



Hildale / Colorado City Utility Advisory Board

Thursday, August 28, 2025 at 6:00 PM

320 East Newel Avenue, Hildale City, Utah 84784

Agenda

Notice is hereby given to the members of the Hildale/Colorado City Utility Advisory Board and the public, that the Board will hold a public meeting on **Thursday, August 28, 2025** at 6:00 p.m. (MDT), at 320 East Newel Avenue, Hildale City, Utah 84784.

Board members may be participating electronically by video or telephone conference. Members of the public may also watch the Utility Advisory Board through the scheduled Zoom meeting.

Join Zoom Meeting

<https://zoom.us/j/95770171318?pwd=aUVSU0hRSFFHcGQvcUIPT3ZYK0p5UT09>

Meeting ID: 957 7017 1318

Passcode: 993804

One tap mobile

+16699006833,,95770171318#,,,,*993804# US (San Jose)

+12532158782,,95770171318#,,,,*993804# US (Tacoma)

Dial by your location

+1 669 900 6833 US (San Jose) +1 253 215 8782 US (Tacoma)

+1 346 248 7799 US (Houston) +1 929 205 6099 US (New York)

+1 301 715 8592 US (Washington DC) +1 312 626 6799 US (Chicago)

Comments during the public comment or public hearing portions of the meeting may be emailed to athenac@hildalecity.com. All comments sent before the meeting may be read during the meeting and messages or emails sent during the meeting may be read at the Board Chair's discretion.

Welcome, Introduction and Preliminary Matters: Presiding Officer

Roll Call of Board Attendees: Utility Management Assistant

Pledge of Allegiance: By Invitation of Presiding Officer

Conflict of Interest Disclosures: Board Members

Approval of Minutes of Previous Meetings: Board Members

[1.](#) Utility Board Minutes of June 26, 2025 and July 7, 2025.

Public Comments: (3 minutes each - Discretion of Presiding Officer)

Financial Report:

[2.](#) Approval of Utility Financial Report and Invoice Register

Reports:

[3.](#) Utility Monthly Report

4. Utility Director Report and Updates

Unfinished Board Business:

New Board Business:

- [5.](#) Consideration, discussion, and recommendation to the two City Councils to approve the Preliminary Plat for Today's Properties Subdivision.
- [6.](#) Consideration, discussion, and recommendation of approval for additional water meter sizes and rate calculations to the original water rate structure.

Board Comments: (10 minutes total)

Board members comments of issues not previously discussed in the meeting.

- [7.](#) September 2025 Utility Calendar

Executive Session: As needed

Infrastructure Improvements Advisory Committee Session: As Needed

Adjournment: Presiding Officer

Agenda items and any variables there to are set for consideration, discussion, approval or other action. The Utility Advisory Board may, by motion, recess into executive session, which is not open to the public, to receive legal advice from their attorney(s) on any agenda item, or regarding sensitive personnel issues, or concerning negotiations for the purchase, sale, or lease of real property. Board Members may attend by telephone. The Agenda may be subject to change up to 24 hours prior to the meeting. Individuals needing special accommodations should notify the City Recorder at 435 874-2323 at least three days prior to the meeting.



Hildale / Colorado City Utility Advisory Board

Thursday, June 26, 2025 at 6:00 PM

320 East Newel Avenue, Hildale City, Utah 84784

Minutes

Welcome, Introduction and Preliminary Matters: Presiding Officer

Vice Chair Jessop called the meeting to order at 6:00 pm.

Roll Call of Board Attendees: Utility Management Assistant

PRESENT

Board Member (Vice Chair) Sterling Jessop, Jr.
Board Member Theil Cooke
Board Member Ruth Steed
Board Member Dale Barlow, Jr.

ABSENT

Chair Ezra Nielsen

Staff Present: Jerry Postema (Zoom), Nathan Jessop, Athena Cawley, Jessica Bistline, Mitch Jessop

Public Present: Roger Carter, Thomas Timpson (Zoom)

Pledge of Allegiance: By Invitation of Presiding Officer

Board Member Cooked led the pledge.

Conflict of Interest Disclosures: Board Members

No conflict of interest were given.

Approval of Minutes of Previous Meetings: Board Members

1. Utility Board Minutes of May 22, 2025.

The Board Members went over the minutes.

Motion made by Board Member Barlow, Jr., to approve the previous meeting minutes of May 22, 2025.
Seconded by Board Member (Vice Chair) Jessop, Jr..

Voting Yea: Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Steed,
Board Member Barlow, Jr.

Motion Carried.

Public Comments: (3 minutes each - Discretion of Presiding Officer)

No comments.

Financial Report:

2. Approval of Utility Financial Report and Invoice Register

Director Postema reported that all funds looked good for the end of the year with no budget overruns. He specifically noted that some cleanup was needed in the Fiber Fund regarding a double charge payment to line item 89-41-273, which would be corrected.

Motion made by Board Member Cooke, to approve the Utility Financial Report and Invoice Register. Seconded by Board Member (Vice Chair) Jessop, Jr..

Voting Yea: Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Steed, Board Member Barlow, Jr.

Motion Carried.

Reports:

3. Utility Monthly Report

Superintendent Fischer presented the May Utility Operations report, covering:

Gas: Additional gas main installations and services were completed. The report showed 7% unaccounted for gas, which balances out over monthly meter reading cycles due to varying meter reading times.

Sewer Operations: Drainage improvements were implemented to divert rainwater around lagoons, aiming to keep only sewer in the lagoons and maintain proper capacity.

Water Operations: One of the deep wells was rehabilitated after cave-in damage. Cluff Drilling cleaned the well and installed a new perforated casing. The well was restored to service with tanks at full capacity. No water restrictions are currently in effect, but mindfulness of watering is encouraged for the summer.

4. Utility Director Report and Updates

Director Postema presented:

Permitting: All well permits and blending plan approvals were obtained from the Arizona Department of Environmental Quality (ADEQ) just before the hot season.

Grants: WIFA (Water Infrastructure Finance Authority) grant application is in progress in Arizona. We are seeking a \$2 million grant portion of a total of \$5 million, including a \$3 million loan. CIB (Community Impact Board) grant from Utah is pre-qualified for up to \$3.4 million.

Booster Pump Station: Funding for the booster pump station project increased to \$829,050 (a grant and loan combination), which was approved through the Utah Division of Drinking Water. Bidding is expected to start soon, pending bond completion and property title clearance.

Fiber Mapping: Updates are continuing with a newer staff member leading technology improvements. A rate structure will be developed as there is no current one and no third-party provider contract. Services will be provided to schools, government agencies, the airport, and city buildings.

Innovation Center Water Line: Construction is complete, awaiting final inspection and state approval before being charged with water.

Unfinished Board Business:

None.

New Board Business:

5. Consideration, discussion, and possible recommendation to the City Councils to approve LOT #3208 Subdivision Preliminary Plat with conditions of a development water agreement.

Director Postema invited Thomas Timpson, the Engineer for the project, to present LOT #3208 Subdivision Preliminary Plat.

Thomas Timpson presented the subdivision of approximately 0.71 acres into seven units for townhouse development. The project requires seven new water meters and sewer lateral extensions. A water main already exists along Academy Avenue for water meters, but sewer lines will need to be extended from the east property line. Each unit will have a separate utility connection and bill. Water demand is calculated at approximately 2,450 gallons per day for indoor use, with mostly desert landscaping and artificial turf planned. Fire protection will be provided by an existing hydrant on Willow Street and a new fire hydrant installed in line with the east property line, meeting the requirement of a hydrant every 300-500 feet.

The Board reviewed the subdivision as the Utility IGA states.

Motion made by Board Member (Vice Chair) Jessop, to recommend to the Councils to approve LOT #3208 Preliminary Plat and not require a development agreement on this particular subdivision due to the size and the quantity of water used. Jr., Seconded by Board Member Barlow, Jr..

Voting Yea: Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Steed, Board Member Barlow, Jr.

Motion Carried.

6. Consideration, discussion, and possible recommendation to the City Councils to approve the Reservoir Acres Subdivision with conditions of a water development agreement.

The item is not ready for presentation. Tabled for a future meeting.

7. Consideration and discussion of the combined Radium Blending & MCL Compliance Plan for Hildale-Colorado City Water System.

Director Postema presented the approved blending plan from ADEQ, which requires weekly reporting to the Utah Division of Drinking Water. Individual well meters are needed for compliance and accurate reporting, as the current lack of meters prevents accurate tracking of pumping from each well. Only a few wells are currently metered, and older meters have failed due to iron and manganese.

8. Consideration, discussion, and possible recommendation to approve the purchase of meters for wells to comply with the Combined Radium Blending & MCL Compliance for Hildale-Colorado City Water System.

Lead Worker Jessop presented the new meters, costing between \$2,500 and \$2,800 each, will hook up to SCADA, read water to a tenth of a gallon, and are needed for eight wells. The total cost is estimated to be just under \$22,000.

Motion made by Board Member Steed, to approve the combined radium blending MCL compliance plan and recommend approval of well meter purchases not to exceed \$25,000. Seconded by Board Member Jessop.

Voting Yea: Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Steed, Board Member Barlow, Jr.

Motion Carried.

9. Consideration, discussion, and possible recommendation to the City Council to approve Utility Truck Purchase in the amount of \$58,585. The funds will come from the Gas Fund.

Superintendent Fischer presented the need to replace a 13-year-old truck through trade-in. The new truck will be a work truck model with a diesel engine, capable of pulling equipment. It will utilize an

existing high-quality service bed from the truck being traded in, which would cost over \$17,000 new. The goal is to replace older, high-mileage vehicles to reduce major maintenance costs and focus on routine services. The purchase will be made at state contract pricing.

Motion made by Board Member Barlow, Jr., to recommend to the City Council purchase of the truck to not to exceed \$63,000, with the funds coming from the gas fund. Seconded by Board Member Cooke.

Voting Yea: Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Steed, Board Member Barlow, Jr.

Motion Carried.

10. Updates on the repair for the caved in Well.

Lead worker Jessop provided an update on the caved-in well. He explained that rock chips from a previous cave-off had slowly disintegrated the pump over the past year. The well then collapsed and filled with dirt over the winter. When attempts were made to turn it on in the spring for summer use, it produced only a dribble. Cluff Drilling was hired to drill out the well, install a perforated screen with a gravel pack to prevent future caving, and replace the pump and motor for better efficiency. The well is currently completed, operating, and was returned to the system this week.

Board Comments: (10 minutes total)

Board members comments of issues not previously discussed in the meeting.

Board Member Cooke raised concerns about public confusion regarding "Upper Mesa" due to social media discussions. Director Postema clarified that Upper Mesa is a special district, entirely separate from the current water system. It was established through the City of Hildale to serve newly annexed or adjacent areas and has its own board and funding mechanisms, including special taxing and impact fees, making it self-sufficient. The current utility serves Hildale and Colorado City, with no combination or shared funding (referred to as the Legacy System). The only potential future interaction would be if the Legacy System purchases water from Upper Mesa. Director Postema acknowledged the public confusion and stated that the utility operates under its IGA and answers to its two councils, separate from the district. The city plans to disseminate information about the utility's vision, funding, and service area. The district will also create a video to explain its duties and goals, as meeting attendance is typically small.

11. Utility Calendar July 2025

The board discussed the meeting schedule. The IGA requires a minimum of four meetings per year. Given the summer season and potential difficulties in achieving a quorum, the board decided to take a break from monthly meetings, as they had done in previous summers.

Motion made by Board Member Steed, to schedule the next meeting for August 28th at 6:00 p.m. Seconded by Board Member Barlow, Jr.

Voting Yea: Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Steed, Board Member Barlow, Jr.

Motion Carried.

Executive Session: As needed

None

Infrastructure Improvements Advisory Committee Session: As Needed

None.

Adjournment: Presiding Officer

Board Member Jessop adjourned the meeting at 6:58 pm.

Minutes were approved at the Utility Board Meeting _____.

Maxene Jessop, City Recorder

Shirley Zitting, Town Clerk



Hildale / Colorado City Utility Advisory Board Special Meeting

Monday, July 07, 2025 at 6:00 PM
320 East Newel Avenue, Hildale City, Utah 84784

Minutes

Welcome, Introduction and Preliminary Matters: Presiding Officer

Chair Nielsen called the meeting to order at 6:00 pm.

Roll Call of Board Attendees: Utility Management Assistant

PRESENT

Chair Ezra Nielsen
Board Member (Vice Chair) Sterling Jessop, Jr.
Board Member Theil Cooke
Board Member Dale Barlow, Jr.

ABSENT

Board Member Ruth Steed

Staff Present: Jerry Postema (zoom), Jessica Bistline, Athena Cawley, Nathan Fischer

Public Present: Jared Nicol

Pledge of Allegiance: By Invitation of Presiding Officer

Board Member Barlow led the pledge.

Conflict of Interest Disclosures: Board Members

No Conflict of interest disclosures.

New Board Business:

1. Consideration, discussion, and possible recommendation to the City Council to award the Maxwell Canyon Park Utility and Access Improvements project contract to JNJ Construction Engineering, Inc.

Nathan Fischer presented the Maxwell Canyon Park Utility and Access Improvements project contract to JNJ Construction Engineering, Inc. Discussion was held regarding the bid process, Engineer's recommendation, and project specifications, including pipe bedding, backfill, and compaction requirements. Superintendent Fischer confirmed all backfill material will be hauled in to replace unsuitable clay and rocks, and compaction will meet required standards, as this project involves significant road improvements.

The Board discussed the significant \$300,000 difference between the low bid and the next bidder, and the process for reviewing change orders. Director Postema clarified that change orders outside the \$3.2 million grant budget would return to the Board for review. The question of what happens to any unused grant money was raised, with staff indicating they would follow up with the engineer for clarification.

Motion made by Board Member Cooke, to recommend to the two City Councils to approve the award of the Maxwell Canyon Park Utility and Access Improvements Project contract to JNJ Construction Engineering, Inc., (the lowest bidder) per Jones & DeMille's recommendation, and stay within the grant budget. Seconded by Board Member Barlow, Jr.

Voting Yea: Chair Nielsen, Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Barlow, Jr.

Motion Carried.

2. Consideration, discussion, and possible recommendation to the City Councils approval of the Reservoir Estates Subdivision.

Director Postema presented the Reservoir Estates Subdivision, noting its proximity to Subdivision Acres and the need for a development agreement. The developer of Subdivision Acres is willing to outfit two wells drilled as part of an ARPA grant from Mohave County, to be reimbursed from impact fees. The board noted water supply challenges, particularly as water impact fees were only implemented a year prior, leading to less accumulated funding compared to sewer impact fees. The project consists of 16 townhome units on small lots (0.08 acres each, total 1.81 acres). Water usage is estimated at 768 gallons per unit based on the water master plan, though this is considered high for smaller lots. The board discussed the possibility of combining development agreements for both subdivisions, as they are by the same developer and in the same area, which would allow for shared infrastructure like wells and a water tank.

Motion made by Chair Nielsen, to recommend to the City Councils approval of the Reservoir Estates Subdivision with a water development agreement to include both subdivisions Reservoir Acres and Reservoir Estates Subdivision. Seconded by Board Member (Vice Chair) Jessop, Jr..

Voting Yea: Chair Nielsen, Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Barlow, Jr.

Motion Carried.

Board Comments: (10 minutes total)

Board members comments of issues not previously discussed in the meeting.

Board Member Barlow asked if administrative staff would explain the recent rate study for the Water Master Plan.

Director Postema provided an overview of the recent water rate study, initiated due to a thin budget and the need for infrastructure improvements and vehicle replacements. He noted that water rates had not increased since 2010. The study, conducted by RCAC (funded by a USDA grant), evaluated the water system and projected that without an increase, the water department would lack sufficient funding within two years, requiring support from the general fund. The Board discussed three options and ultimately adopted a five-year incremental rate increase plan, specifically recommending 10% annual increases to minimize the impact on ratepayers, which was then passed by the two councils. The Board also discussed the upcoming sewer rate study, also being conducted by RCAC through a grant, as sewer rates have not increased since 2017. Additionally, a sewer master plan is in progress. Board members expressed appreciation for the thoroughness of these studies and discussed anticipated timelines for sewer rate adjustments, noting the water rate study took about a year to pass.

The next regular Utility Advisory Board meeting is scheduled for Thursday, August 28, 2025

Adjournment: Presiding Officer

Chair Nielsen adjourned the meeting at 6:24 pm.

Minutes were approved at the Utility Board Meeting _____.

Maxene Jessop, City Recorder

Shirley Zitting, Town Clerk

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

2017 JUDGMENT RESOLUTION FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>REVENUES</u>					
63-38-102 TRANSFER FROM WATER FUND	.00	.00	10,000.00	10,000.00	.0
63-38-103 TRANSFER FROM WASTEWATER	.00	.00	20,000.00	20,000.00	.0
63-38-105 TRANSFER FROM GAS FUND	.00	.00	10,000.00	10,000.00	.0
TOTAL REVENUES	.00	.00	40,000.00	40,000.00	.0
TOTAL FUND REVENUE	.00	.00	40,000.00	40,000.00	.0

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

2017 JUDGMENT RESOLUTION FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>EXPENDITURES</u>					
63-41-310 PROFESSIONAL & TECHNICAL	185.63	185.63	20,000.00	19,814.37	.9
63-41-315 LEGAL - GENERAL	.00	.00	20,000.00	20,000.00	.0
TOTAL EXPENDITURES	185.63	185.63	40,000.00	39,814.37	.5
TOTAL FUND EXPENDITURES	185.63	185.63	40,000.00	39,814.37	.5
NET REVENUE OVER EXPENDITURES	(185.63)	(185.63)	.00	185.63	.0

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

JOINT ADMINISTRATION FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
65-38-102 TRANSFER FROM WATER FUND	.00	.00	547,400.00	547,400.00	.0
65-38-103 TRANSFER FROM WASTEWATER	.00	.00	622,400.00	622,400.00	.0
65-38-105 TRANSFER FROM GAS FUND	.00	.00	392,700.00	392,700.00	.0
TOTAL REVENUES	.00	.00	1,562,500.00	1,562,500.00	.0
TOTAL FUND REVENUE	.00	.00	1,562,500.00	1,562,500.00	.0

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

JOINT ADMINISTRATION FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>EXPENDITURES</u>					
65-41-110 SALARIES-PERMANENT EMPLOYEES	44,552.32	44,552.32	650,000.00	605,447.68	6.9
65-41-113 MANAGER	.00	.00	39,000.00	39,000.00	.0
65-41-114 TREASURER	3,293.10	3,293.10	46,000.00	42,706.90	7.2
65-41-115 RECORDER	1,992.00	1,992.00	39,000.00	37,008.00	5.1
65-41-120 SALARIES-TEMPORARY EMPLOYEES	.00	.00	31,000.00	31,000.00	.0
65-41-130 PAYROLL TAXES	3,711.68	3,711.68	64,800.00	61,088.32	5.7
65-41-140 BENEFITS-OTHER	11,180.43	11,180.43	111,815.00	100,634.57	10.0
65-41-144 PRINT AND POSTAGE	796.42	796.42	15,000.00	14,203.58	5.3
65-41-150 STIPENDS - UTILITY BOARD	400.00	400.00	4,500.00	4,100.00	8.9
65-41-210 BOOKS, SUBSCR, & MEMBERSHIPS	.00	.00	4,200.00	4,200.00	.0
65-41-230 TRAVEL & TRAINING	.00	.00	5,200.00	5,200.00	.0
65-41-235 FOOD & REFRESHMENT	.00	.00	5,400.00	5,400.00	.0
65-41-240 OFFICE EXPENSE & SUPPLIES	.00	.00	4,500.00	4,500.00	.0
65-41-242 PAYROLL FEES	619.17	619.17	6,500.00	5,880.83	9.5
65-41-250 EQUIPMENT SUPPLIES & MAINT	304.78	304.78	49,000.00	48,695.22	.6
65-41-257 FUEL	.00	.00	30,000.00	30,000.00	.0
65-41-260 TOOLS & EQUIPMENT-NON CAPITAL	441.80	441.80	20,700.00	20,258.20	2.1
65-41-271 MAINT & SUPPLY - OFFICE	27.47	27.47	4,200.00	4,172.53	.7
65-41-280 UTILITIES	.00	.00	13,900.00	13,900.00	.0
65-41-285 POWER	1,120.05	1,120.05	15,900.00	14,779.95	7.0
65-41-287 TELEPHONE	651.70	651.70	11,600.00	10,948.30	5.6
65-41-310 PROFESSIONAL & TECHNICAL	2,800.00	2,800.00	82,100.00	79,300.00	3.4
65-41-313 AUDITOR	.00	.00	40,000.00	40,000.00	.0
65-41-315 LEGAL - GENERAL	79.00	79.00	5,000.00	4,921.00	1.6
65-41-317 INFORMATION TECHNOLOGY - CONS	.00	.00	15,000.00	15,000.00	.0
65-41-318 INFORMATION TECHNOLOGY - SOFTW	8,109.00	8,109.00	60,000.00	51,891.00	13.5
65-41-330 PUBLIC EDUCATION	.00	.00	3,600.00	3,600.00	.0
65-41-510 INSURANCE	590.26	590.26	120,000.00	119,409.74	.5
65-41-521 CREDIT CARD PROCESSING FEES	.00	.00	15,000.00	15,000.00	.0
65-41-580 RENT OR LEASE	.00	.00	1,200.00	1,200.00	.0
65-41-720 BUILDINGS	.00	.00	25,000.00	25,000.00	.0
65-41-741 EQUIPMENT - OFFICE	.00	.00	12,000.00	12,000.00	.0
65-41-850 DEBT SERVICE - VEHICLE & EQUIP	.00	.00	11,000.00	11,000.00	.0
65-41-901 SURVEY INCENTIVE PROGRAM	.00	.00	385.00	385.00	.0
TOTAL EXPENDITURES	80,669.18	80,669.18	1,562,500.00	1,481,830.82	5.2
TOTAL FUND EXPENDITURES	80,669.18	80,669.18	1,562,500.00	1,481,830.82	5.2
NET REVENUE OVER EXPENDITURES	(80,669.18)	(80,669.18)	.00	80,669.18	.0

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

WATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>OPERATING REVENUES</u>					
81-37-111 WATER SALES - METERED	25.00	25.00	550,000.00	549,975.00	.0
81-37-121 WATER SALES - FLAT RATE	.00	.00	1,150,000.00	1,150,000.00	.0
81-37-160 CONSTRUCTION REVENUE	.00	.00	8,000.00	8,000.00	.0
81-37-331 CONNECTION CHARGES	.00	.00	29,000.00	29,000.00	.0
81-37-332 CONSTRUCTION & REPAIR	.00	.00	27,000.00	27,000.00	.0
81-37-351 SUNDRY OPERATING REVENUE	.00	.00	20,000.00	20,000.00	.0
81-37-411 INTEREST	.00	.00	40,000.00	40,000.00	.0
81-37-412 PENALTIES	.00	.00	25,000.00	25,000.00	.0
81-37-451 IMPACT FEE - UT	.00	.00	250,000.00	250,000.00	.0
81-37-452 IMPACT FEE - AZ	.00	.00	500,000.00	500,000.00	.0
TOTAL OPERATING REVENUES	25.00	25.00	2,599,000.00	2,598,975.00	.0
<u>NON-OPERATING REVENUE</u>					
81-38-102 TRANSFERS FROM R&R RESERVE	.00	.00	160,000.00	160,000.00	.0
81-38-361 LOAN PROCEEDS	.00	.00	460,000.00	460,000.00	.0
81-38-999 CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
TOTAL NON-OPERATING REVENUE	.00	.00	820,000.00	820,000.00	.0
TOTAL FUND REVENUE	25.00	25.00	3,419,000.00	3,418,975.00	.0

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

WATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>OPERATING EXPENDITURES</u>					
81-41-210 BOOKS, SUBSCR, & MEMBERSHIPS	.00	.00	1,500.00	1,500.00	.0
81-41-230 TRAVEL & TRAINING	174.00	174.00	5,000.00	4,826.00	3.5
81-41-235 FOOD & REFRESHMENT	.00	.00	1,000.00	1,000.00	.0
81-41-250 EQUIPMENT SUPPLIES & MAINT	.00	.00	121,000.00	121,000.00	.0
81-41-257 FUEL	.00	.00	400.00	400.00	.0
81-41-260 TOOLS & EQUIPMENT-NON CAPITAL	.00	.00	19,000.00	19,000.00	.0
81-41-273 MAINT & SUPPLY - SYSTEM	550.35	550.35	180,200.00	179,649.65	.3
81-41-285 POWER	21,806.95	21,806.95	200,000.00	178,193.05	10.9
81-41-311 ENGINEER	12,207.50	12,207.50	100,000.00	87,792.50	12.2
81-41-314 LABORATORY & TESTING	741.00	741.00	30,000.00	29,259.00	2.5
81-41-315 LEGAL - GENERAL	1,338.00	1,338.00	10,000.00	8,662.00	13.4
81-41-330 PUBLIC EDUCATION	.00	.00	3,500.00	3,500.00	.0
81-41-340 SYSTEM CONSTRUCTION SERVICES	77,170.00	77,170.00	50,000.00	(27,170.00)	154.3
81-41-432 WATER CHEMICALS & SUPPLIES	2,319.40	2,319.40	40,000.00	37,680.60	5.8
TOTAL OPERATING EXPENDITURES	116,307.20	116,307.20	761,600.00	645,292.80	15.3
<u>NON-OPERATING EXPENDITURES</u>					
81-42-560 BAD DEBT EXPENSE	.00	.00	7,000.00	7,000.00	.0
81-42-600 IMPACT FEE - UT	.00	.00	250,000.00	250,000.00	.0
81-42-601 IMPACT FEE - AZ	.00	.00	500,000.00	500,000.00	.0
81-42-730 IMPROVEMENTS OTHER THAN BLDGS	.00	.00	8,500.00	8,500.00	.0
81-42-742 EQUIPMENT - FIELD	.00	.00	1,000.00	1,000.00	.0
81-42-750 SP PROJECTS CAPITAL	.00	.00	160,000.00	160,000.00	.0
81-42-780 RESERVE PURCHASES	.00	.00	460,000.00	460,000.00	.0
81-42-815 PRINC. & INT W.RIGHTS LOAN	.00	.00	50,000.00	50,000.00	.0
81-42-911 TRANSFERS TO JOINT ADMIN FUND	.00	.00	550,000.00	550,000.00	.0
81-42-914 TRANSFERS TO 2017 JMT RES FUND	.00	.00	10,000.00	10,000.00	.0
81-42-960 TRANSFERS TO RESERVE FUNDS	.00	.00	460,900.00	460,900.00	.0
81-42-999 CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
TOTAL NON-OPERATING EXPENDITURES	.00	.00	2,657,400.00	2,657,400.00	.0
TOTAL FUND EXPENDITURES	116,307.20	116,307.20	3,419,000.00	3,302,692.80	3.4
NET REVENUE OVER EXPENDITURES	(116,282.20)	(116,282.20)	.00	116,282.20	.0

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

WASTEWATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>OPERATING REVENUES</u>					
82-37-160 CONSTRUCTION REVENUE	.00	.00	10,000.00	10,000.00	.0
82-37-311 SERVICE CHARGES	.00	.00	855,000.00	855,000.00	.0
82-37-312 SERVICE CHARGES - CPMCWID	.00	.00	200,000.00	200,000.00	.0
82-37-331 CONNECTION CHARGES	.00	.00	10,000.00	10,000.00	.0
82-37-332 SERVICING CUSTOMER INSTALL	.00	.00	10,000.00	10,000.00	.0
82-37-411 INTEREST	.00	.00	55,000.00	55,000.00	.0
82-37-451 IMPACT FEE	.00	.00	480,000.00	480,000.00	.0
82-37-452 IMPACT FEE - CPMCWID	.00	.00	24,000.00	24,000.00	.0
TOTAL OPERATING REVENUES	.00	.00	1,644,000.00	1,644,000.00	.0
<u>NON-OPERATING REVENUES</u>					
82-38-102 TRANSFERS FROM R&R RESERVE	.00	.00	540,000.00	540,000.00	.0
82-38-361 LOAN PROCEEDS	.00	.00	122,000.00	122,000.00	.0
82-38-440 SUNDRY NON-OPERATING REVENUE	.00	.00	35,000.00	35,000.00	.0
82-38-999 CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
TOTAL NON-OPERATING REVENUES	.00	.00	1,097,000.00	1,097,000.00	.0
TOTAL FUND REVENUE	.00	.00	2,741,000.00	2,741,000.00	.0

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

WASTEWATER FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>OPERATING EXPENDITURES</u>					
82-41-210 BOOKS, SUBSCR, & MEMBERSHIPS	.00	.00	3,000.00	3,000.00	.0
82-41-230 TRAVEL	.00	.00	4,200.00	4,200.00	.0
82-41-235 FOOD & REFRESHMENT	.00	.00	500.00	500.00	.0
82-41-250 EQUIPMENT SUPPLIES & MAINT	.00	.00	19,000.00	19,000.00	.0
82-41-257 FUEL	.00	.00	5,400.00	5,400.00	.0
82-41-273 MAINTENANCE & SUPPLY - SYSTEM	2,644.82	2,644.82	149,000.00	146,355.18	1.8
82-41-274 MAINT & SUPPLY EQUIPMENT	.00	.00	60,000.00	60,000.00	.0
82-41-285 POWER	5,590.28	5,590.28	80,000.00	74,409.72	7.0
82-41-311 ENGINEER	.00	.00	35,000.00	35,000.00	.0
82-41-314 LABORATORY & TESTING	.00	.00	3,000.00	3,000.00	.0
82-41-315 LEGAL - GENERAL	.00	.00	2,500.00	2,500.00	.0
82-41-330 PUBLIC EDUCATION	.00	.00	5,300.00	5,300.00	.0
82-41-340 SYSTEM CONSTRUCTION SERVICES	.00	.00	540,000.00	540,000.00	.0
82-41-341 CONST-CUSTOMER'S INSTALLATION	.00	.00	10,000.00	10,000.00	.0
TOTAL OPERATING EXPENDITURES	8,235.10	8,235.10	916,900.00	908,664.90	.9
<u>NON-OPERATING EXPENSES</u>					
82-42-560 BAD DEBT EXPENSE	.00	.00	10,000.00	10,000.00	.0
82-42-710 LAND	.00	.00	100,000.00	100,000.00	.0
82-42-720 BUILDINGS	.00	.00	30,000.00	30,000.00	.0
82-42-742 EQUIPMENT - FIELD	.00	.00	30,000.00	30,000.00	.0
82-42-780 RESERVE PURCHASES	.00	.00	230,000.00	230,000.00	.0
82-42-812 PRINCIPAL ON BONDS - RDA B	.00	.00	111,000.00	111,000.00	.0
82-42-822 INTEREST ON BONDS - RDA - B	.00	.00	38,400.00	38,400.00	.0
82-42-911 TRANSFERS TO JOINT ADMIN FUND	.00	.00	625,000.00	625,000.00	.0
82-42-914 TRANSFERS TO 2017 JMT RES FUND	.00	.00	10,000.00	10,000.00	.0
82-42-960 TRANSFERS TO RESERVE FUNDS	.00	.00	2,700.00	2,700.00	.0
82-42-990 APPROPRIATION FOR FUND BALANCE	.00	.00	237,000.00	237,000.00	.0
82-42-999 CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
TOTAL NON-OPERATING EXPENSES	.00	.00	1,824,100.00	1,824,100.00	.0
TOTAL FUND EXPENDITURES	8,235.10	8,235.10	2,741,000.00	2,732,764.90	.3
NET REVENUE OVER EXPENDITURES	(8,235.10)	(8,235.10)	.00	8,235.10	.0

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

GAS FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>OPERATING REVENUES</u>					
84-37-111 GAS SALES - METERED NAT GAS	.00	.00	400,000.00	400,000.00	.0
84-37-112 GAS SALES - LIQUID PROPANE	41.81	41.81	300,000.00	299,958.19	.0
84-37-113 GAS SALES - CYLINDER	14.49	14.49	5,000.00	4,985.51	.3
84-37-114 GAS SALES - CYLINDER EXCHANGE	.00	.00	5,000.00	5,000.00	.0
84-37-115 GAS SALES - CC METERED NAT GAS	.00	.00	250,000.00	250,000.00	.0
84-37-121 NATURAL GAS SALES - FLAT RATE	.00	.00	50,000.00	50,000.00	.0
84-37-122 PROPANE GAS - FLAT RATE	.00	.00	25,000.00	25,000.00	.0
84-37-160 CONSTRUCTION REVENUE	.00	.00	75,000.00	75,000.00	.0
84-37-331 CONNECTION CHARGES	.00	.00	9,000.00	9,000.00	.0
84-37-411 INTEREST	.00	.00	40,000.00	40,000.00	.0
84-37-412 PENALTIES	.00	.00	20,000.00	20,000.00	.0
TOTAL OPERATING REVENUES	56.30	56.30	1,179,000.00	1,178,943.70	.0
<u>NON-OPERATING REVENUES</u>					
84-38-102 TRANSFERS FROM R&R RESERVE	.00	.00	235,000.00	235,000.00	.0
84-38-316 INTRAGOVERNMENTAL GRANTS	.00	.00	650,000.00	650,000.00	.0
84-38-999 CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
TOTAL NON-OPERATING REVENUES	.00	.00	1,085,000.00	1,085,000.00	.0
TOTAL FUND REVENUE	56.30	56.30	2,264,000.00	2,263,943.70	.0

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

GAS FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>OPERATING EXPENDITURES</u>					
84-41-140 BENEFITS-OTHER	.00	.00	3,000.00	3,000.00	.0
84-41-210 BOOKS, SUBSCR, & MEMBERSHIPS	.00	.00	4,000.00	4,000.00	.0
84-41-230 TRAVEL & TRAINING	.00	.00	10,000.00	10,000.00	.0
84-41-235 FOOD & REFRESHMENT	.00	.00	500.00	500.00	.0
84-41-250 EQUIPMENT SUPPLIES & MAINT	.00	.00	15,000.00	15,000.00	.0
84-41-257 FUEL	.00	.00	3,500.00	3,500.00	.0
84-41-260 TOOLS & EQUIPMENT-NON CAPITAL	.00	.00	18,000.00	18,000.00	.0
84-41-273 MAINT & SUPPLY SYSTEM	3,877.76	3,877.76	64,500.00	60,622.24	6.0
84-41-285 POWER	85.79	85.79	2,500.00	2,414.21	3.4
84-41-311 ENGINEER	.00	.00	5,000.00	5,000.00	.0
84-41-315 LEGAL - GENERAL	.00	.00	2,000.00	2,000.00	.0
84-41-330 PUBLIC EDUCATION	.00	.00	1,500.00	1,500.00	.0
84-41-340 SYSTEM CONSTRUCTION SERVICES	.00	.00	20,000.00	20,000.00	.0
84-41-341 CONST-CUSTOMER'S INSTALLATION	.00	.00	50,000.00	50,000.00	.0
84-41-431 NATURAL GAS COMMODITY SUPPLY	.00	.00	280,000.00	280,000.00	.0
84-41-432 PROPANE GAS COMMODITY SUPPLY	.00	.00	100,000.00	100,000.00	.0
84-41-434 NAT GAS COMMODITY TRANSPORT	.00	.00	100,000.00	100,000.00	.0
84-41-510 INSURANCE	3,476.74	3,476.74	40,000.00	36,523.26	8.7
84-41-580 RENT OR LEASE	.00	.00	4,900.00	4,900.00	.0
TOTAL OPERATING EXPENDITURES	7,440.29	7,440.29	724,400.00	716,959.71	1.0
<u>NON-OPERATING EXPENDITURES</u>					
84-42-560 BAD DEBT EXPENSE	.00	.00	6,000.00	6,000.00	.0
84-42-710 LAND	.00	.00	5,000.00	5,000.00	.0
84-42-750 SP PROJECTS CAPITAL	.00	.00	650,000.00	650,000.00	.0
84-42-780 RESERVE PURCHASES	.00	.00	235,000.00	235,000.00	.0
84-42-911 TRANSFERS TO JOINT ADMIN FUND	.00	.00	350,000.00	350,000.00	.0
84-42-914 TRANSFERS TO 2017 JMT RES FUND	.00	.00	10,000.00	10,000.00	.0
84-42-960 TRANSFERS TO RESERVE FUNDS	.00	.00	83,600.00	83,600.00	.0
84-42-999 CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
TOTAL NON-OPERATING EXPENDITURES	.00	.00	1,539,600.00	1,539,600.00	.0
TOTAL FUND EXPENDITURES	7,440.29	7,440.29	2,264,000.00	2,256,559.71	.3
NET REVENUE OVER EXPENDITURES	(7,383.99)	(7,383.99)	.00	7,383.99	.0

CITY OF HILDALE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

90 FUND HILDALE CITY FIBER DEP

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>OPERATING REVENUES</u>					
90-37-111 FIBER SALES	.00	.00	3,000.00	3,000.00	.0
90-37-332 CONSTRUCTION	.00	.00	500.00	500.00	.0
90-37-412 PENALTIES	.00	.00	50.00	50.00	.0
TOTAL OPERATING REVENUES	.00	.00	3,550.00	3,550.00	.0
TOTAL FUND REVENUE	.00	.00	3,550.00	3,550.00	.0

CITY OF HILDALE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 1 MONTHS ENDING JULY 31, 2025

Item 2.

90 FUND HILDALE CITY FIBER DEP

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>OPERATING EXPENDITURES</u>					
90-41-260 TOOLS & EQUIPMENT-NON CAPITAL	.00	.00	1,000.00	1,000.00	.0
90-41-273 MAINT & SUPPLY SYSTEM	.00	.00	1,000.00	1,000.00	.0
90-41-319 CONTINGENCY	.00	.00	350.00	350.00	.0
90-41-580 RENT OR LEASE	100.00	100.00	1,200.00	1,100.00	8.3
TOTAL OPERATING EXPENDITURES	100.00	100.00	3,550.00	3,450.00	2.8
TOTAL FUND EXPENDITURES	100.00	100.00	3,550.00	3,450.00	2.8
NET REVENUE OVER EXPENDITURES	(100.00)	(100.00)	.00	100.00	.0

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
ADVANCED CONSTRUCTION AND DESIGN, LLC (5986)							
6919-25 - 1	INNOVATION CENTER WATER LINE EXTENSION - 1	07/10/2025	07/31/2025	77,170.00	07/25	0	81-41-340
Total ADVANCED CONSTRUCTION AND DESIGN, LLC (5986):				77,170.00			
AUTOMATION DIRECT.COM, INC. (1158)							
18128529	PLC FOR THE WATER PLANT	07/18/2025	08/17/2025	282.00	07/25	0	81-41-273
Total AUTOMATION DIRECT.COM, INC. (1158):				282.00			
BASIC AMERICAN SUPPLY (5637)							
711744	PARTS FOR WELL 22	06/24/2025	07/31/2025	37.23	13/25	0	81-41-273
713263	LATE CHARGE	06/30/2025	07/31/2025	10.82	13/25	0	65-41-240
713588	SUPPLIES FOR THE FLOAT	07/02/2025	08/02/2025	81.28	07/25	0	81-41-273
714118	SOCKET FOR THE WATER PLANT	07/03/2025	08/03/2025	12.99	07/25	0	81-41-273
714239	BULBS AND BLADES FOR THE WATER DEPARTMENT	07/03/2025	08/03/2025	65.85	07/25	0	81-41-273
715039	PARTS FOR WELL #17	07/08/2025	08/08/2025	32.95	07/25	0	81-41-273
715082	TOOLS AND PARTS FOR WELL #17	07/08/2025	08/08/2025	75.28	07/25	0	81-41-273
715199	SUPPLES FOR PAINTING THE GAS METERS	07/09/2025	08/09/2025	24.98	07/25	0	84-41-273
Total BASIC AMERICAN SUPPLY (5637):				341.38			
BLUE STAKES OF UTAH, INC. (1632)							
UT20250158	BLUE STAKES LOCATION SERVICES - UTAH	06/30/2025	07/30/2025	160.00	13/25	0	65-41-310
Total BLUE STAKES OF UTAH, INC. (1632):				160.00			
CASELLE, INC. (1430)							
08577	90% UTILITIES - SPLIT DISTRIBUTION	07/01/2025	07/31/2025	1,804.50	07/25	0	65-41-318
08173	10% ADMIN - SPLIT DISTRIBUTION - PAYMENT PORTAL	06/30/2025	07/30/2025	1,080.00	07/25	0	65-41-318
Total CASELLE, INC. (1430):				2,884.50			
CATALYST CONSTRUCTION (5712)							
171	Fiber Server Office Rent	07/01/2025	07/31/2025	100.00	07/25	0	90-41-580
Total CATALYST CONSTRUCTION (5712):				100.00			
CHEMTECH-FORD LABORATORIES, INC. (1481)							
25E2062	Water quality testing	07/10/2025	08/09/2025	580.00	07/25	0	81-41-314
Total CHEMTECH-FORD LABORATORIES, INC. (1481):				580.00			
Codale Electric Supply Inc. (4572)							
S009279038	CRIP TOOL FOR WELL WIRES	06/20/2025	07/20/2025	490.70	13/25	0	81-41-273
S009279079	WIRE CRIMPS FOR WELLS	07/24/2025	08/23/2025	12.68	13/25	0	81-41-273
Total Codale Electric Supply Inc. (4572):				503.38			
CUSTOMER DEPOSIT REFUND (5518)							
3259028 062	3259028 CUSTOMER DEPOSIT REFUND	06/23/2025	07/31/2025	227.70	13/25	0	81-21350
3374035 062	3374035 CUSTOMER DEPOSIT REFUND	06/23/2025	07/31/2025	218.02	13/25	0	81-21350
3860015 062	3860015 CUSTOMER DEPOSIT REFUND	07/27/2025	07/31/2025	700.00	13/25	0	81-21350
6426511 062	6426511 CUSTOMER DEPOSIT REFUND	06/24/2025	07/31/2025	200.00	13/25	0	81-21350
6790004 062	67900004 CUSTOMER DEPOSIT REFUND	06/26/2025	07/31/2025	108.34	13/25	0	81-21350
3357000 062	3357000 CUSTOMER DEPOSIT REFUND	06/23/2025	07/31/2025	82.28	13/25	0	81-21350
3358101 062	3358101 CUSTOMER DEPOSIT REFUND	06/26/2025	07/31/2025	112.09	13/25	0	81-21350
3475009 062	3475009 CUSTOMER DEPOSIT REFUND	06/27/2025	07/31/2025	171.31	13/25	0	81-21350

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
6500411 062	6500411 CUSTOMER DEPOSIT REFUND	06/27/2025	07/31/2025	200.00	13/25	0	81-21350
3835704 070	3835704 CUSTOMER DEPOSIT REFUND	07/08/2025	07/31/2025	200.00	07/25	0	81-21350
6014350 070	6014350 CUSTOMER DEPOSIT REFUND	07/08/2025	07/31/2025	100.00	07/25	0	81-21350
6015340 070	3357000 CUSTOMER DEPOSIT REFUND	07/08/2025	07/31/2025	150.96	07/25	0	81-21350
3215007 071	3215007 CUSTOMER DEPOSIT REFUND	07/16/2025	07/31/2025	382.19	07/25	0	81-21350
3259020 071	3259020 CUSTOMER DEPOSIT REFUND	07/16/2025	07/31/2025	66.01	07/25	0	81-21350
6444706 071	6444706 CUSTOMER DEPOSIT REFUND	07/17/2025	07/31/2025	400.00	07/25	0	81-21350
Total CUSTOMER DEPOSIT REFUND (5518):				3,318.90			
DELCO WESTERN (4528)							
25-01127	New pump and motor for well 22	06/18/2025	07/18/2025	13,840.00	13/25	0	81-41-273
Total DELCO WESTERN (4528):				13,840.00			
DJB GAS SERVICES, INC. (4750)							
0001600491	CYLINDER RENTAL	06/30/2025	07/30/2025	29.14	13/25	0	65-41-250
Total DJB GAS SERVICES, INC. (4750):				29.14			
EMPLOYEE REIMBURSEMENTS (5972)							
072525	FOOD REIMBURSEMENT FOR ATTENDENCE OF GAS CONVENTION	07/25/2025	08/25/2025	174.00	07/25	0	81-41-230
Total EMPLOYEE REIMBURSEMENTS (5972):				174.00			
ENBRIDGE GAS UT WY ID (5607)							
5948550000-	NATURAL GAS TRANSPORT	07/03/2025	07/31/2025	1,621.86	13/25	0	84-41-434
Total ENBRIDGE GAS UT WY ID (5607):				1,621.86			
EVOKE MEDIA LLC (5985)							
87	PUBLIC EDUCATION VIDEOS - RECORDING JERRY	06/30/2025	07/31/2025	926.25	13/25	0	65-41-330
Total EVOKE MEDIA LLC (5985):				926.25			
EXECUTECH UTAH, INC. (5553)							
PHX-225004	IT MANAGEMENT SERVICES JAF 70% SPLIT	07/15/2025	07/31/2025	3,059.00	07/25	0	65-41-318
PHX-225057	OFFICE 365 G3 GCC (GOVERNMENT) 70% SPLIT	07/15/2025	07/31/2025	541.00	07/25	0	65-41-318
Total EXECUTECH UTAH, INC. (5553):				3,600.00			
GARKANE ENERGY (5057)							
1709902 072	POWER PLANT WELL	07/16/2025	08/05/2025	87.53	07/25	0	81-41-285
1734500 072	EAST WATER TANKS	07/23/2025	08/12/2025	72.62	07/25	0	81-41-285
1717500 072	CENTENNIAL PARK LIFT STATION POWER	07/23/2025	08/12/2025	959.54	07/25	0	82-41-285
1763000 072	SPRINKLER PUMP STATION	07/16/2025	08/05/2025	300.89	07/25	0	82-41-285
1763900 072	SEWER HEADWORKS POWER	07/16/2025	08/05/2025	4,329.85	07/25	0	82-41-285
1768100 072	WELL #8	07/23/2025	08/12/2025	363.93	07/25	0	81-41-285
1772300 072	WELL #10	07/23/2025	08/12/2025	287.91	07/25	0	81-41-285
1772400 072	WELL #4	07/23/2025	08/12/2025	784.61	07/25	0	81-41-285
1772500 072	CITY HALL POWER 67%	07/16/2025	08/05/2025	416.76	07/25	0	65-41-285
1775500 072	WATER PLANT POWER	07/23/2025	08/12/2025	6,569.17	07/25	0	81-41-285
1780600 072	WELL#19	07/23/2025	08/12/2025	2,175.18	07/25	0	81-41-285
1781000 072	WELL #17	07/23/2025	08/12/2025	2,890.74	07/25	0	81-41-285
1782300 072	LAB SHOP POWER	07/16/2025	08/05/2025	703.29	07/25	0	65-41-285
1782501 072	WELL #22 POWER	07/16/2025	08/05/2025	2,298.93	07/25	0	81-41-285
1787300 072	PROPANE YARD	07/16/2025	08/05/2025	85.79	07/25	0	84-41-285
1793900 072	MILLION GALLON TANK POWER	07/16/2025	08/05/2025	69.32	07/25	0	81-41-285

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
1945500 072	ACADEMY AVE WELL	07/23/2025	08/12/2025	3,865.93	07/25	0	81-41-285
2026700 072	WELL #21 POWER	07/23/2025	08/12/2025	2,341.08	07/25	0	81-41-285
Total GARKANE ENERGY (5057):				28,603.07			
GARKANE ENERGY -HYDRANT WATER (5282)							
1717500 072	CENTENNIAL PARK LIFT STATION	07/23/2025	08/12/2025	959.54	07/25	0	82-41-285
1717500 072	CENTENNIAL PARK LIFT STATION	07/23/2025	08/12/2025	959.54	07/25	0	82-41-285
Total GARKANE ENERGY -HYDRANT WATER (5282):				.00			
HILDALE CITY (2160)							
NAT 0625	ENERGY & USE TAX NAT GAS	07/08/2025	07/23/2025	332.92	13/25	0	84-21376
Total HILDALE CITY (2160):				332.92			
HILDALE CITY UTILITIES (2170)							
3180001-062	SEWER TREATMENT PLANT/ LAB SHOP	07/08/2025	07/23/2025	230.54	13/25	0	65-41-280
6077001-062	CITY HALL UTILITIES - 67% Utilities - Split Distribution	07/08/2025	07/23/2025	200.37	13/25	0	65-41-280
6428701-062	Propane Yard Lease	07/08/2025	07/23/2025	100.00	13/25	0	84-41-580
Total HILDALE CITY UTILITIES (2170):				530.91			
HOME DEPOT (2220)							
7022777	PPE SAFETY AND SMALL TOOLS	05/14/2025	06/13/2025	297.29	13/25	0	81-41-273
7527172	FOAM FOR SPRING BOXES	05/24/2025	06/23/2025	242.27	13/25	0	81-41-273
8024271	AUGER FOR SPRING LINES	05/23/2025	06/22/2025	748.33	13/25	0	81-41-273
8625091	POWER CORDS FOR GAS OPERATIONS	07/02/2025	08/31/2025	441.56	07/25	0	84-41-273
Total HOME DEPOT (2220):				1,729.45			
HOMETOWN WELLNESS PLLC (5933)							
1066	MEDICAL CARD FOR LUKE TEBBS	06/29/2025	07/31/2025	100.00	13/25	0	84-41-230
Total HOMETOWN WELLNESS PLLC (5933):				100.00			
J. KIPP LEWIS (5987)							
07152025	Advisory and consulting services 70% JAF	07/15/2025	07/31/2025	2,800.00	07/25	0	65-41-310
Total J. KIPP LEWIS (5987):				2,800.00			
JONES & DEMILLE ENGINEERING (5821)							
0138217	HILDALE CITY - BOOSTER STATION DESIGN ENGINEERING	07/15/2025	08/15/2025	3,882.50	07/25	0	81-41-311
0138218	INNOVATION CTR FIRE SUPPRESSION LINE EXTENSION CONSTRUCTION MANAGEMENT	07/15/2025	08/15/2025	8,325.00	07/25	0	81-41-311
Total JONES & DEMILLE ENGINEERING (5821):				12,207.50			
LES OLSON COMPANY (2671)							
EA1564346	MAINTENANCE CONTRACT - 75% UTILITIES	06/30/2025	07/30/2025	359.56	13/25	0	65-41-250
EA1571133	MAINTENANCE CONTRACT - 75% UTILITIES	07/18/2025	08/17/2025	180.77	07/25	0	65-41-250
Total LES OLSON COMPANY (2671):				540.33			
NEWBY BUICK (4613)							
071025	2025 GMC SIERRA 3500HD - GAS DEPT. TRUCK	07/10/2025	08/09/2025	58,585.00	13/25	0	84-41-743

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
Total NEWBY BUICK (4613):				58,585.00			
NGL SUPPLY CO. LTD (5605)							
NGL610363	Propane load	07/17/2025	07/27/2025	12,667.48	07/25	0	84-41-432
NGL610363	Propane load	07/17/2025	07/27/2025	12,667.48	07/25	0	84-41-432
Total NGL SUPPLY CO. LTD (5605):				.00			
PAT WALKER CONSULTING LLC (5794)							
2025-036	Professional Accounting Services (CRISTINA) 70% split JUF	07/05/2025	07/31/2025	1,960.00	13/25	0	65-41-145
Total PAT WALKER CONSULTING LLC (5794):				1,960.00			
PINNACLE GAS PRODUCTS (5471)							
180707	gas risers	06/27/2025	07/31/2025	177.67	13/25	0	84-41-273
181113	anodless risers	07/16/2025	07/31/2025	3,411.22	07/25	0	84-41-273
Total PINNACLE GAS PRODUCTS (5471):				3,588.89			
PREFERRED PARTS (4694)							
15048-19510	OIL CHANGE FOR CAR 3243	06/25/2025	07/31/2025	28.99	13/25	0	65-41-250
15048-19510	PARTS FOR TRUCK #3131	07/25/2025	07/31/2025	18.59	13/25	0	65-41-250
15048-19512	OIL DRAIN PLUG FOR TRUCK #3131	06/25/2025	07/31/2025	6.29	13/25	0	65-41-250
15048-19552	OIL CHANGE	06/30/2025	07/31/2025	59.01	13/25	0	65-41-250
15048-19567	OIL SERVICE FOR TRUCK #3171	07/02/2025	08/02/2025	85.73	07/25	0	65-41-250
15048-19735	PARTS FOR TRUCK #3131	07/23/2025	08/23/2025	38.28	07/25	0	65-41-250
Total PREFERRED PARTS (4694):				236.89			
PUBLIC MANAGEMENT PARTNERS (5745)							
06-2025	COURT MONITOR FEES - FINAL BILL	07/15/2025	07/31/2025	829.50	13/25	0	63-41-310
Total PUBLIC MANAGEMENT PARTNERS (5745):				829.50			
RATON, LLC (5633)							
2386	BREAKER REPLACEMENT AT SEWER LAGOON	07/15/2025	08/15/2025	867.14	07/25	0	82-41-273
Total RATON, LLC (5633):				867.14			
ROCKY MOUNTAIN POWER (4202)							
68511976-00	MONTHLY POWER	07/09/2025	08/08/2025	10.87	13/25	0	84-41-285
Total ROCKY MOUNTAIN POWER (4202):				10.87			
SCHOLZEN PRODUCTS COMPANY, INC. (3450)							
6920991-00	SPRINKLER HEADS FOR THE SEWER LAGOONS	06/30/2025	07/31/2025	74.07	13/25	0	82-41-273
1033128-00	chlorine for water treatment plant	07/18/2025	08/17/2025	1,914.00	07/25	0	81-41-432
1033129-00	chlorine for water treatment plant	07/24/2025	08/23/2025	319.00	07/25	0	81-41-432
3053055-00	CYLINDER MONTHLY RENTAL	07/21/2025	08/20/2025	86.40	07/25	0	81-41-432
6291444-00	Sprinkler heads for the lagoon banks	07/02/2025	08/01/2025	1,777.68	07/25	0	82-41-273
Total SCHOLZEN PRODUCTS COMPANY, INC. (3450):				4,171.15			
SHRED ST GEORGE (5401)							
5334707302	PAPER SHREDDING - 50% UTILITIES	07/30/2025	08/29/2025	27.47	07/25	0	65-41-271

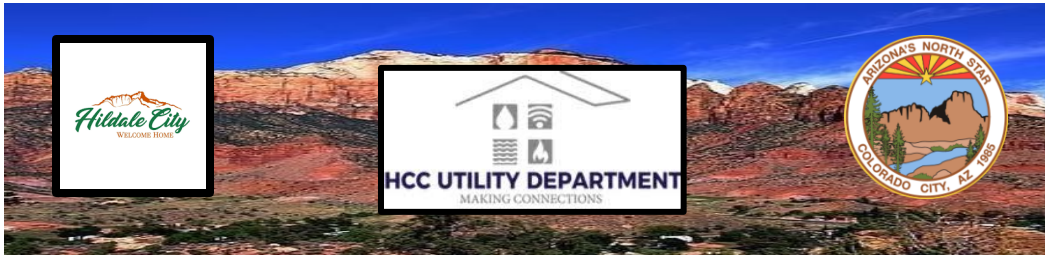
Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
Total SHRED ST GEORGE (5401):				27.47			
SMITH HARTVIGSEN, PLLC (4631)							
69022	WATER RIGHTS REVIEW	05/31/2025	06/30/2025	582.00	13/25	0	81-41-311
69693	WATER RIGHTS ATTORNEY REVIEW	06/30/2025	07/30/2025	1,338.00	07/25	0	81-41-315
Total SMITH HARTVIGSEN, PLLC (4631):				1,920.00			
SOUTH CENTRAL COMMUNICATIONS (3560)							
8297800 072	CITY HALL PHONES & FAX LINES - 67% UTILITIES - Split Distribution	07/01/2025	07/16/2025	651.70	07/25	0	65-41-287
Total SOUTH CENTRAL COMMUNICATIONS (3560):				651.70			
SUMMIT ENERGY, LLC (4605)							
0625HILD	Natural Gas Commodity	07/02/2025	08/01/2025	4,832.69	13/25	0	81-41-431
Total SUMMIT ENERGY, LLC (4605):				4,832.69			
SUU WATERLAB (5854)							
WL-3948	WATER TESTING	07/01/2025	07/31/2025	161.00	07/25	0	81-41-314
Total SUU WATERLAB (5854):				161.00			
The Data Center, LLC (5932)							
69404	FULL COLOR STATEMENTS & POSTAGE	07/10/2025	07/31/2025	796.42	07/25	0	65-41-144
Total The Data Center, LLC (5932):				796.42			
TOWN OF COLORADO CITY (3930)							
11340	GEN. & PROF. LLIABILITY & AUTO INSURANCE	07/01/2025	07/16/2025	3,185.07	13/25	0	84-41-510
11340	RISK MANAGEMENT	07/01/2025	07/16/2025	306.26	13/25	0	65-41-510
11340	TUITION REIMBURSEMENT FUND	07/01/2025	07/16/2025	294.01	13/25	0	65-41-140
11340	PROPANE LIABILITY	07/01/2025	07/16/2025	291.67	13/25	0	84-41-510
11347	PROPANE TRUCK	07/03/2025	07/18/2025	88.95	13/25	0	84-41-257
11347	GAS - UTILITIES	07/03/2025	07/18/2025	1,544.84	13/25	0	65-41-257
11347	UTILITIES ADMIN FEE	07/03/2025	07/18/2025	48.17	13/25	0	65-41-257
11348	DOJ - KEITH - FINAL	07/07/2025	07/22/2025	185.63	07/25	0	63-41-310
11348	DOJ - KEITH	07/07/2025	07/22/2025	1,998.98	13/25	0	63-41-310
11349	POST ACCIDENT DRUG TEST - ALVEY	07/07/2025	07/22/2025	79.00	07/25	0	65-41-315
11343	JAF PAYROLL	07/03/2025	07/31/2025	20,927.50	13/25	0	65-41-110
11343	JAF CITY RECORDER	07/03/2025	07/31/2025	996.00	13/25	0	65-41-115
11343	JAF CITY TREASURER	07/03/2025	07/31/2025	1,646.55	13/25	0	65-41-114
11343	JAF PAYROLL TAXES	07/03/2025	07/31/2025	1,735.60	13/25	0	65-41-130
11343	JAF BENEFITS	07/03/2025	07/31/2025	3,081.74	13/25	0	65-41-140
11343	Admin Fee	07/03/2025	07/31/2025	296.28	13/25	0	65-41-242
PROST 0625	AZ SALES TAX - PROPANE	06/30/2025	07/15/2025	519.90	13/25	0	84-21371
WAT 0625	AZ SALES TAX WATER	06/30/2025	07/15/2025	3,697.09	13/25	0	81-21371
11356	JAF PAYROLL	07/15/2025	07/31/2025	21,514.40	07/25	0	65-41-110
11356	JAF CITY RECORDER	07/15/2025	07/31/2025	996.00	07/25	0	65-41-115
11356	JAF CITY TREASURER	07/15/2025	07/31/2025	1,646.55	07/25	0	65-41-114
11356	JAF PAYROLL TAXES	07/15/2025	07/31/2025	1,784.00	07/25	0	65-41-130
11356	JAF BENEFITS	07/15/2025	07/31/2025	7,685.67	07/25	0	65-41-140
11356	Admin Fee	07/15/2025	07/31/2025	324.58	07/25	0	65-41-242
11371	JAF PAYROLL	07/30/2025	07/31/2025	21,731.75	07/25	0	65-41-110
11371	JAF CITY RECORDER	07/30/2025	07/31/2025	996.00	07/25	0	65-41-115
11371	JAF CITY TREASURER	07/30/2025	07/31/2025	1,646.55	07/25	0	65-41-114
11371	JAF PAYROLL TAXES	07/30/2025	07/31/2025	1,797.16	07/25	0	65-41-130

Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
11371	JAF BENEFITS	07/30/2025	07/31/2025	3,200.75	07/25	0	65-41-140
11371	Admin Fee	07/30/2025	07/31/2025	294.59	07/25	0	65-41-242
11394	GENERAL & PROF. LIABILITY & AUTO INS. PORTION	07/30/2025	08/14/2025	3,185.07	07/25	0	84-41-510
11394	RISK MANAGEMENT FUND MONTHLY PMT	07/30/2025	08/14/2025	306.26	07/25	0	65-41-510
11394	TUITION REIMBURSEMENT FUND PORTION	07/30/2025	08/14/2025	294.01	07/25	0	65-41-140
11394	PROPANE LIABILITY	07/30/2025	08/14/2025	291.67	07/25	0	84-41-510
Total TOWN OF COLORADO CITY (3930):				108,618.24			
UNIFIRST CORPORATION (4055)							
2310057028	UNIFORM LAUNDRY	06/30/2025	07/30/2025	88.36	07/25	0	65-41-260
2310057505	UNIFORM LAUNDRY	07/07/2025	08/06/2025	88.36	07/25	0	65-41-260
2310058009	UNIFORM LAUNDRY	07/14/2025	08/13/2025	88.36	07/25	0	65-41-260
2310058534	UNIFORM LAUNDRY	07/21/2025	08/20/2025	88.36	07/25	0	65-41-260
2310059027	UNIFORM LAUNDRY	07/28/2025	08/27/2025	88.36	07/25	0	65-41-260
Total UNIFIRST CORPORATION (4055):				441.80			
UTAH STATE TAX COMMISSION (4221)							
STC 0625	SALES AND USE TAX	07/11/2025	08/10/2025	277.97	13/25	0	84-21375
Total UTAH STATE TAX COMMISSION (4221):				277.97			
VERIZON WIRELESS (4620)							
6116043600	WIRELESS SERVICE - UTILITIES 43%	06/14/2025	07/14/2025	96.97	13/25	0	65-41-287
Total VERIZON WIRELESS (4620):				96.97			
WCF (5336)							
8165849	WORKERS COMP. INSUR. - 80% JAF	07/01/2025	07/31/2025	284.00	07/25	0	65-41-510
Total WCF (5336):				284.00			
XPRESS BILL PAY (5646)							
INV-XPR025	Bill Pay Transactions and Account Maintenance	06/30/2025	07/31/2025	1,024.64	13/25	0	65-41-317
Total XPRESS BILL PAY (5646):				1,024.64			
ZION'S BANK (4470)							
0625 MJ	Harbor Freight Tools - Water system Maintenance	06/01/2025	07/31/2025	85.39	13/25	0	81-41-273
0625 NF	Allegnt Air - N.F. Flight to Gas Convention	06/19/2025	07/31/2025	78.00	13/25	0	84-41-230
0625 NF	Costco - Utility Crew Refreshments	06/19/2025	07/31/2025	175.73	13/25	0	65-41-235
0625 NF	Dell Bus Online - Gas Dept. Computer	06/19/2025	07/31/2025	3,573.94	13/25	0	84-41-260
0625 OS	The Bugnappers - City Hall Pest Control 50%	06/04/2025	07/31/2025	74.50	13/25	0	65-41-271
0625 OS	The Bugnappers - Utility Office Pest Control	06/04/2025	07/31/2025	199.00	13/25	0	65-41-271
0625 US	Maverik - fuel to take water samples to SLC	06/18/2025	07/31/2025	76.27	13/25	0	81-41-257
Total ZION'S BANK (4470):				4,262.83			
Grand Totals:				346,020.76			

Report GL Period Summary

Vendor number hash: 0
Vendor number hash - split: 0
Total number of invoices: 0

Total number of transactions: 0



Utilities Monthly Report July 2025

Gas Operations:

Natural Gas

Gas staff installed 70 feet of ¾-inch service line and a double meter bank on South Richard Street and Garden Avenue. The installation was completed to support a new lot split and provide service to a customer. Utility Technicians have been working on atmospheric corrosion monitoring, as part of the annual state mandated compliance requirements. This inspection process includes inspecting gas meters, removing foliage, addressing leaks, and painting meters showing corrosion. In May, we had our annual audit with Arizona Pipeline Safety Division. The audit was completed successfully with some minor findings in our procedural language in our operations manuals and blue staking ticket response. Staff completed a response letter addressing the changes to ensure that our manuals align with current regulatory compliance. Additionally, to improve efficiency and compliance we enrolled in Utilisphere, an electronic response system designed to better track and manage Arizona blue staking tickets. The Utility Team is committed to continuous improvement and maintaining high safety and regulatory standards in our pipeline operations.



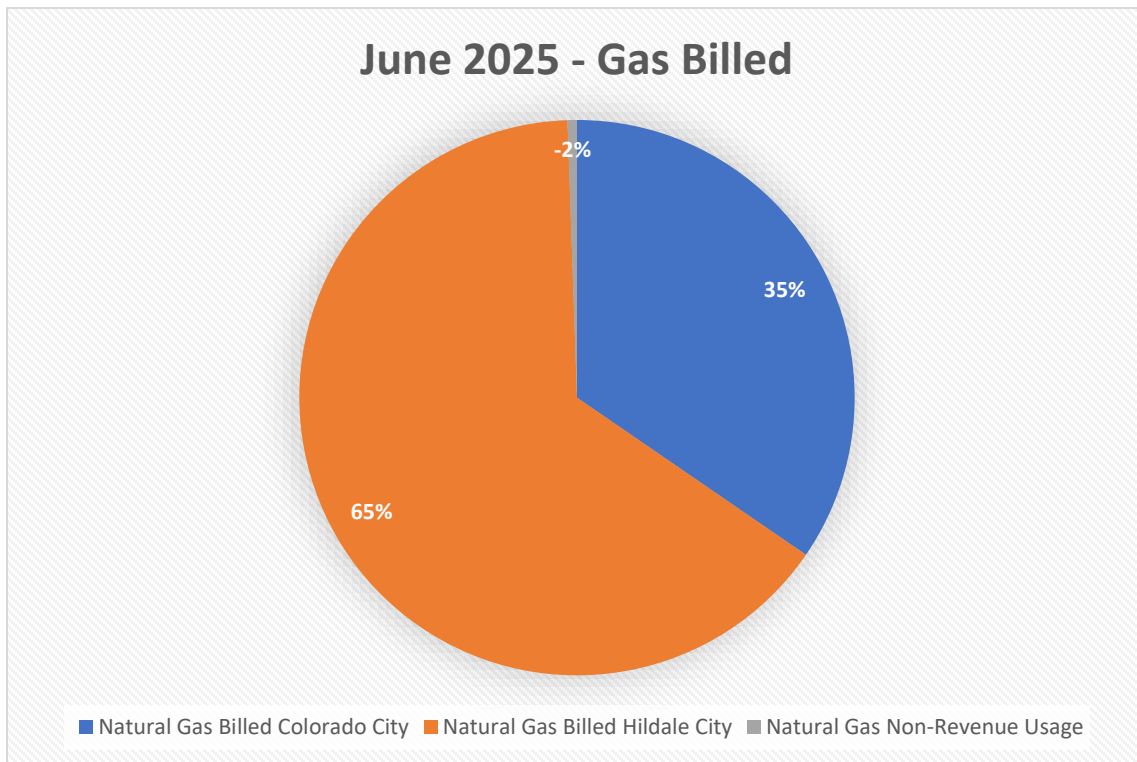


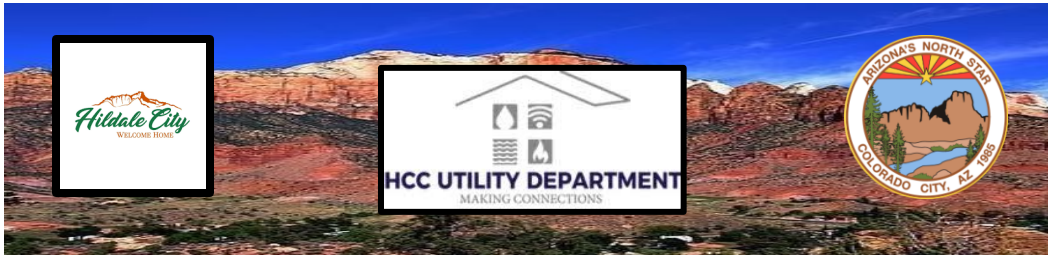
Propane Gas

Staff delivered 3,276 gallons of propane to 45 customers in June.

Gas billed Colorado City and Hildale City customers for June 2025.

Description	Quantity Billed*	Number of Customers
Natural Gas Purchased	2,083,600	
Natural Gas Billed Colorado City	728,400	399
Natural Gas Billed Hildale City	1,366,700	322
Natural Gas Non-Revenue Usage	(11,500)	
*Numbers are in Corrected Cubic Feet (100 Corrected Cubic Feet = 1 Therm)		





Sewer Operations:

The Utility Crew cleaned 700 feet of sewer main line this month. Staff continued work on repairing the sprinkler system around the treatment ponds to improve efficiency and environmental management at the Sewer Lagoons. The primary goal of this work is to support better control of the pond water levels, particularly during periods of high inflow or warm weather, when evaporation and operational flexibility become critical. On a lighter note, two (2) of the goats at the Wastewater Treatment Plant recently had three (3) healthy adorable new kids. They've been a welcome addition and point of enjoyment for the staff.





Water Operations:

Operations at the wells and water treatment plant have continued to run at optimal efficiency. Regular monitoring has remained in place, and all systems are functioning as expected. This consistent performance has played a significant role in preventing the need for any water use restrictions during the current high water usage season. Staff continue to ensure the water quality and supply are reliable for the community.

Department Activities:

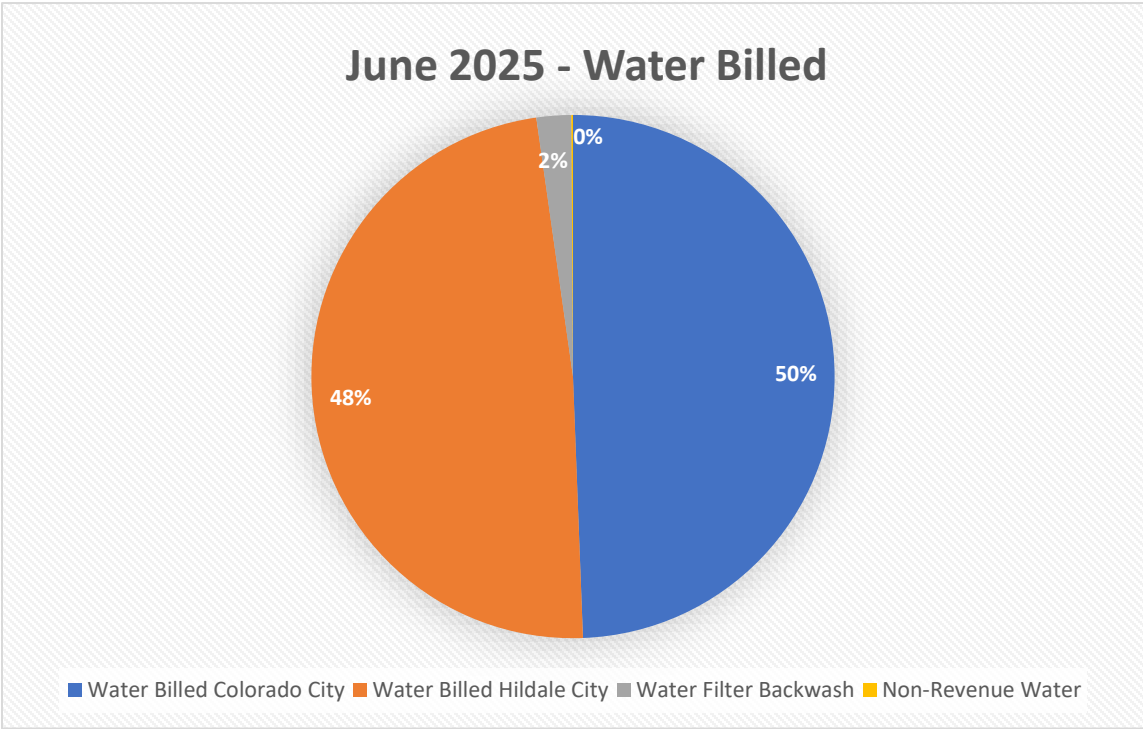
The new Utility Truck was purchased. Staff installed the truck bed and are getting the truck outfitted to ensure it meets all operational and safety needs of the department. The Team assisted with the assembly of the Hildale City float for the 4th of July celebration. After the event, we also helped with disassembly and storage.





Water billed to Colorado City and Hildale City customers for June 2025.

Description	Quantity Billed*	Number of Customers
Water Produced	46,754,000	
Water Billed Colorado City	23,093,000	835
Water Billed Hildale City	22,613,000	392
Water Filter Backwash	1,000,000	
Non-Revenue Water	48,000	
*Numbers are in gallons		





Customer Service/Billing

Utilities Activities for June

	Total
Propane Tickets	42
Service Orders	64
Shut Off Notices	169
Shut Offs	9

Utility Field Staffing:

There are two (2) positions currently open in the Utility Department. Applications are being accepted, and interviews should start in August.

Administration:

All wells and the Blending Plan have been approved by the Arizona Department of Environmental Quality (ADEQ) and the Utah Division of Drinking Water. All outfitted wells are now permitted and are pumping water to the treatment plant for delivery of culinary water to the community. There are still two (2) wells which were drilled, developed and capped until the funds are available to outfit them and place them in service. These wells were completed as part of the ARPA Grant from Mohave County.

The Maxwell Park Utility Improvement Project was bid and awarded this month. The project includes improving existing, undersized water and sewer lines at the entrance of Maxwell Park, Canyon Street, and Maxwell Parkway. There will be a second spring water fill station installed on Hildale and Jessop to allow people to enjoy the spring canyon water without any interruptions. Road and Drainage improvements will be included in the project. Construction will begin in early August.



The Booster Pump Station design has been permitted by Utah DDW. We are in the process of completing the water piping and distribution system certification for the water system. The work is required to legally ensure the pipes are in dedicated easements and rights of way, in other words, that we legally own and operate the water distribution system. After we receive the final certification, we will work with the state of Utah for bonding of the grant/loan.

Staff are working on three grant opportunities, a \$2.0 million WIFA Grant, CIB Grant for up to \$3.0 million and assisting Colorado City for a CDBG Grant for about



\$400,000.00. Most of these grants are for water system improvements, and a small portion is for wastewater improvements.

Staff from Colorado City and Hildale have been working on the Sewer Master Plan with Sunrise Engineering collecting data on the number of customers, flows, growth of the community and zoning for future growth. The first portion of the study is over 50% completed. The remaining work is collecting current sewer customer data, for flows, solids loading, treatment, etc. Centennial Park is currently not participating in the study.

The Homestead Sewer Project is under design and had the 30% design review completed in July. The Homestead Sewer Project is a part of the Sewer Master Plan and is 100% Impact Fee Funded. Along with the sewer improvements, we will address the undersized water line, the gas lines and road condition.

Utility Staff are updating the Fiber Plans and adding more information on the existing Utility Fiber System. After mapping, an inventory of connections and controls/switches, etc. will be conducted, and a review of costs and fees will be made for presentation to the Utility Advisory Board and the Councils. We will review the new rate structure for the Fiber and provide a fee update to the Councils. The annual audit recommended the fiber system meets all other Utility Department funds in financial status of being 100% self-funded and self-sufficient.

The construction of the water main and connections for the Innovation Center Water Main began in May and was fully completed and permitted in July.

OUR MISSION Is to provide regional leadership and fiscally responsible, necessary public services so that residents can enjoy living in a healthy and safe community.

PRELIMINARY PLAT
TODAY PROPERTIES SUBDIVISION
PHASES 1-3

LOCATED IN:
SECTION 36, TOWNSHIP 42 NORTH, RANGE 7 WEST,
SECTION 31, TOWNSHIP 42 NORTH, RANGE 6 WEST,
SECTION 6, TOWNSHIP 41 NORTH, RANGE 6 WEST,
& SECTION 1, TOWNSHIP 41 NORTH, RANGE 7 WEST
OF THE GILA AND SALT RIVER BASE AND MERIDIAN
IN THE CITY OF COLORADO CITY, MOHAVE COUNTY, ARIZONA.
DEVELOPED BY: TODAY PROPERTIES, LLC

PARCEL NUMBER: 404-45-005
404-45-007

PROJECT ENGINEER

THE ENGINEER FOR THIS PROJECT IS:
ROSENBERG ASSOCIATES
CONTACTS: RAYMOND M. ALLTON, P.E.
DEL S. WETENKAMP
352 EAST RIVERSIDE DRIVE, SUITE A2
ST. GEORGE, UTAH 84790 (435) 673-8586

OWNER/DEVELOPER

THE DEVELOPER FOR THIS PROJECT IS
TODAY PROPERTIES, LLC
CONTACT: ARTHUR JEFFS
65 SOUTH REDWOOD STREET, UNIT 843
COLORADO CITY, ARIZONA 86021
(435) 467-5378

SITE INFORMATION

CURRENT ZONE: R-I-2, G-3 & 4 IP

TOTAL AREA: 86.55 AC (3,710,062 SQ.FT.)
TOTAL LOTS: 55

TOTAL LOT (57) AREA: 75.98 AC (3,309,662 SQ.FT.) = 87.79%
TOTAL PUBLIC STREET (R.O.W) AREA: 10.51 AC (460,422 SQ.FT.) = 12.21%

COMMERCIAL LOT (32) AREA: 67.37 AC (2,934,435 SQ.FT.) = 88.67%
RESIDENTIAL LOT (25) AREA: 8.61 AC (375,227 SQ.FT.) = 11.33%

AVERAGE COMMERCIAL LOT SIZE: 50.67 AC/LOTS = 1.9101 SQ.FT.
DENSITY: #LOTS/ACRES = 0.47 LOT UNITS PER ACRE

AVERAGE RESIDENTIAL LOT SIZE: 55.50 AC/LOTS = 15.0091 SQ.FT.
DENSITY: #LOTS/ACRES = 2.90 LOT UNITS PER ACRE

ZONE R1-12

MIN. LOT AREA: 12,000 SQ.FT.
MIN. FRONTAGE: 75'

SETBACKS
FRONT: 20'
REAR: 20'
SIDE: 10'
GARAGE: 15'

* FRONT SETBACK SHALL BE 15' FOR
SIDE ENTRY GARAGES AND/OR
COVERED FRONT PORCH, TYP.

ZONE C-3

MIN. LOT AREA:	NONE
MIN. FRONTAGE:	NONE
<u>SETBACKS</u>	
FRONT:	20'
REAR:	20'
SIDE:	15'

COMMERCIAL LOT ADJACENT TO
RESIDENTIAL LOT SHALL HAVE A
30' MIN. BUILDING SETBACK, TYP.

ZONE IP _

MIN. LOT AREA:	NONE
MIN. FRONTAGE:	75'
<u>SETBACKS</u>	
FRONT:	30'
REAR:	20'
SIDE:	20'

INDUSTRIAL LOT ADJACENT TO
RESIDENTIAL LOT SHALL HAVE A
75' MIN. BUILDING SETBACK, TYP.

NOTE:
SEE SHEET 2 FOR STREET
TYPICAL CROSS SECTIONS

APN: 404-51-026
TOWN OF COLORADO CITY
1.56 ACRES

APN: 404-51-027
TOWN OF COLORADO CITY
1.56 ACRES

DATE:		08/04/2025				
JOB NO.:		13065-24-002				
DESIGNED BY:		DSW				
CHECKED BY:		RMA				
DWG:		Preliminary Plat				
REVISIONS	DATE					

ROSENBERG
ASSOCIATES
CIVIL ENGINEERS • LAND SURVEYORS

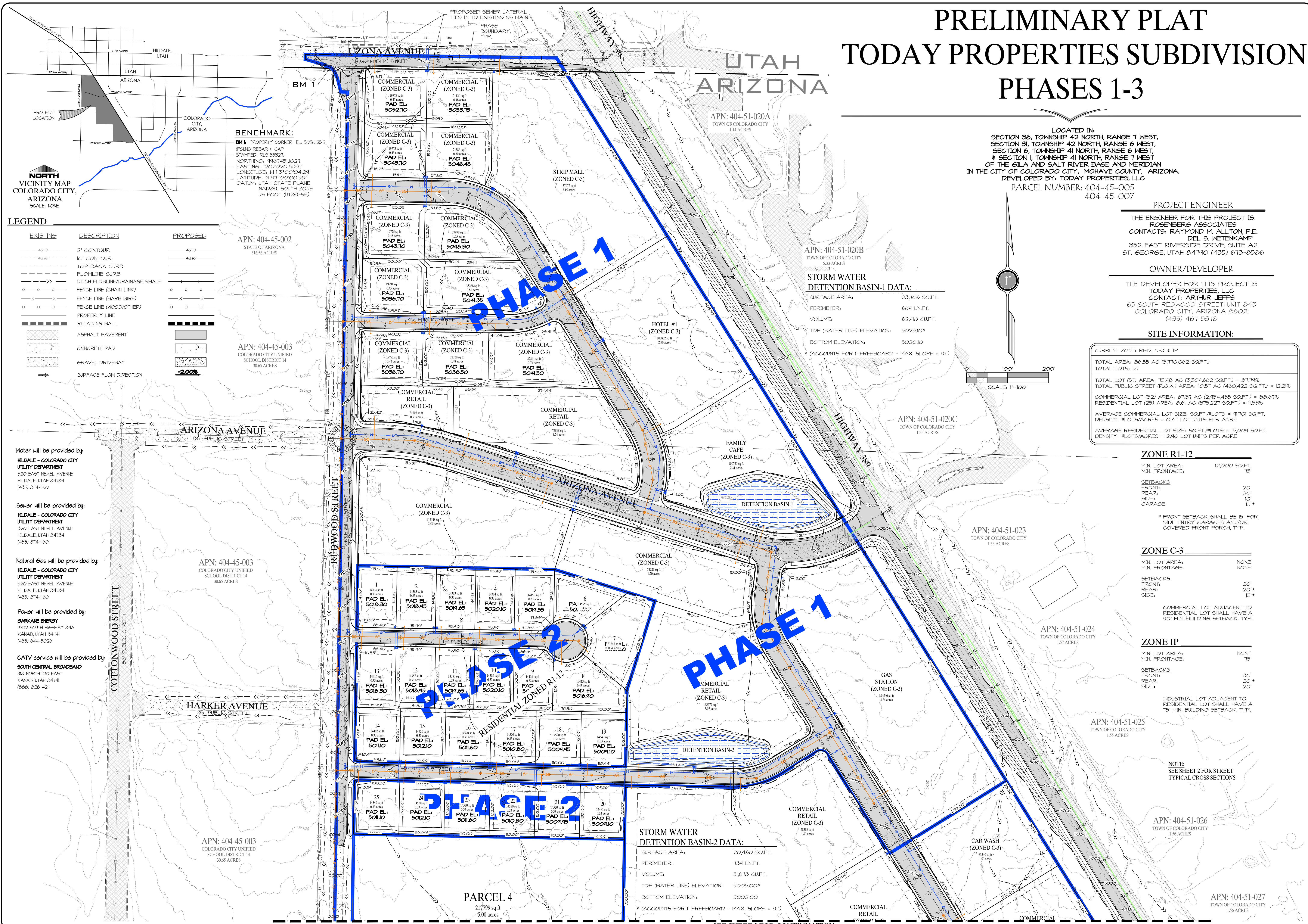


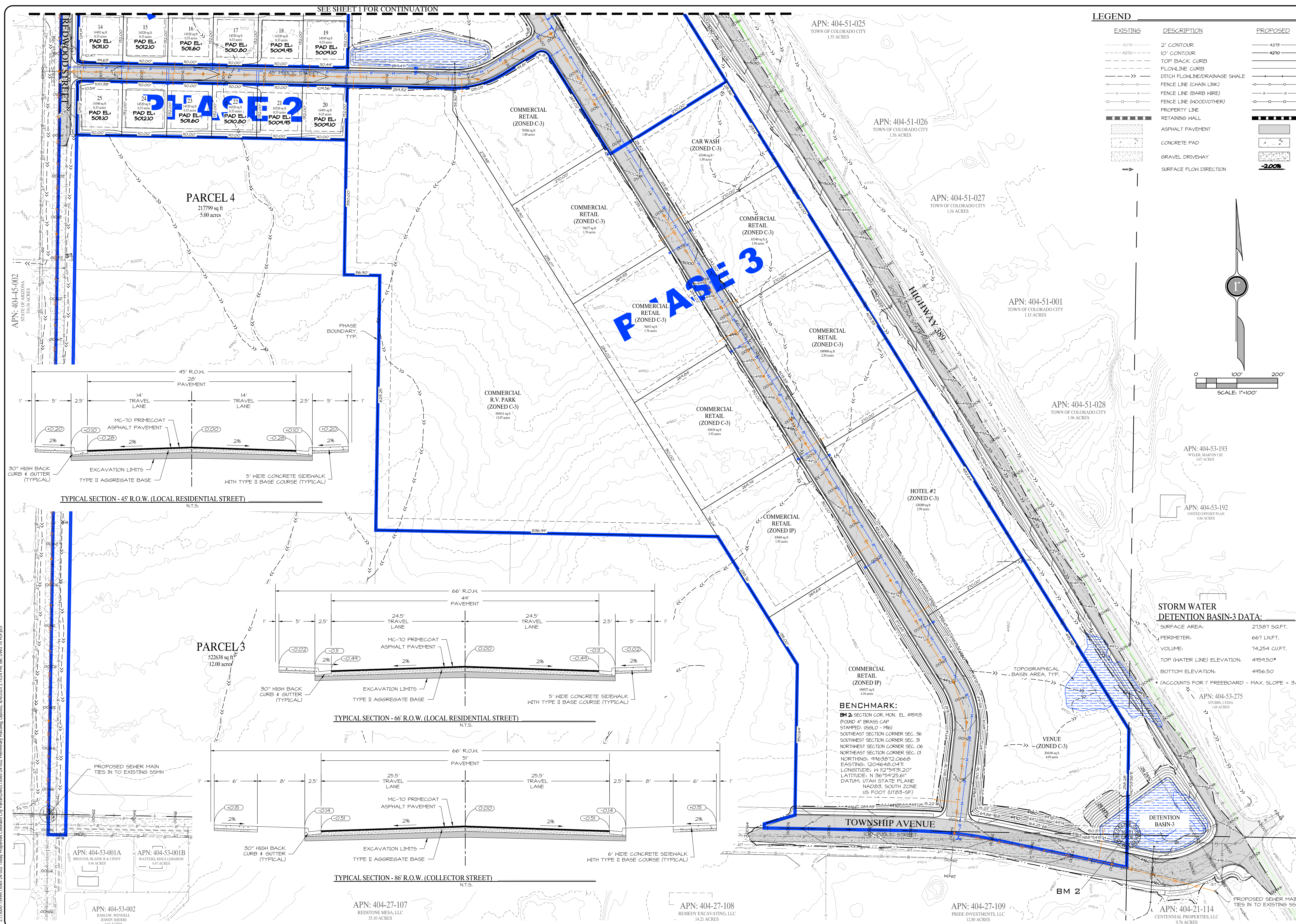
352 East Riverside Drive
Suite 4-2
St. George, Utah 84790
Ph (435) 673-8586 Fax (435) 673-8397

PRELIMINARY PLAT
FOR
TODAY PROPERTIES SUBDIVISION - PHASES 1-3
COLORADO CITY
ARIZONA

SHEET
1
1 OF 2 SHEETS

37





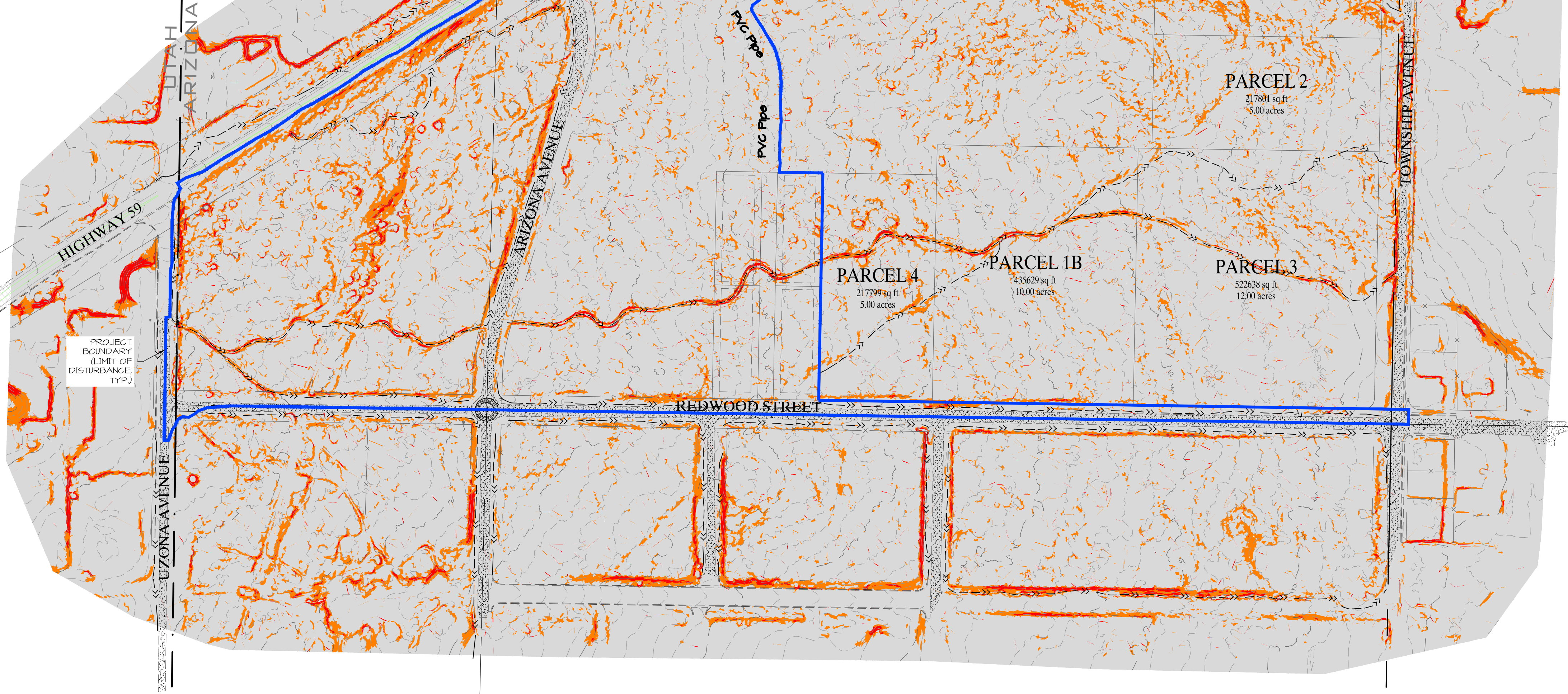
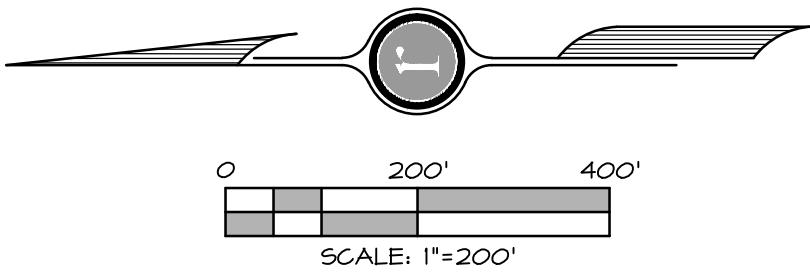
SLOPE ANALYSIS DIAGRAM

TODAY PROPERTIES SUBDIVISION

PHASES 1-3

LOCATED IN:
SECTION 36, TOWNSHIP 42 NORTH, RANGE 7 WEST,
SECTION 31, TOWNSHIP 42 NORTH, RANGE 6 WEST,
SECTION 6, TOWNSHIP 41 NORTH, RANGE 6 WEST,
& SECTION 1, TOWNSHIP 41 NORTH, RANGE 7 WEST
OF THE GILA AND SALT RIVER BASE AND MERIDIAN
IN THE CITY OF COLORADO CITY, MOHAVE COUNTY, ARIZONA.
DEVELOPED BY: TODAY PROPERTIES, LLC
PARCEL NUMBER: 404-45-002

NORTH
VICINITY MAP
COLORADO CITY,
ARIZONA
SCALE: NONE



Slopes Table			
Number	Minimum Slope	Maximum Slope	Color
1	0.00%	9.99%	Light Gray
2	10.00%	19.99%	Orange
3	20.00%	97.7160.85%	Red

DATE:	06/30/2025
JOB NO.:	13065-24-002
DESIGNED BY:	DSN
CHECKED BY:	RMA
DWG:	Slope Analysis
DATE:	
REVISIONS:	

ROSENBERG
A S S O C I A T E S
CIVIL ENGINEERS • LAND SURVEYORS

352 East Riverside Drive
Suite A-2
St. George, Utah 84790
Ph (435) 673-8586 Fx (435) 673-8597
www.rsgsll.com

SLOPE ANALYSIS DIAGRAM
FOR
TODAY PROPERTIES SUBDIVISION - PHASES 1-3
COLORADO CITY
ARIZONA

Meter Size (Inches)	AWWA Safe Maximum Operating Cap. (GPM)	% Capacity of Most Common Meter Size	Proposed Base Rate (based on 3/4" Base Rate)
Enter current rate for 3/4" meters here:			\$38.50
5/8"	20	67%	\$25.67
3/4"	30	100%	\$38.50
1"	50	167%	\$64.17
1.5"	100	333%	\$128.33
2"	160	533%	\$205.33
2.25"		0%	\$0.00
2.5"	300	1000%	\$385.00
3"	320	1067%	\$410.67
4"	500	1667%	\$641.67
6"	1000	3333%	\$1,283.33
8"	1600	5333%	\$2,053.33
10"	3800	12667%	\$4,876.67
12"	5000	16667%	\$6,416.67

References:

1. Safe maximum meter capacity for 5/8" through 2" meters (column D) based on AWWA C
2. Safe maximum meter capacity for 2.5" meter based on DAE WP-250n 2.5" Lead Free W
2. Safe maximum meter capacity for 3" through 8" meters based on AWWA C702 compoun
3. Safe maximum meter capacity for 10" and 12" meter based on AWWA C701 turbine clas

700 displacement meters. (AWWA M22-04 Table 6-1)
Holtmann Helix Water Meter
displacement meters. (AWWA M22-04 Table 6-1)
displacement meters. (AWWA M22-04 Table 6-1)

		Year 1	Year 2	Year 3	Year 4	Year 5
	% Increase	N/A	10%	5%	2%	2%
Customer Class	Tiers	Rate	Rate	Rate	Rate	Rate
Water Rate 3/4"	0 - 15,000	\$1.50	\$1.65	\$1.73	\$1.77	\$1.80
	15,001 - 30,000	\$1.85	\$2.04	\$2.14	\$2.18	\$2.22
	30,001 - 50,000	\$2.00	\$2.20	\$2.31	\$2.36	\$2.40
	Over 50,001	\$2.75	\$3.03	\$3.18	\$3.24	\$3.30
Water Rate 1"	0 - 20,000	\$1.50	\$1.65	\$1.73	\$1.77	\$1.80
	20,001 - 45,000	\$2.00	\$2.20	\$2.31	\$2.36	\$2.40
	45,001 - 100,000	\$2.75	\$3.03	\$3.18	\$3.24	\$3.30
	Over 100,001	\$3.50	\$3.85	\$4.04	\$4.12	\$4.21
Water Rate 1.5"	0 - 35,000	\$1.50	\$1.65	\$1.73	\$1.77	\$1.80
	35,001 - 55,000	\$2.00	\$2.20	\$2.31	\$2.36	\$2.40
	55,001 - 125,000	\$2.75	\$3.03	\$3.18	\$3.24	\$3.30
	Over 125,001	\$3.50	\$3.85	\$4.04	\$4.12	\$4.21
Water Rate 2"	0 - 55,000	\$2.50	\$2.75	\$2.89	\$2.95	\$3.00
	55,001 - 90,000	\$2.80	\$3.08	\$3.23	\$3.30	\$3.36
	90,001 - 200,000	\$3.50	\$3.85	\$4.04	\$4.12	\$4.21
	Over 200,001	\$5.50	\$6.05	\$6.35	\$6.48	\$6.61

	Year 1	Year 2	Year 3	Year 4	Year 5
% Increase	N/A	13%	11%	2%	2%
Meter Size	Rate	Rate	Rate	Rate	Rate
5/8"	\$25.67	\$29.00	\$32.19	\$32.84	\$33.49
3/4"	\$38.50	\$43.51	\$48.29	\$49.26	\$50.24
1"	\$64.17	\$72.51	\$80.48	\$82.09	\$83.74
1.5"	\$128.33	\$145.02	\$160.97	\$164.19	\$167.47
2"	\$205.33	\$232.03	\$257.55	\$262.70	\$267.95
2.25"	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.5"	\$385.00	\$435.05	\$482.91	\$492.56	\$502.41
3"	\$410.67	\$464.05	\$515.10	\$525.40	\$535.91
4"	\$641.67	\$725.08	\$804.84	\$820.94	\$837.36
6"	\$1,283.33	\$1,450.17	\$1,609.69	\$1,641.88	\$1,674.72
8"	\$2,053.33	\$2,320.27	\$2,575.50	\$2,627.01	\$2,679.55
10"	\$4,876.67	\$5,510.63	\$6,116.80	\$6,239.14	\$6,363.92
12"	\$6,416.67	\$7,250.83	\$8,048.43	\$8,209.39	\$8,373.58

Base Rates for Additional Meter Sizes

Per the AWWA M1 Manual, it is recommended that base rates be set in a way to cover fixed costs of the water system. To do this equitably, the maximum operating capacity of the various meters is used to determine an individual meter's potential impact on the water system, as most fixed costs are associated with the infrastructure required to meet this potential demand. In the rate study completed last year, this approach was used to determine the theoretical base rates for existing customers, as seen in the table below.

Meter Size in "	Decimal Size	Number of Meters	AWWA Safe Maximum Operating Cap. (GPM)	Max Demand (GPM)	% of Max Demand by Meter Size	Total Fixed Costs Allocated by Meter Size	Theoretical Base Rate by Meter Size per M
A	B	C	D	E= D * C	F= % of total	G= % * total	H=G/C/12
5/8"	0.625	0	20				
3/4"	0.750	845	30	25,350	59.38%	\$986,968	\$97.33
1"	1.000	118	50	5,900	13.82%	\$229,709	\$162.22
1.5"	1.500	28	100	2,800	6.56%	\$109,014	\$324.45
2"	2.000	34	160	5,440	12.74%	\$211,799	\$519.12
3"	3.000	10	320	3,200	7.50%	\$124,588	\$1,038.23
Total		1035		42,690	100.00%	\$1,662,078	

Please note, the above table looks at the *theoretical* base rate, which would have all fixed costs in the system covered only by base rates. Due to the high costs of the base rates, and the reduced ability for individuals to control their utility bill, the board elected to move forward with lower base rates that are a percentage of the theoretical rates.

The rate analysis calculated rates only for customers that are entered into the model, as such it did not calculate base rates for any meters not currently in the water system. To determine base rates for future customers that may require a meter size not listed above, an additional calculation was done following the guidance used to determine the theoretical base rate.

The base rates for customers have been calculated based on the safe operating capacity of the meter sizes, similar to the AWWA methodology used in the rate study. To determine the new base rates, the percentage capacity of each meter size is compared to the most common meter size (3/4"). This is used to calculate a ratio, represented as a percentage, between each meter size with the most common size. For example, a 4" meter has a maximum operating capacity of 500 gallons per minute (GMP) and a 3/4"

meter has a maximum operating capacity of 30 GPM. From this, it is calculated that the 4" meter has a maximum operating capacity that is 1667% of the ¾" meter. This ratio can then be applied to the ¾" base rate of \$38.50, resulting in a base rate for the 4" meter of \$641.67.

Meter Size (Inches)	AWWA Safe Maximum Operating Cap. (GPM)	% Capacity of Most Common Meter Size	Proposed Base Rate (based on ¾" Base Rate)
Enter current rate for ¾" meters here:			\$38.50
5/8"	20	67%	\$25.67
¾"	30	100%	\$38.50
1"	50	167%	\$64.17
1.5"	100	333%	\$128.33
2"	160	533%	\$205.33
2.25"		0%	\$0.00
2.5"	300	1000%	\$385.00
3"	320	1067%	\$410.67
4"	500	1667%	\$641.67
6"	1000	3333%	\$1,283.33
8"	1600	5333%	\$2,053.33
10"	3800	12667%	\$4,876.67
12"	5000	16667%	\$6,416.67

This method can also be utilized in future years as the base rate for ¾" customers changes. By entering the base rate for these customers into the designated yellow cell, the calculations will be automatically updated. The spreadsheet has been locked for protection, but no password is required for future edits. It should be noted that information for the 2.25" meters was not available, and thus, they have been excluded from the calculations.

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	1 Labor Day Office Closed	2	3	4	5	6
7	8	9	10 Hildale City Council 6 pm	11	12	13
14	15 Town of Colorado City Council 5 pm	16	17	18	19	20
21	22	23	24	25 Utility Advisory Board 6 pm	26	27
28	29	30				