### Hildale / Colorado City Utility Advisory Board



Wednesday, October 01, 2025 at 6:00 PM 320 East Newel Avenue, Hildale City, Utah 84784

### **Agenda**

Notice is hereby given to the members of the Hildale/Colorado City Utility Advisory Board and the public, that the Board will hold a public meeting on **Wednesday, October 1, 2025** at 6:00 p.m. (MDT), at 320 East Newel Avenue, Hildale City, Utah 84784.

Board members may be participating electronically by video or telephone conference. Members of the public may also watch the Utility Advisory Board through the scheduled Zoom meeting.

Join Zoom Meeting

https://zoom.us/j/95770171318?pwd=aUVSU0hRSFFHcGQvcUIPT3ZYK0p5UT09

Meeting ID: 957 7017 1318 Passcode: 993804

Comments during the public comment or public hearing portions of the meeting may be emailed to <a href="mailto:athenac@hildalecity.com">athenac@hildalecity.com</a>. All comments sent before the meeting may be read during the meeting and messages or emails sent during the meeting may be read at the Board Chair's discretion.

Welcome, Introduction and Preliminary Matters: Presiding Officer

Roll Call of Board Attendees: Utility Management Assistant

Pledge of Allegiance: By Invitation of Presiding Officer

Conflict of Interest Disclosures: Board Members

**Approval of Minutes of Previous Meetings:** Board Members

1. Utility Board Minutes of August 28, 2025.

Public Comments: (3 minutes each - Discretion of Presiding Officer)

#### **Financial Report:**

2. Approval of Utility Financial Report and Invoice Register

#### Reports:

- 3. Utility Monthly Report
- 4. Utility Director Report and Updates

#### **Unfinished Board Business:**

#### **New Board Business:**

- <u>5.</u> Consideration, discussion, and recommendation to the City Councils to approve the CIB Grant Application.
- 6. Consideration, discussion, and recommendation to the City Council to approve the large purchase of the coating for the Million Gallon Tank.

<u>7.</u> Consideration, discussion, and recommendation to the two City Councils to approve the Wildflower Subdivision.

**Board Comments:** (10 minutes total)

Board members comments of issues not previously discussed in the meeting.

#### **Calendar of Upcoming Events:**

- 8. Spring Water Fill Station Ribbon Cutting, Tuesday, September 30th 2025.
- 9. Utility Advisory Board Calendar

Executive Session: As needed

Infrastructure Improvements Advisory Committee Session: As Needed

Adjournment: Presiding Officer

Agenda items and any variables there to are set for consideration, discussion, approval or other action. The Utility Advisory Board may, by motion, recess into executive session, which is not open to the public, to receive legal advice from their attorney(s) on any agenda item, or regarding sensitive personnel issues, or concerning negotiations for the purchase, sale, or lease of real property. Board Members may attend by telephone. The Agenda may be subject to change up to 24 hours prior to the meeting. Individuals needing special accommodations should notify the City Recorder at 435 874-2323 at least three days prior to the meeting.



### Hildale / Colorado City Utility Advisory Board

Thursday, August 28, 2025 at 6:00 PM 320 East Newel Avenue, Hildale City, Utah 84784

#### **Minutes**

Welcome, Introduction and Preliminary Matters: Presiding Officer

Chair Nielsen called the meeting to order at 6:00 pm

Roll Call of Board Attendees: Utility Management Assistant

**PRESENT** 

Chair Ezra Nielsen
Board Member (Vice Chair) Sterling Jessop, Jr.
Board Member Theil Cooke
Board Member Ruth Steed (arrived after roll call)
Board Member Dale Barlow, Jr.

Staff Present: Jerry Postema, Nathan Fischer, Athena Cawley, Miranda Jeffs

Public Present: Jared Nicol, Art Jeffs, Jerusha Darger, Del Wetenkamp, Leah Wetenkamp

Pledge of Allegiance: By Invitation of Presiding Officer

Board Member Barlow led the pledge.

Conflict of Interest Disclosures: Board Members

None

#### Approval of Minutes of Previous Meetings: Board Members

1. Utility Board Minutes of June 26, 2025 and July 7, 2025.

Board members were asked about additions or corrections; minutes were deemed good.

Motion made by Board Member Cooke, to approve the Utility Board Minutes of June 26, 2025 and July 7, 2025. Seconded by Board Member Steed.

Voting Yea: Chair Nielsen, Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Steed, Board Member Barlow, Jr.

Motion Carried.

Public Comments: (3 minutes each - Discretion of Presiding Officer)

Jared Nicol addressed the Board with concerns about subdivision procedures following the termination of the City Manager and the Mayor assuming additional roles, including Planning Administrator. He submitted documentation highlighting issues with flag lots, property dedication, and possible lack of required Utility Advisory Board approvals. Citing City Code §§152.39-4 and 152.37-10, he urged the Board to ensure proper procedures are followed and stated he would also present these concerns to the City Council and Planning Commission.

#### **Financial Report:**

2. Approval of Utility Financial Report and Invoice Register

Director Postema reported that 8% of the current fiscal year has elapsed. He provided an overview of the revenues and expenditures for the Water, Sewer, and Gas Funds. He highlighted a line item under the Water Fund—System Construction Services—with an expenditure of \$77,170 related to the Innovation Center Waterline Project. He noted that this expense will be reimbursed through grant funding.

There was discussion regarding the placement of the reimbursement within the financial report. Staff committed to following up with the accountant to obtain clarification on this matter.

The Board had no additional comments or concerns regarding the invoice register.

Motion made by Board Member Steed, to approve Utility Financial Report and Invoice Register. Seconded by Board Member Barlow, Jr..

Voting Yea: Chair Nielsen, Board Member (Vice Chair) Jessop, Jr., Board Member Cooke, Board Member Steed, Board Member Barlow, Jr.

Motion Carried.

#### Reports:

3. Utility Monthly Report

Superintendent Fischer presented the Utility Operations Report for July 2025, detailing the status of gas, sewer, water, and well systems.

4. Utility Director Report and Updates

Director Postema reported that all wells are permitted through ADEQ and Utah DDW (Division of Drinking Water). Utility work has started at Maxwell Park, with fill stations relocated to maintain water access. The Pressure Booster Station is awaiting final legal steps for state funding. The Homestead Sewer Project is 30–60% designed, with construction expected later this fall. A \$3.4M Utah CIB grant has ranked Hildale City first this cycle, with a possible award in November. An additional \$2M is being pursued from Arizona WIFA for system upgrades and backup power. Utah-side efforts include evaluating treatment options for the Power Plant Well and exploring canyon water development. Development agreements may fund early exploratory work ahead of grant award.

#### **Unfinished Board Business: None**

#### **New Board Business:**

5. Consideration, discussion, and recommendation to the two City Councils to approve the Peliminary Plat for Todays Properties Subdivision.

Director Postema invited the Engineer (Del Wetenkamp) and Developers (Art & Jerusha Jeffs) to present the Prelimary Plat for Today's Properties Subdivision.

Del Wetenkamp of Rosenberg Associates presented the site plan, with access via Arizona Avenue and improvements to Redwood Street. The project includes an internal road network to serve planned commercial and residential uses. Existing water infrastructure in Redwood Street will serve the development, with detailed utility design forthcoming. A new sewer line is proposed along Redwood Street to connect south to Township Avenue, with treatment plant capacity acknowledged. Stormwater management includes three detention basins, with a formal report in progress.

Director Postema noted that impact fees and development agreements will help fund phased infrastructure improvements. Board members inquired about fire protection service lines, and staff responded that these will be addressed during the detailed design phase, in accordance with standard commercial requirements. Staff also noted that the Sewer Master Plan accounts for commercial zoning, with final capacity evaluations to be based on actual use. The potential for multiple hotels and large commercial developments was discussed, including the associated need for traffic signal improvements.

Motion made by Chair Nielson, to recommend to the two city councils approval of the preliminary plan for Today's Property Subdivision, Phases 1 through 3, with the stipulation that water and sewer service provisions be confirmed and addressed per standard requirements and development agreements. Seconded by Board Member Cooke.

Voting Yea: Chair Nielson, Board Member Jessop, Board Member Cooke, Board Member Steed, Board Member Barlow

Motion carried.

6. Consideration, discussion, and recommendation of approval for additional water meter sizes and rate calculations to the original water rate structure.

Director Postema presented a proposed update to add base rates for larger meters (4-inch to 12-inch), which were not included in the original rate adoption. The update aligns with RCAC's (Rural Community Assistance Corporation) methodology and the "ready-to-serve" capacity model based on potential instantaneous demand. No changes are proposed for existing meter sizes (5/8-inch to 2-inch) beyond the scheduled annual adjustments already approved. This action applies only to base rates; usage tier rates for larger meters may be evaluated in future studies. RCAC provided updated calculations to ensure consistency.

Motion made by Board Member Cooke, to recommend to the two City Councils approval of the added base rate schedule for 4-inch through 12-inch meters as presented. Seconded by Board Member Steed.

Voting Yea: Chair Nielson, Board Member Jessop, Board Member Cooke, Board Member Steed, Board Member Barlow

Motion carried.

**Board Comments:** (10 minutes total)

Board members comments of issues not previously discussed in the meeting.

Director Postema thanked the Board for leadership fostering development agreements and infrastructure funding progress; noted recent staffing changes with one position filled this week and staffing nearing full complement.

7. September 2025 Utility Calendar

The Board agreed to schedule the next meeting for Thursday, September 25, 2025 at 6:00 pm.

Executive Session: As needed

None

Infrastructure Improvements Advisory Committee Session: As Needed

Maxene Jessop, City Recorder	Shirley Zitting, Town Clerk
Minutes were approved at the Utility Board Meeting	·
Chair Nielsen adjourned the meeting at 6:54 pm	
Adjournment: Presiding Officer	
None	

#### 2017 JUDGMENT RESOLUTION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
	REVENUES					
63-38-102	TRANSFER FROM WATER FUND	.00	.00	10,000.00	10,000.00	.0
63-38-103	TRANSFER FROM WASTEWATER	.00	.00	20,000.00	20,000.00	.0
63-38-105	TRANSFER FROM GAS FUND	.00	.00	10,000.00	10,000.00	.0
	TOTAL REVENUES	.00	.00	40,000.00	40,000.00	.0
	TOTAL FUND REVENUE	.00	.00	40,000.00	40,000.00	.0

#### 2017 JUDGMENT RESOLUTION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	EXPENDITURES					
63-41-310	PROFESSIONAL & TECHNICAL	2,121.63	2,307.26	20,000.00	17,692.74	11.5
63-41-315	LEGAL - GENERAL	.00	.00	20,000.00	20,000.00	.0
	TOTAL EXPENDITURES	2,121.63	2,307.26	40,000.00	37,692.74	5.8
	TOTAL FUND EXPENDITURES	2,121.63	2,307.26	40,000.00	37,692.74	5.8
	NET REVENUE OVER EXPENDITURES	( 2,121.63)	( 2,307.26)	.00	2,307.26	.0

#### JOINT ADMINISTRATION FUND

		PERIOD ACTUAL YTD ACTUAL BUDGET UN		UNEXPEND	ED	PCNT	
	REVENUES						
65-38-102	TRANSFER FROM WATER FUND	.00	.00	547,400.00	547,4	00.00	.0
65-38-103	TRANSFER FROM WASTEWATER	.00	.00	622,400.00	622,4	00.00	.0
65-38-105	TRANSFER FROM GAS FUND	.00	.00	392,700.00	392,7	00.00	.0
65-38-910	LANDFILL REVENUES	2,000.00	4,000.00	.00	( 4,0	(00.00	.0
65-38-915	GARKANE SERVICES	1,167.00	2,334.00	.00	( 2,3	34.00)	.0
	TOTAL REVENUES	3,167.00	6,334.00	1,562,500.00	1,556,1	66.00	4
	TOTAL FUND REVENUE	3,167.00	6,334.00	1,562,500.00	1,556,1	66.00	.4

#### JOINT ADMINISTRATION FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	BUDGET UNEXPENDED	
	EXPENDITURES					
	EXPENDITURES					
65-41-110	SALARIES-PERMANENT EMPLOYEES	43,790.01	89,331.69	650,000.00	560,668.31	13.7
65-41-113	MANAGER	.00	.00	39,000.00	39,000.00	.0
	TREASURER	3,259.35	6,552.45	46,000.00	39,447.55	14.2
65-41-115	RECORDER	1,992.00	3,984.00	39,000.00	35,016.00	10.2
65-41-120	SALARIES-TEMPORARY EMPLOYEES	.00	.00	31,000.00	31,000.00	.0
65-41-130	PAYROLL TAXES	3,684.21	7,471.57	64,800.00	57,328.43	11.5
65-41-140	BENEFITS-OTHER	10,588.08	21,768.51	111,815.00	90,046.49	19.5
65-41-144	PRINT AND POSTAGE	150.00	1,414.42	15,000.00	13,585.58	9.4
65-41-150	STIPENDS - UTILITY BOARD	.00	400.00	4,500.00	4,100.00	8.9
65-41-210	BOOKS, SUBSCR, & MEMBERSHIPS	782.27	782.27	4,200.00	3,417.73	18.6
65-41-230	TRAVEL & TRAINING	.00	.00	5,200.00	5,200.00	.0
65-41-235	FOOD & REFRESHMENT	517.25	517.25	5,400.00	4,882.75	9.6
65-41-240	OFFICE EXPENSE & SUPPLIES	56.76	65.26	4,500.00	4,434.74	1.5
65-41-242	PAYROLL FEES	581.89	1,201.06	6,500.00	5,298.94	18.5
65-41-250	EQUIPMENT SUPPLIES & MAINT	843.37	1,168.42	49,000.00	47,831.58	2.4
65-41-257	FUEL	1,449.66	1,449.66	30,000.00	28,550.34	4.8
65-41-260	TOOLS & EQUIPMENT-NON CAPITAL	379.63	821.43	20,700.00	19,878.57	4.0
65-41-271	MAINT & SUPPLY - OFFICE	43.74	828.57	4,200.00	3,371.43	19.7
65-41-280	UTILITIES	454.57	454.57	13,900.00	13,445.43	3.3
65-41-285	POWER	1,153.16	2,273.21	15,900.00	13,626.79	14.3
65-41-287	TELEPHONE	782.13	1,433.83	11,600.00	10,166.17	12.4
65-41-310	PROFESSIONAL & TECHNICAL	10,839.73	13,639.73	82,100.00	68,460.27	16.6
65-41-313	AUDITOR	.00	.00	40,000.00	40,000.00	.0
65-41-315	LEGAL - GENERAL	.00	79.00	5,000.00	4,921.00	1.6
65-41-317	INFORMATION TECHNOLOGY - CONS	1,781.36	1,781.36	15,000.00	13,218.64	11.9
65-41-318	INFORMATION TECHNOLOGY - SOFTW	5,552.02	13,661.02	60,000.00	46,338.98	22.8
65-41-330	PUBLIC EDUCATION	.00	.00	3,600.00	3,600.00	.0
65-41-510	INSURANCE	120,742.40	121,332.66	120,000.00	( 1,332.66)	101.1
65-41-521	CREDIT CARD PROCESSING FEES	1,137.87	2,705.72	15,000.00	12,294.28	18.0
65-41-580	RENT OR LEASE	( 690.00)	( 690.00)	1,200.00	1,890.00	(57.5)
65-41-720	BUILDINGS	.00	.00	25,000.00	25,000.00	.0
65-41-741	EQUIPMENT - OFFICE	427.00	427.00	12,000.00	11,573.00	3.6
65-41-850	DEBT SERVICE - VEHICLE & EQUIP	.00	.00	11,000.00	11,000.00	.0
65-41-901	SURVEY INCENTIVE PROGRAM	( 300.00)	( 300.00)	385.00	685.00	( 77.9)
	TOTAL EXPENDITURES	209,998.46	294,554.66	1,562,500.00	1,267,945.34	18.9
	TOTAL FUND EXPENDITURES	209,998.46	294,554.66	1,562,500.00	1,267,945.34	18.9
	NET REVENUE OVER EXPENDITURES	( 206,831.46)	( 288,220.66)	.00	288,220.66	.0

#### WATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING REVENUES					
81-37-111	WATER SALES - METERED	108,367.60	208,624.65	550,000.00	341,375.35	37.9
81-37-121	WATER SALES - FLAT RATE	58,037.58	115,253.48	1,150,000.00	1,034,746.52	10.0
81-37-160	CONSTRUCTION REVENUE	.00	.00	8,000.00	8,000.00	.0
81-37-331	CONNECTION CHARGES	2,715.00	5,310.00	29,000.00	23,690.00	18.3
81-37-332	CONSTRUCTION & REPAIR	4,311.40	6,473.99	27,000.00	20,526.01	24.0
81-37-351	SUNDRY OPERATING REVENUE	.00	.00	20,000.00	20,000.00	.0
81-37-411	INTEREST	5,263.88	10,172.56	40,000.00	29,827.44	25.4
81-37-412	PENALTIES	3,935.02	7,686.54	25,000.00	17,313.46	30.8
81-37-451	IMPACT FEE - UT	.00	.00	250,000.00	250,000.00	.0
81-37-452	IMPACT FEE - AZ	75.00	75.00	500,000.00	499,925.00	.0
	TOTAL OPERATING REVENUES	182,705.48	353,596.22	2,599,000.00	2,245,403.78	13.6
	NON-OPERATING REVENUE					
81-38-102	TRANSFERS FROM R&R RESERVE	.00	.00	160,000.00	160,000.00	.0
81-38-361	LOAN PROCEEDS	.00	.00	460,000.00	460,000.00	.0
81-38-999	CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
	TOTAL NON-OPERATING REVENUE	.00	.00	820,000.00	820,000.00	.0
	TOTAL FUND REVENUE	182,705.48	353,596.22	3,419,000.00	3,065,403.78	10.3

#### WATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
81-41-210	BOOKS, SUBSCR, & MEMBERSHIPS	.00	.00	1,500.00	1,500.00	.0
81-41-230	TRAVEL & TRAINING	165.00	339.00	5,000.00	4,661.00	6.8
81-41-235	FOOD & REFRESHMENT	.00	.00	1,000.00	1,000.00	.0
81-41-250	EQUIPMENT SUPPLIES & MAINT	.00	.00	121,000.00	121,000.00	.0
81-41-257	FUEL	.00	.00	400.00	400.00	.0
81-41-260	TOOLS & EQUIPMENT-NON CAPITAL	32.99	32.99	19,000.00	18,967.01	.2
81-41-273	MAINT & SUPPLY - SYSTEM	13,017.37	13,904.21	180,200.00	166,295.79	7.7
81-41-285	POWER	23,589.15	45,396.10	200,000.00	154,603.90	22.7
81-41-311	ENGINEER	4,174.00	16,381.50	100,000.00	83,618.50	16.4
81-41-314	LABORATORY & TESTING	271.00	1,024.65	30,000.00	28,975.35	3.4
81-41-315	LEGAL - GENERAL	.00	1,338.00	10,000.00	8,662.00	13.4
81-41-330	PUBLIC EDUCATION	.00	.00	3,500.00	3,500.00	.0
81-41-340	SYSTEM CONSTRUCTION SERVICES	.00	77,170.00	50,000.00	( 27,170.00)	154.3
81-41-432	WATER CHEMICALS & SUPPLIES	96.00	2,415.40	40,000.00	37,584.60	6.0
	TOTAL OPERATING EXPENDITURES	41,345.51	158,001.85	761,600.00	603,598.15	20.8
	NON-OPERATING EXPENDITURES					
81-42-560	BAD DEBT EXPENSE	.00	.00	7,000.00	7,000.00	.0
81-42-600	IMPACT FEE - UT	.00	.00	250,000.00	250,000.00	.0
81-42-601	IMPACT FEE - AZ	.00	.00	500,000.00	500,000.00	.0
81-42-730	IMPROVEMENTS OTHER THAN BLDGS	.00	.00	8,500.00	8,500.00	.0
81-42-742	EQUIPMENT - FIELD	.00	.00	1,000.00	1,000.00	.0
81-42-750	SP PROJECTS CAPITAL	.00	.00	160,000.00	160,000.00	.0
81-42-780	RESERVE PURCHASES	.00	.00	460,000.00	460,000.00	.0
81-42-815	PRINC. & INT W.RIGHTS LOAN	.00	.00	50,000.00	50,000.00	.0
81-42-911	TRANSFERS TO JOINT ADMIN FUND	.00	.00	550,000.00	550,000.00	.0
81-42-914	TRANSFERS TO 2017 JMT RES FUND	.00	.00	10,000.00	10,000.00	.0
81-42-960	TRANSFERS TO RESERVE FUNDS	.00	.00	460,900.00	460,900.00	.0
81-42-999	CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
	TOTAL NON-OPERATING EXPENDITURES	.00	.00	2,657,400.00	2,657,400.00	.0
	TOTAL FUND EXPENDITURES	41,345.51	158,001.85	3,419,000.00	3,260,998.15	4.6
	NET REVENUE OVER EXPENDITURES	141,359.97	195,594.37	.00	( 195,594.37)	0

#### WASTEWATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING REVENUES					
82-37-160	CONSTRUCTION REVENUE	.00	.00	10,000.00	10,000.00	.0
82-37-311	SERVICE CHARGES	79,326.86	156,552.03	855,000.00	698,447.97	18.3
82-37-312	SERVICE CHARGES - CPMCWID	16,497.05	32,994.10	200,000.00	167,005.90	16.5
82-37-331	CONNECTION CHARGES	.00	.00	10,000.00	10,000.00	.0
82-37-332	SERVICING CUSTOMER INSTALL	150.00	300.00	10,000.00	9,700.00	3.0
82-37-411	INTEREST	7,554.43	14,599.09	55,000.00	40,400.91	26.5
82-37-451	IMPACT FEE	3,000.00	35,500.00	480,000.00	444,500.00	7.4
82-37-452	IMPACT FEE - CPMCWID	.00	2,425.00	24,000.00	21,575.00	10.1
	TOTAL OPERATING REVENUES	106,528.34	242,370.22	1,644,000.00	1,401,629.78	14.7
	NON-OPERATING REVENUES					
82-38-102	TRANSFERS FROM R&R RESERVE	.00	.00	540,000.00	540,000.00	.0
82-38-361	LOAN PROCEEDS	.00	.00	122,000.00	122,000.00	.0
82-38-440	SUNDRY NON-OPERATING REVENUE	.00	.00	35,000.00	35,000.00	.0
82-38-999	CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
	TOTAL NON-OPERATING REVENUES		.00	1,097,000.00	1,097,000.00	.0
	TOTAL FUND REVENUE	106,528.34	242,370.22	2,741,000.00	2,498,629.78	8.8

#### WASTEWATER FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
82-41-210	BOOKS, SUBSCR, & MEMBERSHIPS	.00	.00	3,000.00	3,000.00	.0
82-41-230	TRAVEL	75.00	75.00	4,200.00	4,125.00	1.8
82-41-235		.00	.00	500.00	500.00	.0
82-41-250		.00	.00	19,000.00	19,000.00	.0
82-41-257		.00	.00	5,400.00	5,400.00	.0
82-41-273	MAINTENANCE & SUPPLY - SYSTEM	474.43	3,119.25	149,000.00	145,880.75	2.1
82-41-274	MAINT & SUPPLY EQUIPMENT	.00	.00	60,000.00	60,000.00	.0
82-41-285	POWER	4,601.45	10,191.73	80,000.00	69,808.27	12.7
82-41-311	ENGINEER	.00	.00	35,000.00	35,000.00	.0
82-41-314	LABORATORY & TESTING	.00	.00	3,000.00	3,000.00	.0
82-41-315	LEGAL - GENERAL	.00	.00	2,500.00	2,500.00	.0
82-41-330	PUBLIC EDUCATION	.00	.00	5,300.00	5,300.00	.0
82-41-340	SYSTEM CONSTRUCTION SERVICES	.00	.00	540,000.00	540,000.00	.0
82-41-341	CONST-CUSTOMER'S INSTALLATION	.00	.00	10,000.00	10,000.00	.0
	TOTAL OPERATING EXPENDITURES	5,150.88	13,385.98	916,900.00	903,514.02	1.5
	NON-OPERATING EXPENSES					
82-42-560	BAD DEBT EXPENSE	.00	.00	10,000.00	10,000.00	.0
82-42-710	LAND	.00	.00	100,000.00	100,000.00	.0
82-42-720	BUILDINGS	.00	.00	30,000.00	30,000.00	.0
82-42-742	EQUIPMENT - FIELD	.00	.00	30,000.00	30,000.00	.0
82-42-780	RESERVE PURCHASES	.00	.00	230,000.00	230,000.00	.0
82-42-812	PRINCIPAL ON BONDS - RDA B	.00	.00	111,000.00	111,000.00	.0
82-42-822	INTEREST ON BONDS - RDA - B	.00	.00	38,400.00	38,400.00	.0
82-42-911	TRANSFERS TO JOINT ADMIN FUND	.00	.00	625,000.00	625,000.00	.0
82-42-914	TRANSFERS TO 2017 JMT RES FUND	.00	.00	10,000.00	10,000.00	.0
82-42-960	TRANSFERS TO RESERVE FUNDS	.00	.00	2,700.00	2,700.00	.0
82-42-990	APPROPRIATION FOR FUND BALANCE	.00	.00	237,000.00	237,000.00	.0
82-42-999	CONTINGENCY	.00	.00	400,000.00	400,000.00	.0
	TOTAL NON-OPERATING EXPENSES	.00	.00	1,824,100.00	1,824,100.00	.0
	TOTAL FUND EXPENDITURES	5,150.88	13,385.98	2,741,000.00	2,727,614.02	.5
	NET REVENUE OVER EXPENDITURES	101,377.46	228,984.24	.00	( 228,984.24)	.0

#### GAS FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING REVENUES					
84-37-111	GAS SALES - METERED NAT GAS	5,233.65	10,281.97	400,000.00	389,718.03	2.6
84-37-112	GAS SALES - LIQUID PROPANE	9,209.52	18,179.47	300,000.00	281,820.53	6.1
84-37-113	GAS SALES - CYLINDER	18.42	102.67	5,000.00	4,897.33	2.1
84-37-114	GAS SALES - CYLINDER EXCHANGE	.00	39.98	5,000.00	4,960.02	.8
84-37-115	GAS SALES - CC METERED NAT GAS	5,420.38	12,788.97	250,000.00	237,211.03	5.1
84-37-121	NATURAL GAS SALES - FLAT RATE	3,245.29	6,492.51	50,000.00	43,507.49	13.0
84-37-122	PROPANE GAS - FLAT RATE	4,332.44	8,751.73	25,000.00	16,248.27	35.0
84-37-160	CONSTRUCTION REVENUE	.00	675.07	75,000.00	74,324.93	.9
84-37-331	CONNECTION CHARGES	210.00	394.86	9,000.00	8,605.14	4.4
84-37-411	INTEREST	5,023.80	9,708.61	40,000.00	30,291.39	24.3
84-37-412	PENALTIES	1,072.03	2,098.62	20,000.00	17,901.38	10.5
	TOTAL OPERATING REVENUES	33,765.53	69,514.46	1,179,000.00	1,109,485.54	5.9
	NON-OPERATING REVENUES					
84-38-102	TRANSFERS FROM R&R RESERVE	.00	.00	235,000.00	235,000.00	.0
84-38-316	INTRAGOVERNMENTAL GRANTS	.00	.00	650,000.00	650,000.00	.0
84-38-999	CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
	TOTAL NON-OPERATING REVENUES	.00	.00	1,085,000.00	1,085,000.00	.0
	TOTAL FUND REVENUE	33,765.53	69,514.46	2,264,000.00	2,194,485.54	3.1

#### GAS FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
84-41-140	BENEFITS-OTHER	.00	.00	3,000.00	3,000.00	.0
84-41-210		.00	.00	4,000.00	4,000.00	.0
	TRAVEL & TRAINING	724.80	2,050.29	10,000.00	7,949.71	20.5
	FOOD & REFRESHMENT	.00	.00	500.00	500.00	.0
84-41-250	EQUIPMENT SUPPLIES & MAINT	.00	329.28	15,000.00	14,670.72	2.2
84-41-257	FUEL	153.22	344.80	3,500.00	3,155.20	9.9
84-41-260	TOOLS & EQUIPMENT-NON CAPITAL	.00	.00	18,000.00	18,000.00	.0
84-41-273	MAINT & SUPPLY SYSTEM	642.13	4,810.75	64,500.00	59,689.25	7.5
84-41-285	POWER	100.85	186.64	2,500.00	2,313.36	7.5
84-41-311	ENGINEER	.00	.00	5,000.00	5,000.00	.0
84-41-315	LEGAL - GENERAL	.00	.00	2,000.00	2,000.00	.0
84-41-330	PUBLIC EDUCATION	.00	.00	1,500.00	1,500.00	.0
84-41-340	SYSTEM CONSTRUCTION SERVICES	.00	.00	20,000.00	20,000.00	.0
84-41-341	CONST-CUSTOMER'S INSTALLATION	.00	.00	50,000.00	50,000.00	.0
84-41-431	NATURAL GAS COMMODITY SUPPLY	5,163.15	5,163.15	280,000.00	274,836.85	1.8
84-41-432	PROPANE GAS COMMODITY SUPPLY	48,282.44	48,282.44	100,000.00	51,717.56	48.3
	NAT GAS COMMODITY TRANSPORT	1,588.76	1,588.76	100,000.00	98,411.24	1.6
	INSURANCE	.00	3,476.74	40,000.00	36,523.26	8.7
84-41-580		100.00	100.00	4,900.00	4,800.00	2.0
84-41-743	EQUIPMENT - VEHICLE	225.76	969.84	.00	( 969.84)	.0
	TOTAL OPERATING EXPENDITURES	56,981.11	67,302.69	724,400.00	657,097.31	9.3
	NON-OPERATING EXPENDITURES					
84-42-560	BAD DEBT EXPENSE	.00	.00	6,000.00	6,000.00	.0
84-42-710	LAND	.00	.00	5,000.00	5,000.00	.0
84-42-750	SP PROJECTS CAPITAL	.00	.00	650,000.00	650,000.00	.0
84-42-780	RESERVE PURCHASES	.00	.00	235,000.00	235,000.00	.0
84-42-911	TRANSFERS TO JOINT ADMIN FUND	.00	.00	350,000.00	350,000.00	.0
84-42-914	TRANSFERS TO 2017 JMT RES FUND	.00	.00	10,000.00	10,000.00	.0
84-42-960	TRANSFERS TO RESERVE FUNDS	.00	.00	83,600.00	83,600.00	.0
84-42-999	CONTINGENCY	.00	.00	200,000.00	200,000.00	.0
	TOTAL NON-OPERATING EXPENDITURES	.00	.00	1,539,600.00	1,539,600.00	.0
	TOTAL FUND EXPENDITURES	56,981.11	67,302.69	2,264,000.00	2,196,697.31	3.0
	NET REVENUE OVER EXPENDITURES	( 23,215.58)	2,211.77	.00.	( 2,211.77)	.0

#### 89 FUND COLO CITY FIBER DEPT

		PERIO	DD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES						
89-41-273	MAINT & SUPPLY SYSTEM	(	452.44)	( 452.44)	.00	452.44	.0
	TOTAL OPERATING EXPENDITURES	(	452.44)	( 452.44)	.00	452.44	
	TOTAL FUND EXPENDITURES	(	452.44)	( 452.44)	.00	452.44	.0
	NET REVENUE OVER EXPENDITURES		452.44	452.44	.00	( 452.44)	.0

#### 90 FUND HILDALE CITY FIBER DEP

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING REVENUES					
90-37-111	FIBER SALES	340.99	681.98	3,000.00	2,318.02	22.7
90-37-332	CONSTRUCTION	.00	.00	500.00	500.00	.0
90-37-412	PENALTIES	.00	.00	50.00	50.00	.0
	TOTAL OPERATING REVENUES	340.99	681.98	3,550.00	2,868.02	19.2
	TOTAL FUND REVENUE	340.99	681.98	3,550.00	2,868.02	19.2

#### 90 FUND HILDALE CITY FIBER DEP

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	OPERATING EXPENDITURES					
90-41-260	TOOLS & EQUIPMENT-NON CAPITAL	.00	.00	1,000.00	1,000.00	.0
90-41-273	MAINT & SUPPLY SYSTEM	.00	.00	1,000.00	1,000.00	.0
90-41-319	CONTINGENCY	.00	100.69	350.00	249.31	28.8
90-41-580	RENT OR LEASE	100.00	200.00	1,200.00	1,000.00	16.7
	TOTAL OPERATING EXPENDITURES	100.00	300.69	3,550.00	3,249.31	8.5
	TOTAL FUND EXPENDITURES	100.00	300.69	3,550.00	3,249.31	8.5
	NET REVENUE OVER EXPENDITURES	240.99	381.29	.00	( 381.29)	.0

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Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
BASIC AMERICA	N SUPPLY (5637)						
719037	WATER LINE REPAIR PARTS	07/24/2025	08/29/2025	8.65	08/25	0	81-41-273
720609	PAINT FOR GAS METERS	07/31/2025	08/29/2025	51.99	08/25	0	84-41-273
722023	SMALL TOOLS - WATER DEPARTMENT	08/06/2025	08/29/2025	32.99	08/25	0	81-41-260
723244	SUPPLIES FOR POWER PLANT WELL	08/12/2025	08/30/2025	30.48	08/25	0	81-41-273
723406	SMALL FITTINGS FOR UTILITY SHOP	08/12/2025	08/30/2025	95.71	08/25	0	65-41-250
723562	HOSE RINGS FOR WATER TREATMENT PLANT	08/13/2025	08/30/2025	90.75	08/25	0	81-41-273
723873	FILTER FOR THE SEWER LAGOON SCREEN	08/14/2025	08/30/2025		08/25		82-41-273
725095	BRUSHES FOR GAS METTER PAINTING	08/20/2025	08/30/2025	26.97	08/25	0	81-41-273
726176	KEY COPIES	08/25/2025	08/30/2025	4.98	08/25	0	81-41-273
Total BASIC	CAMERICAN SUPPLY (5637):			353.51			
BLACK TIE PRES	SS (5697)						
1329	Laser Checks Zions Bank 9694	08/20/2025	09/19/2025	150.00	08/25	0	65-41-144
Total BLAC	K TIE PRESS (5697):			150.00			
CASELLE, INC. (	1430)						
09526	90% UTILITIES - SPLIT DISTRIBUTION	08/01/2025	08/31/2025	1,804.50	08/25	0	65-41-318
Total CASE	LLE, INC. (1430):			1,804.50			
CATALYST CONS	STRUCTION (5712)						
	Fiber Server Office Rent	08/01/2025	08/31/2025	100.00	08/25	0	90-41-580
Total CATAI	LYST CONSTRUCTION (5712):			100.00			
CHEMTECH-FOR	RD LABORATORIES, INC. (1481)						
25G2274	WATER TESTING	08/05/2025	09/04/2025	53.00	08/25	0	81-41-314
25H1739	Water Testing	08/25/2025	09/24/2025	57.00	08/25	0	81-41-314
Total CHEM	ITECH-FORD LABORATORIES, INC. (1481):			110.00			
CUSTOMER DEP	POSIT REFUND (5518)						
3278007 080	3278007 CUSTOMER DEPOSIT REFUND	08/06/2025	08/31/2025	200.00	08/25	0	81-21350
3460603 080	3460603 CUSTOMER DEPOSIT REFUND	08/06/2025	08/31/2025	13.21	08/25	0	81-21350
3017102 08	3017102 CUSTOMER DEPOSIT REFUND	08/13/2025	08/31/2025	127.35	08/25	0	81-21350
6013300 080	6013300 CUSTOMER DEPOSIT REFUND	08/07/2025	08/31/2025	100.00	08/25	0	81-21350
3075004 082	3075004 CUSTOMER DEPOSIT REFUND	08/26/2025	09/25/2025	59.48	08/25	0	81-21350
Total CUST	OMER DEPOSIT REFUND (5518):			500.04			
DIAMOND C ASP	PHALT, LLC (5988)						
2458	ASPHALT PATCHES ABOVE OUR WATER LINES	08/14/2025	09/13/2025	1,508.00	08/25	0	81-41-273
Total DIAM	OND C ASPHALT, LLC (5988):			1,508.00			
DJB GAS SERVI	CES, INC. (4750)						
0001608114	OXYGEN TANK RENTALS	07/31/2025	08/30/2025	29.92	08/25	0	65-41-250
Total DJB G	AS SERVICES, INC. (4750):			29.92			
EMPLOYEE REIN	MBURSEMENTS (5972)						
	GAS SAFETY TRAINING - PER DIEM	08/26/2025	09/25/2025	118.00	08/25	0	84-41-230
Total EMPL	OYEE REIMBURSEMENTS (5972):			118.00			

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ENBRIDGE GAS UT WY ID (5607)  5948550000- NATURAL GAS COMMODITY  08/05/2025 08/27/2025 1,588.76 08/25 0 84-41-43  Total ENBRIDGE GAS UT WY ID (5607):  EXECUTECH UTAH, INC. (5553)  PHX-227993 IT MANAGEMENT SERVICES JAF 70% SPLIT 08/15/2025 09/15/2025 3,059.00 08/25 0 65-41-31  PHX-228046 OFFICE 365 G3 GCC (GOVERNMENT) 70% SPLIT 08/15/2025 09/14/2025 541.00 08/25 0 65-41-31  Total EXECUTECH UTAH, INC. (5553):  FERGUSON WATERWORKS #1600 (5706)  1048368 HYDRANT REPAIR PART 08/11/2025 09/12/2025 316.28 08/25 0 81-41-27  Total FERGUSON WATERWORKS #1600 (5706):  316.28  GARKANE ENERGY (5057)  1709902 082 POWER PLANT WELL 08/14/2025 09/03/2025 85.38 08/25 0 81-41-28  1714500 082 CENTENNIAL PARK LIFT STATION POWER 08/21/2025 09/10/2025 989.65 08/25 0 82-41-28  1743500 082 EAST WATER TANKS 08/21/2025 09/10/2025 74.73 08/25 0 81-41-28  1763900 082 SERINLER PUMP STATION 08/14/2025 09/03/2025 538.94 08/25 0 82-41-28  1763900 082 SEWER HEADWORKS POWER 08/14/2025 09/03/2025 30,72.86 08/25 0 82-41-28  1768100 082 WELL #8 POWER 08/21/2025 09/03/2025 30,72.86 08/25 0 82-41-28  1768100 082 WELL #8 POWER 08/21/2025 09/03/2025 30,072.86 08/25 0 82-41-28  1768100 082 WELL #8 POWER 08/21/2025 09/03/2025 30,072.86 08/25 0 82-41-28  1768100 082 WELL #8 POWER 08/21/2025 09/03/2025 30,072.86 08/25 0 82-41-28	
Total ENBRIDGE GAS UT WY ID (5607):  EXECUTECH UTAH, INC. (5553)  PHX-227993 IT MANAGEMENT SERVICES JAF 70% SPLIT 08/15/2025 09/15/2025 3,059.00 08/25 0 65-41-31 08/15/2026 09/14/2025 541.00 08/25 0 65-41-31 08/15/2026 09/14/2025 541.00 08/25 0 65-41-31 08/15/2026 09/14/2025 541.00 08/25 0 65-41-31 08/15/2026 09/14/2025 09/14/2025 541.00 08/25 0 65-41-31 08/15/2026 09/14/2025 09/14/2025 09/12/2025 316.28 08/25 0 81-41-27 08/15/2026 09/12/2025 316.28 08/25 0 81-41-28 08/25 09/10/2026 09/10/2026 09/10/2025 09/10/2	
EXECUTECH UTAH, INC. (5553)  PHX-227993 IT MANAGEMENT SERVICES JAF 70% SPLIT 08/15/2025 09/15/2025 3,059.00 08/25 0 65-41-31 08/15/2025 09/14/2025 541.00 08/25 0 65-41-31 08/15/2025 09/14/2025 541.00 08/25 0 65-41-31 08/15/2025 09/14/2025 541.00 08/25 0 65-41-31 08/15/2025 09/14/2025 541.00 08/25 0 65-41-31 08/15/2025 09/14/2025 541.00 08/25 0 65-41-31 08/15/2025 09/14/2025 09/12/2025 316.28 08/25 0 81-41-27 08/11/2025 09/12/2025 316.28 08/25 0 81-41-27 08/11/2025 09/12/2025 316.28 08/25 0 81-41-28 09/12/2025 09/10/2025 09	4
PHX-227993 IT MANAGEMENT SERVICES JAF 70% SPLIT PHX-228046 OFFICE 365 G3 GCC (GOVERNMENT) 70% SPLIT  ROB/15/2025 09/14/2025 541.00  08/25 0 65-41-31  08/15/2025 09/14/2025 541.00  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 65-41-31  08/25 0 81-41-27  08/25 0 81-41-27  08/25 0 81-41-27  08/25 0 81-41-27  08/25 0 81-41-27  08/25 0 81-41-27  08/25 0 81-41-27  08/25 0 81-41-28  08/25 0 81-41-28  08/25 0 81-41-28  08/26 0 81-41-28  08/26 0 81-41-28  08/26 0 81-41-28  08/26 0 81-41-28  08/26 0 81-41-28  08/26 0 81-41-28  08/26 0 81-41-28  08/26 0 81-41-28  08/26 0 81-41-28  08/26 0 81-41-28  08/26 0 82-41-28  08/26 0 82-41-28  08/26 0 82-41-28  08/27/2025 09/03/2025 33.072.86  08/25 0 82-41-28  08/26 0 82-41-28  08/27/2025 09/03/2025 33.072.86  08/25 0 82-41-28  08/26 0 82-41-28  08/27/2025 09/03/2025 33.072.86  08/26 0 82-41-28  08/27/2025 09/03/2025 33.072.86  08/26 0 82-41-28  08/27/2025 09/03/2025 361.55  08/26 0 82-41-28  08/27/2025 09/03/2025 361.55  08/27/2025 09/03/2025  08/27/2025 09/03/2025  08/27/2025 09/03/2025  08/27/2025 09/03/2025  08/27/2025 09/03/2025  08/27/2025 09/03/2025  08/27/2025 0	
PHX-228046 OFFICE 365 G3 GCC (GOVERNMENT) 70% SPLIT  Total EXECUTECH UTAH, INC. (5553):  \$\begin{array}{cccccccccccccccccccccccccccccccccccc	
Total EXECUTECH UTAH, INC. (5553):    3,600.00	8
FERGUSON WATERWORKS #1600 (5706)  1048368 HYDRANT REPAIR PART  Total FERGUSON WATERWORKS #1600 (5706):  316.28  GARKANE ENERGY (5057)  1709902 082 POWER PLANT WELL 1717500 082 CENTENNIAL PARK LIFT STATION POWER 1734500 082 EAST WATER TANKS 08/21/2025 09/10/2025 989.65 08/25 0 81-41-28 1763000 082 SPRINKLER PUMP STATION 08/14/2025 09/03/2025 538.94 08/25 0 82-41-28 1763900 082 WELL #8 POWER 08/21/2025 09/10/2025 3,072.86 08/25 0 82-41-28 1768100 082 WELL #8 POWER	В
1048368 HYDRANT REPAIR PART 08/11/2025 09/12/2025 316.28 08/25 0 81-41-27 Total FERGUSON WATERWORKS #1600 (5706): 316.28  GARKANE ENERGY (5057)  1709902 082 POWER PLANT WELL 08/14/2025 09/03/2025 85.38 08/25 0 81-41-28 1717500 082 CENTENNIAL PARK LIFT STATION POWER 08/21/2025 09/10/2025 989.65 08/25 0 82-41-28 1734500 082 EAST WATER TANKS 08/21/2025 09/10/2025 74.73 08/25 0 81-41-28 1763000 082 SPRINKLER PUMP STATION 08/14/2025 09/03/2025 538.94 08/25 0 82-41-28 1763900 082 SEWER HEADWORKS POWER 08/14/2025 09/03/2025 3,072.86 08/25 0 82-41-28 1768100 082 WELL #8 POWER 08/21/2025 09/10/2025 361.55 08/25 0 81-41-28 1768100 082 WELL #8 POWER	
Total FERGUSON WATERWORKS #1600 (5706):  GARKANE ENERGY (5057)  1709902 082 POWER PLANT WELL 1717500 082 CENTENNIAL PARK LIFT STATION POWER 1734500 082 EAST WATER TANKS 08/21/2025 09/10/2025 74.73 08/25 0 81-41-28 1763000 082 SPRINKLER PUMP STATION 08/14/2025 09/03/2025 538.94 08/25 0 82-41-28 1763900 082 SEWER HEADWORKS POWER 08/14/2025 09/03/2025 3,072.86 08/25 0 82-41-28 1768100 082 WELL #8 POWER 08/21/2025 09/10/2025 361.55 08/25 0 81-41-28	
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1709902 082       POWER PLANT WELL       08/14/2025       09/03/2025       85.38       08/25       0       81-41-28         1717500 082       CENTENNIAL PARK LIFT STATION POWER       08/21/2025       09/10/2025       989.65       08/25       0       82-41-28         1734500 082       EAST WATER TANKS       08/21/2025       09/10/2025       74.73       08/25       0       81-41-28         1763000 082       SPRINKLER PUMP STATION       08/14/2025       09/03/2025       538.94       08/25       0       82-41-28         1763900 082       SEWER HEADWORKS POWER       08/14/2025       09/03/2025       3,072.86       08/25       0       82-41-28         1768100 082       WELL #8 POWER       08/21/2025       09/10/2025       361.55       08/25       0       81-41-28	
1717500 082       CENTENNIAL PARK LIFT STATION POWER       08/21/2025       09/10/2025       989.65       08/25       0 82-41-28         1734500 082       EAST WATER TANKS       08/21/2025       09/10/2025       74.73       08/25       0 81-41-28         1763000 082       SPRINKLER PUMP STATION       08/14/2025       09/03/2025       538.94       08/25       0 82-41-28         1763900 082       SEWER HEADWORKS POWER       08/14/2025       09/03/2025       3,072.86       08/25       0 82-41-28         1768100 082       WELL #8 POWER       08/21/2025       09/10/2025       361.55       08/25       0 81-41-28	
1734500 082       EAST WATER TANKS       08/21/2025       09/10/2025       74.73       08/25       0       81-41-28         1763000 082       SPRINKLER PUMP STATION       08/14/2025       09/03/2025       538.94       08/25       0       82-41-28         1763900 082       SEWER HEADWORKS POWER       08/14/2025       09/03/2025       3,072.86       08/25       0       82-41-28         1768100 082       WELL #8 POWER       08/21/2025       09/10/2025       361.55       08/25       0       81-41-28	5
1763000 082       SPRINKLER PUMP STATION       08/14/2025       09/03/2025       538.94       08/25       0       82-41-28         1763900 082       SEWER HEADWORKS POWER       08/14/2025       09/03/2025       3,072.86       08/25       0       82-41-28         1768100 082       WELL #8 POWER       08/21/2025       09/10/2025       361.55       08/25       0       81-41-28	5
1763900 082       SEWER HEADWORKS POWER       08/14/2025       09/03/2025       3,072.86       08/25       0 82-41-28         1768100 082       WELL #8 POWER       08/21/2025       09/10/2025       361.55       08/25       0 81-41-28	5
1768100 082 WELL #8 POWER 08/21/2025 09/10/2025 361.55 08/25 0 81-41-28	5
	5
	5
1772300 082 WELL #10 POWER 08/21/2025 09/10/2025 287.91 08/25 0 81-41-28	5
1772400 082 WELL #4 POWER 08/21/2025 09/10/2025 828.84 08/25 0 81-41-28	5
1772500 082 CITY HALL POWER 67% UTILITIES 08/14/2025 09/03/2025 459.74 08/25 0 65-41-28	5
1775500 082 WATER PLANT POWER 08/21/2025 09/10/2025 6,809.42 08/25 0 81-41-28	5
1780600 082 WELL#19 POWER 08/21/2025 09/10/2025 2,092.36 08/25 0 81-41-28	5
1781000 082 WELL #17 POWER 08/21/2025 09/10/2025 3,283.02 08/25 0 81-41-28	5
1782300 082 LAB SHOP POWER 08/14/2025 09/03/2025 693.42 08/25 0 65-41-28	5
1782501 082 WELL #22 POWER 08/14/2025 09/03/2025 3,200.93 08/25 0 81-41-28	5
1787300 082 PROPANE YARD 08/14/2025 09/03/2025 89.80 08/25 0 84-41-28	5
1793900 082 MILLION GALLON TANK POWER 08/14/2025 09/03/2025 69.85 08/25 0 81-41-28	5
1945500 082 ACADEMY AVE WELL 08/21/2025 09/10/2025 3,993.83 08/25 0 81-41-28	
2026700 082 WELL #21 POWER 08/21/2025 09/10/2025 2,501.33 08/25 0 81-41-28	
Total GARKANE ENERGY (5057): 29,433.56	
HILDALE CITY (2160)	
NAT 0725 NATURAL GAS ENERGY AND USE TAX 08/06/2025 08/21/2025 296.83 08/25 0 84-21376	j
Total HILDALE CITY (2160):	
HILDALE CITY UTILITIES (2170)	
3180001-072 SEWER TREATMENT PLANT/ LAB SHOP 08/06/2025 08/21/2025 244.32 08/25 0 65-41-28	0
6077001-072 CITY HALL UTILITIES - 67% Utilities - Split Distribution 08/06/2025 08/31/2025 210.25 08/25 0 65-41-28	0
6428701-072 Propane Yard Lease 08/06/2025 08/31/2025 100.00 08/25 0 84-41-58	D
Total HILDALE CITY UTILITIES (2170): 554.57	
HYDRO SPECIALTIES CO. (5201)	
29886 WATER METERS FOR THE WELLS 07/31/2025 08/30/2025 5,941.12 08/25 0 81-41-27	3
29992 WATER METER FOR INVENTORY STOCK 08/14/2025 09/13/2025 2,164.98 08/25 0 81-41-27	
Total HYDRO SPECIALTIES CO. (5201): 8,106.10	
J. KIPP LEWIS (5987)  08212025 Advisory and consulting services 70% JAF  08/21/2025 08/30/2025 2,800.00 08/25 0 65-41-31	0

### Invoice Register - COMBINED UTILITY BOARD REPORT

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Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
Total J. KIP	P LEWIS (5987):			2,800.00			
JERALD A POST	EMA (5894)						
	UTILITIES DIRECTOR CONTRACT	07/31/2025	08/29/2025	5,000.00	08/25	0	65-41-310
	EXPENSES REIMBURSEMENT	07/31/2025	08/29/2025	807.23			65-41-310
Total JERAI	LD A POSTEMA (5894):			5,807.23			
JONES & DEMIL	LE ENGINEERING (5821)						
0138596	HILDALE BOOSTER PUMP STATION	08/25/2025	09/24/2025	1,910.00	08/25	0	81-41-311
0138597	INNOVATION CENTER FIRE SUPPRESSION LINE	08/25/2025	09/24/2025	1,850.00	08/25	0	81-41-311
Total JONE	S & DEMILLE ENGINEERING (5821):			3,760.00			
LES OLSON COM	MPANY (2671)						
EA1582128	MAINTENANCE CONTRACT - 75% UTILITIES	08/20/2025	09/19/2025	151.38	08/25	0	65-41-250
Total LES C	DLSON COMPANY (2671):			151.38			
NGL SUPPLY CO	). LTD (5605)						
NGL610363-	Propane load	07/17/2025	07/27/2025	12,667.48	08/25	0	84-41-432
NGL611219	Propane COMMODITY - load	07/25/2025	08/31/2025	12,156.87	08/25	0	84-41-432
NGL611437	Propane COMMODITY - #2 load	07/28/2025	08/05/2025	11,692.18	08/25	0	84-41-432
NGL613701	Propane Commodity	08/15/2025	08/25/2025	11,765.91	08/25	0	84-41-432
Total NGL S	SUPPLY CO. LTD (5605):			48,282.44			
OLYMPUS INSUF	RANCE AGENCY (5409)						
17410	LIBERTY MUTUAL PKG 75% UTILITIES	08/20/2025	09/01/2025	117,931.10	08/25	0	65-41-510
17410	UTILITIES BUILDING	08/20/2025	09/01/2025	1,801.00	08/25	0	65-41-510
	CRIME INSURANCE 70% UTILITIES	08/20/2025	09/01/2025	615.30			65-41-510
17410	CYBER (IT) INSURANCE	08/20/2025	09/01/2025	395.00	08/25	0	65-41-510
Total OLYM	PUS INSURANCE AGENCY (5409):			120,742.40			
PAT WALKER CO	DNSULTING LLC (5794)						
2025-046	Professional Accounting Services (CRISTINA) 70% split JUF	08/07/2025	08/31/2025	1,557.50	08/25	0	65-41-310
2025-046	Professional Accounting Services - Sewer Impact Fee Report	08/07/2025	08/31/2025	675.00	08/25	0	65-41-310
Total PAT W	VALKER CONSULTING LLC (5794):			2,232.50			
PREFERRED PAI	RTS (4694)						
15048-19780	PARTS FOR TRUCK #3242	07/28/2025	08/28/2025	14.07	08/25	0	65-41-250
15048-19783	AIR FRESHENERS FOR TRUCK #3242	07/29/2025	08/29/2025	15.55	08/25	0	65-41-250
15048-19828	WINDSHIELD WASHER FLUID FOR TRUCKS	08/04/2025	08/30/2025	4.84	08/25	0	65-41-250
15048-19899	OIL FOR AIR COMPRESSOR AT THE WATER TREATMENT PLANT	08/12/2025	08/30/2025	53.94	08/25	0	81-41-273
Total PREF	ERRED PARTS (4694):			88.40			
ROCKY MOUNTA	AIN POWER (4202)						
68511976-00	MONTHLY POWER	08/04/2025	08/26/2025	11.05	08/25	0	84-41-285
Total ROCK	Y MOUNTAIN POWER (4202):			11.05			
SCHOLZEN PRO	DUCTS COMPANY, INC. (3450)						
	CHLORINE TANK RENTAL	08/21/2025	09/20/2025	96.00	08/25	0	81-41-432
6928566-00	Paint for locates	08/08/2025	09/07/2025	300.00	08/25	0	81-41-273

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	Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
	6929143-00	Pipe fittings to add water meters to the wells	08/08/2025	09/07/2025	1,379.37	08/25	0	81-41-273
	6929257-00	WATER METER LIDS	08/07/2025	09/06/2025	176.64	08/25	0	81-41-273
	6929267-00	WATER METER LIDS	08/07/2025	09/06/2025	52.16	08/25	0	81-41-273
	6930054-00	HYDRANT METER	08/13/2025	09/12/2025	61.07	08/25	0	81-41-273
	6932595-00	WATER METER PARTS	08/22/2025	09/21/2025	901.98	08/25	0	81-41-273
	Total SCHO	LZEN PRODUCTS COMPANY, INC. (3450):			2,967.22			
Sm	artCover Syst	ems (5923)						
Oiii	=	SEWER LIFT STATION MONITORING SERVICE	08/05/2025	08/31/2025	430.00	08/25	0	82-41-273
	Total Smart0	Cover Systems (5923):			430.00			
SM	IITH HARTVIGS	SEN, PLLC (4631)						
		WATER RIGHTS ATTORNEY REVIEW	07/31/2025	08/30/2025	414.00	08/25	0	81-41-311
	Total SMITH	I HARTVIGSEN, PLLC (4631):			414.00			
so	UTH CENTRA	L COMMUNICATIONS (3560)						
		CITY HALL PHONES & FAX LINES - 67% UTILITIES - Split	08/01/2025	08/20/2025	651.70	08/25	0	65-41-287
		Distribution						
	Total SOUTI	H CENTRAL COMMUNICATIONS (3560):			651.70			
SU	MMIT ENERGY	Y, LLC (4605)						
	0725HILD	Natural Gas Commodity	08/04/2025	08/25/2025	5,163.15	08/25	0	84-41-431
	Total SUMM	IIT ENERGY, LLC (4605):			5,163.15			
SU	U WATERLAB	(5854)						
		WATER TESTING	08/05/2025	09/04/2025	161.00	08/25	0	81-41-314
	Total SUU V	VATERLAB (5854):			161.00			
то	WN OF COLO	RADO CITY (3930)						
		PROPANE TRUCK	08/04/2025	08/19/2025	75.99	08/25	0	84-41-257
	11400	GAS - UTILITIES	08/04/2025	08/19/2025	1,407.05	08/25	0	65-41-257
	11400	UTILITIES ADMIN FEE	08/04/2025	08/19/2025	42.61	08/25	0	65-41-257
	PROST 0725	AZ SALES TAX PROPANE	07/31/2025	08/15/2025	704.28	08/25	0	84-21371
	WAT 0725	AZ SALES TAX WATER	07/31/2025	08/15/2025	4,347.70	08/25	0	81-21371
	11405	DOJ - ROGER CARTER - FINAL	08/13/2025	08/28/2025	2,121.63	08/25	0	63-41-310
	11411	JAF PAYROLL	08/14/2025	08/31/2025	18,926.43	08/25	0	65-41-110
	11411	JAF CITY RECORDER	08/14/2025	08/31/2025	996.00	08/25	0	65-41-115
	11411	JAF CITY TREASURER	08/14/2025	08/31/2025	1,646.55	08/25	0	65-41-114
	11411	JAF PAYROLL TAXES	08/14/2025	08/31/2025	1,582.56	08/25	0	65-41-130
	11411	JAF BENEFITS	08/14/2025	08/31/2025	7,305.35	08/25	0	65-41-140
	11411	Admin Fee	08/14/2025	08/31/2025	298.74	08/25	0	65-41-242
	Total TOWN	OF COLORADO CITY (3930):			39,454.89			
UN	IFIRST CORPO	DRATION (4055)						
	2310059489		08/04/2025	09/03/2025	88.36	08/25	0	65-41-260
	2310060026		08/11/2025	09/10/2025		08/25		65-41-260
	2310060529		08/18/2025	09/17/2025		08/25		65-41-260
	2310061017		08/25/2025	09/24/2025		08/25		65-41-260
	Total UNIFIF	RST CORPORATION (4055):			379.63			

### Invoice Register - COMBINED UTILITY BOARD REPORT Input Dates: 8/1/2025 - 8/31/2025

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Invoice	Description	Invoice Date	Due Date	Total Cost	Period	GL Activity	GL Account
UTAH STATE TAX	COMMISSION (4221)						
	SALES AND USE TAX	08/07/2025	09/06/2025	246.26	08/25	0	84-21375
Total UTAH	STATE TAX COMMISSION (4221):			246.26			
VERIZON WIREL	ESS (4620)						
6118556711	WIRELESS SERVICE - UTILITIES 43%	07/14/2025	08/06/2025	130.43	08/25	0	65-41-287
6118556711	TABLETS FOR UTILITIES TECHS	07/14/2025	08/06/2025	361.90	08/25	0	65-41-250
Total VERIZ	ON WIRELESS (4620):			492.33			
XPRESS BILL PA	NY (5646)						
INV-XPR026	Bill Pay Transactions and Account Maintenance	07/31/2025	08/05/2025	1,013.37	08/25	0	65-41-317
Total XPRE	SS BILL PAY (5646):			1,013.37			
ZION'S BANK (44	170)						
0725 ANG	Amazon-Charger and Tablet Case for Samsung Tablet - Gas Dept	06/30/2025	08/31/2025	132.70	07/25	0	84-41-273
0725 ANG	Amazon-Spiral Binding Coils for City Hall Office - Split 50% Utilities	06/30/2025	08/31/2025	8.50	07/25	0	65-41-240
0725 ANG	Amazon - Fiber installation supplies	06/30/2025	08/31/2025	100.69	07/25	0	90-41-319
0725 ANG	Amazon-Screen Protector for Tablet and Router - Water Dept	06/30/2025	08/31/2025	336.49	07/25	0	81-41-273
0725 ANG	Amazon - Gas. Dept. Computer Mouse	06/30/2025	08/31/2025	29.39	07/25	0	84-41-273
0725 ANG	Amazon - IT supplies, Computer parts & Laptop case - Gas Dept	06/30/2025	08/31/2025	128.77	07/25	0	84-41-273
0725 ANG	Amazon-IT supplies - Gas Dept	06/30/2025	08/31/2025	329.28	07/25	0	84-41-250
0725 LT	Usps - Stamps	07/03/2025	08/31/2025	468.00	07/25	0	65-41-144
0725 MJ	Tinks Superior Autoparts - Coolant for Truck we traded in	07/10/2025	08/31/2025	20.27	07/25	0	65-41-250
0725 MJ	Usps Po - Water Samples - Shipping	07/10/2025	08/31/2025	12.65	07/25	0	81-41-314
0725 MJ	2025 Wrgc Registration - Gas conference - training	07/10/2025	08/31/2025	950.00	07/25	0	84-41-230
0725 MJ	Sp Bw Trailer Hitch - Gooseneck for new new truck - Gas Dept	07/10/2025	08/31/2025	744.08	07/25	0	84-41-743
0725 NB	Steve Regan - Bug Spray	07/03/2025	08/31/2025	175.60	07/25	0	65-41-271
0725 NB	Tractor Supply - Tank and trailer for pest control	07/03/2025	08/31/2025	581.76	07/25	0	65-41-271
0725 NF	Sleep Inn - Nat. Gas Convention lodging	07/20/2025	08/31/2025	375.49	07/25	0	84-41-230
0725 NF	Maverik - Travel for Nat. Gas Convention	07/20/2025	08/31/2025	32.58	07/25	0	84-41-257
0725 NF	Parker Subaru - Rental Car for Gas Convention	07/20/2025	08/31/2025	159.00	07/25	0	84-41-257
Total ZION'S	S BANK (4470):			4,585.25			
Grand Total	s:			288,404.27			

#### Report GL Period Summary

Vendor number hash:	0
Vendor number hash - split:	0
Total number of invoices:	0
Total number of transactions:	0



# **Utilities Monthly Report August 2025**

### **Gas Operations:**

### **Natural Gas**

Utility Technicians worked on the atmospheric corrosion monitoring project. This process includes inspecting gas meters, removing foliage, addressing leaks and painting meters showing corrosion. This month, seventy (70) gas meters were cleaned and painted to protect them from further degradation.



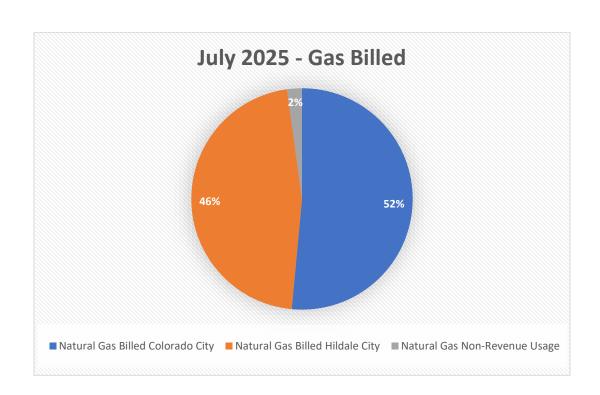
### **Propane Gas**

Staff delivered 5,488 gallons of propane to 65 customers in July.



### Gas billed Colorado City and Hildale City customers for July 2025.

Description	Quantity Billed*	Number of Customers			
Natural Gas Purchased	1,322,500				
Natural Gas Billed Colorado City	680,900	399			
Natural Gas Billed Hildale City	612,900	316			
Natural Gas Non-Revenue Usage	28,700				
*Numbers are in Corrected Cubic Feet (100 Corrected Cubic Feet = 1 Therm)					



Item 3.



### **Sewer Operations:**

The Utility Crew cleaned 2,174 feet of sewer main line this month in response to a resident reporting odor in Arizona Avenue and Hammon Street. Crews mobilized the area and completed a thorough inspection and cleaning of the affected main line segment. During the cleaning process, debris was discovered and removed from the line, which may have been contributing to the odor issues reported by residents. The cleaning efforts addressed the odor complaints and improved flow conditions in the sewer main.





Item 3.



### **Water Operations:**

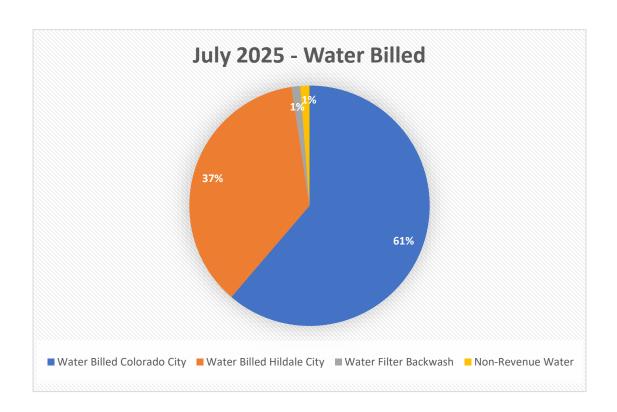
Utility Technicians have recently completed several waterline repairs across various locations. Following the necessary excavations, road surfaces needed restoration to maintain safe and functional public access. To complete the road surface restoration, Diamond C Asphalt LLC was contracted to carry out hot mix asphalt repairs in all the affected areas. All repairs have been successfully restored to meet operational and safety standards.





### Water billed to Colorado City and Hildale City customers for July 2025.

Description	Quantity Billed*	Number of Customers		
Water Produced	42,658,000			
Water Billed Colorado City	26,138,000	835		
Water Billed Hildale City	15,500,000	380		
Water Filter Backwash	500,000			
Non-Revenue Water	520,000			
*Numbers are in gallons				





### Customer Service/Billing

### **Utilities Activities for July**

	•
	Total
Propane Tickets	68
Service Orders	53
Shut Off Notices	170
Shut Offs	19

### **Utility Field Staffing:**

Welcome aboard our new Utility Technician, Richard Barlow! We have filled one (1) of the two (2) positions open in the Utility Department.

### **Administration:**

Utility staff is working with JNJ and Jones DeMille on coordinating the construction phase of the Maxwell Park infrastructure. The first priority is updating the Maxwell Spring Water Fill Stations on Jessop. These fill stations will be easily available to users of the Spring Water and have added features such as ADA accessibility, and protective bollards to keep the fill stations from being hit by vehicles.

The Pressure Booster Pump Station design has been permitted by Utah DDW. We are in the process of completing the water piping and distribution system certification for the water system. The work is required to legally ensure the pipes are in dedicated easements and rights of way, in other words, that we legally own and operate the water distribution system. After we receive the final certification, we will work with the state of Utah for bonding of the grant/loan.

Item 3.



Staff are working on three grant opportunities, a \$2.0 million WIFA Grant, CIB Grant for up to \$3.0 million and assisting Colorado City for a CDBG Grant for about \$400,000.00. Most of these grants are for water system improvements, and a small portion is for wastewater improvements.

Staff from Colorado City, Centennial Park and Hildale have been working on the Sewer Master Plan with Sunrise Engineering collecting data on the number of customers, flows, growth of the community and zoning for future growth. The first portion of the study is completed over 60%. The remaining work is collecting current sewer customer data, for flows, solids loading, treatment, etc. Centennial Park is providing their customer and flows as part of the study and gathering future projected growth plans.

The Homestead Sewer Project is under design and had the 60% design completed in August. The Homestead Sewer Project is part of the Sewer Master Plan and is 100% Impact Fee Funded. Along with the sewer improvements, we will address the undersized water line, the gas lines and road condition.

As part of the demand for new subdivisions outside of the current City limits, the Utility Department is getting costs for developing a Natural Gas Master Plan.

Utility Staff are updating the Fiber Plans and adding more information on the existing Utility Fiber System. After mapping, an inventory of connections and controls/switches, etc. will be conducted, and a review of costs and fees will be made for presentation to the Utility Advisory Board and the Councils. We will review the new rate structure for the Fiber and provide a fee update to the Councils. The annual audit recommended the fiber system meets all other Utility Department funds in financial status of being 100% self-funded and self-sufficient.

Additional water resources are on the horizon with the funding from the CDBG Grant, the two wells, (#25 and #26) from the Mohave County ARPA funds will be outfitted and added to the water portfolio.

Item 3.



As part of the CIB Grant or the use of Impact Fees from Development Agreements, two (2) wells will be developed in Utah using Hildale Water Rights. The first is converting the Power Plant Well to a potable/culinary well with added capacity from either cleaning the well or drilling a larger casing and outfitting the well with larger pumps and motors. A water treatment plant will be added to the site and will be a phased package plant allowing for up to five (5) additional wells.

The other well was identified in the 2023 Bowen Collins study for canyon water options. The location is in the city boundaries and would use Hildale Water Rights.

OUR MISSION Is to provide regional leadership and fiscally responsible, necessary public services so that residents can enjoy living in a healthy and safe community.

## PERMANENT COMMUNITY IMPACT FUND BOARD Supplemental Form for Drinking Water and Wastewater projects

The PCIFB and the Utah Department of Environmental Quality (DEQ) have entered into an agreement by which DEQ staff act as technical advisors to the PCIFB on drinking water and wastewater projects. All applicants for proposed drinking water and wastewater projects must provide sufficient technical information to DEQ to permit detailed technical review of the project. The PCIFB will not act on any drinking water or wastewater project applications unless DEQ completes said review and supports the project. If you are applying for a water or sewer project, you must complete this supplemental form.

Applicants for drinking water projects need only submit information on their water system. Applicants for wastewater projects need only submit information on their sewer system. All applicants must complete the "Water Management & Conservation Plan" (pages 5-12)

#### APPLICANT NAME: Maxwell Canyon Public Utility and Street Improvements

#### Public Drinking Water System - #27006

a.	<b>Current Number of connections</b>	DRINKING WATER	SEWER
	Residential connections	1,033	1,003
	Commercial Effective Residential connections	156	152
	Other	125	115
	TOTAL	1,314	1,270
b.	Estimated Number of Connections in 20 years		
	Residential connections	6,974	1,119
	Commercial Effective Residential connections	1,059	182
	Other	796	137
	TOTAL	8.829	1.518

#### c. Rate Schedule Used in Customer Billings

(Use space below to describe, in detail, your water and sewer rate structures. Include information on base rates and overage charges. If necessary, distinguish between residential and commercial rates).

Attach rate charts

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TABLE 1
WATER IMPACT FEES
PER SIZE OF METER

Meter Size	Colorado City Impact Fee	Hildale City Impact Fee
5/8" & 3/4"	\$ 11,807.00	\$ 12,580.00
1"	\$ 20,990.22	\$ 22,364.44
1 1/2"	\$47,228.00	\$ 50,320.00
2"	\$83,960.89	\$ 89,457.78
3"	\$ 188,912.00	\$ 201,280.00
4"	\$ 335,843.56	\$ 357,831.11
6"	\$ 755,648.00	\$ 805,120.00

### **New Rates – Alternative 3.3**

<b>Customer Class</b>	Rate Structure	Base Rate	Usage Rates	
¾" Meter	Tiered Block	\$38.50	0 – 15,000 15,001-30,000 30,001-50,000 50,001+	- \$1.50/1,000 -\$1.85/1,000 - \$2.00/1,000 - \$2.75/1,000
1" Meter	Tiered Block	\$64.00	0 - 20,000 10,001-45,000 45,001-100,000 100,001+	- \$1.50/1,000 - \$2.00/1,000 - \$2.75/1,000 - \$3.50/1,000
1.5" Meter	Tiered Block	\$128.50	0 – 35,000 35,001-55,000 55,001-125,000 125,001+	- \$1.50/1,000 - \$2.00/1,000 - \$2.75/1,000 - \$3.50/1,000
2" Meter	Tiered Block	\$205.50	0 – 55,000 55,001-90,000 90,001-200,000 200,001+	- \$2.50/1,000 - \$2.80/1,000 -\$3.50/1,000 - \$5.50/1,000
<b>Hydrant Meter</b>	Tiered Block	\$150.00+\$200.00 Deposit	Any amount	- \$10.00/1,000

d.	Residential connection		\$/ERC		\$/ERC
e.	Impact Fees – per connection	\$11,807	.00 \$/ ERC	\$3,000	\$/ERC
f.	System Income				=
	Typical Income to system from customer billings	870,110	\$/yr	1,036,712	\$/yr
	Typical Income to system from taxes	46,655	\$/yr	66,956	\$/yr
	Typical Income to system from connection fees	45,320	\$/yr	45,320	\$/yr
	Typical Income to system from impact fees	0	\$/yr	782,425	\$/yr

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#### g. System Expenses

i.

If available, please attach sheets showing the budgets of your drinking water and sewer systems. Alternately, you may complete the following.

	DRINKING WATER	SEWER
Annual Principal and Interest Payments on Debt	12,748	148,326
Personnel	226.288	301,717
Power (electricity, gasoline, etc.)	147,990	66,718
Purchase of Water	0	0
Maintenance, Supplies	223,290	35,780
Treatment	25,570	211,353
Other ( )		
Other ( )		
Other ( ) TOTA	AL	

#### h. Information on Secondary Irrigation Systems

For Capital Improvement Projects

Please provide this information if you are applying for a drinking water project. This information is needed to compute the total cost of water for your customers.

Does your service area include a secondary water system, either ditch or piped?  Yes  No
If so, what percentage of your customers are on the secondary system?  Piped System %  Ditch System %
For each customer, what is the typical yearly expense for secondary irrigation service?  Piped System \$/yr  Ditch System \$/yr
Transfers To or From Other Accounts
Do you transfer funds <b>from</b> other accounts to balance either your water or your sewer budgets?  Yes  No  If so, please describe below:
Enterprise funds Water, Sewer, and Gas are transferred to Joint Utility Fund Expenses as a percentage
Do you transfer funds <b>to</b> other accounts from either your water or sewer budgets?  Yes  No  If so, please describe below:

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#### j. Depreciation

Please describe how your water or sewer system budget treats depreciation.

#### k. Please answer the following (drinking water projects only)

Does your water system have a master plan to guide growth in the next 20 years?

Yes No

If not, will you commit to create one? Yes No

Does your water system have an established replacement fund?

Yes No If not, will you commit to create one? Yes No

Does your water system have an established backflow prevention program?

If not, will you commit to create one?

Yes

No

No

Does your water system have a tiered rate structure to encourage water conservation?

Yes No
If not, will you commit to create one? Yes No

Does your system have a certified operator?

Yes No
If not, will you commit to obtain one? Yes No

Does your system have an emergency response plan?

Yes No
If not, will you commit to create one? Yes No

#### 1. Please answer the following (sewer projects only)

Does your sewer system have a master plan to guide growth in the next 20 years?

Yes No If not, will you commit to create one? Yes No

Does your sewer system have an established replacement fund?

If not, will you commit to create one? Yes No

Does your sewer system have an inverted rate structure to minimize flows?

Yes No

If not, will you commit to create one? Yes No

Does your sewer system have a certified operator?

Yes

No

If not, will you commit to obtain one? Yes No

Does your sewer system have an emergency response plan?

Yes) If not, will you commit to create one? Yes No

#### Water Management and Conservation Plan m.

Attached to this supplement is a Water Management and Conservation Plan form. This must be completed. The Certification of Adoption (pg. 13) need not be signed at this time. However, if your application is successful, this must be signed before funds will be released.

#### n. **Agency Contacts**

DEQ contacts for review of PCIFB applications are:

Drinking Water Applications	Wastewater Applications
Michael Grange	Skyler Davies
Division of Drinking Water	Division of Water Quality
195 North 1950 West	195 North 1950 West
Salt Lake City, Utah 84116	Salt Lake City, Utah 84116
(801) 536-0069	(801) 536-4359

No

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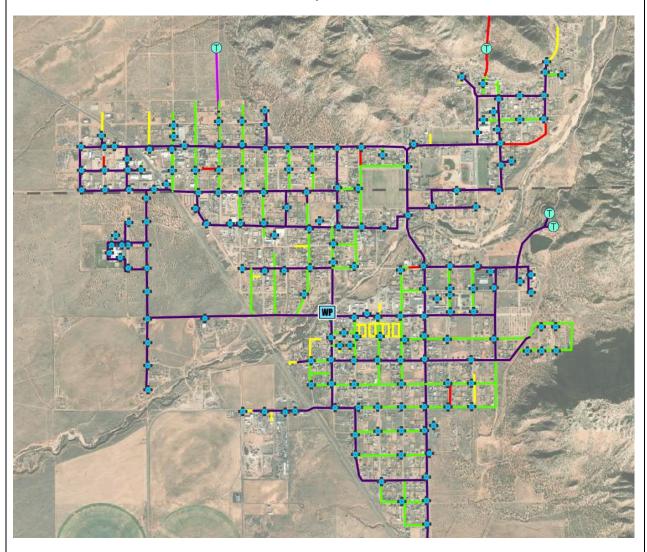
## WATER MANAGEMENT & CONSERVATION PLAN

(Please read the reference at the end of the document for more information on each section.)

A. Background Information  A description of the water utility or company and its service area. General policies and goals of the water utility should be defined and explained. A description might include a history of the utility or company and mention of water development and management accomplishments. A map of the service area could also be included.  Hildale/Colorado City acquired the water department from Twin City Water Authority in 1996. Twin City water took a loan from Farmers Home that later became Rural Development in 1979 and they constructed the 600,000 gallon water tank and the east side of the water treatment plant. Hildale City took over the debt in 1996 and purchase the distribution system and the treatment plant.  In 2003 Colorado city received a grant from CDBG and constructed the East side of the water treatment plant and the 800,000 gallon water tank.
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B. Existing Resources
This section includes an inventory of current water sources and infrastructure controlled by the water utility or company. Include water right information, hydrologic data, and a description of the physical facilities.

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## Water System 2024



## Water System 2024 Inventory

## Water Storage Tanks - 4

 Saddle Tank
 60,000

 800,000 Tank
 800,000

 600,000 Tank
 600,000

 Elm Street Tank
 1,000,000

Total storage capacity in million gallons: 2,460,000
Utah Water Rights: 564 acre/feet
Average daily use (gallons): 1,032,000
Peak usage (gallons): 2,155,000

Well 4A Wells Well 4B Wells Well 4 Pump Wells

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Well 4B Pump
                Wells
Well 8 Wells
                Wells
Well 8 Pump
Well 10 Wells
                Wells
Well 10 Pump
Well 17 Wells
Well 11 Wells
Well 11 Pump
                Wells
Well 15 Wells
Well 15 Pump
                Wells
Well 19 Wells
Well 19 Pump
                Wells
Well 21 Wells
Well 21 Pump
                Wells
Well 22 Wells
Well 22 Pump
                Wells
Well 24 Wells
Well 24 Wells
Academy Well
                Wells
Academy Well Pump
                        Wells
Power Plant Well
                        Wells
Power Plant Well Pump
                        Wells
Power Plant Well Building
                                 Wells
Jans Canyon Spring Collection - 2"
                                         Springs
Jans Canyon Spring Transmission Line - 2"
                                         Springs
Maxwell Canyon Spring Collection - 4"
                                         Springs
Maxwell Canyon Spring Box
                                 Springs
Maxwell Canyon Spring Transmission Line - 4"
                                                 Springs
Saddle Tank - 60k gallons Storage
800k gallon tank Storage
600k gallon tank Storage
Elm Street Tank (Concrete) - 1MG Storage
Treatment Plant Building Treatment
Pressure Tanks (West Side)
                                 Treatment
Pressure Tanks (East Side) Treatment
Treatment Plant Pumps (40hp)
                                 Treatment
        Total length of pipe (linear feet) - 131,831
2" Pipe Distribution System
4" Pipe Distribution System
6" Pipe Distribution System
8" Pipe Distribution System
12" Pipe Distribution System
2" ValveDistribution System
4" ValveDistribution System
6" ValveDistribution System
8" ValveDistribution System
12" Valve
                Distribution System
Hydrants
                Distribution System
Hydrants
                Distribution System
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Shop Distribution System

Vehicles and Equipment Distribution System

Dump Truck (Replace with used) Distribution System

Mini Trackhoe Distribution System

Backhoe Distribution System

Skidder Distribution System

Utility TrucksDistribution SystemUtility TrucksDistribution SystemUtility TrucksDistribution SystemUtility TrucksDistribution SystemUtility TrucksDistribution System

Utility Trucks (Lease) Distribution System

Side by Side Distribution System
Utility Truck Distribution System
Utility Truck Distribution System

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C. Current Water Use and Determination of Future Requirements – Water Management Issues and Goals This section includes the historical patterns of water delivery and use by the water utility. Future water needs
and infrastructure requirements based on growth projections should be identified. Comparison of current water
supplies and future projections will reveal if and when additional supplies will be needed. List past water conservation measures as well as opportunities for improving the efficiency of water use. Indicate any opportunities
to coordinate with other companies to develop and implement management conservation measures. List short and
long term goals for efficient water use. Identify potential use of any water gained from reductions in use due to the implementation of the water conservation plan. The current and possible future water rates should be discussed in
detail.
All data and information is included in the 2024 Water Master Plan. (Attached)

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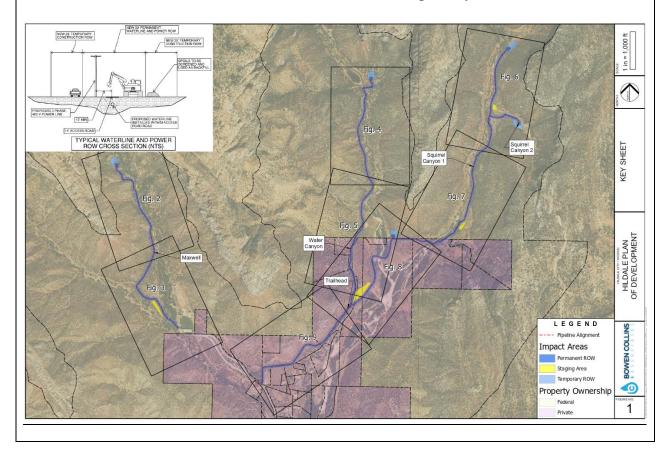
#### D. Identification of Alternatives to Meet Future Water Needs

Strategies to meet future demands beyond the limits of existing supplies or infrastructure should be identified. These strategies should include conservation alternatives as well as traditional water development plans. Economics and environmental impacts of the <u>alternatives</u>, including infrastructure requirements, should be determined and <u>evaluated</u>.

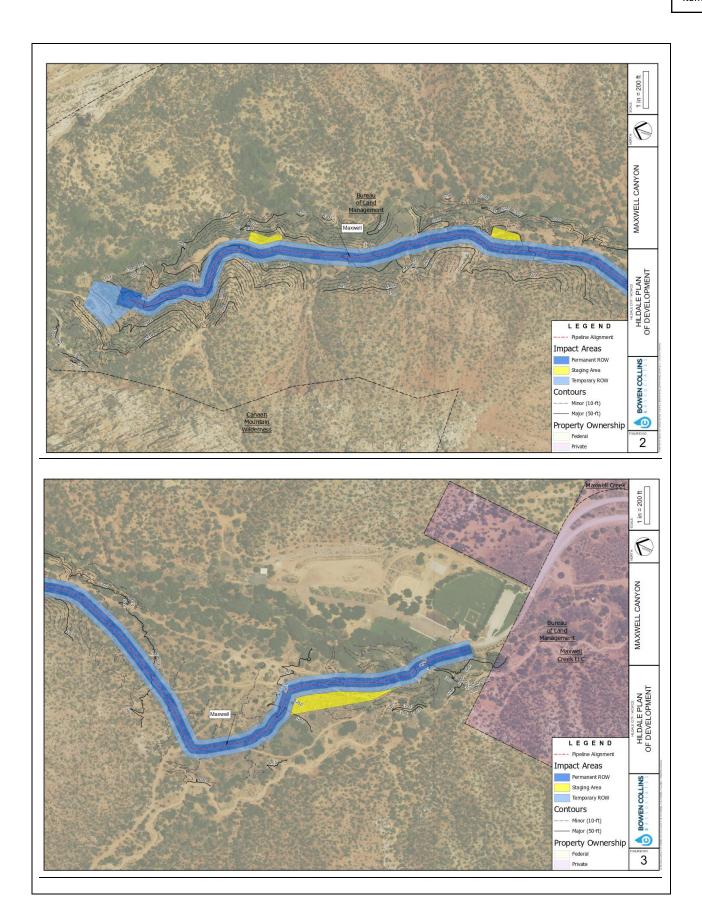
The City has been working in partnership with Washington County Water Conservancy and the Bureau of Land Management (BLM) to investigate new water opportunities to the north and west of the community. There have been discussions with property owners who may wish to develop large parcels in the future to ensure they have adequate water and water rights to bring to the community for development. Between these Studies, Partnerships and property owner communications done through the outline of the Water Master Plan, new sources/alternative sources are being sought for the future. In addition, Water Conservation programs have been implemented and tiered water rates, to encourage water reduction, have been put into place.

The Water Master Plan includes options for water re-use opportunities for the future. As the older wastewater lagoons are phased out, mechanical plants with reclaimed water can be constructed to treat sewer and produce a high-quality reclaimed water for beneficial water re-use in the community and reducing culinary/potable water use.

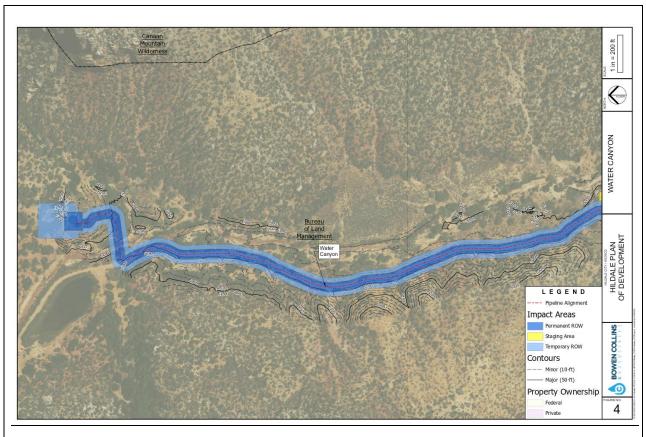
## **Bowens Collins BLM Partnership Study**

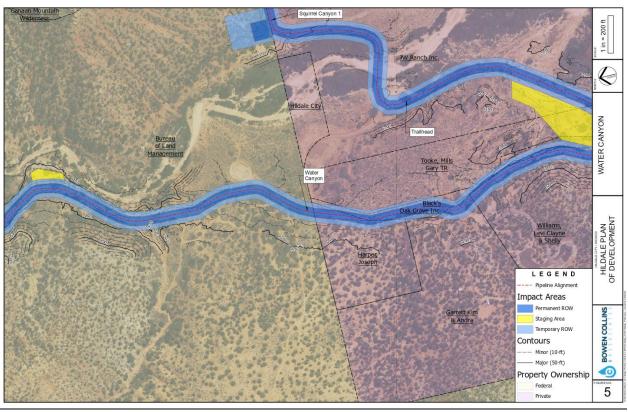


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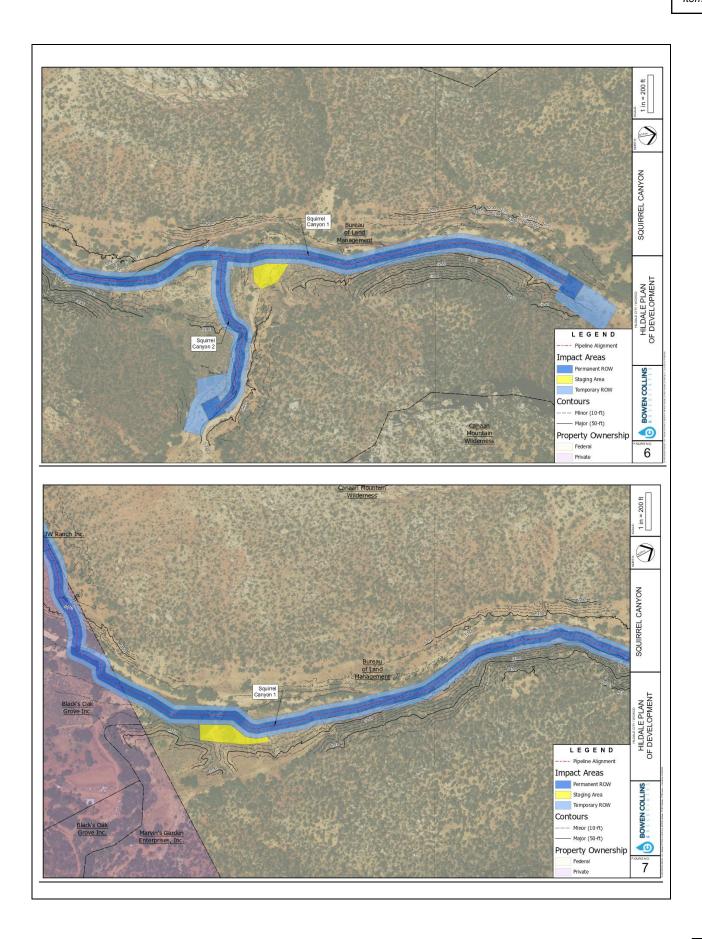


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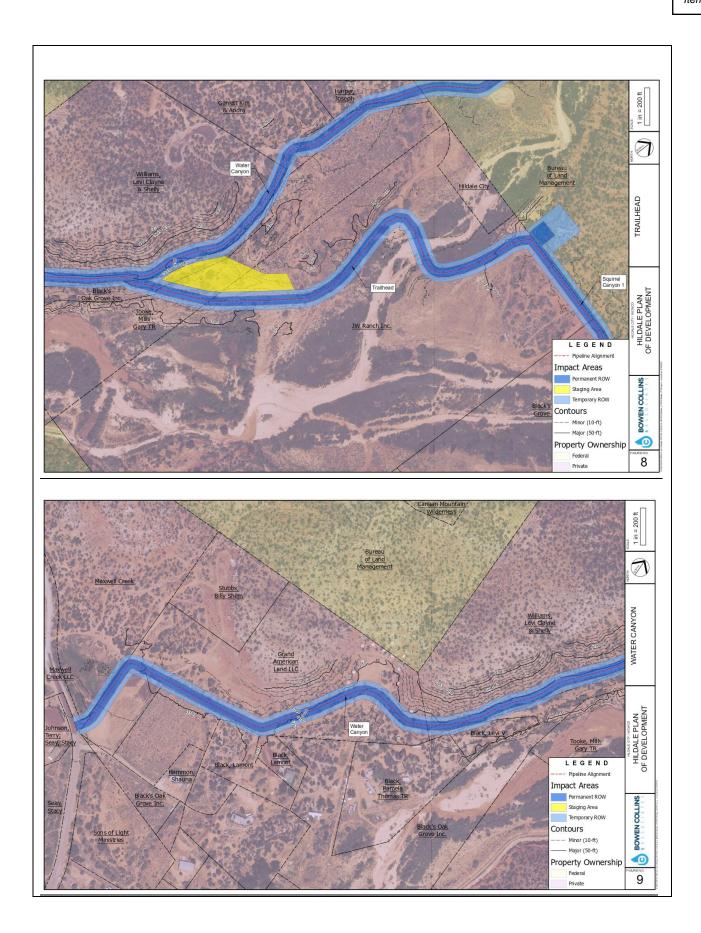




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Item	ວ.

-		101	0 1 7
Η'	Evaluation	and Salaction	of Alternatives

The alternatives investigated should be evaluated and prioritized to meet future demands. Reaction to the various alternatives from the public (or stockholder) can help guide the water utility or company in the selection and prioritization of alternatives to implement. The Public should be involved in all phases of the process.

The City of Hildale holds regular stakeholder meetings (typically monthly and open to the Public) through the Utility Advisory Board (UAB) to discuss projects in relationship to the Water Master Plan. The UAB is made up of five (5) residents and water users as appointed by the Council. These meetings are publicized and open to the Public. When a water system expansion/change is being considered, the UAB holds a meeting to discuss the opportunities in an open format. Once input is received from the members and the Public, a recommendation is sent to the City Council for consideration of the next steps to be taken. After the City Council has their Public Meeting and the items are discussed, a motion is made to proceed/not to proceed/table for more information.

The Public Notices are posted in accordance with all State and Federal laws for both the UAB and Council Meetings.

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Item	5.
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F. Periodic Evaluation  The Water Management and Conservation Plan should be reviewed and updated periodically by the water utility or company to reflect new data and trends and gauge performance progress.
The City completes a monthly report showing the new building permits, the estimated water consumption based on the Utah Department of Drinking Water (DDW) criteria for flows, pressures, peak day demand and peak day demands with fire flows. These monthly reports track water production, system demand and system pressures monthly. These reports are used to extrapolate the future growth and determine if water demands can support the new growth.
The UAB does monthly reviews and recommendations of new, Proposed Subdivisions/Preliminary Plats before they go to City Council. The UAB Chair writes a summary Memorandum to the City Council outlining concerns with the new development and if the developer needs to provide a Development Agreement for Utilities prior to final approval.

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Plans – Emergency Response Plan
the WMC plan, short-term emergency water measures may be included to deal with drought,
r flooding that may temporarily affect water supplies. A good emergency response plan will id
and provide for contingencies to meet the "short-term emergency" needs. Plans should identify
ate the emergency plans.
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ponse Plan was updated in 2021

Item 5.

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Water Conservation Measures were incorporated in the Water Ordinance by Council Resolution 2017-06-03 under Section 40.30. April 10, 2024 The Water Master Plan was adopted with Water Conservation outlined in Section II.H and in the Rate Study; Tiered Rates for Conservation, Adopted July 10, 2024 and in the Emergency Response Plan (ERP) Dated December 2021 and Certified with EPA on December 21, 2021. Documents will be provided upon request.

Certificate of Adoption				
We, _The City of Hildale, Utah Management and Conservation Plan I stockholders on June 3, 2017, April 1	nas been established and adopted by	v certify that the <u>attached</u> Water our city council, board of directors, or		
<u>Jerald A Postema</u> Name	<u>Utility Director</u> Title	October 1, 2024 Date		
Judl a Postema				

## REFERENCE SECTION

## A. Background Information

A short, descriptive narrative of the water utility or company and its service area is needed. General policies and goals of the water utility should be defined and explained. A narrative might include a history of the utility or company and mention of recent water management accomplishments.

#### **B.** Existing Resources

This section should include an inventory of current water sources controlled either through water rights or contractual agreements by the water utility or company. Hydrologic data and analysis to support the quantification of firm yields, as well as the frequency and magnitude of shortages of supply, could be included as part of the documentation. This data describes the water supply with which a water utility or company has to respond to current and future demands.

Current infrastructure should be considered as part of the existing resource inventory.

## E. Evaluation and Selection of Alternatives

The various alternatives investigated should be evaluated and prioritized to meet future demands. Reaction to the various alternatives by the public, or stockholder in the case of private water and irrigation companies, can help guide the water utility or company in the final selection and prioritization of alternatives to implement. The public or stockholder perception of the water management and conservation plan development will, in large part, determine the limits of implementation. The public should be involved in all phases of the process. This approach, while more difficult and time-consuming, will provide a broader base of support for a final WMC plan.

#### F. Periodic Evaluation

The WMC plan should be reviewed and updated periodically by the water utility or company to reflect new data and trends and gauge performance and progress. This effort will ensure efficiency and timeliness of the plan.

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## C. Current Water Use and Determination of Future Requirements

This section would include the historical patterns of water delivery and use by customers of the water utility. Future water needs based on economic and population growth projections should be identified. And a time frame for future projections is needed. The water Utility or company should remember that the lead time for development of future supplies can be as significant for conservation methods as it is to develop new supplies.

Comparison of current water supplies and future projections will reveal if and when additional supplies will be needed. Infrastructure requirements such as conveyance, treatment and distribution systems for future needs should also be determined as part of this process.

## D. Identification of Alternatives to Meet Future Water Needs

Strategies to meet future demands beyond the limits of existing supplies or infrastructure should be identified. These strategies should include conservation alternatives as well as traditional water development plans. Economics and environmental impacts of the alternatives, including infrastructure requirements, should be determined and evaluated.

## G. Associated Plans - Emergency Response Plan

As part of the WMC plan, short-term emergency water measures may be included to deal with drought, contamination or flooding that may temporarily affect water supplies. A good emergency response plan will identify these problems and provide for contingencies to meet the "short-term emergency" needs. Plans should identify events that activate the emergency plans.

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Item 6.

TNEMEC

## **TNEMEC Order Print**

Order # 1170919 Ordered Date: 09/19/2025 Terms: Order Type: Created By: NET45 IND REP SELL AMARSING Currency: USD Agency: 055 Market Code: M1

**Sold To 145848** 

HILDALE/COLORADO CITY UTILITIES 320 EAST NEWEL AVE HILDALE,UT 84784 UNITED STATES

Agreement:

Bill To 145848

HILDALE/COLORADO CITY UTILITIES 320 EAST NEWEL AVE

HILDALE,UT 84784 UNITED STATES Ship To 145848

HILDALE/COLORADO CITY UTILITIES

Report Date 09/19/2025 12:23

320 EAST NEWEL AVE HILDALE,UT 84784 UNITED STATES

Line #	Product	Qty	Whse	Customer PC	D Inv Date	Inv #	Bill Qty	UOM	Price	Ext Price
	Descr	iption		(	Sched Ship Date	Frt Terms	Shipping Method	Actual Shi	p Date	Tracking #
					<b>Product Comment</b>	S				
1.	F154-00WH-5G	22	KC	PENDING			110.0000	GL	92.50	10175.00
	TNEMEGUARD TNEMI	EC WHITE			10/03/2025	LTL	FedEx Freight LTL-Priorit			
2.	0156-01BR-5G	12	KC	PENDING			60.0000	GL	61.00	3660.00
	ENVIRO-CRETE WARI	M SUN			10/03/2025	LTL	FedEx Freight LTL-Priorit			
	NATHAN	435-922-513	5							
		SUI	B TOTAL			13835.00				
		TAX				0.00				
			DER TOTAL			13835.00				
		OK	DEN TOTAL			13033.00				
		TO	TAL GALLON	S		170.0000				

These items are controlled by the U.S. Government and authorized for export only to the country of ultimate destination for use by the ultimate consignee or end-user(s) herein identified. They may not be resold, transferred, or otherwise disposed of, to any other country or to any person other than the authorized ultimate consignee or end-user(s), either in their original form or after being incorporated into other items, without first obtaining approval from the U.S. Government or as otherwise authorized by U.S. law and regulations.



# TNEMEGUARD SERIES 154

## PRODUCT PROFILE

**GENERIC DESCRIPTION** Mastic Waterborne Acrylic

COMMON USAGE

Series 154 is a durable, single-component, water-based elastomeric coating that forms a waterproof film over horizontal or vertical concrete surfaces as well as various types of wallboard, wood and tile. It is an excellent choice for areas that receive light to moderate traffic including balconies, walkways, pedestrian bridges, mechanical equipment rooms and other surfaces such as concrete decks that may require protection from weather or water intrusion. Versatile application characteristics allow Series 154 to be applied neat, as a broadcast system, or mixed with aggregate and either applied as slurry or used as a surfacer or filler. Series 154 can also be reinforced using woven or octagonal mesh inlays where crack-

bridging or extra durability is needed.

Refer to Tnemec Color Guide.

FINISH Matte

COLORS

**COATING SYSTEM** 

Series 130, 154 (extended with aggregate), 215, 217, N218, 1254. **Note:** When extending Series 154 as a surfacer mix three (3) parts 30/50 mesh sand with one (1) part Series 154 liquid by volume. For hairline cracks mix two (2) parts 30/50 mesh sand with one (1) part Series 154 liquid by volume. SURFACER/FILLER/PATCHER

**PRIMERS** Concrete: Self-priming (when thinned between 20% to 25%) or Series 151, 1224. Note: Series 151 must be used as a

primer before applying Series 154 over existing coatings or tile. **CMU:** Self-priming or Series 130, 1254.

Wallboard: Self-priming (when thinned between 20% to 25%) or Series 130, 151, 1224. Note: Series 151 must be used as

a primer before applying Series 154 over existing coatings.

Series 154 (neat), 154 (slurry), 971. **Note:** When using Series 154 as a slurry, mix one (1) part 30/50 mesh sand with one (1) part Series 154 liquids by volume (must be thinned 5% with water). INTERMEDIATE

**TOPCOATS** Series 156, 157, 158, 180, 181, 248, 297, 1026, 1028, 1029, 1080, 1081.

**SURFACE PREPARATION** 

CONCRETE Must be clean, dry and free of oil, grease, loosely adhered existing paint and all other contaminants. Prepare concrete by

sanding, light grinding or by pressurized water cleaning between 4,000 and 5,000 psi using a "zero" degree oscillating tip (SSPC SP-13).

CRACKS Fill hairline cracks less than 1/64 inch (0.4 mm) wide by brushing Series 154 into them prior to applying Series 154 over

the entire area to be coated. For cracks wider than 1/64 inch (.4 mm) and/or moving cracks, gaps and expansion joints use Series 211 reinforcing mesh. **Note:** Use Series 154 to embed Tneme-Tape prior to topcoating with 154.

Allow mortar to cure for 14 days. Level protrusions and mortar splatter. Surfaces must be clean, dry, sound and free of all

contaminants. For pinhole free surface, use recommended block filler.

**PAINTED SURFACES** Apply test patch to check adhesion. Remove loose paint and spot prime. **ALL SURFACES** Must be clean, dry and free of oil, grease, form release agents and other contaminants.

TECHNICAL DATA

**VOLUME SOLIDS** 52% + 2%

CMU

**RECOMMENDED DFT** 10.0 to 14.0 mils (250 to 355 microns) without reinforcement fabric, or aggregate.

**CURING TIME** 

Temperature	To Touch	To Handle	To Topcoat
105°F (41°C)	30 minutes	45-60 minutes	4-12 hours
95°F (35°C)	45 minutes	1-1.5 hours	4-12 hours
85°F (29°C)	1 hour	1.5-2 hours	8-16 hours
75°F (24°C)	1.5 hours	2-3 hours	8-16 hours
65°F (18°C)	2 hours	3-4 hours	24-32 hours
55°F (13°C)	3 hours	4-5 hours	32-40 hours

**VOLATILE ORGANIC COMPOUNDS** 0.03 lbs/gallon (3.0 grams/litre)

> HAPS 0.00 lbs/gallon solids

THEORETICAL COVERAGE 834 mil sq ft/gal (20.4 m²/L at 25 microns). See APPLICATION for coverage rates.  $\dagger$ 

# TNEMEGUARD | SERIES 154

## **PACKAGING**

5 gallon (18.9L) pails and 1 gallon (3.79L) cans.

Broadcast Application: Purchase clean, dry, bagged, 30/50 mesh flint shot, silica sand or approved equal. Surfacer, Broadcast and Slurry Applications: For surface, broadcast and slurry applications, purchase clean, dry, bagged, 30/50 mesh flint shot, silica sand or approved equal.

Reinforcing Meshes: Ordered separately, please reference the table below for additional product information.

Product Number	Description	Size
S211-WV42300-UT	Woven Mesh †	42" W x 300' L
S211-WV30300-UT	Woven Mesh †	30" W x 300' L
S211-WV06300-UT	Woven Mesh †	6" W x 300' L
S211-OC60375-UT	Octagonal Mesh †	60" W x 375' L
S211-OC30375-UT	Octagonal Mesh †	30" W x 375' L
S211-OC06375-UT	Octagonal Mesh †	6" W x 375' L

† Available in full rolls only.

**NET WEIGHT PER GALLON** 

 $12.0 \pm 0.25$  lbs  $(5.44 \pm 0.11 \text{ kg})$  (mixed)

STORAGE TEMPERATURE

Minimum 55°F (13°C) Maximum 110°F (43°C)

TEMPERATURE RESISTANCE

(Dry) Continuous 170°F (77°C) Intermittent 200°F (93°C)

**SHELF LIFE** 

12 months at recommended storage temperatures.

FLASH POINT - SETA

**HEALTH & SAFETY** 

Paint products contain chemical ingredients which are considered hazardous. Read container label warning and Safety Data Sheet for important health and safety information prior to the use of this product.

Keep out of the reach of children.

## **APPLICATION**

#### **COVERAGE RATES**

	Dry Mils (Microns)	Wet Mils (Microns)	Sq Ft/Gal (m²/Gal)
Suggested	12.0 (305)	23.0 (585)	70 (6.5)
Minimum	10.0 (255)	20.0 (510)	80 (7.4)
Maximum	14.0 (355)	27.0 (685)	60 (5.56)

Film thickness is rounded to the nearest 0.5 mil or 5 microns. Application of coating below minimum or above maximum recommended dry film thicknesses may adversely affect coating performance.

## MIXING

Stir thoroughly, making sure no pigment remains on the bottom of the pail.

## THINNING

May be thinned up to 20-25% per gallon with clean, tap water when used as a primer. May be thinned up to 5% for all other applications. Caution: Thinning with high temperature water will significantly reduce the pot life. For best results, water temperature should not exceed 80°F (27°C).

## **APPLICATION**

**Primer:** 10.0-15.0 wet mils or 115-160 sq ft/gal (2.8-3.9 m<sup>2</sup>).

**Vertical Applications:** May require two coats at 7.0-10.0 wet mils per coat. **Broadcast Applications:** Series 154 is spread at a rate of 60 to 80 sq ft (5.5 to 7.4 m²) per gallon or approximately 20 to 27 mils wet (10 to 14 mils dry). The aggregate is then broadcast to refusal into the liquid at approximately ½ pound per

sq. ft. until a uniformly dry appearance is obtained.

Slurry Application: Series 154 mixed one (1) part 30/50 mesh sand with one (1) part Series 154 liquids by volume (thinned 5-10%) is spread at a rate of 60 to 80 sq ft per gallon (5.5 to 7.4 m²) or approximately 20 to 27 mils wet (10 to 14

Reinforcement - Octagonal Mesh: Lay reinforcement mesh on all surfaces to a pre primed substrate. Once mesh is placed apply neat or slurry coat of Series 154 by brush and roller, forcing the 154 through the mesh to saturate and encapsulate the mesh. Series 154 neat at approximately 20-27 wet mils, slurry at approximately 20-27 wet mils. **Reinforcement - Woven Mesh:** While the basecoat is still wet, lay and press the reinforcement mesh into the surface. Once mat is placed, immediately saturate mat with 16 - 18 wet mils of Series 154 saturant coat until reinforcement fabric is completely wet out. Caution: When applied vertically the saturant coat should be applied at a thickness sufficient to only wet-out the reinforcement fabric. Any attempt to build a film on top of the mat may result in sags and runs.

## APPLICATION EQUIPMENT

## **Airless Spray**

Tip Orifice	Tip Orifice Atomizing Pressure		Manifold Filter		
0.021"-0.025" (533 to 635 microns)	2500-3000 psi (172 to 206 bar)	3/8" (9.5 mm)	30 mesh (600 microns)		

Roller: Use a 3/8" to 1/2" (9.5 mm to 38 mm) synthetic woven nap roller cover. Use longer nap for rough or porous

Brush: Use a high quality nylon or synthetic bristle brush.

Broadcast: Roller, Squeegee, Trowel.

## **SURFACE TEMPERATURE**

Minimum 45°F (7°C) Maximum 120°F (49°C)

CLEANUP

Clean all equipment immediately after use with water.

WARRANTY & LIMITATION OF SELLER'S LIABILITY: Themec Company, Inc. warrants only that its coatings represented herein meet the formulation standards of Themec Company, Inc. THE WARRANTY DESCRIBED IN THE ABOVE PARAGRAPH SHALL BE IN LIEU OF ANY OTHER WARRANTY, EXPRESSED OR IMPLIED, INCLUDING BUT NOT LIMITED TO, ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. THERE ARE NO WARRANTIES THAT EXTEND BEYOND THE DESCRIPTION ON THE FACE HEREOF. The exclusive remedy against Themec Company, Inc. shall be for replacement of the product in the event a defective condition of the product should be found to exist and the exclusive remedy shall not have failed its essential purpose as long as Themec is willing to provide comparable replacement product to the buyer. NO OTHER REMEDY (INCLUDING, BUT NOT LIMITED TO, INCIDENTAL OR CONSEQUENTIAL DAMAGES FOR LOST PROFITS, LOST SALES, INJURY TO PERSON OR PROPERTY, ENVIRONMENTAL INJURIES OR ANY OTHER INCIDENTAL OR CONSEQUENTIAL LOSS) SHALL BE AVAILABLE TO THE BUYER. Technical and application information herein is provided for the purpose of establishing a general profile of the coating and proper coating application, environmental and design factors can vary significantly, due care should be exercised in the selection and use of the coating.



# ENVIRO-CRETE® SERIES 156

## PRODUCT PROFILE

**GENERIC DESCRIPTION** Modified Waterborne Acrylate

Matte - Smooth

COMMON USAGE Flexible, breathable coating primarily for concrete and masonry that can fill and bridge minor hairline cracks. Excellent

elastomeric protection against driving rain, alternate freezing-thawing and UV light. Series 156 can also be used as a low

cohesive stress overcoat for aged oil or alkyd systems.

COLORS Refer to Tnemec Color Guide. Series 156 is also available in 01AB Air Barrier Beige. FINISH

Series 156 was tested in accordance with, and passed, the California Dept. of Public Health (CDPH) Standard Method v1.2 and meets the requirements of LEED v4.1 Low-Emitting Materials, Collaborative for High Performance Schools-Paints & Coatings, Living Building Challenge Materials Petal 10, and WELL Building Standard v2 X06 VOC Restrictions. SPECIAL QUALIFICATIONS

Series 156 meets air barrier (A.B.) requirements of Massachusetts' Energy Code, 780 CMR Chapter 13.

## **COATING SYSTEM**

**PRIMERS** Concrete, Masonry and Wood: Self-priming or Series 151-1051

Plaster and Stucco: Series 151-1051

**Split-Face and Split-Fluted Block:** Self-priming or Series 130-6602, 1254 **Steel:** Series 37H, 66, N69, N69F, L69F, L69F, V69F, V69F, 90-97, H90-97, 90G-1K97, 93-H<sub>2</sub>O, 94-H<sub>2</sub>O, 135, L140, L140F **Galvanized Steel & Non-Ferrous Metal:** Series 66, L69, N69, V69, 115, V115, 135, 1224. **Note:** For special galvanized

surface preparation instructions, consult the latest version of Tnemec Technical Bulletin 10-78.

Other: Series 151 on treated or stained wood, drywall, highly absorbent surfaces and recommended sound existing

**TOPCOATS** Series 156, 180, 1061. Note: When topcoating with Series 1061, the maximum recoat window is 21 days.

## **SURFACE PREPARATION**

STEEL Refer to primer product data sheets for surface preparation recommendations.

**GALVANIZED STEEL & NON-**FERROUS METAL Surface preparation recommendations will vary depending on substrate and exposure conditions. Contact your Tnemec

representative or Tnemec Technical Services.

Fill hairline cracks less than 1/64 inch (.4 mm) wide by brushing Series 156 into them prior to applying Series 156 over the entire area to be coated. For cracks wider than 1/64 inch (.4 mm) and/or moving cracks, gaps and expansion joints use Series 152 Tneme-Tape. Refer to Series 152 product data sheet for details. **Note:** Use Series 156 to embed Tneme-

Tape prior to topcoating with 156.

**PAINTED SURFACES** 

Remove chalk and old paint not tightly bonded to the surface. Apply test patch to check adhesion.

**ALL SURFACES** 

CRACKS

Must be clean, dry and free of oil, grease, form release agents and other contaminants. Allow new concrete, plaster, stucco and masonry to cure 14 days. Level protrusions and mortar spatter. Bare cementitious surfaces can be slightly dampened with clean water if product is drying too rapidly during application. Series 151 may improve adhesion on smooth surfaces. Reference SSPC-SP13/NACE 6.

## TECHNICAL DATA

**VOLUME SOLIDS**  $51 \pm 2\%$  †

RECOMMENDED DFT 4.0 to 8.0 mils (100 to 205 microns) per coat.

**CURING TIME** 

Temperature	To Touch	To Resist Rain & Moisture	To Handle	To Recoat	
75°F (24°C) 50% Relative Humidity	30 minutes	30 minutes	1-2 hours	1 <sup>1</sup> / <sub>4</sub> hours	

Curing time varies with surface temperature, air movement, humidity and film thickness.

**VOLATILE ORGANIC COMPOUNDS** Unthinned: 0.41 lbs/gallon (49 grams/litre) †

> HAPS 0.20 lbs/gallon solids

THEORETICAL COVERAGE 819 mil sq ft/gal (20.1 m²/L at 25 microns).

Actual coverage will vary from about 100 to 200 sq ft (9.3 to 18.6 m²) per gallon dependent upon product, substrate and

coating thickness. †

**NUMBER OF COMPONENTS** 

**NET WEIGHT PER GALLON** 

**PACKAGING** 5 gallon (18.9L) pails and 1 gallon (3.79L) cans. Yield: 5 gallons and 1 gallon respectively.  $12.26 \pm 0.25$  lbs  $(5.56 \pm 0.11 \text{ kg})$  †

STORAGE TEMPERATURE Minimum 35°F (2°C) Maximum 110°F (43°C)

**TEMPERATURE RESISTANCE** (Dry) Continuous 175°F (79°C) Intermittent 185°F (85°C)

> SHELF LIFE 24 months at recommended storage temperature.

FLASH POINT - SETA +230°F (+110°C)

**HEALTH & SAFETY** Paint products contain chemical ingredients which are considered hazardous. Read container label warning and Material

Safety Data Sheet for important health and safety information prior to the use of this product.

Keep out of the reach of children.

# ENVIRO-CRETE® | SERIES 156

## APPLICATION

#### **COVERAGE RATES**

	Dry Mils (Microns)	Wet Mils (Microns)	Sq Ft/Gal (m²/Gal)
Suggested	6.0 (150)	11.5 (300)	137 (12.7)
Minimum	4.0 (100)	8.0 (200)	205 (19.0)
Maximum	8.0 (205)	15.5 (400)	102 (9.5)

Allow for application losses and surface irregularities. Roller or brush application may require multiple coats to obtain recommended film thickness. Important: Protection against weather, driving rain and alternate freezing and thawing is obtained when coating is applied to form a continuous, void-free film. The coating must be brushed, rolled or sprayed and backrolled onto block. Grooves in scored and fluted block must be brushed. Two coats are normally recommended for lightweight or haydite block. Split-face and split-fluted block must be filled. Contact your Tnemec representative for specific coating system recommendations. Film thickness is rounded to the nearest 0.5 mil or 5 microns. Film thicknesses are calculated from the sq ft/gal figures. There is no method for accurately measuring the film thicknesses of this coating applied over a rough masonry substrate. Application of coating below minimum or above maximum recommended dry film thicknesses may adversely affect coating performance. †

## MIXING

Stir contents to a uniform consistency.

## THINNING

Not recommended except when priming highly porous surfaces. Thin first coat 30% or 1 1/4 quarts (1.1L) per gallon with potable water

#### APPLICATION EQUIPMENT

#### Airless Spray

Pump	Tip Orifice	Atomizing Pressure	Mat'l Hose ID	Manifold Filter	
Graco 35:1	0.019"-0.029"	2500-3000 psi	3/8"	30 mesh	
Senator or larger	(480-735 microns)	(172-207 bar)	(9.5 mm)	(600 microns)	

Use appropriate tip/atomizing pressure for equipment, applicator technique and weather conditions.

Roller: Use a 3/8" to 1-1/2" (9.5 mm to 38 mm) synthetic woven nap roller cover. Use longer nap for rough or porous surfaces. Multiple coats may be required to achieve recommended film thickness, depending on applicator technique and roller nap size.

Brush: Use a good quality nylon or synthetic bristle brush.

#### **SURFACE TEMPERATURE**

Minimum 40°F (4°C) Maximum 100°F (38°C)

The surface should be dry and at least 5°F (3°C) above the dew point.

#### CLEANUP

Clean equipment immediately after use; brushes and rollers with hot, soapy water; spray equipment as follows:

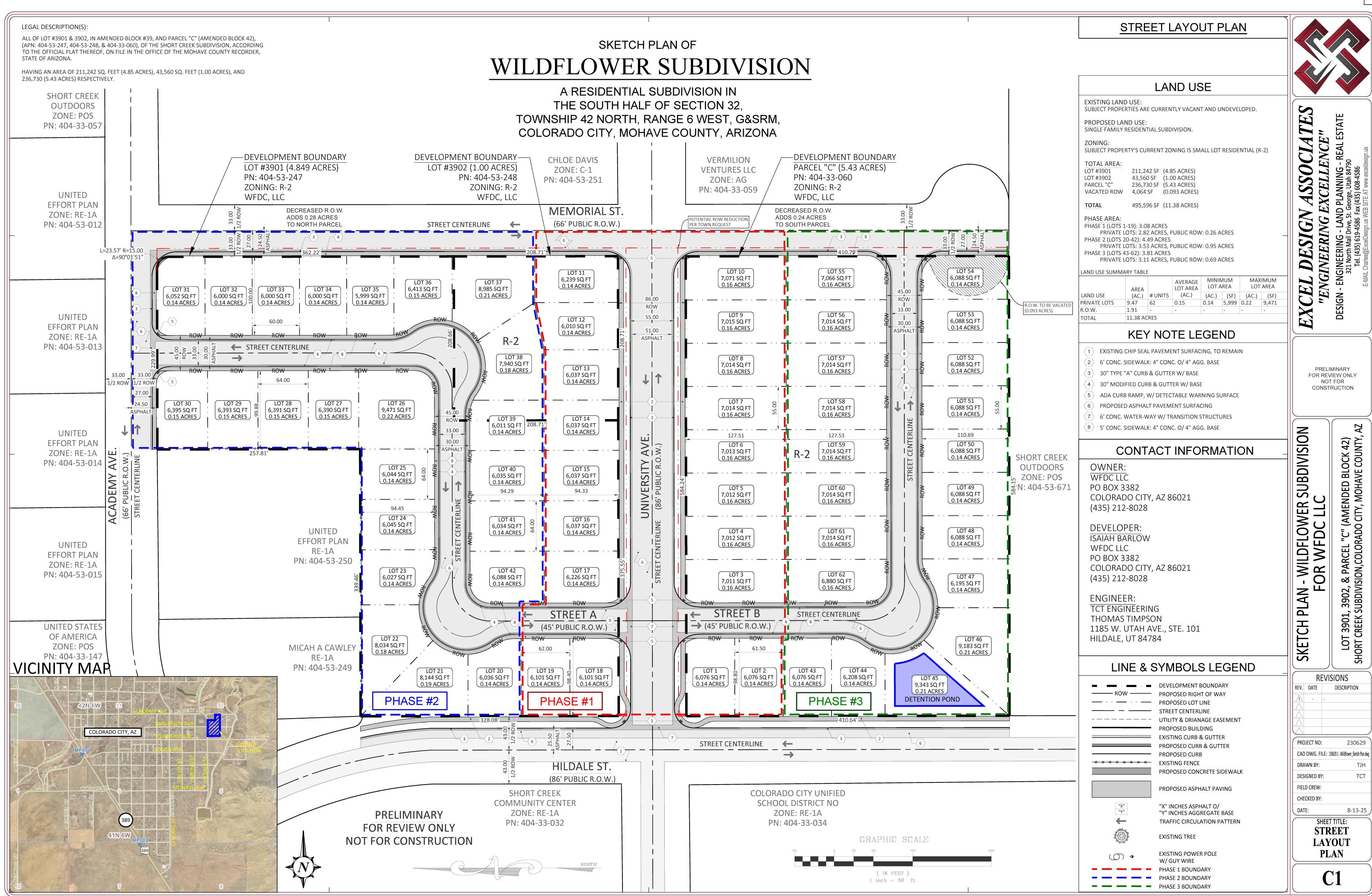
- Pump out excess material from equipment and lines.
- 2. Pump 10 gallons (40L) of clean water through airless pump or conventional pressure tank and lines.
- 3. Release pressure from pump or pressure tank and clean all parts and surfaces.
  4. Reassemble and flush with clean water. Finish with a final flush of ethyl or isopropyl alcohol.

## CAUTION

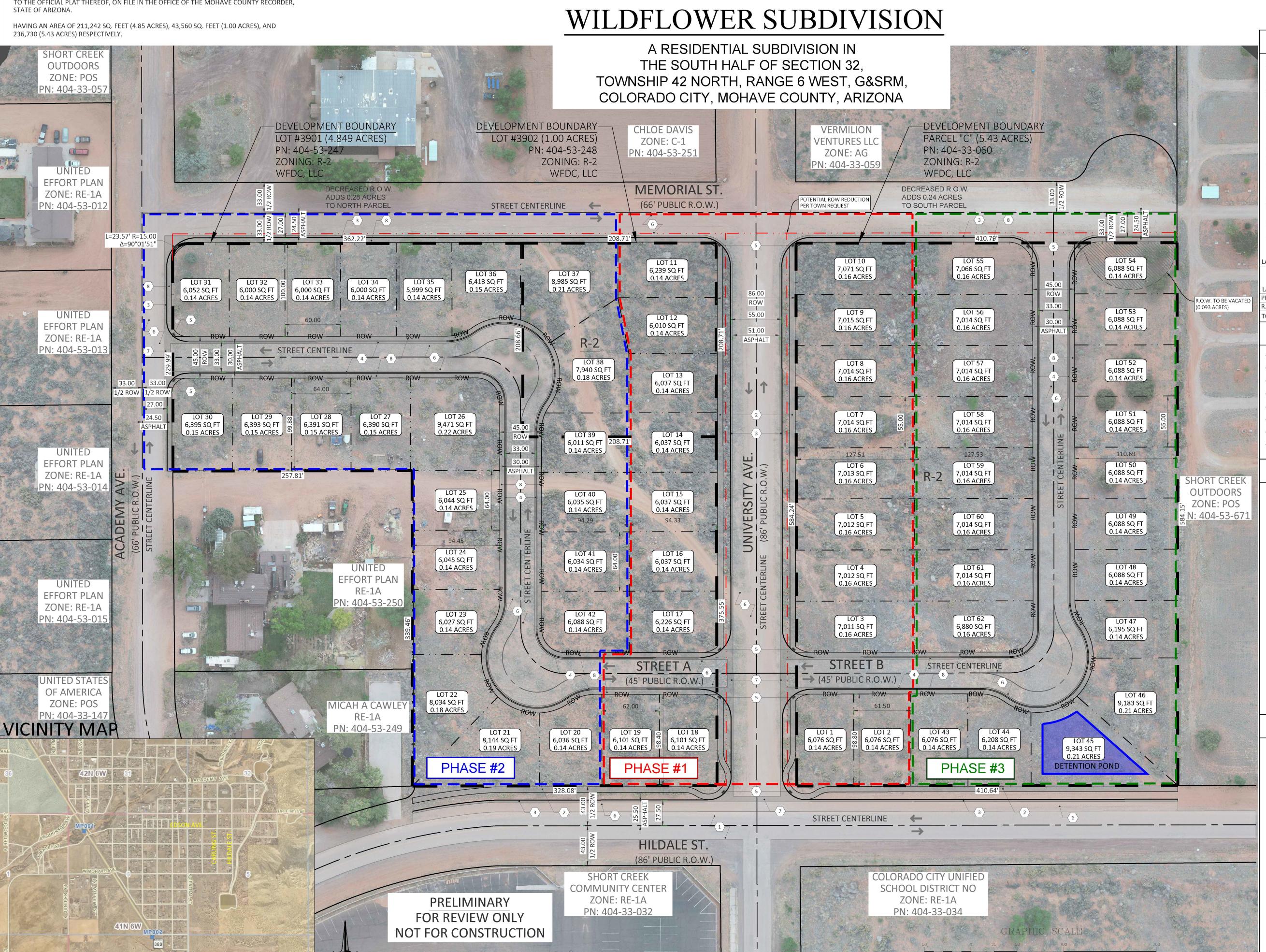
Dry overspray can be wiped or washed from most surfaces. Satisfactory dry-fall performance depends upon height of work, weather conditions, equipment adjustment and proper thinning. Test for each application as follows: Spray from 15 to 25 feet towards paint container. The material then should readily wipe off. **Note:** Heat can fuse-dry overspray to surfaces. Always clean dry overspray from hot surfaces before fusing occurs. Be aware that exterior surface temperatures can be higher than air temperature. Also, Series 156 has a tendency to show lap marks when spray applied to large, flat surfaces during hot weather. To minimize lap marks stay away from direct sunlight, pre-wet masonry substrates by misting with clean water and lightly backroll with 3/8" nap rollers immediately behind spray application.

† Values may vary with color.

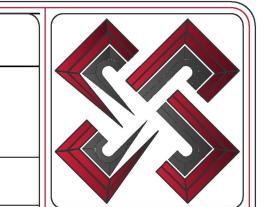
WARRANTY & LIMITATION OF SELLER'S LIABILITY: Themec Company, Inc. warrants only that its coatings represented herein meet the formulation standards of Themec Company, Inc. THE WARRANTY DESCRIBED IN THE ABOVE PARAGRAPH SHALL BE IN LIEU OF ANY OTHER WARRANTY, EXPRESSED OR IMPLIED, INCLUDING BUT NOT LIMITED TO, ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. THERE ARE NO WARRANTIES THAT EXTEND BEYOND THE DESCRIPTION ON THE FACE HEREOF. The exclusive remedy against Themec Company, Inc. shall be for replacement of the product in the event a defective condition of the product should be found to exist and the exclusive remedy shall not have failed its essential purpose as long as Themec is willing to provide comparable replacement product to the buyer. NO OTHER REMEDY (INCLUDING, BUT NOT LIMITED TO, INCIDENTAL OR CONSEQUENTIAL DAMAGES FOR LOST PROFITS, LOST SALES, INJURY TO PERSON OR PROPERTY, ENVIRONMENTAL INJURIES OR ANY OTHER INCIDENTAL OR CONSEQUENTIAL LOSS) SHALL BE AVAILABLE TO THE BUYER. Technical and application information herein is provided for the purpose of establishing a general profile of the coating and proper coating application procedures. Test performance results were obtained in a controlled environment and Themec Company makes no claim that these tests or any other tests, accurately represent all environments. As application, environmental and design factors can vary significantly, due care should be exercised in the selection and use of the coating.



# SKETCH PLAN OF



# STREET LAYOUT PLAN



PRELIMINARY

FOR REVIEW ONLY NOT FOR CONSTRUCTION

- WILDFLOWER SUBDIVISION OR WFDC LLC

PLAN

SKETCH

**REVISIONS** 

CAD DWG. FILE: 230629.1-Wildflower\_Sketch Plan.dw

REV. DATE DESCRIPTION

PROJECT NO:

DRAWN BY:

**DESIGNED BY:** 

FIELD CREW:

CHECKED BY:

LAND USE

EXISTING LAND USE: SUBJECT PROPERTIES ARE CURRENTLY VACANT AND UNDEVELOPED.

PROPOSED LAND USE:

SINGLE FAMILY RESIDENTIAL SUBDIVISION.

ZONING:

BJECT PROPERTY 3 CORNENT ZONTING 13 SIVIALL LOT RESIDENTIAL (R-Z)

TOTAL AREA:

LOT #3901 211,242 SF (4.85 ACRES) LOT #3902 43,560 SF (1.00 ACRES) PARCEL "C" 236,730 SF (5.43 ACRES) VACATED ROW 4,064 SF (0.093 ACRES)

495,596 SF (11.38 ACRES)

PHASE AREA:

PHASE 1 (LOTS 1-19): 3.08 ACRES

PRIVATE LOTS: 2.82 ACRES, PUBLIC ROW: 0.26 ACRES PHASE 2 (LOTS 20-42): 4.49 ACRES

PRIVATE LOTS: 3.53 ACRES, PUBLIC ROW: 0.95 ACRES PHASE 3 (LOTS 43-62): 3.81 ACRES

PRIVATE LOTS: 3.11 ACRES, PUBLIC ROW: 0.69 ACRES

LAND USE SUMMARY TAB

wert state		AREA		AVERAGE LOT AREA	LOT A			AREA	
	LAND USE	(AC.)	# UNITS	(AC.)	(AC.)	(SF)	(AC.)	(SF)	
ΓED	PRIVATE LOTS	9.47	62	0.15	0.14	5,999	0.22	9,471	
	R.O.W.	1.91	-	-	-	-	-	-	
The state of	TOTAL	11.38 AC	RES						

# KEY NOTE LEGEND

- EXISTING CHIP SEAL PAVEMENT SURFACING, TO REMAIN
- 6' CONC. SIDEWALK: 4" CONC. O/ 4" AGG. BASE
- 2011 TVDE IIAII CLIDD 8 CLITTED W/ BASE
- 30 TYPE A CORB & GUTTER W/ BASE
- 4 > 30" MODIFIED CURB & GUTTER W/ BASE
- ADA CURB RAMP, W/ DETECTABLE WARNING SU
- PROPOSED ASPHALT PAVEMENT SURFACING
- 7 6' CONC. WATER-WAY W/ TRANSITION STRUCTURES

  8 5' CONC. SIDEWALK: 4" CONC. O/ 4" AGG. BASE

# CONTACT INFORMATION

OWNER:

WFDC LLC

PO BOX 3382 COLORADO CITY, AZ 86021

(435) 212-8028

DEVELOPER:

ISAIAH BARLOW WFDC LLC PO BOX 3382

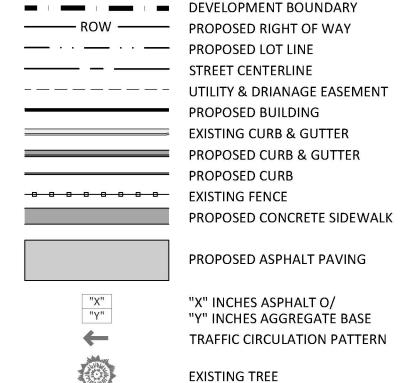
COLORADO CITY, AZ 86021 (435) 212-8028

**ENGINEER:** 

TCT ENGINEERING
THOMAS TIMPSON

1185 W. UTAH AVE., STE. 101 HILDALE, UT 84784

# LINE & SYMBOLS LEGEND



**EXISTING POWER POLE** 

SHEET TITLE:
STREET
LAYOUT PLAN
W/ IMAGE

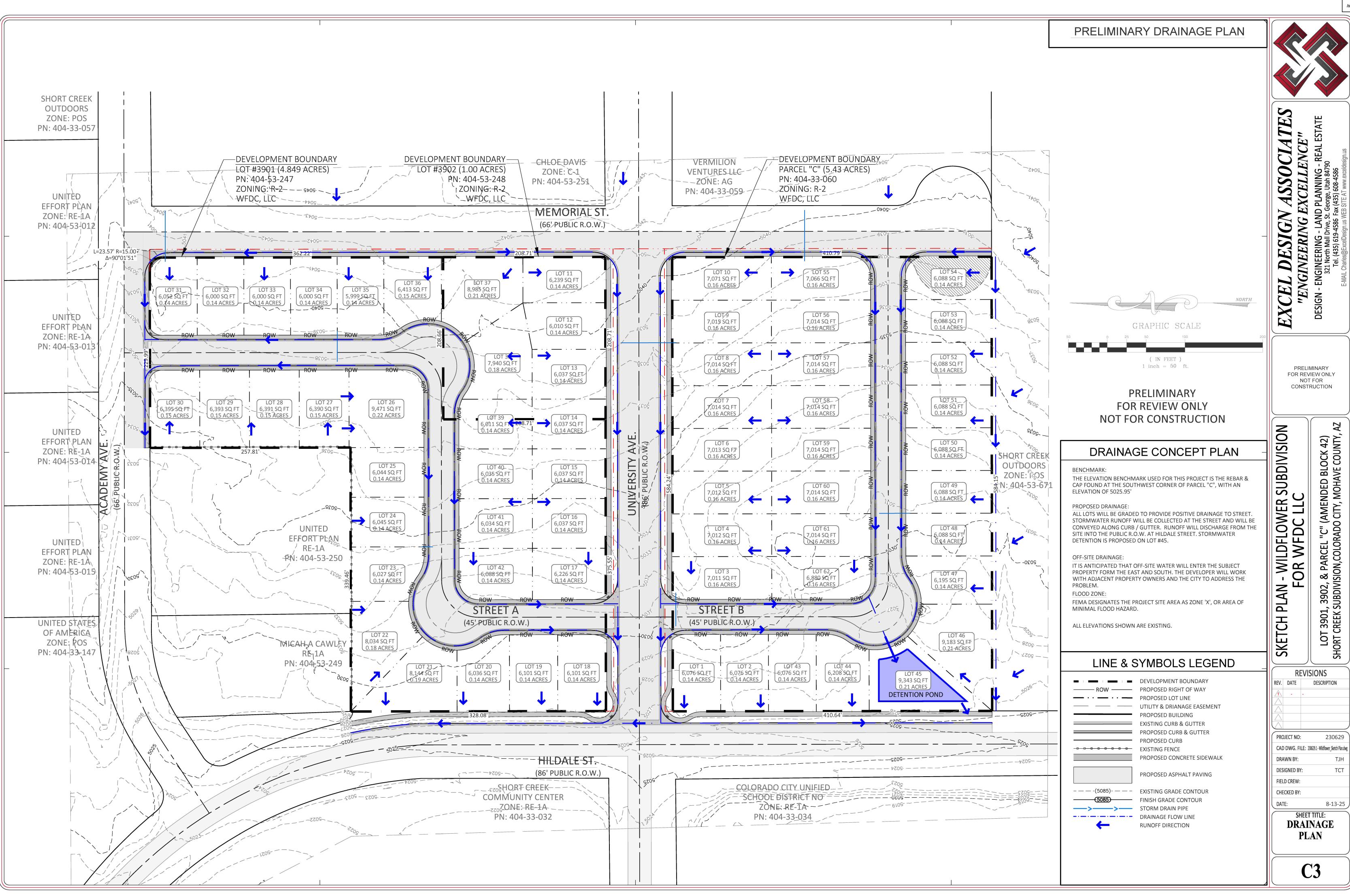
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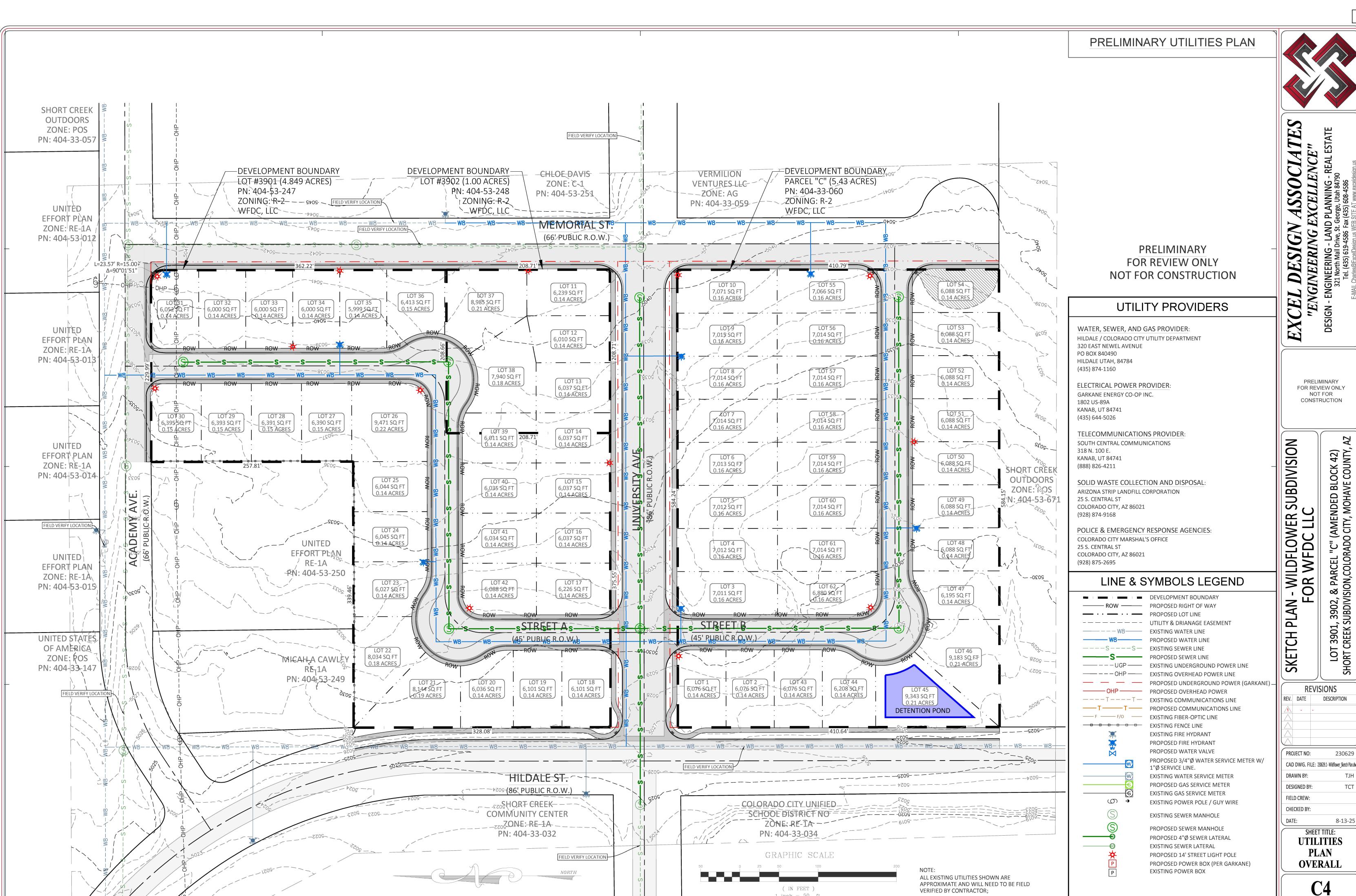
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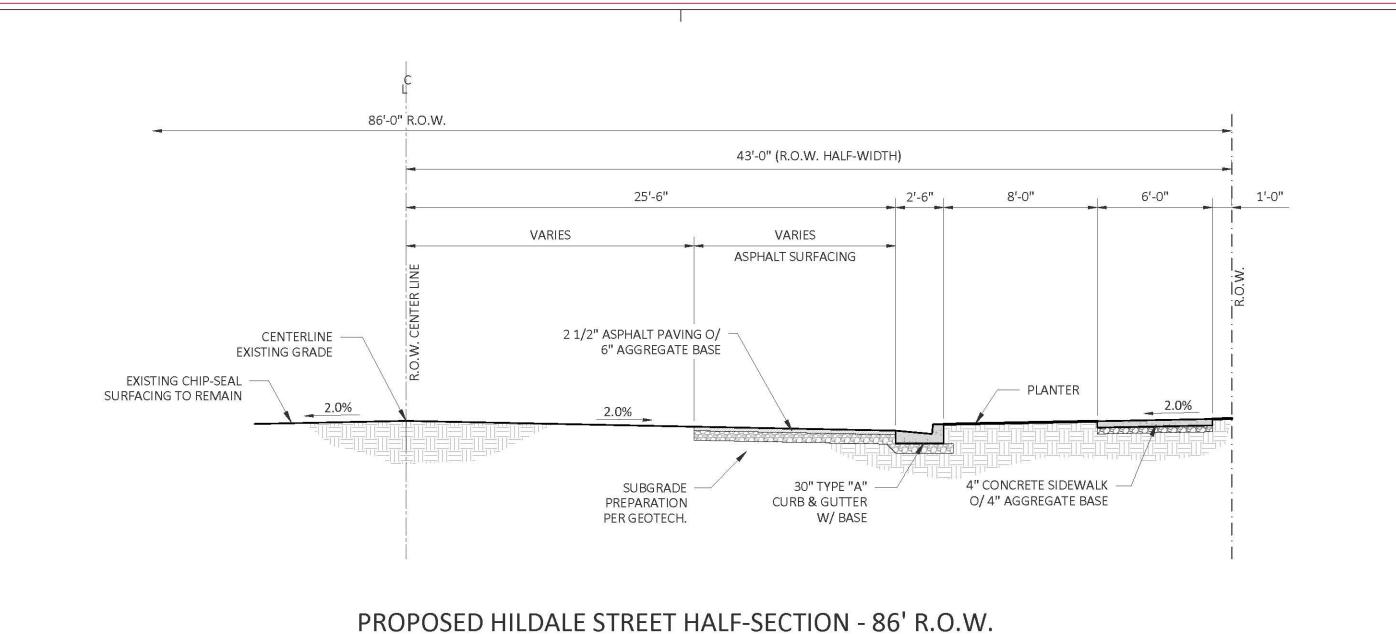
8-13-25

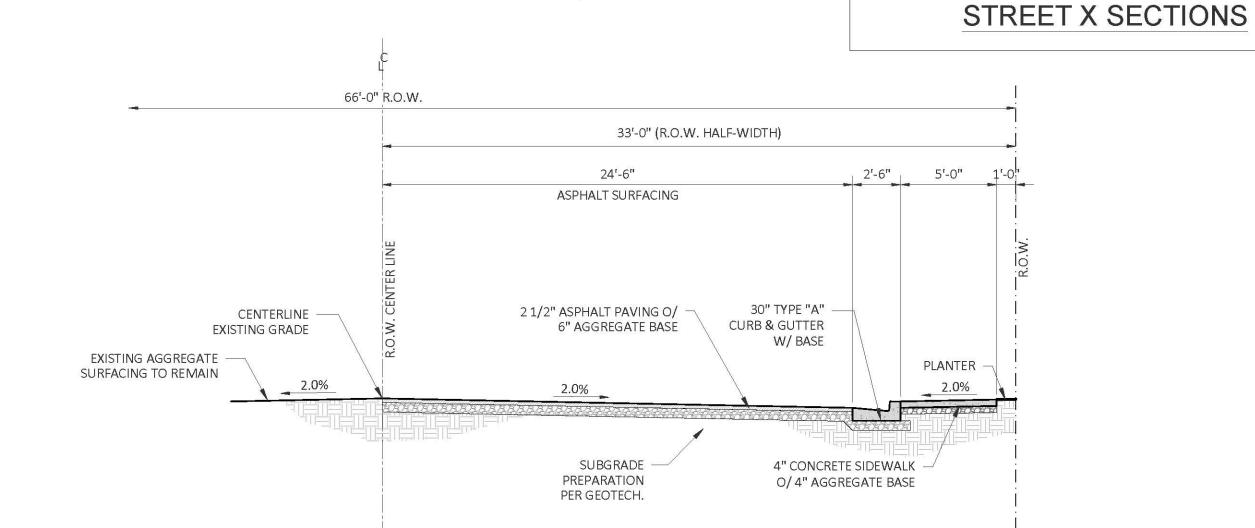




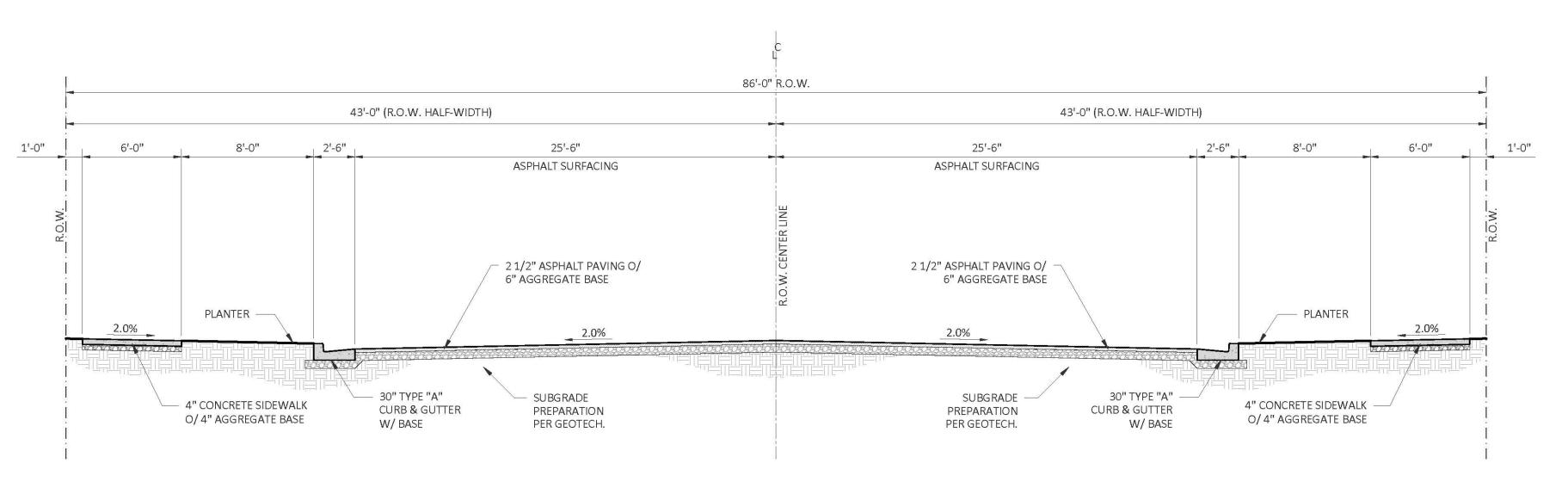


1 inch = 50 ft.

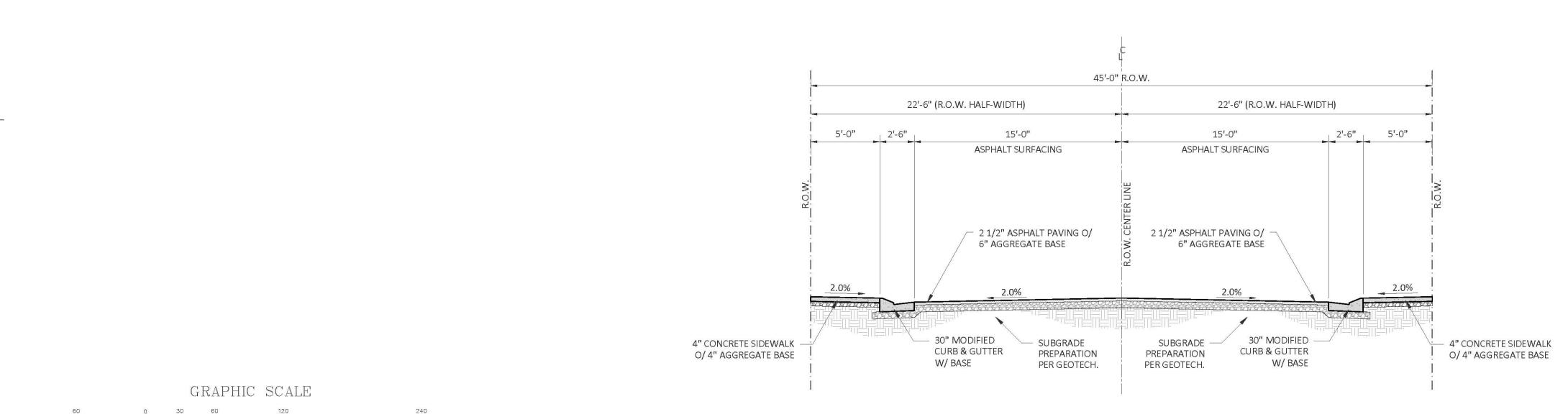




PROPOSED ACADEMY AVENUE & MEMORIAL STREET HALF-SECTION - 66' R.O.W.



PROPOSED UNIVERSITY AVENUE HALF-SECTION - 86' R.O.W.



PROPOSED STREET A & B HALF-SECTION - 45' R.O.W.

EXCEL

PRELIMINARY FOR REVIEW ONLY NOT FOR CONSTRUCTION

SKETCH PLAN - WILDFLOWER SUBDIVISION FOR WFDC LLC

LOT 3901, 3902, & PARCEL "C" (AMENDED BLASHORT CREEK SUBDIVISION, COLORADO CITY, MOHAVE **REVISIONS** REV. DATE DESCRIPTION

PROJECT NO: 230629 CAD DWG. FILE: 230629.1 - Wildflower\_Sketch Plan.dwg DRAWN BY: TCT **DESIGNED BY:** 

FIELD CREW: CHECKED BY: DATE: 8-13-25

SHEET TITLE:
STREET X **SECTIONS** 

**C5** 

( IN FEET ) 1 ineh = 60 ft.

# **Utility Advisory Board**

# October 2025

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
		Sept-30 Spring Water Fill Station	1	2	3	4
		Ribbon Cutting				
5	6	7	Hildale City Council 6pm	9	10	11
12	Columbus Day Office Closed	14	15	16	17	18
19	Town of Colorado City Council 6pm	21	22	23 Utility Advisory Board 6 pm	24	25
26	27	28	29	30	Happy Halloween!	