prioritize the well-being of our citizens. Together, we can continue to steer our city toward a future defined by progress, inclusivity, and prosperity. Thank you once again for your unwavering support and dedication to our city. I am honored to serve alongside such a passionate and visionary council. I wish you all a joyful holiday season and a prosperous New Year.

- City Hall will be closed on Monday, January 1, and Tuesday, January 2, in observance of the New Year. Normal operations will resume on Wednesday, January 3, starting at 8:30 AM. In emergencies, don't hesitate to contact City Staff directly at 760-326-5700. Our after-hours answering service will promptly direct your call to the right staff member.
- 3. City Staff recently convened with Touchstone's local and Regional Corporate representatives overseeing Rivers Edge Golf Course, marking a pivotal moment as the course reaches its peak condition in years. With a remarkable surge in golf rounds and Touchstones' skilled staff gearing up for the bustling Spring season (January-April), our Director of Golf, JJ Deleon, leads the way with monthly public clinics, private lessons, and expertly managed golf tournaments. For inquiries about these opportunities, kindly contact the Director of Golf, JJ Deleon, at 760-326-3931. Moreover, to attract new enthusiasts, the Touchstone staff has crafted enticing "Stay and Play" packages available through regional hotels and casinos such as Harrah's, Riverside Resort, Edgewater, and Aquarius Resort.
- 4. The ongoing Street Sign Replacement Project, sanctioned by the City Council in 2021 for three years, is now in its final phase. City Staff has diligently progressed to 65% completion. Additional street signs have been procured and installed to enhance the city's infrastructure.



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City Manager Patrick J. Martinez

#### MEMORANDUM

TO:	HONORABLE MAYOR AND MEMBERS OF THE CITY COUNCIL
FROM:	PATRICK J. MARTINEZ, CITY MANAGER

SUBJECT: WEEKLY MEMORANDUM

DATE: December 22, 2023

- City Hall will be closed on Monday, December 25, and Tuesday, December 26, in observance of Christmas. Normal operations will resume on Wednesday, December 27, starting at 8:30 AM. In emergencies, don't hesitate to contact City Staff directly at 760-326-5700. Our after-hours answering service will promptly direct your call to the right staff member.
- 2. On November 10, 2023, I reported to the City Council that the Needles Area Transit hosted a Community Open House on November 7, 2023, to discuss residents' transit service needs. In addition to the input received from the eight interviews that were conducted with stakeholders, such as the Needles Unified School District, Chamber of Commerce, Palo Verde College Needles Center, and the Department of Behavioral Health, the consultant firm wanted to reach out to members of the community through a survey. The outreach intends to help improve public transit in Needles (refer to the attached survey).
- 3. Over the weekend, tragedy struck as five children lost their lives in a house fire at a Bullhead City duplex. In response, Bullhead City Councilmember Grace Hecht orchestrated a touching candlelight vigil at Rotary Park on Wednesday. Notably, representatives from the City of Needles and the Needles Unified School District stood in solidarity at this event. The River Fund has established a dedicated fund to aid the affected families. Those willing to contribute can securely donate through the River Fund's online portal at <u>www.riverfundinc.com</u>.
- City Staff recently convened with Dr. Georgina Yoshioka, the Director of Behavioral Health (DBH) for SB County, to discuss transferring contract responsibilities from MHS, Inc. to a different community-based organization (CBO) effective January 1, 2024. This transition will not impact Substance Use Disorder and Recovery Services (SUDRS) programs in Needles.

To ensure uninterrupted care for current patients, both virtual and in-person services will be available at an Apple Valley County Facility. DBH is committed to sustaining SUD outpatient and CalWORKS behavioral health treatment services until a new provider is established, mitigating treatment gaps. For those needing these services or aware of someone requiring assistance, please get in touch with Jennifer Alsina, Assistant Director of Behavioral Health, via email at Jennifer.Alsina@dbh.sbcounty.gov or by calling directly at 909-388-0808.

MHS/Turn (Center for Change) provides a Driving Under the Influence (DUI) Program. Attached is a list of DUI Programs that can provide telehealth for individuals referred to a DUI Program. DBH is working to get a new DUI provider to serve the Needles area (refer to attached SBCBH Document).

- 5. City staff recently supported Needles Military Moms by installing around 40 Hometown Hero Banners along Broadway. These banners are a tribute to our active military personnel, with eight currently stationed overseas. To contribute to the Needles Military Moms' 501c3, individuals can conveniently donate by visiting Hardware Express or scanning the QR Code featured in the Needles Desert Star (refer to the attached image).
- 6. On December 19, 2023, a productive meeting occurred between the San Bernardino County Office of Emergency Services (SBCOES) and City Staff at City Hall. The gathering served as an introduction to the new members of the SB OES team and provided an opportunity for the staff to familiarize them with the City of Needles. During the session, the city's history was briefly shared while addressing its potential vulnerabilities, notably severe monsoon rains, extreme heat, and high winds.

The primary objective of the meeting was to establish a robust relationship with SBCOES and explore avenues for future collaboration, especially in the case of emergency scenarios. Discussions centered around identifying ways to effectively collaborate and support each other in handling potential emergencies that might arise in the future.



for the NAT, Dial-A-Ride and Arizona Medical and Shopper Shuttles

We would like your input by completing a short survey!

You can complete the paper version on the reverse of this letter and <u>return it with your utility payment</u>, or you can take the online survey by using the weblink below or scanning the QR code.

www.surveymonkey.com/r/SurveyNeedles

We look forward to hearing from you!









Needles Transit Services Short-Range Transit Plan FY 2025-2030

### NEEDLES TRANSIT SERVICES HOUSEHOLD SURVEY

Please help us impro	ve Needles T	ransit Services by complet	ting this survey. Check or PRINT your answers.
Have you or anyone in yo	ur household <u>ev</u>	<u>er used one of the following</u>	8. How important is bus service over to <u>Fort Mohave, AZ</u> to you? (check one)
eedles public transit servio	ces? (check all that	t apply)	No opinion Not Important Somewhat Important Very Importan
] Needles Area Transit (NAT)	bus	Needles Dial-A-Ride	9. How important is bus service into <u>Bullhead City, AZ</u> to you? (check one)
] Needles Dial-A-Ride Medica	I	Shopper Shuttle	No opinion Not Important Somewhat Important Very Importan
If you are a current public	transit user, ho	w often do you ride?	10. For what types of trips would you travel to Fort Mohave or Bullhead City?
Daily 🗌 Weekly	Monthly	🗌 Rarely 📄 Not a user	r Shopping Medical/Dental Work Catch Greyhound
If you use or were going t	o use public tra	nsportation in Needles, which of	Recreation     School/College     Social Services     Other
e following would be the p	rimary reason?	(check all that apply)	11. Among these possible improvements, which <u>two would be most importan</u>
Work	Recreation	(fun/friends/family)	you. Please select ONLY two.
School/College	Social Serv	rice Appointment	More frequent service Service to Victorville Sunday service
Shopping	Other		Unlimited ride day-pass More shelters at stops Earlier or later service
] Medical/Dental Appt.	I would nev	er use public transportation	12. How many members of your household have a valid driver's license?
. What method of transpor	tation does you	r household normally use to go t	o         □ None         □ 1         □ 2         □ 3         □ 4         □ 5 or more
ork, school or your most fi	requent destinat	ions? (check all that apply)	13. How many working vehicles do you have in your household for transporta
Car/truck, drive alone	🗌 B	icycle	No vehicle One vehicle Two vehicles 3 or more vehicles
Carpool/vanpool	□ W	/alk	14. In what area of Needles do you live?
Motorcycle	Ta	axi/Uber/Lyft	West End East End Downtown Northside
] Public transit (bus/dial-a-rid	e) 🗌 O	ther	On the Hill Needles Village Other
If you or your household i	members could	no longer drive, how would you	15. How do you or your household members connect to the internet?
et to your most frequent de	estinations? (che	ck all that apply)	Smartphone with data Home internet Public Wi-fi/Hotspot
Get a ride from family/friend	s 🔲 Ride my bił	ke 🗌 Taxi/Uber/Lyft	I do not have access to the internet
] Use public transit	🗌 Walk	🔲 I don't know	16. What is your approximate household income?
If you do not use public tr	ansit, why not?	(check all that apply)	Less than \$15,000 S15,000 to \$24,999 \$25,000 to 44,
] Service not available near m	iy house	I don't feel safe riding the bus	\$45,000 to \$74,999       \$75,000 to \$99,999       \$100,000 or m
] Service doesn't go where I n	need it to go	I had a bad experience before	17. What is your age?
] I don't know how to use the	service	Cost to ride is too expensive	Ages 17-24 Ages 25-44 Ages 45-54
Buses don't run frequently e	nough	Trips take too long to make	Ages 55-64 Ages 65-74 Ages 75+
] Service not available at the t	time I need it	I prefer to drive myself	18. What best describes you?
] No bench/shelter at bus stop	o 🗌 Ot	her	Employed full-time Employed part-time College studen
In the past six months have	ve you or your h	ousehold members seen any	☐ Middle/HS Student ☐ Not employed ☐ Retired
Ivertising for any Needles	public transit se	ervices?	19. Do you have any additional comments about public transit in Needles? (pr

Yes No

If yes, where did you see the advertising? (print)

## **4. DB COUNTY DUI PROGRAMS**



# Driving Under the Influence (DUI) Programs

### **DESERT/MOUNTAIN REGIONS**

**Department of** 

**Behavioral Health** 

**Barstow – Jackson-Bibby Awareness Group:** 222 East Main Street, Suite 218, Barstow, CA 92311. (760) 256-6114 Hours: Wednesday 2:30 - 5:30 p.m. Thursday Noon to 5:30 p.m. Friday 10 a.m. to 4:30 p.m.

Victorville – Dalton & Associates: 12209 Hesperia Road, Suite G Victorville, CA 92392. (760) 241-1777 Hours: Monday – Friday, 9 a.m. to 9 p.m., Saturday, 8:30 to 11:30 a.m.

Victorville – Jackson-Bibby Awareness Group: 14420 Civic Drive Suite 3 Victorville, CA 92392. (760) 241-3300 Hours: Monday – Friday 9 a.m. to 5:30 p.m.

#### **EAST VALLEY**

**Redlands – Jackson-Bibby Awareness Group:** 1200 Arizona, Suite A-10 Redlands, CA 92374. (909) 792-6925 Hours: Monday – Friday 9 a.m. to 5:30 p.m.

San Bernardino – Prodigy Healthcare: 688 N. Arrowhead Ave. Suite 101 San Bernardino, CA 92401. (909) 888-0149 Hours: Monday – Friday 8 a.m. to 8 p.m. Saturday 7 a.m. to 2 p.m.

San Bernardino – Pegasus: 2020 N. Waterman Ave. Suite C San Bernardino, CA 92405. (909) 881-1570 Hours: Monday, Tuesday, and Thursday, 9:30 a.m. to 8 p.m. Wednesday and Friday, 9:30 a.m. to 7:30 p.m. Saturday, 7 a.m. to noon

#### **WEST VALLEY**

**Chino – Alcohol Education & Recovery Services:** 12560 Central Ave. Chino, CA 91710. (909) 591-4761 Hours: Monday – Friday, 9 a.m. to 8:30 p.m. Saturday, 8 a.m. to 2 p.m.

Fontana – Rehabilitation Alcohol Program: 17205 Arrow Blvd. Fontana, CA 92335. (909) 356-9390 Hours: Monday – Thursday 8 a.m. to 4:30 p.m. Friday 8 a.m. to 3 p.m.

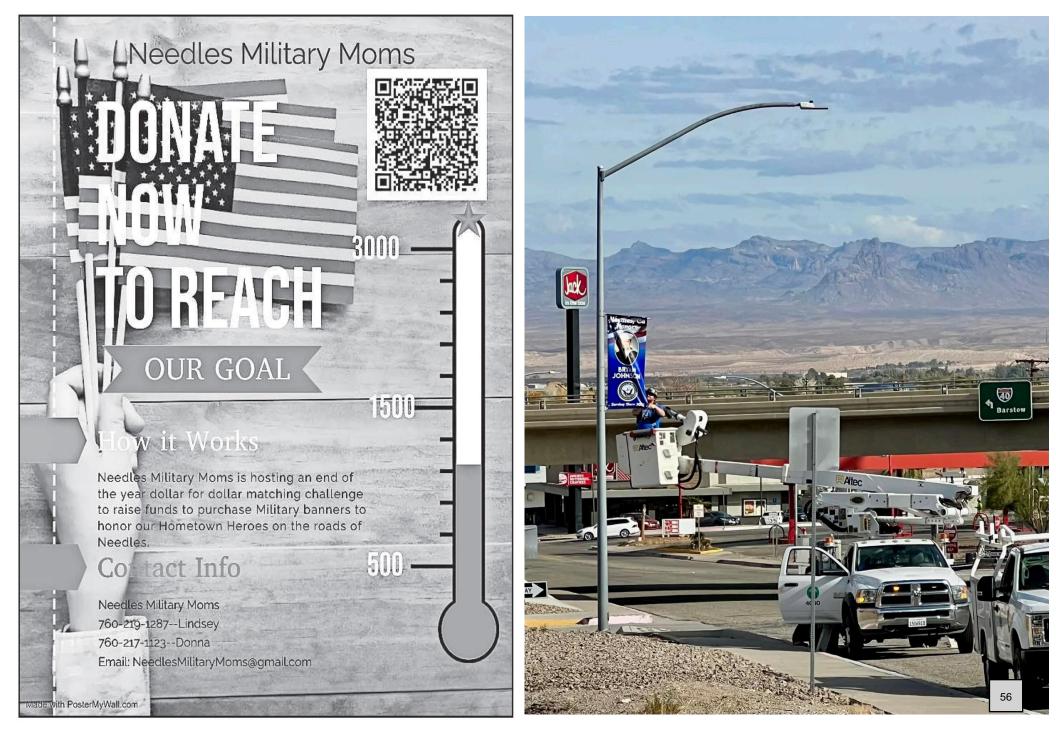
**Ontario – Valley Improvement Programs:** 210 West "B" Street. Ontario, CA 91762. (909) 983-3665 Hours: Monday – Thursday, 9 a.m. to 8 p.m. Friday – Saturday, 9 a.m. to 1 p.m.

**Rancho Cucamonga – Valley Improvement Programs:** 8540 Archibald Ave. #A-18 Rancho Cucamonga, CA 91730. (909) 987-4036 Hours: Monday – Thursday 9 a.m. to 8 p.m. Friday – Saturday 9 a.m. to 1 p.m.

**Upland – Valley Improvement Programs:** 1589 West Ninth Street, Suite E Upland, CA 91786. (909) 985-2785 Hours: Monday – Wednesday, 9 a.m. to 8 p.m. Thursday, 9 a.m. to 5 p.m. Friday – Saturday, 9 a.m. to 1 p.m.

Department of Behavioral Health

## 5. <u>NEEDLES MILITARY MOMS</u>





817 Third Street, Needles, California 92363 (760) 326-2113 • FAX (760) 326-6765 www.cityofneedles.com Mayor, Janet Jernigan Vice Mayor Kirsten Councilmember To Councilmember Ellen Campbell Councilmember Jamie McCorkle Councilmember JoAnne Pogue Councilmember Henry Longbrake

City Manager Patrick J. Martinez

#### MEMORANDUM

TO:	HONORABLE MAYOR AND MEMBERS OF THE CITY COUNCIL

FROM: PATRICK J. MARTINEZ, CITY MANAGER

SUBJECT: WEEKLY MEMORANDUM

DATE: December 15, 2023

- In partnership with Arrowhead Credit Union, the City hosted Santa's Workshop—a heartwarming event for 47 children filled with joy and giving. As the children savored lunch, Santa's surprise appearance delighted them. Each participant chose new shoes and socks, capturing the moment with Santa in a photograph. Thoughtfully, jackets were provided for all attendees and their families, ensuring warmth and comfort during the festive season. It was a heartening display of generosity and holiday spirit for everyone involved (image attached).
- 2. Caltrans conducted a photo shoot on December 6, 2023, at the newly constructed Needles Gateway Monument sign, joined by City Councilmembers and City Staff. This shoot marked Caltrans' involvement in Governor Newsom's \$1.1 billion Clean California initiative, awarding a \$5.9-million beautification project in Needles. The project involves erecting a gateway monument wall featuring "California" lettering and a California Bear figure within the Caltrans right-of-way at 5 Mile Rd. Additionally, it includes enhancing existing on/off ramps at Needles Hwy, J Street, and E. Broadway with new landscaping materials like gravel, mulch, and rock blankets. Completion is slated for the first quarter of the upcoming year (image attached).
- 3. The new Duke Watkins pump track saw the completion of its concrete work on Thursday, December 14, 2023. This project was made possible through a \$3,965,400 grant from California's Proposition 68 Statewide Park Program (image attached).
- Today, City staff underwent vital cardiopulmonary resuscitation (CPR) and first aid training, equipping our teams with essential skills, including the operation of automated external defibrillators (AEDs) to save lives during cardiac emergencies (image attached).

- 5. Last night, a power outage occurred in the vicinity spanning Clary Drive to Casa Linda Street, caused by an unfortunate incident involving an alleged drunk driver colliding with an NPUA transformer. Immediate responses from City Staff (including public works and the electric department), SB County Sheriffs, Fire Department, and Baker Ambulance swiftly followed. The combined efforts of public works and electric departments resulted in site cleanup and power restoration within just 2 hours of the incident (image attached).
- 6. On December 9, 2023, IEHP (Inland Empire Health Plan) organized a "Community Social and Job Fair" at Palo Verde Community College, offering crucial health service access to low-income and working-class individuals and families via the Medi-Cal program. Post-event, IEHP, and Tri-State Community Health conducted a productive dialogue with Needles' healthcare providers to assess the community's current needs and enhance resident services. Furthermore, both organizations plan to establish a recurring food bank at the Tri-State parking lot for ongoing community support.

## 1. SANTA'S WORKSHOP



## 2. <u>NEEDLES GATEWAY MONUMENT SIGN</u>



## 3. DUKE WATKINS PUMP TRACK



## **4. CPR AND AED TRAINING**



## 5. LILLYHILL POWER OUTAGE

