



GRAND RAPIDS PUBLIC UTILITIES COMMISSION

MEETING AGENDA

Wednesday, June 24, 2026

4:00 PM

CALL TO ORDER: Pursuant to due notice and call thereof, a Regular Meeting of the Grand Rapids Public Utilities Commission will be held on Wednesday, June 24, 2026 at 4:00 PM in the conference room of the Public Works/Public Utilities Service Center at 500 SE 4th Street, Grand Rapids, Minnesota.

CALL OF ROLL:

PUBLIC FORUM:

APPROVAL OF MINUTES:

1. Consider a motion to approve the May 13, 2026 Work Session and the May 27, 2026 Regular Meeting Minutes.

VERIFIED CLAIMS:

2. Consider a motion to approve \$431,221.53 in verified claims for June 2026.

COMMISSION REPORTS:

CONSENT AGENDA: Any item on the consent agenda shall be removed for consideration by the request of any one Commission member, Utility Staff, or the public and put on the regular agenda for discussion and consideration.

3. Consider a motion to approve the June 2026 semi-annual write off of \$536.28 uncollectible accounts receivable.

SETTING OF REGULAR AGENDA: This is an opportunity to approve the regular agenda as presented, or add/delete an agenda item by a majority vote of the Commission members present.

OPERATIONS & CAPITAL BUSINESS:

4. Consider a motion to ratify Grand Rapids Public Utilities request for an extension of the 2025 audit submission to the Office of the Minnesota State Auditor.

5. Operations & Capital Updates

CONTRACTS:

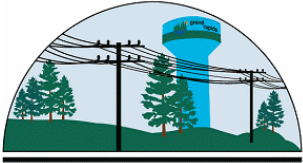
REPORTS:

6. Monthly Reports

ADJOURNMENT:

The next Work Session is scheduled for Wednesday, July 8, 2026 at 3:00 PM in the conference room of the Public Works/Public Utilities Service Center at 500 SE 4th Street.

The next Regular Meeting of the Commission is scheduled for Wednesday, July 22, 2026 at 4:00 PM in the conference room of the Public Works/Public Utilities Service Center at 500 SE 4th Street.



**GRAND RAPIDS
PUBLIC UTILITIES**
Service is Our Nature

**GRAND RAPIDS PUBLIC UTILITIES COMMISSION
WORK SESSION**

MEETING MINUTES

Wednesday, May 13, 2026

3:00 PM

CALL TO ORDER: Pursuant to due notice and call thereof, a Work Session Meeting of the Grand Rapids Public Utilities Commission will be held on Wednesday, May 13, 2026 at 3:00 PM in the conference room of the Public Works/Public Utilities Service Center at 500 SE 4th Street, Grand Rapids, Minnesota.

President Stanley called the meeting to order at 3:00 PM.

CALL OF ROLL:

PRESENT: President Tom Stanley, Commissioner Nancy Saxhaug, Commissioner Rick Smith, Council Representative Rick Blake

ABSENT: Secretary Luke Francisco with notice

OTHERS: Steve Mattson, Mike LeClaire, Taylor Bird, Megan Sjostrand and Dave Berg.

BUSINESS:

1. Consider a motion to approve \$2,472,866.29 in verified claims for April and May 2026.

Motion made by Commissioner Saxhaug, Seconded by Council Representative Blake to approve \$2,472,866.29 in verified claims for April and May 2026.

Voting Yea: President Stanley, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

2. Electric Rate Study Discussion

Dave Berg presented the Electric Rate Study.

ADJOURNMENT:

There being no further business, the meeting adjourned at 4:17 PM.

Respectfully submitted,

Megan Sjostrand

Megan Sjostrand



GRAND RAPIDS PUBLIC UTILITIES COMMISSION MEETING MINUTES

Wednesday, May 27, 2026

4:00 PM

CALL TO ORDER: Pursuant to due notice and call thereof, a Regular Meeting of the Grand Rapids Public Utilities Commission will be held on Wednesday, May 27, 2026 at 4:00 PM in the conference room of the Public Works/Public Utilities Service Center at 500 SE 4th Street, Grand Rapids, Minnesota.

President Stanley called the meeting to order at 4:03 PM.

CALL OF ROLL:

PRESENT: President Tom Stanley, Secretary Luke Francisco, Commissioner Nancy Saxhaug, Commissioner Rick Smith, Council Representative Rick Blake

OTHERS: Julie Kennedy, Steve Mattson, Mike LeClaire, Taylor Bird, Megan Sjostrand

PUBLIC FORUM:

No one from the public was present.

APPROVAL OF MINUTES:

1. Consider a motion to approve the April 22, 2026 Work Session and the April 22, 2026 Regular Meeting Minutes.

Motion made by Commissioner Smith, Seconded by Commissioner Saxhaug to approve the April 22, 2026 Work Session and the April 22, 2026 Regular Meeting Minutes.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

VERIFIED CLAIMS:

2. Consider a motion to approve \$776,223.36 in verified claims for May 2026.

Motion made by Secretary Francisco, Seconded by Commissioner Smith to approve \$776,223.36 in verified claims for May 2026.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

COMMISSION REPORTS:

None.

CONSENT AGENDA: Any item on the consent agenda shall be removed for consideration by the request of any one Commission member, Utility Staff, or the public and put on the regular agenda for discussion and consideration.

Motion made by Commissioner Saxhaug, Seconded by Council Representative Blake to approve the consent agenda as presented.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

3. Consider a motion to ratify the resignation of Chad Troumbly as Electric Department Manager effective May 13, 2026.

Approved on consent agenda.

4. Consider a motion to ratify the procurement contract with NOS Automation for the Landfill Loadout 2 PLC Upgrade for \$16,500.

Approved on consent agenda.

5. Consider a motion to ratify the procurement contract with Advanced Engineering and Environmental Services for engineering services for the blend tank renovation project for \$20,500.

Approved on consent agenda.

SETTING OF REGULAR AGENDA: This is an opportunity to approve the regular agenda as presented, or add/delete an agenda item by a majority vote of the Commission members present.

Motion made by Secretary Francisco, Seconded by Commissioner Saxhaug to approve the regular agenda as presented.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

OPERATIONS & CAPITAL BUSINESS:

6. Operations & Capital Updates

GRPU staff presented the Operations & Capital Updates

7. Consider a motion to confirm the retirement of Doug Trbojevich effective June 1, 2026; declare the position vacant, approve the updated job description, and authorize staff to begin recruitment.

Motion made by Commissioner Smith, Seconded by Commissioner Saxhaug to confirm the retirement of Doug Trbojevich effective June 1, 2026; declare the position vacant, approve the updated job description, and authorize staff to begin recruitment.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

CONTRACTS:

8. Consider a motion to approve the procurement of a Vermeer VX50-500 Vacuum Excavator and authorize the General Manager to sign the Purchase Order for \$75,390.73.

Motion made by Council Representative Blake, Seconded by Commissioner Saxhaug to approve the procurement of a Vermeer VX50-500 Vacuum Excavator and authorize the General Manager to sign the Purchase Order for \$75,390.73.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

9. Consider a motion to approve a Master Services Agreement with HDR Engineering for electric system professional services and authorize the General Manager to sign the Agreement.

Motion made by Council Representative Blake, Seconded by Commissioner Smith to approve a Master Services Agreement with HDR Engineering for electric system professional services and authorize the General Manager to sign the Agreement.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

10. Consider a motion to award the SE Quadrant Vegetation Management Project contract to Rob's Bobcat Service for an estimated total amount of \$298,000 and authorize the General Manager to sign the contract.

Motion made by Secretary Francisco, Seconded by Commissioner Saxhaug to award the SE Quadrant Vegetation Management Project contract to Rob's Bobcat Service for an estimated total amount of \$298,000 and authorize the General Manager to sign the contract.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

11. Consider a motion to approve the procurement of temporary electrician labor services from 218 Electric.

Motion made by Commissioner Saxhaug, Seconded by Commissioner Smith to approve the procurement of temporary electrician labor services from 218 Electric.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

12. Consider a motion to approve the procurement contract with Badger State Inspection for the purchase and installation of a GridBee mixer into both the middle and south tower for \$53,600 and allow the General Manager to sign the contract.

Motion made by Council Representative Blake, Seconded by Commissioner Saxhaug to approve the procurement contract with Badger State Inspection for the purchase and installation of a GridBee mixer into both the middle and south tower for \$53,600 and allow the General Manager to sign the contract.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

13. Consider a motion to approve the procurement contract with Lakehead Constructors Inc. for repairing hangers and insulation for the watermain at the Horn bridge for \$26,479 and authorize the General Manager to sign the contract.

Motion made by Council Representative Blake, Seconded by Commissioner Smith to approve the procurement contract with Lakehead Constructors Inc. for repairing hangers and insulation for the watermain at the Horn bridge for \$26,479 and authorize the General Manager to sign the contract.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

14. Consider a motion to approve the procurement contract with Bolton and Menk for preliminary engineering services for the septic hauler relocation project for \$28,600 and allow the General Manager to sign the contract.

Motion made by Commissioner Smith, Seconded by Council Representative Blake to approve the procurement contract with Bolton and Menk for preliminary engineering services for the septic hauler relocation project for \$28,600 and allow the General Manager to sign the contract.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

15. Consider a motion to approve the procurement contract with Polydyne Inc. for the purchase of C-9545 cationic polymer for sludge dewatering for \$312,000 and authorize the General Manager to sign the contract.

Motion made by Commissioner Smith, Seconded by Secretary Francisco to approve the procurement contract with Polydyne Inc. for the purchase of C-9545 cationic polymer for sludge dewatering for \$312,000 and authorize the General Manager to sign the contract.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

16. Consider a motion to approve the procurement contract with Nuss Truck and Equipment for the purchase of a Mack Granite 64BR chassis and fitting of a Towmaster Dump Box for \$235,262.24 and allow the General Manager to sign the contract and authorize the sale of 2001 Chevy Kodiak at auction.

Motion made by Commissioner Smith, Seconded by Council Representative Blake to approve the procurement contract with Nuss Truck and Equipment for the purchase of a Mack Granite 64BR chassis and fitting of a Towmaster Dump Box for \$235,262.24 and allow the General Manager to sign the contract and authorize the sale of 2001 Chevy Kodiak at auction.

Voting Yea: President Stanley, Secretary Francisco, Commissioner Saxhaug, Commissioner Smith, Council Representative Blake

REPORTS:

17. Monthly Reports

Reviewed the GRPU Monthly Reports

To help keep agenda packets from becoming excessively large, we include the memo and supporting explanation in the packet, but not the full contracts. Copies of the contracts are available upon request by emailing mrsjostrand@grpuc.org.

ADJOURNMENT:

There being no further business, the meeting adjourned at 5:04 PM.

Respectfully submitted,

Megan Sjostrand

Megan Sjostrand



GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: June 24, 2026

AGENDA ITEM: Consider a motion to approve \$431,221.53 in verified claims for June 2026.

PREPARED BY: Taylor Bird, Finance Manager

BACKGROUND:

See attached check registers:

Bill list:	\$191,006.12
Bill payments with prior approval:	\$240,215.41
Total	\$431,221.53

RECOMMENDATION:

Approve \$431,221.53 in verified claims for June 2026.

Grand Rapids Public Utilities
 Meeting Date: 6/24/26
 Checks/EFT/Auto: 6/6/26-6/17/26
 PUC: Bill Payments w/ Prior Approvals

PUC Meeting Identifier	Name	Sum of Bill Amount
Prior Approval	V00048 Emergent Software LLC	13,310.29
Prior Approval	V00122 RMB Environmental Laboratories Incorporated	2,747.20
Prior Approval	V00210 Quality Flow Solutions Incorporated	648.00
Prior Approval	V00285 Frontier Energy Incorporated	4,943.00
Prior Approval	V00428 Central McGowan	2,975.50
Prior Approval	V00578 WUSZ- FM	420.00
Prior Approval	V00678 Busy Bees Quality Cleaning Services Incorporated	300.00
Prior Approval	V01144 Gopher State One Call	228.15
Prior Approval	V01159 Hawkins Water Treatment Group	8,611.73
Prior Approval	V01173 Sandstrom's Incorporated	435.69
Prior Approval	V01188 Bunes Septic Service Incorporated	785.00
Prior Approval	V01194 Waste Management of WI MN	3,641.55
Prior Approval	V01206 Graybar Electric Company Incorporated	11,208.01
Prior Approval	V01353 Viking Electric Supply Incorporated	2,559.97
Prior Approval	V01608 Nalco Chemical Company	280.59
Prior Approval	V01663 HM Cragg Company	1,370.77
Prior Approval	V01699 MN Municipal Utilities Association	795.00
Prior Approval	V01916 Davis Petroleum	2,266.60
Prior Approval	V02304 MN Energy Resources Corporation	558.77
Prior Approval	V02342 UPS	134.27
Prior Approval	V02599 Xerox Corporation	141.75
Prior Approval	V02618 Flow Measurement and Controls	782.00
Prior Approval	V02693 Johnson Killen & Seiler PA	3,630.30
Prior Approval	V02710 Ferguson dba Pollardwater	117.62
Prior Approval	V02790 Customer Refunds Utility Accounts	164.22
Prior Approval	V02850 McMaster Carr	3,583.46
Prior Approval	V02870 Bolton and Menk Inc	55,841.50
Prior Approval	V02892 Radtke James	6,175.80
Prior Approval	V02958 NOS Automation	24,000.00
Prior Approval	V03135 Procise Solutions Inc	1,202.50
Prior Approval	V03166 Grainger	1,052.06
Prior Approval	V03330 SEH	4,877.55
Prior Approval	V03354 Johnson Controls Fire Protection	145.25
Prior Approval	V03546 City of LaPrairie	22,942.10
Prior Approval	V03671 City of Grand Rapids	980.78
Prior Approval	V04340 Fastenal Company	629.43
Prior Approval	V04533 Northwestern Power Equipment Co	55,729.00
Total		240,215.41

Grand Rapids Public Utilities
Meeting Date: 6/24/26
GRPU: Bill List

Item 2.

PUC Meeting Identifier	Vendor	Vendor Name	Payment Amount
Commission Meeting	Altec Industries Incorporated	Altec Industries Incorporated	2,615.03
Commission Meeting	APG Media of MN LLC	APG Media of MN LLC	426.08
Commission Meeting	Busy Bees Quality Cleaning Services Incorporated	Busy Bees Quality Cleaning Service	1,868.00
Commission Meeting	Climate Makers Incorporated	Climate Makers Incorporated	9,833.68
Commission Meeting	Compass Minerals	Compass Minerals	14,770.50
Commission Meeting	Duncan Company	Duncan Company	8,838.19
Commission Meeting	Hach Chemicals	Hach Chemicals	12,042.00
Commission Meeting	McCoy Construction and Forestry	McCoy Construction and Forestry	7,865.96
Commission Meeting	NOS Automation	NOS Automation	22,930.66
Commission Meeting	Polydyne Incorporated	Polydyne Incorporated	71,612.80
Commission Meeting	Power Process Equipment Incorporated	Ferguson Enterprises LLC #1657	3,010.22
Commission Meeting	Pro Max Machine LLC	Pro Max Machine LLC	18,900.00
Commission Meeting	Quality Flow Solutions Incorporated	Quality Flow Solutions Incorporated	10,280.00
Commission Meeting	Temporary Vendor- Rebates	Bill Marshall	150.00
Commission Meeting	Temporary Vendor- Rebates	Patrick Johnson	35.00
Commission Meeting	Temporary Vendor- Rebates	Renee Ducharme	100.00
Commission Meeting	Temporary Vendor- Rebates	Elizabeth Friend	1,000.00
Commission Meeting	Temporary Vendor- Rebates	Ronald Staskivige	35.00
Commission Meeting	Temporary Vendor- Rebates	John Pliska	20.00
Commission Meeting	TNT Aggregates LLC	TNT Aggregates LLC	4,673.00
Total			191,006.12



GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: June 24, 2026

AGENDA ITEM: Consider a motion to approve the June 2026 semi-annual write off of \$536.28 uncollectible accounts receivable.

PREPARED BY: Taylor Bird, Finance Manager

BACKGROUND:

The CSR team has performed internal and external collection processes for the attached listing of uncollectible customer accounts receivable.

The attached list, with redacted customer information for privacy, shows the amounts of the requested account balances to write off as uncollectible.

The CSR team has worked diligently to review several years of outstanding account receivable delinquent balances and clean up as part of the new utility billing software implementation. With the implementation of our new Customer Service System GRPU suspended 2025 collections.

A request to write off uncollectible customer accounts receivable balances will be presented to the Grand Rapids Public Utilities Commission twice per year.

RECOMMENDATION:

A motion to approve the June 2026 semi-annual write off of \$536.28 uncollectible accounts receivable.

Commission Write-Offs - June 2026

Account #	Customer Name	Service Address	Reason	Amount
309976 527021-122595			Bankrupt	\$504.44
308937 522994-127695			Outlawed per statute	\$31.84



GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: June 24, 2026

AGENDA ITEM: Consider a motion to ratify Grand Rapids Public Utilities request for an extension of the 2025 audit submission to the Office of the Minnesota State Auditor.

PREPARED BY: Taylor Bird, Finance Manager

BACKGROUND:

Grand Rapids Public Utilities (GRPU) is currently in the final stages of completing the 2025 annual financial audit. Due to the implementation and transition in 2025 to the new Enterprise Resource Planning (ERP) software and Utility billing software, additional time has been required to complete year-end reconciliations and supporting schedules necessary for the audit.

The remaining audit items include accounts receivable, payroll, projects and capital assets, and final cash reconciliations.

Historically, the annual audited financial statements have been completed and submitted by June 30 each year. According to MN State Statutes 471.697 subd. (c) “Submit to the state auditor audited financial statements which have been attested to by a certified public accountant, public accountant, or the state auditor within 180 days after the close of the fiscal year, except that the state auditor may upon request of a city or town and showing of inability to confirm, extend the deadline.”

However, due to the complexity of the ERP implementation and associated conversion activities, management has requested an extension from both the State of Minnesota Auditors Office and the Government Finance Officers Association (GFOA).

GRPU's auditors Clifton Larson Allen have advised there is no financial penalty for late filing and the only action required is GRPU must notify the Office of the State Auditor of the delay and provide the reason for the extension request. CLA indicated that extensions related to ERP system implementations are commonly granted and generally not questioned. GRPU must also request an extension from the GFOA to participation in their 2025 Certificate of Excellence in Financial Reporting program.

GRPU anticipates completing the remaining audit work as soon as the outstanding reconciliations are finalized and will continue to keep the Commission informed of progress.

RECOMMENDATION:

Ratify management's request to the Office of the State Auditor for an extension of the 2025 audit financial statement submission deadline of June 30, due to delays associated with the ERP system and utility billing implementation.

June 26, 2026

Office of the Minnesota State Auditor
525 Park Street, Suite 500
St. Paul, MN 55103

RE: Request for an extension of time to file Grand Rapids Public Utilities Commission
2025 audited financial statements

Dear Ms. Julie Blaha, State Auditor

The Grand Rapids Public Utilities Commission (GRPUC) is requesting an extension of time to file our 2025 audited financial statements due to new software implementation.

GRPUC contracted to purchase new enterprise resource planning and utility billing software in early 2024. This was a joint purchase with the City of Grand Rapids, which had many months of collaborative planning and preparation. Our implementation started in August 2025 and continued through the end of 2025. The capital asset software will be implemented in 2026. It is taking longer than planned to balance our software implementations between our legacy system and new software.

Yet, the five identified functional themes for the new ERP and utility billing software of transparency, self-service portals, interface with other key software platforms, and automation of critical processes are becoming a reality and will continue to benefit our customers in the future.

This request for an extension of time to file the 2025 GRPUC audited financial statements has been ratified by the GRPU Commission.

Thank you for your consideration to approve an extension of time to file the GRPUC 2025 audited financial statements with the Office of the State Auditor.

Sincerely,

Julie A. Kennedy
General Manager

Taylor L. Bird
Finance Manager

June 26,2026

Government Finance Officers Association
203 N LaSalle Street, Suite 2700
Chicago, IL 60601

RE: Request for an extension of time for Grand Rapids Public Utilities Commission to participation in the 2025 COA Program

Dear Government Finance Officers Association:

The Grand Rapids Public Utilities Commission (GRPUC) is requesting an extension of time to participation in the 2025 COA program due to new software implementation.

With contracted services from the GFOA, the GRPUC contracted to purchase new enterprise resource planning and utility billing software in early 2024. This was a joint purchase with the City of Grand Rapids, which had many months of collaborative planning and preparation. Our implementation started in August 2025 and continued through the end of 2025. It is taking longer than planned to balance our software implementations between our legacy system and new software and our 2025 audited financial statements are not finalized.

GRPUC has already requested a time extension for filing our 2025 audited financial statements with the Office of Minnesota State Auditor and this request has been ratified by the GRPU Commission.

Thank you for your consideration to approve an extension of time for GRPUC to participate in the 2025 COA program.

Sincerely,

Julie A. Kennedy
General Manager

Taylor L. Bird
Finance Manager



GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: June 24, 2026
AGENDA ITEM: Operations & Capital Updates
PREPARED BY: GRPU Staff

BACKGROUND:

GRPU Operating & Capital Updates

RECOMMENDATION:

None. Review Only.

Grand Rapids Public Utilities

June 24, 2026

Operational and Capital Updates

GRPU Management Team





MISSION VISION VALUES

Item 5.

WHO WE ARE

Grand Rapids Public Utilities (GRPU) is a statutory municipal utility established by the city of Grand Rapids, Minnesota. The Grand Rapids Public Utilities Commission (GRPUC) provides full control, operation and management of the GRPU electric power distribution system, the water production, treatment and distribution systems, and the wastewater collection and treatment systems.



Our Vision

Our vision is to be a dynamic public asset for the thriving community of Grand Rapids, enhancing lives and fostering growth through excellence in the provision of essential utility services.



Our Mission

Our mission is to empower GRPU team members to deliver safe, reliable, affordable, sustainable, and customer-focused utility services for our community.



Our Values

- Safety** We hold paramount the well-being of our employees and the public in all operations.
- Integrity** We uphold ethical standards and foster trust with all stakeholders.
- Customer Focus** We prioritize customer needs and satisfaction in all our decisions and actions.
- Efficiency** We maximize resources to provide cost-effective services without compromising quality.
- Reliability** We consistently deliver high-quality utility services and strive for uninterrupted access.
- Sustainability** We employ environmentally responsible practices in our operations and services.
- Transparency** We openly share information and decision-making processes, promoting informed community involvement.



Uninterrupted, High-Quality Utility Services (US)

Item 5.

Capital: Fire Hydrant Replacement by Steve Mattson

- Need all hydrants to be functional for fire protection
- Capital asset management plan (AMP) for replacement. Four condition tiers (1 highest priority for replacement, 4 is good condition)
- Replacement based on age, poor operation or damage
- Water Operations Director determines priority after annual spring flushing
- Budget based on AMP and replacing 7 Tier 1 hydrants – not functional with normal O&M (cracks, valve failure etc.)
- RFQ for replacement of hydrants (labor)
- Materials – provided by GRPU



Project Name	Location	Status/ Completion Date	Budgeted Amount	Actual Spent	Funding Source
Fire Hydrant Replacement	City wide	Planned	\$120,309	\$26,593	Rever

Engaging and Educating the Community (EC)

Item 5.

Operations: Wipes Clog Pipes by Julie Kennedy

Grand Rapids Public Utilities wants you to know that
WIPES CLOG PIPES.

- Even if labels claim wipes are “flushable,” they are NOT suitable for flushing.
- Sanitary sewer systems cannot handle wipes — they gum up the system and clog pipes and pumps.
- These clogs lead to higher maintenance costs, which ultimately impact customers.
- Please throw wipes in the trash, not the toilet.
- Learn more at www.grpuc.org or visit us on Facebook



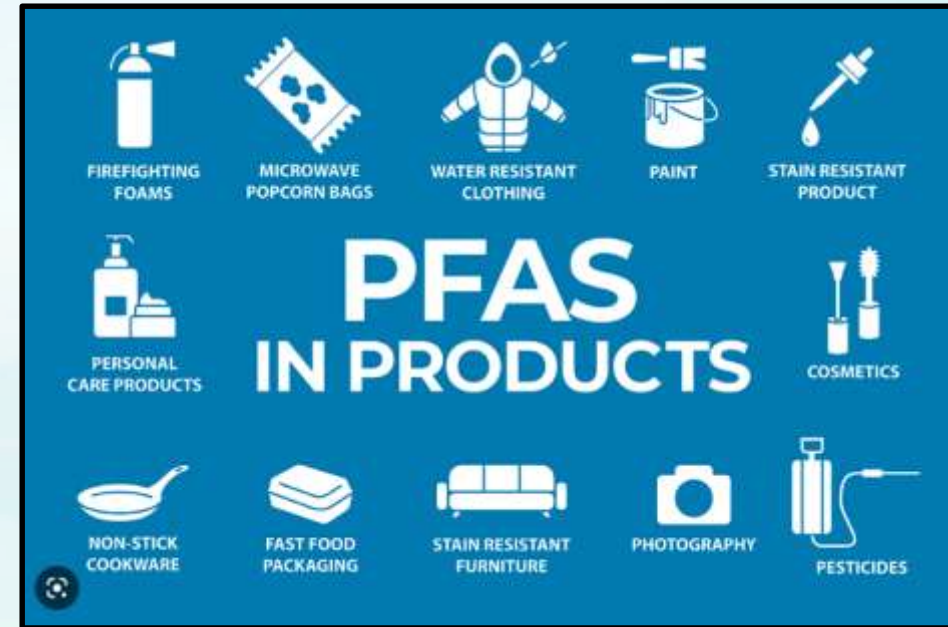


Use and Stewardship of the Natural Environment (NE)

Item 5.

Operations: PFAS Testing of Wastewater by Steve Mattson

- GRPU signed a memo of understanding to work with the MPCA on assessing PFAS in the community
- 4 rounds of testing and the results indicated the presence of 8 PFAS (low level) in the domestic and industrial wastewater
- MPCA tested at 202 locations statewide – PFAS found at ALL
- GRPU created PFAS Pollutant Management Plan (2024)
- Comprehensive and proactive approach to identify, monitor, manage, and reduce the presence of PFAS in wastewater
- Two-year plan of communicating and sampling in the community to help identify sources
- Over the next month - testing all industrial customers that have a pretreatment agreement and sanitary sewer in two locations in town
- Samples will be sent to outside lab to look for 40 PFAS compounds listed in EPA method 1633





Operational Excellence (OE)

Operations: June Safety Summary by Julie Kennedy

Safety Topic This Month:

Safety Brad trained required employees on Fall Protection with Pole Top and Hurt man Qualifications on June 17.

Safety Committee Program Review This Month:

The Safety Committee met on June 18 and reviewed the Lock Out and Tagout program

Incidents Reported last Month by Department:

(thru May workdays)

Administration: None

Business Services: None

Electric: None

Water-Wastewater: None

Cumulative Incidents for 2026

Recordable Incidents	1
Lost Time Days 2026	0
Restricted Days 2026	0
First Aid Only (not recordable)	0
Total FROI	1

Recordable Incident 5-year History

	2022	2023	2024	2025	2026
ADMIN	0	0	0	0	0
BUS SVCS	0	1	0	0	0
ELEC	0	0	1	0	0
W-WW	0	0	0	0	1
TOTAL	0	1	1	0	1

Grand Rapids Public Utilities

Upcoming Commission Meetings

Work Session: July 8, 2025

Regular Meeting: June 24, 2025



**GRAND RAPIDS
PUBLIC UTILITIES**
Service is Our Nature



GRAND RAPIDS PUBLIC UTILITIES COMMISSION AGENDA ITEM

AGENDA DATE: June 24, 2026

AGENDA ITEM: Monthly Reports

PREPARED BY: GRPU Staff

BACKGROUND:

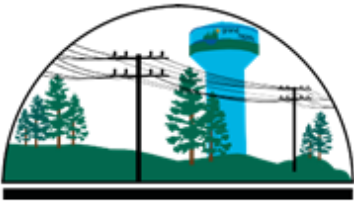
The following reports have been submitted and stored into Laserfiche:

05-2026 Water Analysis Report

05-2026 Wastewater Analysis Report

RECOMMENDATION:

None. Review Only.



GRAND RAPIDS
PUBLIC UTILITIES

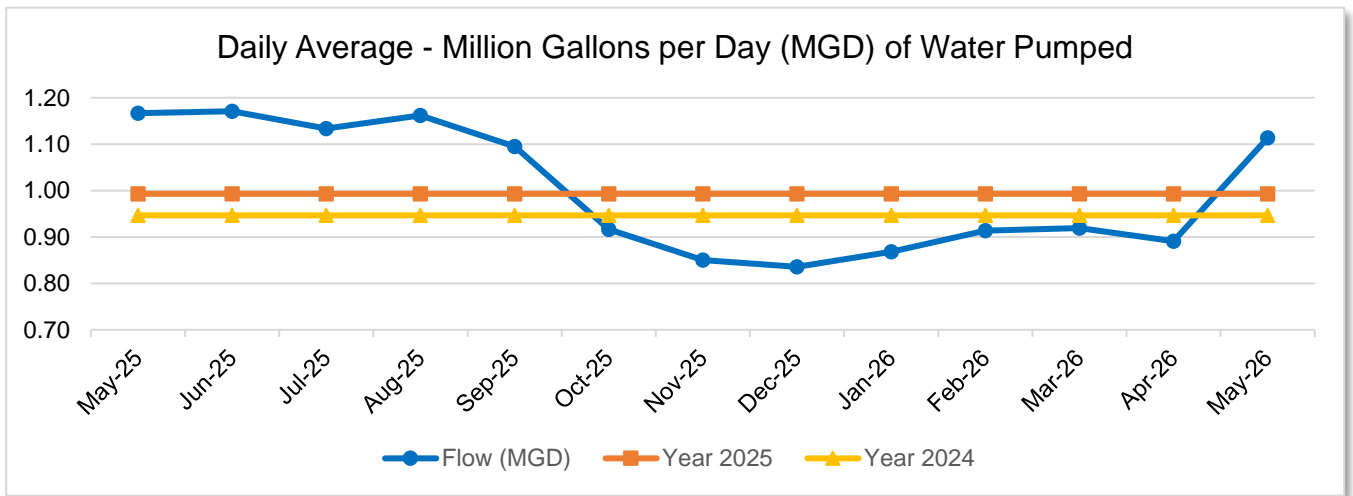
Service is Our Nature

500 SE Fourth Street • Grand Rapids, Minnesota 55744

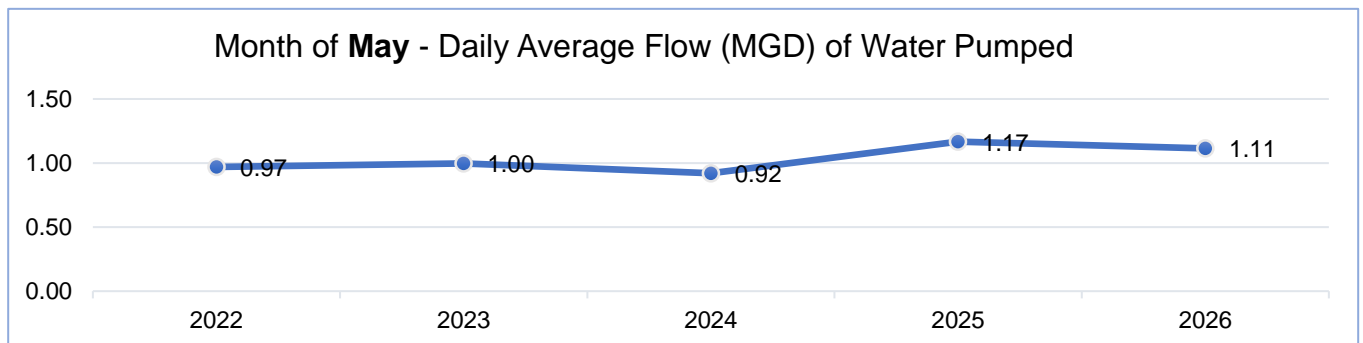
WATER MONTHLY ANALYSIS REPORT May 2026

Water Operations

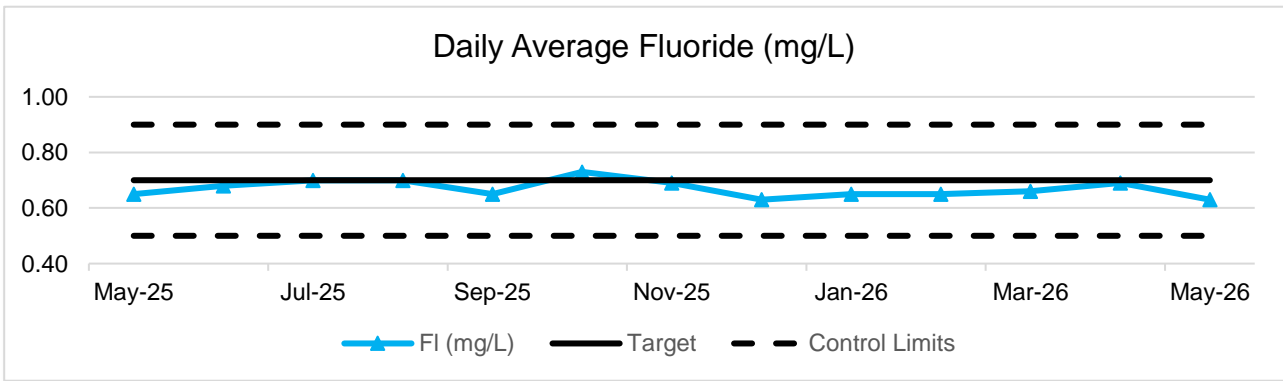
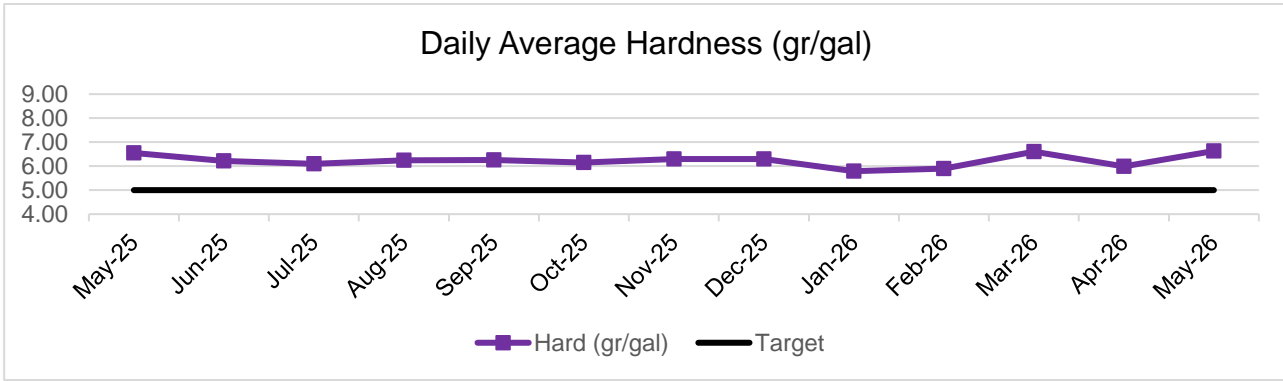
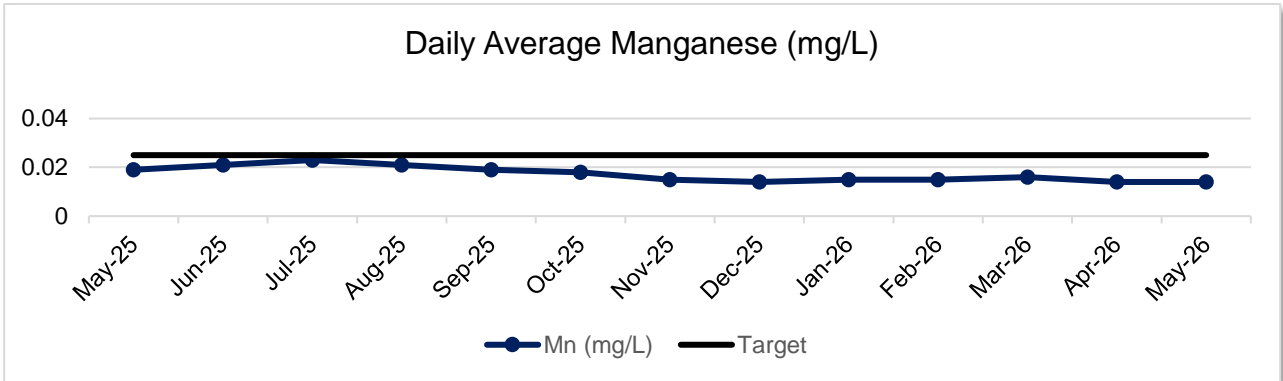
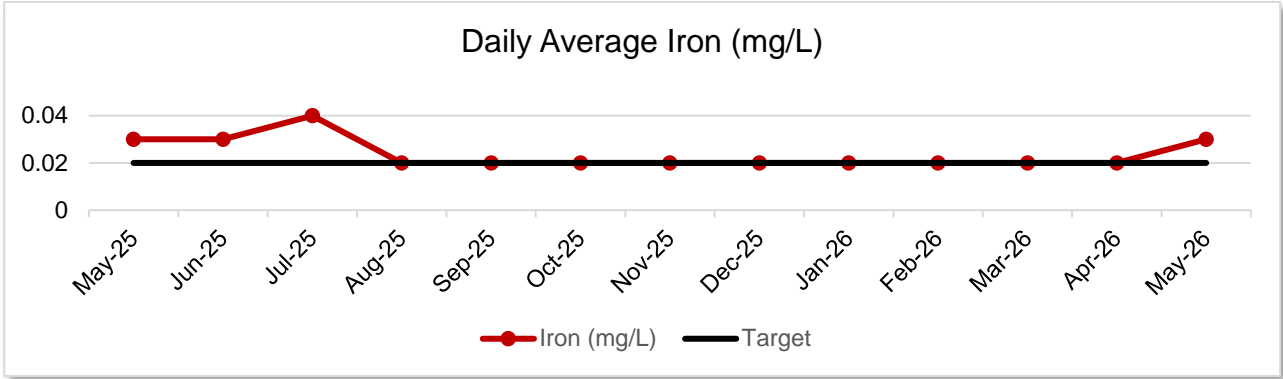
The water plant pumped an average of 1.11 million gallons of water per day (MGD) with a peak of 1.41 million gallons during last month which is normal for this time of the year.



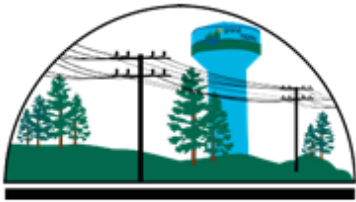
The above graph illustrates the annual cycle of water demand/usage monthly (blue line). Additionally, it displays the general trend of water usage by our customers.



The above graph illustrates how the current month's demand/usage compares to the same month of previous years.



Water quality analysis was normal for the month as displayed in the graphs above.



**GRAND RAPIDS
PUBLIC UTILITIES**

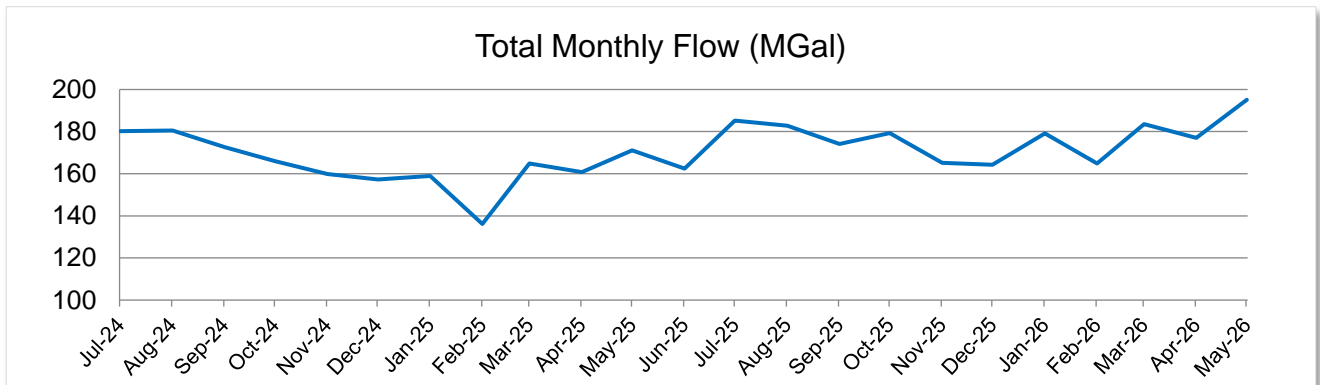
Service is Our Nature

500 SE Fourth Street • Grand Rapids, Minnesota 55744

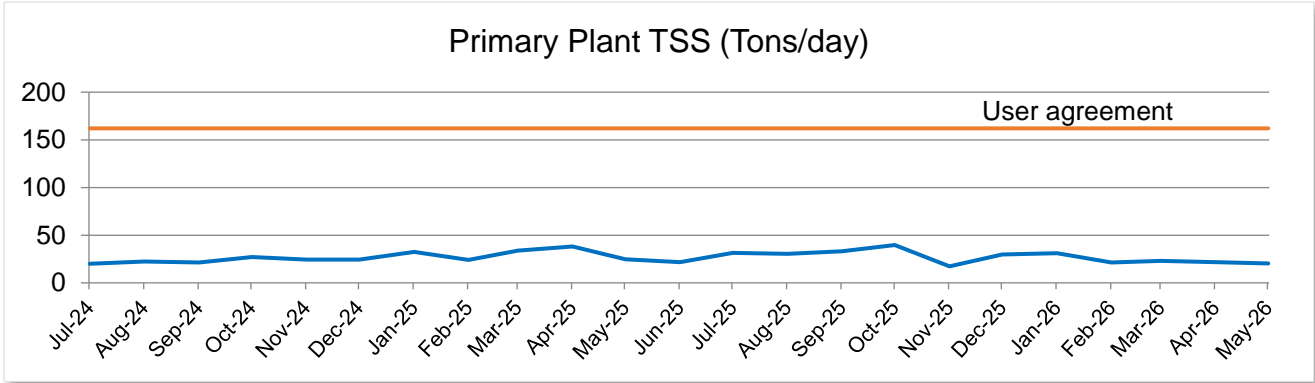
WASTEWATER MONTHLY ANALYSIS REPORT May 2026

Wastewater Operations

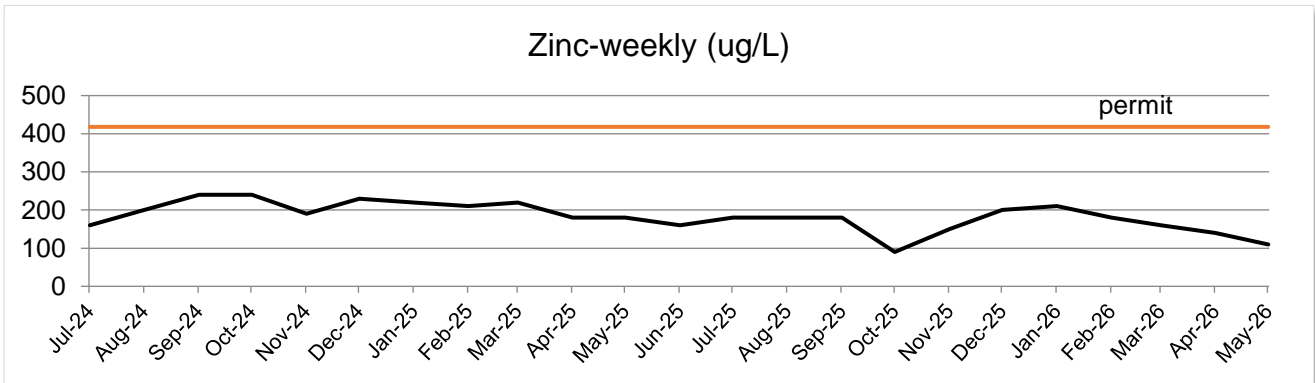
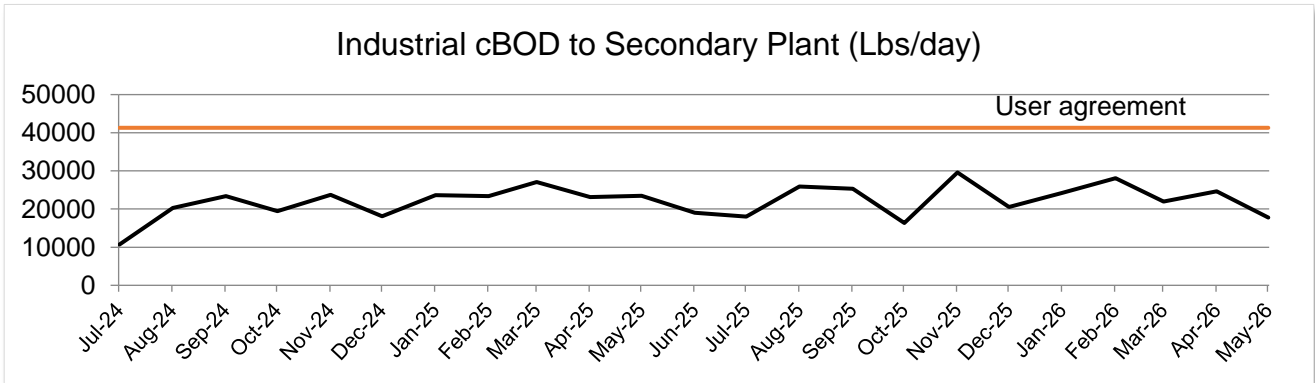
The Wastewater Treatment Plant (WWTP) met all National Pollutant Discharge Elimination System (NPDES) permit requirements last month while treating 195 million gallons of water removing 99.9% of the Total Suspended Solids (TSS) and 99.5% Biochemical Oxygen Demand (cBOD).



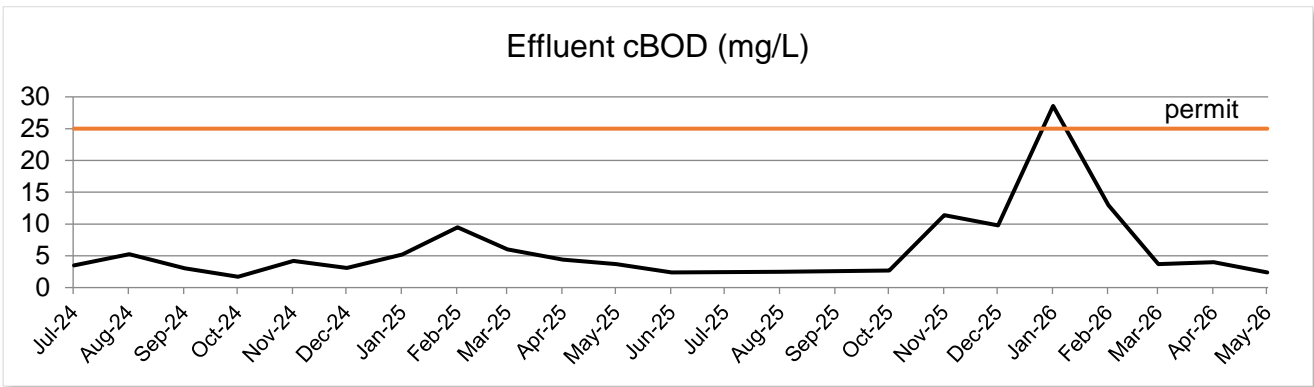
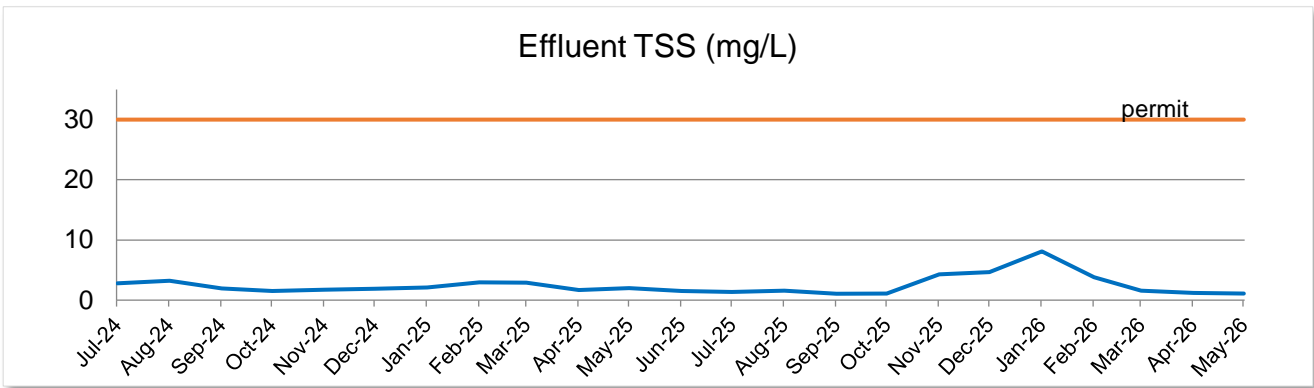
	Design Limits (monthly AVG)	Actual Results
<u>Primary Plant</u>		
Flow (MGD)	13.25	4.9
TSS (Tons/day)	162	20.4
TSS Peak (Tons/Day)	284	29.2



	Design Limits (monthly AVG)	Actual Results
Secondary Plant		
Flow (MGD)	15.25	6.3
cBOD (lbs/Day)	41,300	21,924
Peak cBOD (lbs/Day)	57,350	31,894
Zinc-weekly (ug/L)	418	110
% GRPUC		30.0%



	Permit Limits (monthly AVG)	Actual Results
Effluent		
TSS (mg/L) – monthly average	30	1.1
cBOD (mg/L) – monthly average	25	2.4
Dissolved Oxygen (mg/L)	>1.0	7.2



Sludge Landfill Operations

- 0.43 million gallons of leachate were hauled last month which is normal.
- 3372 cubic yards of sludge solids were hauled to the landfill

