



CITY OF JACKSON
MAYOR & BOARD OF ALDERMEN STUDY SESSION
Tuesday, January 02, 2024 at 6:15 PM
Board Chambers, City Hall, 101 Court St.

AGENDA

DISCUSSION ITEMS

1. Request to waive the required distance from a church for the sale of intoxicating liquor at 121 West Main Street
2. Net metering - annual report
3. Upgrade to the City Water Depot
4. Discussion of previously tabled items (unspecified)
5. Additional items (unspecified)

Posted on 12/29/2023 at 4:00 PM.



City of Jackson

NOTICE OF A PUBLIC DISCUSSION

CITY OF JACKSON, MISSOURI

Notice is hereby given that the Mayor and the Board of Aldermen of the City of Jackson, Missouri, will hold a public discussion on Tuesday, January 2, 2024, at 6:00 P.M., at the Board of Aldermen Chambers, City Hall, 101 Court Street, Jackson, Missouri, during the Study Session. The purpose of the discussion will be to consider a request to waive the required distance from a church for the sale of intoxicating liquor at 121 West Main Street. The letter of request is included.

All interested persons are encouraged to attend this discussion to present their statements and comments regarding this request. Opinions and comments may be submitted in writing provided that the writing is delivered to the City Clerk prior to the commencement of the discussion. Contact information: phone number (573) 243-3568 x2020, fax number (573) 204-8292, and email address lwalker@jacksonmo.org.

CITY OF JACKSON

December 19, 2023

Liza Walker
City Clerk/Treasurer

To whom it may concern,

My name is Scotty Migét and I am a born and raised Jackson native. I graduated from Jackson High School in 2000. For the last twenty years, I have served active-duty in the Air Force. Now retired, I am back to pour into my home community. My first opportunity was being hired as the Head Golf Coach at Saxony Lutheran High School last golf season. With an undergrad degree in Psychology and a Master of Science in Athletic Development Management, I'm qualified to help manage one's mental and physical performance in multiple athletic applications. However, I have focused the last five years of education towards golf.

To help better the community, my wife Lisa (formally Sappington) and I have created our own business, TeeED Off Golf and Performance. (ED is short for EDucation) I have recently attained Titleist Performance Institute certifications. Currently, I am the only person in the SEMO region that holds these certifications. Additionally, I completed the Mitchell Golf's Master training in golf club building and repair. This training is the most coveted in the golf industry and I'm the only one locally to have attended.

My career in the Air Force gave me an 'excellence in all I do' attitude, and the aforementioned training and education is just the beginning for me. I've dreamed for the last several years of attaining many more certifications.

Lisa and I have secured a location in uptown Jackson, owned by Strickland Engineering. 121 W. Main Street is the future home of our business. The business model is aimed to be the premier golf training facility in the SEMO region. We will offer an one-of-a-kind simulator built by Midwest Golf Innovation out of Kansas City. I will have top-of-the-line Mitchell Golf bending and repair machines for customizing golf clubs. Lastly, we'll offer several lines of new golf apparel and other items for the public, that is only offered online.

My goal is to make those who already golf better! And also, to be an ambassador for the sport of golf and to get individuals in to learn golf and to see firsthand how much fun it can be.

Part of our business plan is to offer bottled and canned drinks, to include beer. Missouri requires that an alcohol licensed establishment be 100 feet from a church or school. However, cities may waive this 100-foot requirement entirely. With this said, our location in uptown Jackson is next to a church. We ask that you consider waiving this 100-foot requirement, so that we can offer cold alcoholic beverages to our patrons.

Thank you in advance,

Scotty Migét, M.S.
Owner, TeeED Off Golf and Performance
MSgt, USAF, Retired





MEMO

To: Mayor and Board of Aldermen
From: Don Schuette, Director of Electric Utilities
Date: December 29, 2023
Re: Net Metering Customers

This memo contains the Net Metering summary for utility customers we currently have on our electric system. The Missouri State Statute is attached for your review and information. By state statute we are required to allow customers to have Net Metering equipment, such as solar panels or wind turbines, attached to our infrastructure as long as they do not exceed 100 KW each, per customer, in design capacity.

We are obligated to allow customers on a first-come, first-served basis to attach their equipment until we reach five percent of our prior yearly peak demand. Our peak demand in 2023 was 39.8 MW. Upon reaching the state statute maximum Net Metering capacity, we will no longer accept additional Net Metering customers.

By state statute, the Board of Aldermen, as governing body of the City's electric system, must be given an annual net metering report.

The report for 2023 is contained herein:

- The total number of customer-generator facilities (70)
- The total estimated generating capacity of net-metered customer-generators (654.67 KW)
- The total estimated net kilowatt-hours received from customer-generators (353,288)



Title XXV INCORPORATION AND REGULATION OF CERTAIN UTILITIES AND CARRIERS

Chapter 386



● Effective - 28 Aug 2022, 3 histories



386.890. Citation of law — definitions — retail electric suppliers, duties — metering equipment requirements — electrical energy generation units, calculation, requirements — report — rules — liability for damages. — 1. This section shall be known and may be cited as the "Net Metering and Easy Connection Act".

2. As used in this section, the following terms shall mean:

(1) "**Avoided fuel cost**", the current average cost of fuel for the entity generating electricity, as defined by the governing body with jurisdiction over any municipal electric utility, rural electric cooperative as provided in [chapter 394](#), or electrical corporation as provided in this chapter;

(2) "**Commission**", the public service commission of the state of Missouri;

(3) "**Customer-generator**", the owner or operator of a qualified electric energy generation unit which:

(a) Is powered by a renewable energy resource;

(b) Has an electrical generating system with a capacity of not more than one hundred kilowatts;

(c) Is located on a premises owned, operated, leased, or otherwise controlled by the customer-generator;

(d) Is interconnected and operates in parallel phase and synchronization with a retail electric supplier and has been approved by said retail electric supplier;

(e) Is intended primarily to offset part or all of the customer-generator's own electrical energy requirements;

(f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and

(g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the supplier's electricity lines in the event that service to the customer-generator is interrupted;

(4) "**Department**", the department of natural resources;

(5) "**Net metering**", using metering equipment sufficient to measure the difference between the electrical energy supplied to a customer-generator by a retail electric supplier and the electrical energy supplied by the customer-generator to the retail electric supplier over the applicable billing period;

(6) "**Renewable energy resources**", electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the department;

(7) "**Retail electric supplier**" or "**supplier**", any municipally owned electric utility operating under [chapter 91](#), electrical corporation regulated by the commission under this chapter, or rural electric cooperative operating under [chapter 394](#) that provides retail electric service in this state. An electrical corporation that operates under a cooperative business plan as described in subsection 2 of section [393.110](#) shall be deemed to be a rural electric cooperative for purposes of this section.

3. A retail electric supplier shall:

(1) Make net metering available to customer-generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent of the retail electric supplier's single-hour peak load during the previous year, after which the commission for an electrical corporation or the respective governing body of other retail electric suppliers may increase the total rated generating capacity of net metering systems to an amount above five percent. However, in a given calendar year, no retail electric supplier shall be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by said supplier in said calendar year equals or exceeds one percent of said supplier's single-hour peak load for the previous calendar year;

(2) Offer to the customer-generator a tariff or contract that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the customer would be assigned if the customer were not an eligible customer-generator but shall not charge the customer-generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the customer were not an eligible customer-generator; and

(3) Disclose annually the availability of the net metering program to each of its customers with the method and manner of disclosure being at the discretion of the supplier.

4. A customer-generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the customer-generator. If the customer-generator's existing meter equipment does not meet these requirements or if it is necessary for the retail electric supplier to install additional distribution equipment to accommodate the customer-generator's facility, the customer-generator shall reimburse the retail electric supplier for the costs to purchase and install the necessary additional equipment. At the request of the customer-generator, such costs may be initially paid for by the retail electric supplier, and any amount up to the total costs and a reasonable interest charge may be recovered from the customer-generator over the course of up to twelve billing cycles. Any subsequent meter testing, maintenance or meter equipment change necessitated by the customer-generator shall be paid for by the customer-generator.

5. Consistent with the provisions in this section, the net electrical energy measurement shall be calculated in the following manner:

(1) For a customer-generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customer-generator's consumption and production of electricity;

(2) If the electricity supplied by the supplier exceeds the electricity generated by the customer-generator during a billing period, the customer-generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;

(3) If the electricity generated by the customer-generator exceeds the electricity supplied by the supplier during a billing period, the customer-generator shall be billed for the appropriate customer charges for that billing period in accordance with subsection 3 of this section and shall be credited an amount at least equal to the avoided fuel cost of the excess kilowatt-hours generated during the billing period, with this credit applied to the following billing period;

(4) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve months after their issuance or when the customer-generator disconnects service or terminates the net metering relationship with the supplier;

(5) For any rural electric cooperative under [chapter 394](#), or any municipally owned utility, upon agreement of the wholesale generator supplying electric energy to the retail

electric supplier, at the option of the retail electric supplier, the credit to the customer generator may be provided by the wholesale generator. Item 2.

6. (1) Each qualified electric energy generation unit used by a customer-generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories for distributed generation. No supplier shall impose any fee, charge, or other requirement not specifically authorized by this section or the rules promulgated under subsection 9 of this section unless the fee, charge, or other requirement would apply to similarly situated customers who are not customer-generators, except that a retail electric supplier may require that a customer-generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the customer-generator's metering equipment that would allow a utility worker the ability to manually and instantly disconnect the unit from the utility's electric distribution system.

(2) For systems of ten kilowatts or less, a customer-generator whose system meets the standards and rules under subdivision (1) of this subsection shall not be required to install additional controls, perform or pay for additional tests or distribution equipment, or purchase additional liability insurance beyond what is required under subdivision (1) of this subsection and subsection 4 of this section.

(3) For customer-generator systems of greater than ten kilowatts, the commission for electrical corporations and the respective governing body for other retail electric suppliers shall, by rule or equivalent formal action by each respective governing body:

(a) Set forth safety, performance, and reliability standards and requirements; and

(b) Establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment, or purchase additional liability insurance.

7. (1) Applications by a customer-generator for interconnection of a qualified electric energy generation unit meeting the requirements of subdivision (3) of subsection 2 of this section to the distribution system shall be accompanied by the plan for the customer-generator's electrical generating system, including but not limited to a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the retail electric supplier within thirty days of receipt for systems ten kilowatts or less and within ninety days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the supplier's system, the customer-generator will furnish the retail electric supplier a certification from a qualified professional electrician or engineer

that the installation meets the requirements of subdivision (1) of subsection 6 of this section. If the application for interconnection is approved by the retail electric supplier and the customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire and the customer-generator shall be responsible for filing a new application.

(2) Upon the change in ownership of a qualified electric energy generation unit, the new customer-generator shall be responsible for filing a new application under subdivision (1) of this subsection.

8. Each electrical corporation shall submit an annual net metering report to the commission, and all other retail electric suppliers shall submit the same report to their respective governing body and make said report available to a consumer of the supplier upon request, including the following information for the previous calendar year:

- (1) The total number of customer-generator facilities;
- (2) The total estimated generating capacity of its net-metered customer-generators; and
- (3) The total estimated net kilowatt-hours received from customer-generators.

9. The commission shall, within nine months of January 1, 2008, promulgate initial rules necessary for the administration of this section for electrical corporations, which shall include regulations ensuring that simple contracts will be used for interconnection and net metering. For systems of ten kilowatts or less, the application process shall use an all-in-one document that includes a simple interconnection request, simple procedures, and a brief set of terms and conditions. Any rule or portion of a rule, as that term is defined in section 536.010, that is created under the authority delegated in this section shall become effective only if it complies with and is subject to all of the provisions of chapter 536 and, if applicable, section 536.028. This section and chapter 536 are nonseverable and if any of the powers vested with the general assembly under chapter 536 to review, to delay the effective date, or to disapprove and annul a rule are subsequently held unconstitutional, then the grant of rulemaking authority and any rule proposed or adopted after August 28, 2007, shall be invalid and void.

10. The governing body of a rural electric cooperative or municipal utility shall, within nine months of January 1, 2008, adopt policies establishing a simple contract to be used for interconnection and net metering. For systems of ten kilowatts or less, the application process shall use an all-in-one document that includes a simple interconnection request, simple procedures, and a brief set of terms and conditions.

11. For any cause of action relating to any damages to property or person caused by the qualified electric energy generation unit of a customer-generator or the

interconnection thereof, the retail electric supplier shall have no liability absent clear convincing evidence of fault on the part of the supplier. Item 2.

12. The estimated generating capacity of all net metering systems operating under the provisions of this section shall count towards the respective retail electric supplier's accomplishment of any renewable energy portfolio target or mandate adopted by the Missouri general assembly.

13. The sale of qualified electric energy generation units to any customer-generator shall be subject to the provisions of sections 407.010 to 407.145 and sections 407.700 to 407.720. The attorney general shall have the authority to promulgate in accordance with the provisions of chapter 536 rules regarding mandatory disclosures of information by sellers of qualified electric energy generation units. Any interested person who believes that the seller of any qualified electric energy generation unit is misrepresenting the safety or performance standards of any such systems, or who believes that any electric energy generation unit poses a danger to any property or person, may report the same to the attorney general, who shall be authorized to investigate such claims and take any necessary and appropriate actions.

14. Any costs incurred under this act* by a retail electric supplier shall be recoverable in that utility's rate structure.

15. No consumer shall connect or operate a qualified electric energy generation unit in parallel phase and synchronization with any retail electric supplier without written approval by said supplier that all of the requirements under subdivision (1) of subsection 7 of this section have been met. For a consumer who violates this provision, a supplier may immediately and without notice disconnect the electric facilities of said consumer and terminate said consumer's electric service.

16. The manufacturer of any qualified electric energy generation unit used by a customer-generator may be held liable for any damages to property or person caused by a defect in the qualified electric energy generation unit of a customer-generator.

17. The seller, installer, or manufacturer of any qualified electric energy generation unit who knowingly misrepresents the safety aspects of a qualified electric generation unit may be held liable for any damages to property or person caused by the qualified electric energy generation unit of a customer-generator.

(L. 2007 S.B. 54, A.L. 2018 S.B. 975 & 1024 Revision, A.L. 2022 S.B. 745 merged with S.B. 820)

* "This act" (S.B. 54, 2007) and (S.B. 745 and S.B. 820, 2022) contained numerous sections. Consult Disposition of Sections table for a definitive listing.

---- end of effective **28 Aug 2022** ----
use this link to bookmark section **386.890**

- All versions

	Effective	End
386.890	8/28/2022	
386.890	8/28/2018	8/28/2022
386.890	1/1/2008	8/28/2018

Click here for the **Reorganization Act of 1974 - or - Concurrent Resolutions Having Force & Effect of Law**

In accordance with Section **3.090**, the language of statutory sections enacted during a legislative session are updated and available on this website on the effective date of such enacted statutory section.



► Other Information

► Other Links



Missouri Senate



MO.gov



Missouri House

Errors / suggestions -
WebMaster@LR.mo.gov



History and Fun Facts

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City of Jackson

TO: Mayor and Board of Aldermen

FROM: Janet Sanders, Director of Public Works

DATE: December 1, 2023

RE: City Water Depot Upgrade

The city provides a City Water Depot (commonly referred to as Water Salesman or Water Sales Station) behind the Power Plant where water haulers, boring contractors, hydro-seeding contractors, occasionally brick layers, and others can purchase bulk water which is dispensed by a pump system operated by a coin machine. The current machine accepts only quarters. I propose this machine be upgraded to accept only paper currency and I offer the following information:

- Jackson has the only bulk water dispensing station in this area. The next closest location is in Marble Hill.
- Water is dispensed at the rate of 20 gallons for \$0.25. A typical water hauling truck can have a 1,000-gallon tank, needing 50 quarters to fill the tank.
- As of mid-December, the City Water Depot has grossed slightly over \$11,000 for this year. That equals 44,000 quarters that must be collected, processed, and deposited by city staff.
- The cost to replace the quarter machine with a currency acceptor is expected to be approximately \$6,000 in material costs with the work to be done in-house.
- The minimum charge would become \$1.00. The dispensing pump has a manual shut-off button if an entire 20 gallons is not needed.

If the Board is agreeable to having Public Works pursue this upgrade, we will begin the process of soliciting written quotes for the equipment upgrade.