



(ACT) ACTION NEEDED  
(INF) INFORMATION ONLY  
(DIS) DISCRETIONARY

## AGENDA

REGULAR MEETING OF THE  
BOARD OF PUBLIC UTILITIES OF  
THE CITY OF NEEDLES, CALIFORNIA  
TUESDAY, NOVEMBER 18, 2025, AT 4:00 PM  
CITY COUNCIL CHAMBERS  
1111 BAILEY AVENUE, NEEDLES

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THE PUBLIC MAY ATTEND VIA TEAMS AND MAY SUBMIT ANY COMMENTS  
IN WRITING PRIOR TO NOON ON THE DAY OF THE MEETING BY EMAILING  
[csallis@cityofneedles.com](mailto:csallis@cityofneedles.com)

**TO JOIN THE LIVE TEAMS MEETING:** log into the City of Needles website at  
[www.cityofneedles.com](http://www.cityofneedles.com) to access the agenda and [Click here to join the meeting](#)

If asked, enter the following: Meeting ID: 460 847 027#  
OR listen in and participate by calling Teams: 1-323-488-2227 - Meeting ID: 460 847 027#  
Meetings are being recorded

### CALL TO ORDER - ROLL CALL

### APPROVAL OF AGENDA

(ACT)

### CORRESPONDENCE

**PUBLIC APPEARANCE:** Persons wishing to address the Board on subjects other than those scheduled are requested to do so at this time. When called by the Chairman, please come to the podium and announce your name and address for the record. In order to conduct a timely meeting, a three minute time limit per person has been established by Municipal Code Section 2-18. Amendments to California Government Code Sec. 54950 prohibits the Board from taking action on a specific item until it appears on the agenda.

**PRESENTATION** (A ten minute time limit per presentation has been established per Municipal Code Section 2-18)

- [1.](#) PowerPoint Presentation on the wastewater treatment plant operations (INF)

**CONSENT CALENDAR:** All matters listed on the Consent Calendar are considered to be routine and will be enacted by one motion in the form listed. The Chairman or any Member of the Board may pull an item from the Consent Calendar for discussion. Prior to Board action, a member of the public may address the Board on matters scheduled on the Consent Calendar. A three-minute time limit per person applies. **Recommended Action:** Approve Items 2 through 3 on the Consent Calendar by affirmative vote (ACT)

- [2.](#) Approve the minutes of the regular meeting held October 21, 2025
- [3.](#) Ratify the Utility Manager's purchase of Greenhouse Gas Emissions Instruments for the calendar year 2024 compliance period from Amerex for a total cost of \$58,867.50

**REGULAR ITEMS** (A three minute time limit per person has been established per Municipal Code Section 2-18) **NONE**

**REPORTS**

(INF)

- [4.](#) Present Perfected Rights Report September 2025
- [5.](#) Parker-Davis Voluntary Reduction November and December 2025
- [6.](#) Western Area Power Administration Term Purchase FY 26 Q3 (January – February 2026)
- [7.](#) Monthly Activity Report June 2025

**MANAGER'S REPORT**

- [8.](#) Manager's Report October 31 and November 7, 2025

**BOARD REQUESTS**

**ADJOURNMENT**

**INTERNET ACCESS TO BOARD AGENDA AND STAFF REPORT MATERIAL IS AVAILABLE PRIOR TO THE MEETING AT: [HTTP://WWW.CITYOFNEEDLES.COM](http://www.cityofneedles.com)**

**Posted: November 13, 2025**

*SB 343-DOCUMENTS RELATED TO OPEN SESSION AGENDAS -- Any public record, relating to an open session agenda item, that is distributed within 72 hours prior to the meeting is available for public inspection at the City Clerk's Office, 817 Third Street, Needles, CA 92363.*

*In compliance with the American with Disabilities Act, if you need special assistance to participate in this meeting, please contact Cheryl Sallis, Secretary to the Board, at (760) 326-2113 ext 115. Notification 48 hours prior to the meeting will enable the City to make reasonable arrangements to ensure accessibility to this meeting (28 CFR 35.102-104 ADA Title II).*



# Needles Wastewater Treatment Plant (WWTP)

- The WWTP was constructed in 1997
- 1.2 Million Gallons per day of average daily flow treatment capacity
- Utilizes Sequencing Batch Reactor (SBR) technology
- Measured return/credit for the effluent is 97% with BOR
- The wastewater system has 4 lift-stations
  - Bazoobuth
  - River Road
  - K-Street
  - Jack Smith Park





# WWTP from the entry gate





# Gravity line to the plant and headworks



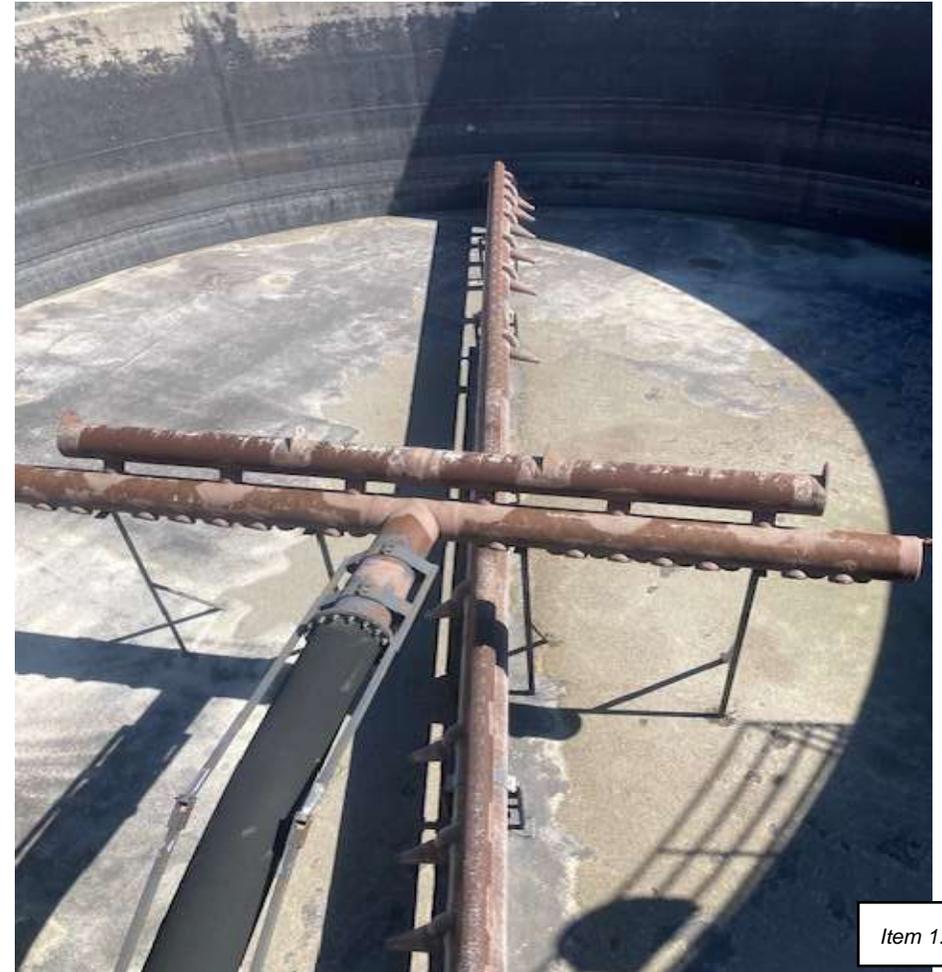


# SBR #1 in service





# SBR #2 out of service in stand-by mode



Item 1.



# WWTP from the headworks





# Digester in service and out of service for cleaning and inspection





# WWTP Effluent equalization basin in service





# Percolation pond #2 receiving effluent from the plant





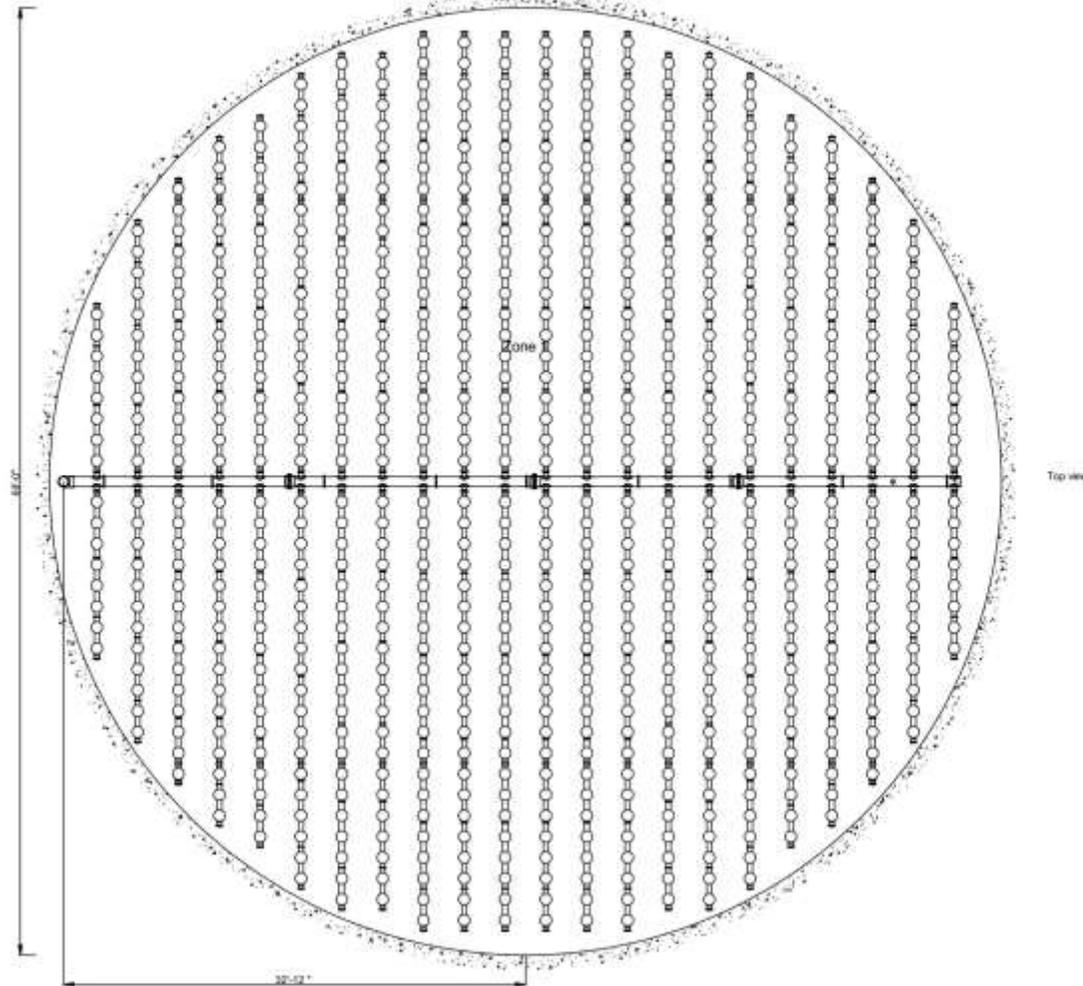
# Percolation pond #3 1 day after flow was diverted to pond #2



Item 1.



# Potential future treatment technology in existing SBR tank





# Needles Public Utility Authority

## Wastewater

The City provides wastewater service to 1,900 customers. The City owned wastewater collection and treatment facilities include 19.25 miles of sewer line, 4 lift stations, and 3.6 miles of forced main.

The City's wastewater treatment plant is currently operating at about 0.500 MGD. It is operated under a valid order (permit) with the California Regional Water Quality Control Board.

The treatment plant is classified as a Grade 4 plant and is determined by the Regional Water Quality Board based upon the treatment process and technology as well as the design capacity of the facility. The plant is a US Filter Jet Tech Sequencing Batch Reactor (SBR).

The plant processes the incoming wastewater in batches with an automated computer control system that controls the flow distribution and operation of the various components of the treatment plant. The effluent, treated water, is discharged into percolation basins where the water naturally recharges the aquifer.

**Annual Budget - \$2,213,842**

BOARD OF PUBLIC UTILITIES

October 21, 2025

The regular meeting of the Board of Public Utilities held on the 21st day of October, 2025, was called to order at 4:00 p.m. with CHAIRMAN CAMPBELL presiding and the following COMMISSIONERS present:

COMMISSIONERS JONES, WALTERS, BROWN AND CAIRNS

Also Present: SECRETARY SALLIS, CITY MANAGER MARTINEZ, UTILITY MANAGER TORRANCE AND OTHER KEY STAFF

EX ABSNC COMMISSIONER JONES MOVED, SECONDED BY COMMISSIONER BROWN, to grant an excused absence to COMMISSIONERS McNEIL AND POWELL. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES,  
WALTERS, BROWN AND CAIRNS  
NOES: NONE  
ABSENT: COMMISSIONERS McNEIL AND POWELL

APPROVAL COMMISSIONER CAIRNS MOVED, SECONDED BY COMMISSIONER  
AGENDA BROWN, to approve the agenda. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES,  
WALTERS, BROWN AND CAIRNS  
NOES: NONE  
ABSENT: COMMISSIONERS McNEIL AND POWELL

CHAIRMAN CAMPBELL opened for public comments pertaining to the executive session item - None

CHAIRMAN CAMPBELL declared the regular meeting adjourned at 4:02 p.m. for the purpose of an Executive Session pursuant to California Government Code Section 54956.9(d)(4) - Conference with legal counsel regarding potential initiation of litigation - one potential case

CHAIRMAN CAMPBELL declared the regular meeting reconvened at 4:26 p.m. with all persons heretofore mentioned present.

Utility Manager Torrance reported there was no reportable action taken.

CORSPNDN: None

PBLC APRN: None

CNST CAL: COMMISSIONER JONES requested to pull agenda item 3 (Authorize Reliable Pump Inc. to rebuild the Hydromatic Pump for the Wastewater Pump at a cost not

to exceed \$18,081.96 plus sales tax in the amount of \$1,114.43 for a total project cost of \$19,196.39 to be funded by the Wastewater Asset Replacement Fund).

COMMISSIONER JONES MOVED, SECONDED BY COMMISSIONER CAIRNS, to approve consent calendar items 1 and 2

1. Approval of minutes of the regular meeting held September 16, 2025
2. Approve a License Agreement for the Joint Use of Poles between the City of Needles and Route 66 Broadband for Cable Attachment to City Poles dated 2025

Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES,  
WALTERS, BROWN AND CAIRNS  
NOES: NONE  
ABSENT: COMMISSIONERS McNEIL AND POWELL

REBUILD  
WW PUMP

Utility Manager Torrance introduced Aaron Gilmer, an employee of EUSI, the contract operator of the wastewater treatment plant, and then explained that the hydromatic pump failed and needs repaired. Staff got competitive quotes to replace versus rebuild and, due to funding, rebuild is the option. COMMISSIONER CAIRNS pointed out that this is a \$100,000 pump.

Mr. Gilmer spoke on the research done and the range of \$70,000 to \$80,000 to replace and repair is at \$18,000 noting that some of the work could be done by staff but some must be sent out. Discussion followed on the equipment in the sequencing batch reactor (SBR) at the wastewater treatment plant, the age of the failed pump, warranty on rebuild, and Reliable Pump being the authorized repair representative for Hydromatic Pump as well as being located in Las Vegas which avoids delivery charges. Kris Hendricks, EUSI Managing Member, pointed out that the turnaround for repairs is estimated at four weeks compared to purchase of new at 16 weeks to 6 months.

COMMISSIONER BROWN MOVED, SECONDED BY COMMISSIONER CAIRNS, to authorize Reliable Pump Inc. to rebuild the Hydromatic Pump for the Wastewater Pump at a cost not to exceed \$18,081.96 plus sales tax in the amount of \$1,114.43 for a total project cost of \$19,196.39 to be funded by the Wastewater Asset Replacement Fund. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES,  
WALTERS, BROWN AND CAIRNS  
NOES: NONE  
ABSENT: COMMISSIONERS McNEIL AND POWELL

REG ITEMS: Utility Manager Torrance explained staff has completed a review of water, waste-water and electric terms and conditions and now revisiting electric with two areas that need to be cleaned up. Section 4.6.4 regarding permanent pay date:  
RESOL NO staff is recommending that only residential customers be allowed a permanent  
10-21-25BPU

RE CHPTR  
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SERVICE

pay date and not large commercial customers. She elaborated on the issue with delayed payment and disconnect with commercial customers. Section 7.3.2(i) regarding termination of service: there are requirements for termination of service and the current language is not clear and specific so have revised it to be clear and specific that the amount due is both the delinquent amount and current bill to restore service. The entire bill balance is due before service is restored. Kim Krasinski, business office manager, spoke on previous issues encountered with it not being clarified the amount due includes delinquent and current amounts.

Utility Manager Torrance noted that, while there are other corrections being made to the terms and conditions including typographical errors, these are the only two sections staff is asking the Board to approve.

COMMISSIONER CAIRNS MOVED, SECONDED BY COMMISSIONER WALTERS, to adopt Resolution No. 10-21-25 BPU rescinding Chapter 6C, establishing terms and conditions for the sale of electric services, of the Needles Municipal Code in its entirety and adopting a new Chapter 6C, Electric Service, regarding the terms and conditions for the sale of electric services. Motion carried by the following roll call vote:

- AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES,  
WALTERS, BROWN AND CAIRNS  
NOES: NONE  
ABSENT: COMMISSIONERS McNEIL AND POWELL

GHG RPTNG  
PROGRAM

CHAIRMAN CAMPBELL referenced the letter approved by the Board last month supporting the Environmental Protection Agency's (EPA) proposal to repeal its 2009 Endangerment Finding. It is now being commented on to stop the greenhouse gas (GHG) and there's a website available to comment on the rule-making with a 45 day comment period. He spoke on the annual reporting to the California Air Resources Board (CARB), available credits and purchase of the rest of the allowances at auction. After the EPA rescinded the GHG endangerment, California extended the Cap & Trade. He explained that CO<sup>2</sup> is not a pollutant and felt the Board needs to stay on top of how the utility responds to reports on CO<sup>2</sup> to the State of California.

Utility Manager Torrance explained the GHG instruments and how they are calculated and reported to offset brown energy. If the utility does not buy instruments, there is a huge penalty to CARB. She suggested staff could engage legal counsel to pursue concerns of the Board, get their legal input and respond back. CHAIRMAN CAMPBELL noted that the Board does not need to act today on this matter.

GHG EMSN  
INSTRMTS  
CY2024

Utility Manager Torrance explained the process and procedures of free allowances and every year must retire 30% which has been covered by our free allowances. This is the first year that the free allowances have not covered that retirement and got a broker to get the required instruments at a cost of \$80,851.50. The action today is to ratify the utility manager's purchase.

COMMISSIONER BROWN MOVED, SECONDED BY COMMISSIONER CAIRNS, to ratify the Utility Manager's purchase of Greenhouse Gas Emissions Instruments for the calendar year 2024 compliance period from Amerex for a total cost of \$80,851.50. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES, WALTERS, BROWN AND CAIRNS

NOES: NONE

ABSENT: COMMISSIONERS McNEIL AND POWELL

REPORTS: CHAIRMAN CAMPBELL acknowledged the EUSI, LLC operational support services relating to the wastewater treatment facility and collection system September 2025.

MGR'S RPT: Utility Manager Torrance provided a written report dated October 21, 2025 and covered the highlights: 1) Prop 218 community workshops underway for water and wastewater rate increases; 2) contractor issued a notice of substantial completion of well #11 treatment plant; 3) met with Bureau of Reclamation for the annual 2026 Colorado River conditions update; and 4) utility staff matters including new certifications.

CHAIRMAN CAMPBELL noted that there are nine areas in Needles that have Perfected Water Rights and the city is one. He spoke on the Lower Colorado Water Supply Project (All American Canal) and the offset of water.

City Manager Martinez provided a brief update on the city's award as the best public works project in California for the Bob Belt Beach Park and two visits by Assemblymember Jeff Gonzalez who would be a good partner on the greenhouse gas issue.

BRD RQSTS: COMMISSIONER JONES explained that the water system in Colorado Shores has a lot of lateral water leaks and the city must spend a lot of dollars to repair. He questioned when the water line replacement project will be in that area and felt there needs to be a plan. City Manager Martinez responded there is a plan and agreed to provide the information.

COMMISSIONER BROWN asked for an update on the water treatment plant to which Utility Manager Torrance responded it is working fantastic and 100% of the water is going through the treatment plant which is producing an average of 1.3 million gallons per day.

CHAIRMAN CAMPBELL declared the regular meeting of the Board of Public Utilities held on the 21st day of October, 2025, adjourned at 5:15 p.m.

ATTEST: \_\_\_\_\_  
Chairman

\_\_\_\_\_  
Secretary



# City of Needles, California Request for Commission Action

CITY COUNCIL     BOARD OF PUBLIC UTILITIES     Regular     Special

**Meeting Date:** November 18, 2025

**Title:** Ratify the Utility Manager's purchase of Greenhouse Gas Emissions Instruments for the calendar year 2024 compliance period from Amerex for a total cost of \$58,867.50

**Background:** The California Air Resources Board regulation for Greenhouse Gas Emissions requires annual compliance obligations.

The annual compliance obligations for a covered entity equals to 30% of the emissions, with a compliance obligation reported from the previous data year that received a positive or qualified positive emissions data verification statement. The deadline for the required compliance instruments to be submitted into the City's CITSS compliance account no later than November 3, 2025.

For 2024, the City of Needles has verified emissions 8,944 instruments, of which the City has 6,082 free instruments entered into the compliance accounting; the remaining balance of 2,862 instruments was needed to meet compliance.

The city went into the open market and purchased the instruments at \$28.00 for 1,192 vintage year 2024 CA DEBS instruments. The remaining instruments purchased in October will be applied to 2025 compliance. The City needed to purchase non-CA DEBS in the amount of 1,670 to meet compliance requirements. Amerex was able to locate the instruments for \$35 each.

The remaining 70% of emissions is not due until the tri-annual compliance period in 2027. Failure to meet the compliance deadline will result in a 10-to-1 penalty fine issued by the California Air Resources Board.

**Fiscal Impact:** The fiscal impact for 1,670 instruments at \$35 each is \$58,450 plus the broker fee of \$417.50 for a total cost of \$58,867.50 to be funded by the adopted FY 26 Electric O&M Budget

**Environmental Impact:** Offset Greenhouse Gas Emissions reported and verified in 2024.

**Recommended Action:** Ratify the Utility Manager's purchase of Greenhouse Gas Emissions Instruments for the calendar year 2024 compliance period from Amerex for a total cost of \$58,867.50.

**Submitted By:** Rainie Torrance, Utility Manager

**City Manager Approval:** Patrick J. Martinez

**Date:** 11/13/2025

**Other Department Approval (when required):** \_\_\_\_\_

**Date:** \_\_\_\_\_



**REVISED:** This confirmation supersedes and replaces any previously executed confirmation for this transaction

This Confirmation (“Confirmation”), dated as of DATE October 29, 2025 made effective as of the “Trade Date” noted below, confirms the terms of the agreement (the “Transaction”) for the purchase and sale of California Carbon Allowance between **Mercuria Energy America, LLC (“MEA”)** and **City of Needles (“City of Needles”)**. Seller and Buyer are sometimes referred to individually as a “Party” and collectively as the “Parties”.

## ARTICLE 1 TERMS

The terms of the transaction to which this Confirmation relates are as follows:

### 1.1 Transaction Terms

<b>Trade Date:</b>	October 29, 2025
<b>Seller:</b>	MEA
<b>Seller Trade ID:</b>	29679099
<b>Buyer:</b>	City of Needles
<b>Buyer’s Account Number:</b>	CA1456-1556
<b>Buyers Entity Ref Code:</b>	S6BW6PSV68WQ
<b>Product:</b>	California Carbon Allowance
<b>Vintage Year:</b>	2024 or earlier
<b>Delivery Date:</b>	Seller will deliver on or before October 30, 2025
<b>Contract Price:</b>	USD \$35.00 per CCA
<b>Contract Carbon Allowance:</b>	1,670 CCOs

## **ARTICLE 2. DEFINITIONS**

As used in this Agreement, the following defined terms have the meanings set forth below:

- 2.1 “**AB32**” means the California Global Warming Solutions Act of 2006.
- 2.2. “**Applicable Standard**” means AB32 and the Cap and Trade Regulations.
- 2.3 “**Business Day**” means a day other than a Saturday, Sunday or other day on which Federal Reserve member banks located in Houston, Texas are authorized or required to close.
- 2.4 “**Cap and Trade Regulations**” means the Mandatory Greenhouse Gas Emissions Reporting regulations set forth in Title 17, Subchapter 10, Article 2 of the California Code of Regulations and the California Cap on Greenhouse Gas Emissions and Market-Based Compliance Mechanisms regulations set forth in Title 17, Subchapter 10, Article 5 of the California Code of Regulations, in each case promulgated by CARB pursuant to the AB32.
- 2.5 “**CARB**” means the California Air Resources Board or any successor agency thereto performing substantially the same function with respect to the Applicable Standard.
- 2.6 “**Carbon Allowance**” means (a) a limited tradable authorization to emit up to one metric ton of carbon dioxide equivalent issued by CARB in accordance with the Cap and Trade Regulations and (b) to the extent the Tracking System does not permit the Parties to identify whether a specific authorization was issued by a particular Relevant Authority, any other tradable authorization to emit issued by a Relevant Authority that may be used to emit up to one metric ton of carbon dioxide equivalent under the Applicable Standard.
- 2.7 “**Contract Carbon Allowances**” has the meaning specified in Section 3.1.
- 2.8 “**Contract Price**” means the amount per unit of Product specified in Section 1 as the Contract Price in respect of this Transaction.
- 2.9 “**Deliver**” means, with respect to any Carbon Allowance, when the transfer of such Carbon Allowance to the Buyer’s Tracking System Account is properly recorded with the Tracking System. The terms “**Delivery**” and “**Delivered**” have meanings correlative thereto.
- 2.10 “**Emission Rights**” means any present or future right, interest, claim, credit, entitlement, benefit, or allowance to emit present or future gases arising from, resulting from, or in connection with any Carbon Allowance and includes any right or rights that may be created under any present or future applicable law.
- 2.11 “**Event of Default**” means with respect to each Party, unless a specific Party is specified in, in which case means with respect to that Party only:
  - (a) The failure of such Party to make payment when due under this Agreement if such failure is not cured within three Business Days of a demand for payment.
  - (b) The failure of Buyer to satisfy its obligations under Section 4.1(a) in respect of the acceptance of the Contract Allowances.

- (c) Any other failure of performance by a Party of its material obligations under this Agreement not otherwise identified as a separate Event of Default hereunder if such failure is not cured within five Business Days of a demand for cure or other corrective action deemed satisfactory by the Performing Party in its sole discretion.
- (d) Such Party:
  - (i) is dissolved (other than pursuant to a consolidation, amalgamation or merger);
  - (ii) becomes insolvent or is unable to pay its debts or fails or admits in writing its inability generally to pay its debts as they become due;
  - (iii) institutes or has instituted against it a proceeding seeking a judgment of insolvency or bankruptcy or any other relief under any bankruptcy or insolvency law or other similar law affecting creditors' rights; or
  - (iv) has a secured party take possession of all or substantially all of its assets or has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all of its assets and such secured party maintains possession, or any such process is not dismissed, discharged, stayed or restrained, in each case within thirty (30) days thereafter.
- (e) The making by such Party of a materially incorrect or misleading representation or warranty under this Agreement, in any material respect when made or deemed made or repeated and such Party does not cure (if curable) such representation or warranty within five (5) Business Days of written notice of such occurrence from the other Party.
- (f) The failure of such Party to satisfy adequate assurance requirements set forth in Section 7.4 hereof.

2.12 “**Interest Rate**” means the per annum rate of interest equal to the lesser of (x) the prime lending as may from time to time be published in the Wall Street Journal under “Money Rates” plus two and (y) the maximum lawful rate permitted by applicable law.

2.13 “**Linked GHG ETS**” means an “External Greenhouse Gas Emissions Trading System” (as defined in the California Cap and Trade Regulations) with respect to which the CARB has established a “Linkage” (as defined in the California Cap and Trade Regulations) pursuant to Sub-Article 12 of the California Cap and Trade Regulations and includes the comparable program of the Government of Québec.

2.14 “**Relevant Authority**” means, as applicable, (a) CARB or the Executive Officer, as applicable, with respect to the California Cap and Trade Regulations and (b) any other governmental agency or authority designated in connection with a Linked GHG ETS as responsible for the implementation and management of such Linked GHG ETS.

2.15 “**Tracking System**” means the Compliance Instrument Tracking System Service or such other tracking system service acceptable to Buyer and CARB for compliance with AB32.

2.16 “**Tracking System Account**” means the account with the Tracking System that an entity receives when it registers with the CARB or other appropriate governmental authority pursuant to the Cap and Trade Regulations.

- 2.17 “**Transfer**” means the submission and, if necessary, the confirmation of a transfer request with the Tracking System, in accordance with the rules of the Tracking System, directing the transfer of Carbon Allowances from one Tracking System Account to another Tracking.
- 2.18 “**Vintage**” means, with respect to any Carbon Allowance, the applicable “Budget Year” (as such term is defined in the Cap and Trade Regulations) to which such Carbon Allowance is assigned pursuant to the Cap and Trade Regulations.

### **ARTICLE 3 PURCHASE AND SALE OF CARBON ALLOWANCES**

- 3.1 **Sale**. Seller shall sell to Buyer the quantity of Carbon Allowances referenced in Article 1 of the designated Vintage (the “**Contract Carbon Allowances**”).
- 3.2 **Purchase**. Buyer shall purchase and accept the Contract Carbon Allowances for the agreed upon Contract Price referenced in Article 1.
- 3.3 **Regulatory Continuing**. Each reference to the Cap and Trade Regulations and each reference to AB32 means, as applicable, the Cap and Trade Regulations or AB32, as may be amended from time to time, and each reference to the Applicable Standard shall reflect any such amendments.

### **ARTICLE 4 TRANSFER AND TITLE; ADDITIONAL COVENANTS**

#### **4.1 Title, Transfer, and Delivery.**

- (a) On the Delivery Date Seller shall initiate a Transfer for the Contract Carbon Allowances to be Delivered to Buyer’s Tracking System Account. Promptly following Buyer’s receipt of Seller’s notice of initiation of such Transfer and in any event within three days following such initiation, Buyer shall take such actions as are necessary in order to complete the Delivery of such Contract Carbon Allowances.
- (b) All of Seller’s (or Seller’s Affiliate) title to and interest in the Contract Carbon Allowances transfer to Buyer upon Delivery of such Contract Carbon Allowances to Buyer’s Tracking System Account. Such transfer of title and interest includes all Emission Rights relating to the Contract Carbon Allowances so Delivered as well as the exclusive right to claim ownership and use of such Contract Carbon Allowances. Concurrently with such Delivery, Buyer gains the exclusive right, to the full applicable extent, to verify, certify, and otherwise take advantage of the rights, claims, ownership, and Emission Rights in such Contract Carbon Allowances.

4.2 **Further Assurances**. Each Party shall cooperate fully and assist the other Party to obtain any and all required approvals and/or forms which may be required to effectuate the transfer of the Contract Carbon Allowances to the Buyer’s Tracking System Account in accordance with this Agreement and to comply with any and all other applicable procedures, requirements, and/or regulatory obligations relating to the recording and transfer of the Contract Carbon Allowances as may be required by the Tracking System or the Cap and Trade Regulations.

4.3 **Cooperation**. Upon notification that any Delivery contemplated by this Agreement will not be completed, the Parties shall promptly confer and shall cooperate in taking all reasonable actions necessary to cure any defects in the proposed transfer, so that the Delivery can be completed.



# MERCURIA

ENERGY AMERICA, LLC

- 4.4 **Holding Limit.** Provided that Seller has Transferred the Contract Carbon Allowances on or prior to the date specified in Section 4.1 above (or within any applicable grace period), Buyer will be deemed to have failed to perform its obligations under Section 4.1 to take such actions as are necessary in order to complete Delivery if such Delivery of Contract Carbon Allowances is rejected by the Executive Officer as a result of Buyer exceeding its holding limit as provided in Section 95920 of the Cap and Trade Regulations.
- 4.5 **Responsibility.** Each Party is responsible for all costs, fees, brokerage commissions, taxes, and charges of whatever kind and amount that such Party incurs in connection with the performance of its respective obligations under this Agreement, including any costs associated with the establishment and maintenance of its Tracking System Account.
- 4.6 **Records.** Seller shall maintain all records relating to the Contract Carbon Allowances for a period of two years after the date of Delivery of such Contract Carbon Allowances. Upon request of Buyer, Seller shall provide copies of all such records to Buyer. Seller shall maintain adequate records to assist Buyer, Buyer's customer, CARB, or other Relevant Authority in meeting any present or future reporting, verification, transfer, registration, or retirement requirements associated with the Contract Carbon Allowances.

## ARTICLE 5 BILLING AND PAYMENT

- 5.1 **Invoice.** Following each Transfer by Seller of any Contract Carbon Allowances in accordance with Section 3.1, Seller shall provide an invoice to Buyer reflecting the applicable portion of the Contract Carbon Allowances based on the Contract Price (the "**Invoice**"). Invoices may be furnished to Buyer by facsimile transmission or in any other manner permitted pursuant to Section 8.1.
- 5.2 **Payment.** Within five (5) Business Days of the later of (x) Buyer's receipt of the Invoice or (y) Buyer's receipt of confirmation of the Transfer of the applicable Contract Carbon Allowance to the Buyer's Tracking System Account, Buyer shall pay the applicable portion of the Contract Price to Seller. All payments made under this Agreement shall be made in immediately available United States Dollars by electronic transfer to the following accounts:
- Payments to:     Seller:  
                          Bank:  
                          Bank ABA:  
                          Account Number:
- 5.3 **Netting.** If Seller and Buyer are each required to pay any amounts in respect of purchases/sales hereunder or under any other contracts between the Parties on the same day, then, upon notice from one Party to the other, such amounts with respect to each Party will be aggregated and the Parties shall discharge their obligations to pay through netting, in which case the Party, if any, owing the greater aggregate amount shall pay to the other Party the difference between

the amounts owed.

- 5.4 **Late Payment.** If either Party fails to remit any amount payable by it when due, interest on such unpaid amount will accrue daily at the Interest Rate.
- 5.5 **Invoice Dispute.** If Buyer, in good faith, disputes the accuracy of the amount invoiced by Seller, Buyer shall pay the undisputed amount of the invoice and provide written notice to Seller stating the reasons why the invoice amount is incorrect with supporting documentation acceptable in industry practice. In the event the Parties are unable to resolve such dispute, either Party may pursue any remedy available at law or in equity to enforce its rights hereunder. In the event that it is determined or agreed that Buyer must or will pay the disputed amount then Buyer shall pay interest from and including the original payment due date until the date payment is made at the Interest Rate.

## ARTICLE 6 REPRESENTATIONS AND WARRANTIES

- 6.1 **Mutual Representations and Warranties.** Each Party represents and warrants to the other Party, as of the date of this Agreement and as of each Delivery of Contract Carbon Allowances and payment in respect of the Contract Price that:
- (a) It is duly organized and validly existing under the laws of the jurisdiction of its organization or incorporation and, if relevant under such laws, in good standing.
  - (b) It has the corporate authority and power to execute, deliver and perform the Agreement and enter into any transaction contemplated hereby.
  - (c) Such execution, delivery and performance of this Agreement have been duly authorized and do not violate or conflict with any law applicable to it, any provision of its constitutional documents, any order or judgment of any court or other agency of government applicable to it or any of its assets or any contractual restriction binding on or affecting it or any of its assets.
  - (d) This Agreement constitutes a legal, valid and binding obligation of such Party, enforceable against such Party in accordance with its terms, subject to bankruptcy, reorganization, and similar laws affecting creditors' rights generally and to general principals of equity (regardless whether considered in a proceeding in equity or at law).
  - (e) There is no pending or (to its knowledge) threatened litigation, arbitration or administrative proceeding that materially adversely affects its ability to perform under this Agreement.
  - (f) It is a "forward contract merchant" and this Agreement is a "forward contract" within the meaning of the United States Bankruptcy Code.
  - (g) It is not relying upon any advice, reports, analyses, or representations of the other Party other than those expressly set forth in this Agreement or any written guarantee of the obligations of such other Party, and the other Party has not given to it any assurance or guarantee as to the expected financial performance or result of this Transaction, and it has entered into this

Transaction as principal and for its own account (and not as advisor, agent, broker or in any other capacity, fiduciary or otherwise), with a full understanding of, and the ability to assume, the material terms and risks of the same, and has made its trading and investment decisions (including regarding the suitability thereof) based upon its own judgment and any advice from such advisors as it has deemed necessary.

(h) It enters into each Transaction hereunder with the intention that it shall be physically settled through Delivery of Product and shall not be financially settled or otherwise constitute a “swap” within the meaning of the Commodity Exchange Act, 7 U.S.C. 1a(47)(A);

6.2 **Warranties of Title; Validity.** Seller warrants contemporaneously with each Delivery of Contract Carbon Allowances made pursuant to this Agreement that (a) immediately prior to Delivery Seller has good and marketable title to such Contract Carbon Allowances, (b) such Contract Carbon Allowances are not subject to specific restrictions on their sale or transfer, (c) such Contract Carbon Allowances are of the Vintage set forth in this Agreement or an earlier Vintage and can be used for compliance with the Applicable Standard and any Linked GHG ETS, (d) Seller has the power to sell such Contract Carbon Allowances, (e) such Contract Carbon Allowances are Delivered free from all liens, claims, security interests, encumbrances and other defects of title arising prior to Delivery and (f) such Contract Carbon Allowances have not otherwise been sold to any other person or retired or claimed for Seller’s own benefit.

6.3 **Limitation of Warranties.** EXCEPT AS SPECIFICALLY SET FORTH IN SECTION 6.2, SELLER MAKES NO WARRANTIES OF ANY KIND, EITHER EXPRESS OR IMPLIED WITH RESPECT TO THE CONTRACT CARBON ALLOWANCES DELIVERED PURSUANT TO THIS AGREEMENT, WHETHER AS TO MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, OR ANY OTHER MATTER.

6.4 **Survival.** This Article 6 survives for a period of three years following the termination of this Agreement.

## ARTICLE 7 EVENTS OF DEFAULT; REMEDIES

7.1 **Events of Default.** If an Event of Default occurs with respect to either Party (the “**Defaulting Party**”) at any time during the term of this Agreement, the other Party (the “**Performing Party**”) may (a) designate by written notice delivered to the Defaulting Party a date, no earlier than the day such notice is effective and no later than twenty (20) days after such notice is effective, as the early termination date in respect of this Agreement, (b) suspend performance or withhold any payments or transfers of Carbon Allowances due in respect of this Agreement to the extent of its damages pursuant to this Article, (c) exercise its rights under Section 7.2 of this Agreement, and (d) exercise such other remedies as may be available at law or in equity or as otherwise provided in this Agreement including an action for damages (except as limited by Section 7.3) .

7.2 **Termination Payment.** In the event the Performing Party terminates this Agreement in accordance with Section 7.1 above, the Performing Party shall in good faith calculate its Gains or Losses and Costs resulting from the termination of this Agreement, aggregate such Gains,

Losses and Costs and any other amounts due under this Agreement into a single net amount (the “**Termination Payment**”), and then notify the Defaulting Party of the Termination Payment owed or owing. The Termination Payment is due to or due from the Performing Party as appropriate. The Party owing the Termination Payment shall pay the Termination Payment within three Business Days after the Defaulting Party’s receipt of notice of the amount of the Termination Payment. The Performing Party may from time to time set off any or all amounts which the Defaulting Party owes to it against any or all amounts which the Performing Party owes to the Defaulting Party (in either case, under any agreement and whether or not then due), provided that any amount not then due which is included in such set-off shall be discounted to present value as determined by the Performing Party in a commercially reasonable manner.

For purposes of this Section, the following terms apply:

“**Costs**” means, with respect to the Performing Party, brokerage fees, commissions and other similar third party transaction costs and expenses reasonably incurred by the Performing Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace this Agreement, and all reasonable attorneys’ fees and legal costs incurred by the Performing Party in connection with the termination of this Agreement.

“**Gains**” means, with respect to the Performing Party, an amount equal to the present value of the economic benefit, if any, (exclusive of Costs) to it resulting from the termination of this Agreement, as determined by the Performing Party in a commercially reasonable manner.

“**Losses**” means, with respect to the Performing Party, an amount equal to the present value of the economic loss, if any, (exclusive of Costs) to it resulting from the termination of this Agreement, as determined by the Performing Party in a commercially reasonable manner.

7.3 **Limitations of Liability.** THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. THE REMEDIES AND MEASURES OF DAMAGES SET FORTH IN THIS ARTICLE 7 ARE THE SOLE AND EXCLUSIVE REMEDIES AVAILABLE TO THE PARTIES HEREUNDER. THE PARTIES CONFIRM AND AGREE THAT UNDER THIS AGREEMENT, NO PARTY IS REQUIRED TO PAY OR IS LIABLE FOR SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY, OR INDIRECT DAMAGES, LOST PROFIT OR BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT, CONTRACT OR OTHERWISE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE LIQUIDATED DAMAGES CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

7.4 **Adequate Assurance.** Should either Party have reasonable grounds to believe that the creditworthiness of the other Party has become unsatisfactory or the ability of the other Party to perform its obligations under this Agreement has become impaired, then the dissatisfied Party (the “**Requesting Party**”) may demand that the other Party (the “**Posting Party**”) provide assurance of its ability to perform its obligations hereunder in an amount determined by the Requesting Party in its commercially reasonable discretion. Such assurance may include (i)

posting of a letter of credit in favor of the Requesting Party by an issuing bank and in a form reasonably acceptable to the Requesting Party, (ii) posting of cash collateral with the Requesting Party, or (iii) providing other security reasonably acceptable to the Requesting Party. The Posting Party shall provide such assurance within two Business Days following demand by the Requesting Party.

7.5 **Waiver of Immunity**. Each Party waives, to the fullest extent permitted by applicable law, with respect to itself and its revenues and assets (irrespective of their use or intended use), all immunity on the grounds of sovereignty or other similar grounds from (i) suit, (ii) jurisdiction of any court, (iii) relief by way of injunction or order for specific performance or recovery of property, (iv) attachment of its assets (whether before or after judgment) and (v) execution or enforcement of any judgment to which it or its revenues or assets might otherwise be entitled in any suit, action, or proceedings relating to any dispute arising out of or in connection with this Agreement.

7.6 **Survival; Term**. This Article 7 survives termination of this Agreement. This Agreement is effective as of the date first above written and remains effective until the Delivery of the Contract Carbon Allowances and Seller's receipt of the Contract Price, or upon the termination of this Agreement pursuant to Article 7, except that, as set forth herein, certain terms remain effective after termination.

## ARTICLE 8 NOTICES

**Methods**. All notices, invoices, other formal communications which either Party may give to the other under or in connection with this Agreement must be in writing and sent by any of the following methods: hand delivery; reputable overnight courier; certified mail, return receipt requested; or, with respect to communications other than payments, by facsimile transmission. The communications must be sent to the following addresses, and are effective when received:

**If to MEA:**

Mercuria Energy America, LLC.  
20 East Greenway Plaza  
Suite 650  
Houston, TX 77046  
Attn: Adam Raphaely  
Email: araphaely@mercuria.com  
Phone: (203) 542-1426

Confirmations:  
Attn: Physical Confirmations  
Email: PhysConfirmsNA@mercuria.com  
Phone: 832-209-2495

Invoices:  
Attn: Settlements  
Email: PhysSettlementsNA@mercuria.com  
Phone: (832) 209-2494

**If to City of Needles:**

Attn:

Phone:

Invoices:

Attn:

Phone:

Email:

## **ARTICLE 9 GENERAL PROVISIONS**

- 9.1 **Entire Agreement and Amendments.** The terms of this Agreement constitute the entire agreement between the Parties with respect to the matters set forth herein and may be changed only by written agreement executed by the Parties.
- 9.2 **No Waiver.** No waiver by either Party of any one or more defaults by the other Party in the performance of any of the provisions of this Agreement operates or is to be construed as a waiver of any other default or defaults whether of a like kind or different nature. Any delay, short of the maximum statutory period of limitation, in asserting or enforcing any right under this Agreement is not deemed a waiver of such right.
- 9.3 **Waiver of Immunity.** Each Party waives, to the fullest extent permitted by applicable law, with respect to itself and its revenues and assets (irrespective of their use or intended use), all immunity on the grounds of sovereignty or other similar grounds from (i) suit, (ii) jurisdiction of any court, (iii) relief by way of injunction or order for specific performance or recovery of property, (iv) attachment of its assets (whether before or after judgment) and (v) execution or enforcement of any judgment to which it or its revenues or assets might otherwise be entitled in any suit, action, or proceedings relating to any dispute arising out of or in connection with this Agreement.
- 9.4 **Confidentiality.**
- (a) Except as provided in this Section 9.4, neither Party is permitted to publish, disclose, or otherwise divulge Confidential Information to any person at any time during or after the term of this Agreement, without the other Party's prior express written consent. Each Party may permit knowledge of and access to Confidential Information only to those of its Affiliates and its and their members, directors, managers, officers, attorneys, accountants, representatives, agents and employees that have a need to know related to this Agreement and agree to keep such information confidential.
  - (b) Notwithstanding the foregoing, if required by any law, statute, ordinance, decision, order or regulation passed, adopted, issued or promulgated, or if requested by a court, governmental agency or authority having jurisdiction over a Party, that Party may release Confidential Information, or a portion thereof, to the court, governmental agency or authority, as required or requested, provided that, if practicable, such Party has notified the other Party of the required disclosure, such that the other Party may attempt (if such Party so chooses) to cause that court, governmental agency, or authority to treat such information in a confidential manner and to prevent such information from being disclosed or otherwise becoming part of the public domain.
  - (c) For purposes of this Agreement, "**Confidential Information**" means all oral and written information exchanged between the Parties relative to the subject matter of this Agreement, including but not limited to the price, and all other material terms hereof. Notwithstanding the foregoing, the following does not constitute Confidential Information: (i) information which was already in a Party's possession on a non-confidential basis prior to its receipt from the other Party; (ii) information which is obtained from a third person who, insofar as is known to the Party, is not prohibited from transmitting the information to the Party by an obligation of confidentiality to the other Party; (iii) information which is or becomes publicly available through no fault of the Party; and (iv) information which is at any time independently developed by employees or consultants of a Party who have not had access to Confidential Information in the possession of that Party.

(d) This Section 9.4 survives for a period of one year following the termination of this Agreement.

- 9.5 **Governing Law and Jurisdiction.** This Agreement shall be governed by and construed in accordance with the laws of the State of New York, without regard to the principles of conflict of laws thereof, and jurisdiction for any dispute, proceeding or action instituted, initiated or arising under or out of the terms of this Agreement shall be proper in the Federal district courts located in the Borough of Manhattan, City of New York, State of New York. Each Party waives, to the fullest extent provided by applicable law, the right to a trial by jury in any dispute, proceeding or action instituted, initiated or arising under or out of this Agreement.
- 9.6 **Regulatory Change.** After the effective date and during the term of this Agreement, if any statute, rule, regulation, permit or authorization is enacted, amended, granted or revoked (including a final order of a court having jurisdiction) which has the effect of: (i) materially changing the ability of Seller to Deliver Contract CCIs to Buyer so that implementation of a transaction under this Agreement becomes illegal or impossible; or (ii) repealing the Applicable Law in its entirety so that the implementation of a transaction becomes impossible or impracticable; then, each such effect identified in clauses (i) and (ii) shall be considered a regulatory change (each a "Regulatory Change"). If a Regulatory Change occurs, the Parties shall for a period not to exceed thirty (30) calendar days meet, confer, and seek, in good faith, to amend this Agreement and/or the transaction(s) affected by such Regulatory Change to allow each Party to retain its respective benefits hereunder. If the Parties are unable to reach agreement on such an amendment, either Party may terminate the affected transactions upon written notice to the other Party. Neither Party shall take direct action to precipitate a Regulatory Change; provided, however, that a Party's membership in any trade association that may advocate legislation or regulations, or repeal or amendment thereof, from time to time shall not be deemed a breach of this covenant. If a transaction affected by the Regulatory Change is terminated as set forth in this Section 9.6 there shall be no further payment or performance obligation with respect to such terminated transaction except for such obligations that accrued prior to such termination.
- 9.7 **Recording.** Each Party may electronically record all telephone conversations with respect to this Agreement between their respective employees of the Parties, without any special or further notice to the other Party. Each Party shall obtain any necessary consent of its agents and employees to such recording. The Parties may not contest the validity or enforceability of telephonic recordings entered into in accordance with the requirements of this Agreement. However, nothing herein shall be construed as a waiver of any objection to the admissibility of such evidence.
- 9.8 **Headings.** The Article and Section titles in this Agreement are only for purposes of convenience and do not form a part of this Agreement and will not be taken to qualify, explain or affect any provision thereof.
- 9.9 **Assignment.** Neither Party may assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may not be unreasonable withheld, conditioned, or delayed; provided, however, either Party may, without the consent of the other Party (and without relieving itself from liability hereunder), (i) transfer, sell, pledge, encumber or assign this Agreement or the accounts, revenues or proceeds hereof in connection with any financing or other financial arrangements, (ii) transfer or assign this Agreement to an Affiliate of such Party which Affiliate's creditworthiness is equal to or higher than that of such Party, or (iii) transfer or assign this Agreement to any person or entity succeeding to all or substantially all of the assets whose creditworthiness is equal to or higher than that of such Party; provided, however, that in each case, any such assignee agrees in writing to be bound by the terms and conditions hereof and so long as the transferring Party delivers such tax and enforceability assurance as the non-transferring Party may reasonably request.
- 9.10 **Counterparts.** This Agreement may be executed in one or more counterparts and by different Parties in separate counterparts, each of which will be deemed an original, but all of which will together constitute one instrument. The delivery of an executed counterpart to this Agreement by electronic means, including via email, is effective as the delivery of a manually executed counterpart.
- 9.11 **Compliance with Laws and Regulations.**

Notwithstanding anything to the contrary herein, nothing in this Agreement is intended, and nothing herein should be interpreted or construed, to induce require or facilitate either Party hereto to act in any manner

(including failing to take any actions in connection with a transaction) which is inconsistent with, penalized or prohibited by (i) such international sanction laws issued by the United Nations, Switzerland, the European Union, the United States of America or any other jurisdiction that may be applicable to that Party and/or (ii) any laws relating to human rights, labor (including child labor), money laundering, tax compliance, bribery, anti-slavery, trade controls, export controls, embargoes or international boycotts of any type applicable to that Party (together "the applicable Laws and Regulations").

In addition each Party hereby also represents, warrants, and covenants that, with respect to any activities undertaken in connection with this Agreement or transactions contemplated hereunder, it has not violated or failed, and will not violate or fail, to comply with or give disclosure lawfully ordered under any of the applicable Laws and Regulations and that all activities undertaken in connection with this Agreement can be fully performed (including making and receiving payment) without violating any of the applicable Laws and Regulations.

Each Party represents that neither it nor any of its affiliates is an individual or entity (or is owned or controlled by or acting for or on behalf of an individual or entity) with whom transactions of the kind envisaged by this Agreement are currently prohibited or restricted under the applicable Laws and Regulations, including by reason of being included on any list of restricted entities, persons or organizations published by the United States of America government, the Swiss State Secretariat for Economic Affairs, the United Nations or the European Union or any member state of the European Union (a "Sanctioned Entity").

If a Party breaches any of its obligations under this provision or if it or any of its affiliates becomes a Sanctioned Entity, the other Party shall have the right of unilateral full or partial termination or suspension of this Agreement or any transactions entered into hereunder by written notice to such other Party and no liability will be applied to the terminating Party for such early termination and/or suspension of this Agreement. The Party in breach of its obligations shall be liable for any losses and damages suffered by the terminating Party as a result thereof.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement for the Purchase and Sale of California Carbon Allowance, to be duly executed and delivered by their duly authorized officers or individuals, as of the day and year first above written.

**MERCURIA ENERGY AMERICA, LLC**

**CITY OF NEEDLES**

By: Kemyia Austin

By: Rainie Torrance

Name: Kemyia Austin

Name: Rainie Torrance

Title: Confirmations, Margining, Trade  
Support Manager

Title: Utility Manager

Date: 10/30/2025

Date: 10/30/2025

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## Confirmation of transaction 1032449

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**Deal ID:** 1032449  
**Deal Date:** 2025-10-29

**To:** Rainie Torrance  
City of Needles  
Telephone 760-326-2115;

**From:** Amerex Brokers LLC  
1 Sugar Creek Center Blvd, Suite 700  
Sugar Land TX 77478  
Telephone 2813405200;Fax 2813405253

**Buyer:** City of Needles  
817 Third Street, Needles, CA, USA 92363  
Rainie Torrance Email: rtorrance@cityofneedles.com Phone: 760-326-2115

**Seller:** Mercuria Energy America LLC  
20 East Greenway Plaza, Suite 650, Houston, USA  
Adam Raphaely Email: araphaely@mercuria.com; nwells@amerexenergy.com Phone: 2035421426

**Trade Type:** Carbon  
**Delivery:** CA  
**Tenor:** 2024  
**Class:** CCA  
**Total Quantity:** 1,670 Tons  
**Price:** \$35.00 USD/Tons  
**Other Terms:** Delivery on or before 10/30/2025.

**Other Notes:** Pending contract & credit approval  
**Total Amount Due:** Amerex is to receive \$417.50 USD with invoice forthcoming

The Client and Amerex Brokers, LLC ('Amerex') agree that this communication confirms the terms and conditions of the Transaction entered into as of the Trade Date specified above.

Buyer and Seller understand that Amerex has acted as agent for both parties solely for the purposes of matching up the parties to the transaction. Amerex shall have no liability to any party if any party is for any reason prohibited or restricted from entering into this transaction. The fee charged to you in this transaction is a negotiated fee which may not be the same as charged in similar transactions. The fee is payable upon receipt of our invoice. All aspects and terms of the transaction were determined and agreed to solely by the Buyer and Seller and compliance with the terms of this transaction is strictly their obligation. In the event of an error please contact Amerex immediately but no later than 24 hrs after receipt of the confirmation. If any dispute occurs the Buyer and Seller agree to hold Amerex, its affiliates, and their respective successors harmless from any liabilities which result therefrom. This Confirmation shall inure to the benefit of Amerex, its affiliates, and their respective successors.

CONTACT DETAILS Should you require any further information please contact: Commodities Support: (281) 340-0896 Email: dealconfirmations@amerexenergy.com

### Compliance Obligation Information

Obligation Period	2024 Annual
CITSS Entity ID	CA1456
Entity Legal Name	city of needles
Entity Operating Name	city of needles
Compliance Account Number	CA1456-1556
Compliance Status	Pending Unfulfilled ?
Compliance Deadline	2025-11-03 20:00:00 EST ?
Updated Date/Time	2025-09-29 12:39:09 EDT ?

Compliance Obligation	8,944
Instruments Retired	0
Balance to Fulfill Obligation	8,944 ?

Offset Limit	1,192 ?
Non-Direct Environmental Benefit (Non-DEB) Offset Limit	596 ?
Instruments in Compliance Account to be Retired	7,274 ?
Additional Instruments Needed in Compliance Account	1,670 ?

### Instruments in Compliance Account to be Retired ?

Vintage	Jurisdiction	Type	Sub-Type	Offset Type	Offset Project ID	Quantity	Receiving Account
2024	California	Offset		US Forestry Projects	CAFR5110-F	1,192	Retirement
2024		Allowance				6,082	Retirement

### Facility Emissions ?

Budget Year	Facility Name	Facility Operating Name	GHG Emissions Reporting ID	Emissions (metric tons CO <sub>2</sub> e)
2024	city of needles	city of needles	3047	29,815



# City of Needles, California Request for Commission Action

CITY COUNCIL  BOARD OF PUBLIC UTILITIES  Regular  Special

**Meeting Date:** November 18, 2025

**Title:** Present Perfected Rights Report – September 2025

**Background:**

CURRENT YEAR:  
December 2024

	Current	YTD	% change prior year to current year YTD
Net Diversions	125.30	1,950.90	9%
Measured Returns	38.58	492.08	
Unmeasured Returns	21.91	313.13	
<b>Consumptive Use</b>	<b>64.81</b>	<b>1,145.69</b>	<b>(based on consumptive use)</b>

PRIOR YEAR:  
December 2023

			% of PPR Remaining
Net Diversion	118.38	1,892.99	22%
Measured Returns	42.73	525.56	
Unmeasured Returns	12.29	321.59	
<b>Consumptive Use</b>	<b>63.36</b>	<b>1,045.84</b>	

\*Based on CY24 Water Order of 2,528 diversion

PPR Limits 1,223	1,223
SCIA Agreement (145)	- 145
PPR Entitlement	1,078

LCWSP SCIA Limit	+ 527
2023 Consumption	1,605
2023 Diversion 2,261	

**Recommended Action:**No action needed - information only

**Submitted By:** Rainie Torrance, Utility Manager

**City Manager Approval:** Patrick J. Martinez Date: 11/13/2025

**Other Department Approval (when required):** \_\_\_\_\_ Date: \_\_\_\_\_

Approved:  Not Approved:  Tabled:  Other:

Agenda Item: \_\_\_\_\_

CITY OF NEEDLES  
 WATER ACCOUNTING  
 MONTHLY CALCULATION SHEET  
 CALENDAR YEAR 2025

Diversions - Pumped from Wells	Pumped (Acre-Feet)												Total	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Well #8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Well # 15 (formerly #10)	92.79	77.97	95.62	108.15	124.34	131.11	59.93	52.00	1.51	743.42				743.42
Well #11	0.00	0.00	0.00	0.00	0.00	0.00	83.48	102.56	122.38	308.42				308.42
Well #12	26.95	31.32	42.93	54.47	51.12	71.70	76.98	69.73	71.47	496.67				496.67
<b>Sub-Total</b>	<b>119.74</b>	<b>109.29</b>	<b>138.55</b>	<b>162.62</b>	<b>175.46</b>	<b>202.81</b>	<b>220.39</b>	<b>224.29</b>	<b>195.36</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,548.51</b>
Delivered to Ft. Mojave Indian Tribe (AZ)	11.04	0.00	0.00	0.00	0.01	0.10	0.07	1.00	0.00	0.00	0.00	0.00	0.00	12.22
Delivered to Ft. Mojave Indian Tribe (CA)	4.19	7.72	2.84	3.34	4.51	4.81	4.97	5.57	4.46	4.46	0.00	0.00	0.00	42.41
<b>Sub-Total</b>	<b>15.23</b>	<b>7.72</b>	<b>2.84</b>	<b>3.34</b>	<b>4.52</b>	<b>4.91</b>	<b>5.04</b>	<b>6.57</b>	<b>4.46</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>54.63</b>
<b>City of Needles' Net Diversion</b>	<b>104.51</b>	<b>101.57</b>	<b>135.71</b>	<b>159.28</b>	<b>170.94</b>	<b>197.90</b>	<b>215.35</b>	<b>217.72</b>	<b>190.90</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,493.88</b>
<b>Uses of Water</b>														
Commercial Accounts	19.24	38.81	26.97	49.08	52.58	61.18	60.22	62.72	56.27					427.07
Residential Accounts	33.12	28.35	35.60	50.75	57.50	54.26	58.70	70.74	49.07					438.09
Golf Course	17.76	31.32	42.93	54.47	51.12	71.70	76.98	69.73	71.47					487.48
Parks, Ballparks, Cemetery	5.38	3.09	4.64	4.97	9.73	10.76	19.45	14.54	14.09					86.65
<b>Total</b>	<b>75.50</b>	<b>101.57</b>	<b>110.14</b>	<b>159.27</b>	<b>170.93</b>	<b>197.90</b>	<b>215.35</b>	<b>217.73</b>	<b>190.90</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,439.29</b>

**CALENDAR YEAR 2025  
WASTEWATER TREATMENT PLANT**

	<b>Mean Flow</b>	<b># Days</b>	<b>A/F</b>	<b>A/F Return</b>
Jan	0.419	31	39.86	38.67
Feb	0.424	28	36.44	35.34
Mar	0.421	31	40.05	38.85
Apr	0.457	30	42.08	40.81
May	0.439	31	41.77	40.51
Jun	0.461	30	42.45	41.17
Jul	0.499	31	47.48	46.05
Aug	0.502	31	47.76	46.33
Sep	0.494	30	45.48	44.12
Oct		31	0.00	0.00
Nov		30	0.00	0.00
Dec		31	0.00	0.00
<b>TOTAL</b>	<b>4.116</b>	<b>365</b>	<b>383.37</b>	<b>371.85</b>

Daily mean flow x #days mo X 1,000,000 = gal/mo  
 divided by 7.48 divided by 43560 = A/F mo

CITY OF NEEDLES  
WATER ACCOUNTING  
MONTHLY CALCULATION SHEET  
CALENDAR YEAR 2025

Item 4.

	Diversions												Total
	Pumped (Acre-Feet)												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>Pumped from Wells</b>													
Well #8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Well # 15 (FKA #10)	92.79	77.97	95.62	108.15	124.34	131.11	59.93	52.00	1.51	0.00	0.00	0.00	743.42
Well # 11	0.00	0.00	0.00	0.00	0.00	0.00	83.48	102.56	122.38	0.00	0.00	0.00	308.42
Well #12	26.95	31.32	42.93	54.47	51.12	71.70	76.98	69.73	71.47	0.00	0.00	0.00	496.67
<b>Sub-Total</b>	<b>119.74</b>	<b>109.29</b>	<b>138.55</b>	<b>162.62</b>	<b>175.46</b>	<b>202.81</b>	<b>220.39</b>	<b>224.29</b>	<b>195.36</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,548.51</b>
Delivered to Ft. Mojave Indian Tribe (AZ)	11.04	0.00	0.00	0.00	0.01	0.10	0.07	1.00	0.00	0.00	0.00	0.00	12.22
Delivered to Ft. Mojave Indian Tribe (CA)	4.19	7.72	2.84	3.34	4.51	4.81	4.97	5.57	4.46	0.00	0.00	0.00	42.41
<b>Sub-Total</b>	<b>15.23</b>	<b>7.72</b>	<b>2.84</b>	<b>3.34</b>	<b>4.52</b>	<b>4.91</b>	<b>5.04</b>	<b>6.57</b>	<b>4.46</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>54.63</b>
<b>City of Needles' Net Diversion</b>	<b>104.51</b>	<b>101.57</b>	<b>135.71</b>	<b>159.28</b>	<b>170.94</b>	<b>197.90</b>	<b>215.35</b>	<b>217.72</b>	<b>190.90</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,493.88</b>

Return and Other Credits													
<b>Measured Returns</b>													
Sewer Plant's Rapid Infiltration Ponds <sup>1</sup>	38.67	35.34	38.85	40.81	40.51	41.17	46.05	46.33	44.12	0.00	0.00	0.00	371.85
<b>Unmeasured Returns</b>													
Percolation from Golf Course <sup>2</sup>	0.17	12.65	16.49	33.22	7.09	22.57	30.76	27.24	38.17	0.00	0.00	0.00	188.34
Percolation from Parks <sup>3</sup>	2.15	1.24	1.86	1.99	3.89	4.30	7.78	5.82	5.64	0.00	0.00	0.00	34.66
Percolation from Large Commercial Users <sup>4</sup>	0.46	0.93	0.65	1.18	1.26	1.47	1.45	1.51	1.35	0.00	0.00	0.00	10.25
System Losses <sup>5</sup>	29.01	0.00	25.57	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.60
Septic Tank Returns <sup>6</sup>	4.12	3.84	4.41	4.22	4.12	3.96	4.54	4.48	4.16	0.00	0.00	0.00	37.88
<b>Total Unmeasured Returns</b>	<b>35.91</b>	<b>18.66</b>	<b>48.98</b>	<b>40.61</b>	<b>16.37</b>	<b>32.30</b>	<b>44.53</b>	<b>39.04</b>	<b>49.32</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>325.73</b>
<b>Total Returns</b>	<b>74.58</b>	<b>54.00</b>	<b>87.83</b>	<b>81.42</b>	<b>56.88</b>	<b>73.47</b>	<b>90.58</b>	<b>85.37</b>	<b>93.44</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>697.58</b>

**Footnotes:**  
 1/Calculated as WWTP Total Discharge\*0.97.  
 2/Calculated as Monthly Delivery to Golf Course\*Efficiency-Monthly ET. Efficiency =0.9  
 3/Calculated as Delivery to Parks, Ballparks, Cemetery\*0.40.  
 4/Calculated as 24% of Deliveries to Commercial Accounts\*0.10.  
 5/Calculated as City of Needles' Net Diversions-Total Uses.  
 6/Total Annual UMRP from septic tanks = 50; assumes 210 septic units\*0.6 AF/Y\*0.40 (where 0.40 = UMRP Factor). Annual volume is distributed monthly using a monthly distribution factor.

Consumptive Use													
Diversion	104.51	101.57	135.71	159.28	170.94	197.90	215.35	217.72	190.90	0.00	0.00	0.00	1,493.88
Measured Returns	38.67	35.34	38.85	40.81	40.51	41.17	46.05	46.33	44.12	0.00	0.00	0.00	371.85
Unmeasured Returns	35.91	18.66	48.98	40.61	16.37	32.30	44.53	39.04	49.32	0.00	0.00	0.00	325.73
Consumptive Use	29.93	47.57	47.88	77.86	114.06	124.43	124.77	132.35	97.46	0.00	0.00	0.00	796.30



# City of Needles, California Request for Commission Action

CITY COUNCIL  BOARD OF PUBLIC UTILITIES  Regular  Special

**Meeting Date:** November 18, 2025

**Title:** Parker-Davis Voluntary Reduction, November and December 2025

**Background:** On December 3, 2024, the Board of Public Utilities authorized the execution of a Parker-Davis voluntary reduction agreement. This Agreement permits the Participating Contractor, on a voluntary basis, to elect to reduce its reliance on WAPA-purchased power and accept reduced energy deliveries from WAPA. Such reductions would be based on federal hydropower generation projections made available to WAPA by the Department of Interior, Bureau of Reclamation (Reclamation), and shared with Participating Contractor and other FES contractors.

In return for voluntarily electing to take reduced energy deliveries, the Participating Contractor would receive monthly billing credits based on the purchase power component of the PDP FES rate. Participating Contractor would also receive credits for their part in reducing purchase power deficits. The process by which the Participating Contractor may voluntarily elect to reduce its energy deliveries and obtain corresponding billing credits is set forth herein.

The voluntary reduction agreement allows the city to utilize term purchases with excess load to cover a reduction in the monthly Parker-Davis allocation. The city was able to utilize a reduction of 1,239 MWhs for November 2025 and 994 MWhs for December 2025 for a total savings of \$42,787.31.

Update Reduction for Q1 Status: **CLOSED** Tip: This quarter is no longer open for Voluntary Reduction - ADMINISTRATIVE ACCESS MODE

Proposed?	Month	Exhibit A Energy MWh's	Proposed Reduced Monthly Energy MWh's	Projected Reduced Monthly Energy MWh's	Adjusted Monthly Energy MWh's	Reduction \$'s Per MWh	Maximum Monthly Energy Credit
0	Oct - 2025	1,377.000	0.000	1,542.000		\$0.00	\$9,169.70
Y	Nov - 2025	1,333.000	1,239.000	0.000	1,239.000	\$149.43	\$14,046.31
Y	Dec - 2025	1,377.000	994.000	0.000	994.000	\$75.04	\$28,741.00

**Fiscal Impact:** Saving in power purchasing of \$42,787.31

**Environmental Impact:** None

**Recommended Action:** Information Only

**Submitted By:** Rainie Torrance, Utility Manager

**City Manager Approval:** Patrick J Martinez

**Date:** 11/13/2025

**Other Department Approval (when required):** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Department of Energy**  
Western Area Power Administration  
Desert Southwest Customer Service Region  
P.O. Box 6457  
Phoenix, AZ 85005-6457

October 22, 2025

Letter Agreement No. 25-DSR-13496  
City of Needles  
Voluntary Energy Reduction

**ELECTRONIC DELIVERY**

Rainie Torrance  
Utility Manager  
City of Needles  
817 Third Street  
Needles, CA 92363

Dear Ms. Torrance:

This Letter Agreement No. 25-DSR-13496 (Agreement) is entered into between U.S. Department of Energy, Western Area Power Administration (WAPA) and City of Needles (Participating Contractor), which hereinafter may each be called a Party individually, or collectively, the Parties.

WAPA and Participating Contractor are parties to Contract No. 87-BCA-10098 (FES Contract), for firm electric service of Parker-Davis Project (PDP) power. Under Section 6.1.2 of the FES Contract, WAPA is committed to deliver specified obligations of firm Monthly Energy (as defined in the FES Contract) to Participating Contractor. In recent years, drought conditions in the Colorado River Basin and disruptions in the wholesale energy market have made it increasingly difficult for WAPA to meet its Monthly Energy commitments to FES contractors with federal hydropower alone. To meet its Monthly Energy requirements to FES contractors, WAPA has increasingly relied on purchasing power and adding such costs to the PDP FES rate.

This Agreement permits the Participating Contractor, on a voluntary basis, to elect to reduce its reliance on WAPA-purchased power and accept reduced energy deliveries from WAPA. Such reductions would be based on federal hydropower generation projections made available to WAPA by the Department of Interior, Bureau of Reclamation (Reclamation), and shared with Participating Contractor and other FES contractors. In return for voluntarily electing to take reduced energy deliveries, Participating Contractor would receive monthly billing credits based upon the purchase power component of the PDP FES rate. Participating Contractor would also receive credits for their part in reducing purchase power deficits. The process by which Participating Contractor may voluntarily elect to reduce its energy deliveries and obtain corresponding billing credits is set forth herein.

This Agreement shall be read and interpreted in accordance with FES Contract No. 87-BCA-10098. The terms used in this Agreement shall have the same meaning provided by the FES Contract, unless otherwise noted herein. Nothing in this Agreement shall be construed as altering or reducing Participating Contractor or other FES contractors' PDP allocations.

1. **Agreement:** In accordance with, and subject to, the provisions of this Agreement, the Parties agree to the terms and conditions set forth as follows.

2. **Definitions:**

- 2.1 **Adjusted Monthly Energy:** The amount of monthly energy deliveries including voluntarily accepted reductions by the Participating Contractor for the forthcoming three-month period. Such Adjusted Monthly Energy may be the Proposed Reduced Monthly Energy, or some other amount which is less than Participating Contractor's Exhibit A Energy.
- 2.2 **Annual Operating Plan:** A plan produced annually and presented to FES contractors, typically in May of each year, to cover PDP loads with PDP generation, PPW, and other resources.
- 2.3 **Deficit Credits:** As defined in Section No. 7.
- 2.4 **Energy Credits:** As defined in Section No. 6.
- 2.5 **Exhibit A Energy:** The allocated energy as expressed in Exhibit A, Section 3 to a contractor's FES Contract.
- 2.6 **FES Contractor:** Any contractor who is a party to an FES Contract with WAPA and has an allocation of PDP energy, whether it is a Participating Contractor or not.
- 2.7 **Participating Contractor:** An FES Contractor who has signed a letter agreement with WAPA which permits it to voluntarily elect monthly reduced energy deliveries in exchange for billing credits.
- 2.8 **Projected Reduced Monthly Energy:** Estimated reduced monthly energy amounts for three-month periods beyond the forthcoming three-month period that WAPA will issue to Participating Contractors for planning purposes.
- 2.9 **Proposed Reduced Monthly Energy:** The amount of reduced monthly energy deliveries WAPA will propose to the Participating Contractor for the forthcoming three-month period, based on the Participating Contractor's proportion of

Reclamation's generation projections for that three-month period. Participating Contractor's proportion will be calculated by dividing the Participating Contractor's Exhibit A Energy (the numerator) by the sum of all FES Contractors' Exhibit A Energy (the denominator).

- 2.10 **Purchased Power and Wheeling (PPW):** The amount of energy, capacity, and transmission wheeling necessary to support Firm Electric Service obligations absent sufficient federal hydropower.

3. **Term:**

- 3.1 This Agreement shall be effective upon execution and remain in effect concurrent with the term of FES Contract No. 87-BCA-10098.
- 3.2 A Party may, at any time, terminate this Agreement by providing thirty (30) days advance written notice of termination to the other Party; provided, that the termination shall be effective prospectively, and shall have no effect on performance, actions, or obligations already incurred under this Agreement, including prior, voluntary elections by Participating Contractor to take Adjusted Monthly Energy and commitments by WAPA to deliver such Adjusted Monthly Energy.

4. **Proposed Reduced Monthly Energy:**

- 4.1 In months where federal hydropower generation projections are equal to, or more than all FES Contractors' Exhibit A Energy, energy deliveries by WAPA will be in accordance with Participating Contractor's FES Contract.
- 4.2 In months where federal hydropower generation projections are less than the total of all FES Contractors' combined monthly energy allocations, WAPA will offer Proposed Reduced Monthly Energy to Participating Contractors.
- 4.3 WAPA will offer Proposed Reduced Monthly Energy to the Participating Contractor for the next full three-month period based on published federal hydropower generation projections in Reclamation's latest 24-month study. Proposed Reduced Monthly Energy will be shared with Participating Contractors by electronic means of communication no later than one month in advance of the first day of the applicable three-month period. The three-month periods in which Proposed Reduced Monthly Energy will be offered by WAPA, and Adjusted Monthly Energy may be voluntarily accepted by Participating Contractors, are based on the federal fiscal year (FY), and shall be October 1-December 31, January 1-March 31, April 1-June 30, and July 1-September 30.

5. **Adjusted Monthly Energy:**

- 5.1 If the Participating Contractor voluntarily elects to accept reduced energy deliveries less than Exhibit A Energy for the forthcoming three-month period, the Participating Contractor shall notify WAPA of its Adjusted Monthly Energy elections no later than 15 days in advance of the first day of the applicable three-month period. The Participating Contractor shall specify the quantity of Adjusted Monthly Energy for each month of the three-month period. The timely election to accept Adjusted Monthly Energy shall be binding and enforceable as between the Participating Contractor and WAPA, subject to the terms of this Agreement.

6. **Billing Credits for Participation (Energy Credits):**

- 6.1 Participating Contractors that elect to receive Adjusted Monthly Energy shall be entitled to billing credits (hereinafter, "Energy Credits"). The volume of energy in MWh subject to Energy Credits will be the difference between the Participating Contractor's Adjusted Monthly Energy and its Exhibit A Energy.
- 6.2 In advance of each new FY, WAPA will inform Participating Contractor of its maximum monthly Energy Credit amounts for each month of the upcoming FY. The maximum monthly Energy Credit amounts will be calculated using the Participating Contractor's proportionate share (percentage) of the total allocated PDP energy (i.e., the Participating Contractor's Exhibit A Energy divided by the total allocated PDP energy) multiplied by the monthly distribution of PPW included in the annual PDP FES rate. The PPW component of the annual PDP FES rate includes only an annual total amount; the monthly distributions of PPW included in the annual PDP FES rate shall be derived by calculating ratios between the monthly PPW forecast and the annual PPW forecast set forth in the PDP Annual Operating Plan and multiplying the applicable ratio by the annual total amount of PPW included in the PDP FES rate. Energy Credits will be applied to Participating Contractors based on the result of the applicable maximum monthly Energy Credit multiplied by the proportion of reduction the Participating Contractor elects.

See the chart below for examples of how maximum monthly Energy Credits will be calculated, using a theoretical scenario including the 2024 PPW estimates from the PDP Annual Operating Plan, the amount of PPW included in the 2024 PDP FES rate and the monthly distributions thereof, and a contractor who has an allocation of 10% of the total allocated energy from PDP and elects to take the maximum reduction (100%) proposed by WAPA.

Letter Agreement No. 25-DSR-13496  
City of Needles  
Voluntary Energy Reduction

	A	B	C	D	E
	Purchase Power Estimate	PPW in Rate Monthly	Maximum Monthly Energy Credit	Contractor Energy %	Portion of Voluntary Reduction Taken
Oct	\$421,866	\$404,020	\$40,402	10%	100%
Nov	\$728,255	\$697,448	\$69,745	10%	100%
Dec	\$1,487,916	\$1,424,973	\$142,497	10%	100%
Jan	\$1,208,300	\$1,157,186	\$115,719	10%	100%
Feb	\$559,349	\$535,687	\$53,569	10%	100%
Mar	\$867,130	\$830,448	\$83,045	10%	100%
Apr	\$273,036	\$261,486	\$26,149	10%	100%
May	\$257,134	\$246,256	\$24,626	10%	100%
Jun	\$1,120,454	\$1,073,056	\$107,306	10%	100%
Jul	\$3,627,596	\$3,474,138	\$347,414	10%	100%
Aug	\$4,535,122	\$4,343,272	\$434,327	10%	100%
Sep	\$3,708,930	\$3,552,031	\$355,203	10%	100%
TOT	\$18,795,089	\$18,000,000	\$1,800,000		

- A: 2024 monthly purchase power forecasts, with an annual forecasted amount of \$20,000,000, as presented in the PDP Annual Operating Plan meeting
- B: Purchase Power and Wheeling (PPW) included in the 2024 PDP FES rate for annual total amount of \$18M [months calculated based on ratios from the monthly amounts in Column A divided by the Column A total]
- C: Maximum monthly credit assuming all of a proposed voluntary reduction is accepted  
[(B multiplied by D) multiplied by E]

- 6.3 Energy Credits will be applied to service bills as soon as accounting information is available and after the applicable service month is completed. If the credit exceeds the cost of firm electric service for the month, the credit shall be applied to the extent it results in a zero-balance due with no payment required from the Participating Contractor. WAPA shall carry forward any balances of Energy Credits and apply them to service bills in subsequent months.
- 6.4 WAPA will make reasonable efforts to credit any such unapplied Energy Credits no later than two years after the applicable service month.

7. **Billing Credits for Deficits (Deficit Credits):**

- 7.1 When cost projections for PPW in the PDP FES rate are less than actual PPW expenditures, PDP incurs a deficit that must be repaid within a prescribed period. If amortized, that payment includes both principal and interest components that are added to a subsequent year's PDP FES rate. To hold Participating Contractors harmless from deficits for PPW incurred during a month in which they elected to receive Adjusted Monthly Energy, and to the extent they reduced energy deliveries, additional billing credits will be provided to Participating Contractors (hereinafter, "Deficit Credits"). Deficit Credits will be provided because the Participating Contractor did not receive energy covered by the deficit and as such did not benefit from the deficit. Deficit Credits will be calculated based on the amount of principal and interest for the deficit included in the PDP FES rate and the Participating Contractor's proportion of energy reduction when the deficit was incurred.
- 7.2 Deficits attributed to PPW required to deliver Adjusted Monthly Energy to Participating Contractors will not be eligible for Deficit Credits. The Participating Contractor must pay its share of such a deficit because the deficit covered the cost of energy necessary to meet the Participating Contractor's Adjusted Monthly Energy amount and, as such, the Participating Contractor benefited from the deficit.

8. **Projected Reduced Monthly Energy:**

- 8.1 At the same time WAPA offers Proposed Reduced Monthly Energy to Participating Contractors for the forthcoming three-month period, WAPA will also provide to Participating Contractors, for planning purposes, Projected Reduced Monthly Energy for the three subsequent three-month periods. Projected Reduced Monthly Energy amounts are subject to change as new Reclamation projections are published.
- 8.2 At the same time Participating Contractor notifies WAPA of its Adjusted Monthly Energy elections for the forthcoming three-month period, the Participating Contractor shall also disclose to WAPA, for planning purposes, reductions they intend to elect for the three subsequent three-month periods. Notwithstanding Section 5.1, Participating Contractor's disclosed reductions for the subsequent three three-month periods are not binding.

9. **Notification Requirements:**

9.1 Publications of Proposed Reduced Monthly Energy and Projected Reduced Monthly Energy will be issued by the WAPA Energy Management and Marketing Office via e-mail. WAPA intends to develop a web-based application for such publications, and upon notice to Participating Contractors, will transition from e-mail to web-based posting in the future.

9.2 The Participating Contractor will identify points of contact who will provide WAPA notice of Adjusted Monthly Energy elections in accordance with section 5.1.

10. **Attachments:** Attachments shall be made part of this Agreement. Changes, additions, or modifications to the attachments shall be reflected in new or revised attachments and will be distributed in accordance with Provision 40 of the General Power Contract Provisions.
11. **Governing Law:** This Contract shall be interpreted, governed by, and construed under applicable Federal law.
12. **Relationship to Other Contracts:** Except as expressly provided in this Agreement, all other agreements(s) or contract(s) between Participating Contractor and WAPA will remain unchanged and in full force and effect. Failure of a Participating Contractor to provide timely notice under this Agreement shall not be deemed an event of default under Contract No. 87-BCA-10098.
13. **Amendments and Modifications:** This Agreement may be amended or modified by mutual written agreement duly executed by the Parties.
14. **General Power Contract Provisions:** The General Power Contract Provisions (GPCP), effective July 17, 2025, are attached hereto, and are hereby made a part of this Agreement the same as if they had been expressly set forth herein; provided, that if the provisions in the GPCP conflict with this Agreement, the terms of this Agreement shall control.
15. **Execution By Counterparts:** This Agreement may be executed in any number of counterparts and, upon execution and delivery by each Party, the executed and delivered counterparts together shall have the same force and effect as an original instrument as if all Parties had signed the same instrument. Any signature page of this Agreement may be detached from any counterpart of this Agreement without impairing the legal effect of any signatures thereon and may be attached to another counterpart of this Agreement identical in form hereto, by having attached to it one or more signature pages.

16. **Electronic Signatures:** The Parties agree that this Agreement may be executed by either handwritten signature or digitally signed using Adobe Sign, Adobe E-Sign, or DocuSign pursuant to Section 17, herein. A digital signature is the same as a handwritten signature and shall be considered valid and acceptable.
17. **Authority to Execute:** Everyone signing this Agreement certifies that the Party represented has duly authorized such individual to execute this Agreement that binds and obligates the Party.

Please provide acceptance of this Agreement by having an authorized representative date and sign the Agreement by handwritten signature or affix a digital signature by using only Adobe Sign, Adobe E-Sign or DocuSign that provides a certificate-based identification to authenticate the signer's identity and which binds each signature to the document with encryption. Return the dated and signed Agreement, as soon as possible, using (1) of the following options:

1. Digital Signature: email Agreement to [colletti@wapa.gov](mailto:colletti@wapa.gov),
2. Handwritten Signature: email scanned Agreement to [colletti@wapa.gov](mailto:colletti@wapa.gov) and mail both originals to one (1) of the following addresses:

If by U. S. Postal Service:  
Western Area Power Administration  
Desert Southwest Regional Office  
ATTN: G6216 (Colletti)  
P.O. Box 6457  
Phoenix, AZ 85005-6457

If by Overnight Delivery:  
Western Area Power Administration  
Desert Southwest Regional Office  
ATTN: G6216 (Colletti)  
615 South 43rd Avenue  
Phoenix, AZ 85009

If the Agreement is signed by handwritten signature, provide attestation on the signature page and affix your corporate seal. If a seal is not available, then provide a signed letter of authorization from the Corporate Secretary, or any applicable certificates, resolutions, or minutes to indicate the signatory is duly authorized to commit Customer to the terms of the Agreement. If digitally signed, provide the applicable certificates, resolutions, or minutes.

Letter Agreement No. 25-DSR-13496  
City of Needles  
Voluntary Energy Reduction

Technical questions related to the work to be performed under this Agreement should be directed to Shannon Joya, at (602) 812-2366. Contractual questions should be directed to Audrey Colletti, Public Utilities Specialist at (602) 812-2707.

Sincerely,

JOHN  
PAULSEN

Digitally signed by JOHN  
PAULSEN  
Date: 2025.10.21  
15:28:10 -07'00'

John T. Paulsen  
Vice President of Power Marketing  
for Desert Southwest Region

Accepted and agreed to this 22<sup>nd</sup> day of October, 2025.

[SEAL]

Attest:

By: Candace Clark  
Candace ~~Martinez~~ Clark  
Title: City Clerk

CITY OF NEEDLES

By: Patrick Joya  
Name: Patrick Martinez  
Title: City Manager

U.S. Department of Energy  
Western Area Power Administration  
PO BOX 6457  
PHOENIX, AZ 85008-6457

Bill for Collection

Payer:

CITY OF NEEDLES  
ATTN ACCOUNTS PAYABLE - SYLVIA MILEDI  
817 3RD STREET  
  
NEEDLES, CA 92363

CUSTOMER # 1845  
Project N/FGPD FES1M-NED-24

Bill Description:

INVOICE DATE	DUE DATE	INVOICE NUMBER	AGREEMENT NUMBER
03 NOV 2025	23 NOV 2025	1024254	DSW-87BCA10098 (24)

Line Number	Description	Amount
1	Parker Davis Firm Electric Service Advance for December 2025, Agreement No. 87BCA10098 - Generation	\$16,209.51
2	Parker Davis Firm Electric Service Advance for December 2025, Agreement No. 87BCA10098 - Transmission	\$7,106.88
3	Energy Reduction Credit - Parker Davis Firm Electric Service Advance for NOVEMBER 2025 per agreement 24-DSR-13496	-\$14,046.31

Original Copy

Thank you for your cooperation

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Total Amount of	\$9,270.08
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**PLEASE REFERENCE THE INVOICE NUMBER ON YOUR PAYMENT AND SEND TO:**

U.S. Department of Energy  
Western Area Power Administration  
P.O. Box 6200-15  
ACH = ABA 051036706 Acct # 312003 or EFT = ABA 021030004 Acct # 89001602  
Portland, OR 97228-6200

For questions regarding this invoice contact: Accounts Receivable (602) 605-2525  
Overdue accounts are subject to a late charge assessed at the current interest rate.

As of October 1, 2025, WAPA is compliant with Executive Order (EO) 14247, which mandates the elimination of Treasury-managed lockbox services that support paper-based collections. All payments need to be sent via ACH or EFT method above.

Item 5.



# City of Needles, California Request for Commission Action

CITY COUNCIL   
  BOARD OF PUBLIC UTILITIES   
  Regular   
  Special

**Meeting Date:** November 18, 2025

**Title:** Western Area Power Administration Term Purchase FY 26 Q3 (January – February 2026)

**Background:** City staff transacted for a partial term purchase for FY 26 Q3 (January and February 2026) for \$387,578.

Pricing was favorable at a blended rate of \$47.33 per MWh. For the 2025 term purchase of the same quarter (January and February 2025) was \$282,553.80, and spot purchases were \$302,993.02, for a total fiscal impact of \$585,546.82. The 2026 term purchase load was increased to reduce the potential need for spot purchases, as well as incorporated a reduction in load of .03 MW to represent the current demand changes from the prior year.

Product: 6*16 on-peak					Product: 6*8,1*24					Product: ALL HOURS				
Monday-Saturday, HE7-22 PPT					Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT					Monday-Sunday, HE1-24 PPT				
Delivery: MEAD230 Trading Hub					Delivery: MEAD230 Trading Hub					Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost	Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost	Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jan-26	6	2,496	\$ 55.00	\$ 137,280.00	Jan-26	5	1,640	\$ 60.25	\$ 98,810.00	Jan-26		4,136	\$ 57.08	\$ 236,090.00
Feb-26	5	1,920	\$ 46.50	\$ 89,280.00	Feb-26	4	1,152	\$ 54.00	\$ 62,208.00	Feb-26		3,072	\$ 49.31	\$ 151,488.00
Mar-26			\$ -	\$ -	Mar-26	3	981	\$ -	\$ -	Mar-26		981	\$ -	\$ -
			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -
<b>TOTAL</b>		<b>4,416</b>		<b>\$ 226,560.00</b>	<b>TOTAL</b>		<b>3,773</b>		<b>\$ 161,018.00</b>	<b>TOTAL</b>		<b>8,189</b>	<b>\$ 47.33</b>	<b>\$ 387,578.00</b>

**Fiscal Impact:** The FY 26 power purchasing account was charged \$281,767.50 for FY26 Q3 (January & February 26). The remainder of the funds was covered by the WAPA spot market fund. The power purchase expense comparison from FY 26 to FY 25 is a **savings to date of \$1,149,806.37**.

	FY26	FY25	
<b>Q3</b>	281,767.50	*455,846.00	*includes March 2024
<b>Q2</b>	724,000.00	702,882.31	
<b>Q1</b>	1,533,515.00	2,530,360.56	
<b>Difference</b>			
<b>\$ (1,149,806.37)</b>	<b>\$ 2,539,282.50</b>	<b>\$ 3,689,088.87</b>	

**Environmental Impact:** None

**Recommended Action:** Information Only

**Submitted By:** Rainie Torrance, Utility Manager

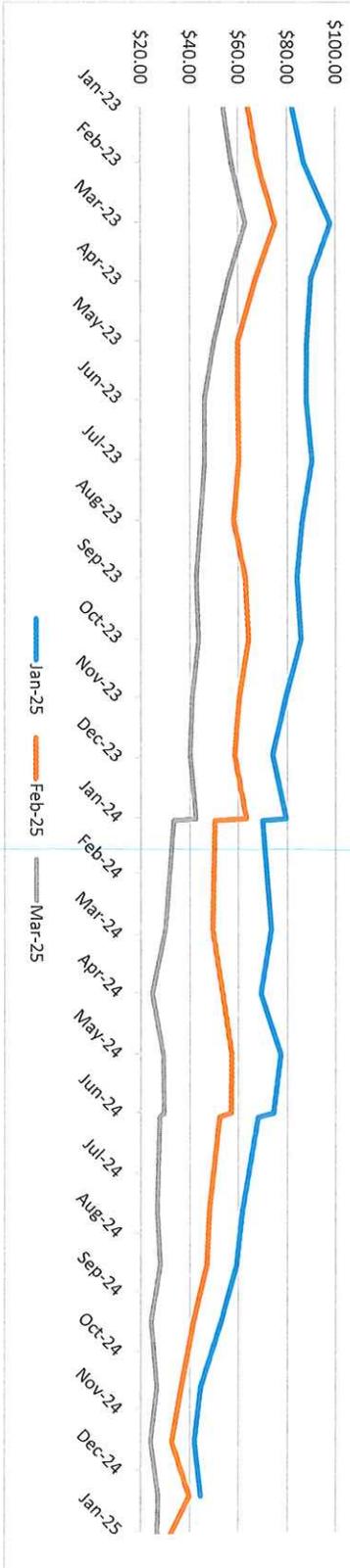
**City Manager Approval:** Patrick J. Martinez

**Date:** 11/13/2025

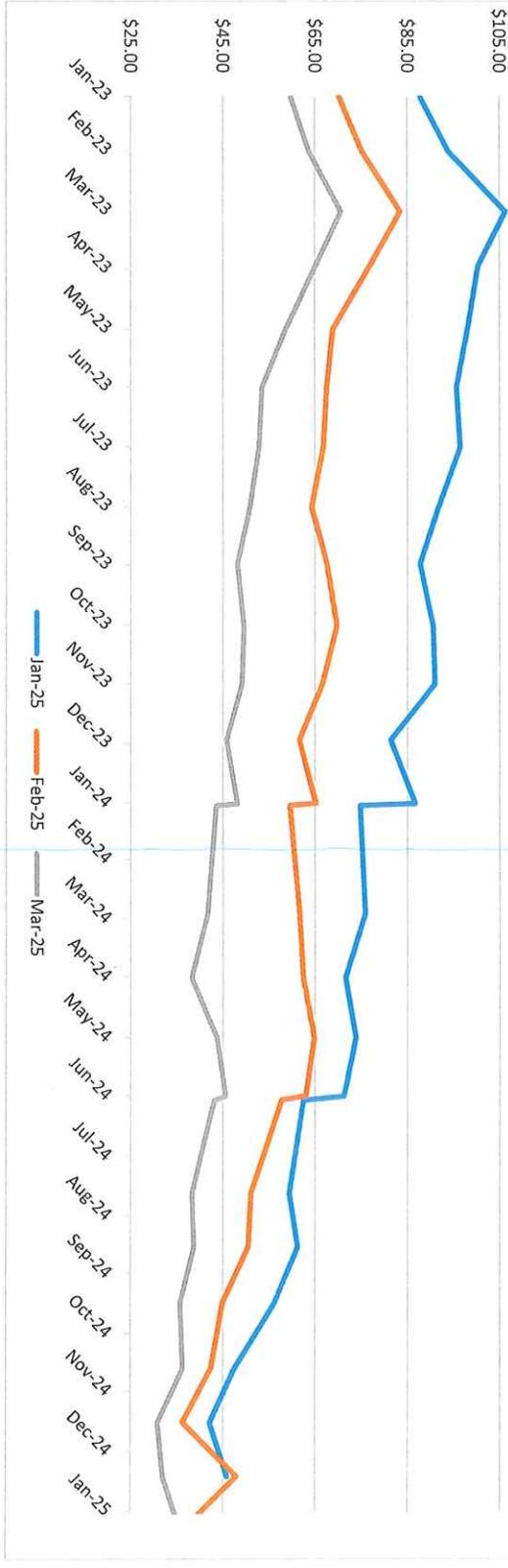
**Other Department Approval (when required):** \_\_\_\_\_

**Date:** \_\_\_\_\_

**ON PEAK PV FORWARDS**  
FY 25 Q2



**OFF PEAK PV FORWARDS**  
FY 25 Q2



**ON PEAK PV FORWARDS**

MONTH	Jan-25	Feb-25	Mar-25
Jan-23	\$ 82.10	\$ 64.25	\$ 53.95
Feb-23	\$ 86.90	\$ 68.10	\$ 57.15
Mar-23	\$ 97.75	\$ 75.10	\$ 62.90
Apr-23	\$ 89.75	\$ 67.20	\$ 56.15
May-23	\$ 88.10	\$ 59.80	\$ 50.00
Jun-23	\$ 87.75	\$ 60.05	\$ 46.00
Jul-23	\$ 90.20	\$ 60.50	\$ 46.25
Aug-23	\$ 86.05	\$ 58.25	\$ 44.35
Sep-23	\$ 84.00	\$ 62.90	\$ 42.70
Oct-23	\$ 85.70	\$ 64.20	\$ 43.60
Nov-23	\$ 79.30	\$ 60.40	\$ 41.10
Dec-23	\$ 73.90	\$ 58.45	\$ 40.15
Jan-24	\$ 79.45	\$ 63.35	\$ 42.60
Feb-24	\$ 69.90	\$ 50.40	\$ 33.50
Mar-24	\$ 73.40	\$ 49.45	\$ 30.00
Apr-24	\$ 69.15	\$ 53.65	\$ 24.65
May-24	\$ 77.34	\$ 57.34	\$ 29.18
Jun-24	\$ 74.40	\$ 57.05	\$ 29.55
Jul-24	\$ 68.11	\$ 52.24	\$ 27.74
Aug-24	\$ 61.69	\$ 48.12	\$ 26.70
Sep-24	\$ 59.14	\$ 47.00	\$ 27.90
Oct-24	\$ 53.00	\$ 41.75	\$ 24.24
Nov-24	\$ 44.45	\$ 36.70	\$ 26.51
Dec-24	\$ 41.99	\$ 32.75	\$ 24.02
Jan-25	\$ 44.47	\$ 39.96	\$ 27.10
Feb-25		\$ 29.05	\$ 26.51
Mar-25			\$ 23.31

**OFF PEAK PV FORWARDS**

MONTH	Jan-25	Feb-25	Mar-25
Jan-23	\$ 87.85	\$ 70.35	\$ 59.70
Feb-23	\$ 93.95	\$ 75.20	\$ 63.75
Mar-23	\$ 106.35	\$ 83.45	\$ 70.60
Apr-23	\$ 100.40	\$ 77.00	\$ 65.15
May-23	\$ 98.05	\$ 68.90	\$ 58.55
Jun-23	\$ 95.70	\$ 67.65	\$ 53.40
Jul-23	\$ 96.55	\$ 66.90	\$ 52.75
Aug-23	\$ 91.85	\$ 64.35	\$ 50.75
Sep-23	\$ 87.75	\$ 67.60	\$ 48.05
Oct-23	\$ 90.60	\$ 69.80	\$ 49.50
Nov-23	\$ 91.00	\$ 66.65	\$ 49.05
Dec-23	\$ 81.35	\$ 61.65	\$ 45.75
Jan-24	\$ 86.65	\$ 65.25	\$ 48.05
Feb-24	\$ 74.75	\$ 59.60	\$ 43.50
Mar-24	\$ 75.95	\$ 61.80	\$ 41.70
Apr-24	\$ 71.60	\$ 62.55	\$ 38.20
May-24	\$ 73.84	\$ 64.91	\$ 43.76
Jun-24	\$ 71.25	\$ 63.10	\$ 45.60
Jul-24	\$ 62.51	\$ 57.83	\$ 43.09
Aug-24	\$ 59.44	\$ 51.09	\$ 38.28
Sep-24	\$ 61.21	\$ 50.53	\$ 38.70
Oct-24	\$ 56.18	\$ 44.95	\$ 35.69
Nov-24	\$ 47.44	\$ 42.54	\$ 36.21
Dec-24	\$ 42.19	\$ 36.34	\$ 30.84
Jan-25	\$ 45.90	\$ 48.03	\$ 31.95
Feb-25		\$ 36.25	\$ 35.74
Mar-25			\$ 32.80



## City of Needles, California Request for Commission Action

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CITY COUNCIL    BOARD OF PUBLIC UTILITIES                       Regular    Special

**Meeting Date:** November 18, 2025

**Title:** Monthly Activity Report June 2025

**Background:** Enclosed is the monthly activity report for June 2025 and the preliminary income statement for the fiscal year FY 25. The FY 26 monthly activity reports are not available and are behind as finance is completing audits.

**Fiscal Impact:**

**Environmental Impact:** N/A

**Recommended Action:** No Action Needed – Information Only

**Submitted By:** Rainie Torrance, Utility Manager

**City Manager Approval:** Patrick J. Martinez

**Date:** 11/13/2025

**Other Department Approval (when required):** \_\_\_\_\_

**Date:** \_\_\_\_\_

# NEEDLES PUBLIC UTILITY AUTHORITY

# Monthly Activity Report

MONTH OF: **Jun-25**

Item 7.

## MONTHLY REPORT OF REVENUE, CONSUMPTION, DEMAND, AND ACCOUNTS PAST DUE

### CURRENT YEAR:

Utility Revenue:	MONTH OF	Date through:	Fiscal Year to	YTD	% change	Consumption	prior year to	% change
Electric	Jun-25	Jun-25	Jun-25	8%	8,470,711 KWh	-9.5%		
Water	Jun-25	Jun-25	Jun-25	6%	4,154,271 Cu. Ft.	-6.1%		
Sewer	Jun-25	Jun-25	Jun-25	2%				
<b>TOTALS</b>								

Note: Elec  
Custs total:  
3,006  
Jun-25

### PRIOR YEAR:

Utility Revenue:	MONTH OF	Date Through:	Fiscal Year to	Consumption
Electric	Jun-24	Jun-24	Jun-24	9,357,054 KWh
Water	Jun-24	Jun-24	Jun-24	4,425,640 Cu. Ft.
Sewer	Jun-24	Jun-24	Jun-24	
<b>TOTALS</b>				

### ADDITIONAL INFORMATION:

**See attached documentation**  
**Accounts Past Due (Over 60/90 Days) (Now all, not just active)**  
 \$ 74,834 at end of current month  
 Percent of current month Revenue 0.046304782  
 Percent of Year to Date Revenue 0.37%  
 Excludes Cultivation Deposits

**Electric Demand (MW)**  
 Current Period 25.47  
 Prior Year 24.17

**Customer Service Office**  
 Number of Disconnections 10  
 Number of Reconnects 5

Sources: Revenue: General Ledger (Finance Dept numbers)

A/C's past due: Billing system  
 Electric Demand: AES Representative

This report shows the current year utility revenue, consumption, electric demand, & purchased power expense compared to the prior year.

Purchased Power Expense (Per AES/WAPA Schedule):	MTD	YTD
Current Period	\$ 451,953	\$ 5,525,379
Prior Year	\$ 663,016	\$ 7,168,050
Percentage change in cost YTD		-23%

Note: Purchased Power Expense is calculated by AES, not the G/L

Report Prepared by: Rainie Torrance  
 Utility Manager

Date: 11/12/25

NPUA		Recap of Electric Consumption / Purchases / Costs: Comparing FY 24 to FY 25				
FY 23 / 24		FY 24 / 25				
	KWh					
Monthly Consumption	Monthly Purchases	Monthly \$ Cost	Monthly Consumption	Monthly Purchases		
				Monthly \$ Cost		
July-23	9,184,037	12,138,000	July-24	11,158,485	13,652,000	\$ 980,877
August-23	8,975,885	10,746,000	August-24	11,398,224	11,637,000	\$ 867,781
September-23	10,674,155	8,768,000	September-24	11,540,919	10,270,000	\$ 578,132
October-23	6,665,913	7,361,000	October-24	8,414,307	8,788,000	\$ 482,445
November-23	6,251,463	3,035,000	November-24	4,084,281	6,655,000	\$ 319,594
December-23	5,760,973	6,433,000	December-24	6,037,727	7,069,000	\$ 418,831
January-24	5,871,862	6,652,000	January-25	4,215,138	7,274,000	\$ 489,106
February-24	5,710,524	5,993,000	February-25	5,684,992	6,206,000	\$ 265,375
March-24	6,411,943	6,420,000	March-25	5,377,618	7,016,000	\$ 192,131
April-24	5,673,847	7,086,000	April-25	5,795,668	7,741,000	\$ 225,902
May-24	7,311,259	9,065,000	May-25	8,032,847	9,583,000	\$ 253,253
June-24	9,357,054	11,710,000	June-25	8,417,595	11,352,000	\$ 451,953
	87,848,915	95,407,000		90,157,801	107,243,000	\$ 5,525,379

This report shows the current month consumption, monthly purchases and monthly cost compared to the prior year.

NPUA		Recap of Water Consumption: Comparing FY 24 to FY 25					
	FY 23 / 24	Monthly Consumption	FY 24 / 25	Monthly Consumption	Difference		
	July-23	4,831,733	July-24	5,030,016	4%		
	August-23	4,218,990	August-24	5,160,877	22%		
	September-23	5,195,966	September-24	5,268,219	1%		
	October-23	3,677,178	October-24	4,255,799	16%		
	November-23	3,395,139	November-24	4,084,281	20%		
	December-23	3,579,785	December-24	2,971,538	-17%		
	January-24	3,169,772	January-25	3,569,288	13%		
	February-24	2,929,896	February-25	2,675,092	-9%		
	March-24	2,689,773	March-25	2,371,281	-12%		
	April-24	2,655,443	April-25	2,750,897	4%		
	May-24	3,969,846	May-25	3,709,400	-7%		
	June-24	4,425,640	June-25	4,154,271	-6%		
		44,739,161		46,000,959			

This report shows the current month consumption, compared to the prior year. Shown in cubic-feet.

NEEDLES PUBLIC UTILITY AUTHORITY									
ACCOUNTS PAST DUE (OVER SIXTY DAYS)									
COMPARISONS TO SALES									
MONTH	YTD	OVER	% TO	Amount	MONTH	YTD	OVER	% TO	Amount
CURR	SALES	SIXTY/	SALES	over 120 &	CURR	SALES	SIXTY/	SALES	over 120 &
YEAR		NINETY		beyond	YEAR		NINETY		beyond
Jul-23	\$ 1,680,167	\$ 213,695	12.72%	see attached	Jul-24	\$ 2,219,766	\$ 109,122	4.92%	see attached
Aug-23	\$ 3,348,845	\$ 137,501	4.11%	see attached	Aug-24	\$ 4,561,796	\$ 160,497	3.52%	see attached
Sep-23	\$ 5,305,419	\$ 221,611	4.18%	see attached	Sep-24	\$ 6,880,144	\$ 167,370	2.43%	see attached
Oct-23	\$ 6,744,935	\$ 246,819	3.66%	see attached	Oct-24	\$ 8,639,691	\$ 184,677	2.14%	see attached
Nov-23	\$ 8,113,814	\$ 281,434	3.47%	see attached	Nov-24	\$ 10,267,535	\$ 368,748	3.59%	see attached
Dec-23	\$ 9,485,954	\$ 250,315	2.64%	see attached	Dec-24	\$ 11,619,607	\$ 442,172	3.81%	see attached
Jan-24	\$ 10,915,585	\$ 136,437	1.25%	see attached	Jan-25	\$ 13,141,232	\$ 412,726	3.14%	see attached
Feb-24	\$ 12,361,017	\$ 217,656	1.76%	see attached	Feb-25	\$ 14,586,665	\$ 439,489	3.01%	see attached
Mar-24	\$ 13,846,466	\$ 255,096	1.84%	see attached	Mar-25	\$ 15,760,671	\$ 494,509	3.14%	see attached
Apr-24	\$ 15,224,796	\$ 140,323	0.92%	see attached	Apr-25	\$ 17,082,051	\$ 117,048	0.69%	see attached
May-24	\$ 16,908,534	\$ 312,650	1.85%	see attached	May-25	\$ 18,571,942	\$ 63,810	0.34%	see attached
Jun-24	\$ 18,830,647	\$ 313,813	1.67%	see attached	Jun-25	\$ 20,188,067	\$ 74,834	0.37%	see attached
Source:									
aged Accounts Receivable Report (NPUA)									
This report shows the YTD sales for the utilities, and the over 60 & 90 by month.									

RCV CODE	DESCRIPTION	CURRENT OVER 120	OVER 30 OVER 180	OVER 60	OVER 90	TOTAL
* FINAL TOTALS *	AP ANNUAL WTR PURCHASE	00.00	56,815.35	.00	.00	56,815.35
	CG CREDIT CARD CONV FEE	00.00	27.00	.00	.00	27.00
	EL ELEC USAGE SALES	610,486.64	103,058.27	36,067.85	12,581.24	922,812.24
	E1 EL CONSERVATION	39,937.05	2,123.72	118.16	276.31	20,267.30
	E4 ELECTRIC EXCESS USE	12,212.33	4,671.54	2,676.61	2,392.78	96,059.07
	E5 ELECTRIC EST FEE	855.24	11,255.96	86.09	93.19	1,507.69
	E7 ELECTRIC TAX	4,532.86	13,958.04	26.95	45.02	2,464.83
	E8 BILLED UTIL. DEPOSIT	218.84	278.19	.00	.00	300.00
	FC ANNUAL FACILITY CHG	1,409.75	621.38	.00	.00	39,862.46
	RA RECYCLE CM FEES	300.00	580.65	.00	.00	6,220.36
	RR RECYCLING RE FEES	.00	.00	37.73	.00	4,388.49
	SA SANITATION CM FEES	4,493.52	840.96	126.86	118.72	64,865.58
	SE SEWER FEES	1,177.82	670.33	123.54	738.67	172,816.75
	SR SANITATION RE FEES	2,628.49	519.28	2,983.57	2,798.84	56,884.52
	S3 SANITATION MISC	50,609.48	760.19	1,770.55	1,794.92	528.54
	S7 SEWER EST FEE	2,596.09	5,663.23	.24	14.00	667.86
	UT UUT-EL, WA, SW TAX	112,113.30	16,848.26	301.03	531.49	36,031.26
	WA WATER SALES/OVER MIN	8,974.07	29,098.71	1,904.64	1,152.74	132,380.82
	W4 WATER MINIMUM CHARGE	32,185.74	7,184.79	3,381.76	2,539.85	105,853.40
	W5 WATER EST FEE	3,293.33	10,655.19	25.00	50.46	709.58
	* TOTAL	1,079,189.34	174,201.48	49,655.58	25,178.69	1,721,463.10
		70,522.93	322,715.08			193,214.88-

\* FINAL STATUS TOTALS \*

DEBIT BALANCES / ACCOUNTS

CREDIT BALANCES / ACCOUNTS

NET BALANCES / ACCOUNTS

NET TOTAL

TOTAL ACCOUNTS WITH 0 BALANCES

<b>NPUA</b>		Water	Sewer	Electric				<b>TOTALS</b>
<b>REVENUE</b>	Jul-24	\$ 262,918	\$ 179,065	\$ 1,777,793				\$ 2,219,776
	Aug-24	\$ 277,627	\$ 178,630	\$ 1,885,854				\$ 2,342,111
	Sep-24	\$ 281,841	\$ 179,215	\$ 1,857,201				\$ 2,318,257
	Oct-24	\$ 253,855	\$ 176,324	\$ 1,329,368				\$ 1,759,547
	Nov-24	\$ 261,052	\$ 180,756	\$ 1,186,037				\$ 1,627,845
	Dec-24	\$ 227,216	\$ 180,847	\$ 944,008				\$ 1,352,071
	Jan-25	\$ 224,230	\$ 180,477	\$ 1,116,918				\$ 1,521,625
	Feb-25	\$ 220,606	\$ 180,060	\$ 1,044,767				\$ 1,445,433
	Mar-25	\$ 210,223	\$ 180,879	\$ 812,904				\$ 1,204,006
	Apr-25	\$ 220,569	\$ 180,609	\$ 890,202				\$ 1,291,380
	May-25	\$ 249,344	\$ 181,308	\$ 1,153,926				\$ 1,584,578
	Jun-25	\$ 259,478	\$ 181,848	\$ 1,174,798				\$ 1,616,124
	<b>YTD Total</b>	<b>\$ 2,965,093</b>	<b>\$ 2,159,453</b>	<b>\$ 15,063,520</b>				<b>\$ 20,282,753</b>
<b>CITY &amp; NPUA</b>		Water	Sewer	Electric	Elec Asset Repl	NPUA Exp	Bond debt	<b>TOTALS</b>
<b>EXPENSE</b>					Bal Fwd :	(excl. bond debt)		
					\$ 3,207,725			
					cur yr cum:			
	Jul-24	\$ 174,203	\$ 75,247	\$ 3,199,468	\$ 46,000	\$ 103,414	\$ 721,192	\$ 4,319,524
	Aug-24	\$ 146,630	\$ 104,362	\$ 463,712	\$ (2,300)	\$ 110,290	\$ -	\$ 822,694
	Sep-24	\$ 131,576	\$ 110,966	\$ 1,035,653	\$ 46,000	\$ 111,461	\$ -	\$ 1,435,656
	Oct-24	\$ 135,390	\$ 103,012	\$ 1,492,673	\$ 46,000	\$ 112,365	\$ -	\$ 1,889,440
	Nov-24	\$ 140,223	\$ 64,411	\$ 888,700	\$ 46,000	\$ 98,280	\$ -	\$ 1,237,614
	Dec-24	\$ 123,688	\$ 132,583	\$ 330,365	\$ 46,000	\$ 94,253	\$ -	\$ 726,889
	Jan-25	\$ 137,648	\$ 112,459	\$ 369,265	\$ 46,000	\$ 89,894	\$ 721,192	\$ 1,476,458
	Feb-25	\$ 124,799	\$ 92,964	\$ 358,998	\$ 46,000	\$ 99,713	\$ -	\$ 722,474
	Mar-25	\$ 127,924	\$ 54,054	\$ 405,755	\$ 46,000	\$ 88,054	\$ -	\$ 721,787
	Apr-25	\$ 159,327	\$ 110,274	\$ 354,085	\$ 46,000	\$ 89,768		\$ 759,454
	May-25	\$ 215,328	\$ 102,600	\$ 442,165	\$ 46,000	\$ 85,718	\$ -	\$ 891,811
	Jun-25	\$ 212,543	\$ 99,706	\$ 861,618	\$ 46,000	\$ 93,175	\$ -	\$ 1,313,042
	<b>YTD Total</b>	<b>\$ 1,829,279</b>	<b>\$ 1,162,638</b>	<b>\$ 10,744,858</b>	<b>\$ 503,700</b>	<b>\$ 1,176,385</b>	<b>\$ 1,442,384</b>	<b>\$ 16,859,244</b>
	Amount in Asset Replacement Fund.....				\$ 3,711,425			
Source:								
Monthly Budget Report by Fund (revenue & expense)								
This report shows the monthly revenues and expenditures by utility fund.								

CASH BALANCES IN VARIOUS ACCOUNTS AND LOAN BALANCE TO GENERAL FUND				
	AT:	AT:		
NPUA	06/30/24	06/30/25		
"LOCKBOX"				
ACCOUNT	\$ 6,845,555	\$ 10,036,030		
& LAIF		***see note below		
CITY				
Water	\$ 402,017	\$ 637,947		
Sewer	\$ 251,696	\$ 189,234		
Electric	\$ 3,299,073	\$ 5,582,073		
*****				
	Electric Asset Replacement Fund			
	***Amount in NPUA LAIF & CD			
		\$ 2,489,889	06/30/25	
Source:				
Cash by Fund Monthly Report				
This report shows the cash balances in the NPUA, city utility funds, and Electric Asset Replacement fund in LAIF and CD.				

NPUA			
Recap of Power Purchase Expense \$			
FY 23 / 24	At the end of	June 30, 2024	
Quarterly		Monthly	Cum YTD
	July-23	\$ 1,351,064	\$ 1,351,064
	August-23	\$ 1,260,375	\$ 2,611,439
\$ 3,511,324	September-23	\$ 899,885	\$ 3,511,324
	October-23	\$ 426,346	\$ 3,937,670
	November-23	\$ 370,759	\$ 4,308,429
\$ 1,226,175	December-23	\$ 429,070	\$ 4,737,499
	January-24	\$ 504,186	\$ 5,241,685
	February-24	\$ 375,593	\$ 5,617,278
\$ 1,127,314	March-24	\$ 247,535	\$ 5,864,813
	April-24	\$ 269,526	\$ 6,134,339
	May-24	\$ 370,696	\$ 6,505,035
\$ 1,303,238	June-24	\$ 663,016	\$ 7,168,051
\$ 7,168,051		\$ 7,168,050	
NPUA			
Recap of Power Purchase Expense \$			
FY 24 / 25	At the end of	June 30, 2025	
Quarterly		Monthly	Cum YTD
	July-24	\$ 980,877	\$ 980,877
	August-24	\$ 867,871	\$ 1,848,748
\$ 2,426,880	September-24	\$ 578,132	\$ 2,426,880
	October-24	\$ 482,445	\$ 2,909,325
	November-24	\$ 319,594	\$ 3,228,919
\$ 1,220,870	December-24	\$ 418,831	\$ 3,647,750
	January-25	\$ 489,106	\$ 4,136,856
	February-25	\$ 265,375	\$ 4,402,231
\$ 946,612	March-25	\$ 192,131	\$ 4,594,362
	April-25	\$ 225,902	\$ 4,820,264
	May-25	\$ 253,253	\$ 5,073,517
\$ 931,108	June-25	\$ 451,953	\$ 5,525,470
\$ 5,525,470		\$ 5,525,469	
This report shows the monthly purchased power expense compared to the prior year.			

NPUA				
Recap of Electric Consumption (kWh)				
FY 23 / 24	At the end of	June 30, 2024		
Quarterly		Monthly	Cum YTD	PEAK MW
	July-24	12,138,000	12,138,000	23.71
	August-24	8,975,885	21,113,885	21.72
31,788,040	September-24	10,674,155	31,788,040	20.61
	October-24	6,665,913	38,453,953	16.49
	November-24	6,251,463	44,705,416	11.90
18,678,349	December-24	5,760,973	50,466,389	11.43
	January-25	5,871,862	56,338,251	12.50
	February-25	5,710,524	62,048,775	11.41
17,994,329	March-25	6,411,943	68,460,718	11.99
	April-25	5,673,847	74,134,565	16.57
	May-25	7,311,259	81,445,824	20.56
20,140,117	June-25	7,155,011	88,600,835	24.17
88,600,835		88,600,835		
NPUA				
Recap of Electric Consumption (kWh)				
FY 24 / 25	At the end of	June 30, 2025		
Quarterly		Monthly	Cum YTD	PEAK MW
	July-24	11,158,485	11,158,485	26.72
	August-24	11,398,224	22,556,709	25.76
34,097,628	September-24	11,540,919	34,097,628	23.76
	October-24	8,414,307	42,511,935	22.11
	November-24	4,084,281	46,596,216	12.64
18,536,315	December-24	6,037,727	52,633,943	13.10
	January-25	4,215,138	56,849,081	13.74
	February-25	5,684,992	62,534,073	13.01
15,277,748	March-25	5,377,618	67,911,691	15.89
	April-25	5,795,668	73,707,359	18.32
	May-25	8,032,847	81,740,206	21.58
22,299,226	June-25	8,470,711	90,210,917	25.47
90,210,917		90,210,917		
This report shows the monthly electric consumption compared to the prior year.				

Needles Public Utility Authority  
 Schedule of Budgeted Reimbursements Paid to City to Date and Expenses of City Utility Funds  
 Y-T-D JUNE 2025

	Water	Wastewater	All Amer Canal	Electric	Total	PRELIMINARY & UNAUDITED NUMBERS	NOTE: ARF & done directly from
Reimbursements	1,987,974.00	1,069,245.00	802,037.00	11,697,686.00	15,556,942.00		Acct bal list - 381s
(Expenses)	(1,829,279.73)	(1,162,636.57)	(1,117,392.54)	(10,744,856.14)	(14,854,164.98)		Smt of exps & encls
~ Difference: (under-reimbursed) or over-reimbursed	158,694.27	(93,391.57)	(315,355.54)	952,829.86	702,777.02		
	381.40	381.40	381.40	381.40			
Preliminary FY 24 (due to) / from - unaudited balances	304,211.43	323,008.54	223,618.94	4,005,185.05	4,856,023.96		
(DUE TO) subtotal* plus current difference	462,905.70	229,616.97	(91,736.60)	4,958,014.91	5,558,800.98		

Item 7.

NEEDLES PUBLIC UTILITY AUTHORITY		06/30/25	
Income Statement for fiscal year to date:		UNAUDITED NUMBERS	
<b>WATER</b>			
Revenue		2,965,093	
Operating Expenses		1,829,279	
Water Dept. Asset Replacement Fund (current year)		229,704	
<i>*Contributions Only</i>			
Computation of NPUA expenses for WATER:			22%
Debt service	317,325		
Transfer expense	0		
UUT	99,888		
Purchase price	146,615		
Bank service charge	12,301		
		576,129	
	<b>NET WATER</b>	<b>329,981</b>	
<b>WASTEWATER</b>			
Revenue		2,159,453	
Operating Expenses		1,162,638	
Wastewater Asset Replacement Fund (current year)		81,925	
<i>*Contributions Only</i>			
Computation of NPUA expenses for WASTEWATER:			31%
Debt service	447,139		
Transfer expense	0		
UUT	140,752		
Purchase price	206,594		
Bank service charge	17,333		
		811,818	
	<b>NET WASTEWATER</b>	<b>103,072</b>	
<b>ELECTRIC</b>			
Revenue		15,063,521	
Less: Cultivation - Substations		0	
Operating Expenses		10,744,858	
Less: Cultivation - Substations		0	
Electric Dept. Asset Replacement Fund (current year)		552,000	
<i>*Contributions Only</i>			
Computation of NPUA expenses for ELECTRIC:			47%
Debt service	677,921		
Transfer expense	0		
UUT	213,398		
Purchase price	313,223		
Bank service charge	26,280		
		1,230,821	
	<b>NET ELECTRIC</b>	<b>2,535,842</b>	
<b>NPUA EXPENDITURES</b>			
Debt service	1,442,385		100%
Transfer expense	0		
UUT	454,038		
Purchase price	666,432		
Bank service charge+Trustee	55,914		
+Arbitration Computations	2,618,769		



# City of Needles

817 Third Street, Needles, California 92363  
(760) 326-2113 • FAX (760) 326-6765  
[www.cityofneedles.com](http://www.cityofneedles.com)

Mayor, Janet Jernigan  
Vice Mayor Ellen Campbell  
Councilmember Tona Belt  
Councilmember Jamie McCorkle  
Councilmember JoAnne Pogue  
Councilmember Henry Longbrake  
Councilmember Larry Ford

City Manager Patrick J. Martinez

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## MEMORANDUM

TO: HONORABLE MAYOR AND MEMBERS OF THE CITY COUNCIL

FROM: PATRICK J. MARTINEZ, CITY MANAGER

SUBJECT: WEEKLY MEMORANDUM

DATE: October 31, 2025

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### 1. **SNAP (CalFresh) Benefit Pause – Local Coordination**

The City issued a press release today regarding the temporary pause in SNAP (CalFresh) benefits scheduled for November 1, as announced by the U.S. Department of Agriculture (USDA). The release provides residents with the latest information on the federal status of SNAP and highlights local food distribution partners offering immediate assistance. Earlier today, City staff met with St. Vincent De Paul, Set Free Church, St. Ann Catholic Church (Martha's Pantry), and Firehouse Ministries to coordinate service capacity and align community outreach efforts. Each organization confirmed readiness to meet increased demand through expanded food box distribution and meal services. The City will continue to provide updates through Needles Connect, the City website, and local media if federal or state funding is restored. This proactive coordination reinforces the City's commitment to ensuring that no resident goes without access to food during this temporary interruption. Refer to the attached press release.

### 2. **City of Needles Off-Highway Motor Vehicle (OHMV) Master Plan**

The City of Needles is pleased to announce that the California Highway Patrol has officially approved its Off-Highway Motor Vehicle (OHMV) Master Plan and Routes – Pilot Project. Needles is the only city in California authorized under Assembly Bill 2152 to designate combined-use highways within city limits, connecting Bureau of Land Management trails, recreation areas, and essential services. The Needles City Council adopted the Final OHMV Master Plan and Routes – Pilot Project Technical Memorandum on September 9, 2025. This milestone highlights strong collaboration to expand recreation access, promote tourism, and strengthen the regional economy. The approved plan establishes 9.20 miles of designated routes limited to 35 mph, requiring driver licensing, helmets, and insurance. With final CHP concurrence secured, the City is entering the implementation phase—launching community education efforts, including a public workshop and a dedicated website landing page to keep

residents informed. Needles continues to set the standard for safe, sustainable rural recreation.

**3. Second Annual Community Fall Festival — Tomorrow, November 1, 2025**

The City of Needles will host the Second Annual Community Fall Festival tomorrow, Saturday, November 1, from 9:00 a.m. to 2:00 p.m. at Santa Fe Park (950 Front Street). This free, family-focused event advances Council goals for community engagement, school partnerships, and a vibrant downtown. In collaboration with Vista Elementary School and the Needles Unified School District, the festival features games, a cake walk, bounce houses, crafts, food vendors, and live music by DJ Knoxx. Over 30 local vendors are participating, helping reduce City costs while maximizing community impact. Residents are encouraged to attend and enjoy a safe, high-energy event that showcases strong public-community partnerships. For questions, contact Jennifer Valenzuela at [jvalenzuela@cityofneedles.com](mailto:jvalenzuela@cityofneedles.com) or (760) 326-2814.

**4. Economic Development and Business Attraction Efforts**

This week, the City's economic development consultant, Michael Bracken of Development Management Group, Inc., brought a prospective developer to Needles to meet with City officials and explore opportunities for new investment. Mr. Bracken continues to work collaboratively with the City Council and City staff to advance the City's Economic Investment Marketing and Branding Strategic Plan (2022–2025), which identifies four priority areas for growth: industrial development, hospitality and tourism, housing, and retail. Through targeted outreach, trade show participation, and direct engagement with regional brokers and investors, the City is strategically positioning Needles to attract businesses that meet community needs and expand local employment opportunities. These efforts are part of a broader strategy to strengthen the City's economic base, enhance services, and create a sustainable future for residents and visitors alike.

**5. Needles Sunday Market Kicks Off**

The Needles Sunday Market kicks off this weekend at Santa Fe Park from 8 a.m. – 12p.m. Organized by local vendors and community partners, the market will run every Sunday through March 31, 2026, featuring a variety of booths offering food, handmade crafts, and locally produced goods. The City proudly supports these community-led efforts that align with the City Council's goals to foster a business-friendly environment, strengthen community engagement, and enhance local quality of life. Residents are encouraged to stop by, shop local, and enjoy this vibrant new addition to Needles' weekend scene.

**6. Needles Pride Program & Infrastructure Improvements**

The City of Needles remains committed to enhancing community cleanliness, safety, and overall appeal. The City Council continues to prioritize beautification efforts to ensure Needles remains a welcoming destination for residents and visitors alike. This week, Public Works crews repainted curbs along J Street and prepared key community spaces for upcoming events, including improvements to the Recreation Center parking lot for *Trunk or Treat* and Santa Fe Park for the

*Second Annual Community Fall Festival.* These investments reflect the Council's focus on public space revitalization and community pride. Residents can report concerns by calling 760-326-5700 (press 9) or using the Needles Connect app on [Google Play Store](#) (Android) and [Apple Store](#) (iOS). Together, we continue to make Needles a brighter and more vibrant place to live.

**7. League of California Cities Annual Conference – CCMF Panel Participation**

City Manager Patrick Martinez represented the City of Needles as a featured panelist during the California City Management Foundation's session, *"Overcoming Organizational Challenges: Reframing Career Challenges as Leadership Milestones,"* held at the 2025 League of California Cities Annual Conference. The discussion focused on resilience, leadership growth, and reframing professional challenges as opportunities for advancement. Mr. Martinez joined fellow city managers from Rolling Hills Estates and Suisun City to share strategies for navigating organizational transitions with intention. His participation reflects Needles' increasing visibility and leadership within the statewide city management community. Additional details are provided in the attached CCMF article highlighting the panel and its focus on advancing excellence in local government leadership.

**8. 6th Annual Trunk or Treat — October 30, 2025**

The City of Needles extends its appreciation to the San Bernardino County Sheriff's Department for hosting the 6th Annual Trunk or Treat on October 30, 2025, at the Needles Recreation Center. The event drew an outstanding turnout and provided a safe, festive environment for families to celebrate Halloween. Creativity was on full display with decorated trunks, costumes, and themed activities that delighted children and families alike. Special recognition goes to Officer Misty Hunt for her exceptional leadership and coordination in organizing this community favorite. The City also thanks its many partners—county agencies, local businesses, schools, service organizations, and community volunteers—for their participation and support. Their efforts made this year's event a success and demonstrated the City Council's ongoing commitment to family engagement, safety, and community pride.

**9. Spring 2026 Registration Now Open at Palo Verde College**

Empower your future close to home — registration for Spring 2026 classes at Palo Verde College's Needles Educational Center opens **November 2, 2025**. Located at **725 W. Broadway Street**, the Center continues to expand opportunities for higher education, career training, and lifelong learning right here in Needles. This aligns with the City Council's commitment to building a family-friendly and education-driven community. Learn more and register today at [www.paloverde.edu](http://www.paloverde.edu) or scan the QR code featured on the attached flyer.

**10. Needles Elks Lodge Membership Drive — November 2, 2025**

The Needles Elks Lodge will host a Membership Drive on Sunday, November 2, from 10:00 a.m. to 2:00 p.m. at 1000 Lillyhill Drive. The event invites community members to learn more about the Elks' ongoing efforts to support youth programs, assist veterans, and enhance local quality of life. The City

encourages residents to attend, enjoy refreshments, and consider joining this long-standing organization dedicated to service and community improvement. Becoming an Elk is a great way to make a positive difference in Needles!

**11. 49th Annual Fort Mojave Days Parade — October 2025**

The City of Needles proudly participated in the 49th Annual Fort Mojave Days Parade with the City’s historic 1923 American LaFrance Fire Truck, making its inaugural parade appearance. Mayor Janet Jernigan and Vice Mayor Ellen Campbell represented the City aboard the restored vehicle, joining the celebration of the Fort Mojave Indian Tribe’s rich heritage and enduring contributions to the region. This participation supports the City Council’s goal of strengthening government-to-government relationships and honoring cultural traditions that unite the community. The parade served as a meaningful opportunity to celebrate the Fort Mojave Indian Tribe and its vital role in the tri-state area’s history and future. A heartfelt thank-you goes to the Public Works Department and dedicated volunteer Tim Wahlstrand, whose craftsmanship and commitment brought the historic fire truck back to life—a symbol of shared pride, unity, and respect for the people and traditions of the Fort Mojave Indian Tribe.

**12. Household Hazardous Waste Collection Event — October 4, 2025**

The San Bernardino County Fire Protection District (SBCFPD) successfully conducted the semi-annual Household Hazardous Waste (HHW) Collection event on October 4, 2025, in Needles. A total of 3,313 pounds of hazardous and electronic waste were collected from 30 participants, marking a continued improvement in community engagement compared to prior years. The event provided residents with a safe and convenient way to dispose of items such as latex paint, motor oil, e-waste, and household batteries. The HHW Collection program, held twice annually in March and October, reflects the City’s commitment to promoting environmental responsibility and public safety. Residents are encouraged to participate in the next event scheduled for **March 2026**. Full event data provided by SBCFPD is attached for reference.

**13. Duke Watkins Park Splash Pad – Seasonal Closure and Maintenance**

The splash pad at Duke Watkins Park will close for the winter season beginning Monday, November 3, and will reopen in Spring. This seasonal closure helps conserve water and allows staff to perform preventive maintenance and system checks ahead of the spring reopening. The City extends its appreciation to the Public Works Department and the Parks and Recreation team for their ongoing efforts to keep the facility well-maintained and accessible throughout the year. Their dedication ensures that families can continue to enjoy a safe and reliable recreational space during the warmer months.

**14. Community Events Calendar Now Live**

The City’s new website now features a [Community Events Calendar](#)—a single source for community events, civic meetings, and community programs. Local organizations are invited to submit or update events through the City Clerk’s Office to keep the calendar current and inclusive. Contact **Candace Clark at**

**cclark@cityofneedles.com** to participate. Residents can subscribe and sync the calendar to mobile devices for real-time updates, making it easier to stay informed and engaged.



# 1. SNAP BENEFIT PAUSE

**FOR IMMEDIATE RELEASE**

## **City of Needles Shares Local Food Resources Following Temporary Pause in SNAP Benefits**

**Needles, California – Friday, October 31, 2025** – The **U.S. Department of Agriculture (USDA)**, which oversees the **Supplemental Nutrition Assistance Program (SNAP)**, has announced a temporary interruption in benefit distribution, with **no benefits scheduled to be issued on November 1st**.

In response, the **City of Needles** and its local food distribution partners are sharing the following community resources available to any residents affected by this pause in SNAP benefits:

- **St. Vincent De Paul** – 839 Front Street | (760) 326-4420  
Open Tuesday through Saturday, 9:00 a.m. – 2:00 p.m.  
No income restrictions; free food boxes available to all residents.
- **Set Free Church** – 404 F Street | (760) 326-2941 | Cell: (760) 877-3940  
Serves three hot meals daily at 8 a.m., 12 p.m., and 5 p.m.  
Provides snack lunches and free food boxes on request; delivery available for homebound residents.
- **St. Ann Catholic Church (Martha's Pantry)** – 218 D Street | (760) 326-2721  
Provides bag lunches on Wednesdays and Thursdays from 8:30 a.m. – 9:00 a.m.
- **Firehouse Ministries** – 809 Bush Street | (760) 443-4342  
Weekly food distribution every Thursday, 9:00 a.m. – 12:00 p.m.  
Monthly event: **November 15** at F Street & Broadway.  
Hot meals Wednesdays at 5:00 p.m. and Sundays at 9:00 a.m.; snack lunches Mondays and Fridays.

The **City of Needles** is committed to ensuring that no resident goes hungry. Additional community food drives will be announced as they are organized.

Residents are encouraged to follow **Needles Connect** or contact **City Hall at (760) 326-2113** for updates.

If federal or state funding is restored, benefits may resume. The City will share updates as soon as more information is available.

##

### **Media Contact**

#### **Office of the City Manager – Patrick Martinez**

City of Needles, California

Phone: (760) 326-2113

Email: [pmartinez@cityofneedles.com](mailto:pmartinez@cityofneedles.com)

Website: [www.cityofneedles.com](http://www.cityofneedles.com)



# November CalFresh Benefits

Due to the **federal government shutdown**, the U.S. Department of Agriculture is not sending money to states for November CalFresh (SNAP) benefits.

This means **your county cannot add money to your EBT card** until federal funding is restored.

**This impacts all CalFresh households** and cannot be appealed.

You can **keep using your existing benefits as usual.**

If you need food now, visit [cafoodbanks.org/find-food](https://cafoodbanks.org/find-food) to find your local food bank.



QR Code Link: [CDSS CalFresh FAQs](#)

Visit [cdss.ca.gov](https://cdss.ca.gov) for the latest information.



Funded by USDA SNAP, an equal opportunity provider



# 2. OHMV MASTERPLAN

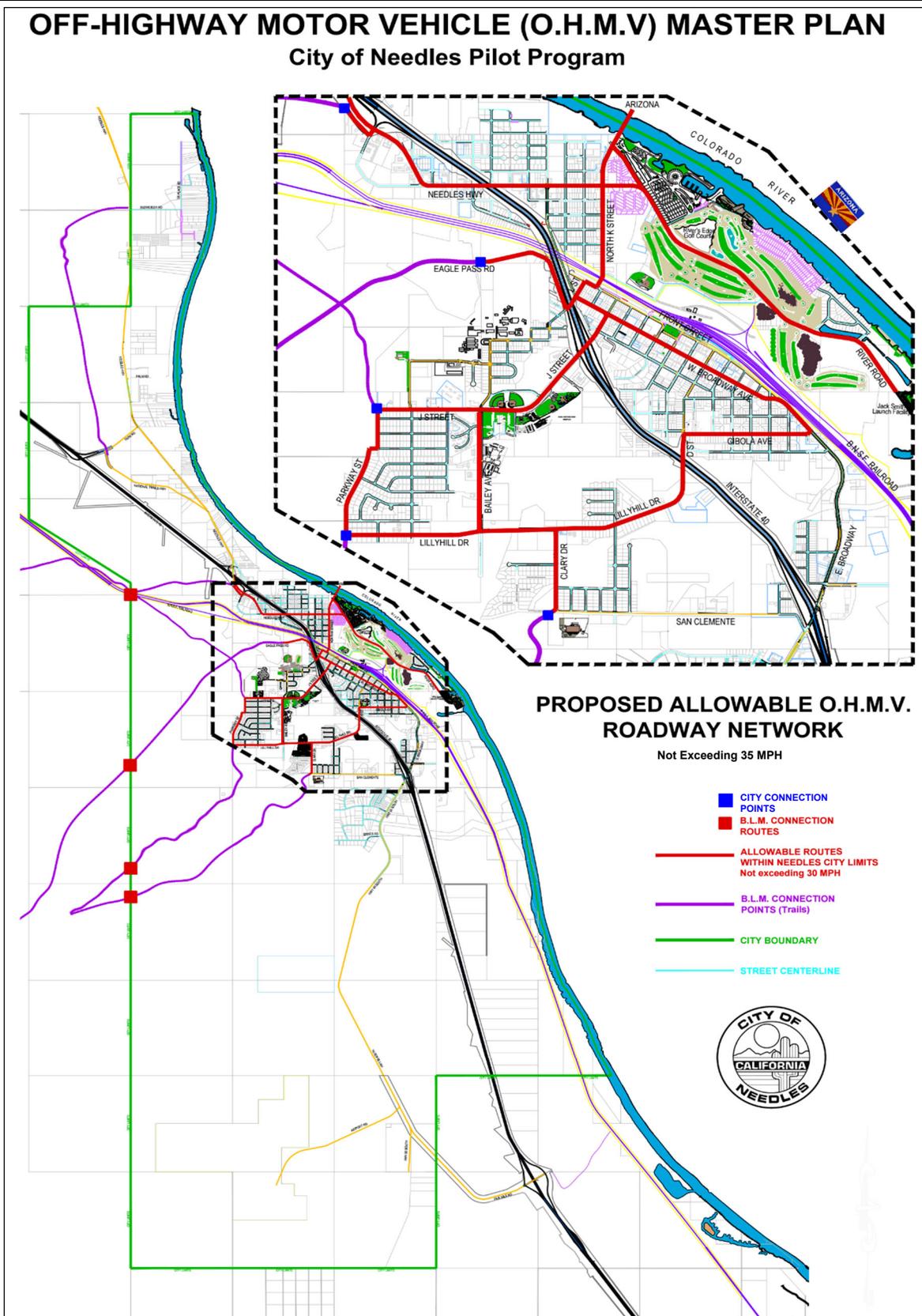


Figure 2: Proposed Allowable Off-Highway Motor Vehicle (OHMV) Routes Within the City of Needles & Connection to BLM Interface Point



**Table 1: Proposed Allowable OHMV Routes Roadway Characteristics Summary**

Street Name	From	To	Distance (mi)	Posted Speed Limit Sign	Designated Bike Lane	Street Lighting	Sight Distance	Other Roadway Characteristics
<b>Eagle Pass Rd*</b>	Slightly Past El Monte Dr.	S L St	1.88*	None	No	None	Good	- 1 Lane in each direction, Unpaved - No clear roadway markings/stripping or shoulder - Topography: Flat - Adjacent Infrastructure: Little to none
<b>J St</b>	Parkway St.	U.S. Rte 66/ W. Broadway	1.00	35 MPH	No	Yes	Good	- 1 Lane in each direction - Partial striping, sidewalks, and shoulder east of Balboa St - Clear striping, sidewalks, and shoulder west of Balboa St - Presence of driveways - Topography: Flat - Adjacent Infrastructure: residential, civic & institutional, park
<b>Lillyhill Dr</b>	Parkway St.	Cibola St	1.5	30 MPH	No	Yes	Good	- Partial striping and sidewalks, no shoulder - Wider roadway with on-street parking on both sides of the road between Bailey Ave and Clary Dr - Presence of driveways - Topography: moderate horizontal curves, occasional vertical dips - Adjacent Infrastructure: residential on Lillyhill
<b>Clary Dr Clary Dr*</b>	Lillyhill Dr. San Clemente	San Clemente St.	0.30 0.19*	None (within these limits)	No	Partial	Good	- 1 Lane in each direction - No clear striping, shoulder or sidewalks - Presence of a few driveways - Topography: flat, moderate horizontal curves - Adjacent Infrastructure: sparse residential & vacant lands
<b>Columbus Dr.</b>	Pashard St.	Columbus Dr. (End Pavement)	0.13	None	No	None	Good	- 1 Lane in each direction - No clear roadway markings/stripping or shoulder - Topography: Flat - Adjacent Infrastructure: Commercial
<b>Bridge/ River Rd</b>	N. K St.	Jack Smith Park	1.67	25 & 25 MPH	No	Partial	Fair - Poor	- 1 Lane in each direction - No Sidewalk/Shoulder - Topography: Mostly flat with occasional dip
<b>N. &amp; S. K St.</b>	Front St.	Needles Bridge	0.69	30 MPH	No	Yes	Good	- Mostly 1 Lane in each direction - One to two sidewalks - Presence of Driveways & Businesses - Traverses under a 3-RR X-ing - Presence of two Traffic Signals along the way
<b>Needles Hwy</b>	N. K St.	WB I-40 Ramps	1.26	30 MPH	No	Partial	Good	- Generally 1-2 Lanes in each direction - With sidewalks on both sides - Presence of two Traffic Signals along the way - Mixed Land uses along the way
<b>Parkway St.</b>	Lillyhill Dr.	J St.	0.53	None (within these limits)	No	Partial	Good	- 1 Lane in each direction - No clear striping, shoulder or sidewalks - Presence of a few driveways - Topography: flat, moderate horizontal curve
<b>Ciabola St.</b>	E. Broadway	D St.	0.46	25 MPH	No	Yes	Good	- 1 Lane in each direction - Sidewalks - Presence of a driveways - Topography: flat, moderate horizontal curve
<b>W. Broadway/ Hist. U.S./County Rte 66</b>	Ciabola St.	L St.	1.02	30 MPH	No	Partial	Good	- Mostly 2 Lanes in each direction - Mixed land uses - Presence of Two Traffic Signals along the way - With and without sidewalks on both sides - Topography: flat, moderate horizontal curve
<b>L St.</b>	Front St.	Eagle Pass Rd.	0.13	None	No	None	Good	- 1 Lane in each direction - No clear roadway markings/stripping or shoulder - With sidewalks on both sides, presence of few driveways - Topography: Flat - Adjacent Infrastructure: Residential
<b>Front St.</b>	N. K St.	L St.	0.05	None	No	None	Good	- 1 Lane in each direction - With sidewalks on one side, presence of few driveways - Topography: Flat - Adjacent Infrastructure: Residential
<b>Bailey Ave.</b>	J St.	Lillyhill Dr.	0.46	35 MPH	No	Yes	Good	- 2 Lanes in each direction - Sidewalks on both sides till 1600 Bailey Ave. - Presence of a few driveways - Topography: flat

**Total Distance of Proposed Paved OHMV Routes: 9.20 Miles**

\*Unpaved City Roadway (not to be counted as a part of total OHMV Routes)

### 3. SECOND ANNUAL FALL FESTIVAL



SAVE THE  
DATE

*The City of Needles  
Community  
Fall Festival*

**SATURDAY - NOVEMBER 1ST**

**COME BE A PART OF THIS  
COMMUNITY EVENT**



PARTNERING THIS YEAR  
WITH VISTA ELEMENTARY  
SCHOOL TO INCLUDE GAMES,  
CAKE WALK, ANNUAL KIDDIE  
PARADE, BOUNCE HOUSE AND  
MORE!! THERE WILL ALSO BE A  
VARIETY OF FOOD, CRAFT  
BOOTHS AND DJ SOUTHWEST

**950 Front Street,  
Needles, CA**

**FOR VENDER APPLICATION OR QUESTIONS EMAIL  
PARKSANDRECREATION@CITYOFNEEDLES.COM**

## 4. ECONOMIC DEVELOPMENT EFFORTS



## 5. NEEDLES SUNDAY MARKET



# Needles Sunday Market



**Fresh Produce  
from DD Farms  
November 2nd!**

## Santa Fe Park

## 8AM - 12PM

**EVERY SUNDAY THROUGH MARCH 31<sup>ST</sup>, 2026**

## 6. NEEDLES PRIDE



# 7. LEAGUE OF CITIES CCMF



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## CCMF October 2025 Panel Recaps: League of California Cities Annual Conference and ICMA Annual Conference

During the month of October, CCMF hosted two insightful panel discussions, one at the [2025 League of California Cities \(LOCC\) Annual Conference](#) and the other at the [2025 ICMA Annual Conference](#). These panels, "Overcoming Organizational Challenges: Reframing Career Challenges as Leadership Milestones" and "Mental Health and Well-Being in Turbulent Times: Tips and Best Practices for Facing Work Challenges & Personal Crises," brought together experienced leaders to share their expertise on two critical aspects of city management, career transitions and mental health.

### Navigating Career Changes with Intention

The LOCC panel, "Overcoming Organizational Challenges: Reframing Career Challenges as Leadership Milestones," focused on how city leaders can transform unexpected obstacles into opportunities for growth, with insights on building resilience and reframing difficulties as valuable learning experiences. The discussion was moderated by CCMF Board Member and El Cerrito City Manager Karen Pinkos and featured panelists:

- **Patrick Martinez**, City Manager, City of Needles
- **Alexa Davis**, Assistant City Manager, City of Rollings Hills Estates
- **Bret Prebula**, City Manager, City of Suisun City

The conversation highlighted how embracing intentionality during career transitions can empower leaders to turn professional setbacks into stepping stones for purposeful leadership and long-term success.

### Centering Mental Health and Well-Being in City Management

The ICMA panel, "Mental Health and Well-Being in Turbulent Times: Tips and Best

Item 8.

Practices for Facing Work Challenges & Personal Crises" highlighted strategies for supporting mental health in the workplace and beyond, with ICMA West Coast Regional Director Pat Martel, CCMF Board Director Ken Pulskamp and licensed psychotherapist Beverly Foo-Colon, LCSW, leading the discussion.

As awareness of burnout and stress grows in public administration, this panel emphasized the importance of proactive mental health support and accessible resources for city leaders.

CCMF is also proud to have sponsored the Annual Conference Reception at ICMA. The event, co-hosted with the Cal Cities City Manager's Department, Cal-ICMA, MMANC and MMASC, brought local government professionals together for an evening of networking and celebration.

CCMF thanks all who attended and contributed to these important conversations. The panels offered city managers an opportunity to reflect on their career journeys, exchange valuable insights and engage in thoughtful dialogue about the future of local government leadership.

---

October 28th, 2025

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***The mission of the California City Management Foundation is to promote and encourage excellence in city management in all of California's 480+ incorporated cities and towns.***



#### Contact Us

CCMF  
27702 Crown Valley  
Parkway, D4#108  
Ladera Ranch, CA 92694

 844-226-3411

 [info@cacitymanagers.org](mailto:info@cacitymanagers.org)

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# 8. SBCSD TRUNK OR TREAT



# 9. PALO VERDE SPRING 2026

**PALO VERDE  
COLLEGE  
NEEDLES  
EDUCATIONAL  
CENTER**

**REGISTER  
FOR CLASSES!**

**SPRING 2026**

**Registration opens Nov 2, 2025**

Empower your future with  
excellence and growth in  
every learning experience.

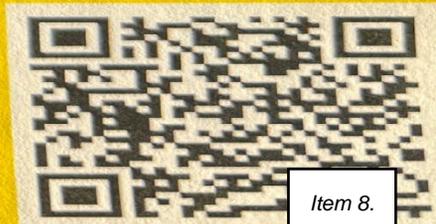


For More Information  
[www.paloverde.edu](http://www.paloverde.edu)

725 W. Broadway St., Needles, CA 92363



**APPLY  
HERE**



Item 8.

## 10. ELKS LODGE MEMBERSHIP DRIVE

A graphic for an Elks membership drive. It features a large blue and red shield shape on a background of a blue sky with white clouds. The shield has a red top section with the text 'ELKS NEXT EXIT' in white and yellow, and a blue bottom section with the word 'MEMBERSHIP' in white. A red banner across the middle of the shield says 'Membership Drive' in white. A cursive script in red says 'Join us at the Lodge!'. At the bottom of the shield, there are two silver bolts. Below the shield, a black bar contains the text 'Community • Friendship • Charity' and 'join.elks.org' in white. The Elks USA logo is in the bottom right corner of the black bar.

**ELKS NEXT EXIT**  
*Join us at the Lodge!*  
**MEMBERSHIP**  
**Membership Drive**

Community • Friendship • Charity  
join.elks.org



“Elks invest in their communities through programs that help children grow up healthy and drug-free, meet the needs of today's veterans, and improve the quality of life.”

**NOVEMBER 2, 2025**  
**10:00 a.m. - 2:00 p.m.**  
**REFRESHMENTS WILL BE SERVED**

# 11. ANNUAL FORT MOJAVE PARADE



# 12. HHWC

## SAN BERNARDINO COUNTY FIRE PROTECTION DISTRICT



2824 East W Street • San Bernardino, CA 92415-0799 • (909) 382-5401 • Fax (909) 382-5413

Office of the Fire Marshal  
Household Hazardous Waste Section  
sbcfire.org

Daniel R. Munsey  
Fire Chief/Fire Warden

Monica S. Ronchetti  
Fire Marshal

October 31, 2025

Rainie Torrance  
Utility Manager  
City of Needles  
817 Third Street  
Needles, California 92363

Subject: *October 4, 2025 Household Hazardous Waste/E-waste Collection*

Dear Rainie,

The following waste was collected from 30 participants at the October 4, 2025 Needles HHW Collection:

Waste	Amounts (lbs.)	Waste	Amounts (lbs.)
Flammable Solid/Liquid	128	Antifreeze	0
Oil Based Paint	117	Motor Oil	283
Toxics	0	Used Oil Filters	0
Corrosive Acids	0	Fluorescent Tubes	19
Corrosive Bases	0	Household Batteries	30
Oxidizers	0	Lead Acid Batteries	57
Latex Paint	976	CRTs/Misc E-waste	1,582
Aerosols	48	Compressed Gas Cylinder	5
Pharmaceuticals	20	Sharps	18
Fertilizers	0	Materials Exchange	30
Fire Extinguishers	0	Cooking Oil	0
		<b>Total</b>	<b>3,313</b>

If you have any questions, please call or e-mail me at (909) 382-5401 [mvangese@sbcfire.org](mailto:mvangese@sbcfire.org)

Sincerely,

Michael VanGese,  
Environmental Specialist

### BOARD OF DIRECTORS

Col. Paul Cook (Ret.)  
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Jesse Armendarez  
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Dawn Rowe  
Chairman, Third District

Curt Hagman  
Fourth District

Joe Baca, Jr.  
Vice Chair, Fifth District

Luther Sn  
Chief Executive

Item 8.



# City of Needles

817 Third Street, Needles, California 92363  
(760) 326-2113 • FAX (760) 326-6765  
[www.cityofneedles.com](http://www.cityofneedles.com)

Mayor, Janet Jernigan  
Vice Mayor Ellen Campbell  
Councilmember Tona Belt  
Councilmember Jamie McCorkle  
Councilmember JoAnne Pogue  
Councilmember Henry Longbrake  
Councilmember Larry Ford

City Manager Patrick J. Martinez

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## MEMORANDUM

TO: HONORABLE MAYOR AND MEMBERS OF THE CITY COUNCIL

FROM: PATRICK J. MARTINEZ, CITY MANAGER

SUBJECT: WEEKLY MEMORANDUM

DATE: November 7, 2025

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### 1. **Third Annual Veterans Day Ceremony and Pancake Breakfast**

The community is invited to the Third Annual Veterans Day Ceremony and Honor Guard Pancake Breakfast this Saturday, November 8, from 8:00 a.m. to 11:00 a.m. at El Garces, located at 950 Front Street. This annual tradition honors the brave men and women who have served in the Army, Navy, Marine Corps, Air Force, Space Force, and Coast Guard. Veterans will be treated to a complimentary pancake breakfast, with a \$5 charge for all others. The event continues to advance Council goals for community engagement and civic pride while recognizing the service and sacrifice of our local heroes. Special thanks to the Fort Mojave Indian Tribe, VFW Post 404, Needles Military Moms, Hampton Inn, and Wagon Wheel Restaurant for their continued partnership and support. Refer to the attached flyer for event details.

### 2. **Inaugural Needles Sunday Market – Supporting Local Vendors**

The community turned out this past weekend to support the inaugural Needles Sunday Market at Santa Fe Park, with a steady flow of visitors and a strong vendor showing. The market runs every Sunday, 8:00 a.m.–12:00 p.m., through March 31, 2026. This community-led effort advances Council goals to foster a business-friendly environment, strengthen community engagement, and enhance quality of life. Come out each week, shop local, and help this become a staple of our downtown weekend scene. Vendors are welcome—boost your business and connect with residents. Contact Market Manager Patrick Lauterio at **(760) 848-8289** or **needlesfarmers@gmail.com** to participate.

### 3. **Bureau of Reclamation Confirms Tier 2 Shortage for 2026**

City officials recently met with the Bureau of Reclamation for the annual 2026 Colorado River Basin Conditions Update. The City was commended for diverting 233 acre-feet less than ordered during the 2025 water year, reflecting strong conservation practices. BOR reported total system storage between Lake Powell and Lake Mead has declined from 43% to 37%, with Powell now 29% full and Mead projected near elevation 1,053 feet. Despite a solid snowpack, only half of the runoff reached reservoirs due to early heat, evaporation, and dry

soils. A Tier 2 Shortage is forecast for 2026 as existing shortage and conservation contracts expire, with no new agreement yet reached among basin states. BOR anticipates releasing a draft post-2026 operations plan later this year. All WaterSMART funding is currently frozen pending federal updates. These developments reinforce Needles' proactive approach to responsible water management and long-term drought resilience. Refer to the attached BOR report for detailed data and projections.

4. **Discover Inland Empire: Showcasing Needles on the Global Stage**

The City of Needles continues to expand its international tourism presence through the City's partnership with Discover Inland Empire (IE). From November 5–10, 2025, Needles is proudly featured at Discover IE's booth during the Asia Sales Mission and Taipei International Travel Fair in Taipei and Hong Kong. This global showcase introduces thousands of travel professionals and media representatives to Needles' unique Route 66 heritage, riverfront recreation, and authentic small-town charm. Over the past several years, under the leadership of Mayor Jernigan and the City Council, Needles has worked closely with Freddy Bi and Discover IE to attract and strengthen tourism opportunities. These ongoing efforts follow last year's successful familiarization tours that welcomed international delegates from Taiwan and Japan to experience Needles firsthand. Featuring Needles in this international platform supports the Council's strategic priorities to expand tourism, foster economic development, and promote the City as a vibrant gateway to California's Route 66 corridor and the Colorado River region. Refer to the attached image of booth image. Refer to the attached booth image.

5. **Parks and Recreation: Celebrating Community and Holiday Spirit**

The City of Needles Parks and Recreation Department continues to strengthen our community through programs that promote youth development, recreation, and family engagement. Registration is now open for two upcoming holiday events—the **Route 66 Pee Wee Derby** on **December 6th** during the Downtown Holiday Fun Fair on Broadway, and **Santa's Workshop** on **December 13th** at the Needles Recreation Center, 1705 J Street. These events bring families together to celebrate the season while fostering creativity and community pride. Parks and Recreation is also launching its annual **Youth Basketball League** for **3rd–8th graders**, with registration open until **November 16th** and skills and drills beginning **November 17th**. Scholarships and sibling discounts are available to ensure participation is accessible to all families. The City extends its gratitude to the Parks and Recreation team for their continued dedication to creating opportunities that strengthen our community and enrich the lives of our youth. For registration or more information, call the Needles Recreation Center at **(760) 326-2814**.

6. **Second Annual Community Fall Festival – Strengthening Partnerships**

The community came out strong for the Second Annual Community Fall Festival at Santa Fe Park, a great success in partnership with Vista Elementary and the Needles Unified School District. The event featured games, bounce houses, food vendors, crafts, and live music by DJ Knoxx, with over 30 local vendors

helping offset City costs. The festival advanced Council goals for community engagement, school partnerships, and a vibrant downtown. Special thanks to the Needles Unified School District, Public Works, and Parks & Recreation teams for their outstanding efforts in making this family event a success. Refer to the attached images for a glimpse of the day.

**7. Needles Little League Shade Fundraiser – Supporting Recreation**

The City of Needles commends the Needles Little League for its continued efforts to improve local recreational facilities through a community-driven fundraising campaign. Through a 3:1 matching grant from the Legacy Foundation, this project will bring three new shade structures to the fields, providing essential relief and comfort for players, families, and fans during the hot desert months. These improvements will enhance safety, encourage greater community participation, and create a more enjoyable environment for all who come out to support our youth. The Needles Little League is calling on the community to help reach the fundraising goal—every donation, big or small, makes a difference. Contributions are tax-deductible and will directly benefit the young athletes and families of Needles. Donations can be mailed to Needles Little League, P.O. Box 762, Needles, CA 92363. For more information, contact Josh Raley at (760) 220-7886. Together, we can continue to build a stronger, more vibrant youth sports community.

**8. Festival of Trees – Celebrating the Season of Giving**

The City of Needles is proud to partner with Palo Verde College Needles Center and community organizations to present the annual Festival of Trees on Saturday, December 6, 2025. This cherished holiday event invites local businesses, non-profits, and individuals to decorate artificial trees with creative themes, transforming the campus into a festive showcase of community spirit. Visitors will have the opportunity to vote for their favorite tree, with the top entry receiving special recognition. The event will also feature Santa Claus, photo opportunities, and a silent auction, with proceeds benefitting Palo Verde College Needles students and local youth organizations. Participants can drop off and decorate their trees between December 1–5, with judging beginning at 11 a.m. on event day and winners announced during the Holiday Parade. Registration forms are available at Palo Verde College Needles Center, 725 W. Broadway, or by contacting Talana Wade at (760) 326-5033 or [talana.wade@paloverde.edu](mailto:talana.wade@paloverde.edu).

**9. Colorado River Station / Needles Police Department – Facility Reopens**

The Colorado River Station / Needles Police Department has officially moved back into its newly renovated facility, marking a significant milestone for public safety services in our community. The upgraded station, located at 1111 Bailey Avenue adjacent to the Needles Court, features enhanced space and modernized infrastructure designed to better support law enforcement operations and strengthen community engagement. The department's phone number remains 760-326-9200. This relocation reflects San Bernardino County's continued investment in public safety and its commitment to enhancing accessibility and service delivery for residents. The City extends its sincere

appreciation to the San Bernardino County Sheriff's Department for their partnership and steadfast dedication to the Needles community.

**10. Needles High School Football Playoffs and Alumni Partnership**

The Needles High School Mustangs open their playoff run this Friday at 7:00 p.m. at home against White Pine High School. Led by Head Coach Thomas DeLeon, the team continues to showcase the determination and pride that define our community. In support of local education and school spirit, the Needles Unified School District—alongside the Needles Alumni Association—recently installed a new “Education 1st – All Students Learn” sign along Broadway Street. The display highlights the district’s strong commitment to academic excellence and community pride. The City values its continued partnership with the District and Alumni Association, recognizing their efforts to inspire the next generation of Mustangs. Let’s come together this Friday night and cheer on the Mustangs as they compete in the first round of the playoffs.

**11. Team California – 2025 Meet the Consultants Conference**

City Manager Patrick Martinez attended the 2025 Meet the Consultants event hosted by Team California in Concord, California. The City’s participation was made possible through a one-year membership scholarship funded by the AHEAD Grant from FHLBank San Francisco. The three-day conference gathered site selectors, economic development professionals, and industry leaders to discuss business attraction strategies, workforce innovation, and economic trends shaping California’s growth. The event focused on positioning communities like Needles to attract advanced manufacturing, logistics, and clean industry investment, directly supporting City Council goals to diversify the local economy, create quality jobs, and promote sustainable development. Participation in this statewide network strengthens the City’s visibility among key decision-makers influencing business expansion and investment across the state.

**12. Needles Pride Program & Infrastructure Improvements**

The City of Needles remains steadfast in its commitment to community pride—enhancing cleanliness, safety, and the city’s overall appeal. The City Council continues to prioritize beautification projects that make Needles a welcoming destination for residents and visitors alike. As part of this ongoing effort, the \$3.96 million Duke Watkins Park Improvement Project now features a new Expression Wall showcasing local art and community spirit. Over the weekend, local artist Cycle George, assisted by former Councilmember Zachery Longacre, completed a vibrant desert-themed mural that celebrates Needles’ unique character and supports Council goals for beautification, recreation, and public engagement. Residents can report concerns by calling 760-326-5700 (press 9) or using the Needles Connect app on [Google Play Store](#) (Android) and [Apple Store](#) (iOS). Together, we continue to make Needles a brighter and more vibrant place to live.

**13. Duke Watkins Park Splash Pad –System Upkeep**

This week, Public Works crews performed maintenance on the Duke Watkins Park Splash Pad as part of the City’s seasonal upkeep program. Regular maintenance during the winter closure is essential to conserve water, protect equipment from weather-related wear, and ensure all systems are functioning properly before reopening in spring. These preventive measures extend the life of the facility and help avoid costly repairs, keeping the splash pad safe, efficient, and ready for families to enjoy when temperatures rise again. Refer to the attached image for a glimpse of our team completing the maintenance work.

**14. Veteran Special Recognition Award – George DeLeon**

The City of Needles is proud to announce that George DeLeon was honored with the Veteran Special Recognition Award at the 28th Annual Community Achievement Awards, hosted by the Laughlin Chamber of Commerce. This regional event celebrates individuals and organizations whose service strengthens the Colorado River community. Mr. DeLeon’s recognition highlights his outstanding dedication to both his country and the City of Needles, reflecting the values of commitment, leadership, and civic pride. The City also extends its appreciation to Dr. Mary McNeil, who served as head judge on the awards committee representing Needles. Her continued commitment to regional collaboration and community excellence is deeply valued. Congratulations to both for their outstanding contributions—and a reminder to residents and organizations to prepare nominations for next year’s awards to help highlight the many people making a difference in Needles.

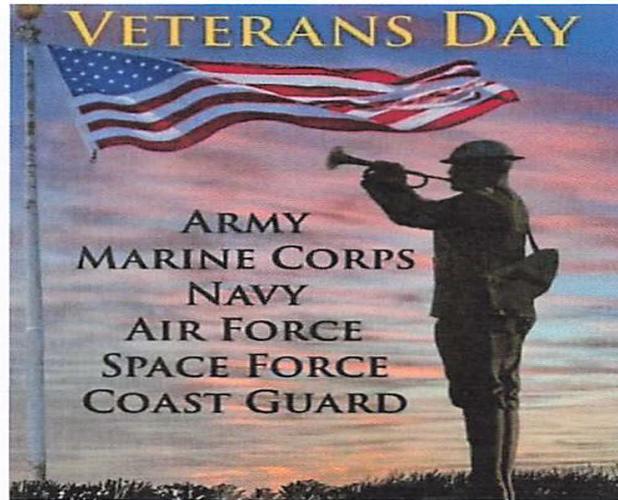
15. City Hall will be closed on **Tuesday, November 11, 2025**, in observance of **Veterans Day**. Regular operations will resume on **Wednesday, November 12, 2025**, starting at **8:30 a.m.** For emergencies, please contact City Staff directly at **(760) 326-5700**. Our after-hours answering service will promptly direct your call to the appropriate staff member. Please refer to the attached flyer posted on the front doors of City Hall for public awareness.

**16. Community Events Calendar Now Live**

The City’s new website now features a [Community Events Calendar](#)—a single source for community events, civic meetings, and community programs. Local organizations are invited to submit or update events through the City Clerk’s Office to keep the calendar current and inclusive. Contact **Candace Clark at [cclark@cityofneedles.com](mailto:cclark@cityofneedles.com)** to participate. Residents can subscribe and sync the calendar to mobile devices for real-time updates, making it easier to stay informed and engaged.

# 1. VETERANS EVENT

## “NEEDLES HONORING VETERANS”



November 8, 2025  
Needles El Garces on Route 66  
950 Front Street in Needles  
8-11 AM

VETERANS DAY CEREMONY    HONOR GUARD  
PANCAKE BREAKFAST  
Complimentary to local veterans  
All others are \$5

### COMMUNITY PARTNERS

Colorado River Plumbing    Colorado River Medical Center    Deco Foodservice  
Friends of the El Garces    Hardware Express    Needles Aerie #2599  
Needles Elks Lodge #1608    Needles Military Moms  
Needles Rodeo Association    Set Free Church of Needles    VFW Post 404  
Billett Health    Wagon Wheel Restaurant    City of Needles

# 2. NEEDLES SUNDAY MARKET



## 2. NEEDLES SUNDAY MARKET



# Needles Sunday Market



**Fresh Produce  
from DD Farms  
November 2nd!**

# Santa Fe Park

# 8AM - 12PM

**EVERY SUNDAY THROUGH MARCH 31<sup>ST</sup>, 2026**

## 2. NEEDLES SUNDAY MARKET





— BUREAU OF —  
RECLAMATION

# 2026 Part 417 Consultation: Colorado River Basin Conditions Update

Water Accounting & Verification Group  
Boulder Canyon Operations Office  
Jeremy Dodds, Deputy Area Manager

October 2025



# Colorado River Basin Storage

(as of October 15, 2025)

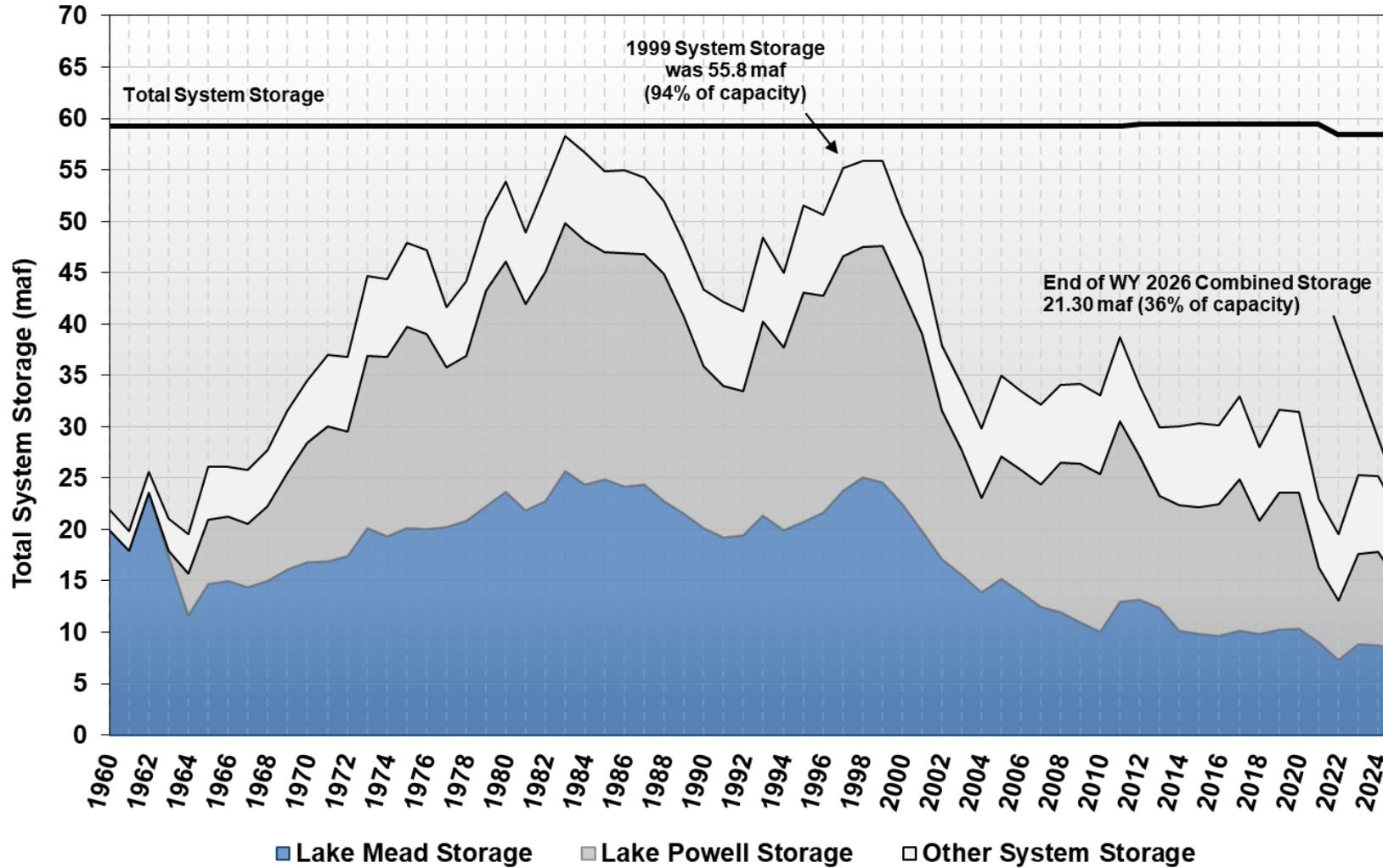
Reservoir	Percent Full	Storage (maf)	Elevation (feet)
Lake Powell	29%	6.78	3,545.10
Lake Mead	32%	8.25	1,057.71
Total System Storage	37%	21.86	- - -

Total system storage was 43% of capacity, with 24.91 maf in storage, this date in 2024. System storage was 43% of capacity on this date in 2023 as well.



# End of Water Year Colorado River Basin Total System Storage

Water Years 1960 - 2026



\*Storage value for the end of WY 2026 is based on the October 2025 24-Month Study.



# 2025 Water Year Snowpack and Precipitation<sup>1</sup>

## Colorado River Basin above Lake Powell

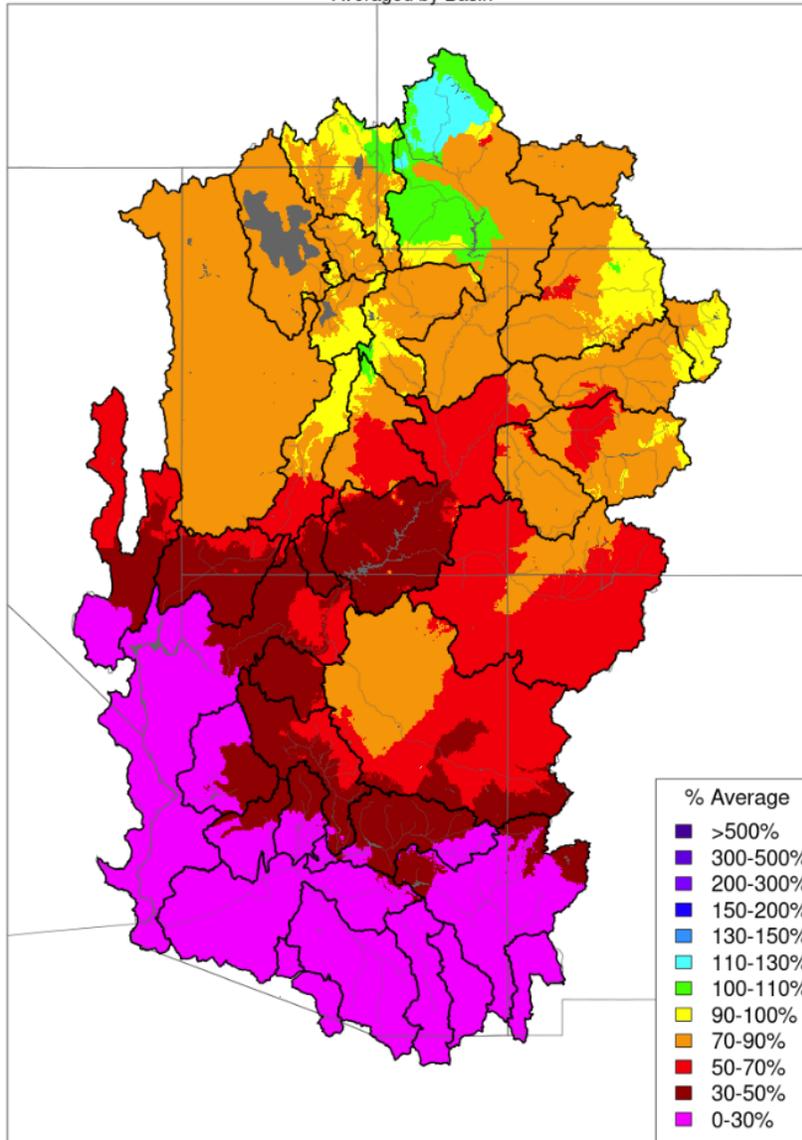
Water Year 2025 Precipitation  
(observed)

Water Year 2025 Precipitation  
(observed)  
86% of average

Water Year 2025 Runoff  
April – July Efficiency  
(estimated)  
45% of average

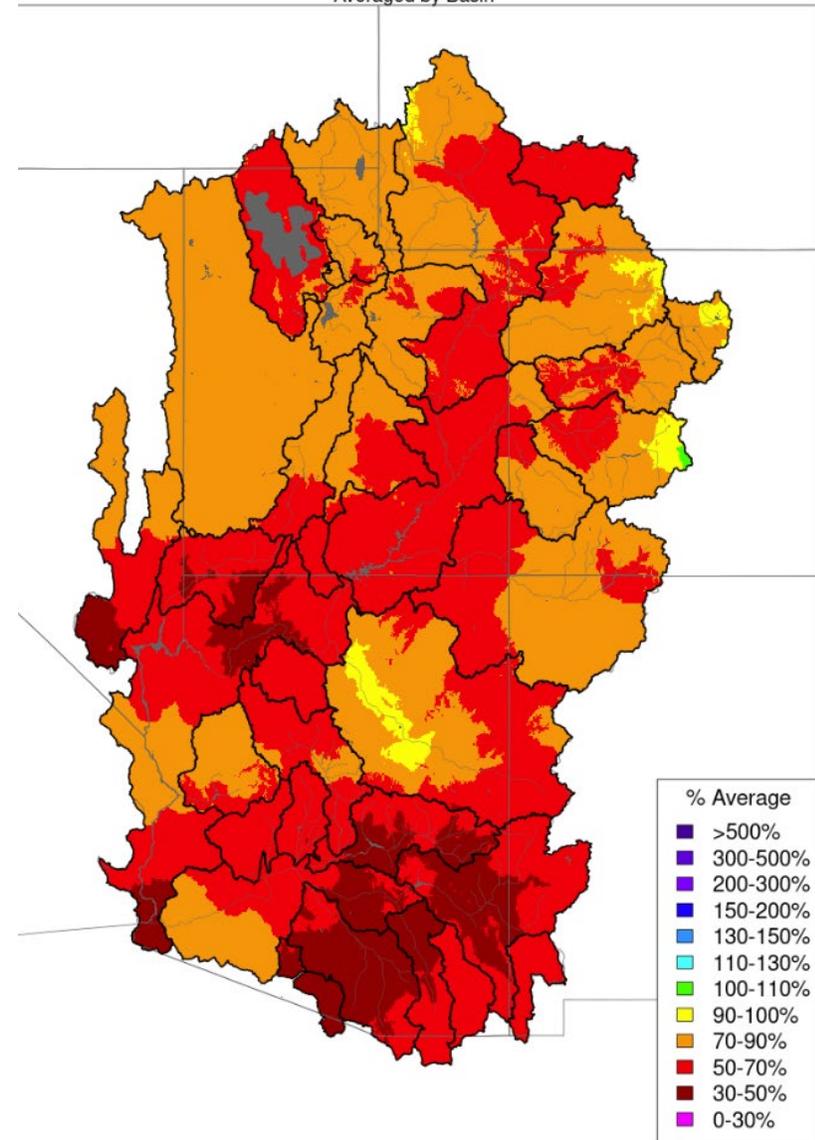
Water Year 2025  
Preliminary Lake Powell  
Inflow (observed)  
4.69 MAF  
49% of average

Water Year Precipitation, October 2024 - April 2025  
Averaged by Basin



Prepared by NOAA, Colorado Basin River Forecast Center  
Salt Lake City, Utah, [www.cbrfc.noaa.gov](http://www.cbrfc.noaa.gov)

Water Year Precipitation, October 2024 - September 2025  
Averaged by Basin

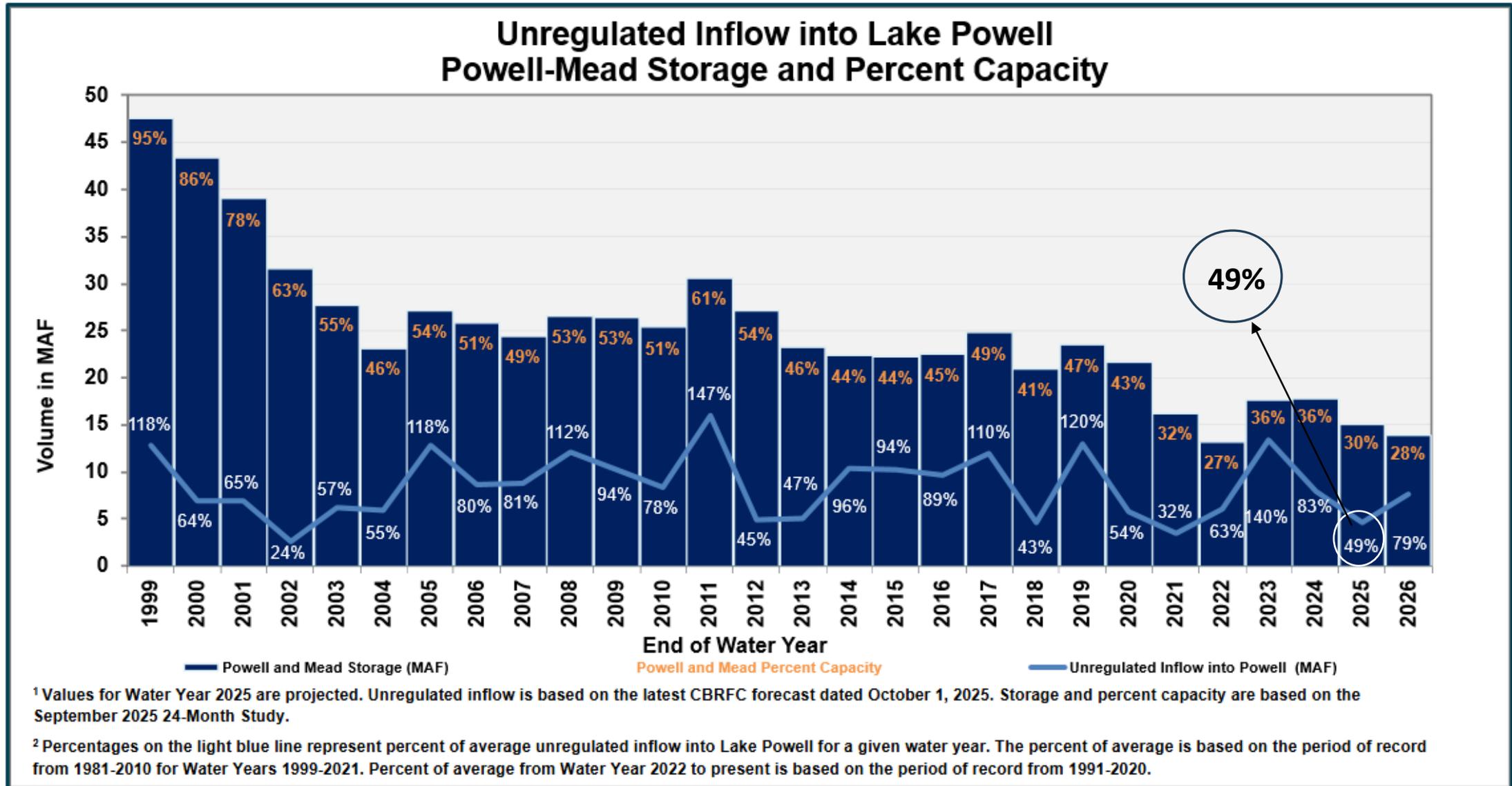


Prepared by NOAA, Colorado Basin River Forecast Center  
Salt Lake City, Utah, [www.cbrfc.noaa.gov](http://www.cbrfc.noaa.gov)

<sup>1</sup>Statistics are based on the 30-year period of record from 1991-2020.



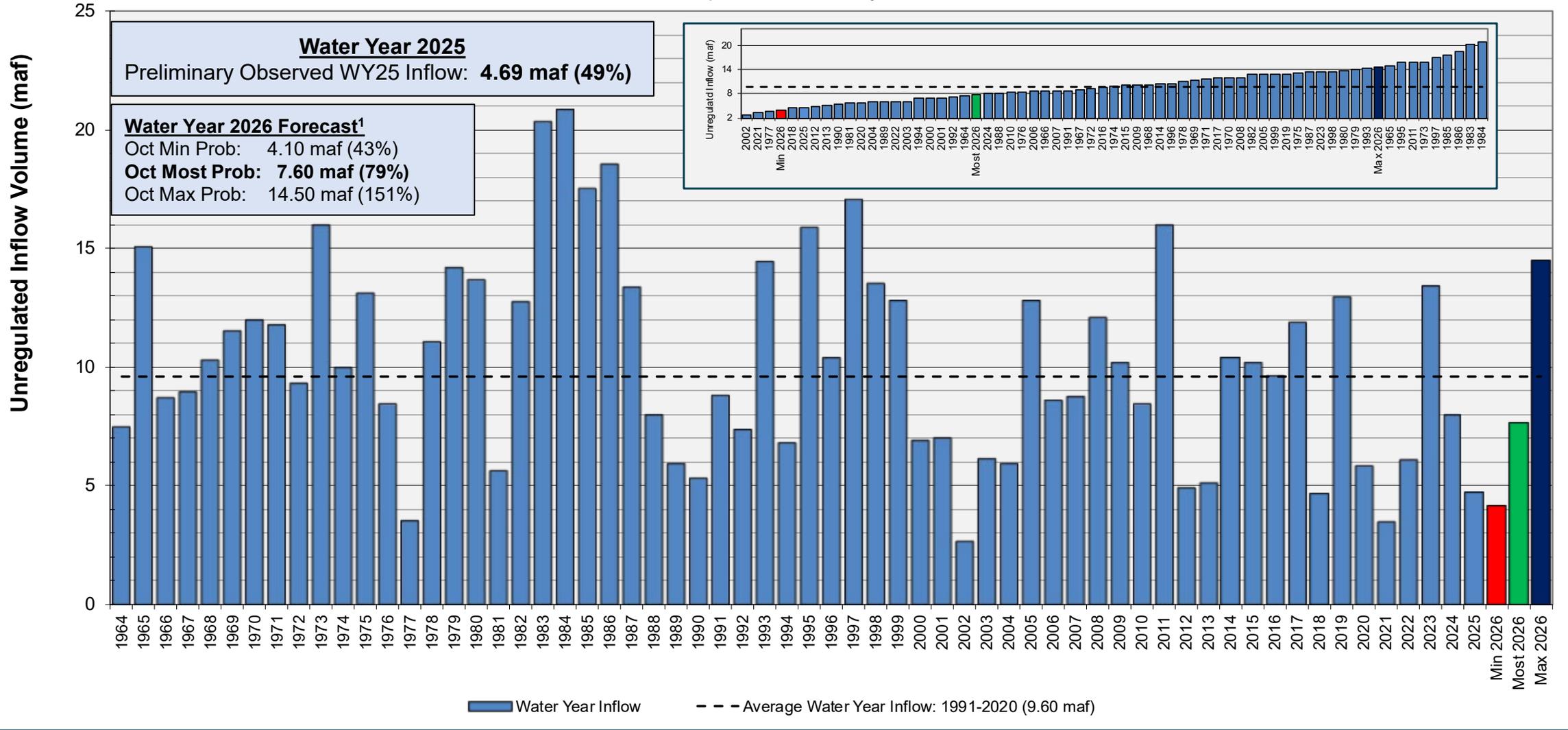
# State of the System (Water Years 1999-2026)<sup>1,2</sup>



# Lake Powell Water Year Unregulated Inflow

## as of October 1, 2025

### Comparison with History

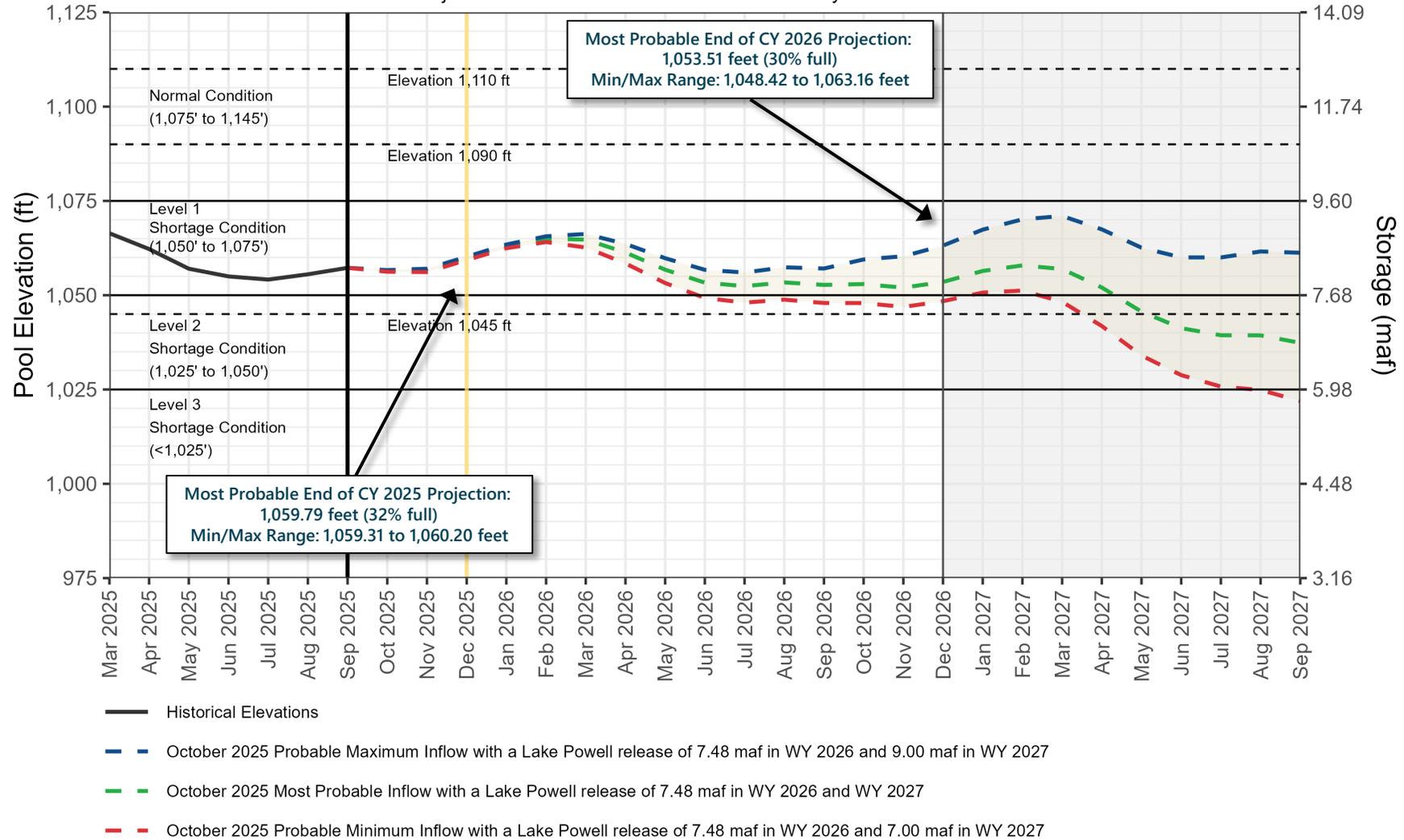


<sup>1</sup>Water Year statistics are based on the 30-year period of record from 1991-2020.



# Lake Mead End-of-Month Elevations<sup>1</sup>

Projections from October 2025 24-Month Study Inflow Scenarios



The Drought Response Operations Agreement (DROA) is available online at <https://www.usbr.gov/dcp/finaldocs.html>.

<sup>1</sup>For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin Demand management, operations under these agreements are in effect through 2026.



# Shortage Reductions and Water Savings Contributions

Under the 2007 Interim Guidelines, Minute 323, Lower Basin Drought Contingency Plan (DCP)\*,  
and Binational Water Scarcity Contingency Plan  
(Volumes in thousand acre-feet)

**Level 1  
Shortage  
Condition**

Lake Mead Elevations (in feet)	2007 Interim Guidelines Shortage Reductions (U.S.)		Minute 323 Delivery Reductions (Mexico)	Total Combined Shortage Reductions (U.S. and Mexico)	DCP Water Savings Contributions (U.S.)			Binational Water Scarcity Contingency Plan Water Savings (Mexico)	Combined Volumes of Shortage Reductions and Water Savings Contributions by Lower Basin State and by Country (U.S. and Mexico)					Total Combined Volumes (U.S. and Mexico)
	AZ	NV	Mexico	<i>Lower Basin States + Mexico</i>	AZ	NV	CA	Mexico	AZ Total	NV Total	CA Total	<i>Lower Basin States Total</i>	<i>Mexico Total</i>	<i>Lower Basin States + Mexico</i>
1,090 - >1,075	0	0	0	<b>0</b>	192	8	0	41	192	8	0	200	41	<b>241</b>
1,075 - >1050	320	13	50	<b>383</b>	192	8	0	30	512	21	0	533	80	<b>613</b>
1,050 - >1,045	400	17	70	<b>487</b>	192	8	0	34	592	25	0	617	104	<b>721</b>
1,045 - >1,040	400	17	70	<b>487</b>	240	10	200	76	640	27	200	867	146	<b>1,013</b>
1,040 - >1,035	400	17	70	<b>487</b>	240	10	250	84	640	27	250	917	154	<b>1,071</b>
1,035 - >1,030	400	17	70	<b>487</b>	240	10	300	92	640	27	300	967	162	<b>1,129</b>
1,030 - 1,025	400	17	70	<b>487</b>	240	10	350	101	640	27	350	1,017	171	<b>1,188</b>
<1,025	480	20	125	<b>625</b>	240	10	350	150	720	30	350	1,100	275	<b>1,375</b>

**Lake Mead  
Calendar Year  
2026 Operating  
Condition**

\*Under the Lower Basin DCP, the United States is taking affirmative actions to create or conserve 100,000 acre-feet or more of Colorado River system water on an annual basis to contribute to conservation of water supplies in Lake Mead and other Colorado River reservoirs in the Lower Basin. All actions taken by the United States shall be subject to applicable federal law, including availability of appropriations.





# Lower Basin – Lake Mead - Results from August 2025 CRMMS-ESP (values in percent)

## Percent of Traces with Event or System Condition<sup>1,2,4,5</sup>

Event or System Condition	2026	2027 <sup>3</sup>	2028 <sup>3</sup>	2029 <sup>3</sup>	2030 <sup>3</sup>
<b>Surplus Condition – any amount (Mead ≥ 1,145 ft)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Surplus – Flood Control	0	0	0	0	0
<b>Normal or ICS Surplus Condition (Mead &lt; 1,145 and &gt; 1,075 ft)</b>	<b>0</b>	<b>7</b>	<b>3</b>	<b>10</b>	<b>13</b>
Recovery of DCP ICS / Mexico’s Water Savings (Mead >/≥ 1,110 ft)	0	0	0	0	3
DCP Contribution / Mexico’s Water Savings (Mead ≤ 1,090 and > 1,075 ft)	0	7	3	7	0
<b>Shortage Condition – any amount (Mead ≤ 1,075 ft)</b>	<b>100</b>	<b>93</b>	<b>97</b>	<b>90</b>	<b>87</b>
<i>Shortage / Reduction – 1<sup>st</sup> level (Mead ≤ 1,075 and ≥ 1,050)</i>	<i>100</i>	<i><b>50</b></i>	<i><b>30</b></i>	<i>20</i>	<i>27</i>
DCP Contribution / Mexico’s Water Savings (Mead ≤ 1,075 and > 1,050 ft)	100	50	30	20	27
<i>Shortage / Reduction – 2<sup>nd</sup> level (Mead &lt; 1,050 and ≥ 1,025)</i>	<i>0</i>	<i><b>40</b></i>	<i><b>53</b></i>	<i><b>43</b></i>	<i>40</i>
DCP Contribution / Mexico’s Water Savings (Mead ≤ 1,050 and > 1,045 ft)	0	33	0	10	3
DCP Contribution / Mexico’s Water Savings (Mead ≤ 1,045 and > 1,040 ft)	0	0	13	10	10
DCP Contribution / Mexico’s Water Savings (Mead ≤ 1,040 and > 1,035 ft)	0	7	17	10	13
DCP Contribution / Mexico’s Water Savings (Mead ≤ 1,035 and > 1,030 ft)	0	0	13	7	3
DCP Contribution / Mexico’s Water Savings (Mead ≤ 1,030 and ≥/ > 1,025 ft)	0	0	10	7	10
<i>Shortage / Reduction – 3<sup>rd</sup> level (Mead &lt; 1,025)</i>	<i>0</i>	<i><b>3</b></i>	<i><b>13</b></i>	<i><b>27</b></i>	<i>20</i>
DCP Contribution / Mexico’s Water Savings (Mead </≤ 1,025 ft)	0	3	13	27	20

Notes:

<sup>1</sup> Modeled operations include the 2007 Interim Guidelines, 2024 Supplement to the 2007 Interim Guidelines, Upper Basin Drought Response Operations, Lower Basin Drought Contingency Plan, Minutes 323, including the Binational Water Scarcity Contingency Plan, and Minute 330.

<sup>2</sup> Reservoir conditions were simulated using the August 2025 CRMMS in ensemble mode using the CBRFC unregulated inflow forecast ensemble (CRMMS-ESP) dated August 1, 2025.

<sup>3</sup> For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323, including the Binational Water Scarcity Contingency Plan. Except for certain provisions related to ICS recovery and Upper Basin demand management operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

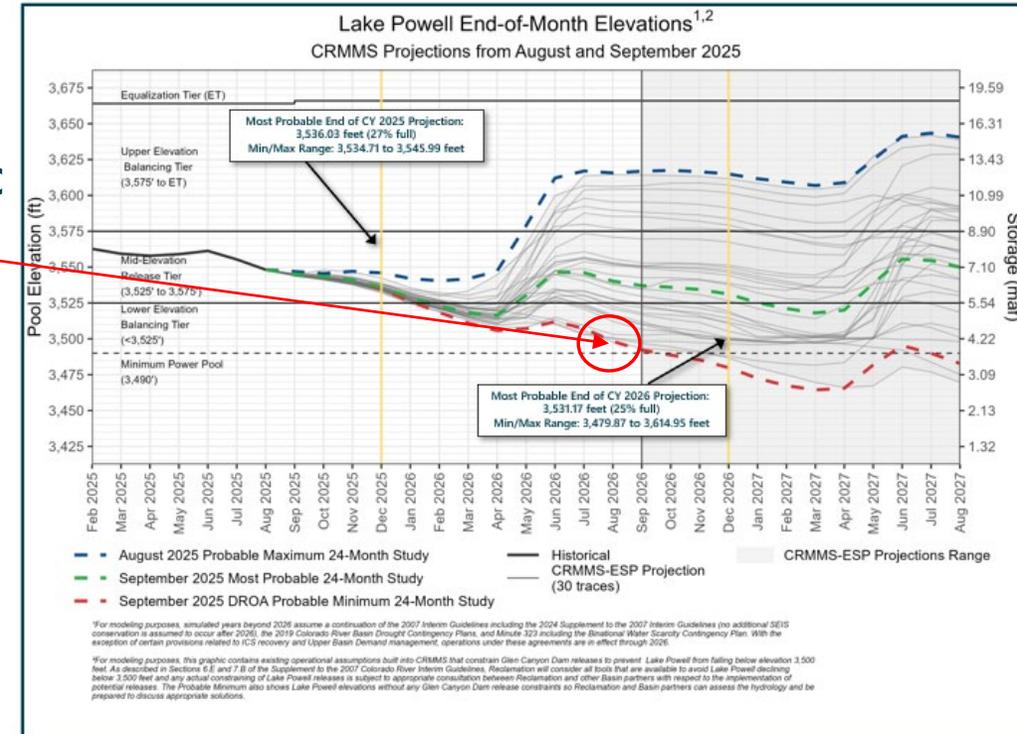
<sup>4</sup> Percentages shown in this table may not be representative of the full range of future possibilities that could occur with different modeling assumptions.

<sup>5</sup> Percentages shown may not sum to 100% due to rounding to the nearest percent.

Item 8.

# Purpose of recently initiated monthly 2024 SEIS ROD Section 6(E) meetings:

- The September 2025 24-Month Study shows the potential for Lake Powell elevations to go below elevation 3,500 feet by August 2026 under the “minimum probable” hydrologic scenario.
- Meets conditions of Section 6(E) of the 2024 SEIS ROD where “the Secretary shall begin planning to reduce releases, as needed, to not less than 6.0 maf from Lake Powell in the Water Year to maintain an elevation of 3,500 feet.”
- Section 6(E) of the 2024 SEIS ROD also specifies that “Reclamation will consider all tools that are available” to keep Lake Powell elevations above 3,500 feet before considering reduced releases.
- SEIS requires Reclamation to coordinate any additional operating decisions made under the 2024 SEIS ROD with stakeholders, which includes representatives from Basin States, Basin Tribes, Mexico, and other partners.





# Colorado River Arizona Shortage Implementation General Principles :

- Shortage reductions follow the Arizona priority system.
- Shortage implementation procedures are reviewed annually and adjusted, if needed, with stakeholder input.
- Available water supplies under shortage are calculated annually.
- Standard water order approval process is administered.
- Under the Inadvertent Overrun & Payback Policy (IOPP), no overruns may be incurred during shortage.



# Arizona Shortage Sharing Recommendation: Calculation of P4 Available Supply for 2026

Application of 2009 Arizona Shortage Sharing Recommendation	Determination of Shortage Sharing Ratio (AF): Four Highest of Last Five Years (through 2024)	Water Supply Determination (AF): Shortage Year (2026)
Arizona Colorado River Water Apportionment	2,800,000 CU	2,800,000 CU
Minus Priorities 1-3 Used or Conserved On-River	(1,065,646) CU	(1,065,646) CU
Minus Priorities 1-3 Delivered via CAP to Fulfill Settlements	(72,000) CU	(72,000) CU
Minus Arizona Shortage/DCP Contributions Volume	None CU	(512,000) CU
<b>Equals 4th Priority Supply</b>	<b>= 1,662,354 CU</b>	<b>= 1,150,354 CU</b>
4th Priority Mainstream Entitlement (pool)	164,652 Div	↓
Divided by 4th Priority Supply	÷ 1,662,354 CU	
<b>Equals 4th Priority Mainstream Water Allocation Percentage</b>	<b>= 9.90% →</b>	<b>x 9.90%</b>
<b>4th Priority Mainstream Available Supply</b>		<b>= 113,940 Div</b>
4th Priority Supply		1,150,354 CU
Minus 4th Priority Water Allocated to Mainstream (CU equiv.)		(70,643) CU
Minus other use in Arizona*		(1,646) CU
<b>Equals 4th Priority Water Available to CAP</b>		<b>= 1,078,065 CU</b>

\* Three-year average of consumptive use on Cibola Island, lands outside PPR No. 7, by Martinez Lake cabin sites, and by Yuma-area users outside of district boundaries.





# 2024 Near-term Colo. River Ops Record of Decision

- [Signed on May 6, 2024](#)
- Modifies the 2007 Interim Guidelines through end of 2026
- Targets a cumulative volume of 3 million AF or more of additional conserved water (Reservoir Protection Conservation) by end of 2026
  - Minimum of 1.5 million AF by the end of 2024
  - In addition to required shortage reductions and DCP Contributions
  - May consist of:
    - Compensated System Conservation water agreements executed for implementation in years 2023-2026
    - ICS created in years 2023-2026
    - Other compensated and non-compensated conserved water left in Lake Mead





# Ongoing Efforts to Maintain System Storage in the Continuing Colorado River Drought

## LCB Conservation and Efficiency Program<sup>1</sup>

- Phase 1 implemented in October 2022
  - Short-term system conservation plans
    - 1a: Fixed prices
    - 1b: Propose price with economic justification
    - Both 1a & 1b must meet requirements
  - Twenty-six (26) agreements completed which are projected to conserve 2.46 MAF through 2026<sup>2</sup>
- Phase 2<sup>3</sup> implemented in May 2023
  - Projects with long-term water savings benefits
  - Eleven (11) agreements signed to conserve a total estimated amount of ~636,000 AF which may cost as much as ~ \$496 million



*Compensated reductions in consumptive use via fallowing of farmland has been a primary tool to date to create system conservation water.*

<sup>1</sup> See [www.usbr.gov/lc/LCBConservation.html](http://www.usbr.gov/lc/LCBConservation.html)

<sup>2</sup> See [www.usbr.gov/lc/region/programs/LCBConservation&EfficiencyProgram/Phase1\\_SCIA.pdf](http://www.usbr.gov/lc/region/programs/LCBConservation&EfficiencyProgram/Phase1_SCIA.pdf)

<sup>3</sup> See [www.usbr.gov/lc/region/programs/LCBConservation&EfficiencyProgram/Jan%202025%20-%20SCIAs%20announced%20table.pdf](http://www.usbr.gov/lc/region/programs/LCBConservation&EfficiencyProgram/Jan%202025%20-%20SCIAs%20announced%20table.pdf)

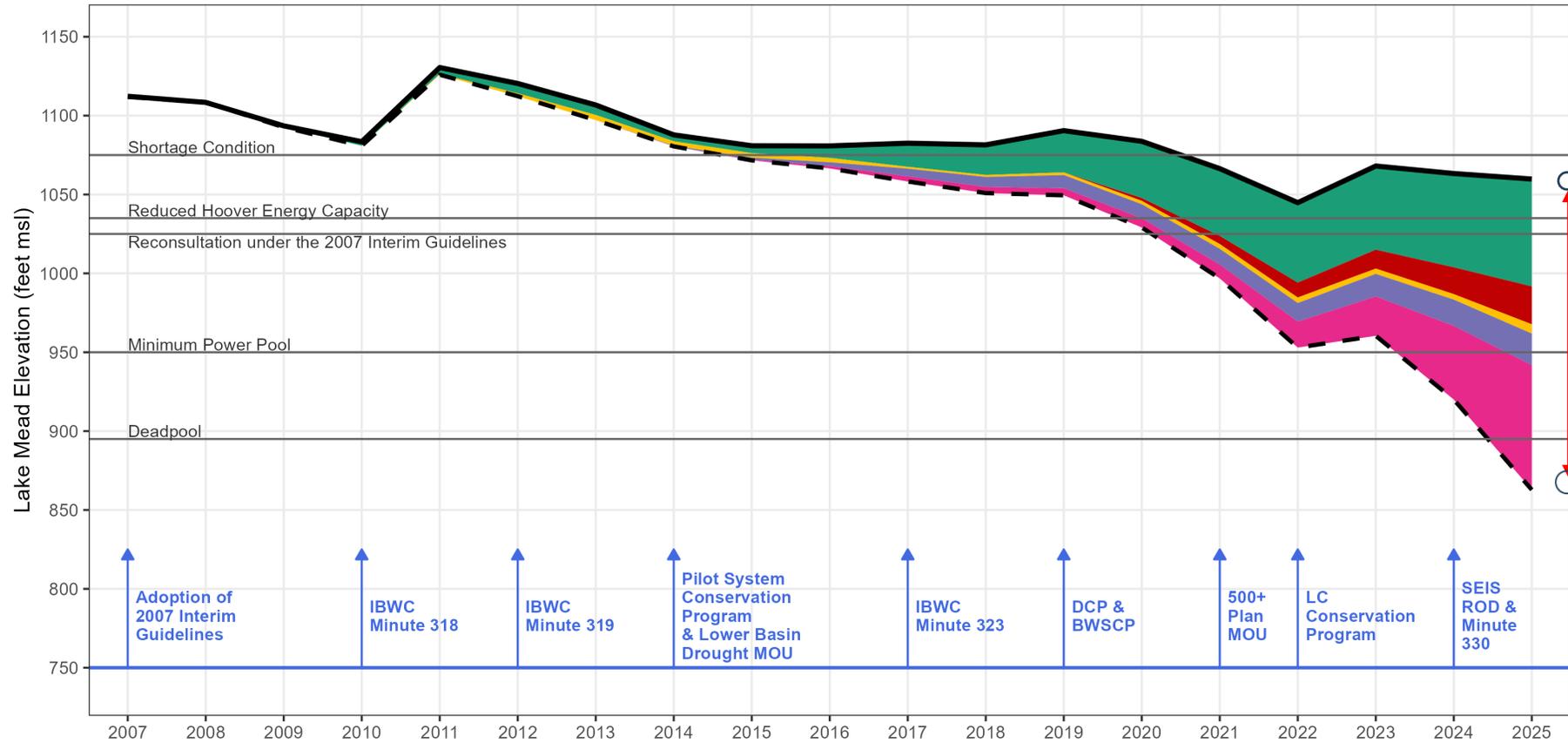




# Lake Mead Storage and Conservation\*

Lake Powell WY Release (maf)

8.23	8.98	8.24	8.23	12.50	9.47	8.23	7.48	9.00	9.00	9.00	9.00	9.00	9.00	8.23	8.23	7.00	8.58	7.48	7.48
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- U.S. ICS (2007 Guidelines)
- Other Conservation Activities
- Actual Elevation
- DCP Contributions
- System Conservation Water
- Hypothetical Elevation without Storage/Conservation Programs
- Mexico's Water Reserve and Recoverable Water Savings

\*End of calendar year 2025 balances of U.S. ICS and Mexico's Water Reserve, system conservation water, and other voluntary contributions to Lake Mead are provisional numbers and are subject to change.



# Lower Basin Modeled Conservation<sup>1</sup>

## As of October 2025 (all volumes in acre-feet)

State	Conservation Activity	2025	2026	2027	Total
AZ	CAP System Conservation Agreements	125,503	98,800	7,224	231,527
	Cathcart Farms System Conservation	61	61	0	122
	Cibola Valley IDD System Conservation	2,328	2,329	0	4,657
	Fort McDowell Yavapai Nation System Conservation	13,933	13,933	0	27,866
	GM Gabrych System Conservation	3,240	3,240	0	6,480
	GRIC System Conservation	115,000	125,000	22,505	262,505
	Hopi Tribe System Conservation	3,059	3,059	0	6,118
	MVIDD System Conservation	13,694	14,184	0	27,878
	San Carlos Apache Tribe System Conservation	23451	23451	0	46,902
YMIDD System Conservation	22,010	24,242	0	46,252	
CA	Coachella Groundwater System Conservation	35,000	35,000	0	70,000
	Coachella Ag System Conservation	3,889	6,511	0	10,400
	IID System Conservation	250,000	192,360	0	442,360
	MWD ICS Creation	0	0	0	0
	MWD System Conservation	179,700	9,552	0	189,252
	PVID-MWD System Conservation	117,021	83,272	0	200,293
	Bard-MWD System Conservation	9,286	11,400	0	20,686
	Quechan Indian Tribe-MWD System Conservation	13,000	13,000	0	26,000
NV	SNWA System Conservation Water	83,000	86,000	0	169,000
	SNWA Tributary Conservation	35,000	35,000	35,000	105,000
Other	242 Wellfield Additional Pumping Agreement	32,000	32,000	0	64,000
	PSCP	3,346	3,197	145	6,688
	<b>Annual Total</b>	<b>1,083,521</b>	<b>815,591</b>	<b>64,874</b>	<b>1,963,986</b>
	<b>Cumulative Total</b>	<b>1,083,521</b>	<b>1,899,112</b>	<b>1,963,986</b>	

<sup>1</sup> All projected volumes are subject to change. Additional conservation activities are being considered including system conservation, ICS, and other conserved water in 2025 through 2027. These additional activities will be included in Reclamation's operational modeling.

<sup>2</sup> Reclamation has funded a total of 2.03 maf of conservation between 2023-2024 in accordance with the Reservoir Protection Conservation requirements under the 2007 Interim Guidelines SEIS ROD. Information on accounted system conservation can be found online at: <https://www.usbr.gov/lc/region/g4000/wtracct.html>.



# Phase 2 - Lower Colorado Basin System Conservation & Efficiency Program (Bucket 2) Announced System Conservation Implementation Agreements as of January 2025

Participant	State	Project Title	Total Estimated Water Conservation*	Project Type	Project Description	Total Cost
Gila River Indian Community	AZ	West Side Regulating Reservoir	13,100	Storage	Construction of a regulating reservoir that captures spilled flows from the Santan Canal	\$17,132,743
Gila River Indian Community	AZ	Lining Blackwater Canals	13,180	Agricultural Efficiency	Lining 7.61 miles of irrigation canals in the Blackwater area	\$26,233,533
Gila River Indian Community	AZ	Gila River Farms Efficiency Improvements	47,020	Agricultural Efficiency	Installation of on-farm efficiency improvements for Gila River Farms	\$63,808,473
Southern Nevada Water Authority	NV	Water Smart Landscapes Rebate Program	189,635	Water Efficient Landscape Conversion	Convert 23,166,023 square-feet of water intensive lawns to water efficient landscaping	\$60,000,000
Metropolitan Water District of Southern California	CA	Non-functional Turf Replacement for Commercial, Industrial, and Institutional Properties	97,296	Water Efficient Landscape Conversion	Convert 30 million square-feet of water efficient lawns to water efficient landscaping	\$95,810,737
Metropolitan Water District of Southern California	CA	Antelope-Valley East Kern High Desert Water Bank	168,000	Storage	Construct the high desert water bank to capture surplus State Water Project supplies	\$82,000,000
Metropolitan Water District of Southern California	CA	Disadvantaged Communities Leak Detection and Repair	4,000	Municipal Efficiency	Provide leak detection and repair services that benefit disadvantaged communities	\$8,000,000
Coachella Valley Water District	CA	Water Reclamation Plant 4 Recycled Water Expansion Project	33,600	Recycled Water	Construct 1 million gallon/day tertiary facility to deliver recycled water and canal water	\$39,000,000
City of Tucson	AZ	City of Tucson Advanced Water Purification (AWP) Facility	56,000	Recycled Water	Construct AWP direct potable reuse demonstration facility to treat effluent from Tres Rios water reclamation facility	\$86,674,023
Town of Gilbert	AZ	Town of Gilbert Advanced Metering Infrastructure Conversion	2,500	Municipal Efficiency	Convert 27,943 water meters to Advanced Metering Infrastructure	\$3,078,802
Town of Gilbert	AZ	Town of Gilbert Riparian Preserve Water Distribution Improvements	6,000	Distribution Improvements	Improve water distribution structures in the Riparian Preserve to increase flows and fully utilize reclaimed water for aquifer recharge	\$13,866,100
<b>Total</b>			<b>630,331</b>			<b>\$495,760,441</b>



# Post 2026 Operations and NEPA Timeline<sup>1</sup>

- June 2022: "Pre-Scoping" notice
- June 2023: Notice of Intent to prepare an EIS initiating Post-2026 process & public scoping period
- October 2023: Scoping Summary Report and Federal Register Notice identified the Proposed Federal Action and Purpose & Need
- January 2025: Alternatives Report published Process currently in the alternative evaluation phase
- November 11<sup>th</sup>: DOI A/S W&S-established deadline for the seven Basin States to provide DOI w/ major elements of a unified states' agreement
- Fall 2025-Spring 2026: Release of Draft EIS
- Summer-Fall 2026: Sign Record of Decision



Lees Ferry streamgauge & cableway below Glen Canyon Dam

## Post-2026 Project Website:

Recordings & presentations from all public webinars

Recordings & presentations from Integrated Tech. Education Workgroup sessions

Pre-Scoping & Scoping Summary Reports

All Pre-Scoping & Scoping comments received by Reclamation

Link to the Operations Exploration Web Tool

<sup>1</sup>See: <https://www.usbr.gov/ColoradoRiverBasin/post2026/>

# WaterSMART Program



Provides the framework for the Interior Department to support water supply reliability for multiple users.



# WaterSMART Program Basics

➔ **Most WaterSMART activities are grant programs with varying program objectives**

➔ **Generally, a 50% non-Federal cost share is required for grants under WaterSMART. However, depending on the program, funding may be as low as 0% depending on entity**

➔ **States, tribes, cities, water districts, irrigation districts, watershed groups, non-profits (including watershed groups), and flood control districts located within the 17 Western United States, territories, AK, HI, and American Territories**

➔ **Funding is allocated through annual competitive processes**





# Water Conservation Programs Schedule

Funding Opportunity	Opening Date	Closing Date
Planning and Project Design Grants	TBD	TBD
Drought Resiliency Projects	TBD	TBD
Aquatic Ecosystem Restoration Program FY 2026	TBD	TBD
Coop. Watershed Management Program	TBD	TBD
Large-Scale Water Recycling Projects	TBD	TBD
Water and Energy Efficiency Grants FY 2026	TBD	TBD
Small-Scale Water Efficiency Projects FY 2026	TBD	TBD
FY 26 Lower Colorado Basin's Water Conservation Field Services Program	TBD	TBD



# Boulder Canyon Operations Office

Interior Region 8: Lower Colorado Basin

U.S. Bureau of Reclamation

<https://www.usbr.gov/lc/riverops.html>

<https://www.usbr.gov/lc/region/g4000/wtracct.html>



— BUREAU OF —  
RECLAMATION



## 4. DISCOVER INLAND EMPIRE



# 5. PARKS AND RECREATION SPORTS



## CITY OF NEEDLES YOUTH BASKETBALL

Registration: October 20th ~ November 17th

Who May Play: Boys & Girls Grades 3rd ~ 8th

Game Nights: Monday ~ Thursday

Season: December ~ March

Cost: Resident- \$45 Non-Resident- \$50

(sibling discounts given)

Please call Needles Recreation Center  
@ 760-326-2814 with any questions

### City Of Needles Youth Basketball

SKILLS & DRILLS will be Monday, November 17th

C Division Girls (3rd & 4th grades) 6:00pm-6:30pm

C Division Boys (3rd & 4th grades) 6:30pm-7:00pm

*Players who were born in 2015 or 2016 and players born in 2014 not in a grade higher than 4th are eligible*

B Division: Girls (5th & 6th grades) 7:00pm-7:30pm

B Division Boys (5th & 6th grades) 7:30pm-8:00pm

*Players who were born in 2013 or 2014 and players born in 2012 not in a grade higher than 6th are eligible*

*A Division Combo Boys & Girls (6th if playing for a school team) 7th & 8th grades)  
8:00pm-8:30pm*

*Players who were born in 2011 or 2012 and players born in 2010 not in a grade higher than 8th are eligible*

Please come 15 minutes early to register & receive player number, will except late registrations up to drill times.  
Any questions, please inquire at the Recreation Center. Questions call 760-326-2814

## 5. HOLIDAY EVENTS



### "It's A Spike's Christmas, On Rt. 66, Charlie Brown"

The Needles Youth Development and Education Foundation,  
Needles Community Partners, Needles Chamber of Commerce and The City of Needles

## Needles Holiday Fun Fair and Lighted Parade

On Broadway between D and F Street

With Activities Inside - Palo Verde College Needles Center

*Saturday ~ December 6, 2025*

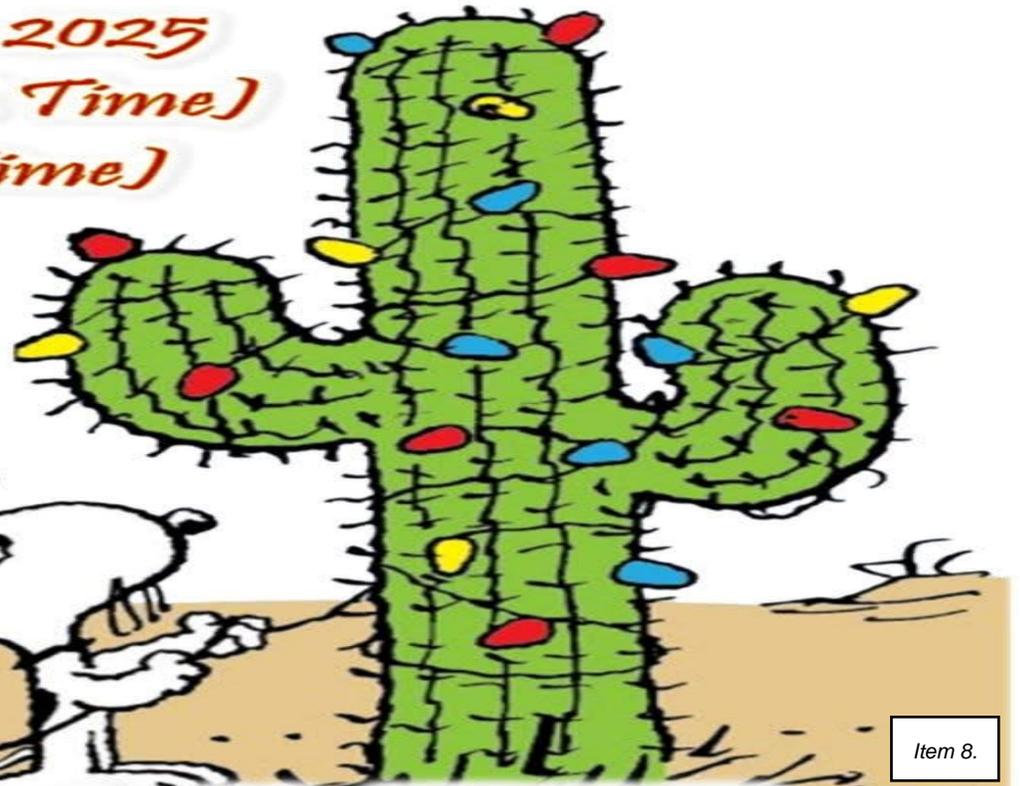
*10:00am - 4:00pm ~ (CA Time)*

*Parade 5:00pm ~ (CA time)*

**Pee Wee  
Races**

**Dance Trax 51  
Performance**

**Vendors  
Crafts  
Music  
Games**



Item 8.

*For More Information Contact Tena McGee @ 760.985.4050*

## 6. FALL FESTIVAL



## 6. FALL FESTIVAL



# 8. PALO VERDE



Palo Verde College Needles Center Presents

## Festival of TREES

### 'Holidays with Spike & the Peanuts'

PVC Needles Center and Community Partners invite Businesses and Organizations to bring and decorate an Artificial Tree with the theme. Visitors VOTE for their favorite tree! Tree with the 'Most Votes' receives accolades and GOODIES!

Scan the QR Code to Register:

Or use the attached Registration Form

Silent auction

Displays

Santa Claus & Pictures

**SATURDAY, DEC 6, 2025**

**RSVP: Wednesday, Nov. 26, 2025**

**Decorate: Mon., Dec. 1 - Sat. (morning), Dec. 6, 2025**



Trees will be part of a silent auction with proceeds benefitting PVC Needles students & local youth organizations!



Drop off or Mail Forms to: 725 W. Broadway, Needles, CA 92363  
Contact: Talana Wade at 760-326-5033 or [talana.wade@paloverde.edu](mailto:talana.wade@paloverde.edu)

# 10. NUSD SIGN



# 11. TEAM CALIFORNIA



## 12. EXPRESSION WALL



# 13. DUKE WATKINS SPLASH PAD



## 15. VETERANS DAY OFFICE CLOSED



**THIS OFFICE WILL BE CLOSED  
NOVEMBER 11, 2025,  
FOR VETERANS DAY.**

**WE WILL REOPEN  
ON WEDNESDAY**

**NOVEMBER 12, 2025, AT 9:00 AM**