



(ACT) ACTION NEEDED
(INF) INFORMATION ONLY
(DIS) DISCRETIONARY

AGENDA

REGULAR MEETING OF THE
BOARD OF PUBLIC UTILITIES
OF THE CITY OF NEEDLES
TUESDAY, JUNE 2, 2026 AT 4:00 PM
CITY COUNCIL CHAMBERS
1111 BAILEY AVENUE, NEEDLES

THE PUBLIC MAY ATTEND VIA TEAMS AND MAY SUBMIT ANY COMMENTS
IN WRITING PRIOR TO NOON ON THE DAY OF THE MEETING BY EMAILING
csallis@cityofneedles.com

TO JOIN THE LIVE TEAMS MEETING: log into the City of Needles website at
www.cityofneedles.com to access the agenda and [Click here to join the meeting](#)

If asked, enter the following: Meeting ID: 208 121 573#
OR listen in and participate by calling Teams: 1-323-488-2227 - Meeting ID: 208 121 573#
Meetings are being recorded

CALL TO ORDER - ROLL CALL - Commissioner Brown request for excused absence

APPROVAL OF AGENDA

(ACT)

CORRESPONDENCE

PUBLIC APPEARANCE: Persons wishing to address the Board on subjects other than those scheduled are requested to do so at this time. When called by the Chairman, please come to the podium and announce your name and address for the record. In order to conduct a timely meeting, a three minute time limit per person has been established by Municipal Code Section 2-18. Amendments to California Government Code Sec. 54950 prohibits the Board from taking action on a specific item until it appears on the agenda.

CONSENT CALENDAR: All matters listed on the Consent Calendar are considered to be routine and will be enacted by one motion in the form listed. The Chairman or any Member of the Board may pull an item from the Consent Calendar for discussion. Prior to Board action, a member of the public may address the Board on matters scheduled on the Consent Calendar. A three-minute time limit per person applies. **Recommended Action:** Approve Items 1 through 4 on the Consent Calendar by affirmative vote (ACT)

1. Approval of the minutes of the regular meeting held May 5, 2026
2. Approve a Joint Use of Poles between the City of Needles and Citizen Utilities Rural Company DBA Frontier Communications for telecommunications attachment to city poles
3. Ratify the Utility Manager's signature dated May 12, 2026 for the California Energy Commission 2025 Power Source Disclosure Annual Report
4. Accept and file the Colorado River Basin Regional Water Quality Control Board, City of Needles Wastewater Treatment Plant Compliance Inspection dated March 30, 2026

REGULAR ITEMS (A three minute time limit per person has been established per Municipal Code Section 2-18)

- 5. Review and approval of the Needles Public Utility Authority proposed budget for fiscal year 2026-2027 (water, wastewater, electric and All American Canal) (ACT)

REPORTS (INF)

- 6. Western Area Power Administration FY27 Q1 Term Purchase
- 7. EUSI, LLC operational support services relating to the wastewater treatment facility and collection system February, March and April 2026

MANAGER'S REPORT

- 8. Manager's report May 15 and 22, 2026

BOARD REQUESTS

ADJOURNMENT

INTERNET ACCESS TO BOARD AGENDA AND STAFF REPORT MATERIAL IS AVAILABLE PRIOR TO THE MEETING AT: [HTTP://WWW.CITYOFNEEDLES.COM](http://www.cityofneedles.com)

Posted: May 28, 2026

SB 343-DOCUMENTS RELATED TO OPEN SESSION AGENDAS -- Any public record, relating to an open session agenda item, that is distributed within 72 hours prior to the meeting is available for public inspection at the Administrative Office, 817 Third Street, Needles, CA 92363.

In compliance with the American with Disabilities Act, if you need special assistance to participate in this meeting, please contact Cheryl Sallis, Secretary to the Board, at (760) 326-2113 ext 115. Notification 48 hours prior to the meeting will enable the City to make reasonable arrangements to ensure accessibility to this meeting (28 CFR 35.102-104 ADA Title II).

BOARD OF PUBLIC UTILITIES

May 5, 2026

The regular meeting of the Board of Public Utilities held on the 5th day of May, 2026, was called to order at 4:00 p.m. with CHAIRMAN CAMPBELL presiding and the following COMMISSIONERS present:

COMMISSIONERS JONES, WALTERS, McNEIL CAIRNS AND POWELL

Also Present: SECRETARY SALLIS, CITY MANAGER MARTINEZ, UTILITY MANAGER TORRANCE AND OTHER KEY STAFF

EX ABSNC COMMISSIONER McNEIL MOVED, SECONDED BY COMMISSIONER JONES, to grant an excused absence to COMMISSIONER BROWN. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES,
WALTERS, McNEIL, CAIRNS AND POWELL
NOES: NONE
ABSENT: COMMISSIONER BROWN

APPROVAL AGENDA COMMISSIONER McNEIL MOVED, SECONDED BY COMMISSIONER WALTERS, to approve the agenda. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES,
WALTERS, McNEIL, CAIRNS AND POWELL
NOES: NONE
ABSENT: COMMISSIONER BROWN

CORSPNDN: None

PBLC APRN: None

CNST CAL: COMMISSIONER McNEIL MOVED, SECONDED BY COMMISSIONER POWELL, to approve agenda items 1 through 2.

1. Approval of the minutes of the regular meeting held April 7, 2026
2. Approve a Second Amendment to the Joint Use of Poles between the City of Needles and the Fort Mojave Indian Tribe Telecommunications Inc. for seven (7) new connections along E Broadway Street

Motion to approve item 1 carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES,
WALTERS, CAIRNS AND POWELL
NOES: NONE
ABSENT: COMMISSIONER BROWN
ABSTAIN: COMMISSIONER McNEIL

Motion to approve item 2 carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES,
WALTERS, McNEIL, CAIRNS AND POWELL

NOES: NONE

ABSENT: COMMISSIONER BROWN

REG ITEMS: Utility Manager Torrance briefly explained the creation of the Needles Public Utility Authority (NPUA) in 1997 and the due to/due from between the city and NPUA. She noted it's hard to have a zero balance in the due to/due from due to timing. Current balances are water owes \$456,677; wastewater owes \$252,134; electric owes \$5,270,424; and All American Canal (Lower Colorado Water Supply Project - LCWSP) has a credit of \$521,398. She spoke on the annual depository statement which is based on the annual approved budgets divided by twelve with some minor seasonal adjustments. City Manager Martinez explained staff is currently working on the budgets for next fiscal year and finance will be working with staff to make sure the monthly transfers are made.

CITY/NPUA
INFO

Discussion followed on the due to/due from and the repayment to the LCWSP fund. Utility Manager Torrance pointed out that there is no comingling of funds, all are separate and will come back as part of the budget.

LTR OF
SUPPORT
CARB CAP
ON GHG

Utility Manager Torrance explained that a letter of support was written on behalf of two Greenhouse Gas Ad-Hoc Committee Members, COMMISSIONERS JONES AND CAIRNS, after meeting with representatives of the California Municipal Utilities Association (CMUA) and being notified of an increase in greenhouse gas free allowances by 322%. This is backed by CMUA and information was provided in the letter on the impact to our ratepayers. The letter of support was timely submitted.

City Manager Martinez spoke on the impact to small low income communities and the inability of Needles to sustain the \$1.7 million expense relating to greenhouse gas. Utility Manager Torrance noted that the changes will be voted on and implemented by the California Air Resources Board (CARB) and not the California legislature. We're wanting changes implemented to benefit Needles.

COMMISSIONER McNEIL MOVED, SECONDED BY COMMISSIONER CAIRNS, to accept and file the Letter of Support to the California Air Resources Board (15-day) Proposed Amendments to the California Cap on Greenhouse Gas Emissions and Market-Based Compliance Mechanisms Regulation. Motion carried by the following roll call vote:

AYES: CHAIRMAN CAMPBELL, COMMISSIONERS JONES,
WALTERS, McNEIL, CAIRNS AND POWELL

NOES: NONE

ABSENT: COMMISSIONER BROWN

CMUA LTR
ON ADVC
CL FLEET
REGS

Utility Manager Torrance explained this agenda item was created by the Greenhouse Gas Ad-Hoc Committee Members Jones and Cairns and relates to an unfunded mandate set by CARB who want all publicly owned utility fleets to be zero emissions by 2045. The city submitted comments to CMUA on the negative impacts to the city/utilities noting that there are no zero emission electric fleets for bucket trucks at this time; Needles has approximately 35-40 non-electric standard vehicles for various departments that lack funding to purchase new electric vehicles; and the city does not have the area or EV charging equipment to charge 35-40 vehicles each night. Staff is asking for Board direction to continue to monitor these regulations and submit opposition letters as needed.

COMMISSIONER JONES commented that unfunded mandates are not reasonable and he hopes that CARB will reduce the restrictions significantly.

All agreed that staff will continue to monitor CARB’s advanced clean fleet regulations and submit opposition letters as needed as this is an unfunded mandate.

REPORTS: CHAIRMAN CAMPBELL acknowledged: 1) Present Perfected Rights Report March 2026; and 2) Needles Public Utility Authority Unaudited Income Statement through December 31, 2026

MGR’S RPT: City Manager Martinez reported on upcoming community events.

BRD RQSTS: COMMISSIONER JONES reported on his attendance at a meeting with the CMUA which he found informative and is starting to understand. CMUA is an advocate for Needles and includes other agencies. He mentioned designated wildfire areas and the effect on homeowners’ insurance and requested the city transfer that information to the City Council as necessary.

CHAIRMAN CAMPBELL declared the regular meeting of the Board of Public Utilities held on the 5th day of May, 2026, adjourned at 4:34 p.m.

ATTEST: _____
Chairman

Secretary



City of Needles, California Request for Commission Action

CITY COUNCIL BOARD OF PUBLIC UTILITIES Regular Special

Meeting Date: June 2, 2026

Title: Authorize a Joint Use of Poles between the City of Needles and Citizen Utilities Rural Company DBA Frontier Communications

Background: The NPUA currently has active Joint Pole Agreements with (3) communication providers within the City of Needles. The Joint Pole Agreements allow the communications companies access to install communication services above ground rather than directly buried. The Joint Pole agreement is an agreement whereby each party has the right to attach to and occupy space on a power pole.

The original contract for Frontier is dated 1995 and is in the name of CP National Inc, DBA Alltel Inc. Frontier is currently operating under Citizens Utilities Rural Company, DBA Frontier, and a new Joint Pole Agreement is needed under the current name of the company, utilizing the joint pole attachments.

Fiscal Impact: Frontier has approximately 866 attachments at \$15.10 per pole. The annual fee is \$13,076.60 for 2025.

Environmental Impact: None

Recommended Action: Authorize a Joint Use of Poles between the City of Needles and Citizen Utilities Rural Company DBA Frontier Communications

Submitted By: Rainie Torrance, Utility Manager

City Manager Approval: Patrick J. Martinez

Date: 5/27/2026

Other Department Approval (when required): _____

Date: _____

**LICENSE AGREEMENT
FOR THE JOINT USE OF POLES
BETWEEN
CITY OF NEEDLES, CALIFORNIA
AND
CITIZENS UTILITIES RURAL COMPANY
dba FRONTIER COMMUNICATIONS
FOR
TC ATTACHMENT TO CITY POLES**

AGREEMENT NUMBER _____

COPY NUMBER _____

**AGREEMENT
 BETWEEN
 CITY OF NEEDLES, CALIFORNIA
 AND
 CITIZENS UTILITIES RURAL COMPANY
 dba FRONTIER COMMUNICATIONS
 FOR
 TC ATTACHMENT TO CITY POLES**

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**MASTER AGREEMENT
FOR THE JOINT USE OF POLES
BETWEEN
CITY OF NEEDLES, CALIFORNIA
AND
CITIZENS UTILITIES RURAL COMPANY
dba FRONTIER COMMUNICATIONS**

1. PARTIES

The Parties to this Master License Agreement are Citizens Utilities Rural Company, a California Corporation, doing business as Frontier Communications, hereinafter referred to as “Frontier”, and the City of Needles, California, a California Municipal Corporation, hereinafter referred to as “City”.

2. RECITALS

- 2.1. The Parties of this Agreement desire to establish a procedure of terms and conditions for the joint use of their respective poles, when and where joint use shall be mutual advantage.
- 2.2. The conditions determining the necessity or desirability of joint use depend upon the service requirements to be met by both Parties, including considerations of safety and economy, and each of them shall be the judge of what the character of its circuits shall be to meet its service requirements and as to whether or not these service requirements can be properly met by Joint Use of Poles.

3. ENTIRE AGREEMENT

This Agreement embodies the entire understanding between the Parties and shall supersede all prior contract, representations, negotiations, or letters pertaining to the subject matter of this Agreement, whether written or oral. The Parties shall not be bound by or liable for any statement, representation, promise, inducement, or understanding of any kind not set forth herein, and this Agreement shall only be modified by an amendment signed by both Parties. This Agreement includes all documents attached hereto and incorporated herein by reference.

4. SECTION HEADINGS AND DEFINITIONS

Section headings in this Agreement are for convenience only, and are not to be construed to define, limit, expand, interpret or amplify provisions hereof. When initially capitalized in this Agreement, or amendments hereto, the following words or phrase shall have the meanings specified:

Added Height – The additional height of Joint Use Poles required by either Party to meet codes or construction standards.

Agreement – This agreement, including all referenced documents, between the Parties for the Joint Use of Poles.

Anchor(s) – An anchor and associated anchor rod.

Attachments – Wires, cables, lamp fixtures, guy wires, and all other apparatus, fixtures or appurtenances of either Party, (excluding anchors) now or hereafter attached to poles

City - City of Needles, California

Joint Use – The placing and maintaining of attachments of both Parties upon one or more poles or anchors.

Joint Use Anchor – An anchor and associated anchor rod to which guy wires of both Parties are attached in order to support the pole and the various Attachments of the Parties thereon.

Joint Use Memorandum(s) – Forms(s) substantially in the form as set forth in Exhibits 1, 2, 3 and 4 attached hereto, exchanged between the Parties to notify each other of Joint Use construction to be performed, changes in pole use, and other related communication.

Joint Use Pole – A pole agreed upon by the Parties to be for Joint Use.

Joint Use Request Account Record – A form that summarizes and reports all joint use Licenses granted to Licensee and associated fees.

Licensee – The Party other than Owner who desires to place or has placed its facilities on Owner’s pole or anchor.

Other User – A third party other than Owner or Licensee who desires to place or has its facilities on a Joint Use Pole.

Owner – The Party who owns the pole and anchor.

Residential Structural Value – The current installed cost of facilities involved less applicable depreciation for time of service.

Standard Attachment Height – A point on a pole at a height above ground level which complies with State and Federal Regulations, National Electric Safety Code and Industry practices.

Standard Joint Use Pole – A forty (40) foot, Class Five (5) wood pole as covered by American National Standards Institute (ANSI) specifications and dimensions for wood poles.

5. SCOPE OF AGREEMENT

- 5.1. This Agreement shall apply to all poles of each of the Parties now existing or hereafter erected in the City of Needles and surrounding area, and mutually agreed upon for Joint Use by the Parties. Any pole may be excluded from Joint Use, including;
 - 5.1.1. Those which in the Owner's judgement are or will be necessary for its own sole use.
 - 5.1.2. Those which carry, or are intended by the Owner to carry, circuits of such a character that in the Owner's judgement the proper rendering of its service now or in the future makes joint use of such poles undesirable.
- 5.2. Poles agreed upon for Joint Use shall be so designed by the form as set forth in Appendix B, JOINT USE POLE REQUEST ACCOUNT REPORT which shall become a part of this Agreement and subject to the terms hereof.
- 5.3. All communication hereunder, including but not limited to notices, applications, responses, etc., between the Parties shall be by Joint Use Memorandum(s), Exhibits 1, 2, 3 and 4, except for billing or Agreement amendments or notifications as provided for in the Agreement.
- 5.4. No use, however extended, of any Joint Use Pole under this Agreement shall create or vest in Licensee and ownership or property rights therein, but Licensee's rights therein shall be and remain a license, which as to any particular pole, or poles, may be terminated at any time by Owner upon reasonable notice to Licensee; and Licensee shall remove its Attachments from said pole or poles before the expiration of said notice; provided, however, the Owner shall not terminate Licensee's use of any pole or poles without reasonable and just cause. Nothing herein contained shall be construed to compel Owner to maintain any pole, or poles for a period longer than demanded by its own service requirements

6. SPECIFICATIONS

- 6.1. Construction, installation, maintenance and repair of Joint Use Poles and all electric and communication circuits located thereon shall be in accordance with the National Electric Safety Code, as adopted by California Public Utilities Commission, National Electric Code as adopted by the City of Needles, the California Occupational Safety and Health Act (Cal OSHA), the southern California Joint Pole Committee Joint Pole Practices and Routine, the rules and regulations of any governing authority having jurisdiction over the subject matter of this Agreement, and requirements Owner may from time to time prescribe, and this Agreement. Where a difference in standards may exist, the more stringent shall apply. Each Party hereby agrees to indemnify and hold harmless the other Party from any and all claims, demands, suits, actions, proceedings, loss, cost and damages of every kind and description, including any reasonable attorney's fees and/or litigation expenses, arising out of its failure to comply with this provision.
- 6.2. Licensee shall, at its own expense, make and maintain its Attachments in a safe condition, in a manner acceptable to Owner and in conformance with the provisions of section 6.1. Such Attachments shall be made and maintained so as not to conflict with the use of said poles by Owner or other authorized users or interfere with other facilities which may from time to time be placed thereon. In the event of such interference, Licensee shall at its own expense, upon thirty (30) working days' written notice from Owner, relocate or replace its facilities upon said poles, or transfer them to substitute poles, or perform any other work in connection with said facilities that may be required by Owner to remove such interference.

7. ESTABLISHING JOINT USE OF NEW POLES AND CONTINUING JOINT USE OF EXISTING POLES

- 7.1. Whenever either Party requires new poles within the common service territory either as (i) new pole lines, (ii) extensions of existing pole lines, (iii) interest poles in existing pole lines, or (iv) replacements of existing poles, and desires to establish such poles as Joint Use Poles, it shall promptly notify the other Party and submit with such notice, its plans showing the proposed locations and character of the new poles and the character of the circuits it desires to place thereon. In the event of an emergency, verbal notice is acceptable but must subsequently be confirmed by a Joint Use Memorandum(s) and accompanying Joint Use Request Location Map and any additional drawings within twenty (20) calendar days. Within twenty (20) calendar days after receipt of such notice, the other Party shall approve, modify or reject said Joint Use, and shall sign the Joint Use Memorandum(s) in the spaces provided and return same day to the requesting Party.
- 7.2. Whenever either Party desires to place or reserve for placing its attachments on any pole owned by the other Party, either when initially installed or at some later date, such Party shall make written application specifying the location of the pole in question, the amount of space desired, the attachment point desired, if different from the Standard

Attachment Height, and the number and character of the circuits to be place thereon. Within twenty (20) calendar days after receipt, Owner shall approve, modify or reject said Joint Use. Upon receipt of notice from Owner that said Joint Use has been approved and after completion of any modifications required to accommodate such Attachments on said pole, including and necessary pole replacements, Licensee shall have the right for use of said pole for attachments and circuits of the character specified, in the amount of space specified, and at the Standard Attachment Height unless otherwise specified.

- 7.3. In the event Owner determines that any pole to which Licensee desires to make Attachments is inadequate or otherwise needs rearrangements or rework to support or accommodate the facilities of Licensee in accordance with section 6, SPECIFICATIONS, Owner will indicate the changes necessary to provide adequate pole space and estimated cost to Licensee. If Licensee desires that such changes be made and so notifies the Owner, Owner will make or will arrange for making of such changes, including the replacement of inadequate poles, and Licensee shall pay Owner in the manner provided in section 9, COST.
- 7.4. Cost incurred in connection with establishing Joint Use of new poles shall be borne by the Parties in the manner provided in section 9, COST.
- 7.5. Except, as herein otherwise expressly provided, each Party shall place, transfer and rearrange its own Attachments, including any tree trimming or cutting incidental thereto, and shall always perform such work in a manner as not to interfere with the service of the other Party.
- 7.6. Licensee shall not have the right to place nor shall it place any equipment in addition to that initially authorized, upon any Joint Use Pole without first making application and receiving permission to do so. Nor shall Licensee change the position of any Attachments without Owner's prior written approval. If either Party changes the character of its circuits resulting in an unsatisfactory or unsafe condition, that Party shall bear the total cost of corrective action or damages incurred by the other Party.

7.6.1. Anchors

7.6.1.1. Licensee may attach its guy wire to Owner's existing Anchor where adequate capacity is available in accordance with the standards set forth in section 6.1. Licensee shall secure any necessary right-of-way therefor from the appropriate Owner.

7.6.1.2. Should Owner or Other User attached to the Anchor need, for its own service requirements, to increase its load on the Anchor to which Licensee is attached, Licensee shall, if necessary, either rearrange its guy wire on the Anchor or transfer it to a replacement Anchor, as determined

by Owner in its sole discretion. The cost of such rearrangement and/or transfer and the placement of a new anchor or replacement of an existing Anchor shall be paid by Licensee.

7.6.1.3. If Licensee does not rearrange or transfer its guy wire within sixty (60) calendar days following the date of written notice from Owner regarding such requirement, Owner or Other User may perform the work involved and Licensee shall pay the full, actual cost thereof.

8. RIGHT-OF-WAY FOR LICENSEE'S ATTACHMENTS

Owner and Licensee will cooperate in obtaining permits or rights-of-way for both Parties on Joint Use Poles; however, before placing any Attachments, Licensee shall have complete responsibility for obtaining any public or private consents, grants or permits that may be necessary for the use by it of such poles, and when requested by Owner, shall furnish such consent, grant or permit for Owners Inspection. If objection is made by the property owner of the underlying fee, or the governing body in the case of public right-of-way, after Licensee's Attachments have been placed on a Joint Use Pole, and Licensee is unable to satisfactorily resolve the matter within a reasonable time, Owner may upon notice in writing to Licensee, require Licensee to remove its Attachments from the poles involved, and Licensee shall, within sixty (60) calendar days after receipt of such notice, remove its Attachments from such poles at its sole expense.

9. COSTS

9.1. The actual cost of erecting new Joint Use Poles, whether as (i) new pole lines, (ii) extensions of existing pole lines, (iii) i poles in existing pole lines, or (iv) replacements of existing poles, shall be borne by the Parties as follows:

9.1.1. A standard Joint Pole or Joint Use Pole smaller than a standard Joint Pole, shall be erected at the sole expense of Owner.

9.1.2. A Joint Use Pole larger than the standard Joint Pole, the Added Height or class of which is due wholly to Owner's requirements, shall be erected at the sole expense of the Owner.

9.1.3. In the case where the Licensee requires a Joint Use Pole larger than the standard Joint Pole, either Added Height and/or class of the pole, the Licensee shall pay to the Owner a sum equal to the difference between the cost in place of such pole and the cost in place of a standard Joint Pole.

9.1.4. In the case of a Joint Use Pole larger than the standard Joint Pole, the Added Height and/or class of which is due to the requirements of both Parties, Licensee shall pay to Owner a sum equal to one-half the difference between the cost in place of such pole and the cost in place of a standard Joint Pole.

- 9.1.5. If the Joint Use Pole is taller, or of a larger class, than would otherwise be required must be used to meet the requirements of public authorities or of property owners, the cost entailed by such requirements in excess of those otherwise needed shall be divided equally between the Parties, unless the added costs are chargeable to the public authority or property owner who will then be billed by Owner for such addition costs.
- 9.1.6. Where an existing Joint Use Pole is replaced by a new Joint Use Pole solely for the benefit of Licensee, Licensee shall pay to Owner the Residual Structural Value in place of the replaced pole, plus the Owner's transfer cost less plant betterment, plus the cost of removal, less the salvage value of the pole. Owner shall remove and retain such pole. If the replacement Joint Use Pole required by Licensee is larger than a Standard joint Pole in either Added Height or class, the Licensee shall pay the difference between the cost in place of such a pole and the cost in place of a Standard Joint Pole.
- 9.1.7 Where a Joint Use Pole is set by Owner at the request of Licensee, Licensee shall pay to Owner the cost in place of the interest pole and shall bear the cost of attachment to the new pole by both Parties.
- 9.2 Except as otherwise provided in the Agreement, the expense of maintaining Joint Use Poles shall be borne by Owner thereof, and each Party shall be responsible for maintaining, repairing, replacing and removing its Attachments.
- 9.3 The expense of tree trimming maintenance work, whether pertaining to the poles or to the placing or maintaining of Attachments shall be equitably divided between the Parties, as reasonable determined by the Owner.

10. ABANDONMENT OF JOINT USE POLES

- 10.1. If the Owner desires at any time to abandon any Joint Use Pole, it shall give Licensee notice to that effect at least sixty (60) calendar days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, Owner shall have no Attachments on such pole but Licensee shall not have removed all of its Attachments therefrom, such pole shall thereupon become the property of the Licensee, and Licensee shall defend and save harmless the former Owner of such pole from all obligations, liabilities, damages, cost, expenses or charges of any nature incurred thereafter; further, Licensee shall pay the former Owner a sum equal to the Residual Structural Value in place of such abandoned pole or such other equitable sum as may be agreed upon between the Parties. Credit, prorated based upon the remaining useful life of the pole, shall be allowed for any payment which Licensee may have made under the provisions of section 9, COSTS, when the pole was originally set.
- 10.2. Upon transfer of ownership, as set forth in Section 10.1, the former Owner, upon written request made within thirty (30) calendar days after receipt of notice of proposed abandonment, shall execute and deliver such instruments as may be

necessary to grant, convey, and assign to the other Party its rights relating to the location, erection, use and maintenance of the abandoned pole.

- 10.3. Licensee may at any time abandon the use of a Joint Use Pole by giving notice to Owner as to date the pole is to be abandoned, removing Attachments, and notifying Owner of such removal by completion report substantially in the form of Exhibit 2, NOTIFICATION OF TERMINATION OF MODIFICATION OF POLE ATTACHMENT LICENSE BY LICENSEE.

11. POLE ATTACHMENT FEE

11.1. The Annual fee is determined by a cost-of-service analysis completed by the City and approved by the City Council/Needles Public Utility Authority.

11.2. The annual Attachment Fee shall be adjusted effective January 1 of each year. The amount of adjustment will be calculated by utilizing the National Consumer Price Index as follows:

11.2.1. The most recent published index numbers for the current year will be used as the fee adjuster to the next year's Annual Attachment fee.

11.2.2. The percentage of change in the average index numbers will be applied to the current year's Annual Attachment Fee, which will be effective January 1 of the next year.

11.2.3. The Annual Attachment Fee billings for the next year will be forwarded to Licensee by December 15 of each year.

11.3. For the initial calendar year of each new License, the Annual Attachment Fee shall be assessed at one-half the annual rate set forth in Section 1.1 above, as of the effective date of the License, and shall not be refundable due to early termination of the License.

11.4. The total Annual Attachment Fees assessed as of the beginning of each calendar year shall be based upon the total number of pole attachments on record, times the Annual Attachment Fee effective for the calendar year. The total number of pole attachments on record shall be the number of pole attachments for which a License has been issued, as evidence by an approved APPLICATION FOR POLE LICENSE (Exhibit 1), or MEMORANDUM FOR JOINT USE OF POLES (Exhibit 3), or as they may be revised from time to time, less the number of pole attachments whose License has been terminated, as evidenced by a NOTIFICATION OF TERMINATION OR MODIFICATION OF POLE ATTACHMENT LICENSE BY LICENSEE (Exhibit 2), as of December 15 of the previous calendar year.

11.5. If any Attachments or facilities of Licensee shall be attached to any pole of Owner, which is not a Joint Use Pole, Owner without prejudice to its other rights or remedies under this Agreement may impose a Pole Attachment Fee for each of the preceding five years and may notify Licensee to remove such Attachments and facilities within sixty (60) calendar days thereafter. Said Pole Attachment Fee shall be computed for each of the

five years pursuant to the applicable Pole Attachment Fee rate under Section 11. Any such fee imposed by Owner shall be in addition to its rights to any other sums due and payable and to any claims or damages under this Agreement or otherwise. No act or failure to act by Owner with regard to said fee or said unlicensed use shall be deemed a ratification or licensing of the unlicensed use.

11.6. If Licensee fails to pay Pole Attachment Fees within ten (10) days of the due date, Owner may, upon ten (10) calendar days prior written notice, terminate Licensee's rights under this Agreement without prejudice to Owner's rights under this Agreement, and remove Licensee's Attachments from the poles of the Owner.

11.7. In the event any Joint Use Pole is abandoned by either Owner or Licensee pursuant to Section 10, ABANDONMENT OF JOINT USE POLE, Licensee shall not be entitled to any refund of Pole Attachment Fee payments.

12. DEFAULT IN PERFORMANCE OF WORK

If either Party shall default in the performance of any work which it is obligated to perform under this Agreement, and such default is not cured within sixty (60) days of receipt of written notice from the non-defaulting Party, the non-defaulting Party may elect to perform or have performed such work, without incurring any liability for the manner or result thereof, and the Party in default shall reimburse the other Party for the full, reasonable costs incurred.

13. OTHER USERS

13.1. Nothing contained in this Agreement shall be construed as affecting any right or privilege of any Other Users authorized, by contract or otherwise prior to execution of this Agreement, to use Joint Use Pole.

13.2. Any use of Joint Use Pole by any Other Users authorized subsequent to execution of this Agreement, shall be subject to the following conditions:

13.2.1 Other Users' Attachments shall not at any time disrupt or adversely affect Licensee's service;

13.2.2 All make-ready costs for Other Users' Attachments shall be borne by Other Users, unless otherwise agreed by Licensee;

13.2.3. Other Users' rights shall be subordinate to the rights of the Licensee;

13.2.4. Other Users' Attachments shall be placed and maintained in accordance with the provisions of Section 6.1 of this Agreement.

13.3. For the purpose of this Agreement, Other Users' Attachments shall be treated as Owners' Attachments unless otherwise agreed between Owner and Licensee.

13.4. Upon transfer of ownership of Joint Use Pole from Owner to Licensee, any Attachments of Other Users shall become subject to the terms and conditions of Licensee's contract with Other User's and shall be deemed to have been authorized pursuant to said contract.

14. **ASSIGNMENT OF RIGHTS**

Except as otherwise provided in this Agreement, or as may be required by law, neither Party shall assign or otherwise dispose of any part of this Agreement, any of its rights or interests hereunder, any Joint Use Pole, or any Attachment or right-of-way covered by this Agreement, to any firm, corporation or individual, without the prior written consent of the other Party, which consent shall not be unreasonably withheld, delayed or conditioned, provided, however, that nothing contained herein shall prevent or limit the right of either Party to mortgage any or all of its property, rights privileges and franchises, or lease or transfer any of them to another corporation organized for the purpose of conducting business of the same general character as that of such Party, or to any entity controlled by, controlling or under common control with such Party, or to enter into any merger or consolidation. In case of the foreclosure of such mortgage, or in the event such lease, transfer, merger or consolidation, its rights and obligations under this Agreement shall pass to, and be acquired and assumed by the purchaser on foreclosure, the transferee, lessee, assignee or merging or consolidating company, as the case may be any such approved assignment shall be for the benefit of and shall be binding on the assignor, the assignee and all future successors, and shall not relieve the assignor, assignee or future successors of any duties or obligations.

15. **WAIVER OF TERMS AND CONDITIONS**

The failure of either Party to enforce or insist upon compliance with any of the terms and conditions of this Agreement shall not be deemed a waiver or relinquishment of the right to insist upon strict performance of this Agreement.

16. **PAYMENT OF TAXES**

Each Party shall pay all taxes and assessments lawfully levied on its own property attached to any Joint Use Pole. The taxes and assessments which are levied on a Joint Use Pole shall be paid by Owner, but any tax, fee or charge levied because of Licensee's use of a Joint Use Pole shall be paid by Licensee.

17. **BILLS AND PAYMENTS FOR CONSTRUCTION WORK**

Upon the completion of construction performed hereunder by either Party, the expense of which is to be borne wholly or in part by the other Party, the Party performing the construction shall present to the other Party, within thirty (30) calendar days after the completion of such construction, an invoice for the amount due, including an itemized statement of the costs. Such other Party shall pay the invoice amount within thirty (30) calendar days after receipt of the invoice.

18. PLACE OF BUSINESS

Whenever in this Agreement notice is provided to be given, application made or statement presented by either Party to the other, delivery thereof shall be to City of Needles, Customer Service Center, 817 Third Street, Needles, California 92363, or to Frontier Communications, Attn: Centralized Joint Use, 1441 North Colony Road, Meriden, CT 06450, ca.pole.admin@ftr.com, as the case may be, or to such other address as either Party may from time to time designate in writing for that purpose.

19. LIABILITY AND DAMAGES

Whenever any liability or damages are incurred by either Party or both of the Parties for injuries to employees, or for injury to the property of either Party, or for injuries to other persons or the property of other persons, arising out of the Joint Use of a Joint Use Pole or due to the proximity of the wires and fixtures attached to a Joint Use Pole, the liability between the Parties for such damages shall be as follows:

- 19.1. Each Party shall indemnify and hold the other Party harmless from all damages for such injuries to persons or to property caused solely by each Party's own negligence, caused solely by each Party's failure to comply at any time with applicable standards, or caused solely by that Part's own equipment failures.
- 19.2. Each Party shall indemnify and hold the other Party harmless from all damages for injuries to its own employees and for damages to its own property either caused by negligence of both Parties or which cannot be shown to have been caused by the sole negligence of the other Party.
- 19.3. Each Party shall be liable for one-half (1/2) of all damages for injuries to persons other than a Party's own employees, and liable for one-half (1/2) of all injuries to property not belonging to either Party, caused by the negligence of both Parties or which cannot be shown to have been caused by the sole negligence of either Party.
- 19.4. Where, on account of injuries of the character describes in the preceding paragraphs of this Section, either Party shall make payments to injured employees or to their relatives or representatives in conformity with the provisions of the Worker's Compensation Act or any creating a liability in the employer to pay compensation for personal injury to an employee by accident arising out of and in the course of the employment, whether based on negligence on the part of the employer or not, or in conformity with any plan for employee's disability benefits or death benefits now established or hereafter adopted by the Parties, such payments shall be construed to be damages within the terms of the preceding paragraphs and shall be paid by the Parties accordingly.
- 19.5. All claims for damages arising under this Agreement that are asserted against or affect both Parties shall be dealt with by the Parties jointly; provided, however, that in any

case where the liability is to be shared and borne equally by the Parties and where the

claimant desires to settle any such claim upon terms acceptable to one of the Parties but not the other, the Party to which said terms are acceptable may, at its election, pay to the other Party one-half (1/2) of the expense which such settlement would involve, and thereupon said other Party shall be bound to protect the Party making such payment from all further liability and expense on account of said claim.

19.6. In the adjustment between the Parties of any claim of damages, the liability of the Parties shall include, in addition to the amounts paid to the claimant, all expenses incurred by the Parties which shall comprise costs, reasonable attorney's fees, disbursements and other proper charges and expenditures.

19.7. Nothing contained in this Section shall be deemed to create any right or benefit for any third parties.

20. TERMS OF AGREEMENT

This Agreement and all licenses granted under this Agreement shall remain in effect until terminated by either Party at any time upon one year's prior written notice to the other Party, or until otherwise terminated as provided in this Agreement.

21. DISPUTES

21.1. General – Any controversy or claim (except any claim for damages because of bodily injury including death at any time resulting therefrom, sustained by any person or persons, and except any claim for damages because of damage to or destruction of property) arising out of, or relating to this Agreement or its breach which may arise between Frontier and City, and which is not resolved by the authorized representatives of the Parties, shall be noticed in writing by the complaining Party as provided in Section 18, SERVICE OF NOTICE. Such controversy or claim shall subsequently be reviewed and discussed between the appropriate officials of the City and the executive officers of Frontier as a condition precedent to any litigation or submittal to any other authority. The initial meeting between representatives of City and Frontier shall take place within 30 days after the receipt of notice of such dispute.

21.2. Fee Disputes – In addition to the requirements of Section 19.1, any controversy or claim regarding the fees and charges established under this Agreement shall be settled by arbitration in Needles, California, in accordance with the rules then in effect of the American Arbitration Association, and judgement upon the award rendered by the arbitrator(s) shall be entered in any court having jurisdiction thereof. Licensee shall continue payment of all fees and charges when due and performance of all obligations under this Agreement, during any such period of controversy or claim.

21.3 Expenses – The prevailing Party in any controversy or claim between City and Frontier shall be entitled to recover from the other Party, in addition to any other recovery awarded, any reasonable attorney's fees, litigation expenses, and/or arbitration expenses incurred by such prevailing Party in connection with or incident to the

controversy or claim. However, if City brings an action for declaratory relief to resolve a dispute involving Licensee, City shall be entitled to recover its attorney's fees and litigation expenses.

22. INSURANCE

The Parties shall provide and maintain the insurance coverage and shall comply with the insurance requirements set forth in Appendix A, INSURANCE.

23. GOVERNING LAW AND VENUE

This Agreement shall be interpreted in accordance with the substantive and procedural laws of the State of California. Any action at law or judicial proceeding shall be instituted only in the state or federal courts of the State of California.

24. SEVERABILITY

Should any provision of this Agreement be determined to be unenforceable or illegal, then said provisions shall be severed from this Agreement and the remainder shall remain in full force and effect.

25. EXECUTION AND EFFECTIVE DATE

Each Party to this Agreement hereby represents and warrants that, (i) it has full authority to enter into this Agreement and to perform all responsibilities and obligations thereunder and that all necessary actions, if any, to authorize the execution, delivery and performance of this Agreement have been taken, (ii) the person executing this Agreement on its behalf has been duly authorized to execute this Agreement, and (iii) this Agreement constitutes legal, valid and binding obligations of such Party effective of the ___ day of _____, 2026.

City of Needles, California

BY: _____

TITLE: _____

DATE: _____

**Citizens Utilities Rural Company
dba Frontier Communications**

BY: _____

TITLE: _____

DATE: _____

ATTEST:

City Clerk

Approved As To Form:

City Attorney

APPENDIX A

INSURANCE

MASTER AGREEMENT
FOR THE JOINT USE OF POLES
BETWEEN
CITY OF NEEDLES, CALIFORNIA
AND
CITIZENS UTILITIES RURAL COMPANY
dba FRONTIER COMMUNICATIONS

1. Licensee shall provide and maintain, during the term and until all obligations under this Master License Agreement are satisfied, the following insurance coverages:
 - 1.1. Workers Compensation insurance in compliance with the statutory requirements of the state(s) of operation covering its employees engaged in the performance of the work, and Employer's Liability insurance with limits of ONE MILLION DOLLARS (\$1,000,000) each accident/disease/policy limit.
 - 1.2. Commercial General Liability insurance with limits of ONE MILLION DOLLARS (\$1,000,000) per occurrence for bodily injury and property damage and ONE MILLION DOLLAR (\$1,000,000) general aggregate including Products/Completed Operations, personal and advertising injury (and employee acts), and blanket contractual liability. Said policy shall contain a severability of interest provision. The product and completed operation coverage shall extend for two years past the termination of the Agreement.
 - 1.3. Commercial Automobile Liability insurance with a combined single limit of ONE MILLION DOLLARS (\$1,000,000) each accident for bodily injury and property damage covering all owned, hired, or non-owned vehicles assigned to or used in connection with this Agreement.
 - 1.4. If applicable, Aviation Liability insurance covering fixed wing and rotorcraft Aircraft with limits of TWO MILLION DOLLARS (\$2,000,000) per occurrence and TWO Million Dollars (\$2,000,000) aggregate.

2. The policies required by Section 1.2, 1.3 and 1.4 herein shall be endorsed to include City, its officials and employees as additional insureds as their interest may appear under this Agreement and shall stipulate that the insurance afforded for City, its officials and employees shall be primary insurance and that any insurance carried by the City, its officials or employees shall be excess and not contributory insurance.
3. Licensee and its insurers providing the required coverage shall waive all rights to recovery against City and their officials, and employees.
4. Prior to the issuance of any License under this Agreement, Licensee shall furnish City with Certificates of Insurance as evidence that policies providing the required coverage, and limits are in full force and effect. The certificates shall identify the Agreement. Upon receipt of notice from its insurer(s) Licensee shall use commercially reasonable efforts to provide City with thirty (30) day's advance written notice of cancellation of any coverage required herein. Notice shall be sent directly to City addressed as follows:

**City Manager / Public Utilities Manager
City of Needles
817 Third Street
Needles, CA 92363**

5. City shall not, however, be obligated to review any of the Licensee's certificates of insurance, or to advise Licensee of any deficiencies in such documents, and any receipt of copies or review by City of such documents shall not relieve Licensee from or be deemed a waiver of City's right to insist on strict fulfillments of Licensee's obligations under this Appendix A.
6. The stipulation of insurance coverage in this Appendix A shall not be construed to limit or waive any liabilities or other obligations of Licensee to City in connection with this agreement.

(END OF APPENDIX A)

EXHIBIT 1
City of Needles
APPLICATION FOR POLE LICENSE

To: City of Needles
 817 Third Street
 Needles, CA 92363
 Attn: Joint Pole Dept.

Application Number (NDS-JU-_____) _____
 Date: _____ 20__

Application is hereby made for a License to install, maintain and operate Communication Facilities upon City Utility Poles in the City of Needles, California on specified on attached drawing(s) and in accordance with the License Agreement. Authorization is hereby granted for performance of field survey work and estimating of the Make-Ready Work, if any.

Licensee _____

Company
 By _____

Signature
 Title _____

Nearest Cross		
Street, (if app) _____	;SEC ____ ;T ____ ;R ____ POLE # _____	NUMBER OF POLES
	;SEC ____ ;T ____ ;R ____ POLE # _____	Total Modified Poles _____
Address (if app) _____	;SEC ____ ;T ____ ;R ____ POLE # _____	Total Poles Terminated _____
	_____ ;SEC ____ ;T ____ ;R ____ POLE # _____	GRAND TOTAL _____

ESTIMATED COSTS FOR ATTACHMENT REQUEST

Field Survey and Estimating \$ _____
 Rearrangements and/or Replacement \$ _____
 Make-Ready Estimate \$ _____
 Initial Attachment Fee \$ _____
 TOTAL \$ _____

A license is hereby granted for the attachment of Communication Facilities to the City Utility Poles specified on the attached drawing(s) effective _____ 20___. This License is conditioned upon receipt of License's authorization for any payment of the estimated charges for Make-Ready Work, if any, and the initial Agreement Fee, per the attached invoice. City shall not perform any Make-Ready Work required by Licensee on poles owned by other entities. Payment to the City for such Make-Ready Work vests no rights in License with respect to use of such poles.

Date: _____ By: _____

Signature
 Title: _____

Authorization is hereby granted of performance of the necessary Make-Ready Work and payment of the estimated charges and initial Agreement Fee Totaling \$ _____.

Date: _____ Licensee: _____

Signature
 Title: _____

EXHIBIT 2

**City of Needles
NOTIFICATION OF TERMINATION OR MODIFICATION
OF POLE ATTACHMENT LICENSE BY LICENSEE**

To: City of Needles
817 Third Street
Needles, CA 92363
Attn: Joint Pole Dept.

Application Number (NDS-JU-_____) _____
Date: _____ 20 _____

In accordance with the terms of the License Agreement effective _____, 20 __, notice is hereby given that the License covering attachments upon certain poles is ✍ TERMINATED ✍ MODIFIED as specified on the attached.

Licensee _____
Company
By _____
Signature
Title _____

Nearest Cross Street, if app _____ ;SEC ____ ;T ____ ;R ____ POLE # _____	NUMBER OF POLES
_____ ;SEC ____ ;T ____ ;R ____ POLE # _____	Total Modified Poles _____
Address if app _____ ;SEC ____ ;T ____ ;R ____ POLE # _____	Total Poles Terminated _____
_____ ;SEC ____ ;T ____ ;R ____ POLE # _____	GRAND TOTAL _____

..... CITY USE BELOW.

City of Needles Verification

Issued Date: _____
Assigned to: _____
_____ Date

Dept: _____

Date equipment removed or terminated on modified poles

EXHIBIT 3

**City of Needles
MEMORANDUM FOR THE JOINT USE OF POLES**

LICENSEE OR JOINT POLE PARTICIPANT RECEIVING NOTIFICATION

✍ City of Needles *✍* Cable TV *✍* Telephone *✍* Other Company Name: _____

See Attached Drawings for Location, Engineering and Construction Specifications

Description, Purpose, Necessity and Remarks: _____

T= Telephone C = Cable N = Needles

T C N		T C N		T C
<i>✍ ✍ ✍</i>	Wishes to Use ___ Poles	<i>✍ ✍ ✍</i>	Will Remove ___ Poles	<i>✍ ✍</i>
<i>✍ ✍ ✍</i>	Will Vacant ___ Poles	<i>✍ ✍ ✍</i>	Will Sell ___ Poles	<i>✍ ✍</i>
<i>✍ ✍ ✍</i>	Will Install ___ Poles	<i>✍ ✍ ✍</i>	Will Cancel J.U. ___ Poles	<i>✍ ✍</i>
<i>✍ ✍ ✍</i>	Will Replace ___ Poles	<i>✍ ✍ ✍</i>	Will Purchase ___ Poles	
				<i>✍ ✍</i>
				Top ___ Poles
				Reframe ___ Poles
				Review Bonding Reqs

BILLING INFORMATION				STANDARD BILLING	SPECIAL BILLING	OTHER BILLING	BILLING ESTIMATE
___	To Bill	_____	For \$ _____	\$ _____	\$ _____	\$ _____	\$ _____
___	To Bill	_____	For \$ _____	\$ _____	\$ _____	\$ _____	\$ _____
___	To Bill	_____	For \$ _____	\$ _____	\$ _____	\$ _____	\$ _____

COMPUTER NOTES	POSTED P-EXHIBIT #s	BILL #s

RESPONSE: _____

Nearest Cross Street, if app _____ ;SEC ___ ;T ___ ;R ___ POLE # _____
 _____ ;SEC ___ ;T ___ ;R ___ POLE # _____ DATE: _____
 Address if app _____ ;SEC ___ ;T ___ ;R ___ POLE # _____ POWER CONDUCTOR VOLTAGE _____
 _____ ;SEC ___ ;T ___ ;R ___ POLE # _____ PHASE TO GROUND _____

ORIGINATOR

BY: _____ PHONE: _____
 FOR: _____ CO.
 DATE COMPLETED: _____
 JOB NO: _____
 SUPERVISOR: _____ - _____
 Signature Date

RESPONDENT

BY: _____ PHONE: _____
 FOR: _____ CO.
 DATE COMPLETED: _____
 JOB NO: _____
 SUPERVISOR: _____ - _____
 Signature Date

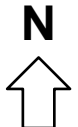
EXHIBIT 4

**City of Needles
JOINT USE REQUEST LOCATION MAP**

From: _____
To: _____
Date: _____

Request Number _____

Township, Range and Section	Track Name, Number Street, Address	Work Description	Work Required



If Additional Space is Required Attach Separate Drawing Page(s)

Scale _____ 21



City of Needles, California Request for Commission Action

CITY COUNCIL BOARD OF PUBLIC UTILITIES

Regular Special

Meeting Date: June 2, 2026

Title: Ratify the Utility Manager's Signature dated May 12, 2026, for the California Energy Commission 2025 Power Source Disclosure Annual Report

Background: The Power Content Label program was established to provide "accurate, reliable, and simple-to-understand information on the sources of energy that are used to provide electric services" to California consumers.

Signed by Governor Brown in September 2016, AB 1110 (Ting, Chapter 656, Statutes of 2016), requires that retail suppliers of electricity additionally disclose to consumers the greenhouse gas emissions intensity of the supplier's electric service products. This modification to the program will improve transparency for consumers and strengthen the Power Source Disclosure and the Power Content program's relevance to California's climate change activities.

Enclosed is the City of Needles CY 2025 Power Source Disclosure Report, which breaks down the fuel type of imports for the power delivered during the calendar year.

Per the CEC program regulations, the Board of Public Utilities and the NPUA must approve the report annually as submitted by staff.

Fiscal Impact: None

Environmental Impact: To be determined

Recommended Action: Ratify the Utility Manager's Signature dated May 12, 2026, for the California Energy Commission 2025 Power Source Disclosure Annual Report

Submitted By: Rainie Torrance, Utility Manager

City Manager Approval: Patrick J. Martinez

Date: 5/27/2026

Other Department Approval (when required): _____

Date: _____

2025 POWER SOURCE DISCLOSURE ANNUAL REPORT

For the Year Ending December 31, 2025

GENERAL INSTRUCTIONS

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete the Retail Supplier Name and contact information in column B below.

RETAIL SUPPLIER NAME	City of Needles
CONTACT INFORMATION	
NAME	Rainie Torrance
TITLE	Utility Manager
MAILING ADDRESS	817 Third St.
CITY, STATE, ZIP	Needles, CA 92363
PHONE	760-326-5700
EMAIL	rtorrance@cityofneedles.com
WEBSITE URL FOR PCL POSTING	www.cityofneedles.com

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov.
NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the

[California Energy Commission's website.](#)
If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.
Version: April 2026

Instructions

1. Enter electricity portfolio names in cells Q27-V27, as needed.
2. Enter the megawatt hours (MWh) of retail sales associated with electricity portfolios in cells Q25-V25, as needed, and the MWh associated with other end uses in cell W25.
3. In the table beginning with cell A28, enter information about all specified purchases. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.
4. Default loss factors will auto-populate based on resource location. Enter a custom loss factor if applicable. All custom loss factors require additional documentation.
5. If a resource's losses are covered by the generation seller, under contract, select "Yes" in the relevant cell in column M: "Specified Losses Covered by Seller?"
6. For firm-ed-&-shaped procurements specifically, enter all fields from step 3. Additionally, enter the EIA ID of the substitute power in the "EIA ID of Delivered Energy" field.
7. For firm-ed-&-shaped procurements eligible for grandfathered GHG emissions, select "Yes" in the relevant field in column L: "Eligible for Firmed & Shaped Grandfathering?"
8. Proxy EIA IDs for unspecified power and specified system mixes from asset-controlling suppliers have been provided. Enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable.
9. Proxy EIA IDs for aggregated reporting of WAPA CVP or PCIA resources have been provided. Enter "CVP", "PCIA Wind", "PCIA Hydro", or "PCIA Large Hydro" as applicable.
10. Only unspecified imports purchased directly from a seller under contract or ACS unspecified power procurements must be entered as line items; any additional unspecified power is calculated automatically in individual electricity portfolio tables after all specified resources are allocated.
11. Allocate net MWhs procured to each electricity portfolio until the loads are balanced across each portfolio. If the total Net MWhs Procured exceeds the total retail sales of each portfolio, allocate only enough MWh to meet the retail sales of each portfolio.
12. If electricity portfolio loads are balanced and net MWhs remain, allocate net MWhs to cover losses in the column starting with cell X28. This will add new losses, resulting in a new net short of unmet load in Cell X26. For retail suppliers that want to cover 100% of their loss-adjusted load with specified procurements, continue allocating specified procurement in Column X until Cell X26 shows no unmet load.

Resource and GHG Allocations

* indicates GHG figures are preliminary until the calculation of the annual unspecified power emissions factor

Power Sources and Emissions	Electricity Portfolio Name 1	Electricity Portfolio Name 2	Electricity Portfolio Name 3	Electricity Portfolio Name 4	Electricity Portfolio Name 5	Electricity Portfolio Name 6	Other End Uses	Losses
Retail Sales, Other End Uses, Losses (MWh)	91,517	-	-	-	-	-	-	4,616
Total Net Specified (MWh)	29,094	0	-	-	-	-	-	-
Biomass & Biogas	-	-	-	-	-	-	-	-
Geothermal	-	-	-	-	-	-	-	-
Eligible Hydroelectric	-	-	-	-	-	-	-	-
Solar	-	-	-	-	-	-	-	-
Wind	-	-	-	-	-	-	-	-
Large Hydroelectric	29,094	-	-	-	-	-	-	-
Nuclear	-	-	-	-	-	-	-	-
Emerging Technologies	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-
Natural Gas	-	-	-	-	-	-	-	-
Coal & Petroleum	-	-	-	-	-	-	-	-
Unspecified Power - ACS	-	-	-	-	-	-	-	-
Unspecified Power - Direct	-	-	-	-	-	-	-	-
Import	-	-	-	-	-	-	-	-
Unspecified Power - Spot Market	62,423	(0)	-	-	-	-	-	4,616
Unspecified Power - Total	62,423	(0)	-	-	-	-	-	4,616
Unspecified GHGs (MT CO ₂ e)*	26,717	(0)	-	-	-	-	-	1,975
Specified GHGs (MT CO ₂ e)	-	-	-	-	-	-	-	-
Total GHGs (MT CO ₂ e)*	26,717	(0)	-	-	-	-	-	1,975
GHG Emissions Intensity (MT CO ₂ e/MWh)*	0.292	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	-
PCL Emissions Intensity (lbs CO ₂ e/MWh)*	644	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	-
Retail Sales, Other End Uses, Specified Losses	91,517	-	-	-	-	-	-	1,920
Unmet Load (MWh)	62,423	(0)	-	-	-	-	-	1,920

Checks	Status
Portfolio and other end use allocations	Too much allocated
Specified resources allocated	COMPLETE
Coal allocated	COMPLETE
Oversupply not negative	Oversupply Negative



2025 PCL Data*

Electricity Portfolio Name 1	Electricity Portfolio Name 2	Electricity Portfolio Name 3	Electricity Portfolio Name 4	Electricity Portfolio Name 5	Electricity Portfolio Name 6	Total Loss-Adjusted Load
91,517	0	0	0	0	0	96,133
644	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	658
32%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	30%
68%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	70%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
32%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	30%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
68%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	70%
0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

*NOTE: The figures above are preliminary. Staff will calculate the GHG emissions factor and fuel mix breakdown (percentage derived from renewables and zero-carbon resources or fossil fuels) of unspecified power after data from all reporting entities is submitted.

ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell B5 or B19

In Column C, the calculator will determine quantities of resource-specific net procurement for entry on the Annual Data tab.

Bonneville Power Administration		
Net MWh Procured:		
Fuel Type	Resource Mix Factors	Resource-Specific Procurements from BPA
Biomass & Biogas		-
Geothermal		-
Eligible Hydroelectric		-
Solar		-
Wind		-
Coal		-
Large Hydroelectric	0.77	-
Natural Gas		-
Nuclear	0.11	-
Other	0.01	-
Unspecified Power	0.11	-
Tacoma Power		
Net MWh Procured:		
Fuel Type	Resource Mix Factors	Resource-Specific Procurements from Tacoma Power
Biomass & Biogas		-
Geothermal		-
Eligible Hydroelectric		-
Solar		-
Wind		-
Coal		-
Large Hydroelectric	0.82	-
Natural Gas		-
Nuclear	0.07	-
Other		-
Unspecified Power	0.11	-

Secondary Losses Adjustment Calculator

Generator-based loss factor	0.04
Loss factor w/secondary losses	0.0417

Calculation of Default Loss Factors

2024 EIA 861 Energy Disposition Breakdown	MWh and Loss %
In-state generation	214,191,383
Imports	59,469,653
Total Supply	273,661,036
Estimated Losses (in-state)	11,465,052
In-state loss %	4.19%
Out of state loss % (+.02)	6.19%

Default in-state loss factor for total supply	0.0419
In-state generation matched to load	205,217,817
Default loss factor applied to load-matched in-state resources	0.0437

Default import loss factor for total supply	0.0619
Imported generation matched to load	55,788,774
Default loss factor applied to load-matched out-of-state resources	0.0660

**2025 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2025
City of Needles**

I, [print name] Rainie Torrance,
[title] Utility Manager, declare under penalty of perjury, that the information
provided in this report is true and correct and that I, as an authorized agent of [retail supplier], City of
Needles, have authority to submit this report on the retail supplier's
behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report
was sold once and only once to retail customers.

Name: Rainie Torrance

Representing (Retail Supplier): _____ City of Needles

Signature: Rainie Torrance

Dated: _____ 5/12/2026

Executed at: _____ City of Needles



City of Needles, California Request for Commission Action

CITY COUNCIL BOARD OF PUBLIC UTILITIES

Regular Special

Meeting Date: June 2, 2026

Title: Accept and File the Colorado River Basin Regional Water Quality Control Board, City of Needles Wastewater Treatment Plant Compliance Inspection dated March 30, 2026

Background: The Colorado River Basin Regional Water Quality Control Board completed a compliance inspection on the City's Wastewater Treatment Plant on March 30, 2026. The inspection was planned and coordinated through EUSI.

The inspector checked the influent pipeline routes for the sewer collection system for the treatment plant, bar screen, aerated grit chamber, SBR No. 1 in operation, SBR No. 2 non-operational, the effluent wet well, and inside the wastewater facility. There were **no significant findings** reported during the inspection.

Fiscal Impact: None

Environmental Impact: None

Recommended Action: Accept and File the Colorado River Basin Regional Water Quality Control Board, City of Needles Wastewater Treatment Plant Compliance Inspection dated March 30, 2026

Submitted By: Rainie Torrance, Utility Manager

City Manager Approval: Patrick J. Martinez

Date: 5/27/2026

Other Department Approval (when required): _____

Date: _____



Colorado River Basin Regional Water Quality Control Board

TO: Discharger File: WDID 7B360110014, City of Needles Wastewater Treatment Plant, Board Order R7-2015-0018

FROM: Andrea Varela
Water Resource Control Engineer
Colorado River Basin
Water Quality Control Board

DATE: 03/30/2026

SUBJECT: Facility Inspection Report

FACILITY: City of Needles, City of Needles Wastewater Treatment Plant, San Bernardino County

INSPECTOR: Andrea Varela		
WDR	City of Needles	City of Needles Wastewater Treatment Plant
PROGRAM TYPE	NAME OF AGENCY/RESPONSIBLE PARTY	NAME OF FACILITY
7B360110014	817 Third Street	516 East Broadway Street
WDID NUMBER	AGENCY MAILING ADDRESS	FACILITY PHYSICAL ADDRESS
WDR100027223	Needles, CA 92363	Needles, CA 92363
GEOTRACKER NUMBER	AGENCY CITY, STATE, ZIP CODE	FACILITY CITY, STATE, ZIP CODE
R7-2015-0018	Patrick Martinez	Kris Hendricks
ORDER NUMBER	AGENCY CONTACT	FACILITY CONTACT
03/30/2026	(760) 326-2115 x113	(602) 300-7946 hendrickskris7@gmail.com
INSPECTION DATE	AGENCY CONTACT PHONE NO./email	FACILITY CONTACT PHONE NO./email
INSEPCION TYPE: B Type - Compliance Inspection		

VIVIAN PEREZ, CHAIR | MICHAEL PLACENCIA, EXECUTIVE OFFICER

Facility Narrative

The City of Needles (Discharger) owns a wastewater collection, treatment and disposal system operated by EUSI, LLC (Operator). The City of Needles Wastewater Treatment Plant (Facility) is located at 516 East Broadway Street, Needles, CA 92363. The Facility receives wastewater flows from the City of Needles and has a design treatment capacity of 1.2 million gallons per day (MGD) and utilizes an average of 0.4 MGD of its design capacity. The treatment system consists of a mechanical bar screen with a manual bypass, an aerated grit removal chamber, two sequencing batch reactors (SBRs), an aerobic digester, an effluent equalization basin, twenty-four sludge drying beds and four unlined evaporation/percolation ponds utilized for final disposal of treated wastewater.

The Facility is currently regulated under Board Order and Monitoring and Reporting Program (MRP) R7-2015-0018, which was adopted on March 12, 2015.

Inspection Summary

On March 30, 2026, Andrea Varela, Water Resource Control Engineer for the Regional Water Board (Staff), conducted a planned inspection of the City of Needles Wastewater Treatment Plant (Facility). Staff arrived at the Facility at approximately 11:40 a.m. and met with Kris Hendricks, Grade IV contracted wastewater treatment plant operator with EUSI, LLC. The sky was clear, it was sunny, and the temperature was approximately 92°F. Staff was given authorization to take photos during the inspection.

Regional Water Board Staff began the inspection at the entrance to the plant where the influent pipe was observed above ground and clearly labeled. Next to the influent pipe is the mechanical bar screen where large solids are screened out and collected in a wheelbarrow which is emptied in a nearby dumpster. The dumpster is equipped with a lid to help with odor control and is hauled, when full, for disposal. Influent samples are taken prior to the bar screen via an automatic composite sampler that samples every thirty minutes and keeps the sample refrigerated. Wastewater flows from the mechanical bar screen to the aerated grit chamber that is equipped with an airlift pump. The airlift pump utilized for grit removal operates 24 hours a day and pumps grit from the aeration chamber to a grit settling zone. Grit is screened out, five to six days a week, from the grit settling zone, by use of a handheld mesh scooper that allows grit to be collected and water to drain. The collected grit is placed in five-gallon buckets that have holes on the bottom and sides to allow water to drain out of the buckets and back into the grit settling zone. After grit is placed in the five-gallon buckets lime is sprinkled on top to help limit vectors and odors. The five-gallon buckets are emptied in the dumpster five to six days a week.

Next, the inspection continued to the SBRs. SBR No. 1 was in operation at the time of inspection while SBR No. 2 was out of service for yearly maintenance. Normal operation at the treatment plant consists of one SBR in service at a time. During yearly maintenance the equipment is inspected, and parts are replaced and serviced as needed. Each SBR is designed to treat 600,000 gallons per day (gpd) and provides equalization, aeration, clarification and decanting into a single timed sequence controlled by a programmable logic control (PLC) system. There are four operating phases in a full treatment cycle which

include fill, react, settle and decant. During the initial fill phase influent wastewater is kept in an anoxic state to generate microorganisms that can denitrify. The next phase provides aeration to stabilize the organics in the wastewater and allow the biomass to be consumed. The settle phase allows solids to settle out followed by the decant phase where clear treated water from the upper layer is drawn into a decanting well. Sludge accumulated during the settle phase and scum from the top layer are routed to an aerobic digester. The inspection continued to the effluent wet well. Effluent samples and pH measurements are drawn from the effluent wet well and an automated composite sampler was observed to be operating properly next to the effluent wet well. An odor control basin filled with woodchips is adjacent to the effluent sampler and no odors were detected. Wastewater is routed from the effluent wet well to an effluent equalization tank. Treated wastewater from the effluent equalization tank is pumped to the evaporation/percolation ponds. Staff was shown the workshop where spare parts and equipment are stored. A spare motive pump was observed and a spare solids excluding valve, which is controlled by pressure/head loss differential, was shown in the open and close position. The main office and laboratory were inspected and a copy of the Order, historic monitoring reports, daily operator logs, laboratory calibration records, process control lab results, and the PLC were observed along with the motor control center.

The inspection continued to the sludge drying beds. A total of 24 sludge drying beds are on site and typically 6 are used at a time. One of the sludge drying beds is used to store biosolids. The evaporation/percolation ponds were observed next, and the area was fully fenced with proper signage. Pond No. 2 was in use at the time and treated wastewater was observed to be flowing to Pond No. 2. One pond receives effluent at a time for a period of approximately 3 months then flow is directed to a different pond. Pond No. 1 has not been in use for at least a decade and is not planned for future use.

Staff concluded the inspection at approximately 1:30 p.m. The plant and the evaporation/percolation ponds were properly fenced. Pictures taken during the inspection follow.

ADDITIONAL COMMENTS, ITEMS FOR FOLLOW UP INSPECTIONS, NOTES, ETC
None.

INSPECTOR'S SIGNATURE: AV **DATE:** 05/12/2026

REVIEWED BY: **REVIEWER'S INITIALS:** K.G **DATE:** 5/15/2026

FOR INTERNAL USE:

INSPECTION ID: 63425262



Figure 1. Entrance sign is located along East Broadway Street marking the entrance to the Facility.



Figure 2. The influent wastewater pipeline routes wastewater from the sewer collection system to the treatment plant and is clearly labeled. The influent pipeline is located on the east side of the Facility.



Figure 3. A mechanical bar screen removes larger solids from the influent wastewater. Solids are collected in the wheelbarrow and hauled.



Figure 4 The aerated grit chamber that utilizes an airlift pump that operates 24 hours a day. Grit is collected in 5-gallon buckets, and lime is placed on top to help limit vectors and odors.



Figure 5. The airlift pump is in operation, and the operator is scooping out grit from the grit settling zone and placing the collected grit in the five-gallon buckets.



Figure 6. SBR No. 1 in operation at the time of inspection. Each SBR is designed to treat 600,000 gpd and provides equalization, aeration, and clarification into a single timed sequence in one reactor basin.



Figure 7. SBR No. 2 not in operation due to yearly maintenance. Typically, one SBR is in operation at a time.



Figure 8. The effluent wet well shown in the foreground. Effluent samples are taken from the effluent wet well using an automated composite sampler located to the left. In the background a wood chip basin is used for odor control.



Figure 9. The effluent equalization basin stores treated wastewater. Treated wastewater from the effluent equalization basin is pumped to the evaporation/percolation ponds.



Figure 10. The emergency generator provides power to run the Facility in the event of a power outage.



Figure 11. The solids excluding valve, which is controlled by pressure/head loss differential, was shown in the open and closed position.



Figure 12. The workshop where spare parts/equipment are stored. A motive pump was observed.



Figure 13. Operator certifications displayed in the main office.

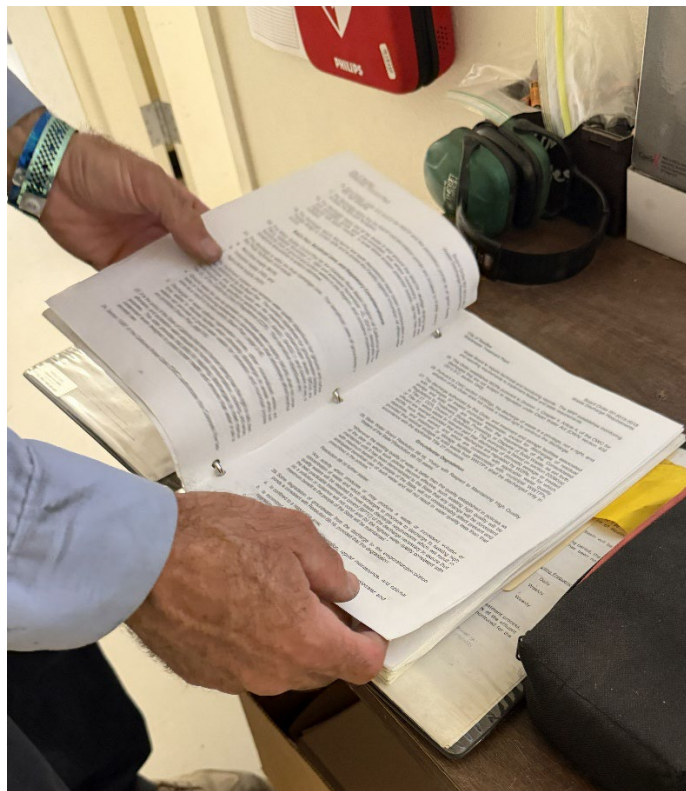


Figure 14. Copy of Board Order R7-2015-0018 in the main office. Historic reports are located in a filing cabinet in the main office along with operator logs.



Figure 16 A motor control center located in the main office.



Figure 16. Sludge drying beds. There are a total of twenty-four sludge drying beds onsite.



Figure 17. The onsite laboratory is adjacent to the main office. Laboratory tests are conducted to measure pH, total suspended solids, dissolved oxygen, ammonia, nitrate/nitrite for process control.



Figure 18. Evaporation/percolation pond area properly fenced and proper signage observed.



Figure 19. Evaporation/percolation Pond No. 2 was the only pond receiving treated wastewater flows at the time of inspection. Approximately less than a quarter of the pond was observed to be filled with treated wastewater.



Figure 20. The influent pipe to Evaporation/percolation Pond No. 2 was observed.



Figure 21. Evaporation/percolation Pond No.3 not in use at the time of inspection.



City of Needles, California Request for Commission Action

CITY COUNCIL BOARD OF PUBLIC UTILITIES Regular Special

Meeting Date: June 2, 2026

Title: Needles Public Utility Authority Proposed Budget for Fiscal Year 2027

Background: The City Manager and Director of Finance have met with staff to review each line item within the proposed budget, and all necessary adjustments have been made. Attached are the proposed budget summaries, as well as the Capital Improvements Plan for Fiscal Year 2027. Also included is a summary of changes for each budget showing the difference between the FY 2026 revised budget and the FY 2027 proposed budget.

Fiscal Impact: See budget summaries attached.

Environmental Impact: none

Recommended Action: Recommend the proposed budget for the fiscal year ending June 30, 2027 for board approval.

Submitted By: Mark C. DeMay, Director of Finance and Administrative Services

City Manager Approval: Patrick J. Martinez

Date: 5/27/2026

Other Department Approval (when required): _____

Date: _____

NEEDLES PUBLIC UTILITY AUTHORITY					
Operating Budget					
FY 2027					
	2024	FY 2025	FY 2026	FY 2027	
	Actuals	Actuals	Revised	Proposed	
Revenues			Budget	Budget	
Interest	\$ 142,214	\$ 164,784	\$ 175,000	\$ 150,000	-14.3%
Misc	\$ 28	\$ 246	\$ -	\$ 55,000	0.0%
Expenditures					
Arbitrage Computations	\$ 2,950	\$ 3,200	\$ 4,000	\$ 4,000	0.0%
Bank Charges net of CC Conv Fee	\$ 6,677	\$ 46,734	\$ 55,000	\$ 55,000	0.0%
Bond Payments	\$ 1,442,385	\$ 1,442,385	\$ 1,442,386	\$ 1,442,386	0.0%
Trustee fees	\$ 6,130	\$ 5,980	\$ 6,700	\$ 6,700	0.0%
Purchase Payment	\$ 518,640	\$ 508,713	\$ 535,421	\$ 535,421	0.0%
Total NPUA Expenditures	\$ 1,976,782	\$ 2,007,012	\$ 2,043,507	\$ 2,043,507	
			Projected	NET	Projected
			Operating	CHANGE	Operating Cash
			Cash		06/30/27
			06/30/26		
				\$ (1,838,507)	NPUA
				\$ 542,356	Water
				\$ 729,894	Wastewater
				\$ 964,877	Electric
				\$ -	All Amer. Canal
			\$ 4,292,710		\$ 4,691,330
			Rate Stabilization Fund	\$ 699,972	\$ 699,972
			PCA Balancing Fund	\$ 700,000	\$ 700,000
Projected ending balances 06/30/26:					
Water Asset Replacement Fund	\$ 259,473	NPUA	\$ (703,151)	City side	
Wastewater Asset Replacement Fund	\$ 157,708	NPUA	\$ 276,462	City side	
Electric Asset Replacement Fund	\$ 3,875,529	NPUA	\$ 998,498	City side	4,874,027
					Electric ↑ ARF total

Base Level Comparison		Revenues	FY 2027 Operating Expenses
WATER			
Base level from adjusted budget FY 26		3,398,300	2,524,154
<u>Increases</u>			
	Increase in payroll related costs		39,600
	Increase legal fees		17,000
	Increase other professional fees		5,700
	Increase inventory		11,000
	Increase in repairs & maint/Well #11		10,000
	Increase in licensing & regulatory fees		2,600
	Increase in internal & fair share allocations		2,700
	Increase in asset replacement		40,000
<u>Decreases</u>			
	Decrease Excess Usage Charge	(60,000)	
	Decrease in insurance		(3,000)
	Decrease in Public education		(14,667)
	Decrease in audit fees		(5,600)
FY 27 Adjusted Proposed Budget-06/10/25		3,338,300	2,629,487
Increase / (decrease)		(60,000)	105,333
WASTEWATER			
Base level from adjusted budget FY 26		2,323,842	1,439,966
<u>Increases</u>			
	Increase in rates - 5% COLA	100,000	
	Increase in payroll related costs		2,700
	Increase in allocable internal service costs		44,800
	Increase in repairs & maint and supplies		11,800
	Increase in professional/consulting services		11,300
	Increase in insurance		1,600
<u>Decreases</u>			
	Decrease in legal services		(24,000)
	Decrease in regulatory costs		(2,800)
FY 27 Adjusted Proposed Budget-06/10/25		2,423,842	1,485,366
Increase / (decrease)		100,000	45,400
ELECTRIC			
Base level from adjusted budget FY 26		14,466,000	12,900,934
<u>Increases</u>			
	Increase in transformers sales and misc revenue	205,000	
	Increase in utilities		15,500
	Increase in supplies		98,000
	Increase in insurance & phone		18,400
	Increase in professional/consulting services		121,500
	Increase in power and plant		92,800
<u>Decreases</u>			
	Decrease in base usage charge	(400,000)	
	Decrease in connection, establishment, poles fees	(24,000)	
	Decrease in payroll related costs		(132,700)
	Decrease in professional services		(9,500)
	Decrease in dues membership		(10,000)
	Decrease in repairs & maint		(54,500)
FY 27 Adjusted Proposed Budget-06/10/25		14,247,000	13,040,434
Increase / (decrease)		(219,000)	139,500

CAPITAL IMPROVEMENT PLAN - NPUA

FY 2027 - FY 2031

		Cost Estimate	Funding Source
<i>(in priority order as identified by dept. managers)</i>			
WATER DEPT.			
1.	X-Ray Locator Reliable 12 Feet	15,000	Asset replacement funds
2.	Water Service Replacements (Pavement Management Plan) Phase 5B	500,000	BOR Water Smart/Asset Replacement
3.	Water Service Replacements (Pavement Management Plan) Phase 6A	500,000	BOR Water Smart/Asset Replacement
4.	Water Service Replacements (Pavement Management Plan) Phase 6B	500,000	BOR Water Smart/Asset Replacement
5.	Water Service Replacements (Pavement Management Plan) Phase 7A	500,000	BOR Water Smart/Asset Replacement
6.	Construct 1.5 Million Gallon Water Reservoir	2,380,000	State Water Resources Control Board
7.	Main replacement in the Vista Street area & new services	1,300,000	Asset replacement funds
8.	Replace Deteriorating Pipe in Chestnut Street	195,165	Asset replacement funds
9.	Replace Deteriorating Pipe in Chesney's Subdivision (Housing)	416,637	Asset replacement funds
10.	Replace Deteriorating Pipe in Coronado Street area	1,381,668	Asset replacement funds
11.	Replace Deteriorating Pipe in Casa Linda Street area	530,589	Asset replacement funds
12.	Main replacement at Verde Shores under the pond and Chesney development (Fire line into Verde Shores)	400,000	Asset replacement funds
13.	Fire hydrant replacements	15,000	Asset replacement funds
14.	Well #15 Steel Building	300,000	Asset replacement funds
15.	Extension into North Needles	8,400,000	DIF / Privately funded
Water Department Total (estimate)		17,334,059	
WASTEWATER DEPT.			
1.	Replace 18" Gravity Line at Wastewater Plant Sleeve	300,000	Asset replacement funds
2.	Manhole rehab program (ongoing)	150,000	Asset replacement funds
3.	Railroad crossing at Bazoobuth lift station	170,000	Asset replacement funds
4.	Mini excavator & tilt trailer	120,000	Asset replacement funds
5.	Jet Vac / Trailer	150,000	Asset replacement funds
6.	Plant grit separator	300,000	Asset replacement funds
7.	Sludge/Filtrate Pump	20,000	Asset replacement funds
8.	Influent and Backflush Valve	20,000	Asset replacement funds

CAPITAL IMPROVEMENT PLAN - NPUA				
FY 2027 - FY 2031				
		<i>(in priority order as identified by dept. managers)</i>	Cost Estimate	Funding Source
	9.	Manhole replacement and upsize project	1,660,920	Asset replacement funds
	10.	Upsize deficient sewer lines on 15 blocks of Front St.	1,484,724	Asset replacement funds
	11.	Upsize deficient sewer lines from T St. to Front St.	885,145	Asset replacement funds
	12.	North Needles sewer line extension (engineering only)	72,000	Privately funded
	13.	North Needles sewer line extension	3,500,000	DIF / Privately funded
	14.	Hydrostop Valve Tapping Equipment	120,000	DIF / Privately funded
		Wastewater Department Total (estimate)	8,952,789	
ELECTRIC DEPT.				
	1.	Substation SCADA (Eagle Pass / Yoney)	250,000	Asset replacement funds
	2.	Wire trailer	50,000	Asset replacement funds
	3.	Wastewater Plant Road Solar Farm (2-3 MW)	3,000,000	Asset replacement funds/DOE Grant
	4.	Construction of South Hwy 95 Substation (cemetery site)	3,200,000	Developer funded
	5.	Upgrade power lines feeding Park Moabi	3,000,000	Developer funded
	6.	Mohave line rehabilitation	4,500,000	Developer funded
	7.	Eagle Pass to Cemetery site	2,000,000	Developer funded
	8.	Cure Farms substation (behind Needles Town Center)	1,100,000	Developer funded
	9.	Double bucket truck 80 ft	360,000	Asset replacement / Vehicle replacement
	10.	Substation Metering	500,000	Asset replacement funds
	11.	230kv line	30,000,000	Developer funded
		Electric Department Total (estimate)	47,960,000	

WATER					
Operating Budget					
FY 2027					
	2024	FY 2025	FY 2026	FY 2027	
Utility Revenues	Actuals	Actuals	Revised	Proposed	
			Budget	Budget	
Water Revenues	\$ 2,858,162	\$ 2,985,505	\$ 3,398,300	\$ 3,338,300	-1.8%
Total Water Revenues	\$ 2,858,162	\$ 2,985,505	\$ 3,398,300	\$ 3,338,300	
Utility Expenditures					
Operating Expenses	\$ 1,835,668	\$ 1,818,200	\$ 2,524,154	\$ 2,629,515	4.2%
Transfer to Water Asset Repl. Fund	\$ 259,308	\$ 229,704	\$ 259,473	\$ 166,429	-35.9%
Total Water Expenditures	\$ 2,094,976	\$ 2,047,904	\$ 2,783,627	\$ 2,795,944	
	\$ 763,186	\$ 937,601	\$ 614,673	\$ 542,356	NET CHANGE
<hr/>					
			<u>% of total utility revenue budget:</u>		
Utility User Tax			16.7%		
<hr/>					
			<u>Bond ratio:</u>		
Bank & Trustee Charges		\$ 14,454	22%		
Bond Payments 2016 issue		\$ 317,324	22%		
Purchase Payment		\$ 117,793	22%		
<hr/>					
			<u>Water only</u>		
Electric fund repayment		\$ 92,785	100%		
	Allocable costs	\$ 542,356			

	WASTEWATER				
	Operating Budget				
	FY 2027				
			FY 2026	FY 2027	
	2024	FY 2025	Revised	Proposed	
	Actuals	Actuals	Budget	Budget	
Utility Revenues					
Wastewater Revenues	\$ 2,197,020	\$ 2,154,161	\$ 2,323,842	\$ 2,423,842	4.3%
Total Wastewater Revenues	\$ 2,197,020	\$ 2,154,161	\$ 2,323,842	\$ 2,423,842	
Utility Expenditures					
Operating Expenses	\$ 1,209,678	\$ 1,158,743	\$ 1,439,966	\$ 1,485,411	3.2%
Transfer to WW Asset Repl. Fund	\$ 35,676	\$ 81,925	\$ 157,708	\$ 208,537	32.2%
Total Wastewater Expenditures	\$ 1,245,354	\$ 1,240,668	\$ 1,597,674	\$ 1,693,948	
	\$ 951,666	\$ 913,493	\$ 726,168	\$ 729,894	NET CHANGE
			<u>% of total utility revenue budget:</u>		
Utility User Tax			12.1%		
			<u>Bond ratio:</u>		
Bank & Trustee Charges		\$ 20,367	31%		
Bond Payments 2016 issue		\$ 449,875	31%		
Purchase Payment		\$ 165,981	31%		
			<u>Wastewater only</u>		
Electric fund repayment		\$ 93,672	100%		
	Allocable costs	\$ 729,894			

ELECTRIC					
Operating Budget					
FY 2027					
	2024	FY 2025	FY 2026	FY 2027	
	Actuals	Actuals	Revised	Proposed	
Utility Revenues	Actuals	Actuals	Budget	Budget	
Electric Revenues	\$ 15,116,443	\$ 14,610,448	\$ 14,466,000	\$ 14,247,000	-1.5%
Total Electric Revenues	\$ 15,116,443	\$ 14,610,448	\$ 14,466,000	\$ 14,247,000	
Utility Expenditures					
Operating Expenses	\$ 11,523,717	\$ 10,803,550	\$ 12,900,934	\$ 13,040,386	1.1%
Transfer to Electric Asset Repl. Fund	\$ 355,080	\$ 552,000	\$ 999,737	\$ 241,737	-75.8%
Total Electric Expenditures	\$ 11,878,797	\$ 11,355,550	\$ 13,900,671	\$ 13,282,123	
	\$ 3,237,646	\$ 3,254,898	\$ 565,329	\$ 964,877	NET CHANGE
			<u>% of total utility revenue budget:</u>		
Utility User Tax			71.2%		
			<u>Bond ratio:</u>		
Bank & Trustee Charges		\$ 30,879	47%		
Bond Payments 2016		\$ 682,350	47%		
Purchase Payment		\$ 251,648	47%		
	Allocable costs	\$ 964,877			

ALL AMERICAN CANAL					
Operating Budget					
FY 2027					
	2024	FY 2025	FY 2026	FY 2027	
Utility Revenues	Actuals	Actuals	Revised	Proposed	
	Budget	Budget	Budget	Budget	
AAC Revenues	\$ 1,079,027	\$ 1,128,897	\$ 1,246,800	\$ 1,265,083	1.5%
Total AAC Revenues	\$ 1,079,027	\$ 1,128,897	\$ 1,246,800	\$ 1,265,083	
Utility Expenditures					
Operating Expenses	\$ 1,017,070	\$ 1,112,187	\$ 1,246,800	\$ 1,265,083	1.5%
Total AAC Expenditures	\$ 1,017,070	\$ 1,112,187	\$ 1,246,800	\$ 1,265,083	
	\$ 61,957	\$ 16,710	\$ -	\$ -	NET CHANGE
				\$ -	

REQUEST FOR PRICING OFFERS July 26 thru September 26'
AES Needles

Available Funding \$1,337,514.49 Plus \$95,000 of Spot balance **\$1,432,514.49**

\$ 1,337,514.49
EST 04/09/25 Index
Plus 10%

\$ 1,691,200.00
AEPD

\$ 1,516,716.00
BP

\$ 1,487,610.00
CCG

\$ 1,472,122.16
CCG SHAPED

\$ 1,472,196.00
MCP

\$ 1,488,612.00
MSCG

\$ -

\$ -

\$ -

Product: 6*16 on-peak Monday-Saturday, HE7-22 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	14	5,824	\$ 53.13	\$ 309,429.12
Aug-26	14	5,824	\$ 64.76	\$ 377,074.88
Sep-26	9	3,600	\$ 47.44	\$ 170,775.00
			\$ -	\$ -
TOTAL	15,248			\$ 857,279.00

Product: 6*16 on-peak Monday-Saturday, HE7-22 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	14	5,824	\$ 70.00	\$ 407,680.00
Aug-26	14	5,824	\$ 85.00	\$ 495,040.00
Sep-26	9	3,600	\$ 60.00	\$ 216,000.00
			\$ -	\$ -
TOTAL	15,248			\$ 1,118,720.00

Product: 6*16 on-peak Monday-Saturday, HE7-22 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	14	5,824	\$ 61.25	\$ 356,720.00
Aug-26	14	5,824	\$ 72.25	\$ 420,784.00
Sep-26	9	3,600	\$ 55.00	\$ 198,000.00
			\$ -	\$ -
TOTAL	15,248			\$ 988,608.00

Product: 6*16 on-peak Monday-Saturday, HE7-22 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	14	5,824	\$ 61.25	\$ 356,720.00
Aug-26	14	5,824	\$ 72.25	\$ 420,784.00
Sep-26	9	3,600	\$ 55.00	\$ 198,720.00
			\$ -	\$ -
TOTAL	15,248			\$ 976,224.00

Product: 6*16 on-peak Monday-Saturday, HE7-22 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	14	5,824	\$ 63.75	\$ 371,280.00
Aug-26	14	5,824	\$ 74.50	\$ 431,280.00
Sep-26	9	3,600	\$ 63.75	\$ 229,500.00
			\$ -	\$ -
TOTAL	15,248			\$ 972,060.00

Product: 6*16 on-peak Monday-Saturday, HE7-22 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	14	5,824	\$ 58.00	\$ 337,792.00
Aug-26	14	5,824	\$ 70.00	\$ 407,680.00
Sep-26	9	3,600	\$ 54.50	\$ 196,200.00
			\$ -	\$ -
TOTAL	15,248			\$ 941,672.00

Product: 6*16 on-peak Monday-Saturday, HE7-22 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	14	5,824	\$ 59.75	\$ 347,984.00
Aug-26	14	5,824	\$ 71.50	\$ 416,416.00
Sep-26	9	3,600	\$ 53.75	\$ 193,500.00
			\$ -	\$ -
TOTAL	15,248			\$ 957,900.00

Product: 6*16 on-peak Monday-Saturday, HE7-22 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	14	5,824	\$ -	\$ -
Aug-26	14	5,824	\$ -	\$ -
Sep-26	9	3,600	\$ -	\$ -
			\$ -	\$ -
TOTAL	15,248			\$ -

Product: 6*16 on-peak Monday-Saturday, HE7-22 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	14	5,824	\$ -	\$ -
Aug-26	14	5,824	\$ -	\$ -
Sep-26	9	3,600	\$ -	\$ -
			\$ -	\$ -
TOTAL	15,248			\$ -

Product: 6*16 on-peak Monday-Saturday, HE7-22 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	14	5,824	\$ -	\$ -
Aug-26	14	5,824	\$ -	\$ -
Sep-26	9	3,600	\$ -	\$ -
			\$ -	\$ -
TOTAL	15,248			\$ -

Product: 6*8,1*24 Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	10	3,280	\$ 42.22	\$ 138,658.72
Aug-26	11	3,608	\$ 52.22	\$ 188,215.17
Sep-26	10	3,200	\$ 47.86	\$ 153,161.60
			\$ -	\$ -
TOTAL	10,088			\$ 480,235.49

Product: 6*8,1*24 Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	10	3,280	\$ 50.00	\$ 164,000.00
Aug-26	11	3,608	\$ 60.00	\$ 216,480.00
Sep-26	10	3,200	\$ 60.00	\$ 192,000.00
			\$ -	\$ -
TOTAL	10,088			\$ 572,480.00

Product: 6*8,1*24 Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	10	3,280	\$ 45.75	\$ 150,060.00
Aug-26	11	3,608	\$ 55.00	\$ 198,440.00
Sep-26	10	3,200	\$ 55.00	\$ 176,000.00
			\$ -	\$ -
TOTAL	10,088			\$ 528,108.00

Product: 6*8,1*24 Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	10	3,280	\$ 44.75	\$ 146,780.00
Aug-26	11	3,608	\$ 53.25	\$ 192,126.00
Sep-26	10	3,200	\$ 53.00	\$ 172,480.00
			\$ -	\$ -
TOTAL	10,088			\$ 511,386.00

Product: 6*8,1*24 Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	10	3,280	\$ 49.57	\$ 162,589.60
Aug-26	11	3,608	\$ 59.57	\$ 215,848.56
Sep-26	10	3,200	\$ 49.57	\$ 158,624.00
			\$ -	\$ -
TOTAL	10,088			\$ 500,662.16

Product: 6*8,1*24 Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	10	3,280	\$ 48.50	\$ 159,080.00
Aug-26	11	3,608	\$ 55.50	\$ 200,244.00
Sep-26	10	3,200	\$ 53.50	\$ 171,200.00
			\$ -	\$ -
TOTAL	10,088			\$ 530,524.00

Product: 6*8,1*24 Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	10	3,280	\$ 47.40	\$ 155,472.00
Aug-26	11	3,608	\$ 55.00	\$ 198,440.00
Sep-26	10	3,200	\$ 55.25	\$ 176,800.00
			\$ -	\$ -
TOTAL	10,088			\$ 530,712.00

Product: 6*8,1*24 Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	10	3,280	\$ -	\$ -
Aug-26	11	3,608	\$ -	\$ -
Sep-26	10	3,200	\$ -	\$ -
			\$ -	\$ -
TOTAL	10,088			\$ -

Product: 6*8,1*24 Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	10	3,280	\$ -	\$ -
Aug-26	11	3,608	\$ -	\$ -
Sep-26	10	3,200	\$ -	\$ -
			\$ -	\$ -
TOTAL	10,088			\$ -

Product: 6*8,1*24 Monday-Saturday, HE1-6,23-24 and Sunday/Holiday 1x24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	10	3,280	\$ -	\$ -
Aug-26	11	3,608	\$ -	\$ -
Sep-26	10	3,200	\$ -	\$ -
			\$ -	\$ -
TOTAL	10,088			\$ -

Product: ALL HOURS Monday-Sunday, HE1-24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	9,104	9,104	\$ 49.22	\$ 448,087.84
Aug-26	9,432	9,432	\$ 59.92	\$ 565,990.05
Sep-26	6,800	6,800	\$ 47.64	\$ 323,936.00
			\$ -	\$ -
TOTAL	25,336			\$ 1,337,514.49

Product: ALL HOURS Monday-Sunday, HE1-24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	9,104	9,104	\$ 62.79	\$ 571,680.00
Aug-26	9,432	9,432	\$ 75.44	\$ 711,520.00
Sep-26	6,800	6,800	\$ 60.00	\$ 408,000.00
			\$ -	\$ -
TOTAL	25,336			\$ 1,691,200.00

Product: ALL HOURS Monday-Sunday, HE1-24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	9,104	9,104	\$ 55.67	\$ 506,780.00
Aug-26	9,432	9,432	\$ 59.42	\$ 560,276.56
Sep-26	6,800	6,800	\$ 55.00	\$ 374,000.00
			\$ -	\$ -
TOTAL	25,336			\$ 1,516,716.00

Product: ALL HOURS Monday-Sunday, HE1-24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	9,104	9,104	\$ 55.31	\$ 503,500.00
Aug-26	9,432	9,432	\$ 64.98	\$ 612,910.00
Sep-26	6,800	6,800	\$ 54.59	\$ 371,200.00
			\$ -	\$ -
TOTAL	25,336			\$ 1,487,610.00

Product: ALL HOURS Monday-Sunday, HE1-24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	9,104	9,104	\$ 58.64	\$ 533,869.60
Aug-26	9,432	9,432	\$ 58.33	\$ 550,276.56
Sep-26	6,800	6,800	\$ 57.08	\$ 388,124.00
			\$ -	\$ -
TOTAL	25,336			\$ 1,472,122.16

Product: ALL HOURS Monday-Sunday, HE1-24 PPT				
Delivery: MEAD230 Trading Hub				
Delivery Period	MW	Monthly MWh	Offer Price (\$/MWh)	Cost
Jul-26	9,104	9,104	\$ 54.58	\$ 496,872.00
Aug-26	9,432	9,432	\$ 64.45	\$ 607,924.00</



City of Needles, California Request for Commission Action

CITY COUNCIL BOARD OF PUBLIC UTILITIES Regular Special

Meeting Date: June 2, 2026

Title: EUSI, LLC operational support services relating to the wastewater treatment facility and collection system for February, March and April 2026

Background: The attached reports summarize operational support services, maintenance activities, repairs, compliance monitoring, and system operations completed by EUSI, LLC for February, March, and April 2026.

Fiscal Impact: Included within the adopted wastewater operations budget.

Environmental Impact: None

Recommended Action: No action required; information only.

Submitted By: Kris Hendricks, EUSI LLC

City Manager Approval: Patrick J. Martinez

Date: 5/27/2026

Other Department Approval (when required): _____

Date: _____

**EUSI, LLC Operational Support Services Relating
To the
Wastewater Treatment Facility and Collection System
February 2026**

Mrs. Rainie Torrance,

Please find below a summary of our services provided associated with the operational support services for the wastewater treatment facilities for the month of February 2026.

- The daily average flow for the month of February 2026 was 0.443 MGD.
- Updated the January 2026 monthly monitoring report and compiled information for the report for the state, it will be completed once all the lab results have been received.
- Update and submit the annual air permit report to Mojave County.
- Submitted the January 2026 monthly report as well as the annual report to the State.
- Conducted in-house process control testing for the SBRs.
- Sent out the weekly and monthly samples as required by the monitoring permit.
- Tested the plant lift station and plant alarm callouts.
- Administrative coordination with finance and the administrative staff at 3rd street is ongoing.
- Inspected facility perimeter fences and percolation ponds.
- Operations staff decanted the digester to limit the amount of sludge that needed to be sent to the drying beds for further processing and ultimate removal to the off-site landfill.
- Cleaned drying beds 13, 15, and 21 and placed into drying bed 24 for future removal.
- Completed routine monthly inspection of the Kubota tractor, the 4" trash pump, and the jetter.
- Preventive Maintenance Program is ongoing per operating hours of the various plant components.
- Completed the bar screen service and inspections throughout the month.
- Completed weekly inspection of the emergency generator prior to and during its weekly test runs.
- The monthly nitrate was 11 mg/L which is slightly over the order limit of 10 mg/L. This result is not consistent with historical results and was over 3 times higher than the result that we had with our in-house bench analysis. We contacted the Water Boards to notify them of the issue and have sent follow up inquiry to the lab to confirm the QA/QC and see if they can re-run the analysis due to the disparity between our in-house results and the labs results.
- Ongoing communication with City staff regarding items associated with the overall wastewater system.
- Conduct daily morning meetings with entire team.
- Coordination with the pump supplier on our options for the inspection and rebuild of the effluent Eq pump that had failed. Waiting on information from the factory on their shop rate so we can compare that to the more local repair option out of Henderson NV. It is anticipated that we will make a determination on where the pump will go for inspection in March. Once we have this information it will be sent to the repair facility for evaluation.

Supplemental repair services, exceptional event(s) during the month of November.

- February 2, 2026 operations staff installed the new lid at the River Road lift station. Wastewater staff pumped out settled solids from the wet well that had accumulated over time.
- February 5, 2026 on-call staff was called out for an control panel alarm for effluent pump #3. It had tripped the breaker. The pump was left in the off position over night and the team will evaluate the unit during normal business hours as there are 3 effluent pumps available for use. Phone correspondence between City on-call staff and EUSI. 1 hour No charge for this activity.
- February 6, 2026 operations staff removed inspected all 3 effluent pumps. The oil in pumps 2 and 3 looked good, the oil in pump 1 had water and the oil was very dirty. When bump testing pump 1 it tripped the breaker and the main feed coming into the plant. This pump will likely require being sent out for inspection and repair.
- February 9, 2026 operations staff troubleshot issues with the number 2 pump at Bazoobuth lift station motor starter. The starter has a bad magnet for the coil. Staff ordered a new magnet and the team replaced the motor starter with a shelf spare that was an old motive pump starter. 6 man hours no charge for this activity.

- February 11, 2026 operations staff was called out for high water alarm at River Road. Pump #1 tripped the overloads due to high amps. Staff confirmed high amps and left the pump off until it could be inspected during normal business hours on February 12, 2026.
- February 12, 2026 wastewater team removed the #1 pump from River Road and removed an obstruction, tested the pump and placed it back into service. 4 man hours no charge for this activity.
- February 24, 2026 effluent EQ pump tripped the breaker, operations staff pulled the pump checked the oil, inspect the impeller. Tested pump following service and inspection, amps and operation were normal. Staff also removed and serviced both filtrate pumps. 5 man hours no charge for this activity.
- February 27, 2026 operations staff replaced the air control solenoid valve for SBR #1 wasting valve.
- February 28, 2026 City on-call staff was called out at ~1205 hrs for a control panel alarm for SBR #1 backflush valve failure. Staff contacted EUSI for support and confirmation of corrective action to be taken, we were able to walk through the process and city staff was able to cycle the air control solenoid valve to get the valve closed. This valve will be changed out during normal working hours. No charge for this activity as City responded.

Should you have any questions regarding the monthly activity please feel free to contact me at 602-300-7946.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kris Hendricks".

Kris Hendricks, EUSI, LLC; Managing Member

**EUSI, LLC Operational Support Services Relating
To the
Wastewater Treatment Facility and Collection System
March 2026**

Mrs. Rainie Torrance,

Please find below a summary of our services provided associated with the operational support services for the wastewater treatment facilities for the month of March 2026.

- The daily average flow for the month of March 2026 was 0.460 MGD.
- Updated the February 2026 monthly monitoring report and compiled information for the report and submitted the report to the State.
- Conducted in-house process control testing for the SBRs.
- Sent out the weekly and monthly samples as required by the monitoring permit.
- Tested the plant lift station and plant alarm callouts.
- Administrative coordination with finance and the administrative staff at 3rd street is ongoing.
- Inspected facility perimeter fences and percolation ponds.
- Operations staff decanted the digester to limit the amount of sludge that needed to be sent to the drying beds for further processing and ultimate removal to the off-site landfill.
- Cleaned drying beds 1,3, 5, 7, 9, 11, 17, 18, 20, and 22 and placed into drying bed 24 for future removal.
- Completed routine monthly inspection of the Kubota tractor, the 4" trash pump, and the jetter.
- Preventive Maintenance Program is ongoing per operating hours of the various plant components.
- Completed the bar screen service and inspections throughout the month.
- Completed weekly inspection of the emergency generator prior to and during its weekly test runs.
- Ongoing communication with City staff regarding items associated with the overall wastewater system.
- Conduct daily morning meetings with entire team.
- Wastewater team, mainly City staff, has been keeping up on the dig alerts and locations of the sewer for all of the construction. This is comprising a good bit of staff time to keep up and respond within the required timelines.
- Wastewater team has been working on maintaining the grounds at the plant and the lift stations to keep the weeds at bay. This too is ongoing and staff will continue efforts to keep the sites looking good. See photo of the Bazoobuth lift station.
- State Water Resources Control Board performed an inspection of the treatment plant, drying beds and percolation ponds on March 30, 2026. The inspection went well and the inspector Mr. Varela indicated that she is not expecting any action items as a result of the inspection and was appreciative of the communication that we have had regarding the nitrate sample results and our responsiveness and timeliness of collecting follow-up samples. The report will be forwarded to Mrs. Torrance and for the Board's reference upon receipt.
- Fire extinguishers were tested and checked for the treatment plant, lift stations and vehicles.

Supplemental repair services, exceptional event(s) during the month of November.

- March 1, 2026 City on-call staff was called out at ~1629 hrs for water coming from a manhole on N. L Street and 4th. Staff popped the manhole and confirm proper flow in the main line with no sign of obstruction. City staff responded, no charge for this activity.
- March 2, 2026 operations staff conducted confined space entry on SBR #2 for inspection. Found obstruction in one of the mixing nozzles of the jet header and removed the obstruction, it was an old air control solenoid valve that appears to have been in this nozzle for a long time. Staff removed the end of the mixing header and jet the header out with the sewer jetter. The team will need to re-enter at a later date to remove the rocks and debris that was removed from the header. 5 man hours no charge for this activity.
- March 3, 2026 operations staff completed securing a repaired manhole lid on the hospital line to limit the potential for people to remove the lid and throw rocks into the sewer. There are a couple more lids that will require the same modifications. 2 man hours no charge for this work activity.

- March 5, 2026 operations staff had to replace sections of chain on the bar screen as there was a manhole rung that made its way up to the plant and jammed in the screen and broke the chain. See attached photos. 10 man hours no charge for this work activity.
- March 11, 2026 operations staff ordered a new motor for the bar screen as the existing motor is heavily corroded and the junction box is compromised. Staff will schedule replacement of the motor and conduit from the local control panel when the new motor arrives.
- March 13, 2026 operations staff dropped off the failed effluent EQ pump at RPM in Henderson NV for evaluation. Upon receipt of the report a decision can be made on what to do relating to repairs for the pump.
- March 16, 2026 wastewater team purchased new fridge for the weekly samples and installed the fridge. No charge for this activity.
- March 25, 2026 operations staff performed a confined space entry for inspection and cleaning of SBR #2 from the debris that was jettied out of the mixing header pipe as well as some other debris that had accumulated in the SBR over time. Hardware was inspected cleaned and painted. One bolt for the clamp on the air supply line was replaced. 12 man hours, no charge for this work activity.
- March 26, 2026 operations staff installed a new blower/fan for the biofilter for the motive wet well. 2 hours, no charge for this work activity.
- March 30, 2026 wastewater team began recoating SBR #2 motive wet well with Tnemec epoxy coating. Additional preparation is needed prior to completing the coating activities. 8 man hours no charge for this activity.

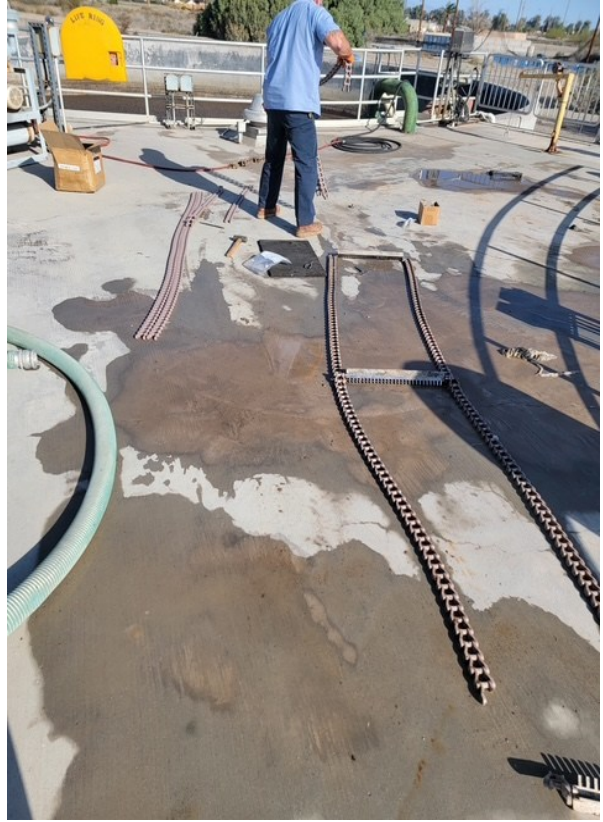
Should you have any questions regarding the monthly activity please feel free to contact me at 602-300-7946.

Sincerely,

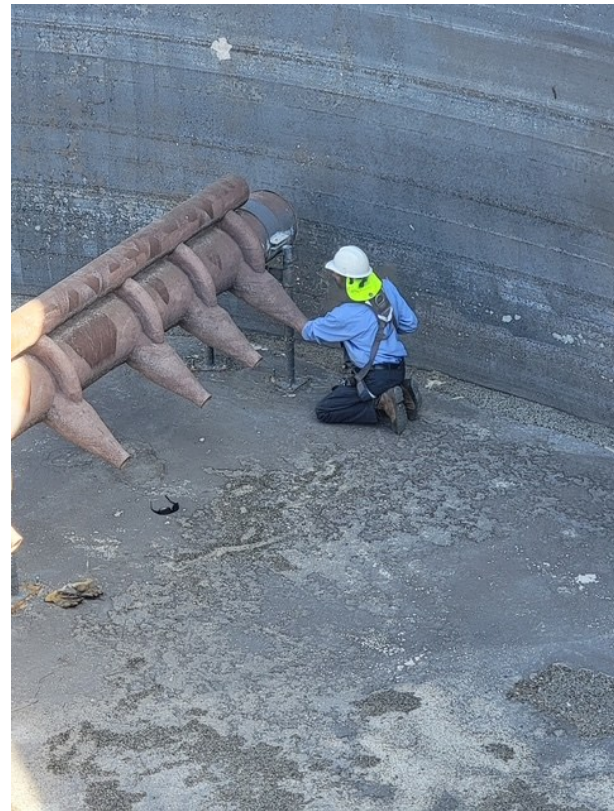


Kris Hendricks, EUSI, LLC; Managing Member

Bar Screen repairs March 5, 2026



SBR 2 cleaning and inspection



SBR #2 motive wet well preparation for new coating



Bazoobuth Lift Station site



**EUSI, LLC Operational Support Services Relating
To the
Wastewater Treatment Facility and Collection System
April 2026**

Mrs. Rainie Torrance,

Please find below a summary of our services provided associated with the operational support services for the wastewater treatment facilities for the month of April 2026.

- The daily average flow for the month of April 2026 was 0.439 MGD.
- Updated the March 2026 monthly monitoring report and compiled information for the report and submitted the report to the State.
- Conducted in-house process control testing for the SBRs.
- Sent out the weekly, monthly, and quarterly samples as required by the monitoring permit.
- Tested the plant lift station and plant alarm callouts.
- Administrative coordination with finance and the administrative staff at 3rd street is ongoing.
- Inspected facility perimeter fences and percolation ponds.
- Operations staff decanted the digester to limit the amount of sludge that needed to be sent to the drying beds for further processing and ultimate removal to the off-site landfill.
- Drained digester to drying beds 1, 3, ,5 ,and 7 in preparation for SBR #1 draining and cleaning.
- Cleaned drying beds 2, 4, 6, 8, 10, 14, and 16 and placed into drying bed 24 for future removal.
- Completed routine monthly inspection of the Kubota tractor, the 4" trash pump, and the jetter.
- Preventive Maintenance Program is ongoing per operating hours of the various plant components.
- Completed the bar screen service and inspections throughout the month.
- Ripped percolation pond #3 in preparation for the quarterly rotation and switched to percolation pond #2.
- Completed weekly inspection of the emergency generator prior to and during its weekly test runs.
- Ongoing communication with City staff regarding items associated with the overall wastewater system.
- Conduct daily morning meetings with entire team.
- Wastewater team, mainly City staff, continues efforts to keep up on the dig alerts and locations of the sewer for all of the construction. This is comprising a good bit of staff time to keep up and respond within the required timelines.
- Wastewater team continues efforts on maintaining the grounds at the plant and the lift stations to keep the weeds at bay. This too is ongoing and staff will continue efforts to keep the sites looking good.
- Replaced motor starter magnetic coil at the Bazoobuth liftstation and repaired a leaking sprinkler line for the small odor control unit.

Supplemental repair services, exceptional event(s) during the month of November.

- April 16, 2026 wastewater team worked on clearing blockage at the dog pound. Assistance provided over a few days to identify where tie in can be made. Several man hours associated with the task, no charge for these activities.
- April 17, 2026 operations staff was called at around 1730 hours for a dry well high water at the River Road lift station. The line under the road was obstructed and staff was able to clear the line. They also removed a manhole lid under a residents carport that was caulked in and sealed up, it took over 30 minutes to remove the manhole lid for inspection. This is where our float is installed to give us an early indication of an obstruction in this line. Staff returned on Monday to reseal the manhole. 2.0 man hours no charge for this activity.
- April 20, 2026 replaced the breaker on pump #1 at River Road. 2 hours no charge for this activity.
- April 21, 2026 operations staff pulled inspected and serviced the effluent EQ pumps. 2 hours no charge for this activity.
- April 22, 2026 operations staff pulled inspected and serviced the filtrate pumps. 2 hours no charge for this activity.
- April 27, 2026 wastewater team replaced the magnet on the motor starter for pump #2 at the Bazoobuth lift station and replaced sprinkler heads on the large biofilter. 3.0 man hours no charge for this activity.
- April 28, 2026 wastewater staff cleaned and inspected the check valves at the Bazoobuth lift station. 2 man hours no charge for this activity.

- April 29, 2026 wastewater team completed the coating of SBR #2 motive well and attached saddle on SBR #2 motive discharge pipe in the SBR to measure discharge pressure. Once the pressure gauge is installed this will provide pressure so that the actual pumping head can be determined. 8 man hours no charge for this activity.

Should you have any questions regarding the monthly activity please feel free to contact me at 602-300-7946.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kris Hendricks", with a long, sweeping flourish extending to the right.

Kris Hendricks, EUSI, LLC; Managing Member

SBR #2 Motive wet well coating April 2026



SBR #2 saddle installation for pressure measurement





City of Needles

817 Third Street, Needles, California 92363
(760) 326-2113 • FAX (760) 326-6765
www.cityofneedles.com

*Mayor, Janet Jernigan
Vice Mayor Ellen Campbell
Councilmember Tona Belt
Councilmember Jamie McCorkle
Councilmember JoAnne Pogue
Councilmember Henry Longbrake
Councilmember Larry Ford*

City Manager Patrick J. Martinez

MEMORANDUM

TO: HONORABLE MAYOR AND MEMBERS OF THE CITY COUNCIL

FROM: PATRICK J. MARTINEZ, CITY MANAGER

SUBJECT: WEEKLY MEMORANDUM

DATE: May 15, 2026

- 1. Enhancing Community Communication Through Needles Connect:** The City continues encouraging residents to utilize the Needles Connect app to communicate directly with City staff and report concerns in just a few clicks. Residents can report potholes, sidewalk damage, overgrown vegetation, streetlight outages, vandalism, public nuisances, utility outages, utility billing concerns, cannabis odor complaints, and other community issues directly through the app. Needles Connect also provides access to City updates, agendas, notifications, and important community information, helping improve responsiveness and customer service throughout the community. Together, we're building a better Needles. Residents may also report concerns by calling 760-326-2115 (press #9). The Needles Connect app is available for download on both the [Google Play Store](#) and [Apple App Store](#).
- 2. Historic Route 66 Sign Installation Completed:** Caltrans District 8 has completed installation of the Historic Route 66 signs within the City of Needles as of **May 9, 2026**. The installation represents another important milestone as the community continues preparations toward the upcoming Route 66 Centennial. As the eastern gateway to California along Historic Route 66, these signs help strengthen community identity, support tourism efforts, and enhance the visitor experience entering Needles. Staff would like to thank Caltrans District 8 Director Catalino Pining III, Deputy District Director Joe Solis, and the Caltrans District 8 Operations and Maintenance teams for their partnership and support in completing the project.
- 3. Route 66 Centennial Festival Sponsorship Support:** The City of Needles would like to recognize and thank River Valley Air Conditioning for becoming the first official Route 66 Major Sponsor of the Third Annual Community Fall Festival and Route 66 Centennial Celebration with a \$5,000 sponsorship commitment. The November 7, 2026 event at Santa Fe Park will commemorate the 100-Year Anniversary of Historic Route 66 and is expected to attract regional visitors, businesses, vendors, and tourism partners from across the Route 66 corridor. Staff continues advancing sponsorship outreach, vendor recruitment, and event coordination efforts. The City encourages interested sponsors and vendors to

contact staff regarding remaining opportunities to support and participate in the event as preparations continue.

4. Economic Development & Retail Recruitment Efforts

The City of Needles continues advancing economic development and retail recruitment efforts to attract new investment, restaurants, lodging, and commercial opportunities to the community. Next week, Vice Mayor Campbell and Councilmember McCorkle will join the City's economist, Michael Bracken, at the 2026 ICSC Las Vegas Convention, May 18–20, one of the nation's premier retail and commercial real estate conferences. The event provides an opportunity to meet directly with retailers, developers, brokers, and investors to promote Needles as a pro-growth, business-friendly community strategically located along Interstate 40 and Historic Route 66. City representatives will continue marketing development opportunities while highlighting infrastructure investments, tourism activity, and regional growth potential.

5. NIAA State Tournament Update & Facility Preparations: The City of Needles successfully welcomed teams, families, and visitors this week for the 2026 NIAA Class 2A State Softball Championship at Nikki Bunch Field and the Class 2A State Baseball Championship at Needles High School. In preparation for tournament activities, City Public Works crews completed additional restroom flooring restoration and facility improvement work at the Nikki Bunch softball complex to enhance the appearance and functionality of the venue. The City also congratulates the Needles High School Boys Baseball and Girls Softball teams on advancing to the NIAA State Championship games, both taking place Saturday, May 16 at 10:00 a.m. on their home fields. The tournament reflects the community's continued support for youth athletics, school pride, and regional visitation and community engagement.

6. Water Infrastructure Improvement Progress Update: City crews and project partners this week continued final completion efforts associated with the Water Main and Manifold Improvements Project, part of the City's nearly \$14.3 million investment in critical water infrastructure improvements throughout the community. The City recognizes Utility Manager Rainie Torrance for her continued leadership in securing grant funding, Director of Development Services/Capital Projects Kathy Raasch for overseeing project delivery and implementation, and Chief Water Operator Bryan Hickstein for his operational coordination throughout construction activities. These investments continue improving long-term water reliability and resiliency while reflecting the coordinated efforts of Utility staff, Public Works crews, engineers, contractors, and project partners.

7. School Zone Safety Improvements Completed: The City recently completed school zone signing and striping improvements near Needles High School, Needles Middle School, and Vista Colorado Elementary School following recommendations from a 2025 school zone traffic safety analysis. Improvements included updated signage, refreshed pavement markings, and enhanced visibility measures to improve safety and pedestrian awareness near school campuses. The project was originally approved by the City Council in August 2025, with staff subsequently securing funding to advance the

improvements. These efforts reflect the City's continued commitment to student safety and safe traffic operations near local schools.

8. **Supporting Youth Development & Financial Literacy:** Arrowhead Credit Union will once again host its annual "Take Credit" financial literacy workshop at the Needles Recreation Center on **Saturday, May 30, from 10:00 AM to 12:00 PM** for local youth ages 12–18. The free interactive program provides students with hands-on experience navigating real-world financial decisions involving budgeting, savings, credit, housing, transportation, and unexpected expenses. This marks the second consecutive year Arrowhead Credit Union has partnered with the City and local educators to bring the program to Needles, continuing its investment in youth development and financial literacy. Additional registration information is available at [Take Credit Registration Form](#).
9. **Needles Little League Tournament of Champions:** Needles Little League recently announced that the City of Needles will host the Tournament of Champions (TOC) from May 26–28 at Ed Perry and Phillips Fields. The tournament is expected to bring visiting teams, families, and spectators to the community while showcasing Needles' continued support for youth athletics and regional sports activities. Hosting events such as the TOC helps promote community engagement and generates additional activity for local businesses, restaurants, and lodging providers. Additional schedules and tournament information are expected to be released by Needles Little League in the coming weeks.
10. **ACES Youth Awards & Regional Recognition:** The City of Needles is proud to recognize local students and programs selected as finalists for the 2026 Tri-State Athletics, Community and Education Stars (ACES) Awards, which celebrate outstanding achievement in athletics, academics, leadership, and community involvement across the tri-state region. Needles finalists include the Needles High School Football Team for Team of the Year, Hudson Smith for Male Leadership, Liana DeLeon for Female Scholar Athlete, and Scotti Powell for Female Athlete of the Year. Tickets are \$35 each through Wednesday, May 20, and must be purchased in advance. The City also thanks Councilmember Jamie McCorkle for her volunteer service and involvement with the ACES Awards committee. These recognitions continue to highlight the strength of Needles' student-athletes and the importance of youth programs in building community pride and supporting families throughout the region.
11. **Run for the Wall 2026 – Community Welcome and Veteran Tribute:** The City of Needles proudly welcomed more than 300 riders this week during the 37th Annual Run for the Wall, a national motorcycle ride honoring U.S. veterans and raising awareness for Prisoners of War and those Missing in Action (POW/MIA) as we celebrate the 51st anniversary of the Vietnam War and the 35th anniversary of Desert Storm. Riders traveling from Southern California to Washington, D.C. were warmly received at El Garces by community members, the Needles Chamber of Commerce, the Needles High School Band, Teamsters Local 1932, the Veterans of Foreign Wars Honor Guard, the San Bernardino County Sheriff's Department, Saint Ann's Catholic Church, Arrowhead Credit Union, Colorado River Home Health, and Billet Health. The City extends its sincere appreciation to the Needles Chamber of Commerce for their partnership

and support in helping welcome participants to the community. Special thanks also go to Mayor Janet Jernigan, the Needles Military Moms for providing lunch, and the Daughters of the American Revolution for serving ice cream through generous local donations. The annual event continues to reflect Needles' strong support for veterans, community pride, and hospitality along Historic Route 66.

12. **St. Vincent de Paul Volunteer Dinner & Community Support:** The St. Vincent de Paul Society of Needles recently hosted its Semi-Annual Volunteer Dinner recognizing volunteers and community partners supporting the greater Tri-State region. St. Vincent de Paul continues to play an important role assisting vulnerable individuals and families through food assistance, outreach, and volunteer-driven community services. The City would also like to recognize the organization's recent \$1,000 grant award from the Enterprise Mobility Foundation supporting ongoing community assistance efforts. The City appreciates the continued dedication of St. Vincent de Paul volunteers and community partners who help improve quality of life throughout the region.
13. **Needles Elks Mother's Day Brunch:** The City recognizes and congratulates Needles Elks Lodge #1608 on another successful annual Mother's Day Brunch held this past weekend. The well-attended event brought together approximately 80 community members and families and was described as a record turnout celebrating Mother's Day within the Needles community. The event reflected the strong sense of volunteerism, fellowship, and community spirit that continues to make local civic organizations an important part of Needles. The City appreciates the efforts of the Elks Lodge members and volunteers who organized and supported the long-standing community tradition honoring mothers and families throughout the community.
14. **1923 American LaFrance Fire Truck Restoration Project – Community Sponsorship Effort:** The City of Needles continues advancing restoration efforts for the historic 1923 American LaFrance Fire Truck, a long-standing symbol of community pride and public service within Needles. The vehicle was recently featured during the annual Run for the Wall event and will continue to be showcased at future community events and civic celebrations as restoration work progresses. As outlined in the community restoration flyer, the City is currently seeking approximately \$7,450 in donations and sponsorship support to help complete the next phase of restoration work, including mechanical, fabrication, and chrome improvements. The City appreciates the continued support from residents, businesses, and community partners helping preserve an important piece of Needles history for future generations. Those interested in contributing toward the restoration effort may contact Jesse Fragoso at jfragoso@cityofneedles.com.
15. **Decoration Day Volunteer Reminder – Riverview Cemetery:** Community volunteers are encouraged to participate in the annual Decoration Day effort at Riverview Cemetery on Friday, May 22, 2026, beginning at **6:30 a.m.** Volunteers will assist with placing American flags and white crosses throughout the cemetery in honor of veterans. Participants are encouraged to bring hand tools, clippers, weed eaters, and garbage bags to assist with cleanup activities. A second volunteer effort for flag and cross removal will take place on Monday,

May 25, 2026, at **4:00 p.m.** following the Memorial Day Ceremony. For additional information, please contact Cheryl Sallis at (760) 326-2113, ext. 115.

16. **Behavioral Health Community Meeting Reminder:** The San Bernardino County Department of Behavioral Health will host a community meeting in Needles on Tuesday, May 19, 2026, from **11:00 a.m. to 1:00 p.m.** at the Needles Council Chambers regarding the transition from the Mental Health Services Act (MHSA) to the Behavioral Health Services Act (BHSA). The meeting will provide information on available behavioral health programs and resources, while also allowing residents and stakeholders the opportunity to provide input and ask questions. Staff continues supporting outreach efforts to help encourage community participation and awareness.

17. **Community Events Calendar Now Live:** The City's new website now features a [Community Events Calendar](#)—a single source for community events, civic meetings, and community programs. Local organizations are invited to submit or update events through the City Clerk's Office to keep the calendar current and inclusive. Contact **Candace Clark** at cclark@cityofneedles.com to participate. Residents can subscribe and sync the calendar to mobile devices for real-time updates, making it easier to stay informed and engaged.

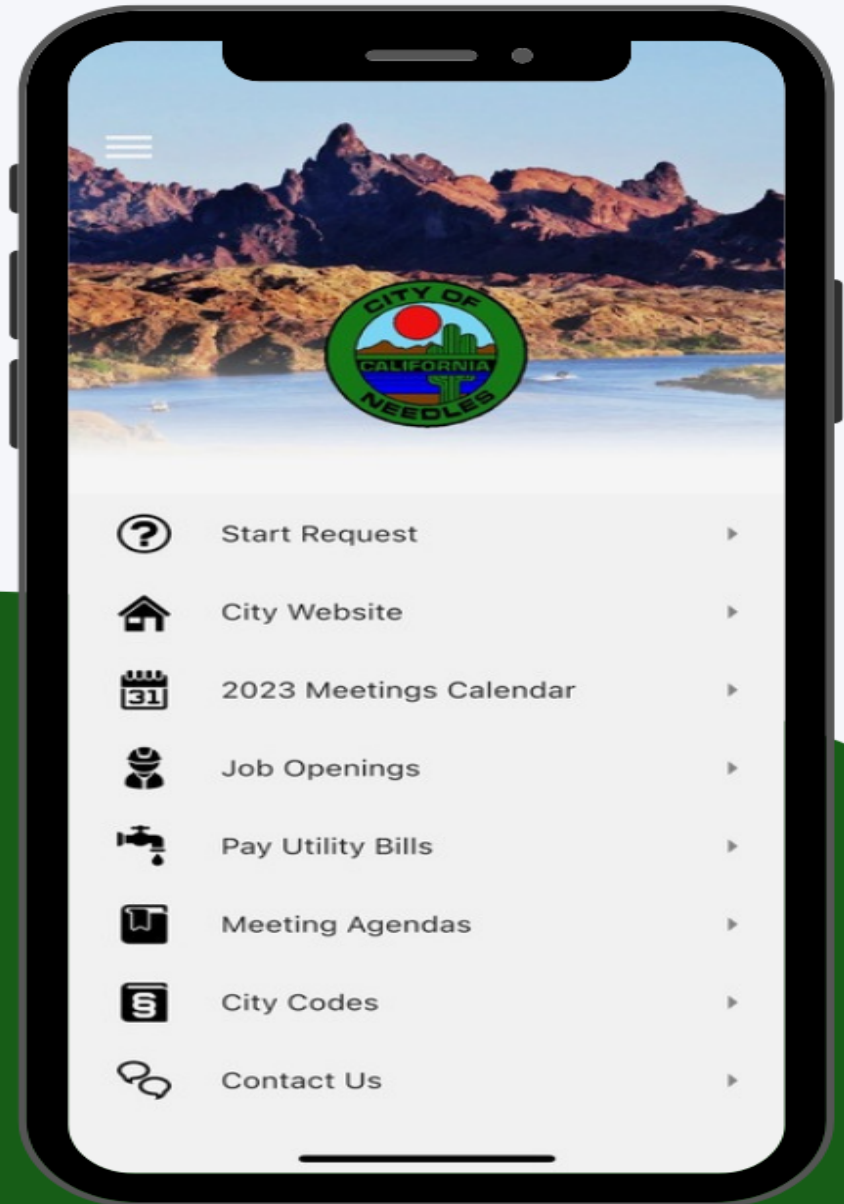
1. NEEDLES CONNECT APP

Download Needles Connect

- Receive Notifications
- Access Information
- View Latest Updates
- And more...



Powered by GOGov



2. ROUTE 66 SIGN INSTALLATION CALTRANS

Saturday, May 09, 2026 10:57AM
N 34° 49' 24", W 114° 35' 46"
I-40 W
San Bernardino County



Saturday, May 09, 2026 09:27AM
N 34° 49' 21", W 114° 35' 52"
1100 E Broadway St
San Bernardino County



Saturday, May 09, 2026 07:45AM
N 34° 51' 22", W 114° 37' 48"
I-40 E
San Bernardino County



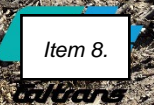
Saturday, May 09, 2026 10:01AM
N 34° 45' 47", W 114° 34' 35"
92363
San Bernardino County



Saturday, May 09, 2026 11:23AM
N 34° 50' 20", W 114° 36' 38"
1201 Third St
San Bernardino County



Saturday, May 09, 2026 10:29AM
N 34° 45' 36", W 114° 34' 17"
I-40 W
San Bernardino County



Item 8.

3. CENTENNIAL SPONSORSHIP SUPPORT

SAVE THE DATE!

The City of Needles

★ *Third Annual* ★

COMMUNITY FALL FESTIVAL

Celebrate the Route 66 Centennial!

Cruisin' the Century in Needles

featuring **DJLoke & Tyler Halsey**

SATURDAY, NOVEMBER 7, 2026

🕒 9:00 AM - 8:00 PM • 📍 SANTA FE PARK, NEEDLES, CA

OHMV Car Show  **Food Trucks**

NOW ACCEPTING VENDORS  **Beer Garden at Red Dog Saloon**

Fireworks Show  **Kids Zone & Games**

LOOKING FOR CO-SPONSORSHIP OPPORTUNITIES

JOIN US FOR A HISTORIC CELEBRATION

Experience the energy of Route 66 and a Fall Festival like never before — OHMV, culture, community, and the Colorado River

Contact Jennifer Valenzuela at 760-326-2814 or parksandrecreation@cityofneedles.com

CITYOFNEEDLES.COM



Item 8.

4. ECONOMIC DEVELOPMENT ONE SHEET

2026 City of Needles, California Retail Market Opportunities



The City of Needles is located in San Bernardino County in Southern California and serves as the gateway to the Colorado River along the California/Arizona/Nevada borders. Economic opportunity exists for companies seeking access to local population (6,100), regional population (148,000), tourism/visitors to the area (5.5 million annually) and 8.4 million vehicles annually traveling on Interstate 40 through the middle of the City of Needles.



FOR MORE INFORMATION OR PROJECT DEVELOPMENT ASSISTANCE, PLEASE CONTACT:

Patrick Martinez,
City Manager
760.326.2115 x113 | pmartinez@cityofneedles.com

Michael Bracken,
Economic Development Consultant
760.272.9136 | michael@dmgeconomics.com

CATEGORY	CITY OF NEEDLES*	RIVER REGION**
Population		
Current (2026):	6,081	147,907
Five Year Projection (2026-31):	6,200	154,773
Ethnicity		
Caucasian:	63.75%	75.08%
Hispanic:	29.23%	20.89%
African American:	2.58%	1.49%
Native American:	11.67%	2.30%
Age Distribution		
0-17:	21.84%	14.58%
18-24:	8.94%	6.03%
25-34:	9.96%	8.87%
35-44:	10.92%	9.55%
45-54:	11.36%	9.32%
55+:	36.98%	51.66%
Median Age:	43.51	56.34
Educational Achievement (Highest Level of Achievement Follows HS or Greater: Adults 25+)		
High School or Greater:	82.03%	88.56%
High School or GED:	35.12%	35.08%
Some College:	29.06%	28.18%
Associates Degree:	7.91%	9.38%
Bachelor's, Master's Prof. or PhD Degree:	9.96%	15.93%
Income		
Average Household Income:	\$72,229	\$83,736
Median Household Income:	\$45,600	\$61,579
Homeownership Rate:	52.04%	69.23%
Median Home Value	\$162,928	\$354,970
Number of Households:	2,131	67,861
Average Household Size:	2.38	2.17

Notes:
Ethnicity equals over 100% as Census Bureau counts some persons as more than one ethnicity
**River Region includes the communities of Needles, Bullhead City, Fort Mohave, Laughlin and Lake Havasu

RETAIL OPPORTUNITIES (ESTIMATED 2026 CONSUMER DEMAND)

Demand figures DO NOT include demand from Tourist: 5.5+ million/year & I-40 Vehicles: 8.4 million/year

RETAIL CATEGORY	CITY OF NEEDLES		RIVER REGION	
	(2026)	(2031)	(2026)	(2031)
Total Retail Demand	\$114.24MM	\$127.76 MM	\$ 4.02 Billion	\$ 4.69 Billion
Motor Vehicle Sales	\$21.87 MM	\$ 24.58 MM	\$853.05 MM	\$768.90 MM
Automotive Parts	\$ 1.98 MM	\$ 2.10 MM	\$ 66.22 MM	\$ 73.97 MM
Home Furnishings	\$ 2.86 MM	\$ 3.26 MM	\$109.19 MM	\$131.04 MM
Electronics	\$ 2.84 MM	\$ 3.19 MM	\$103.18 MM	\$120.77 MM
Building Materials	\$ 6.68 MM	\$ 7.56 MM	\$244.07 MM	\$288.44 MM
Grocery (Food) Stores	\$13.54 MM	\$ 15.19 MM	\$456.59 MM	\$534.66 MM
Pharmacies & Drug (w/HABA)	\$ 9.62 MM	\$ 10.74 MM	\$340.22 MM	\$399.54 MM
Gasoline Stations	\$ 8.10 MM	\$ 9.12 MM	\$263.31 MM	\$307.06 MM
Clothing	\$ 6.60 MM	\$ 7.00 MM	\$160.45 MM	\$176.70 MM
Sporting Goods	\$ 6.30 MM	\$ 6.91 MM	\$ 72.73 MM	\$ 83.95 MM
Full-Service Restaurants	\$ 7.10 MM	\$ 8.04 MM	\$256.11 MM	\$302.41 MM
QSR/Limited Serve Restaurants	\$ 6.40 MM	\$ 7.24 MM	\$229.40 MM	\$271.13 MM

Traffic Counts from Interstate 40 (Measured) (2024)

LOCATION	AHEAD PEAK MADT	ANNUALIZED AVERAGE AADT
I-40 & I-95 North	22,400	8.81 MM
I-40 & Park Road	18,500	6.76 MM
I-40 & River Road	18,800	6.86 MM
I-40 & J Street	23,100	8.43 MM
I-40 & I-95 South	18,500	6.75 MM



*Population of Needles reflects 400 RV/Motor Home & 560 in Hotels/Motels Visitors (Full-Time Equivalent)

**River Region includes the communities of Needles, Bullhead City, Fort Mohave, Laughlin and Lake Havasu

Sources: US Census Bureau, Claritas, CA Dept. of Finance, American Community Survey, Caltrans, AlphaMap

Mobility Data (Mobile Phone Tracking to Specific Locations)

LOCATION	TOTAL MONTHLY	TOTAL ANNUAL (10/24-9/25)
Arrowhead Credit Union	3,508	42,096
AutoZone	4,200	50,400
Best Western	6,903	82,836
Big O Tires	1,800	21,600
Chevron (East)	18,639	223,688
Chevron (West)	20,132	241,584
Circle K Gas	2,678	32,136
Dairy Queen	27,392	335,193
Days Inn	5,819	69,828
Dollar General	7,288	87,456
Domino's Pizza	17,177	206,124
Hampton Inn & Suites	5,516	66,192
Jack in the Box	23,028	276,336
McDonald's	28,772	345,264
Motel 6	6,816	81,792
Quality Inn	10,966	131,592
River City Pizza	1,626	19,512
River's Edge Golf Course	13,942	167,304
Rodeway Inn	7,379	88,548
Shell (West)	17,916	214,992
Shell (East)	6,648	79,776
Subway	24,680	296,160
Texaco (East)	7,668	92,016
U.S. Post Office	3,237	38,844

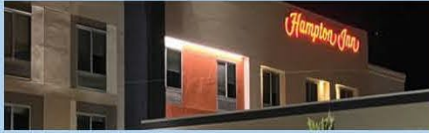
Shop. Play. Live - at the Point!

Item 8.

4. ECONOMIC DEVELOPMENT ONE SHEET

City of Needles, California

2026 Economic Development



\$ Millions in New Investment

Hampton Inn by Hilton



\$7 Million in New Parks

Duke Watkins, Jack Smith & New Beach Park



\$15+ Million in Infrastructure

Water Booster Rehab & Paving

Traffic Counts from Interstate 40 (Measured) (2024)

LOCATION	ANNUALIZED AVERAGE AADT
I-40 & I-95 North	8.81 MM
I-40 & Park Road	6.76 MM
I-40 & River Road	6.86 MM
I-40 & J Street	8.43 MM
I-40 & I-95 South	6.75 MM

FOR MORE INFORMATION OR PROJECT DEVELOPMENT ASSISTANCE, PLEASE CONTACT:

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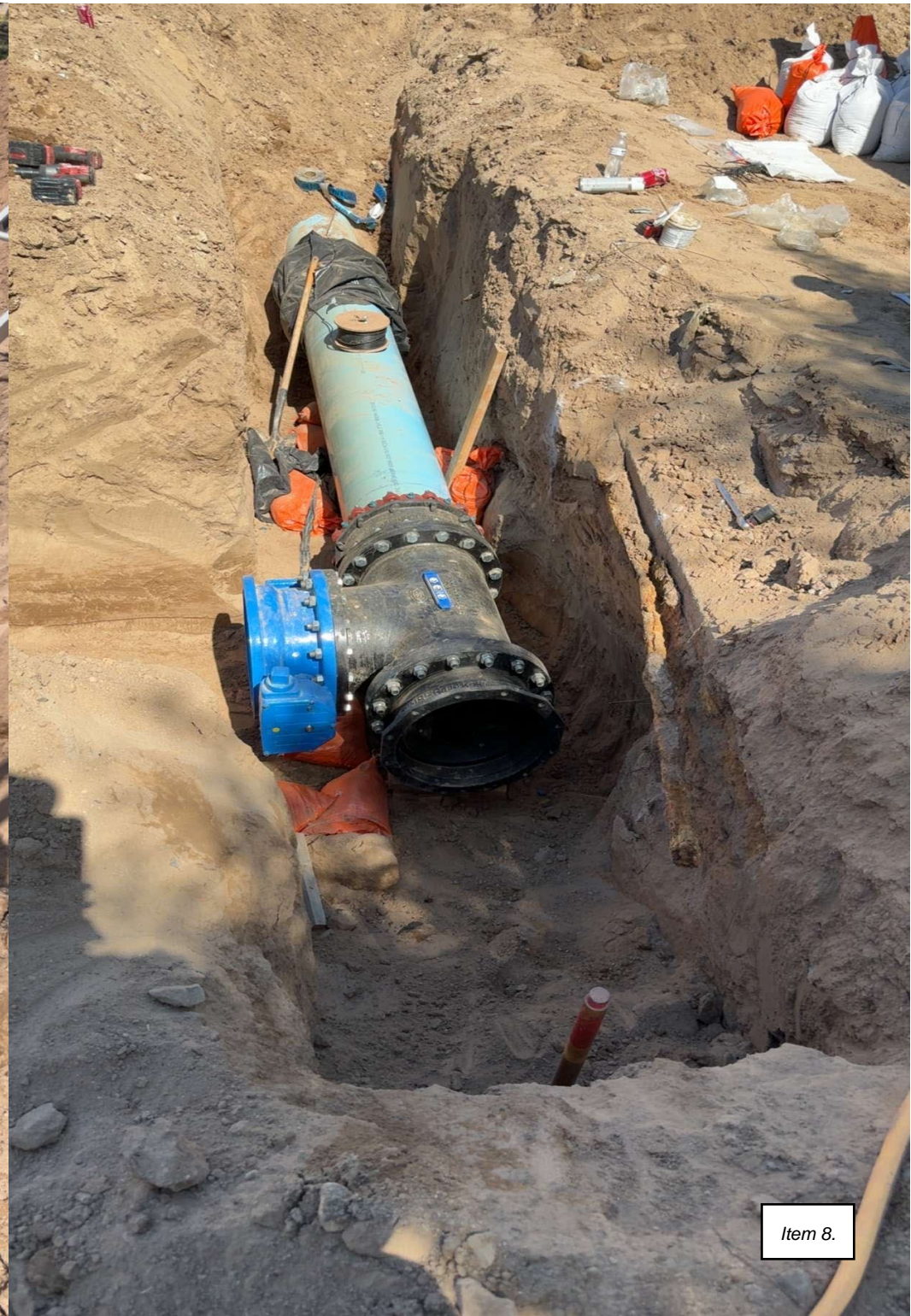


Item 8.

5. STATE TOURNAMENT PREP



6. WATER MANIFOLD PROJECT



7. SCHOOL ZONE SAFETY IMPROVEMENTS

STRIPING CONSTRUCTION NOTES:

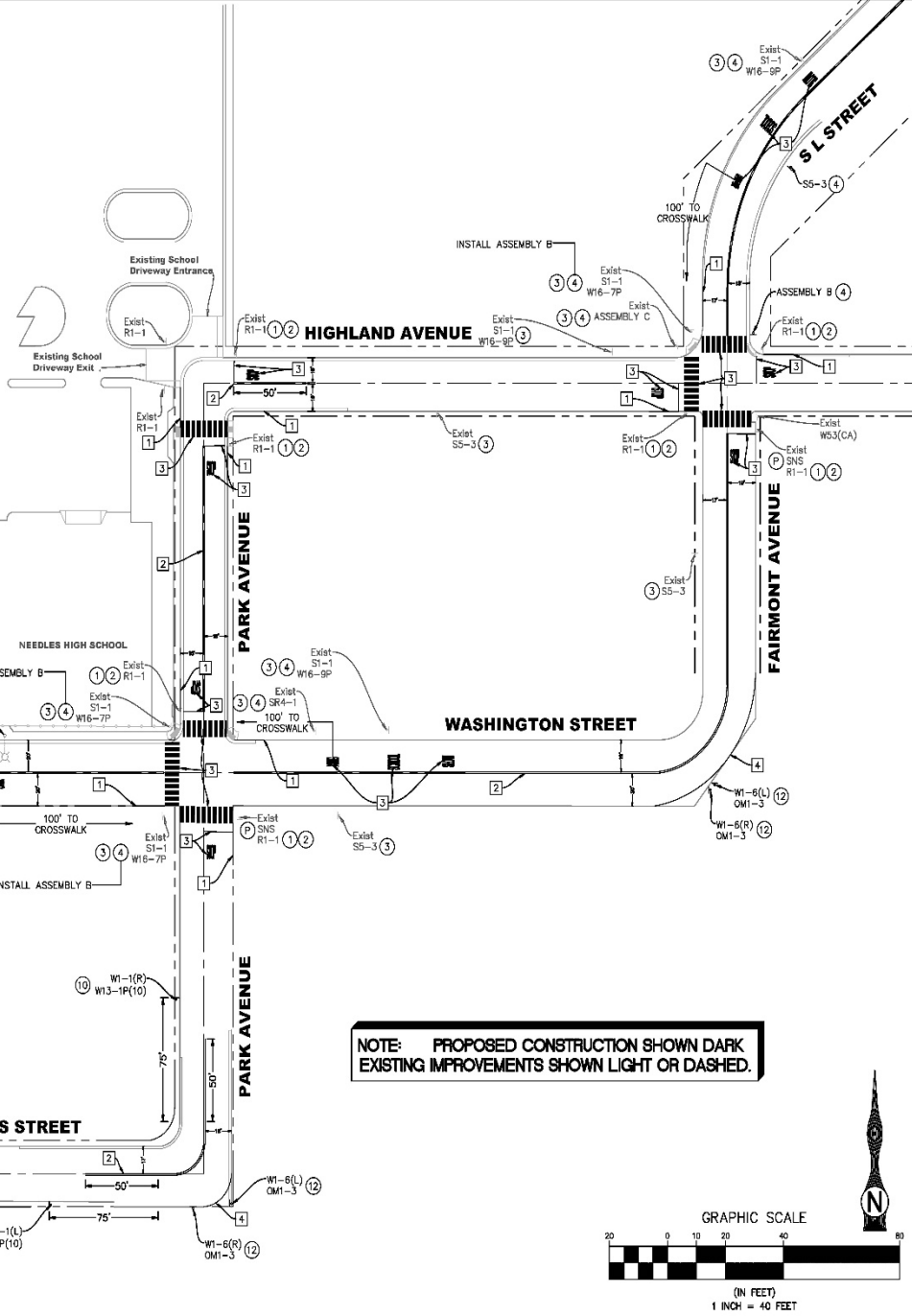
- 1 INSTALL 20 FEET OF RED CURB, AS OTHERWISE INDICATED, OR UNTIL FIRST DRIVEWAY
- 2 REPAINT EXISTING DETAIL 22 (DOUBLE YELLOW LINE) PER CALTRANS STANDARD PLANS A204
- 3 REPAINT EXISTING PAVEMENT MARKINGS: LADDER-STILE CROSSWALKS, LIMIT LINES, STOP MARKINGS, YELLOW SCHOOL PAVEMENT MARKINGS, AS SHOWN
- 4 INSTALL NEW DETAIL 27B (EDGE LINE) PER CALTRANS STANDARD PLANS A208
- 5 INSTALL DETAIL 22 (DOUBLE YELLOW LINE) PER CALTRANS STANDARD PLANS A204
- SB SANDBLAST EXISTING CONFLICTING STRIPING

SIGNING CONSTRUCTION NOTES:

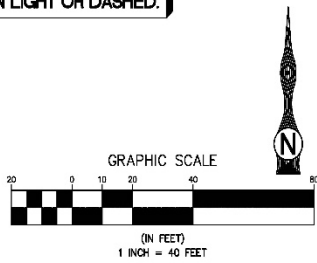
- P PROTECT EXISTING SIGN.
- 1 SALVAGE EXISTING SUBSTANDARD SIZE R1-1 SIGN.
- 2 FURNISH AND INSTALL 30" R1-1 ON EXISTING POLE/POST.
- 3 SALVAGE EXISTING OUTDATED SCHOOL ZONE SIGNS.
- 4 FURNISH AND INSTALL NEW FLUORESCENT YELLOW-GREEN SCHOOL ZONE PER LATEST CA MUTCD.
- 5 INSTALL STREET NAME SIGN (SNS).
- 6 INSTALL "RIGHT TURN ONLY" R3-5, UNDER R1-1.
- 7 SALVAGE EXISTING OUTDATED "STOP AHEAD" SIGN.
- 8 FURNISH AND INSTALL NEW W3-1 ON EXISTING POST.
- 9 CROSSING GUARD LOCATION.
- 10 FURNISH AND INSTALL W1-(L)(R) AND W13-1P(10).
- 11 FURNISH AND INSTALL W1-7 AND OM1-3
- 12 FURNISH AND INSTALL W1-6(L)(R) AND OM1-3

SIGN LEGEND					
SIGN	DESCRIPTION (w"x h")	SIGN	DESCRIPTION (w"x h")	SIGN	DESCRIPTION (w"x h")
	R1-1 (30"x30")		W13-1P(10) (18"x18")		W16-7P (24"x12")
	R3-5 (30"x36")		S1-1 (30"x30")		ASSEMBLY B SW24-3(CA) (30"x42")
	W1-1(L) (30"x30")		W16-9P (24"x12")		SS-3 (24"x30")
	W1-10(R) (30"x30")		ASSEMBLY C SR4-1 (24"x48")		OM1-3 (18"x18")
	K-1B03 (18"x18")		W3-1 (36"x36")		W1-6(R) (48"x24")
	R28(S) (12"x18")		W1-6(L) (48"x24")		W1-7 (48"x24")
	W53(CA) (30"x30")				

NOTE: ALL SIGN SIZES SHALL BE CONSISTENT WITH CA MUTCD REQUIREMENTS.



NOTE: PROPOSED CONSTRUCTION SHOWN DARK EXISTING IMPROVEMENTS SHOWN LIGHT OR DASHED.



Underground Service Alert Call: TOLL FREE 1-800-227-2600 TWO WORKING DAYS BEFORE YOU DIG	BASIS OF BEARINGS: BENCHMARK:	REVISIONS C-32-0P-10R	CITY OF NEEDLES APPROVED FOR CONSTRUCTION: STEVEN W. LEBETTER R.O.C. 8424 EXP. DATE 9-30-25		TKE THE ENGINEER, INC. 2305 CHICAGO AVENUE WILKING, CA 92397 (951) 580-0440 (951) 680-0490 FAX TERRY M. RENNER R.C.E. No. 69984	DRAWN BY: MV DESIGNED BY: MV CHECKED BY: MP RECOMMENDED BY:	CITY OF NEEDLES SIGNING AND STRIPING NEEDLES HIGH SCHOOL Item 8.	SHEET 1 OF 2
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8. ARROWHEAD CREDIT UNION



PLAY & LEARN

Take Credit is a financial event that guides students through real-world financial decisions.

- ▶ Cash paychecks
- ▶ Manage on-time bill payments
- ▶ Make purchase decisions
- ▶ Pay taxes from each paycheck
- ▶ Choose to live alone or with roommates
- ▶ Handle unexpected expenses, like a flat tire
- ▶ Raise their credit score
- ▶ Balance wants vs. needs

STUDENTS ARE INVITED!

Date
Saturday, May 30

Time
10am – 12pm

Location
Needles Recreation Center
1705 J St
Needles, CA 92363

Student Age
12 to 18 years old

Register by
May 25



9. LITTLE LEAGUE TOURNAMENT




★ **WE ARE EXCITED TO ANNOUNCE!** ★

NEEDLES LITTLE LEAGUE WILL BE HOSTING

★ **TTOCC** ★

TOURNAMENT OF CHAMPIONS

 **LOCATION:**
**ED PERRY &
PHILLIPS FIELDS**
NEEDLES, CALIFORNIA

 **DATES:**
MAY
26-28

 **SCHEDULE:**
TBD



**STAY TUNED FOR UPDATES, SCHEDULES,
AND MORE DETAILS ON OUR
NEEDLES LITTLE LEAGUE
FACEBOOK PAGE!**



★ **COME OUT AND SUPPORT OUR PLAYERS
AS THEY COMPETE FOR THE TITLE!** ★

10. TRACES AWARDS



Tri-State Athletics, Community and Education Stars

1h · 🌐



Tri-State Athletics, Community and Education Stars

14h · 🌐

Tickets are on sale now until Wednesday, May 20th. Purchase tickets for \$35 each at Fontenot Law, 1181 Hancock, BHC, Monday through Wednesday from 8:30 AM to 4:00 PM and today from 8:30 AM to noon. We also offer tables of 10. Tickets must be purchased in advance, as no tickets will be sold at the door. 🌟🌟🌟 [See less](#)

Like

Comment

Item 8.

11. RUN FOR THE WALL



12. ST. VINCENT GRANT AWARD



FOR IMMEDIATE RELEASE

City of Needles Recognizes Grant Award to St. Vincent de Paul Society of Needles from the Enterprise Mobility Foundation

NEEDLES, CA — The City of Needles is pleased to recognize the St. Vincent de Paul Society of Needles for receiving a \$1,000 grant from the Enterprise Mobility Foundation™ in support of the organization’s ongoing efforts to assist individuals and families in need.

The grant funding will support the organization’s general operations and help continue the important services St. Vincent de Paul Society of Needles provides to local residents facing hardship. The organization plays an important role in supporting vulnerable members of the community through outreach, assistance, and volunteer-driven programs.

“The City appreciates organizations like St. Vincent de Paul Society of Needles and the meaningful work they provide within our community,” said Janet Jernigan, Mayor for the City of Needles. “We also appreciate the support of the Enterprise Mobility Foundation and its continued investment in organizations that directly impact the quality of life for residents in Needles.”

The mission of the Enterprise Mobility Foundation is to strengthen the communities where Enterprise Mobility™ team members live and work by actively supporting a range of charitable causes such as the environment, health and human services, education, military and disaster relief. The Foundation has contributed more than half a billion dollars to thousands of local nonprofits in the United States and made wide-reaching commitments — from global philanthropic initiatives to community-focused projects.

Enterprise Mobility is a leading provider of mobility solutions including car rental, fleet management, flexible vehicle hire, carsharing, vanpooling, truck rental, luxury rental, retail car sales and vehicle subscription, as well as other transportation technology services and solutions, to make travel easier and more convenient for customers. Enterprise Mobility, inclusive of its subsidiaries and franchisees, and affiliate, Enterprise Fleet Management, manage a diverse fleet of more than 2.4 million vehicles through an integrated network of over 9,500 fully staffed neighborhood and airport rental locations in more than 90 countries and territories. Privately held by the Taylor family of St. Louis, Enterprise Mobility manages the Enterprise Rent-A-Car, National Car Rental and Alamo brands.

##

Media Contact

Office of the City Manager – Patrick Martinez

City of Needles, California

Phone: (760) 326-2113

Email: pmartinez@cityofneedles.com

Website: www.cityofneedles.com

13. ELKS MOTHER DAYS EVENT



14. 1923 NEEDLES FIRE TRUCK



Item 8.

14. 1923 NEEDLES FIRE TRUCK



CITY OF NEEDLES 1923 AMERICAN LaFRANCE FIRE TRUCK RESTORATION PROJECT



Help Preserve a Piece of Needles History

For generations, this historic fire truck has represented service, pride, and community spirit in the City of Needles. We are asking for the community's support to help restore and preserve this historic vehicle for future generations.

★ RESTORATION NEEDS ★

- | | | |
|---|---|---------|
| 1 | Bell Bracket | \$50 |
| 2 | Pyramid Aluminum 16" x 80" Sheets | \$2,000 |
| 3 | Mechanical Temp Gauge | \$100 |
| 4 | Wood for Bed | \$1,000 |
| 5 | Toolbox for Bed | \$800 |
| 6 | Steel Battery Box and Tool Box | \$2,000 |
| 7 | Chrome Work for Truck | \$1,500 |

COMMUNITY RESTORATION GOAL

\$7,450

HOW YOU CAN HELP



- Donate toward restoration costs
- Sponsor a restoration item
- Volunteer skilled labor or materials
- Help spread the word throughout the community

**A PIECE OF HISTORY.
A SYMBOL OF PRIDE.
OUR TRUCK. OUR COMMUNITY.**



City of Needles Fire Department
817 Third Street
Needles, California

Item 8.

15. MEMORIAL DAY CEREMONY

MEMORIAL DAY ★ CEREMONY ★

Join us as we come together as a community to honor the brave men and women who gave their lives in service to our country.

 **Needles Riverview Cemetery, Needles, CA**



**May 25, 2026
11:00 AM**

This special program will include a heartfelt tribute to our fallen heroes, patriotic observances, and a time of remembrance.

ALL COMMUNITY MEMBERS ARE INVITED TO ATTEND
Let us stand together in gratitude and reflection. ★

 *We remember. We honor. We never forget.* 

16. BEHAVIORAL HEALTH PUBLIC MEETING

BEHAVIORAL HEALTH
SERVICES ACT



Behavioral Health

COMMUNITY PLANNING MEETING CITY OF NEEDLES

Learn about the transition from the Mental Health Services Act (MHSA) to the Behavioral Health Services Act (BHSA), explore San Bernardino County Behavioral Health programs and resources available to the Needles community, and most importantly, share your voice and be part of the conversation.

Tuesday, May 19
11 a.m. – 1 p.m.

Needles Council Chambers
1111 Bailey Ave., Needles

MHSA
IS NOW
BHSA

If you speak another language, language assistance services are available to you free of charge by dialing (888) 743-1478. TTY users dial 711. DBH complies with applicable federal, civil rights laws and does not discriminate on the basis of race, color, national origin, sex, gender identity, age, disability, or LEP.

Item 8.



City of Needles

817 Third Street, Needles, California 92363
(760) 326-2113 • FAX (760) 326-6765
www.cityofneedles.com

Mayor, Janet Jernigan
Vice Mayor Ellen Campbell
Councilmember Tona Belt
Councilmember Jamie McCorkle
Councilmember JoAnne Pogue
Councilmember Henry Longbrake
Councilmember Larry Ford

City Manager Patrick J. Martinez

MEMORANDUM

TO: HONORABLE MAYOR AND MEMBERS OF THE CITY COUNCIL

FROM: PATRICK J. MARTINEZ, CITY MANAGER

SUBJECT: WEEKLY MEMORANDUM

DATE: May 22, 2026

- 1. AB 1756 Advances to State Senate:** AB 1756, authored by Assemblymember Jeff Gonzalez, was approved by the California State Assembly with bipartisan support and now advances to the California State Senate for consideration. The legislation would extend the City of Needles' Off-Highway Motor Vehicle (OHMV) Pilot Program through January 1, 2033, providing long-term certainty for the City's recreation and tourism efforts. The City of Needles thanks Assemblymember Gonzalez for his leadership and advocacy on behalf of rural communities and outdoor recreation. Staff has also contacted Senator Steve Padilla's office regarding Senate consideration of the measure. Senator Padilla previously expressed support for the City's OHMV Pilot Project, citing its ability to improve recreational access, support local tourism, reduce trespass on private property, and promote responsible economic development. Separately, staff continues coordinating the installation of approved OHMV route signage and will provide additional implementation updates as the project progresses. A ribbon-cutting ceremony to formally launch the pilot program is anticipated for **June 2026**.
- 2. ICSC Las Vegas Retail Recruitment and Business Development Outreach:** Vice Mayor Ellen Campbell, Councilmember Jamie McCorkle, Economic Development Consultant Michael Bracken, and City Manager Patrick Martinez recently attended the ICSC Las Vegas Convention, one of the nation's largest retail and commercial real estate conferences, to promote investment opportunities in Needles. Throughout the conference, the delegation met with numerous national and regional retailers, restaurant operators, hotel brands, brokers, and developers while walking approximately 27,000 steps across the convention floor to market Needles as a strategic location for future grocery, retail, hospitality, and commercial development. Discussions highlighted the City's location along Interstate 40 and Historic Route 66, more than 8 million annual vehicle trips, 5.5 million regional visitors, affordable utility rates, and access to a tri-state market approaching 148,000 residents. The City remains focused on attracting new investment, supporting local business growth, and expanding retail and service options that better serve residents, visitors, and the broader region.

3. **Opportunity Zone 2.0 Eligibility Highlighted at City-County Conference**
During the recent City-County Conference, attendees received an update on the emerging Opportunity Zone 2.0 program, a permanent federal economic development incentive authorized through the One Big Beautiful Bill Act. As part of the presentation, Needles was highlighted on preliminary eligibility mapping as a rural low-income community that may qualify for future Opportunity Zone designation under the program's updated criteria. If designated by the State of California and certified by the U.S. Department of the Treasury, Opportunity Zone status could help attract private investment for housing, commercial development, business expansion, infrastructure, and job creation projects. Staff will continue monitoring the State's nomination process and evaluate potential opportunities to position Needles for future investment.
4. **Mayor Jernigan Featured on KNTR's *Speak Out* Program:** Mayor Janet Jernigan was recently featured on KNTR Talk's *Speak Out* program hosted by Paul LaVoie, where she discussed community priorities, economic development efforts, the City's ongoing search for a grocery store, and upcoming initiatives, including the Route 66 Centennial celebration. The interview provided an opportunity to share Needles' story with listeners throughout the Tri-State region and highlight the City's continued progress and opportunities. The City appreciates Mr. LaVoie and Radio Central for providing a platform to showcase Needles and engage the broader regional community. **Residents may listen to the interview by visiting the *Speak Out* page at <https://kntrtalk.com/speak-out>.**
5. **Route 66 Centennial Caravan Stop Scheduled for June 8:** Planning continues for the Route 66 Centennial Caravan stop in Needles on **June 8, 2026, from 5:30 p.m. to 7:30 p.m.** at Palo Verde College. Event organizers recently released an updated promotional flyer confirming entertainment, food vendors, a vehicle caravan, and the nationally recognized **Big Texan 72 oz. Steak Challenge**, a Route 66 attraction that is expected to draw visitors and media attention to the community. Community members interested in participating in the steak challenge or volunteering to assist with event activities are encouraged to contact the City for additional information. The event supports ongoing efforts to promote tourism, celebrate the Route 66 Centennial, and showcase Needles as a premier destination along the Mother Road.
6. **Behavioral Health Community Meeting Held in Needles:** The San Bernardino County Department of Behavioral Health recently hosted a community meeting in the Needles Council Chambers regarding the transition from the Mental Health Services Act (MHSA) to the Behavioral Health Services Act (BHSA). The meeting provided residents and stakeholders an opportunity to learn about available behavioral health programs and services, ask questions, and provide input regarding future priorities. The City appreciates the Department of Behavioral Health's continued engagement with the Needles community and its commitment to ensuring rural residents have access to information and resources related to behavioral health services.
7. **Community Events Calendar Now Live:** The City's new website now features a **[Community Events Calendar](#)**—a centralized location for community events,

civic meetings, and community programs. Local organizations are invited to submit or update events through the City Clerk's Office to keep the calendar current and inclusive. Contact **Candace Clark at cclark@cityofneedles.com** to participate. Residents can subscribe and sync the calendar to mobile devices for real-time updates, making it easier to stay informed and engaged.

- I. **Congratulations to Needles High School State Finalists:**
Congratulations to the Needles High School Lady Mustangs softball team on capturing the **2025–26 NIAA 2A State Softball Championship** and to the Needles High School Mustangs baseball team for earning **State Runner-Up honors**. Both teams represented Needles with exceptional dedication, sportsmanship, and pride throughout their championship seasons. The City extends its congratulations to the student-athletes, coaches, families, school staff, and supporters whose commitment contributed to these outstanding achievements and brought statewide recognition to the Needles community.
- II. **Memorial Day Volunteer Effort at Riverview Cemetery:** Members of the San Bernardino County Sheriff's Department, City staff, and community volunteers came together at Riverview Cemetery to participate in the annual Decoration Day tradition by placing American flags and white crosses at the gravesites of veterans laid to rest in Needles. The City extends its appreciation to all volunteers who helped prepare the cemetery for Memorial Day observances and honor the service and sacrifice of our nation's veterans. Residents are reminded that the annual Memorial Day Ceremony will be held at **11:00 a.m. on Monday, May 25, 2026**, at Riverview Cemetery.
- III. **Take Credit Financial Literacy Workshop Reminder:** Arrowhead Credit Union's annual "Take Credit" financial literacy workshop for youth ages 12–18 will be held at the Needles Recreation Center on **May 30 from 10:00 a.m. to 12:00 p.m.** The free program provides hands-on financial education focused on budgeting, savings, credit, and real-world decision-making. Registration [remains open](#).
- IV. **Needles Little League Tournament of Champions Begins Next Week:** The Needles Little League Tournament of Champions (TOC) is scheduled to take place **May 26–29** at Ed Perry and Phillips Fields. The tournament is expected to bring youth baseball teams, families, and spectators from throughout the region to Needles, supporting the City's efforts to promote sports tourism, youth athletics, and local economic activity. Needles Little League is currently seeking volunteers to assist with field preparation, game operations, and snack bar activities throughout the tournament week. The City appreciates the efforts of the league's volunteers, board members, sponsors, and community partners in making the event possible.
- V. **Needles Library Summer Reading Program Returns:** The Needles Branch Library will host its annual Summer Reading Program from **June 8 through August 2**, featuring weekly educational programs, storytimes, crafts, and interactive presentations for children and families. Scheduled

activities include appearances by the Mobile Zoo of Southern California, Palo Verde College, the Bureau of Land Management, the San Bernardino County Probation and Sheriff's Departments, and other educational partners. The City encourages families to participate in this free program, which promotes literacy, learning, and youth engagement throughout the summer months. Refer to the attached flyer for more information.

1. OHMV STATE LEGISLATURE

AB 1756



ASSEMBLY PASSED



ASSEMBLY PASSED

May 21, 2026



SENATE COMMITTEE REVIEW

Next Step



SENATE FLOOR

Upcoming Step



GOVERNOR

Final Step



**EXTENDS NEEDLES OHMV PILOT PROGRAM
TO JANUARY 1, 2033**

Supporting Tourism. Strengthening Communities. Driving Economic Growth.

2. ICSC

Needles California

Shop. Play. Live - *ent!*



2. ICSC

City of Needles, California

2026 Economic Development



\$ Millions in New Investment
Hampton Inn by Hilton



\$7 Million in New Parks
Duke Watkins, Jack Smith & New Beach Park



\$15+ Million in Infrastructure
Water Booster Rehab & Paving

Traffic Counts from Interstate 40 (Measured) (2024)

LOCATION	ANNUALIZED AVERAGE AADT
I-40 & I-95 North	8.81 MM
I-40 & Park Road	6.76 MM
I-40 & River Road	6.86 MM
I-40 & J Street	8.43 MM
I-40 & I-95 South	6.75 MM

FOR MORE INFORMATION OR PROJECT DEVELOPMENT ASSISTANCE, PLEASE CONTACT:

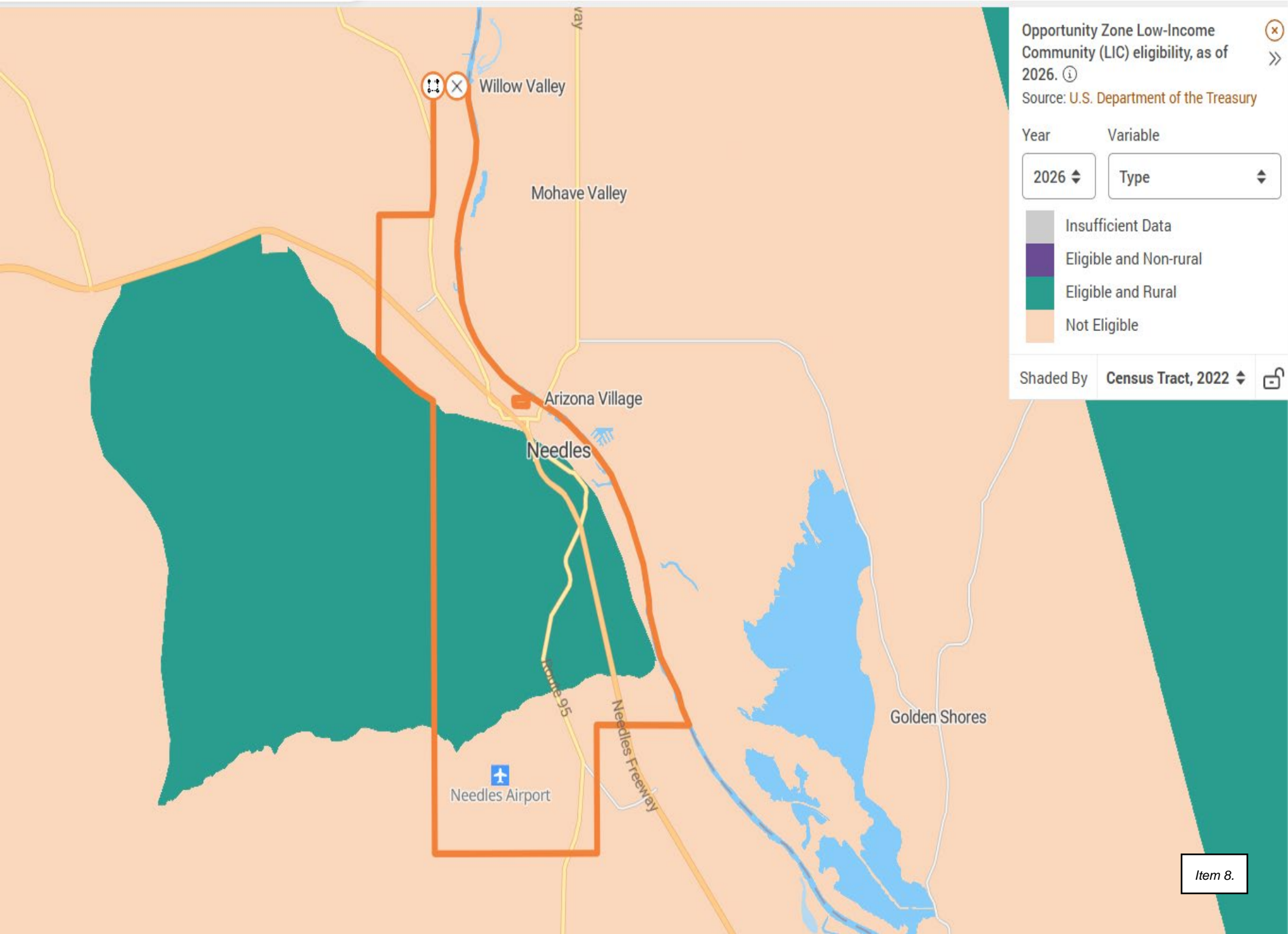
Patrick Martinez,
City Manager
760.326.2115 x113 | pmartinez@cityofneedles.com

Michael Bracken,
Economic Development Consultant to the City of Needles
760.272.9136 | michael@dmgeconomics.com



Item 8.

3. OPPORTUNITY ZONES 2.0



5. ROUTE 66 CENTENNIAL CARAVAN



THE **BIG TEXAN** ★ STEAK RANCH ★

72 OZ STEAK CHALLENGE

★ THINK YOU'VE GOT WHAT IT TAKES? ★



**DJ JOSE
CUERVAS**



**FOOD
TRUCK**



CAR CARAVAN



MONDAY

JUNE 8TH

5:30 PM ★

PALO VERDE COLLEGE

725 W BROADWAY, NEEDLES, CA 92363



Best Western.



NEEDLES, CA



THE BIG TEXAN STEAK RANCH

★ **COME HUNGRY.**

LEAVE A LEGEND. ★

Item 8.

I. STATE CHAMPIONSHIP



II. MEMORIAL DAY CEREMONY

MEMORIAL DAY ★ CEREMONY ★

Join us as we come together as a community to honor the brave men and women who gave their lives in service to our country.

 **Needles Riverview Cemetery, Needles, CA**



**May 25, 2026
11:00 AM**

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III. ARROWHEAD CREDIT UNION



PLAY & LEARN

Take Credit is a financial event that guides students through real-world financial decisions.

- ▶ Cash paychecks
- ▶ Manage on-time bill payments
- ▶ Make purchase decisions
- ▶ Pay taxes from each paycheck
- ▶ Choose to live alone or with roommates
- ▶ Handle unexpected expenses, like a flat tire
- ▶ Raise their credit score
- ▶ Balance wants vs. needs

STUDENTS ARE INVITED!

Date
Saturday, May 30

Time
10am – 12pm

Location
Needles Recreation Center
1705 J St
Needles, CA 92363

Student Age
12 to 18 years old

Register by
May 25



IV. LITTLE LEAGUE TOC




★ **WE ARE EXCITED TO ANNOUNCE!** ★

NEEDLES LITTLE LEAGUE WILL BE HOSTING

★ **TOC** ★

TOURNAMENT OF CHAMPIONS

 **LOCATION:**
**ED PERRY &
PHILLIPS FIELDS**
NEEDLES, CALIFORNIA

 **DATES:**
MAY
26-28

 **SCHEDULE:**
TBD



**STAY TUNED FOR UPDATES, SCHEDULES,
AND MORE DETAILS ON OUR
NEEDLES LITTLE LEAGUE
FACEBOOK PAGE!**



★ **COME OUT AND SUPPORT OUR PLAYERS
AS THEY COMPETE FOR THE TITLE!** ★

V. NEEDLES LIBRARY SUMMER PROGRAM

NEEDLES BRANCH LIBRARY

1111 Bailey Ave., Needles, 92363
760-326-9255 | library.sbcounty.gov

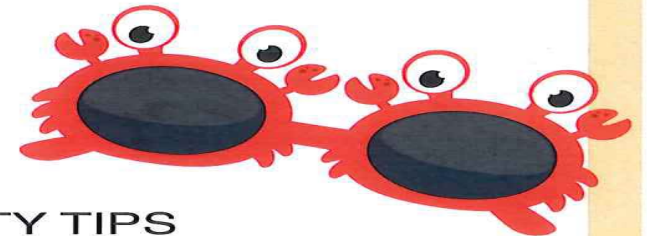
SUMMER READING PROGRAM June 8 - August 2

Wednesdays • 2:30pm
Storytime
Stories, songs, and crafts for all-ages.



PERFORMERS • Tuesdays • 1:00pm

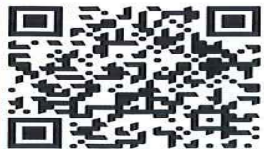
- June 9 • MOBILE ZOO OF SOUTHERN CALIFORNIA
- June 16 • PALO VERDE COMMUNITY COLLEGE
- June 23 • CALIFORNIA JOE
- June 30 • SAN BERNARDINO COUNTY: PROBATION & SHERIFF'S DEPARTMENT
- July 7 • PARTY PUPPET SHOW
- July 14 • BUREAU OF LAND MANAGEMENT
- July 21 • JOE GANDELMAN
- July 28 • CALIFORNIA HIGHWAY PATROL: SAFETY TIPS



All County Library branches
will be closed on June 19 & July 3-4



Library



Scan the QR Code or visit:
library.sbcounty.gov/session

MON 11am-7pm • TUE 11am-7pm
WED 11am-7pm • THURS 10am-6pm
FRI closed • SAT 9am-5pm • SUN closed

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