



AGENDA

CITY COUNCIL MEETING

55 West Williams Avenue Fallon, NV

April 16, 2024 at 9:00 AM

The Honorable City Council will meet in a regularly scheduled meeting on April 16, 2024 at 9:00 a.m. in the City Council Chambers, 55 West Williams Avenue, Fallon, Nevada.

Items on the agenda may be taken out of order. The Council may combine two or more agenda items for consideration. The Council may remove an item from the agenda or delay discussion relating to an item on the agenda at any time. Unless otherwise allowed by the City Council, public comments by an individual will be limited to three minutes.

1. Pledge of Allegiance to the Flag

2. Certification of Compliance with Posting Requirements

3. Public Comments

General in nature, not relative to any agenda items. No action may be taken on a matter raised under this item until the matter has been specifically included on an agenda as an item upon which action will be taken. **(For discussion only)**

4. Approval of Warrants **(For possible action)**

A) Accounts Payable

B) Payroll

C) Customer Deposit

5. Consideration and possible approval of a Resolution Authorizing a Tax Certificate and Agreement for UAMPS' Firm Power Supply Project; and Related Matters. **(For possible action)**

6. Public Comments **(For discussion only)**

7. Council and Staff Reports **(For discussion only)**

8. Executive Session (Closed)

Discuss Litigation Matters (**For discussion only**) (NRS 241 et.seq.)

Negotiations with Operating Engineers Local Union No. 3 (**For discussion only**)

Negotiations with Fallon Peace Officers Association (**For discussion only**)

This agenda has been posted on or before 9:00 a.m. on April 11, 2024 at City Hall, District Court Building, Churchill County Office Complex, Churchill County Public Library and posted to the City's website (<https://fallonnevada.gov>) and the State of Nevada public notice website (<https://notice.nv.gov/>). Members of the public may request the supporting material for this meeting by contacting Elsie M. Lee, Deputy City Clerk, City Clerk's Office, City Hall, 55 West Williams Avenue, Fallon, Nevada, 775-423-5104. The supporting material for this meeting is also available to the public on the City's website (<https://fallonnevada.gov>) and the State of Nevada public notice website (<https://notice.nv.gov/>).

/s/ Elsie M. Lee

NOTICE TO PERSONS WITH DISABILITIES: Reasonable effort will be made to assist and accommodate physically handicapped persons desiring to attend the meeting. Please call the City Clerk's Office at 775-423-5104 in advance so that arrangements may be conveniently made.



CITY OF FALLON

REQUEST FOR COUNCIL ACTION

DATE SUBMITTED: April 10, 2024
 AGENDA DATE: April 16, 2024
 TO: The Honorable City Council
 FROM: Sean Rowe, UAMPS Member Representative
 AGENDA ITEM TITLE: Consideration and possible approval of a Resolution Authorizing a Tax Certificate and Agreement for UAMPS’ Firm Power Supply Project; and Related Matters. **(For possible action)**

TYPE OF ACTION REQUESTED:

- Resolution
- Ordinance
- Formal Action/Motion
- Other – Discussion Only

RECOMMENDED COUNCIL ACTION: Motion to approve a Resolution Authorizing a Tax Certificate and Agreement For UAMPS’ Firm Power Supply Project; and Related Matters.

DISCUSSION: Through its relationship with Utah Associated Municipal Power Systems (“UAMPS”), the City of Fallon participates in the Red Mesa Power Purchase Agreement from which the City purchases power for its electric utility. IRS Code and US Treasury Regulations contain special provisions which allow tax-exempt bonds to be issued to finance prepayments for the purchase of electricity. These allow the City to structure transactions to convert the difference between the issuer’s lower (tax-exempt) costs of funds and the prepaid energy supplier’s higher (taxable) costs into a discounted price for prepaid energy. At this time, UAMPS estimates the initial discount to be EIGHT PERCENT (8%) though the final savings will be determined at closing. This Resolution authorizes UAMPS to enter into the necessary agreements to effectuate this discounted transaction and further authorizes the City’s staff to execute and deliver these agreements to UAMPS to in order to complete the transaction and authorizes City Staff to take such actions as are reasonably necessary to carry out the intentions of this Resolution.

FISCAL IMPACT:N/A

FUNDING SOURCE:

PREPARED BY: Sean Rowe, Deputy City Attorney

A RESOLUTION AUTHORIZING A TAX CERTIFICATE AND AGREEMENT
FOR UAMPS' FIRM POWER SUPPLY PROJECT; AND RELATED
MATTERS.

*** *** ***

WHEREAS, the City of Fallon, Nevada (the "*Participant*") is a member of Utah Associated Municipal Power Systems ("*UAMPS*") and has previously entered into the Master Firm Power Supply Agreement with UAMPS that enables the parties to enter into firm transactions for the purchase and sale of electricity from specified power supply resources;

WHEREAS, pursuant to the Master Firm Power Supply Agreement (a) UAMPS has entered into the Amended and Restated Solar Power Purchase Agreement (as such agreement may be amended and restated from time to time, the "*Red Mesa PPA*") with NTUA Generation—Utah, LLC and (b) the Participant has elected to participate in the Red Mesa PPA pursuant to the Red Mesa Tapaha Solar Firm Power Supply Agreement Amended and Restated Transaction Schedule (such Transaction Schedule and the Master Firm Power Supply Agreement are referred to collectively herein as the "*Firm PSA*") between the Participant and UAMPS;*

WHEREAS, the Participant understands that in order to provide a discounted price for a portion of the electricity sold to the Participant under the Firm PSA (such portion is referred to herein as the "*Prepaid Portion*"), UAMPS will participate in a prepayment transaction being undertaken by Southeast Energy Authority, a Cooperative District ("*SEA*") by (a) assigning its rights to a portion of the electricity to be delivered under the Red Mesa PPA to the commodity supplier under the prepayment transaction and (b) entering into a Commodity Supply Contract (the "*Supply Contract*") with SEA under which it will purchase the assigned electricity from SEA at a price that reflects a discount from the contract price under the Red Mesa PPA, and the savings from such discount will be applied by UAMPS for the benefit of the Participant and the other Participants in the Red Mesa PPA;

WHEREAS, the Participant has been advised that SEA will issue bonds to finance a prepayment for the electricity that it sells to UAMPS under the Supply Contract (the "*Prepay Bonds*") with the intention that the interest on the Prepay Bonds will qualify for tax exemption under Section 103 of the Internal Revenue Code of 1986, as amended (the "*Code*"); and

WHEREAS, the Participant acknowledges that its use of the Prepaid Portion of the electricity it purchases under the Firm PSA will be subject to certain restrictions that are necessary to establish and maintain the tax-exempt status of interest on the Prepay Bonds, and desires to adopt this resolution to authorize a Tax Certificate and Agreement that sets forth the Participant's agreement to comply with such restrictions;

* Capitalized terms used and not otherwise defined herein have the meanings assigned to them in the Firm PSA and the Tax Certificate and Agreement.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF FALLON, NEVADA, AS FOLLOWS:

Section 1. Approval of Tax Certificate and Agreement. The Tax Certificate and Agreement, in substantially the form attached hereto as *Exhibit A*, is hereby authorized and approved.

Section 2. Authorized Officers; Final Changes and Dating. The Participant's Representative and Alternate Representative to UAMPS (the "*Authorized Officers*") are each hereby authorized to execute and deliver the Tax Certificate and Agreement and to deliver the same to UAMPS on behalf of the Participant. Each of the Authorized Officers is hereby delegated authority to approve such changes to the Tax Certificate and Agreement as are necessary to complete the form thereof, together with any minor or non-substantive changes, and his or her execution of the Tax Certificate and Agreement shall be conclusive evidence of such approval. The Authorized Officers shall deliver an executed and undated copy of the Tax Certificate and Agreement on or prior to the date requested by UAMPS, and UAMPS is hereby authorized to deliver the Tax Certificate and Agreement, dated the issue date of the Prepay Bonds, to SEA on behalf of the Participant.

Section 3. Other Actions With Respect to the Tax Certificate and Agreement. The Authorized Officers shall take all action necessary or reasonably required to carry out and give effect to the Tax Certificate and Agreement including adjusting the priority of the Participant's resources within the UAMPS Power Pool to ensure the Qualified Use of the electricity from the Participant's Entitlement Share in the Project.

Section 4. Severability. If any section, paragraph, clause, or provision of this resolution shall for any reason be held to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this resolution.

Section 5. Effective Date. This resolution shall be effective immediately upon its approval and adoption.

ADOPTED AND APPROVED by the Governing Body of the City of Fallon, Nevada, this day,
_____.

CITY OF FALLON, NEVADA

By _____
Mayor

[SEAL]

ATTEST:

City Clerk/Treasurer

EXHIBIT A
[TAX CERTIFICATE AND AGREEMENT]

TAX CERTIFICATE AND AGREEMENT

This Tax Certificate and Agreement is executed in connection with the Commodity Supply Contract (the “*Supply Contract*”) between Southeast Energy Authority, a Cooperative District (“*SEA*”) and Utah Associated Municipal Power Systems (“*UAMPS*”).

WHEREAS, _____ (the “*Participant*”) is a member of UAMPS and has entered into the Master Firm Power Supply Agreement dated as of _____, and [describe Red Mesa, Steel Solar 1A and Steel Solar 1B transaction schedules as applicable] (the “*Firm PSA*”)¹ with UAMPS pursuant to which the Participant has an Entitlement Share (as defined in the Firm PSA) in the energy, environmental attributes and other benefits received by UAMPS under the [describe Red Mesa, Steel Solar 1A and Steel Solar 1B PPAs as applicable] (the “*PPA*”)²;

WHEREAS, the Participant understands that in order to provide a discounted price for a portion of the electricity sold to the Participant under the Firm PSA (such portion is referred to below as the “*Prepaid Portion*”), UAMPS will participate in a prepayment transaction being undertaken by SEA by (a) assigning its rights to a portion of the electricity to be delivered under the PPA to the commodity supplier under the prepayment transaction and (b) entering into the Supply Contract under which it will purchase the assigned electricity from SEA at a discounted price for sale to the Participant under the Firm PSA;

WHEREAS, the Participant further understands that SEA will issue bonds to finance a prepayment for the electricity that it sells to UAMPS under the Supply Contract (the “*Prepay Bonds*”) with the intention that the interest on the Prepay Bonds will qualify for tax exemption under Section 103 of the Internal Revenue Code of 1986, as amended (the “*Code*”); and

WHEREAS, the Participant acknowledges that its use of the Prepaid Portion of the electricity it purchases under the Firm PSA is subject to certain restrictions that are necessary to establish and maintain the tax-exempt status of interest on the Prepay Bonds;

ACCORDINGLY AND IN FURTHERANCE OF THE FOREGOING, THE PARTICIPANT HEREBY CERTIFIES AND AGREES AS FOLLOWS:

1. The Participant is a political subdivision of the State of _____,³ and owns and operates a municipal utility system that provides electricity service to retail customers located in an established service area (the “*System*”).

1 For Participants in more than one transaction schedule, the term “Firm PSA” will apply separately to each transaction schedule.

2 For Participants in more than one transaction schedule, the term “PPA” will apply separately to each Power Purchase Agreement.

3 Utah for all Participants, except California for TDPUD and Nevada for Fallon.

2. The Participant will (a) use all of the Prepaid Portion of the electricity it acquires under the Firm PSA in a Qualified Use (as defined below), (b) not take any action (or make any allocation) that is inconsistent with the Qualified Use of the Prepaid Portion of such electricity, (c) not take or omit to take any action with respect to the Prepaid Portion of such electricity, its Entitlement Share or its System which could adversely affect the tax-exempt or tax-advantaged status of interest on the Prepay Bonds or any refunding bonds issued by SEA, (d) take, and pay the costs of, such remedial actions as may be necessary to maintain the tax-exempt or tax-advantaged status of interest on the Prepay Bonds or any refunding bonds in the event of its failure to use such electricity in a Qualified Use, and (e) act in accordance with such reasonable written instructions as may be provided by SEA (through UAMPS) from time to time in order to maintain the tax exempt or tax-advantaged status of the Prepay Bonds.

3. “Qualified Use” means the sale of electricity to retail customers located within the “electricity service area” of a municipal utility pursuant to generally applicable and uniformly applied rate schedules or tariffs; *provided* that: (a) “Qualified Use” shall not include any sale of electricity that gives rise to “private business use” or a “private loan” within the meaning of Section 141 of the Code; and (b) “Qualified Use” shall include such additional uses of electricity as may be approved by SEA (through UAMPS) with a favorable opinion of bond counsel. For purposes of this definition: (i) “electricity service area” has the meaning assigned to such term in U.S. Treasury Regulation Section 1.148-1(e)(2)(iii); and (ii) a “municipal utility” is a state or local government unit that owns and operates an electric distribution utility.

4. In each of the five calendar years preceding 2024, the amount of electricity sold to retail customers in the Participant’s electricity service area has equaled or exceeded the amount of the Prepaid Portion of the electricity attributable to its Entitlement Share under the Firm PSA (excluding the amount of electricity that the Participant was obligated to take under a long term agreement that was either (i) purchased pursuant to a long term prepaid agreement using the proceeds of tax-exempt or tax-advantaged obligations, or (ii) generated from gas that a person is obligated to take under a long term agreement that was purchased pursuant to a long term prepaid agreement using the proceeds of tax-exempt or tax-advantaged obligations), and it anticipates this to be the case in 2024.

5. The Participant expects to make the required payments under the Firm PSA solely from the current revenues of the System.

Dated: _____, 2024.

[NAME OF PARTICIPANT]

By: _____
[Name]
[Title]