

Hildale / Colorado City Utility Board

Wednesday, March 29, 2023 at 6:00 PM 320 East Newel Avenue, Hildale City, Utah 84784

Agenda

Notice is hereby given to the members of the Hildale/Colorado City Utility Board and the public, that the Board will hold a public meeting on **Wednesday March 29, 2023**, at 6:00 p.m. (MDT), at 320 East Newel Avenue, Hildale City, Utah 84784.

Board members may be participating electronically by video or telephone conference. The meeting will be broadcast to the public on Facebook Live under Hildale's City page. Members of the public may also watch the City of Hildale through the scheduled Zoom meeting.

https://www.facebook.com/hildalecity/live/

Join Zoom Meeting https://zoom.us/ij/95770171318?pwd=aUVSU0hRSFFHcGQvcUIPT3ZYK0p5UT09

Meeting ID: 957 7017 1318
Passcode: 993804
One tap mobile
+16699006833,,95770171318#,,,,*993804# US (San Jose)
+12532158782,,95770171318#,,,,*993804# US (Tacoma)

Dial by your location +1 669 900 6833 US (San Jose) +1 253 215 8782 US (Tacoma) +1 346 248 7799 US (Houston) +1 929 205 6099 US (New York) +1 301 715 8592 US (Washington DC) +1 312 626 6799 US (Chicago)

Comments during the public comment or public hearing portions of the meeting may be emailed to manager@hildalecity.com or privately messaged to Hildale City's Facebook page. All comments sent before the meeting may be read during the meeting and messages or emails sent during the meeting may be read at the Mayor's discretion.

Roll Call of Board Attendees: Utility Staff

Welcome, Introduction and Preliminary Matters: Presiding Officer

Pledge of Allegiance: By Invitation of Presiding Officer

Conflict of Interest Disclosures: Board Members

Approval of Minutes of Previous Meetings: Board Members

Public Comments: (3 minutes each - Discretion of Presiding Officer)

Financial Report:

1. Financial Statement

2. Invoice Register

Reports:

Utility Director Reports

Unfinished Board Business:

New Board Business:

- <u>4.</u> Consideration, discussion and possible recommendation for approval to Hildale and Colorado City Councils concerning Impact Fee.
- 5. Discussion and possible action to Review and approve lease contract for sewer disposal field.
- 6. Review and possible approval an annual field maintenance contract.
- 7. Large purchases: Gas meters
- 8. Large purchases: Meter set fittings

Board Comments: (10 minutes total)

Board members comments of issues not previously discussed in the meeting.

Executive Session: As needed

Adjournment: Presiding Officer

Agenda items and any variables thereto are set for consideration, discussion, approval or other action. The Utility Board may, by motion, recess into executive session, which is not open to the public, to receive legal advice from their attorney(s) on any agenda item, or regarding sensitive personnel issues, or concerning negotiations for the purchase, sale, or lease of real property. Board Members may attend by telephone. The Agenda may be subject to change up to 24 hours prior to the meeting. Individuals needing special accommodations should notify the City Recorder at 435 874-2323 at least three days prior to the meeting.

2017 JUDGMENT RESOLUTION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
	REVENUES					
63-38-101	TRANSFER FROM GENERAL FUND	.00	.00	24,000.00	24,000.00	.0
63-38-102	TRANSFER FROM WATER FUND	.00	.00	8,000.00	8,000.00	.0
63-38-103	TRANSFER FROM WASTEWATER	.00	.00	8,000.00	8,000.00	.0
63-38-105	TRANSFER FROM GAS FUND	.00	.00	8,000.00	8,000.00	.0
	TOTAL REVENUES	.00	.00	48,000.00	48,000.00	.0
	TOTAL FUND REVENUE	.00	.00	48,000.00	48,000.00	.0

2017 JUDGMENT RESOLUTION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	EXPENDITURES					
63-41-310	PROFESSIONAL & TECHNICAL	1,998.98	30,207.66	28,000.00	(2,207.66)	107.9
63-41-315	LEGAL - GENERAL	.00	1,500.00	20,000.00	18,500.00	7.5
	TOTAL EXPENDITURES	1,998.98	31,707.66	48,000.00	16,292.34	66.1
	TOTAL FUND EXPENDITURES	1,998.98	31,707.66	48,000.00	16,292.34	66.1
	NET REVENUE OVER EXPENDITURES	(1,998.98)	(31,707.66)	.00	31,707.66	.0

JOINT ADMINISTRATION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	REVENUES					
65-38-102	TRANSFER FROM WATER FUND	193,294.45	193,294.45	515,300.00	322,005.55	37.5
65-38-103	TRANSFER FROM WASTEWATER	257,725.93	257,725.93	687,000.00	429,274.07	37.5
65-38-105	TRANSFER FROM GAS FUND	128,862.97	128,862.97	343,500.00	214,637.03	37.5
65-38-910	LANDFILL REVENUES	1,904.76	15,904.76	20,000.00	4,095.24	79.5
65-38-915	GARKANE SERVICES	1,167.00	9,336.00	12,000.00	2,664.00	77.8
	TOTAL REVENUES	582,955.11	605,124.11	1,577,800.00	972,675.89	38.4
	TOTAL FUND REVENUE	582,955.11	605,124.11	1,577,800.00	972,675.89	38.4

JOINT ADMINISTRATION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	EXPENDITURES					
65-41-110	SALARIES-PERMANENT EMPLOYEES	.00	209,593.28	705,600.00	496,006.72	29.7
65-41-113		.00	5,234.61	.00	(5,234.61)	.0
	TREASURER	.00	15,174.88	.00	(15,174.88)	.0
	RECORDER	.00	2,670.68	.00	(2,670.68)	.0
	SALARIES-TEMPORARY EMPLOYEES	.00	9,261.19	66.000.00	56,738.81	14.0
	PAYROLL TAXES	30.60	18,955.46	81,600.00	62,644.54	23.2
	BENEFITS-OTHER	658.82	49,761.97	123,900.00	74,138.03	40.2
	PRINT AND POSTAGE	214.68	4,867.73	19,500.00	14,632.27	25.0
	STIPENDS - UTILITY BOARD	400.00	1,400.00	12,600.00	11,200.00	11.1
	MERCHANT PROCESSING	.00.	.00	60,000.00	60,000.00	.0
	CAPITAL BUILDING	.00	6,819.83	.00	(6,819.83)	
	BOOKS, SUBSCR, & MEMBERSHIPS	.00	.00	3,800.00	3,800.00	.0
65-41-230		.00	152.00	8,200.00	8,048.00	1.9
	FOOD & REFRESHMENT	36.00	491.48	11,600.00	11,108.52	4.2
	OFFICE EXPENSE & SUPPLIES	.00	79.20	8,800.00	8,720.80	.9
	SERVICE FEES	.00	2,766.27	1,200.00	(1,566.27)	230.5
	EQUIPMENT SUPPLIES & MAINT	356.00	25,935.85	73,500.00	47,564.15	35.3
65-41-257		2,770.13	25,158.45	39,700.00	14,541.55	63.4
	TOOLS & EQUIPMENT-NON CAPITAL	297.11	6,230.10	52,800.00	46,569.90	11.8
65-41-271		266.46	2,644.70	8,900.00	6,255.30	29.7
	UTILITIES	2,690.65	8,314.04	19,800.00	11,485.96	42.0
65-41-285		.00	6,832.02	15,300.00	8,467.98	44.7
	TELEPHONE	485.96	4,530.52	12,000.00	7,469.48	37.8
	PROFESSIONAL & TECHNICAL	12,666.48	97,600.86	8,300.00		
	AUDITOR	.00	.00	40,000.00	(89,300.86) 40,000.00	.0
	LEGAL - GENERAL	.00	.00	4,000.00	4,000.00	.0
	INFORMATION TECHNOLOGY - CONS	3,615.38	24,817.69	15,000.00	(9,817.69)	.0 165.5
	INFORMATION TECHNOLOGY - SOFTW	1,868.58	10,198.21	20,000.00	9,801.79	51.0
	EDUCATION	.00	.00			.0
	INSURANCE	658.82	.00 56,811.24	3,600.00 85,500.00	3,600.00	66.5
65-41-510		.00	,		28,688.76	00.5
	RENT OR LEASE	.00	1,434.97	.00	(1,434.97)	
			17,852.39	3,000.00	(14,852.39)	595.1
	BUILDINGS	364.21	396.62	10,000.00	9,603.38	4.0
	EQUIPMENT - OFFICE	3,629.38	3,656.71	12,000.00	8,343.29	30.5
	DEBT SERVICE - VEHICLE & EQUIP	.00	15,757.04	21,000.00	5,242.96	75.0
	AUTOMATIC PAYMENT INCENTIVE	.00	5.00	300.00	295.00	1.7
	SURVEY INCENTIVE PROGRAM	.00	160.00	100.00		
65-41-960	TRANSFERS TO RESERVE FUNDS	.00	.00	30,200.00	30,200.00	.0
	TOTAL EXPENDITURES	31,009.26	635,564.99	1,577,800.00	942,235.01	40.3
	TOTAL FUND EXPENDITURES	31,009.26	635,564.99	1,577,800.00	942,235.01	40.3
	NET REVENUE OVER EXPENDITURES	551,945.85	(30,440.88)	.00	30,440.88	.0

WATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	ODEDATING DEVENUES					
	OPERATING REVENUES					
81-37-111	WATER SALES - METERED	19,446.90	261,210.65	501,900.00	240,689.35	52.0
81-37-121	WATER SALES - FLAT RATE	38,089.89	299,615.28	554,900.00	255,284.72	54.0
81-37-331	CONNECTION CHARGES	2,775.00	17,842.49	31,000.00	13,157.51	57.6
81-37-332	CONSTRUCTION & REPAIR	245.95	15,250.95	89,600.00	74,349.05	17.0
81-37-351	SUNDRY OPERATING REVENUE	.00	(5,947.15)	.00	5,947.15	.0
81-37-411	INTEREST	3,971.28	22,717.82	5,400.00	(17,317.82)	420.7
81-37-412	PENALTIES	4,050.71	31,697.07	60,000.00	28,302.93	52.8
81-37-452	IMPACT FEE - AZ	.00	75.00	.00	(75.00)	.0
	TOTAL OPERATING REVENUES	68,579.73	642,462.11	1,242,800.00	600,337.89	51.7
	NON-OPERATING REVENUE					
81-38-102	TRANSFERS FROM R&R RESERVE	.00	.00	180,000.00	180,000.00	.0
81-38-361	LOAN PROCEEDS	.00	.00	460,000.00	460,000.00	.0
81-38-440	SUNDRY NON-OPERATING REVENUE	.00	40,000.00	20,000.00	(20,000.00)	200.0
81-38-999	CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
	TOTAL NON-OPERATING REVENUE	.00	40,000.00	1,060,000.00	1,020,000.00	3.8
	TOTAL FUND REVENUE	68,579.73	682,462.11	2,302,800.00	1,620,337.89	29.6

WATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
81-41-210	BOOKS, SUBSCR, & MEMBERSHIPS	.00	325.00	3,000.00	2,675.00	10.8
81-41-230	TRAVEL	.00	.00	7,700.00	7,700.00	.0
	FOOD & REFRESHMENT	.00	.00	1,000.00	1,000.00	.0
81-41-250		.00	.00	49,000.00	49,000.00	.0
81-41-257		.00	.00	400.00	400.00	.0
81-41-260	TOOLS & EQUIPMENT-NON CAPITAL	.00	844.47	17,000.00	16,155.53	5.0
81-41-273	MAINT & SUPPLY - SYSTEM	2,287.19	85,775.50	184,000.00	98,224.50	46.6
81-41-285	POWER	38.36	81,139.76	160,800.00	79,660.24	50.5
81-41-311	ENGINEER	.00	17,503.38	50,000.00	32,496.62	35.0
81-41-314	LABORATORY & TESTING	154.00	4,483.00	7,500.00	3,017.00	59.8
81-41-315	LEGAL - GENERAL	.00	.00	1,300.00	1,300.00	.0
81-41-330	EDUCATION	.00	.00	3,500.00	3,500.00	.0
81-41-340	SYSTEM CONSTRUCTION SERVICES	.00	34,450.00	60,000.00	25,550.00	57.4
81-41-341	CONST-CUSTOMER'S INSTALLATION	.00	.00	5,000.00	5,000.00	.0
81-41-431	COMMODITY SUPPLY	.00	4,888.35	.00	(4,888.35)	.0
81-41-432	SPECIAL DEPT SUPPLIES	.00	11,329.46	20,000.00	8,670.54	56.7
	TOTAL OPERATING EXPENDITURES	2,479.55	240,738.92	570,200.00	329,461.08	42.2
	NON-OPERATING EXPENDITURES					
81-42-560	BAD DEBT EXPENSE	876.87	3,775.77	8,000.00	4,224.23	47.2
81-42-730	IMPROVEMENTS OTHER THAN BLDGS	.00	.00	6,000.00	6,000.00	.0
81-42-742	EQUIPMENT - FIELD	.00	.00	15,000.00	15,000.00	.0
81-42-750	SP PROJECTS CAPITAL	.00	.00	460,000.00	460,000.00	.0
81-42-780	RESERVE PURCHASES	.00	.00	180,000.00	180,000.00	.0
81-42-815	PRINC. & INT W.RIGHTS LOAN	.00	2,020.31	61,300.00	59,279.69	3.3
81-42-911	TRANSFERS TO JOINT ADMIN FUND	193,294.45	193,294.45	515,300.00	322,005.55	37.5
81-42-912	TRANSFERS TO LITIGATION	.00	.00	12,000.00	12,000.00	.0
81-42-914	TRANSFERS TO 2017 JMT RES FUND	.00	.00	8,000.00	8,000.00	.0
81-42-960	TRANSFERS TO RESERVE FUNDS	.00	.00	67,000.00	67,000.00	.0
81-42-999	CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
	TOTAL NON-OPERATING EXPENDITURES	194,171.32	199,090.53	1,732,600.00	1,533,509.47	11.5
	TOTAL FUND EXPENDITURES	196,650.87	439,829.45	2,302,800.00	1,862,970.55	19.1
	NET REVENUE OVER EXPENDITURES	(128,071.14)	242,632.66	.00	(242,632.66)	.0

WASTEWATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING REVENUES					
82-37-160	CONSTRUCTION REVENUE	.00	695.00	9,000.00	8,305.00	7.7
82-37-311	SERVICE CHARGES	69,832.60	551,422.67	885,400.00	333,977.33	62.3
82-37-312	SERVICE CHARGES - CPMCWID	16,125.79	125,708.31	178,000.00	52,291.69	70.6
82-37-331	CONNECTION CHARGES	.00	.00	3,000.00	3,000.00	.0
82-37-332	SERVICING CUSTOMER INSTALL	300.00	5,025.00	10,000.00	4,975.00	50.3
82-37-411	INTEREST	5,699.36	33,601.10	5,000.00	(28,601.10)	672.0
82-37-451	IMPACT FEE	9,000.00	88,350.00	120,000.00	31,650.00	73.6
82-37-452	IMPACT FEE - CPMCWID	7,275.00	30,475.00	48,500.00	18,025.00	62.8
	TOTAL OPERATING REVENUES	108,232.75	835,277.08	1,258,900.00	423,622.92	66.4
	NON-OPERATING REVENUES					
82-38-102	TRANSFERS FROM R&R RESERVE	.00	.00	111,100.00	111,100.00	.0
82-38-361	LOAN PROCEEDS	.00	.00	500,000.00	500,000.00	.0
82-38-440	SUNDRY NON-OPERATING REVENUE	.00	.00	1,000.00	1,000.00	.0
82-38-901	APPROP - UTILITY FUND BALANCE	.00	.00	100,000.00	100,000.00	.0
82-38-999	CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
	TOTAL NON-OPERATING REVENUES	.00	.00	1,112,100.00	1,112,100.00	.0
	TOTAL FUND REVENUE	108,232.75	835,277.08	2,371,000.00	1,535,722.92	35.2

WASTEWATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
82-41-210	BOOKS, SUBSCR, & MEMBERSHIPS	.00	861.00	2,500.00	1,639.00	34.4
82-41-230	TRAVEL	.00	.00	4,600.00	4,600.00	.0
	FOOD & REFRESHMENT	.00	.00	600.00	600.00	.0
82-41-250	EQUIPMENT SUPPLIES & MAINT	.00	84.94	19,000.00	18,915.06	.5
82-41-257		208.42	3,277.68	5,400.00	2,122.32	60.7
82-41-260		.00	1,270.74	18,500.00	17,229.26	6.9
82-41-273		39.90	11,557.52	158,000.00	146,442.48	7.3
82-41-285		.00	11,939.20	38,000.00	26,060.80	31.4
82-41-311	ENGINEER	.00	24,941.75	50,000.00	25,058.25	49.9
82-41-314	LABORATORY & TESTING	.00	.00	3,000.00	3,000.00	.0
	LEGAL - GENERAL	.00	.00	1,000.00	1,000.00	.0
	EDUCATION	.00	.00	5,300.00	5,300.00	.0
82-41-340		114,396.00	218,515.21	520,000.00	301,484.79	42.0
82-41-341	CONST-CUSTOMER'S INSTALLATION	.00	.00	10,000.00	10,000.00	.0
	TOTAL OPERATING EXPENDITURES	114,644.32	272,448.04	835,900.00	563,451.96	32.6
	NON-OPERATING EXPENSES					
82-42-560	BAD DEBT EXPENSE	705.47	3,062.48	10,000.00	6,937.52	30.6
82-42-710	LAND	.00	.00	90,000.00	90,000.00	.0
82-42-720	BUILDINGS	.00	.00	25,000.00	25,000.00	.0
82-42-742	EQUIPMENT - FIELD	.00	.00	20,000.00	20,000.00	.0
82-42-780	RESERVE PURCHASES	.00	87,288.00	73,000.00	(14,288.00)	119.6
82-42-812	PRINCIPAL ON BONDS - RDA B	.00	.00	42,000.00	42,000.00	.0
82-42-822	INTEREST ON BONDS - RDA - B	.00	21,072.75	57,000.00	35,927.25	37.0
82-42-911	TRANSFERS TO JOINT ADMIN FUND	386,588.90	386,588.90	687,000.00	300,411.10	56.3
82-42-912	TRANSFERS TO LITIGATION	.00	.00	12,000.00	12,000.00	.0
82-42-914	TRANSFERS TO 2017 JMT RES FUND	.00	.00	8,000.00	8,000.00	.0
82-42-960	TRANSFERS TO RESERVE FUNDS	.00	.00	111,100.00	111,100.00	.0
82-42-999	CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
	TOTAL NON-OPERATING EXPENSES	387,294.37	498,012.13	1,535,100.00	1,037,087.87	32.4
	TOTAL FUND EXPENDITURES	501,938.69	770,460.17	2,371,000.00	1,600,539.83	32.5
	NET REVENUE OVER EXPENDITURES	(393,705.94)	64,816.91	.00	(64,816.91)	.0

GAS FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING REVENUES					
84-37-111	GAS SALES - METERED NAT GAS	89,674.98	532,728.88	335,000.00	(197,728.88)	159.0
84-37-112	GAS SALES - METERED PROPANE	127,604.36	611,037.74	790,900.00	179,862.26	77.3
84-37-113	GAS SALES - CYLINDER	1,111.91	5,602.35	14,100.00	8,497.65	39.7
84-37-114	GAS SALES - CYLINDER EXCHANGE	201.66	1,009.47	3,700.00	2,690.53	27.3
84-37-121	NATURAL GAS SALES - FLAT RATE	3,148.15	24,424.01	26,000.00	1,575.99	93.9
84-37-122	PROPANE GAS - FLAT RATE	4,105.95	31,582.43	34,000.00	2,417.57	92.9
84-37-160	CONSTRUCTION REVENUE	7,780.50	74,686.00	65,000.00	(9,686.00)	114.9
84-37-331	CONNECTION CHARGES	780.00	4,555.00	8,000.00	3,445.00	56.9
84-37-351	SUNDRY OPERATING REVENUE	.00	.00	47,000.00	47,000.00	.0
84-37-411	INTEREST	3,790.15	23,540.23	3,200.00	(20,340.23)	735.6
84-37-412	PENALTIES	7,912.80	18,962.91	19,000.00	37.09	99.8
	TOTAL OPERATING REVENUES	246,110.46	1,328,129.02	1,345,900.00	17,770.98	98.7
	NON-OPERATING REVENUES					
84-38-102	TRANSFERS FROM R&R RESERVE	.00	.00	103,000.00	103,000.00	.0
84-38-316	INTRAGOVERNMENTAL GRANTS	.00	.00	250,000.00	250,000.00	.0
84-38-999	CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
	TOTAL NON-OPERATING REVENUES	.00	.00	753,000.00	753,000.00	.0
	TOTAL FUND REVENUE	246,110.46	1,328,129.02	2,098,900.00	770,770.98	63.3

GAS FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
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84-41-140	BENEFITS-OTHER	.00	.00	3,000.00	3,000.00	.0
	STIPENDS	.00	200.00	.00	(200.00)	.0
84-41-210	BOOKS, SUBSCR, & MEMBERSHIPS	.00	5,053.00	2,000.00	(3,053.00)	252.7
84-41-230	TRAVEL	.00	195.10	4,000.00	3,804.90	4.9
84-41-235	FOOD & REFRESHMENT	.00	.00	500.00	500.00	.0
84-41-250	EQUIPMENT SUPPLIES & MAINT	24.66	4,153.75	10,000.00	5,846.25	41.5
84-41-257		274.90	1,795.95	3,500.00	1,704.05	51.3
84-41-260	TOOLS & EQUIPMENT-NON CAPITAL	462.38	8,170.77	11,000.00	2,829.23	74.3
84-41-273	MAINT & SUPPLY SYSTEM	8,471.68	61,839.41	47,500.00	(14,339.41)	130.2
84-41-280	UTILITIES	1,913.86	2,034.68	.00	(2,034.68)	.0
84-41-285	POWER	11.05	581.60	2,000.00	1,418.40	29.1
84-41-311	ENGINEER	.00	.00	1,000.00	1,000.00	.0
84-41-315	LEGAL - GENERAL	.00	.00	1,000.00	1,000.00	.0
84-41-330	EDUCATION	.00	.00	6,200.00	6,200.00	.0
84-41-340	SYSTEM CONSTRUCTION SERVICES	1,398.00	1,398.00	2,000.00	602.00	69.9
84-41-341	CONST-CUSTOMER'S INSTALLATION	.00	10,273.56	.00	(10,273.56)	.0
84-41-431	NATURAL GAS COMMODITY SUPPLY	213,070.73	333,433.68	151,000.00	(182,433.68)	220.8
84-41-432	PROPANE GAS COMMODITY SUPPLY	60,513.87	404,093.82	540,000.00	135,906.18	74.8
84-41-434	NAT GAS COMMODITY TRANSPORT	4,354.00	(17,355.67)	34,600.00	51,955.67	(50.2)
84-41-510	INSURANCE	2,557.42	11,033.84	.00	(11,033.84)	.0
84-41-580	RENT OR LEASE	300.00	5,140.57	4,700.00	(440.57)	109.4
84-41-610	MISC. SUPPLIES	.00	.00	5,000.00	5,000.00	.0
	TOTAL OPERATING EXPENDITURES	293,352.55	832,042.06	829,000.00	(3,042.06)	100.4
	NON-OPERATING EXPENDITURES					
84-42-560	BAD DEBT EXPENSE	149.96	2,728.92	6,000.00	3,271.08	45.5
84-42-710	LAND	.00	.00	6,900.00	6,900.00	.0
84-42-750	SP PROJECTS CAPITAL	.00	48,314.75	284,000.00	235,685.25	17.0
84-42-780	RESERVE PURCHASES	.00	6,855.13	103,000.00	96,144.87	6.7
84-42-911	TRANSFERS TO JOINT ADMIN FUND	.00	.00	343,500.00	343,500.00	.0
84-42-912	TRANSFERS TO LITIGATION	.00	.00	12,000.00	12,000.00	.0
84-42-914	TRANSFERS TO 2017 JMT RES FUND	.00	.00	8,000.00	8,000.00	.0
84-42-960	TRANSFERS TO RESERVE FUNDS	.00	.00	106,500.00	106,500.00	.0
84-42-999	CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
	TOTAL NON-OPERATING EXPENDITURES	149.96	57,898.80	1,269,900.00	1,212,001.20	4.6
	TOTAL FUND EXPENDITURES	293,502.51	889,940.86	2,098,900.00	1,208,959.14	42.4
	NET REVENUE OVER EXPENDITURES	(47,392.05)	438,188.16	.00	(438,188.16)	.0

89 FUND COLO CITY FIBER DEPT

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	NON-OPERATING REVENUES					
89-38-101	TRANSFERS FROM OTHER FUNDS	.00	.00	5,000.00	5,000.00	.0
89-38-316	INTRAGOVERNMENTAL REVENUE	.00	.00	150,000.00	150,000.00	.0
89-38-999	CONTINGENCY	.00	.00	20,000.00	20,000.00	.0
	TOTAL NON-OPERATING REVENUES	.00	.00	175,000.00	175,000.00	.0
	TOTAL FUND REVENUE	.00	.00	175,000.00	175,000.00	.0

89 FUND COLO CITY FIBER DEPT

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
89-41-273 89-41-340	MAINT & SUPPLY SYSTEM SYSTEM CONSTRUCTION SERVICES	.00 .00	2,105.10 .00	5,000.00 150,000.00	2,894.90 150,000.00	42.1 .0
	TOTAL OPERATING EXPENDITURES	.00	2,105.10	155,000.00	152,894.90	1.4
	NON-OPERATING EXPENDITURES					
89-42-999	CONTINGENCY	.00	.00	20,000.00	20,000.00	.0
	TOTAL NON-OPERATING EXPENDITURES	.00	.00	20,000.00	20,000.00	.0
	TOTAL FUND EXPENDITURES	.00	2,105.10	175,000.00	172,894.90	1.2
	NET REVENUE OVER EXPENDITURES	.00	(2,105.10)	.00	2,105.10	.0

90 FUND HILDALE CITY FIBER DEP

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING REVENUES					
90-37-111	FIBER SALES	462.69	3,701.52	5,000.00	1,298.48	74.0
90-37-332	CONSTRUCTION	.00	.00	1,000.00	1,000.00	.0
90-37-412	PENALTIES	3.13	9.39	.00	(9.39)	.0
	TOTAL OPERATING REVENUES	465.82	3,710.91	6,000.00	2,289.09	61.9
	NON-OPERATING REVENUES					
90-38-101	TRANSFERS FROM OTHER FUNDS	.00	.00	20,000.00	20,000.00	.0
90-38-316	INTRAGOVERNMENTAL GRANTS	.00	3,750.00	150,000.00	146,250.00	2.5
90-38-999	CONTINGENCY	.00	.00	20,000.00	20,000.00	.0
	TOTAL NON-OPERATING REVENUES	.00	3,750.00	190,000.00	186,250.00	2.0
	TOTAL FUND REVENUE	465.82	7,460.91	196,000.00	188,539.09	3.8

90 FUND HILDALE CITY FIBER DEP

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
90-41-260	TOOLS & EQUIPMENT-NON CAPITAL	.00	.00	4,000.00	4,000.00	.0
90-41-273	MAINT & SUPPLY SYSTEM	.00	8,458.84	20,000.00	11,541.16	42.3
90-41-580	RENT OR LEASE	100.00	800.00	2,000.00	1,200.00	40.0
	TOTAL OPERATING EXPENDITURES	100.00	9,258.84	26,000.00	16,741.16	35.6
	NON-OPERATING EXPENDITURES					
90-42-750	SP PROJECTS CAPITAL	.00	.00	150,000.00	150,000.00	.0
90-42-999	CONTINGENCY	.00	.00	20,000.00	20,000.00	.0
	TOTAL NON-OPERATING EXPENDITURES	.00	.00	170,000.00	170,000.00	.0
	TOTAL FUND EXPENDITURES	100.00	9,258.84	196,000.00	186,741.16	4.7
	NET REVENUE OVER EXPENDITURES	365.82	(1,797.93)	.00	1,797.93	.0

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Advanced Netwo	rk Consulting (5695)						
	PROFESSIONAL IT SERVICES - WEEK JAN 1 - 90% LB NB	01/30/2023	02/28/2023	92.25	01/23	0	65-41-317
2628	PROFESSIONAL IT SERVICES - WEEK JAN 8- 90% LB NB	01/30/2023	01/30/2023	484.51	02/23	0	65-41-317
2631	PROFESSIONAL IT SERVICES - WEEK JAN 15 90% LB NB	01/30/2023	01/30/2023	697.51	02/23	0	65-41-317
2633	PROFESSIONAL IT SERVICES - WEEK JAN 22 90% LB NB	01/30/2023	01/30/2023	1,758.01	02/23	0	65-41-317
Total Advand	ced Network Consulting (5695):			3,032.28			
BASIC AMERICA	N SUPPLY (5637)						
	ROOFING FOR PROAPANE YARD	01/26/2023	02/08/2023	301.51	01/23	0	84-41-273
506274	PLYWOOD FOR PROPANE YARD	01/26/2023	02/08/2023	118.88	01/23	0	84-41-273
506812	TIE DOWNS FOR PROPANE YARD	01/28/2023	02/08/2023	24.95	01/23	0	84-41-273
507163	Fittings	01/30/2023	02/08/2023	2.99	01/23	0	65-41-250
507171	BOLTS	01/30/2023	02/08/2023	7.98	01/23	0	84-41-273
507335	KEYS	01/31/2023	02/08/2023	29.38	01/23	0	65-41-260
507454	Service Charge	01/31/2023	02/08/2023	5.00	01/23	0	65-41-242
	DRYWALL FOR LAPSHOP REPAIR	02/06/2023	02/28/2023	313.96			65-41-720
	DRYWALL FOR LAPSHOP REPAIR	02/06/2023	02/28/2023		02/23		65-41-720
509993(2)		01/25/2023	02/07/2023		01/23		84-41-273
509191	_	02/08/2023	03/08/2023		02/23		81-41-273
510502	GLOVES & CLEANER	02/15/2023	03/02/2023		02/23	0	82-41-273
510639	BOLTS FOR MOTORS	02/15/2023	03/15/2023		02/23	•	81-41-273
	BOLTS FOR MOTORS	02/16/2023	03/16/2023		02/23		81-41-273
	PAINT PLASTIC	02/16/2023	03/16/2023	101.24			84-41-273
510703	FAINT FLASTIC	02/10/2023	03/10/2023		02/23	U	04-41-273
Total BASIC	AMERICAN SUPPLY (5637):			1,078.04			
C-A-L RANCH ST	ORES (5435)						
3459 19	Muck Boots	01/11/2023	02/11/2023	129.99	01/23	0	65-41-260
3511	Muck Boots	02/15/2023	03/15/2023	137.99	02/23	0	65-41-260
Total C-A-L	RANCH STORES (5435):			267.98			
CASELLE, INC. (1	1420)						
	•	02/01/2022	03/03/3033	007 20	02/22	0	65-41-318
122450	CONTRACT FOR MAR 2023- 90% UTILITIES - SPLIT DISTRIBUTION	02/01/2023	03/03/2023	987.30	02/23	U	05-41-318
Total CASEL	LLE, INC. (1430):			987.30			
CATALYST CONS	TRUCTION (5712)						
141	Fiber Server Office Rent	02/01/2023	02/01/2023	100.00	02/23	0	90-41-580
Total CATAL	YST CONSTRUCTION (5712):			100.00			
Codale Electric S	Supply Inc. (4572)						
	MOTOR CONTACTORS FOR GAS YARD	01/18/2023	02/17/2023	449.42	01/23	0	84-41-273
Total Codale	e Electric Supply Inc. (4572):			449.42			
CUSTOMER DEP	OSIT (5518)						
6136110	CUSTOMER DEPOSIT REFUND	02/14/2023	03/14/2023	5.54	02/23	0	81-21350
6449902	CUSTOMER DEPOSIT REFUND	02/15/2023	03/15/2023	265.86	02/23	0	81-21350
Total CUST	OMER DEPOSIT (5518):			271.40			
DJB GAS SERVIO	CES INC (4750)						
	Welder Cylinder Rental	12/31/2022	01/30/2023	20.02	02/23	0	82-41-273
	WELDER Cylinder Rental	01/31/2023	03/02/2023		02/23		82-41-273
U 14U04 I 0	WEEDER Cylinder Rental	0 1/3 1/2023	00/02/2023	29.92	01/23	U	UL-41-213

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Total DJB G	GAS SERVICES, INC. (4750):			59.84			
DOMINION ENER	2CV (5007)						
504855000 0	NATURAL GAS TRANSPORTATION	02/03/2023	02/27/2023	4,354.00	02/23	0	84-41-434
334033000 0	NATURAL GAO TRANSI SICIATION	02/03/2023	02/21/2025	,554.00	02/23	U	04-41-454
Total DOMI	NION ENERGY (5607):			4,354.00			
DWYER INSTRU	MENTS, INC. (5333)						
	PRESSURE TRANSDUCERS	01/20/2023	02/20/2023	2,531.82	02/23	0	84-41-273
Total DWYE	ER INSTRUMENTS, INC. (5333):			2,531.82			
FREHNER BEAR	ING & SUPPLY (1991)						
	PARTS FOR PUMP AT PROPANE YARD	01/06/2023	02/05/2023	191.43	01/23	0	84-41-273
81863	PARTS FOR PUMP AT PROPANE YARD	01/16/2023	02/15/2023	195.10	01/23	0	84-41-230
8141273	MOTOR BEARINGS	02/01/2023	03/03/2023	792.50	02/23	0	81-41-273
81883	15 HP MOTOR	01/18/2023	02/17/2023	1,462.44	02/23	0	84-41-273
Total FREH	NER BEARING & SUPPLY (1991):			2,641.47			
GARKANE ENER	OCV (5057)						
	WASTEWATER HEADWORKS	01/18/2023	02/07/2023	70 15	01/23	0	82-41-285
	POWER PANT WELL	01/18/2023	02/07/2023		01/23		81-41-285
	LIFT STATION POWER	01/25/2023	02/14/2023	1,042.84			82-41-285
	EAST WATER TANKS	01/25/2023	02/14/2023	*	01/23		81-41-285
	RECIRC PUMP STATION POOWER	01/18/2023	02/07/2023	264.15			82-41-285
	Well 8 POWER	01/25/2023	02/14/2023	448.84			81-41-285
	Well 4 POWER	01/25/2023	02/14/2023	570.55			81-41-285
	CITY HALL POWER	01/18/2023	02/07/2023	297.73			65-41-285
	WATER PLANT POWER	01/25/2023	02/14/2023	1,980.40			81-41-285
	Well 19 POWER	01/25/2023	02/14/2023		01/23		81-41-285
	WELL 17 POWER	01/25/2023	02/14/2023		01/23		81-41-285
1782300 012	LABSHOP POWER	01/18/2023	02/07/2023	891.49	01/23	0	65-41-285
1782501 012	WELL 22 POWER	01/18/2023	02/07/2023	2,403.03	01/23	0	81-41-285
1787300 012	PROPANE YARD	01/18/2023	02/07/2023	102.06	01/23	0	84-41-285
1793900 012	MILLION GALLON WATER TANK	01/18/2023	02/07/2023	33.85	01/23	0	81-41-285
1945500 012	ACADEMY AVE WELL	01/25/2023	02/14/2023	42.51	01/23	0	81-41-285
2026700 012	Well 21 POWER	01/25/2023	02/14/2023	43.37	01/23	0	81-41-285
1772300 012	Well #10 POWER	01/25/2023	02/14/2023	38.36	02/23	0	81-41-285
Total GARK	YANE ENERGY (5057):			8,427.37			
HILDALE CITY U	TILITIES (2170)						
	Lab Shop Utilities	02/09/2023	02/24/2023	1,664.28	02/23	0	65-41-280
	CITY HALL UTILITIES - 67% Utilities - Split Distribution	02/09/2023	02/24/2023	1,026.37			65-41-280
	Propane YARD LEASE	02/14/2023	03/01/2023	300.00			84-41-580
	Propane VAPORIZER GAS SERVICE	02/09/2023	02/24/2023	1,913.86	02/23	0	84-41-280
Total HILDA	ALE CITY UTILITIES (2170):			4,904.51			
HYDRO SPECIAI	LTIES CO. (5201)						
	1" WATER METERS	01/18/2023	02/18/2023	1,372.80	02/23	0	81-41-273
Total HYDR	RO SPECIALTIES CO. (5201):			1,372.80			
INTELITECHS (5	796)						
	MICROSOFT 365 SUBSCRIPTION 50%	02/01/2023	03/01/2023	168.63	02/23	0	65-41-318

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Description Invoice Invoice Date Due Date Total Cost Period GL Activity **GL** Account Total INTELITECHS (5796): 168.63 **INTERIM PUBLIC MANAGEMENT, LLC (5770)** 0 65-41-310 3084 SPECIAL PROJECT MANAGER 02/01/2023 03/01/2023 3.618.99 02/23 3102 SPECIAL PROJECT MANAGER 02/15/2023 03/15/2023 9,047.49 02/23 0 65-41-310 Total INTERIM PUBLIC MANAGEMENT, LLC (5770): 12,666.48 **JONES PAINT & GLASS (2470)** SGPI117085 PAINT FOR POLES AT GAS YARD 02/15/2023 03/17/2023 722.22 02/23 0 84-41-273 Total JONES PAINT & GLASS (2470): 722.22 **KENWORTH SALES (5172)** 006P4751 SENSOR FOR PROPANE TRUCK 01/04/2023 02/04/2023 466.68 01/23 0 84-41-250 006P4962 FUEL SYSTEM LEAK TEST FOR PROPANE TRUCK 01/11/2023 02/22/2023 96.20 01/23 0 84-41-250 006P5103 fuel pump for propane truck 01/19/2023 02/19/2023 1,957.92 01/23 0 84-41-250 006P5343 parts for propane truck 01/24/2023 02/24/2023 926.55 01/23 0 84-41-250 Total KENWORTH SALES (5172): 3,447.35 **LAKESIDE EQUIPTMENT CORPORATION (5817)** 114,396.00 02/23 0 82-41-340 903702 powered screen for Headworks 02/06/2023 03/06/2023 Total LAKESIDE EQUIPTMENT CORPORATION (5817): 114,396.00 LES OLSON COMPANY (2671) EA1232483 MAINTENANCE CONTRACT - 75% UTILITIES 01/23/2023 02/22/2023 214.68 02/23 0 65-41-144 Total LES OLSON COMPANY (2671): 214.68 **LIGHTEN UP ELECTRIC (5623)** 5698 RePLACEMENT DAMAGED ELECTRICAL PANEL 1,398.00 02/23 0 84-41-340 02/09/2023 03/09/2023 Total LIGHTEN UP ELECTRIC (5623): 1 398 00 MINERS & PISANI, INC. (2838) IN-018282 DRESSER CORRECTOR FOR GAS METER 01/16/2023 02/15/2023 2,069.21 01/23 0 84-41-273 Total MINERS & PISANI, INC. (2838): 2,069.21 **MOUNTAINLAND SUPPLY CO. (2892)** S105139878. FLANGES FOR GAS METER 01/06/2023 02/16/2023 241.29 01/23 0 84-41-273 Total MOUNTAINLAND SUPPLY CO. (2892): 241 29 **NEWBY BUICK (4613)**

12/22/2023 01/21/2024

02/08/2023 02/18/2023

02/06/2023

02/06/2023

02/11/2023

01/27/2023

01/27/2023

02/01/2023

154.00 02/23

154.00

38,842.50 02/23

22,354.04- 02/23

22,050.54 02/23

21.974.87 02/23

6140043 PROGRAMMING TRANSMISSION ON TRUCK

Total NEWBY BUICK (4613):

NGL456450 Propane Commodity

NGL457498 Propane Commodity

NGL459448 Propane Commodity

NGL456493 Credit RETURN MISBILLING

NGL SUPPLY CO. LTD (5605)

0 65-41-250

0 84-41-432

0 84-41-432

0 84-41-432

0 84-41-432

6717596-00 GAS PIPE, FITTINGS

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02/03/2023 03/05/2023

911.26 02/23

0 84-41-273

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Description Invoice Date Due Date **Total Cost** Period GL Activity **GL** Account Invoice 6718711-00 HEAT GUN. CORDLESS GRINDER 0 84-41-260 02/03/2023 03/05/2023 462 38 02/23 6721000-00 STEEL FOR GAS YARD SHED 02/14/2023 03/16/2023 256 02 02/23 0 84-41-273 6721048-00 MEASURING WHEEL 02/14/2023 03/16/2023 159 12 02/23 0 65-41-260 Total SCHOLZEN PRODUCTS COMPANY, INC. (3450): 11,841.34 SHRED NORTHWEST (5401) 5334701302 PAPER SHREDDING - 50% UTILITIES 01/30/2023 02/28/2023 27.48 02/23 0 65-41-271 PAPER SHREDDING - 50% UTILITIES 5334702132 02/13/2023 03/13/2023 27.48 02/23 0 65-41-271 Total SHRED NORTHWEST (5401): 54.96 **SOUTH CENTRAL COMMUNICATIONS (3560)** 8297800 022 CITY HALL PHONES & FAX LINES - 67% UTILITIES - Split 02/01/2023 02/16/2023 133 50 02/23 0 65-41-287 Distribution 9592500 022 PRI Phone Account - 67% Utilities 02/01/2023 02/16/2023 352.46 02/23 0 65-41-287 Total SOUTH CENTRAL COMMUNICATIONS (3560): 485.96 ST. GEORGE WATER STORE (5415) 0 65-41-235 146297 BOTTLED WATER SERVICE - 4 BOTTLES 01/30/2023 02/28/2023 24 00 02/23 147692 BOTTLED WATER SERVICE - 2 BOTTLES 02/13/2023 02/13/2023 12 00 02/23 0 65-41-235 Total ST. GEORGE WATER STORE (5415): 36.00 **SUMMIT ENERGY, LLC (4605)** 0123HILD Natural Gas Commodity 02/02/2023 02/27/2023 213,070.73 02/23 0 84-41-431 Total SUMMIT ENERGY, LLC (4605): 213,070.73 SUNRISE ENGINEERING, INC. (3740) 0130485 IMPACT FEE ENGINEERING 12/08/2022 01/07/2023 531.50 01/23 0 81-41-311 0131088 HEADWORKS ENGINEERING 0 82-41-311 01/10/2023 02/09/2023 1.596.00 01/23 Total SUNRISE ENGINEERING, INC. (3740): 2,127.50 SUSAN STEED (5720) 44 CITY OFFICE CLEANING - 25% UTILITY - SPLIT 02/01/2023 02/23/2023 49.50 02/23 0 65-41-271 DISTRIBUTION 44 UTILITY OFFICE BUILDING 02/01/2023 02/23/2023 144.00 02/23 0 65-41-271 44 PROPANE YARD BATHROOMS 02/01/2023 02/23/2023 18.00 02/23 0 65-41-271 Total SUSAN STEED (5720): 211.50 SUU WATERLAB (5854) WL-0596 BACTERIOLOGICAL WATER TEST 12/05/2022 01/05/2023 140.00 01/23 0 81-41-314 WL-0743 BACTERIOLOGICAL WATER TEST 02/02/2023 03/02/2023 154.00 02/23 0 81-41-314 Total SUU WATERLAB (5854): 294.00 **TOWN OF COLORADO CITY (3930)** 10002 GENERAL & PROFESSIONAL LIABILITY AUTO INSURANCE 0 84-41-510 10/01/2022 10/16/2022 2.155.34 02/23 10002 RISK MANAGEMENT FUND 0 65-41-510 10/01/2022 10/16/2022 658.82 02/23 10002 TUITION REIMBURSEMENT 10/01/2022 10/16/2022 658.82 02/23 0 65-41-140 10002 PROPANE LIABILITY 10/01/2022 10/16/2022 402.08 02/23 0 84-41-510 10136 IT CONSULTING ANC DEC & JAN 01/31/2023 02/15/2023 675.35 02/23 0 65-41-317 10141(2) GASOLINE USED FROM PW - PROPANE TRUCKS 02/01/2023 02/16/2023 274.90 02/23 0 84-41-257 10141(2) GASOLINE USED FROM PW - WASTEWATER. VAC TRUCK 02/16/2023 208.42 02/23 0 82-41-257 02/01/2023 10141(2) GASOLINE USED FROM PW- UTILITIES 02/01/2023 02/16/2023 2,726.31 02/23 0 65-41-257

Invoice Register - COMBINED UTILITY BOARD REPORT Input Dates: 2/1/2023 - 2/28/2023

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Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
10141(2)	ADMIN FEE 50% SPLIT UTILITIES	02/01/2023	02/16/2023	43.82	02/23	0	65-41-257
10163(2)	DOJ COURT JUDGEMENT COST	02/02/2023	02/17/2023	1,998.98	02/23	0	63-41-310
PROST0123	AZ SALES TAX PROPANE	01/30/2023	02/14/2023	9,950.59	02/23	0	84-21371
WAT0123	AZ SALES TAX WATER	01/30/2023	02/14/2023	898.01	02/23	0	81-21371
Total TOWN	N OF COLORADO CITY (3930):			20,651.44			
TRI-STATE META	AL ROOFING, LLC (5872)						
23131	METAL ROOFING FOR GAS YARD SHED	02/07/2023	03/07/2023	2,828.11	02/23	0	84-41-273
Total TRI-S	TATE METAL ROOFING, LLC (5872):			2,828.11			
UNIFIRST CORP	ORATION (4055)						
3252055679	Uniforms	01/02/2023	02/01/2023	126.88	01/23	0	65-41-260
3520556292	Uniforms	12/26/2022	01/25/2023	123.47	01/23	0	65-41-260
3520557308	Uniforms	01/09/2023	02/08/2023	122.66	01/23	0	65-41-260
3520557826	Uniforms	01/16/2023	02/15/2023	122.66	01/23	0	65-41-260
Total UNIFI	RST CORPORATION (4055):			495.67			
USABlueBook (4	011)						
216377	Marking flags	12/28/2022	01/07/2023	137.95	01/23	0	81-41-273
Total USAB	lueBook (4011):			137.95			
UTAH STATE TAX	K COMMISSION (4221)						
STC 0123	SALES AND USE TAX	01/31/2023	03/02/2023	9,218.17	02/23	0	84-21375
Total UTAH	STATE TAX COMMISSION (4221):			9,218.17			
XPRESS BILL PA	NY (5646)						
71525	Bill Pay Transactions and Account Maintenance	01/31/2023	02/28/2023	712.65	02/23	0	65-41-318
Total XPRE	SS BILL PAY (5646):			712.65			

495,319.62

Report GL Period Summary

Grand Totals:

Vendor number hash:0Vendor number hash - split:0Total number of invoices:0Total number of transactions:0



Mayor and Council:

Utility Operations Summary:

Grants and Funding summary:

RCAC is working on our a water rate study.

The Mohave County ARPA project. Engineers are putting a proposal together.

Water Department:

Water plant reconstruction is ongoing. We will be getting the wells already for spring.

Water impact fee study is ready for presentation and review by the Utility Board.

On the Mohave County ARPA project, the engineers are coming up with a proposal.

Several staff members attend the Utah Rural Water Conference in St. George.



Wastewater Department:

The headworks project is still in engineering.

The storage pond is at capacity, we will need to do some pump out this spring and summer. I'm in process of finalizing the lease on the center pivot field.

Gas Department:

Hildale Council has adopted the gas tariff for wholesale gas. We are finalizing the Colorado City Natural Gas Gate Station. The Natural Gas prices have been decreasing. Our two new hires have passed the Fire Marshal certification for propane dispensing.

We received our order of 500 gallon propane tanks.







Development construction has been ongoing through the winter months, however it is expected to ramp up as the weather warms.

We have spent some time fixing the water damage at our shop. The insurance did kick a little in to offset some of the costs.



As Always, Yours to Serve, Weston Barlow Utility Director

				Costs w/					
Source Projects		Current Costs	Year	Inflation*	Fii	nanced Costs**	% IF El.	ı	F El. Cost
Well 15 Replacement	\$	644,325.00	2023	\$ 663,655	\$	758,284	0.0%	\$	-
Well 17 Replacement	\$	644,325.00	2023	\$ 663,655	\$	758,284	0.0%	\$	-
Treatment Plant Wells	\$	1,288,650.00	2023	\$ 1,327,310	\$	1,516,567	0.0%	\$	=
Trailhead Well 1	\$	2,445,250.00	2025	\$ 2,671,991	\$	3,052,984	42.3%	\$	1,291,412
Trailhead Well 2	\$	1,713,100.00	2028	\$ 2,045,531	\$	2,337,198	42.3%	\$	988,635
			Sub total	\$ 7,372,141					
				Costs w/	1				
Water Treatment Projects		Current Costs	Year	Inflation					
Mohave County ARPA Project	\$	948,000.00	2023	\$ 976,440	\$	1,115,668	0.0%	\$	-
Raw Water Transmission Line	\$	998,800.00	2023	\$ 1,028,764	\$	1,175,453	0.0%	\$	-
			Sub total	\$ 2,005,204		-			
				Costs w/	1				
Storage Projects		Current Costs	Year	Inflation					
Sandhill Tank ***	\$	3,983,400.00	2025	\$ 4,352,769	\$	4,973,420	100.0%	\$	4,973,420
Tank Near Squirrel Canyon Trail Head	\$	1,864,100.00	2028	\$ 2,225,833	\$	2,543,209	43.0%	\$	1,093,580
			Sub total	\$ 12,993,804					
				Costs w/	1				
Distribution System Projects		Current Costs	Year	Inflation					
Fire Hydrants	\$	1,733,500.00	2023	\$ 1,785,505	\$	2,040,096	0.0%	\$	=.
Jessop Ave Line	\$	808,770.00	2025	\$ 883,765	\$	1,009,779	0.0%	\$	-
University Ave Line	\$	326,000.00	2030	\$ 412,967	\$	471,851	0.0%	\$	-
Canyon St Line	\$	374,900.00	2028	\$ 447,650	\$	511,480	0.0%	\$	-
			Sub total	\$ 3,529,887		•			
				Costs w/	1				
Future Planning Projects		Current Costs	Year	Inflation					
Capital Facilities Plan and IFFP & IFA Update	\$	50,000	2028	\$ 59,703	\$	68,215	100.0%	\$	68,215
			Sub total	\$ 59,703		Impac	t Fee Amount	\$	8,415,262
	To	tal		\$ 22,430,851		Number	of New ERUs		424
* Inflation is assumed at 3%					T	Impact	Fee per ERU	\$	19,847.71
##E'						-			<u>-</u>

^{**}Financed costs assume a 10-year 2.5% interest loan

^{***} This tank is needed for Hildale to expand north and west. This option is for the City to be responsible for the project and use funds from impact fees to cover 100% of the project costs.

LEASE AGREEMENT

This Lease Agreement ("Agreement"), made this 10th day of March, 2023 between Esplin Cattle Company, a Utah corporation, located at 690 Five Sisters Drive, St. George, Utah 84790 ("Lessor" or "Esplin Cattle"), EGI Partners, LLC, a Utah limited liability company, located at 321 North Mall Drive, Bldg. O #202, St. George, Utah 84790 ("EGI") and City of Hildale, a Utah municipality, located at 320 East Newel Avenue, Hildale, Utah 84784 ("Lessee" or "Hildale"). Lessor, EGI and Lessee are sometimes hereafter referred to collectively as the "Parties" or individually as a "Party."

RECITALS

- A. Lessor, Esplin Cattle Company, is the owner of certain real property in Hildale located east of the Hildale sewer treatment plant, more particularly described in **Exhibit A** ("Property"). Lessor uses the Property for agricultural and livestock grazing purposes. The Property is in greenbelt tax status.
- B. Lessee, city of Hildale, holds the requisite wastewater certification with the State of Utah and operates the sewer treatment plant. Hildale desires to secure rights for the discharge of treated effluent wastewater from the treatment plant lagoons.
- C. Lessor has entered into a certain Vacant Land Purchase and Sale Agreement dated February ___, 2023 ("PSA") to sell real property owned by Esplin Cattle Company, including the Property, to EGI Partners, LLC, and said PSA has terms related takedowns of property to occur over three phases.
- D. Esplin Cattle and Hildale have entered into prior lease terms for the discharge of treated effluent wastewater on the Property. Hildale has previously surveyed the Property.
- E. Parties desire to provide for the discharge of treated effluent wastewater from Hildale's sewer treatment plant onto vacant Property owned by Esplin Cattle which is subject to the EGI purchase interests set forth in the PSA.
- F. Parties acknowledge that EGI intends to purchase Esplin Cattle land, including the Property, for the purpose of development and Parties desire to master plan infrastructure for Hildale.

NOW THEREFORE, in consideration of the mutual promises contained herein, and for other good and valuable consideration, the Parties hereby expressly agree as follows:

AGREEMENT

- 1. <u>Discharge</u>. Hildale has the right access and use the Property to discharge treated effluent wastewater from the Hildale sewer treatment plant lagoons on the Property. Discharge on the Property shall be by means of a pivot irrigation system. Hildale shall pay for the cost to install, maintain and repair the pivot irrigation system. Hildale shall control the discharge of the wastewater and assumes all responsibility and liability for said discharge.
- 2. <u>Lease Payment and Term.</u> Hildale shall pay Esplin Cattle the sum of US \$7,500.00 (Seven Thousand Five Hundred) per year as payment for the rights under this Agreement ("Payment"). This Agreement shall continue until March 1, 2033, except for as provided in this

Agreement. Payment by Hildale to Esplin Cattle is due upon execution of this Agreement, and each annual Payment is then due on the first day of March thereafter. A late fee of \$50 a month applies for each month the Payment is late. If all of the Property is purchased by EGI and notice given to Hildale, the Payment shall then be made payable to and delivered to EGI.

- 3. <u>Fencing and Livestock Control</u>. Hildale shall install, maintain and repair fencing and gates around the perimeter of the Property and do so at its own cost. Fence and gate material and design shall comply with applicable state or health department laws. Hildale shall control access to the Property. Hildale shall keep any livestock controlled and on the Property.
- 4. <u>Agricultural Use</u>. Hildale shall have the right to use the Property for agricultural purposes during the term of this Agreement. The costs for Hildale's agricultural uses or improvements for Hildale's agricultural uses shall be paid by Hildale.
- 5. <u>Survey</u>. Hildale may survey the Property at its own cost. Any survey completed by Hildale shall be performed by a surveyor licensed in Utah, and the survey shall be recorded with the Washington County Recorder's office.
- 6. <u>Taxes</u>. Esplin Cattle shall pay all real property taxes and/or assessment for the Property. Esplin Cattle and/or EGI reserves the right to maintain and file any greenbelt application or to maintain greenbelt status for the Property.
- 7. <u>Insurance and Indemnity</u>. Hildale shall name Esplin Cattle and EGI as additional insured for any liability insurance policy applicable to the Property, and shall indemnify, defend and hold harmless Esplin Cattle and EGI for any liability arising from the Property, Hildale's rights and duties under this Agreement, or any failure by Hildale to perform terms of this Agreement.
- 8. <u>Infrastructure Planning</u>. Parties desire to collaborate together for long term master plan solutions for wastewater treatment. Parties agree to discuss, plan and communicate with each other regarding development of the Property, expansion of the Hildale sewer treatment plant, and sewer treatment alternatives.
- 9. <u>Right to Cancel</u>. Any Party has the right to cancel this Agreement if (i) a Party issues written *notice of intent* to cancel this Agreement at least 12 months prior to the cancellation of this Agreement, and (ii) a Party issues written *notice to cancel* this Agreement at least 90 prior to cancellation of this Agreement. Written notice may be delivered to the Parties by mail or electronic mail.
- 10. <u>Renewal</u>. This Agreement may be renewed upon written application from the Lessee and mutual agreement of Lessor, EGI and Lessee so long as Lessee is in compliance with all terms and conditions of this Agreement.
- 11. <u>Return of Property</u>. At the expiration of time mentioned in this Agreement, peaceable possession of the Property shall be given to the Lessor and/or EGI. Lessee shall be responsible to remove any trash, debris, unusable equipment or other items not affixed to the Property.
- 12. <u>Heirs, Assigns</u>. The terms and covenants herein shall extend to and be binding upon the heirs, executors and administrators of the Parties of this Agreement.
- 13. <u>Entire Agreement</u>. This Agreement constitutes the entire agreement between the Parties and supersedes all prior and contemporaneous agreement, representations, and understandings of the Parties. No supplement, modification, or amendment of this Agreement shall be binding unless executed in writing by the party against whom enforcement is sought. No waiver of the provisions of this Agreement shall be deemed, or shall constitute a waiver of any other provision, whether similar or not, nor shall any waiver constitute a continuing waiver. No waiver shall be binding unless executed in writing by the party making the waiver.

- 14. <u>Governing Law</u>. Each party to this Agreement agrees that the terms of this Agreement shall be interpreted, governed, and enforced according to the laws of the State of Utah.
- 15. Execution of Multiple Counterpart Originals. This Agreement may be executed in multiple counterparts and shall be deemed fully executed and binding when all the Parties hereto have executed one counterpart of this Agreement, and which together shall constitute one and the same instrument. Counterparts and signatures transmitted by facsimile or PDF will be valid as originals. This Agreement shall then have the same force and effect as if all signatures appeared on the same original.

IN WITNESS WHEREOF, the said parties to these present have hereunto set their hands the day and year first above written.

Signed and delivered in the presence of:

The City of Hildale:	
	Mayor
Attest:	
	City Recorder

Esplin Cattle Company:	
Leo Esplin, President	
STATE OF UTAH)
	SS.
COUNTY OF WASHINGTON)
Cattle Company, a Utah corporation	personally appeared before me Leo Esplin, President of Esplin on, the signer of the within instrument, who duly acknowledged authorized representative for said corporation and executed the
Notary Public	
EGI Partners, LLC:	
Jared M. Westhoff, Manager	
STATE OF UTAH) SS.
COUNTY OF WASHINGTON)
EGI Partners, LLC, the signer of	personally appeared before me Jared M. Westhoff, Manager of the within instrument, who duly acknowledged to me that by resentative for said company and executed the same.
Notary Public	

EXHIBIT A

Esplin Cattle Company Real Property

Affecting Portions of Parcels Nos: 184, 185, 1394

Beginning at a point N. 0 P25' 18" E. 66.00 feet from the southeast comer of Section 36, Township 43 South, Range 11 West, Salt Lake Base & Meridian, Washington County, Utah; thence N. 89°10'06" W. 155.91 feet along the north line of a 66-foot right of way to the existing Hildale City sewer lagoon property; thence along the boundary of said property the following four courses: N. 15°59'03" W. 220.46 feet, N. 00°49'53" E. 104.82 feet, N. 15°49'51" W. 886.73 feet, and N. 29°38'16" W. 1118.81 feet to the northeast comer of said property; thence N. 66°12'57" E. 1438.57 feet to a point on a 1320 foot radius curve to the right; thence along said curve 3935.56 feet through a central angle of 170°49'36"; thence S. 01°25'18" VV. 431.80 feet to said north line of right of way; thence N. 89°10'07" W. 1546.05 feet along said north line of right of way to the point of beginning, containing 150 acres, more or less.

----Original Message-----

From: Allen Feller <afeller54@gmail.com> Sent: Monday, March 27, 2023 5:06 PM

To: Weston Barlow <weston@hildalecity.com>

Subject: Pivot agreement

Allen Feller agrees to pay for all seed all cost of pumping the water to run the pivot. He will harvest and take the product with him. He has his own liability insurance and is completely covered.



Bill To:

Scholzen Products Company, Inc.

548 West 100 North HURRICANE, UT 84737 Tel. 435-635-4441 Fax. 435-635-9403



Customer Copy

	- 1 7
Order Number	6729171-00
Order Date	03/23/23
Page	1 of 2

HILDALE CITY ACCOUNTS PAYABLE P O BOX 842430 HILDALE, UT 84784 Ship To: HILDALE CITY
ACCOUNTS PAYABLE
P O BOX 842430
HILDALE, UT 84784

	Customer #	Quoted to	Quoted by	Instructions			Ship Via		
	101383		TJS				Do Not Mail		
Line	Item #	Description			UM	Ordered	Unit Price	Amount	
1	FOHHCA31-323-		L		EA		20 110.86	2217.20	
2	FOHHCA31-444-	IECK NL 1" ANGLE DUAL CAR XVALV	TRIDGE		EA		5 192.36	961.80	
3	FOHFA31-777-NI		Æ		EA		5 437.00	2185.00	
4	FOC86-33-G-NL	3/4" MIP X PE "G" GRIP INT MALE ADAPTER			EA		20 19.00	380.00	
5	FOC66-33-G-NL	3/4" PE X PE "G" GRIP INT COUPLING			EA		20 36.53	730.60	
6	FOC66-44-G-NL	1" PE X PE "G" GRIP INT COUPLING			EA		73.02	730.20	
7	FOBA63-232W-G		ΓER		EA		25 80.47	2011.75	
8	FOF1101-3-G-NL				EA		65.06	1951.80	
9		3/4" INSERT STIFFENER			EA	2	2.57	514.00	
10	PEWSP-07300B	3/4 IPS BLUE WATER RVICE 300' COIL			FT	6	69.60	417.60	
11	TY6150BLH	18" METER BOX R & C ITH HOLE L-2240			EA		88.04	3521.60	
12	TY6150BL20	20" METER BOX RING COVER L-2242			EA		96.56	965.60	
13	DLB5076	30" UTILITY RING &			EA		3 470.60	1411.80	
14	HA150BS	15"X 20'SERIES 65 WATER GHT			FT		19.75	790.00	
15	SO21P	21"X 20' WHITE METER ARREL PIPE			FT		20 38.55	771.00	
16	HA30BS	30"X 20' SERIES 65 WATER GHT ADS PIPE			FT		20 64.21	1284.20	
17	BN8BNG SE	8" BOLT, NUT / GASKET			EA		10 18.57	185.70	
18	BN6BNG SE	6" BOLT, NUT / GASKET			EA		19 17.93	340.67	
19 Conti	TYLID-GAS	VALVE BOX LID ONLY			EA		20.40	1020.00	

Total Due



Bill To:

Scholzen Products Company, Inc.

548 West 100 North HURRICANE, UT 84737 Tel. 435-635-4441 Fax. 435-635-9403



Customer Copy

Order Number	6729171-00
Order Date	03/23/23
Page	2 of 2

HILDALE CITY **ACCOUNTS PAYABLE** P O BOX 842430 **HILDALE, UT 84784**

HILDALE CITY Ship To: **ACCOUNTS PAYABLE** P O BOX 842430 HILDALE, UT 84784

Customer #		Quoted to	Quoted by	Instructions	Instructions			Via
	101383		TJS				Do Not	Mail
Line	Item #	Description			ИМ	Ordered	d Unit Price	Amount
	5 1	/4" GAS						
	SUBTOTAL							22390.52
	Total Invoice Total							22390.52 22390.52
Last Line	es Total 19							

Total Due

22390.52



S105273599.001

\$23,267.93

BILL TO:

SHIP TO:

CITY OF HILDALE 320 EAST NEWEL AVENUE P O BOX 840490 HILDALE, UT 84784 CITY OF HILDALE 320 EAST NEWEL AVENUE P O BOX 840490 HILDALE, UT 84784

Customer #	Salesman	Release #	Job Name
7142	LYF ERICKSON		

Ship Via	Terms	Expiration Date	Order Date	Ordered By	Writer
	NET 30TH	04/22/2023	03/23/2023	Nathan	EVAN CHRISTENSEN

Part #	Qty	Description		Ext.
2691	20	FORD HHCA31-323-NL 3/4 CHECK VALVE CART DC MNxFIP - 5/8x3/4 METER NUT x 3/4 FIP - ANGLE - CARTRIDGE DUAL CHECK VALVE	\$106.064	\$2,121.28
116487	FORD HHCA31-444-NL 1 CHK VLV CART DC MNxFIP - 1 METER NUT x 1 FIP - ANGLE - CARTRIDGE DUAL CHECK VALVE			\$920.19
312166	FORD HHFA31-777-NL 2 CHK VLV DC MFxFIP - 2 METER FLANGE x 2 FIP - ANGLE DUAL CHECK VALVE			\$2,099.58
408545	20	FORD C86-33-Q-NL 3/4 MIPxPE QJ ADAPTER-3/4 MIP x 3/4 PE QUICK JNT	\$30.442	\$608.85
406776	06776 20 FORD C66-33-Q-NL 3/4 PE QJ COUPLING 3/4 PE QUICK JOINT x 3/4 PE QUICK JOINT		\$34.949	\$698.97
71360	10	FORD C66-44-G-NL 1 PE GJ COUPLING - 1 PE GRIP JOINT x 1 PE GRIP JOINT	\$69.865	\$698.65
408543	FORD BA13-332W-NL 3/4 BALL VLV MTR ANG FIPxMN PW - 3/4 FIP x 5/8x3/4 METER NUT - PADLOCK WING - ANGLE METER VALVE		\$105.904	\$2,647.60
629080	9080 30 FORD F1101-3-G NL 3/4 CORP STOP MIPxPE GJ - 3/4MIPx3/4PE GRIP JOINT		\$62.244	\$1,867.31
14706	4706 200 FORD INSERT-71 3/4 IPS SS INSERT FOR PE PIPE		\$2.560	\$512.00
9865	9865 600 3/4x300 IPS 250# BLUE PE PIPE POLY HDPE SDR7 4710 ASTM D2239		\$0.617	\$370.15
702227	2227 40 DL L-2240/16i IMP 18 MTR R&L (KIT) (WATER) KO - METER RING & LID W/KNOCKOUT - IMPORT - (L-2240-R1i/L-2240-16i)		\$83.784	\$3,351.35
702203	DL L-2244/16i IMP 21 MTR R&L (KIT) (WATER) KO - METER RING & LID KNOCKOUT - IMPORT - (L-2244-R1i/L-2240-16i)		\$105.095	\$1,050.95
702251	702251 3 DL B-5076/01 DOM 30 MH R&L (KIT) (BLANK) - MANHOLE RING & LID - DOMESTIC - (B-5076-R1/B-5076-01)		\$489.189	\$1,467.57

Part #	Qty	Description	Price	Item 7.
876	40	ADS 18650020IB 18 SOLID PIPE WT IB DW - WATERTIGHT - INTEGRATED BELL DUAL WALL - AASHTO	\$23.602	\$944.09
886	20	ADS 24650020IB 24 SOLID PIPE WT IB DW - WATERTIGHT - INTEGRATED BELL DUAL WALL - AASHTO	\$40.886	\$817.73
895	20	\$59.989	\$1,199.77	
974891	50	DL 564A IMP VB LID GAS SPECIAL ORDER RETURN POLICY APPLIES	\$37.838	\$1,891.89
All prices herein supercede all prior quotes and are subject to				\$23,267.93
change without prior notice. No guarantee is made as to the accuracy of the quantities listed. *** NOTE- All Special Order Material is Non-Returnable *** *Due to the impact of COVID-19 supply chain interruptions, trucking shortages, and resulting price increases, this pricing is based on material in stock at time of quotation. Please verify all quantities and part numbers prior to placing your order.*			Est. S&H	\$0.00
			Est. Tax	\$0.00
			Due	\$23,267.93



Quote

Item 8.

Terms

 Date
 Expire Date
 PO #
 Page #

 03/17/23
 04/16/23
 R275 METERS
 1

Bill To
Hildale City
320 E NEWEL AVE
HILDALE, UT 84784
6562

Remit To GROEBNER 21801 INDUSTRIAL BLVD ROGERS, MN 55374-9575 Phone: (800)638-8322

Ship To Hildale City
320 E NEWEL AVE
HILDALE, UT 84784-7704

Instructions
Taken By
JHD
Ship Point
Via
GROEBNER - KS Division
BEST WAY

BEST WAY
SIsRepIn/Out
Freight Terms Description
Freight Added to Invoice

Shipped

	Product And Description	Quantity Ordered	Quantity Backordered	Qty UM	Unit Price	Price UM	Amount (Net)
	Ordered By: NATHAN FISCHER . DUE TO CURRENT MARKET CONDITIONS, PRICE AND AVAILABILITY ARE SUBJECT TO CHANGE . ITEMS QUOTED MAY BE NON-CANCELABLE OR NON-RETURNABLE .						
1	R275TCDR-20LT METER R275TC 20 LT 1/2' 2' TH DIR RD TEMP COM 5# "Serial # to be on meter carton" . 48 UNITS PER PALLET . 16 TO 18 WEEK LEAD TIME	144		EA	137.93	EA	19861.92

1 Lines Total 19861.92
Quote Total 19861.92

Quote