

GRAND RAPIDS PUBLIC UTILITIES COMMISSION MEETING AGENDA

Wednesday, November 17, 2021

revision includes additional attachments for items 10 and 12

4:00 PM

CALL TO ORDER: Pursuant to due notice and call thereof, a Regular Meeting of the Grand Rapids Public Utilities Commission will be held on Wednesday, November 17, 2021 at 4:00 PM in the conference room of the Public Works/Public Utilities Service Center at 500 SE 4th Street, Grand Rapids, Minnesota.

CALL OF ROLL:

PUBLIC FORUM:

MP Presentation on Resale Energy Adjustments

APPROVAL OF MINUTES:

1. Consider a motion to approve the minutes of the October 12, 2021 Regular meeting and the October 26, 2021 Special meeting.

VERIFIED CLAIMS:

2. Consider a motion to approve the verified claims for October 2021 in the amount \$2,181,865.34 (Computer Check Register \$1,726,047.21 and Manual Check Register \$455,818.13).

COMMISSION REPORTS:

CONSENT AGENDA: Any item on the consent agenda shall be removed for consideration by the request of any one Commission member, Utility Staff, or the public and put on the regular agenda for discussion and consideration.

- 3. Consider a motion to approve the City Treasurer's Report and the Investment Activity Report for October 2021
- 4. Consider a motion to authorize the sale and/or disposal of surplus property.
- 5. Consider a motion to ratify the procurement contract with Widseth for a Solar Plus Battery Storage study for \$5,000.00.
- 6. Consider a motion to ratify the procurement contract with Bell Lumber & Pole Company for eight 50 foot power poles for \$11,304.00.
- 7. Consider a motion to ratify the procurement contract with Ferguson Enterprises for one Water Specialties flow meter (SP-VF32D-08) for \$3,717.00.

- 8. Consider a motion to ratify the procurement contract with Mulcahy Enterprises for one Water Furnace heat pump (MG6639) for \$2,607.00
- Consider a motion to ratify the procurement contract with WDIO for video production and a commercial spot not to exceed \$4,240.00.
- <u>10.</u> Consider a motion to approve the new Wastewater Operations Director position description, declare a vacancy exists, and authorize the internal posting for the position.

SETTING OF REGULAR AGENDA: This is an opportunity to approve the regular agenda as presented, or add/delete an agenda item by a majority vote of the Commission members present.

ADMINISTRATION:

- 11. Review Administration Department Report.
- 12. Consider a motion to approve the updated Maintenance III position description, declare a vacancy exists, and authorize the internal posting and external advertising, if needed, for the position.

BUSINESS SERVICES DEPARTMENT:

13. Review Monthly Department Report.

ELECTRIC DEPARTMENT:

14. Review Electric Department Report

WATER AND WASTEWATER DEPARTMENT:

15. Review Water-Wastewater Department Report

SAFETY REPORT:

16. Review Safety Report.

ADJOURNMENT:

The next Special Meeting/Work Session is scheduled for Tuesday, November 30, 2021 at 8:00 AM in the conference room of the Public Works/Public Utilities Service Center at 500 SE 4th Street.

The next Regular Meeting of the Commission is scheduled for Wednesday, December 15, 2021 at 4:00 PM in the conference room of the Public Works/Public Utilities Service Center at 500 SE 4th Street.

The GRPUC has adopted a Meeting Protocol Policy, which informs attendees of the GRPUC'S desire to conduct meetings in an orderly manner which welcomes all civil input from interested parties. If you are unaware of the policy, please contact our office at 218-326-7024 ext. 1 and we will provide you with a copy of the policy.



GRAND RAPIDS PUBLIC UTILITIES COMMISSION MEETING MINUTES

Tuesday, October 12, 2021 4:00 PM

CALL TO ORDER: Pursuant to due notice and call thereof, a Regular Meeting of the Grand Rapids Public Utilities Commission was held on Tuesday, October 12, 2021 at 4:00 PM in the conference room of the Public Works/Public Utilities Service Center at 500 SE 4th Street, Grand Rapids, Minnesota.

CALL OF ROLL:

PRESENT: President Tom Stanley, Secretary Kathy Kooda, Commissioner Rick Smith.

ABSENT: Commissioner Rick Blake with notice, Commissioner Luke Francisco with notice.

Others Present: General Manager Julie Kennedy, Business Services Manager Jean Lane, Electric Department Manager Jeremy Goodell, Water/Wastewater Department Manager Steve Mattson, Administrative/HR Assistant Chris Flannigan, and Pete Garsow of ICTV

PUBLIC FORUM: None present

APPROVAL OF MINUTES:

1. Consider a motion to approve the minutes of the September 15, 2021 Regular meeting.

Motion made by Secretary Kooda, Seconded by Commissioner Smith. Voting Yea: President Stanley, Secretary Kooda, Commissioner Smith

VERIFIED CLAIMS:

2. Consider a motion to approve the verified claims for September 2021 in the amount \$1,893,594.04 (Computer Check Register \$1,458,874.63 and Manual Check Register \$434,719.41).

Motion made by Commissioner Smith, Seconded by Secretary Kooda.

Voting Yea: Secretary Kooda, Commissioner Smith

Voting Abstaining: President Stanley

COMMISSION REPORTS: No items.

CONSENT AGENDA: Any item on the consent agenda shall be removed for consideration by the request of any one Commission member, Utility Staff, or the public and put on the regular agenda for discussion and consideration.

3. Consider a motion to approve the City Treasurer's Report and the Investment Activity Report for September 2021. Approved by consent agenda vote.

- 4. Consider a motion to authorize the sale and/or disposal of surplus property. Approved by consent agenda vote.
- 5. Consider a motion to approve final payment for the Solar plus Storage Grading project in the amount of \$8,996.33. Approved by consent agenda vote.
- 6. Consider a motion to approve the Letter of Agreement with the AFSCME Local 3456 Bargaining Unit regarding Article 17 Section 4 of the Collective Bargaining Agreement retroactive to September 19, 2021. Approved by consent agenda vote.
- 7. Consider a motion to confirm filling the Customer Service Representative positions with the preferred candidates, Jodi Esler and Cindy Trboyevich. Approved by consent agenda vote.
- 8. Consider a motion to confirm filling the Lead Customer Service Representative position with the preferred candidate, Paula Hennemann. Approved by consent agenda vote.

Motion made by Secretary Kooda, Seconded by Commissioner Smith, to approve the the Consent Agenda as presented.

Voting Yea: President Stanley, Secretary Kooda, Commissioner Smith

SETTING OF REGULAR AGENDA: This is an opportunity to approve the regular agenda as presented, or add/delete an agenda item by a majority vote of the Commission members present.

Motion made by Commissioner Smith, Seconded by Secretary Kooda, to approve the Regular Agenda, as presented.

Voting Yea: President Stanley, Secretary Kooda, Commissioner Smith

ADMINISTRATION:

9. General Manager Kennedy reviewed the October Administration Department Report with the Commission.

BUSINESS SERVICES DEPARTMENT:

10. Business Services Manager Lane reviewed the October Business Services Department Report with the Commission.

ELECTRIC DEPARTMENT:

11. Electric Department Manager Goodell reviewed the October Electric Department Report with the Commission.

WATER AND WASTEWATER DEPARTMENT:

- 12. Water/Wastewater Department Manager Mattson reviewed the October Water and Wastewater Department Report with the Commission.
- 13. Consider a motion to adopt Resolution No. 10-12-21-10 Supporting And Authorizing Submission Of An Application To Minnesota Management And Budget Requesting Funds

From The 2022 State Appropriation Funded From State General Bonds For Design And Construction Of The Grand Rapids Public Utilities Water Treatment Plant Renovation Project In Grand Rapids, Minnesota.

Motion made by Commissioner Smith, Seconded by Secretary Kooda. Voting Yea: President Stanley, Secretary Kooda, Commissioner Smith

SAFETY:

14. General Manager Kennedy reviewed the October Safety Report with the Commission.

ADJOURNMENT:

By call of the chair, the regular meeting was declared adjourned at 4:35 PM.

Respectfully submitted: Christine Flannigan, Administrative/HR Assistant.



GRAND RAPIDS PUBLIC UTILITIES COMMISSION SPECIAL MEETING MINUTES

Tuesday, October 26, 2021 8:00 AM

CALL TO ORDER: Pursuant to due notice and call thereof, a Special Meeting/Work Session of the Grand Rapids Public Utilities Commission was held on Tuesday, October 26, 2021 at 8:00 AM in the conference room of the Public Works/Public Utilities Service Center at 500 SE 4th Street, Grand Rapids, Minnesota.

1. President Tom Stanley acknowledged the proper posting of the special meeting/work session date, time and purpose.

CALL OF ROLL:

PRESENT: President Tom Stanley, Secretary Kathy Kooda, Commissioner Rick Blake, Commissioner Luke Francisco, Commissioner Rick Smith.

Others Present: General Manager Julie Kennedy, Business Services Manager Jean Lane, Electric Department Manager Jeremy Goodell, Water/Wastewater Department Manager Steve Mattson, Administrative/HR Assistant Chris Flannigan, Administrative/HR Assistant Carrie Kruger, Katherine Eddy, Deanna Eddy.

BUSINESS:

2. GRPU Summer Internship Program recap and presentation.

Summer Intern Katherine Eddy gave a presentation on her Summer Internship Program with the Grand Rapids Public Utilities.

3. Consider a motion to grant settlement authority to attorney Richard Leighton for a claim involving a sewer backup at 1421 NW 5th Street.

Motion made by Commissioner Francisco, Seconded by Secretary Kooda.

Voting Yea: President Stanley, Secretary Kooda, Commissioner Blake, Commissioner Francisco, Commissioner Smith.

4. Consider a motion to approve the verified claims for September & October 2021 in the amount \$148,233.17 (Computer Check Register \$148,233.17 and Manual Check Register \$0.00).

Motion made by Commissioner Blake, Seconded by Commissioner Smith.

Voting Yea: President Stanley, Secretary Kooda, Commissioner Blake, Commissioner Francisco, Commissioner Smith

ADJOURNMENT:

By call of the chair, the Special meeting/work session was declared adjourned at 8:40 AM.

Respectfully submitted: Christine Flannigan, Administrative/HR Assistant.



GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: November 17, 2021

AGENDA ITEM: Consider a motion to approve the verified claims for October 2021 in the

amount \$2,181,865.34 (Computer Check Register \$1,726,047.21 and

Manual Check Register \$455,818.13).

PREPARED BY: Jean Lane, Business Services Manager

BACKGROUND:

See attached check registers:

Computer check register \$1,726,047.21 Manual check register \$455,818.13 Total \$2,181,865.34

RECOMMENDATION:

Consider a motion to approve the verified claims for October 2021 in the amount of \$2,181,865.34

Computer check register \$1,726,047.21 Manual check register \$455,818.13

Public Utilities Commission Accounts Payable October 2021

(Meeting Date: 11/17/2021)

| NAME | AMOUNT | NAME | AMOUNT |
|---------------------------------|----------|---------------------------------------|--------------|
| APPA | 9,605.74 | Macqueen Equipment | 4,011.68 |
| Aramark | 353.64 | McCoy Construction | 1,058.46 |
| Border State's | 5,224.53 | McGrann Shea Carnival Straughn & Lamb | 2,497.50 |
| Burgraff's Ace | 253.99 | Minnesota Power | 1,084,534.16 |
| The Busy Bees | 1,991.64 | Minuteman Press | 45.00 |
| Central McGowan | 3,158.03 | Nextera | 628.13 |
| City of Grand Rapids | 1,236.81 | Northern Drug Screening | 25.00 |
| Coles | 93.32 | NOS Automation | 1,120.00 |
| Compass Minerals | 3,789.25 | O'Toole, Dennis | 450.00 |
| Cooperative Response Center | 1,819.87 | Personnel Dynamics LLC | 289.17 |
| Core & Main | 1,987.78 | Public Utilities | 2,517.07 |
| CW Technology | 4,446.00 | Rapids Welding | 14.00 |
| Davis Oil | 2,426.02 | RMB Environmental Lab | 563.00 |
| Fastenal | 2,099.35 | Sandstrom's | 51.86 |
| Ferguson | 5,585.31 | St Louis MRO, Inc | 50.00 |
| Figgins Truck & Trailer | 3,932.84 | Stuart Irby | 870.00 |
| Gopher State One Call | 380.70 | Telecologix | 72.50 |
| Govoffice | 960.00 | TNT Construction | 24,937.00 |
| Grainger | 595.36 | Treasure Bay Printing | 1,717.00 |
| Graybar | 2,427.02 | Viking Electric | 441.76 |
| Green Again Lawn & Aeration Inc | 2,670.00 | Waste Management | 706.98 |
| Hach | 176.19 | Wells Fargo Corporate Trust | 508,750.00 |
| Hawkins | 2,682.56 | Wesco | 11,598.95 |
| HM Cragg Critical Power | 650.00 | Widseth Smith Nolting & Assoc | 1,258.75 |
| InLighten | 28.00 | WTBX-FM | 340.00 |
| Itasca County | 2,646.78 | WUSZ-FM | 340.00 |
| Itasca Utilities | 6,370.00 | Xerox | 23.02 |
| Joe's Garage | 737.44 | Ziegler | 3,028.94 |
| Johnson, Killen & Seiler P.A. | 3,187.90 | • | |
| KOZY | 1,619.50 | Appliance Rebate: | |
| L & M Supply | 350.35 | Brent Schotl | 60.00 |
| Latvala Lumber | 561.36 | | |

1,726,047.21

October 2021 Check Register

| Document Date C | Check # Vendor Name | Document Amount | t |
|-----------------|---------------------------------------|-----------------|------------|
| 10/1/2021 | 4470 Northeast Service Cooperative | 3,720.00 | 10/31/2021 |
| 10/8/2021 | 4471 Further | 1,309.59 | 10/31/2021 |
| 10/4/2021 | 4472 Invoice Cloud | 2,400.95 | 10/31/2021 |
| 10/12/2021 | 4473 Public Employees Retirement Asso | | 10/12/2021 |
| 10/12/2021 | 4474 Minnesota Dept. of Revenue | 4,242.86 | 10/12/2021 |
| 10/12/2021 | 4475 Wells Fargo Bank | 25,279.52 | 10/12/2021 |
| 10/12/2021 | 4476 Empower Retirement | 8,673.31 | 10/12/2021 |
| 10/15/2021 | 4477 Further | 532.78 | 10/31/2021 |
| 10/18/2021 | 4478 Minnesota Dept. of Revenue | 268.82 | 10/18/2021 |
| 10/18/2021 | 4479 Wells Fargo Bank | 1,604.34 | 10/18/2021 |
| 10/18/2021 | 4480 Empower Retirement | 13,137.60 | 10/18/2021 |
| 10/19/2021 | 4481 Minnesota Department of Revenue | | 10/31/2021 |
| 10/19/2021 | 4482 Minnesota Department of Revenue | | 10/31/2021 |
| 10/22/2021 | 4483 Public Employees Retirement Asso | | 10/22/2021 |
| 10/22/2021 | 4484 Minnesota Dept. of Revenue | 4,336.58 | 10/22/2021 |
| 10/22/2021 | 4485 Wells Fargo Bank | 26,016.91 | 10/22/2021 |
| 10/22/2021 | 4486 Empower Retirement | 8,353.43 | 10/22/2021 |
| 10/20/2021 | 4487 Further | 1,250.00 | 10/31/2021 |
| 10/22/2021 | 4488 Further | 1,259.59 | 10/31/2021 |
| 10/27/2021 | 4489 Northeast Service Cooperative | 50,665.50 | 11/5/2021 |
| 10/8/2021 | 78764 Further | 85.25 | 10/8/2021 |
| 10/8/2021 | 78765 Hansen, Mark | 179.99 | 10/8/2021 |
| 10/8/2021 | 78766 Mattson, Steve | 223.04 | 10/8/2021 |
| 10/8/2021 | 78767 Minnesota Dept. of Health | 8,039.00 | 10/8/2021 |
| 10/8/2021 | 78768 Minnesota Energy Resources Corp | 28.92 | 10/8/2021 |
| 10/8/2021 | 78769 Ruder, Rodney | 204.99 | 10/8/2021 |
| 10/8/2021 | 78770 United States Treasury | 7.72 | 10/8/2021 |
| 10/8/2021 | 78771 Verizon Wireless | 1,158.74 | 10/8/2021 |
| 10/8/2021 | 78772 Wells Fargo Corporate Trust | 525.00 | 10/8/2021 |
| 10/8/2021 | 78773 NCPERS Group Life Ins | 112.00 | 10/8/2021 |
| 10/15/2021 | 78854 Minnesota Dept. of Health | 23.00 | 10/15/2021 |
| 10/15/2021 | 78855 United Parcel Service | 36.05 | 10/15/2021 |
| 10/15/2021 | 78856 Waste Management of WI-MN | 693.02 | 10/15/2021 |
| 10/15/2021 | 78857 Wells Fargo Business Card - JK | 461.15 | 10/15/2021 |
| 10/15/2021 | 78858 Wells Fargo Business Card -SM | 196.68 | 10/15/2021 |
| 10/15/2021 | 78859 Wells Fargo Business Card- CF | 1,772.37 | 10/15/2021 |
| 10/22/2021 | 78871 Hanna, Riley | 190.40 | 10/22/2021 |
| 10/22/2021 | 78872 Lane, Jean | 140.29 | 10/22/2021 |
| 10/22/2021 | 78873 Minnesota Energy Resources Corp | 45.00 | 10/22/2021 |
| 10/22/2021 | 78874 mPower Technologies Inc | 58,750.00 | 10/22/2021 |
| 10/22/2021 | 78875 Schmitt, Jim | 56.00 | 10/22/2021 |

| 10/22/2021 | 78876 U S Bank Equipment Finance | 315.73 | 10/22/2021 |
|------------|--|-----------|------------|
| 10/22/2021 | 78877 United Parcel Service | 7.43 | 10/22/2021 |
| 10/22/2021 | 78878 UNUM Life Insurance Co of America | 2,683.14 | 10/22/2021 |
| 10/22/2021 | 78879 US Bank Corporate Trust | 850.00 | 10/22/2021 |
| 10/22/2021 | 78880 Verizon Wireless | 1,029.08 | 10/22/2021 |
| 10/23/2021 | 78881 Minnesota Council 65 | 1,500.20 | 10/23/2021 |
| 10/26/2021 | 78882 Minnesota Department of Commerce | 272.61 | 10/31/2021 |
| 10/27/2021 | 78883 Customer Refunds- Jeffrey McGrath | 106.58 | 10/31/2021 |
| 10/27/2021 | 78884 Customer Refunds- Kristy Snyder-Smith & Elizabet Smith | 92.19 | 10/31/2021 |
| 10/27/2021 | 78885 Customer Refunds- Granville Evans & Cecil Gentry | 31.29 | 10/31/2021 |
| 10/27/2021 | 78886 Customer Refunds- Amanda Lakeman | 87.74 | 10/31/2021 |
| 10/27/2021 | 78887 Customer Refunds- Kelly Kraft | 60.50 | 10/31/2021 |
| 10/27/2021 | 78888 Customer Refunds- Lori Skelly | 74.01 | 10/31/2021 |
| 10/27/2021 | 78889 Customer Refunds- Cody Washburn | 108.02 | 10/31/2021 |
| 10/27/2021 | 78890 Customer Refunds- Dale Mueller | 103.33 | 10/31/2021 |
| 10/27/2021 | 78891 Customer Refunds- Rebecca Bruno | 119.12 | 10/31/2021 |
| 10/27/2021 | 78892 Customer Refunds- Corby & Beate Pelto | 102.96 | 10/31/2021 |
| 10/27/2021 | 78893 Customer Refunds- Staci Kates | 116.01 | 10/31/2021 |
| 10/27/2021 | 78894 Customer Refunds- Logan Nichols | 51.55 | 10/31/2021 |
| 10/27/2021 | 78895 Customer Refunds- Satu Valencia & Tyler Dostal | 102.72 | 10/31/2021 |
| 10/27/2021 | 78896 Customer Refunds- Alyssa Clark | 13.08 | 10/31/2021 |
| 10/27/2021 | 78897 Customer Refunds- William Alger | 125.08 | 10/31/2021 |
| 10/27/2021 | 78898 Customer Refunds- Dacoda Thoennes | 33.38 | 10/31/2021 |
| 10/27/2021 | 78899 Customer Refunds- Renee Castle | 77.87 | 10/31/2021 |
| 10/27/2021 | 78900 Customer Refunds- Alan & Fleashe Stillwagon | 113.89 | 10/31/2021 |
| 10/29/2021 | 78901 City of Grand Rapids | 72,333.33 | 10/31/2021 |
| 10/30/2021 | 78957 City of Grand Rapids | 156.00 | 10/31/2021 |
| 10/29/2021 | 78963 City of Grand Rapids | 61,711.36 | 10/31/2021 |
| | | | |

455,818.13



GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: November 17, 2021

AGENDA ITEM: Consider a motion to approve the City Treasurer's Report and the

Investment Activity Report for October 2021

PREPARED BY: Jean Lane, Business Services Manager

BACKGROUND:

Please see attached reports:

GRPUC Cash Receipts and Disbursements for the Month of October 2021 and Verification of City Treasurer's Balance

GRPUC Investment Activity

Graphics -October Historical Investment Balances and Monthly Investment Balances 2000-2021

RECOMMENDATION:

Consider a motion to approve the City Treasurer's Report and the Investment Activity Report for October 2021.

CITY OF GRAND RAPIDS PUBLIC UTILITIES COMMISSION

CASH RECEIPTS AND DISBURSEMENTS FOR THE MONTH OF OCTOBER 2021

| TREASUR | RER'S BALANCE SEPTEMBER 30, 2 | 021 | \$ | 4,320,919.45 |
|---|---|--|----|----------------|
| Deposits | | 2,122,677.56 | Y | 4,320,313.43 |
| • | its-Checks | | | |
| - | | - | | |
| Redepos | | - | | |
| Bank Adj | ustments | <u> </u> | | |
| | D. I. | (2.202.677.52) | | 2,122,677.56 |
| Less | Disbursements | (2,203,677.53) | | |
| | NSF Checks | (131.12) | | |
| | ACH Returns | (1,328.59) | | |
| | Bank Adjustments | <u> </u> | | |
| | | | | (2,205,137.24) |
| TREASUR | RER'S BALANCE OCTOBER 31, 20 | 21 | \$ | 4,238,459.77 |
| | | | | |
| | VE | RIFICATION OF TREASURER'S BALANCE | | |
| | | | | |
| WELLS FA | ARGO BANK BALANCE OCTOBER | 31, 2021 | \$ | 4,499,529.51 |
| | | | | |
| Add: | Deposits in Transit | | | 36,005.75 |
| Less: | Outstanding Checks | | | (297,075.49) |
| | - | | | |
| TREASUR | RER'S BALANCE OCTOBER 31, 20 | 21 | \$ | 4,238,459.77 |
| | | | | |
| Electric | Department | October 2021 | | |
| | Department | October 2021 1,025,178 | | |
| Electric City Rural | Department | October 2021 1,025,178 121,113 | | |
| City Rural | Department anagement | 1,025,178 | | |
| City Rural Load Ma | | 1,025,178 121,113 | | |
| City Rural Load Ma | anagement total Electric Retail Sales | 1,025,178 121,113 5,010 | | |
| City Rural Load Ma Subt Windse | anagement total Electric Retail Sales ense | 1,025,178 121,113 5,010 1,151,301 | | |
| City Rural Load Ma Subt Windse Security | anagement total Electric Retail Sales inse / Lighting | 1,025,178 121,113 5,010 1,151,301 5,135 | | |
| City Rural Load Ma Subt Windse Security Total | anagement total Electric Retail Sales ense / Lighting Sales | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 | | |
| City Rural Load Ma Subt Windse Security Total Purchas | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 | | |
| City Rural Load Ma Subt Windse Security Total Purchas | anagement total Electric Retail Sales ense / Lighting Sales | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 | | |
| City Rural Load Mare Subt Windse Security Total Purchase | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru I Electric | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota Water De City | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru I Electric | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota Water De City Rural | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru I Electric epartment | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota Water De City Rural Public A | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru I Electric | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota Water De City Rural Public A Tota | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru Il Electric epartment | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 145,942 0 3,056 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota Water De City Rural Public A Tota | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru I Electric epartment Authorities al Water | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 145,942 0 3,056 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota Water De City Rural Public A Tota | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru I Electric epartment Authorities al Water | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 145,942 0 3,056 148,998 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota Water De City Rural Public A Tota Wastewa City Rural Public A | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru Il Electric epartment Authorities al Water ater Collection Dept | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 145,942 0 3,056 148,998 126,841 331 10,634 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota Water De City Rural Public A Tota Wastewa City Rural Public A | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru Il Electric epartment Authorities al Water ater Collection Dept | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 145,942 0 3,056 148,998 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota Water De City Rural Public A Tota Wastewa City Rural Public A Tota | anagement total Electric Retail Sales inse y Lighting Sales sed Power Pass-thru I Electric epartment Authorities al Water Authorities al Water Authorities al Wastewater Collection | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 145,942 0 3,056 148,998 126,841 331 10,634 137,806 | | |
| City Rural Load Ma Subt Windse Security Total Purchas Tota Water De City Rural Public A Tota Wastewa City Rural Public A Tot City City City City City City City Cit | anagement total Electric Retail Sales inse / Lighting Sales sed Power Pass-thru Il Electric epartment Authorities al Water ater Collection Dept | 1,025,178 121,113 5,010 1,151,301 5,135 1,156,436 256,221 1,412,657 145,942 0 3,056 148,998 126,841 331 10,634 | | |

1,848,039

Total Amount Billed

Grand Rapids Public Utilities Commission Investment Activity October 2021

| Beginning Balance Cash and Investments | \$ 6,596,451.36 | |
|---|--------------------|---|
| Redeemed: | | |
| None | | - |
| | | - |
| Invested: | | |
| None | - | |
| | | |
| Change in checking account balance | (82,459.68) | |
| Total Cash and Investments | \$ 6,513,991.68 | |
| Less: Restricted and Designated Funds | | |
| Restricted Funds: Sanitary Sewer Collection/Treatment Infrastructure Fund: Wastewater Treatment Plant Trunk Main Customer Deposits Customer Deposits - Antenna Fees Electric Capital Replacement Fund Water Capital Replacement Fund Sewer Capital Replacement Fund | | \$ 1,530.25 69,572.84 390,467.26 41,593.10 561,878.01 569,001.09 154,444.56 |
| Designated Funds: Disaster Recovery Fund Total Restricted and Designated Funds | | 1,500,000.00 \$ 3,288,487.11 |
| Net Cash and Investments | \$ 3,225,504.57 | |
| | | |
| Note: | | |

Item 3.

 Oct-12
 Oct-13
 Oct-14
 Oct-15
 Oct-16
 Oct-17
 Oct-18
 Oct-19
 Oct-20
 Lost 2

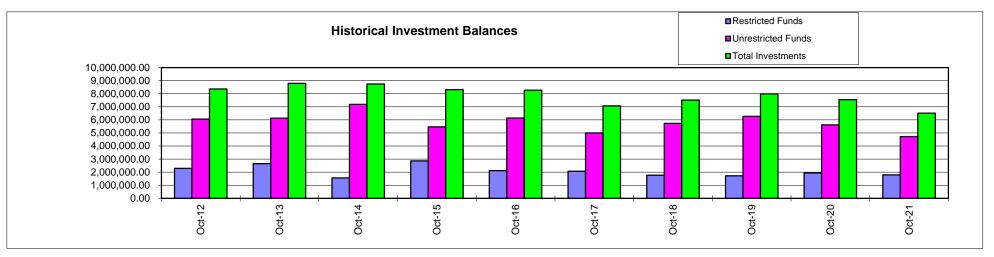
 Restricted Funds
 2,294,450.14
 2,656,374.79
 1,559,023.07
 2,857,606.65
 2,122,106.32
 2,069,729.98
 1,771,757.26
 1,724,529.88
 1,937,505.92
 1,788,487.11

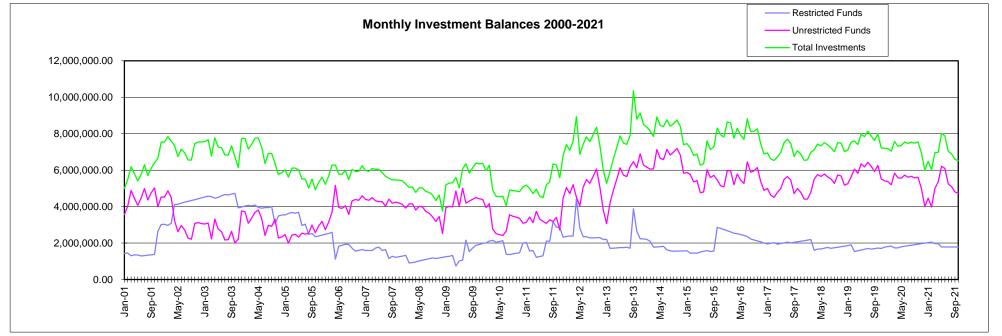
 Unrestricted Funds
 6,064,370.83
 6,134,080.49
 7,190,319.12
 5,461,911.74
 6,142,596.64
 4,996,629.15
 5,735,427.33
 6,263,073.65
 5,613,004.08
 4,725,504.57

 Total Investments
 8,358,820.97
 8,790,455.28
 8,749,342.19
 8,319,518.39
 8,264,702.96
 7,066,359.13
 7,507,184.59
 7,987,603.53
 7,550,510.00
 6,513,991.68

Minimum cash reserve

4,542,427.00 4,828,355.00 4,707,627.00 4,719,921.00 4,887,919.00 4,901,155.00 4,610,534.00







GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: November 17, 2021

AGENDA ITEM: Consider a motion to authorize the sale and/or disposal of surplus

property.

PREPARED BY: Julie Kennedy, General Manager

BACKGROUND:

The items shown in the attached document are no longer of use to the utility and are considered surplus property. In accordance with MN Statutes and Rules, we would like to sell, recycle, dispose of, or donate the items through means of public auction.

Grand Rapids Public Utilities will sell used surplus equipment and material by sealed bid at the GRPU Service Center, 500 SE 4th Street, Grand Rapids, MN. Items will be available for inspection Thursday, November 18, 2021 – Wednesday, November 24, 2021 between the hours of 9:00 AM – 4:00 PM. Items are being sold as is. Some items will require minimum bids. Bid forms will be received until 9:00 AM on Wednesday, November 24, 2021 at which time they will be publicly opened and read aloud. Successful bidders will be notified by phone if not present. The expense to remove the bid item(s) and the liability in moving the same is the sole responsibility of the successful bidder. Unless special arrangements are made, all bid items must be removed between the hours of 9:00 AM to 4:30 PM on Friday, December 5, 2021. Grand Rapids Public Utilities reserves the right to reject any or all bids or award upon such basis as they may deem to be in Grand Rapids Public Utilities' best interest.

RECOMMENDATION:

Consider a motion to authorize the sale and/or disposal of surplus property.

GRAND RAPIDS PUBLIC UTILITIES SURPLUS EQUIPMENT SALE

Grand Rapids Public Utilities will sell used surplus equipment and material by sealed bid at the GRPU Service Center, 500 SE 4th Street, Grand Rapids, MN. Items will be available for inspection Thursday, November 18, 2021 – Wednesday, November 24, 2021 between the hours of 9:00 AM – 4:00 PM. Items are being sold as is. Some items will require minimum bids. Bid forms will be received until 9:00 AM on Wednesday, November 24, 2021 at which time they will be publicly opened and read aloud. Successful bidders will be notified by phone if not present. The expense to remove the bid item(s) and the liability in moving the same is the sole responsibility of the successful bidder. Unless special arrangements are made, all bid items must be removed between the hours of 9:00 AM to 4:30 PM on Friday, December 5, 2021. Grand Rapids Public Utilities reserves the right to reject any or all bids or award upon such basis as they may deem to be in Grand Rapids Public Utilities' best interest.

GRPU SURPLUS EQUIPMENT BID FORM

Item: Metal shelving – various sizes

Quantity: 8 (high bid gets choice of quantity then will go to next bidder)

Bidder Information

Name: ______

Phone Number: ______

Bid Amount: _____



GRPU SURPLUS EQUIPMENT BID FORM

Item: Green Office Chairs

Quantity: 12 (high bid gets choice of quantity then will go to next bidder)

Bidder Information

Name: _____

Phone Number:

Bid Amount:

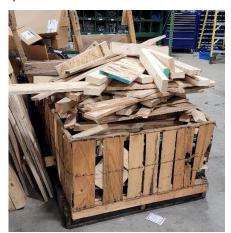


GRPU SURPLUS EQUIPMENT BID FORM

Item: Scrap wood

Quantity: 40" x 40" x 40" crate (high bid gets choice of quantity then will go to next bidder)

| Bidder Information |
|---|
| Name: |
| Phone Number: |
| Bid Amount: |
| |
| |
| CDDII SUDDI US EQUI |
| GRPU SURPLUS EQU |
| Item: Wire Spools – various sizes |
| Quantity: 11 (high bid gets choice of quantity then will go to next bidder) |
| Bidder Information |



IPMENT BID FORM

Name: _____

Phone Number: _____

Bid Amount: _____





GRPU SURPLUS EQUIPMENT BID FORM

Item: Scrap wood

Quantity: 40" x 40" x 40" crate (high bid gets choice of quantity then will go to next bidder)

| 3 • • • • • • • • • • • • • • • • • • • | |
|--|---|
| Bidder Information | |
| Name: | |
| Phone Number: | |
| Bid Amount: | |
| | |
| | |
| | |
| GRPU SURPLUS EQU | J |
| Item: Lumber – various sizes | |



IPMENT BID FORM

Quantity: 4 pallets (high bid gets choice of quantity then will go to next bidder)

Bidder Information

Name: _____

Phone Number: _____

Bid Amount:





GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: November 17, 2021

AGENDA ITEM: Consider a motion to ratify the procurement contract with Widseth for a

Solar Plus Battery Storage study for \$5000.00

PREPARED BY: Jeremy Goodell, Electric Department Manager

BACKGROUND:

This purchase is part of the approved Electric Department Capital Budget with Procurement Policy G.030 being followed.

RECOMMENDATION:

Consider a motion to ratify the procurement contract with Widseth for a Solar Plus Battery Storage study for \$5000.00

PROCUREMENT CONTRACT (Short Form)

This Procurement Contract ("Contract") is by and between the Grand Rapids Public Utilities Commission, located at 500 SE 4th St, Grand Rapids, MN 55744 ("GRPUC"), and Widseth Smith Nolting & Associates, Inc. an engineer, located at 216 Main Street, Crookston, MN, 56716 ("Contractor"). GRPUC and Contractor may be referred to jointly as the "Parties" or individually as a "Party."

Recitals

- A. GRPUC has solicited and received quotations from contractors to conduct an independent study of the interconnection of the solar garden with the Grand Rapids Public Utilities System. ("Solicitation");
- B. Contractor provided a response to the Solicitation indicating its interest in and ability to provide the goods or services requested in the Solicitation; and
- C. Subsequent to an evaluation in accordance with the terms of the Solicitation and negotiation, the Parties desire to enter into a contract.

Accordingly, the Parties agree as follows:

Contract

- 1. <u>Term.</u> The effective date of this Contract is September 14, 2021. The Contractor must not begin work under this Contract until this Contract is fully executed and the Contractor has been notified by GRPUC's Authorized Representative to begin the work. This Contract will terminate upon the first of the following to occur:
 - 1.1 October 29, 2021.
 - 1.2 All of Contractor's obligations have been satisfactorily fulfilled.
 - 1.3 GRPUC may cancel this Contract at any time, with or without cause, upon ten (10) days' written notice to the Contractor.
 - 1.4 GRPUC may terminate this Contract immediately in the event of a breach by Contractor.
 - 1.5 The Parties may terminate this Contract at any time by mutual written agreement.

Upon receipt of any notice of termination Contractor shall immediately stop performance to the extent specified in such notice. In no event shall GRPUC be liable for any loss of revenue or profit incurred by Contractor as a result of any termination. Upon termination of this Contract, or earlier upon GRPUC's request, Contractor shall deliver to GRPUC all items requested by GRPUC containing any confidential information or work product information or make such other disposition thereof as GRPUC may direct in writing.

2. Contractor's Duties

2.1 The Contractor shall:

Contractor will provide all supervision, qualified personnel, and data analysis to conduct an independent study of the interconnection of the solar garden with the Grand Rapids Public Utilities system. Widseth will utilize the Milsoft WindMil model previously developed for the GRPUC to analyze how the injection of this 3.1 MW source (solar power plus battery) will impact the existing electrical system. The report will include system analysis information, identification of any areas of concern, and recommendations on how to address those areas. This is an updated version of the project previously completed by the contractor in 2021 with an increase of the source from 2.0 MW to 3.1 MW.

(The services (if any) to be provided by Contractor to GRPUC are referred to as the "Services." The goods (if any) to be provided by Contractor to GRPUC are referred to as the "Goods."). Contractor's precise duties, specifications, deliverables, and completion dates related to the Goods and Services are more specifically described in Exhibit B.

- 2.2 GRPUC may make changes to the general scope of Goods and Services by written or oral notice to Contractor. If such changes affect the cost of or the time required to provide the Goods and Services, an equitable adjustment in the schedule and compensation under this Contract shall be made. GRPUC and Contractor may agree to additional Services or Goods by written amendment to this Contract.
- 2.3 Contractor agrees that all Goods and Services shall be provided, and all of Contractor's obligations performed, in accordance with all applicable laws and other legal requirements without extra charge or expense. Contractor will be responsible for a violation of any such legal requirements and will indemnify, defend, and hold harmless GRPUC from and against any expense or cost incurred by reason of any such violation by Contractor.
- 2.4 Contractor will perform services in a manner that is consistent with the level of care and skill exercised by members of Contractor's profession currently working under similar conditions. Payment shall be withheld for Goods or Services in violation of legal requirements.
- 2.5 Contractor shall be responsible for all its employees, agents, subcontractors, and invitees and their health and safety. Contractor shall ensure that all persons who perform the Services or produce or deliver the Goods are professionally competent and properly qualified and will remove any person GRPUC deems incompetent, careless, or otherwise objectionable.
- 2.6 Contractor is solely responsible and assumes full and exclusive liability for the payment of all contributions or taxes to be paid on or to persons employed by Contractor, and for payment of all sales, use, or other taxes of whatever nature levied or assessed against GRPUC arising out of the furnishing of the Services or production or delivery of the Goods, and will indemnify, defend, and hold harmless GRPUC from any such liability.

3. Consideration and Payment

- **3.1** Consideration. GRPUC will pay for performance by the Contractor under this Contract as follows:
 - 3.1.1 Compensation. The Contractor will be paid Five Thousand Dollars (\$5,000) in accordance with **Exhibit C**.
 - 3.1.2 Total obligation. The total obligation and liability of GRPUC under this Contract will not exceed Five Thousand Dollars (\$5,000.00).

3.2 Payment.

- 3.2.1 Invoices. GRPUC will pay the Contractor within thirty (30) days following receipt of an undisputed invoice that complies with **Exhibit C.** GRPUC may pay the Contractor in advance in its sole discretion. Payment will only be made for Goods received or Services actually performed that have been accepted by GRPUC.
- 3.2.2 Retainage. No more than ninety percent (90%) of the amount due under this Contract may be paid until Contractor has performed all of its obligations under this Contract to GRPUC's satisfaction.

4. Authorized Representative

GRPUC's Authorized Representative is Jeremy Goodell, Electric Department Manager at the following business address: 50 SE 4th Street, Grand Rapids, MN 55744, and the following telephone number: 218.326.7182 or his/her successor or delegate, and has the responsibility to monitor the Contractor's performance.

Contractor's Authorized Representative is Jason Zilka, Project Manager / Vice President at the following business address: 3535 S 31st Street, Suite 202, Grand Forks, ND 58201, and the following telephone number: 701.738.8475, or his/her successor. If the Contractor's Authorized Representative changes at any time during this Contract, the Contractor must immediately notify GRPUC.

Indemnification.

5. The Contractor agrees, to the fullest extent permitted by law, to indemnify and hold harmless GRPU, its officers, directors and employees (collectively, GRPU) against all damages or liabilities, to the extent caused by the Contractor's breach of this contract or negligent performance of the Services under this Contract and that of its subcontractors or anyone for whom the Contractor is legally liable.

- 6. Subcontracting. Contractor may not subcontract all or any portion of this Contract without GRPUC's prior written consent, which GRPUC may grant or withhold in its sole discretion. If an approved subcontractor is determined to be performing unsatisfactorily by GRPUC, Contractor will ensure that the subcontractor is no longer used for this Contract. The provisions of the Contract shall apply with equal force and effect to all approved subcontractors and no subcontract will terminate the primary responsibility of Contractor hereunder. Contractor will pay all subcontractors in accordance with applicable law and the agreement between Contractor and the subcontractor.
- 7. Ownership. 7. GRPU acknowledges the Contractor's documents, including electronic files, as the work papers of the Contractor and the Contraactor's instruments of professional service. Neverthless, upon completion of the Services and payment in full of all monies due to the Contractor, GRPUC shall receive ownership of the final documents prepared under this Contract.

8. Miscellaneous.

General. No provision of this Contract may be modified, waived or discharged unless such waiver, modification or discharge is agreed to in writing and signed by all the Parties. No waiver by a Party shall be deemed a waiver of similar or dissimilar provisions or conditions at the same or at any prior or subsequent time. No agreement or representations, oral or otherwise, express or implied, with respect to the subject matter hereof have been made by any Party which are not expressly set forth in this Contract. The validity, interpretation, construction and performance of this Contract shall be governed by the internal laws of Minnesota. If any provision of this Contract shall be held or made invalid by a court decision, statute, rule or otherwise, the remainder of this Contract shall not be affected thereby. This Contract shall be binding on, and shall inure to the benefit of the Parties hereto and their respective successors and permitted assigns. Contractor may not assign Contractor's rights or obligations hereunder without the prior written consent of GRPUC. This Contract may be executed in any number of counterparts, each of which shall for all purposes be deemed to be an original and all of which shall together constitute one and the same instrument. Delivery of an executed counterpart of a signature page of this Contract in Portable Document Format (PDF) or by facsimile transmission shall be as effective as delivery of a manually executed original counterpart of this Contract. In the event a Party institutes any legal proceeding against another Party regarding this Contract, the prevailing Party is entitled to receive the costs incurred by such Party, including reasonable attorneys' fees. In performing its obligations under this Contract, Contractor and its employees and agents shall act in the capacity of independent contractors and not as an employee, partner, joint venturer, or agent of GRPUC. When Contractor's employees are working on the premises of GRPUC, wherever located, they shall observe the working rules, policies, and procedures of GRPUC, including, but not limited to, its respectful workplace policy. The Parties must comply with the Minnesota Government Data Practices Act in relation to this Contract. Contractor certifies that neither it nor its principals are presently debarred or suspended by any federal, state, or local government or agency or political subdivision thereof. Neither Party will publicize anything in relation to this Contract without the other Party's prior written consent. Contractor shall not use or disclose any confidential information it receives from GRPUC except as is necessary to perform under this Contract.

The obligations of Contractor hereunder shall survive the expiration or earlier termination of this Contract. Each of the Parties shall take such further actions as may be reasonably required to carry out the provisions of this Contract.

8.2 Notices. Any notice or other communication to any Party in connection with this Contract shall be in writing and shall be sent by hand-delivery, email, fax, overnight courier, or United States mail (postage prepaid) addressed to the address set forth below. All periods of notice shall be measured from the date of delivery thereof if hand-delivered, from the date of sending thereof if sent by email or fax (effective upon confirmation of receipt), from the first day after the date of sending if sent by overnight courier, or from three (3) business days after the date of mailing if mailed. Any Party may change such Party's address for notices by notice given not less than ten (10) calendar days prior to the effective date of the change.

GRPUC Widseth Smith Nolting & Associates, Inc.

Address: Address:

500 SE 4th Street 3535 S 31st Street, Suite 202 Grand Rapids, MN 55744 Grand Forks, ND 58201 Attn: Jeremy Goodell Attn: Jason L. Zilka

Email: jjgoodell@grpuc.org Email: jason.zilka@widseth.com

9. Exhibits

The following Exhibits are attached and incorporated into this Contract. In the event of a conflict between the terms of this Contract and its Exhibits (including any supplements), or between Exhibits (including any supplements), the order of precedence is first the Contract, and then in the following order:

Exhibit A: Insurance Requirements

Exhibit B: Specifications, Duties, and Scope of Work

Exhibit C: Price and Payment Schedule

IN WITNESS WHEREOF, the parties hereto by their duly authorized representatives have executed this Contract effective as of the effective date set forth above.

Widseth Smith Nolting and Associates, Inc. Grand Rapids Public Utilities Commission

y. John John

Print Name: Julie A. Kennedy

Title: Project Manager / Vice President

Print Name: Jason L. Zilka

Title: General Manager

Exhibit A: Insurance Requirements

- Notice to Contractor and Insurer. Contractor shall not commence work under the Contract until it has obtained all the insurance described below and GRPUC has approved such insurance. Contractor shall maintain such insurance throughout the term of this Contract. GRPUC reserves the right to immediately terminate this Contract if the Contractor is not in compliance with the insurance requirements. All insurance policies must be open to inspection by GRPUC, and copies of policies must be submitted to GRPUC's Authorized Representative upon written request. The Contractor's insurance companies waive the right to assert the immunity of GRPUC as a defense to any claims made under said insurance.
- Additional Insurance Conditions. The following apply to the Contractor and Contractor's subcontractor: Contractor's policy(ies) shall be primary insurance to any other valid and collectible insurance available to GRPUC. Contractor agrees to notify GRPUC within five (5) business days of receipt of any insurance cancellation notice. Contractor is responsible for payment of Contract-related insurance premiums and deductibles. Contractor's policy(ies) shall include legal defense fees in addition to its policy limits with the exception of professional liability. Contractor's insurance companies must either (1) have an AM Best rating of A- (minus) and a Financial Size Category of VII or better, and be authorized to do business in Minnesota, or (2) be domiciled in Minnesota and have a Certificate of Authority/Compliance from the Minnesota Department of Commerce if they are not rated by AM Best. An Umbrella or Excess Liability insurance policy may be used to supplement the Contractor's policy limits to satisfy the full policy limits required by the Contract.
- 3 **Coverages.** Contractor is required to maintain and furnish satisfactory evidence of the following insurance policies:
 - 3.1 **Commercial General Liability Insurance** coverage that would be maintained by a reasonable contractor in Contractor's profession performing a similar contract, with the following minimum limits:

```
$1,500,000 – per occurrence
$1,500,000 – annual aggregate
$1,500,000 – annual aggregate – applying to Products/Completed Operations
```

3.2 **Commercial Automobile Liability Insurance** coverage that would be maintained by a reasonable contractor in Contractor's profession performing a similar contract, with the following minimum limits:

\$1,500,000 – per occurrence Combined Single limit for Bodily Injury and Property Damage

The following coverages should be included: Owned, Hired, and Non-owned Automobile.

- 3.3 Workers' Compensation Insurance. Contractor shall obtain and maintain for the duration of the Contract, statutory workers' compensation insurance and employer's liability insurance as required under the laws of the State of Minnesota.
- 3.4 **Professional Liability, Errors, and Omissions.** This policy will provide coverage for all claims the Contractor may become legally obligated to pay resulting from any actual or alleged negligent act, error, or omission related to Contractor's professional services required under the Contract. Insurance minimum limits are as follows:

```
$2,000,000 - per claim or event
$2,000,000 - annual aggregate
```

Any deductible will be the sole responsibility of the Contractor and may not exceed \$50,000 without the written approval of GRPUC.

The above coverage shall be included: GRPUC named as an Additional Insured unless the coverage is written under a Professional Liability policy.

Exhibit B: Specifications, Duties, and Scope of Work

Scope:

Contractor will provide all supervision, qualified personnel, and data analysis to conduct an independent study of the interconnection of the solar garden with the Grand Rapids Public Utilities system. Widseth will utilize the Milsoft WindMil model previously developed for the GRPUC to analyze how the injection of this 3.1 MW source (solar power plus battery) will impact the existing electrical system. The report will include system analysis information, identification of any areas of concern, and recommendations on how to address those areas. This is an updated version of the project previously completed by the contractor in 2021 with an increase of the source from 2.0 MW to 3.1 MW.

The deliverables for this study are:

- Report
- Map showing areas (if any) being impacted by the injection of the 3.1 MW source.

Exhibit C: Price and Payment Schedule

The total obligation and liability of GRPUC under this Contract will not exceed Five Thousand Dollars (\$5,000.00).

No additional expenses will be paid above the \$5,000.00 contract price.

Grand Rapids Public Utilities will pay non-contested invoices within 30 days of receipt of invoice.



WIDSSMI-01 CERTIFICATE OF LIABILITY INSURANCE

Item 5. 1/28/2021

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the noticy/ies) must have ADDITIONAL INSURED provisions or be endorsed

| this certificate does not confer rights to the certificate holder in lieu of superconductors. PRODUCER Zimny Insurance Agency, Inc. 1103 Broadway Ste. 100 Alexandria, MN 56308 | | | | | CONTACT Heather Carlson PHONE (A/C, No, Ext): (320) 421-9113 E-MAIL ADDRESS: heatherc@zimnyins.com | | | | | |
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| INSL | JRED Widseth, Smith, Nolting & | | | | INSURER B: | | | | | |
| | Associates, Inc. | | | | INSURER C: | | | | | |
| | 216 S Main St | | | | INSURER D: | | | | | |
| | Crookston, MN 56716 | | T | | | INSURER E : INSURER F : | | | | |
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| IN C | NDICATED. NOTWITHSTANDING ANY R FERTIFICATE MAY BE ISSUED OR MAY | EQUI PER | REME Tain. | ENT, TERM OR CONDITIO THE INSURANCE AFFOR | N OF A | NY CONTRA THE POLIC | CT OR OTHER IES DESCRIB | R DOCUMENT WITH RESPE | CT TO | WHICH THIS |
| | XCLUSIONS AND CONDITIONS OF SUCH | ADDL INSD | SUBR | LIMITS SHOWN MAY HAVE | BEEN | POLICY EFF (MM/DD/YYYY) | POLICY EXP (MM/DD/YYYY) | LIMITO | • | |
| INSR LTR A | TYPE OF INSURANCE X COMMERCIAL GENERAL LIABILITY | INSD | WVD | POLICY NUMBER | | (MM/DD/YYYY) | (MM/DD/YYYY) | LIMITS | | 1,000,000 |
| ~ | CLAIMS-MADE X OCCUR | | | BP3299234 | | 2/1/2021 | 2/1/2022 | DAMAGE TO RENTED PREMISES (Ea occurrence) | \$ | 300,000 |
| | 32 32 X | | | D. VAVVAUT | | Z, 1, ZOZ 1 | | MED EXP (Any one person) | \$ | 10,000 |
| | | | | | | | | PERSONAL & ADV INJURY | \$ | 1,000,000 |
| | GEN'L AGGREGATE LIMIT APPLIES PER: | | | | | | | GENERAL AGGREGATE | \$ | 2,000,000 |
| | X POLICY PROT LOC | | | | | | | PRODUCTS - COMP/OP AGG | \$ | 2,000,000 |
| | OTHER: | | | | | | | | \$ | |
| Α | AUTOMOBILE LIABILITY | | | | | | | COMBINED SINGLE LIMIT (Ea accident) | \$ | 1,000,000 |
| | X ANY AUTO | | | A3299235 | | 2/1/2021 | 2/1/2022 | BODILY INJURY (Per person) | \$ | - |
| | OWNED SCHEDULED AUTOS ONLY | | | | | | | BODILY INJURY (Per accident) | \$ | |
| | X HIRED AUTOS ONLY X NON-OWNED AUTOS ONLY | | | | | | | PROPERTY DAMAGE (Per accident) | \$ | |
| | | | | | | | | | \$ | |
| Α | X UMBRELLA LIAB X OCCUR | | | | | | 0/4/0000 | EACH OCCURRENCE | \$ | 5,000,000 |
| | EXCESS LIAB CLAIMS-MADE | | | CU3300002 | | 2/1/2021 | 2/1/2022 | AGGREGATE | \$ | 5,000,000 |
| | DED X RETENTION \$ 0 | | | | | | | N DED OTH | \$ | |
| Α | WORKERS COMPENSATION AND EMPLOYERS' LIABILITY Y/N | | | WC3299236 | | 2/1/2021 | 2/1/2022 | X PER STATUTE OTH- | | 1,000,000 |
| | ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) | N/A | | WC3299230 | | 2/1/2021 | 21112022 | E.L. EACH ACCIDENT | \$ | 1,000,000 |
| | (Mandatory in NH) | | | , | | | | E.L. DISEASE - EA EMPLOYEE | | 1,000,000 |
| | If yes, describe under DESCRIPTION OF OPERATIONS below | | | | | | | E.L. DISEASE - POLICY LIMIT | \$ | 1,000,000 |
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| CE | ERTIFICATE HOLDER | | | | CAN | CELLATION | | | | |
| | | | | | | | | | | |
| Grand Rapids Public Utilities 500 SE Fourth Street | | | | | SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. | | | | | |
| | Grand Rapids, MN 55744 | | | AUTU | DIZED PERRE | ENTATIVE | | | | |
| | | | | AUTHORIZED REPRESENTATIVE | | | | | | |
| | | | | | Um | my M. | Smin | | | |



DATE (MI

CERTIFICATE OF LIABILITY INSURANCE Item 5. THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER. IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s). CONTACT Jeanne Danmeier PRODUCER NAME (952) 893-1819 PHONE (A/C, No, Ext): E-MAIL (952) 893-1933 H. Robert Anderson and Associates, Inc. 8201 Norman Center Drive ADDRESS Suite 220 INSURER(S) AFFORDING COVERAGE NAIC # 37885 MN 55437 XL Specialty Insurance Co. Bloomington INSURER A: INSURED INSURER B : Widseth Smith Nolting & Associates Inc. INSURER C: 216 South Main Street INSURER D : P.O. Box 458 INSURER E: MN 56716 Crookston INSURER F: 2021-2022 1 CERTIFICATE NUMBER: REVISION NUMBER: COVERAGES THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. POLICY EFF POLICY EXP
(MM/DD/YYYY) (MM/DD/YYYY) ADDLISUBR INSR LTR LIMITS POLICY NUMBER TYPE OF INSURANCE INSD WVD COMMERCIAL GENERAL LIABILITY EACH OCCURRENCE CLAIMS-MADE OCCUR PREMISES (Ea occurrence) MED EXP (Any one person) PERSONAL & ADV INJURY GENERAL AGGREGATE \$ GEN'L AGGREGATE LIMIT APPLIES PER: PRODUCTS - COMP/OP AGG POLICY \$ OTHER COMBINED SINGLE LIMIT **AUTOMOBILE LIABILITY** (Ea accident) BODILY INJURY (Per person) \$ ΔΝΥ ΔΙΙΤΟ OWNED SCHEDULED BODILY INJURY (Per accident) \$ AUTOS ONLY AUTOS PROPERTY DAMAGE HIRED AUTOS ONLY NON-OWNED \$ AUTOS ONLY (Per accident) \$ UMBRELLA LIAB EACH OCCURRENCE OCCUR **EXCESS LIAB** AGGREGATE \$ CLAIMS-MADE RETENTION \$ WORKERS COMPENSATION PER STATUTE AND EMPLOYERS' LIABILITY E.L. EACH ACCIDENT ANY PROPRIETOR/PARTNER/EXECUTIVE N/A OFFICER/MEMBER EXCLUDED? (Mandatory in NH) E.L. DISEASE - EA EMPLOYEE \$ f yes, describe under DESCRIPTION OF OPERATIONS below E.L. DISEASE - POLICY LIMIT \$3,000,000 Each Claim/ Professional Liability 01/22/2022 Each Policy Year \$3,000,000 01/22/2021 DPR9954689 Aggregate DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required) This certificate or memorandum of insurance does not affirmatively or negatively amend, extend, or alter the coverage afforded by the insurance policy.

CANCELLATION CERTIFICATE HOLDER

> Grand Rapids Public Utilities 500 SE Fourth Street

Grand Rapids

MN 55744

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE



GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: November 17, 2021

AGENDA ITEM: Consider a motion to ratify the procurement contract with Bell Lumber &

Pole Company for eight 50 foot power poles for \$11,304.00

PREPARED BY: Jeremy Goodell, Electric Department Manager

BACKGROUND:

This purchase is part of the approved Electric Department Capital Budget. Procurement Policy G.030 was followed and four quotes are on file.

RECOMMENDATION:

Consider a motion to ratify the procurement contract with Bell Lumber & Pole Company for eight 50 foot power poles for \$11,304.00

PROCUREMENT CONTRACT (Short Form)

This Procurement Contract ("Contract") is by and between the Grand Rapids Public Utilities Commission, located at 500 SE 4th St, Grand Rapids, MN 55744 ("GRPUC"), and BELL LUMBER & POLE COMPANY a Minnesota corporation, located at 778 – 1st Street NW, New Brighton, MN, 55112-0024 ("Contractor"). GRPUC and Contractor may be referred to jointly as the "Parties" or individually as a "Party."

Recitals

- A. GRPUC has solicited and received quotations from contractors for Eight (8) 50 foot power polies manufactured in accordance with GRPU Standard Plate No 2 and per GRPUC wood pole specifications. ("Solicitation");
- B. Contractor provided a response to the Solicitation indicating its interest in and ability to provide the goods or services requested in the Solicitation; and
- C. Subsequent to an evaluation in accordance with the terms of the Solicitation and negotiation, the Parties desire to enter into a contract.

Accordingly, the Parties agree as follows:

Contract

- 1. <u>Term.</u> The effective date of this Contract is October 11, 2021. The Contractor must not begin work under this Contract until this Contract is fully executed and the Contractor has been notified by GRPUC's Authorized Representative to begin the work. This Contract will terminate upon the first of the following to occur:
 - December 31, 2021.
 - All of Contractor's obligations have been satisfactorily fulfilled.
 - GRPUC may cancel this Contract at any time, with or without cause, upon ten (10) days' written notice to the Contractor.
 - GRPUC may terminate this Contract immediately in the event of a breach by Contractor.

The Parties may terminate this Contract at any time by mutual written agreement.

Upon receipt of any notice of termination Contractor shall immediately stop performance to the extent specified in such notice. GRPIC shall compensate Contractor for all Goods or Services that have been performed to the date of any notice of termination, including any manufacturing of Goods in progress. Upon termination of this Contract, or earlier upon GRPUC's request, Contractor shall deliver to GRPUC all items requested by GRPUC containing any confidential

information or work product information or make such other disposition thereof as GRPUC may direct in writing.

Contractor's Duties

2.6

The Contractor shall deliver to GRPUC the following Goods and Services:

Eight (8) Douglas Fir Poles per RUS Bulletin 1728F-700, pressure treated with Pentachlorophenol and oil per RUS Bulletin 1728F-700, Use Category 2. Wood Quality Control (WQC) inspection charges are included. Fifty foot power poles.

(The services (if any) to be provided by Contractor to GRPUC are referred to as the "Services." The goods (if any) to be provided by Contractor to GRPUC are referred to as the "Goods."). Contractor's precise duties, specifications, deliverables, and completion dates related to the Goods and Services are more specifically described in Exhibit B.

GRPUC may make changes to the general scope of Goods and Services by written notice to Contractor. If such changes affect the cost of or the time required to provide the Goods and Services, an equitable adjustment in the schedule and compensation under this Contract shall be made. GRPUC and Contractor will agree to additional Services or Goods by written amendment to this Contract.

2.3 Contractor agrees that all Goods and Services shall be provided, and all of Contractor's obligations performed, in accordance with all applicable laws and other legal requirements without extra charge or expense. Contractor will be responsible for a violation of any such legal requirements and will indemnify, defend, and hold harmless GRPUC from and against any expense or cost incurred by reason of any such violation by Contractor.

Contractor warrants and represents that the Goods and Services will be provided in a manner that is consistent with the level of care and skill exercised by members of Contractor's profession currently working under similar conditions. All Goods and Services not conforming to this standard will be considered defective and Contractor shall, at no cost to GRPUC, promptly and satisfactorily correct all such defective Goods and Services. Payment shall be withheld for Goods or Services found by GRPUC to be unsatisfactory or in violation of legal requirements.

Contractor shall be responsible for all its employees, agents, subcontractors, and invitees and their health and safety. Contractor shall ensure that all persons who perform the Services or produce or deliver the Goods are professionally competent and properly qualified and will remove any person GRPUC deems incompetent, careless, or otherwise objectionable.

Contractor is solely responsible and assumes full and exclusive liability for the payment of all contributions or taxes to be paid on or to persons employed by Contractor, and for payment of all sales, use, or other taxes of whatever nature levied or assessed against GRPUC arising out of the furnishing of the Services or production or delivery of the Goods, and will indemnify, defend, and hold harmless GRPUC from any such liability.

Contractor warrants that at the time GRPUC accepts the Goods: (A) Contractor has good title to the Goods, free and clear of any lien, security interest, or other encumbrance ("Encumbrance"), and (B) the Goods are in good condition. Contractor shall execute and deliver such additional documents and take such further actions as may be necessary to transfer Contractor's right, title and interest in the Goods to GRPUC, free and clear of any Encumbrances. Contractor has all risk of loss until GRPUC accepts the Goods.

Consideration and Payment

Consideration. GRPUC will pay for performance by the Contractor under this Contract as follows:

3.

2.7

- Compensation. The Contractor will be paid One thousand four hundred thirteen Dollars per pole (\$1,413.00/pole) in accordance with **Exhibit C**.
 - 3.1.1 Total obligation. The total obligation and liability of GRPUC under this Contract will not exceed eleven thousand three hundred four Dollars (\$11,304.00) plus shipping 3.1.2 costs.

Payment.

3.2

- Invoices. GRPUC will pay the Contractor within thirty (30) days following receipt of an undisputed invoice that complies with **Exhibit C.** GRPUC may pay the Contractor in advance in its sole discretion. Payment will only be made for Goods received or Services actually performed that have been accepted by GRPUC.
- 4. Authorized Representative

GRPUC's Authorized Representative is Jeremy Goodell, Electric Department Manager, at the following business address: 500 SE 4th Street, Grand Rapids, MN, 55744, and the following telephone number: 218.326.7182 or his/her successor or delegate, and has the responsibility to monitor the Contractor's performance.

Contractor's Authorized Representative is Dan Imholte, Sales Director at the following business address: 778 First Street, New Brighton MN 55112, and the following telephone number: (651) 633-4334, or his/her successor. If the Contractor's Authorized Representative changes at any time during this Contract, the Contractor must immediately notify GRPUC.

Indemnification. Contractor will indemnify, defend, and hold harmless GRPUC, its agents, and employees, in relation to any expenses, damages, claims or causes of action, including reasonable attorney's fees, to the extent caused by Contractor's sole negligent or wrongful act, error or omission, breach of contract, or infringement of any intellectual property right by Contractor, any third party that Contractor has a business relationship with, or any of Contractor's agents or employees.

Subcontracting. Contractor may subcontract trucking services as part of the services under this contract to a reputable truck company and contractor is responsible for product to be delivered as agreed. If an approved subcontractor is determined to be performing unsatisfactorily by GRPUC, Contractor will ensure that the subcontractor is no longer used for this Contract. The provisions of the Contract shall apply with equal force and effect to all approved subcontractors and no subcontract will terminate the primary responsibility of Contractor hereunder. Contractor will pay all subcontractors in accordance with applicable law and the agreement between Contractor and the subcontractor.

Ownership. Contractor agrees that all legal right, title, and interest to intellectual property, data, documents, photographs, drawings, analyses, graphs, reports, physical property or other subject matter ("GRPUC Property") prepared, delivered, procured, or produced in relation to Contractor's obligations under this Contract shall vest in GRPUC. Contractor will perform all acts necessary to ensure that all GRPUC Property is the sole property of GRPUC, and that neither Contractor nor its employees, agents, or subcontractors retain any interest in and to the GRPUC Property.

GRPUC Audits. The Contractor's books, records, documents, and accounting procedures and practices relevant to this Contract are subject to examination for six (6) years from the expiration or termination of this Contract. After reasonable notice, Contractor shall make such books, records, documents, and accounting procedures and practices available to an independent third party CPA audit firm, at GRPUC's sole cost and expense for its examination and audit.

Miscellaneous.

9.

9.1 General. No provision of this Contract may be modified, waived or discharged unless such waiver, modification or discharge is agreed to in writing and signed by all the Parties. No waiver by a Party shall be deemed a waiver of similar or dissimilar provisions or conditions at the same or at any prior or subsequent time. No agreement or representations, oral or otherwise, express or implied, with respect to the subject matter hereof have been made by any Party which are not expressly set forth in this Contract. The validity, interpretation, construction and performance of this Contract shall be governed by the internal laws of Minnesota. If any provision of this Contract shall be held or made invalid by a court decision, statute, rule or otherwise, the remainder of this Contract shall not be affected thereby. This Contract shall be binding on, and shall inure to the benefit of the Parties hereto and their respective successors and permitted assigns. Contractor may not assign Contractor's rights or obligations hereunder without the prior written consent of GRPUC. This Contract may be executed in any number of counterparts, each of which shall for all purposes be deemed to be an original and all of which shall together constitute one and the same instrument. Delivery of an executed counterpart of a signature page of this Contract in Portable Document Format (PDF) or by facsimile transmission shall be as effective as delivery of a manually executed original counterpart of this Contract. In the event a Party institutes any legal proceeding against another Party regarding this Contract, the prevailing Party is entitled to receive the costs incurred by such Party, including reasonable attorneys' fees. In performing its obligations under this Contract, Contractor and its employees and agents shall act in the capacity of independent contractors and not as an employee, partner, joint venturer, or agent of GRPUC. When Contractor's employees are working on the premises of GRPUC, wherever located, they shall observe the working rules, policies, and procedures of GRPUC, including, but not limited to, its respectful

workplace policy. The Parties must comply with the Minnesota Government Data Practices Act in relation to this Contract. Contractor certifies that neither it nor its principals are presently debarred or suspended by any federal, state, or local government or agency or political subdivision thereof. Neither Party will publicize anything in relation to this Contract without the other Party's prior written consent. Contractor shall not use or disclose any confidential information it receives from GRPUC except as is necessary to perform under this Contract. The obligations of Contractor hereunder shall survive the expiration or earlier termination of this Contract for a period of two (2) years. Each of the Parties shall take such further actions as may be reasonably required to carry out the provisions of this Contract.

Notices. Any notice or other communication to any Party in connection with this Contract shall be in writing and shall be sent by hand-delivery, email, fax, overnight courier, or United States mail (postage prepaid) addressed to the address set forth below. All periods of notice shall be measured from the date of delivery thereof if hand-delivered, from the date of sending thereof if sent by email or fax (effective upon confirmation of receipt), from the first day after the date of sending if sent by overnight courier, or from three (3) business days after the date of mailing if mailed. Any Party may change such Party's address for notices by notice given not less than ten (10) calendar days prior to the effective date of the change.

GRPUC Address: 500 SE 4th Street, Grand Rapids, MN 55744 Attn: Jeremy Goodell

Email: jjgoodel@grpuc.org

Fax: 218-326-7499

Contractor Address: 778 First Street

New Brighton, MN 55112

Attn: Dan Imholte

Email: dan.imholte@blpole.com

Fax: (651) 633-8852

Exhibits

10.

The following Exhibits are attached and incorporated into this Contract. In the event of a conflict between the terms of this Contract and its Exhibits (including any supplements), or between Exhibits (including any supplements), the order of precedence is first the Contract, and then in the following order:

Exhibit A: Insurance Requirements

Exhibit B: Specifications, Duties, and Scope of Work

Exhibit C: Price and Payment Schedule

IN WITNESS WHEREOF, the parties hereto by their duly authorized representatives have executed this Contract effective as of the effective date set forth above.

| Bell Lumber | & Pole Company |
|-------------|----------------|
| By: | Jak - |
| | |

Print Name: Patrick Tymkiw

Title: ____Vice President & CFO

Grand Rapids Public Utilities Commission

By: Julis Kennedy 11/10/2021

Print Name: Julie A. Kennedy

Title: General Manager

Exhibit A: Insurance Requirements

- 1 Notice to Contractor and Insurer. Contractor shall not commence work under the Contract until it has obtained all the insurance described below and GRPUC has approved such insurance. Contractor shall maintain such insurance throughout the term of this Contract. GRPUC reserves the right to immediately terminate this Contract if the Contractor is not in compliance with the insurance requirements. All insurance policies must be open to inspection by GRPUC, and copies of policies must be submitted to GRPUC's Authorized Representative upon written request. The Contractor's insurance companies waive the right to assert the immunity of GRPUC as a defense to any claims made under said insurance.
- Additional Insurance Conditions. The following apply to the Contractor and Contractor's subcontractor: Contractor's policy(ies) shall be primary insurance to any other valid and collectible insurance available to GRPUC. Contractor agrees to notify GRPUC within five (5) business days of receipt of any insurance cancellation notice. Contractor is responsible for payment of Contract-related insurance premiums and deductibles. Contractor's policy(ies) shall include legal defense fees in addition to its policy limits with the exception of professional liability. Contractor's insurance companies must either (1) have an AM Best rating of A- (minus) and a Financial Size Category of VII or better, and be authorized to do business in Minnesota, or (2) have a Certificate of Authority/Compliance from the Minnesota Department of Commerce if they are not rated by AM Best. An Umbrella or Excess Liability insurance policy may be used to supplement the Contractor's policy limits to satisfy the full policy limits required by the Contract.
- 3 **Coverages.** Contractor is required to maintain and furnish satisfactory evidence of the following insurance policies:
 - 3.1 **Commercial General Liability Insurance** coverage that would be maintained by a reasonable contractor in Contractor's profession performing a similar contract, with the following minimum limits:

```
$1,500,000 – per occurrence
$1,500,000 – annual aggregate
$1,500,000 – annual aggregate – applying to Products/Completed Operations
```

3.2 **Commercial Automobile Liability Insurance** coverage that would be maintained by a reasonable contractor in Contractor's profession performing a similar contract, with the following minimum limits:

\$1,500,000 – per occurrence Combined Single limit for Bodily Injury and Property Damage

The following coverages should be included: Owned, Hired, and Non-owned Automobile.

3.3 **Workers' Compensation Insurance.** Contractor shall obtain and maintain for the duration of the Contract, statutory workers' compensation insurance and employer's liability insurance as required under the laws of the State of Minnesota.

Exhibit B: Specifications, Duties, and Scope of Work

Douglas Fir Poles per RUS Bulletin 1728F-700, pressure treated with Pentachlorophenol and oil per RUS Bulletin 1728F-700, Use Category 2. Wood Quality Control (WQC) inspection charges are included.

Exhibit C: Price and Payment Schedule

| Quantity | Species | Class/Length | Framing | Price Each | Extended |
|----------|----------------|--------------|--------------------------|------------|-------------|
| 8 | DF | 2/50 | GRPU_Standard Plate No 2 | \$1,413.00 | \$11,304.00 |

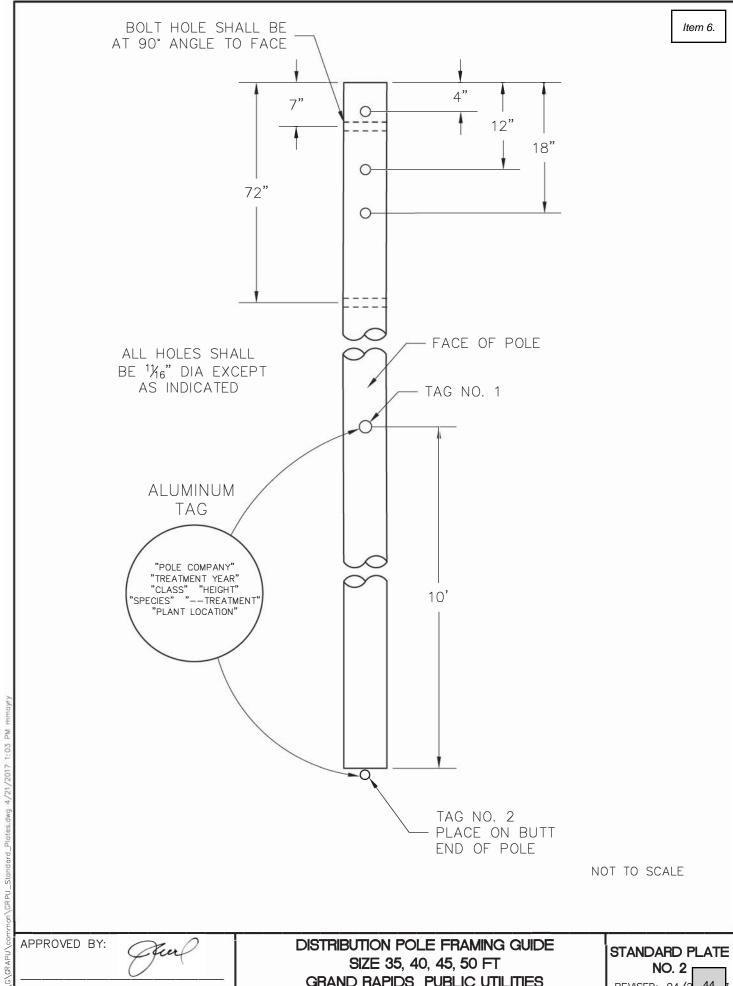
FOB: Self-Unloading Truck - Grand Rapids MN

Shipment: Commencing 4-5 week(s) after receipt of order via self-unloading truck.

Freight is subject to fuel surcharges as they may occur.

Does not include any sales or use tax that may apply to the customer.

Payment 30 days after receipt of an uncontested invoice and acceptance of goods by Grand Rapids Public Utilities.



GRPUC ELECTRIC DEPARTMENT MANAGER

GRAND RAPIDS PUBLIC UTILITIES GRAND RAPIDS, MINNESOTA

REVISED: 04/2



CERTIFICATE OF LIABILITY INSURANCE

| ATE (M | |
|--------|------|
| 5/26 | Itei |

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

| PRODUCER | | CONTACT NAME: Tatevik Kohli | | |
|---|-----------|---|-------------------|-------|
| Marsh & McLennan Agency LLC 6160 Golden Hills Drive | | PHONE (A/C, No, Ext): | FAX (A/C, No): | |
| Minneapolis MN 55416 | | E-MAIL ADDRESS: tatevik.kohli@marshmma.com | | |
| | | INSURER(S) AFFORDING COVE | RAGE | NAIC# |
| | | INSURER A: Liberty Mutual Fire Insurance Co | ompany | 23035 |
| NSURED Bell Lumber & Pole Company; Bell Timber, Inc.; Bell Pole, LLC; Bell Lumber & Pole Canada ULC 778 1st Street NW New Brighton MN 55112 | BELLLUMBE | INSURER B: RSUI Indemnity | | 22314 |
| | | INSURER C: Federal Insurance Company | | 20281 |
| | | INSURER D: Landmark American Insurance | Company | 33138 |
| | | INSURER E: Employers Insurance Company | of Wausau | 21458 |
| | | INSURER F: | | |
| | | | | |

COVERAGES CERTIFICATE NUMBER: 1402123162 REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

| E | XCLUSIONS AND C | ONDITIONS OF SUCH | | _ | LIMITS SHOWN MAY HAVE BEEN F | REDUCED BY | | | |
|-------------|---|---------------------------|---------------|-------------|------------------------------------|----------------------------|----------------------------|---|------------------------|
| INSR LTR | TYPE OF | INSURANCE | ADDL: INSD | SUBR WVD | POLICY NUMBER | POLICY EFF (MM/DD/YYYY) | POLICY EXP (MM/DD/YYYY) | LIMIT | S |
| D | | ADE X OCCUR | | | LHA112874 | 4/1/2021 | 4/1/2022 | EACH OCCURRENCE DAMAGE TO RENTED | \$ 1,000,000 |
| | CLAIMS-MA | ADE X OCCUR | | | | | | PREMISES (Ea occurrence) | \$ 100,000 |
| | X 10,000 Ded | | | | | | | MED EXP (Any one person) | \$ 5,000 |
| | | | | | | | | PERSONAL & ADV INJURY | \$ 1,000,000 |
| | GEN'L AGGREGATE I | | | | | | | GENERAL AGGREGATE | \$ 2,000,000 |
| | POLICY X 5 | PRO- ECT LOC | | | | | | PRODUCTS - COMP/OP AGG | \$2,000,000 |
| | OTHER: | | | | | | | | \$ |
| Α | AUTOMOBILE LIABIL | ITY | | | AS2Z91451694020 | 4/1/2021 | 4/1/2022 | COMBINED SINGLE LIMIT (Ea accident) | \$1,000,000 |
| | X ANY AUTO | | | | | | | BODILY INJURY (Per person) | \$ |
| | OWNED AUTOS ONLY | SCHEDULED AUTOS | | | | | | BODILY INJURY (Per accident) | \$ |
| | X HIRED AUTOS ONLY | X NON-OWNED AUTOS ONLY | | | | | | PROPERTY DAMAGE (Per accident) | \$ |
| | | | | | | | | Comp/Coll Ded (ACV) | \$1,000/1,000 |
| В | UMBRELLA LIA | X OCCUR | | | NHA093459 | 4/1/2021 | 4/1/2022 | EACH OCCURRENCE | \$5,000,000 |
| | X EXCESS LIAB | CLAIMS-MADE | | | | | | AGGREGATE | \$5,000,000 |
| | DED X RE | TENTION \$ 0 | | | | | | | \$ |
| E | WORKERS COMPENS | PILITY | | | WCCZ91451694011 WCCZ91451694031 | 4/1/2021 4/1/2021 | 4/1/2022 4/1/2022 | X PER OTH- STATUTE ER | |
| - | ANYPROPRIETOR/PAR | RTNER/EXECUTIVE N | N/A | | WCCZ91431094031 | 4/1/2021 | 4/1/2022 | E.L. EACH ACCIDENT | \$ 1,000,000 |
| | (Mandatory in NH) | SLODED! | ,,, | | | | | E.L. DISEASE - EA EMPLOYEE | \$ 1,000,000 |
| | If yes, describe under DESCRIPTION OF OP | ERATIONS below | | | | | | E.L. DISEASE - POLICY LIMIT | \$1,000,000 |
| С | Scheduled Equipment Pole Inventory | | | | 06686685 | 4/1/2021 | 4/1/2022 | Equipment Loss Limit Pole Inven Loss Limit | 7,621,180 4,000,000 |
| | | | | | | | | | |

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

This insurance is issued pursuant to the Minnesota surplus lines insurance act. The insurer is an eligible surplus lines insurer but is not otherwise licensed by the State of Minnesota. In case of insolvency, payment of claims is not guaranteed. Company D is subject to statutes and regulations of surplus lines carriers.

| CERTIFICATE HOLDER | CANCELLATION |
|------------------------|--|
| | SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. |
| "For Information Only" | Laura Moore |



GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: November 17, 2021

AGENDA ITEM: Consider a motion to ratify the procurement contract with Ferguson

Enterprises for one Water Specialties flow meter (SP-VF32D-08) for

\$3,717.

PREPARED BY: Steve Mattson, Water/Wastewater Department Manager

BACKGROUND:

This purchase is part of the approved Water Department O&M Budget. Procurement Policy G.030 was followed and two quotes are on file.

RECOMMENDATION:

Consider a motion to ratify the procurement contract with Ferguson Enterprises for one Water Specialties flow meter (SP-VF32D-08) for \$3,717.

PROCUREMENT CONTRACT (Short Form)

This Procurement Contract ("Contract") is by and between the Grand Rapids Public Utilities Commission, located at 500 SE 4th St, Grand Rapids, MN 55744 ("GRPUC"), and FERGUSON ENTERPRISES, located at 26377 Industrial Blvd., Cohasset, MN, 55721 ("Contractor"). GRPUC and Contractor may be referred to jointly as the "Parties" or individually as a "Party."

Recitals

- A. GRPUC has solicited and received quotations from contractors for vertical down flow meter with digital indicator sp-vf32-d-08. ("Solicitation");
- B. Contractor provided a response to the Solicitation indicating its interest in and ability to provide the goods or services requested in the Solicitation; and
- C. Subsequent to an evaluation in accordance with the terms of the Solicitation and negotiation, the Parties desire to enter into a contract.

Accordingly, the Parties agree as follows:

Contract

- 1. <u>Term.</u> The effective date of this Contract is September 1, 2021. The Contractor must not begin work under this Contract until this Contract is fully executed and the Contractor has been notified by GRPUC's Authorized Representative to begin the work. This Contract will terminate upon the first of the following to occur:
 - 1.1 December 31, 2021.
 - 1.2 All of Contractor's obligations have been satisfactorily fulfilled.
 - 1.3 GRPUC may cancel this Contract at any time, with or without cause, upon ten (10) days' written notice to the Contractor.
 - 1.4 GRPUC may terminate this Contract immediately in the event of a breach by Contractor.
 - 1.5 The Parties may terminate this Contract at any time by mutual written agreement.

Upon receipt of any notice of termination Contractor shall immediately stop performance to the extent specified in such notice. In no event shall GRPUC be liable for any loss of revenue or profit incurred by Contractor as a result of any termination. Upon termination of this Contract, or earlier upon GRPUC's request, Contractor shall deliver to GRPUC all items requested by GRPUC containing any confidential information or work product information or make such other disposition thereof as GRPUC may direct in writing.

2. Contractor's Duties

2.1 The Contractor shall:

Furnish Model sp-vf32-d-08 flowmeter assembly for \$3,717.00

(The services (if any) to be provided by Contractor to GRPUC are referred to as the "Services." The goods (if any) to be provided by Contractor to GRPUC are referred to as the "Goods."). Contractor's precise duties, specifications, deliverables, and completion dates related to the Goods and Services are more specifically described in Exhibit B.

- 2.2 GRPUC may make changes to the general scope of Goods and Services by written or oral notice to Contractor. If such changes affect the cost of or the time required to provide the Goods and Services, an equitable adjustment in the schedule and compensation under this Contract shall be made. GRPUC and Contractor may agree to additional Services or Goods by written amendment to this Contract.
- 2.3 Contractor agrees that all Goods and Services shall be provided, and all of Contractor's obligations performed, in accordance with all applicable laws and other legal requirements without extra charge or expense. Contractor will be responsible for a violation of any such legal requirements and will indemnify, defend, and hold harmless GRPUC from and against any expense or cost incurred by reason of any such violation by Contractor.
- 2.4 Contractor warrants and represents that the Goods and Services will be provided in a manner that is consistent with the level of care and skill exercised by members of Contractor's profession currently working under similar conditions. All Goods and Services not conforming to this standard will be considered defective and Contractor shall, at no cost to GRPUC, promptly and satisfactorily correct all such defective Goods and Services. Payment shall be withheld for Goods or Services found by GRPUC to be unsatisfactory or in violation of legal requirements.
- 2.5 Contractor shall be responsible for all its employees, agents, subcontractors, and invitees and their health and safety. Contractor shall ensure that all persons who perform the Services or produce or deliver the Goods are professionally competent and properly qualified and will remove any person GRPUC deems incompetent, careless, or otherwise objectionable.
- 2.6 Contractor is solely responsible and assumes full and exclusive liability for the payment of all contributions or taxes to be paid on or to persons employed by Contractor, and for payment of all sales, use, or other taxes of whatever nature levied or assessed against GRPUC arising out of the furnishing of the Services or production or delivery of the Goods, and will indemnify, defend, and hold harmless GRPUC from any such liability.
- 2.7 Contractor warrants that at the time GRPUC accepts the Goods: (A) Contractor has good title to the Goods, free and clear of any lien, security interest, or other encumbrance ("Encumbrance"), and (B) the Goods are in good condition and are adequate for the uses to which they are being put. Contractor shall execute and deliver such additional documents and take such further actions as may be necessary to transfer Contractor's right, title and interest

in the Goods to GRPUC, free and clear of any Encumbrances. Contractor has all risk of loss until GRPUC accepts the Goods

3. Consideration and Payment

- 3.1 Consideration. GRPUC will pay for performance by the Contractor under this Contract as follows:
 - 3.1.1 Compensation. The Contractor will be paid Three Thousand Seven Hundred and Seventeen Dollars (\$3,717.00) in accordance with **Exhibit C**.
 - 3.1.2 Total obligation. The total obligation and liability of GRPUC under this Contract will not exceed Three Thousand Seven Hundred and Seventeen Dollars (\$3,717.00).

3.2 Payment.

- 3.2.1 Invoices. GRPUC will pay the Contractor within thirty (30) days following receipt of an undisputed invoice that complies with **Exhibit C.** GRPUC may pay the Contractor in advance in its sole discretion. Payment will only be made for Goods received or Services actually performed that have been accepted by GRPUC.
- 3.2.2 Retainage. No more than ninety percent (90%) of the amount due under this Contract may be paid until Contractor has performed all of its obligations under this Contract to GRPUC's satisfaction.

4. Authorized Representative

GRPUC's Authorized Representative is Steve Mattson, Water and Wastewater Manager, at the following business address: 500 SE 4th Street, Grand Rapids, MN, 55744, and the following telephone number: 218-326-7195, or his/her successor or delegate, and has the responsibility to monitor the Contractor's performance.

Contractor's Authorized Representative is Todd Davidson] at the following business address: [26377 Industrial BLVD, Cohasset, MN 55721], and the following telephone number: [218-328-9900], or his/her successor. If the Contractor's Authorized Representative changes at any time during this Contract, the Contractor must immediately notify GRPUC.

5. **Indemnification.** Contractor will indemnify, defend, and hold harmless GRPUC, its agents, and employees, in relation to any expenses, damages, claims or causes of action, including reasonable attorney's fees, to the extent caused by any negligent or wrongful act, error or omission, breach of contract, or infringement of any intellectual property right by Contractor, any third party that Contractor has a business relationship with, or any of Contractor's agents or employees.

- 6. **Subcontracting.** Contractor may not subcontract all or any portion of this Contract without GRPUC's prior written consent, which GRPUC may grant or withhold in its sole discretion. If an approved subcontractor is determined to be performing unsatisfactorily by GRPUC, Contractor will ensure that the subcontractor is no longer used for this Contract. The provisions of the Contract shall apply with equal force and effect to all approved subcontractors and no subcontract will terminate the primary responsibility of Contractor hereunder. Contractor will pay all subcontractors in accordance with applicable law and the agreement between Contractor and the subcontractor.
- 7. **Ownership.** Contractor agrees that all legal right, title, and interest to intellectual property, data, documents, photographs, drawings, analyses, graphs, reports, physical property or other subject matter ("GRPUC Property") prepared, delivered, procured, or produced in relation to Contractor's obligations under this Contract shall vest in GRPUC. Contractor will perform all acts necessary to ensure that all GRPUC Property is the sole property of GRPUC, and that neither Contractor nor its employees, agents, or subcontractors retain any interest in and to the GRPUC Property.
- 8. **GRPUC Audits.** The Contractor's books, records, documents, and accounting procedures and practices relevant to this Contract are subject to examination by GRPUC for six (6) years from the expiration or termination of this Contract. After reasonable notice, Contractor shall make such books, records, documents, and accounting procedures and practices available to GRPUC for its examination and audit.

9. Miscellaneous.

General. No provision of this Contract may be modified, waived or discharged unless such waiver, modification or discharge is agreed to in writing and signed by all the Parties. No waiver by a Party shall be deemed a waiver of similar or dissimilar provisions or conditions at the same or at any prior or subsequent time. No agreement or representations, oral or otherwise, express or implied, with respect to the subject matter hereof have been made by any Party which are not expressly set forth in this Contract. The validity, interpretation, construction and performance of this Contract shall be governed by the internal laws of Minnesota. If any provision of this Contract shall be held or made invalid by a court decision, statute, rule or otherwise, the remainder of this Contract shall not be affected thereby. This Contract shall be binding on, and shall inure to the benefit of the Parties hereto and their respective successors and permitted assigns. Contractor may not assign Contractor's rights or obligations hereunder without the prior written consent of GRPUC. This Contract may be executed in any number of counterparts, each of which shall for all purposes be deemed to be an original and all of which shall together constitute one and the same instrument. Delivery of an executed counterpart of a signature page of this Contract in Portable Document Format (PDF) or by facsimile transmission shall be as effective as delivery of a manually executed original counterpart of this Contract. In the event a Party institutes any legal proceeding against another Party regarding this Contract, the prevailing Party is entitled to receive the costs incurred by such Party, including reasonable attorneys' fees. In performing its obligations under this Contract, Contractor and its employees and agents shall act in the capacity of independent contractors and not as an employee, partner, joint venturer, or agent of GRPUC. When Contractor's employees are working on the premises of GRPUC, wherever located, they shall observe the

working rules, policies, and procedures of GRPUC, including, but not limited to, its respectful workplace policy. The Parties must comply with the Minnesota Government Data Practices Act in relation to this Contract. Contractor certifies that neither it nor its principals are presently debarred or suspended by any federal, state, or local government or agency or political subdivision thereof. Neither Party will publicize anything in relation to this Contract without the other Party's prior written consent. Contractor shall not use or disclose any confidential information it receives from GRPUC except as is necessary to perform under this Contract. The obligations of Contractor hereunder shall survive the expiration or earlier termination of this Contract. Each of the Parties shall take such further actions as may be reasonably required to carry out the provisions of this Contract.

9.2 Notices. Any notice or other communication to any Party in connection with this Contract shall be in writing and shall be sent by hand-delivery, email, fax, overnight courier, or United States mail (postage prepaid) addressed to the address set forth below. All periods of notice shall be measured from the date of delivery thereof if hand-delivered, from the date of sending thereof if sent by email or fax (effective upon confirmation of receipt), from the first day after the date of sending if sent by overnight courier, or from three (3) business days after the date of mailing if mailed. Any Party may change such Party's address for notices by notice given not less than ten (10) calendar days prior to the effective date of the change.

[Complete with relevant contact information for Contractor and GRPUC]

GRPUC Contractor
Address: Address:
500 se 4th st Todd Davidson
Grand Rapids, MN 55744 26377 Industrial Blvd
Steve Mattson Cohasset, MN 55721
srmattson@grpuc.org Todd.Davidson@Ferguson.com

10. Exhibits

The following Exhibits are attached and incorporated into this Contract. In the event of a conflict between the terms of this Contract and its Exhibits (including any supplements), or between Exhibits (including any supplements), the order of precedence is first the Contract, and then in the following order:

Exhibit A: Insurance Requirements

Exhibit B: Specifications, Duties, and Scope of Work

Exhibit C: Price and Payment Schedule

IN WITNESS WHEREOF, the parties hereto by their duly authorized representatives have executed this Contract effective as of the effective date set forth above.

| [Name of Contractor] Ferguson Enterprises, LLC | Grand Rapids Public Utilities Commission |
|---|--|
| By: /colfheegele | By: Julie Kennedy 11/12/2021 |
| Print Name: TODD DAVIDSON | Print Name:Julie Kennedy |
| Title: BRANCH MANAGER | Title:General Manager |

Exhibit A: Insurance Requirements

- Notice to Contractor and Insurer. Contractor shall not commence work under the Contract until it has obtained all the insurance described below and GRPUC has approved such insurance. Contractor shall maintain such insurance throughout the term of this Contract. GRPUC reserves the right to immediately terminate this Contract if the Contractor is not in compliance with the insurance requirements. All insurance policies must be open to inspection by GRPUC, and copies of policies must be submitted to GRPUC's Authorized Representative upon written request. The Contractor's insurance companies waive the right to assert the immunity of GRPUC as a defense to any claims made under said insurance.
- Additional Insurance Conditions. The following apply to the Contractor and Contractor's subcontractor: Contractor's policy(ies) shall be primary insurance to any other valid and collectible insurance available to GRPUC. Contractor agrees to notify GRPUC within five (5) business days of receipt of any insurance cancellation notice. Contractor is responsible for payment of Contract-related insurance premiums and deductibles. Contractor's policy(ies) shall include legal defense fees in addition to its policy limits with the exception of professional liability. Contractor's insurance companies must either (1) have an AM Best rating of A- (minus) and a Financial Size Category of VII or better, and be authorized to do business in Minnesota, or (2) be domiciled in Minnesota and have a Certificate of Authority/Compliance from the Minnesota Department of Commerce if they are not rated by AM Best. An Umbrella or Excess Liability insurance policy may be used to supplement the Contractor's policy limits to satisfy the full policy limits required by the Contract.
- 3 **Coverages.** Contractor is required to maintain and furnish satisfactory evidence of the following insurance policies:
 - 3.1 **Commercial General Liability Insurance** coverage that would be maintained by a reasonable contractor in Contractor's profession performing a similar contract, with the following minimum limits:

```
$1,500,000 – per occurrence
$1,500,000 – annual aggregate
$1,500,000 – annual aggregate – applying to Products/Completed Operations
```

3.2 **Commercial Automobile Liability Insurance** coverage that would be maintained by a reasonable contractor in Contractor's profession performing a similar contract, with the following minimum limits:

\$1,500,000 - per occurrence Combined Single limit for Bodily Injury and Property Damage

The following coverages should be included: Owned, Hired, and Non-owned Automobile.

3.3 **Workers' Compensation Insurance.** Contractor shall obtain and maintain for the duration of the Contract, statutory workers' compensation insurance and employer's liability insurance as required under the laws of the State of Minnesota.

Exhibit B: Specifications, Duties, and Scope of Work

SP-VF32D-08 New Replacement Digital Flowmeter Assembly

Exhibit C: Price and Payment Schedule

Price for one SP-VF32SD-08 Digital Flowmeter Assembly total price of \$3,717.00 with no taxes or shipping costs.

Payment after receipt and acceptance of goods by Grand Rapids Public Utilities.

Payment 30 days after receipt of an uncontested invoice and acceptance of goods by Grand Rapids Public Utilities.

Total: \$3,717.00



CERTIFICATE OF LIABILITY INSURANCE

DATE (M 04/2 Item 7.

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

| PRODUCER | CONTACT Willis Towers Watson Certificate Center | | | |
|--|--|--|--|--|
| Willis Towers Watson Northeast, Inc. fka Willis of Pennsylvania, Inc. | PHONE (A/C, No, Ext): 1-877-945-7378 FAX (A/C, No): 1-888-467-2378 | | | |
| C/O 26 Century Blvd | E-MAIL ADDRESS: certificates@willis.com | | | |
| P.O. Box 305191 | INSURER(S) AFFORDING COVERAGE NAIC # | | | |
| Nashville, TN 372305191 USA | INSURER A: Liberty Mutual Fire Insurance Company 23035 | | | |
| NSURED | INSURER B: ACE American Insurance Company 22667 | | | |
| Ferguson Enterprises, LLC and Subsidiaries (See Attached Named Insured Schedule) | INSURER C: Indemnity Insurance Company of North Ameri 43575 | | | |
| 12500 Jefferson Avenue | INSURER D: | | | |
| Newport News, VA 23602 | INSURER E: | | | |
| | INSURER F: | | | |

COVERAGES CERTIFICATE NUMBER: W16234235 REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

| INSR LTR | | TYPE OF INSURANCE | ADDL INSD | SUBR | POLICY NUMBER | POLICY EFF (MM/DD/YYYY) | POLICY EXP (MM/DD/YYYY) | LIMIT | s |
|-------------|------|--|--------------|--------------|--------------------|----------------------------|--------------------------------|--|--------------|
| | × | COMMERCIAL GENERAL LIABILITY | | | | | | EACH OCCURRENCE | \$ 2,000,000 |
| | | CLAIMS-MADE X OCCUR | | | | | | DAMAGE TO RENTED PREMISES (Ea occurrence) | \$ 1,000,000 |
| A | | | | | | | | MED EXP (Any one person) | \$ 10,000 |
| | | | | | TB2-691-468654-010 | 05/01/2020 | 05/01/2021 | PERSONAL & ADV INJURY | \$ 2,000,000 |
| | GEN | I'L AGGREGATE LIMIT APPLIES PER: | | | | | | GENERAL AGGREGATE | \$ 5,000,000 |
| | | POLICY X PRO- JECT X LOC | | | | | | PRODUCTS - COMP/OP AGG | \$ 2,000,000 |
| | | OTHER: | | | | | | | \$ |
| | AUT | OMOBILE LIABILITY | | | | | | COMBINED SINGLE LIMIT (Ea accident) | \$ 5,000,000 |
| | × | ANY AUTO | | | | | | BODILY INJURY (Per person) | \$ |
| В | | OWNED SCHEDULED AUTOS ONLY | | ISAH25301055 | ISAH25301055 | 25301055 05/01/2020 | 20 05/01/2021 | BODILY INJURY (Per accident) | \$ |
| | × | HIRED AUTOS ONLY self-insured X NON-OWNED AUTOS ONLY Physical | | | | | PROPERTY DAMAGE (Per accident) | \$ | |
| | × | X Physical Damage | | | | | | | \$ |
| | | UMBRELLA LIAB OCCUR | | | | | | EACH OCCURRENCE | \$ |
| | | EXCESS LIAB CLAIMS-MADE | | | | | | AGGREGATE | \$ |
| | | DED RETENTION\$ | | | | | | | \$ |
| | | KERS COMPENSATION EMPLOYERS' LIABILITY | | | | | | X PER OTH- STATUTE ER | |
| С | ANY | PROPRIETOR/PARTNER/EXECUTIVE | N/A | | WLRC66921402 | 05/01/2020 | 05 /01 /2021 | E.L. EACH ACCIDENT | \$ 2,000,000 |
| | (Man | idatory in NH) | AGEOBEB! | | WLRC66921402 | 05/01/2020 | 05/01/2021 | E.L. DISEASE - EA EMPLOYEE | \$ 2,000,000 |
| | | s, describe under CRIPTION OF OPERATIONS below | | | | | | E.L. DISEASE - POLICY LIMIT | \$ 2,000,000 |
| В | Wor | kers' Compensation & | | | WLRC66921360 | 05/01/2020 | 05/01/2021 | E.L. Each Accident | \$2,000,000 |
| | Emp | loyers Liability- CA/MA | | | | | | E.L. Disease -Pol Lmt | \$2,000,000 |
| | Per | Statute | | | | | | E.L. Disease-Each Emp | \$2,000,000 |

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
Workers Compensation Policy WLRC66921402 provides coverage for AL, AK, AR, AZ, CO, CT, DC, DE, FL, GA, HI, IA, ID, IL,
IN, KS, KY, LA, ME, MD, MI, MN, MO, MS, MT, NC, NE, NH, NJ, NM, NV, NY, OK, OR, PA, RI, SC, SD, TN, TX, UT, VA, VT,
WV.

SEE ATTACHED

| CERTIFICATE HOLDER | CANCELLATION |
|-----------------------|--|
| | SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. |
| | AUTHORIZED REPRESENTATIVE |
| Evidence of Insurance | Je-Block |

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| AGENCY CUSTOMER ID: | | |
|---------------------|---------|--|
| LOC #: | Item 7. | |



ADDITIONAL REMARKS SCHEDULE

Page 2 of 2

| AGENCY Willis Towers Watson Northeast, Inc. fka Willis of Pennsylvania, Inc. | NAMED INSURED Ferguson Enterprises, LLC and Subsidiaries (See Attached Named Insured Schedule) | |
|--|--|----------------------------|
| POLICY NUMBER | | 12500 Jefferson Avenue |
| See Page 1 | Newport News, VA 23602 | |
| | | |
| CARRIER | NAIC CODE | |
| See Page 1 | See Page 1 | EFFECTIVE DATE: See Page 1 |

ADDITIONAL REMARKS

THIS ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM,

FORM NUMBER: 25 FORM TITLE: Certificate of Liability Insurance

INSURER AFFORDING COVERAGE: ACE American Insurance Company NAIC#: 22667

TYPE OF INSURANCE: LIMIT DESCRIPTION: LIMIT AMOUNT: Workers' Compensation & E.L. Each Accident \$2,000,000 Employers Liability - WI E.L. Disease -Pol Lmt \$2,000,000 Per Statute E.L. Disease-Each Emp \$2,000,000

ACORD 101 (2008/01)

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CERT: W16234235

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FERGUSON ENTERPRISES, LLC ACTIVE DBA SUBSIDIARY LIST

| | UBSIDIARY LIST |
|---|--|
| Entity Name | Entity Name |
| AC Wholesalers | Ferguson Valve & Automation |
| Action Automation, a Wolseley Industrial Group company (eff 8/20/2018) | Ferguson Waterworks |
| Action Plumbing Supply (effective 7/15/2019) | Ferguson Waterworks - Municipal Pipe |
| ADL (effective 7/16/2018) | Ferguson Waterworks - Red Hed |
| Alaska Pipe & Supply | Ferguson Waterworks EPPCO |
| Andrews Lighting & Hardware Gallery | Ferguson Waterworks International |
| The Ar-Jay Center | Galleria Bath & Kitchen Showplace |
| Atlantic American Fire Equipment Company | Grand Junction Pipe (effective 9/24/2018) |
| Avallon Global | HM Wallace, Inc. |
| BAC Appliance Center | H. P. Products Corporation |
| Bath + Beyond | HP Logistic, Inc. |
| Bayport Partners, LLC | Improvement Brands Holdings, Inc. |
| Blackman Plumbing Supply, LLC (effective 12/11/2018) | Industrial Hub of the Carolinas |
| Brock-McVey (effective 7/30/2018) | Innovative Soil Solutions LLC (effective 7/29/2019) |
| Bruce-Rogers Company | James Martin Signature Vanities, LLC (effective 1/28/2019) |
| Build.com, Inc. (fka Improvement Direct, Inc.) | J&G Products |
| Cal-Steam | Jones Stephens Corp. (effective 8/13/2018) |
| Capital Distributing (effective 10/29/2018) | Jones Stephens Global Sourcing (Wuxi) Ltd. (effective 8/13/2018) |
| City Lights Design Showroom | J.D. Daddario Company |
| CFP | Joseph G. Pollard Co. |
| Clawfoot Supply, LLC | JWIT Hydrotherapy Bath Solutions (effective 3/16/2020) |
| Cline Contract Sales | Karl's Appliances |
| Custom Lighting & Hardware | Kitchen Art (effective 2/4/2019) |
| Davies Water | Lakeland Plumbing Supply, LLC |
| DBS Holdings, Inc. | Lighting Design Center |
| Dealernet | Lighting Unlimited |
| Duhig Stainless (effective 3/12/2018) | Lincoln Products |
| | |
| Energy & Process Corporation | Linwood Pipe and Supply |
| Equarius Waterworks, Meter & Automation Group | Living Direct, Inc. |
| Factory Direct Appliance | Louisiana Utilities Supply Company |
| Ferguson Bath & Kitchen Gallery | LUSCO |
| Ferguson Bath, Kitchen & Lighting Gallery | Mahwah Realty, LLC |
| Ferguson.com | Maskir Properties Inc. |
| Ferguson CESCO, Inc. | Matera Paper Company, Inc. |
| Ferguson Direct | Max Industries, Ltd. (effective 1/28/2019) |
| Ferguson Enterprises, Inc. | McFarland Supply |
| Ferguson Facilities Supply (FEI) | Michigan Meter |
| Ferguson Facilities Supply (for Matera Paper -TX only) | Millennium Lighting, Inc. (effective 8/27/2018) |
| Ferguson Facilities Supply, Dogwood Building Supply Division (eff 10/22/18) | Mission Valley Pipe (effective 6/3/2019) |
| Ferguson Fire & Fabrication, Inc. | Mississippi Utility Supply Co. (MUSCO) |
| Ferguson Fire & Fabrication International | Myers HVAC Supply |
| Ferguson Heating & Cooling | National Fire Products |
| Ferguson Hospitality Sales | New Jersey Plumbing Group, LLC |
| Ferguson HVAC – Air Cold | New York Plumbing Designs, LLC |
| Ferguson HVAC – EastWest Air | North Point Plumbing Supply, LLC |
| Ferguson HVAC – Lyon Conklin | Orange County Plumbing Group, LLC |
| Ferguson Integrated Services | Palm Designs LLC |
| Ferguson International | PCS Industries |
| Ferguson Panama, S.A. | PL Sourcing |
| Ferguson Parts & Packaging | Plumb Source |
| 1 orgason 1 arts & 1 ackaging | 1 Iumo bource |

FERGUSON ENTERPRISES, LLC ACTIVE DBA SUBSIDIARY LIST

| ACTIVE DBA SUBSIDIARY LIST | | | | | |
|---|---|--|--|--|--|
| PAGE 2 - DBA & SUBSIDIARY LIST | | | | | |
| Entity Name | Entity Name | | | | |
| Plumbing Décor | Wolseley NA Finance, Inc. | | | | |
| Plumbing Holdings Corp. | Wolseley Staffing de Mexico S.A. de C.V | | | | |
| Pollardwater | WPCC Forwarding | | | | |
| Powell Pipe & Supply Co. | Wright Plumbing Supply | | | | |
| Power Equipment Direct Inc. | | | | | |
| Process Instruments & Controls, LLC (effective 9/9/2019) | | | | | |
| Professional's Bath Source | | | | | |
| PV Sullivan Supply | | | | | |
| Ramapo Wholesalers | | | | | |
| RB Huntington Realty, LLC | | | | | |
| Robertson Supply (effective 11/19/2018) | | | | | |
| Rocky Hollow Realty, LLC | | | | | |
| Renwes Sales | | | | | |
| Redlon & Johnson | | | | | |
| Reese Kitchen, Bath & Lighting Gallery | | | | | |
| S.W. Anderson Sales Corporation (effective 11/11/2019) | | | | | |
| Safe Step Walk in Tub, LLC (effective 7/31/2018) | | | | | |
| SG Supply Co. | | | | | |
| Ship-Pac | | | | | |
| Signature Hardware | | | | | |
| SimplyPlumbing, LLC | | | | | |
| SOS Sales | | | | | |
| Southhampton Realty Corp. | | | | | |
| Stock Loan Services, LLC | | | | | |
| Supply.com | | | | | |
| Tarpon Wholesale Supplies | | | | | |
| The Davidson Group | | | | | |
| The Plumbing Source | | | | | |
| The Stock Market | | | | | |
| Tinkar Realty, LLC | | | | | |
| TotalFab, LLC | | | | | |
| TPW Kitchen & Bath | | | | | |
| Wallwork (effective 12/10/2018) | | | | | |
| Wanlyn Realty Corp. | | | | | |
| Waterworks Industries | | | | | |
| Webb Distributors | | | | | |
| Western Air Supply | | | | | |
| Westfield Lighting | | | | | |
| Wholesale Group | | | | | |
| Wholesale Group Operations, Inc. | | | | | |
| Wolseley (Barbados) Ltd | | | | | |
| | | | | | |
| Wolseley de Puerto Rico, Inc. Wolseley Financial Services | | | | | |
| | | | | | |
| Wolseley Industrial Group | | | | | |
| Wolseley Integrated de Mexico S.A. de C.V. | | | | | |
| Wolseley Investments North America, Inc. | | | | | |
| Wolseley Investments, Inc. | | | | | |

Wolseley NA Construction Services, LLC



GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: November 17, 2021

AGENDA ITEM: Consider a motion to ratify the procurement contract with Mulcahy

Enterprises for one Water Furnace heat pump (MG6639) for \$2,607

PREPARED BY: Steve Mattson

BACKGROUND:

This purchase is part of the approved CSC Capital Budget. Procurement Policy G.030 was followed and two quotes are on file.

RECOMMENDATION:

Consider a motion to ratify the procurement contract with Mulcahy Enterprises for one Water Furnace heat pump (MG6639) for \$2,607



2700 Blue Water Road, Suite #100 Eagan, Minnesota 55121 Phone (651)-686-8580 • Fax (651)-686-8588

www.mulcahyco.com

Quote ID: QUO-47908-B6C0K2

Job Name: Grand Rapids Public Utilities Replacement HP SN: MG6639

Location: Grand Rapids, MN

Bid Date: 10/19/2021 Today's Date: 10/19/2021

Engineer:

The quantities and product stated below represent our best judgment as to requirements but no responsibility is assumed for errors. All subject to correction. Prices subject to change without notice. All agreements and sales subject to strikes, accidents or causes beyond our control. We are not liable for consequential damages. All sales or other taxes, if any, shall be paid by purchaser.

PRICING IS FOB Shipping Point, FREIGHT ALLOWED

Please reference Quote ID Number on all correspondence.

Qty Description

Total Net Price

HEAT PUMPS

WATERFURNACE UBH UBH036EL400CANAN0A30SSK VERSATEC COMPACT -1 CONFIGURED TO ORDER - NO HOSE KITS INCLUDED. Wt: 265 lbs ea. Tag: SN: MG6639

Total HEAT PUMPS

\$ 2,607.00

THIS UNIT WAS QUOTED BASED ON SN: MG6639. VERIFY WITH SUBMITTAL PRIOR TO PURCHASE.

PROCUREMENT CONTRACT

This Procurement Contract ("Contract") is by and between the Grand Rapids Public Utilities Commission, located at 500 SE 4th St, Grand Rapids, MN 55744 ("GRPUC"), and Mulcahy, [Contractor Entity Type and Home Jurisdiction], located at 2700 Blue Water Road, Suite #100, Eagan, MN, 55121 ("Contractor"). GRPUC and Contractor may be referred to jointly as the "Parties" or individually as a "Party."

Recitals

- A. GRPUC has solicited and received quotations from contractors one water furnace heating and cooling unit for the service center. ("Solicitation");
- B. Contractor provided a response to the Solicitation indicating its interest in and ability to provide the goods or services requested in the Solicitation; and
- C. Subsequent to an evaluation in accordance with the terms of the Solicitation and negotiation, the Parties desire to enter into a contract.

Accordingly, the Parties agree as follows:

Contract

- 1. <u>Term.</u> The effective date of this Contract is October 27, 2021. The Contractor must not begin work under this Contract until this Contract is fully executed and the Contractor has been notified by GRPUC's Authorized Representative to begin the work. This Contract will terminate upon the first of the following to occur:
 - 1.1 December 31, 2021.
 - 1.2 All of Contractor's obligations have been satisfactorily fulfilled.
 - 1.3 GRPUC may cancel this Contract at any time, with or without cause, upon ten (10) days' written notice to the Contractor.
 - 1.4 GRPUC may terminate this Contract immediately in the event of a breach by Contractor.
 - 1.5 The Parties may terminate this Contract at any time by mutual written agreement.

Upon receipt of any notice of termination Contractor shall immediately stop performance to the extent specified in such notice. In no event shall GRPUC be liable for any loss of revenue or profit incurred by Contractor as a result of any termination. Upon termination of this Contract, or earlier upon GRPUC's request, Contractor shall deliver to GRPUC all items requested by GRPUC containing any confidential information or work product information or make such other disposition thereof as GRPUC may direct in writing.

2. Contractor's Duties

2.1 The Contractor shall:

Waterfurnace
UBH UBH036EL400CANANOA30SSK
VERSATEC COMPACT-CONFIGURED TO ORDER
NO HOSE KITS INCLUDED

WT: 265LBS EA TAG: SN: MG6639

(The services (if any) to be provided by Contractor to GRPUC are referred to as the "Services." The goods (if any) to be provided by Contractor to GRPUC are referred to as the "Goods."). Contractor's precise duties, specifications, deliverables, and completion dates related to the Goods and Services are more specifically described in Exhibit B.

- 2.2 GRPUC may make changes to the general scope of Goods and Services by written or oral notice to Contractor. If such changes affect the cost of or the time required to provide the Goods and Services, an equitable adjustment in the schedule and compensation under this Contract shall be made. GRPUC and Contractor may agree to additional Services or Goods by written amendment to this Contract.
- 2.3 Contractor agrees that all Goods and Services shall be provided, and all of Contractor's obligations performed, in accordance with all applicable laws and other legal requirements without extra charge or expense. Contractor will be responsible for a violation of any such legal requirements and will indemnify, defend, and hold harmless GRPUC from and against any expense or cost incurred by reason of any such violation by Contractor.
- 2.4 Contractor warrants and represents that the Goods and Services will be provided in a manner that is consistent with the level of care and skill exercised by members of Contractor's profession currently working under similar conditions. All Goods and Services not conforming to this standard will be considered defective and Contractor shall, at no cost to GRPUC, promptly and satisfactorily correct all such defective Goods and Services. Payment shall be withheld for Goods or Services found by GRPUC to be unsatisfactory or in violation of legal requirements.
- 2.5 Contractor shall be responsible for all its employees, agents, subcontractors, and invitees and their health and safety. Contractor shall ensure that all persons who perform the Services or produce or deliver the Goods are professionally competent and properly qualified and will remove any person GRPUC deems incompetent, careless, or otherwise objectionable.
- 2.6 Contractor is solely responsible and assumes full and exclusive liability for the payment of all contributions or taxes to be paid on or to persons employed by Contractor, and for payment of all sales, use, or other taxes of whatever nature levied or assessed against GRPUC arising out of the furnishing of the Services or production or delivery of the Goods, and will indemnify, defend, and hold harmless GRPUC from any such liability.

2.7 Contractor warrants that at the time GRPUC accepts the Goods: (A) Contractor has good title to the Goods, free and clear of any lien, security interest, or other encumbrance ("Encumbrance"), and (B) the Goods are in good condition and are adequate for the uses to which they are being put. Contractor shall execute and deliver such additional documents and take such further actions as may be necessary to transfer Contractor's right, title and interest in the Goods to GRPUC, free and clear of any Encumbrances. Contractor has all risk of loss until GRPUC accepts the Goods.]

3. Consideration and Payment

- 3.1 Consideration. GRPUC will pay for performance by the Contractor under this Contract as follows:
 - 3.1.1 Compensation. The Contractor will be paid Two thousand six hundred and seven dollars (\$2,607..00) in accordance with **Exhibit C**.
 - 3.1.2 What about shipping costs? Quoted full freight allowed
 - 3.1.3 Total obligation. The total obligation and liability of GRPUC under this Contract will not exceed Two thousand six hundred and seven dollars (\$2,607.00).

3.2 Payment.

- 3.2.1 Invoices. GRPUC will pay the Contractor within thirty (30) days following receipt of an undisputed invoice that complies with **Exhibit C.** GRPUC may pay the Contractor in advance in its sole discretion. Payment will only be made for Goods received or Services actually performed that have been accepted by GRPUC.
- 3.2.2 Retainage. No more than ninety percent (90%) of the amount due under this Contract may be paid until Contractor has performed all of its obligations under this Contract to GRPUC's satisfaction.

4. Authorized Representative

GRPUC's Authorized Representative is Steve Mattson at the following business address: 500 SE 4th Street, Grand Rapids, MN, 55744 and the following telephone number: 218,326.7024, or his/her successor or delegate, and has the responsibility to monitor the Contractor's performance.

Contractor's Authorized Representative is [Jake Thomes (Technical Sales)] at the following business address: [2700 Blue Water Road Suite #100, Eagan, MN 55121], and the following telephone number: [651-256-2543], or his/her successor. If the Contractor's Authorized Representative changes at any time during this Contract, the Contractor must immediately notify GRPUC.

- 5. **Indemnification.** Contractor will indemnify, defend, and hold harmless GRPUC, its agents, and employees, in relation to any expenses, damages, claims or causes of action, including reasonable attorney's fees, to the extent caused by any negligent or wrongful act, error or omission, breach of contract, or infringement of any intellectual property right by Contractor, any third party that Contractor has a business relationship with, or any of Contractor's agents or employees.
- 6. **Subcontracting.** Contractor may not subcontract all or any portion of this Contract without GRPUC's prior written consent, which GRPUC may grant or withhold in its sole discretion. If an approved subcontractor is determined to be performing unsatisfactorily by GRPUC, Contractor will ensure that the subcontractor is no longer used for this Contract. The provisions of the Contract shall apply with equal force and effect to all approved subcontractors and no subcontract will terminate the primary responsibility of Contractor hereunder. Contractor will pay all subcontractors in accordance with applicable law and the agreement between Contractor and the subcontractor.
- 7. **Ownership.** Contractor agrees that all legal right, title, and interest to intellectual property, data, documents, photographs, drawings, analyses, graphs, reports, physical property or other subject matter ("GRPUC Property") prepared, delivered, procured, or produced in relation to Contractor's obligations under this Contract shall vest in GRPUC. Contractor will perform all acts necessary to ensure that all GRPUC Property is the sole property of GRPUC, and that neither Contractor nor its employees, agents, or subcontractors retain any interest in and to the GRPUC Property.
- 8. **GRPUC Audits.** The Contractor's books, records, documents, and accounting procedures and practices relevant to this Contract are subject to examination by GRPUC for six (6) years from the expiration or termination of this Contract. After reasonable notice, Contractor shall make such books, records, documents, and accounting procedures and practices available to GRPUC for its examination and audit.

9. Miscellaneous.

General. No provision of this Contract may be modified, waived or discharged unless such waiver, modification or discharge is agreed to in writing and signed by all the Parties. No waiver by a Party shall be deemed a waiver of similar or dissimilar provisions or conditions at the same or at any prior or subsequent time. No agreement or representations, oral or otherwise, express or implied, with respect to the subject matter hereof have been made by any Party which are not expressly set forth in this Contract. The validity, interpretation, construction and performance of this Contract shall be governed by the internal laws of Minnesota. If any provision of this Contract shall be held or made invalid by a court decision, statute, rule or otherwise, the remainder of this Contract shall not be affected thereby. This Contract shall be binding on, and shall inure to the benefit of the Parties hereto and their respective successors and permitted assigns. Contractor may not assign Contractor's rights or obligations hereunder without the prior written consent of GRPUC. This Contract may be executed in any number of counterparts, each of which shall for all purposes be deemed to be an original and all of which shall together constitute one and the same instrument. Delivery of an executed counterpart of a signature page of this Contract in Portable Document Format (PDF) or by facsimile transmission shall be as effective as delivery of a manually executed original counterpart of this Contract. In the event a Party institutes any legal proceeding against another Party

regarding this Contract, the prevailing Party is entitled to receive the costs incurred by such Party, including reasonable attorneys' fees. In performing its obligations under this Contract, Contractor and its employees and agents shall act in the capacity of independent contractors and not as an employee, partner, joint venturer, or agent of GRPUC. When Contractor's employees are working on the premises of GRPUC, wherever located, they shall observe the working rules, policies, and procedures of GRPUC, including, but not limited to, its respectful workplace policy. The Parties must comply with the Minnesota Government Data Practices Act in relation to this Contract. Contractor certifies that neither it nor its principals are presently debarred or suspended by any federal, state, or local government or agency or political subdivision thereof. Neither Party will publicize anything in relation to this Contract without the other Party's prior written consent. Contractor shall not use or disclose any confidential information it receives from GRPUC except as is necessary to perform under this Contract. The obligations of Contractor hereunder shall survive the expiration or earlier termination of this Contract. Each of the Parties shall take such further actions as may be reasonably required to carry out the provisions of this Contract.

9.2 Notices. Any notice or other communication to any Party in connection with this Contract shall be in writing and shall be sent by hand-delivery, email, fax, overnight courier, or United States mail (postage prepaid) addressed to the address set forth below. All periods of notice shall be measured from the date of delivery thereof if hand-delivered, from the date of sending thereof if sent by email or fax (effective upon confirmation of receipt), from the first day after the date of sending if sent by overnight courier, or from three (3) business days after the date of mailing if mailed. Any Party may change such Party's address for notices by notice given not less than ten (10) calendar days prior to the effective date of the change.

[Complete with relevant contact information for Contractor and GRPUC]

GRPUC Address: 500 SE 4th Street Grand Rapids, MN 55744

Attn: Steve Mattson

Email: srmatton@gmail.org

Contractor Address:

2700 Blue Water Road suite #100

Eagan, MN 55121 Attn: Jake Thomes

Email: jthomes@mulcahyco.com

10. Exhibits

The following Exhibits are attached and incorporated into this Contract. In the event of a conflict between the terms of this Contract and its Exhibits (including any supplements), or between Exhibits (including any supplements), the order of precedence is first the Contract, and then in the following order:

Exhibit A: Insurance Requirements

Exhibit B: Specifications, Duties, and Scope of Work

Exhibit C: Price and Payment Schedule

IN WITNESS WHEREOF, the parties hereto by their duly authorized representatives have executed this Contract effective as of the effective date set forth above.

[Name of Contractor]

Print Name: dure 11 Jene

Title: Wof Finance

Grand Rapids Public Utilities Commission

By: Julie Kennedy 11/12/202

Print Name: Julie A. Kennedy

Title: General Manager

Exhibit A: Insurance Requirements

- Notice to Contractor and Insurer. Contractor shall not commence work under the Contract until it has obtained all the insurance described below and GRPUC has approved such insurance. Contractor shall maintain such insurance throughout the term of this Contract. GRPUC reserves the right to immediately terminate this Contract if the Contractor is not in compliance with the insurance requirements. All insurance policies must be open to inspection by GRPUC, and copies of policies must be submitted to GRPUC's Authorized Representative upon written request. The Contractor's insurance companies waive the right to assert the immunity of GRPUC as a defense to any claims made under said insurance.
- Additional Insurance Conditions. The following apply to the Contractor and Contractor's subcontractor: Contractor's policy(ies) shall be primary insurance to any other valid and collectible insurance available to GRPUC. Contractor agrees to notify GRPUC within five (5) business days of receipt of any insurance cancellation notice. Contractor is responsible for payment of Contract-related insurance premiums and deductibles. Contractor's policy(ies) shall include legal defense fees in addition to its policy limits with the exception of professional liability. Contractor's insurance companies must either (1) have an AM Best rating of A- (minus) and a Financial Size Category of VII or better, and be authorized to do business in Minnesota, or (2) be domiciled in Minnesota and have a Certificate of Authority/Compliance from the Minnesota Department of Commerce if they are not rated by AM Best. An Umbrella or Excess Liability insurance policy may be used to supplement the Contractor's policy limits to satisfy the full policy limits required by the Contract.
- 3 **Coverages.** Contractor is required to maintain and furnish satisfactory evidence of the following insurance policies:
 - 3.1 **Commercial General Liability Insurance** coverage that would be maintained by a reasonable contractor in Contractor's profession performing a similar contract, with the following minimum limits:

```
$1,500,000 – per occurrence
$1,500,000 – annual aggregate
$1,500,000 – annual aggregate – applying to Products/Completed Operations
```

3.2 **Commercial Automobile Liability Insurance** coverage that would be maintained by a reasonable contractor in Contractor's profession performing a similar contract, with the following minimum limits:

\$1,500,000 - per occurrence Combined Single limit for Bodily Injury and Property Damage

The following coverages should be included: Owned, Hired, and Non-owned Automobile.

3.3 Workers' Compensation Insurance. Contractor shall obtain and maintain for the duration of the Contract, statutory workers' compensation insurance and employer's liability insurance as required under the laws of the State of Minnesota.

Exhibit B: Specifications, Duties, and Scope of Work

WATERFURNACE UBH UBH036EL400CANAN0A30SSK VERSATEC COMPACT - CONFIGURED TO ORDER - NO HOSE KITS INCLUDED. Wt: 265 lbs ea. Tag: SN: MG6639

Exhibit C: Price and Payment Schedule

WATERFURNACE UBH UBH036EL400CANAN0A30SSK VERSATEC COMPACT - CONFIGURED TO ORDER - NO HOSE KITS INCLUDED. Wt: 265 lbs ea. Tag: SN: MG6639 Price: \$2,607.00

Total \$2,607.00

Payment after receipt and acceptance of goods by Grand Rapids Public Utilities.

Payment 30 days after receipt of an uncontested invoice and acceptance of goods by Grand Rapids Public Utilities.

SHIPPING COSTS quoted full freight allowed



CERTIFICATE OF LIABILITY INSURANCE

| ATE (M | |
|--------|------|
| 11/1 | Item |

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

| this certificate does not confer rights to the c | ertificate holder in lieu of such | endorsement(s). | |
|--|-----------------------------------|--|------------|
| PRODUCER | | CONTACT Bridget Whipps CISR NAME: | |
| Brown & Brown of Minnesota | | PHONE (A/C, No, Ext): (507) 344-4501 FAX (A/C, No): (866 |) 800-6596 |
| 530 W Pleasant St, Suite 100 | | E-MAIL bwhipps@bbmankato.com | |
| | | INSURER(S) AFFORDING COVERAGE | NAIC# |
| Mankato | MN 56001 | INSURER A: EMCASCO Insurance Company | 21407 |
| INSURED | | INSURER B: Employers Mutual Casualty Company | 21415 |
| Bernard J Mulcahy Co, Inc | | INSURER C: Union Insurance Company of Providence | 21423 |
| 2700 Blue Water Rd Ste 100 | | INSURER D: | |
| | | INSURER E: | |
| Eagan | MN 55121 | INSURER F: | |
| 00/(504.050 | ATE NUMBER 20/21 Torm | DEVICION NUMBER | |

COVERAGES CERTIFICATE NUMBER: 20/21 Term REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

| INSR LTR | TYPE OF INSURANCE | ADDL INSD | SUBR WVD | POLICY NUMBER | POLICY EFF (MM/DD/YYYY) | POLICY EXP (MM/DD/YYYY) | LIMIT | ·s |
|-------------|--|--------------|-------------|---------------|----------------------------|----------------------------|---|---|
| А | COMMERCIAL GENERAL LIABILITY CLAIMS-MADE OCCUR Auto AI Status GEN'L AGGREGATE LIMIT APPLIES PER: POLICY PROJECT LOC OTHER: | | | 4D84884-21 | 12/03/2020 | 12/03/2021 | EACH OCCURRENCE DAMAGE TO RENTED PREMISES (Ea occurrence) MED EXP (Any one person) PERSONAL & ADV INJURY GENERAL AGGREGATE PRODUCTS - COMP/OP AGG | \$ 1,000,000 \$ 500,000 \$ 10,000 \$ 1,000,000 \$ 2,000,000 \$ 2,000,000 |
| В | AUTOMOBILE LIABILITY ANY AUTO OWNED AUTOS ONLY HIRED AUTOS ONLY AUTOS ONLY AUTOS ONLY AUTOS ONLY AUTOS ONLY | | | 4E84884-21 | 12/03/2020 | 12/03/2021 | COMBINED SINGLE LIMIT (Ea accident) BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident) | \$ 1,000,000 \$ \$ \$ \$ |
| В | UMBRELLA LIAB EXCESS LIAB DED RETENTION \$ 0 | | | 4J84884-21 | 12/03/2020 | 12/03/2021 | EACH OCCURRENCE AGGREGATE | \$ 8,000,000 \$ 8,000,000 |
| С | WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below | N/A | | 4H84884-21 | 12/03/2020 | 12/03/2021 | PER STATUTE OTH- E.L. EACH ACCIDENT E.L. DISEASE - EA EMPLOYEE E.L. DISEASE - POLICY LIMIT | \$ 500,000 \$ 500,000 \$ 500,000 |
| | | | | | | | | |

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

| CERTIFICATE HOLDER | | CANCELLATION |
|---|--------------|--|
| Grand Rapids Public Utilities Commission 500 SE 4th St | | SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. |
| 000 OE 411 Ot | | AUTHORIZED REPRESENTATIVE |
| Grand Rapids | MN 55744 | Bridget Uhpps |
| Crana Napido | WIIV 007-7-7 | magic unpos |

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GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: November 17, 2021

AGENDA ITEM: Consider a motion to ratify the procurement contract with WDIO for

video production and a commercial spot not to exceed \$4,240.00.

PREPARED BY: Julie Kennedy, General Manager

BACKGROUND:

This purchase is part of our general public utility external communications plan. Procurement Policy G.030 was followed and two quotes are on file. A 30-second video of the utility will be produced in order to be used online, at various external events, and on local broadcast stations.

RECOMMENDATION:

Consider a motion to ratify the procurement contract with WDIO for video production and a commercial spot not to exceed \$4,240.00.

PROCUREMENT CONTRACT

This Procurement Contract ("Contract") is by and between the Grand Rapids Public Utilities Commission, located at 500 SE 4th St, Grand Rapids, MN 55744 ("GRPUC"), and WDIO, a local broadcast television station serving Northern Minnesota, Northwest Wisconsin and the Upper Peninsula of Michigan, located at 10 Observation Road, Duluth, MN 55811 ("Contractor"). GRPUC and Contractor may be referred to jointly as the "Parties" or individually as a "Party."

Recitals

- A. GRPUC has solicited and received quotations from contractors for production of one new 30 second commercial spot and November and December 2021 air time. ("Solicitation");
- B. Contractor provided a response to the Solicitation indicating its interest in and ability to provide the goods or services requested in the Solicitation; and
- C. Subsequent to an evaluation in accordance with the terms of the Solicitation and negotiation, the Parties desire to enter into a contract.

Accordingly, the Parties agree as follows:

Contract

- 1. **Term.** The effective date of this Contract is October 15, 2021. The Contractor must not begin work under this Contract until this Contract is fully executed and the Contractor has been notified by GRPUC's Authorized Representative to begin the work. This Contract will terminate upon the first of the following to occur:
 - 1.1 December 31, 2021.
 - 1.2 All of Contractor's obligations have been satisfactorily fulfilled.
 - 1.3 GRPUC may cancel this Contract at any time, with or without cause, upon ten (10) days' written notice to the Contractor.
 - 1.4 GRPUC may terminate this Contract immediately in the event of a breach by Contractor.
 - 1.5 The Parties may terminate this Contract at any time by mutual written agreement.

Upon receipt of any notice of termination Contractor shall immediately stop performance to the extent specified in such notice. In no event shall GRPUC be liable for any loss of revenue or profit incurred by Contractor as a result of any termination. Upon termination of this Contract, or earlier upon GRPUC's request, Contractor shall deliver to GRPUC all items requested by GRPUC

containing any confidential information or work product information or make such other disposition thereof as GRPUC may direct in writing.

2. Contractor's Duties

2.1 The Contractor shall:

Produce one new 30-second TV commercial and program delivery of 96 spots on air during November and December 2021.

(The services (if any) to be provided by Contractor to GRPUC are referred to as the "Services." The goods (if any) to be provided by Contractor to GRPUC are referred to as the "Goods."). Contractor's precise duties, specifications, deliverables, and completion dates related to the Goods and Services are more specifically described in Exhibit B.

- 2.2 GRPUC may make changes to the general scope of Goods and Services by written or oral notice to Contractor. If such changes affect the cost of or the time required to provide the Goods and Services, an equitable adjustment in the schedule and compensation under this Contract shall be made. GRPUC and Contractor may agree to additional Services or Goods by written amendment to this Contract.
- 2.3 Contractor agrees that all Goods and Services shall be provided, and all of Contractor's obligations performed, in accordance with all applicable laws and other legal requirements without extra charge or expense. Contractor will be responsible for a violation of any such legal requirements and will indemnify, defend, and hold harmless GRPUC from and against any expense or cost incurred by reason of any such violation by Contractor.
- 2.4 Contractor warrants and represents that the Goods and Services will be provided in a manner that is consistent with the level of care and skill exercised by members of Contractor's profession currently working under similar conditions. All Goods and Services not conforming to this standard will be considered defective and Contractor shall, at no cost to GRPUC, promptly and satisfactorily correct all such defective Goods and Services. Payment shall be withheld for Goods or Services found by GRPUC to be unsatisfactory or in violation of legal requirements.
- 2.5 Contractor shall be responsible for all its employees, agents, subcontractors, and invitees and their health and safety. Contractor shall ensure that all persons who perform the Services or produce or deliver the Goods are professionally competent and properly qualified and will remove any person GRPUC deems incompetent, careless, or otherwise objectionable.
- 2.6 Contractor is solely responsible and assumes full and exclusive liability for the payment of all contributions or taxes to be paid on or to persons employed by Contractor, and for payment of all sales, use, or other taxes of whatever nature levied or assessed against GRPUC arising out of the furnishing of the Services or production or delivery of the Goods, and will indemnify, defend, and hold harmless GRPUC from any such liability.

3. Consideration and Payment

- 3.1 Consideration. GRPUC will pay for performance by the Contractor under this Contract as follows:
 - 3.1.1 Compensation. The Contractor will be paid not to exceed Four Thousand Two Hundred Forty Dollars (\$4,240.00) in accordance with **Exhibit C**.
 - 3.1.2 Total obligation. The total obligation and liability of GRPUC under this Contract will not exceed Four thousand two hundred forty Dollars (\$4,240.00).

3.2 Payment.

- 3.2.1 Invoices. GRPUC will pay the Contractor within thirty (30) days following receipt of an undisputed invoice that complies with **Exhibit C.** GRPUC may pay the Contractor in advance in its sole discretion. Payment will only be made for Goods received or Services actually performed that have been accepted by GRPUC.
- 3.2.2 Retainage. No more than ninety percent (90%) of the amount due under this Contract may be paid until Contractor has performed all of its obligations under this Contract to GRPUC's satisfaction.

4. Authorized Representative

GRPUC's Authorized Representative is Julie A. Kennedy at the following business address: 500 SE 4th Street, Grand Rapids, MN, 55744, and the following telephone number: 218-326-7024, or his/her successor or delegate, and has the responsibility to monitor the Contractor's performance.

Contractor's Authorized Representative is Samuel G. LeMahieu, Account Executive, at the following business address: 10 Observation Rd., Duluth, MN 55811, and the following telephone number: 218-279-7770, or his/her successor. If the Contractor's Authorized Representative changes at any time during this Contract, the Contractor must immediately notify GRPUC.

- 5. **Indemnification.** Contractor will indemnify, defend, and hold harmless GRPUC, its agents, and employees, in relation to any expenses, damages, claims or causes of action, including reasonable attorney's fees, to the extent caused by any negligent or wrongful act, error or omission, breach of contract, or infringement of any intellectual property right by Contractor, any third party that Contractor has a business relationship with, or any of Contractor's agents or employees.
- 6. **Subcontracting.** Contractor may not subcontract all or any portion of this Contract without GRPUC's prior written consent, which GRPUC may grant or withhold in its sole discretion. If an approved subcontractor is determined to be performing unsatisfactorily by GRPUC, Contractor will ensure that the subcontractor is no longer used for this Contract. The provisions of the Contract shall apply with equal force and effect to all approved subcontractors and no subcontract will terminate the primary responsibility of Contractor hereunder. Contractor will pay all subcontractors in accordance with applicable law and the agreement between Contractor and the subcontractor.

- 7. **Ownership.** Contractor agrees that all legal right, title, and interest to intellectual property, data, documents, photographs, drawings, analyses, graphs, reports, physical property or other subject matter ("GRPUC Property") prepared, delivered, procured, or produced in relation to Contractor's obligations under this Contract shall vest in GRPUC. Contractor will perform all acts necessary to ensure that all GRPUC Property is the sole property of GRPUC, and that neither Contractor nor its employees, agents, or subcontractors retain any interest in and to the GRPUC Property.
- 8. **GRPUC Audits.** The Contractor's books, records, documents, and accounting procedures and practices relevant to this Contract are subject to examination by GRPUC for six (6) years from the expiration or termination of this Contract. After reasonable notice, Contractor shall make such books, records, documents, and accounting procedures and practices available to GRPUC for its examination and audit.

9. Miscellaneous.

General. No provision of this Contract may be modified, waived or discharged unless such waiver, modification or discharge is agreed to in writing and signed by all the Parties. No waiver by a Party shall be deemed a waiver of similar or dissimilar provisions or conditions at the same or at any prior or subsequent time. No agreement or representations, oral or otherwise, express or implied, with respect to the subject matter hereof have been made by any Party which are not expressly set forth in this Contract. The validity, interpretation, construction and performance of this Contract shall be governed by the internal laws of Minnesota. If any provision of this Contract shall be held or made invalid by a court decision, statute, rule or otherwise, the remainder of this Contract shall not be affected thereby. This Contract shall be binding on, and shall inure to the benefit of the Parties hereto and their respective successors and permitted assigns. Contractor may not assign Contractor's rights or obligations hereunder without the prior written consent of GRPUC. This Contract may be executed in any number of counterparts, each of which shall for all purposes be deemed to be an original and all of which shall together constitute one and the same instrument. Delivery of an executed counterpart of a signature page of this Contract in Portable Document Format (PDF) or by facsimile transmission shall be as effective as delivery of a manually executed original counterpart of this Contract. In the event a Party institutes any legal proceeding against another Party regarding this Contract, the prevailing Party is entitled to receive the costs incurred by such Party, including reasonable attorneys' fees. In performing its obligations under this Contract, Contractor and its employees and agents shall act in the capacity of independent contractors and not as an employee, partner, joint venturer, or agent of GRPUC. When Contractor's employees are working on the premises of GRPUC, wherever located, they shall observe the working rules, policies, and procedures of GRPUC, including, but not limited to, its respectful workplace policy. The Parties must comply with the Minnesota Government Data Practices Act in relation to this Contract. Contractor certifies that neither it nor its principals are presently debarred or suspended by any federal, state, or local government or agency or political subdivision thereof. Neither Party will publicize anything in relation to this Contract without the other Party's prior written consent. Contractor shall not use or disclose any confidential information it receives from GRPUC except as is necessary to perform under this Contract. The obligations of Contractor hereunder shall survive the expiration or earlier termination of this Contract. Each of the Parties shall take such further actions as may be reasonably required to carry out the provisions of this Contract.

9.2 Notices. Any notice or other communication to any Party in connection with this Contract shall be in writing and shall be sent by hand-delivery, email, fax, overnight courier, or United States mail (postage prepaid) addressed to the address set forth below. All periods of notice shall be measured from the date of delivery thereof if hand-delivered, from the date of sending thereof if sent by email or fax (effective upon confirmation of receipt), from the first day after the date of sending if sent by overnight courier, or from three (3) business days after the date of mailing if mailed. Any Party may change such Party's address for notices by notice given not less than ten (10) calendar days prior to the effective date of the change.

[Complete with relevant contact information for Contractor and GRPUC]

GRPUC WDIO-WIRT TV

Address: Address:

500 SE 4th Street 10 Observation Road, Grand Rapids, MN 55744 Duluth, MN 55811

Attn: Julie A. Kennedy Attn: Samuel G. LeMahieu Email: jakennedy@grpuc.org Email: slemahieu@wdio.com

Fax: 218.326.7698 Fax: 218.727.4415

10. Exhibits

The following Exhibits are attached and incorporated into this Contract. In the event of a conflict between the terms of this Contract and its Exhibits (including any supplements), or between Exhibits (including any supplements), the order of precedence is first the Contract, and then in the following order:

Exhibit A: Insurance Requirements

Exhibit B: Specifications, Duties, and Scope of Work

Exhibit C: Price and Payment Schedule

IN WITNESS WHEREOF, the parties hereto by their duly authorized representatives have executed this Contract effective as of the effective date set forth above.

WDIO-WIRT TV

Grand Rapids Public Utilities Commission

By: Solutule

Print Name: Samuel G. LeMahieu

Print Name: Julie A. Kennedy

By: <u>Julie Kennedy</u>

Title: Account Executive

Title: General Manager

Exhibit A: Insurance Requirements

- Notice to Contractor and Insurer. Contractor shall not commence work under the Contract until it has obtained all the insurance described below and GRPUC has approved such insurance. Contractor shall maintain such insurance throughout the term of this Contract. GRPUC reserves the right to immediately terminate this Contract if the Contractor is not in compliance with the insurance requirements. All insurance policies must be open to inspection by GRPUC, and copies of policies must be submitted to GRPUC's Authorized Representative upon written request. The Contractor's insurance companies waive the right to assert the immunity of GRPUC as a defense to any claims made under said insurance.
- Additional Insurance Conditions. The following apply to the Contractor and Contractor's subcontractor: Contractor's policy(ies) shall be primary insurance to any other valid and collectible insurance available to GRPUC. Contractor agrees to notify GRPUC within five (5) business days of receipt of any insurance cancellation notice. Contractor is responsible for payment of Contract-related insurance premiums and deductibles. Contractor's policy(ies) shall include legal defense fees in addition to its policy limits with the exception of professional liability. Contractor's insurance companies must either (1) have an AM Best rating of A- (minus) and a Financial Size Category of VII or better, and be authorized to do business in Minnesota, or (2) be domiciled in Minnesota and have a Certificate of Authority/Compliance from the Minnesota Department of Commerce if they are not rated by AM Best. An Umbrella or Excess Liability insurance policy may be used to supplement the Contractor's policy limits to satisfy the full policy limits required by the Contract.
- 3 **Coverages.** Contractor is required to maintain and furnish satisfactory evidence of the following insurance policies:
 - 3.1 **Commercial General Liability Insurance** coverage that would be maintained by a reasonable contractor in Contractor's profession performing a similar contract, with the following minimum limits:

```
$1,500,000 – per occurrence
$1,500,000 – annual aggregate
$1,500,000 – annual aggregate – applying to Products/Completed Operations
```

3.2 **Commercial Automobile Liability Insurance** coverage that would be maintained by a reasonable contractor in Contractor's profession performing a similar contract, with the following minimum limits:

\$1,500,000 - per occurrence Combined Single limit for Bodily Injury and Property Damage

The following coverages should be included: Owned, Hired, and Non-owned Automobile.

- 3.3 **Workers' Compensation Insurance.** Contractor shall obtain and maintain for the duration of the Contract, statutory workers' compensation insurance and employer's liability insurance as required under the laws of the State of Minnesota.
- 3.4 **Professional Liability, Errors, and Omissions.** This policy will provide coverage for all claims the Contractor may become legally obligated to pay resulting from any actual or alleged negligent act, error, or omission related to Contractor's professional services required under the Contract. Insurance minimum limits are as follows:

\$2,000,000 - per claim or event \$2,000,000 - annual aggregate

Any deductible will be the sole responsibility of the Contractor and may not exceed \$50,000 without the written approval of GRPUC.

Exhibit B: Specifications, Duties, and Scope of Work

See attached. Commercial is approved by Julie A. Kennedy, Grand Rapids Public Utilities General Manager before delivery of commercial on air.

Exhibit C: Price and Payment Schedule

See attached. Total obligation and liability of GRPUC under this Contract will not exceed Four thousand two hundred forty Dollars (\$4,240.00). WDIO television schedule in November and December of \$3,240.00 plus cost of production not to exceed \$1,000 for one new 30-second commercial spot for GRPU.

Payment 30 days after receipt of an uncontested invoice and acceptance of goods by Grand Rapids Public Utilities.



Grand Rapids Public Utilities Commission Agenda Item

| MEETING DATE: | November 17, 2021 |
|---------------|--|
| | Consider a motion to approve the new Wastewater Operations Director position description, declare a vacancy exists, and authorize the internal posting for the position. |
| PREPARED BY: | Julie Kennedy, General Manager |

BACKGROUND:

The requested action is nearly the final part of the overall organizational restructuring plan which began in 2018 and included organization chart modifications and position description updates. The restructuring plan increases our flexibility across departments, allows for cross training and development of staff, and updates our position descriptions in preparation for the upcoming classification and compensation study. This position description is an update to the existing Laboratory Operations Director position description from 2015. This vacancy is only being posted internally as we are not looking to hire externally, but rather fill a vacancy created as part of our organizational restructuring.

ATTACHMENTS:

2021-11 W-WW Wastewater Operations Director position description 2021-1118 Notice of Vacancy Wastewater Operations Director

RECOMMENDATION:

Consider a motion to approve the new Wastewater Operations Director position description, declare a vacancy exists, and authorize the internal posting for the position.

NOTICE TO EMPLOYEES OF THE PUBLIC UTILITIES COMMISSION CITY OF GRAND RAPIDS, MINNESOTA

NOTICE OF VACANCY

DATE POSTED: November 18, 2021

POSITION: Wastewater Operations Director

DEPARTMENT: Water/Wastewater

ACCOUNTABLE TO: Water/Wastewater Department Manager

RATE: \$35.42 (2021 rate per Article 17, Section 5, of the

Collective Bargaining Agreement and June 1, 2016

MOU.)

QUALIFICATIONS: See attached position description.

Applicant's qualifications may be subject to verification

and testing.

If you are interested in posting for this position, please submit a brief letter of application and a statement of your qualifications to Julie Kennedy, General Manager, no later than the date posting closes.

DATE POSTING CLOSES: November 25, 2021 at 4:30 PM

Posted in accordance with Local 3456, AFSCME, and the Public Utilities Commission Collective Bargaining Agreement dated January 1, 2021 to December 31, 2023, Article 8, Section 1, Vacancies and Promotions.



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POSITION TITLE: Wastewater Operations Director

DEPARTMENT: Water/Wastewater

FLSA STATUS: Non-Exempt

DATE: November 2021

ACCOUNTABLE TO: Water/Wastewater Department Manager

Primary Objective of Position

This position is responsible for utilizing technical, administrative, and communication skills under limited supervision to direct the timely and safe operations required in order to provide reliable and compliant wastewater collection and treatment service to the Utility's customers.

Major Areas of Accountability and Job Duties:

Monitor the wastewater system operations, including reviewing historical records, collecting samples, identifying trends, and preparing reports in order to coordinate the operational changes necessary to meet federal, state, and local regulatory requirements.

Maintain up-to-date records, prepare routine and annual reports, and coordinate with consultants and public agencies to remain compliant with the long term planning requirements of the various MPCA, EPA, MDH, and DNR licenses and programs.

Assist in monitoring and overseeing the operation of the SCADA system, computer operating applications, and security systems related to the wastewater collection and treatment operations.

Perform the general laboratory analysis of wastewater in accordance with standard methodologies, interpret data, and provide daily wastewater processing requirements to operations personnel.

Coordinate the laboratory functions necessary for a state certified laboratory, including the development and maintenance of all laboratory procedures.

Communicate with vendors and contractors for suggestions and assist in the selection and purchases to optimize the products/equipment used in the wastewater collection and treatment operations.

Plan, schedule, and direct the work for treatment plant operators in coordination with the Water/Wastewater Department Manager.

Conduct research and confer with supervisors and peers to discuss activities, review progress, and resolve issues on topics such as operations schedules, capital improvements, maintenance requests, and septage hauler billing.

Assist in the preparation of operations budgets, including capital improvement plans, and monitor expenditures for adherence to such budgets.

Observe equipment and facilities to detect existing or potential hazards and broken or damaged equipment.

Respond to complaints of unsafe conditions, evaluate, research, and recommend changes to procedures to increase safety while operating the wastewater collection and treatment equipment.

Develop and maintain a working climate in which operations personnel are motivated to perform to the best of their abilities, including providing regular feedback to employees

Assist in performing the safe operation, maintenance and repair of the municipal wastewater collection and treatment system, as required.

Document procedures used to complete wastewater operations work and train employees, as required.

Lead by example and comply with all workplace safety practices. Evaluate, recognize, and report unsafe conditions and recommend changes to procedures to increase safety.

Follow the applicable federal, state, and local regulatory requirements, including but not limited to those of OSHA, MN OSHA, NESC, EPA, MPCA, MDH and GRPUC as they relate to municipal wastewater collection and treatment system operations.

Provide exceptional customer service to fellow employees, customers, and contractors and make decisions that are always in the best interest of the Utility.

Additional duties as deemed necessary by supervision, which are of an equal or lessor nature, based on the job's qualifications.

Minimum Qualifications:

AAS Degree in Water Resources or Water Environment Technologies, or a BS Degree in Biology, Environmental Science, or a closely related field; or an equivalent combination of education and experience to successfully perform the essential duties of the job.

Valid Minnesota Commercial Class B driver's license, with air brake and tanker endorsement, or have the ability to obtain one prior to employment, and a satisfactory driving record.

Minnesota Pollution Control Agency Class "A" Wastewater Treatment Facility Operator's Certificate and five (5) years of experience working in the operation and/or maintenance a wastewater utility system.

Ability to work toward and obtain a MN Type III Solid Waste Facility Operator Certification within one (1) year of the date of employment.

One (1) year of experience working in a certified environmental testing laboratory and a clear understanding of standard laboratory methodologies and their relationship to wastewater treatment operations.

Complete understanding of the methods, materials, techniques and equipment used in the operation of a wastewater utility, including the understanding of the various regulatory programs required for public

wastewater facilities, the ability to read and interpret operating records, and to troubleshoot and assist in correcting mechanical malfunctions. Applicant will be required to complete a skills assessment.

Ability to demonstrate proficiency in computer software applications, specifically Microsoft Office, GIS, SCADA, and internet applications. Applicant will be required to complete a computer/mobile device skills assessment.

Ability to display careful attention to detail in order to maintain accurate records of information. Ability to correctly add, subtract, multiply, and divide all units of measure, as well as estimate quantities. Applicant will be required to complete a skills assessment.

Exhibit excellent organizational skills and discipline in order to work individually, specifically the ability to independently prioritize and complete assigned work in accordance with the Utility's procedures.

Strong interpersonal skills including tact, diplomacy, and flexibility in order to establish and maintain cooperative working relationships with outside vendors, other public entities, and other employees.

Critical thinking skills and capability of identifying all aspects of a problem to be able to make timely, informed decisions that take into account the facts, goals, constraints, and risks of the situation.

Ability to communicate effectively verbally and in writing, including team meetings, emails, and reports.

Ability to resolve and diffuse conflicts.

Strong sense of honesty, integrity, and credibility.

Availability to work the Utility's normal office hours throughout the regular workweek, as well as possible evenings, weekends, and holidays, if required. Weekday and/or weekend standby and call rotation may be required. Employee is expected to respond promptly if called when emergency work is required.

Preferred Qualifications:

Understanding of the interrelated duties of other departments within the Utility such as customer billing for cooperation and efficient resolution of problems.

Minnesota Department of Health Water License or equivalent knowledge of the principles and practices of water production, treatment, storage and distribution.

Experience with the operation of industrial (pulp and paper) wastewater activated sludge plant operations.

Knowledge of SCADA and computer systems used in operation of water and wastewater facilities.

Experience with heavy equipment, generators, and industrial vehicles.

Understanding of the federal, state, and local regulations as they relate to the position.

Tools and Equipment Used:

Industrial vehicles, hoists, pumps, generators, power, hand and pneumatic tools, presses, gas and arc welders, cutting torches, pumps, gauges, mops, shovels, laboratory equipment, computers and related software, two-way radios, phones, calculators, and copy machines.

Physical Demands / Work Environment:

The physical demands described here are representative of those that must be met by an employee to successfully perform the essential functions of this job. Reasonable accommodations will be made to enable individuals with disabilities to perform the essential functions.

While performing the duties of this job, the employee is regularly required to use hands to handle objects, tools, or controls and reach with hands and arms. The employee is frequently required to walk, sit, talk, stand, and hear. The employee is occasionally required to climb, balance, stoop, kneel, crouch, crawl, and smell.

The employee must frequently move up to 10 pounds and occasionally move up to 110 pounds. Specific vision abilities required by this job include close vision, distance vision, color vision, peripheral vision, depth perception, and the ability to adjust focus.

While performing the duties of this job, the employee regularly works in an office setting, in a plant setting, and in outside weather conditions. The employee occasionally works near moving mechanical parts and in high, precarious places and is occasionally exposed to wet and/or humid conditions, fumes or airborne particles, traffic, toxic or caustic chemicals, risk of electrical shock, and vibration.

The noise level in the work environment may be moderately loud in field or plant settings and fairly quiet in office settings.

The duties listed above are intended only as illustrations of the various types of work that may be performed. The omission of specific statements of duties does not exclude them from the position if the work is similar, related or a logical assignment to the position.

The job description does not constitute an employment agreement between the employer and employee and is subject to change by the employer as the needs of the employer and requirements of the job change.

| Commission | Approved Date: | |
|------------|-----------------|--|
| | rippiorea bate. | |



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ADMINISTRATION DEPARTMENT MONTHLY REPORT November 2021 Commission Meeting

Safety

There were no OSHA recordable accidents in the Administration Department last month.

Staffing

- Initial Labor-Management Committee training facilitated by BMS staff
- Maintenance III position description update and vacancy (see consent agenda)
- Wastewater Operations Director position update and vacancy (see consent agenda)

Community Involvement

Employee leadership volunteering efforts at Second Harvest

Projects Performed Last Month

- CSR & Lead CSR onboarding
- Attended annual MP customer meeting and NEMMPA annual member meeting (see attached minutes)
- MP wholesale power negotiations and contracts

Projects Scheduled for This Month

- HR/Admin Assistant succession transition
- GRPU website upgrade in collaboration with City of Grand Rapids
- GRPU intranet development
- Budget discussions and review
- Leadership Training for managers

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NEMMPA

Northeastern Minnesota Municipal Power Agency Annual Member Meeting

Minutes of the Northeastern Minnesota Municipal Power Agency (NEMMPA) Annual Member Meeting held on October 20, 2021 at 1:00 p.m. at the DECC in Duluth.

NEMMPA Board Officer Reorganization

Motion by C. Wainio, supported by D. Cluff, to retain the existing slate of officers made up of Greg French, VPU, as Board President and Treasurer, Scott Magnuson, BPU, as Board Vice-President, Julie Kennedy, GRPU, as Board Secretary. MCU

1. Call Meeting to Order

The meeting was called to order earlier than scheduled by President French at 12:15 p.m. since the MP municipal meeting was done and all of the anticipated attending NEMMPA members were present.

Attendees:

President Greg French and Bill Hafdahl, Virginia

Secretary Julie Kennedy, Grand Rapids

Board Member Dave Cluff and Alternate Representative Jay Dox, Aitkin

Board Member Harold Langowski, Ely

Alternate Board Representative Blake Prince and Miranda Pietila, Two Harbors

Alternate Member Representative Susan Thronson, Keewatin

Member Representative Carol Lind, Alternate Representative Charliene Jones, and

Tami Arnold, Proctor

Member Representative Craig Wainio, Mountain Iron

Member Representative Matt Pantzke, Randall

Member Representative Ryan Pervenanze, Buhl

Member Representative Bob Otremba, Pierz

Member Representative Jeff Jacobson, Biwabik

Consultant Dave Berg, DBE Consulting

Members Absent:

Member Representative Sam Lautiger, Gilbert

2. Approve Agenda

Motion by H. Langowksi, supported by D. Cluff, to approve the agenda with the addition of an item for Dave Berg Consulting update (added as item #5 below). MCU

3. Approve the Minutes from the September 15 Regular Board Meeting

Motion by H. Langowski, supported by C. Wainio, to approve the minutes from the September 15, 2021 Regular Board Meeting. MCU

4. Treasurer's Report

President French reported 2022 dues invoices will be sent to members in the next month for January payment.

5. MP Wholesale Power Supply Negotiations Update - Dave Berg

D. Berg reported that the negotiations progress had hindered slightly with several back and forth discussions regarding the first right of refusal language and Attachment D that pertains specifically to GRPU. He was hopeful that there would be a deal reached by early November giving time for the Allete Board and the individual members to get a contract approved before the end of the year.

6. Open Discussion

No additional discussion.

7. Adjourn

Motion by C. Wainio, supported by H. Langowski, to adjourn the meeting at 12:28 p.m. MCU

The November NEMMPA Board member meeting is scheduled for 1 pm on Wednesday, November 17, 2021 via MS Teams.

| Date Approved: | | | |
|----------------|------------------------|--------------------------|--|
| | | | |
| | Grea French, President | Julie Kennedy, Secretary | |



Grand Rapids Public Utilities Commission Agenda Item

| MEETING DATE: | November 17, 2021 |
|---------------|--|
| | Consider a motion to approve the updated Maintenance III position description, declare a vacancy exists, and authorize the internal posting and external advertising, if needed, for the position. |
| PREPARED BY: | Julie Kennedy, General Manager |

BACKGROUND:

The requested action is nearly the final part of the overall organizational restructuring plan which began in 2018 and included organization chart modifications and position description updates. The restructuring plan increases our flexibility across departments, allows for cross training and development of staff, and updates our position descriptions in preparation for the upcoming classification and compensation study.

This position is currently not filled with an employee. The existing 1998 position description has been updated to satisfy the Utility's need to have an employee semi-skilled in maintenance that is able to serve as a floater on crews both in the electric and water/wastewater departments. The versatility will allow for our crews to have better efficiency and productivity in completing projects around other functions and vacations. Additional duties of this position include custodial work that is currently being contracted.

ATTACHMENTS:

2021-11 W-WW Maintenance III position description

2021-1118 Notice of Vacancy Maintenance III

2021-11 W-WW Maintenance III Advertisement

RECOMMENDATION:

Consider a motion to approve the updated Maintenance III position description, declare a vacancy exists, and authorize the internal posting and external advertising, if needed, for the position.



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POSITION TITLE: Maintenance III

DEPARTMENT: Water/Wastewater

FLSA STATUS: Non-Exempt

DATE: November 2021

ACCOUNTABLE TO: Water/Wastewater Department Manager

Primary Objective of Position

This position is responsible for utilizing janitorial and maintenance skills under general supervision in order to maintain clean and safe Utility facilities and to serve as a floater throughout the Utility by assisting in performing semi-skilled work supporting the Utility's operations and maintenance.

Major Areas of Accountability and Job Duties:

Clean the interior of the Utility's facilities according to established procedures and schedules, including floors and carpets, windows, bathrooms, lunchrooms, meeting rooms, offices, and common areas.

Empty wastebaskets, garbage containers, and recycling bins according to established procedures and schedules.

Maintain cleaning supplies and equipment in a neat and organized manner. Inspect and observe equipment, tools, and facilities to detect and report existing or potential hazards and broken or damaged equipment.

Remove debris and snow from sidewalks prior to, and during, the Utility's normal business hours.

Assist in maintaining the Utility's mechanical systems by replacing equipment such as air filters and light bulbs under the direction of the Maintenance Foreman.

Serve as a floater throughout the Utility by performing general labor and semi-skilled work to support operations and maintenance for specific projects and coverage for employee vacations.

Understand and comply with all workplace safety practices. Report complaints of unsafe conditions and recommend changes to procedures to increase safety while operating and maintaining the Utility's facilities and systems.

Follow compliance with the applicable federal, state, and local regulatory requirements, including but not limited to those of OSHA, MN OSHA, EPA, MPCA, MDH, and GRPUC.

Assist in ensuring required documentation is entered/completed properly including work orders, payroll timesheets, material usage, and equipment usage reports.

Provide exceptional customer service to fellow employees, customers, and contractors and make decisions that are always in the best interest of the Utility.

Additional duties as deemed necessary by supervision, which are of an equal or lessor nature, based on the job's qualifications.

Minimum Qualifications:

High school diploma or equivalent and successful completion of vocational training in an industrial mechanics and maintenance field. Applicants may also provide documentation of an equivalent combination of education and experience to successfully perform the essential duties of the job.

Understanding of the methods, materials, techniques and equipment used in the safe operation and maintenance of cleaning and performing work in an industrial or utility setting. Applicant will be required to complete a skills assessment.

Valid Minnesota Commercial Class B driver's license, with air brake and tanker endorsements, or have the ability to obtain one within six months of start of employment, and a satisfactory driving record.

Strong interpersonal skills including tact, diplomacy, and flexibility in order to establish and maintain cooperative working relationships with outside vendors, other public entities, and other employees.

Ability to communicate effectively verbally and in writing, including team meetings, emails, and reports.

Strong sense of honesty, integrity, and credibility.

Availability to work weekdays, consisting of the possibility of an irregular shift including early mornings, later evenings, weekends, or holidays when required.

Preferred Qualifications:

Experience in construction, maintenance and repair in an industrial or utility setting.

Knowledge and understanding of municipal electric, water, and wastewater utility systems.

Knowledge and understanding of computerized maintenance management systems.

Experience with heavy equipment, generators, slings, hoists, jacks, and various types of rigging.

MN Type III Solid Waste Facility Operator Certification, MN Class C Water Supply System Operator Certificate, and/or MN Class S-C Wastewater Collection or Class C Wastewater Operator Certificate.

Understanding of the federal, state, and local regulations as they relate to the position.

Tools and Equipment Used:

Cleaning supplies and equipment, industrial vehicles, hoists, pumps, generators, power, hand and pneumatic tools, presses, gas and arc welders, cutting torches, computers and related software, two-way radios, phones, printers and copy machines.

Physical Demands / Work Environment:

The physical demands described here are representative of those that must be met by an employee to successfully perform the essential functions of this job. Reasonable accommodations will be made to enable individuals with disabilities to perform the essential functions.

While performing the duties of this job, the employee is regularly required to use hands to handle objects, tools, or controls and reach with hands and arms. The employee is frequently required to walk, sit, talk, stand, hear, climb, balance, stoop, kneel, crouch, crawl, and smell.

The employee must frequently move up to 10 pounds and occasionally move up to 110 pounds. Specific vision abilities required by this job include close vision, distance vision, color vision, depth perception, and the ability to adjust focus.

While performing the duties of this job, the employee occasionally works in industrial plant and outside weather conditions. The employee occasionally works near moving mechanical parts and is occasionally exposed to wet and/or humid conditions and vibration. The employee occasionally works in high, precarious places and is occasionally exposed to fumes or airborne particles, toxic or caustic chemicals, and risk of electrical shock.

The noise level in the work environment may be loud in plant settings and fairly quiet in office settings.

The duties listed above are intended only as illustrations of the various types of work that may be performed. The omission of specific statements of duties does not exclude them from the position if the work is similar, related or a logical assignment to the position.

The job description does not constitute an employment agreement between the employer and employee and is subject to change by the employer as the needs of the employer and requirements of the job change.

| Commission Approved Date: |
|---------------------------|
|---------------------------|

NOTICE TO EMPLOYEES OF THE PUBLIC UTILITIES COMMISSION CITY OF GRAND RAPIDS, MINNESOTA

NOTICE OF VACANCY

DATE POSTED: November 18, 2021

POSITION: Maintenance III

DEPARTMENT: Water/Wastewater

ACCOUNTABLE TO: Water/Wastewater Department Manager

RATE: \$26.79 (2021 rate per Article 17, Section 5, of the

Collective Bargaining Agreement.)

QUALIFICATIONS: See attached position description.

Applicant's qualifications may be subject to verification

and testing.

If you are interested in posting for this position, please submit a brief letter of application and a statement of your qualifications to Julie Kennedy, General Manager, no later than the date posting closes.

DATE POSTING CLOSES: November 25, 2021 at 4:30 PM

Posted in accordance with Local 3456, AFSCME, and the Public Utilities Commission Collective Bargaining Agreement dated January 1, 2021 to December 31, 2023, Article 8, Section 1, Vacancies and Promotions.

MAINTENANCE III PUBLIC UTILITIES COMMISSION GRAND RAPIDS, MINNESOTA

The Grand Rapids Public Utilities Commission (GRPUC) is seeking qualified candidates for the position of Maintenance III which is responsible for utilizing janitorial and maintenance skills under general supervision in order to maintain clean and safe Utility facilities and to serve as a floater throughout the Utility by assisting in performing semi-skilled work supporting the Utility's operations and maintenance.

Qualified applicants must have:

- High school diploma or equivalent and successful completion of vocational training in an industrial mechanics and maintenance field. Applicants may also provide documentation of an equivalent combination of education and experience to successfully perform the essential duties of the job.
- Understanding of the methods, materials, techniques and equipment used in the safe operation and maintenance of cleaning and performing work in an industrial or utility setting. Applicant will be required to complete a skills assessment
- A valid Minnesota Commercial Class B driver's license, with air brake and tanker endorsements, or have the ability to obtain one within one month of start of employment, and a satisfactory driving record.
- Critical thinking skills, interpersonal skills, solid verbal and written communication skills, a strong sense of honesty, integrity, and credibility.

The starting wage is \$26.79 per hour and GRPUC provides an excellent health insurance and benefit package.

The applicant must be able to work weekdays, consisting of the possibility of an irregular shift including early mornings, later evenings, weekends, or holidays when required.

The full position description and application are available at www.grpuc.org or by contacting Grand Rapids Public Utilities at 218-326-7189.

Please email completed applications along with required documentation to Carrie Jo Kruger at cjkruger@grpuc.org or mail to Grand Rapids Public Utilities, 500 SE 4th Street, Grand Rapids, MN 55744.

Applications will be accepted through 4 p.m. on Monday, December 6, 2021.

GRPUC is an equal employment opportunity employer.



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BUSINESS SERVICES DEPARTMENT MONTHLY REPORT November 2021 Commission Meeting

<u>Safety</u>

There were no OSHA recordable accidents in October

Revenue Report Last Month

The attached table shows the monthly revenue report for last month.

Effective Wholesale Electric Rate Last Month

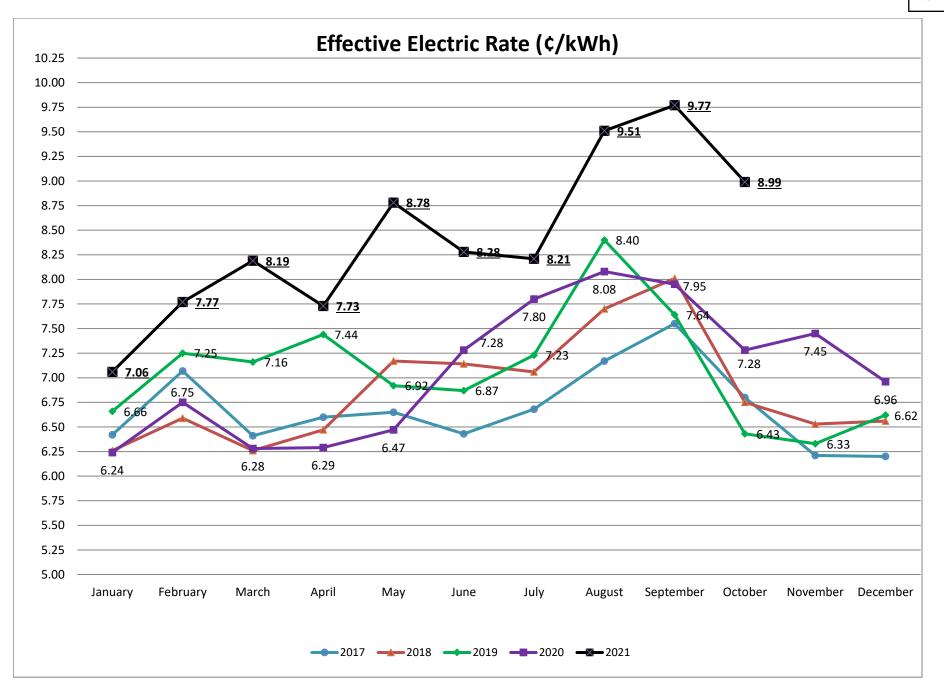
The attached graph shows the effective wholesale electric rate for last month.

Projects Performed Last Month

- Continue training new customer service and accounting personnel.
- Cybersecurity awareness training (Knowbe4).
- Documentation of Cogsdale and GP Dynamics software application processes.
- Continued to review and improve instructions for customer service tasks.
- Began 2022 operations and capital budgeting process.
- Met with outsourced IT support and discussed and clarified roles and responsibilities.
- CSR team members met with City of Grand Rapids Public Works point person on storm water background.

Projects Scheduled for This Month

- Continue training new customer service team members.
- Finalize outstanding cases (upgrade software issues) for 2018 GP Dynamics/Cogsdale.
- Finalize implementation of Commercial Purchasing Card process.
- Support electric department in implementation of outage management system.
- 2022 operations and capital budget development.
- Start phased implementation of JourneyX software for time keeping.



Grand Rapids Public Utilities

| Grand Rapids Public Utilities Electric Service Billing Summary 2021 - | -Municipal rate | | | | Unofficial billings | | | | | | | l | l |
|---|--|---|---|---|--|---|---|--|---|--|---|---|--|
| | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Item 13. |
| Billing Units | | 1 | | | | | | 04.000 | | | | | |
| Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month | 25,636 24,253 | 26,356 23,581 | 23,096 23,739 | 20,772 22,516 | 23,324 19,668 | 31,612 22,060 | 30,680 27,914 | 31,868 30,278 | 23,328 29,493 | 20,976 21,511 | | | 257,648 245,013 |
| Energy (kWh) | 14,643,440 | 14,049,560 | 12,777,080 | 11,519,360 | 11,660,800 | 13,964,280 | 14,577,280 | 14,363,280 | 11,954,200 | 12,060,640 | | | 131,569,920 |
| Excess Reactive Kvar | ,, | , , | ,, | ,, | ,, | | ,, | ,, | ,, | ,, | | | ,, |
| Billing month (days) | 31 | 28 | 31 | 30 | 31 | 30 | 31 | 31 | 30 | 31 | | | 304 |
| Load Factor (%) | 76.8% | 79.3% | 74.4% | 77.0% | 67.2% | 61.4% | 63.9% | 60.6% | 71.2% | 77.3% | 4.2% | 4.2% | |
| Demand Charge | | | | | | | | | | | | | |
| Service Charge | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | |
| Generation Capacity Charge | \$19.10 | \$19.10 | \$19.10 | \$19.10 | \$19.10 | \$19.10 | \$19.10 | \$19.10 | \$19.10 | \$19.10 | \$19.10 | \$19.10 | |
| Excess Reactive Demand chg | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | |
| Generation Cap Charge less than 115 kV | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Energy Charge | | | | | | | | | | | | | |
| All kWh (\$/kWh) | \$0.02075 | \$0.02075 | \$0.02075 | \$0.02075 | \$0.02075 | \$0.02075 | \$0.02075 | \$0.02075 | \$0.02075 | \$0.02075 | \$0.02075 | \$0.02075 | |
| | *************************************** | | | | | | | | | | | | |
| Adjustment Charges | | | | | | | | | | | | | |
| Monthly Energy Adj (\$/kWh) Monthly Energy Tru Up (Prior Month) | | | | | | | | | | | | | |
| Resale Energy Adjustment | \$0.004072 | \$0.006561 | \$0.010299 | \$0.004846 | \$0.014646 | \$0.006079 | \$0.021098 | \$0.013569 | \$0.015724 | \$0.020917 | \$0.000000 | \$0.000000 | |
| MISO Charges (\$/kW) | | | | | | | | | | | | | |
| Sch 1 - Sched system control & dispatch | \$0.029 | \$0.231 | \$ 0.231 | \$0.231 | \$0.231 | \$0.231 | \$0.231 | \$0.231 | \$0.231 | \$0.231 | \$0.000 | \$0.000 | |
| Sch 7 - HVDC firm transmission charge | \$0.655 | \$0.642 | \$ 0.554 | \$0.654 | \$0.689 | \$0.706 | \$0.626 | \$0.621 \$0.051 | \$0.636 | \$0.686 | \$0.000 | \$0.000 \$0.000 | |
| Sch 8 - HVDC non-firm transm charge Sch 9 - AC zonal transmission charge | \$0.000 \$3.905 | \$0.000 \$4.555 | \$ 0.031 \$ 4.555 | \$0.000 \$4.555 | \$0.000 \$4.555 | \$0.068 \$4.555 | \$0.000 \$4.555 | \$0.051 \$4.555 | \$0.004 \$4.555 | \$0.000 \$4.555 | \$0.000 \$0.000 | \$0.000 \$0.000 | |
| Sch 10 - AC administrative charge | \$3.905 \$0.172 | \$4.555 \$0.153 | \$ 4.555 \$ 0.124 | \$4.555 \$0.174 | \$4.555 \$0.164 | \$4.555 \$0.163 | \$4.555 \$0.138 | \$4.555 \$0.111 | \$4.555 | \$4.555 \$0.146 | \$0.000 | \$0.000 | |
| Sch 35 - HVDC administrative charge | \$0.021 | \$0.018 | \$ 0.014 | \$0.021 | \$0.023 | \$0.019 | \$0.016 | \$0.011 | \$0.014 | \$0.018 | \$0.000 | \$0.000 | |
| Sch 26 - Network upgrade / transm planning | \$0.807 | \$0.980 | \$ 0.980 | \$0.980 | \$0.980 | \$0.980 | \$0.980 | \$0.980 | \$0.980 | \$0.980 | \$0.000 | \$0.000 | |
| Sch 26A - Multi-value project cost recovery | \$1.221 | \$1.251 | \$ 1.139 | \$1.266 | \$1.170 | \$1.245 | \$1.156 | \$1.397 | \$1.187 | \$1.189 | \$0.000 | \$0.000 | |
| Sch 45 - NERC ALERT | \$0.437 | \$0.456 | \$ 0.397 | \$0.457 | \$0.454 | \$0.483 | \$0.439 | \$0.447 | \$0.441 | \$0.425 | \$0.000 | \$0.000 | |
| Sub total | \$7.247 | \$8.286 | \$8.025 | \$8.338 | \$8.266 | \$8.450 | \$8.141 | \$8.404 | \$8.184 | \$8.230 | \$0.000 | \$0.000 | |
| Ancillary- reactive supply,voltage conrol sch 2 | 0.1620 | 0.1810 | \$ 0.181 | 0.1810 | 0.1810 | 0.1810 | 0.1810 | 0.1810 | 0.1810 | 0.2500 | 0.0000 | 0.0000 | |
| Regulation & Frequency schedule 3 | 0.00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Operating reserve Schedule 5 | 0.00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Operating Reserve Schedule 6 | 0.00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Sub total | \$0.162 | \$0.181 | \$0.181 | \$0.181 | \$0.181 | \$0.181 | \$0.181 | \$0.181 | \$0.181 | \$0.250 | \$0.000 | \$0.000 | |
| | | | i | | | | 1 | | 1 | i | | | |
| Electric Service Billing | | | | | | | | | | | | | |
| Electric Service Billing Service Charge | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | \$1,175.00 | |
| Service Charge Excess Reactive Demand Chg | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Service Charge | | | | | | | | | | | | | \$4,921,076.80 |
| Service Charge Excess Reactive Demand Chg Demand charge | \$0.00 \$489,647.60 | \$0.00 \$503,399.60 | \$0.00 \$441,133.60 | \$0.00 \$396,745.20 | \$0.00 \$445,488.40 | \$0.00 \$603,789.20 | \$0.00 \$585,988.00 | \$0.00 \$608,678.80 | \$0.00 \$445,564.80 | \$0.00 \$400,641.60 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$4,921,076.80 \$0.00 |
| Service Charge Excess Reactive Demand Chg | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 \$445,564.80 | \$0.00 | \$0.00 \$0.00 | \$0.00 | \$4,921,076.80 |
| Service Charge Excess Reactive Demand Chg Demand charge | \$0.00 \$489,647.60 | \$0.00 \$503,399.60 | \$0.00 \$441,133.60 | \$0.00 \$396,745.20 | \$0.00 \$445,488.40 | \$0.00 \$603,789.20 | \$0.00 \$585,988.00 | \$0.00 \$608,678.80 | \$0.00 \$445,564.80 | \$0.00 \$400,641.60 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 | \$0.00 \$0.00 \$1,175.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost | \$0.00 \$489,647.60 \$490,822.60 | \$0.00 \$503,399.60 \$504,574.60 | \$0.00 \$441,133.60 \$442,308.60 | \$0.00 \$396,745.20 \$397,920.20 | \$0.00 \$445,488.40 \$446,663.40 | \$0.00 \$603,789.20 \$604,964.20 | \$0.00 \$585,988.00 \$587,163.00 | \$0.00 \$608,678.80 \$609,853.80 | \$0.00 \$445,564.80 \$446,739.80 | \$0.00 \$400,641.60 \$401,816.60 | \$0.00 \$0.00 \$1,175.00 | \$0.00 \$0.00 \$1,175.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 |
| Service Charge (Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 | \$0.00 \$0.00 \$1,175.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 | \$0.00 \$0.00 \$1,175.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$15,139.00 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$239,026.72 \$5,201.20 \$14,725.46 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$18,757.55 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost MISO Charges Zonal Schedules 7 BC Schedule 7 BC Schedule 8 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 \$703.34 \$15,885.72 \$0.00 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$18,757.55 \$117.97 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157.818.10 \$3,898.14 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$1,574.36 \$1,500.08 \$100,483.30 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$18,757.55 \$117.97 \$134,340.62 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$2,730,075.84 \$51,698.90 \$157.818.10 \$3,898.14 \$1,100,269.79 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative schedule 10 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 \$3,917.78 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 \$3,360.86 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$1,574.36 \$1,500.08 \$100,483.30 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$18,757.55 \$117.97 \$134,340.62 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$2,730,075.84 \$51,698.90 \$157.818.10 \$3,898.14 \$1,100,269.79 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative schedule 10 DC Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$22,499.83 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$298,038.06 \$13,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$31,268.81 \$4,190.24 \$235,916.97 \$300,284.70 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative schedule 10 DC Administrative schedule 35 Transmission Schedule 26 MVP- Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 \$10,289.81 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 \$13,534.25 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$6,812.88 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 \$3,142.18 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$36,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108,587.03 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative schedule 10 DC Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 \$13,534.25 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$6,812.88 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$31,268.81 \$4,190.24 \$235,916.97 \$300,284.70 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 \$10,289.81 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 \$13,534.25 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$6,812.88 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 \$3,142.18 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$36,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$105,587.03 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 dC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 \$10,289.81 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 \$13,534.25 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$6,812.88 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 \$3,142.18 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$36,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$105,587.03 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply,volt control sch 2 Regulation & Frequency schedule 3 Regulation & Frequency schedule 3 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 \$195,392.17 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 \$10,289.81 \$187,738.41 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$1,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 \$10,654.98 \$3,992.86 \$0.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$1,544.18 \$1,544.18 \$137,916.29 \$3,360.86 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 \$241,370.71 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$3,140.61 \$3,140.61 \$1,756.55 \$1,000,78 \$25,576.58 \$1,942.18 \$1,777,035.55 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 \$0.00 \$1,175.00 \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$35,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108,587.03 \$11,998,490.68 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative schedule 10 DC Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply,volt control sch 2 Regulation & Frequency schedule 3 Operating reserve Schedule 3 Operating reserve Schedule 3 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$4,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 \$195,392.17 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 | \$0.00 \$396,745,20 \$397,920,20 \$239,026,72 \$239,026,72 \$5,201,20 \$14,725,46 \$0.00 \$102,560,38 \$3,917,78 \$472,84 \$22,065,68 \$28,505,26 \$10,299,81 \$187,738,41 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100.483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10.654.98 \$110.654.98 \$3,992.86 \$0.00 \$0.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$6,812.88 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 \$241,370.71 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$25,576.58 \$9,142.18 \$5,377.75 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 \$0.00 \$1,175.00 \$0 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$33,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108,587.03 \$1,998,490.68 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply,volt control sch 2 Regulation & Frequency schedule 3 Operating reserve Schedule 5 Operating reserve Schedule 5 Operating Reserve Schedule 5 Operating reserve Schedule 5 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 \$195,392.17 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.25 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 | \$0.00 \$396,745,20 \$397,920.20 \$239,026.72 \$5,201.20 \$14,725,46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 \$10,289.81 \$187,738.41 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 \$186,407.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$1,544.18 \$137,916.29 \$3,360.86 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 \$5,480.32 \$0.00 \$0.00 | \$446,739.80 \$446,739.80 \$248,049.65 \$248,049.65 \$248,049.65 \$13,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,008.41 \$241,370.71 | \$0.00 \$400.641.60 \$400.641.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 \$9,142.18 \$177,035.55 \$5,377.75 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157.818.10 \$3,898.14 \$1,100.269.79 \$36,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108.587.03 \$1,998,490.68 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative schedule 10 DC Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26 NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$4,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 \$195,392.17 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 | \$0.00 \$396,745,20 \$397,920,20 \$239,026,72 \$239,026,72 \$5,201,20 \$14,725,46 \$0.00 \$102,560,38 \$3,917,78 \$472,84 \$22,065,68 \$28,505,26 \$10,299,81 \$187,738,41 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100.483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10.654.98 \$110.654.98 \$3,992.86 \$0.00 \$0.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 | \$446,739.80 \$446,739.80 \$248,049.65 \$248,049.65 \$248,049.65 \$13,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,008.41 \$241,370.71 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$25,576.58 \$9,142.18 \$5,377.75 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 \$0.00 \$1,175.00 \$0 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$35,826.81 \$4,190.24 \$235,916.97 \$30,0284.70 \$108,587.03 \$1,998,490.68 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply.volt control sch 2 Regulation & Frequency schedule 3 Operating reserve Schedule 5 Operating reserve Schedule 5 Operating reserve Schedule 6 Total Ancillary Cost | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 \$195,392.17 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.25 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 | \$0.00 \$396,745,20 \$397,920.20 \$239,026.72 \$5,201.20 \$14,725,46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 \$10,289.81 \$187,738.41 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 \$186,407.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$1,544.18 \$137,916.29 \$3,360.86 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 \$5,480.32 \$0.00 \$0.00 | \$446,739.80 \$446,739.80 \$248,049.65 \$248,049.65 \$248,049.65 \$13,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,008.41 \$241,370.71 | \$0.00 \$400.641.60 \$400.641.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 \$9,142.18 \$177,035.55 \$5,377.75 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$36,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108,587.03 \$1,998,490.68 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 7 Administrative Schedule 10 DC Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply.volt control sch 2 Regulation & Frequency schedule 3 Operating reserve Schedule 5 Operating Reserve Schedule 6 Total Ancillary Cost | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$4,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 \$0.00 \$0.00 \$0.00 \$3,928.99 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$22,499.83 \$10,752.94 \$195,392.17 \$4,268.16 \$0.00 \$0.00 \$0.00 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 \$4,296.76 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 \$10,289.81 \$187,738.41 \$4,075.40 \$0.00 \$0.00 \$0.00 \$4,075.40 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 \$3,559.91 \$0.00 \$0.00 \$0.00 \$3,559.91 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 \$186,407.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 \$5,052.43 \$0.00 \$0.00 \$0.00 \$5,052.43 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$1,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 \$5,480.32 \$0.00 \$0.00 \$0.00 \$5,480.32 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$5,812.88 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 \$241,370.71 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,776.58 \$9,142.18 \$177,035.55 \$0.00 \$0.00 \$0.00 \$5,377.75 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 \$0.00 \$1,175.00 \$0 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,268.79 \$30,284.70 \$108,587.03 \$109,587.03 \$109,587.03 \$109,587.03 \$109,587.03 \$109,587.03 \$109,587.03 \$109,587.03 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply,volt control sch 2 Regulation & Frequency schedule 3 Operating reserve Schedule 5 Operating Reserve Schedule 5 Operating Reserve Schedule 6 | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 \$3,928.99 \$0.00 \$0.00 \$0.00 \$3,928.99 \$0.00 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 \$195,392.17 \$4,268.16 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 \$4,296.76 \$0.00 \$0.00 \$0.00 \$4,296.76 | \$0.00 \$396,745,20 \$397,920,20 \$239,026.72 \$239,026.72 \$5,201,20 \$14,725,46 \$0.00 \$102,560,38 \$3,917.78 \$472,84 \$22,065,68 \$28,505,26 \$10,289,81 \$187,738,41 \$4,075,40 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 \$3,559.91 \$0.00 \$0.00 \$0.00 \$3,559.91 \$0.00 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 \$186,407.00 \$3,992.86 \$0.00 \$0.00 \$0.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$3,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 \$5,052.43 \$0.00 \$0.00 \$5,052.43 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 \$3,360.86 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 \$5,480.32 \$0.00 \$0.00 \$0.00 \$5,480.32 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 \$241,370.71 \$5,338.23 \$0.00 \$0.00 \$0.00 | \$0.00 \$400.641.60 \$401.816.60 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 \$9,142.18 \$1,77,035.55 \$5,377.75 \$0.00 \$0.00 \$5,377.75 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 \$0.00 \$1,175.00 \$0 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,286.79 \$35,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108,587.03 \$1,998,490.68 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative schedule 10 DC Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply,volt control sch 2 Regulation & Frequency schedule 3 Operating reserve Schedule 5 Operating reserve Schedule 5 Operating reserve Schedule 5 Monthly Energy Adj (Budget) Monthly Energy Adj (Budget) Monthly Energy Adj (Tru-UP Prior month Resale Energy Adjustment | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 \$3,928.99 \$0.00 \$0.00 \$0.00 \$3,928.99 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 \$195,392.17 \$4,268.16 \$0.00 \$0 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 \$4,296.76 \$0.00 \$0.00 \$0.00 \$144,696.42 | \$0.00 \$396,745,20 \$397,920,20 \$239,026.72 \$239,026.72 \$5,201,20 \$14,725,46 \$0.00 \$102,560,38 \$3,917.78 \$472,84 \$22,065,68 \$28,505,26 \$10,289,81 \$187,738,41 \$4,075,40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$61,917.73 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,561.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 \$3,559.91 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$168,712.55 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 \$186,407.00 \$3,992.86 \$0.00 \$0.00 \$0.00 \$70,886.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 \$5,052.43 \$0.00 \$0.00 \$0.00 \$5,052.43 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$1,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 \$5,480.32 \$0.00 \$0.00 \$0.00 \$1,7799.11 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$248,049.65 \$13,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 \$241,370.71 \$5,338.23 \$0.00 \$0.00 \$0.00 \$0.00 \$25,848.21 | \$0.00 \$400.641.60 \$401.816.60 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 \$9,142.18 \$177,035.55 \$5,377.75 \$0.00 \$0.00 \$0.00 \$5,377.75 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 \$0.00 \$1,175.00 \$0 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$35,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108,587.03 \$1,998,490.68 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost Total Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative schedule 10 DC Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply,volt control sch 2 Regulation & Frequency schedule 3 Operating reserve Schedule 5 Operating Reserve Schedule 6 Total Ancillary Cost Monthly Energy Adj (Budget) Monthly Energy Adj (Budget) Monthly Energy Adj (Tru-UP Prior month | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 \$3,928.99 \$0.00 \$0.00 \$3,928.99 \$0.00 \$0.00 \$0.00 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 \$195,392.17 \$4,268.16 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 \$4,296.76 \$0.00 \$0.00 \$0.00 \$144,696.42 | \$0.00 \$396,745,20 \$397,920.20 \$239,026.72 \$5,201.20 \$14,725,46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 \$10,289.81 \$410,75.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 \$3,559.91 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 \$186,407.00 \$3,992.86 \$0.00 \$0.00 \$0.00 \$70,886.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 \$5,052.43 \$0.00 \$0.00 \$5,052.43 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$1,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 \$5,480.32 \$0.00 \$0.00 \$0.00 \$1,7799.11 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$248,049.65 \$13,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 \$241,370.71 \$5,338.23 \$0.00 \$0.00 \$0.00 \$0.00 \$25,848.21 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 \$9,142.18 \$177,035.55 \$5,377.75 \$0.00 \$0.00 \$5,377.75 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 \$0.00 \$1,175.00 \$0 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,286.79 \$35,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108,587.03 \$1,998,490.68 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative schedule 10 DC Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply,volt control sch 2 Regulation & Frequency schedule 3 Operating reserve Schedule 5 Operating reserve Schedule 5 Operating reserve Schedule 5 Monthly Energy Adj (Budget) Monthly Energy Adj (Budget) Monthly Energy Adj Tru-UP Prior month Resale Energy Adjustment | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 \$3,928.99 \$0.00 \$0.00 \$0.00 \$3,928.99 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 \$195,392.17 \$4,268.16 \$0.00 \$0 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$5,483.71 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 \$4,296.76 \$0.00 \$0.00 \$0.00 \$144,696.42 | \$0.00 \$396,745,20 \$397,920,20 \$239,026.72 \$239,026.72 \$5,201,20 \$14,725,46 \$0.00 \$102,560,38 \$3,917.78 \$472,84 \$22,065,68 \$28,505,26 \$10,289,81 \$187,738,41 \$4,075,40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$61,917.73 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,561.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 \$3,559.91 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$168,712.55 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 \$186,407.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$70,886.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$302,478.56 \$6,448.13 \$17,474.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 \$5,052.43 \$0.00 \$0.00 \$0.00 \$5,052.43 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$6,994.22 \$18,802.64 \$1,544.18 \$137,916.29 \$3,360.86 \$333.06 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 \$5,480.32 \$0.00 \$0.00 \$0.00 \$197,799.11 | \$0.00 \$445,564.80 \$446,739.80 \$248,049.65 \$248,049.65 \$6,812.88 \$6,812.88 \$18,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,006.41 \$241,370.71 \$5,338.23 \$0.00 \$0.00 \$5,338.23 | \$0.00 \$400.641.60 \$401.816.60 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 \$9,142.18 \$177,035.55 \$5,377.75 \$0.00 \$0.00 \$0.00 \$5,377.75 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 \$0.00 \$1,175.00 \$0 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$35,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108,587.03 \$1,998,490.68 \$45,370.81 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,599,690.70 \$1,569,664.70 \$1,569,664.70 \$0.00 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 7 DC Schedule 8 Scheduling, Control, dispatch schedule 1 Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply,volt control sch 2 Regulation & Frequency schedule 3 Operating reserve Schedule 5 Operating Reserve Schedule 6 Total Ancillary Cost Monthly Energy Adj (Budget) Monthly Energy Adj Tru-UP Prior month Resale Energy Adjustment Total Monthly Energy Tru-Up Cost | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 \$703.34 \$15,885.72 \$50.00 \$94,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 \$3,928.99 \$0.00 \$0.00 \$0.00 \$59,064.69 \$59,064.69 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$3,607.89 \$224.49 \$23,109.38 \$294.99.83 \$10,752.94 \$195,392.17 \$4,268.16 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$96,075.61 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 \$4,296.76 \$0.00 \$0.00 \$0.00 \$144,696.42 \$144,696.42 | \$0.00 \$396,745,20 \$397,920,20 \$239,026,72 \$239,026,72 \$5,201,20 \$14,725,46 \$0.00 \$102,560,38 \$3,917,78 \$472,84 \$22,065,68 \$28,505,26 \$10,289,81 \$187,738,41 \$4,075,40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$61,917,73 \$61,917,73 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 \$3,559.91 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$168,712.55 \$168,712.55 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 \$186,407.00 \$3,992.86 \$0.00 \$0.00 \$0.00 \$70,886.00 \$70,886.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$302,478.56 \$12,744.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 \$5,052.43 \$0.00 \$0.00 \$0.00 \$5,052.43 \$0.00 \$219,070.77) \$294,618.38 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$1,544.18 \$137,916.29 \$3,360.86 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 \$5,480.32 \$0.00 \$0.00 \$0.00 \$197,799.11 \$197,799.11 | \$446,739.80 \$446,739.80 \$248,049.65 \$248,049.65 \$248,049.65 \$131,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,008.41 \$241,370.71 \$5,338.23 \$0.00 \$0.00 \$0.00 \$25,948.21 \$225,848.21 | \$0.00 \$400.641.60 \$400.641.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,756.55 \$0.00 \$97,982.61 \$3,140.61 \$387.20 \$21,080.78 \$25,576.58 \$9,142.18 \$177,035.55 \$5,377.75 \$0.00 \$0.00 \$5,377.75 \$0.00 \$0.00 \$5,377.75 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 \$0.00 \$1,175.00 \$0 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$35,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108,587.03 \$1,998,490.68 \$45,370.81 \$0.00 \$0.00 \$0.00 \$0.00 \$1,359,664.70 \$1,599,664.70 \$1,599,664.70 \$1,599,693,93 |
| Service Charge Excess Reactive Demand Chg Demand charge Total Demand Cost Energy Cost MISO Charges Zonal Schedules 7-8-9 DC Schedule 8 Schedules 10 DC Administrative Schedule 35 Transmission Schedule 26 MVP- Schedule 26A NERC ALERT - Sch 45 Total MISO Cost Ancillary Charges reactive supply, volt control schedule 3 Operating reserve Schedule 5 Operating Reserve Schedule 5 Operating Reserve Schedule 5 Monthly Energy Adj Tru-UP Prior month Resale Energy Adjustment Total Monthly Energy Tru -Up Cost | \$0.00 \$489,647.60 \$490,822.60 \$303,851.38 \$303,851.38 \$703.34 \$15,885.72 \$0.00 \$4,707.97 \$4,171.52 \$509.31 \$19,572.17 \$29,612.91 \$10,598.56 \$175,761.50 \$3,928.99 \$0.00 \$0.00 \$0.00 \$59,064.69 | \$0.00 \$503,399.60 \$504,574.60 \$291,528.37 \$291,528.37 \$5,447.21 \$15,139.00 \$0.00 \$107,411.46 \$33,607.89 \$424.46 \$23,109.38 \$29,499.83 \$10,752.94 \$195,392.17 \$4,268.16 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$96,075.61 | \$0.00 \$441,133.60 \$442,308.60 \$265,124.41 \$265,124.41 \$13,151.41 \$735.91 \$108,131.15 \$2,943.64 \$332.35 \$23,264.22 \$27,038.72 \$9,424.38 \$190,505.49 \$4,296.76 \$0.00 \$0.00 \$0.00 \$0.00 \$144,696.42 | \$0.00 \$396,745.20 \$397,920.20 \$239,026.72 \$239,026.72 \$5,201.20 \$14,725.46 \$0.00 \$102,560.38 \$3,917.78 \$472.84 \$22,065.68 \$28,505.26 \$10,289.81 \$187,738.41 \$4,075.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$10,75.40 \$0.00 \$0.00 \$10,75.40 \$0.00 \$10,75.40 \$0.00 \$10,75.4 | \$0.00 \$445,488.40 \$446,663.40 \$241,961.60 \$241,961.60 \$4,543.31 \$13,551.25 \$0.00 \$89,587.74 \$3,225.55 \$452.36 \$19,274.64 \$23,011.56 \$8,929.27 \$162,575.68 \$3,3,559.91 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$168,712.55 | \$0.00 \$603,789.20 \$604,964.20 \$289,758.81 \$289,758.81 \$5,095.86 \$15,574.36 \$1,500.08 \$100,483.30 \$3,595.78 \$419.14 \$21,618.80 \$27,464.70 \$10,654.98 \$186,407.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$70,886.00 | \$0.00 \$585,988.00 \$587,163.00 \$302,478.56 \$302,478.56 \$302,478.56 \$12,744.16 \$0.00 \$127,148.27 \$3,852.13 \$446.62 \$27,355.72 \$32,268.58 \$12,254.25 \$227,247.86 \$5,052.43 \$0.00 \$0.00 \$0.00 \$5,052.43 \$0.00 \$219,070.77) \$294,618.38 | \$0.00 \$608,678.80 \$609,853.80 \$298,038.06 \$298,038.06 \$1,544.18 \$137,916.29 \$3,360.86 \$29,672.44 \$42,298.37 \$13,534.25 \$254,456.31 \$5,480.32 \$0.00 \$0.00 \$0.00 \$197,799.11 \$197,799.11 | \$446,739.80 \$446,739.80 \$248,049.65 \$248,049.65 \$248,049.65 \$131,757.55 \$117.97 \$134,340.62 \$4,011.05 \$412.90 \$28,903.14 \$35,008.19 \$13,008.41 \$241,370.71 \$5,338.23 \$0.00 \$0.00 \$0.00 \$25,948.21 \$225,848.21 | \$0.00 \$400,641.60 \$401,816.60 \$250,258.28 \$250,258.28 \$4,969.04 \$14,766.55 \$0.00 \$97,982.61 \$31,40.61 \$387.20 \$21,080.78 \$25,776.58 \$9,142.18 \$177,035.55 \$0.00 \$0.00 \$0.00 \$5,377.75 \$0.00 \$0.00 \$5,377.75 | \$0.00 \$0.00 \$1,175.00 \$0 | \$0.00 \$0.00 \$1,175.00 \$0 | \$4,921,076.80 \$0.00 \$4,921,076.80 \$2,730,075.84 \$0.00 \$2,730,075.84 \$51,698.90 \$157,818.10 \$3,898.14 \$1,100,269.79 \$35,826.81 \$4,190.24 \$235,916.97 \$300,284.70 \$108,587.03 \$1,998,490.68 \$45,370.81 \$0.00 \$0.00 \$45,370.81 \$0.00 \$1,569,664.70 \$0.00 \$1,569,664.70 \$0.00 \$1,350,593.93 |

| | January | February | March | April | May | June | July | August | September | October | November | December | |
|--|--|--|--|--|--|--|--|--|--|--|--|--|---|
| | Juliany | rebruary | mai cii | April | may | ounc | outy | August | Осртения | CCIODCI | HOVEINDE | December | |
| <u>2017</u> | Jan-17 | Feb-17 | Mar-17 | Apr-17 | May-17 | Jun-17 | Jul-17 | Aug-17 | Sep-17 | Oct-17 | Nov-17 | Dec-17 | Total |
| Billing Units | | | | | | | | | | | | | |
| Demand (kW) (15 minute) | 29,024 | 26,296 | 25,092 | 22,680 | 21,796 | 24,072 | 28,864 | 27,880 | 25,552 | 22,496 | 24,816 | 27,952 | 306,520 |
| Coincident Peak (60 Minute) prior month | 27,297 | 28,099 | 25,377 | 24,728 | 21,282 | 19,704 | 21,949 | 26,232 | 27,386 | 25,203 | 21,332 | 23,174 | 291,763 |
| Energy (kWh) | 16,128,880 | 13,698,800 | 14,661,080 | 12,579,120 | 12,332,320 | 12,691,160 | 14,230,240 | 13,495,160 | 12,488,000 | 12,602,640 | 13,996,160 | 16,072,480 | 164,976,040 |
| Subtotal Monthly Electric Billing Allocation of MP contract extension lump | \$1,058,994.84 | \$968,046.45 | \$939,499.78 | \$857,021.91 | \$819,654.10 | \$815,694.09 | \$968,327.50 | \$967,659.02 | \$990,570.79 | \$856,934.73 | \$868,626.70 | \$996,109.80 | \$11,107,139.71 |
| sum payment \$1,440,125 (3.42xkW) | (\$23,725.16) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$23,725.16) |
| Coincident Peak Corrections (Sept 2016, Oct 2016, Jan 2017, Feb 2017) | \$0.00 | \$0.00 | \$0.00 | (\$27,219.58) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$27,219.58) |
| 2016 non-fuel energy true-up | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$17,264.89) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$17,264.89) |
| FERC ROE Adjustment | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$47,348.89) | \$0.00 | \$0.00 | \$0.00 | (\$47,348.89) |
| Total Electric billing | \$1,035,269.68 | \$968,046.45 | \$939,499.78 | \$829,802.33 | \$819,654.10 | \$815,694.09 | \$951,062.61 | \$967,659.02 | \$943,221.90 | \$856,934.73 | \$868,626.70 | \$996,109.80 | \$10,991,581.19 |
| Effective Electric Rate (¢/kWh)-2017 | 6.42 | 7.07 | 6.41 | 6.60 | 6.65 | 6.43 | 6.68 | 7.17 | 7.55 | 6.80 | 6.21 | 6.20 | 6.66 |
| | | | Ī | | I | | | 1 | | | | | |
| 2018 | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 | Total |
| Billing Units | 00.000 | 00.001 | 00.001 | 00.010 | 20.401 | 00.700 | 07.000 | 00.000 | 04.400 | 04.401 | 04.000 | 05.010 | 200 212 |
| Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month | 28,000 27,362 | 26,324 26,325 | 23,284 25,465 | 23,040 20,956 | 28,464 22,708 | 26,732 24,906 | 27,988 26,545 | 29,960 27.011 | 24,428 29.583 | 21,484 22,146 | 24,260 19,646 | 25,248 22.417 | 309,212 295.070 |
| Energy (kWh) | 16,104,840 | 14,088,000 | 13.698.400 | 12.598.560 | 12,377,840 | 12,671,200 | 14.388.280 | 14.053.240 | 12,089,880 | 12,669,920 | 13,683,680 | 14.494.720 | 162,918,560 |
| Subtotal Monthly Electric Billing | \$1,008,276.39 | \$929.069.32 | \$857,969.31 | \$815.103.88 | \$887,512.86 | \$905.085.72 | \$1,015,563.63 | \$1.082.068.24 | \$968,467.12 | \$855.712.32 | \$893.553.43 | \$950.411.28 | \$11,168,793.50 |
| Captotal monthly Electric Emmig | \$1,000, <u>2</u> 1.0.00 | \$020,000.02 | \$001,000.01 | \$0.0,.00.00 | \$00. jo 12.00 | \$000,0002 | \$1,010,000.00 | \$1,002,000.2 1 | \$000,101112 | 4000,1 12.02 | \$000,000.10 | \$000,111120 | ψ. 1,100,100.00 |
| Total Electric billing | \$1,008,276.39 | \$929,069.32 | \$857,969.31 | \$815,103.88 | \$887,512.86 | \$905,085.72 | \$1,015,563.63 | \$1,082,068.24 | \$968,467.12 | \$855,712.32 | \$893,553.43 | \$950,411.28 | \$11,168,793.50 |
| Effective Electric Rate (¢/kWh)-2018 | 6.26 | 6.59 | 6.26 | 6.47 | 7.17 | 7.14 | 7.06 | 7.70 | 8.01 | 6.75 | 6.53 | 6.56 | 6.86 |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| 2019 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total |
| Billing Units Demand (kW) (15 minute) | 28,452 | 26,204 | 24,420 | 21,872 | 21.656 | 24.392 | 29.488 | 27.460 | 23,224 | 21,744 | 24.352 | 26,296 | 299,560 |
| Coincident Peak (60 Minute) prior month | 23,154 | 27,522 | 24,420 | 24,218 | 21,030 | 16,833 | 29,466 | 27,460 | 25,224 | 20,057 | 20,208 | 24,268 | 275,752 |
| Energy (kWh) | 15,812,960 | 13,941,120 | 13,717,120 | 11,958,440 | 11,673,240 | 11,762,160 | 14,229,320 | 13,165,240 | 11,707,120 | 12,512,280 | 13,385,120 | 14.791.920 | 158,656,040 |
| Subtotal Monthly Electric Billing | \$1,053,751.23 | \$1,010,360.57 | \$981,822.62 | \$889,235.62 | \$808,349.83 | \$807,740.69 | \$1,029,100.82 | \$1,105,540.11 | \$894,440.27 | \$804,293.15 | \$846,922.55 | \$979,651.63 | \$11,211,209.09 |
| • | | | | | | | | | | | | | |
| Total Electric billing | \$1,053,751.23 | \$1,010,360.57 | \$981,822.62 | \$889,235.62 | \$808,349.83 | \$807,740.69 | \$1,029,100.82 | \$1,105,540.11 | \$894,440.27 | \$804,293.15 | \$846,922.55 | \$979,651.63 | \$11,211,209.09 |
| Effective Electric Rate (¢/kWh)-2019 | 6.66 | 7.25 | 7.16 | 7.44 | 6.92 | 6.87 | 7.23 | 8.40 | 7.64 | 6.43 | 6.33 | 6.62 | 7.07 |
| | | | | | | | | | | | | | |
| | | | | | | | | 1 | | | | | |
| 2020 | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 | Total |
| 2020 Billing Units | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 | Total |
| Billing Units Demand (kW) (15 minute) | 25,820 | 26,084 | 22,276 | 20,208 | 21,304 | 28,076 | 30,004 | 27,396 | 22,248 | 22,120 | 23,148 | 24,920 | 293,604 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month | 25,820 21,256 | 26,084 25,165 | 22,276 24,794 | 20,208 20,160 | 21,304 19,622 | 28,076 16,126 | 30,004 25,732 | 27,396 26,890 | 22,248 23,642 | 22,120 21,458 | 23,148 20,745 | 24,920 22,348 | 293,604 267,938 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) | 25,820 21,256 14,953,360 | 26,084 25,165 13,748,200 | 22,276 24,794 13,045,600 | 20,208 20,160 11,386,520 | 21,304 19,622 10,930,160 | 28,076 16,126 12,166,160 | 30,004 25,732 14,493,320 | 27,396 26,890 13,814,240 | 22,248 23,642 11,815,720 | 22,120 21,458 12,889,520 | 23,148 20,745 12,731,240 | 24,920 22,348 14,505,080 | 293,604 267,938 156,479,120 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month | 25,820 21,256 | 26,084 25,165 | 22,276 24,794 | 20,208 20,160 | 21,304 19,622 | 28,076 16,126 | 30,004 25,732 | 27,396 26,890 | 22,248 23,642 | 22,120 21,458 | 23,148 20,745 | 24,920 22,348 | 293,604 267,938 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) Subtotal Monthly Electric Billing | 25,820 21,256 14,953,360 \$932,922.78 | 26,084 25,165 13,748,200 \$927,593.49 | 22,276 24,794 13,045,600 \$818,790.19 | 20,208 20,160 11,386,520 \$715,990.86 | 21,304 19,622 10,930,160 \$707,281.69 | 28,076 16,126 12,166,160 \$886,022.04 | 30,004 25,732 14,493,320 \$1,130,010.36 | 27,396 26,890 13,814,240 \$1,116,334.81 | 22,248 23,642 11,815,720 \$939,205.78 | 22,120 21,458 12,889,520 \$938,660.49 | 23,148 20,745 12,731,240 \$948,252.06 | 24,920 22,348 14,505,080 \$1,009,194.27 | 293,604 267,938 156,479,120 \$11,070,258.82 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) | 25,820 21,256 14,953,360 | 26,084 25,165 13,748,200 | 22,276 24,794 13,045,600 | 20,208 20,160 11,386,520 | 21,304 19,622 10,930,160 | 28,076 16,126 12,166,160 | 30,004 25,732 14,493,320 | 27,396 26,890 13,814,240 | 22,248 23,642 11,815,720 | 22,120 21,458 12,889,520 | 23,148 20,745 12,731,240 | 24,920 22,348 14,505,080 | 293,604 267,938 156,479,120 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) Subtotal Monthly Electric Billing Total Electric billing | 25,820 21,256 14,953,360 \$932,922.78 \$932,922.78 | 26,084 25,165 13,748,200 \$927,593.49 \$927,593.49 | 22,276 24,794 13,045,600 \$818,790.19 \$818,790.19 | 20,208 20,160 11,386,520 \$715,990.86 | 21,304 19,622 10,930,160 \$707,281.69 | 28,076 16,126 12,166,160 \$886,022.04 | 30,004 25,732 14,493,320 \$1,130,010.36 \$1,130,010.36 | 27,396 26,890 13,814,240 \$1,116,334.81 \$1,116,334.81 | 22,248 23,642 11,815,720 \$939,205.78 \$939,205.78 | 22,120 21,458 12,889,520 \$938,660.49 | 23,148 20,745 12,731,240 \$948,252.06 | 24,920 22,348 14,505,080 \$1,009,194.27 \$1,009,194.27 | 293,604 267,938 156,479,120 \$11,070,258.82 \$11,070,258.82 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) Subtotal Monthly Electric Billing Total Electric billing | 25,820 21,256 14,953,360 \$932,922.78 \$932,922.78 6.24 | 26,084 25,165 13,748,200 \$927,593.49 \$927,593.49 | 22,276 24,794 13,045,600 \$818,790.19 \$818,790.19 | 20,208 20,160 11,386,520 \$715,990.86 | 21,304 19,622 10,930,160 \$707,281.69 | 28,076 16,126 12,166,160 \$886,022.04 | 30,004 25,732 14,493,320 \$1,130,010.36 \$1,130,010.36 | 27,396 26,890 13,814,240 \$1,116,334.81 \$1,116,334.81 | 22,248 23,642 11,815,720 \$939,205.78 \$939,205.78 | 22,120 21,458 12,889,520 \$938,660.49 | 23,148 20,745 12,731,240 \$948,252.06 | 24,920 22,348 14,505,080 \$1,009,194.27 \$1,009,194.27 | 293,604 267,938 156,479,120 \$11,070,258.82 \$11,070,258.82 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) Subtotal Monthly Electric Billing Total Electric billing Effective Electric Rate (e/kWh)-2020 Billing Units | 25,820 21,256 14,953,360 \$932,922.78 \$932,922.78 6.24 Jan-21 | 26,084 25,165 13,748,200 \$927,593.49 \$927,593.49 6.75 | 22,276 24,794 13,045,600 \$818,790.19 \$818,790.19 6.28 | 20,208 20,160 11,386,520 \$715,990.86 \$715,990.86 6.29 | 21,304 19,622 10,330,160 \$707,281.69 \$707,281.69 6.47 | 28,076 16,126 12,166,160 \$886,022.04 \$886,022.04 7.28 Jun-21 | 30,004 25,732 14,493,320 \$1,130,010.36 \$1,130,010.36 7.80 | 27,396 26,890 13,814,240 \$1,116,334.81 \$1,116,334.81 8.08 | 22,248 23,642 11,815,720 \$939,205.78 \$939,205.78 7.95 | 22,120 21,458 12,899,520 \$938,660.49 \$938,660.49 7.28 Oct-21 | 23.148 20.745 12,731,240 \$948,252.06 \$948,252.06 7.45 | 24,920 22,348 14,505,080 \$1,009,194.27 \$1,009,194.27 6.96 | 293,604 267,938 156,479,120 \$11,070,258.82 \$11,070,258.82 7.07 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) Subtotal Monthly Electric Billing Total Electric billing Effective Electric Rate (e/kWh)-2020 Billing Units Demand (kW) (15 minute) | 25,820 21,256 14,953,360 \$932,922.78 \$932,922.78 6.24 Jan-21 | 26,084 25,165 13,748,200 \$927,593.49 \$927,593.49 6.75 Feb-21 | 22,276 24,794 13,045,600 \$818,790.19 \$818,790.19 6.28 Mar-21 | 20,208 20,160 11,386,520 \$715,990.86 \$715,990.86 6.29 Apr-21 | 21,304 19,622 10,930,160 \$707,281.69 \$707,281.69 6.47 May-21 | 28,076 16,126 12,166,160 \$886,022.04 \$886,022.04 7.28 Jun-21 | 30,004 25,732 14,493,320 \$1,130,010.36 \$1,130,010.36 7.80 Jul-21 | 27,396 26,890 13,814,240 \$1,116,334.81 \$1,116,334.81 8.08 Aug-21 | 22,248 23,642 11,815,720 \$939,205.78 \$939,205.78 7.95 | 22,120 21,458 12,889,520 \$938,660.49 \$938,660.49 7.28 Oct-21 | 23,148 20,745 12,731,240 \$948,252.06 \$948,252.06 7.45 Nov-21 | 24,920 22,348 14,505,080 \$1,009,194.27 \$1,009,194.27 6.96 | 293,604 267,938 156,479,120 \$11,070,258.82 \$11,070,258.82 7.07 Total |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) Subtotal Monthly Electric Billing Total Electric billing Effective Electric Rate (e/kWh)-2020 Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month | 25,820 21,256 14,953,360 \$932,922.78 \$932,922.78 6.24 Jan-21 25,636 24,253 | 26,084 25,165 13,748,200 \$927,593.49 \$927,593.49 6.75 Feb-21 | 22,276 24,794 13,045,600 \$818,790.19 \$818,790.19 6.28 Mar-21 | 20,208 20,160 11,386,520 \$715,990.86 \$715,990.86 6.29 Apr-21 20,772 22,516 | 21,304 19,622 10,930,160 \$707,281.69 \$707,281.69 6.47 May-21 23,324 19,668 | 28,076 16,126 12,166,160 \$886,022.04 \$886,022.04 7.28 Jun-21 31,612 22,060 | 30,004 25,732 14,493,320 \$1,130,010.36 \$1,130,010.36 7.80 Jul-21 30,680 27,914 | 27,396 26,890 13,814,240 \$1,116,334.81 \$1,116,334.81 8.08 Aug-21 31,868 30,278 | 22,248 23,642 11,815,720 \$939,205.78 \$939,205.78 7.95 Sep-21 | 22,120 21,458 12,899,520 \$938,660.49 \$938,660.49 7.28 Oct-21 | 23,148 20,745 12,731,240 \$948,252.06 \$948,252.06 7.45 Nov-21 | 24,920 22,348 14,505,080 \$1,009,194.27 \$1,009,194.27 6.96 | 293,604 267,938 156,479,120 \$11,070,258.82 \$11,070,258.82 7.07 Total 257,648 245,013 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) Subtotal Monthly Electric Billing Total Electric billing Effective Electric Rate (e/kWh)-2020 Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) | 25,820 21,256 14,953,360 \$932,922.78 \$932,922.78 6.24 Jan-21 25,636 24,253 14,643,440 | 26,084 25,165 13,748,200 \$27,593,49 \$27,593,49 6.75 Feb-21 26,356 23,581 14,049,560 | 22,276 24,794 13,045,600 \$818,790.19 \$818,790.19 6.28 Mar-21 23,096 23,739 12,777,080 | 20,208 20,160 11,386,520 \$715,990.86 \$715,990.86 6.29 Apr-21 20,772 22,516 11,519,360 | 21,304 19,622 10,930,160 \$707,281.69 \$707,281.69 6.47 May-21 23,324 19,668 11,660,800 | 28,076 16,126 12,166,160 \$886,022.04 \$886,022.04 7.28 Jun-21 31,612 22,060 13,964,280 | 30,004 25,732 14,493,320 \$1,130,010.36 \$1,130,010.36 7.80 Jul-21 30,680 27,914 14,577,280 | 27,396 26,890 13,814,240 \$1,116,334.81 \$1,116,334.81 8.08 Aug-21 31,868 30,278 14,363,280 | 22,248 23,642 11,815,720 \$939,205.78 \$939,205.78 7.95 Sep-21 | 22,120 21,458 12,889,520 \$338,660.49 \$338,660.49 7.28 Oct-21 20,976 21,511 12,060,640 | 23,148 20,745 12,731,240 \$48,252.06 \$948,252.06 7.45 Nov-21 | 24,920 22,348 14,505,080 \$1,009,194.27 \$1,009,194.27 6.96 Dec-21 | 293,604 267,938 156,479,120 \$11,070,258.82 \$11,070,258.82 7.07 Total 257,648 245,013 131,569,920 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) Subtotal Monthly Electric Billing Total Electric billing Effective Electric Rate (e/kWh)-2020 Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) Subtotal Monthly Electric Billing | 25,820 21,256 14,953,360 \$932,922.78 \$932,922.78 6.24 Jan-21 25,636 24,253 14,643,440 \$1,033,429.16 | 26,084 25,165 13,748,200 \$927,593.49 \$927,593.49 6,75 Feb-21 26,356 23,581 14,049,560 \$1,091,838.91 | 22,276 24,794 13,045,600 \$818,790.19 \$818,790.19 6.28 Mar-21 23,096 23,739 12,777,080 \$1,046,931.68 | 20,208 20,160 11,386,520 \$715,990.86 \$715,990.86 6.29 Apr-21 20,772 22,516 11,519,360 \$890,678.46 | 21,304 19,622 10,330,160 \$707,281.69 \$707,281.69 6.47 May-21 23,324 19,668 11,660,800 \$1,023,473.14 | 28,076 16,126 12,166,160 \$886,022.04 \$886,022.04 7.28 Jun-21 31,612 22,060 13,364,280 \$1,156,008.87 | 30,004 25,732 14,493,320 \$1,130,010.36 \$1,130,010.36 7.80 Jul-21 30,680 27,914 14,577,280 \$1,197,489.46 | 27,396 26,890 13,814,240 \$1,116,334.81 \$1,116,334.81 8.08 Aug-21 31,868 30,278 14,363,280 \$1,365,627.60 | 22,248 23,642 11,815,720 \$939,205.78 \$939,205.78 7.95 Sep-21 23,328 29,493 11,954,200 \$1,167,346.60 | 22,120 21,458 12,839,520 \$938,660.49 \$938,660.49 7.28 Oct-21 20,976 21,511 12,060,640 \$1,084,534.18 | 23,148 20,745 12,731,240 \$948,252.06 \$948,252.06 7.45 Nov-21 | 24,920 22,348 14,505,080 \$1,009,194.27 \$1,009,194.27 6.96 Dec-21 | 293,604 267,938 156,479,120 \$11,070,258.82 \$11,070,258.82 7.07 Total 257,648 245,013 131,569,920 \$11,059,708.06 |
| Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) Subtotal Monthly Electric Billing Total Electric billing Effective Electric Rate (e/kWh)-2020 Billing Units Demand (kW) (15 minute) Coincident Peak (60 Minute) prior month Energy (kWh) | 25,820 21,256 14,953,360 \$932,922.78 \$932,922.78 6.24 Jan-21 25,636 24,253 14,643,440 | 26,084 25,165 13,748,200 \$27,593,49 \$27,593,49 6.75 Feb-21 26,356 23,581 14,049,560 | 22,276 24,794 13,045,600 \$818,790.19 \$818,790.19 6.28 Mar-21 23,096 23,739 12,777,080 | 20,208 20,160 11,386,520 \$715,990.86 \$715,990.86 6.29 Apr-21 20,772 22,516 11,519,360 | 21,304 19,622 10,930,160 \$707,281.69 \$707,281.69 6.47 May-21 23,324 19,668 11,660,800 | 28,076 16,126 12,166,160 \$886,022.04 \$886,022.04 7.28 Jun-21 31,612 22,060 13,964,280 | 30,004 25,732 14,493,320 \$1,130,010.36 \$1,130,010.36 7.80 Jul-21 30,680 27,914 14,577,280 | 27,396 26,890 13,814,240 \$1,116,334.81 \$1,116,334.81 8.08 Aug-21 31,868 30,278 14,363,280 | 22,248 23,642 11,815,720 \$939,205.78 \$939,205.78 7.95 Sep-21 | 22,120 21,458 12,889,520 \$338,660.49 \$338,660.49 7.28 Oct-21 20,976 21,511 12,060,640 | 23,148 20,745 12,731,240 \$48,252.06 \$948,252.06 7.45 Nov-21 | 24,920 22,348 14,505,080 \$1,009,194.27 \$1,009,194.27 6.96 Dec-21 | 293,604 267,938 156,479,120 \$11,070,258.82 \$11,070,258.82 7.07 Total 257,648 245,013 131,569,920 |



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500 SE Fourth Street • Grand Rapids, Minnesota 55744

ELECTRIC DEPARTMENT MONTHLY REPORT November 2021 Commission Meeting

Safety

There were no OSHA recordable accidents last month.

Demand Threshold and Power Usage for past month

• The attached graph shows the system load with demand threshold for the past month.

Reliability Last Month

The attached eReliability report shows that we had 2 outages during the month.

Projects Performed Last Month

- New, existing service work
- MMUA Training Transformer Connections
- Outage Management System installation and training

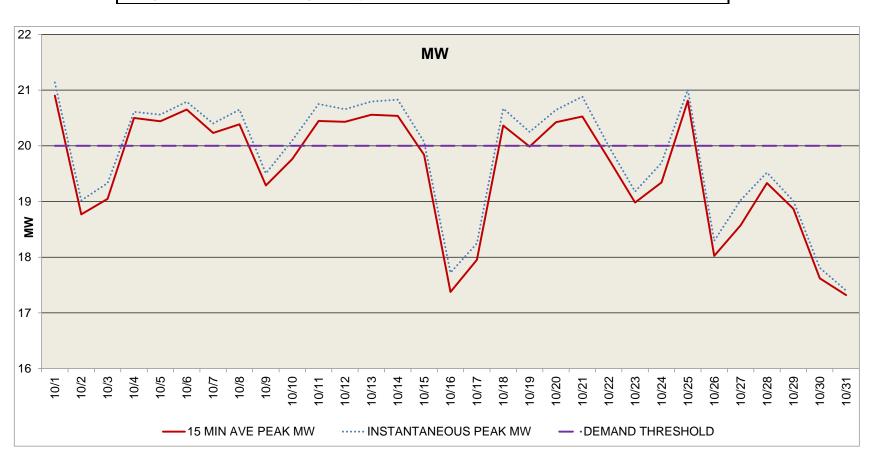
Projects Scheduled for This Month

- Policies, procedures
- 2022 Budget work
- Solar plus Battery Storage project
 - o Connection to GRPU grid Nov 10th
 - o Power into solar system from GRPU grid end of November
 - Start testing and commissioning of solar system end of November
 - o Anti-islanding test end of November or beginning of December
 - o Battery delivery December 1st
 - Battery testing and commissioning mid-December
 - System commissioning end of December

101

| | GRAND RAPIDS PUBLIC UTILITES COMMISSION | | | | | | |
|---------|--|--|---|---|--|--|--|
| | OCTOBER 2021 LOAD MANAGEMENT SYSTEM REPORT | | | | | | |
| Oct-21 | Oct-21 INST PK MW 15 MIN AVE PK MW MW DEMAND CONTROLLED DAYS | | | | | | |
| Minimum | n 17.40 17.32 20.00 | | | | | | |
| Maximum | 21.14 20.90 20.00 | | | | | | |
| Average | je 19.82 19.58 20.00 | | | | | | |
| Total | | | _ | 2 | | | |

Savings due to active load management system for month of October 2021 estimated at \$15,280

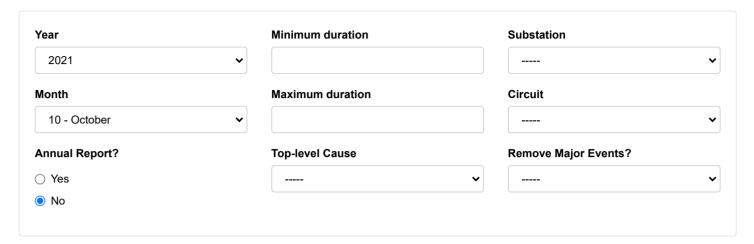


GRAND RAPIDS PUBLIC UTILITIES COMMISSION DAILY POWER USAGE

| Oct-21 | INST PK MW | 15 MIN AVE PK MW | MW DEMAND THRESHOLD | CONTROLLED DAYS |
|---------|------------|------------------|------------------------|--------------------|
| 10/1 | 21.14 | 20.90 | 20.00 | 0.9 |
| 10/2 | 19.02 | 18.77 | 20.00 | -1.2 |
| 10/3 | 19.33 | 19.05 | 20.00 | -1.0 |
| 10/4 | 20.61 | 20.50 | 20.00 | 0.5 |
| 10/5 | 20.56 | 20.44 | 20.00 | 0.4 |
| 10/6 | 20.79 | 20.65 | 20.00 | 0.6 |
| 10/7 | 20.40 | 20.23 | 20.00 | 0.2 |
| 10/8 | 20.65 | 20.38 | 20.00 | 0.4 |
| 10/9 | 19.50 | 19.29 | 20.00 | -0.7 |
| 10/10 | 20.10 | 19.76 | 20.00 | -0.2 |
| 10/11 | 20.75 | 20.45 | 20.00 | 0.4 |
| 10/12 | 20.66 | 20.43 | 20.00 | 0.4 |
| 10/13 | 20.79 | 20.56 | 20.00 | 0.6 |
| 10/14 | 20.83 | 20.54 | 20.00 | 0.5 |
| 10/15 | 20.07 | 19.84 | 20.00 | -0.2 |
| 10/16 | 17.72 | 17.38 | 20.00 | -2.6 |
| 10/17 | 18.25 | 17.95 | 20.00 | -2.0 |
| 10/18 | 20.67 | 20.36 | 20.00 | 0.4 |
| 10/19 | 20.25 | 19.99 | 20.00 | 0.0 |
| 10/20 | 20.64 | 20.42 | 20.00 | 0.4 |
| 10/21 | 20.88 | 20.53 | 20.00 | 0.5 |
| 10/22 | 19.99 | 19.76 | 20.00 | -0.2 |
| 10/23 | 19.18 | 18.98 | 20.00 | -1.0 |
| 10/24 | 19.69 | 19.34 | 20.00 | -0.7 |
| 10/25 | 21.01 | 20.81 | 20.00 | 0.8 |
| 10/26 | 18.30 | 18.02 | 20.00 | -2.0 |
| 10/27 | 19.03 | 18.57 | 20.00 | -1.4 |
| 10/28 | 19.52 | 19.33 | 20.00 | -0.7 |
| 10/29 | 19.01 | 18.87 | 20.00 | -1.1 |
| 10/30 | 17.81 | 17.62 | 20.00 | -2.4 |
| 10/31 | 17.40 | 17.32 | 20.00 | -2.7 |
| | | | | |
| Minimum | 17.40 | 17.32 | 20.00 | |
| Maximum | 21.14 | 20.90 | 20.00 | |
| Average | 19.82 | 19.58 | 20.00 | |
| Total | | | | 2 |
| | | Deals Dears I De | | On a toolly I Do |
| | | Peak Demand Day | | Controlled Day |
| | | | | |

Monthly Report - Grand Rapids Public Utilities Commission

Grand Rapids Public Utilities Commission



IEEE 1366 Statistics

Item 14.

| 3.739 |
|------------|
| |
| 0.0516 |
| 72.498 |
| % 99.9913% |
| 0 |
| |
| |

Circuit Ranking - Worst Performing

Ranked by Outage Count

| Circuit | Substation | Number of Outages |
|------------|------------------|-------------------|
| FEEDER 329 | TIOGA SUBSTATION | 2 |

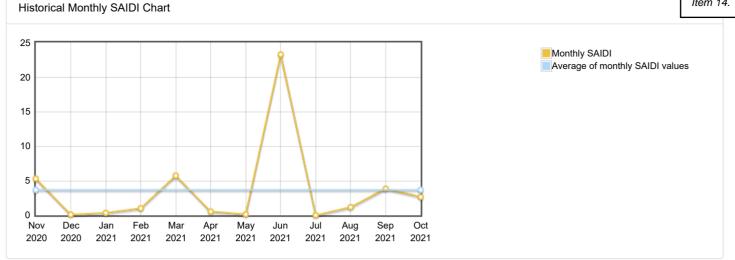
Ranked by Customer Interruptions

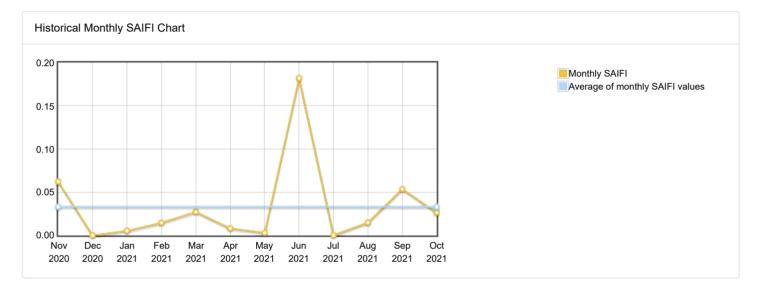
| Circuit | Substation | Customer Interruptions |
|------------|------------------|------------------------|
| FEEDER 329 | TIOGA SUBSTATION | 200 |

Ranked by Customer Minutes of Duration

| Circuit | Substation | Customer Minutes of Duration |
|------------|------------------|------------------------------|
| FEEDER 329 | TIOGA SUBSTATION | 19,947 |







Item 14.



Causes Ranked by Count

| Cause | Count |
|------------------|-------|
| Tree | 1 |
| Non-Utility Fire | 1 |

| auses Ranked by Duration | | |
|--------------------------|--------------------|--|
| | | |
| | | |
| | | |
| | | |
| Cause | Duration | |
| Cause | Duration 19,900 | |

Item 14.

| | | | Customer | | |
|---|-----------------------|----------|----------------------------|--------------|------------|
| Address | Customers Interrupted | Duration | Minutes of Interruption | Cause | Start Date |
| ISLE VIEW RD WO# 182971 | 199 | 100 | 19,900 | Tree on line | 10/30/2021 |
| 3030 HORSE SHOE LK RD WO# 182969 | 1 | 47 | 47 | House fire | 10/27/2021 |
| Total Customers Affected for the Month: | | | | | 200 |
| Average Customers Affected per Outage | : : | | | | 100 |









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WATER & WASTEWATER DEPARTMENT MONTHLY REPORT November 2021 Commission Meeting

Safety

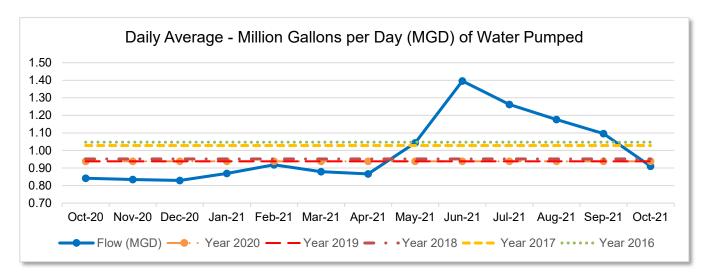
There were no OSHA recordable accidents last month.

Topic of the Month

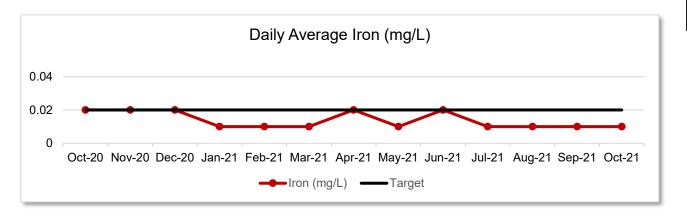
Strategy for long-term leachate generation at the landfills.

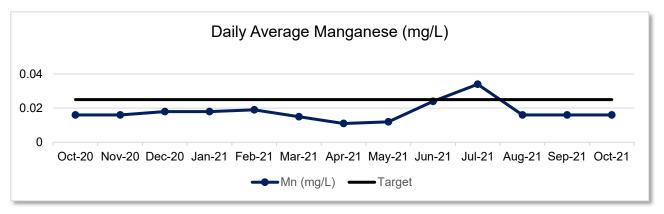
WTP Operations

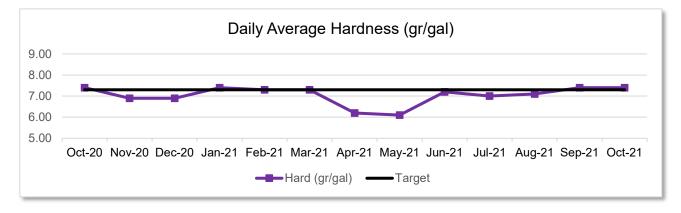
The water plant pumped an average of 0.91 million gallons of water per day (MGD) with a peak of 1.18 million gallons during last month.

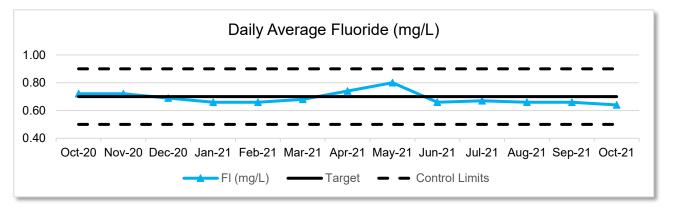


2





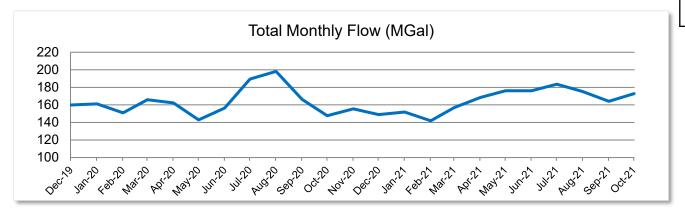




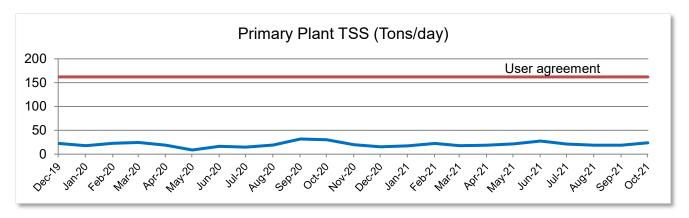
WWTP Operations

The Wastewater Treatment Plant (WWTP) met all National Pollutant Discharge Elimination System (NPDES) permit requirements last month. We treated 173 million gallons of water removing 99.7% of the Total Suspended Solids (TSS) and 98.8% Biochemical Oxygen Demand (cBOD).

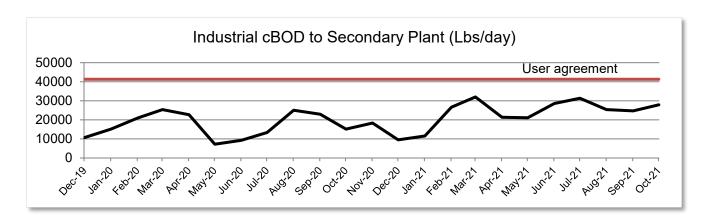


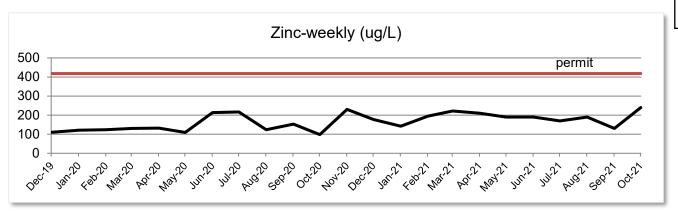


| | Design Limits (monthly AVG) | Actual Results |
|---------------------|-----------------------------|----------------|
| Primary Plant | | |
| Flow (MGD) | 13.25 | 4.4 |
| TSS (Tons/day) | 162 | 23.9 |
| TSS Peak (Tons/Day) | 284 | 50.3 |

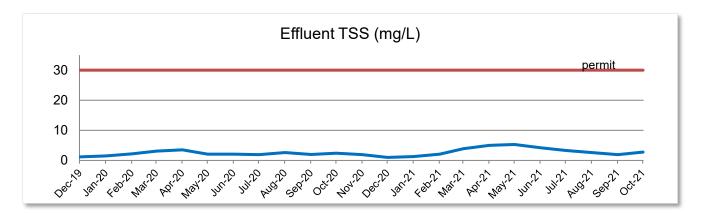


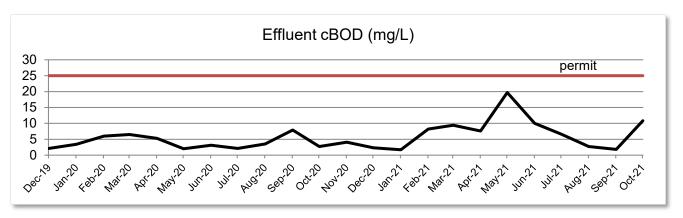
| | Design Limits (monthly AVG) | Actual Results |
|---------------------|-----------------------------|----------------|
| Secondary Plant | | |
| Flow (MGD) | 15.25 | 5.6 |
| cBOD (lbs/Day) | 41,300 | 30,164 |
| Peak cBOD (lbs/Day) | 57,350 | 38,677 |
| Zinc-weekly (ug/L) | 418 | 240 |
| % GRPUC | | 26.1% |





| | Permit Limits (monthly AVG) | Actual Results |
|-------------------------------|-----------------------------|----------------|
| <u>Effluent</u> | | |
| TSS (mg/L) – monthly average | 30 | 1.9 |
| cBOD (mg/L) – monthly average | 25 | 1.8 |
| Dissolved Oxygen (mg/L) | >1.0 | 5.6 |

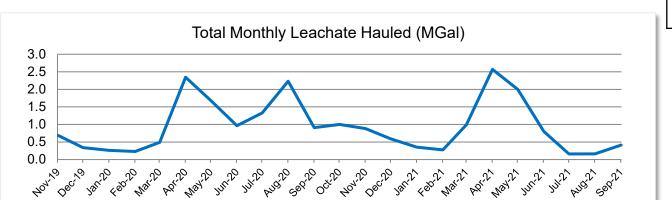




Sludge Landfill Operations

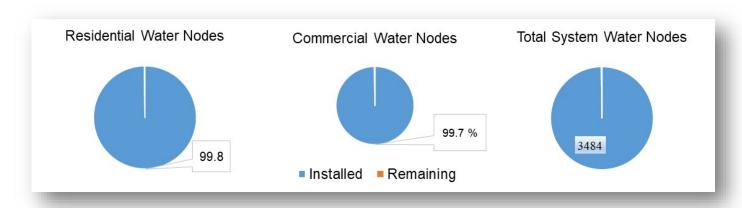
- 0.75 million gallons of leachate were hauled last month
- 4,056 cubic yards of sludge solids were hauled to the landfill

5



AMI Water Install Last Month

We installed 2 water nodes and/or meters in residential routes. We currently have 3484 (99%) active water nodes installed in the system.



Projects Performed Last Month

- Completed outfall pipe improvements capital project
- Completed WAS 7b pump improvements capital project
- Completed internal shelter project for south water tower.

Projects Scheduled for This Month

- Rebuild KSB 5 Hp lift station pump
- Install new lift pump in number 1 lift station.
- Rebuild screen house pump



Service is Our Nature

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SAFETY REPORT November 2021 Commission Meeting

Safety Topic Last Month

Confined space training for all electric and water/wastewater employees was October 20 and Basic Electrical Safety for all electric and water/wastewater employee was October 21. Both trainings were with MMUA Safety Coordinator Dave Lundberg. Office employees had virtual training through MSC on October 29 on office safety and accident prevention.

Safety Topic This Month

Winter safety training for all employees is scheduled for November 16 through MSC.

Accidents Reported last Month by Department

Administration: None Electric: None

Business Services: None Water-Wastewater: None

Cumulative Accidents for 2021

| Recordable Accidents | 1 |
|---------------------------------|---|
| Lost Time Days 2021 | 1 |
| Restricted Days 2021 | 7 |
| First Aid Only (not recordable) | 1 |

Total FROI 2

Recordable Accident 5-year History

| | 2017 | 2018 | 2019 | 2020 | 2021 |
|----------|------|------|------|------|------|
| ADMIN | 0 | 0 | 0 | 0 | 0 |
| BUS SVCS | 1 | 1 | 4 | 0 | 0 |
| ELEC | 3 | 1 | 1 | 0 | 0 |
| W-WW | 4 | 3 | 5 | 3 | 1 |
| TOTAL | 8 | 5 | 10 | 3 | 1 |

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