Utility Commission Meeting - AMENDED Agenda

Thursday, October 15, 2026 at 6:00 PM

Columbus City Hall – 105 N. Dickason Boulevard

Call to Order

Roll Call

Notice of Open Meeting

Approval of Agenda

Public Comment

Consent Agenda

1. Approval of the September 24th Utility Commission Minutes.
2. Approve Utility Departments Cash Disbursement Report and Accounts Payable Report.
3. Outage Reports.

Unfinished Business

New Business

4. Consider and take action on task order 2026-07 with Ruekert-Mielke related to the 2027 Capital Improvement Project.
5. Discussion of Capital Improvement Plan.
6. Consider and take possible action of 2027 Operating Budget.

Reports

7. Director's Report Outline.
8. October 2026 Live Lines.

Adjourn

*A quorum of city committees and/or commissions may be present at this meeting. No action will be taken or considered by those committees and/or commissions.

Utility Commission Meeting Minutes

Thursday, September 24, 2026 at 6:00 PM

Columbus City Hall – 105 N. Dickason Boulevard

Call to Order

Vice-President Sandy Curtis called the meeting to order at 6:00 pm.

Roll Call

The following members were present: Molly Finker, Joe Hammer, Jack Sanderson, Sandy Curtis, Brook Andler, and Lori Koenig-Fry. Michael Thom was an excused absence.

Notice of Open Meeting

The meeting was noted as posted.

Approval of Agenda

Motion by Finkler, second by Sanderson to approve the agenda. Motion passed on a unanimous voice vote.

Public Comment

There was no public comment.

Consent Agenda

Motion made by Finkler, seconded by Hammer to approve the consent agenda. Motion passed on a unanimous roll call vote.

1. Approval of the August 20th Utility Commission Minutes.
2. Approve Utility Departments Cash Disbursement Report and Accounts Payable Report.
3. Outage Reports

New Business

4. Resolution re: Approve Amendment No. 3 to Long-Term Power Supply Contract for Participating Members.

   Motion by Finkler, seconded by Koenig-Fry, to approve Resolution re: Approve Amendment No. 3 to Long-Term Power Supply Contract for Participating Members. Motion passed on unanimous roll call vote.

5. Consider and take action on amending the Stipend Memo for Utility Staff.

   Motion by Hammer, seconded by Finkler, to approve amending the Stipend Memo for Utility Staff as presented. Motion passed on unanimous roll call vote.

6. Consider and take action on Task Order 2026-07 with Ruekert-Mielke related to 2027 Capital Improvement Project.

   Sam Boman provided a presentation and answered questions from the commission.

Motion by Sanderson, seconded by Finkler to approve Task Order 2026-07 with Ruekert-Mielke related to 2027 Capital Improvement Project for $253,984.00. Motion passed on unanimous roll call vote.

7. Consider and take action on Task Order 2026-03 with Ruekert-Mielke related to Storm Water Utility Updates and Implementation in the amount of $33,050.

   Sam Boman provided a presentation and answered questions from the commission.

   Motion by Hammer, seconded by Finkler to approve Task Order 2026-03 with Ruekert-Mielke related to Storm Water Utility Updated and Implementation in the amount of $33,050. Motion passed on unanimous roll call vote.

Reports

8. Director's Report Outline.

   Randy Myrum provided the Director’s Report.

9. September 2026 Live Lines.

Adjourn

Motion by Koenig-Fry, seconded by Finkler to adjourn at 6:38 pm. Motion carried on a unanimous voice vote.

*A quorum of city committees and/or commissions may be present at this meeting. No action will be taken or considered by those committees and/or commissions.

Agenda Item Report

Meeting Type: Utility Commission

Meeting Date: October 15, 2026

Item Title: Consider and take action on Financial Reports.

Submitted By: Michelle Kaltenberg, Business Manager

Detailed Description of Subject Matter:

Included in the Financial Reports are the Treasurer's Report and the Cash Disbursements Report.

The Accounts Payable Report will be sent via email on the Wednesday before the Commission meeting.

List all Supporting Documentation Attached:

1. Treasurer's Report
2. The Cash Disbursements Report

Action Requested of Commission:

1. Review and approve the Cash Disbursements Report and the Accounts Payable Report.

CITY OF COLUMBUS - COLUMBUS UTILITIES
TREASURER'S REPORT - SEPTEMBER 2026

GENERAL FUND (commingled cash) - ACCOUNT #1310		
CASH ON HAND - BEGINNING OF MONTH:	**$**	**2,231,261.01**
Receipts:	$	1,415,800.12
Interest Earned:	$	790.02
Sub-total:	$	3,647,851.15
Disbursements:	$	(2,018,442.36)
Cash on Hand - Month End:	**$**	**1,629,408.79**

NOTE: Conventional utility accounting standards recommend a balance equal to two month's expenses - approx. $1,400,000 (LGIP & Checking).

CW&L RESERVE FUND - F&M - ACCOUNT #1251		
CASH ON HAND - BEGINNING OF MONTH:	$	434,992.74
Receipts:	$	-
Interest Earned:	$	-
Sub-total:	$	434,992.74
Withdrawal from CDAR :	$	-
Cash on Hand - Month End:	**$**	**434,992.74**

F&M Bank/CDAR 52 Week Certificate of Deposit:
$170,211.28 Due June 2026 3.70%; $170,211.28 Due December 2026 4.25%; $94,570.18 Due July 2027 3.70%

UTILITY GENERAL FUND - LGIP #13 - ACCOUNT #1314		
CASH ON HAND - BEGINNING OF MONTH:	$	556,828.59
Receipts:	$	15,500.00
Interest Earned:	$	1,753.98
Sub-total:	$	574,082.57
Disbursements:		
Cash on Hand - Month End:	**$**	**574,082.57**

E-3-P ENHANCED ENERGY EFFICIENCY PROGRAM - F&M - ACCOUNT #1313		
CASH ON HAND - BEGINNING OF MONTH:	$	146,356.81
Receipts:	$	1,535.89
Interest Earned *(pd semi-annually May/Nov)* :		
Sub-total:	$	147,892.70
Disbursements:		
Cash on Hand - Month End:	**$**	**147,892.70**

MRB PRINCIPAL & INTEREST - LGIP #5 - ACCOUNT #1255		
CASH ON HAND - BEGINNING OF MONTH:	$	376,411.63
Receipts:	$	30,000.00
Interest Earned:	$	1,178.34
Sub-total:	$	407,589.97
Disbursements:	$	(26,775.00)
Cash on Hand - Month End:	**$**	**380,814.97**

NOTE: Transfers are made monthly to accrue sufficient funds to make May 1 and November 1 principal & interest payments.

CW&L DEPRECIATION - LGIP #6 - ACCOUNT #1266		
CASH ON HAND - BEGINNING OF MONTH:	$	643,329.31
Receipts:	$	5,000.00
Interest Earned:	$	2,018.37
Sub-total:	$	650,347.68
Disbursements:	$	-
Cash on Hand - Month End:	**$**	**650,347.68**

NOTE: Bond covenants require a "depreciation fund" with recommended balance of $300,000 to cover plant renewals and replacements.

SEWER UTILITY - LGIP #4 - SEWER UTILITY GENERAL FUNDS		
CASH ON HAND - BEGINNING OF MONTH:	$	1,285.90
Receipts:	$	-
Interest Earned:	$	4.03
Sub-total:	$	1,289.93
Disbursements:	$	-
Cash on Hand - Month End:	**$**	**1,289.93**

SEWER UTILITY - LGIP #8 - BOND REDEMPTION/RESERVE		
CASH ON HAND - BEGINNING OF MONTH:	$	515,626.49
Receipts:		
Interest Earned:	$	1,615.20
Sub-total:	$	517,241.69
Disbursements:	$	-
Cash on Hand - Month End:	**$**	**517,241.69**

SEWER UTILITY - LGIP #11 - COLLECTION MAIN - REPLACEMENT		
CASH ON HAND - BEGINNING OF MONTH:		$915,333.80
Receipts:		
Interest Earned:		$2,867.29
Sub-total:	$	918,201.09
Disbursements:	$	-
Cash on Hand - Month End:	**$**	**918,201.09**

SEWER UTILITY - F&M SAVINGS - BOND REDEMPTION/RESERVE		
CASH ON HAND - BEGINNING OF MONTH:	$	237,176.72
Receipts:		
Interest Earned *(pd semi-annually May/Nov)* :		
Sub-total:	$	237,176.72
Disbursements:		
Cash on Hand - Month End:	**$**	**237,176.72**

WWTP REPLACEMENT FUNDS - LGIP #9		
CASH ON HAND - BEGINNING OF MONTH:	$	259,471.63
Receipts:	$	15,460.00
Interest Earned:	$	822.48
Sub-total:	$	275,754.11
Disbursements:	$	-
Cash on Hand - Month End:	**$**	**275,754.11**

WWTP FALL RIVER RESTRICTRED REPLACEMENT FUNDS - F&M CDARS		
CASH ON HAND - BEGINNING OF MONTH:	$	1,065,564.23
Receipts:	$	-
Interest Earned:	$	-
Sub-total:	$	1,065,564.23
Withdrawal from CDAR :	$	-
Cash on Hand - Month End:	**$**	**1,065,564.23**

F&M Bank/CDAR (2) - Interest paid out and deposited to Checking
$99,1581.43 Due August 2026 3.70%; $73,982.80 Due September 2026 3.65%

F&M Union Bank-Checking/Savings	0.4% / 0.75%	Local Gov't. Investment Pool	3.81%
Farmers & Merchants Bank - CDARS	3.70-%-4.25%		

COLUMBUS UTILITIES
CASH DISBURSEMENTS REPORT
SEPTEMBER, 2026

DATE	CHECK NO	NAME	AMOUNT	DESCRIPTION
24-Sep	25185	ADVANCED CHEMICAL SYSTE	$233.33	HEATING SYSTEM BLD #20
24-Sep	25186	AMARIL UNIFORM COMPANY	$118.13	FR CLOTHES FOR DALTON
24-Sep	25187	AMBUSH PEST CONTROL LLC	$120.00	ADMIN BLDG INSECT & RODENT CONTROL-E, ADMIN BLDG INSECT & RODENT CONTROL-W, SUBSTATION RODENT CONTROL #4
24-Sep	25188	ANTHONY DERR	$45.00	WISCONSIN DNR RENEWAL FEES
24-Sep	25189	AQUAFIX	$681.76	BUG ON A ROPE SR (CASE OF 4)
24-Sep	25190	BASSETT MECHANICAL	$14,782.54	HVAC AND PLUMBING MATERIALS, HVAC & PLUMBING MATERIALS, REPLACE 4 MOTORS AND SHEAVE SETS, REPLACE 1 MOTOR AND SHEAVE
24-Sep	25191	BOARDMAN & CLARK LLP	$3,924.50	REVIEW TDS AGREEMENT, REVIEW OF BIDDING PROCESS FOR PURCHASE OF TRANSFORMERS, TDS POLE ATTACHMENT AGREEMENT
24-Sep	25192	BOND TRUST SERVICES CORP	$106,753.75	INTEREST PAYMENT SERIES 2016A-W, SEWER SERIES 2017C, SEWER SYSTEM REVENUE BONDS SERIES 2020A-INTEREST, SEWERAGE SYSTEM REVENUE BONDS
24-Sep	25193	BROZEK & O'BRION EXCAVATIN	$130.00	HAULING STONE
24-Sep	25194	CARDINAL EMBROIDERY & SC	$56.00	COMPANY HATS-BONESS, JEFF
24-Sep	25195	CENTRAL CONTRACTING ELEC	$1,705.35	ADDED ELECTRIC AT WP1 &WP2 FOR NEW METERS
24-Sep	25196	CITY OF COLUMBUS	$660,095.54	MONTHLY PILOT PAYMENT -E, MONTHLY PILOT PAYMENT -W, SALARIES-E, SALARIES-S, SALARIES-W, PAY REQUEST NO. 2 FOREST LANDSCAPING & CONSTRU
24-Sep	25197	COLUMBUS HIGH SCHOOL	$2,000.00	THE NEST STUDENT BROADCAST SPONSORSHIP PACKAGES
24-Sep	25198	CORE & MAIN LP	$1,025.99	FIBERGLASS POLES (1), ATTACHMENT FOR QUICK CONNECT POLES (1), H, 2" METER REGISTER
24-Sep	25199	CULLIGAN WATER CONDITIONING	$211.00	PE-DI RENT 9/01-9/30, DI REGENERATION CHARGE
24-Sep	25200	D WILKEN PLUMBING	$3,400.00	LEAD LATERAL REPLACEMENT
24-Sep	25201	DAVY LABORATORIES	$3,891.00	SDWA LEAD/COPPER 20, GROSS ALPHA/BETA , RAIUM, SDWA TESTING, SDWA LEAD/COPPER(20), TTHM & HAA5 SAMPLE, SDWA LEAD/COPPER
24-Sep	25202	DREXEL BUILDING SUPPLY INC	$206.48	2X8 10FT (1), (1) 2X8 10FT, WP #1 STAIRS REPAIRS
24-Sep	25203	EAGLE POINT SOLAR, LLC	$300.00	LABOR FOR REPAIRS TO SOLAR ARRAY
24-Sep	25204	FORSTER ELECTRICAL ENGIN	$32,774.00	DISTRIBUTION PLANNING & REGULATORY APPROVAL, SUBSTATION #4 UPGRADES, 4.16KV CONVERSION, SCHOOL ST. ELECTRIC RELOCATION DUE TO CONSTF
24-Sep	25205	HAWKINS, INC	$5,437.35	WASTEWATER CHEMICALS, WATER TREATMENT CHEMICALS
24-Sep	25206	HYDROCORP, LLC	$980.00	CROSS CONNECTION CNTRL PROGRAM
24-Sep	25207	ICS MEDICAL ANSWERING SERVICE,	$192.40	PHONE ANSWERING SERVICE - E, PHONE ANSWERING SERVICE - W
24-Sep	25208	INFOSEND, INC.	$1,924.41	UTILITY BILL PRINTING AND MAILING - E, UTILITY BILL PRINTING AND MAILING - W, UTILITY BILL PRINTING AND MAILING - S
24-Sep	25209	KOCH'S TELECOMMUNICATION	$936.68	FIBER FOR SUB #4 FOR SCADA
24-Sep	25210	MACQUEEN	$1,261.43	VACTRUCK REPAIRS-E, VACTRUCK REPAIRS-S, VACTRUCK REPAIRS-W, VACTRUCK REPAIRS-DPW
24-Sep	25211	MADISON GRAPHICS CO	$500.00	CF MOTO REFLECTIVE DECALS-UTV
24-Sep	25212	MARTELLE WATER TREATMENT	$22,990.00	PHOSPHORUS REMOVAL PILOT PROGRAM
24-Sep	25213	MEUW	$295.00	RENKAS UTILITY PLANNING
24-Sep	25214	MIDWEST SALT	$4,320.39	BULK SALT
24-Sep	25215	NAPA AUTO PARTS	$77.99	PICKUP CABLE, RETURNED GROUNDING CABLE FOR PICKUP
24-Sep	25216	NCL OF WISCONSIN, INC	$1,724.74	WATER DAILY TESTING MATERIAL, WASTEWATER DAILY TESTING MATERIAL
24-Sep	25217	NIEMANN FOODS, INC	$2,153.19	SHIPPING WATER SAMPLES, CLOTHING-TANNER, WELL PLANT1 PUMP REPAIR, BATTERIES, CORNER BRACE, GRASS KILLER, TAPER, GRASS SEED, PLAST, BRICK
24-Sep	25218	OPENPOINT	$1,250.00	MONTHLY SUBSCRIPTION - E, MONTHLY SUBSCRIPTION - W
24-Sep	25219	O'REILLY AUTOMOTIVE INC	$128.78	TRUCK #25 WIPER BLADES & LED CAPSULE, TIRE PLUG
24-Sep	25220	PETER GALLUN	$71.40	DNR WATER LICENSE RENEWAL FEE
24-Sep	25221	PLAN IT SOFTWARE, LLC	$5,500.00	CIP SOFTWARE
24-Sep	25222	PUBLIC SERVICE COMM OF WI	$2,418.25	APPLICATION TO CONSTRUCT UPGRADES AND REPLACE ELECTRICAL EQ, APPLICATIONS TO CONSTRUCT UPGRADES THAT COINCIDE W ITH TRANSM
24-Sep	25223	RESCO	$26,314.00	(2) TRANSFORMERS
24-Sep	25224	RICHARD & MICHELE FRONHEI	$48.49	REFUND OVER PAID UTILITIES
24-Sep	25225	RUEKERT & MIELKE, INC	$21,057.11	2026 GIS ANNUAL SERVICES-ASSET ALLY2.0 CONVERSION, 2026 GIS ANNUAL SERVICES, WATER SCADA SERVICE WORK, 2026 RISK AND RESILIENCY UPDATES,
24-Sep	25226	SCHOLARSHIPS	$0.00	FALL 2026 & SPRING 2027 SCHOLARSHIP
24-Sep	25227	SPEE-DEE	$24.71	SHIPPING SAMPLES TO LAB
24-Sep	25228	STUART C IRBY CO	$3,708.54	UG FUSE (3), GROUND GLOVES, 6 TOURNAQUETS FOR FIRST AID BOXES, OH MINOR MATERIAL, OH/UG MINOR MATERIAL, DIE SET FOR PRESS
24-Sep	25229	USA BLUE BOOK	$955.62	DAILY WASTEWASTER TESTING
24-Sep	25230	USIC LOCATING SERVICES, IN	$3,213.23	LOCATING EXPENSES - E, LOCATING EXPENSES - W
24-Sep	25231	VC3, INC	$297.07	NETWORK SECURTY/FIREWALL LIC/SUB-E
24-Sep	25232	WI STATE LABORATORY OF HY	$1,072.00	FLUORIDE TEST, WASTEWATER TESTING
24-Sep	25233	WILLIAM REID	$106.04	CHLORINE FEED PUMP
24-Sep	25234	WISEGUYS AUTO REPAIR, LLC	$150.00	TRUCK #24 OIL CHANGE, GENERAL VEHICLE INSPECTION, ROTATE TIRES, TRUCK #32 OIL CHANGE & FILTER, GENERAL INSPECTION, ROTATE TIRES
24-Sep	25235	ZACHARIE GRAY	$395.00	REFUND OVER PAID UTILITIES
24-Sep	25236	PUBLIC SERVICE COMM OF WI	$1,901.89	APPLICATION CONSTRUCT UPGRADES THAT COINCIDE W/ TRANSMISSION
24-Sep	25237	PRAIRIE POWER CENTER	$80.97	BLADES FOR MOWER
24-Sep	25238	AARON VERHEY	$1,500.00	FALL 2026 & SPRING 2027 SCHOLARSHIP

		SUBTOTAL	**$945,441.05**	**Accounts Payable List Approved at September Meeting**
30-Sep		NSF Fees	$40.00	NSF Fees
24-Sep	ACH-4970	BROOK M ANDLER	$50.00	MONTHLY COMMISSION SALARY - S, W, E
24-Sep	ACH-4971	JACK SANDERSON	$50.00	MONTHLY COMMISSION SALARY - S, W, E
24-Sep	ACH-4972	Lori Koenig-Fry	$50.00	COMMISSION SALARY - E, W, WW
24-Sep	ACH-4973	Michael Thom	$50.00	MONTHLY COMMISSION SALARY - E, W, S
24-Sep	ACH-4974	Sandra Curtis	$50.00	MONTHLY COMMISSION SALARY - S, W, E
21-Sep	ACH-4975	CHARTER COMMUNICATIONS	$100.00	INTERNET ADMIN BUILDING - E, W
03-Sep	ACH-4976	PAYMENT SERVICE NETWORK	$3,832.00	CUSTOMER PAYMENT FEE - E, S, W
23-Sep	ACH-4977	RHYME BUSINESS PRODUCTS	$412.50	IT AGREEMENT-WASTEWATER
21-Sep	ACH-4978	WE ENERGIES	$156.79	TREATMENT PLANT
03-Sep	ACH-4979	WEX BANK	$1,950.79	FUEL-E, FUEL-W, FUEL-WW, MUTUAL AID-MENASHA
15-Sep	ACH-4980	WI DEPARTMENT OF REVENUE	$13,172.19	SALE AND USE TAX
28-Sep	ACH-4981	WPPI ENERGY	$805,852.02	SHARED METER TECH; WAN, ASSESSMENT, CYBER SECURITY - E/W; ELECTRIC/WATER MDM CHARGES; NORTHSTAR, DYNAMICS, RETAIL BILLING - E/W; GIS SE
21-Sep	ACH-4982	CHARTER COMMUNICATIONS	$119.99	INTERNET ELECTRIC SCADA
21-Sep	ACH-4983	CINTAS FIRST AID & SAFETY	$58.71	FIRST AID SUPPLIES - E, W
21-Sep	ACH-4984	KWIK TRIP EXTENDED NETWORK	$78.50	FUEL
21-Sep	ACH-4985	RHYME BUSINESS PRODUCTS	$2,631.53	IT AGREEMENT-ELECTRIC, WASTEWATER, WATER
21-Sep	ACH-4986	WE ENERGIES	$17.96	WATERLOO ST LIFT STATION
21-Sep	ACH-4987	CHARTER COMMUNICATIONS	$135.00	WASTEWATER SPECTRUM
21-Sep	ACH-4988	KWIK TRIP EXTENDED NETWORK	$118.09	FUEL
21-Sep	ACH-4989	RHYME BUSINESS PRODUCTS	$556.72	PRINTER AGREEMENT-ELECTRIC, WASTEWATER, WATER
21-Sep	ACH-4990	WE ENERGIES	$16.93	119 MIDDLETON ST LIFT STATION
21-Sep	ACH-4991	WE ENERGIES	$37.84	NATURAL GAS SERVICE ADMIN BUILDING - E, W
21-Sep	ACH-4992	WE ENERGIES	$13.63	WASTE WATER PUMP STATION
21-Sep	ACH-4993	WE ENERGIES	$14.39	NATURAL GAS SERVICE WATER PLANT #2
21-Sep	ACH-4994	WE ENERGIES	$19.21	WESTSIDE SEWAGE LIFT
21-Sep	ACH-4995	WE ENERGIES	$15.80	GENERATOR ON JAMES ST
24-Sep	ACH-4996	Elan Financial Services	$5,590.75	WPPI ANNUAL MEETING LODGING-DALTON; PLASTIC WRAP WITH HANDLE; EDITING SOFTWARE/PAPER/KEYBOARD & MOUSE/EMAIL SUBSCRIPTION; SCADA
25-Sep	ACH-4997	SEERA	$1,949.02	FOCUS ON ENERGY PAYMENT
30-Sep	ACH-4998	Public Service Comm of Wi	$3,879.46	APPLICATION TO CONSTRUCT IMPROVEMENTS TO WATER PLANT NO. 2 AND UPGRADES AND REPLACE ELECTRICAL EQUIPMENT
18-Sep	ACH	Investment Pool	$30,000.00	SEPT Bond Interest Payment
18-Sep	ACH	Investment Pool	$5,000.00	SEPT Depreciation Payment
18-Sep	ACH	Investment Pool	$15,500.00	Transfer into LGIP #13 General Fund
18-Sep	ACH	Investment Pool	$15,460.00	TRANSFER INTO LGIP #9-UTILITY GENERAL FUND
04-Sep	ACH	CWL Net Payroll	$36,234.98	Net Payroll for 1st Payroll in September #18
18-Sep	ACH	CWL Net Payroll	$38,726.09	Net Payroll for 2nd Payroll in September #19
04-Sep	ACH -4951	EFTPS	$11,644.30	FICA/FED/MED Withholding Payroll #18
04-Sep	ACH -4953	WI Deferred Comp Board	$1,833.82	Payroll Deferral Billing for Payroll #18
04-Sep	ACH -4954	Wisconsin Department of Revenue	$1,830.80	State Withholding Payroll #18
04-Sep	ACH-4953	NORTH SHORE BANK	$300.00	NORTHSHORE DEFERED COMP PAYROLL #18
18-Sep	ACH -4966	EFTPS	$13,048.84	FICA/FED/MED Withholding Payroll #19
18-Sep	ACH -4968	WI Deferred Comp Board	$2,084.66	Payroll Deferral Billing for Payroll #19
18-Sep	ACH -4969	Wisconsin Department of Revenue	$1,983.66	State Withholding Payroll #19
18-Sep	ACH-4967	NORTH SHORE BANK	$300.00	NORTHSHORE DEFERED COMP PAYROLL #19
18-Sep	ACH-4411	City of Columbus - Life	$544.31	Employees Life Insurance - September
18-Sep	ACH-4408	City of Columbus - AFLAC	$82.42	Employees AFLAC deduction - September
18-Sep	ACH-4410	City of Columbus - Health	$29,337.62	Employees Health Insurance - September
18-Sep	ACH-4412	City of Columbus - Dental	$1,564.76	Employees Dental Insurance - September
18-Sep	ACH-4413	City of Columbus - Vision	$195.20	Employees Vision Insurance - September
18-Sep	ACH-4414	City of Columbus - Health Savings A	$2,838.82	Employees Health Savings Account Transfer - September
18-Sep	ACH-4409	City of Columbus - Retirement	$19,394.54	Employees Retirement - September
18-Sep	ACH-4415	City of Columbus-LTD	$348.06	Employees LTD-September
18-Sep	ACH-4416	City of Columbus-Assurity	$723.62	Employees Assurity-September
18-Sep	ACH-4418	City of Columbus-Champ Plan	$6,889.92	Employees Champ Plan-September
18-Sep	ACH-4419	City of Columbus-Champ Benefit	($5,593.92)	Employees Champ Benefit-September
25-Sep	ACH	E3P Transfer	$1,535.89	E3P Transfer
30-Sep	ACH	Farmers & Merchants Union Bank	$193.10	ACH Fees

		SUBTOTAL	**$1,073,021.31**	
		TOTAL	**$2,018,462.36**	APPROVED BY:
				DATE:

COLUMBUS WATER & LIGHT CUSTOMER OUTAGE REPORT

SUBSTATION 2 CIRCUIT # 206 DATE 9 \ 12 \ 26

LOCATION OF FUSE OR RECLOSER 3F/80/96

CUSTOMER NAME OR LOCATION N. Dickason Blvd

REMARKS

Item #3.

PART THAT FAILED

0 None
1 Numerous
2 Other-note in remarks
3 Transmission equipment
4 Substation equipment

O.H. DISTRIBUTION

10 Anchor or guy
11 Arrester
12 Conductor – Primary
13 " - Secondary
14 Connector
21 Insulator
24 Metering equipment
25 Pole
26 Recloser
27 Riser or Jumper
28 Splice
29 Switch - GOAB
30 " - Disc.
31 Cutout - Fused
32 Transformer – Line
33 Transformer – Potential

U.G. DISTRIBUTION

50 Arrester
51 Conductor – Primary
52 " - Secondary
53 Connector – Bolted
54 " - Comp.
55 " - Elbow
56 " - Splice
59 Terminator
60 Transformer – Pad Mount
61 Transformer – Bayonet Fuse
62 Metering Equipment

WEATHER _____

1 Normal
2 Wind
3 Thunderstorm
4 Rain
5 Rain and wind
6 Fog
7 Ice
8 Ice and wind
9 Snow
10 Extreme cold
11 Extreme heat
12 Extreme storm

CAUSE _____

0 Unknown
1 Loss of supply
2 Operating error
3 Circuit overload
4 Mis-coordination
5 Faulty installation
6 Lightning
7 Wind
8 Ice
9 Cold weather
10 Hot Weather
11 Moisture
12 Contamination
13 Fire
14 Extreme storm

FOREIGN OBJECTS

20 Vehicles
22 Trees – tore down
23 Trees – shorted
24 Animals
25 Birds
26 Underground dig in
27 Vandalism
28 Other

EQUIPMENT

30 Manufacturing defect
31 Equipment overload
32 Electrical failure
33 Worn out

(use 24 hour time)

TIME OFF 7:15 ON 8:25

Number of Calls 1

Number of Customers	Minutes Duration
15	70 min

TRANSFORMER FAILURE

CWL# _____ KVA _____

MFG _____ AGE (est) ____

Serial # _____

Arrester ON / OFF Tank (circle one)

ARRESTOR FAILURE

MFR _____ Porc Polymer
Riser Line Transformer
(circle all that apply)

DEVICE THAT OPENED

Distribution
Main Feeder

Breaker _____ Counter _____

Targets _____

Branch Line

O.C.R. _____ Size _____

Fuse 6 Size 80

Transformer

Fuse _____ Transf. Size _____

ROUTING (initial)

Responded By JME B.

Line Assisted By —

Assisted By —

Manager O.H.

Outage File

Item #3.

COLUMBUS WATER & LIGHT CUSTOMER OUTAGE REPORT

SUBSTATION 2 CIRCUIT # 202 DATE 9\16\26

LOCATION OF FUSE OR RECLOSER 4E/96/31

CUSTOMER NAME OR LOCATION W. Harrison St

REMARKS

PART THAT FAILED

0 None
1 Numerous
2 Other-note in remarks
3 Transmission equipment
4 Substation equipment

O.H. DISTRIBUTION

10 Anchor or guy
11 Arrester
12 Conductor – Primary
13 " - Secondary
14 Connector
21 Insulator
24 Metering equipment
25 Pole
26 Recloser
27 Riser or Jumper
28 Splice
29 Switch - GOAB
30 " - Disc.
31 Cutout - Fused
32 Transformer – Line
33 Transformer – Potential

U.G. DISTRIBUTION

50 Arrester
51 Conductor – Primary
52 " - Secondary
53 Connector – Bolted
54 " - Comp.
55 " - Elbow
56 " - Splice
59 Terminator
60 Transformer – Pad Mount
61 Transformer – Bayonet Fuse
62 Metering Equipment

WEATHER _____

1 Normal
2 Wind
3 Thunderstorm
4 Rain
5 Rain and wind
6 Fog
7 Ice
8 Ice and wind
9 Snow
10 Extreme cold
11 Extreme heat
12 Extreme storm

CAUSE _____

0 Unknown
1 Loss of supply
2 Operating error
3 Circuit overload
4 Mis-coordination
5 Faulty installation
6 Lightning
7 Wind
8 Ice
9 Cold weather
10 Hot Weather
11 Moisture
12 Contamination
13 Fire
14 Extreme storm

FOREIGN OBJECTS

20 Vehicles
22 Trees – tore down
23 Trees – shorted
24 Animals
25 Birds
26 Underground dig in
27 Vandalism
28 Other

EQUIPMENT

30 Manufacturing defect
31 Equipment overload
32 Electrical failure
33 Worn out

(use 24 hour time)

TIME OFF 19:00 ON 19:25

Number of Calls 1

Number of Customers	Minutes Duration
17	25

TRANSFORMER FAILURE

CWL# _____ KVA _____

MFG _____ AGE (est) ____

Serial # _____

Arrester ON / OFF Tank (circle one)

ARRESTOR FAILURE

MFR _____ Porc Polymer

Riser Line Transformer
(circle all that apply)

DEVICE THAT OPENED

Distribution
Main Feeder

Breaker _____ Counter _____

Targets _____

Branch Line

O.C.R. _____ Size _____

Fuse _____ Size _____

Transformer

Fuse 10 Transf. Size 6

ROUTING (initial)

Responded By JB

Line Assisted By —

Assisted By —

Manager OH

Outage File

TASK ORDER

This is Task Order No. 2026-07
consisting of 6 pages
City of Columbus
2027 Capital Improvement Project

In accordance with the Agreement Amendment between the City of Columbus (Owner) and Ruekert & Mielke, Inc. (Engineer) dated February 20, 2019, Owner and Engineer agree as follows:

1. Specific Project Data

A. Title: 2027 Capital Improvement Project

B. Description: This task order includes the data collection, design, and bidding phases for the 2027 Capital Improvement project including:

a. Project A (PACER Rating 5/6): Dix Street edge mill and asphalt overlay from Fuller Street to Maple Avenue to include utility adjustments and any sidewalk ramp upgrades. Project will include any spot repair for sidewalk or curb as identified. Project will include pavement replacement and drainage improvement of the alley between Ingalsbe Street and Stuart Street.

b. Project B: Parking lot improvements at Fireman's Park Pickleball Court

c. Project C (PACER Rating 2-5): Maple Avenue edge mill and asphalt overlay from Hibbard Street to end of concrete pavement west of Dix Street. Project will involve crack and seat of concrete pavement prior to overlay along with utility adjustments. Project will include any spot repair for sidewalk and curb as identified. Maple Avenue will also include a pulverize and repave for the rural section between the end of the concrete pavement and Transit Drive. This section will include reshouldering for the full length of pavement that doesn't have any curb and gutter.

2. Services of Engineer

A. PHASE 1

a. DATA COLLECTION

i. Project A

1. Prep work for field (including Digger's Hotline request).
2. Topographic survey including control points, property corners, and ground surface data inside and outside the right-of-way that includes utility casting grades and select shots on sidewalk ramps and curb as needed.
3. Survey data download, quality control, and preparation for design.
4. Build surface model and setup base file drawings.
5. Process and analyze survey data and cadastral mapping.
6. Engineering site visit for field check and site inspection.
7. Drone flight and processing, capture current aerial imagery and topography.
8. Reimbursable expenses including mileage and survey equipment.

ii. Project B

1. Prep work for field (including Digger's Hotline request).
2. Topographic survey including control points, property corners, utility measure downs, and ground surface data.
3. Survey data download, quality control, and preparation for design.
4. Build surface model, create pipe networks, and setup base file drawings.
5. Process and analyze survey data and cadastral mapping.
6. Engineering site visit for field check and site inspection.

7. Drone flight and processing, capture current aerial imagery and topography.
8. Reimbursable expenses including mileage and survey equipment.

iii. Project C

1. Prep work for field (including Digger's Hotline request).
2. Survey data download, quality control, and preparation for design.
3. Build surface model and setup base file drawings.
4. Process and analyze survey data and cadastral mapping.
5. Engineering site visit for field check and site inspection.
6. Drone flight and processing, capture current aerial imagery and topography.
7. Reimbursable expenses including mileage and survey equipment.

B. PHASE 2

a. DESIGN

i. Project A

1. Project administration and Owner coordination.
2. Plan Development.
    a. Conduct stormwater/drainage analysis.
    b. Prepare cover, project notes, typical sections, and construction details.
    c. Design and prepare erosion control and traffic control drawings and notes.
    d. Design and prepare roadway plan and profiles.
    e. Prepare any pavement striping plans as required.
    f. Prepare plans for any sidewalk or curb and gutter replacement
    g. Document and send notifications to residents periodically throughout the project.
    h. Prepare existing and designed street cross sections.
    i. Design intersections and prepare drawings.
    j. Coordinate with utilities in corridor to address replacement, updates and any potential conflicts.
    k. Measure quantities and prepare Opinion of Probable Construction Cost.
3. QA/QC.
    a. Review plans for conflicts or issues.
    b. Confirm plans have addressed Owner and resident feedback.
4. Specification development.
    a. Prepare specifications – legal and procedural.
    b. Prepare specifications – technical.
    c. Complete project manual for Bidding and upload to Quest.

ii. Project B

1. Project administration and Owner coordination.
2. Plan Development.
    a. Conduct stormwater/drainage analysis.
    b. Design and Prepare Stormwater Management Plan
    c. Prepare cover, project notes, typical sections, and construction details.
    d. Design and prepare erosion control and traffic control drawings and notes.
    e. Design and prepare storm sewer plan and profiles.
    f. Design and prepare grading and site plan.
    g. Coordinate with utilities to address any potential conflicts.
    h. Measure quantities and prepare Opinion of Probable Construction Cost.

3. QA/QC.
    a. Review plans for conflicts or issues.
    b. Confirm plans have addressed Owner and resident feedback.
4. Specification development.
    a. Prepare specifications – legal and procedural.
    b. Prepare specifications – technical.
    c. Complete project manual for Bidding and upload to Quest.

iii. Project C

1. Project administration and Owner coordination.
2. Plan Development.
    a. Prepare cover, project notes, typical sections, and construction details.
    b. Design and prepare erosion control and traffic control drawings and notes.
    c. Design and prepare roadway plan and profiles.
    d. Prepare any pavement striping plans as required.
    e. Prepare plans for any sidewalk or curb and gutter replacement
    f. Document and send notifications to residents periodically throughout the project.
    g. Prepare existing and designed street cross sections.
    h. Design intersections and prepare drawings.
    i. Measure quantities and prepare Opinion of Probable Construction Cost.
3. QA/QC.
    a. Review plans for conflicts or issues.
    b. Confirm plans have addressed Owner and resident feedback.
4. Specification development.
    a. Prepare specifications – legal and procedural.
    b. Prepare specifications – technical.
    c. Complete project manual for Bidding and upload to Quest.

C. PHASE 3 - BIDDING (Project A, B, and C)

a. General coordination with Owner staff.
b. General coordination with potential bidders.
c. Addenda preparation.
    i. Drawing Modifications.
    ii. Specification Modifications.
d. Attend bid opening.
e. Review bids and prepare bid tabulation.
f. Make formal award recommendations to Client.
g. Issue Notice of Award to Contractor.
h. Review contractor information (insurance, agreement, bonding, etc.).
i. Issue Notice to Proceed.

D. PHASE 4

a. PERMITTING

i. Project B

1. Endangered Resources Review (ER).
2. WDNR Stormwater – Construction.
3. Stormwater Modeling

E. PHASE 5 – MEETINGS (Project A, B, and C)

a. Plan review meetings with Owner staff (30%, 60%, and 90%).
b. Utility coordination with Columbus Utilities, WE Energies, AT&T, and Charter.

3. Owner's Responsibilities

The City of Columbus shall have those responsibilities set forth in Section II of Agreement to do the following:

A. Owner shall confirm attendance to meetings prior to attendance.
B. Attend utility coordination meetings.
C. Attend plan review meetings.
D. Provide existing utility map of information.
E. Provide approval of selected design and specifications.
F. Provide timely review of plans.
G. Provide payment of permitting fees.

4. Items Excluded

The following items are excluded from the Scope of Services:

A. Any scope that is not specifically listed above.
B. Permit fees.
C. Flow monitoring of sewer.
D. Easement creation and/or survey staking.
E. Archaeological and historical investigation and permitting.
F. Title report required to create legal documents.
G. Follow up site visits, meetings, and certifications.
H. Contaminated site investigations, coordination, and/or remediation design.
I. Alternatives analysis.
J. Value engineering.
K. Record Drawings.
L. Boundary survey or property survey.
M. Real estate appraisal/acquisition.
N. Permitting (other than listed above).
O. Public hearings (other than listed above).
P. Any grant application completion or administration related to this project.
Q. Any construction related services.
R. Additional survey for failure for USIC to mark utilities.

5. Times for Rendering Services

Phase	Completion Date
Authorization/Task Order Approval	10/20/2026
Field Survey	10/21/2026
Preliminary Design	11/06/2026
Final Design	12/10/2026
Final Review and QC	12/31/2026
Advertise for Bid	01/07/2027 and 01/14/2027
Bid Opening	01/28/2027

6. Payments to Engineer

A. Owner shall pay Engineer for services rendered as follows:

Category of Services	Compensation Method	Estimate of Compensation for Services
Survey	Standard Hourly Rates	$32,100
Design Project A	Standard Hourly Rates	$54,240
Design Project B	Standard Hourly Rates	$25,700
Design Project C	Standard Hourly Rates	$31,450
Bidding	Standard Hourly Rates	$9,500
Permitting	Standard Hourly Rates	$8,200
Meetings	Standard Hourly Rates	$5,500
	TOTAL =	$166,690

B. The terms of payment are set forth in the Standard Terms and Conditions.

C. Terms and Conditions: Execution of this Task Order by the City of Columbus and R/M shall make it subject to the terms and conditions of the Agreement (as modified above). Agreement is incorporated by this reference. R/M is authorized to begin performance upon its receipt of a copy of this Task Order signed by the City of Columbus.

7. Consultants

N/A

8. Other Modifications to Standard Terms and Conditions

N/A

9. Attachments

Project location map

10. Documents Incorporated by Reference

Ruekert & Mielke, Inc. / Columbus Master Agreement

TASK ORDER NO. 2026-07
2027 Capital Improvement Project
Between City of Columbus
and
Ruekert & Mielke, Inc.
Dated October 20, 2026

Terms and Conditions: Execution of this Task Order by Owner and Engineer shall make it subject to terms and conditions, (as modified above) set forth in the Master Engineering Agreement Amendment between Owner and Engineer, dated February 20, 2019, which are incorporated by this reference. Engineer is authorized to begin performance upon its receipt of a copy of this Task Order signed by Owner.

The Effective Date of this Task Order is October 20, 2026.

OWNER:	ENGINEER:
City of Columbus	Ruekert & Mielke, Inc.
Signature: _____	Signature: Jason P. Lietha Digitally signed by Jason P. Lietha Date: 2026.10.13 12:12:26 -05'00'
Name: _____	Name: Jason P. Lietha, P.E.
Title: _____	Title: Chief Operating Officer
Date: _____	Date: _____

DESIGNATED REPRESENTATIVE FOR TASK ORDER

Name: _____	Name: Samantha E. Boman, P.E.
Title: _____	Title: Project Engineer
Address: _____	Address: 4630 S, Biltmore Lane Madison, WI, 53718
Email: _____	Email: sboman@ruekert-mielke.com
Phone: _____	Phone: 608-572-7972

2027 through 2031

Capital Improvement Plan

City of Columbus, WI

Projects By Department

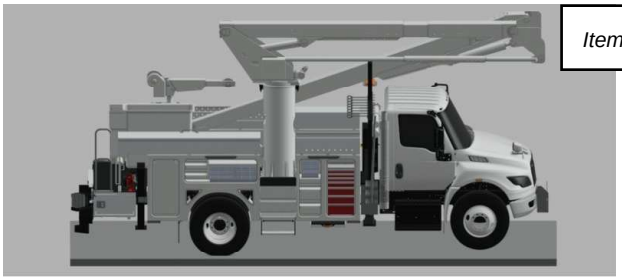
Department	Project #	Priority	2027	2028	2029	2030	2031	Total
Electric Utility								
International HV Bucket Truck	*ELE-001*	1	292,167					**292,167**
International Dump Truck	*ELE-002*	4				280,000		**280,000**
Municipal Storage Building	*ELE-003*	1	1,200,000					**1,200,000**
Pole Testing	*ELE-004*	2		16,000	16,000	16,000	16,000	**64,000**
Pole Replacement	*ELE-005*	3		25,750	25,750	25,750	26,522	**103,772**
Street Light Replacement	*ELE-006*	3		10,000	10,000	10,000	10,000	**40,000**
Substation 2 Reconstruction	*ELE-007*	1	1,932,277	629,723				**2,562,000**
Complete 4.16KV Conversion	*ELE-008*	2	2,216,100	1,898,600	1,600,600	2,160,100		**7,875,400**
Utility Trailer	*ELE-010*	2	30,000					**30,000**
	Electric Utility Total		**5,670,543**	**2,580,073**	**1,652,350**	**2,491,850**	**52,522**	**12,447,338**
Fire								
Radio Replacement	*FIR-001*	1	32,553					**32,553**
Brush Truck	*FIR-002*	3	35,000					**35,000**
100 FT Platform Ladder TRK 93-1/4	*FIR-003*	3		2,250,000				**2,250,000**
Roof Rebuild	*FIR-004*	3	100,000					**100,000**
Sewer Lateral Replacement	*FIR-005*	3	12,000					**12,000**
Windows	*FIR-006*	3			25,000			**25,000**
	Fire Total		**179,553**	**2,250,000**	**25,000**	**0**	**0**	**2,454,553**
Grounds & Facility								
Pool Railing Repair	*GRO-001*	2	28,460					**28,460**
Pickle Ball Court Parking Lot	*GRO-002*	2	250,000					**250,000**
Kiwanis Park Playground	*GRO-003*	3	100,000					**100,000**
Aquatic Center / Pump Replacement	*GRO-004*	2		111,598				**111,598**
Kiwanis Parking Lot Pavement	*GRO-005*	3	130,000					**130,000**
Community Trail	*GRO-006*	3	67,000	202,000	167,000	270,000		**706,000**
Aquatic Center / Pool Renovation	*GRO-007*	2	490,000					**490,000**
Aquatic Center / Heater Piping Repairs	*GRO-008*	2	2,476					**2,476**
Tree Planting Program	*GRO-009*	4	15,000	15,000	15,000	15,000	15,000	**75,000**
Windows/Front Entry - City Hall Annex	*GRO-010*	3		40,000				**40,000**
City Hall Tuck Point / Exterior Painting	*GRO-011*	3	85,000					**85,000**
	Grounds & Facility Total		**1,167,936**	**368,598**	**182,000**	**285,000**	**15,000**	**2,018,534**
Police								
MDC & Radar	*POL-001*	1	24,000					**24,000**
Police Cruiser	*POL-002*	1	75,000	0	79,568	0	84,413	**238,981**
HVAC/Ductwork	*POL-003*	3		30,000				**30,000**
Windows	*POL-004*	3			20,000			**20,000**
	Police Total		**99,000**	**30,000**	**99,567**	**0**	**84,413**	**312,980**
Public Works								
Skag Mower	*PW-001*	2	18,000					**18,000**
Leaf Vac Truck	*PW-002*	2	329,500					**329,500**
3/4 Ton truck with plow	*PW-003*	2		65,000				**65,000**
3/4 Ton pick-up truck	*PW-004*	3			45,000			**45,000**
Patch Trailer	*PW-005*	3			15,000			**15,000**

Department	Project #	Priority	2027	2028	2029	2030	2031	T
Wood Chipper	*PW-006*	3			75,000			
Harrison & Spring Streets	*PW-007*	1		2,946,540				**2,946,540**
Maple Ave Wedge, Mill & Overlay	*PW-008*	2	325,000					**325,000**
Stuart St Alleyway	*PW-009*	3	65,800					**65,800**
Sidewalk Improvement Program	*PW-010*	2	40,000	40,000	40,000	40,000	40,000	**200,000**
Church/Legion/Richmond	*PW-015*	3			1,504,482			**1,504,482**
West Prairie St Reconstruct	*PW-016*	3				1,333,167		**1,333,167**
Tower Drive	*PW-017*	3			200,000			**200,000**
Parkview Dr	*PW-018*	3					1,258,543	**1,258,543**
Dix St	*PW-019*	3	635,375					**635,375**
Dickason Blvd	*PW-021*	3			411,250			**411,250**
Stump Grinder	*PW-022*	2	35,000					**35,000**
Concrete Grinder	*PW-023*	2	15,000					**15,000**
Recycling Cntr Key Card Access System	*PW-024*	2	81,500					**81,500**
Wing Plow Laser Light Guide	*PW-025*	2	12,000					**12,000**
	Public Works Total		**1,557,175**	**3,051,540**	**2,290,732**	**1,373,167**	**1,298,543**	**9,571,157**
Storm Water								
Richmond	*STM-001*	3	15,608					**15,608**
W Prairie	*STM-002*	3		270,188				**270,188**
Parkview	*STM-003*	3			385,710			**385,710**
W Fountain & Seldon	*STM-004*	3				365,632		**365,632**
Sunset, Chapin & Turner	*STM-005*	3					275,711	**275,711**
	Storm Water Total		**15,608**	**270,188**	**385,710**	**365,632**	**275,711**	**1,312,849**
Wastewater/Sanitary Sewer								
Main Instrument Panel PLC	*WAS-001*	1	65,000					**65,000**
SCADA Computer System	*WAS-002*	2	150,000					**150,000**
Fiber Install	*WAS-003*	2		25,000				**25,000**
Telemetry Radios	*WAS-004*	3	38,333	38,333	38,333			**114,999**
WWTF SCADA Network Extension	*WAS-007*	3		30,000				**30,000**
Snow Pusher Attachment	*WAS-008*	4	30,000					**30,000**
Televising Equipment and Trailer	*WAS-009*	2	255,000					**255,000**
	Wastewater/Sanitary Sewer Total		**538,333**	**93,333**	**38,333**	**0**	**0**	**669,999**
Water Utility								
Water Tower	*WAT-001*	3				417,918		**417,918**
Annual Hydrant Replacement	*WAT-002*	3		155,250	70,000	70,000	70,000	**365,250**
Plant No.2 Booster Pump Replacement	*WAT-003*	2	250,000					**250,000**
Plant No.2 Well Pump Replacement	*WAT-004*	2	150,000					**150,000**
Pipe Painting	*WAT-005*	4			52,451			**52,451**
Land Acquisition	*WAT-006*	2	275,000					**275,000**
SCADA Computer System	*WAT-007*	1	82,000					**82,000**
Water Tower PLC	*WAT-008*	3			7,500			**7,500**
Hydroverge Kerf Cutter	*WAT-009*	1	4,600					**4,600**
Shoring Trailer	*WAT-010*	2		19,622				**19,622**
	Water Utility Total		**761,600**	**174,872**	**129,951**	**487,918**	**70,000**	**1,624,341**
	GRAND TOTAL		**9,989,748**	**8,818,604**	**4,803,643**	**5,003,567**	**1,796,189**	**30,411,751**

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	ELE-001
Project Name	International HV Bucket Truck

Total Project Cost	$292,167	Department	Electric Utility
Type	Replacement	Category	Equipment
Priority	1 - Urgent	Phase	Phase 1
Status	Active		

Supplemental Attachments

USSI S.Q. 260802 - Columbus Utility - VST-600

VST-6000 I05 Aerial Specs - Columbus - USSI S

Description

New Versalift, VST-6000-IO5, Insulated 59' telescopic aerial platform lift.

Justification

The existing bucket truck has reached its experation date. A bucket truck is a truck with a piece of aerial lift and platform equipment used to hold linemen to navigate around or over objects (poles, lines, trees, etc.). Acquiring this truck will enable staff to carry out challenging tasks and utility maintenance with greater efficiency.

Life Budget Utilization

$292,167 of $292,167 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	292,167	0	0	0	0	**292,167**	0
	Total	**292,166**	**0**	**0**	**0**	**0**	**292,166**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	292,167	0	0	0	0	**292,167**	0
	Total	**292,166**	**0**	**0**	**0**	**0**	**292,166**	

Project #	ELE-002
Project Name	International Dump Truck

Total Project Cost	$280,000	Department	Electric Utility
Type	Replacement	Category	Equipment
Priority	4 - Consideration	Phase	Phase 1
Status	Active		

Description

International Dump Truck.

Justification

Set to preplace the existing, aged dump truck.

Life Budget Utilization

$280,000 of $280,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	0	0	0	280,000	0	**280,000**	0
	Total	**0**	**0**	**0**	**280,000**	**0**	**280,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	0	280,000	0	**280,000**	0
	Total	**0**	**0**	**0**	**280,000**	**0**	**280,000**	

Project #	ELE-003
Project Name	Municipal Storage Building

Total Project Cost	$1,200,000	Department	Electric Utility
Type	New Construction	Category	Buildings
Priority	1 - Urgent	Phase	Phase 1
Status	Active		

Supplemental Attachments

Outbuilding.jpg

Description

A new municipal storage building located at the Water & Light campus.

Life Budget Utilization

$1,200,000 of $1,200,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	1,200,000	0	0	0	0	**1,200,000**	0
	Total	**1,200,000**	**0**	**0**	**0**	**0**	**1,200,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	1,200,000	0	0	0	0	**1,200,000**	0
	Total	**1,200,000**	**0**	**0**	**0**	**0**	**1,200,000**	



Project #	ELE-004
Project Name	Pole Testing

Total Project Cost	$80,000	Department	Electric Utility
Type	Maintenance	Category	Utilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

Pole testing and joint use inspection by outside consultant to test 10-15% of the system poles each year. Information from the pole testing will help develop an accurate pole maintenance and replacement schedule to keep the system updated. Changing these poles out help limit outages and duration of outage time.

Justification

Information from the pole testing and joint use inspection will help develop an accurate pole replacement schedule to keep the system updated and keep pole attachment revenue accurate. Changing these poles out help limit both outages and duration of outages.

Life Budget Utilization

$80,000 of $80,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	0	16,000	16,000	16,000	16,000	**64,000**	16,000
	Total	**0**	**16,000**	**16,000**	**16,000**	**16,000**	**64,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	16,000	16,000	16,000	16,000	**64,000**	16,000
	Total	**0**	**16,000**	**16,000**	**16,000**	**16,000**	**64,000**	

Project #	ELE-005
Project Name	Pole Replacement

Total Project Cost	$130,295	Department	Electric Utility
Type	Replacement	Category	Utilities
Priority	3 - Important	Phase	Phase 1

Description

Pole testing and inspection will detect polse that require replacement. Developing an accurate pole maintenance and replacement schedule will keep the system updated. Changing failing poles out helps limit property damages, outages, and duration of outages.

Justification

Having designated resources will help develop an accurate pole replacement schedule to keep the system updated and keep pole attachment revenue accurate. Changing failed poles out helps to limit property and safety damages, outages, and duration of outages.

Life Budget Utilization

$130,295 of $130,295 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	0	25,750	25,750	25,750	26,522	**103,772**	26,522
	Total	**0**	**25,750**	**25,750**	**25,750**	**26,522**	**103,772**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	25,750	25,750	25,750	26,522	**103,772**	26,522
	Total	**0**	**25,750**	**25,750**	**25,750**	**26,522**	**103,772**	



Project #	ELE-006
Project Name	Street Light Replacement

Total Project Cost	$50,000	Department	Electric Utility
Type	Maintenance	Category	Utilities
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

The existing LED street lights within the city are beginning to deprectiate and age. A scheduled maintenance program will ensure the city has consisten, uniform lighting thoughout the system.

Justification

Update outdated light technology that we get repeated calls on. Rate payers are reactive to malfunctioning streetlights. Having a replacement program will increase reliability as well as efficiency of the fixtures.

Life Budget Utilization

$50,000 of $50,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	0	10,000	10,000	10,000	10,000	**40,000**	10,000
	Total	**0**	**10,000**	**10,000**	**10,000**	**10,000**	**40,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	10,000	10,000	10,000	10,000	**40,000**	10,000
	Total	**0**	**10,000**	**10,000**	**10,000**	**10,000**	**40,000**	



Project #	ELE-007
Project Name	Substation 2 Reconstruction

Total Project Cost	$2,562,000	Department	Electric Utility
Type	New Construction	Category	Utilities
Priority	1 - Urgent	Phase	Phase 1
Status	Active		

Description

Substation two is currently a 12MVA transformer. The Utility Dpt. is proposing to upgrade the substation with a 28MVA transformer, along with the ancillary infrastructure necessary.

Justification

This process, which is considered necessary due to the projected load demand increase for Columbus, will require an extensive rebuild of substation one, which when completed will enable the electric utility to reduce and/or eliminate current constraints on the primary circuits providing power to our industrial clients as well as most residential.

Life Budget Utilization

$2,562,000 of $2,562,000 (100%)

Prior	Expenditures		2027	2028	2029	2030	2031	Total	Future
0	Construction		1,932,277	629,723	0	0	0	**2,562,000**	0
		Total	**1,932,277**	**629,723**	**0**	**0**	**0**	**2,562,000**	

Prior	Funding Sources		2027	2028	2029	2030	2031	Total	Future
0	Borrowing		966,114	1,595,886	0	0	0	**2,562,000**	0
		Total	**966,113**	**1,595,886**	**0**	**0**	**0**	**2,562,000**	

Project #	ELE-008
Project Name	Complete 4.16KV Conversion

Total Project Cost	$7,875,400	Department	Electric Utility
Type	Improvement	Category	Utilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

Converting the existing voltage (4160v) to 12470 volts that includes a complete rebuild of circuits 103 and 104, upgrading poles, wire, arrestors, etc.

Justification

Substation one and the existing infrastructure of circuits 103 and 104 are past their practical life expectancy and will surpass the current capabilities of the existing substation and infrastructure.

Life Budget Utilization

$2,216,100 of $7,875,400 (28%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	2,216,100	1,898,600	1,600,600	2,160,100	0	**7,875,400**	0
	Total	**2,216,100**	**1,898,600**	**1,600,600**	**2,160,100**	**0**	**7,875,400**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	2,216,100	1,898,600	1,600,600	2,160,100	0	**7,875,400**	0
	Total	**2,216,100**	**1,898,600**	**1,600,600**	**2,160,100**	**0**	**7,875,400**	

Project #	ELE-010
Project Name	Utility Trailer

Total Project Cost	$30,000	Department	Electric Utility
Category	Utilities	Priority	2 - Very Important
Phase	Phase 1	Status	Active

Description

Tandom axle, 20' deckover trailer.

Justification

Will be used to transport underground electrical equipment and heavy machinery.

Life Budget Utilization

$30,000 of $30,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	30,000	0	0	0	0	**30,000**	0
	Total	**30,000**	**0**	**0**	**0**	**0**	**30,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	30,000	0	0	0	0	**30,000**	0
	Total	**30,000**	**0**	**0**	**0**	**0**	**30,000**	

Project #	FIR-001
Project Name	Radio Replacement

Total Project Cost	$32,553	Department	Fire
Type	Replacement	Category	Equipment
Priority	1 - Urgent	Phase	Phase 1
Status	Active		

Life Budget Utilization

$32,553 of $32,553 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	32,553	0	0	0	0	**32,553**	0
	Total	**32,553**	**0**	**0**	**0**	**0**	**32,553**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	32,553	0	0	0	0	**32,553**	0
	Total	**32,553**	**0**	**0**	**0**	**0**	**32,553**	

Project #	FIR-002
Project Name	Brush Truck

Total Project Cost	$35,000	Department	Fire
Type	Improvement	Category	Equipment
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Brush truck, 50/50 share.

Life Budget Utilization

$35,000 of $35,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	35,000	0	0	0	0	**35,000**	0
	Total	**35,000**	**0**	**0**	**0**	**0**	**35,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	35,000	0	0	0	0	**35,000**	0
	Total	**35,000**	**0**	**0**	**0**	**0**	**35,000**	

Project #	FIR-003
Project Name	100 FT Platform Ladder TRK 93-1/4

Total Project Cost	$2,250,000	Department	Fire
Type	Improvement	Category	Equipment
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$2,250,000 of $2,250,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	0	2,250,000	0	0	0	**2,250,000**	0
	Total	**0**	**2,250,000**	**0**	**0**	**0**	**2,250,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	2,250,000	0	0	0	**2,250,000**	0
	Total	**0**	**2,250,000**	**0**	**0**	**0**	**2,250,000**	

Project #	FIR-004
Project Name	Roof Rebuild

Total Project Cost	$100,000	Department	Fire
Type	Improvement	Category	Buildings
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$100,000 of $100,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	100,000	0	0	0	0	**100,000**	0
	Total	**100,000**	**0**	**0**	**0**	**0**	**100,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	100,000	0	0	0	0	**100,000**	0
	Total	**100,000**	**0**	**0**	**0**	**0**	**100,000**	

Project #	FIR-005
Project Name	Sewer Lateral Replacement

Total Project Cost	$12,000	Department	Fire
Type	Improvement	Category	Buildings
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$12,000 of $12,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	12,000	0	0	0	0	**12,000**	0
	Total	**12,000**	**0**	**0**	**0**	**0**	**12,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	12,000	0	0	0	0	**12,000**	0
	Total	**12,000**	**0**	**0**	**0**	**0**	**12,000**	

Project #	FIR-006
Project Name	Windows

Total Project Cost	$25,000	Department	Fire
Type	Replacement	Category	Buildings
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$25,000 of $25,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	0	0	25,000	0	0	**25,000**	0
	Total	**0**	**0**	**25,000**	**0**	**0**	**25,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	25,000	0	0	**25,000**	0
	Total	**0**	**0**	**25,000**	**0**	**0**	**25,000**	

Project #	GRO-001
Project Name	Pool Railing Repair

Total Project Cost	$28,460	Department	Grounds & Facility
Type	Maintenance	Category	Park Facilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Supplemental Attachments

Qt.13239_Railings.pdf

Description

Stair railing for the pool water slide.

Justification

The existing railing is in disrepair and pulling away from the stair structure in some places.

Life Budget Utilization

$28,460 of $28,460 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	28,460	0	0	0	0	**28,460**	0
	Total	**28,460**	**0**	**0**	**0**	**0**	**28,460**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	28,460	0	0	0	0	**28,460**	0
	Total	**28,460**	**0**	**0**	**0**	**0**	**28,460**	

Project #	GRO-002
Project Name	Pickle Ball Court Parking Lot

Total Project Cost	$250,000	Department	Grounds & Facility
Type	New Construction	Category	Park Facilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

The new pickle ball court needs and engineered lot.

Justification

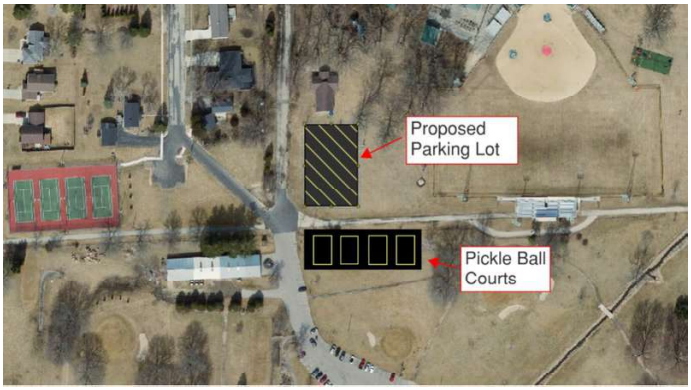
The new pickle ball courts being constructed next to the golf course require their own parking lot that can accomadate the additional parking load requirements.

Life Budget Utilization

$250,000 of $250,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	250,000	0	0	0	0	**250,000**	0
	Total	**250,000**	**0**	**0**	**0**	**0**	**250,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	250,000	0	0	0	0	**250,000**	0
	Total	**250,000**	**0**	**0**	**0**	**0**	**250,000**	



Project #	GRO-003
Project Name	Kiwanis Park Playground

Total Project Cost	$100,000	Department	Grounds & Facility
Type	Improvement	Category	Park Facilities
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Replace the existing playground equipment at Kiwanis Park.

Justification

The existing playground equipment is undersized and very outdated. This playground builds social fabric and shows residents in the area that their community is worth investing in.

Life Budget Utilization

$100,000 of $100,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	100,000	0	0	0	0	**100,000**	0
	Total	**100,000**	**0**	**0**	**0**	**0**	**100,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Funding	100,000	0	0	0	0	**100,000**	0
	Total	**100,000**	**0**	**0**	**0**	**0**	**100,000**	



Project #	GRO-004
Project Name	Aquatic Center / Pump Replacement

Total Project Cost	$111,598	Department	Grounds & Facility
Type	Maintenance	Category	Park Facilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Supplemental Attachments

Columbus Aquatic Center - Pool Pump Replaceme

Description

The Aquatic Center is in need of new pumps (3), heater pipe replacement, and pool renovation.

Justification

The Aquatic Center is falling into disrepair and is in need of maintenance and replacements to be spread out over the next few years. The primary pumps are discontinued models and aging, the heater has not been maintained and in need of an overhaul, and the pool itself has tiles falling off and numerous other structural failings.

Life Budget Utilization

$111,598 of $111,598 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	0	111,598	0	0	0	**111,598**	0
	Total	**0**	**111,598**	**0**	**0**	**0**	**111,598**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	111,598	0	0	0	**111,598**	0
	Total	**0**	**111,598**	**0**	**0**	**0**	**111,598**	

Project #	GRO-005
Project Name	Kiwanis Parking Lot Pavement

Total Project Cost	$130,000	Department	Grounds & Facility
Type	New Construction	Category	Park Facilities
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Building a new parking lot at Kiwanis Park.

Justification

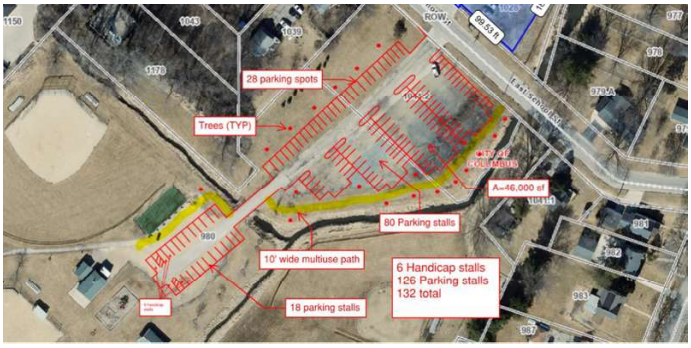
The exisiting parking lot is gravel and weeds. A new parking lot will provided organized parking and control water run off.

Life Budget Utilization

$130,000 of $130,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	130,000	0	0	0	0	**130,000**	0
	Total	**130,000**	**0**	**0**	**0**	**0**	**130,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	130,000	0	0	0	0	**130,000**	0
	Total	**130,000**	**0**	**0**	**0**	**0**	**130,000**	



Project #	GRO-006
Project Name	Community Trail

Total Project Cost	$706,000	Department	Grounds & Facility
Type	New Construction	Category	Park Facilities
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

A multi-use trail starting near the intersection of Fuller Street and Park Avenue, traversing through Meadow Lane and Ann Street, connecting to the trail system withing the Gateway area.

Justification

Community multi-use trails create healthy recreation and transportation opportunities by providing people of all ages with attractive, safe, accessible and no cost places to cycle, walk, hike, jog or skate.

Life Budget Utilization

$706,000 of $706,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	67,000	202,000	167,000	270,000	0	**706,000**	0
	Total	**67,000**	**202,000**	**167,000**	**270,000**	**0**	**706,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	67,000	202,000	167,000	270,000	0	**706,000**	0
	Total	**67,000**	**202,000**	**167,000**	**270,000**	**0**	**706,000**	



Project #	GRO-007
Project Name	Aquatic Center / Pool Renovation

Total Project Cost	$490,000	Department	Grounds & Facility
Type	Maintenance	Category	Park Facilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Supplemental Attachments

Columbus Aquatic Center - Pool Renovation BUD

Description

The Aquatic Center is in need of new pumps (3), heater pipe replacement, and pool renovation.

Justification

The Aquatic Center is falling into disrepair and is in need of maintenance and replacements to be spread out over the next few years. The primary pumps are discontinued models and aging, the heater has not been maintained and in need of an overhaul, and the pool itself has tiles falling off and numerous other structural failings.

Life Budget Utilization

$490,000 of $490,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	490,000	0	0	0	0	**490,000**	0
	Total	**490,000**	**0**	**0**	**0**	**0**	**490,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	490,000	0	0	0	0	**490,000**	0
	Total	**490,000**	**0**	**0**	**0**	**0**	**490,000**	

Project #	GRO-008
Project Name	Aquatic Center / Heater Piping Repairs

Total Project Cost	$2,476	Department	Grounds & Facility
Type	Maintenance	Category	Park Facilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Supplemental Attachments

Columbus Aquatic Center - Heater Piping Repai

Description

The Aquatic Center is in need of new pumps (3), heater pipe replacement, and pool renovation.

Justification

The Aquatic Center is falling into disrepair and is in need of maintenance and replacements to be spread out over the next few years. The primary pumps are discontinued models and aging, the heater has not been maintained and in need of an overhaul, and the pool itself has tiles falling off and numerous other structural failings.

Life Budget Utilization

$2,476 of $2,476 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	2,476	0	0	0	0	**2,476**	0
	Total	**2,476**	**0**	**0**	**0**	**0**	**2,476**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	2,476	0	0	0	0	**2,476**	0
	Total	**2,476**	**0**	**0**	**0**	**0**	**2,476**	

Project #	GRO-009
Project Name	Tree Planting Program

Total Project Cost	$90,000	Department	Grounds & Facility
Type	Improvement	Category	Park Facilities
Priority	4 - Consideration	Phase	Phase 1
Status	Active		

Description

Establish an annual tree planting program.

Justification

Purchase an alotted number of trees each year for planting throughout the city.

Life Budget Utilization

$90,000 of $90,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	15,000	15,000	15,000	15,000	15,000	**75,000**	15,000
	Total	**15,000**	**15,000**	**15,000**	**15,000**	**15,000**	**75,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	15,000	15,000	15,000	15,000	15,000	**75,000**	15,000
	Total	**15,000**	**15,000**	**15,000**	**15,000**	**15,000**	**75,000**	

Capital Improvement Plan

City of Columbus, WI

Project #	GRO-010
Project Name	Windows/Front Entry - City Hall Annex

Total Project Cost	$40,000	Department	Grounds & Facility
Type	Replacement	Category	Buildings
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$40,000 of $40,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	0	40,000	0	0	0	**40,000**	0
	Total	**0**	**40,000**	**0**	**0**	**0**	**40,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	40,000	0	0	0	**40,000**	0
	Total	**0**	**40,000**	**0**	**0**	**0**	**40,000**	

Project #	GRO-011
Project Name	City Hall Tuck Point / Exterior Painting

Total Project Cost	$85,000	Department	Grounds & Facility
Type	Maintenance	Category	Buildings
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$85,000 of $85,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	85,000	0	0	0	0	**85,000**	0
	Total	**85,000**	**0**	**0**	**0**	**0**	**85,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	85,000	0	0	0	0	**85,000**	0
	Total	**85,000**	**0**	**0**	**0**	**0**	**85,000**	

Project #	POL-001
Project Name	MDC & Radar

Total Project Cost	$24,000	Department	Police
Type	Improvement	Category	Equipment
Priority	1 - Urgent	Phase	Phase 1
Status	Active		

Description

Mobile Data Computer with an integrated radar creating a unified enforcement system.

Justification

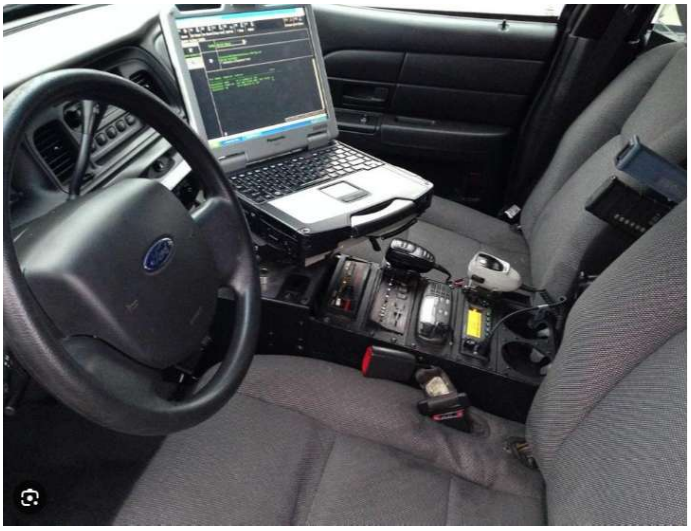
Modern law enforcement vehicles use the MDC to consolidate data from speed enforcement and video capture systems. The seperate but, integrated radar device measures the speed of target vehicles and transmits this speed data directly to the MDC. The camera system includes the in-car dashcam, automated license plate recognition and/or side-mounted photo-radar cameras.

Life Budget Utilization

$24,000 of $24,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	24,000	0	0	0	0	**24,000**	0
	Total	**24,000**	**0**	**0**	**0**	**0**	**24,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	24,000	0	0	0	0	**24,000**	0
	Total	**24,000**	**0**	**0**	**0**	**0**	**24,000**	



Project #	POL-002
Project Name	Police Cruiser

Total Project Cost	$238,981	Department	Police
Type	Improvement	Category	Vehicles
Priority	1 - Urgent	Phase	Phase 1
Status	Active		

Description

The SUV squad is the ideal vehicle for law enforcement. The standard hybrid AWD drivetrain provides improved handling stability and traction in all driving conditions. It also offers significant improvements in fuel economy and reduced engine idle time. The police cruiser serves as a mobile office for police officers. Creating a biennial replacement program.

Justification

A new cruiser is placed into service as a primary marked police unit. It is used by police officers for patrol duties.

Life Budget Utilization

$238,981 of $238,981 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	75,000	0	79,568	0	84,413	**238,981**	0
	Total	**75,000**	**0**	**79,567**	**0**	**84,413**	**238,980**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	75,000	0	79,568	0	84,413	**238,981**	0
	Total	**75,000**	**0**	**79,567**	**0**	**84,413**	**238,980**	



Project #	POL-003
Project Name	HVAC/Ductwork

Total Project Cost	$30,000	Department	Police
Type	Maintenance	Category	Buildings
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Perform maintenance and rebuild on the HVAC system in police headquarters.

Life Budget Utilization

$30,000 of $30,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	0	30,000	0	0	0	**30,000**	0
	Total	**0**	**30,000**	**0**	**0**	**0**	**30,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	30,000	0	0	0	**30,000**	0
	Total	**0**	**30,000**	**0**	**0**	**0**	**30,000**	

Project #	POL-004
Project Name	Windows

Total Project Cost	$20,000	Department	Police
Type	Replacement	Category	Buildings
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Replace existing windows.

Justification

Old windows are failing and compromise the security of the building.

Life Budget Utilization

$20,000 of $20,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	0	0	20,000	0	0	**20,000**	0
	Total	**0**	**0**	**20,000**	**0**	**0**	**20,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	20,000	0	0	**20,000**	0
	Total	**0**	**0**	**20,000**	**0**	**0**	**20,000**	

Project #	PW-001
Project Name	Skag Mower

Total Project Cost	$18,000	Department	Public Works
Type	Replacement	Category	Equipment
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

New 61" SKAG lawn mower.

Justification

Currently the fleet is short one mower.

Life Budget Utilization

$18,000 of $18,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	18,000	0	0	0	0	**18,000**	0
	Total	**18,000**	**0**	**0**	**0**	**0**	**18,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	18,000	0	0	0	0	**18,000**	0
	Total	**18,000**	**0**	**0**	**0**	**0**	**18,000**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	PW-002
Project Name	Leaf Vac Truck

Total Project Cost	$329,500	Department	Public Works
Type	Replacement	Category	Equipment
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Supplemental Attachments

Olympian Chassis Mount.pdf

Description

A single unit mobile leaf vacuum truck, including vacuum, hopper, and containment.

Justification

The current system of collecting resident leaves during the fall season is dysfunctional, labor intensive, and operating on borrowed time. A new leaf vac truck will reduce labor from 3-4 people, three pieces of equipment (skidseer, front end loader, garbage truck) to one operator and one mobile truck.

Life Budget Utilization

$329,500 of $329,500 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	329,500	0	0	0	0	**329,500**	0
	Total	**329,500**	**0**	**0**	**0**	**0**	**329,500**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	329,500	0	0	0	0	**329,500**	0
	Total	**329,500**	**0**	**0**	**0**	**0**	**329,500**	

Project #	PW-003
Project Name	3/4 Ton truck with plow

Total Project Cost	$65,000	Department	Public Works
Type	Replacement	Category	Equipment
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

New 3/4 ton pickup truck with plow.

Justification

Replaces the 2004 Chevy 3/4 ton truck.

Life Budget Utilization

$65,000 of $65,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	0	65,000	0	0	0	**65,000**	0
	Total	**0**	**65,000**	**0**	**0**	**0**	**65,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	65,000	0	0	0	**65,000**	0
	Total	**0**	**65,000**	**0**	**0**	**0**	**65,000**	

Project #	PW-004
Project Name	3/4 Ton pick-up truck

Total Project Cost	$45,000	Department	Public Works
Type	Replacement	Category	Equipment
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

3/4 ton pick up truck meant for hauling equipement, plowing snow, mounting a salt spreader, and other functions.

Justification

Will be replacing the 2019 Ford which is rusted and not currently functioning.

Life Budget Utilization

$45,000 of $45,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	0	0	45,000	0	0	**45,000**	0
	Total	**0**	**0**	**45,000**	**0**	**0**	**45,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	45,000	0	0	**45,000**	0
	Total	**0**	**0**	**45,000**	**0**	**0**	**45,000**	

Project #	PW-005
Project Name	Patch Trailer

Total Project Cost	$15,000	Department	Public Works
Type	Replacement	Category	Equipment
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

A new trailer to complete the hot patch set up.

Justification

The existing trailer has fully depreciated.

Life Budget Utilization

$15,000 of $15,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	0	0	15,000	0	0	**15,000**	0
	Total	**0**	**0**	**15,000**	**0**	**0**	**15,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	General Fund	0	0	15,000	0	0	**15,000**	0
	Total	**0**	**0**	**15,000**	**0**	**0**	**15,000**	

Project #	PW-006
Project Name	Wood Chipper

Total Project Cost	$75,000	Department	Public Works
Type	Replacement	Category	Equipment
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

A new commercial grade wood chipper. 20 x 12" throat opening and 64" wide infeed.

Justification

Existing wood chipper is nearing the end of its functionality and safety is becoming a concern.

Life Budget Utilization

$75,000 of $75,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	0	0	75,000	0	0	**75,000**	0
	Total	**0**	**0**	**75,000**	**0**	**0**	**75,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	75,000	0	0	**75,000**	0
	Total	**0**	**0**	**75,000**	**0**	**0**	**75,000**	

Project #	PW-007
Project Name	Harrison & Spring Streets

Total Project Cost	$2,946,540	Department	Public Works
Type	New Construction	Category	Street Construction
Priority	1 - Urgent	Phase	Phase 1
Status	Active		

Description

Complete street rebuild of Spring Street, from W School St to W Harrison St., and Harrison St, from S Dickason Blvd to S Lewis St. including seven blocks of road base rebuild, asphalt pavement, sidewalk and curb & gutter reconstruct.

Justification

The streets designated in this project show significant pavement deterioration. The water and sewer mains are past their life expectancy and multiple breaks have occurred in the last two years.

Life Budget Utilization

$2,946,540 of $2,946,540 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	0	2,946,540	0	0	0	**2,946,540**	0
	Total	**0**	**2,946,540**	**0**	**0**	**0**	**2,946,540**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	2,946,540	0	0	0	**2,946,540**	0
	Total	**0**	**2,946,540**	**0**	**0**	**0**	**2,946,540**	



2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	PW-008
Project Name	Maple Ave Wedge, Mill & Overlay

Total Project Cost	$325,000	Department	Public Works
Type	Improvement	Category	Street Construction
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

A Mill, wedge & overlay of Maple Ave, between Dix St and Hibbard St. The edge of pavement, on both sides of the road, will be grinded down two inches at the pan of the curb, and the entire road length, 1,594 lf, will be resurfaced with 4" of asphaltic pavement. The project will include manhole adjustments and pavement marking.

Justification

The concrete pavement on Maple Ave, between Dix St and Hibbard St, has weathered and deteriorated at an accelorated rate resulting in oversized cracks at the joints and structural base failure in multiple areas.

Life Budget Utilization

$325,000 of $325,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	325,000	0	0	0	0	**325,000**	0
	Total	**325,000**	**0**	**0**	**0**	**0**	**325,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	325,000	0	0	0	0	**325,000**	0
	Total	**325,000**	**0**	**0**	**0**	**0**	**325,000**	

Project #	PW-009
Project Name	Stuart St Alleyway

Total Project Cost	$65,800	Department	Public Works
Type	Improvement	Category	Street Construction
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Alleyway between Stuart St and Ingalsbee St, remove and replace.

Justification

The existing paved alley is in dilapidated condition and causing drainage issues. The proposed re-construct will include grade changes and drainage improvements.

Life Budget Utilization

$65,800 of $65,800 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	65,800	0	0	0	0	**65,800**	0
	Total	**65,800**	**0**	**0**	**0**	**0**	**65,800**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	65,800	0	0	0	0	**65,800**	0
	Total	**65,800**	**0**	**0**	**0**	**0**	**65,800**	

Project #	PW-010
Project Name	Sidewalk Improvement Program

Total Project Cost	$240,000	Department	Public Works
Type	Improvement	Category	Sidewalks
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

A remove and replace program to improve pedestrian traffic thoroughfares in the city.

Justification

Sidewalk sections marked for removal due to cracking, heaving, etc. will be removed and replaced.

Life Budget Utilization

$240,000 of $240,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	40,000	40,000	40,000	40,000	40,000	**200,000**	40,000
	Total	**40,000**	**40,000**	**40,000**	**40,000**	**40,000**	**200,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	40,000	40,000	40,000	40,000	40,000	**200,000**	40,000
	Total	**40,000**	**40,000**	**40,000**	**40,000**	**40,000**	**200,000**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	PW-015
Project Name	Church/Legion/Richmond

Total Project Cost	$1,504,482	Department	Public Works
Type	New Construction	Category	Street Construction
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Road and utility reconstruct of Church St, Legion CT, Richmond St, E Prairie St, and Udey St.

Justification

Utility and road surface in disrepare and failing.

Life Budget Utilization

$1,504,482 of $1,504,482 (100%)

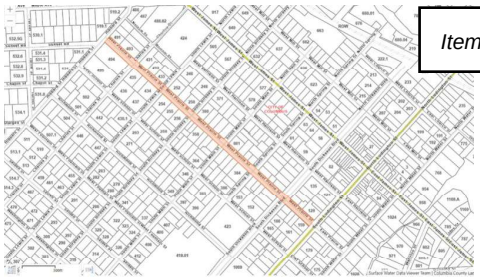
Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	0	0	1,504,482	0	0	**1,504,482**	0
	Total	**0**	**0**	**1,504,482**	**0**	**0**	**1,504,482**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	1,504,482	0	0	**1,504,482**	0
	Total	**0**	**0**	**1,504,482**	**0**	**0**	**1,504,482**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	PW-016
Project Name	West Prairie St Reconstruct

Total Project Cost	$1,333,167	Department	Public Works
Type	New Construction	Category	Street Construction
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

A reconstruction of W Prairie St, between Hibbard St and Luddington.

Justification

A utility and road reconstruction project necessary due to aging infrastructure.

Life Budget Utilization

$1,333,167 of $1,333,167 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	0	0	0	1,333,167	0	**1,333,167**	0
	Total	**0**	**0**	**0**	**1,333,167**	**0**	**1,333,167**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	0	1,333,167	0	**1,333,167**	0
	Total	**0**	**0**	**0**	**1,333,167**	**0**	**1,333,167**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	PW-017
Project Name	Tower Drive

Total Project Cost	$200,000	Department	Public Works
Type	Improvement	Category	Street Construction
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Tower Drive resurfacing.

Justification

Made necessary to protect the structural intregrity of Tower Drive.

Life Budget Utilization

$200,000 of $200,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	0	0	200,000	0	0	**200,000**	0
	Total	**0**	**0**	**200,000**	**0**	**0**	**200,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	200,000	0	0	**200,000**	0
	Total	**0**	**0**	**200,000**	**0**	**0**	**200,000**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	PW-018
Project Name	Parkview Dr

Total Project Cost	$1,258,543	Department	Public Works
Type	New Construction	Category	Street Construction
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

A complete reconstruct of Parkview Dr, from Brookside Ln to the end of Parkview Ct.

Justification

The street shows significant pavement deterioration. The water and sewer mains are past their life expectancy. More effective storm water drainage needs to be designed.

Life Budget Utilization

$1,258,543 of $1,258,543 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	0	0	0	0	1,258,543	**1,258,543**	0
	Total	**0**	**0**	**0**	**0**	**1,258,543**	**1,258,543**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	0	0	1,258,543	**1,258,543**	0
	Total	**0**	**0**	**0**	**0**	**1,258,543**	**1,258,543**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	PW-019
Project Name	Dix St

Total Project Cost	$635,375	Department	Public Works
Type	Improvement	Category	Street Construction
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Dix St mill & overlay.

Justification

The surface is showing signs of distress. Dix St is a major thoroughfare in the City of Columbus and protecting the structural integrity of the road is considered important.

Life Budget Utilization

$635,375 of $635,375 (100%)

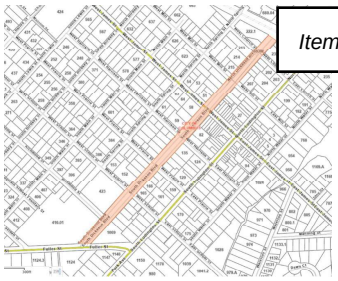
Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	635,375	0	0	0	0	**635,375**	0
	Total	**635,375**	**0**	**0**	**0**	**0**	**635,375**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	635,375	0	0	0	0	**635,375**	0
	Total	**635,375**	**0**	**0**	**0**	**0**	**635,375**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	PW-021
Project Name	Dickason Blvd

Total Project Cost	$411,250	Department	Public Works
Type	Improvement	Category	Street Construction
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

A mill & overlay of Dickason Blvd.

Justification

Necessary to maintain road integrity.

Life Budget Utilization

$411,250 of $411,250 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	0	0	411,250	0	0	**411,250**	0
	Total	**0**	**0**	**411,250**	**0**	**0**	**411,250**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	411,250	0	0	**411,250**	0
	Total	**0**	**0**	**411,250**	**0**	**0**	**411,250**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	PW-022
Project Name	Stump Grinder

Total Project Cost	$35,000	Department	Public Works
Type	Improvement	Category	Equipment
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

Equip the public works department with a commercial grade stump grinder.

Justification

Currently, when a tree is removed, either in the right-of-way or on city property, the DPW needs to hire a contractor to remove the remaining stump. Equipping the DPW with a stump grinder will require less reliance on outside contractors, their fees and their time schedule, and enable staff to be more proficient and proactive in tree removal and replacement.

Life Budget Utilization

$35,000 of $35,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	35,000	0	0	0	0	**35,000**	0
	Total	**35,000**	**0**	**0**	**0**	**0**	**35,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	35,000	0	0	0	0	**35,000**	0
	Total	**35,000**	**0**	**0**	**0**	**0**	**35,000**	

Project #	PW-023
Project Name	Concrete Grinder

Total Project Cost	$15,000	Department	Public Works
Type	Improvement	Category	Equipment
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

Sidewalk Grinder.

Justification

A mobile concrete grinder will enable DPW staff to grind down high spots within walkways, creating a level sidewalk path and minimizing the need to remove and replace sidewalk panels.

Life Budget Utilization

$15,000 of $15,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	15,000	0	0	0	0	**15,000**	0
	Total	**15,000**	**0**	**0**	**0**	**0**	**15,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	15,000	0	0	0	0	**15,000**	0
	Total	**15,000**	**0**	**0**	**0**	**0**	**15,000**	



Project #	PW-024
Project Name	Recycling Cntr Key Card Access System

Total Project Cost	$81,500	Department	Public Works
Type	Improvement	Category	Buildings
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Supplemental Attachments

Doorking_ 1520 - 1524 Stand Alone Card Reader 1077252490_Manufacturer_Brochure.pdf

Description

Construct a key card access system that will enable Columbus residents to access the yard waste center according to their schedule. The system will include 3-4 servalience cameras, slide gate opening system, key card reader, a chain link gate, loop detectors, and some other ancillary items.

Justification

Completing this project will make the recycling center more available to residents, eliminate the need for a full time attendant, and will allow DPW staff to concentrate on other services.

Life Budget Utilization

$81,500 of $81,500 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	81,500	0	0	0	0	**81,500**	0
	Total	**81,500**	**0**	**0**	**0**	**0**	**81,500**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	81,500	0	0	0	0	**81,500**	0
	Total	**81,500**	**0**	**0**	**0**	**0**	**81,500**	



Project #	PW-025
Project Name	Wing Plow Laser Light Guide

Total Project Cost	$12,000	Department	Public Works
Type	Improvement	Category	Equipment
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

A laser guide attached to the right edge of the plow blade.

Justification

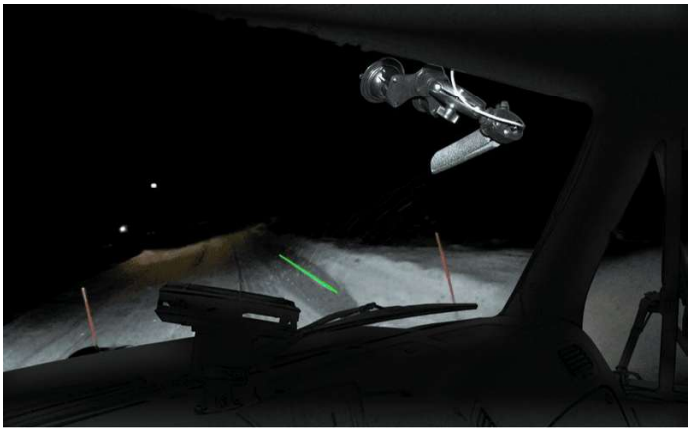
Will assit the driver determining where the edge of the plow will run out in front of the truck 10' - 20'. This will aid in avoiding striking cars, jumping curbs, hitting utility poles, reducing fatique, etc.

Life Budget Utilization

$12,000 of $12,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	12,000	0	0	0	0	**12,000**	0
	Total	**12,000**	**0**	**0**	**0**	**0**	**12,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	12,000	0	0	0	0	**12,000**	0
	Total	**12,000**	**0**	**0**	**0**	**0**	**12,000**	



Project #	STM-001
Project Name	Richmond

Total Project Cost	$15,608	Department	Storm Water
Type	New Construction	Category	Storm Sewer
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$15,608 of $15,608 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	15,608	0	0	0	0	**15,608**	0
	Total	**15,608**	**0**	**0**	**0**	**0**	**15,608**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	15,608	0	0	0	0	**15,608**	0
	Total	**15,608**	**0**	**0**	**0**	**0**	**15,608**	

Project #	STM-002
Project Name	W Prairie

Total Project Cost	$270,188	Department	Storm Water
Type	New Construction	Category	Storm Sewer
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$270,188 of $270,188 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	0	270,188	0	0	0	**270,188**	0
	Total	**0**	**270,188**	**0**	**0**	**0**	**270,188**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	270,188	0	0	0	**270,188**	0
	Total	**0**	**270,188**	**0**	**0**	**0**	**270,188**	

Project #	STM-003
Project Name	Parkview

Total Project Cost	$385,710	Department	Storm Water
Type	New Construction	Category	Storm Sewer
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$385,710 of $385,710 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	0	0	385,710	0	0	**385,710**	0
	Total	**0**	**0**	**385,710**	**0**	**0**	**385,710**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	385,710	0	0	**385,710**	0
	Total	**0**	**0**	**385,710**	**0**	**0**	**385,710**	

Project #	STM-004
Project Name	W Fountain & Seldon

Total Project Cost	$365,632	Department	Storm Water
Type	New Construction	Category	Storm Sewer
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$365,632 of $365,632 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	0	0	0	365,632	0	**365,632**	0
	Total	**0**	**0**	**0**	**365,632**	**0**	**365,632**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	0	365,632	0	**365,632**	0
	Total	**0**	**0**	**0**	**365,632**	**0**	**365,632**	

Project #	STM-005
Project Name	Sunset, Chapin & Turner

Total Project Cost	$275,711	Department	Storm Water
Type	New Construction	Category	Storm Sewer
Priority	3 - Important	Phase	Phase 1
Status	Active		

Life Budget Utilization

$275,711 of $275,711 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	0	0	0	0	275,711	**275,711**	0
	Total	**0**	**0**	**0**	**0**	**275,711**	**275,711**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	0	0	275,711	**275,711**	0
	Total	**0**	**0**	**0**	**0**	**275,711**	**275,711**	

Project #	WAS-001
Project Name	Main Instrument Panel PLC

Total Project Cost	$65,000	Department	Wastewater/Sanitary Sewer
Type	Improvement	Category	Utilities
Priority	1 - Urgent	Phase	Phase 1
Status	Pending		

Description

Upgrade the Main Instrument Panel (MIP) PLC (Programable Logic Controller) to an Allen-Bradley5380 series.

Justification

The current MIP is an Allen-Bradley SLC 5/05 and is obsolete and the manufacturer has discontinued the product. The current SLC 5/05 was initially installed in 1991. The new equipment provides improved reliability, significantly reduces the risk of unexpected failures, and provides better support to critical systems.

Life Budget Utilization

$65,000 of $65,000 (100%)

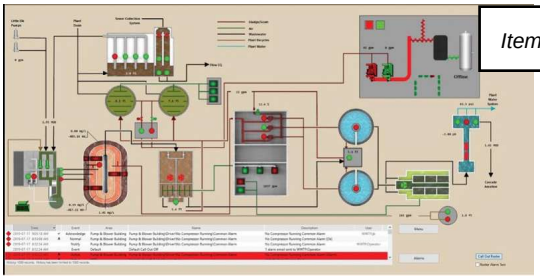
Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	65,000	0	0	0	0	**65,000**	0
	Total	**65,000**	**0**	**0**	**0**	**0**	**65,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	65,000	0	0	0	0	**65,000**	0
	Total	**65,000**	**0**	**0**	**0**	**0**	**65,000**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	WAS-002
Project Name	SCADA Computer System

Total Project Cost	$150,000	Department	Wastewater/Sanitary Sewer
Type	Replacement	Category	Equipment
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

Transition from the existing AVEVA In Touch system to the Inductive Automation Ignition system.

Justification

Current Supervisory Control and Data Acquisition (SCADA) equipment is due for replacement. Used for monitoring and controlling activity within the treatment plant and the collection system, the SCADA system is comprised of the computers, networked data communications and graphical user interfaces for high-level supervision of machines and processes. It also covers sensors and other devices programed to provide alarm settings to notify staff of operational issues.

The existing system was designed in the1990s and made to be compatible with Windows 3.0. The new system will allow better tracking of data and trends, provide more accurate current data, and provide newer ways to manage data better. Also, The new system will enable more accurate tracking of flow totals and will reduce operating costs over time.

Life Budget Utilization

$150,000 of $150,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	150,000	0	0	0	0	**150,000**	0
	Total	**150,000**	**0**	**0**	**0**	**0**	**150,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	150,000	0	0	0	0	**150,000**	0
	Total	**150,000**	**0**	**0**	**0**	**0**	**150,000**	

Project #	WAS-003
Project Name	Fiber Install

Total Project Cost	$25,000	Department	Wastewater/Sanitary Sewer
Type	Improvement	Category	Utilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

Complete fiber install within the treatment plant connecting all operating systems with SCADA.

Justification

Some elements of the sewage treatment plant rely on unreliable radio communications. Hard wiring all operating features of the plant, such as the clarifiers, aeration basin, the belt press, etc. with the central SCADA system will improve data processing.

Life Budget Utilization

$25,000 of $25,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	0	25,000	0	0	0	**25,000**	0
	Total	**0**	**25,000**	**0**	**0**	**0**	**25,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	25,000	0	0	0	**25,000**	0
	Total	**0**	**25,000**	**0**	**0**	**0**	**25,000**	

Project #	WAS-004
Project Name	Telemetry Radios

Total Project Cost	$114,999	Department	Wastewater/Sanitary Sewer
Type	Improvement	Category	Equipment
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Transition to FCC licensed UHF Aprisa SR+ network.

Justification

Currently, communication relies on a private wireless radio telemetry network for eleven lift stations and blower PLC at the WWTF. The MDS radios are obsolete.

Life Budget Utilization

$114,999 of $114,999 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	38,333	38,333	38,333	0	0	**114,999**	0
	Total	**38,333**	**38,333**	**38,333**	**0**	**0**	**114,999**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	38,333	38,333	38,333	0	0	**114,999**	0
	Total	**38,333**	**38,333**	**38,333**	**0**	**0**	**114,999**	

Project #	WAS-007
Project Name	WWTF SCADA Network Extension

Total Project Cost	$30,000	Department	Wastewater/Sanitary Sewer
Type	Improvement	Category	Utilities
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Install a point to point wireless or fiberoptic network link between the administration building and the solids building.

Justification

Currently we rely on an old private wireless radio telemetry network connection for the blower PLC at the WWTF. MDS Transnet radios are obsolete.

Life Budget Utilization

$30,000 of $30,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	0	30,000	0	0	0	**30,000**	0
	Total	**0**	**30,000**	**0**	**0**	**0**	**30,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	30,000	0	0	0	**30,000**	0
	Total	**0**	**30,000**	**0**	**0**	**0**	**30,000**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	WAS-008
Project Name	Snow Pusher Attachment

Total Project Cost	$30,000	Department	Wastewater/Sanitary Sewer
Type	Improvement	Category	Equipment
Priority	4 - Consideration	Phase	Phase 1
Status	Active		

Description

Acquire a snow pusher attachment for the existing end loader.

Justification

Instead of purchasing a truck & plow for the Waste Water Treatment Plant, an attacment for the existing front end loader is considered to be a more economical investment.

Life Budget Utilization

$30,000 of $30,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	30,000	0	0	0	0	**30,000**	0
	Total	**30,000**	**0**	**0**	**0**	**0**	**30,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	30,000	0	0	0	0	**30,000**	0
	Total	**30,000**	**0**	**0**	**0**	**0**	**30,000**	

Project #	WAS-009
Project Name	Televising Equipment and Trailer

Total Project Cost	$255,000	Department	Wastewater/Sanitary Sewer
Type	Maintenance	Category	Utilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

Acquiring the materials necessary for the Sanitary Department to take on a larger role in system inspections and repairs. The acquisition would include a specialized crawler camera, monitor & recorder, large reel, and other componants.

Justification

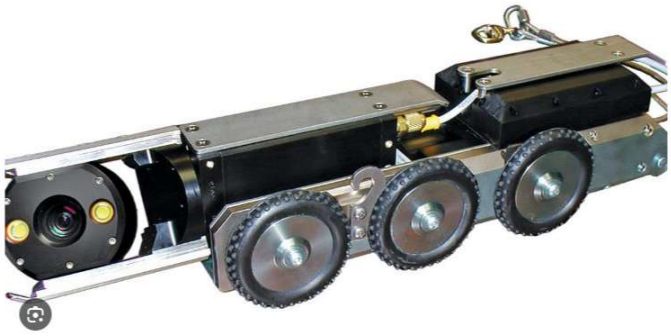
In the past the Sanitary Department has had to rely on contracted services to perform more thorough and accurate televising operations. By equiping our department with modern technology we will be able to take on this work ourselves, based on our schedule.

Life Budget Utilization

$255,000 of $255,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	255,000	0	0	0	0	**255,000**	0
	Total	**255,000**	**0**	**0**	**0**	**0**	**255,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	255,000	0	0	0	0	**255,000**	0
	Total	**255,000**	**0**	**0**	**0**	**0**	**255,000**	



2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	WAT-001
Project Name	Water Tower

Total Project Cost	$417,918	Department	Water Utility
Type	Maintenance	Category	Utilities
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Water tower at Tower Drive sand blast and repaint.

Justification

The city's water tower not only maintains water pressure for the cities residents and businesses but, it is also a large symbol and billboard for the city itself. The focus is to keep this large metal structure clean and free of any rust stains.

Life Budget Utilization

$417,918 of $417,918 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	0	0	0	417,918	0	**417,918**	0
	Total	**0**	**0**	**0**	**417,918**	**0**	**417,918**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	0	417,918	0	**417,918**	0
	Total	**0**	**0**	**0**	**417,918**	**0**	**417,918**	

Project #	WAT-002
Project Name	Annual Hydrant Replacement

Total Project Cost	$505,250	Department	Water Utility
Type	Replacement	Category	Utilities
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Creating a hydrant replacement program for our aging infrastructure.

Justification

The majority of the 366 fire hydrants in the city are 50 years old or older, some are damaged over time and some are failing due to age. The first year is intended to create an existing inventory of 11 (+/-) hydrants with the following years ordering 5 hydrants per year.

Life Budget Utilization

$505,250 of $505,250 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	0	155,250	70,000	70,000	70,000	**365,250**	140,000
	Total	**0**	**155,250**	**70,000**	**70,000**	**70,000**	**365,250**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	155,250	70,000	70,000	70,000	**365,250**	140,000
	Total	**0**	**155,250**	**70,000**	**70,000**	**70,000**	**365,250**	

Project #	WAT-003
Project Name	Plant No.2 Booster Pump Replacement

Total Project Cost	$250,000	Department	Water Utility
Type	Replacement	Category	Utilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

3 water pumps within plant No.2 to be replaced.

Justification

The life expectancy of said pumps has expired (33 years old). Although the pumps have been maintained, there is the potential for complete failure and then emergency replacement.

Life Budget Utilization

$250,000 of $250,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	250,000	0	0	0	0	**250,000**	0
	Total	**250,000**	**0**	**0**	**0**	**0**	**250,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Funding	250,000	0	0	0	0	**250,000**	0
	Total	**250,000**	**0**	**0**	**0**	**0**	**250,000**	

Project #	WAT-004
Project Name	Plant No.2 Well Pump Replacement

Total Project Cost	$150,000	Department	Water Utility
Type	Replacement	Category	Utilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

Replacing the water pump in Well No.2.

Justification

The existing pump is over 30 years old and past its life expenctancy. This is the mechanism used to draw water up from our No.2 well.

Life Budget Utilization

$150,000 of $150,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Expenditure	150,000	0	0	0	0	**150,000**	0
	Total	**150,000**	**0**	**0**	**0**	**0**	**150,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Unassigned Funding	150,000	0	0	0	0	**150,000**	0
	Total	**150,000**	**0**	**0**	**0**	**0**	**150,000**	

Project #	WAT-005
Project Name	Pipe Painting

Total Project Cost	$52,451	Department	Water Utility
Type	Improvement	Category	Utilities
Priority	4 - Consideration	Phase	Phase 1
Status	Active		

Description

Painting the existing pipe infrastructure (color coded) in plant No.2

Justification

The DNR requires that the color coded painting of the existing water pipe infrastructure within the plant be refreshed on a regular basis.

Life Budget Utilization

$52,451 of $52,451 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Maintenance	0	0	52,451	0	0	**52,451**	0
	Total	**0**	**0**	**52,451**	**0**	**0**	**52,451**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	52,451	0	0	**52,451**	0
	Total	**0**	**0**	**52,451**	**0**	**0**	**52,451**	

Project #	WAT-006
Project Name	Land Acquisition

Total Project Cost	$275,000	Department	Water Utility
Type	New Construction	Category	Utilities
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

Purchasing land for a new water plant.

Justification

The city is in need of a new water plant and a feasibility study was completed identifying an area suitable for building said plant.

Life Budget Utilization

$245,000 of $275,000 (89%)

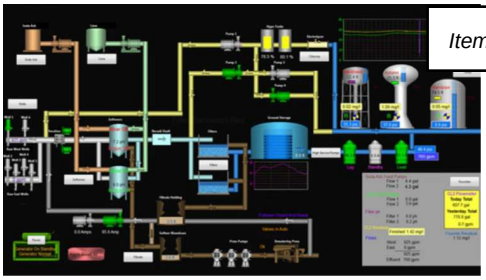
Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Construction	275,000	0	0	0	0	**275,000**	0
	Total	**275,000**	**0**	**0**	**0**	**0**	**275,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	275,000	0	0	0	0	**275,000**	0
	Total	**275,000**	**0**	**0**	**0**	**0**	**275,000**	

2027 thru 2031

Capital Improvement Plan

City of Columbus, WI



Project #	WAT-007
Project Name	SCADA Computer System

Total Project Cost	$82,000	Department	Water Utility
Type	Improvement	Category	Equipment
Priority	1 - Urgent	Phase	Phase 1
Status	Active		

Description

Transition from the current AVEVA InTouch system to the Inductive Automation Ignition system. Upgrade to reduntant servers. Transition from SCADA phone to Ignition Alarm Notification application. Enables operators for high-level supervision of machines and processes and covers sensors and other devices programed to provide alarm settings to notify staff of operational issues.

Justification

The current Supervisory Control and Data Acquisition (SCADA) system, along with the operating system for the water department's master and backup computers are outdated. These are used for recording and controlling activity at the wells and reservoirs, and allow for remote control of the water system pumps.

Life Budget Utilization

$82,000 of $82,000 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	82,000	0	0	0	0	**82,000**	0
	Total	**82,000**	**0**	**0**	**0**	**0**	**82,000**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	82,000	0	0	0	0	**82,000**	0
	Total	**82,000**	**0**	**0**	**0**	**0**	**82,000**	

Project #	WAT-008
Project Name	Water Tower PLC

Total Project Cost	$7,500	Department	Water Utility
Type	Improvement	Category	Equipment
Priority	3 - Important	Phase	Phase 1
Status	Active		

Description

Upgrade from the current Allen-Bradley Micrologix 1400 to the Allen Bradley 5380 series PLC.

Life Budget Utilization

$7,500 of $7,500 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	0	0	7,500	0	0	**7,500**	0
	Total	**0**	**0**	**7,500**	**0**	**0**	**7,500**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	0	7,500	0	0	**7,500**	0
	Total	**0**	**0**	**7,500**	**0**	**0**	**7,500**	



Project #	WAT-009
Project Name	Hydroverge Kerf Cutter

Total Project Cost	$4,600	Department	Water Utility
Type	Improvement	Category	Equipment
Priority	1 - Urgent	Phase	Phase 1
Status	Active		

Description

A specialized tool to quickly repair damaged, or sunken underground gate valve boxes.

Justification

In some circumstances, can the need for heavy excavation and equipment, and enable a single operator to complete the valve box repair.

Life Budget Utilization

$4,600 of $4,600 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	4,600	0	0	0	0	**4,600**	0
	Total	**4,600**	**0**	**0**	**0**	**0**	**4,600**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	4,600	0	0	0	0	**4,600**	0
	Total	**4,600**	**0**	**0**	**0**	**0**	**4,600**	

Project #	WAT-010
Project Name	Shoring Trailer

Total Project Cost	$19,622	Department	Water Utility
Type	Improvement	Category	Equipment
Priority	2 - Very Important	Phase	Phase 1
Status	Active		

Description

A half closed / half open utility trailer

Life Budget Utilization

$19,622 of $19,622 (100%)

Prior	Expenditures	2027	2028	2029	2030	2031	Total	Future
0	Equip/Vehicles/Furnishings	0	19,622	0	0	0	**19,622**	0
	Total	**0**	**19,622**	**0**	**0**	**0**	**19,622**	

Prior	Funding Sources	2027	2028	2029	2030	2031	Total	Future
0	Borrowing	0	19,622	0	0	0	**19,622**	0
	Total	**0**	**19,622**	**0**	**0**	**0**	**19,622**	

COLUMBUS LIGHT DEPARTMENT
Electric Revenue and Expenses
Projected 2026 Year End for 2027 Budget

	Actual	Actual	Expected	Budget	Budget	% Budget In
	2024	2025	2026	2026	2027	
OPERATING REVENUES						
Sales of Electricity						
Residential Sales (440)	2,356,044	2,486,674	2,245,988	2,723,685	2,664,024	-2.19%
Commercial Sales (442) GS = <50 KW for 3 consec months	906,561	985,947	907,917	1,085,934	1,085,772	-0.01%
Small Power Sales (443) CP - 1 = demand <200 KW	825,823	928,927	920,259	928,784	1,116,815	20.24%
Large Power Sales (443-82) CP-2 = demand <1000 KW	825,426	849,649	694,269	917,614	811,330	-11.58%
Industrial Power Sales (443-83) CP-3 = demand >1000 KW	2,718,086	2,952,415	2,631,016	3,172,569	3,265,640	2.93%
Public Street Lighting (444-91)	126,151	127,460	111,749	126,724	126,612	-0.09%
Athletic Field Lighting (444-92)	1,801	2,810	2,087	1,775	1,979	11.49%
Interdepartmental Sales (448)	9,764	8,704	12,393	6,500	8,500	30.77%
Total Sales Electricity	**7,769,656**	**8,342,586**	**7,525,679**	**8,963,585**	**9,080,672**	1.31%
Other Operating Revenues						
Forfeited Discounts (450)	9,543	7,887	6,570	6,675	6,525	-2.25%
Rents From Electric Property (454)	72,595	73,894	71,927	75,230	76,677	1.92%
Other Electric Revenues (456)	8,338	23,785	10,367	5,000	7,525	50.50%
Total Other Operating Revenues	90,476	105,566	88,864	86,905	90,727	4.40%
Total Operating Revenues	**7,860,132**	**8,448,152**	**7,614,543**	**9,050,490**	**9,171,399**	1.34%
OPERATING EXPENSES						
Operation and Maintenance Expenses						
Purchased Power (555)	5,876,297	6,336,658	5,572,205	6,719,577	7,064,970	5.14%
Distribution Expenses	327,063	328,201	296,539	297,608	280,096	-5.88%
Customer Accounts Expenses	96,976	67,546	65,862	86,367	69,766	-19.22%
Sales Expenses	51,980	12,396	9,324	17,600	10,060	-42.84%
Administrative and General Expenses	654,485	816,484	773,128	877,199	764,150	-12.89%
Taxes (Non-Tax Equivalent)	0	2	0	0	0	#DIV/0!
Total Operation and Maint. Expenses	**7,006,801**	**7,561,287**	**6,717,059**	**7,998,351**	**8,189,041**	2.38%
Depreciation Expense (403) - Utility Financed	526,026	538,896	518,000	505,000	520,000	2.97%
Depreciation Expense (403) - CIAC	52,330	60,815	52,500	61,200	58,600	-4.25%
Taxes (Tax Equivalent) (408)	274,639	292,871	273,030	267,170	276,850	3.62%
Total Operating Expenses	**7,859,796**	**8,453,869**	**7,560,589**	**8,831,721**	**9,044,491**	2.41%
Net Operating Income	**335**	**(5,717)**	**53,953**	**218,769**	**126,908**	-41.99%
NON-OPERATING REVENUES						
Merchandising & Jobbing Revenue (415)	52,745	12,164		0	0	
Merchandising & Jobbing Expense (416)	(67,777)	(12,891)		0	0	
Interest Income (419)	104,640	93,540	94,275	95,830	87,375	-8.82%
Other Income Deductions (426)	0	(339)	(2,643)	0	0	
Interest Expense (427 & 430)	(9,064)	(17,661)	(12,250)	(9,792)	(12,495)	27.60%
Amortizaton of Debt Discount & Expenses (428)	(8,604)	6,108	(99,249)	(2,400)	(3,525)	46.88%
Other Non-Operating Income (421)	1,456	445,740	4,635	2,000	2,865	43.25%
Total Non-Operating (Income)/Expense	73,396	526,662	(15,232)	85,638	74,220	-13.33%
NET INCOME/(LOSS)	**73,732**	**520,945**	**69,185**	**304,407**	**201,128**	-33.93%

COLUMBUS LIGHT DEPARTMENT
Detailed Electric Operation and Maintenance Expenses
Projected 2026 Year End for 2027 Budget

		Actual 12/31/2024 2024	Actual 12/31/2025 2025	Thru Aug YTD 8/31/2026 2026	Expected 2026	Budget 12/31/2026 2026	Budget 2027	% Budget In
30-440-61-0000	Residential Sales - Total	-	-	-		2,723,685	2,664,024	-2%
30-440-61-0010	Residential Sales - City	2,444,516	2,507,603	1,485,999	2,228,999	-		
30-440-61-0011	Residential Sales PCAC - City	(160,149)	(92,252)	(29,483)	(44,224)	-		
30-440-61-0012	Res Sales Renew Engy - City	3,379	3,174	1,832	2,748	-		
30-440-61-0020	Residential Sales - Twn Clumbs	4,883	5,312	2,982	4,473	-		
30-440-61-0021	Residential Sales PCAC - TofC	(290)	(139)	(57)	(85)	-		
30-440-61-0030	Residential Sales Town of Elba	68,294	65,477	36,746	55,119	-		
30-440-61-0031	Residential Sales PCAC - TofE	(4,589)	(2,502)	(694)	(1,041)	-		
					-			
30-442-71-0010	S C/I Sales City1Ph	383,314	401,313	240,464	360,696	1,085,934	1,085,772	0%
30-442-71-0011	S C/I City1Ph PCAC	(27,002)	(17,341)	(5,542)	(8,312)	-		
30-442-71-0012	S C/I City1Ph Renew Engy	48	48	28	42	-		
30-442-71-0020	S C/I Town of Columbus	-	-	-	-	-		
30-442-71-0030	S C/I Town of Elba 1Ph	2,494	1,944	999	1,498	-		
30-442-71-0031	S C/I Town of ELba 1 Ph PCAC	(111)	(63)	(11)	(16)	-		
30-442-72-0010	S C/I Sales City 3Ph	579,986	616,501	371,824	557,736	-		
30-442-72-0011	S C/I City 3Ph PCAC	(43,639)	(28,384)	(9,457)	(14,186)	-		
30-442-72-0012	S C/I City 3Ph Renewal Energy	744	744	434	651	-		
30-442-72-0030	S C/I Town of Elba 3Ph	10,231	10,548	5,885	8,827	-		
30-442-72-0031	S C/I Town of Elba 3Ph PCAC	(887)	(717)	(146)	(219)	-		
30-442-93-0010	S C/I Security Lights City	1,412	1,374	807	1,211	-		
30-442-93-0011	S C/I Scurity Light City PCAC	(30)	(20)	(7)	(11)	-		
					-			
30-443-81-0010	Lg C/I Sales Small Pwr CP-1	902,839	976,990	628,928	943,392	928,784	1,116,815	20%
30-443-81-0011	Lg C/I Small Power CP-1 PCAC	(78,217)	(49,263)	(16,122)	(24,183)	-		
30-443-81-0012	Lg C/I Sml Pwr CP-1 Renew Engy	1,200	1,200	700	1,050	-		
					-			
30-443-82-0010	Lg C/I Sales Large Power CP-2	852,921	833,366	445,089	667,633	917,614	811,330	-12%
30-443-82-0011	Lg C/I Large Power CP-2 PCAC	(70,348)	(40,577)	(12,674)	(19,011)	-		
30-443-82-0030	Lg C/I Sales Large Power Elba	42,854	56,860	30,431	45,647	-		
					-			
30-443-82-0031	Lg Commer and Indust Sales PCA	(2,270)	(2,932)	(396)	(595)	-		
30-443-83-0010	Lg Commer and Indust Sales Ind	3,005,774	3,123,615	1,813,924	2,720,886	3,172,569	3,265,640	3%
30-443-83-0011	Lg Commer and Indust Sales PCA	(290,399)	(169,099)	(59,517)	(89,276)	-		
30-443-83-0012	Lg Commer and Indust Sales Ren	4,980	830	-	-	-		
					-			
30-444-91-0010	Public Str and Hwy Lighting Ci	126,180	126,639	73,594	110,391	126,724	126,612	0%
30-444-91-0011	Public Str and Hwy Lighting PC	(2,233)	(1,424)	(398)	(597)	-		
30-444-91-0030	Public Str and Hwy Lighting El	2,302	2,304	1,320	1,979	-		
30-444-91-0031	Public Str and Hwy Lighting PC	(98)	(59)	(17)	(25)	-		
					-			
30-444-92-0010	Public Str and Hwy Lighting At	1,878	2,826	1,390	2,086	1,775	1,979	11%
30-444-92-0011	Public Str and Hwy Lighting PC	(76)	(16)	1	2	-		
					-			
30-448-95-0010	Interdepartmental Sales City	10,860	8,888	8,525	12,788	6,500	8,500	31%
30-448-95-0011	Interdepartmental Sales PCAC -	(1,096)	(184)	(263)	(395)	-		
	Total Sales Electricity	7,769,656	8,342,586	5,017,119	7,525,679	8,963,585	9,080,672	1%
30-450-00-0000	Forfeited Discs	-	-	-	-	6,675	6,525	-2%
30-450-00-0010	Forfeited Discs Forfeited Disc	9,231	7,577	4,274	6,411	-		
30-450-00-0020	Forfeited Discs Forfeited Disc	-	6	5	7	-		
30-450-00-0030	Forfeited Discs Forfeited Disc	312	303	101	151	-		
					-			
30-454-00-0000	Rent from Elect Prop	72,595	73,894	47,951	71,927	75,230	76,677	2%
30-456-00-0000	Oth Elect Rev	7,023	22,461	6,256	9,384	5,000	7,525	51%
30-456-20-0000	Oth Elect Rev Supplies & Expen	1,316	1,325	655	983	-		
	Total Other Operating Revenues	**90,476**	**105,566**	**59,242**	**88,864**	**86,905**	**90,727**	4%
	Total Operating Revenues	**7,860,132**	**8,448,152**	**5,076,361**	**7,614,543**	**9,050,490**	**9,171,399**	1%

	Other Power Supply Expenses							
30-555-00-0000	Purchased Power (555)	5,876,297	6,336,658	3,824,804	5,572,205	6,719,577	7,064,970	5%
	Total Other Power Supply Expenses	**5,876,297**	**6,336,658**	**3,824,804**	**5,572,205**	**6,719,577**	**7,064,970**	5%
	Distribution Expenses							
30-580-20-0000	Oper Supervsn and Engineer Sup	14,438	4,833	5,790	7,186	8,500	7,225	-15%
30-582-00-0000	Station Expenses (582)	-	-	412	412	-		
30-582-10-0000	Station Exp Labor	-	2,803	-	3,000	3,483	2,000	-43%
30-582-20-0000	Station Exp Supplies & Expense	1,333	5,609	1,431	1,647	2,000	1,750	-13%
30-583-10-0000	OH line Exp Labor	740	111	-	-	200	200	0%
30-583-10-5835	OH line Exp Labor Install Remo	339	368	180	271	473	300	-37%
30-583-20-0000	OH line Exp Supplies & Expense	1,544	-	932	1,865	5,000	2,150	-57%
30-584-00-0000	UG Line Exp	-	-	-	-	-		
30-584-10-0000	UG Line Exp Labor	-	-	-	-	-		
30-584-10-5845	UG Line Exp Labor Install Remo	204	-	-	-	299	150	-50%
30-584-20-0000	UG Line Exp Supplies & Expense	13,344	12,378	18,093	19,140	12,000	15,425	29%
30-584-20-5845	UG Line Exp Supplies & Expense	-	-	-	-	-		
30-584-30-5845	UG Line Exp Transportation Ins	-	-	-	-	-		
30-586-10-5865	Meter Exp Labor Install Remove	-	294	-	-	-		
30-586-20-0000	Meter Exp Supplies & Expenses	6,527	7,674	4,825	6,238	6,950	6,650	-4%
30-587-00-0000	Customer Installations Exp	(622)	-	-	-	-		
30-587-10-0000	Customer Installations Exp Lab	451	-	-	-	-		
30-587-30-0000	Customer Installations Exp Tra	300	-	-	-	125	125	0%
30-588-00-0000	Misc Dist Exp	-	96	-	-	-		
30-588-10-0000	Misc Dist Exp Labor	114,724	104,967	60,771	91,156	109,226	104,325	-4%
30-588-10-5883	Misc Dist Exp Labor Indirect W	-	-	-	-	-		
30-588-20-0000	Misc Dist Exp Supplies & Expen	26,332	35,859	22,047	32,094	35,000	37,225	6%
30-588-20-5881	Misc Dist Exp Supplies & Expen	-	-	-	-	-	-	
30-589-00-0000	Rents	-	-	-	-	-	-	
30-591-00-0000	Maint of Struct	-	1,578	-	-	-		
30-591-10-0000	Maint of Struct Labor	1,612	5,208	581	871	995	900	-10%
30-592-10-0000	Maint of Station Eqp Labor	12,973	20,674	1,934	3,868	8,623	4,150	-52%
30-592-20-0000	Maint of Station Eqp Supplies	49,579	1,513	-	-	8,955	1,575	-82%
30-592-30-0000	Maint of Station Eqp Transport	805	-	-	-	-		
30-592-40-0000	Maint of Station Eqp Inventory	215	-	-	-	-		
30-593-00-0000	Maint of OH Lines	(659)	-	-	-	-		
30-593-10-0000	Maint of OH Lines Labor	29,573	45,029	20,408	40,816	44,526	42,450	-5%
30-593-10-5932	Maint of OH Lines Labor / Tree	7,238	23,273	1,656	23,312	25,099	24,375	-3%
30-593-20-0000	Maint of OH Lines Supplies & E	6,158	13,683	21,099	31,648	-		
30-593-20-5932	Maint of OH Lines Supplies & E	547	(6)	-	-	750	250	-67%
30-593-30-0000	Maint of OH Lines Transportati	148	1,336	-	-	-		
30-594-00-0000	Maint of UG Lines	-	-	-	-	-		
30-594-10-0000	Maint of UG Lines Labor	13,315	19,350	6,975	10,463	12,462	11,345	-9%
30-594-10-5942	Maint of UG Lines Labor Electr	932	924	1,774	3,548	1,065	1,065	0%
30-594-20-0000	Maint of UG Lines Supplies & E	9,858	7,662	12,145	13,217	2,735	10,245	275%
30-594-20-5941	Maint of UG Lines Supplies & E	-	-	-	-	-		
30-594-30-0000	Maint of UG Lines Transportati	366	782	-	-	500	500	0%
30-594-40-0000	Maint of UG Lines Inventory Al	800	71	-	-	-		
30-595-10-0000	Maint of Line Transformers Lab	141	1,668	-	-	206	206	0%
30-595-20-0000	Maint of Line Transformers Sup	-	-	41	61	-		
30-596-10-0000	Maint of Str Light, Signal Sys	10,227	6,454	4,554	4,831	3,333	3,245	-3%
30-596-20-0000	Maint of Str Light, Signal Sys	221	-	-	-	500	500	0%
30-596-30-0000	Maint of Str Light, Signal Sys	-	504	-	-	-		
30-597-10-0000	Maint of Meters Labor	3,361	3,502	599	898	4,403	1,565	-64%
30-597-20-0000	Maint of Meters Supplies & Exp	-	-	-	-	200	200	0%
	Maintenance of Miscellaneous Distrib Plant (598)	-	2	-	-	-		
	Total Distribution Expenses	**327,063**	**328,201**	**186,247**	**296,539**	**297,608**	**280,096**	-6%
	Customer Accounts Expenses							
30-902-10-0000	Meter Reading Exp Labor	71	-	-	-	104	-	-100%
30-902-20-0000	Meter Reading Exp Supplies & E	12,326	13,317	9,602	14,403	14,554	15,844	9%
30-902-30-0000	Meter Reading Exp Transportati	75	-	-	-	-	-	
30-903-10-0000	Customer Records & Clct Exp La	60,887	31,859	18,973	28,459	49,570	31,285	-37%

30-903-10-9033	Customer Records & Clct Exp Di	2,788	1,405	739	1,109	1,039	842	-19%
30-903-20-0000	Customer Records & Clct Exp Su	20,809	20,965	13,561	20,342	21,000	21,695	3%
30-904-00-0000	Uncollectible Accounts	21	-	1,033	1,550	100	100	0%
30-906-00-0000	Cust Svc & Informational Exp	-	-	-	-	-		
	Total Customer Accounts Expenses	**96,976**	**67,546**	**43,908**	**65,862**	**86,367**	**69,766**	-19%
	Sales Expenses							
30-912-00-9122	Demonstrating and Selling Exp	-	-	-	-	-		
30-912-20-0000	Demonstrating and Selling Exp	-	-	-	-	-		
30-912-20-9122	Demonstrating and Selling Exp	3,733	1,374	9,437	1,156	1,525	1,262	-17%
30-916-00-0000	Misc Sales Exp	2,450	800	650	975	825	1,073	30%
30-916-20-0000	Misc Sales Exp Supplies & Expe	45,797	10,222	6,462	7,193	15,250	7,725	-49%
	Total Sales Expenses	**51,980**	**12,396**	**16,549**	**9,324**	**17,600**	**10,060**	-43%
	Administrative and General Expenses							
30-920-10-0000	Admin & General Salaries Labor	253,411	258,137	210,752	296,128	269,645	302,050	12%
30-921-00-0000	Ofc Supplies and Exp	212	10	-	-	140	-	-100%
30-921-20-0000	Ofc Supplies and Exp Supplies	46,883	56,889	42,183	48,274	48,525	48,525	0%
30-923-20-0000	Outside Svcs Employed Supplies	38,391	59,673	48,592	52,184	35,000	54,325	55%
30-924-20-0000	Prop Insurance Supplies & Expe	25,916	25,858	-	26,375	26,375	26,903	2%
30-925-20-0000	Injuries and Damages Supplies	4,700	4,732	-	4,826	4,826	4,923	2%
30-926-00-9269	Employee P&B Fringes Cleared	(158,220)	(137,533)	(6,807)	(138,613)	(10,408)	(139,745)	1243%
30-926-10-9261	Employee P&B Sick Payout Benft	-	-	-	-	99	-	-100%
30-926-10-9262	Employee P&B Holiday	11,932	11,664	9,143	13,714	12,557	14,125	12%
30-926-10-9264	Employee P&B School	58,663	47,974	26,131	52,262	47,686	6,000	-87%
30-926-10-9265	Employee P&B Funeral/MISC	1,024	1,021	1,039	1,558	1,553	1,785	15%
30-926-10-9266	Employee P&B Vac Payout Benft	1,076	-	-	-	1,493	3,600	141%
30-926-15-9269	Employee P&B Burden/OH Cleared	3,357	5,135	-	-	-	-	
30-926-20-0000	Employee P&B Supplies & Exp	-	-	-	-	-	-	
30-926-20-9260	Employee P&B WI Retirement	41,108	39,576	33,108	41,216	41,240	43,565	6%
30-926-20-9266	Employee P&B Clothing Allwance	2,017	4,551	4,712	7,069	6,963	9,500	36%
30-926-20-9267	Employee P&B Health Ins	77,299	78,760	77,012	95,518	96,060	98,384	2%
30-926-20-9268	Employee P&B Life Ins	677	619	568	1,136	1,139	1,170	3%
30-926-20-9270	Employee P&B Cell Phone	975	955	628	941	1,900	1,900	0%
30-926-20-9271	Employee P&B Dental Ins	4,103	4,616	3,662	5,493	5,278	5,658	7%
30-926-20-9272	Employee P&B Vision Ins	567	598	478	957	647	986	52%
30-926-20-9273	Employee P&B GASB 68	1,291	38,968	-	-	-		
30-928-00-0000	Regulatory Communission Exp	-	-	-	-	1,000	-	-100%
30-928-20-0000	Reg Communission Exp S&E	5,698	11,094	8,362	9,224	-	15,800	
30-930-00-0000	Misc General Exp	-	1,625	-	-	250	-	-100%
30-930-10-0000	Misc General Exp Labor	24,449	46,378	24,801	35,881	30,358	37,137	22%
30-930-20-0000	Misc Gen Exp S&E	11,939	13,982	8,739	13,079	17,264	13,472	-22%
30-933-00-0000	Vehicle Clearing	49,022	58,720	63,477	50,215	54,650	51,721	-5%
30-933-10-0000	Vehicle Clearing Labor	34,976	41,062	24,795	37,590	30,787	38,906	26%
30-933-20-0000	Vehicle Clearing S&E	60,859	65,657	26,077	39,116	76,200	40,290	-47%
30-933-30-0000	Vehicle Clearing Transportatio	-	-	-	-	-		
30-932-00-0000	Maint of General Plt	650	-	-	-	-		
30-932-10-0000	Maint of General Plt Labor	43,435	66,650	32,661	48,991	60,272	50,706	-16%
30-932-20-0000	Maint Gen Plant S&E	8,076	9,117	10,397	15,596	15,700	16,064	2%
	Merit and Performance Raises			14,400	14,400		16,400	
	Total Administrative and General Expenses	**654,485**	**816,485**	**664,910**	**773,128**	**877,199**	**764,150**	-13%
	Total Operation and Maintenance Expenses	**7,006,801**	**7,561,287**	**4,736,419**	**6,717,060**	**7,998,351**	**8,189,041**	2%
30-403-00-0000	Depreciation Expense	526,026	538,896	280,000	518,000	505,000	520,000	3%
30-403-00-0001	Depreciation Expense Pole Rent	52,330	60,815	35,000	52,500	61,200	58,600	-4%
	Total Taxes	**578,356**	**599,711**	**315,000**	**570,500**	**566,200**	**578,600**	2%
30-408-20-4081	Taxes Property Tax Equivalent	217,357	237,619	140,000	210,000	211,140	213,150	1%
30-408-20-4082	Taxes Social Security	45,155	42,134	33,086	49,629	44,407	50,100	13%
30-408-20-4083	Taxes Gross Receipts Tax	4,084	4,283	1,934	4,401	2,910	4,500	55%
30-408-20-4084	Taxes PSC Remainder Assessment	8,042	8,836	-	9,000	8,713	9,100	4%
	Total Taxes	**274,639**	**292,871**	**175,020**	**273,030**	**267,170**	**276,850**	4%
	NON-OPERATING REVENUES							
30-415-00-0000	Rev from Merch Job & Cont Work	52,745	12,164	-	-	-		
30-416-10-0000	Merch Job & Cont Wrk Labor	(45,273)	(7,827)	-	-	-		

30-416-15-0000	Merch Job & Cont Wrk Burden/OH	(17,204)	(2,974)	-	-	-		
30-416-30-0000	Merch Job & Cont Wrk Transport	(5,300)	(2,090)	-	-	-		
30-419-00-0000	Interest and Dividends Income	104,640	93,540	62,850	94,275	95,830	87,375	-9%
30-426-00-0000	Oth Income Deductions	-	(339)	(1,762)	(2,643)	-		
30-427-00-0000	Interest on Long-Term Debt	(9,064)	(17,661)	(10,500)	(12,250)	(9,792)	(12,495)	28%
30-428-00-4280	Amort of Debt Disc and Exp	(8,604)	6,108	(96,166)	(99,249)	(2,400)	(3,525)	47%
					-			
30-421-00-0000	Misc NonOper Income	1,456	445,740	(1,244)	4,635	2,000	2,865	43%
30-421-00-4211	Gain/Sales Fixed Assets	-	-	-	-	-		
	Total Non-Operating/Misc Income	**73,396**	**526,662**	**(46,821)**	**(15,232)**	**85,638**	**74,220**	-13%
	NET INCOME/(LOSS)	**73,732**	**520,945**	**(103,256)**	**69,185**	**304,407**	**201,128**	-34%

COLUMBUS WATER DEPARTMENT
Water Revenue and Expenses
Projected 2026 Year End for 2027 Budget

	Actual 2024	Actual 2025	Expected 2026	Budget 2026	Budget 2027	% Budget In
OPERATING REVENUES						
Sales of Water						
Metered Sales						
Residential (4611)	822,512	826,602	846,168	845,173	854,629	1.12%
Commercial (4610 & 4612)	216,668	239,150	257,919	243,007	260,498	7.20%
Industrial (4613)	62,818	53,793	53,091	53,996	53,622	-0.69%
Deduct Meter Charges (4614)	503	612	687	732	694	-5.20%
Multi Family (4615)	66,518	65,323	64,670	63,991	65,316	2.07%
Public Authority (464)	38,634	35,815	46,701	44,461	47,168	6.09%
Total Metered Sales	**1,207,653**	**1,221,294**	**1,269,235**	**1,251,360**	**1,281,927**	2.44%
Private Fire Protection (462)	37,975	37,968	38,710	39,107	39,097	-0.03%
Public Fire Protection (463)	475,133	485,088	496,473	494,455	501,438	1.41%
Total Sales of Water	**1,720,762**	**1,744,350**	**1,804,418**	**1,784,923**	**1,822,462**	2.10%
Other Operating Revenues						
Forfeited Discounts (470)	3,406	3,035	3,115	3,100	3,146	1.48%
Other Water Revenues (474)	(3,512)	16,256	4,280	5,700	4,500	-21.05%
Total Other Operating Revenues	(106)	19,291	7,395	8,800	7,646	-13.11%
Total Operating Revenues	**1,720,656**	**1,763,641**	**1,811,813**	**1,793,723**	**1,830,108**	2.03%
OPERATING EXPENSES						
Operation and Maintenance Expenses						
Pumping Expenses	43,079	41,045	51,896	43,474	52,934	21.76%
Water Treatment Expenses	165,722	194,965	233,097	219,727	235,045	6.97%
Transmission and Distribution Expenses	170,133	173,249	143,932	133,011	146,015	9.03%
Customer Accounts Expenses	35,543	26,847	3,934	13,855	4,013	-71.04%
Sales Expense	-	-	-	250	250	0.00%
Administrative and General Expenses	358,992	433,998	503,438	455,822	521,491	16.02%
Taxes (Non-Tax Equivalent)	-	-	-	-	-	#DIV/0!
Total Operation and Maintenance Expenses	**773,470**	**870,104**	**936,297**	**866,139**	**959,748**	11.50%
Depreciation Expense (403)	334,241	349,296	359,496	334,800	366,686	9.52%
Depreciation Expense (403) - CIAC						#DIV/0!
Depreciation Expense (403) -CIAC	43,964	44,016	48,000	48,000	48,960	2.00%
Taxes (408)	233,009	250,710	260,236	232,189	265,441	13.64%
Total Operating Expenses	**1,384,684**	**1,514,126**	**1,604,029**	**1,481,128**	**1,640,834**	11.08%
Operating Income	335,972	249,515	207,784	312,595	189,274	-39.69%
NON-OPERATING REVENUES						
Interest Income (419)	37,057	28,267	24,137	26,720	24,619	-7.86%
Misc Nonoperating Income (421)	-	2,146	-	-	-	#DIV/0!
Interest Expense (427)	(60,150)	(57,383)	(57,600)	(63,250)	(58,752)	-7.11%
Amortization of Debt Issuance Expense (4280)	7,813	7,224	(149,217)	(7,386)	(37,304)	405.07%
Other Interest Expense (431)	22	(18)	(2)	1	(2)	-242.26%
Appropriation of Earnings to Municipal Fund (439)	1,684	-	(817)	-	(834)	#DIV/0!
Total Non-Operating (Income)/Expense	(13,573)	(19,764)	(183,500)	(43,915)	(72,272)	64.57%
NET INCOME/(LOSS)	**322,399**	**229,751**	**24,284**	**268,680**	**117,001**	-56.29%

COLUMBUS WATER DEPARTMENT
Detailed Water Operation and Maintenance Expenses
Projected 2026 Year End for 2027 Budget

		Actual 12/31/2024 2024	Actual 12/31/2025 2025	Thru August YTD 8/31/2026 2026	Expected 2026	Budget 12/31/2026 2026	Budget 2027	% Budget Increas
50-461-60-4611	Metered Sales to Customers Met	822,512	826,602	564,112	846,168	845,173	854,629	1.12%
50-461-70-4610	Metered Sales to Customers Met	8,667	7,774	5,534	8,301	7,144	8,384	17.36%
50-461-70-4612	Metered Sales to Customers Met	208,001	231,375	166,412	249,618	235,863	252,114	6.89%
50-461-80-4613	Metered Sales to Customers Met	62,818	53,793	35,394	53,091	53,996	53,622	-0.69%
50-461-60-4614	Metered Sales to Customers Ded	503	612	458	687	732	694	-5.20%
50-461-90-4615	Metered Sales to Customers Mul	66,518	65,323	43,113	64,670	63,991	65,316	2.07%
50-464-00-0000	Oth Sales to Public Author	38,634	35,815	31,134	46,701	44,461	47,168	6.09%
	Total Metered Sales	1,207,653	1,221,294	846,157	1,269,235	1,251,360	1,281,927	2.44%
50-462-00-0000	Private Fire Protection Svc	37,975	37,968	25,807	38,710	39,107	39,097	-0.03%
50-463-00-0000	Public Fire Protection Svc	475,133	485,088	330,982	496,473	494,455	501,438	1.41%
	Total Water Sales	1,720,762	1,744,350	1,202,945	1,804,418	1,784,923	1,822,462	2.10%
50-470-00-0000	Forfeited Discs	3,406	3,035	2,077	3,115	3,100	3,146	1.48%
50-474-00-0000	Oth Wtr Rev	(3,512)	16,256	2,854	4,280	5,700	4,500	-21.05%
	Total Other Operating Revenues	(106)	19,291	4,930	7,395	8,800	7,646	-13.11%
	Total Operating Revenues	**1,720,656**	**1,763,641**	**1,207,875**	**1,811,813**	**1,793,723**	**1,830,108**	2.03%
	Pumping Expenses							
50-623-00-0000	/Svc Pub Author/Fuel Purchased	38,337	39,243	31,602	47,403	39,042	48,351	23.84%
50-624-10-0000	/Svc to Oth/Pmp Labor & Exp La	282	387	680	1,020	272	1,040	282.42%
50-633-10-0000	/Fertil Sales/Maint-Pmp Eqp La	850	1,416	2,316	3,473	1,160	3,543	205.41%
50-633-20-0000	/Fertil Sales/Maint-Pmp Eqp Su	3,611	-	-	-	3,000	-	-100.00%
	Total Pumping Expenses	**43,079**	**41,045**	**34,597**	**51,896**	**43,474**	**52,934**	21.76%
	Water Treatment Expenses							
50-641-20-0000	Chemicals Supplies & Expenses	51,057	57,177	41,144	61,716	62,000	62,950	1.53%
50-642-10-0000	Oper Labor and Exp Labor	52,272	54,091	38,642	57,964	50,183	59,123	17.81%
50-642-20-0000	Oper Labor and Exp Supplies &	18,063	38,259	25,413	38,120	46,250	38,882	-15.93%
50-651-10-0000	Maint of Structure and Imprv L	1,271	2,199	269	404	1,194	412	-65.51%
50-652-00-6521	Maint of Wtr Trtmt Eqp Mainten	150	-	-	-	-	-	
50-652-10-6521	Maint of Wtr Trtmt Eqp Labor/M	14,114	16,933	13,468	20,202	15,517	20,606	32.80%
50-652-10-6522	Maint of Wtr Trtmt Eqp Labor/M	16,953	16,063	11,301	16,952	16,233	17,291	6.52%
50-652-20-0000	Maint of Wtr Trtmt Eqp Supplie	95	95	-	-	100	-	-100.00%
50-652-20-6521	Maint of Wtr Trtmt Eqp Supplie	6,073	2,124	10,314	15,472	1,000	15,781	1478.10%
50-652-20-6522	Maint of Wtr Trtmt Eqp Supplie	5,673	8,024	179	22,268	27,250	20,000	-26.61%
	Total Water Treatment Expenses	**165,722**	**194,965**	**140,731**	**233,097**	**219,727**	**235,045**	6.97%
	Transmission and Distribution Expenses							
	Operation Supplies and Expenses							
50-660-20-0000	Oper Supervsn and Engineer Sup	-	4,833	5,790	8,686	7,467	8,859	18.65%
50-661-10-0000	Storage Facilities Exp Labor	135	387	99	149	348	152	-56.44%
50-661-20-0000	Storage Facilities Exp Supplie	4,500	-	-	-	-	-	
50-662-10-0000	Trans and Dist Lines Exp Labor	14,537	12,272	6,848	10,272	10,382	10,478	0.92%
50-662-20-0000	Trans and Dist Lines Exp Suppl	10,090	12,993	7,237	10,856	6,740	11,073	64.29%
50-663-10-0000	Meter Exp Labor	-	111	-	-	-	-	
50-663-10-6635	Meter Exp-Install, Remove and	3,423	1,790	2,859	4,289	1,745	4,375	150.72%
50-663-20-0000	Meter Exp Supplies & Expenses	-	164	142	213	100	217	117.06%
50-664-10-0000	Customer Installations Exp Lab	1,877	4,798	2,335	3,502	5,075	3,572	-29.62%
50-664-20-0000	Customer Installations Exp Sup	13,953	14,531	8,421	12,631	12,703	12,884	1.43%
50-664-20-6641	Water Testing-Notification Sup	929	-	-	-	-	-	
50-665-10-0000	Misc Exp Labor	45,446	42,458	26,276	39,415	40,891	40,203	-1.68%
50-665-10-6653	Misc Exp Labor Indirect Work O	-	166	-	-	-	-	
50-665-20-0000	Misc Exp Supplies & Expenses	15,755	4,797	7,397	11,096	12,500	11,318	-9.46%
50-666-20-0000	Rents Supplies & Expenses	550	-	-	-	-	-	
50-666-20-0000	Rents Supplies & Expenses	550	-	-	-	-	-	
50-672-10-0000	Maint of Dist Resv & Standpipe	630	2,529	396	594	536	606	13.13%
50-672-20-0000	Maint of Dist Resv & Standpipe	11,650	14,700	-	-	4,500	-	-100.00%
50-673-10-0000	Maint of Trans and Dist Mains	2,640	959	2,335	3,502	906	3,572	294.24%
50-673-10-6731	Maint of Trans and Dist Mains	3,629	13,413	-	-	7,015	-	-100.00%
50-673-20-0000	Maint of Trans and Dist Mains	1,179	653	4,041	6,061	1,100	6,182	462.04%
50-673-20-6731	Maint of Trans and Dist Mains	3,416	28,059	10,376	11,564	12,219	10,000	-18.16%
50-673-30-6731	Maint of Trans and Dist Mains	2,290	1,585	-	-	-	-	
50-673-40-6731	Maint of Trans and Dist Mains	3,871	1,586	-	-	-	-	
50-675-10-0000	Maint of Svcs Labor	6,803	2,839	3,703	5,554	4,352	5,665	30.17%
50-675-20-0000	Maint of Svcs Supplies & Expen	1,792	1,016	4,244	6,366	1,548	6,493	319.39%
50-675-20-6751	Maint of Svcs Supplies & Expen	6,564	1,297	466	699	6,500	713	-89.03%
50-675-30-0000	Maint of Svcs Transportation	440	-	-	-	-	-	
50-675-40-0000	Maint of Svcs Inventory Alloca	480	-	-	-	-	-	

50-676-00-0000	Maint of Meters	(2,407)	(1,009)	(4,096)	(6,144)	(8,198)	(6,267)	-23.56%
50-676-10-0000	Maint of Meters Labor	2,221	2,018	1,940	2,910	1,714	2,968	73.17%
50-676-20-0000	Maint of Meters Supplies & Exp	2,593	-	798	1,197	-	2,221	
50-677-00-0000	Maint of Hydrants	-	7	-	-	-	-	
50-677-10-0000	Maint of Hydrants Labor	8,445	4,002	5,222	7,833	2,368	7,990	237.42%
50-677-20-0000	Maint of Hydrants Supplies & E	1,662	297	1,792	2,688	500	2,742	448.33%
50-677-30-0000	Maint of Hydrants Transportati	40	-	-	-	-	-	
50-677-40-0000	Maint of Hydrants Inventory Al	450	-	-	-	-	-	
	Total Transmission and Distribution Expenses	**170,133**	**173,249**	**98,622**	**143,932**	**133,011**	**146,016**	9.78%
	Customer Accounts Expense							
50-902-00-0000	Meter Reading Exp	(5,121)	(5,446)	(7,624)	(11,436)	(14,826)	(11,665)	-21.32%
50-902-10-0000	Meter Reading Exp Labor	148	97	113	170	136	174	27.59%
50-902-20-0000	Meter Reading Exp Supplies & E	9,980	10,795	7,659	11,488	11,047	11,718	6.08%
50-902-30-0000	Meter Reading Exp Transportati	115	-	-	-	150	-	-100.00%
50-903-00-0000	Customer Records & Clct Exp	(30,420)	(21,402)	(20,072)	(30,108)	(40,210)	(30,710)	-23.63%
50-903-10-0000	Customer Records & Clct Exp La	41,970	17,354	11,523	17,284	36,310	17,630	-51.45%
50-903-10-9033	Customer Records & Clct Exp Di	43	451	-	-	498	-	-100.00%
50-903-20-0000	Customer Records & Clct Exp Su	18,827	24,998	11,024	16,536	20,750	16,867	-18.72%
50-904-00-0000	Uncollectible Accounts	1	-	-	-	-	-	
	Total Customer Accounts Expense	**35,543**	**26,847**	**2,623**	**3,934**	**13,855**	**4,013**	-71.04%
50-910-00-0000	Sales Exp	-	-	-	-	250	250	0.00%
	Administrative and General Expenses							
50-920-10-0000	Admin & General Salaries Labor	143,938	144,693	134,524	201,785	152,870	205,821	34.64%
50-921-00-0000	Ofc Supplies and Exp	190	10	-	-	-	-	
50-921-20-0000	Ofc Supplies and Exp Supplies	39,518	51,226	31,287	46,931	39,639	47,869	20.76%
50-921-20-9999	Ofc Supplies and Exp Supplies	63	-	-	-	-	-	
50-923-20-0000	Outside Svcs Employed Supplies	47,894	64,129	24,439	36,658	50,000	37,391	-25.22%
50-924-20-0000	Prop Insurance Supplies & Expe	17,278	17,239	-	-	17,756	-	-100.00%
50-925-20-0000	Injuries and Damages Supplies	3,133	3,154	-	-	3,249	-	-100.00%
50-926-00-0000	Employee Pensions and Benefits	(2,774)	(1,245)	(3,856)	(5,784)	(7,503)	(5,900)	-21.37%
50-926-00-9269	Employee P&B Fringes	(56,834)	(41,615)	(4,408)	(6,612)	(6,325)	(6,744)	6.63%
50-926-10-9262	Employee P&B Holiday	16,684	15,850	12,282	18,423	15,567	18,791	20.71%
50-926-10-9264	Employee P&B School	6,811	4,368	5,173	7,760	4,478	7,915	76.75%
50-926-10-9265	Employee P&B Funeral/MISC	1,772	953	1,039	1,558	1,341	1,589	18.50%
50-926-15-9269	Employee P&B Burden/Overhead	2,457	3,353	-	-	-	-	
50-926-20-0000	Employee P&B Supplies & Exp	-	-	-	-	500	-	-100.00%
50-926-20-9260	Employee P&B WI Retirement	22,556	22,612	18,492	27,738	27,221	28,292	3.94%
50-926-20-9266	Employee P&B Clothing Allwance	2,437	1,993	2,014	3,021	3,050	3,082	1.04%
50-926-20-9267	Employee P&B Health Ins	63,774	61,262	69,021	103,531	74,970	112,435	49.97%
50-926-20-9268	Employee P&B Life Ins	435	366	305	457	771	466	-39.52%
50-926-20-9270	Employee P&B Cell Phone	1,475	1,460	968	1,451	1,500	1,480	-1.31%
50-926-20-9271	Employee P&B Dental Ins	3,164	3,318	3,092	4,638	3,844	5,037	31.04%
50-926-20-9272	Employee P&B Vision	407	394	381	571	434	571	31.57%
50-926-20-9273	Employee P&B GASB 68	(3,477)	21,912	-	-	-	-	
50-928-00-0000	Regulatory Communission Exp	-	-	-	-	100	-	-100.00%
50-928-20-0000	Regulatory Communission Exp Su	-	118	2,790	4,185	-	4,269	
50-930-10-0000	Misc General Exp Labor	4,913	8,157	5,479	8,219	7,661	8,383	9.43%
50-930-20-0000	Misc General Exp Supplies & Ex	7,414	8,551	6,354	9,531	10,000	9,722	-2.78%
50-932-00-0000	Maint of General Plt	650	-	-	-	-	-	
50-932-10-0000	Maint of General Plt Labor	18,920	19,339	9,673	14,509	19,612	14,799	-24.54%
50-932-20-0000	Maint of General Plt Supplies	7,326	10,054	12,243	18,364	15,286	18,732	22.54%
50-933-00-0000	Transportation Equip Maintenan	(968)	3,691	(3,496)	(5,243)	1,969	(5,348)	-371.62%
50-933-10-0000	Transportation Equip Maintenan	9,835	8,657	3,032	4,547	10,632	4,638	-56.37%
	Merit and Performance Raises				7,200	7,200	8,200	13.89%
	Total Administrative and General Expenses	**358,992**	**433,998**	**330,826**	**503,438**	**455,822**	**521,491**	14.41%
	Total Operation and Maintenance Expenses	**773,470**	**870,104**	**607,399**	**936,298**	**866,139**	**959,748**	10.81%
50-403-00-0000	Depr Exp	334,241	349,296	239,664	359,496	334,800	366,686	9.52%
50-403-00-0001	Depr Exp Pole Rent	43,964	44,016	32,000	48,000	48,000	48,960	2.00%
	Total Depr Exp	**378,205**	**393,312**	**271,664**	**407,496**	**382,800**	**415,646**	8.58%
50-408-00-0000	Taxes	(7,323)	(6,688)	(5,496)	(8,244)	(10,686)	(8,409)	-21.31%
50-408-20-4081	Taxes Property Tax Equivalent	213,932	231,905	160,000	240,000	209,847	244,800	16.66%
50-408-20-4082	Taxes Social Security	25,067	24,055	17,957	26,935	31,608	27,474	-13.08%
50-408-20-4084	Taxes PSC Remainder Assessment	1,333	1,438	1,545	1,545	1,420	1,576	10.99%
	Toal Taxes	**233,009**	**250,710**	**174,006**	**260,236**	**232,189**	**265,441**	14.32%
	NON-OPERATING REVENUES							
50-419-00-0000	Interest and Dividends Income	37,057	28,267	16,091	24,137	26,720	24,619	-7.86%
50-421-00-0000	Misc NonOper Income Contrib's	-	2,146	-	-	-	-	
50-427-00-0000	Interest on Long-Term Debt	(60,150)	(57,383)	(38,400)	(57,600)	(63,250)	(58,752)	-7.11%
50-428-00-4280	Amort of Debt Disc and Exp Amo	7,813	7,224	(129,478)	(149,217)	(7,386)	(37,304)	405.07%
50-431-00-0000	Oth Interest Exp	22	(18)	(1)	(2)	1	(2)	-242.26%
50-439-10-0000	Approp of Income to Muni Funds	1,684	-	(545)	(817)	-	(834)	
	Total Non-Operating Revenues (Expenses)	**(13,573)**	**(19,764)**	**(152,333)**	**(183,500)**	**(43,915)**	**(72,272)**	64.57%

NET INCOME/(LOSS)	**322,399**	**229,751**	**2,474**	**24,284**	**268,680**	**117,001**	-56.45%

COLUMBUS WASTEWATER DEPARTMENT
Wastewater Revenue and Expenses
Projected 2026 Year End for 2027 Budget

	Actual 2024	Actual 2025	Expected 2026	Budget 2026	Budget 2027	% Budget Increase
OPERATING REVENUES						
Wastewater Revenue:						
Metered Sales						
Residential (4806)	997,651	1,160,965	1,268,168	1,346,810	1,312,554	-2.54%
Commercial (4807) & (4809)	356,371	405,554	450,655	469,695	466,428	-0.70%
Industrial (4808)	85,959	73,394	76,929	84,619	79,622	-5.91%
Public Authority (482)	34,545	35,399	48,925	47,840	50,638	5.85%
Service to other systems	133,014	237,457	177,751	134,678	191,082	41.88%
Total Wastewater revenues	1,607,540	1,912,770	2,022,429	2,083,641	2,100,324	0.80%
Other operating revenues:						
Forfeited Discounts (470)	3,885	3,741	4,819	3,680	4,868	32.27%
Miscellaneous (483) & (487)	137,391	177,858	210,431	167,743	170,387	1.58%
Total operating revenues	1,748,816	2,094,368	2,237,679	2,255,064	2,275,579	0.91%
OPERATING EXPENSES						
Operation and Maintenance Expenses						
Operation:						
Supervision and labor	40,254	75,753	56,712	72,906	58,363	-19.95%
Power and fuel	83,625	79,404	67,186	69,550	68,529	-1.47%
Other operating supplies, expense	69,103	29,548	128,941	25,000	132,974	431.90%
Transportation	815	815	18,265	22,325	18,630	-16.55%
Chemicals	145,568	147,279	115,545	165,515	117,856	-28.79%
Total Operation	339,366	332,798	386,649	355,296	396,353	11.56%
Maintenance:						
Collection system	39,994	281,850	54,796	88,282	56,302	-36.22%
Pumping equipment	10,430	9,167	21,080	25,692	21,712	-15.49%
Treatment and disposal plant equipment	21,492	33,676	29,843	30,059	30,457	1.33%
General plant strucctures and equipment	267,292	266,240	213,742	186,939	220,155	17.77%
Total Maintenace	339,207	590,934	319,461	330,972	328,627	-0.71%
Customer Accounts						
Accunting and collecting	68,489	102,082	23,514	24,626	24,117	-36.13%
Administrative and general:						
Salaries & Benefits	380,753	384,144	467,529	421,642	489,570	16.11%
Office supplies	21,521	47,077	36,950	24,150	37,689	56.06%
Outside services employed	115,529	147,906	139,556	150,275	143,743	-4.35%
Insurance	32,621	32,010	32,978	32,978	33,638	2.00%
Miscellaneous	9,314	6,834	17,639	34,500	3,304	-90.42%
Vehicle	9,960	48,932	12,240	39,375	28,885	-26.64%
Total administrative and general	569,698	666,903	706,892	702,920	736,827	4.82%
Total operation and maintenance	1,316,761	1,692,717	1,436,515	1,413,814	1,485,924	4.51%
Depreciation:						
Depreciation (403)	484,477	521,877	516,000	367,420	526,320	43.25%
Taxes (408)	26,422	31,073	33,734	34,125	34,410	0.84%
Total operating expenses	1,827,660	2,245,667	1,986,249	1,815,359	2,046,654	12.28%
Operating income	(78,844)	(151,299)	251,430	439,705	228,925	-46.03%
NON-OPERATING REVENUES						
Interest Income (419)	163,730	123,426	95,206	136,310	97,111	-28.76%
Interest Expense (427)	(197,402)	(221,353)	(224,401)	(201,925)	(228,888)	13.35%

Amortization of Debt Issuance Expense (428)	(27,130)	33,516	27,636	-	28,189	
Other Interest Expense (431)	-	-	-	-	-	
Appropriation of Earnings to Municipal Fund (43	462	(707)	(622)	(325)	(635)	
Total Non-Operating (Income)/Expense	(60,339)	(65,117)	(102,181)	(65,940)	(104,223)	58.06%
NET INCOME/(LOSS)	(139,183)	(216,416)	149,250	373,765	124,702	-64.39%

COLUMBUS WASTEWATER DEPARTMENT
Detailed Wastewater Operation and Maintenance Expenses
Projected 2026 Year End for 2027 Budget

		Actual 12/31/2024 2024	Actual 12/31/2025 2025	YTD 8/31/2026 2026	Expected 2026	Budget 12/31/2026 2026	Budget 2027	% Budget Inc
60-480-60-0000	Metered Sales to Customers-RES	997,651	1,160,965	845,445	1,268,168	1,346,810	1,312,554	-3%
60-480-70-0000	Metered Sales to Customers-COM	249,677	287,864	217,189	325,784	336,891	337,186	0%
60-480-80-0000	Metered Sales to Customers-IND	85,959	73,394	51,286	76,929	84,619	79,622	-6%
60-480-90-0000	Metered Sales to Customers-MUL	106,694	117,690	83,248	124,872	132,804	129,242	-3%
60-482-00-0000	Svc to Pub Authorities	34,545	35,399	32,617	48,925	47,840	50,638	6%
	Total	1,474,526	1,675,312	1,229,786	1,844,678	1,948,963	1,909,242	-2%
60-483-00-0000	Svc to Other Sys	-	-	-	-	-	-	
60-483-00-1100	Svc to Other Sys-Elba	11,109	7,885	4,617	6,926	8,565	7,445	-13%
60-483-00-1200	Svc to Other Sys-Fall River	121,905	229,572	113,883	170,825	126,113	183,637	46%
	Total Other Sewer	133,014	237,457	118,501	177,751	134,678	191,082	42%
	Total Sewer Utility-Public Charges	1,607,540	1,912,770	1,348,286	2,022,429	2,083,641	2,100,324	1%
60-485-00-0000	Cust Forfeited Disc	3,885	3,741	3,213	4,819	3,680	4,868	32%
	Total	3,885	3,741	3,213	4,819	3,680	4,868	32%
60-483-00-1300	Svc to Other Sys-Water Qual Tr	65,109	65,109	66,429	69,644	65,750	71,036	8%
60-483-00-1400	Svc to Other Sys-To Discharge	46,575	78,364	40,766	41,149	63,693	41,972	-34%
60-483-00-1500	Svc to Other Sys-High Streng D	21,299	25,954	11,222	16,832	27,750	17,169	-38%
60-487-00-0000	Misc Oper Rev	3,208	8,431	2,137	206	7,550	210	-97%
60-487-00-9000	Misc Oper Rev-Connection Fees	1,200	-	68,400	82,600	3,000	40,000	1233%
	Total Miscellaneous Revenue	137,391	177,858	188,954	210,431	167,743	170,387	2%
	Total Operating Revenue	**1,748,816**	**2,094,368**	**1,540,453**	**2,237,679**	**2,255,064**	**2,275,579**	1%
	Supervision and Labor							
60-820-10-0000	Supervsn and Labor L	40,254	70,919	34,475	51,712	68,066	53,263	-22%
60-820-20-0000	Supervsn and Enginerring supp	-	4,833	-	5,000	4,840	5,100	5%
	Total	**40,254**	**75,753**	**34,475**	**56,712**	**72,906**	**58,363**	-20%
	Pumping Expenses							
60-821-00-0000	Pwr and Fuel for Pmping	-	-	-	-	-	-	
60-822-00-0000	Pwr and Fuel-Aeration Eqp	83,625	79,404	51,457	67,186	69,550	68,529	-1%
	Total Pumping Expenses	**83,625**	**79,404**	**51,457**	**67,186**	**69,550**	**68,529**	-1%
	Water Treatment Expenses							
	Water Treatment Labor and Expenses							
60-826-00-0000	Oth Chemicals-Sewage Trtmt	145,568	143,456	-	-	165,515		-100%
60-826-20-0000	Oth Chemicals-Sewage Trt. S&E	-	3,823	77,030	115,545	-	117,856	
	Total	**145,568**	**147,279**	**77,030**	**115,545**	**165,515**	**117,856**	-29%
60-827-00-0000	Oth oper Supplies and Exp	29,204	25,872	(950)	(1,426)	25,000		-100%
60-827-00-1000	Oth Oper Supplies & Exp-Wa/Ph	39,899	3,450	45,819	68,728	-	70,103	
60-827-10-0000	Oth Oper Supplies and Exp Labo	-	-	28,552	42,828	-	43,684	
60-827-20-0000	Laboratory-Supplies & Expenses	-	225	12,541	18,811	-	19,187	
	Total	**69,103**	**29,548**	**85,961**	**128,941**	**25,000**	**132,974**	432%
60-828-00-0000	Transportation Exp	815	815	18,265	18,265	22,325	18,630	-17%
	Total	**815**	**815**	**18,265**	**18,265**	**22,325**	**18,630**	-17%
60-831-00-0000	Maint of Sewage Clction Sys	19,297	170,763	-	-	53,240		-100%
60-831-10-0000	Maint of Sewage Clction Sys L	20,697	36,546	27,349	41,023	35,042	42,254	21%
60-831-20-0000	Maint of Sewage Clction Sys	-	74,541	9,182	13,773	-	14,048	
	Total	**39,994**	**281,850**	**36,531**	**54,796**	**88,282**	**56,302**	-36%
60-832-00-0000	Maint-Clct Sys Pmp Eqp					23,354		
60-832-00-0300	Maint-Clct Sys Pmp Eqp Commeri	-	-	300	450	-	464	#DIV/0!
60-832-00-0400	Maint-Clct Sys Pmp Eqp James	-	-	130	194	-	200	#DIV/0!
60-832-00-0500	Maint-Clct Sys Pmp Eqp Kiwanis	-	-	513	769	-	792	
60-832-00-0600	Maint-Clct Sys Pmp Eqp Meister	-	-	815	1,222	-	1,259	
60-832-00-0800	Maint-Clct Sys Pmp Eqp Waterlo	-	-	782	1,174	-	1,209	
60-832-00-0900	Maint-Clct Sys Pmp Eqp Westsid	-	-	549	823	-	847	

60-832-00-1000	Maint-Clct Sys Pmp Eqp Hall Rd	-	-	434	651	-	671	
60-832-00-1100	Maint-Clct Sys Pmp Eqp Kestrel	-	-	200	300	-	309	
60-832-10-0000	Maint-Clct Sys Pmp Eqp L	10,430	4,642	2,769	4,153	2,338	4,278	
60-832-20-0000	Maint-Clct Sys Pmp Eqp Lift S	-	4,525	7,563	11,344	-	11,684	
	Total	**10,430**	**9,167**	**14,053**	**21,080**	**25,692**	**21,712**	-15%
60-833-00-0000	Maint-Trtmt, Dispose Plt Eqp	6,772	24,259	-	-	18,000		-100%
60-833-10-0000	Maint-Trtmt, Dispose Plt Eqp L	14,720	9,417	1,192	1,788	12,059	1,841	-85%
60-833-20-0000	Maint-Trtmt, Dispose Plt Eqp	-	-	18,703	28,055	-	28,616	
	Total	**21,492**	**33,676**	**19,895**	**29,843**	**30,059**	**30,457**	1%
60-834-00-0000	Maint-Genl Plt Struct & Eqp	154,500	87,477	3,109	4,663	60,350	4,803	-92%
60-834-00-0010	Maint-Genl Plt Struct & Eqp	-	-	3,075	4,613	-	4,751	
60-834-00-0020	Maint-Genl Plt Struct & Eqp	-	-	1,180	1,769	-	1,822	
60-834-00-0030	Maint-Genl Plt Struct & Eqp	-	-	12,771	19,157	-	19,732	
60-834-00-0050	Maint-Genl Plt Struct & Eqp	-	-	12,296	18,443	-	18,997	
60-834-10-0000	Maint-Genl Plt Struct & Eqp L	112,791	121,661	82,205	123,308	126,589	127,007	
60-834-20-0000	Maint-Genl Plt Struct & Eqp	-	57,103	27,859	41,789	-	43,042	
	Total	267,292	266,240	142,495	213,742	186,939	220,155	18%
	Total Water Treatment Expenses	554,694	768,576	394,230	582,212	543,812	598,087	10%
	Customer Accounts Expense							
60-903-00-0000	Customer Records & Clct Exp	56,479	88,519	1,305	1,958	9,950	1,997	-80%
60-903-10-0000	Customer Records & Clct Exp L	12,011	13,563	8,887	13,330	14,676	13,730	-6%
60-903-20-0000	Customer Records & Clct Exp	-	-	5,483	8,225	-	8,390	
	Total Customer Accounts Expense	**68,489**	**102,082**	**15,676**	**23,514**	**24,626**	**24,117**	-36%
	Administrative and General Expenses							
60-920-10-0000	Admin & General Salaries L	233,756	223,458	167,895	251,843	232,304	259,398	12%
	Total	**233,756**	**223,458**	**167,895**	**251,843**	**232,304**	**259,398**	12%
60-921-00-0000	Ofc Supplies and Exp	21,521	46,743	2,135	3,202	24,150	3,266	-86%
60-921-20-0000	Ofc Supplies and Exp	-	334	22,498	33,747	-	34,422	
	Total	**21,521**	**47,077**	**24,633**	**36,950**	**24,150**	**37,689**	56%
60-923-00-0000	Outside Svcs Employed	115,529	147,906	-	-	150,275	-	-100%
60-923-20-0000	Outside Svcs Employed	-	-	93,037	139,556	-	143,743	
	Total	**115,529**	**147,906**	**93,037**	**139,556**	**150,275**	**143,743**	-4%
60-924-00-0000	Property Insurance	29,024	28,893	-	29,760	29,760	30,355	2%
60-925-00-0000	Injuries and Damages	3,597	3,118	-	3,218	3,218	3,282	2%
	Total	**32,621**	**32,010**	**-**	**32,978**	**32,978**	**33,638**	2%
60-926-10-9262	Employee P&B Holiday	8,635	12,985	9,592	14,389	13,781	14,820	8%
60-926-10-9263	Employee P&B Sick Leave	-	-	-	-	-	-	
60-926-10-9264	Employee P&B School	12,595	9,256	4,821	7,232	10,696	7,449	-30%
60-926-10-9265	Employee P&B Funeral	-	1,055	2,668	4,002	-	4,122	
60-926-20-6272	Employee P&B Vision Insurance	-	-	-	-	-	-	
60-926-20-9260	Employee P&B WI Retirement	33,764	41,511	24,070	36,105	32,550	37,008	14%
60-926-20-9266	Employee P&B Clothing Allowanc	1,945	1,866	1,957	2,935	5,050	3,023	-40%
60-926-20-9267	Employee P&B Health Insurance	81,434	97,551	92,828	139,242	118,120	151,217	28%
60-926-20-9268	Employee P&B Life Insurance	966	1,380	1,006	1,509	1,431	1,554	9%
60-926-20-9270	Employee P&B Cell Phone	1,025	1,185	755	1,133	1,170	1,166	0%
60-926-20-9271	Employee P&B Dental Insurance	4,422	5,110	4,738	7,107	5,865	7,718	32%
60-926-20-9272	Employee P&B Vision Ins	576	610	474	711	675	733	9%
60-926-20-9273	Employee Pen & Ben GASB 68	-	-	-	-	-	-	
60-926-20-9274	OPED Exp GASB 75	1,635	(12,769)	-	-	-	-	
60-926-20-9275	Employee P&B LTD	-	946	881	1,321	-	1,361	
	Total	**146,997**	**160,686**	**143,790**	**215,686**	**189,338**	**230,171**	22%
60-930-00-0000	Misc General Exp	9,254	3,869	-	-	4,850	-	-100%
60-930-10-0000	Misc General Exp - Labor	-	594	-	-	-	-	
60-930-20-0000	Misc General Exp Supplies & Ex	-	-	894	1,340	-	1,367	
60-932-00-0000	Maint of General Plt	60	2,371	-	-	15,250	-	-100%
60-932-00-0020	Maint of General Plt	-	-	1,076	1,614	-	1,646	
60-932-20-0000	Maint of General Plt S&E	-	-	190	285	-	291	
60-933-00-0000	Vehicle Clearing	9,960	48,841	(4,162)	(6,243)	39,375	(6,368)	-116%
60-933-20-0000	Vechicle Clearing	-	90	12,322	18,482		18,852	

	Merit and Performance Raises				14,400	14,400	16,400	14%
	Total Misc	19,274	55,765	10,319	29,879	73,875	32,189	-56%
	Total Administrative & General Expenses	638,187	768,984	455,351	730,405	727,546	760,944	3%
60-403-00-0000	Depreciation Expense	484,477	521,877	344,000	516,000	367,420	526,320	43%
	Total Depr Exp	484,477	521,877	344,000	516,000	367,420	526,320	43%
60-408-00-0000	Taxes	-	-	-	-	-	-	
60-408-20-4082	Taxes Social Security	26,422	31,073	22,490	33,735	34,125	34,410	1%
	Toal Taxes	26,422	31,073	22,490	33,735	34,125	34,410	1%
	NON-OPERATING REVENUES							
60-419-00-0000	Interest and Dividends Income	163,730	123,426	63,471	95,206	136,310	97,111	-29%
60-427-00-0000	Interest on Long-Term Debt	(197,402)	(221,353)	(149,600)	(224,400)	(201,925)	(228,888)	13%
60-428-00-4280	Amort of Debt Disc and Exp	(27,130)	33,516	18,424	27,636	-	28,189	
60-439-00-0000	Approp Income Muni Funds	-	-	-	-	-	-	
60-439-10-0000	Approp Income Muni Funds Labor	462	(707)	(415)	(622)	(325)	(635)	95%
	Total Non-Operating Revenue (Exp)	(60,339)	(65,117)	(68,120)	(102,180)	(65,940)	(104,223)	58%
	NET INCOME/(LOSS)	**(139,183)**	**(216,416)**	**170,330**	**149,250**	**373,765**	**124,702**	-64%

City of Columbus, WI
Department of Utilities

From the Office of the Director of Utilities and Public Works

Director's Report Outline

Randall Myrum – Director of Utilities & Public Works

Electric Department:

- New Construction
- Trouble Shooting

Water Department:

- PFAS Testing
- School St. Project Quality Assurance

Sanitary Department:

- Plant Maintenance
- Collection System Maintenance

Dept. of Public Works

- Striping / Painting
- Street Patching

Project Updates:

- School Street Project

MEUW Municipal Electric Utilities *of* Wisconsin

Live Lines

Volume 75, Issue 10 | October 2026



Municipal utilities: Connected by a commitment to safety

As MEUW turns 98 this month, its founding purpose remains as relevant as ever: giving Wisconsin's municipal utilities a stronger voice and a way to work together on issues that affect their communities. That same collaborative spirit continues to guide MEUW today. The association brings a collective voice to legislative and regulatory issues, but the value of working together extends well beyond advocacy — especially when it comes to safety.

Across Wisconsin's municipal utility communities, utility leaders, lineworkers, and safety professionals come together to share their experience, ideas, and dedication to promoting safer work practices.

MEUW's Safety and Education (S&E) Committee helps carry that commitment forward, keeping safety at the forefront of the association's work. The 11-member committee includes a diverse group of municipal employees, representing different geographic areas, job roles, and utility sizes. The S&E Committee meets regularly and looks for ways to promote safety initiatives, share knowledge, and identify opportunities to strengthen work practices and foster a culture of safety across the membership.



Chair Brian Dellemann, Electric Utility Director at Two Rivers Water and Light, emphasized that the committee builds on a commitment established by MEUW members before them.

"Previous members recognized the importance of making safety a priority for everyone, and our current committee is dedicated to carrying that mission forward while looking for new ideas and opportunities to improve," he said.



Mike Czuprynko, MEUW's Director of Safety Services and Operations, added that same spirit of collaboration is central to all of the association's safety work.

"No utility has to figure out every safety challenge on its own," Czuprynko said. "By bringing people together, we can turn those shared experiences into safer practices across the industry."

That collaborative approach takes many forms. The Job Training and Safety Program (JT&S) brings hands-on electric safety instruction directly to utility crews, while the Regional Safety Management Program provides broader safety expertise to utilities and other municipal departments. Monthly safety calls give members a forum to discuss current issues and learn from one another. Mutual-aid responses put those relationships into action when communities need help, while annual safety awards recognize utilities for their commitment to safe work practices.

Training where it matters most

For MEUW members, the commitment to safety includes a training program that has been evolving for more than six decades. MEUW held its first safety training workshop in 1965, and the effort expanded in the 1970s when the association partnered with Wisconsin's Vocational, Technical and Adult Education system — now the Wisconsin Technical College System — to develop a more comprehensive program. Don Smith, MEUW's executive director at the time, championed the effort, writing in a 1977 edition of *Live Lines*, "This is a program that municipal utilities have long needed."

Smith's vision became a lasting part of MEUW's member services. Today, every dues-paying member has access to the JT&S program, which provides hands-on training to help municipal utility crews recognize electrical work hazards and perform their jobs safely. Czuprynko says about 325 lineworkers across Wisconsin receive training through the program each year.

The program's instructors bring years of experience in the field to that training. Don Harnisch, who has worked in the industry for more than four decades, joined MEUW in 2022. Two newer em-

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Energy use trends can be an early predictor of affordability challenges
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ployees — John Salscheider and Damian Pasch — are bringing their own experience and perspectives to the program.

Pasch has more than two decades of lineworker experience, while Salscheider has 17 years in the field, a military background, and experience coaching youth sports. Both understand teamwork and are eager to pass their knowledge to the next generation of lineworkers. Salscheider said his experience helps him build trust, teamwork and leadership while teaching crews the technical skills needed to work safely.

"What I enjoy most is the brotherhood of it," Salscheider said. "You have people from all these different communities, but once you're out there together, you're all working toward the same goal. You're looking out for each other, and that's what makes this job and this program so special."

A broader approach to safety

While JT&S focuses specifically on electric utility work and hazards, MEUW's Regional Safety Management Program extends that safety support across a broader range of municipal operations. Forty-four utilities currently participate. Six regional safety managers (RSMs) — Steve Eller, Jeff Helgestad, Brian Johnson, Jacob Lanier, Patrick Murphy and Sean Wall — as well as contract RSM Christy Rosenthal — cover territories across the state and work directly with the communities they serve.

For smaller municipalities that may not have the resources to employ a full-time safety professional, that relationship can be especially valuable, Czuprynko said. RSMs provide training, inspections, audits, and other safety services for electric utilities as well as public works, streets, and other municipal departments. They also are available to help municipalities address safety questions or concerns as they arise.

For Helgestad, who has served MEUW for 17 years, those ongoing relationships are among the most rewarding parts of the job.

"The work becomes personal. You almost become part of the community," Helgestad said. "You get to know the people, their operations, and the challenges they face. You care about them, and they know they can call me when they need help."

That support goes beyond scheduled visits. RSMs are available around the clock when safety questions or concerns arise. MEUW members also can draw on their expertise as needed, and municipalities outside the full program may engage an RSM for specific services such as inspections, audits, training sessions, or other safety-related projects.

Dellemann, whose utility participates in both JT&S and the Regional Safety Management Program, said having those resources available gives member utilities an added level of support.

"Having access to experienced people, training resources, and support when it is needed most provides tremendous value to member utilities and gives employees confidence that they are not facing an emergency alone," he said.

When utilities need each other

The value of MEUW's safety training and the relationships it builds becomes especially clear when disaster strikes. Since April, Czuprynko and the JT&S team have coordinated four mutual-aid responses, bringing municipal utilities together to help communities recover from significant storm damage in Two Rivers, Eagle River, Gresham, and Menasha.

In Two Rivers, that network was put to work after a severe storm in May. The utility initially requested four mutual-aid crews, but as the extent of the damage became clear, additional crews were called in to help with the restoration.

"The cooperation and dedication of everyone involved were critical to the restoration effort," Dellemann said. "With the support of the mutual-aid crews and MEUW staff, we were able to restore electric service quickly and safely." He said the response was a reminder of the value of having other utilities ready to step in when help is needed.

The network faced an even greater test on July 27. Czuprynko received an 8 a.m. call from Eagle River Light & Water requesting mutual aid after straight-line winds caused widespread system damage.

Four hours later, Czuprynko received a call from Menasha, where an EF3 tornado caused extensive damage to the electric system and left 82 homes condemned. As the work in Eagle River wrapped up, some crews moved directly to Menasha. Twenty-five utilities ultimately sent 107 lineworkers to Menasha to help restore power. Working long hours under difficult conditions, the crews rebuilt approximately 70 percent of Menasha's electric system and reset 290 poles in just 10 days.

"The damage in Menasha was some of the worst our crews have seen, even compared with what they've encountered responding to hurricanes in places like Florida and the Virgin Islands," Czuprynko said. "It was a devastating situation. But our crews stepped up. They worked incredibly hard, they worked well together, and they got the j[illegible] done."

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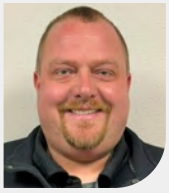
During a recent job site training visit from MEUW JT&S Instructor Damian Pasch, crews from Evansville, Mount Horeb, and Waunakee Utilities replaced an aerial air break switch with a GOAB switch. The crews were reminded of the importance of proper coverup on bells, ensuring all open spots underneath are covered to protect the worker. There was good communication throughout the task, even among members who were unfamiliar with one another. Exercises like this are essential to building trust and preparing for mutual aid events.



Safety & Education Committee

Scott Adler, Stoughton
Adam Carroll, Shawano (Secretary)
Brian Dellemann, Two Rivers (Chair)
Scott Gald, Richland Center
Aaron Hau, Plymouth
Dave Pahl, Kaukauna (Vice Chair)
Ryan Pelowski, Trempealeau
Jordan Schmitz, Mount Horeb
Jimmy Smith, Rice Lake
Wayne Siverling, River Falls
Owen Vande Kolk, Waupun

Members' News



Brian Reuter has been named the Director of Public Works in Cuba City, succeeding George Morrissey, who retired in September. Brian formerly worked for the Village of Hazel Green as Wastewater Operator and Parks employee.



◀ **Dalton Hiley** was recently promoted to Assistant Utility Manager at Columbus Utilities.

Lance Mugrew has been named Line Crew Superintendent at Manitowoc Public Utilities.

Cindy Suzda has joined the City of New Lisbon as the new Clerk/Treasurer.

Brandon Shipley has joined Rice Lake Utilities as Journeyman Lineman; he previously worked for Barron Municipal Utility.

Send us your news! Tell MEUW about new hires, promotions, retirements, honors, and awards, so those tidbits can be shared in MEUW member communications. Simply send an email to *news@meuw.org* to share your news.



MEUW's **Tim Heinrich** (on left) presented Eagle River Light & Water Utility Manager **Mike Sanborn** with the utility's Safety Achievement Award along with a banner commemorating their efforts to receive the award 25 times — a new honor presented to workers at three member utilities in 2026.

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As municipal utility crews arrived from across Wisconsin, Menasha residents welcomed them with food, water, and words of thanks for helping their community.

"What we saw in Menasha was the value of all the preparation that happens before a storm ever hits," Czuprynko said. "The training, the relationships and the willingness of utilities to help one another all come together when it matters most. It allows crews to work safely and get communities back on their feet as quickly as possible."

Sharing what works

MEUW's everyday safety work reflects that willingness to learn from one another, helping utilities prepare well before an emergency occurs. The Safety and Education Committee plays an important role in keeping that conversation going. Meeting virtually each month and in person at least twice a year, committee members bring perspectives from utilities across the state, discuss emerging safety issues, and look for ways to strengthen safety efforts throughout the membership.

Each month, MEUW also hosts a safety call where members discuss current issues, share experiences and learn from what others have tried. Czuprynko said some of the most useful conversations happen when utilities talk about what has worked in the field.

"Those success stories are important," Czuprynko said. "When a utility finds a better way to do something or has success with a particular safety practice, sharing that experience gives other utilities an opportunity to learn from it. We don't all have to reinvent the wheel."

When asked to rank the services offered by MEUW in order of "greatest value," members in categories of every size placed "safety" in the top spot. Other services — training, mutual aid, networking, being an information resource, and advocacy — appear in a different order among the member utilities in four different size categories.

MEUW also recognizes that commitment through its annual Safety Awards, which honor utilities for their work to strengthen safety practices. This year, 43 utilities earned recognition at the gold, silver or bronze level. Three utilities — Arcadia Electric Utility, Eagle River Light & Water, and City Utilities of Richland Center — have earned this achievement more than 25 times since the award was created.

A Safety Commitment Beyond Advocacy

Nearly a century after its founding, MEUW remains guided by the belief that municipal utilities are stronger together — a principle reflected in its commitment to safety. "Our members benefit from training, experienced professionals and a network of utilities ready to share knowledge and help when it matters most," said Tim Heinrich, MEUW President and CEO. "All that collaboration serves one purpose: ensuring every worker returns home safely to their family each night."

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Race to be next Wisconsin governor enters final stretch

*MEUW Director of Legislative and Regulatory Relations **Tyler Vorpagel** provides perspective on the candidates' positions on issues of importance to public power utilities*

With just a few weeks remaining before the November general election, control of the United States Senate and House of Representatives, the Wisconsin State Senate and Assembly, and the governor's office are all at stake. In the September edition of *Live Lines*, we highlighted the four state senate races that will determine who will control the Wisconsin State Senate. This month, we're looking at what gubernatorial candidates David Crowley (D) and Tom Tiffany (R) are saying about energy and utility issues — in their own words.

The campaign has focused on several issues, including the cost of living, taxes, public safety, data centers, energy policy, and utility costs. For Wisconsin's municipal electric utilities, energy and data-center policies could be particularly relevant because the governor appoints members of the Public Service Commission (PSC), which regulates Wisconsin's investor-owned utilities and oversees utility rates and major projects.

Energy and utility policy have become an increasingly prominent part of the campaign. Crowley, a former state legislator and current Milwaukee County Executive, has said his priorities include making energy more affordable while maintaining grid reliability. His campaign has pointed to energy efficiency, weatherization, clean-energy technologies and ensuring that large energy users, including data centers, pay the additional costs associated with their energy demand. (*Wausau Pilot and Review*)

Tiffany, who represents Wisconsin's 7th Congresssional District since being elected in 2020, has emphasized affordability and reliability, calling for continued use of existing baseload generation, development of new nuclear generation, and changes to how utility rates are regulated. His campaign has also proposed lowering utilities' authorized return on equity and establishing a cooling-off period for PSC commissioners before they can work for regulated utilities or transmission companies. *(WisPolitics)*

Data centers have emerged as another major point of discussion. Both candidates support additional standards for the industry and giving local communities a role in deciding whether projects move forward. Crowley has proposed requiring data centers to cover infrastructure and grid-upgrade costs, use new clean energy and contribute to the state's Focus on Energy program. Tiffany has called for ending state tax incentives for data centers, requiring projects to pay the costs they create and protecting farmland, water resources and local communities. (*David Crowley for Wisconsin)*

The candidates also differ on broader energy-development questions. Tiffany has called for maintaining existing coal generation where needed, expanding nuclear power and limiting the conversion of farmland for large-scale energy and data-center projects. Crowley has emphasized clean energy, efficiency and ensuring that large energy users do not shift costs to residential customers. (*Daily Reporter*)

The race remains closely contested in recent polling. A Marquette Law School poll conducted Sept. 16–23 found Crowley at 49% and Tiffany at 46% among likely voters, with 5% undecided. The poll's margin of error for likely voters was plus or minus 4.8 percentage points, so the results are within the survey's margin of error. *(Marquette University Law School)*

A televised debate between Crowley and Tiffany is scheduled for Oct. 21 at 7 p.m. at Marquette University. Full details about each of the candidates can be found on their campaign websites: *Tom Tiffany.com* and *CrowleyforWI.com*. Please remember to vote on or before Nov. 3.

Friends of Public Power making progress toward fundraising goal

Through Friends of Public Power, the political action committee and conduit managed by MEUW, the association directs financial resources to support in-state legislative candidates who have signaled their support for public power and the electric-utility industry. Many of the same politicians have shown a willingness to listen to and learn about the issues that matter to MEUW members. As with other trade associations, political giving and developing good relationships with lawmakers is important to advocacy.

MEUW set a goal to raise $30,000 for the 2026 elections. Through Sept. 30, individual contributions totaling $24,675 have been received. The funds are directed to both Republican and Democrat candidates in races for the Wisconsin Assembly and State Senate.

To learn more about MEUW's political giving, please contact Director of Legislative and Regulatory Relations Tyler Vorpagel at (920) 265-7720 or visit *www.meuw.org/fpp*.

Save the date for MEUW's 2027 Day at the Capitol

Mark your calendar and make plans to attend MEUW's "Day at the Capitol" on Thursday, April 1, in Madison.

The new legislature is expected to have a number of new faces, and this is our chance to educate them about municipal electric utilities. There is no cost to participate, and MEUW will coordinate the meetings.

After a brief informational session to review the issues and talking points, small groups will make their way to the Capitol to visit Senate and Assembly offices for pre-arranged meetings with legislators and their staffs.

Full details will be communicated at a later date.



Stoughton Trailers still growing after six decades in its namesake hometown

A periodic feature highlighting products made in one of Wisconsin's 81 public power communities



If you've spent much time behind the wheel, chances are you've spent some time behind a Stoughton trailer. The company's familiar blue logo is a common sight on highways across the country, from the Midwest to the mountain passes of Colorado and the Pacific Coast. Its trailers carry the goods that keep businesses, communities, and households moving every day.

But Stoughton Trailers is more than a familiar name on the road. The family-owned company has grown alongside the community where it was founded, supported in part by a long-standing partnership with Stoughton Utilities (SU). Since its founding in 1961, Stoughton Trailers has grown into one of the nation's largest trailer manufacturers.

Stoughton Trailers employs about 2,000 people and operates manufacturing facilities in Wisconsin and Texas. Its family of businesses has also expanded over the years. Yet for all that growth, the city of Stoughton remains home.

According to SU Education and Outreach Coordinator Brandi Yungen, Stoughton Trailers is now the utility's largest electric customer. The company is also among the largest electric customers served by both Brodhead Water & Light (second) and Evansville Utilities (fourth).

That connection was highlighted in September 2025, when Stoughton Trailers opened the doors to a new global corporate headquarters in its namesake community. The 53,000-square-foot facility can accommodate up to 200 employees and took nearly 15 months to complete, using approximately 300 tons of steel and 1,850 cubic yards of concrete. When the building opened, company CEO Bob Wahlin described it as "an investment in our people, community, and the future of Wisconsin manufacturing."

That investment in Stoughton extends beyond the headquarters itself. As part of the development surrounding the 182-acre property, the company donated a significant amount of land for what will become Stoughton Trailers Community Park. The broader development includes new homes, businesses and roughly 60 acres of park space, with plans for soccer fields, pickleball courts, a playground, walking trails, and other recreational amenities.

From a local company to a national nanufacturer

Stoughton Trailers was founded in 1961 by Don and Carol Wahlin, who purchased the assets of a small, bankrupt truck-body company and renamed it Stoughton Truck Body. The company initially manufactured truck bodies before expanding into trailers in the early 1960s. The first Stoughton trailer rolled off the assembly line in 1963, and the company adopted the Stoughton Trailers name in 1973.

More than six decades later, the local business has grown into a major transportation-equipment manufacturer. From its truck-body roots, Stoughton Trailers now produces dry vans, refrigerated trailers, flatbeds, intermodal equipment, and other specialized products. The company has three manufacturing facilities in southern Wisconsin and in Waco, Texas. It is the largest employer in Stoughton, Evansville, and Brodhead, and the largest manufacturer in Dane County.

Stoughton Trailers and the Wahlin Foundation, a foundation established by the Wahlin family, have donated more than $5 million to local nonprofits, youth teams, and community events. The company has supported the Stoughton Area School District's Collins Field, Fab Lab, arts, music and athletic programs, and the Wahlin Foundation also provides scholarships in Brodhead and Evansville. The company has also partnered with UW-Whitewater to support scholarships and a supply-chain faculty fellowship, helping build new connections to Wisconsin's future workforce.

A longstanding energy partnership

As SU's largest customer, Stoughton Trailers plays a major role in the community's electric system. The relationship, however, goes beyond the local utility providing power.

For nearly a decade, SU and WPPI Energy have worked with Stoughton Trailers to aid the manufacturer in carefully managing its energy needs. What began as conversations among WPPI, the utility, and Stoughton Trailers' facility and operations staff has grown into quarterly energy team meetings that bring together representatives from the organizations, along with Focus on Energy, according to Darren Jacobson, energy services manager for WPPI Energy.

“The meetings provide a meaningful opportunity to identify energy-efficiency opportunities, discuss utility initiatives and make sure Stoughton Trailers is taking advantage of available resources and incentives for energy savings projects,” Jacobson said.

The partnership has a history of helping Stoughton Trailers identify opportunities to improve efficiency and invest in its facilities. Earlier projects included lighting, air-compressor and ventilation upgrades that secured more than $316,000 in funding and incentives.

Nearly a decade later, the conversation continues. SU and Focus on Energy have supported additional lighting upgrades and are exploring potential compressed-air projects, while WPPI Energy has provided data to support Stoughton Trailers’ sustainability efforts.

More than six decades after Don and Carol Wahlin started the company in Stoughton, Stoughton Trailers has grown into a national manufacturer. Yet its roots remain firmly planted in the community where it began — and its partnership with its hometown utility remains an important part of what keeps the company moving forward. For Stoughton Trailers, that means building for the future while staying connected to the energy that has powered growth from the beginning.

Live Lines

Official monthly publication of **Municipal Electric Utilities of Wisconsin, Inc.**, the statewide trade association representing the interests of Wisconsin's public power providers since 1928.

This e-newsletter is distributed to more than 1,200 utility professionals and leaders throughout Wisconsin and the Midwest on the first Tuesday of every month.

Live Lines has been published continuously since 1961 and provides useful information, news on emerging utility issues and legislation, updates on events, training programs and member services, as well as engaging feature stories spotlighting utilities, communities and leaders.

MEUW Office
725 Lois Drive
Sun Prairie, WI 53590
(608) 837-2263
www.meuw.org

MEUW Office Staff

Tim Heinrich
President and CEO

Mike Czuprynko
Director of Safety Services and Operations

Tyler Vorpagel
Director of Legislative and Regulatory Relations

Sharon Wolf
Director of Communications and Member Engagement

Karen Whitmer
Live Lines Contributor

Reader comments and suggestions are welcome
Send by email to
news@meuw.org

Operations Conference and Expo set for January

Registration opens Oct. 15 for the annual gathering in Wisconsin Dells











Each year, municipal and electric cooperative employees come together to network and learn about important topics impacting utility operations. MEUW and the Wisconsin Electric Cooperative Association (WECA) will hold EOCE27 at the Kalahari Resort in Wisconsin Dells on Jan. 13–14. Employees at all levels are welcome and encouraged to attend.

EOCE features presentations on industry-related topics of interest and includes a large trade show where utility suppliers showcase the latest products and services for utility operations. Exhibitor space is expected to sellout again. The Expo is a highlight of the event.

The program will include strategic updates from the Public Service Commission and Focus on Energy. It will also feature a panel discussion featuring large customers. General session presentations will also focus on investing in distribution system resiliency, mutual aid, critical cyber security considerations and recommendations, and what changes in the state legislature mean for Wisconsin. And, as always, there will be plenty of opportunities to network with other public power and cooperative utility leaders and staff.

Day one will close with a timely keynote address from Certified Professional Coach Dana Zurbuchen about how individuals' everyday actions shape teams, safety, and well-being.

The closing keynote address (on Thursday afternoon) will be delivered by Don Beebe, who played in the National Football League (NFL) for nine seasons. A wide receiver, he was a member of the Buffalo Bills teams that lost four consecutive Super Bowls before he made two more Super Bowl appearances with the Green Bay Packers, including winning his first ring in 1997 in Super Bowl XXXI. His personal story of perseverance and determination highlights his struggles, successes, and the importance of family values in achieving one's goals.

Three types of registration passes — Kilowatt, Megawatt, and Gigawatt — are available for those who wish to attend only part of the three-day event. Those most interested in the Expo (trade show), for example, will want to purchase a Megawatt pass, which offers access to the Wednesday Welcome Reception and Thursday's conference sessions, meals, and the Expo. MEUW members who register as an "Early Bird" can get a Megawatt pass for $265. A pass for the Expo only (after 12:30 p.m.) is also available.

Full details about the conference, including the registration link, will be available at *www.meuw.org/eoce*. There is a $30 discount for all registrations received on or before Nov. 20.

Graduating apprentices to be honored as part of annual event

Each year, Wisconsin's municipal utilities and electric cooperatives gather to honor the newest members of the trade and recognize graduating apprentice lineworkers and electric meter technicians. An Apprentice Graduation Banquet will be held on Thursday, Jan. 14, 2027, at the Kalahari Convention Center in Wisconsin Dells, with a social reception from 6–6:30 p.m., followed by dinner and a program.

Sixty-seven graduates from both Chippewa Valley Technical College and Northeastern Wisconsin Technical College will be recognized during the program. A complete list of those who are graduating is available here. Make plans to attend and celebrate their accomplishments. Online registration for the Banquet will open on Oct. 15.



Be mindful: Routine can turn risky

*MEUW Regional Safety Manager **Sean Wall** offers tips to avoid complacency on the job*

Complacency impacts workplaces and employees in different ways, often appearing as a false sense of security that can result in decreased awareness of your environment. Even if you believe you are unaffected, it can be as subtle as lowering your guard, losing concentration, or neglecting to observe hazards regularly. Depending on your position, this can pose significant risks to both you and your co-workers. While no one intentionally becomes complacent, being conscious of the risk and staying actively engaged in your work can help.

Employees who are content and attentive usually focus on the present, immersing themselves in their tasks and surroundings. On the other hand, complacent workers might act on autopilot, simply going through the motions without engaging in critical thinking. This mindset can increase the risk of incidents and injuries, regardless of age or experience. Whether it arises from familiar or routine tasks, together, we can work toward preventing the hazards associated with complacency.

No one understands you better than yourself but becoming too comfortable can blind you to potential risks. To ensure your safety, it's crucial to recognize signs of complacency within yourself:

- Feeling dissatisfied with your work or lacking motivation
- Skipping steps in work processes
- Experiencing frequent near-misses or incidents

Because identifying these signs in yourself can be challenging, it's also important to be able to recognize them in your co-workers.

Learning to detect these signs in others can help you notice them in yourself more easily. Watch out for:

- Changes in attitude;
- A significant increase or decrease in communication; or
- Being consistently late.

Complacency can arise not only from losing focus on tasks but also from set expectations. These expectations can lead to overlooking signs of complacency in co-workers who may not consistently meet performance standards.

If complacency is a rut that many employees find themselves in, then boosting employee engagement can be the solution. To enhance focus and prioritize safety, consider these steps:

- Set yourself up for success by consciously concentrating on your tasks. Acknowledge and eliminate distractions as they arise.
- Seek ways to enhance your routine or task approach.
- Consider altering parts of your daily schedule to maintain focus and avoid falling into autopilot mode.

Besides engaging yourself, strive to encourage your colleagues to also work safely:

- Integrate safety discussions and inspections into your routine with co-workers.
- Encourage discussing task steps with co-workers, regardless of your experience working together.
- Help with tasks and highlight any potential risks to prevent oversights.

Be vigilant about signs of complacency in yourself and speak up if you notice them in your co-workers. Everyone is vulnerable to these risks, and sometimes you just need an outside set of eyes to bring them to your attention.

Check out tips to safely enjoy the fall season — page 12

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MEUW *News Monitor*

There's still time to join a Member Roundtable

MEUW has once again been hosting Member Roundtables around the state this fall, giving local utility leaders a chance to connect and network over topics of interest to public power. Make plans for you and your Commissioners or Board Members to attend one of the remaining luncheons planned to receive updates and participate in roundtable discussions. Locations and dates are:

- Thursday, Oct. 8 — Clintonville
- Thursday, Oct. 15 — Richland Center

While there is no cost, advance registration is required. Each session will begin at 9 a.m. and wrap up by 1 p.m. Registration is available here.

Planning & Risk Management offered Oct. 7

As part of MEUW'sprofessional development programming, we're launching a new one-day course to focus on utility planning and risk management. Taught by experienced engineer, Dave Krause, this training will explain the basics of strategic and operational planning, why planning matters, and how well-thought-out plans and careful assessments of risks can contribute to long-term success.The class will be held in Mauston on Oct. 7. Registration and details about the class and instructor can be found here.

Develop your coaching skills with this training

Invest in your own professional development through this Dec. 2 Leading Through Coaching course. As part of MEUW's professional development programming, we're offering a one-day leadership development course that focuses on knowing how and when to coach — highlighting the skills and emotional intelligence needed to coach others effectively. Good coaches are seen as role models and, therefore, need to understand those things that cause them to have frustration, negative self-talk, and, in turn, prevent them from channeling their emotions productively. Knowing yourself will help you to become a more effective leader and coach, enhancing your ability to effectively develop others. Registration and details about what you'll learn are available here.



Every October, Wisconsin's community-owned electric utilities join the nationwide celebration of **Public Power Week** to highlight what differentiates public power from other types of utilities — namely, being local, being not-for-profit, and offering reliable electric service that's second- to-none. Many of the 81 communities that own and operate their electric utility host events, offer giveaways, and engage with their customers to celebrate what makes public power special.

As seen on facebook



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It's MEUW's birthday month, and we're celebrating you!

Trade associations like MEUW benefit from having devoted members who invest their time, expertise, and passion to advance the profession and strengthen their community. As MEUW celebrates its 98th birthday this month, we're celebrating with Member Appreciation Days, a special opportunity to recognize and celebrate the individuals and organizations that help our association thrive.

Membership is much more than a name on a roster. Our members volunteer on committees, attend events, share knowledge with peers, advocate for important issues, and contribute to our collective success. Involvement helps shape programs, drive innovation, and ensure that MEUW remains a trusted resource for years to come.

MEUW Member Appreciation Days is our way of saying "thank you." In today's fast-paced, ever-changing environment, the relationships built through association membership are more valuable than ever. We want to use MEUW's birthday as a chance to celebrate the collective accomplishments of our members and the association. Your commitment, ideas, and engagement are the foundation of everything we do. Watch your email for a chance to win prizes and be part of the festivities. We look forward to celebrating with you during Member Appreciation Days beginning Oct. 19.



October is Cybersecurity Awareness Month — a good reminder that protecting our systems starts with everyday habits.

For municipal utilities, a cyber incident can disrupt more than computers. It can affect communications, customer information, business operations and even critical infrastructure. Every employee plays a role in keeping those systems secure.

A few simple reminders:

- **Think before you click.** Be cautious with unexpected emails, links, and attachments.
- **Use strong, unique passwords** and multi-factor authentication when available.
- **Keep devices and software updated** and don't ignore security alerts.
- **Protect sensitive information.** Don't share passwords or confidential information unless you know who you're dealing with.
- **Be alert in the field.** Don't plug unknown USB drives or devices into utility computers, control systems or other equipment.
- **Speak up.** If something looks suspicious — whether it's an email, login attempt, device or activity on a utility system — report it.

Cybersecurity isn't just an I.T. responsibility. It's everyone's responsibility. Take a moment this month to think about how your everyday actions can help protect your utility, your coworkers, and the community you serve.

Long-awaited permitting reform bill moves one step closer to reality

In an industry flush with acronyms of all kinds, the energy sector is preparing for a new one: BAAJA. On Sept. 30, the Environment and Public Works and Energy and Natural Resources Committees of the U.S. Senate reached agreement on the text of the Bipartisan American Affordability and Jobs Act of 2026. BAAJA is a major effort to overhaul federal permitting for energy and infrastructure projects. The package combines broad permitting and environmental review reforms with significant changes impacting electric transmission, large-load growth and energy project development.

The 417-page bill addresses three major themes. First, it would make it easier to permit and build energy infrastructure, such as natural gas pipelines and geothermal, hydropower, and wind projects. Second, it would reform how electric transmission is planned and how its costs are allocated. Third, it would establish ways to ensure AI data centers, other computational loads and cryptocurrency mining operations get access to the grid and pay the costs they incur, while protecting other ratepayers.

More specifically, the legislation would streamline federal environmental reviews and establish clearer deadlines for projects seeking federal permits and approvals. It would also provide new protections for projects that have already received federal approvals and limits the circumstances in which agencies could later revoke, suspend or otherwise interfere with those approvals. These protections could be particularly consequential for large, capital-intensive energy projects, including offshore wind and other generation, transmission, pipeline and energy infrastructure projects by allowing projects with valid federal approvals to continue moving forward while certain legal or administrative issues are resolved.

Among the most consequential provisions are those addressing large-load growth and electric transmission. The package would establish new cost-responsibility rules for data centers and other computational loads, while giving states substantial flexibility over how those customers receive and pay for electric service. It would also make significant changes to transmission siting; local, regional and interregional planning; cost allocation; generator interconnection; and deployment of advanced grid technologies.

The agreement is a major step forward following months of negotiations, but the legislation is not final. A Senate floor vote is not expected until after Congress returns from its pre-election recess on Nov. 9, 2026, and any Senate-passed bill would still need to clear the House before going to the president. Permitting reform has been a legislative priority for the American Public Power Association (APPA) and others in the energy sector for many years. While the text of the comprehensive package could change as it moves through Congress, and many provisions would require subsequent rulemakings or state regulatory action before taking full effect, BAAJA is moving forward, and real permitting reform is one step closer to reality.



American Public Power Association

2027 Legislative Rally

March 1-3

Join us in Washington, D.C. for this important annual event that brings together public power executives, policymakers, and staff to take public power's message to Capitol Hill. Connect with public power peers and advocate collectively for the industry at the federal level. APPA will give you the tools you need to communicate public power's value and help you influence federal policymakers whose decisions will impact your community's future. **Learn more:** publicpower.org/rally

Industry News

EPA repeals power plant emissions standards

The U.S. Environmental Protection Agency (EPA) has repealed Biden-era regulations limiting greenhouse gas emissions from coal- and natural gas-fired power plants. The EPA said the change is intended to reduce regulatory costs and lower electricity prices, while environmental groups argue that the rollback could increase public health risks.

The repeal returns power plant emissions requirements to a 2015 standard established under the Obama administration. The EPA is also considering a broader proposal that would eliminate existing federal greenhouse gas standards for power plants. The agency estimates the repeal could save $310 billion over approximately 20 years.

Environmental groups have indicated they will challenge the repeal in court. The changes described apply to greenhouse gas emissions and do not affect existing requirements for other air pollutants.

42 new EV charging stations coming to Wisconsin

The Wisconsin Department of Transportation (WisDOT) has awarded grants to 42 communities across Wisconsin to support the development of new fast-charging stations for electric vehicles. The projects are funded through the Wisconsin Electric Vehicle Infrastructure (WEVI) Connecting Corridors Program, with approximately $25 million in federal NEVI funding supporting this latest round.

The new charging sites will be located along U.S. and state highway corridors that were not previously included in the program. Locations include fuel retailers, hotels, restaurants, and other businesses across the state. Eleven public power communities are receiving grants: Belmont, Boscobel, Eagle River, Fennimore, Marshfield, Oconomowoc, Reedsburg, Richland Center, River Falls, Sturgeon Bay, and Wisconsin Rapids.

WisDOT has now awarded approximately $62 million for 120 EV charging projects statewide. The broader Alternative Fuel Corridor network is considered fully built out, with 25 charging stations currently operational. Wisconsin has more than 43,200 registered EVs.

The grants are intended to expand access to reliable fast charging while supporting local businesses and communities.

APPA urges DOE to provide clarity in transmission study

The American Public Power Association (APPA), joined by the Large Public Power Council (LPPC), filed comments on the Department of Energy's (DOE) draft 2026 National Transmission Needs Study. Once finalized, the study will help inform DOE's designation of National Interest Electric Transmission Corridors (NIETCs), as well as the agency's coordination of federal transmission financing and permitting authorities.

Given the significant ways the study will be used, APPA and LPPC asked DOE to clearly define what the study does — and does not — conclude. Specifically, they asked DOE to:

1. State plainly that the study identifies transmission needs rather than solutions;
2. Explain what the study's economic and reliability findings do not establish; and
3. Emphasize that identified ne should be met at the lowest reasonable cost to consumers.

The organizations also offered broader recommendations for DOE to consider as it exercises its transmission authorities, including supporting infrastructure-neutral permitting reform, expanding opportunities for joint transmission ownership and addressing supply chain constraints.

North Carolina regulators reject gas plant for Amazon Data Center

North Carolina regulators have rejected Duke Energy's proposal to build a 250-megawatt natural gas plant primarily to serve a $10 billion Amazon data center under construction near Charlotte. The five-member North Carolina Utilities Commission (NCUC) cited concerns about how the project's costs would be allocated and whether Duke had demonstrated the need for the facility.

The decision comes as utilities and regulators face growing electricity demand from large data centers. The NCUC said Duke had not adequately evaluated alternatives — including battery storage — or demonstrated that the proposed plant would not create costs for all customers if it ultimately proved unnecessary. Duke said it believed the project was part of a least-cost approach to maining reliable service as demand grows.

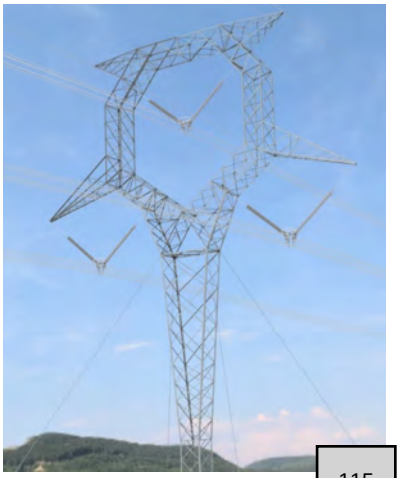
The decision is not permanent, and Duke can refile its application. Meanwhile, Amazon has received permits to operate temporary and backup diesel generators while the data center connects to the electric grid.

Innovative design part of proposed transmission line in southern Wisconsin

The Bell Center–Columbia–Sugar Creek–Illinois/Wisconsin State Line (BECI) Project is a proposed $1.2 billion, 765-kilovolt (kV) high-voltage electric transmission line spanning approximately 190 miles across southern Wisconsin.

One feature that could help reduce the project's impact on communities and landowners is its innovative "Guyed-Y" structure design (depicted in photo at right). Compared with traditional 765-kV transmission structures, the Guyed-Y design is expected to reduce the required right-of-way width by at least 10 percent. A narrower corridor can help minimize impacts on property and the environment while still providing the capacity needed for the high-voltage line. Typical BECI structures will be approximately 175 feet tall, with a right-of-way of about 180 feet and spans of approximately 1,200 feet between structures. Exact dimensions will vary depending on location and site conditions.

The BECI Project is part of MISO's regional transmission plan and is being developed by Midcontinent Grid Solutions, a joint venture between Transource Energy and BHE Transmission.



focus on energy®
Partnering with Wisconsin utilities

HomeBoost helps utilities support customers looking for residential energy savings

Customers often turn to their utility for guidance on making their homes more comfortable and using energy more efficiently. FOCUS ON ENERGY® has a new resource utilities can share to support those conversations: the HomeBoost Energy Assessment Kit, a do-it-yourself option for identifying energy-saving opportunities at home.

Utilities can recommend HomeBoost to customers with questions about drafty rooms, uneven temperatures or energy-saving improvements to help them better understand their home's efficiency and prioritize next steps.

How HomeBoost works

HomeBoost is best suited for single-family homes and multifamily homes with up to four units.

The kit is available for $20 after a $79 Focus on Energy instant rebate off the original $99 retail price, with free shipping. Customers should plan for approximately 90 minutes to complete the assessment and return the kit within 30 days to avoid a $200 late-return fee. Additional time may be available by contacting HomeBoost to request an extension.

Each rental kit contains a thermal camera, a black light for identifying inefficient light bulbs, and assessment supplies, including a prepaid return envelope. The HomeBoost app guides customers through gathering information about their home and scanning equipment and areas where energy may be escaping.

Once customers complete the assessment, they return the kit and receive a personalized energy report. The report identifies recommended improvements and includes information about potential rebates. Recommendations can range from smaller do-it-yourself changes to projects that warrant a conversation with a contractor.

Understanding assessment requirements

HomeBoost can help customers discover opportunities and prepare for a conversation with a contractor. For customers exploring Focus on Energy's insulation and air sealing rebates or the federal IRA HOMES program, a professional assessment is the next step. HomeBoost's DIY assessment does not replace the professional assessment required for these rebates.

Focus on Energy's Find a Trade Ally and Find an IRA Registered Contractor tools can help customers identify experienced contractors in their area. Contractors can discuss potential improvements, available rebates and the assessment needed to get started. For HOMES projects, an IRA Registered Contractor can guide customers through the assessment and rebate process before work begins.

Qualifying low-income households may receive up to $500 toward an eligible professional assessment through HOMES. Outside that offer, Focus on Energy does not currently provide an incentive for professional assessments. Discussing assessment options and costs with a contractor can help customers plan their next steps.



Taking the next step

HomeBoost and other Focus on Energy tools complement energy efficiency programs and rebates offered directly through utilities. Together, these resources help utilities support customers as they turn questions about home efficiency into specific actions.

Customers can learn more about HomeBoost and order their rental kit here. Customers who prefer to explore rebates directly can use the Residential Rebate Finder at *focusonenergy.com/get-started*. Customers should confirm eligibility and any rules for combining incentives before making purchases.

MEUW provides Focus on Energy the opportunity to regularly contribute content to Live Lines *because of the organizations' shared support of municipal utilities.*

Energy use trends can be an early predictor of affordability challenges

Energy affordability is becoming a growing concern for Wisconsin households, and experts say better use of utility data could help identify struggling customers before they reach a crisis point.

Speaking at the Customers First Coalition Power Breakfast event in September, Carnegie Mellon University professor Dr. Destenie Nock highlighted the importance of analyzing household energy-use patterns to identify customers experiencing "energy deprivation." Financially strained households may reduce heating, air conditioning, or appliance use to save money, and in some cases resort to unsafe practices such as using ovens to heat homes.

Citizens Utility Board Executive Director Tom Content emphasized that policymakers, regulators, and utilities should use data-driven approaches to better understand affordability challenges. Existing metrics such as service disconnections, late payment fees, and participation in assistance programs provide valuable insights, but experts say additional measures are needed to track energy-limiting behaviors and identify households at risk.

Nock noted that utilities have access to significant amounts of data that could help flag customers before financial hardships escalate. Early intervention can prevent families from falling into crisis while reducing bad debt and costly collection efforts for utilities.

Content said that data shows more working households are struggling to keep up with energy bills, and the number of middle-income customers facing financial pressure continues to grow. Leveraging customer data more effectively could help utilities and policyma develop proactive solutions to keep energy affordable and accessible.

Fall brings cooler weather, hunting season, football, travel, and plenty of opportunities to get outdoors. **As you enjoy the season, keep safety in mind:**

- **Hunting safety:** Treat every firearm as loaded. Keep the muzzle pointed in a safe direction, keep your finger outside the trigger guard and be absolutely certain of your target and what is beyond it.
- **Driving:** Expect more traffic during fall activities and holiday gatherings. Put your phone away, avoid distractions and slow down for wet leaves, rain, fog, and shorter daylight hours.
- **Watch for wildlife:** Deer are especially active in the fall. Stay alert in wooded and rural areas, particularly around dawn and dusk.
- **Dress for changing weather:** Temperatures can change quickly. Wear layers and make sure you have appropriate clothing for outdoor activities.
- **Prevent slips and falls:** Wet leaves, mud, frost, and early ice can make walkways and work areas slippery. Keep paths clear and watch your footing.
- **Use ladders carefully:** Fall is a popular time for cleaning gutters and preparing homes for winter. Make sure ladders are on stable, level ground and maintain three points of contact.
- **Stay safe around fire:** Keep leaves and other combustible materials away from fire pits, grills, and outdoor heaters. Never leave a fire unattended.
- **Be visible:** As daylight hours decrease, wear reflective or high-visibility clothing when walking, biking, or working near roads.
- **Slow down and pay attention:** Fall activities can be busy and distracting. Take a moment to assess your surroundings and don't let a routine task become an unexpected accident.

Enjoy everything fall has to offer — but don't let a moment of distraction ruin a perfectly good day.

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TJADER & HIGHSTROM

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541 Industrial Blvd
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P: 651-269-1690
E: carl.moll@tjaderandhighstrom.com
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