Hildale / Colorado City Utility Advisory Board



Thursday, November 20, 2025 at 6:00 PM 320 East Newel Avenue, Hildale City, Utah 84784

Agenda

Notice is hereby given to the members of the Hildale/Colorado City Utility Advisory Board and the public, that the Board will hold a public meeting on **Thursday**, **November 20**, **2025** immediately following the **Work Session scheduled at 6:00 p.m. (MDT)**, at 320 East Newel Avenue, Hildale City, Utah 84784.

Board members may be participating electronically by video or telephone conference. Members of the public may also watch the Utility Advisory Board through the scheduled Zoom meeting.

Join Zoom Meeting

https://zoom.us/j/95770171318?pwd=aUVSU0hRSFFHcGQvcUIPT3ZYK0p5UT09

Meeting ID: 957 7017 1318 Passcode: 993804

Comments during the public comment or public hearing portions of the meeting may be emailed to athenac@hildalecity.com. All comments sent before the meeting may be read during the meeting and messages or emails sent during the meeting may be read at the Board Chair's discretion.

Welcome, Introduction and Preliminary Matters: Presiding Officer

Roll Call of Board Attendees: Utility Management Assistant

Pledge of Allegiance: By Invitation of Presiding Officer

Conflict of Interest Disclosures: Board Members

Approval of Minutes of Previous Meetings: Board Members

1. Utility Board Minutes of October 23, 2025.

Public Comments: (3 minutes each - Discretion of Presiding Officer)

Financial Report:

2. Approval of Utility Financial Report and Invoice Register

Reports:

- 3. Utility Monthly Report
- 4. Utility Director Report and Updates

Unfinished Board Business:

New Board Business:

5. Consideration, discussion, and recommendation the two City Councils and two Planning Commissions approval of the Creekside Park Subdivision sketch plan with the requirement of water and sewer agreement.

Board Comments: (10 minutes total)

Board members comments of issues not previously discussed in the meeting.

6. December 2025 Utility Calendar

Executive Session: As needed

Infrastructure Improvements Advisory Committee Session: As Needed

Adjournment: Presiding Officer

Agenda items and any variables there to are set for consideration, discussion, approval or other action. The Utility Advisory Board may, by motion, recess into executive session, which is not open to the public, to receive legal advice from their attorney(s) on any agenda item, or regarding sensitive personnel issues, or concerning negotiations for the purchase, sale, or lease of real property. Board Members may attend by telephone. The Agenda may be subject to change up to 24 hours prior to the meeting. Individuals needing special accommodations should notify the City Recorder at 435 874-2323 at least three days prior to the meeting.



Hildale / Colorado City Utility Advisory Board

Thursday, October 23, 2025 at 6:00 PM 320 East Newel Avenue, Hildale City, Utah 84784

Minutes

Welcome, Introduction and Preliminary Matters: Presiding Officer

Chair Nielsen called the meeting to order at 6:05 pm.

Roll Call of Board Attendees: Utility Management Assistant

PRESENT

Chair Ezra Nielsen Board Member (Vice Chair) Sterling Jessop, Jr. Board Member Theil Cooke Board Member Dale Barlow, Jr.

ABSENT

Board Member Ruth Steed

Staff Present: Jerry Postema, Nathan Fischer, Athena Cawley, Lisa Timpson

Public Present: Allen Feller

Pledge of Allegiance: By Invitation of Presiding Officer

Board Member Barlow led the pledge.

Conflict of Interest Disclosures: Board Members

No conflict of interest given.

Approval of Minutes of Previous Meetings: Board Members

1. Utility Board Minutes of October 1, 2025.

The Board reviewed the previous meeting minutes and noted no corrections needed.

Motion made by Board Member Barlow, Jr., to approve the minutes of October 1, 2025. Seconded by Board Member Cooke.

Voting Yea: Chair Nielsen, Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Barlow, Jr.

Motion Carried.

Public Comments: (3 minutes each - Discretion of Presiding Officer)

No public comments

Financial Report:

2. Approval of Utility Financial Report and Invoice Register

The Board reviewed the Utility Financial Report and Invoice Register. Board members found the financial documents to be consistent with expectations for the new budget year, noting the utility was approximately 25 percent through the fiscal year.

Motion made by Board Member Cooke, to approve the Utility Financial Report and Invoice Register. Seconded by Board Member (Vice Chair) Jessop, Jr..

Voting Yea: Chair Nielsen, Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Barlow, Jr.

Motion Carried.

Reports:

3. Utility Monthly Report

Superintendent Fischer provided monthly utility operational updates. Gas and sewer work continued with routine maintenance, while water operations focused on installing eight (8) meters at well sites and connected them to the SCADA system. The Jessop Avenue fill station is now operational, and the million-gallon tank rehabilitation is progressing. Nearly all items from the recent Sanitary Survey have been resolved, and the utility continues to support regional wastewater monitoring.

4. Utility Director Report and Updates

Director Postema presented on administration and grants. The booster pump station is awaiting state attorney review. Grant work continues, with the CIB request increased to over \$4.2 million and CDBG funding for wells 25 and 26 pending release. A sewer master plan work session is being organized with public and planning and zoning participation.

Unfinished Board Business:

None

New Board Business:

5. Consideration, discussion, and recommendation to the City Councils for approval of the proposed Fellar Development review.

Director Postema introduced Allen Fellar as the developer of the proposed development.

Allen Feller addressed the board regarding his proposed 11-acre residential development consisting of approximately 40 quarter-acre lots, beginning with the construction of four to five homes to gauge market conditions. The development will begin along Utah Avenue and expand gradually based on demand. Mr. Feller confirmed that the project will pay water assessments rather than develop independent water sources, and that planned homes will be priced under \$400,000 with cinder block fencing and flexible lot sizing.

Board members asked questions regarding the development location and potential for future commercial development, which Mr. Feller indicated would likely follow residential build-out.

Director Postema noted that this proposal aligns with other subdivision requests currently in planning and that development agreements will be required for all new water and sewer infrastructure.

Allen Fellar presented his sketch plan of the Fellar Development.

Motion made by Chair Nielsen, to recommend to the City Councils and Planning Zoning Committees to approve Fellar Development with a required water and sewer development agreement. Seconded by Board Member Barlow, Jr..

Voting Yea: Chair Nielsen, Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Barlow, Jr.

Motion Carried.

6. Consideration and discussion of the draft Water Conservation Plan.

Director Postema presented the draft Water Conservation Plan and stated that formal approval is not yet required. He informed the board that no feedback has been received from Colorado City or Hildale administration and encouraged Board Members to submit comments by email.

Discussion with the Board included the utility's limited 24-hour water restriction during the summer due to a pump issue, the increased system capacity provided by two new wells, and clarification of a figure on page 41 representing peak summer pumping capacity of approximately two million gallons per day.

Board Members also discussed the absence of historical usage data from 2009 to 2019 due to limitations of the previous billing system and reviewed rebate program options, including potential funding from the U.S. Bureau of Reclamation.

Director Postema recommended scheduling a work session to review the plan in detail, with the intention of presenting it to both city councils in December or January.

7. Consideration and discussion of the Utility Billing Portal and Payments.

Director Postema provided an update on the utility billing portal and payment system. He reported that issues arising from the transition to the Cassell billing program with ZIFT payment processing have been resolved. During the transition, unintended merchant fees were charged to customers, all of whom have since been reimbursed. Staff contacted more than 400 accounts and made 165 direct calls to assist customers. Three notifications were issued to inform customers of the system change, and the city is now absorbing merchant fees of approximately \$15,000 annually. Only one customer complaint has been received since the issues were resolved. Director Postema commended staff members for their extensive efforts in assisting customers throughout the transition.

Board Comments: (10 minutes total)

Board members comments of issues not previously discussed in the meeting.

Board Member Barlow commended the Utility Crew for their work on the water tank rehabilitation project, acknowledging the difficulty of concrete and sealant grinding work and the crew's willingness to work overtime to complete the project.

8. November 2025 Utility Calendar

The next Utility Advisory Board meeting is scheduled for November 20th. This meeting will serve as a work session to discuss the draft water conservation plan. Planning and zoning representatives will be invited to participate and provide input.

Executive Session: As needed

None

Infrastructure Improvements Advisory Committee Session: As Needed

None

Adjournment: Presiding Officer

Chair Nielsen adjourned the meeting at 6:52 pm.

Minutes were approved at the Utility Board Meeting	
Maxene Jessop, City Recorder	Shirley Zitting, Town Clerk

CITY OF HILDALE REVENUES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

2017 JUDGMENT RESOLUTION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
	REVENUES					
63-38-102	TRANSFER FROM WATER FUND	.00	.00	10,000.00	10,000.00	.0
63-38-103	TRANSFER FROM WASTEWATER	.00	.00	20,000.00	20,000.00	.0
63-38-105	TRANSFER FROM GAS FUND	.00	.00	10,000.00	10,000.00	.0
	TOTAL REVENUES	.00	.00	40,000.00	40,000.00	.0
	TOTAL FUND REVENUE	.00	.00	40,000.00	40,000.00	.0

CITY OF HILDALE EXPENDITURES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

2017 JUDGMENT RESOLUTION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	EXPENDITURES					
63-41-310 63-41-315	PROFESSIONAL & TECHNICAL LEGAL - GENERAL	.00 .00	2,307.26 .00	20,000.00 20,000.00	17,692.74 20,000.00	11.5 .0
	TOTAL EXPENDITURES	.00	2,307.26	40,000.00	37,692.74	5.8
	TOTAL FUND EXPENDITURES	.00	2,307.26	40,000.00	37,692.74	5.8
	NET REVENUE OVER EXPENDITURES	.00	(2,307.26)	.00	2,307.26	.0

CITY OF HILDALE REVENUES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

JOINT ADMINISTRATION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET UNEXPENDED		PCNT
	REVENUES					
65-38-102	TRANSFER FROM WATER FUND	.00	.00	547,400.00	547,400.00	.0
65-38-103	TRANSFER FROM WASTEWATER	.00	.00	622,400.00	622,400.00	.0
65-38-105	TRANSFER FROM GAS FUND	.00	.00	392,700.00	392,700.00	.0
65-38-910	LANDFILL REVENUES	2,000.00	8,000.00	.00	(8,000.00)	.0
65-38-915	GARKANE SERVICES	1,167.00	3,501.00	.00	(3,501.00)	.0
	TOTAL REVENUES	3,167.00	11,501.00	1,562,500.00	1,550,999.00	.7
	TOTAL FUND REVENUE	3,167.00	11,501.00	1,562,500.00	1,550,999.00	.7

CITY OF HILDALE EXPENDITURES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

JOINT ADMINISTRATION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	EXPENDITURES					
	SALARIES-PERMANENT EMPLOYEES	48,367.31	189,443.17	650,000.00	460,556.83	29.2
	MANAGER	.00	.00	39,000.00	39,000.00	.0
	TREASURER	3,293.10	13,138.65	46,000.00	32,861.35	28.6
	RECORDER	1,992.00	7,968.00	39,000.00	31,032.00	20.4
	SALARIES-TEMPORARY EMPLOYEES	1,500.00	1,500.00	31,000.00	29,500.00	4.8
	PAYROLL TAXES	4,019.83	15,769.83	64,800.00	49,030.17	24.3
65-41-140	BENEFITS-OTHER	12,004.73	45,604.93	111,815.00	66,210.07	40.8
65-41-144	PRINT AND POSTAGE	546.00	4,368.81	15,000.00	10,631.19	29.1
65-41-150	STIPENDS - UTILITY BOARD	500.00	1,400.00	4,500.00	3,100.00	31.1
65-41-210	BOOKS, SUBSCR, & MEMBERSHIPS	.00	782.27	4,200.00	3,417.73	18.6
65-41-230	TRAVEL & TRAINING	.00	85.00	5,200.00	5,115.00	1.6
65-41-235	FOOD & REFRESHMENT	253.29	958.92	5,400.00	4,441.08	17.8
65-41-240	OFFICE EXPENSE & SUPPLIES	.00	122.65	4,500.00	4,377.35	2.7
65-41-242	PAYROLL FEES	614.12	2,456.12	6,500.00	4,043.88	37.8
65-41-250	EQUIPMENT SUPPLIES & MAINT	2,644.31	5,518.99	49,000.00	43,481.01	11.3
65-41-257	FUEL	2,618.74	5,654.53	30,000.00	24,345.47	18.9
65-41-260	TOOLS & EQUIPMENT-NON CAPITAL	1,790.73	3,114.81	20,700.00	17,585.19	15.1
65-41-271	MAINT & SUPPLY - OFFICE	532.47	1,688.37	4,200.00	2,511.63	40.2
65-41-280	UTILITIES	454.41	1,347.26	13,900.00	12,552.74	9.7
65-41-285	POWER	1,007.93	4,404.24	15,900.00	11,495.76	27.7
65-41-287	TELEPHONE	766.67	2,966.37	11,600.00	8,633.63	25.6
65-41-310	PROFESSIONAL & TECHNICAL	16,004.45	49,692.84	82,100.00	32,407.16	60.5
65-41-313	AUDITOR	.00	.00	40,000.00	40,000.00	.0
	LEGAL - GENERAL	.00	79.00	5,000.00	4,921.00	1.6
	INFORMATION TECHNOLOGY - CONS	198.52	2,908.50	15,000.00	12,091.50	19.4
	INFORMATION TECHNOLOGY - SOFTW	1,804.50	20,870.02	60,000.00	39,129.98	34.8
	PUBLIC EDUCATION	.00	.00	3,600.00	3,600.00	.0
	INSURANCE	791.13	123,637.85	120,000.00	(3,637.85)	
	CREDIT CARD PROCESSING FEES	430.01	4,284.83	15,000.00	10,715.17	28.6
	RENT OR LEASE	.00.	(87.51)	1,200.00	1,287.51	(7.3)
	MISC. SERVICES	1,000.00	1,000.00	.00		, ,
	BUILDINGS	.00	.00	25,000.00	25,000.00	.0
	EQUIPMENT - OFFICE	.00	427.00	12,000.00	11,573.00	3.6
	DEBT SERVICE - VEHICLE & EQUIP	.00	.00	11,000.00	11,000.00	.0
	SURVEY INCENTIVE PROGRAM	25.00	(275.00)	385.00	660.00	(71.4)
03-41-901	SULVET INCENTIVE PROGRAM		(273.00)			
	TOTAL EXPENDITURES	103,159.25	510,830.45	1,562,500.00	1,051,669.55	32.7
	TOTAL FUND EXPENDITURES	103,159.25	510,830.45	1,562,500.00	1,051,669.55	32.7
	NET REVENUE OVER EXPENDITURES	/ 00.002.25\	/ 400 220 45\		400 220 45	
	INC. NEVENUE OVER EXPENDITURES	(99,992.25)	(499,329.45)	.00	499,329.45	.0

CITY OF HILDALE REVENUES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

WATER FUND

		PERIO	DD ACTUAL	YTD	ACTUAL	BUDO	GET	UNEXPENDE	D	PCNT
	OPERATING REVENUES									
81-37-111	WATER SALES - METERED		60,940.95		357,910.07	55	50,000.00	192,089	9.93	65.1
81-37-121	WATER SALES - FLAT RATE		65,534.04		245,129.02	1,15	50,000.00	904,870	0.98	21.3
81-37-160	CONSTRUCTION REVENUE		.00		.00		8,000.00	8,00	0.00	.0
81-37-331	CONNECTION CHARGES		2,905.00		8,767.40	2	29,000.00	20,23	2.60	30.2
81-37-332	CONSTRUCTION & REPAIR	(3,190.13)		3,483.86	2	27,000.00	23,510	3.14	12.9
81-37-351	SUNDRY OPERATING REVENUE	,	.00		.00	2	20,000.00	20,000	0.00	.0
81-37-411	INTEREST		.00		15,039.23	4	10,000.00	24,960	0.77	37.6
81-37-412	PENALTIES	(5,643.80)		693.11	2	25,000.00	24,300	6.89	2.8
81-37-451	IMPACT FEE - UT	,	.00		.00	25	50,000.00	250,000	0.00	.0
81-37-452	IMPACT FEE - AZ		.00	(11,732.00)	50	00,000.00	511,732	2.00	(2.4)
	TOTAL OPERATING REVENUES		120,546.06		619,290.69	2,59	99,000.00	1,979,709	9.31	23.8
	NON-OPERATING REVENUE									
81-38-102	TRANSFERS FROM R&R RESERVE		.00		.00	16	80,000.00	160,000	0.00	.0
81-38-361	LOAN PROCEEDS		.00		.00	46	30,000.00	460,000	0.00	.0
81-38-999	CONTINGENCY		.00		.00	20	00,000.00	200,000	0.00	.0
	TOTAL NON-OPERATING REVENUE		.00		.00	82	20,000.00	820,000	0.00	.0
	TOTAL FUND REVENUE		120,546.06		619,290.69	3,4	19,000.00	2,799,709	9.31	18.1

CITY OF HILDALE EXPENDITURES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

WATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
91 /1 210	BOOKS, SUBSCR, & MEMBERSHIPS	.00	.00	1,500.00	1,500.00	.0
81-41-230	TRAVEL & TRAINING	.00	1.030.58	5,000.00	3,969.42	20.6
	FOOD & REFRESHMENT	36.00	97.35	1,000.00	902.65	9.7
81-41-250	EQUIPMENT SUPPLIES & MAINT	.00	.00	121,000.00	121,000.00	.0
81-41-257		.00	72.12	400.00	327.88	18.0
81-41-260	TOOLS & EQUIPMENT-NON CAPITAL	351.43	1,160.24	19,000.00	17,839.76	6.1
81-41-273	MAINT & SUPPLY - SYSTEM	40,004.63	63,362.43	180,200.00	116,837.57	35.2
	POWER	15,961.44	83,505.88	200,000.00	116,494.12	41.8
	ENGINEER	630.00	17,011.50	100,000.00	82,988.50	17.0
	LABORATORY & TESTING	4,099.05	7,492.35	30,000.00	22,507.65	25.0
	LEGAL - GENERAL	3,439.00	4,777.00	10,000.00	5,223.00	47.8
	PUBLIC EDUCATION	.00	.00	3,500.00	3,500.00	.0
	SYSTEM CONSTRUCTION SERVICES	.00	79,403.44	50,000.00	(29,403.44)	158.8
81-41-432	WATER CHEMICALS & SUPPLIES	2,406.00	7,557.40	40,000.00	32,442.60	18.9
	TOTAL OPERATING EXPENDITURES	66,927.55	265,470.29	761,600.00	496,129.71	34.9
	NON-OPERATING EXPENDITURES					
81-42-560	BAD DEBT EXPENSE	.00	.00	7,000.00	7,000.00	.0
81-42-600	IMPACT FEE - UT	.00	.00	250,000.00	250,000.00	.0
81-42-601	IMPACT FEE - AZ	.00	.00	500,000.00	500,000.00	.0
81-42-730	IMPROVEMENTS OTHER THAN BLDGS	.00	.00	8,500.00	8,500.00	.0
81-42-742	EQUIPMENT - FIELD	.00	.00	1,000.00	1,000.00	.0
81-42-750	SP PROJECTS CAPITAL	.00	.00	160,000.00	160,000.00	.0
81-42-780	RESERVE PURCHASES	.00	.00	460,000.00	460,000.00	.0
81-42-815	PRINC. & INT W.RIGHTS LOAN	.00	.00	50,000.00	50,000.00	.0
81-42-911	TRANSFERS TO JOINT ADMIN FUND	.00	.00	550,000.00	550,000.00	.0
81-42-914	TRANSFERS TO 2017 JMT RES FUND	.00	.00	10,000.00	10,000.00	.0
81-42-960	TRANSFERS TO RESERVE FUNDS	.00	.00	460,900.00	460,900.00	.0
81-42-999	CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
	TOTAL NON-OPERATING EXPENDITURES	.00	.00	2,657,400.00	2,657,400.00	.0
	TOTAL FUND EXPENDITURES	66,927.55	265,470.29	3,419,000.00	3,153,529.71	7.8
	NET REVENUE OVER EXPENDITURES	53,618.51	353,820.40	.00	(353,820.40)	.0

CITY OF HILDALE REVENUES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

WASTEWATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	ODEDATING DEVENUES					
	OPERATING REVENUES					
82-37-160	CONSTRUCTION REVENUE	.00	.00	10,000.00	10,000.00	.0
82-37-311	SERVICE CHARGES	77,422.93	306,035.34	855,000.00	548,964.66	35.8
82-37-312	SERVICE CHARGES - CPMCWID	.00	32,994.10	200,000.00	167,005.90	16.5
82-37-331	CONNECTION CHARGES	.00	.00	10,000.00	10,000.00	.0
82-37-332	SERVICING CUSTOMER INSTALL	168.79	468.79	10,000.00	9,531.21	4.7
82-37-411	INTEREST	.00	21,583.46	55,000.00	33,416.54	39.2
82-37-451	IMPACT FEE	(8,068.78)	27,431.22	480,000.00	452,568.78	5.7
82-37-452	IMPACT FEE - CPMCWID	.00	2,425.00	24,000.00	21,575.00	10.1
	TOTAL OPERATING REVENUES	69,522.94	390,937.91	1,644,000.00	1,253,062.09	23.8
	NON-OPERATING REVENUES					
82-38-102	TRANSFERS FROM R&R RESERVE	.00	.00	540,000.00	540,000.00	.0
82-38-361	LOAN PROCEEDS	.00	.00	122,000.00	122,000.00	.0
82-38-440	SUNDRY NON-OPERATING REVENUE	.00	.00	35,000.00	35,000.00	.0
82-38-999	CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
	TOTAL NON-OPERATING REVENUES	.00	.00	1,097,000.00	1,097,000.00	.0
	TOTAL FUND REVENUE	69,522.94	390,937.91	2,741,000.00	2,350,062.09	14.3

CITY OF HILDALE EXPENDITURES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

WASTEWATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
82-41-210	BOOKS, SUBSCR, & MEMBERSHIPS	.00	.00	3,000.00	3,000.00	.0
82-41-230	TRAVEL	778.99	853.99	4,200.00	3,346.01	20.3
	FOOD & REFRESHMENT	.00	.00	500.00	500.00	.0
82-41-250	EQUIPMENT SUPPLIES & MAINT	.00	.00	19,000.00	19,000.00	.0
82-41-257	FUEL	471.37	808.47	5,400.00	4,591.53	15.0
82-41-273	MAINTENANCE & SUPPLY - SYSTEM	25.98	4,010.98	149,000.00	144,989.02	2.7
82-41-274	MAINT & SUPPLY EQUIPMENT	.00	.00	60,000.00	60,000.00	.0
82-41-285	POWER	4,788.82	19,986.26	80,000.00	60,013.74	25.0
82-41-311	ENGINEER	4,653.50	12,804.50	35,000.00	22,195.50	36.6
82-41-314	LABORATORY & TESTING	.00	509.00	3,000.00	2,491.00	17.0
82-41-315	LEGAL - GENERAL	.00	.00	2,500.00	2,500.00	.0
82-41-330	PUBLIC EDUCATION	.00	.00	5,300.00	5,300.00	.0
82-41-340	SYSTEM CONSTRUCTION SERVICES	.00	.00	540,000.00	540,000.00	.0
82-41-341	CONST-CUSTOMER'S INSTALLATION	.00	.00	10,000.00	10,000.00	.0
	TOTAL OPERATING EXPENDITURES	10,718.66	38,973.20	916,900.00	877,926.80	4.3
	NON-OPERATING EXPENSES					
82-42-560	BAD DEBT EXPENSE	.00	.00	10,000.00	10,000.00	.0
82-42-710	LAND	.00	.00	100,000.00	100,000.00	.0
82-42-720	BUILDINGS	.00	.00	30,000.00	30,000.00	.0
82-42-742	EQUIPMENT - FIELD	.00	.00	30,000.00	30,000.00	.0
82-42-780	RESERVE PURCHASES	.00	.00	230,000.00	230,000.00	.0
82-42-812	PRINCIPAL ON BONDS - RDA B	.00	.00	111,000.00	111,000.00	.0
82-42-822	INTEREST ON BONDS - RDA - B	.00	.00	38,400.00	38,400.00	.0
82-42-911	TRANSFERS TO JOINT ADMIN FUND	.00	.00	625,000.00	625,000.00	.0
82-42-914	TRANSFERS TO 2017 JMT RES FUND	.00	.00	10,000.00	10,000.00	.0
82-42-960	TRANSFERS TO RESERVE FUNDS	.00	.00	2,700.00	2,700.00	.0
82-42-990	APPROPRIATION FOR FUND BALANCE	.00	.00	237,000.00	237,000.00	.0
82-42-999	CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
	TOTAL NON-OPERATING EXPENSES	.00	.00	1,824,100.00	1,824,100.00	.0
	TOTAL FUND EXPENDITURES	10,718.66	38,973.20	2,741,000.00	2,702,026.80	1.4
	NET REVENUE OVER EXPENDITURES	58,804.28	351,964.71	.00	(351,964.71)	.0

CITY OF HILDALE REVENUES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

GAS FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING REVENUES					
84-37-111	GAS SALES - METERED NAT GAS	10,335.03	24,202.60	400,000.00	375,797.40	6.1
84-37-112	GAS SALES - LIQUID PROPANE	11,927.62	37,047.81	300,000.00	262,952.19	12.4
84-37-113	GAS SALES - CYLINDER	1,817.70	1,920.37	5,000.00	3,079.63	38.4
84-37-114	GAS SALES - CYLINDER EXCHANGE	57.75	117.72	5,000.00	4,882.28	2.4
84-37-115	GAS SALES - CC METERED NAT GAS	9,699.72	27,050.64	250,000.00	222,949.36	10.8
84-37-121	NATURAL GAS SALES - FLAT RATE	3,268.76	12,893.94	50,000.00	37,106.06	25.8
84-37-122	PROPANE GAS - FLAT RATE	4,351.70	17,171.19	25,000.00	7,828.81	68.7
84-37-160	CONSTRUCTION REVENUE	4,128.38	8,421.85	75,000.00	66,578.15	11.2
84-37-331	CONNECTION CHARGES	210.00	784.86	9,000.00	8,215.14	8.7
84-37-411	INTEREST	.00	14,353.32	40,000.00	25,646.68	35.9
84-37-412	PENALTIES	235.36	(1,216.30)	20,000.00	21,216.30	(6.1)
	TOTAL OPERATING REVENUES	46,032.02	142,748.00	1,179,000.00	1,036,252.00	12.1
	NON-OPERATING REVENUES					
84-38-102	TRANSFERS FROM R&R RESERVE	.00	.00	235,000.00	235,000.00	.0
84-38-316	INTRAGOVERNMENTAL GRANTS	.00	.00	650,000.00	650,000.00	.0
84-38-999	CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
	TOTAL NON-OPERATING REVENUES	.00	.00	1,085,000.00	1,085,000.00	.0
	TOTAL FUND REVENUE	46,032.02	142,748.00	2,264,000.00	2,121,252.00	6.3

CITY OF HILDALE EXPENDITURES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

GAS FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
	BENEFITS-OTHER	.00	.00	3,000.00	3,000.00	.0
84-41-210	BOOKS, SUBSCR, & MEMBERSHIPS	.00	3,998.00	4,000.00	2.00	100.0
84-41-230	TRAVEL & TRAINING	771.00	3,143.42	10,000.00	6,856.58	31.4
	FOOD & REFRESHMENT	.00	.00	500.00	500.00	.0
84-41-250	EQUIPMENT SUPPLIES & MAINT	151.75	948.83	15,000.00	14,051.17	6.3
84-41-257 84-41-260	TOOLS & EQUIPMENT-NON CAPITAL	63.56 .00	604.19 1,075.80	3,500.00	2,895.81	17.3 6.0
84-41-273		.00 820.88	6,117.59	18,000.00 64,500.00	16,924.20 58,382.41	9.5
84-41-285		89.51	379.96	2,500.00	2,120.04	15.2
	ENGINEER	.00	.00	5,000.00	5,000.00	.0
	LEGAL - GENERAL	.00	.00	2,000.00	2,000.00	.0
84-41-330	PUBLIC EDUCATION	.00	.00	1,500.00	1,500.00	.0
84-41-340		.00	.00	20,000.00	20,000.00	.0
84-41-341	CONST-CUSTOMER'S INSTALLATION	2,304.00	2,304.00	50,000.00	47,696.00	4.6
	NATURAL GAS COMMODITY SUPPLY	5,095.32	15,262.34	280,000.00	264,737.66	5.5
		26,837.01	75,119.45	100,000.00	24,880.55	75.1
84-41-434		1,750.21	4,924.36	100,000.00	95,075.64	4.9
84-41-510	INSURANCE	3,476.74	15,664.78	40,000.00	24,335.22	39.2
84-41-580	RENT OR LEASE	100.00	300.00	4,900.00	4,600.00	6.1
84-41-743	EQUIPMENT - VEHICLE	.00	969.84	.00	(969.84)	.0
	TOTAL OPERATING EXPENDITURES	41,459.98	130,812.56	724,400.00	593,587.44	18.1
	NON-OPERATING EXPENDITURES					
84-42-560	DAD DEDT EVDENCE	.00	00	6,000,00	6,000,00	.0
84-42-710	BAD DEBT EXPENSE LAND	.00	.00 .00	6,000.00	6,000.00	.0
84-42-710	SP PROJECTS CAPITAL	.00	.00	5,000.00 650,000.00	5,000.00 650,000.00	.0
	RESERVE PURCHASES	.00	.00	235,000.00	235,000.00	.0
84-42-911	TRANSFERS TO JOINT ADMIN FUND	.00	.00	350,000.00	350,000.00	.0
	TRANSFERS TO 2017 JMT RES FUND	.00	.00	10,000.00	10,000.00	.0
84-42-960	TRANSFERS TO RESERVE FUNDS	.00	.00	83,600.00	83,600.00	.0
84-42-999	CONTINGENCY	.00.	.00	200,000.00	200,000.00	.0
01 12 000	ositimosito.			200,000.00		
	TOTAL NON-OPERATING EXPENDITURES	.00	.00	1,539,600.00	1,539,600.00	
	TOTAL FUND EXPENDITURES	41,459.98	130,812.56	2,264,000.00	2,133,187.44	5.8
	NET REVENUE OVER EXPENDITURES	4,572.04	11,935.44	.00	(11,935.44)	.0

CITY OF HILDALE EXPENDITURES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

89 FUND COLO CITY FIBER DEPT

		PERIOD ACTUAL	YTD ACTUAL		YTD ACTUAL BUDGET		PCNT
	OPERATING EXPENDITURES						
89-41-273	MAINT & SUPPLY SYSTEM	.00	(452.44)	.00	452.44	.0
	TOTAL OPERATING EXPENDITURES	.00		452.44)	.00	452.44	.0
	TOTAL FUND EXPENDITURES	.00	(452.44)	.00	452.44	.0
	NET REVENUE OVER EXPENDITURES	.00		452.44	.00	(452.44)	.0

CITY OF HILDALE REVENUES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

90 FUND HILDALE CITY FIBER DEP

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING REVENUES					
90-37-111	FIBER SALES	340.99	1,363.96	3,000.00	1,636.04	45.5
90-37-332	CONSTRUCTION	.00	.00	500.00	500.00	.0
90-37-412	PENALTIES	.00	.00	50.00	50.00	.0
	TOTAL OPERATING REVENUES	340.99	1,363.96	3,550.00	2,186.04	38.4
	TOTAL FUND REVENUE	340.99	1,363.96	3,550.00	2,186.04	38.4

CITY OF HILDALE EXPENDITURES WITH COMPARISON TO BUDGET FOR THE 4 MONTHS ENDING OCTOBER 31, 2025

90 FUND HILDALE CITY FIBER DEP

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
90-41-260	TOOLS & EQUIPMENT-NON CAPITAL	334.63	334.63	1,000.00	665.37	33.5
90-41-273	MAINT & SUPPLY SYSTEM	.00	.00	1,000.00	1,000.00	.0
90-41-319	CONTINGENCY	.00	100.69	350.00	249.31	28.8
90-41-580	RENT OR LEASE	100.00	400.00	1,200.00	800.00	33.3
	TOTAL OPERATING EXPENDITURES	434.63	835.32	3,550.00	2,714.68	23.5
	TOTAL FUND EXPENDITURES	434.63	835.32	3,550.00	2,714.68	23.5
	NET REVENUE OVER EXPENDITURES	(93.64)	528.64	.00	(528.64)	.0

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Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity GL Account
ALLEGION ACC	ESS TECHNOLOGIES (5406)					
90071725	FRONT DOOR SENSOR INSPECTION 50% UTILITIES	10/01/2025	10/31/2025	126.25	10/25	0 65-41-271
Total ALLE	GION ACCESS TECHNOLOGIES (5406):			126.25		
BASIC AMERICA	NN SUPPLY (5637)					
734300	WEED KILLER FOR THE GAS YARD	10/01/2025	10/31/2025	104.98	10/25	0 84-41-273
735211	PERSONAL PROTECTIVE EQUIPMENT FOR GAS DEPT (GLOVES, FACE SHIELDS)	10/06/2025	10/31/2025	61.97	10/25	0 81-41-273
735235	SUPPLIES FOR COATING THE MILLION GALLON WATER TANK	10/06/2025	10/31/2025	29.57	10/25	0 81-41-273
735553	PAINT ROLLER HANDLES FOR TANK PROJECT	10/07/2025	10/31/2025	25 98	10/25	0 81-41-273
	SMALL TOOLS FOR WATER DEPT.	10/09/2025	10/31/2025		10/25	0 81-41-260
	PIPE FOR WELLS	10/10/2025	10/31/2025		10/25	0 81-41-273
	TOOLS FOR WATER DEPT.	10/13/2025	10/31/2025		10/25	0 81-41-260
	PIPES FOR SEWER DEPT.	10/13/2025	10/31/2025		10/25	0 82-41-273
	BOLTS FOR GAS DEPT.	10/21/2025	10/31/2025		10/25	0 84-41-273
	FILL STATION PARTS	10/24/2025	10/31/2025		10/25	0 81-41-273
Total BASIC	C AMERICAN SUPPLY (5637):			391.40		
BLUE STAKES C	DF UTAH, INC. (1632)					
UT20250264	LOCATE SERVICES	09/30/2025	10/30/2025	83.75	10/25	0 65-41-310
Total BLUE	STAKES OF UTAH, INC. (1632):			83.75		
CASELLE, INC. (1430)					
	90% UTILITIES - SPLIT DISTRIBUTION	10/01/2025	10/31/2025	1,804.50	10/25	0 65-41-318
Total CASE	ELLE, INC. (1430):			1,804.50		
CATALYST CONS	STRUCTION (5712)					
	Fiber Server Office Rent	10/09/2025	10/30/2025	100.00	10/25	0 90-41-580
Total CATA	LYST CONSTRUCTION (5712):			100.00		
CHEMTECH-FOR	RD. LLC (1481)					
	WATER COMPLIANCE TESTING	09/30/2025	10/30/2025	722.00	10/25	0 81-41-314
	WATER TESTING	10/06/2025	11/05/2025	1,459.00		0 81-41-314
	Water Testing		11/14/2025	1,905.00		0 81-41-314
Total CHEM	MTECH-FORD, LLC (1481):			4,086.00		
CivicReach Cons	sulting (5990) COMMUNICATIONS COORDINATOR - 60% JUF	10/02/2025	11/01/2025	1,500.00	10/25	0 65-41-120
2	GOMINION TONG GOOK BITWITTON - 60% GO	10/02/2020	11/01/2020		10/20	0 00-41-120
Total CivicR	Reach Consulting (5990):			1,500.00		
Crushing Screen	ning Services (5665)					
•	SAND BLASTER FOR UTILITY DEPARTMENT	10/02/2025	10/30/2025	600.00	10/25	0 65-41-260
Total Crush	ing Screening Services (5665):			600.00		
CUSTOMER DEF	POSIT REFUND (5518)					
3072401 100	3072401 CUSTOMER DEPOSIT REFUND	10/07/2025	10/31/2025	167.00	10/25	0 81-21350
3361236 100	3361236 CUSTOMER DEPOSIT REFUND	10/07/2025	10/31/2025	44.01	10/25	0 81-21350
3484304 100		10/07/2025	10/31/2025	62.71	10/25	0 81-21350
6262101 100		10/07/2025	10/31/2025	246.16		0 81-21350
	6830010 CUSTOMER DEPOSIT REFUND	10/07/2025	10/31/2025	380.51		0 81-21350
	-				-	

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3484707 102 \$4884707 CUSTOMER DEPOSIT REFUND 3839990 102 \$389900 CUSTOMER DEPOSIT REFUND 10202025 103112025 123.13 1025 0 812-1350 Total CUSTOMER DEPOSIT REFUND (SS18): Total CUSTOMER DEPOSIT REFUND (SS18): 2481 ASPHALT INTCHES FOR WATER DEPT. 808212025 080202025 700.00 1025 0 814-1273 Total DIAMOND C ASPHALT, LLC (5988): 700.00 DJB GAS SERW/CES, INC. (4750) 001022945 0XYGEN TAWK RENTALS 00902025 103002025 22.14 1025 0 85-41-260 Total DIAMOND C ASPHALT, LLC (5988): Total DIAMOND C ASPHALT, LLC (5988): 700.00 DJB GAS SERW/CES, INC. (4750) 001022945 0XYGEN TAWK RENTALS 009020205 103002025 22.14 1025 0 85-41-260 Total DIAMOND C ASPHALT, LLC (5988): Total EMPLOYEE REIMBURSEMENTS (5972): EMPLOYEE REIMBURSEMENTS (5972): ENBRIDGE GAS UT WY ID (5607): S848550000- GAS TRANSPORT TOTAL EMPLOYEE REIMBURSEMENTS (5972): 10725 1747520 102 CARKANE ENERGY (5957) TOTAL ENBRIDDE GAS UT WY ID (5607): TOTAL ENBRIDDE GAS UT WY ID (5607): TOTAL ENBRIDDE GAS UT WY ID (5607): 17750 102 CENTERNAL PARK LIFT STATION 1025 1025 103002025 1,750.21 1025 0 84-41-434 1775450 102 CENTERNAL PARK LIFT STATION 1025 103002025 1,750.21 1025 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 1025 103002025 1,750.22 1025 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 101620205 101620205 11220205 3 19.23 1025 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 101620205 101620205 11220205 3 19.23 1025 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 101620205 101620205 11220205 9 10000205 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 101620205 101620205 11220205 9 10000205 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 101620205 101620205 101620205 10162025 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 101620205 101620205 101620205 10162025 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 101620205 101620205 101620205 101620205 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 101620205 101620205 101620205 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 1016205 101620205 101620205 0 81-41-285 178500 102 SUPPRINCER PUMP STATION 1016205	Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
DIAMOND C ASPHALT, LLC (5988) 2461 ASPHALT, LLC (5988) 700.00 1025 0 81.41.273 Total DIAMOND C ASPHALT, LLC (5988) 700.00 1025 0 81.41.273 Total DIAMOND C ASPHALT, LLC (5988) 700.00 1025 0 81.41.273 DJB GAS SERVICES, INC. (4750) 0 90902025 107302025 20.14 1025 0 65.41.250 Total DJB GAS SERVICES, INC. (4750) 20.14 Total DJB GAS SERVICES, INC. (4750) 20.14 EMPLOYEE REIMBURSEMENTS (5972) 100725 1007207 100725 10	3484707 102	3484707 CUSTOMER DEPOSIT REFUND	10/27/2025	11/26/2025	184.70	10/25	0	81-21350
DIAMOND C ASPHALT, LLC (\$988) 2481 ASPHALT PATCHES FOR WATER DEPT. 09212025 09202026 700.00 1025 0 81-41-273 TOISI DIAMOND C ASPHALT, LLC (\$988): 700.00 DJB GAS SERVICES, INC. (4750) 001023645 0XY (SEN TIAMK RENTALS 09302025 103092025 29.14 1025 0 65-41-250 TOISI DJB GAS SERVICES, INC. (4750): 29.14 1025 0 81-41-231 TOISI DJB GAS SERVICES, INC. (4750): 29.14 10275	3359900 102	3359900 CUSTOMER DEPOSIT REFUND	10/20/2025	10/31/2025	123.13	10/25	0	81-21350
### ASPHALT PATCHES FOR WATER DEPT. ***Total DIAMOND C ASPHALT, LLC (5088): ***DJB GAS SERVICES, INC. (4750) ***O019628845***********************************	Total CUST	OMER DEPOSIT REFUND (5518):			1,208.22			
DJB GAS SERVICES, INC. (4750) DJB GAS SERVICES, INC. (4750) O01623645 OXYCEN TANK RENTALS 09/30/2025 10/30/2025 29.14 10/25 0 65-41-250 Total DJB GAS SERVICES, INC. (4750):	DIAMOND C ASF	PHALT, LLC (5988)						
Diagram Diag	2461	ASPHALT PATCHES FOR WATER DEPT.	08/21/2025	09/20/2025	700.00	10/25	0	81-41-273
D001623645 OXYGEN TANK RENTALS D03002025 D03002025 28.14 1025 D0 65-41-250	Total DIAM	OND C ASPHALT, LLC (5988):			700.00			
EMPLOYEE REIMBURSEMENTS (6972) 29.14	DJB GAS SERVI	CES, INC. (4750)						
Mathematical Content			09/30/2025	10/30/2025	29.14	10/25	0	65-41-250
TOTAL EMPLOYEE REIMBURSEMENTS (5972): TOTAL EMPLOYEE REIMBURSEMENTS (5972): ***PRINTING CAS STRANSPORT** TOTAL EMPRINGE GAS UT WY ID (5607) 5948550000- GAS TRANSPORT** TOTAL EMPRINGE GAS UT WY ID (5607): ***PRINTING CAS UT WY ID (5607): TOTAL EMPRINGE GAS UT WY ID (5607): ***PRINTING CAS UT WAS UT WAS U	Total DJB G	GAS SERVICES, INC. (4750):			29.14			
TOTAL EMPLOYEE REIMBURSEMENTS (5972): TOTAL EMPLOYEE REIMBURSEMENTS (5972): ***PRINTING CAS STRANSPORT** TOTAL EMPRINGE GAS UT WY ID (5607) 5948550000- GAS TRANSPORT** TOTAL EMPRINGE GAS UT WY ID (5607): ***PRINTING CAS UT WY ID (5607): TOTAL EMPRINGE GAS UT WY ID (5607): ***PRINTING CAS UT WAS UT WAS U	EMBLOVEE BEI	MPUDSEMENTS (5072)						
EMBRIDGE GAS UT WY ID (5607) 5948550000- GAS TRANSPORT 10/03/2025 10/30/2025 1,750.21 10/25 0 84-41-434 Total ENBRIDGE GAS UT WY ID (5607): 1,750.21 GARKAME ENERGY (5057): 1,750.21 1,750.20 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.2		` '	10/07/2025	10/30/2025	36.00	10/25	0	81-41-235
EMBRIDGE GAS UT WY ID (5607) 5948550000- GAS TRANSPORT 10/03/2025 10/30/2025 1,750.21 10/25 0 84-41-434 Total ENBRIDGE GAS UT WY ID (5607): 1,750.21 GARKAME ENERGY (5057): 1,750.21 1,750.20 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.21 1,750.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.20 1,760.2								
Total ENBRIDGE GAS UT WY ID (5607): 1,750.21 10/25 0 84-41-434	Total EMPL	OYEE REIMBURSEMENTS (5972):			36.00			
Total ENBRIDGE GAS UT WY ID (5607): 1,750.21	ENBRIDGE GAS	UT WY ID (5607)						
GARKANE ENERGY (5057) 1709902 102 POWER PLANT WELL 10/16/2025 11/05/2025 73.78 10/25 0 81-41-285 1717500 102 CENTENNIAL PARK LIFT STATION 10/23/2025 11/12/2025 73.06 10/25 0 82-41-285 1734500 102 SPRINKLER PUMP STATION 10/23/2025 11/12/2025 73.06 10/25 0 81-41-285 1763000 102 SPRINKLER PUMP STATION 10/16/2025 11/05/2025 319.23 10/25 0 82-41-285 1763000 102 SPRINKLER PUMP STATION 10/16/2025 11/05/2025 319.23 10/25 0 82-41-285 1763000 102 SPRINKLER PUMP STATION 10/16/2025 11/05/2025 319.23 10/25 0 82-41-285 176300 102 WELL #19 POWER 10/23/2025 11/12/2025 92.16 10/25 0 81-41-285 1772300 102 WELL #19 POWER 10/23/2025 11/12/2025 92.16 10/25 0 81-41-285 1772500 102 WELL #19 POWER 10/23/2025 11/12/2025 763.59 10/25 0 81-41-285 1775500 102 WATER PLANT POWER 10/23/2025 11/12/2025 371.56 10/25 0 81-41-285 1775500 102 WATER PLANT POWER 10/23/2025 11/12/2025 11/05/2025 371.56 10/25 0 81-41-285 1785000 102 WELL #17 POWER 10/23/2025 11/12/2025 958.00 10/25 0 81-41-285 1783000 102 WELL #17 POWER 10/23/2025 11/12/2025 958.00 10/25 0 81-41-285 1783000 102 LAB SHOP POWER 10/23/2025 11/12/2025 958.00 10/25 0 81-41-285 178300 102 LAB SHOP POWER 10/23/2025 11/12/2025 363.63 71 0/25 0 81-41-285 178300 102 LAB SHOP POWER 10/16/2025 11/05/2025 78.78 10/25 0 81-41-285 178300 102 PROPANE YARD 10/16/2025 11/05/2025 78.78 10/25 0 81-41-285 1793900 102 GALLON TANK POWER 10/23/2025 11/10/2025 11/05/2025 78.00 10/25 0 81-41-285 1945500 102 GALLON TANK POWER 10/23/2025 11/12/2025 11/05/2025 78.00 10/25 0 81-41-285 1945500 102 GALLON TANK POWER 10/23/2025 11/12/2025 11/05/2025 78.00 10/25 0 81-41-285 1945500 102 GALLON TANK POWER 10/23/2025 11/12/2025 11/05/2025 78.00 10/25 0 81-41-285 1945500 102 GALLON TANK POWER 10/23/2025 11/12/2025 11/05/2025 78.00 10/25 0 81-41-285 1945500 102 GALLON TANK POWER 10/23/2025 11/05/2025 78.00 10/25 0 81-41-285 1945500 102 GALLON TANK POWER 10/23/2025 11/05/2025 78.00 10/25 0 81-41-285 1945500 102 GALLON TANK POWER 10/23/2025 11/05/2025 78.00 10/25 0 81-41-285 1945500 102 GALLON TANK	5948550000-	GAS TRANSPORT	10/03/2025	10/30/2025	1,750.21	10/25	0	84-41-434
1709902 102 POWER PLANT WELL 10/16/2025 11/05/2025 73.78 10/25 0 81-41-285 1717500 102 CENTENNIAL PARK LIFT STATION 10/23/2025 11/10/22025 1,001-49 10/25 0 82-41-285 1734500 102 EAST WATER TANKS 10/23/2025 11/10/2025 73.06 10/25 0 81-41-285 1763000 102 SPRINKLER PUMP STATION 10/16/2025 11/05/2025 319.23 10/25 0 82-41-285 1763900 102 SEWER HEADWORKS POWER 10/16/2025 11/05/2025 3,468.10 10/25 0 82-41-285 176300 102 WELL #80 POWER 10/23/2025 11/12/2025 92.16 10/25 0 81-41-285 1776300 102 WELL #80 POWER 10/23/2025 11/12/2025 92.16 10/25 0 81-41-285 1772400 102 WELL #10 POWER 10/23/2025 11/12/2025 92.16 10/25 0 81-41-285 1772500 102 WELL #4 POWER 10/23/2025 11/12/2025 93.52 10/25 0 81-41-285 1775500 102 WELL #4 POWER 10/23/2025 11/12/2025 763.59 10/25 0 81-41-285 1775500 102 WATER PLANT POWER 10/23/2025 11/10/2025 371.56 10/25 0 81-41-285 1775500 102 WATER PLANT POWER 10/23/2025 11/12/2025 4,490.62 10/25 0 81-41-285 178000 102 WELL #19 POWER 10/23/2025 11/12/2025 98.00 10/25 0 81-41-285 1781000 102 WELL #19 POWER 10/23/2025 11/12/2025 98.00 10/25 0 81-41-285 1782300 102 LAB SHOP POWER 10/23/2025 11/12/2025 92.60 50 10/25 0 81-41-285 1782300 102 LAB SHOP POWER 10/23/2025 11/10/2025 636.37 10/25 0 65-41-285 1787300 102 WELL #22 POWER 10/16/2025 11/10/5/2025 78.78 10/25 0 81-41-285 1787300 102 PROPANE YARD 10/16/2025 11/05/2025 78.78 10/25 0 81-41-285 1787300 102 ACADEMY AVE WELL 10/23/2025 11/10/2025 11/05/2025 73.00 10/25 0 81-41-285 1945500 102 ACADEMY AVE WELL 10/23/2025 11/10/2025 11/10/2025 10/25 0 81-41-285 1945500 102 ACADEMY AVE WELL 10/23/2025 11/12/2025 10/25 3,070.26 10/25 0 81-41-285 10/23/2025 11/12/2025 10/25 3,070.26 10/25 0 81-41-285 10/25/2025 PROPANE YARD 10/16/2025 11/10/2025 11/10/2025 10/25 0 81-41-285 10/25/2025 0 10/25 0 81-41-285 10/25/2025 0 10/25 0 81-41-285 10/25/2025 0 10/25 0 81-41-285 10/25/2025 0 10/25 0 81-41-285 10/25/2025 0 10/25 0 81-41-285 10/25/2025 0 10/25/2025 0 10/25 0 81-41-285 10/25/2025 0 10/25 0 81-41-285 10/25/2025 0 10/25 0 81-41-285 10/25/2025 0 10/25/2025 0 10/25/2025 0	Total ENBR	RIDGE GAS UT WY ID (5607):			1,750.21			
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1763000 102 SPRINKLER PUMP STATION 10/16/2025 11/05/2025 319.23 10/25 0 82-41-285 1763900 102 SEWER HEADWORKS POWER 10/16/2025 11/05/2025 3.468.10 10/25 0 82-41-285 1768100 102 WELL #8 POWER 10/23/2025 11/12/2025 92.16 10/25 0 81-41-285 1772300 102 WELL #10 POWER 10/23/2025 11/12/2025 38.52 10/25 0 81-41-285 1772400 102 WELL #4 POWER 10/23/2025 11/12/2025 763.59 10/25 0 81-41-285 1772500 102 WELL #4 POWER 10/23/2025 11/12/2025 763.59 10/25 0 81-41-285 1772500 102 CITY HALL POWER 67% JUF 10/16/2025 11/105/2025 371.56 10/25 0 65-41-285 1775500 102 WATER PLANT POWER 10/23/2025 11/12/2025 4,490.62 10/25 0 81-41-285 178000 102 WATER PLANT POWER 10/23/2025 11/12/2025 4,490.62 10/25 0 81-41-285 178000 102 WELL #17 POWER 10/23/2025 11/12/2025 2,450.52 10/25 0 81-41-285 1782300 102 WELL #17 POWER 10/23/2025 11/12/2025 2,450.52 10/25 0 81-41-285 1782300 102 WELL #17 POWER 10/23/2025 11/12/2025 2,450.52 10/25 0 81-41-285 1782300 102 WELL #22 POWER 10/16/2025 11/105/2025 3.070.02 10/25 0 81-41-285 1783300 102 PROPANE YARD 10/16/2025 11/105/2025 78.78 10/25 0 81-41-285 1783300 102 PROPANE YARD 10/16/2025 11/105/2025 78.78 10/25 0 81-41-285 1945500 102 ACADEMY AVE WELL 10/23/2025 11/105/2025 78.78 10/25 0 81-41-285 1945500 102 ACADEMY AVE WELL 10/23/2025 11/105/2025 3.070.26 10/25 0 81-41-285 1945500 102 WELL #21 POWER 10/16/2025 11/105/2025 11/105/2025 78.78 10/25 0 81-41-285 1945500 102 WELL #21 POWER 10/16/2025 11/105/2025 3.070.26 10/25 0 81-41-285 1945500 102 WELL #21 POWER 10/16/2025 11/105/2025 3.070.26 10/25 0 81-41-285 1945500 102 WELL #21 POWER 10/16/2025 11/105/2025 3.070.26 10/25 0 81-41-285 1945500 102 WELL #21 POWER 10/16/2025 10/23/2025 11/105/2025 3.070.26 10/25 0 81-41-285 1945500 102 WELL #21 POWER 10/16/2025 10/23/2025 11/105/2025 3.070.26 10/25 0 81-41-285 10/23/2025	1717500 102	CENTENNIAL PARK LIFT STATION	10/23/2025	11/12/2025	1,001.49	10/25	0	82-41-285
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1772300 102 WELL #10 POWER 10/23/2025 11/12/2025 38.52 10/25 0 81-41-285 1772400 102 WELL #4 POWER 10/23/2025 11/12/2025 763.59 10/25 0 81-41-285 1772500 102 CITY HALL POWER 67% JUF 10/16/2025 11/12/2025 371.56 10/25 0 65-41-285 1775500 102 WELE #19 POWER 10/23/2025 11/12/2025 4,490.62 10/25 0 81-41-285 1780600 102 WELL #19 POWER 10/23/2025 11/12/2025 958.00 10/25 0 81-41-285 1781000 102 WELL #17 POWER 10/23/2025 11/12/2025 2,450.52 10/25 0 81-41-285 1782300 102 LAB SHOP POWER 10/23/2025 11/105/2025 636.37 10/25 0 65-41-285 1782501 102 WELL #22 POWER 10/16/2025 11/05/2025 636.37 10/25 0 65-41-285 1782501 102 WELL #22 POWER 10/16/2025 11/05/2025 636.37 10/25 0 65-41-285 1783900 102 DAB SHOP POWER 10/16/2025 11/05/2025 636.37 10/25 0 65-41-285 1783900 102 WELL #22 POWER 10/16/2025 11/05/2025 78.78 10/25 0 81-41-285 1783900 102 GALLON TANK POWER 10/16/2025 11/05/2025 78.78 10/25 0 84-41-285 1994550 102 ACADEMY AVE WELL 10/23/2025 11/05/2025 73.00 10/25 0 81-41-285 1945500 102 ACADEMY AVE WELL 10/23/2025 11/05/2025 3,070.26 10/25 0 81-41-285 2026700 102 WELL #21 POWER 10/23/2025 11/105/2025 3,070.26 10/25 0 81-41-285 Total GARKANE ENERGY (5057): GENEVA PIPE & PRECAST COMPANY (4675) SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376								
1772400 102 WELL #4 POWER 1772500 102 CITY HALL POWER 67% JUF 10/16/2025 11/05/2025 371.56 10/25 0 65-41-285 17775500 102 WATER PLANT POWER 10/23/2025 11/12/2025 4.490.62 10/25 0 81-41-285 1780600 102 WELL #19 POWER 10/23/2025 11/12/2025 4.490.62 10/25 0 81-41-285 1781000 102 WELL #17 POWER 10/23/2025 11/12/2025 958.00 10/25 0 81-41-285 1781000 102 WELL #17 POWER 10/23/2025 11/12/2025 2.450.52 10/25 0 81-41-285 1782300 102 LAB SHOP POWER 10/16/2025 11/05/2025 636.37 10/25 0 65-41-285 1782501 102 WELL #22 POWER 10/16/2025 11/05/2025 636.37 10/25 0 65-41-285 1787300 102 PROPANE YARD 10/16/2025 11/05/2025 78.78 10/25 0 81-41-285 1793900 102 GALLON TANK POWER 10/16/2025 11/05/2025 78.78 10/25 0 81-41-285 1945500 102 ACADEMY AVE WELL 10/23/2025 11/105/2025 73.00 10/25 0 81-41-285 2026700 102 WELL #21 POWER 10/16/2025 11/05/2025 73.00 10/25 0 81-41-285 2026700 102 WELL #21 POWER 10/23/2025 11/105/2025 3.070.26 10/25 0 81-41-285 Total GARKANE ENERGY (5067): 21,836.97 GENEVA PIPE & PRECAST COMPANY (4675): Total GENEVA PIPE & PRECAST COMPANY (4675): HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376								
1772500 102 CITY HALL POWER 67% JUF 10/16/2025 11/05/2025 371.56 10/25 0 65-41-285 1775500 102 WATER PLANT POWER 10/23/2025 11/12/2025 4,490.62 10/25 0 81-41-285 1780600 102 WELL#19 POWER 10/23/2025 11/12/2025 958.00 10/25 0 81-41-285 1781000 102 WELL #17 POWER 10/23/2025 11/12/2025 2,450.52 10/25 0 81-41-285 1782300 102 LAB SHOP POWER 10/16/2025 11/05/2025 636.37 10/25 0 65-41-285 1782300 102 WELL #22 POWER 10/16/2025 11/05/2025 636.37 10/25 0 65-41-285 1787300 102 PROPANE YARD 10/16/2025 11/05/2025 78.78 10/25 0 81-41-285 1787300 102 PROPANE YARD 10/16/2025 11/05/2025 78.78 10/25 0 84-41-285 1793900 102 GALLON TANK POWER 10/16/2025 11/05/2025 73.00 10/25 0 81-41-285 1945500 102 ACADEMY AVE WELL 10/23/2025 11/05/2025 3,070.26 10/25 0 81-41-285 2026700 102 WELL #21 POWER 10/23/2025 11/12/2025 11/05/2025 10/25 0 81-41-285 Total GARKANE ENERGY (5057): 21,836.97 GENEVA PIPE & PRECAST COMPANY (4675) SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): 3,071.77 HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376								
1775500 102 WATER PLANT POWER 10/23/2025 11/12/2025 958.00 10/25 0 81-41-285 1780600 102 WELL#19 POWER 10/23/2025 11/12/2025 958.00 10/25 0 81-41-285 1781000 102 WELL #17 POWER 10/23/2025 11/12/2025 2,450.52 10/25 0 81-41-285 1782300 102 LAB SHOP POWER 10/16/2025 11/05/2025 636.37 10/25 0 65-41-285 1782501 102 WELL #22 POWER 10/16/2025 11/05/2025 2,248.44 10/25 0 81-41-285 1787300 102 PROPANE YARD 10/16/2025 11/05/2025 78.78 10/25 0 81-41-285 1793900 102 GALLON TANK POWER 10/16/2025 11/05/2025 73.00 10/25 0 81-41-285 1945500 102 ACADEMY AVE WELL 10/23/2025 11/05/2025 3,070.26 10/25 0 81-41-285 2026700 102 WELL #21 POWER 10/23/2025 11/05/2025 1,629.49 10/25 0 81-41-285 Total GARKANE ENERGY (5057): GENEVA PIPE & PRECAST COMPANY (4675) SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376								
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1781000 102 WELL #17 POWER 10/23/2025 11/12/2025 2,450.52 10/25 0 81-41-285 1782300 102 LAB SHOP POWER 10/16/2025 11/05/2025 636.37 10/25 0 65-41-285 1782501 102 WELL #22 POWER 10/16/2025 11/05/2025 2,248.44 10/25 0 81-41-285 1787300 102 PROPANE YARD 10/16/2025 11/05/2025 78.78 10/25 0 84-41-285 1793900 102 GALLON TANK POWER 10/16/2025 11/05/2025 73.00 10/25 0 81-41-285 1945500 102 ACADEMY AVE WELL 10/23/2025 11/05/2025 73.00 10/25 0 81-41-285 10/25/2026 11/05/2025 73.00 10/25 0 81-41-285 10/25/2026 11/05/2025 73.00 10/25 0 81-41-285 10/25/2026 11/05/2025								
1782501 102 WELL #22 POWER 10/16/2025 11/05/2025 2,248.44 10/25 0 81-41-285 1787300 102 PROPANE YARD 10/16/2025 11/05/2025 78.78 10/25 0 84-41-285 1793900 102 GALLON TANK POWER 10/16/2025 11/05/2025 73.00 10/25 0 81-41-285 1945500 102 ACADEMY AVE WELL 10/23/2025 11/05/2025 3,070.26 10/25 0 81-41-285 2026700 102 WELL #21 POWER 10/23/2025 11/105/2025 1,629.49 10/25 0 81-41-285 Total GARKANE ENERGY (5057): 21,836.97 GENEVA PIPE & PRECAST COMPANY (4675) SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): 3,071.77 HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376					2,450.52	10/25		
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1793900 102 GALLON TANK POWER 1945500 102 ACADEMY AVE WELL 2026700 102 WELL #21 POWER 10/23/2025 11/05/2025 3,070.26 10/25 0 81-41-285 10/23/2025 11/05/2025 3,070.26 10/25 0 81-41-285 10/23/2025 11/12/2025 1,629.49 10/25 0 81-41-285 Total GARKANE ENERGY (5057): GENEVA PIPE & PRECAST COMPANY (4675) SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376	1782501 102	WELL #22 POWER	10/16/2025	11/05/2025	2,248.44	10/25	0	81-41-285
1945500 102 ACADEMY AVE WELL 2026700 102 WELL #21 POWER 10/23/2025 11/05/2025 3,070.26 10/25 0 81-41-285 10/23/2025 11/12/2025 1,629.49 10/25 0 81-41-285 Total GARKANE ENERGY (5057): GENEVA PIPE & PRECAST COMPANY (4675) SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): 3,071.77 HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376	1787300 102	PROPANE YARD	10/16/2025	11/05/2025	78.78	10/25	0	84-41-285
2026700 102 WELL #21 POWER 10/23/2025 11/12/2025 1,629.49 10/25 0 81-41-285 Total GARKANE ENERGY (5057): 21,836.97 GENEVA PIPE & PRECAST COMPANY (4675) SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): 3,071.77 HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376	1793900 102	GALLON TANK POWER	10/16/2025	11/05/2025	73.00	10/25	0	81-41-285
Total GARKANE ENERGY (5057): GENEVA PIPE & PRECAST COMPANY (4675) SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): 3,071.77 HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376	1945500 102	ACADEMY AVE WELL	10/23/2025	11/05/2025	3,070.26	10/25	0	81-41-285
GENEVA PIPE & PRECAST COMPANY (4675) SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): 3,071.77 HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376	2026700 102	WELL #21 POWER	10/23/2025	11/12/2025	1,629.49	10/25	0	81-41-285
SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): 3,071.77 HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376	Total GARK	KANE ENERGY (5057):			21,836.97			
SG458766 CONCRETE TANK FOR CHEMICAL CONTAINMENT 10/28/2025 10/31/2025 3,071.77 10/25 0 81-41-273 Total GENEVA PIPE & PRECAST COMPANY (4675): 3,071.77 HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376	GENEVA PIPE &	PRECAST COMPANY (4675)						
HILDALE CITY (2160) NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376	SG458766	CONCRETE TANK FOR CHEMICAL CONTAINMENT	10/28/2025	10/31/2025	3,071.77	10/25	0	81-41-273
NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376	Total GENE	EVA PIPE & PRECAST COMPANY (4675):			3,071.77			
NAT 0925 NATURAL GAS ENERGY AND USE TAX 10/07/2025 10/22/2025 294.86 10/25 0 84-21376	HILDALE CITY (2	2160)						
Total HILDALE CITY (2160): 294.86			10/07/2025	10/22/2025	294.86	10/25	0	84-21376
	Total HILDA	ALE CITY (2160):			294.86			

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HILDALE CITY U	TILITIES (2170)						
	SEWER TREATMENT PLANT/ LAB SHOP	10/07/2025	10/31/2025	239.50	10/25	0	65-41-280
	CITY HALL UTILITIES - 67% Utilities - Split Distribution	10/07/2025	10/31/2025	214.91			65-41-280
6428701-092	Propane Yard Lease	10/07/2025	10/31/2025	100.00	10/25	0	84-41-580
Total HILDA	LE CITY UTILITIES (2170):			554.41			
	RT MANAGEMENT, PC (5930)						
102025	NOV 2025 RENT & TRANSACTION FEE	10/20/2025	11/01/2025	1,002.49	10/25	0	65-41-310
Total HOLID	DAY RESORT MANAGEMENT, PC (5930):			1,002.49			
HOME DEPOT (2	220)						
4514460	WATER DEPT. SUPPLIES	09/24/2025	10/31/2025	104.47	10/25	0	81-41-273
4625803	SMALL TOOLS FOR WATER DEPT.	09/24/2025	10/31/2025	226.64	10/25	0	81-41-260
9626747	SUPPLIES FOR WATER FILL STATION	09/29/2025	10/31/2025	163.57	10/25	0	81-41-273
Total HOME	EDEPOT (2220):			494.68			
HYDRO SPECIAL	TIES CO. (5201)						
30107	METERS FOR THE WELLS	09/16/2025	10/15/2025	15,444.00	10/25	0	81-41-273
Total HYDR	O SPECIALTIES CO. (5201):			15,444.00			
J. KIPP LEWIS (5	987)						
10152025	Advisory and consulting services 70% JAF	10/15/2025	11/15/2025	2,800.00	10/25	0	65-41-310
Total J. KIP	P LEWIS (5987):			2,800.00			
JERALD A POST	EMA (5894)						
1087-25	UTILITIES DIRECTOR CONTRACT	10/22/2025	11/21/2025	8,000.00	10/25	0	65-41-310
1087-25	EXPENSES REIMBURSEMENT	10/22/2025	11/21/2025	2,560.71	10/25	0	65-41-310
Total JERAI	LD A POSTEMA (5894):			10,560.71			
LES OLSON COM	MPANY (2671)						
EA1605957	MAINTENANCE CONTRACT - 75% UTILITIES	10/17/2025	11/16/2025	182.24	10/25	0	65-41-250
Total LES C	DLSON COMPANY (2671):			182.24			
LISTON METALW	/ORKS LLC (5777)						
	PARTS FOR TRUCK #3251	09/30/2025	10/01/2025	220.00	10/25	0	65-41-250
	BUMPER FOR TRUCK #3125	10/22/2025	11/01/2025	130.32			65-41-250
Total LISTO	N METALWORKS LLC (5777):			350.32			
NGL SUPPLY CO	LTD (5605)						
	PROPANE COMMODITY - 1ST LOAD	10/17/2025	10/27/2025	13,394.06	10/25	0	84-41-432
	PROPANE COMMODITY - 2ND LOAD	10/22/2025	11/01/2025	13,442.95			84-41-432
Total NGL S	SUPPLY CO. LTD (5605):			26,837.01			
PAT WALKER CO	DNSULTING LLC (5794)						
	Professional Accounting Services (CRISTINA) 70% SPLIT JUF	10/10/2025	10/31/2025	1,557.50	10/25	0	65-41-310
Total PAT W	/ALKER CONSULTING LLC (5794):			1,557.50			

SUMMIT ENERGY, LLC (4605)

0925HILD Natural Gas Commodity

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Item 2

Description Invoice Date Due Date Total Cost Period GL Activity Invoice GL Account **PINNACLE GAS PRODUCTS (5471)** 183274 Anodeless riser straight 09/26/2025 10/26/2025 151.75 10/25 0 84-41-250 Total PINNACLE GAS PRODUCTS (5471): 151.75 PREFERRED PARTS (4694) 15048-20276 WINDSHIELD WASHER FLUID 09/29/2025 10/31/2025 6.74 10/25 0 65-41-250 15048-20288 PARTS FOR TRUCK #3251 09/30/2025 10/31/2025 64 42 10/25 0 65-41-250 15048-20317 LIGHT BULB FOR TRUCK #3251 10/03/2025 10/31/2025 17 09 10/25 0 65-41-250 15048-20370 WINDSHIELD WIPER BLADES FOR TRUCK #3172 10/10/2025 10/31/2025 53.70 10/25 0 65-41-250 15048-20413 WINDSHIELD WIPER BLADES FOR TRUCK #2083 10/15/2025 10/31/2025 42.62 10/25 0 65-41-250 15048-20473 WASHER FLUID FOR TRUCK #3221 10/22/2025 10/31/2025 36.00 10/25 0 65-41-250 15048-20474 OIL CHANGE FOR TRUCK #3221 10/22/2025 10/31/2025 200.30 10/25 0 65-41-250 Total PREFERRED PARTS (4694): 420.87 **ROCKY MOUNTAIN POWER (4202)** 68511976-00 POWER FOR GAS LINE RECTIFIER 10/02/2025 11/01/2025 10.73 10/25 0 84-41-285 Total ROCKY MOUNTAIN POWER (4202): 10.73 SCHOLZEN PRODUCTS COMPANY, INC. (3450) 6939470-00 PARTS FOR THE WATER FILL STATION 09/24/2025 10/24/2025 59.14 10/25 0 81-41-273 6940238-00 RELEASE VALVES FOR THE WELLS 09/29/2025 10/29/2025 2,177.52 10/25 0 81-41-273 10/28/2025 11/27/2025 2,310.00 10/25 0 81-41-432 1033961-00 chlorine for water treatment plant 3054248-00 CHLORINE TANK RENTAL 10/17/2025 11/16/2025 96.00 10/25 0 81-41-432 6941087-00 FITTINGS FOR THE WATER WELLS 10/02/2025 11/01/2025 428.17 10/25 0 81-41-273 6941683-00 Pipes for wells 10/07/2025 11/06/2025 1,466.10 10/25 0 81-41-273 6941887-00 BRASS PARTS FOR WATER METERS 11/06/2025 1,747.92 0 81-41-273 10/07/2025 10/25 11/07/2025 0 81-41-273 6942356-00 Pipe parts for wells 10/08/2025 136.42 10/25 6942540-00 PIPES FOR WELLS 11/08/2025 771.65 0 81-41-273 10/09/2025 10/25 6942548-00 SMALL TOOLS FOR WATER DEPT 0 81-41-260 10/09/2025 11/08/2025 82.32 10/25 6944782-00 PARTS FOR WATER DEPARTMENT 10/29/2025 11/28/2025 117.75 10/25 0 81-41-273 6945290-00 PIPES FOR WATER TREATMENT PLANT 10/27/2025 11/26/2025 342.77 10/25 0 81-41-273 6946384-00 MARKING PAINT - WATER DEPT. 10/28/2025 11/27/2025 81.25 10/25 0 81-41-273 Total SCHOLZEN PRODUCTS COMPANY, INC. (3450): 9,817.01 SHRED ST GEORGE (5401) 5334710222 PAPER SHREDDING - 50% UTILITIES 10/22/2025 11/21/2025 27.47 10/25 0 65-41-271 Total SHRED ST GEORGE (5401): 27 47 **SMITH HARTVIGSEN, PLLC (4631)** 70694 WATER RIGHTS ATTORNEY REVIEW 08/31/2025 09/30/2025 1,536.50 10/25 0 81-41-315 71140 WATER RIGHTS ATTORNEY REVIEW 09/30/2025 10/30/2025 1,902.50 10/25 0 81-41-315 Total SMITH HARTVIGSEN, PLLC (4631): 3,439.00 **SOUTH CENTRAL COMMUNICATIONS (3560)** 8297800 102 CITY HALL PHONES & FAX LINES - 67% UTILITIES - Split 10/01/2025 10/20/2025 652 47 10/25 0 65-41-287 Distribution Total SOUTH CENTRAL COMMUNICATIONS (3560): 652.47

10/03/2025 10/26/2025

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Total SUMN	MIT ENERGY, LLC (4605):			5,095.32			
	EERING, INC. (3740)						
ARIV100484	UPDATES FOR UTILITIES MAPS	07/17/2025	08/16/2025	630.00			81-41-311
ARIV100719	PROJECT ADMINISTRATION	10/14/2025	11/13/2025	1,031.00	10/25		82-41-311
ARIV100719	PRELIMINARY DESIGN PHASE	10/14/2025	11/13/2025	2,830.00			82-41-311
ARIV100719	STUDY / REPORT PHASE HCCU SYSTEM	10/16/2025	11/15/2025	792.50	10/25	U	82-41-311
Total SUNR	USE ENGINEERING, INC. (3740):			5,283.50			
THE SHERWIN-V	VILLIAMS COMPANY (5903)						
7000-8	BRUSHES & ROLLERS FOR COATING THE TOP OF THE CONCRETE WATER TANK	10/02/2025	10/30/2025	130.41	10/25	0	81-41-273
Total THE S	SHERWIN-WILLIAMS COMPANY (5903):			130.41			
Tnemec Compar	ny, Inc (5838)						
	Paint for roof at 1,000,000.00 tank	10/07/2025	11/21/2025	275.00	10/25	0	81-41-273
2751560	Epoxy paint for 1-million-gallon tank (170 gallons)	10/21/2025	12/05/2025	10,175.00	10/25	0	81-41-273
Total Tneme	ec Company, Inc (5838):			10,450.00			
TOWN OF COLO	RADO CITY (3930)						
	GENERAL & PROFESSIONAL LIABILITY & AUTO INSURANCE	09/30/2025	10/15/2025	3,185.07	10/25	0	84-41-510
11492	RISK MANAGEMENT FUND MONTHLY PMT	09/30/2025	10/15/2025	306.26	10/25	0	65-41-510
11492	TUITION REIMBURSEMENT FUND PORTION	09/30/2025	10/15/2025	294.01	10/25	0	65-41-140
11492	PROPANE LIABILITY	09/30/2025	10/15/2025	291.67	10/25	0	84-41-510
11496	PROPANE TRUCK FUEL	10/01/2025	10/16/2025	63.56	10/25	0	84-41-257
11496	VAC TRUCK FUEL	10/01/2025	10/16/2025	471.37	10/25	0	82-41-257
11496	ADMIN FEE - UTILITIES	10/01/2025	10/16/2025	83.50	10/25	0	65-41-257
11496	GAS - UTILITIES	10/01/2025	10/16/2025	2,535.24	10/25	0	65-41-257
11501	JAF PAYROLL	10/07/2025	10/30/2025	22,239.02	10/25	0	65-41-110
11501	JAF CITY RECORDER	10/07/2025	10/30/2025	996.00	10/25	0	65-41-115
11501	JAF CITY TREASURER	10/07/2025	10/30/2025	1,646.55			65-41-114
11501	JAF PAYROLL TAXES	10/07/2025	10/30/2025	1,835.46		0	65-41-130
11501	JAF BENEFITS	10/07/2025	10/30/2025	3,314.06		0	
	Admin Fee	10/07/2025	10/30/2025	281.14			65-41-242
	AZ SALES TAX PROPANE	09/30/2025	10/15/2025	622.12			84-21371
	AZ SALES TAX WATER	09/30/2025	10/15/2025	4,333.14			81-21371
	JAF PAYROLL	10/22/2025	10/31/2025	22,886.64			65-41-110
	JAF CITY TREACURED	10/22/2025	10/31/2025	996.00			65-41-115
	JAF CITY TREASURER	10/22/2025	10/31/2025	1,646.55			65-41-114
	JAF PAYROLL TAXES JAF BENEFITS	10/22/2025 10/22/2025	10/31/2025	1,885.02			65-41-130
	Admin Fee	10/22/2025	10/31/2025 10/31/2025	8,396.66 332.98			65-41-140 65-41-242
Total TOWN	N OF COLORADO CITY (3930):			78,642.02			
TT Technologies	(5723)						
_	Cable line splitter puller	09/24/2025	10/24/2025	2,419.65	10/25	0	81-41-273
Total TT Ted	chnologies (5723):			2,419.65			
UNIFIRST CORP	ORATION (4055)						
2310063623		09/29/2025	10/29/2025	97.09	10/25	0	65-41-260
2310064124		10/06/2025	11/05/2025		10/25		65-41-260
2310064647	LAUNDRY	10/13/2025	11/12/2025	97.09	10/25	0	65-41-260

Invoice Register - COMBINED UTILITY BOARD REPORT

Input Dates: 10/1/2025 - 10/31/2025

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Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
2310065129	LAUNDRY	10/20/2025	11/19/2025	97.09	10/25	0	65-41-260
2310065664	LAUNDRY	10/27/2025	11/26/2025	97.09	10/25	0	65-41-260
Total UNIFI	RST CORPORATION (4055):			485.45			
JTAH STATE FIR	E MARSHAL (5075)						
LPG-34D984	CERTIFICATION FEES	10/23/2025	10/31/2025	690.00	10/25	0	84-41-273
Total UTAH	STATE FIRE MARSHAL (5075):			690.00			
JTAH STATE TAX	COMMISSION (4221)						
STC 0925	SALES AND USE TAX	10/21/2025	11/20/2025	264.07	10/25	0	84-21375
Total UTAH	STATE TAX COMMISSION (4221):			264.07			
VERIZON WIREL	ESS (4620)						
6123546377	WIRELESS SERVICE - UTILITIES 43%	09/14/2025	10/14/2025	114.20	10/25	0	65-41-287
Total VERIZ	ON WIRELESS (4620):			114.20			
WAXIE SANITAR	Y SUPPLY (5376)						
83570593	1236 KLEENLINE SMALL CORE 2-PLY BATH TISSUE 36/1000	10/14/2025	11/13/2025	48.39	10/25	0	65-41-271
83570593	WAXIE-GREEN 8900 NO-TOUCH WHITE ROLL TOWEL 6/900	10/14/2025	11/13/2025	104.66	10/25	0	65-41-271
Total WAXIE	E SANITARY SUPPLY (5376):			153.05			
NCF (5336)							
	WORKERS COMP. INSUR 80% JUF	10/01/2025	10/21/2025	484.87	10/25	0	65-41-510
Total WCF ((5336):			484.87			
WESTERN GAS	TECHNOLOGIES (5969)						
INV-3250728	DRESSER 8C175 METER WITH IMC PTZ	10/09/2025	11/08/2025	2,304.00	10/25	0	84-41-341
Total WEST	TERN GAS TECHNOLOGIES (5969):			2,304.00			
KPRESS BILL PA	NY (5646)						
INV-XPR028	Bill Pay Transactions and Account Maintenance	09/30/2025	10/05/2025	198.52	10/25	0	65-41-317
Total XPRE	SS BILL PAY (5646):			198.52			
ZION'S BANK (44	170)						
0925 AC	CMC Education	09/09/2025	09/30/2025	85.00	09/25	0	65-41-230
	Amazon- Office Tape - Utilities	09/02/2025	09/30/2025		09/25		65-41-271
	Amazon- Cleaning Supplies for Propane/Gas Yrad	09/02/2025	09/30/2025		09/25		84-41-250
	Amazon- Office Supplies - JUF	09/02/2025	09/30/2025		09/25		65-41-240
	Amazon- Receipt Paper for HC & Utilities Amazon- Computer Key Boards, Mouses & Mouse Pads for Utility Office	09/02/2025 09/02/2025	09/30/2025 09/30/2025	146.67	09/25 09/25		65-41-240 65-41-271
0925 ANG	Amazon- Tape Cartridge for Label Maker - Utilities	09/02/2025	09/30/2025	33.95	09/25	0	65-41-260
0925 ANG	Amazon- Office Supplies - GF	09/02/2025	09/30/2025	19.10	09/25	0	65-41-240
0925 ANG	Amazon- Label Maker and Tape Cartridge for Utility Office	09/02/2025	09/30/2025	80.34	09/25	0	65-41-260
0925 ANG	Amazon- Assorted Signs for Water Wells	09/02/2025	09/30/2025	395.89	09/25	0	81-41-273
0925 LT	Usps - Shipping Fees for Letters	09/11/2025	09/30/2025		09/25	0	65-41-144
0925 LT	Usps - Stamps	09/11/2025	09/30/2025	468.00	09/25	0	65-41-144
0925 MJ	Usps - Water Samples -	09/10/2025	09/30/2025	12.65	09/25	0	81-41-314
0925 NF	Lodgings - Utah Pipeline Safety Meeting	08/31/2025	09/30/2025	156.13	09/25	0	84-41-230

Invoice Register - COMBINED UTILITY BOARD REPORT

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Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Accou
0925 NF	Pipeline Safety Seminar - Gas Convention	08/31/2025	09/30/2025	171.58	09/25	0	81-41-230
0925 NF	Cleaning Supplies	08/31/2025	09/30/2025	13.87	09/25	0	84-41-273
0925 NF	Isolation Gasket for Hurricane Main Gasline	08/31/2025	09/30/2025	384.27	09/25	0	84-41-273
0925 NF	Utah State Fire Marshal - Testing & Certification for Richard Barlow - Propane Delivery	08/31/2025	09/30/2025	70.00	09/25	0	84-41-230
0925 NF	Grinder Rental for Million Gallon Water Tank	08/31/2025	09/30/2025	159.90	09/25	0	81-41-273
0925 NF	Costco - Utility Supplies	08/31/2025	09/30/2025	194.03	09/25	0	65-41-235
0925 NF	Costco - Crew Drinks & Snacks	08/31/2025	09/30/2025	188.38	09/25	0	65-41-235
0925 NF	Costco - Utility Supplies	08/31/2025	09/30/2025	194.03-	09/25	0	65-41-235
0925 NF	The Home Depot- Tools for Water Dept.	08/31/2025	09/30/2025	112.52	09/25	0	81-41-260
0925 NF	Fuel for Water Dept.	08/31/2025	09/30/2025	39.65	09/25	0	81-41-257
0925 NF	Grinder Rental for Million Gallon Water Tank	08/31/2025	09/30/2025	616.96	09/25	0	81-41-273
0925 NF	Grinder for Water Dept.	08/31/2025	09/30/2025	125.97	09/25	0	81-41-260
0925 NF	Tools for Water Dept.	08/31/2025	09/30/2025	504.05	09/25	0	81-41-260
0925 NF	Water Operator Certification for Nathan Fischer	08/31/2025	09/30/2025	340.00	09/25	0	81-41-230
0925 NF	Water Operator Certificate for Nathan Fischer	08/31/2025	09/30/2025	180.00	09/25	0	81-41-230
0925 NF	Sunroc - Concrete for Water Fill Station	08/31/2025	09/30/2025	213.50	09/25	0	81-41-273
0925 NF	Power Image - Signs For Water Fill Station	08/31/2025	09/30/2025	90.74	09/25	0	81-41-273
0925 NF	Costco - Cups for Water Fill Station	08/31/2025	09/30/2025	61.35	09/25	0	81-41-235
0925 NF	IFA - Mouse Poison	08/31/2025	09/30/2025	58.69	09/25	0	65-41-250
0925 US	Beehive Rental - Ginder Rental for Million Gallon Water Tank	09/03/2025	09/30/2025	58.38	09/25	0	81-41-273
0925 US	Steel Lid for Water Tank	09/03/2025	09/30/2025	225.00	09/25	0	81-41-273
0925 US	Fuel For Water Dept.	09/03/2025	09/30/2025	32.47	09/25	0	81-41-257
0925 US	The Border Store - Ice	09/03/2025	09/30/2025	4.11	09/25	0	81-41-273
0925 US	Flash Module for Truck #3251	09/03/2025	09/30/2025	354.94	09/25	0	65-41-250
Гotal ZION'S	BANK (4470):			5,481.81			
Grand Totals	S			224,118.60			

Report GL Period Summary

Vendor number hash: 0
Vendor number hash - split: 0
Total number of invoices: 0
Total number of transactions: 0



Utilities Monthly Report October 2025

Gas Operations:

Natural Gas

The Utility Department has a Cathodic Protection System that helps prevent corrosion on our high-pressure natural gas line from Hurricane. This system uses a small electrical current to protect the metal pipe from rust and deterioration.

Recently, it was discovered that the system has stopped functioning properly, and we believe the problem is a broken wire. We are scheduling a dig permit and plan to excavate and repair the wire on November 11th and 12th. Once repairs are complete, the system will be tested and brought back into service.







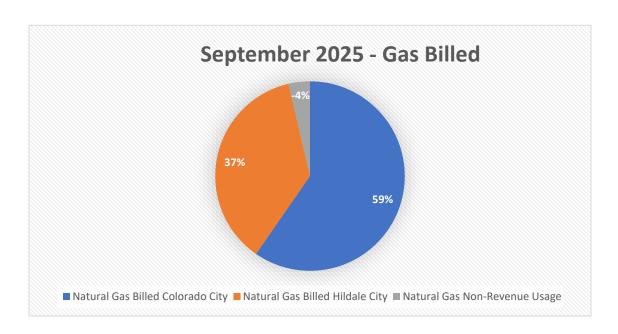
The crew has temporarily paused work on the Atmospheric Corrosion Monitoring project, which involves painting the meters, to focus efforts on completing the Sanitary Survey. The project is expected to resume in November.

Propane Gas

Gas staff delivered and hooked up (2) propane tanks for customers. Staff delivered 4,679 gallons of propane to 70 customers in September.

Gas billed Colorado City and Hildale City customers for September 2025.

Description	Quantity Billed*	Number of Customers			
Natural Gas Purchased	1,811,800				
Natural Gas Billed Colorado City	1,166,300	402			
Natural Gas Billed Hildale City	717,200	320			
Natural Gas Non-Revenue Usage (71,700)					
*Numbers are in Corrected Cubic Feet (100 Corrected Cubic Feet = 1 Therm)					





Sewer Operations:

The Utility Crew cleaned 7,058 feet of sewer main line this month.

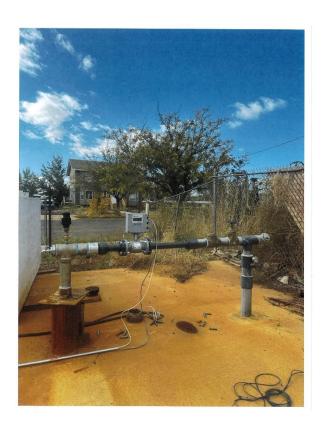






Water Operations:

The Utility Crew installed eight (8) new meters at the well sites and connected them to the SCADA system. This work supports compliance with the approved blending plan from the Arizona Department of Environmental Quality (ADEQ), which requires weekly reporting to the Utah Division of Drinking Water. Individual well meters are necessary for accurate reporting under the Combined Radium Blending and MCL Compliance Plan. The new meters will ensure reliable tracking of well production and improve overall water system management.

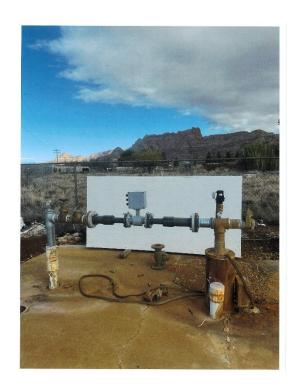




Sanitary Survey Update

Staff submitted the Sanitary Survey response letter, along with all required documentation, to the Utah Division of Drinking Water confirming that all listed deficiencies have been corrected, except for two (2) items currently being finalized. These potential deficiencies could have resulted in points being assessed against the City's drinking water system; however, with the corrective actions completed, those points will not be applied. The Utility Crew is actively working on the final two (2) items and expects to have them completed in November.

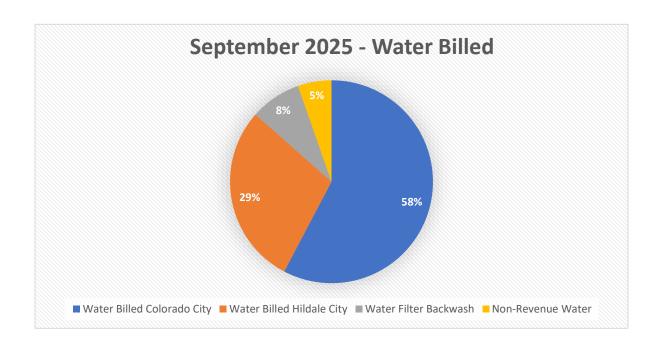






Water billed to Colorado City and Hildale City customers for September 2025.

Description	Quantity Billed*	Number of Customers
Water Produced	41,037,000	
Water Billed Colorado City	23,687,000	840
Water Billed Hildale City	11,821,000	390
Water Filter Backwash	3,330,000	
Non-Revenue Water	2,199,000	
*Numbers are in gallons		





Customer Service/Billing

Utilities Activities for September

	Total
Propane Tickets	71
Service Orders	56
Shut Off Notices	200
Shut Offs	18

Utility Field Staffing:

Welcome aboard our new Utility Technician, Orson Barlow! We still have one position open. The recruitment process is underway, and interviews will be conducted in the coming weeks to fill the vacancy as soon as possible.

Administration:

Utility staff are working with JNJ and Jones DeMille on coordinating the construction phase of the Maxwell Park infrastructure. The fill stations have been installed on Jessop Avenue and have been open to the public since early September. The water, sewer, natural gas, fiber, storm water, and electric lines are being installed into Maxwell Park. The storm water portion will require the most time and protect the other underground infrastructure from being disturbed during heavy rains and floods. The stream bed will be reshaped, and the sides will have erosion control placed on the banks to stop sluffing during large water flows in the creek. These measures will protect the park, road, and all infrastructure from being damaged and having to be re-installed.



The Pressure Booster Pump Station design has been permitted by Utah DDW. We are waiting for the state attorney to review and approve the submittal proving all the water lines are in proper easements and street rights of way. Once we get the approval, the project will go out for bid.

Staff are working on three grant opportunities, a \$2.0 to \$3.0 million WIFA Grant/Loan, CIB Grant for up to \$4.7 million and assisting Colorado City for a CDBG Grant for about \$400,000.00. Most of these grants are for water system improvements, and a small portion is for wastewater improvements. The CIB funding will be used to install and upgrade two wells in the Utah service area using Hildale Water Rights. The CDBG funds will be used to equip wells #25 and #26 from last year's ARPA Grant Water Project.

The WIFA Funds will be used to replace the SCADA communication system for the Utility Department along with replacing existing, old Meters and End Points with Smart Meters and End Points. New software will allow the entire system to be read in less than one day, while allowing residents to access their water usage and set alarms for leaks, over usage, etc. and help keep the water use to what is needed and not what is wasted.

Staff from Colorado City, Centennial Park and Hildale have been working on the Sewer Master Plan with Sunrise Engineering collecting data on the number of customers, flows, growth of the community and zoning for future growth. The first portion of the study is over 60% complete. The remaining work is collecting current sewer customer data, for flows, solids loading, treatment, etc. Centennial Park is providing their customer and flows as part of the study and gathering future projected growth plans.

The Homestead Sewer Project is under design and had the 60% design completed in August and staff/engineering review on September 17, 2025. The Homestead Sewer Project is identified in the Sewer Master Plan as a critical component for growth and is 100% Impact Fee Funded. Along with the sewer improvements, we



will address the undersized water line, the gas lines and road condition. The "A" Sewer Line, which allows sewerage to flow from Centennial Park to the Sewer

Treatment Plant, Manholes are in need of repair/replacement and are being reviewed for a trenchless replacement project.

As part of the demand for new subdivisions outside of the current City limits, the Utility Department is getting proposals for developing a Natural Gas Master Plan.

Utility Staff are updating the Fiber Plans and adding more information on the existing Utility Fiber System. After mapping, an inventory of connections and controls/switches, etc. will be conducted, and a review of costs and fees will be made for presentation to the Utility Advisory Board and the Councils.

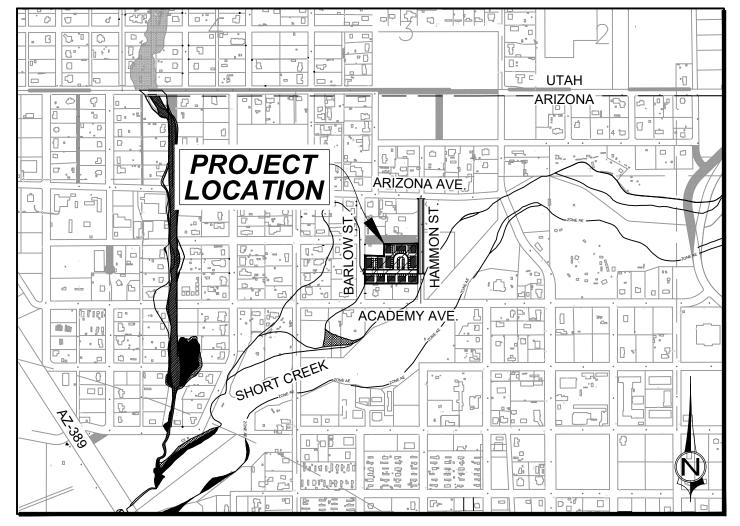
OUR MISSION Is to provide regional leadership and fiscally responsible, necessary public services so that residents can enjoy living in a healthy and safe community.

CREKSIDE PARK SUBDIVISION

LOCATED IN THE SOUTHEAST CORNER OF SECTION 31, TOWNSHIP 42 NORTH, RANGE 6 WEST, GILA-SALT RIVER PRINCIPAL MERIDIAN

COLORADO CITY, ARIZONA

DECEMBER, 2023



VICINITY MAP (N.T.S.)

0	©	• ARIZONA AVENUE	© ©	
	(UNITED EFFORT PLAN 404-53-143 0.79 ACRES		
				MOHAVE COUNTY 404-31-026 1.11 ACRES SHORT CREEK OUTDOORS 404-31-080 5.77 ACRES
		HAMMON, LEVI DAVID 404-53-144 355 N HAMMON ST 2.41 ACRES	· L7	
3	OW STREET	HAMMON, LEVI DAVID 404-53-159 290 N BARLOW ST 0.97 ACRES	ON STREE	SHORT CREEK OUTDOORS 404-31-079 4.07 ACRES
	BARLO	CREEKSIDE PARK LLC 404-53-154 1.96 ACRES	HAMMON	
		CREEKSIDE PARK LLC 404-53-158 260 N BARLOW ST		STORY CREATING
		1.30 ACRES CREEKSIDE PARK LLC 404-53-155 1.38 ACRES	*/	

PROJECT MAP (N.T.S.)

OWNER

ANTHONY HAMMON PO BOX 178 HURRICANE, UT 84737 435.691.4064

CIVIL ENGINEER
CivilScience
3160 WEST CLUBHOUSE DRIVE LEHI, UT 84043 801.768.7200

SHEET INDEX							
SHEET NO.	SHEET	SHEET TITLE					
1	CV	COVER					
2	GN01	GENERAL NOTES					
3	GN02	LEGEND & ABBREVIATIONS					
4	TS01	TYPICAL SECTIONS					
5	SP01	SITE PLAN					
6	GP01	GRADING PLAN					
7	UP01	UTILITY PLAN					
8	PP01	PLAN & PROFILE					
9	DT01	DETAILS					
9	D101	DETAILS					

	NOT FOR CONSTRUCTION
OF DRAWINGS S HEREIN ARE THE PROPERTY OF CIVIL E REPRODUCED, MODIFIED OR USED IN THER PROJECT OR EXTENSION OF THIS AUTHORIZATION OF CIVIL SCIENCE, INC.	VISION

CREEKSIDE SUBDIVISION
COLORADO CITY, AZ

PROJ. #: FF 22301.00

DATE: DEC. 2023

DESIGN BY: RBIII

CHECKED BY: JGJ

SHEET

CV

Contact Arizona 811 at least two full working days before you begin excavation

CHECKE SHEE

Call 811 or click Arizona 811.com

Utility Advisory Board

December 2025

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	1	2	3	4	5	6
7	8	9	Hildale City Council 6 pm	Utility Advisory Board & Work Session 6 pm	12	13
14	15 Town of Colorado City Council 5 pm	16	17	18	19	20
21	22	23	24 Christmas Eve	25 Christmas Day Office Closed	26	27
28	29	30	31 New Year's Eve	January 1 New Year's Day Office Closed		