



SELECTBOARD MEETING

Monday, June 26, 2023 at 6:00 PM

Chris Letourneau Meeting Room and via Zoom

AGENDA

Zoom Details:

<https://us02web.zoom.us/j/6165843896?pwd=STduU2JzTmpiVmE1MXZSaWZWLzVadz09>

Meeting ID: 616 584 3896 | Passcode: 5243524

Dial by your Location: 1 929 205 6099 (New York)

1. CALL TO ORDER

1. PLEDGE OF ALLEGIANCE

2. CHAIR UPDATE

3. ADDITIONS, DELETIONS, OR CHANGES TO THE AGENDA

4. SELECTBOARD MINUTES AND WARRANTS

[A.](#) Approval of Selectboard Regular Meeting Minutes for 6/12/2023

[B.](#) Approval of Warrants #09 & #10

5. PUBLIC COMMENT (For items not on agenda)

All participants must clearly state their names. Appropriate actions will be considered once the Selectboard has reviewed the information provided and necessary subsequent research.

6. CORRESPONDENCE

7. UNFINISHED BUSINESS

8. BOARD BUSINESS (Public comment on agenda items limited to 5 minutes)

[A.](#) Purchase of Street Signs - Action

[B.](#) Rowley Fuels pre buy - Action

C. Library Security System - Action

D. Board Contact for Attorney - Action

E. Diversity and Inclusion Committee

[F.](#) Velco Update

9. SELECTBOARD SUB COMMITTEES AND REPORTS

A. Town Administrator

Thank Garvey for their donation.

Stormwater for developments

Capital Plan

Grant award

MPD

B. Buildings

Ideas for the Old Town Garage

C. Budget and Finance

Purchasing Policy

D. Personnel

Personnel Policy

E. Public Works/Grounds/Recreation

GCEC updates

GIDC letter regarding Trail 4 - Jamie and Todd

F. Committees at the direction of the chair

10. OTHER

11. PLAN NEXT MEETING AGENDA

A. 07/10/2023

12. EXECUTIVE SESSION (if needed, pursuant to 1 V.S.A sec 313)

A. Zoning Appeal - Action

B. Rec. Director Hire

C. Treasurer - compensation for training - Action

13. ADJOURN

TABLED ITEMS:

Posted to the Town website, four designated places within the Town of Georgia (Town Clerk's Office, Georgia Public Library, Maplefields & Georgia Market), and e-mailed to the local media.

Signed: Cheryl Letourneau, Town Administrator

Phone: 802-524-3524 | Fax: 802-524-3543 | Website: townofgeorgia.com



SELECTBOARD MEETING

Monday, June 12, 2023 at 6:00 PM

Chris Letourneau Meeting Room and via Zoom

MINUTES

Zoom Details:

<https://us02web.zoom.us/j/6165843896?pwd=STduU2JzTmpiVmE1MXZSaWZWLzVadz09>

Meeting ID: 616 584 3896 | **Passcode:** 5243524

Dial by your Location: 1 929 205 6099 (New York)

1. CALL TO ORDER

Present: Devon Thomas Chair, Shannon Jenkins Vice-Chair, Jamie Comstock, Carl Rosenquist, Nick Martin

Staff: Cheryl Letourneau, Dawn Penney and Doug Bergstrom

Public: Bette Dunsmore, Joan Nye, Brian Dunsmore, Heather Dunsmore, Kyle Grenier, Tony Heinlein, Bob Gockel, Frank Gore, Sarah Savich, Deborah Woodward, Keith Baker, Suz Brown, Sara Walker, Bridget Stone, Heather Grimm, Fred Grimm

Zoom: Jana Thuesen, Amber Baker, Jen Kale, Eric Couture, Terry Cleveland, Cat Schoonejongen, Sue Webster

1. PLEDGE OF ALLEGIANCE

2. CHAIR UPDATE

3. ADDITIONS, DELETIONS, OR CHANGES TO THE AGENDA

4. SELECTBOARD MINUTES AND WARRANTS

A. Approval of Selectboard Regular Meeting Minutes for 5/22/23

S. Jenkins would like lines 115 and 116 reworded.

C. Rosenquist wants exit time of the executive session.

H. Grimm would like more information included with the motions from the executive session.

C. Rosenquist makes the motion to approve the minutes with the changes, J. Comstock seconds. All in favor, motion carried.

B. Approval of Warrants #8

H. Dunsmore wanted to know what the Costco order was for \$241.00. K. Baker informed her it was the yearly gathering and awards for the Fire Department. H. Grimm asked if this was paid for by the association and K. Baker said it was not. Everyone brought a dish and the town paid for the meat and drinks.

33 Brian Dunsmore questioned what the VLCT payment was for, it is the insurance payment.

34 N. Martin made the motion to approve the warrant, J. Comstock seconds. All in favor, motion
35 approved.

36 **5. PUBLIC COMMENT (For items not on agenda)**

37 All participants must clearly state their names. Appropriate actions will be considered once the
38 Selectboard has reviewed the information provided and necessary subsequent research.

39 Bette Dunsmore wanted to express her disappointment with no recreation director hired. School is
40 out and there is nothing for the kids to do. N. Martin says they are doing interviews next week.

41 F. Grimm commented about the under 16 cadets in the fire hall and he questioned if we were
42 breaking labor laws. K. Baker responds that the lawyer reviewed the SOGs.

43 **6. CORRESPONDENCE**

44 A. GIDC Letter

45 D. Thomas read the letter from Tim Smith. C. Rosenquist suggests giving the issue to Public
46 Works to review and see if any action is needed and to include ground radar readings. J.
47 Comstock wants to reach out to Todd Cadieux and Tim Smith for possibilities.

48 **8. UNFINISHED BUSINESS**

49 **9. BOARD BUSINESS (Public comment on agenda items limited to 5 minutes)**

50 A. Ethics Committee- draft policy

51 K. Grenier presented to the board on behalf of the Ethics Committee. He requested permission
52 to reach out to VLCT for clarification on four items: a definition of volunteer, how to do
53 changes and updates with policies, an appropriate way to work with other elected town officials
54 and which Ethics and Conflict policy proceeds the other. D. Thomas will work with K. Grenier
55 to get him permission with VLCT.

56 B. Legal Trail # 4 - Action

57 C. Rosenquist made a motion to have Devon Thomas sign to approve the amendment for Bryce
58 to move the fence onto the town portion, N. Martin seconds.

59 C. Rosenquist reports that he and Tony Heinlein walked the fence and Bryce asked for 10-15
60 feet in a single slope area and in exchange they will waive the \$20,000 portion the town is
61 responsible for.

62 T. Heinlein would like to see a fence plan and a permit from Bryce before he moves the fence
63 stating the property line needs to be defined by a survey. S. Jenkins is nervous about Bryce
64 asking for this. D. Bergstrom says it is outside of the zoning regulations therefore the
65 agreement between the selectboard and Bryce should be sufficient. Betty Dunsmore says the
66 fence could help to keep someone from falling down the bank. S. Brown questions if we
67 should sell them the land.

68 C. Rosenquist amends his motion to have D. Thomas sign with the cavate to include a Mylar
69 for recording, N. Martin seconds. All in favor, motion passed.

70 C. Stump Dump Removal - Action

71 S. Jenkins makes a motion to proceed with the process of removing the stump dump ordinance,
72 N. Martin seconds. All in favor, motion passed.

73 D. GCEC - Georgia Community Events Committee

74 S. Savich presents to the selectboard that the GCEC has a new chair, Kate Driver and all
75 correspondence should be forwarded to her. She questions how to pay for Gatherings on the
76 Green as they are only two weeks out. She also asks if any selectboard members will be
77 attending and wants to know what their support will look like. S. Jenkins will schedule a
78 meeting and request an update on social media looking for volunteers.

79 E. Livestock Ordinance - Action

80 C. Rosenquist makes a motion to speak on this topic, N. Martin seconds.

81 Motion to discuss livestock ordinance and issues. move forward to revise the ACO
82 Ordinance.

83 J. Nye has spoken to many agencies regarding livestock in the road. She is very concerned
84 about the dangers it poses to the people of Georgia as there have been 69 cows out and in the
85 road. C. Letourneau reports that Kollene Caspers is currently looking into these issues.

86 J. Comstock makes a motion to move forward to revise the Animal Ordinance, N. Martin
87 seconds. All in favor, motion passed.

88 F. Town Plan

89 S. Brown reports that regional planning does not time to do a town plan. NWRP said it would
90 take \$6,000 for data this year. D. Bergstrom says we need \$30,000.00 to complete the town
91 plan. If we use a private company we could get the plan done this year.

92 C. Rosenquist makes a motion to ask the finance committee to try and find \$35,000 for the
93 Town Plan, S. Jenkins seconds. All in favor, motion passed.

94 Keith asked if we could use the ARPA funds.

95 G. Trail Ordinance

96 C. Rosenquist makes a motion to move this ordinance to the next meeting, J. Comstock
97 seconds.

98 Brian Dunsmore would like the board to look at how much of a problem this has created. If you
99 enact it as of now it is conflicting with another ordinance that we already have dated April 25,
100 1983, related to all firearms.

101 All in favor, motion passed.

102 H. New Fire Truck

103 K. Baker presented saying funding was coming out of the reserve for the equipment needs for
104 the new truck which includes 6 nozzles and hose. K. Baker says some of this will come out of
105 the impact fees with \$10,000-\$11,000 needed for these items. They need to pay the difference
106 of \$25,000 that should be coming out of the reserve fund. The resale value of the new truck
107 should bring in \$80,000.00.

108 **10. SELECTBOARD SUB COMMITTEES AND REPORTS**

109 A. Town Administrator

110 Milton Police Department has reported that they are down two men. We are hoping to get
111 coverage but that will depend on officers signing up for overtime.

112 There has been damage to the garage door and T. Cadieux hopes to have it fixed.

113 Jeffrey Brace sign has been installed and looks great.

114 C. Letourneau says that there has been conflicting information with respect to having dogs at
115 the beach. She will continue to look into it and get back to the board.

116 B. Buildings

117 Potential uses for the Old Town Garage

118 C. Budget and Finance

119 J. Comstock wants department heads to come forward with their wish lists for ARPA money.

120 D. Personnel

121 E. Public Works/Grounds/Recreation

122 F. Committees at the direction of the chair

123 **11. OTHER**

124 **12. PLAN NEXT MEETING AGENDA**

125 A. 06/26/2023

126 **13. EXECUTIVE SESSION (if needed, pursuant to 1 V.S.A sec 313)**

127 C. Rosenquist makes a motion to go into Executive Session to include C. Letourneau and requests
128 Library trustees and director for one part, and then K. Baker for the Firefighter portion, N. Martin
129 seconded. All in favor, motion passed at 9:20 p.m.

130 A. Library Director/trustees

131 D. Thomas makes a motion to investigate to decrease the number of cameras at the door and
132 there will be no access to the viewing of the cameras until there is a policy in place, training on
133 the card swipe system, and to check into the timeline for the installation of a panic buttons, N.
134 Martin seconds. D. Thomas, N. Martin, S. Jenkins and J. Comstock in favor, C. Rosenquist
135 abstains, motion passed.

136 B. Treasurer position candidate – Action

137 C. Rosenquist makes a motion to offer our first candidate the treasurer job at a rate of pay
138 discussed in executive session per hour for up to 30 hours per week, if the first candidate
139 declines, offer the position to second candidate, N. Martin seconds. All in favor, motion
140 passed.

141 C. Fire Chief - Firefighter/EMS hire – Action

142 C. Rosenquist makes a motion to approve the fire chief to offer the position of firefighter/EMS
143 to the candidate discussed in executive session at a rate of \$23 per hour, N. Martin seconds.
144 All in favor, motion passed.

145 **14. ADJOURN**

146 C. Rosenquist makes the motion to adjourn the meeting at 9:45 p.m., J. Comstock seconds. All in
147 favor, motion passed.

148 **TABLED ITEMS:**

149

150 **Posted to the Town website, four designated places within the Town of Georgia (Town Clerk’s**
151 **Office, Georgia Public Library, Maplefields & Georgia Market), and e-mailed to the local media.**

152 **Signed: Cheryl Letourneau, Town Administrator**

DRAFT

06/22/23
02:49 pm

Town of Georgia, Vermont Accounts Payable
Check Warrant Report # 9 Current Prior Next FY Invoices
Unpaid Invoices For Check Acct 01 (General Fund) From / / To 06/26/23

Page 1
bookkeeper

Vendor	Invoice	Invoice Description	Purchase Amount	Discount Amount	Amount Paid	Check Number	Check Date
AFLAC	AFLAC	217591 Aflac	102.00	0.00			--/--/--
ALLEGIANC	ALLEGIANCE TRUCKS	X12201955301 Lamp,plug	61.44	0.00			--/--/--
AMAZON	AMAZON CAPITAL SERVICES	1FXV6KTG1WL9 Cables for conf. and pen	120.32	0.00			--/--/--
AMAZON	AMAZON CAPITAL SERVICES	1CX13FY9H9M3 PAINTBRUSH SET	50.58	0.00			--/--/--
AMAZON	AMAZON CAPITAL SERVICES	1W1KX4KQ94CX Safety pins	180.22	0.00			--/--/--
AMAZON	AMAZON CAPITAL SERVICES	1XGL997RKRQDQ Laptop pad	14.97	0.00			--/--/--
AMAZON	AMAZON CAPITAL SERVICES	1D1RPW1G1FLW Audio visual	36.84	0.00			--/--/--
AVENU	AVENU INSIGHTS & ANALYTICS	INVB045683 7/23 Land records	890.00	0.00			--/--/--
BIG BLUE	THE BIG BLUE TRUNK, LLC	2529 Twirly Whirly fun ride	350.00	0.00			--/--/--
BLAKES	YVONNE BLAKE	6082023 2021-2023 easement	450.00	0.00			--/--/--
BLUECR	BLUE CROSS & BLUE SHIELD OF VT	163194830 6/23 Health ins	11102.01	0.00			--/--/--
BOUCHOME	BOUCHARD HOME & OFFICE SERVICE	14170 IT 6/14, 6/19	336.50	0.00			--/--/--
BOUCHOME	BOUCHARD HOME & OFFICE SERVICE	14152 IT 6/2, 6/9	2027.50	0.00			--/--/--
CANON	CANON FINANCIAL SERVICES, INC	30632761 6/23 copier	525.86	0.00			--/--/--
CHEVALIER	CHEVALIER DRILLING CO., INC	88528 Beach samples	215.00	0.00			--/--/--
COMCAST	COMCAST	5/23 MODEM 5/23Modem	29.90	0.00			--/--/--
COMCAST	COMCAST	6/23 TOWN 6/23 Town clerk	110.13	0.00			--/--/--
COMCAST	COMCAST	6/23OLDGARAG 6/23old garage	60.45	0.00			--/--/--
COMCASTB	COMCAST BUSINESS	170077324 4/23 Comcast	783.82	0.00			--/--/--
COMCASTB	COMCAST BUSINESS	172412862 5/23 Comcast	773.49	0.00			--/--/--
COMCASTB	COMCAST BUSINESS	174725841 6/23 comcast	785.25	0.00			--/--/--
COSTCO	COSTCO WHOLESALE	06212023 Oreos, drumsticks, m&ms, ch	312.86	0.00			--/--/--
FRANCOIS	FRANCOIS DAUPHINAIS	795101419 Flowers for mem monument	239.66	0.00			--/--/--
GARVEY	GARVEYS GARDENS	140192 Mulch 2 yrds	112.00	0.00			--/--/--
GEO MARK	GEORGIA MARKET	04-1614736 Ice cubes, deep river sa	15.97	0.00			--/--/--
GMP	GREEN MOUNTAIN POWER CORPORATI	6/23 BEACH 6/23 beach	44.30	0.00			--/--/--
GMP	GREEN MOUNTAIN POWER CORPORATI	6/23LIB 6/23 lib	402.18	0.00			--/--/--
GORMAN	THE GORMAN GROUP LLC	11012712 Summer calcium	5346.35	0.00			--/--/--
GRNMTNELE	GREEN MOUNTAIN ELECTRIC SUPPLY	S4438161 Beach repair	8.52	0.00			--/--/--
GRNMTNELE	GREEN MOUNTAIN ELECTRIC SUPPLY	S4437755001 Beach building repair	233.18	0.00			--/--/--
GRNMTNELE	GREEN MOUNTAIN ELECTRIC SUPPLY	S4436012001 Conduit, adaptors	804.72	0.00			--/--/--
GRNMTNELE	GREEN MOUNTAIN ELECTRIC SUPPLY	S4444326 Clamps, conduit, pvc	-212.31	0.00			--/--/--
HOME	HOME DEPOT	06132023 Barn paint	109.99	0.00			--/--/--
INGRAM	INGRAM LIBRARY SERVICES	76446232 Young adult books	85.31	0.00			--/--/--
J&L	J & L HARDWARE, INC.	490602 Concrete mix	107.88	0.00			--/--/--
J&L	J & L HARDWARE, INC.	491088 keys, sink drain for lib	12.97	0.00			--/--/--
JENKINS	JENKINS TREE & STUMP REMOVAL	1018 3 days tree service	2550.00	0.00			--/--/--
KOFILE	KOFILE PRESERVATION	INV-KT-01138 Town meeting vol#13	353.18	0.00			--/--/--
M JONES	CAROL ANN JONES	06132023 Music On the green 6/28	450.00	0.00			--/--/--
MRS	MILTON RENTAL & SALES INC	11-640306 Jack hammer	80.00	0.00			--/--/--
NEDENT	NORTHEAST DELTA DENTAL	7/23 7/23 Dental	448.36	0.00			--/--/--
PAYCHEX	PAYCHEX	3702954 6/23 kiosks	75.00	0.00			--/--/--
PESTPRO	PEST PRO, INC.	161984 6/23 Pest control	75.00	0.00			--/--/--
PIKEIN	PIKE INDUSTRIES INC	1232400 Emulsion by pail	75.00	0.00			--/--/--
POULIN	POULIN BUILDING MATERIALS	7046477 Lumbar	81.95	0.00			--/--/--
SCHWAA	SCHWAAB INC	8314638 Name badges	33.49	0.00			--/--/--
SHELBU	SHELBURNE LIMESTONE CORPORATIO	77223 6/23 Driveway mix	1534.58	0.00			--/--/--
SHELBU	SHELBURNE LIMESTONE CORPORATIO	77411 6/12 driveway mix	1103.72	0.00			--/--/--
STICKS	STICKS & STUFF	224897 Paint	115.86	0.00			--/--/--
THECHA	CHAMPLAIN DOOR SYSTEMS INC	1163021 Door frame, track, roller	625.55	0.00			--/--/--

06/22/23
02:49 pm

Town of Georgia, Vermont Accounts Payable
Check Warrant Report # 9 Current Prior Next FY Invoices
Unpaid Invoices For Check Acct 01(General Fund) From / / To 06/26/23

Section 4. Item #B.
Page 2
bookkeeper

Vendor	Invoice	Invoice Description	Purchase Amount	Discount Amount	Amount Paid	Check Number	Check Date
TIFCO	TIFCO INDUSTRIES	71872452 Gladhand seal,air brake	143.15	0.00			--/--/--
UNIFIR	UNIFIRST CORPORATION	1080145020 5/3 uniforms	68.22	0.00			--/--/--
UNIFIR	UNIFIRST CORPORATION	1080151391 6/7 uniforms	68.22	0.00			--/--/--
UNIFIR	UNIFIRST CORPORATION	1080152738 6/14 uniforms	68.22	0.00			--/--/--
UNIFIR	UNIFIRST CORPORATION	1080153945 6/21 uniforms	68.22	0.00			--/--/--
VALLEE2	R L VALLEE INC	7390635 5/5, 5/11 Fuel	502.39	0.00			--/--/--
VERIZON W	VERIZON	9936275174 6/23 cell phones	80.54	0.00			--/--/--
VGS	VERMONT GAS SYSTEMS INC	5/30 GARAGE 5/23Garage	294.76	0.00			--/--/--
VGS	VERMONT GAS SYSTEMS INC	5/23FIRE 5/23 fire	129.38	0.00			--/--/--
VGS	VERMONT GAS SYSTEMS INC	5/23TOWN 5/23 town	96.35	0.00			--/--/--
VGS	VERMONT GAS SYSTEMS INC	5/23 OLD GAR 5/23 old garage	43.57	0.00			--/--/--
VIKING	VIKING -CIVES USA	4525999 Circuit breaker	24.46	0.00			--/--/--
VITAL	VITAL RECORDS/DEPT OF HEALTH	1176 Engraved paper	38.00	0.00			--/--/--
WBMASON	W.B. MASON CO., INC.	238875264 6/23 water	189.90	0.00			--/--/--
WBMASON	W.B. MASON CO., INC.	238886575 water rental	3.00	0.00			--/--/--
WBMASON	W.B. MASON CO., INC.	CM1894403 Bottle return	-42.00	0.00			--/--/--
WBMASON	W.B. MASON CO., INC.	CM1897361 Bottle return	-18.00	0.00			--/--/--
WBMASON	W.B. MASON CO., INC.	239074362 Clip,dater, binder	104.32	0.00			--/--/--
WBMASON	W.B. MASON CO., INC.	239032120 Paper,pens	200.38	0.00			--/--/--
WBMASON	W.B. MASON CO., INC.	239088074 Stamp	31.99	0.00			--/--/--
WBMASON	W.B. MASON CO., INC.	238520489 ledger paper	13.99	0.00			--/--/--
WBMASON	W.B. MASON CO., INC.	238870868 paper	21.99	0.00			--/--/--
WBMASON	W.B. MASON CO., INC.	238784760 Hot/cold cups	31.96	0.00			--/--/--
WORKING	WORKING DOG SEPTIC SERVICE, IN	06082023 Septic tank pumping	930.00	0.00			--/--/--

06/22/2023
02:49 pm

Town of Georgia, Vermont Accounts Payable
Check Warrant Report # 9 Current Prior Next FY Invoices
Unpaid Invoices For Check Acct 01 (General Fund) From / / To 06/26/23

Section 4. Item #B.

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bookkeeper

Vendor	Invoice	Invoice Description	Purchase Amount	Discount Amount	Amount Paid	Check Number	Check Date
Report Total			37,324.56	0.00	0.00		

To the Treasurer of Town of Georgia, We Heraby certify that there is due to the several persons whose names are listed hereon the sum against each name and that there are good and sufficient vouchers supporting the payments aggregating \$ ****37,324.56 Let this be your order for the payments of these amounts.

Devon Thomas (Chair)

Shannon Jenkins (Vice-Chair)

Jamie Comstock

Carl Rosenquist

Nicholas Martin

06/22/23
02:57 pm

Town of Georgia, Vermont Accounts Payable
Check Warrant Report # 10 Current Prior Next FY Invoices
Unpaid Invoices For Check Acct 01 (General Fund) From 06/27/23 To 06/27/23

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bookkeeper

Vendor	Invoice	Invoice Description	Purchase Amount	Discount Amount	Amount Paid	Check Number	Check Date
ROWLEY	ROWLEY FUELS PROPANE LLC	6/23LIB Prebuy fuel for winter m	3709.09	0.00			--/--/--
Report Total			3,709.09	0.00	0.00		

To the Treasurer of Town of Georgia, We Hereby certify that there is due to the several persons whose names are listed hereon the sum against each name and that there are good and sufficient vouchers supporting the payments aggregating \$ *****3,709.09 Let this be your order for the payments of these amounts.

Devon Thomas (Chair)

Shannon Jenkins (Vice-Chair)

Jamie Comstock

Carl Rosenquist

Nicholas Martin



The Traffic Sign Store
309-828-1007

Web Site: <http://www.trafficstore.com>
 E-mail: TrafficSigns@aol.com
 1231 N. Mason Street, Bloomington, IL 61701
 Federal FEIN No. 37-1386198

Quote

Date	Estimate No.
6/21/2023	Q11979

Customer
Town of Georgia Attn: Todd 65 Plains Road Georgia, VT 05478

Description	Qty	Cost	Total
30-inch inverted triangle White/RED, R1-2 YIELD (High Intensity Prismatic)	2	54.50	109.00
12x18-inch Red/WHITE R7-1 NO PARKING ANY TIME (Engineer Grade)	3	18.50	55.50
24x18-inch Black/YELLOW W10-15P ROUGH CROSSING (High Intensity Prismatic)	6	40.50	243.00
24-inch diamond shape Black/YELLOW WQ14-2 NO OUTLET (High Intensity Prismatic)	1	44.50	44.50
9-inch Extruded White/GREEN Street Name, two-sided with 6-inch upper- and lower-case letters, suffix 4-inch bottom (High Intensity Prismatic) (see list Bates Rd - Polly Hubbard Rd)	7	80.50	563.50
9-inch Extruded White/GREEN Street Name, ONE-sided with 6-inch upper- and lower-case letters, suffix 4-inch bottom (High Intensity Prismatic) Georgia / Fairfax	1	70.50	70.50
18x24-inch Red/WHITE NOTICE THIS PROPERTY IS PROTECTED BY VIDEO SURVEILLANCE (Engineer Grade Prismatic)	10	30.50	305.00
24x18-inch Black/ORANGE M4-9 DETOUR with Arrow (5-Right, 5-Left) (High Intensity Prismatic)	10	40.50	405.00
Bracket Cap for 2-inch Square Post with 12-inch slot for Extruded blade	8	20.50	164.00
VCR221 - Jumbo Head 3/8-inch Aluminum Drive Rivet with Black nylon washer	20	1.10	22.00

Thank You! We appreciate your business.	Subtotal
	Sales Tax (8.75%)
	Total



The Traffic Sign Store

309-828-1007

Web Site: <http://www.trafficsignstore.com>
 E-mail: TrafficSigns@aol.com
 1231 N. Mason Street, Bloomington, IL 61701
 Federal FEIN No. 37-1386198

Quote

Date	Estimate No.
6/21/2023	Q11979

Customer
Town of Georgia Attn: Todd 65 Plains Road Georgia, VT 05478

Description	Qty	Cost	Total
TCRSV36 - 36-inch Reflective Fluorescent Orange Vinyl Roll-up with heavy duty fiberglass rib supports and standard messages:	4	96.50	386.00
2 - ROAD CLOSED AHEAD 2-MOWERS AHEAD Ship via UPS Ground (30-inch signs and larger only)		54.85	54.85

Thank You! We appreciate your business.

Subtotal	\$2,422.85
Sales Tax (8.75%)	\$0.00
Total	\$2,422.85



1816 Louisville Road Bowling Green, KY 42101

Quote

Date	Quote No.
6/1/2023	08-131209

Customer
TOWN OF GEORGIA 47 TOWN COMMON RD NORTH ST. ALBANS, VT 05478

Ship To:
TOWN OF GEORGIA ATTN: TODD CADIEUX 65 PLAINS RD ST. ALBANS, VT 05478 802-524-3323

Customer Fax	Sales Rep	Customer No.	Terms	Production Time
	MW	05478	Net 30 DAYS	

Qty	Item	Description	Rate	Total
1	SDDECAL	50EA: 3.75" X 2.5" SIGN DATE DECAL - BLACK ON YELLOW - WORDING: TOWN OF GEORGIA 65 PLAINS RD ST. ALBANS, VT 05478 802-524-3323	35.00	35.00
5	CS-O-3	13" X 11" CONE SIGN - BLACK ON ORANGE - LEGEND: DETOUR ARROW RIGHT	21.98	109.90T
5	CS-O-4	13" X 11" CONE SIGN - BLACK ON ORANGE - LEGEND: DETOUR ARROW LEFT	21.98	109.90T
8	2SQX12	ULTRA SUPER LOK BRACKET WITH 12" SLOT FOR EXTRUDED STREET NAMES AND 2" SQUARE POST	22.20	177.60T
20	VCR221	3/8" DRIVE RIVET USED FOR ATTACHING SIGNS TO SQUARE POST - 1" ROUND HEAD WITH NYLON WASHER	1.89	37.80T
2	TCRSV3612	36" X 36" SOLID VINYL ROLL-UP SIGN, 3M SCOTCHLITE REFLECTIVE, SIGN LEGEND: MOWERS AHEAD	82.31	164.62T
2	TCRSV3627	36" X 36" SOLID VINYL ROLL-UP SIGN, 3M SCOTCHLITE REFLECTIVE, SIGN LEGEND: ROAD WORK AHEAD	82.91	165.82T
4	RR300-36	FIBERGLASS RIB SET FOR 36" ROLL-UP SIGNS	15.90	63.60T
1	FREIGHT	FREIGHT "NO CHARGE"		0.00T

Due to the multiple price increases in 2021 on steel and aluminum, this quote is valid for 24 hours.
***** Free Items may be excluded from quoted**

Sales Tax (0.0%)	\$0.00
Total	\$2,285.38



1816 Louisville Road Bowling Green, KY 42101

Quote

Date	Quote No.
6/1/2023	08-131209

Customer
TOWN OF GEORGIA 47 TOWN COMMON RD NORTH ST. ALBANS, VT 05478

Ship To:
TOWN OF GEORGIA ATTN: TODD CADIEUX 65 PLAINS RD ST. ALBANS, VT 05478 802-524-3323

Customer Fax	Sales Rep	Customer No.	Terms	Production Time
	MW	05478	Net 30 DAYS	

Qty	Item	Description	Rate	Total
10	G-400HIA9	18" X 24" NOTICE THIS PROPERTY IS PROTECTED BY VIDEO SURVEILLANCE - HIGH INTENSITY PRISMATIC - .080 ALUMINUM	38.52	385.20T
3	G-40RA5	12" x 18" (WHEELCHAIR SYMBOL) PARKING - ENGINEER GRADE PRISMATIC - .080 ALUMINUM	19.90	59.70T
2	R1-2HIA22	30" x 30" YIELD SIGN - HIGH INTENSITY PRISMATIC - .080 ALUMINUM	43.20	86.40T
1	W14-1HIA16	24" x 24" DEAD END - HIGH INTENSITY PRISMATIC - .080 ALUMINUM	47.91	47.91T
6	W10-15PHIA	24" x 18" ROUGH CROSSING - HIGH INTENSITY PRISMATIC - .080 ALUMINUM	38.52	231.12T
7	SN-8-9UL	9" HEIGHT X NECESSARY LENGTH STREET SIGN - EXTRUDED ALUMINUM - HIGH INTENSITY PRISMATIC - 6" LETTERING - DOUBLE SIDED *** UPPER / LOWERCASE LETTERING *** COLOR: WHITE ON GREEN 1EA: Bates Rd 1EA: Hibbard Rd 1EA: Rounds Rd 1EA: Georgia Shore Rd 1EA: Goodrich Hill Rd 1EA: Georgia / Fairfax 1EA: Polly Hubbard Rd	68.93	482.51T
1	SN-12-78UL	78" X 12" FLAT STREET NAME SIGN - HIGH INTENSITY PRISMATIC - 8" HEIGHT LETTERING - DOUBLE SIDED - .080 ALUMINUM - WHITE BORDER TO OUTSIDE OF SIGN *** UPPER/LOWERCASE LETTERING *** COLOR: WHITE ON GREEN Arrowhead Lake Rd	128.30	128.30T

Sales Tax (0.0%)
Total

ROWLEY FUELS

Rowley Fuels Propane, LLC • PO Box 21 • 789 Route 7 South • Milton, VT 05468 • 802.893.7952 • Fax 802.893.3201 • info@rowleyfuels.com

June 13, 2023

27797
Town of Georgia
1697 Ethan Allen Highway
Georgia, VT 05454

Dear M. Town of Georgia,

While it is hard to predict what will happen to energy prices over the next year, Rowley Fuels Propane, Inc. is offering two guaranteed Pricing Programs to provide some peace of mind.

- Pre-buy your propane gallons now and receive automatic deliveries throughout the year.
 - Price is **\$2.019 + \$0.02 tax** per gallon.
- Lock in the price of your propane for the year so that you will always know what you will be paying.
 - Fixed price is **\$2.229 + \$0.02 tax** per gallon.

Propane Terms:

- Plans are in effect **Aug 1 to July 30**
- Payment in full is required for Pre-buy plan
- Fixed price plan requires 20% deposit
- These prices include tax and are guaranteed until all gallons are sold.
- Participation requires a minimum of 400 gallons
- Payment secures gallons. No early withdrawal is permitted.
- Unused Gallon Penalty **MAY** apply if price on May 1st is lower than plan price
- Signed contract is required to complete activation of plans.

We also offer a market price budget plan that runs for 11 months, and automatic delivery options. Budget plans and auto delivery are eligible for prompt payment discounts. Automatic payments through your checking account, with a debit card, or credit card can be set up through our office.

Online account access is available on our website at www.rowleyfuels.com. Rowley Fuels Mobile App is available for apple or android.

Rowley Fuels Propane is committed to helping you choose a plan that fits your needs. Please contact our office if you have questions about any of our programs.

Warmly,
The Staff at Rowley Fuels & Propane



Franklin County Line Upgrade Project

VIA CERTIFIED MAIL AND EMAIL

June 16, 2023

Cheryl Letourneau, Town Administrator
Town of Georgia
47 Town Common Road No.
St. Albans, VT 05478
administrator@townofgeorgia.com



Re: Franklin County Line Upgrade Project
Certificate of Public Good – Section 248 Permit Process
45-Day Notice of Project Filing

Dear Town/Regional/State Official:

This letter and enclosed information describe the Vermont Electric Power Company, Inc. and Vermont Transco LLC (collectively “VELCO”) proposed Franklin County Line Upgrade Project (the Project), which is to replace and upgrade VELCO’s existing transmission line that runs through Georgia, St. Albans, Swanton, and Highgate, Vermont.

We anticipate filing our formal petition with the Vermont Public Utility Commission (Commission) on July 31, 2023, requesting a Certificate of Public Good to construct the Project. The state permitting process requires VELCO to provide notice to the Commission and involved Towns at least 45 days prior to a formal filing with the Commission.¹ For your information, we have attached a Project overview and Franklin County Line Upgrade overview map to this letter.

VELCO held a series of public meetings in November, 2022 to share information, to collect feedback and address concerns from affected communities including Georgia, St. Albans, Swanton, and Highgate. Before the Project is filed with the Commission, VELCO will hold in-person meetings on June 21, 22, 27, and 28 in these same communities to share information, collect feedback, and address concerns from affected community members. More information on these meetings can be found at www.velco.com/fclu. You will also receive notice when our petition is filed with the Commission.

¹ The process is governed by Commission Rule 5.400, which can be viewed on the Commission’s website at <http://puc.vermont.gov/>.

Please note that Planning Commissions may make recommendations to VELCO within 40 days of the submission of this 45-day notice – July 26, 2023 in this case. Planning Commissions also have the right to make revised recommendations within 45 days after the date the Petition is filed with the Commission, if the Petition contains new or more detailed information that was not previously included in the plans. While Section 248(f) and Commission Rule 5.402(A) focus on the Planning Commission comment process, VELCO welcomes feedback from the affected municipal bodies and state agencies. So that VELCO has sufficient time to incorporate your feedback prior to the July 31, 2023 anticipated filing date, VELCO is requesting that all comments be submitted by July 26, 2023.

For additional information regarding the Commission processes, including your right to participate in the proceeding, please refer to the Commission document titled "Public Participation and Intervention in Proceedings Before the Public Utility Commission," found at the Commission's website at <https://puc.vermont.gov/document/public-participation-and-intervention-proceedings-public-utility-commission>. Further information is provided in "A Citizen's Guide to the Public Utility Commission," found at the Commission's website at: https://puc.vermont.gov/sites/psbnew/files/doc_library/citizens-guide.pdf.

The Commission's website also includes a Section 248 procedures document found at: <https://puc.vermont.gov/document/section-248-procedures>.

As the Project is still in the design phase, we will continue discussions and expect to receive feedback on this Project from various stakeholders. If you are interested in a presentation on this Project, have comments, or want further information, please contact Scott Mallory, Project Manager, at 802-770-6319 or smallory@velco.com. So that we may better address any questions or concerns you may have, please contact us before July 26, 2023.

Sincerely,



Scott Mallory, Project Manager
Vermont Electric Power Company, Inc.

cc: Ms. Holly Anderson, Clerk, Vermont Public Utility Commission (via ePUC)

Enclosures:

- Attachment A – Project Overview
- Attachment B – Proposed FCLU Overview Map
- Attachment C – Proposed Aesthetic Mitigation Plan

Vermont Electric Power Company, Inc.
366 Pinnacle Ridge Rd, Rutland VT 05701

2 | Page



Franklin County Line Upgrade Project Overview

Introduction

Vermont Electric Power Company Inc. (VELCO) was formed when local distribution utilities joined together to create the nation's first statewide "transmission only" company in order to provide access to clean hydro power and build and maintain the state's high-voltage electric transmission grid. VELCO constructs, owns and operates most of this in-state, high-voltage transmission grid (essentially 115 kV and above), that connects Vermont to the regional and national electric power supply system. VELCO's network also provides the electric supply to Franklin County's local distribution utilities, Vermont Electric Cooperative (VEC), Green Mountain Power (GMP), and the Village of Swanton Electric Department (Swanton).

The Franklin County Line Upgrade Project (the Project) is driven by the need to improve the condition of VELCO's existing 16.6-mile transmission line that runs through Georgia, St. Albans, Swanton, and Highgate. Along with replacing aged and deteriorated structures, the Project is being upgraded to add a second electrical conductor to save Vermont and New England power costs and to increase the existing limit of generation that may be sited and/or allowed to operate within northern Vermont within the Sheffield Highgate Export Interface limit. As is explained in this overview, we expect to file a request on July 31, 2023 with the Vermont Public Utility Commission (Commission) for permission to undertake this Project and, assuming the Commission and other approvals are granted, currently plan for it to be constructed during 2024 through 2025, with the Right of Way clean up work completed by spring of 2026.

This proposed Project overview describes the following:

- Transmission system deficiencies that drive Project need
- Alternatives evaluated for this Project
- The Project's description
- The Project's impact
- The anticipated Project filing date with the Commission
- Local and Regional Planning Commissions' rights to comment on Project plans

Description of the VELCO Franklin County Line transmission system deficiencies

Electric energy remains a cornerstone of our local and state economies, our quality of life, and our communities. Households, businesses and public services like schools and hospitals all rely on electricity for communication, lighting, heating, ventilation, and the operation of appliances and equipment. If transmission facilities fail, large geographic areas can lose their electric service. Transmission utilities such

* Transmission refers to the part of the electric system that operates at high voltage and carries large amounts of electricity from generation plants to the lower-voltage distribution system, which supplies electricity to local areas.

Attachment A—Project Overview

as VELCO are required to design, operate, and maintain a transmission network according to national and regional reliability standards. In addition, VELCO continuously assesses the adequacy of its system to ensure Vermont's transmission network meets national and regional reliability criteria.

The VELCO Franklin County Line is connected to VELCO's electric transmission network in Franklin County Vermont. This 115 kV transmission line forms a tie between substations/switching stations in Georgia, St. Albans, and Highgate. GMP, VEC, and Swanton's distribution systems are fed from the sub-transmission system and in turn serve their customers.

This transmission line was originally built in 1958 with various modifications and equipment replacements over the last sixty-five years of service. VELCO conducted a condition assessment of the line and identified the need to replace the majority of the structures due to condition and age.

To replace these deficient structures, and keep the existing line energized during this work to minimize the risk of widespread customer outages, VELCO proposes to build a replacement line adjacent to the existing one. Once the replacement transmission line is completed the existing one will be removed leaving only the new line within the boundary of the existing 150-foot wide easement.

Alternatives evaluated

An analysis of the Project demonstrates that replacing and upgrading this Franklin County transmission line is the most efficient way to address the condition-related deficiencies. This line, and its replacement, is vital to remain in service as it is one of the necessary five feeds supporting the greater Chittenden county load center. This line allows in-state generation in northern Vermont and from Hydro Quebec to flow to the rest of Vermont and New England. This line also critically supports northern Vermont load. There is no direct alternative to this line and upgrading its deteriorated and aged condition is needed and more efficient than replacing it with a new line in a new Right of Way (ROW) that would need to be acquired and cleared.

During development of the replacement line, VELCO considered different sizes and configurations of conductors to see if the energy dissipated by the conductor during the transfer of power (also known as line losses) could be improved upon. The proposed solution, a double bundled 1272 ACSR conductor, proved to be the most efficient at reducing line losses and improving reactive power performance (e.g., supporting a healthy voltage profile during times of high electrical demand or grid disturbances). The reduction in line losses will create savings for Vermont and New England, and the improved reactive power performance will benefit the grid for New England. As well, this will allow the system operator of the New England grid (ISO-NE) to increase the existing limit of generation that may be sited and/or allowed to operate in northern Vermont within the Sheffield Highgate Export Interface limit by approximately 20 MW.

VELCO screened the Project for its potential to be resolved through non-transmission alternatives (e.g., energy efficiency or new generation) using the tool developed by the Vermont System Planning Committee (VSPC). The screening determined that the Project was not a candidate for a non-transmission solution because the proposed replacement is being driven by the condition of the transmission equipment. Thus, non-transmission alternatives could not resolve the present problems on this Franklin County transmission

line. The screening conclusion was reviewed by the VSPC Geographic Targeting Subcommittee on June 1, 2022.

Project description

The Project is to rebuild approximately 16.6 miles of VELCO’s existing 115 kV transmission line from VELCO’s Georgia substation to VELCO’s Highgate substation, known as the K42 line, to remedy asset age and condition deficiencies. A VELCO transmission line includes many subcomponents such as: structures (poles & arms), insulators, switches, conductor/spacers, ground wire, fiber optic cable, guy wires, grounding wire. After construction of the new line, VELCO will remove the existing line and restore the lands that were impacted by the work.

To stay within the existing 150-foot Right of Way easement boundaries, the new structures will need to be taller as the three phases of conductors shift from a horizontal to a vertical configuration. Two of the three phases will be opposing each other horizontally to reduce the overall structure heights, reduce Electric and Magnetic Fields, and benefit the reactive power performance.

VELCO will also need to perform vegetation clearing of the full width of the ROW to accommodate construction equipment. Assuming regulatory approval, construction is expected to start in the summer of 2024 with a targeted completion in the spring of 2026. Although the engineering for the Project is not yet complete, Attachment B depicts a preliminary overview map for the K42 line. A more detailed draft Project map is available at https://www.velco.com/assets/documents/20230206_K-42%20Project%20Map_Landowner_PR_Watermark.pdf.

Project’s Impacts

Aesthetics

Both the Vermont Natural Resources Board and the Commission utilize the so-called Quechee Lakes standard [set forth in the decision Quechee Lakes Corporation, #3EW0411-EB and #3O439- EB (1986)] to guide their aesthetics analysis. According to the Quechee Lakes standard, regulators must first determine whether a project will have an adverse impact on aesthetics and scenic and natural beauty. A project has an adverse impact if it is out of character with its surroundings. Specific factors that regulators use to make this evaluation includes the nature of the project surroundings, the compatibility of the project design with those surroundings, the suitability of the project colors and materials with the immediate environment, the visibility of the project, and the impact of the project on open space. If regulators conclude that a project will have an adverse effect, the next step in the two-part test is to determine whether the adverse effect of the project is “undue.” The adverse effect is considered undue when regulators find that any one of the following questions is answered yes: (1) Does the project violate a clear, written community standard intended to preserve the aesthetics or scenic beauty of the area? (2) Have the applicants failed to take generally available mitigating steps which a reasonable person would take to improve the harmony of the project with its surroundings? (3) Does the project offend the sensibilities of the average person? Is it offensive or shocking because it is out of character with its surroundings or significantly diminishes the scenic qualities of the area? For transmission upgrades, the Commission’s aesthetic analysis, however,

does not end with the results of the Quechee test. In addition, the Commission’s aesthetic assessment is “significantly informed by overall societal benefits of the project.” Public Service Board[†] Docket No. 6860, Order of 1/28/05 (footnotes omitted).

VELCO’s aesthetic consultant, T. J. Boyle Associates, LLC (TJB), a landscape architecture and planning firm, has reviewed the initial design plans and performed a preliminary visual analysis of the areas of the proposed Project. TJB’s preliminary analysis indicates that Project upgrades will not result in an undue adverse impact on aesthetics and scenic or natural beauty of the area. The Project will result in a limited increase in visibility of the electrical transmission infrastructure from surrounding public vantage points. The proposed upgrades will replace existing transmission line structures, one for one, but for them being 30 feet taller on average, made of self-weathering steel (i.e., rusted brown) and in most cases having one pole instead of two. The Project will result in vegetation clearing within the ROW, some of which currently helps to screen and soften views toward the structures. While most of this vegetation will grow back, new landscape mitigation will be proposed either in or adjacent to the ROW to help soften public viewing areas post construction. Attachment C shows the preliminary proposed aesthetic mitigation plan for public viewing areas. VELCO is continuing to review this preliminary plan with landowners and towns. VELCO’s Petition to be filed shall address any comments received on the proposed plan and will include a full analysis of potential aesthetic impacts and proposed landscaping mitigation measures. TJB will work with landowners, VELCO, the towns, and other interested parties to finalize a mitigation plan that includes locations and specifications of proposed plantings.

Noise

No noise generating equipment is planned to be replaced or added as part of this project. Therefore, no adverse impacts are expected at nearby residences.

Transport of Equipment and Materials

The Project poses no long-term traffic impacts to the towns of Georgia, St. Albans, Swanton, or Highgate. During the Project’s construction period, expected to be from Summer 2024 to Summer 2026, truck traffic will increase. This is due to the mobilization and demobilization of large construction equipment and material deliveries to the job sites. Such deliveries will use existing roads that intersect with the VELCO Right of Way, as shown on the Proposed FCLU overview map (Attachment B), with vehicles that are commonly used on public roads. During delivery of any large equipment, VELCO will employ the services of traffic control personnel to manage traffic flow to include the ability of emergency response vehicles to get to and from where they need to go. The increased traffic will be most noticeable in the proximity of the transmission line access points and the substation sites.

[†] The Public Utility Commission was formerly called the Public Service Board.

Right of the Local and Regional Planning Commissions to Comment on the Project Plans

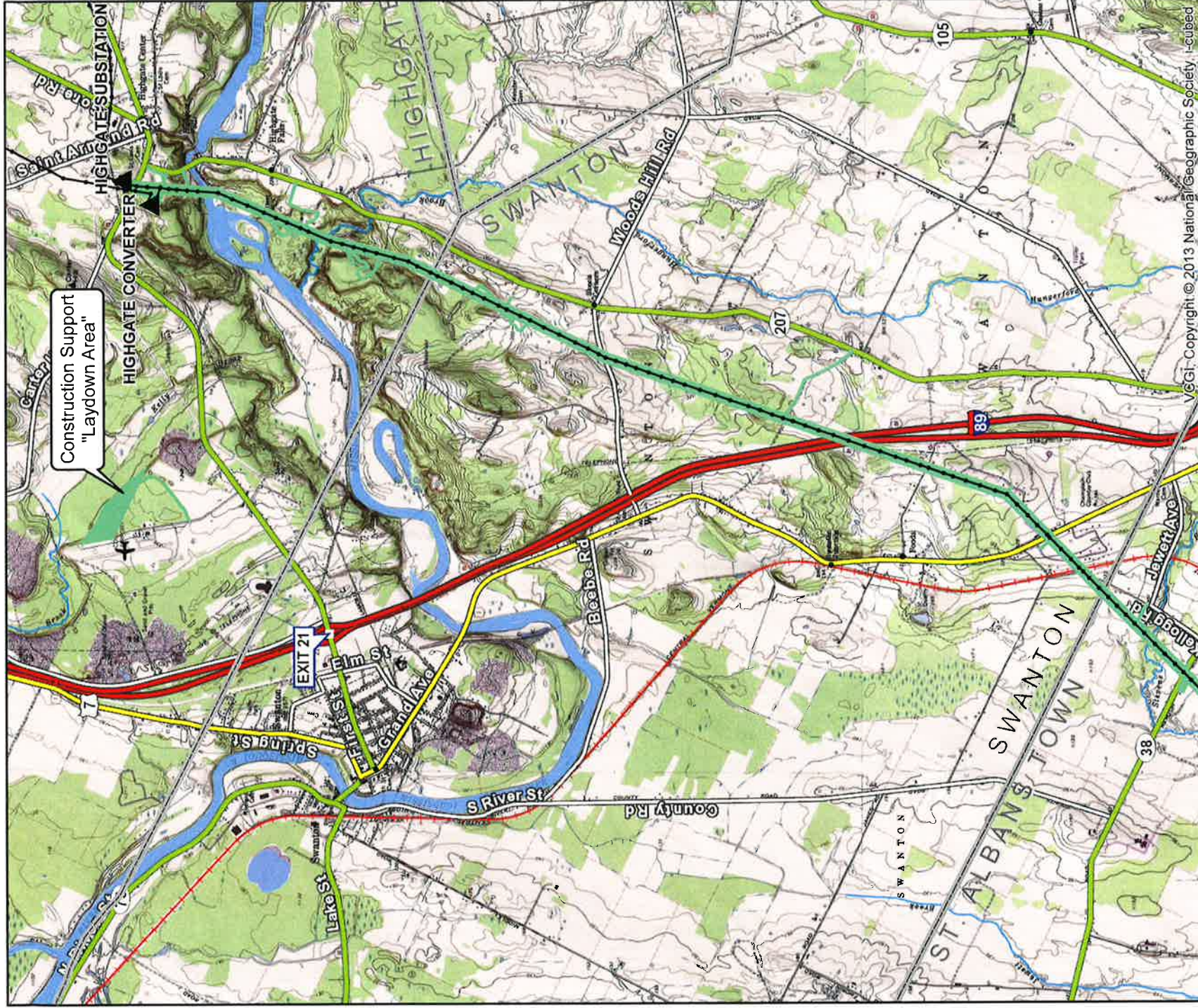
Section 248(f) of Title 30 of the Vermont Statutes Annotated provides that municipal and regional Planning Commissions are entitled to receive notice of projects proposed under Section 248, and it provides information on how these entities can participate in Section 248 proceedings, including making recommendations to the Commission and to the petitioner. More specifically, municipal, and regional Planning Commissions may make recommendations regarding the Project as follows. First, 30 V.S.A. § 248(f)(1)(C), states local and regional Planning Commissions may, “Make recommendations to the petitioner [VELCO] within 40 days of the petitioner’s submittal to the planning commission under this subsection.” Forty days from the date the letter and this Attachment were sent to municipal and regional Planning Commissions is July 26, 2023. Second, Section 248(f)(1)(D) states that, once the petition is filed with the Commission, such local and regional Planning Commissions may make recommendations to the Commission “by the deadline for submitting comments or testimony set forth in the applicable provision of this section, Commission rule, or scheduling order issued by the Commission.” Commission Rule 5.402(A)(2) states that local and regional Planning Commissions also have the opportunity to “provide revised recommendations within 45 days of the date on which petitioner has filed a petition with the Commission if the petition contains new or more detailed information that was not previously included in the petitioner’s filing with the municipal and Regional Planning commissions.” Recommendations made to the Commission under Section 248(f), or the lack of such recommendations, do not preclude municipal and regional Planning Commissions from presenting evidence during evidentiary hearings if they exercise their right to appear as a party.

For additional information regarding the Commission’s processes, including your right to participate in the proceeding, please refer to a Commission document titled, “Public Participation and Intervention in Proceedings Before the Public Utility Commission,” found on the Commission’s website at <https://puc.vermont.gov/document/public-participation-and-intervention-proceedings-public-utility-commission>.

The Commission’s website also includes a Section 248 procedures document found on the Commission’s website at <https://puc.vermont.gov/document/section-248-procedures>.

As the Project is still in the design phase, we will continue discussions and expect to receive feedback on this Project from various stakeholders. Please note that the Commission Petition and filing anticipated for July 31, 2023 as well as other pertinent Project updates, will be posted on VELCO’s website at: <http://www.velco.com/FCLU>. Those interested in a presentation on this Project, have comments or request further information, please contact Scott Mallory, Project Manager, at 802-770-6319 or smallory@velco.com.

Vermont Electric Power Company, Inc.
366 Pinnacle Ridge Rd, Rutland VT 05701



Construction Support
"Laydown Area"

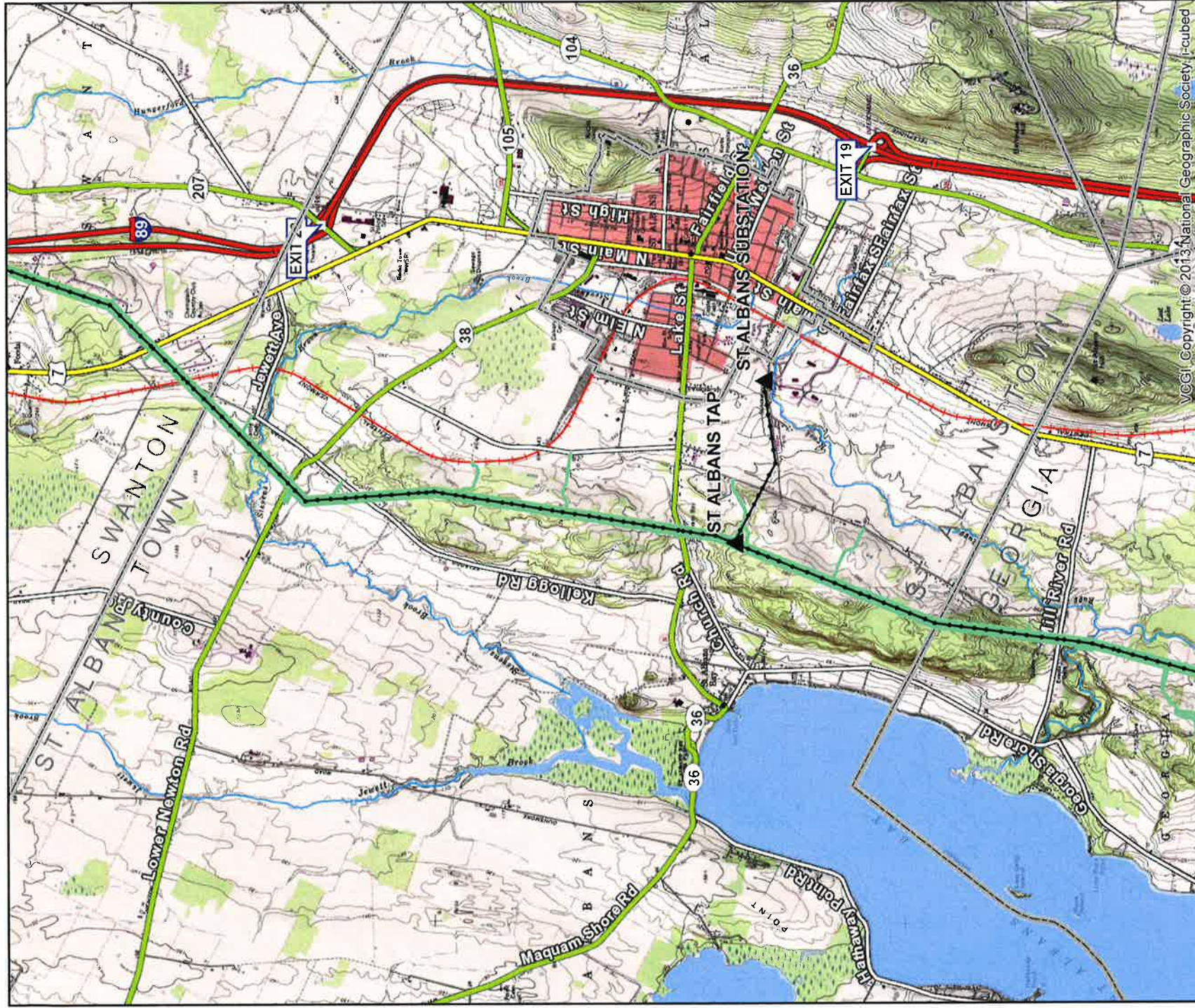
- ▲ VELCO Facility
- VELCO Structure
- VELCO Transmission Line
- Project Area



Franklin County Line Upgrade Project
Project Area Overview Map
Towns of Swanton & Highgate, VT



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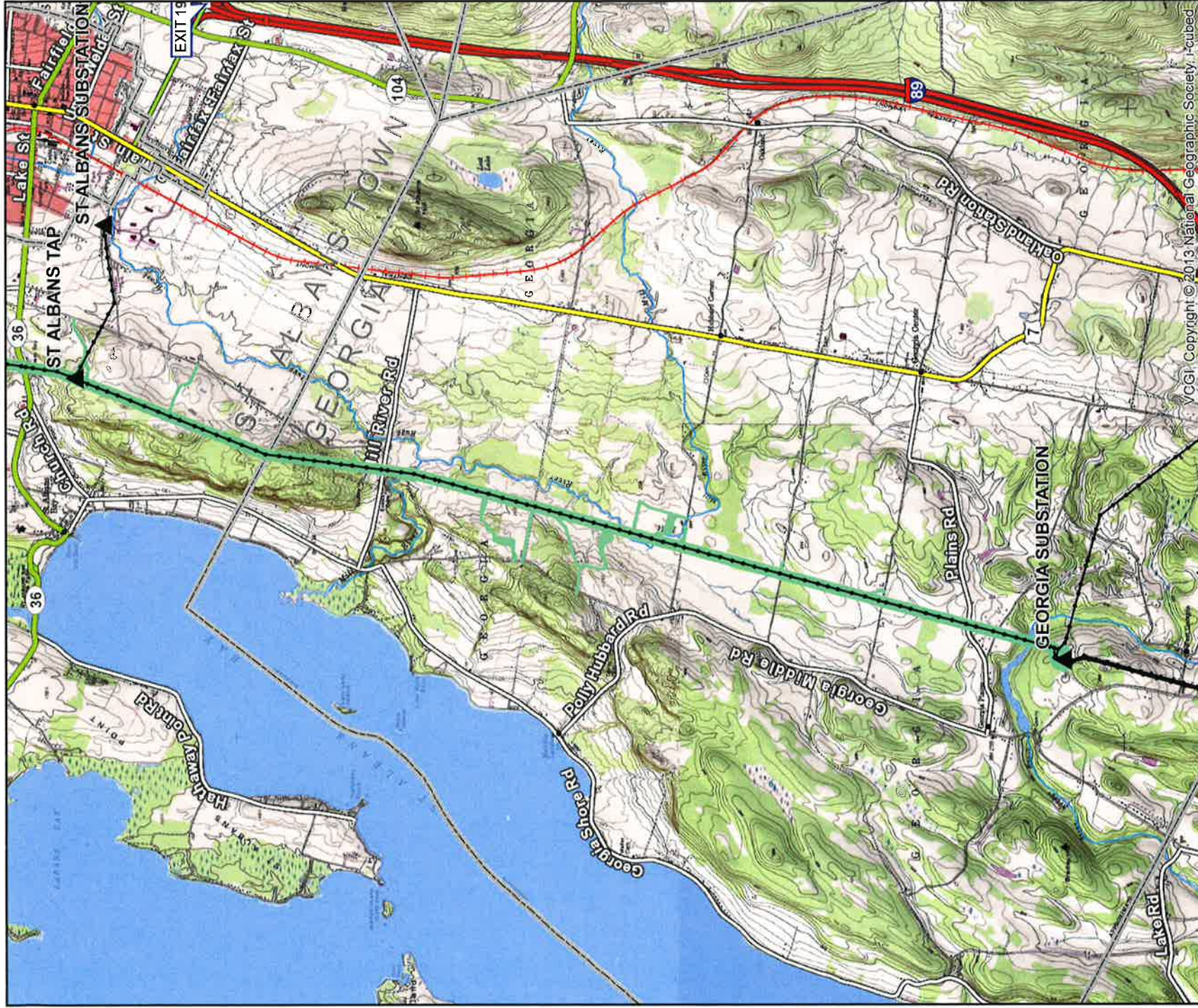


VCCGI Copyright © 2013 National Geographic Society. R-cubed

- ▲ VELCO Facility
- VELCO Structure
- VELCO Transmission Line
- Project Area

Franklin County Line Upgrade Project
 Project Area Overview Map
 St Albans Town, VT





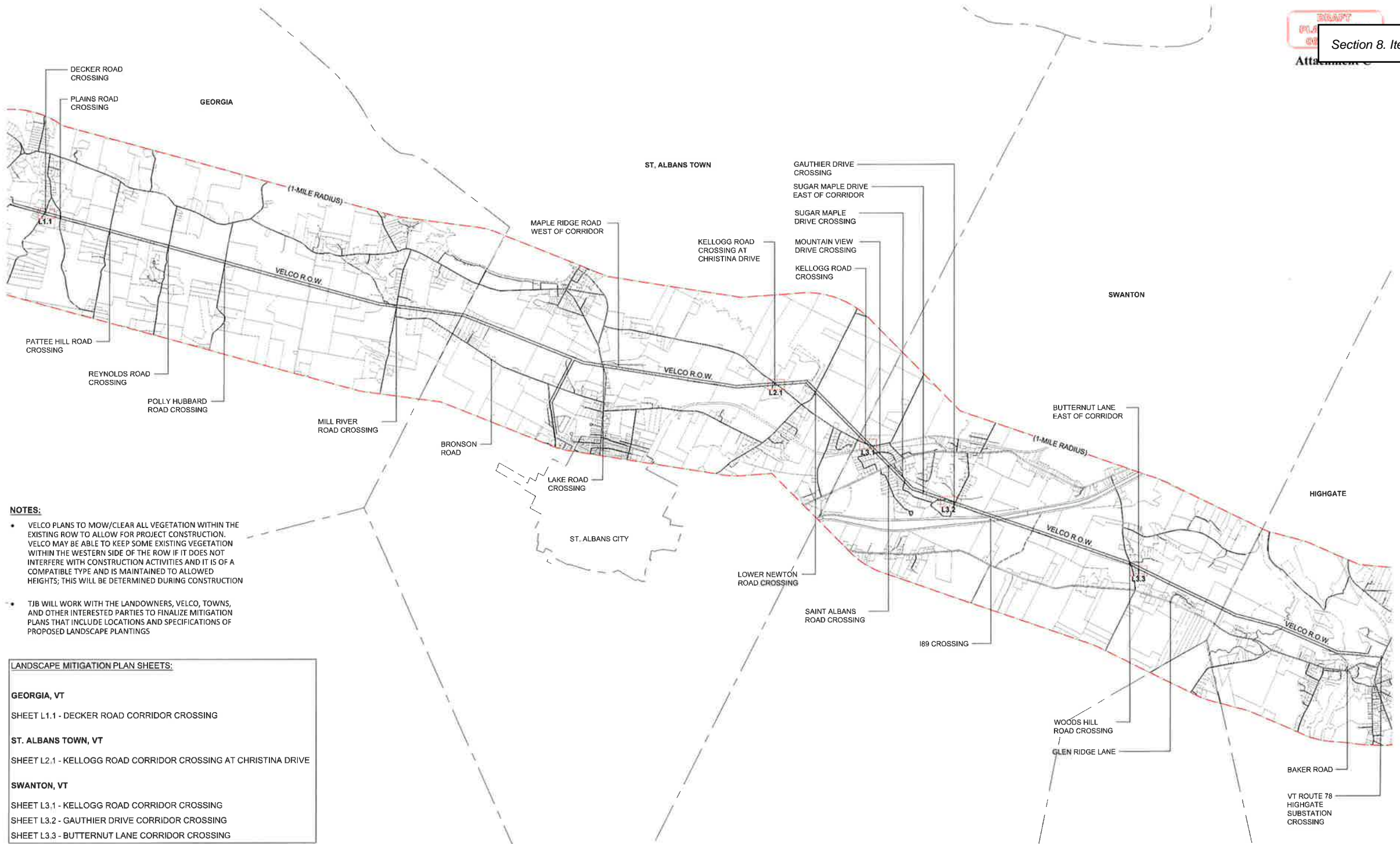
VCGI Copyright © 2013 National Geographic Society, Inc.

- ▲ VELCO Facility
- VELCO Structure
- VELCO Transmission Line
- Project Area

Franklin County Line Upgrade Project
 Project Area Overview Map
 Town of Georgia, VT

0 0.5 1 2 Miles





- NOTES:**
- VELCO PLANS TO MOW/CLEAR ALL VEGETATION WITHIN THE EXISTING ROW TO ALLOW FOR PROJECT CONSTRUCTION. VELCO MAY BE ABLE TO KEEP SOME EXISTING VEGETATION WITHIN THE WESTERN SIDE OF THE ROW IF IT DOES NOT INTERFERE WITH CONSTRUCTION ACTIVITIES AND IT IS OF A COMPATIBLE TYPE AND IS MAINTAINED TO ALLOWED HEIGHTS; THIS WILL BE DETERMINED DURING CONSTRUCTION
 - TJB WILL WORK WITH THE LANDOWNERS, VELCO, TOWNS, AND OTHER INTERESTED PARTIES TO FINALIZE MITIGATION PLANS THAT INCLUDE LOCATIONS AND SPECIFICATIONS OF PROPOSED LANDSCAPE PLANTINGS

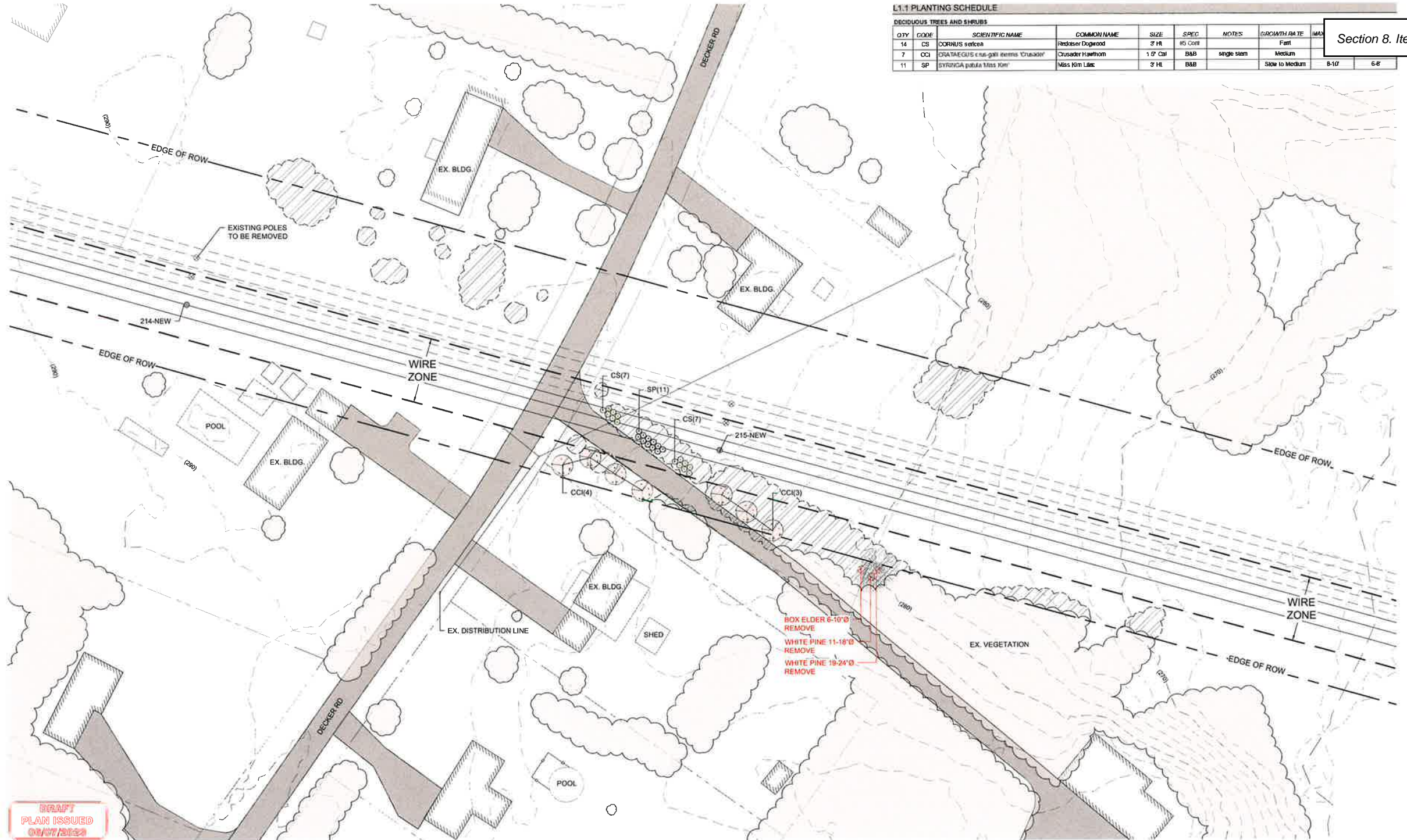
LANDSCAPE MITIGATION PLAN SHEETS:

GEORGIA, VT
SHEET L1.1 - DECKER ROAD CORRIDOR CROSSING
ST. ALBANS TOWN, VT
SHEET L2.1 - KELLOGG ROAD CORRIDOR CROSSING AT CHRISTINA DRIVE
SWANTON, VT
SHEET L3.1 - KELLOGG ROAD CORRIDOR CROSSING
SHEET L3.2 - GAUTHIER DRIVE CORRIDOR CROSSING
SHEET L3.3 - BUTTERNUT LANE CORRIDOR CROSSING

L1.1 PLANTING SCHEDULE

DECIDUOUS TREES AND SHRUBS									
QTY	CODE	SCIENTIFIC NAME	COMMON NAME	SIZE	SPEC	NOTES	GROWTH RATE	MAX	
14	CS	CORNUS sericea	Redosier Dogwood	3' HL	RS CONF		Fast		
7	CCI	CRATAEGUS crus-galli (var. 'Crusader')	Crusader Hawthorn	1' 0" Cal	B&B	single stem	Medium		
11	SP	SYRINGA pubera 'Miss Kim'	Miss Kim Lilac	3' HL	B&B		Slow to Medium	8-10'	6-8'

Section 8. Item #F.



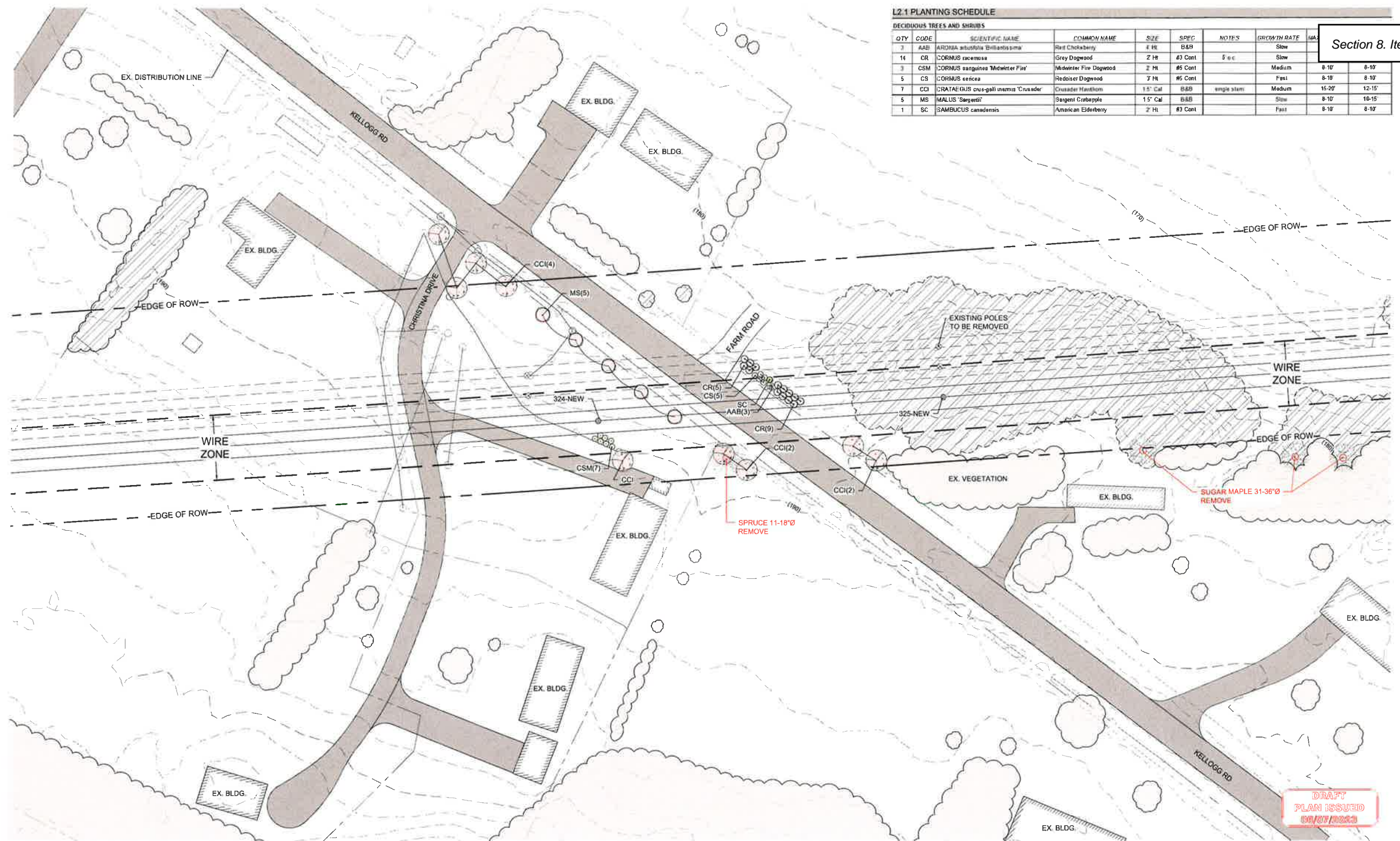
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PLAN ISSUED
01/07/2022



L2.1 PLANTING SCHEDULE

DECIDUOUS TREES AND SHRUBS									
QTY	CODE	SCIENTIFIC NAME	COMMON NAME	SIZE	SPEC	NOTES	GROWTH RATE	MAX	MIN
3	AAB	ARDONIA arbutifolia 'Brilliantissima'	Rail Checkersberry	4' Ht.	B&B		Slow		
14	CR	CORNUS racemosa	Grey Dogwood	2' Ht.	#3 Cont.	5 e.c.	Slow		
3	CSM	CORNUS sanguinea 'Midwinter Fire'	Midwinter Fire Dogwood	2' Ht.	#5 Cont.		Medium	8-10'	8-10'
5	CS	CORNUS sericea	Redosier Dogwood	3' Ht.	#5 Cont.		Fast	8-10'	8-10'
7	CCI	CRATAEGUS crus-galli inermis 'Crusader'	Crusader Hawthorn	1.5' Cal.	B&B	single stem	Medium	15-20'	12-15'
5	MS	MALUS 'Sargentii'	Sargent Crabapple	1.5' Cal.	B&B		Slow	8-10'	10-15'
1	SC	SAMBUCUS canadensis	American Elderberry	2' Ht.	#3 Cont.		Fast	8-10'	8-10'

Section 8. Item #F.



DRAFT
PLAN ISSUED
09/07/2023

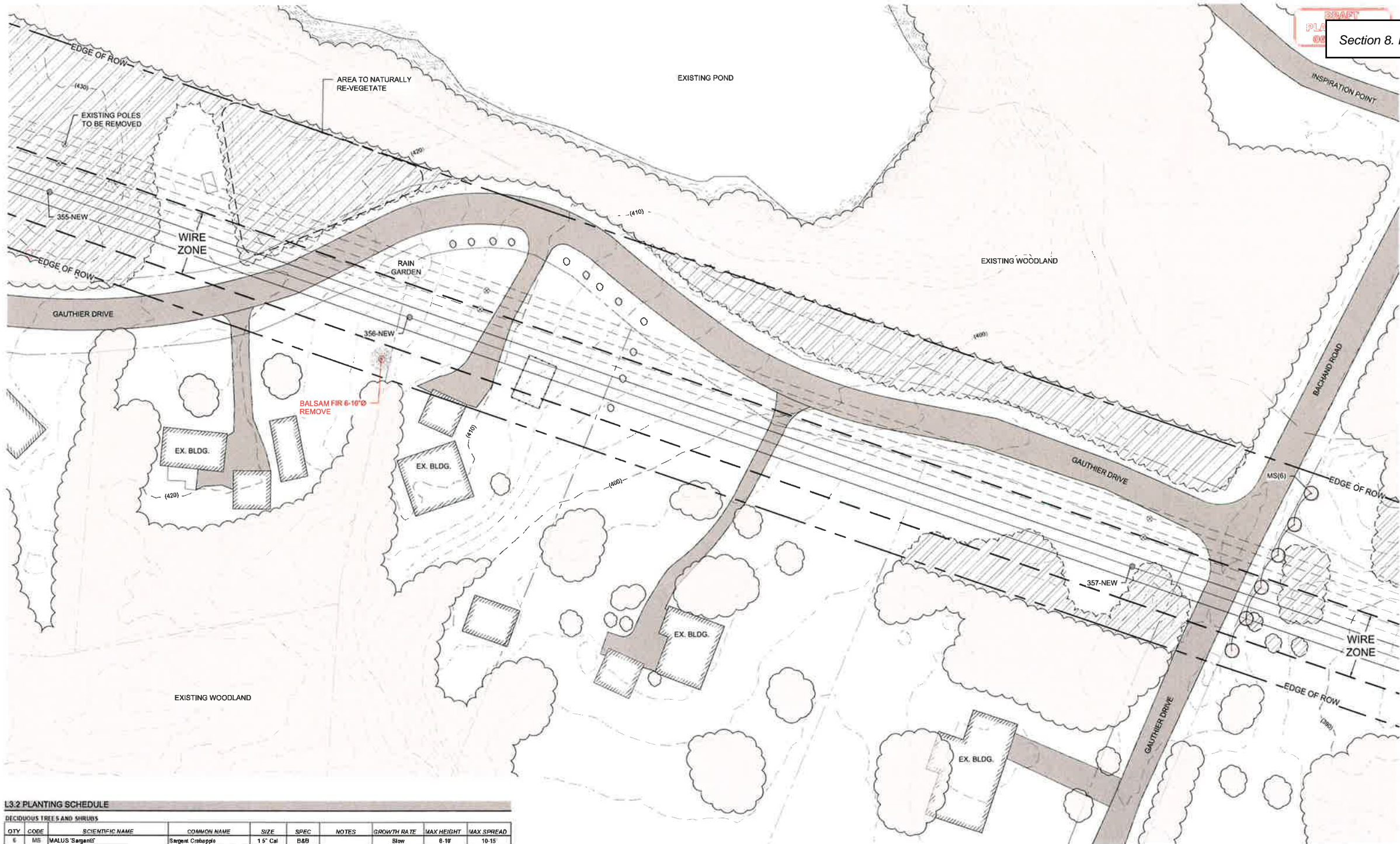




L3.1 Planting Schedule

DECIDUOUS TREES AND SHRUBS									
QTY	CODE	SCIENTIFIC NAME	COMMON NAME	SIZE	SPEC.	NOTES	GROWTH RATE	MAX HEIGHT	MAX SPREAD
7	AR	ACER rubrum 'Red Sunset'	Red Sunset Red Maple	2" Cal	B&B		Medium to Fast	40-60'	30-40'

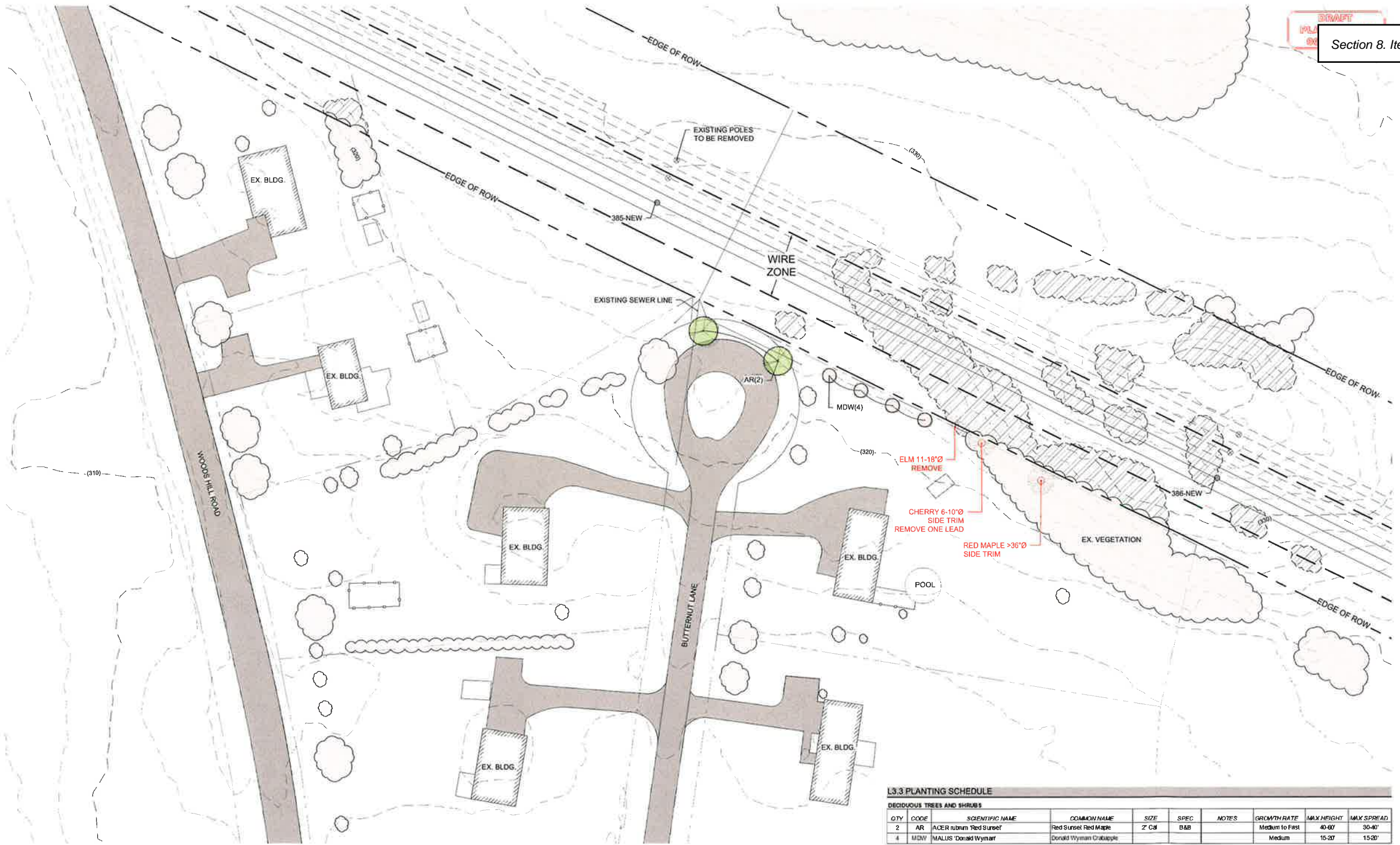




L3.2 PLANTING SCHEDULE

DECIDUOUS TREES AND SHRUBS									
QTY	CODE	SCIENTIFIC NAME	COMMON NAME	SIZE	SPEC	NOTES	GROWTH RATE	MAX HEIGHT	MAX SPREAD
6	MS	MALUS 'Sargentii'	Sargentii Crabapple	1 1/2" Cal	B&B		Slow	8-10'	10-15'





L3.3 PLANTING SCHEDULE

DECIDUOUS TREES AND SHRUBS

QTY	CODE	SCIENTIFIC NAME	COMMON NAME	SIZE	SPEC	NOTES	GROWTH RATE	MAX HEIGHT	MAX SPREAD
2	AR	ACER rubrum 'Red Sunset'	Red Sunset Red Maple	2' Cal	B&B		Medium to Fast	40-60'	30-40'
4	MDW	MALUS 'Donald Wyman'	Donald Wyman Crabapple				Medium	15-20'	15-20'